

Permit Information

Report Year: 2020

NPDES ID: IDR05J00E

Facility Information

Facility Name: Red Giant Oil- Downey, Idaho Facility

Facility Point of Contact

First Name Middle Initial Last Name: Robert Edwards

Phone: 712-256-3873 Ext.:

Email: Robert.Edwards@HollyFrontier.com

Facility Mailing Address

Address Line 1: 27 North 3rd Street West

Address Line 2:

City: Downey

ZIP/Postal Code: 83234

State: ID

County or Similar Division: BANNOCK

General Findings

Provide a summary of your past year's routine facility inspection documentation (see Part 3.1.2 of the permit). In addition, if you are an operator of an airport facility (Sector S) that is subject to the airport effluent limitations guidelines, and are complying with the MSGP Part 8.S.8.1 effluent limitation through the use of non-urea-containing deicers, provide a statement certifying that you do not use pavement deicers containing urea (e.g., "Urea was not used at [name of airport] for pavement deicing in the past year and will also not be used in 2015." (Note: Operators of airport facilities that are complying with Part 8.S.8.1 by meeting the numeric effluent limitation for ammonia do not need to include this statement.)

The facility was purchased by HollyFrontier Corporation in November 2018 and is currently unmanned. Routine facility inspections were performed in January 2019 in accordance with provisions in Part 3.1.2 of the Multi-Sector General Permit. The Notice of Intent has been updated as required to indicate the facility is unmanned.

Provide a summary of your past year's quarterly visual assessment documentation (see Part 3.2.2 of the permit).

As previously mentioned, the facility was recently purchased and the facility is unmanned during standard operational hours. Therefore, no visual assessments were not conducted in 2019.

For any four-sample (minimum) average benchmark monitoring exceedance, if after reviewing the selection, design, installation, and implementation of your control measures and considering whether any modifications are necessary to meet the effluent limits in the permit, you determine that no further pollutant reductions are technologically available and economically practicable and achievable in light of best industry practice, provide your rationale for why you believe no further reductions are achievable (see Part 6.2.1.2 of the permit). Enter "NA" if not applicable.

NA

Provide a summary of your past year's corrective action documentation (See Part 4.4 of the permit). (Note: If corrective action is not yet completed at the time of submission of this annual report, you must describe the status of any outstanding corrective action(s).) Also describe any incidents of noncompliance in the past year or currently ongoing, or if none, provide a statement that you are in compliance with the permit.

There are no corrective actions planned for the facility at this time. The facility has been purchased by HollyFrontier and is not currently unmanned.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I have no personal knowledge that the information submitted is other than true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

**Certified By:** Aishah Jones

**Certifier Title:** Project Scientist

**Certifier Email:** ajones@trihydro.com

**Certified On:** 02/27/2020 2:00 PM ET