

Dimensions, Uncertainties, and Impacts of Emissions in the Western U.S.

April 14, 2015

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WESTAR Council

EPA 2015 International Emission Inventory Conference
"Air Quality Challenges: Tackling the Changing Face of Emissions"

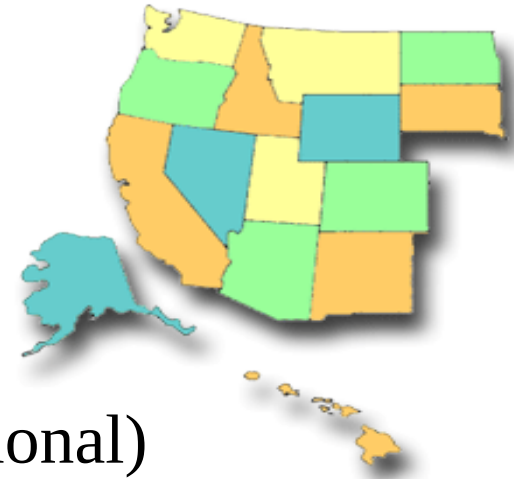


Topics

- Overview of the WESTAR/WRAP organization
- Key issues and areas of focus
- Selected results from projects and studies related to this Conference

Overview of WESTAR and WRAP

- Purpose
 - Service organizations
 - Assist members in achieving their air quality management goals
- WESTAR
 - Training
 - Provide a forum for discussion
 - Inform policy-related discussions
 - www.westar.org
- WRAP - provides technical support (esp. regional)
 - Virtual organization, not incorporated
 - 65+ member agencies include 15 state air agencies, NPS, FWS, BLM, USFS, EPA, and interested tribes and local air agencies/districts in the WRAP region
 - Board has representatives across states, tribes, federal, and local agencies
 - www.wrapair2.org

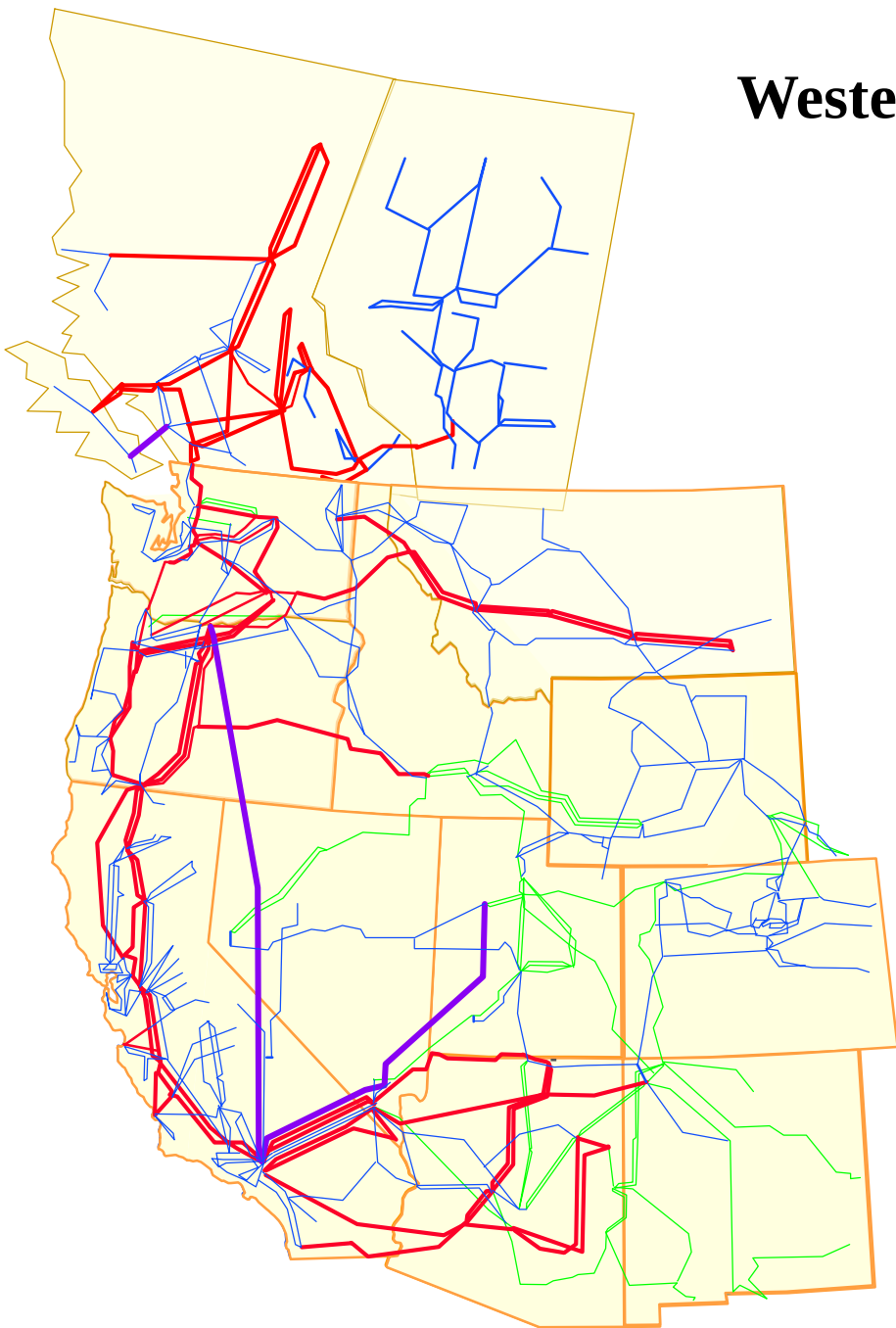


WRAP current projects and priorities

- precursors to Ozone, Particulates, and Regional Haze - key western sources
 - **Power plants**
 - Mobile sources
 - **Fire activity and effects**
 - Biogenics (natural) emissions
 - **Oil and gas exploration and production**
 - All sources studied in comprehensive regional modeling analyses
 - West-wide Jumpstart Air Quality Modeling Study ([WestJumpAQMS](#))
 - Western Air Quality Data Warehouse ([WAQDW](#))

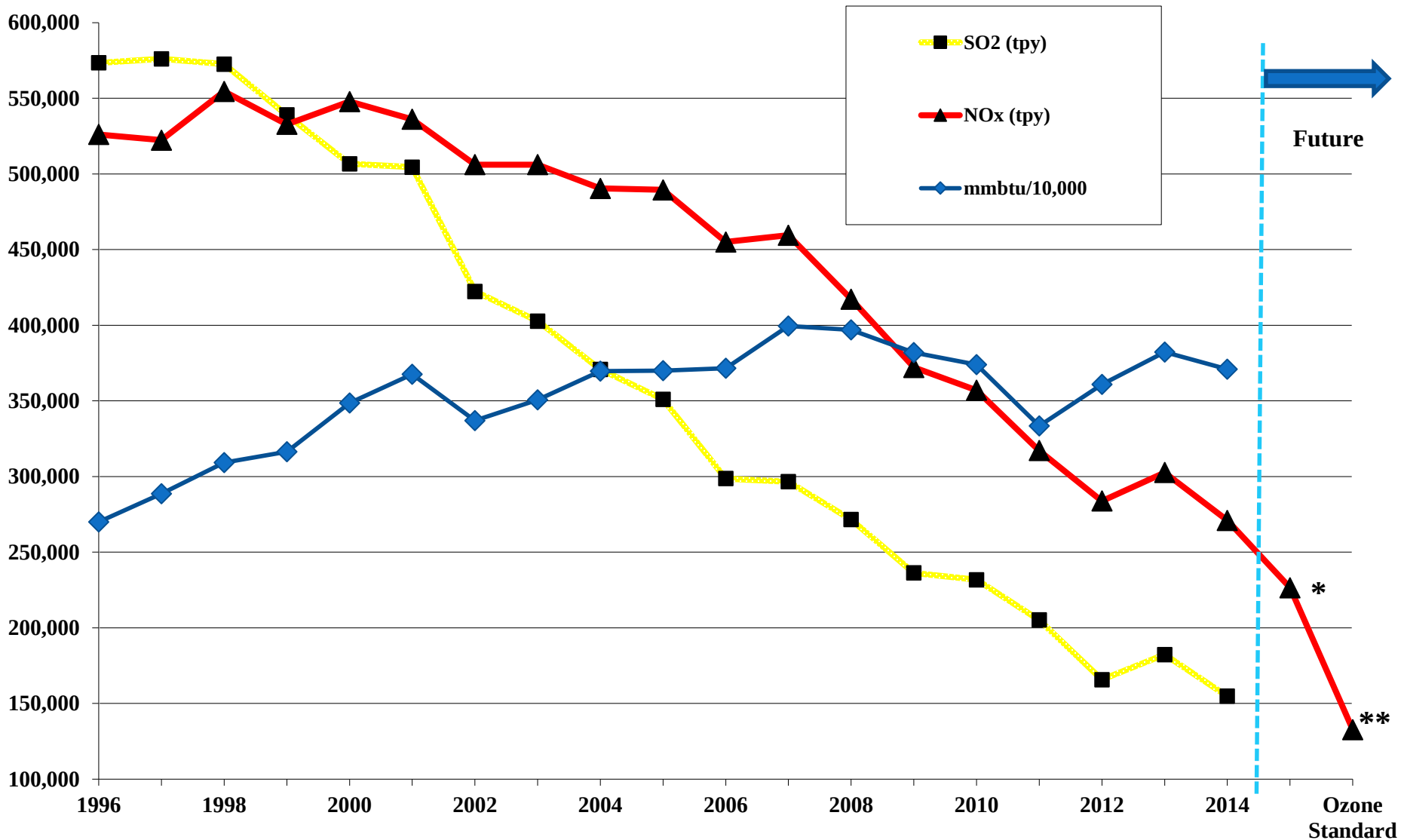
Western Electrical Interconnect

WECC Existing Transmission System



- 230 kV HVAC
- 345 kV HVAC
- 500 kV HVAC
- ± 500 kV HVDC

Western Interconnect Fossil Fuel Power Plant Emissions



1996 through 2014 data from EPA data for fossil fuel-fired electrical generating units in the 11-state Western Interconnect

* Additional NOx reductions estimate - BART controls from Regional Haze baseline planning

** Further NOx reductions from applying maximum post-combustion controls to all remaining units



Smoke/Fire & the Ozone and PM
NAAQS, Regional Haze Rule

Fire



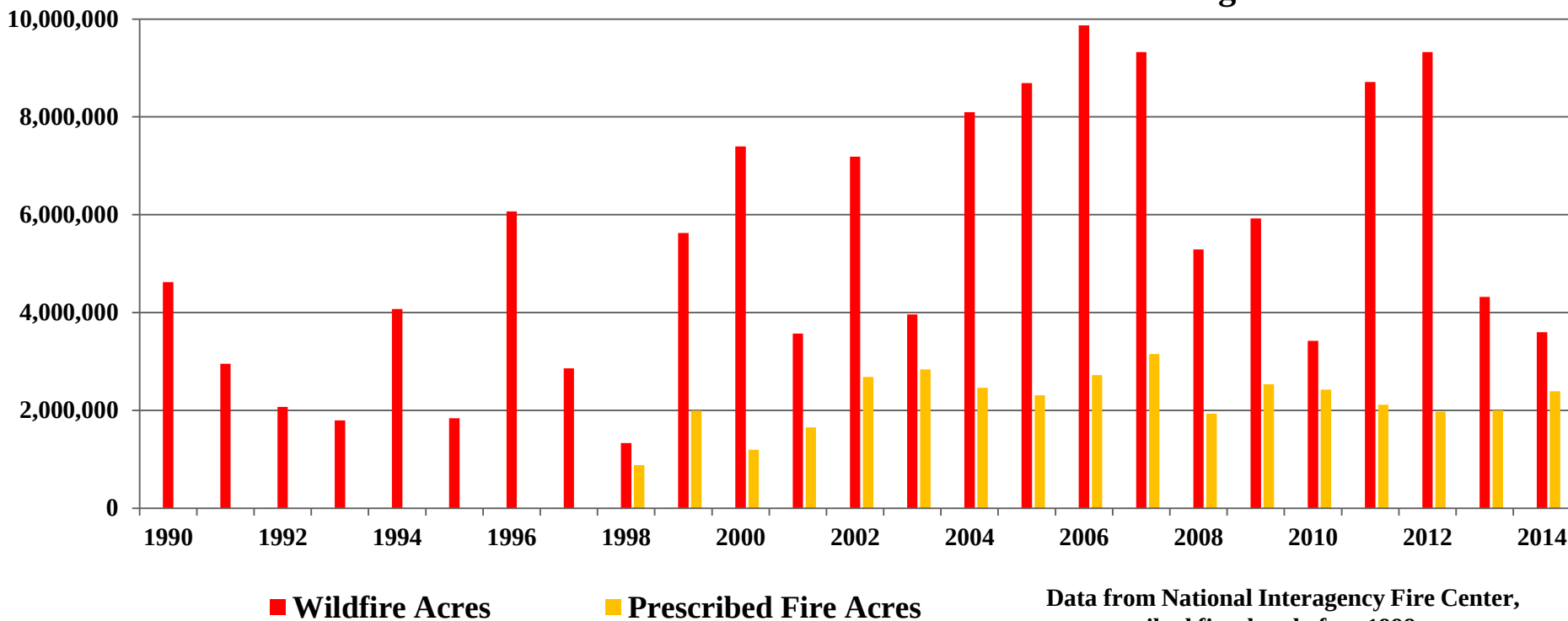
The Big Picture

Technical Products for air
quality planning &
management as required by
the Clean Air Act



Future emissions, efforts to
avert emissions &
health/visibility impacts, &
adapt to a changing/varying
climate

U.S. Wildfire and Prescribed Fires Acres Burned - 1990 through 2014

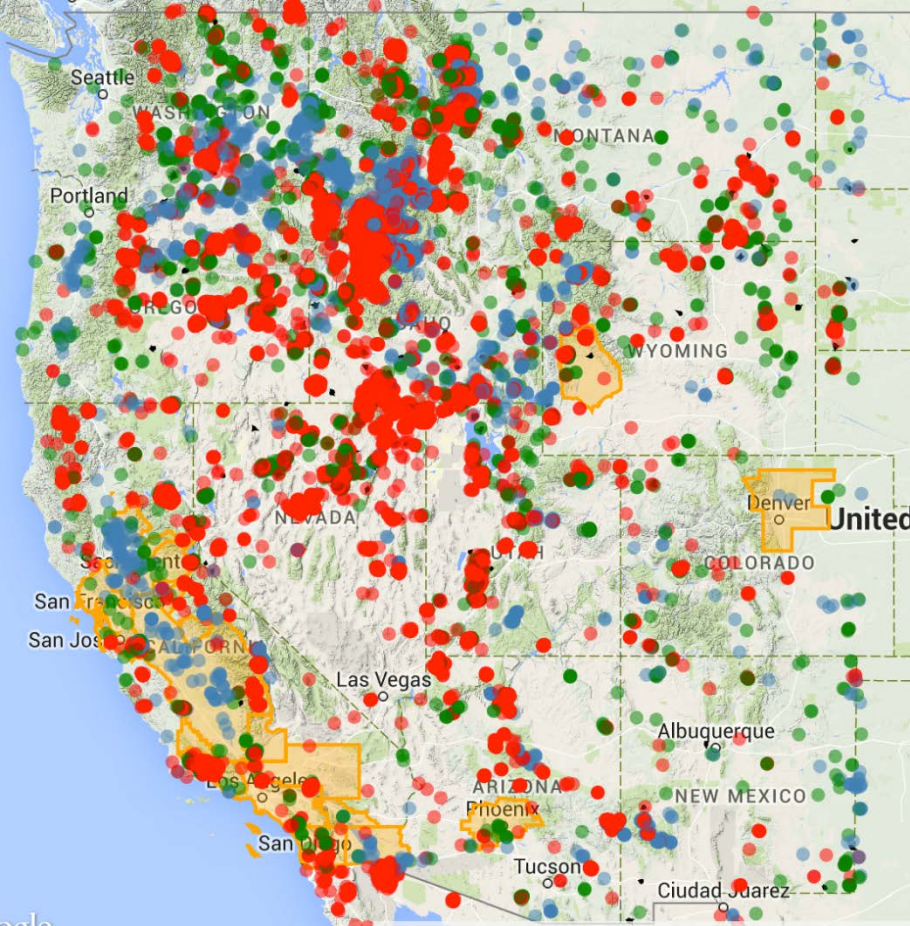


2007

6/21 – 9/21

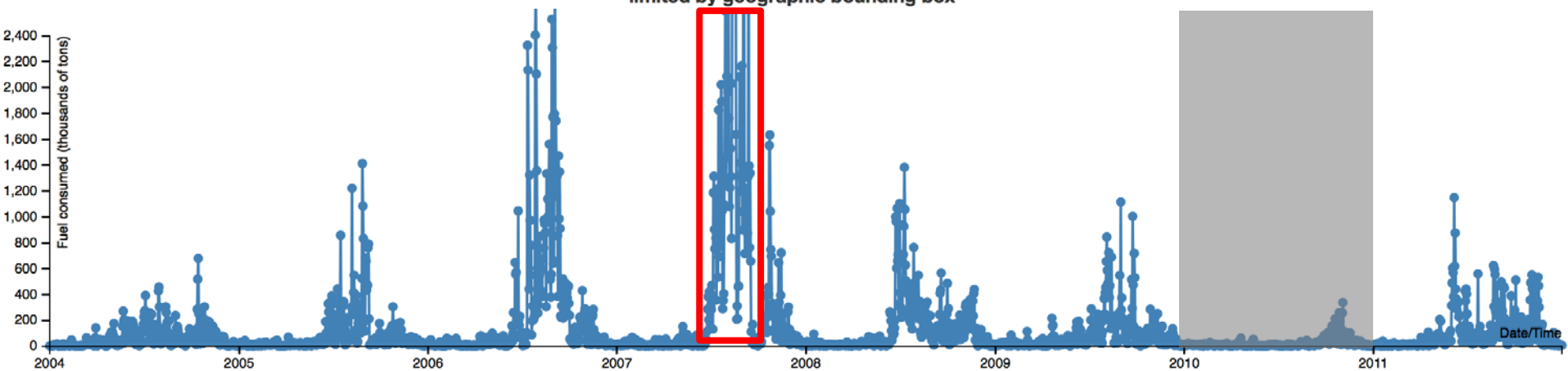
Limited by bounding box

Source: [WRAP Fire Tools](#)



Agriculture 
Prescribed 
Wildfires 

FETS estimated fuel consumed for all fire types 01/01/2004 to 12/31/2011
limited by geographic bounding box

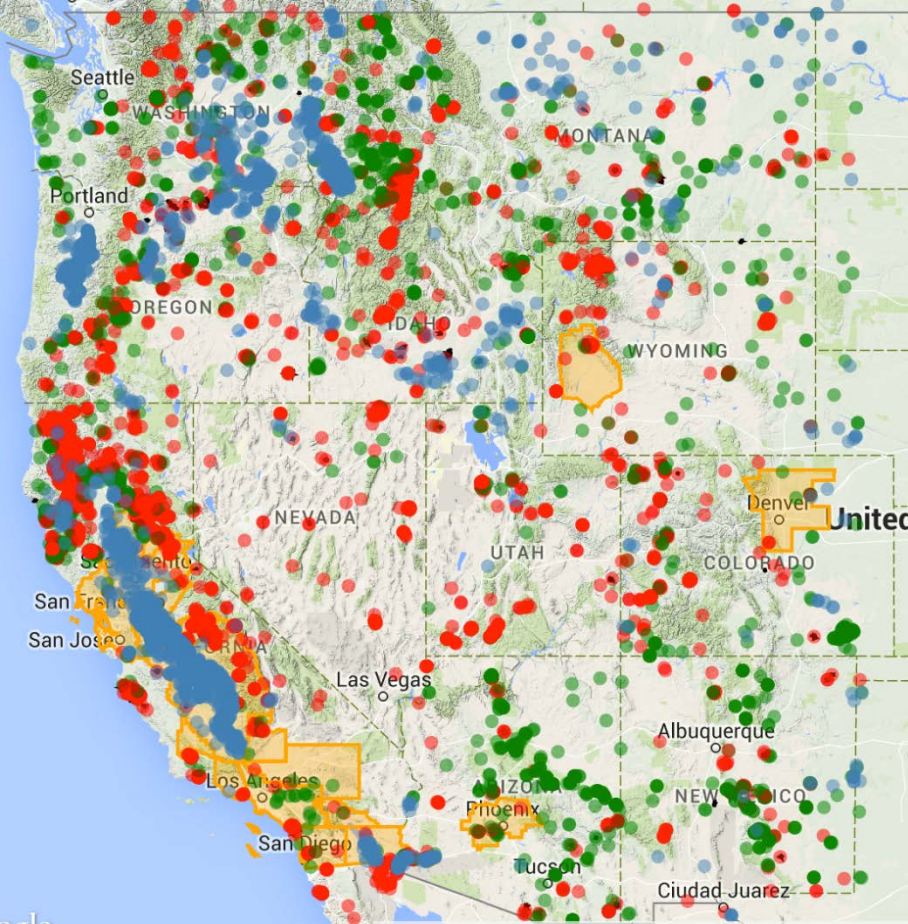


2008

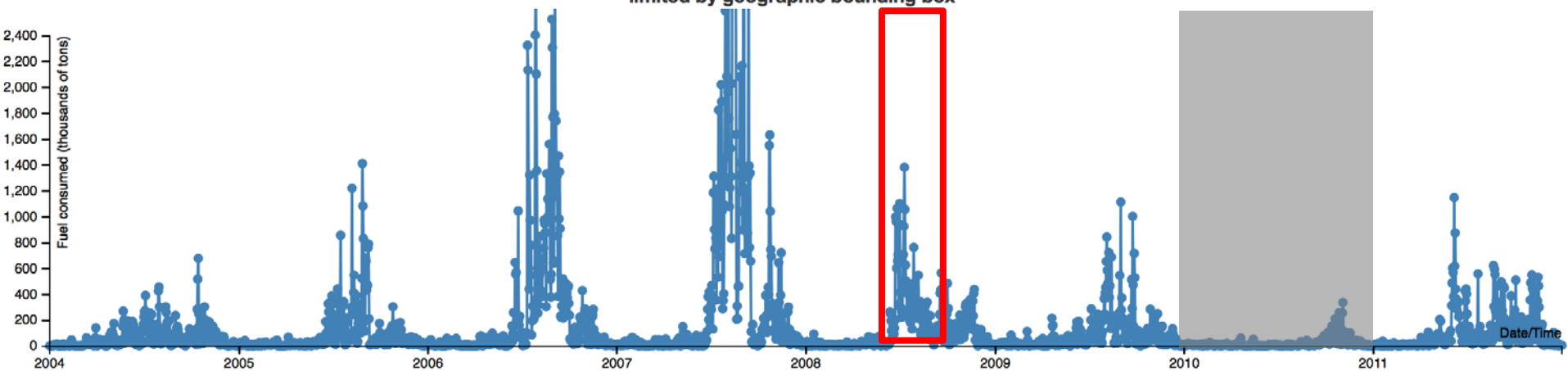
6/21 – 9/21

Limited by bounding box

Source: [WRAP Fire Tools](#)



FETS estimated fuel consumed for all fire types 01/01/2004 to 12/31/2011
limited by geographic bounding box



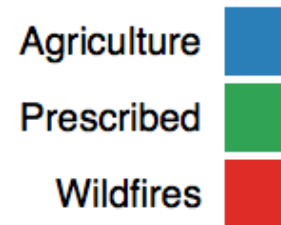
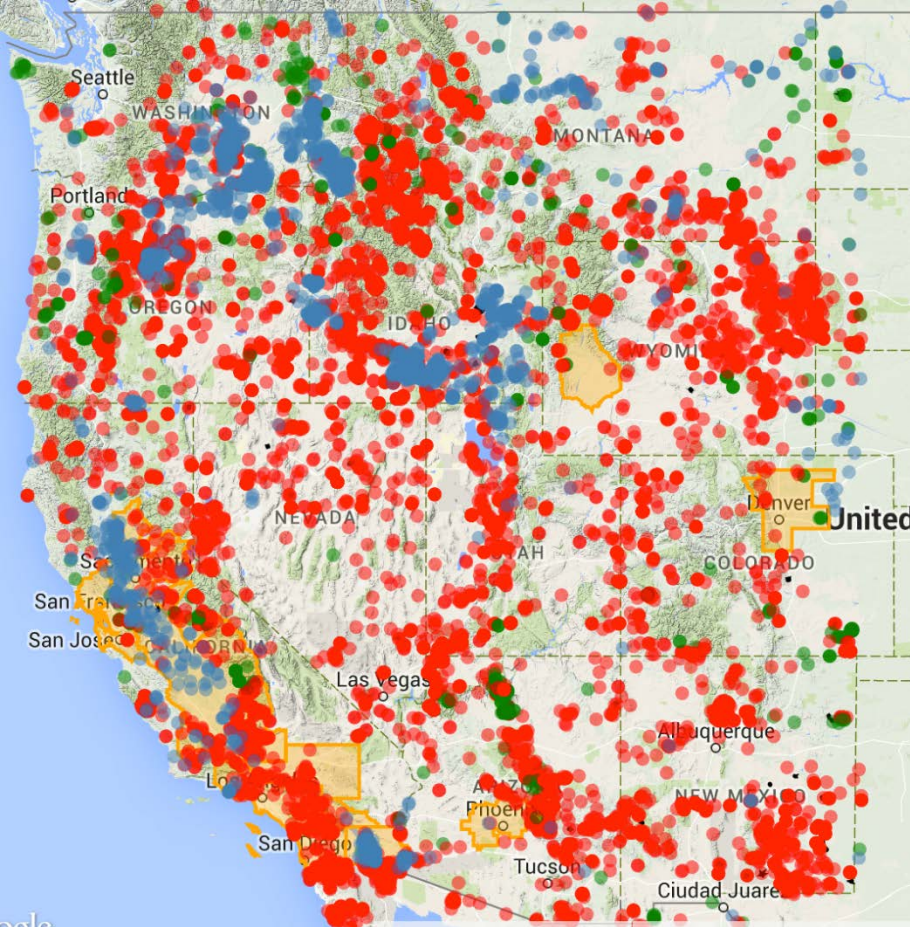
2011

6/21 – 9/21

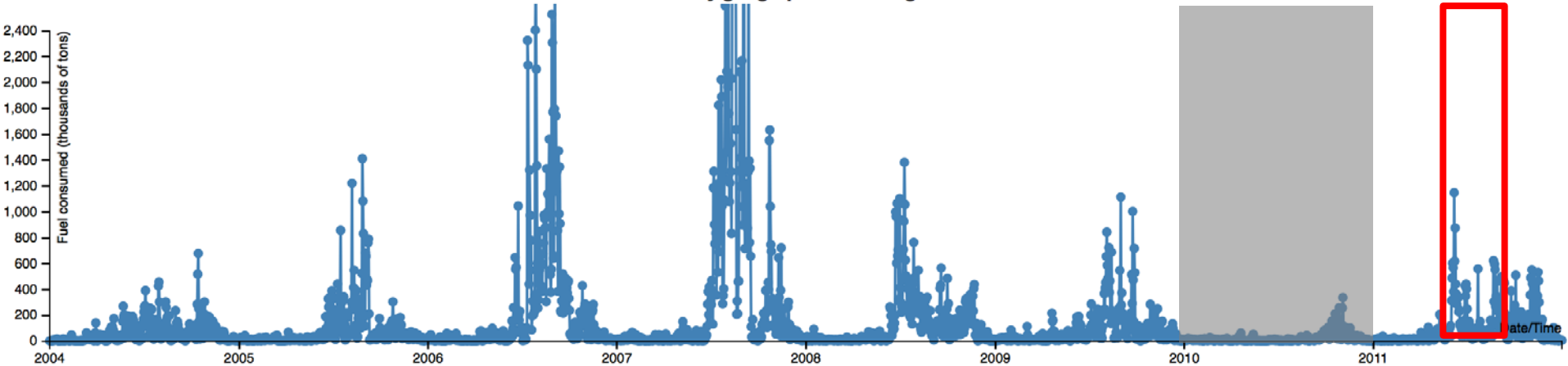
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*Obtained additional
small wildfire data
for this inventory

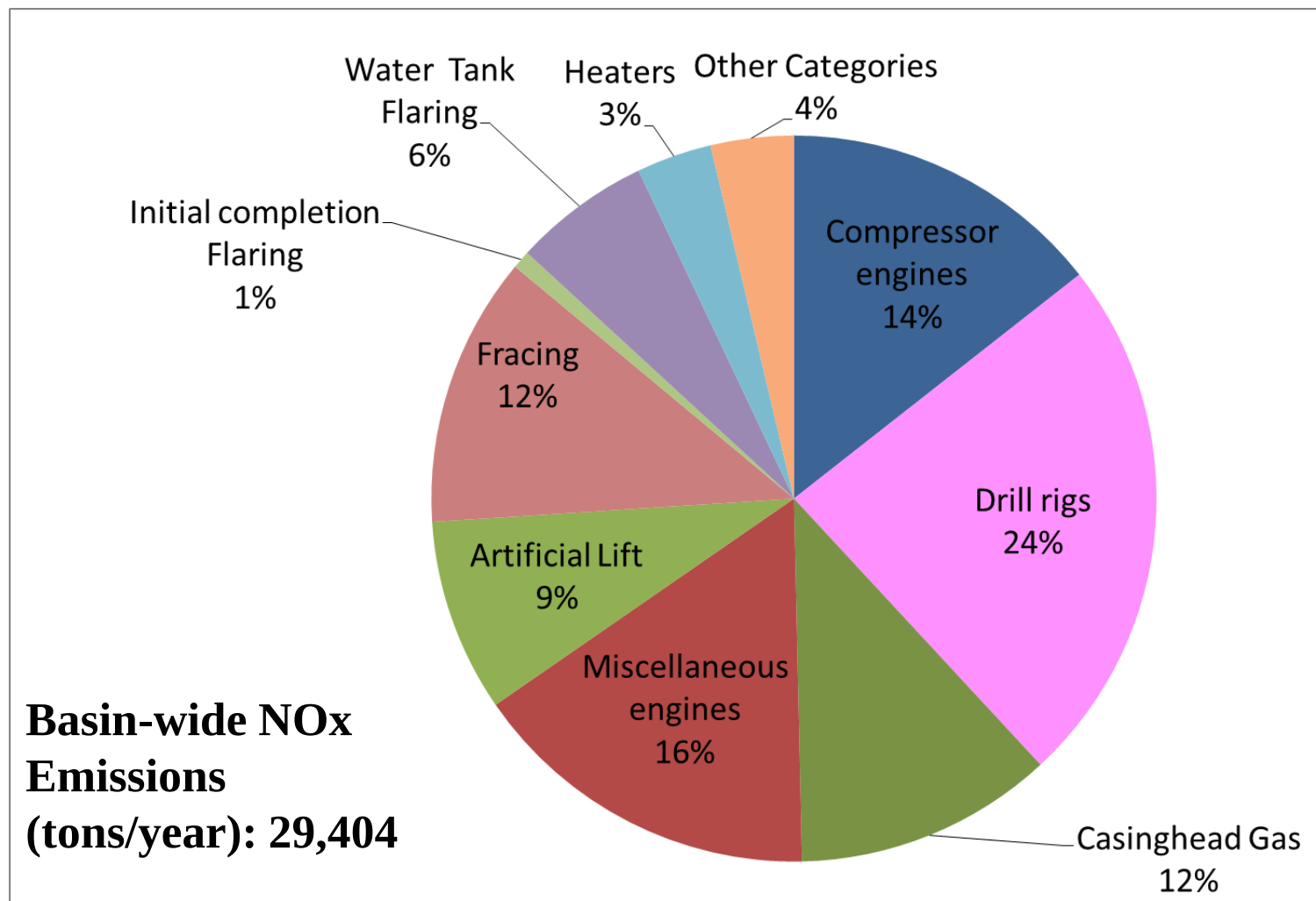
Source: [WRAP Fire Tools](#)



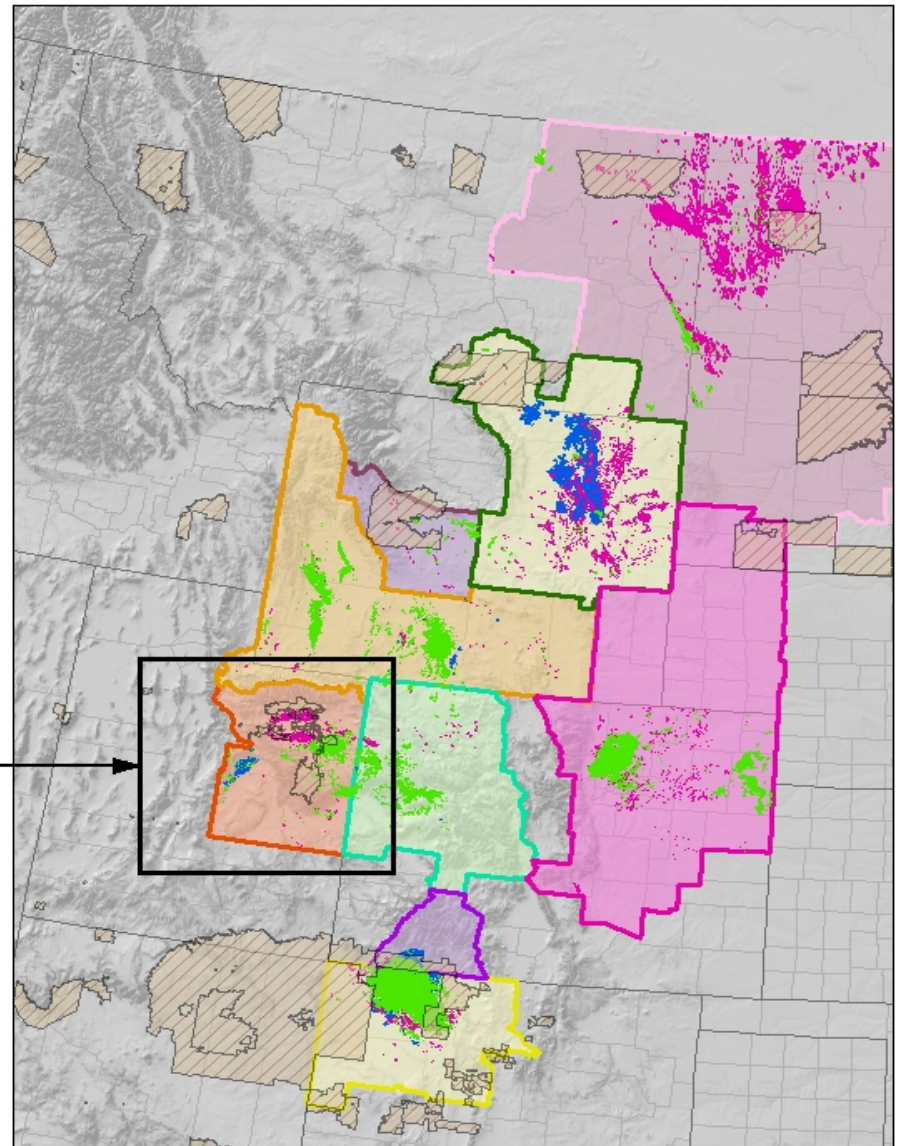
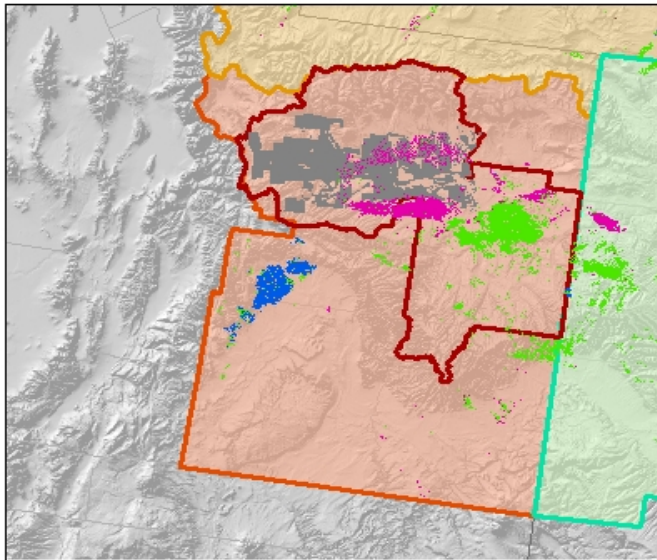
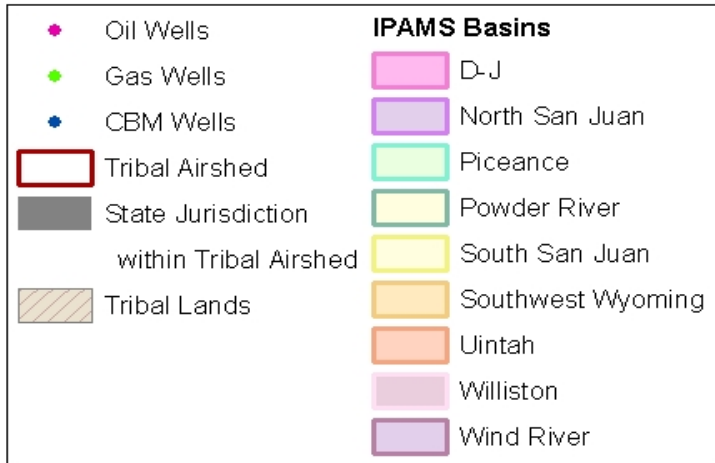
FETS estimated fuel consumed for all fire types 01/01/2004 to 12/31/2011
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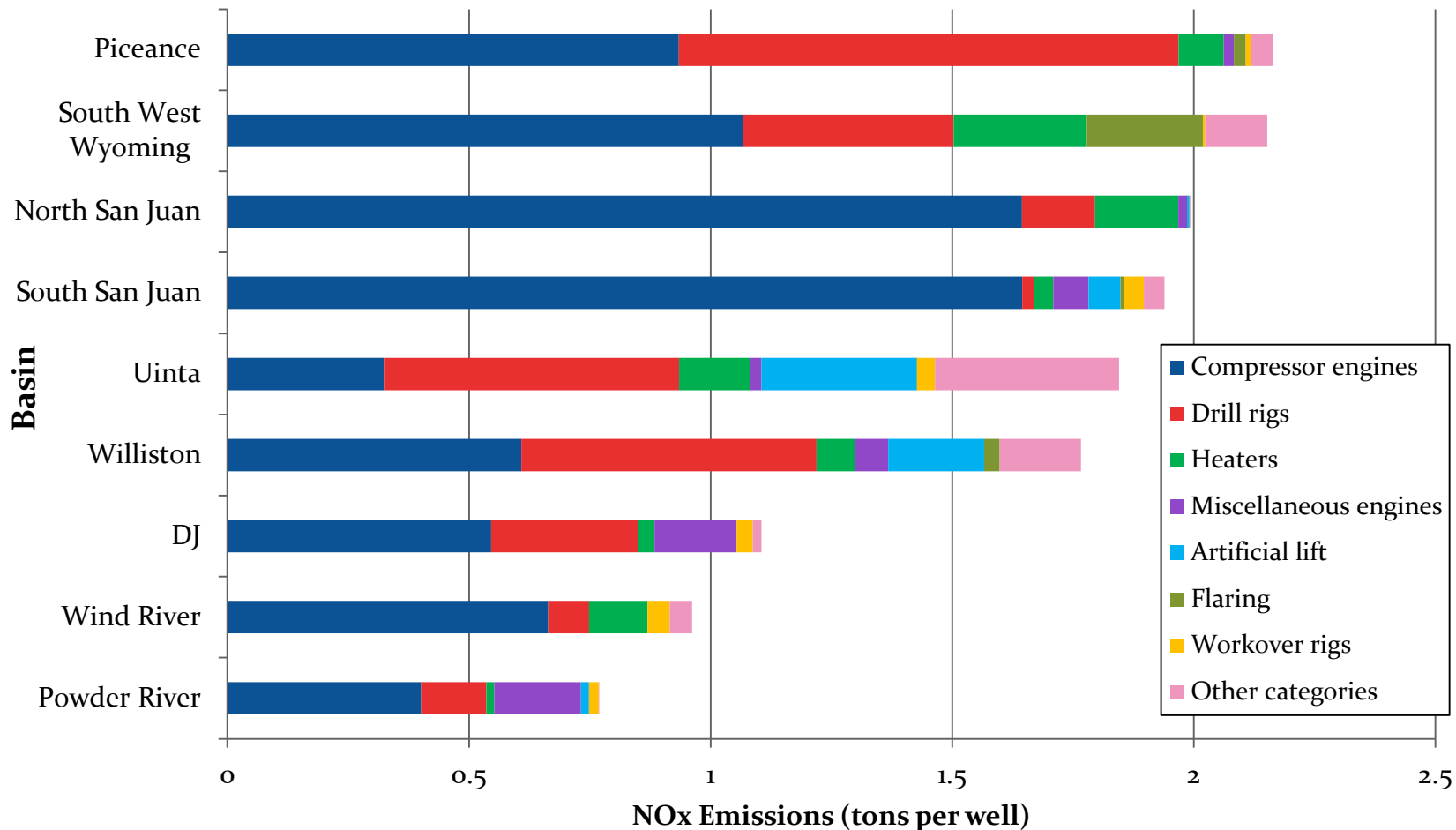
Example Oil & Gas Study: Williston Basin 2011 Baseline Results NOx Emissions By Source Category



Geographic Extent

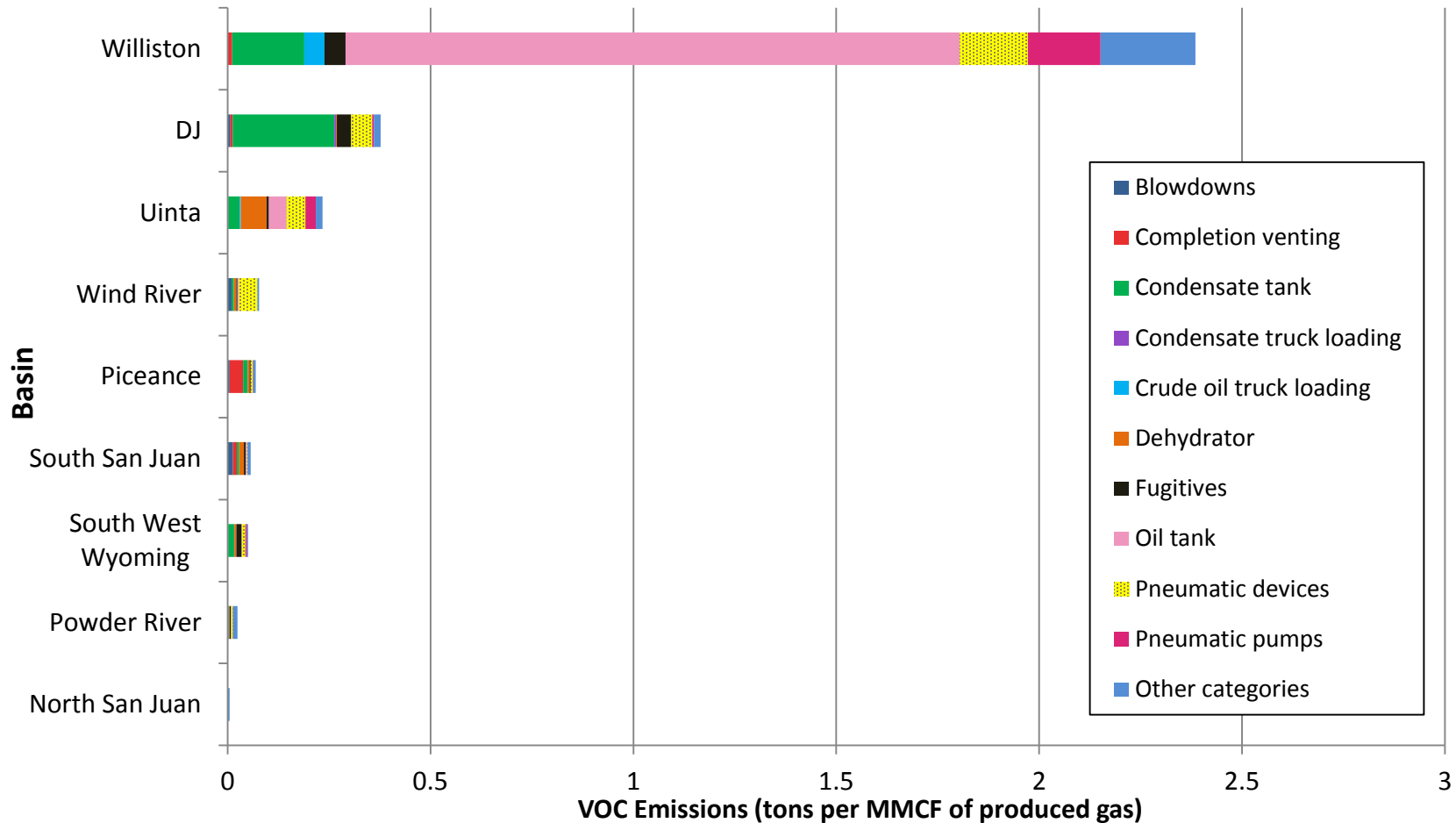


Cross-Basin – Per-Well NO_x Emissions



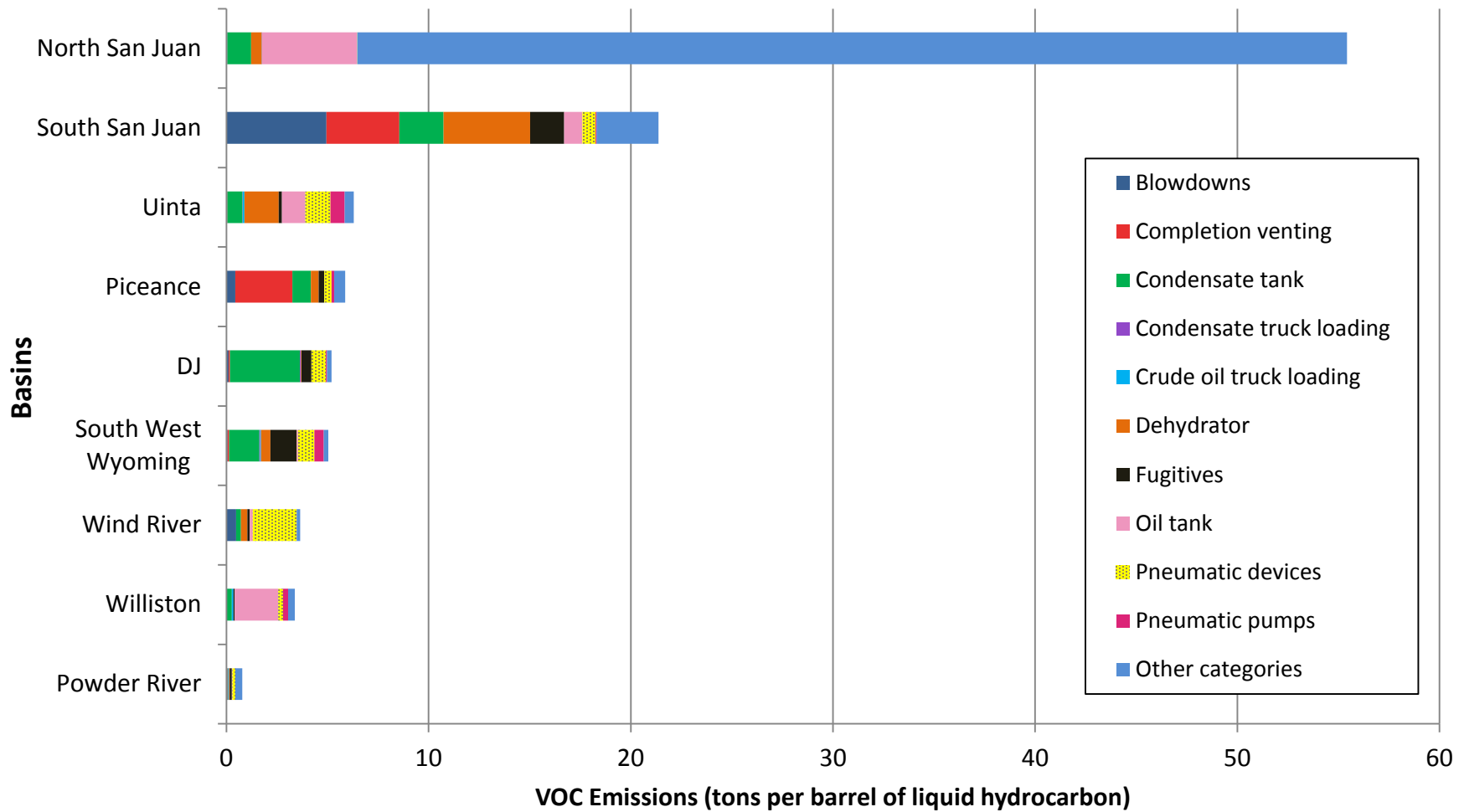
Per well NO_x emissions relatively consistent across basins – differences mainly due to usage of compression and centralized vs. wellhead compression

Cross-Basin – Per-Unit-Gas-Production VOC Emissions



Per unit gas production VOC emissions vary widely across basins – differences due to levels of liquid hydrocarbon production (oil and condensate) and VOC content of produced gas

Cross-Basin – Per-Unit-Liquid-Production VOC Emissions



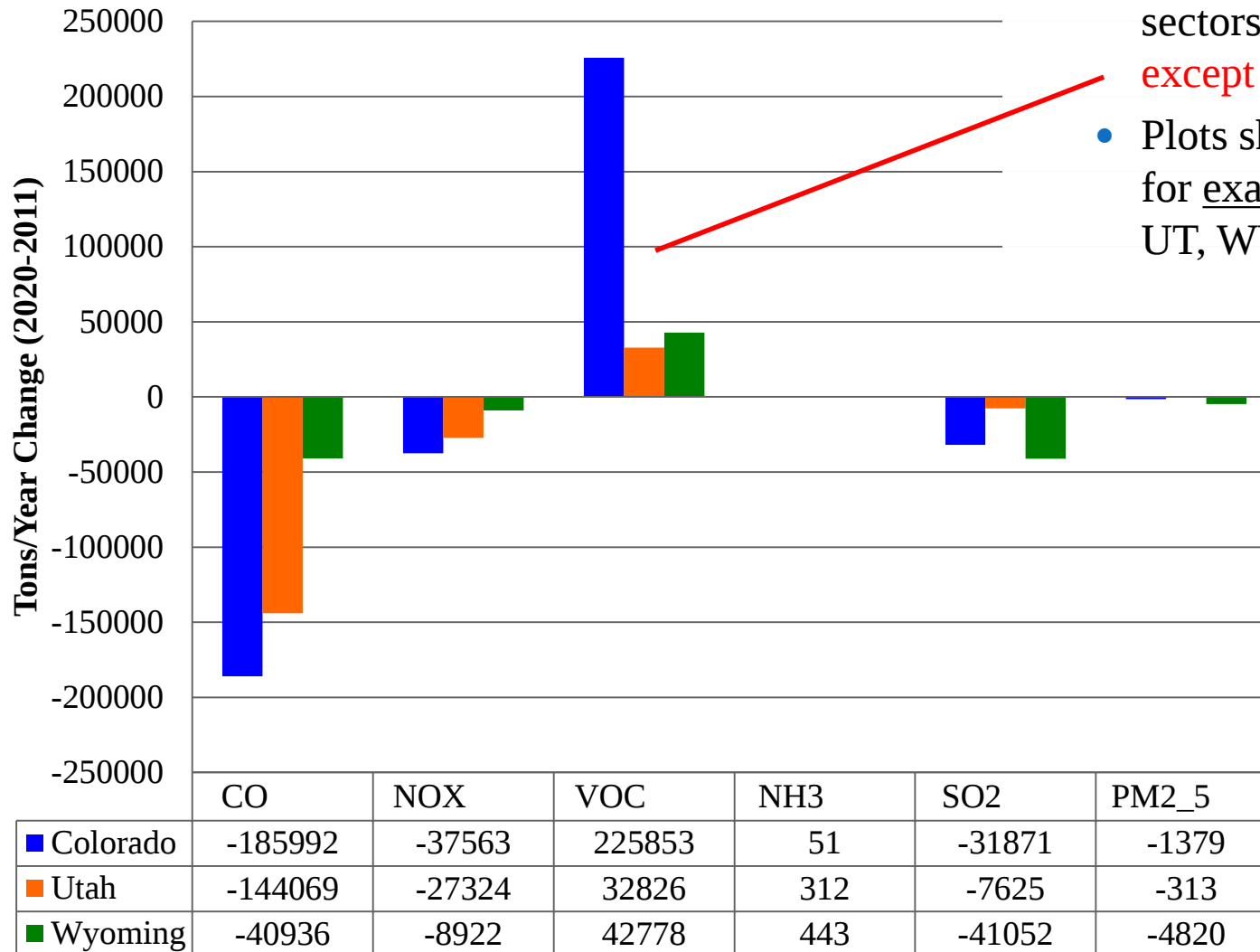
Per unit gas production VOC emissions vary widely across basins – differences due to levels of liquid hydrocarbon production (oil and condensate) and VOC content of produced gas

Oil & Gas Projections - Methodology

- No standardized methodology for conducting projections
 - Each inventory study has used different approaches (EPA methods, Resource Management Plans, NEPA air quality projects, Western States Air Quality Modeling Study regional inventories)
- WRAP O&G inventories have used a three-step approach:
 1. Activity scaling factors
 2. “Uncontrolled” projections
 3. State and federal regulatory control requirements
- Activity scaling requires input from operators on planned activities, and/or analyzes trends, and/or relies on industry studies
- State and federal regulatory control requirements complex and continuing to evolve
 - National rules focused on new sources

Trends in projected emissions - example

State Total Inventory Change: 2020-2011



- Mostly decreases for all sectors/pollutants/states **except O&G VOCs**
- Plots show differences for example states (CO, UT, WY)

What are (some of) the sources and control issues in the West related to a new Ozone standard?

- Urban and rural reactivity
- Transport and formation – how much / how important?
- Public lands with large biogenic emissions and fire activity
 - How to characterize for effects of drought and climate variation ?
- Federal and state mobile fuel and tailpipe controls
- Upstream Gas NSPS rules in place in 2015
 - Industry practices changing rapidly, e.g., green completions
- Point sources (dominated by EGUs for SO_2 , NO_x)
 - Significant NO_x BART by ~2018
 - Less coal-fired electricity supply due to Clean Power Plan?
 - 17+ million acres of public lands leased in last 5 years for O&G exploration and production



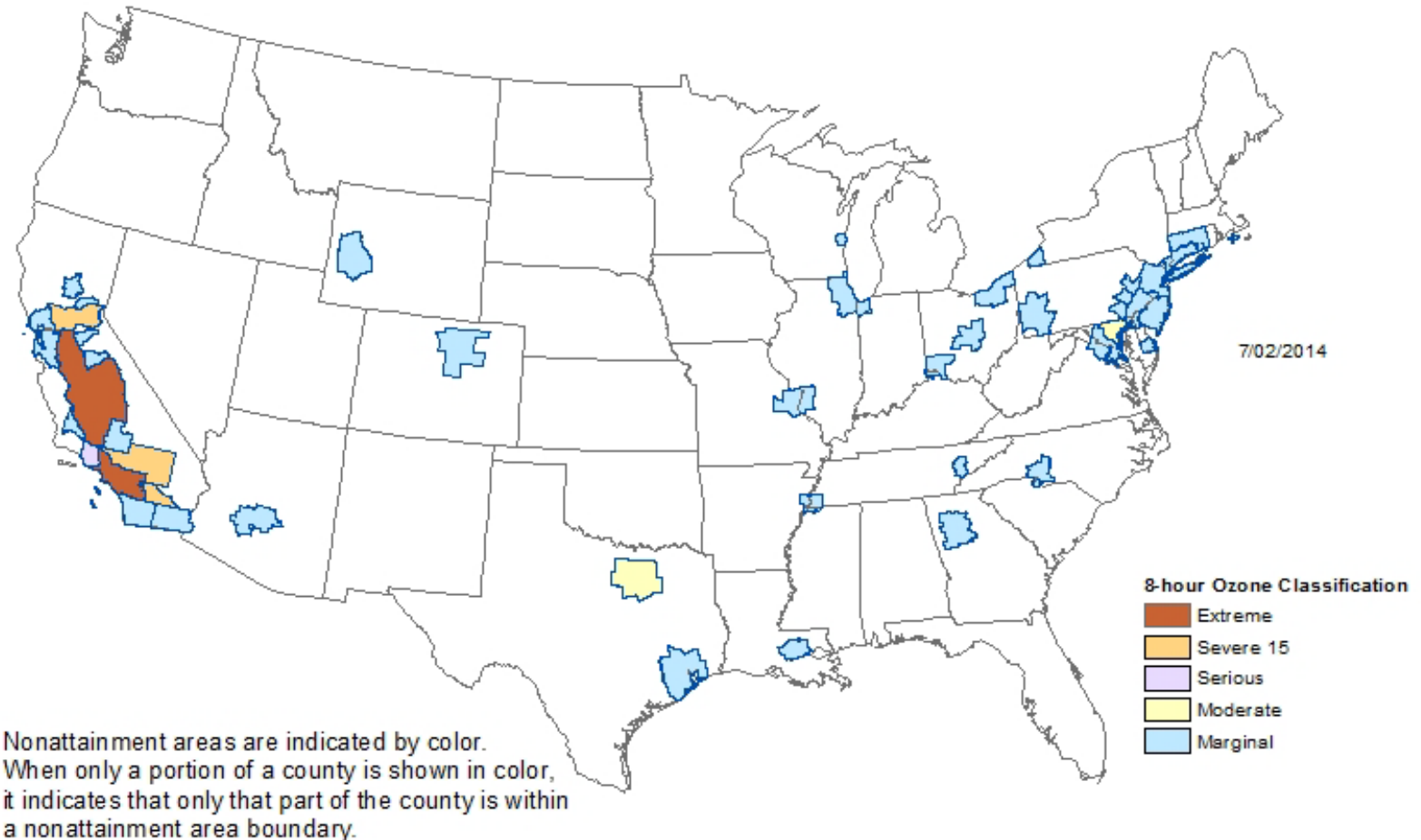
Numerous sources within and outside the U.S. will continue to contribute to air quality impacts across the West

Some are further controllable

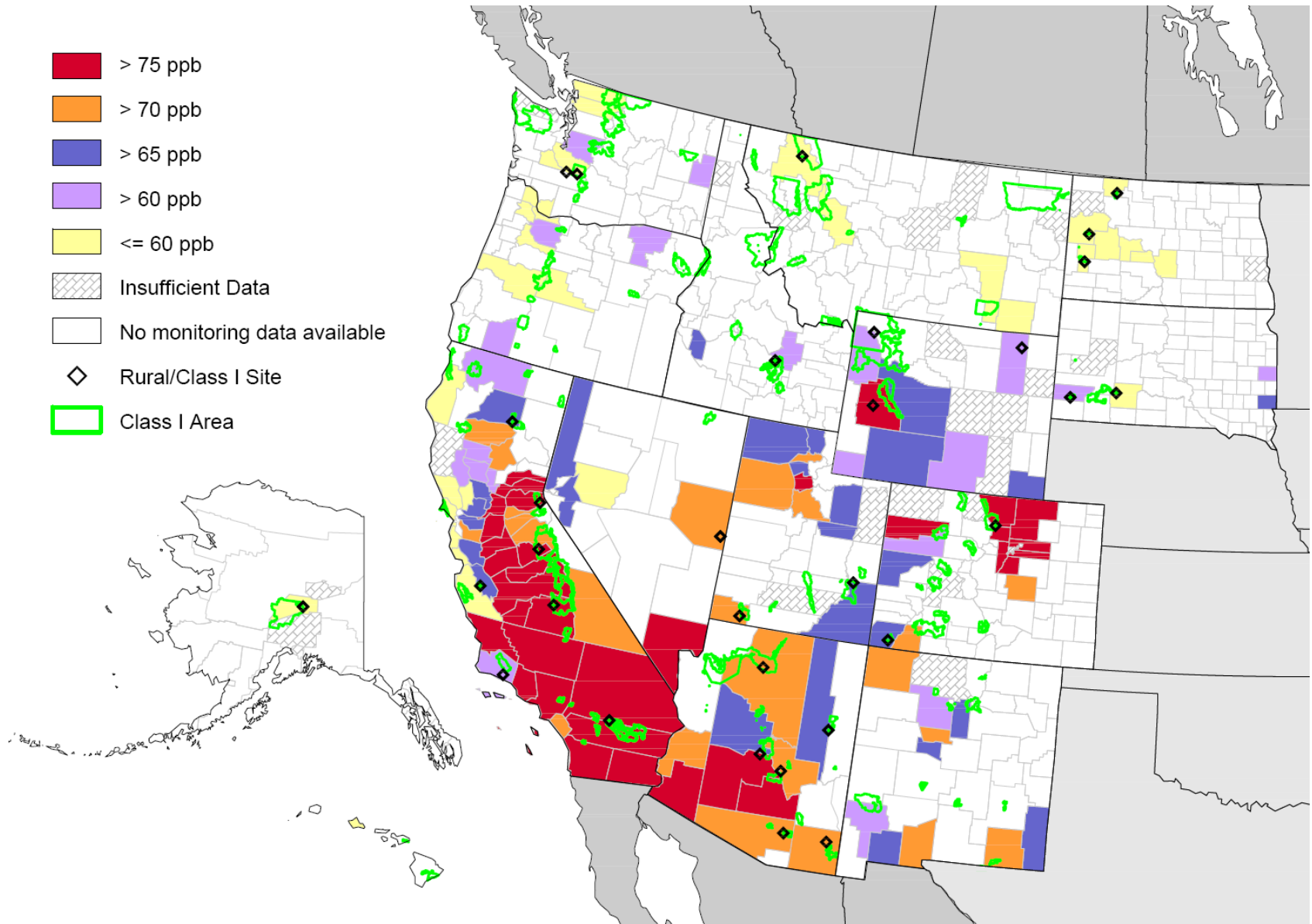
Others are less controllable, quasi-natural, and/or less well-understood - these may grow and/or vary significantly within the CAA planning timeframes

Counties with Monitors Violating Primary 8-Hour Ground-Level Ozone Standard (0.075 ppb)

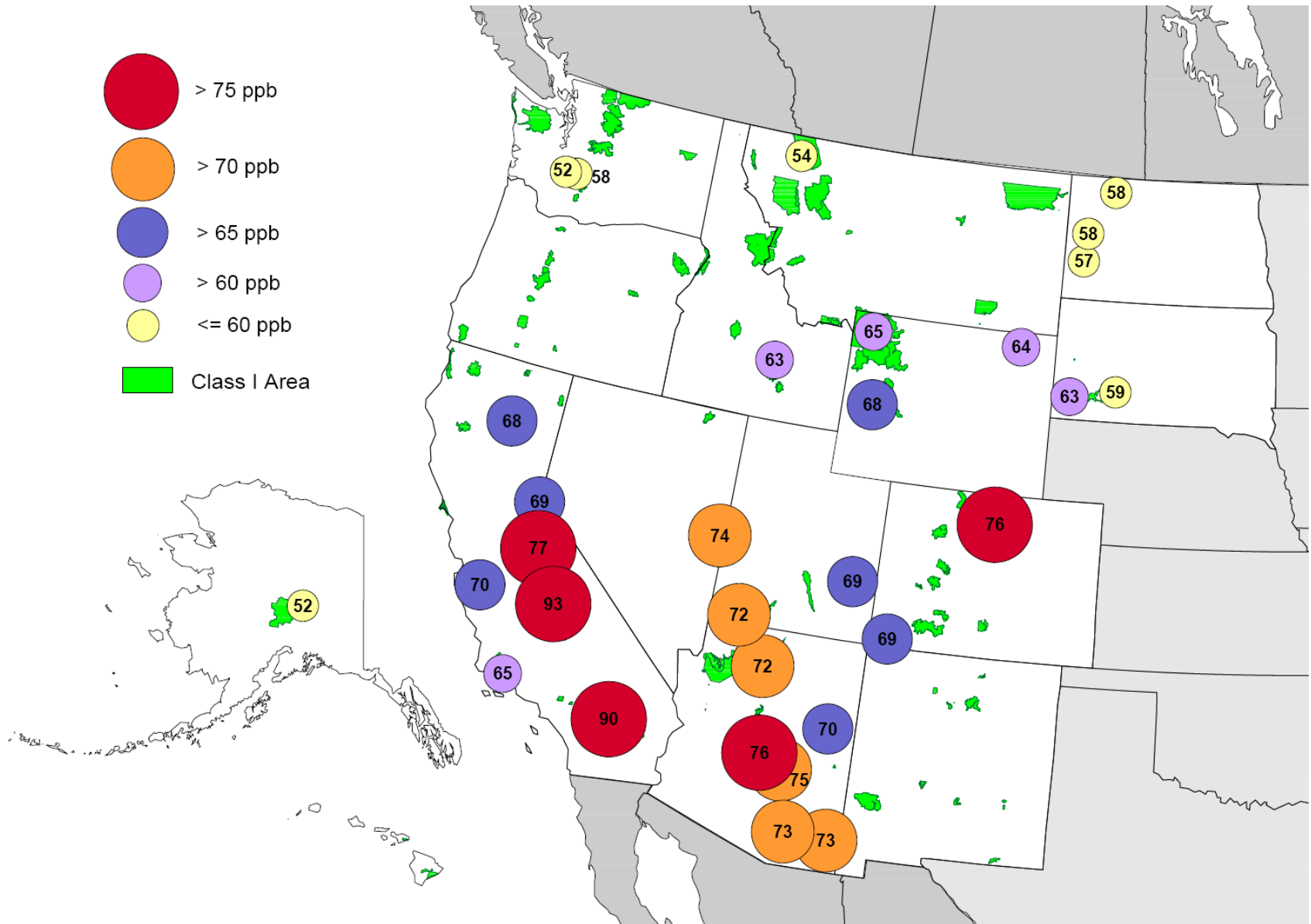
(Based on 2011-2013 Air Quality Data)



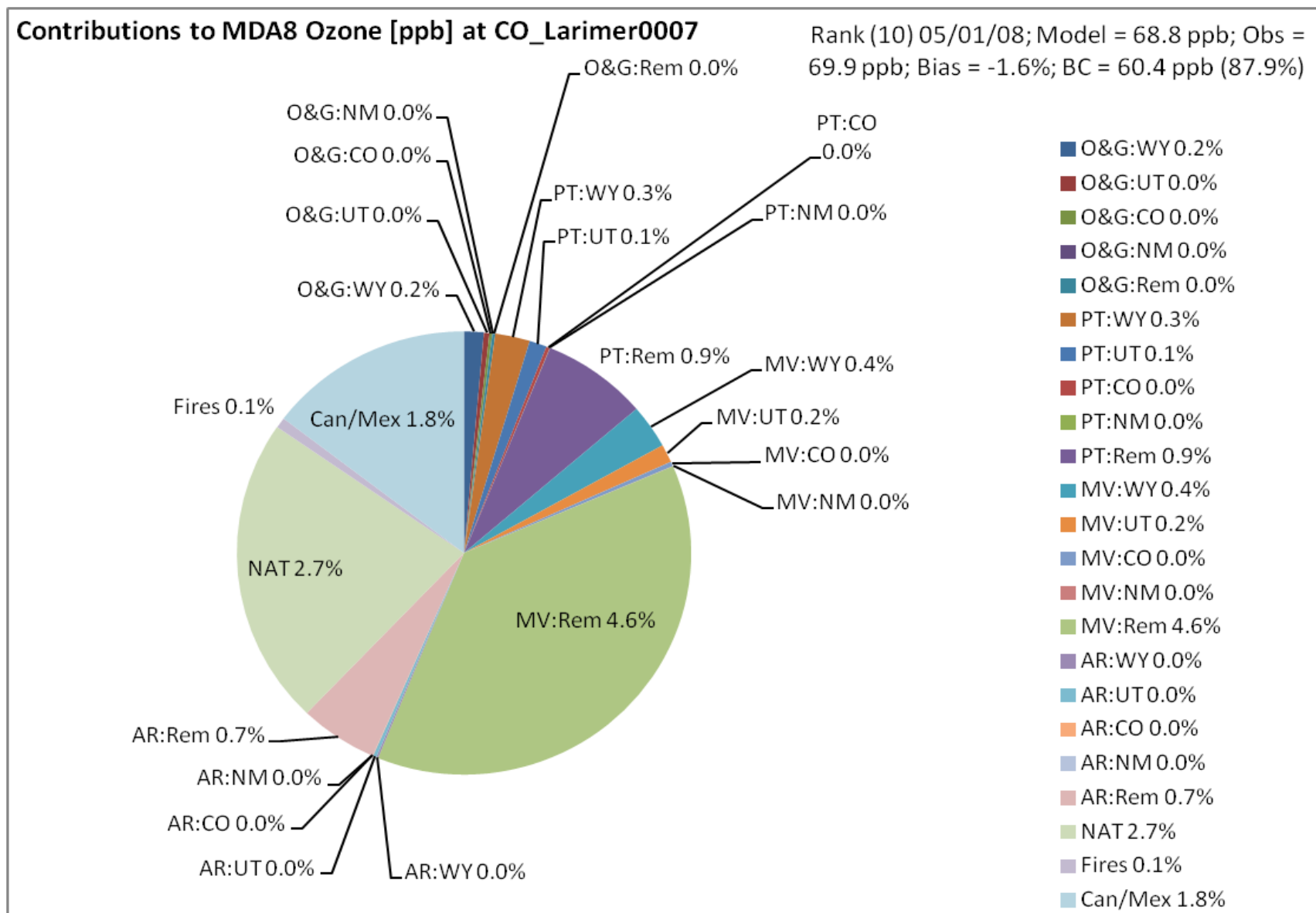
3-year Average 4th Highest 8-Hour Ozone value by County 2011-2013



3-year Average 4th Highest 8-Hour Ozone value for Rural/Class I Sites 2011-2013



Contributions to Ozone at Rocky Mountain National Park



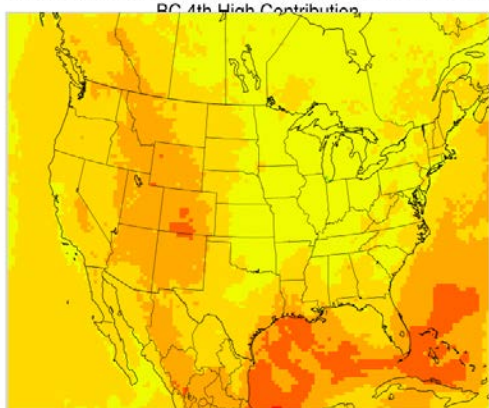
“Other Sources” Max Contrib. 4th High DMAX8 Ozone

Boundary Conditions

Natural

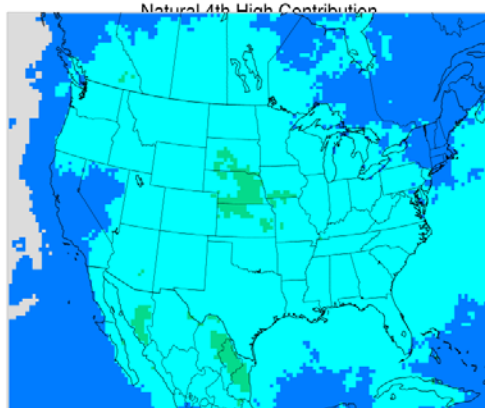
Anthropogenic

Contrib. to CAMx Daily Max 8-Hour Ozone ≥ 0 ppb



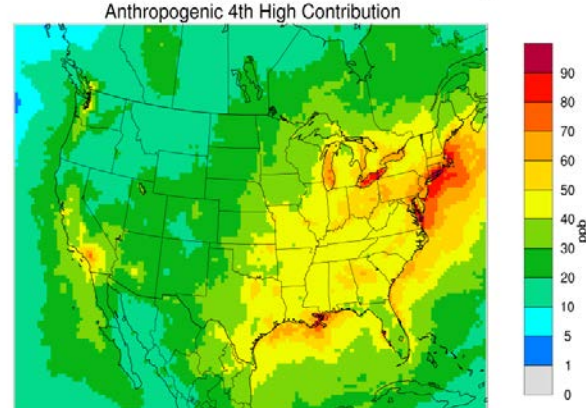
Max(82,2) = 80.37

Contrib. to CAMx Daily Max 8-Hour Ozone ≥ 0 ppb



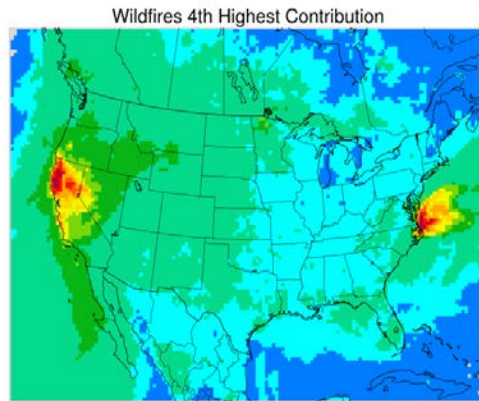
Max(70,11) = 12.84

Contrib. to CAMx Daily Max 8-Hour Ozone ≥ 0 ppb



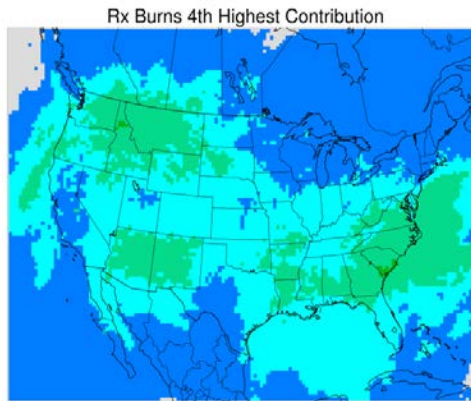
Max(133,70) = 110.89

Contrib. to CAMx Daily Max 8-Hour Ozone ≥ 0 ppb



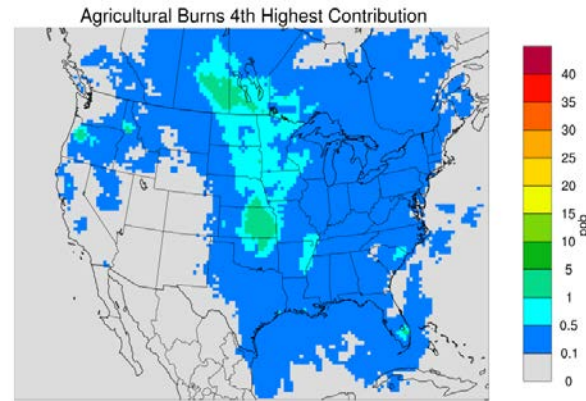
Max(129,53) = 60.13

Contrib. to CAMx Daily Max 8-Hour Ozone ≥ 0 ppb



Max(116,41) = 6.16

Contrib. to CAMx Daily Max 8-Hour Ozone ≥ 0 ppb



Max(79,51) = 3.15

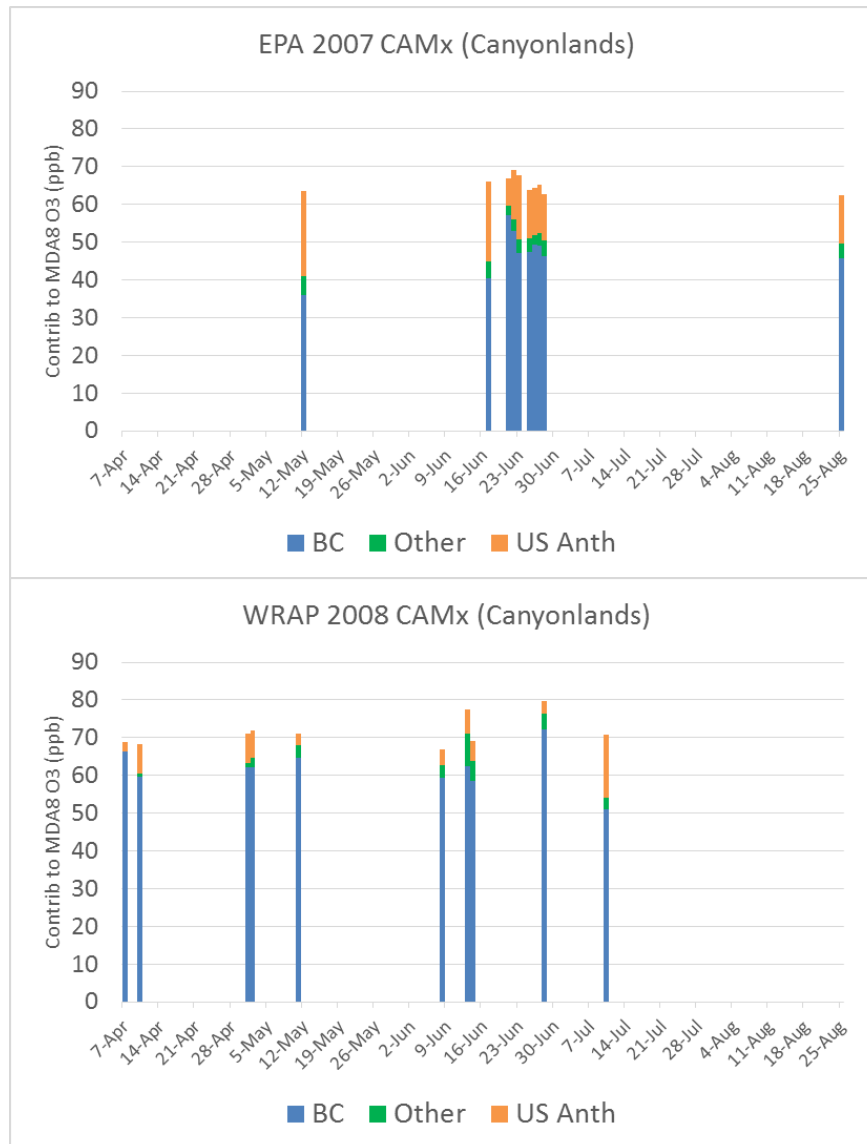
Wildfire

Prescribed Fire

Agricultural Fire

Uncertainty in model estimates of U.S. Background

CAMx simulations for 2007 and 2008 at Canyonlands National Park – Eastern UT



EPA 2007 CAMx model:
BC contributions of 36-57 ppb;
still substantial U.S.
anthropogenic contribution to O₃.

WRAP 2008 CAMx model:
BC contributions of 50-72 ppb,
much larger than OAQPS
modeling.

Same methodology - reasons for
modeled differences are not fully
understood

Meetings and Workshops

San Joaquin Valley Unified Air Pollution Control District – Transboundary Ozone Pollution Conference – March 31-April 2, Tenaya Lodge, Yosemite National Park

EPA *Emission Inventory Conference* – April 13-16, San Diego

WRAP-EPA Modeling Air Quality from the Global to Local Scale Workshop – May 11-15, Boulder, CO

Thanks –

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Western Regional Air Partnership | www.wrapair2.org