

The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference maybe from a previous version of the section and no longer cited. The primary source should always be checked.

SN-095
1

EPA-450/3-76-010 *

November 1975

**RADIAN LIBRARY
DURHAM, N.C.**

**SOURCE SAMPLING
RESIDENTIAL FIREPLACES
FOR EMISSION FACTOR
DEVELOPMENT**



**U.S. ENVIRONMENTAL PROTECTION AGENCY
Office of Air and Waste Management
Office of Air Quality Planning and Standards
Research Triangle Park, North Carolina 27711**

NOTE: Portions of this document are not legible. However, is it the best reproduction available.

**SOURCE SAMPLING
RESIDENTIAL FIREPLACES
FOR
EMISSION FACTOR DEVELOPMENT**

~~PROPERTY OF~~
~~EPA LIBRARY~~
~~RTP, NC~~

by

W.D. Snowden, D.A. Alguard,
G.A. Swanson, and W.E. Stolberg

Valentine, Fisher & Tomlinson
520 Lloyd Building
Seattle, Washington 98101

Contract No. 68-02-1992

EPA Project Officer: Thomas Lahre

Prepared for

U.S. ENVIRONMENTAL PROTECTION AGENCY
Office of Air and Waste Management
Office of Air Quality Planning and Standards
Research Triangle Park, North Carolina 27711

November 1975

This report is issued by the Environmental Protection Agency to report technical data of interest to a limited number of readers. Copies are available free of charge to Federal employees, current contractors and grantees, and nonprofit organizations - as supplies permit - from the Air Pollution Technical Information Center, Environmental Protection Agency, Research Triangle Park, North Carolina 27711; or, for a fee, from the National Technical Information Service, 5285 Port Royal Road, Springfield, Virginia 22161.

This report was furnished to the Environmental Protection Agency by Valentine, Fisher & Tomlinson, Seattle, Washington 98101, in fulfillment of Contract No. 68-02-1992. The contents of this report are reproduced herein as received from Valentine, Fisher & Tomlinson. The opinions, findings, and conclusions expressed are those of the author and not necessarily those of the Environmental Protection Agency. Mention of company or product names is not to be considered as an endorsement by the Environmental Protection Agency.

Publication No. EPA-450/3-76-010

TABLE OF CONTENTS

SECTION	TITLE	PAGE
I	INTRODUCTION	1
II	SUMMARY	1
III	DISCUSSION OF EMISSION FACTORS	2 - 12
IV	PROCEDURES	12 - 20
	PARTICULATE SAMPLING, CLEAN UP AND ANALYSIS, POM SAMPLING, REFERENCE PITOT, INTEGRATED GRAB BAG GAS SAMPLING, PARTICLE SIZING, FUEL DENSITY AND MOISTURE CONTENT, WOOD WEIGHING AND FIRE STOKING, GAS ANALYSIS	
V	APPENDIX	21 - 172
	A. SELECTION OF THE REPRESENTATIVE FIREPLACE WITH STATISTICAL CALCULATIONS	22 - 23
	B. TABULATION OF THE RATIO OF BACK HALF CATCH TO FRONT HALF CATCH	24
	C. THERMAL CONDUCTIVITY GAS CHROMATOGRAPHY, GRAPH	25
	D. INFRARED SPECTROPHOTOMETRY, GRAPH	26
	E. POM QUANTIFICATION, TABLE	27
	F. ENERGY BALANCE, % EXCESS AIR, CALCULATIONS	28 - 36
	G. PARTICLE SIZING, CALCULATIONS AND GRAPHS	37 - 47
	H. VELOCITY CORRECTION COEFFICIENT, CALCULATIONS	48 - 50
	I. WOOD BURNING RATES, TABULATION	51
	J. AUXILIARY ATMOSPHERIC EMISSION DATA	52
	K. COMPUTER PRINT-OUTS OF PARTICULATE EMISSION DATA WITH CALCULATIONS AND TERMINOLOGY	53 - 81
	L. FIELD DATA SHEETS	82 - 172

LIST OF TABLES

TABLE NO.	TITLE	PAGE
I	SUMMARY OF EMISSIONS AND BURNING CONDITIONS	4 - 5
II	COMPARISON OF CO ₂ RESULTS	9
III	SUMMARY OF GASEOUS EMISSION CONSTITUENTS	10
IV	FUEL CHARACTERISTICS	12
V	REPRESENTATIVE FIREPLACE MEAN DIMENSIONS AND 95% CONFIDENCE INTERVAL	22
VI	AUXILIARY FIREPLACE EMISSION DATA	52

LIST OF FIGURES

1	AVERAGE FIREPLACE PORT LOCATIONS	3
2	VALENTINE, FISHER & TOMLINSON STACK GAS SAMPLING TRAIN WITH BACK-UP FILTER	6
3	ATMOSPHERIC EMISSION VARIATION WITH BURNING CONDITIONS	7
4	ADSORBENT SAMPLING SYSTEM	15
5	IMPACTOR PARTICLE SIZING TRAIN	17

VALENTINE, FISHER & TOMLINSON

CONSULTING ENGINEERS

A.S.H.R.A.E., A.A.A.E., S.A.M.E., I.E.S.

520 LLOYD BUILDING • (206) 623-0717
SEATTLE, WASHINGTON 98101

WM. M. VALENTINE, M.E.
ARTHUR K. FISHER, M.E.
GEORGE D. TOMLINSON, E.E.

SR. ASSOCIATES
WAYNE A. HANSON, M.E.
DOUGLAS W. PASCOE, E.E.
P. "CHIC" CICCHETTI

ASSOCIATES:
PHILIP W. WOODRUFF
DENNIS W. FINLAYSON
HENRY L. ROYCE, ILLUM.
WILLIAM T. McDONALD
DEAN A. HANNIG
ROGER C. HUNTLEY
WESLEY D. SNOWDEN, P.E.
INDRU J. PRIMLANI, M.E.

I. INTRODUCTION

This Atmospheric Emission Evaluation was conducted on an "Average Fireplace" located in the Seattle area for use in the development of an Emission Factor for residential fireplaces, EPA Contract No. 68-02-1992. This Project was funded by the United States Environmental Protection Agency's National Air Data Branch, Technical Development Section, with Messrs. James A. Southerland and Tom Lahre serving as advisors during the entire evaluation. Messrs. David A. Alguard, Gregory A. Swanson and William E. Stolberg, of Valentine, Fisher & Tomlinson, served as project leader and colleagues respectively. The field sampling was performed during the period of July 29 through August 20, 1975.

Area wide emissions can be projected from the enclosed point source emissions factors by establishing the number and use frequency for residential fireplaces.

II. SUMMARY

The average pollutant mass rate was found to be 76.1 grams/hour and the grams of particulate per kilogram of wood burned was found to be 10.4 grams/kilogram. The average particle size was 3.0 microns. 66.3% of the particulate was condensables caught in the back half or impinger section of the Method 5 sampling trains. A back-up filter was used in anticipation of this high back half catch. All atmospheric emissions reported are calculated using front half plus back half particulate including the back-up filter. Poor combustion conditions of considerable excess air was indicated by CO₂ concentrations of consistently less than 1.0%.

VALENTINE, FISHER & TOMLINSON

WDS/lae

Wesley D. Snowden
Manager, Environmental Services

III. DISCUSSION OF EMISSION FACTORS

The representative fireplace in the Seattle area was prepared for sampling as shown on Figure 1. The selection of the representative fireplace is discussed in Appendix A. A total of 24 samples consisting of 18 EPA Method 5 samples, 3 polycyclic organic material (POM) samples and 3 particle sizing runs were collected from the selected fireplace. Sampling was performed using alder, pine, douglas fir, locust and coal as fuels. Coal was not included in computing final average emission parameters because of its current low frequency of use.

A summary of emissions and burning conditions is presented in Table I. Sampling was conducted under three burning conditions of start-up, stable, and smolder. Start-up conditions were present just after building the fire. The flue gas temperatures were rising during this condition. Stable conditions were present when the fire had reached a constant combustion rate. The flue gas temperatures were at a constant level during this burning condition. Smolder conditions were present when the fire was no longer stoked. Since no fuel was being added during smoldering, burning rate was decreasing. Flue gas temperatures dropped throughout the smolder condition.

Emissions reported in Table I are calculated using the EPA Method 5 front half section plus the back half section which includes a back-up filter. In addition to the standard EPA-designed particulate sampling train (referred to generally as Method 5) a back-up filter was added between the dry bubbler and the bubbler containing silica gel. The sampling train with the back-up filter is shown in Figure 2. The average back-up filter catch for the 18 particulate runs was found to be 61% as heavy as the front half filter catch (see Tabulation of the Ratio of Back Half to Front Half Catch, Appendix B). In four cases the back-up filter catch was more than the front half filter catch.

Concentrations of CO₂ reported in Table I were measured by an Orsat analyzer. Subsequent particulate concentrations corrected to 12% CO₂ are susceptible to errors due to the magnitude of correction and the accuracy of the CO₂ analysis. More accurate determinations of CO₂ were made by infrared analysis as shown in Table II.

The data given in Table I shows how three factors affecting atmospheric emissions were developed during this project. The factors are 7.4 kilograms per hour wood burning rate (BR), 76.1 grams per hour pollutant mass rate (PMR) and 11.7 grams emissions per kilogram of wood burned (PMR/BR). The BR and the PMR were calculated from the average of fifteen modified EPA Method 5 sampling runs. From these fifteen runs a 95 percent confidence interval was found for the BR, PMR, and PMR/BR to be ± 1.15 , ± 11.6 and ± 2.3 respectively.

All samples utilized for emission parameters reported in Table I were collected within $100 \pm 10\%$ of isokinetic conditions. Stack sampling utilized 3-foot heated glass probes within S type pitobes. A 1/2-inch diameter nozzle was used to collect all particulate and POM samples. Section IV, Procedures, describes in more detail the sampling procedure used for this evaluation.

An important emission parameter which allows comparison of the emissions of various types of wood being burned, is gm particulate/kg wood burned. A plot of this parameter versus burning condition, Figure 3, reveals that emissions

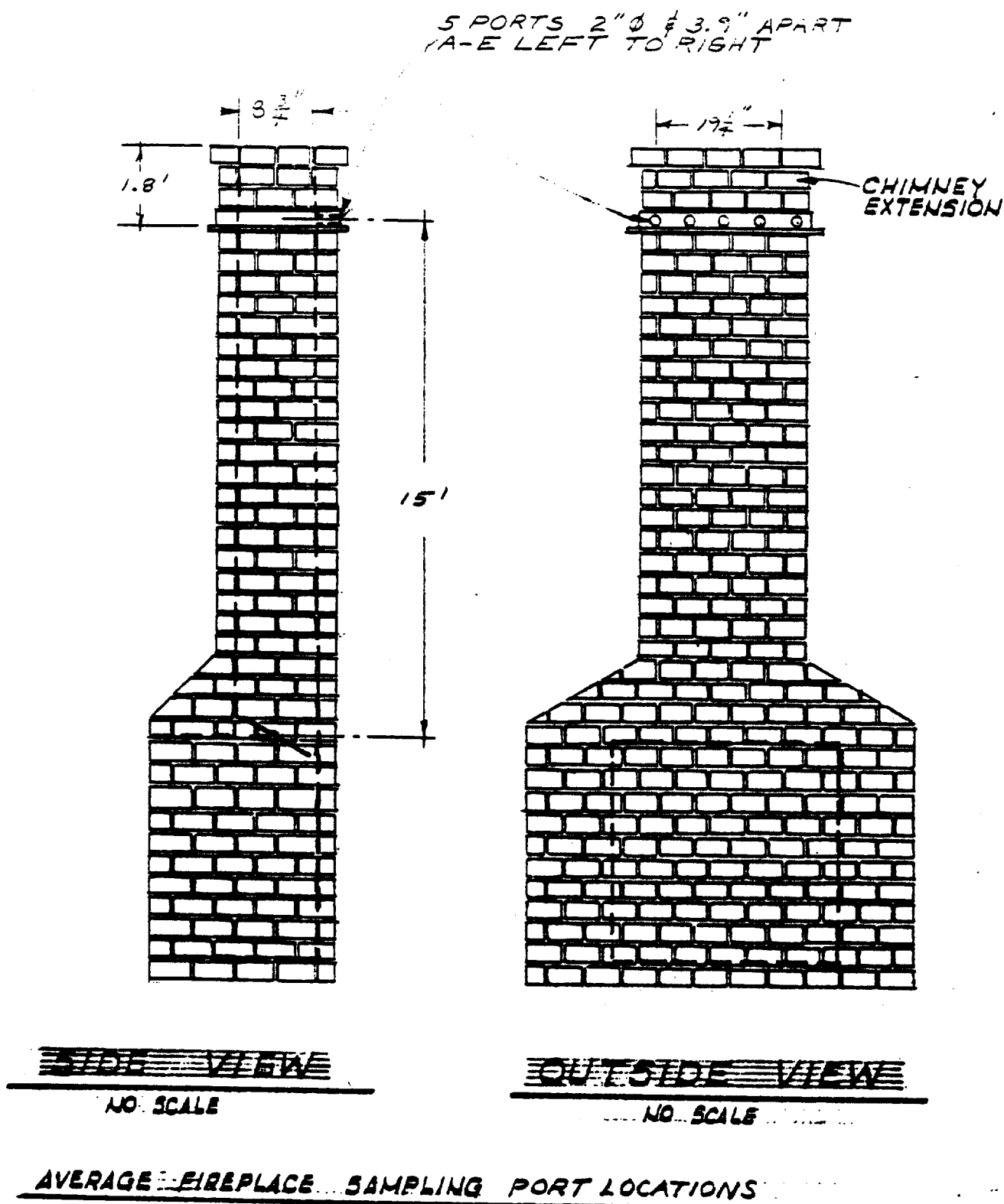


FIGURE 1

EPA FIREPLACE	
EMISSION EVALUATION	
DRAWN: W.B.	Prepared by: VALENTINE, FISHER & TOMLINSON Consulting Engineers 520 LLOYD BUILDING SEATTLE, WASHINGTON
CHECKED: G.A.S.	
DATE: 5-17-75	
ES-1	

TABLE I

Summary of Emissions and Burning Conditions

Fuel Type	Run	*Burning Conditions	Burning Rate Kg/hr (BR)	Stack Temp °C	Stack Gas		**Pollutant Mass Rate gm/hr (PMR)	**Concent- ration gm/std.m3 CO2	**Concent- ration gm/std.m3 CO2	Pollutant Mass Rate Burning Rate (PMR/BR) gm/Kg
					Flow Rate Std. & m3/min	Flow Rate Std. & m3/min				
Alder	1	Start Up	4.8	83	11.538	76.6	.111	0.1	13.279	16.0
Alder	2	Stable	7.8	108	10.513	46.0	.073	0.6	1.389	5.9
Alder	3	Smolder	1.9	67	8.262	42.2	.085	0.1	10.211	22.2
Alder	4	Start Up	10.8	114	9.242	135.4	.244	0.6	4.690	12.5
Alder	5b	Stable	9.1	92	---b	---b	---b	---	---b	---b
Alder	6c	Stable	6.2	99	12.771	---c	---c	0.5	---c	---c
Alder Average		Start Up	7.8	98	10.39	106	.178	0.4	8.984	14.2
Alder Average		Stable e	7.8e	108e	10.513e	46.0e	.073e	0.6e	1.389e	5.9e
Alder Average		All								
		Conditions e	6.3e	93e	9.889e	75.0e	0.128e	0.4e	7.392e	14.15e
Douglas Fir	7	Stable	5.7	79	12.139	65.7	.090	0.2	5.414	11.5
Douglas Fir	8	Stable	4.1	88	11.715	58.9	.084	0.4	2.322	14.4
Douglas Fir	9	Start Up	8.3	83	8.787	72.7	.138	0.6	2.759	8.8
Douglas Fir	10	Stable	6.7	110	11.814	90.2	.127	0.4	3.817	13.5
Douglas Fir	11c	Stable	4.3	88	11.737	---c	---c	0.5	---c	---c
Douglas Fir		Start Up	8.3	83	8.787	72.7	.138	0.6	2.759	8.8
Average		Stable	5.5e	92e	11.889e	71.6e	.104e	0.3e	3.851e	13.1e
Douglas Fir		All								
Douglas Fir		Conditions	6.2e	90e	11.114e	71.9e	.110e	0.4e	3.578e	12.05e
Locust	14	Start Up	9.0	86	10.046	85.2	.141	0.4	.430	9.5
Locust	15	Stable	6.2	92	11.414	78.7	.115	0.4	.397	12.7
Locust	16	Start Up	5.2	82	9.918	60.4	.102	0.6	2.150	11.6
Locust	17b	Stable	4.5	91	---b	---b	---b	---	---b	---b
Locust	18	Stable	5.5	91	12.709	84.2	.110	0.4	3.312	15.3
Locust Average		Start Up	7.1	84	9.982	72.8	.112	0.5	1.290	10.6
Locust Average		Stable	5.8d	92d	12.062d	81.4d	.112d	0.4d	1.854d	14.0d
Locust Average		All								
		Conditions	6.5d	88d	11.022d	77.1d	.117d	0.4d	1.572d	12.3d

Table I, Continued

Summary of Emissions and Burning Conditions

Fuel Type	Run	Burning Conditions	Burning Rate (BR) Kg/hr	Stack Temp °C	Stack Gas Flow Rate Std. a m3/min	Pollutant Mass Rate gm/hr (PMR)	Concent-ration gm/std.m3	% CO2	Concent-ration gm/std.m3 @12%CO2	Pollutant Mass Rate Burning Rate(PMR/BR) gm/Kg
Pine	19	Start Up	11.2	125	11.857	80.5	.113	0.2	6.792	7.2
Pine	20	Stable	14.0	109	10.986	91.4	.139	0.2	8.323	6.5
Pine	21c	Stable	10.0	104	10.539	-----c	-----c	-----c	-----c	-----c
Pine	22f	Start Up	11.1	136	8.484	151.5	0.298	1.0f	3.572	13.6
Pine	23	Stable	9.1	105	10.727	73.9	.115	0.5	2.755	8.1
Pine	24b	Stable	13.6	97	-----	-----	-----	-----	-----	-----
Pine Average		Start Up	11.2e	125e	11.857e	80.5e	.113e	0.2e	6.792e	7.2e
Pine Average		Stable	11.6e	107e	10.856e	82.6e	.127e	0.4e	5.539e	7.3e
Pine Average		All								
		Conditions	11.4e	113e	11.190e	81.9e	.122e	.3e	5.957e	7.3e
Coal	12	Start Up	2.3	80	11.290	69.8	.103	0.2	6.186	30.3
Coal	13	Stable	2.7	74	11.597	38.8	.056	0.3	2.231	14.4
Coal Average		All								
		Conditions	2.5	77	11.444	54.3	.080	0.2	4.208	22.4
All Types h	Aver.	All								
		Conditions	7.4	95	10.778	76.1	.119	0.4	4.536	***11.7

a) Standard - 76 cm Mercury 21.1°C and dry

b) Particle sizing - see particle sizing results

c) Sampling for polycyclic organic materials (POM) - See Table II

d) Particle sizing runs not included in average

e) POM; particle sizing, smolder and glass front, (if run) are not included in average

f) Glass fireplace screen was used for this run - note higher % CO2

g) POM runs are not included in average

h) Coal, POM, particle sizing and glass front runs are not included in average

* Start Up - Initial ignition of fire or fuel addition, increasing combustion rate.

Stable - Constant combustion rate.

Smolder - Tail end of combustion, decreasing combustion rate.

** All values reported from results of modified EPA Method 5; front half, back half impinger catch, and back-up filter.

***Statistically determined mean from individual values or PMR/BR. Division of mean PMR by mean BR is not equal to the mean of the individual PMR/BR values due to statistical procedure for obtaining mean values

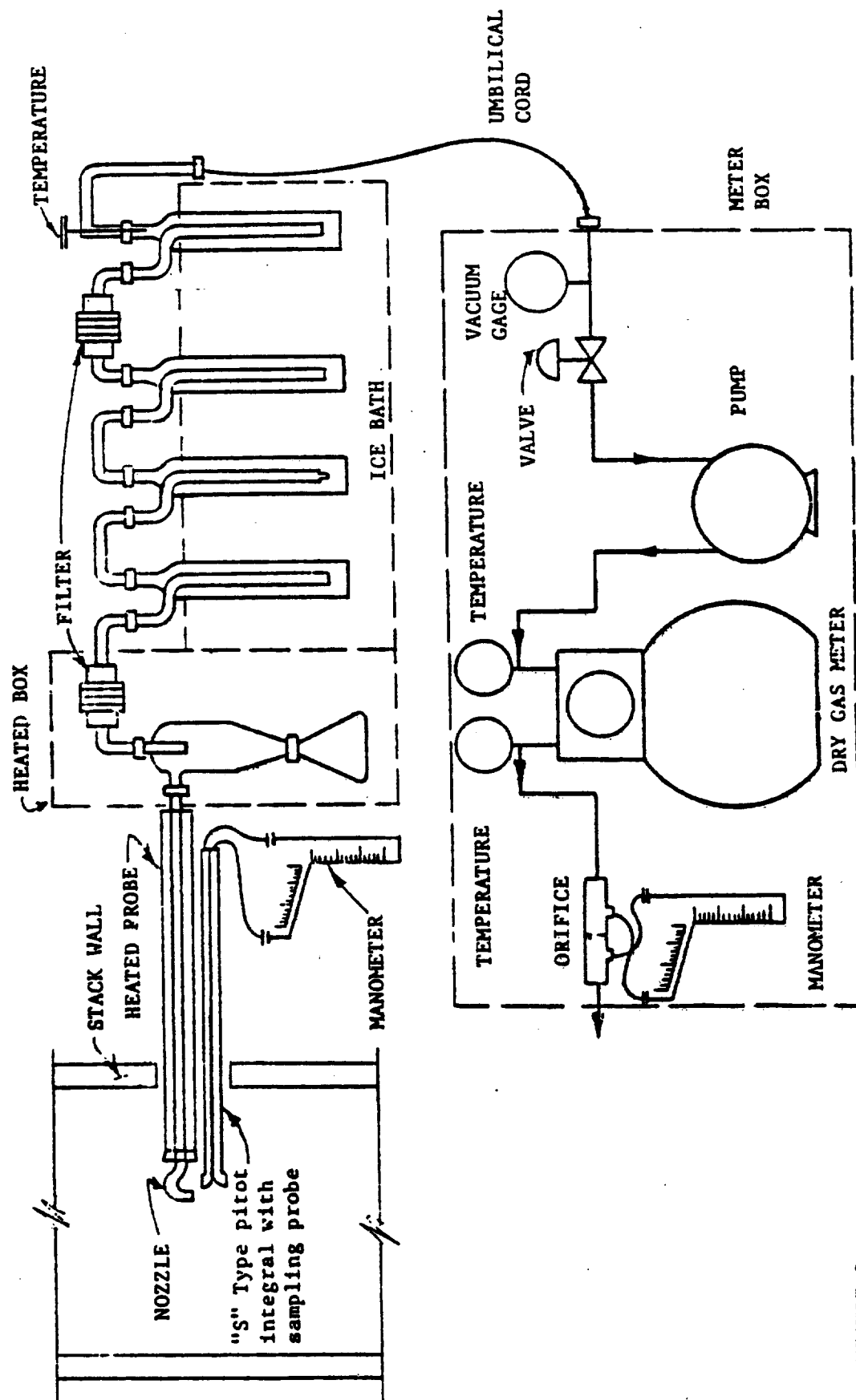


FIGURE 2
VALENTINE, FISHER & TOMLINSON STACK GAS SAMPLING TRAIN WITH BACK-UP FILTER

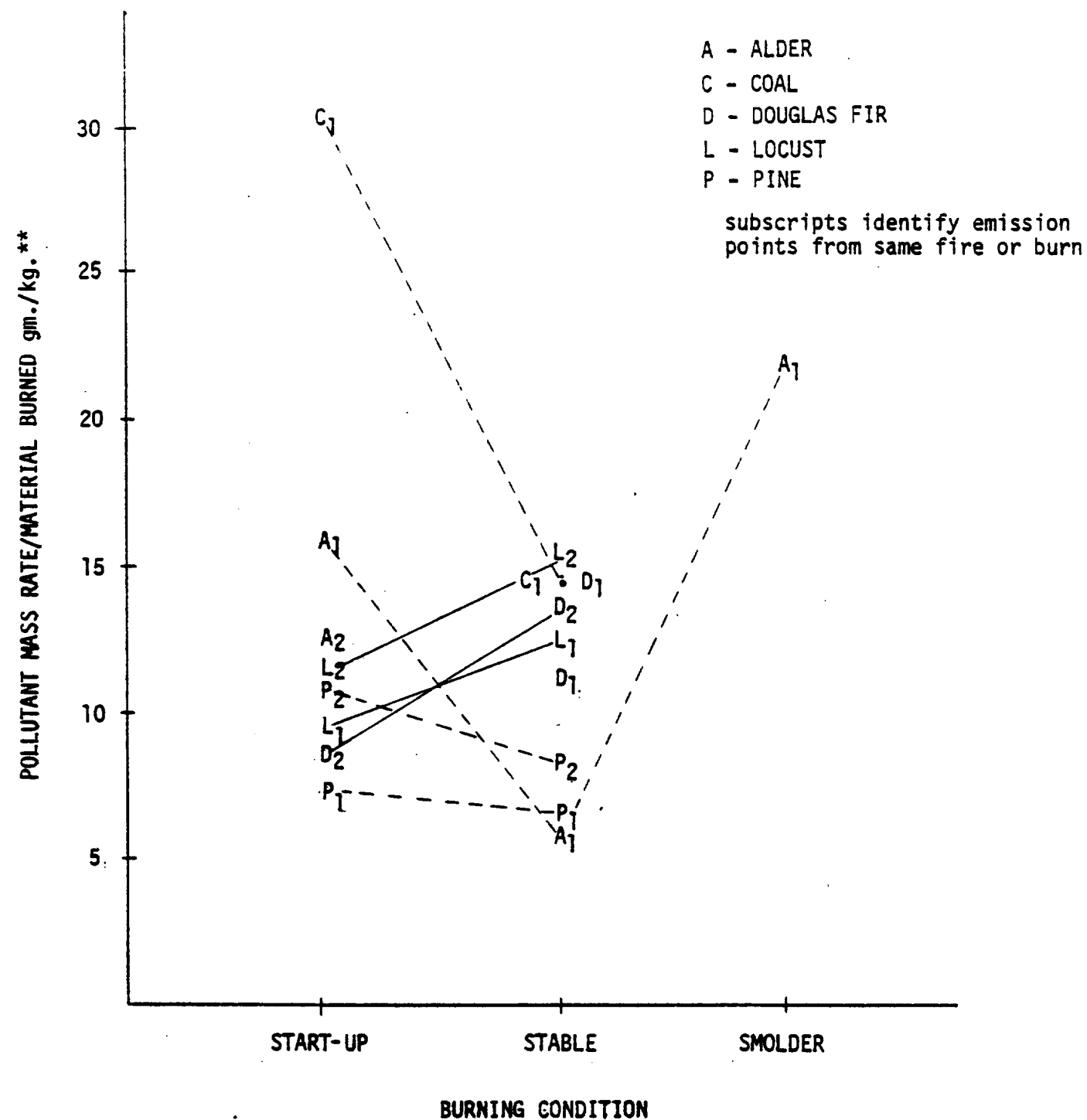


FIGURE 3

ATMOSPHERIC EMISSION VARIATION WITH BURNING CONDITIONS

**Emissions were calculated using front half and back half particulate collected in the EPA Method 5 type sampling train.

are mainly grouped within a range of from 5.9 to 16 grams of particulate per kg wood burned. No general trend of emissions at the various burning conditions for all species can be observed from this plot. Emissions from pine wood and alder burning decrease from start up to stable burning while douglas fir and locust increase. Only one sample was obtained during smoldering as it was observed during testing that the stack gas opacity was so low and little fuel was being consumed. In retrospect, more samples should have been taken during this burning mode. These erratic results would indicate that emission trends cannot be projected simply from factors such as wood species and burning conditions. Other factors which might be included in the final emission factor development might be moisture content and density of the fuel and temperature of combustion. Also, nebulous factors such as fire stoking technique and fuel configuration (e.g., split or unsplit) could cause some variability.

The back half of the EPA Method 5 sampling train (impingers and back-up filter) caught more particulate than the front half (filter and probe). The back half particulate catch was an average of twice the front half catch, indicating that fireplace burning is a partial combustion process releasing a significant portion of vaporized hydrocarbons (See Appendix B). The back half particulate catch appeared as a golden coloration of the condenser water and as a similar color on the back-up filter.

During the field sampling phase of this project, we expected to use particulate collected in the front half (i.e. probe and filter) of POM sampling to project a total particulate catch. When analysis was completed, it became obvious that no general relation between front half and back half particulate developed as projected (see Appendix B). Consequently, POM samples are not used in the determination of average particulate parameters.

The flue gas was analyzed to quantitatively determine various components. These components are nitrogen (N_2), oxygen (O_2), carbon dioxide (CO_2), carbon monoxide (CO). Gas analysis and determinations of N_2 , O_2 , CO, CO_2 and dry molecular weight of the stack gas were performed according to EPA Method 3, Federal Register, December 23, 1971, Sections 3.2, 3.3 and 4.3 (see Section IV for procedures).

In addition to in-the-field Orsat determinations of N_2 , O_2 , CO and CO_2 , more accurate determinations were made in the laboratory using gas chromatography (GC) and infrared spectrophotometry (IR). Three runs, 6, 8 and 15, were selected for the analysis of these parameters. GC methods were used to quantitatively determine the N_2 and O_2 values for these runs. CO and CO_2 quantities were determined using IR. The values of these emission constituents can be found in Table III. Non-methane volatile hydrocarbons, (NMVH), were also quantified (see Table III), using infrared spectrophotometry. Hexane was used as a standard and all results are read as Hexane. The average NMVH was found to be 4.8 ppm. (See Appendix C for GC graph and Appendix D for IR graph.)

A good indicator of the accuracy of Orsat analysis is to compare the quantities of CO_2 obtained by Infrared (IR) analysis, with those obtained by Orsat analysis. It can be seen in Table II that the difference in % CO_2 is significant.

TABLE II
COMPARISON OF CO₂ RESULTS

Run No.	% CO ₂ Infrared (IR)	% CO ₂ Orsat	Difference
6	0.63	0.5	0.13
8	0.79	0.4	0.39
15	0.65	0.4	0.25

The lower Orsat measured carbon dioxide concentrations at 0.4% indicates that combustion of wood in a fireplace is taking place with 4900% excess air (See Appendix F for % excess air calculation). Carbon dioxide was calculated at 1% theoretically which yields 1900% excess air. In either calculation, the high excess air quantities indicate that fireplace burning of wood is at best a partial combustion process.

One sample was taken with a glass front fitted on the fireplace to determine the effect of reduced air supply to the fireplace. Carbon dioxide was increased indicating more efficient combustion but atmospheric emissions were not significantly reduced.

Three POM samples were collected, one each, on alder, douglas fir and pine fires. POM concentrations in the stack gas averaged 6,946 ng per cubic meter (76 cmHg and 21.1°C dry). The complete results showing each constituent analyzed is shown in Appendix E. The procedure of POM sampling and analysis is discussed in Section IV. The total concentration of POM in runs 6, 11 and 21 are shown in Table III.

Three cascade impactor particle sizings were made, (one each), on alder, locust, and pine wood using a Brinks particle sizer built into the Method 5 type sampling train (see Figure 5 in Section IV). The mean particle sizes are 3.5 microns, 2.2 microns, and 3.4 microns respectively. The average particle size for the three runs (Nos. 5, 17 and 24) is 3.0 microns. The particle size samples were collected at 358, 385 and 269% of isokinetic conditions for runs 5, 17 and 24 respectively. These high % of isokinetic values are due to under sizing of the sampling nozzle. The stack gas velocity was 7.8 feet/sec. at the point of sampling. The nozzle was sized by previous sampling experience where approximately 25 feet/sec. is normally encountered. (Procedures of particle sizing runs are found in Section IV. Calculations and distribution graphs are found in Appendix G.)

Precautions were taken to maintain uniform burning conditions during sampling. Stack gas temperatures were revealed during sampling to provide a good indication of the state of combustion conditions. As stack gas temperatures dropped, more fuel was added which maintained the stack gas temperature within a relatively constant range. A "P" type pitot at a single reference point was utilized to attempt to monitor flue gas flow changes during sampling. The reference pitot also would have allowed corrections to be made in the flue gas

TABLE III

Summary of Emission Constituents

Fuel Type	Rm	Burning Condition	Polycyclic Organic Materials a (ng)	Concentration Polycyclic Organic Materials ng/std. m3 b	Parameters Obtained by Gas Chromatography and Mass Spectrophotometry				PPM CO2	PPM NMVHc
					% O2	% N2	PPM CO			
Alder	6	Stable	166,000	5,746	20.2	79	280		6,300	4.5
Douglas Fir	8	Stable	---	---	20.0	79	405		7,900	4.7
Douglas Fir	11	Stable	220,000	7,444	---	---	---		---	---
Locust	15	Stable	---	---	20.2	79	440		6,500	5.3
Pine	21		162,000	7,647	---	---	---		---	---
All Average			183,000	6,946	20.1	79	375		6,900	4.8

a) See table V for quantification of specific materials

b) Standard - 76 cm. Mercury 21.1°C and dry

c) NMVH - Non Methane Volatile Hydrocarbons

flow recorded during traverse sampling if the flow fluctuations would have been significant. The procedures used in sampling and calculations involving the reference pitot are found in Section IV. Example calculations of a velocity correction coefficient (See Appendix H) indicate that three of the most variable samples required an average air flow adjusted increase of 2.2%. Therefore, the resulting correction in total air flow from the flue gases for all runs would be less than 2.2%. With this correction so slight, a correction was not made in reported flows.

A special expanded inclined manometer (24 inches long) was utilized to obtain precise stack pitot readings. The velocities of the stack gas averaged 2.15 meters per/sec. on 20 runs, with such low velocities the expanded manometer was most useful.

Wood burning rates, (tabulated in Appendix I), were determined from data collected during sampling runs. The wood burning rate for all types of wood in the particulate samples excluding one smolder run and the glass fireplace screen run was 7.4 kg per hour. Procedures for determining fuel consumption rates are found in Section IV.

The ultimate heating efficiency of the reference fireplace was determined in an energy balance found in Appendix F. The efficiency at 70°F outside temperatures was determined to be 30%. With lower outside temperatures, this efficiency will decrease.

The moisture content and density of the fuel consumed during this project are found in Table IV. The average moisture content of the wood fuel was 12.5%. The wood fuel density averaged 0.52 grams per cubic centimeter. The fuel analysis procedures are found in Section IV.

Two projects separate from this report were previously performed by Valentine, Fisher & Tomlinson. The atmospheric emission parameters of these projects are found in Appendix J.

TABLE IV
FUEL CHARACTERISTICS

Fuel Type	Percent Moisture	Dry Density grams/cc	Wet Density grams/cc
Alder	12.2	0.43	0.49
Fir	10.6	0.39	0.44
Locust	11.7	0.64	0.73
Pine	15.4	0.36	0.43
Coal	----	1.18	----

IV. PROCEDURES

PARTICULATE SAMPLING TRAIN

Stack gas sampling equipment designed by the United States Environmental Protection Agency, (EPA), Office of Air Quality Planning and Standards was used on this evaluation. A schematic of the sampling equipment is shown in Figure 2.

Sampling was performed according to the following:

The number of sampling points were determined by considering the number of duct diameters between obstructions in the duct upstream and downstream of the sampling ports. The rectangular chimney 8.75 in. x 19.25 in. had an area of 1.17 ft² and was equivalent in area to a round duct 1.22 ft. in diameter or by equation 1-1 of Method 1 Standards of Performance for New Stationary Sources, i.e. $\frac{2 (\text{length}) (\text{width})}{(\text{length} + \text{width})}$ or the chimney was equivalent to a round duct

1.0 ft. in diameter. Thus the number of stack diameters downstream from the damper was 15, and the number of diameters upstream from the chimney top was 1.8. The minimum number of points required would be 10. The actual number of points selected was 20 to improve air flow measurement and sampling accuracy. A drawing of the fireplace port locations is shown on Figure 1. The five ports A, B, C, D and E are spaced 3.85 inches apart and ports A and E are 1.92 inches from the inside wall of the chimney.

Five ports with 4 sampling points each giving 20 points total were required in order to meet criteria from the Federal Register Method 1 Section 2.2.2. The ratio of the length to width of each elemental area was 1.76 meeting the 1 to 2 ratio requirements.

Stack pressure, temperature moisture content and maximum velocity head readings were measured. An EPA designed nomograph was set up using this data and the correct nozzle diameter was selected using the nomograph.

The sampling train was prepared as follows:

A filter (MSA 1106-BH) was labeled and desiccated for at least 24 hours to a constant weight and weighed to the nearest 0.5 mg. The filter was placed in a glass holder and was supported by a glass frit. The outlet side of the filter holder was connected to the condenser section. 100 milligrams of water was placed in the first bubbler and second impinger. The third bubbler was left dry. The fourth bubbler was filled with approximately 500 gram of silica gel. All four sections of the condenser were then weighed individually to the nearest 0.1 gram and recorded. A back-up filter (MSA 1106-BH) was desiccated for more than 24 hours to a constant weight and weighed to the nearest 0.5 mg. The back-up filter was placed between the third and fourth bubblers.

Just prior to sampling, a leak test was performed on the assembled sampling train. The leak rate did not exceed 0.02 cfm at a vacuum of approximately 24 inches Hg. The probe was heated so that the gas temperature at the probe outlet was approximately 250°F. The filter was heated to approximately 250°F to avoid condensation of moisture on the filter. Crushed ice was placed in the condenser section at the beginning of the test with new ice being added as required to keep the gases leaving the sampling train below 70°F.

The train was operated as follows:

The probe was inserted into the stack to the first traverse point with the nozzle tip pointing directly into the gas stream. The pump was started and immediately adjusted to sample at isokinetic velocities. Equal time was spent at selected points of equal elemental areas of the duct with the pertinent data being recorded from each time interval. The EPA nomograph was used to maintain isokinetic sampling throughout the sampling period. At the conclusion of the run the pump was turned off, the probe was removed, and the final readings were recorded.

Clean up of the sample train and analysis of the samples were performed according to the Clean-Up and Analysis procedure found on page 18.

POLYCYCLIC ORGANIC MATERIALS

The Polycyclic Organic Materials (POM) determined by the consulting laboratories of Batelle Columbus Laboratories, Columbus, Ohio, were sampled as follows:

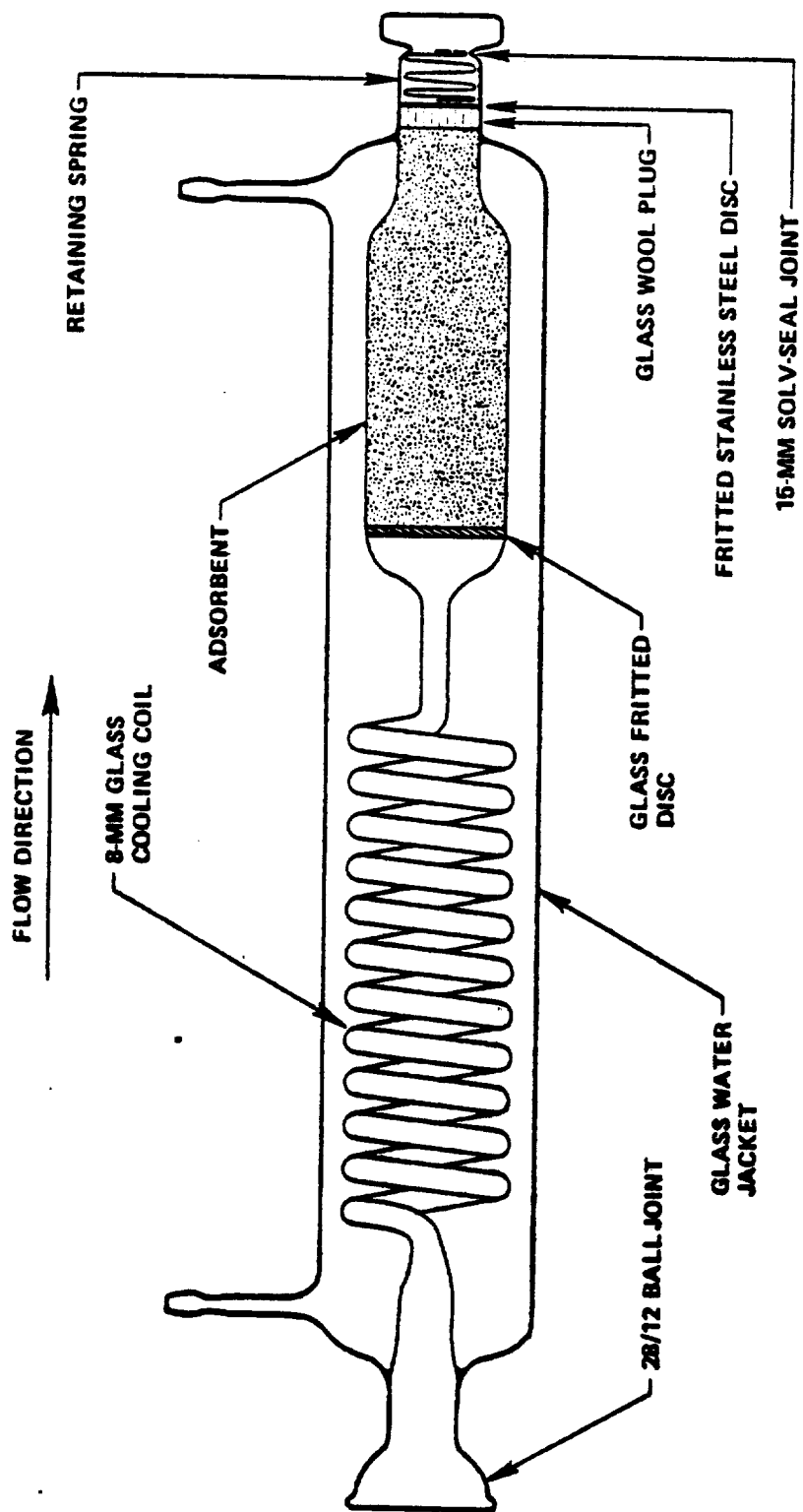
Sampling was conducted by Valentine, Fisher & Tomlinson's Environmental Services Team. Sample collection was made at isokinetic conditions at all preselected traverse points. The sampling system was a modified EPA Method 5 sampling train using a special POM adsorbent column of Tenax (see Figure 4). The column was located directly after the heated filter. Prior to passing through the adsorbent, the gas was cooled to 55°C in a thermostatically controlled circulating water bath. From here the gas entered the regular EPA condenser section.

Aluminum foil was wrapped around the Tenax column to prevent light exposure. After sampling, the Tenax column and cooling jacket were removed from the POM train and sealed with a Solv-Seal cap and a ball-joint stopper. This section was stored out of light prior to shipment to Batelle Laboratories for analysis. The tared acid treated glass filter was removed and desiccated until a constant weight was obtained. The filter was weighed to the nearest 0.1 mg. The impinger section was weighed and the amount of water collected was determined. The probe and prefilter connections were cleaned up with brushes and reagent grade acetone. The washings were transferred to a tared beaker and after evaporation and desiccation the net weight gain was determined. The filter and Tenax column section were shipped in padded containers to Batelle for analysis. Gas chromatographic separation was utilized to quantify the POM constituents.

More detailed sampling and analysis procedures can be found in "Efficient Collection of Polycyclic Organic Compounds From Combustion Effluents," by Peter W. Jones et. al; Paper No. 75-33.3, Batelle Columbus Laboratories, 505 King Avenue, Columbus, Ohio 43201, presented at Annual Meeting of Air Pollution Control Association in Boston, Mass., June 1975.

"P" TYPE REFERENCE PITOT

The "P" type reference pitot was positioned 9" below point C-3 during each particulate and POM sampling runs to correct for total air flow but sampling revealed the correction to be unnecessary. Reference pitot readings



ADSORBENT SAMPLING SYSTEM

From the Paper: Efficient Collection of Polycyclic Organic Compounds from Combustion Effluents, by Peter W. Jones et.al.

FIGURE 4

were made during each sampling point time interval. The method by which the velocity could have been corrected for a particular run is as follows:

The average square root of all reference pitot readings ratioed over the square root of each particular reference reading yielded the pitot correction coefficient for each point on the stack traverse. Each traverse pitot reading was corrected by calculating the product of the pitot correction coefficient times the traverse pitot reading. The ratio of the average of all corrected traverse pitot readings over the average of all traverse pitot readings yielded the stack velocity correction coefficient. The velocity calculated from the actual data can then be corrected by this coefficient. (See three examples in the Appendix).

INTEGRATED GRAB BAG GAS SAMPLING

An integrated sample of stack gas was taken for each run during the evaluation according to the following method. A probe was inserted into the stack. In line with the probe was a drying tube which contained glass wool and silica gel to remove particulate and moisture. This assembly was connected to a sampling pump inlet. All connections were checked for leaks and the sampling line was purged. An evacuated flexible aluminized scotchpak (polyvinyl chloride) bag was then connected to the pump outlet and an integrated sample was taken at a rate proportional to the stack flow rate.

PARTICLE SIZING

Particle sizing was accomplished using a cascade impactor as set up in the sampling train shown in Figure 5.

The Brinks Cascade Impactor consisted of five stages, each of which contained a collection cup and a nozzle jet. Particles suspended in the sample gas passed through the jet and were impacted on the disk. The amount of particles collected on each disk was a function of the gas velocity through the jet, the particle characteristics, and the amount of sample drawn.

The sampling train is set up as in the drawing. The nozzle tip diameter was essentially the only means of providing for isokinetic sampling. A 0.125 in diameter nozzle was utilized in sampling. The sample flow rate was fixed by the pressure drop across the impactor (pressure drop is determined by the 3rd impactor stage, and its requirements for maximum collection). With the normally small flow rates, a 0.125 inch nozzle tip was necessary to prevent under isokinetic sampling (unrepresentative large particle capture).

The sample train was leak tested under 24 inch mercury vacuum. A leak test of 0.02 cubic feet per minute was obtained. The probe and the sample box were heated to 250°F. The sample probe was inserted in the process stream and gas flow through the impactor was started and held near constant until the end of the test. The vacuum was held constant at 5.0 inches of mercury. Sampling time was 20, 30 and 30 minutes on runs 5, 17 and 24 respectively.

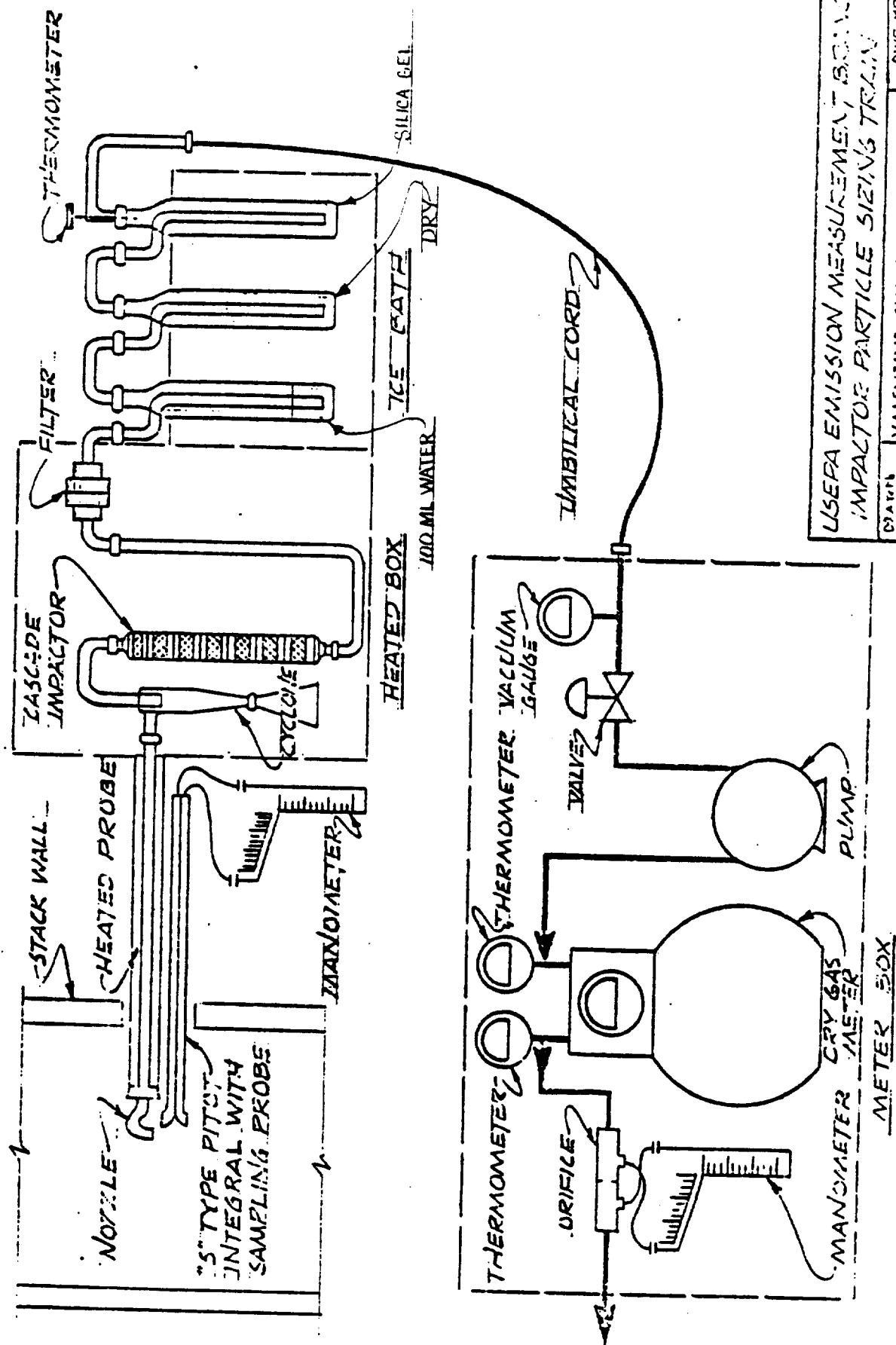


FIGURE 5

USEPA EMISSION MEASUREMENT SYSTEM IMPACTOR PARTICLE SIZING TRAIN			DWG NO.
DATE	5-11-73	DESIGNED BY	VALENTINE, FISHER & TOMLINSON
DRAWN BY	GGG	CHECKED BY	CONSOLE ENGINEERS
DATE	5-11-73	PROJECT NO.	520 LLOYD BLDG., SEATTLE

CS-1

After each test, the sample cups were removed from the impactor with tweezers. The quantity collected on each cup was determined by weighing to the nearest 0.1 mg after desiccation. Similarly, the quantity of material collected on the filter was determined. The nozzle, probe and pre-filter connections were rinsed with reagent grade acetone. The nozzle and probe washers were evaporated to dryness in a 150 ml tared beaker. The prefilter connections wash was also evaporated to dryness in a tared beaker. The weight of residue in both beakers were determined. A blank value for the acetone used was also determined.

CLEAN-UP AND ANALYSIS

Clean-up of the EPA train was performed by carefully removing the filter and placing it in a container marked Sample #___ A. Reagent grade acetone and brushes were used to clean the nozzle, glass probe and pre-filter connections. The acetone wash was placed in a container marked Sample #___ B. The impinger and bubblers were weighed in their respective containers to the nearest 0.1 gram. The original weights which included approximately 100 ml water in one bubbler and 100 ml water in the impinger were then subtracted and the differences added with the water weight gain of the silica gel. This constituted the amount of water collected during the run. The silica gel was weighed in a bubbler before and after the run. The water from the glassware and a water rinse of the glassware were placed in a container marked Sample #___ C. An acetone rinse of the glassware and all post-filter glassware (not including the silica gel container) was performed and placed in a container marked Sample #___ D. The back-up filter was carefully removed and placed in a container marked Sample #___ E.

Analysis of the samples in each container was performed according to the following:

Sample #___ A - Transfer the filter and any loose particulate from the sample container to a tared glass weighing dish and desiccate for 24 hours in a desiccator containing "drierite." Weigh and redesiccate repeating until a constant weight is obtained and report the results to the nearest 0.1 milligram.

Sample #___ B - Measure the volume to the nearest 0.1 milliliter. Transfer acetone washings from container into a tared beaker and evaporate to dryness at ambient temperature and pressure. Desiccate for 24 hours and weigh. redesiccate and weigh repeating until a constant weight is obtained. Report the result to the nearest 0.1 milligram.

Sample #___ C - Measure the volume to the nearest 0.1 milliliter. Extract organic particulate from the water solution with three 25 milliliter portions of chloroform and three 25 milliliter portions of ethyl ether. Combine the ether and chloroform extracts and transfer to a tared beaker. Evaporate until no solvent remains at about 70°F. This can be accomplished by blowing air that has been filtered through activated charcoal over the sample. Desiccate for 24 hours and weigh and redesiccate to a constant weight. Report the results to the nearest 0.1 milligram. After the extraction, evaporate the remaining water to dryness and report the results to the nearest 0.1 milligram.

Sample #___ D - Measure the volume to the nearest 0.1 milliliter. Transfer the acetone washings to a tared beaker and evaporate to dryness at ambient temperature and pressure. Desiccate for 24 hours and weigh to a constant weight. Report the results to the nearest 0.1 milligram.

Sample #___ E - Transfer the filter and any loose particulate from the sample container to a tared glass weighing dish and desiccate for 24 hours in a desiccator. Weigh to a constant weight and report the results to the nearest 0.1 milligram.

Blanks were taken on the acetone, ether, chloroform, and deionized water and subtracted from the respective sample volumes. The filter paper used with the EPA train was a Mine Safety Appliance 1106 BH, heat treated glass fiber filter mat.

FUEL DENSITY AND MOISTURE CONTENT

Samples of each type of wood fuel were determined for moisture by weighing samples of each and drying these at 105°C. for several days. After cooling in a desiccator the samples were weighed. This process continued until constant weights were found. The % moisture was calculated by dividing the weight lost by the original weight times 100.

The densities of all fuels including coal were determined by weighing samples of each and then measuring the liquid displacement of each sample. Density was calculated by dividing the weight by the displaced volume.

WOOD WEIGHT AND FIRE STOKING

Prior to sampling, the fire was built with a weighed quantity of fuel. The wood was weighed with a spring balance. With this data the fire stoker would estimate the quantity of wood in the fire at the start of sampling and record the estimate on the data sheet. As wood was required for the fire, it was weighed and placed on the fire. The time and weights of the wood added were recorded on the data sheet. At the end of sampling the stoker would estimate the quantity of wood left in the fire and would record this data. Each day of sampling was begun with the fireplace swept out. A hearth of ribbed cast iron was used throughout the evaluation.

GAS ANALYSIS

On runs 6, 8 and 15, nitrogen and oxygen were analyzed utilizing thermal conductivity gas chromatography techniques. A 20-foot long 1/4-inch diameter 45/60 molecular sieve column at 100°C and an attenuation of 16 X was used for this determination. The carrier gas was Helium at 50cc/minute. A 0.25 milliliter sample was injected into the G.C. Three representative G.C. peaks per parameter for each run analyzed substantiated the reported values as measured against standard N₂ and O₂ peaks.

Carbon monoxide, carbon dioxide, and non-methane volatile hydrocarbon were analyzed by means of an infrared spectrophotometer with a 10 meter cell. Standard curves for CO, CO₂, hexane and methane were run. The value for methane was determined for each run analyzed, then subtracted from the total volatile hydrocarbon value measured as hexane, resulting in the reported quantity of total volatile non-methane hydrocarbons.

All runs except particle size runs and POM run #21, utilized the hand-operated Orsat for quantifying oxygen, carbon dioxide, carbon monoxide and nitrogen concentrations in the stack gas. The samples were collected as described in the preceding procedure in integrated grab bag. In analysis CO₂ was absorbed in the first column of the analyzer. The gas sample was passed through the column several times to insure complete collection. The volume of displaced gas was recorded. Oxygen and then carbon monoxide were measured similarly. In all cases of quantifying the gas constituents of the grab bag sample at least three separate samples were pumped into the Orsat for separate analysis. Nitrogen was quantified by subtracting the total percent of the measured gases from 100.

SECTION IV

APPENDIX

APPENDIX A
SELECTION OF THE REPRESENTATIVE FIREPLACE
WITH STATISTICAL CALCULATIONS

The representative fireplace was selected from a sample distribution of 34 fireplaces. The 34 fireplaces were selected from employees, friends and relatives of Valentine, Fisher & Tomlinson, Inc. Wider and more statistically random selection of the fireplaces was limited due to U.S. Government, Office of Management and Budget solicitation form approval procedures and contract funding limitations. Valentine, Fisher & Tomlinson is confident that the fireplace selected is of a representative nature.

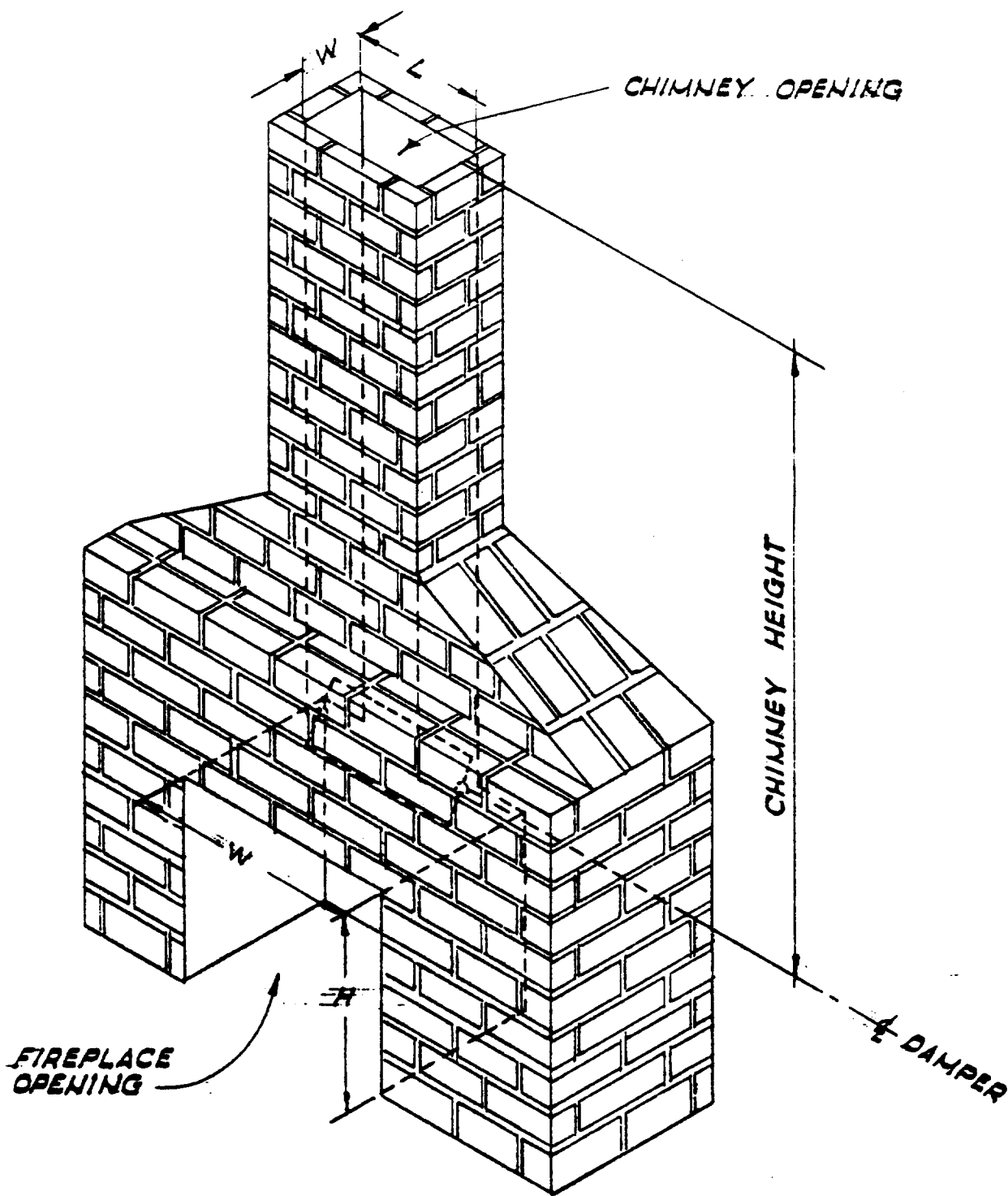
The fireplace dimension parameters included in the sample were those considered to have an effect on the quality of burning in a fireplace. The parameters included were: (a) area of the fire box opening, (b) cross sectional area of the chimney opening and (c) chimney height. These dimensional parameters are illustrated in Figure 6.

From the compilation of the 34 sets of parameters, a population mean was computed for each parameter. A standard deviation was then computed which was used to determine a 95 percent confidence interval for each mean dimension. No fireplace fit within a 99 percent confidence interval.

Fireplaces were picked which had dimensions which were within the 95 percent confidence intervals. Three fireplaces were examined more closely and a final selection was made based on accuracy of dimension, accessibility for sampling and consent of the owner. The fireplace selected has an opening of 6187 sq. cm, a chimney cross sectional area of 1087 sq. cm² and a chimney height of 4.66 m. Note that the chimney height was selected so that a 0.46 m extension could be added and still remain within the 95 percent confidence interval of chimney height.

Table V
Representative Fireplace Mean Dimensions and 95%
Confidence Interval

<u>Parameter</u>	<u>Mean Dimension</u>	<u>Confidence Interval</u>
Fireplace Opening	6336 cm ²	5865 to 6807 cm
Chimney Opening	961 cm ²	832 to 1,090 cm
Chimney Height	4.4 meters	3.87 to 4.97 meters



FIREPLACE DIMENSIONS
NO. SCALE

FIGURE 6

EPA FIREPLACE REPORT	
EMISSION TESTS	
DRAWN: W.B.	Prepared by: VALENTINE, FISHER & TOMLINSON
CHECKED: G.A.S.	Consulting Engineers
DATE: SEPT. 19, 75	500 LLOYD BUILDING SEATTLE 5, WASHINGTON

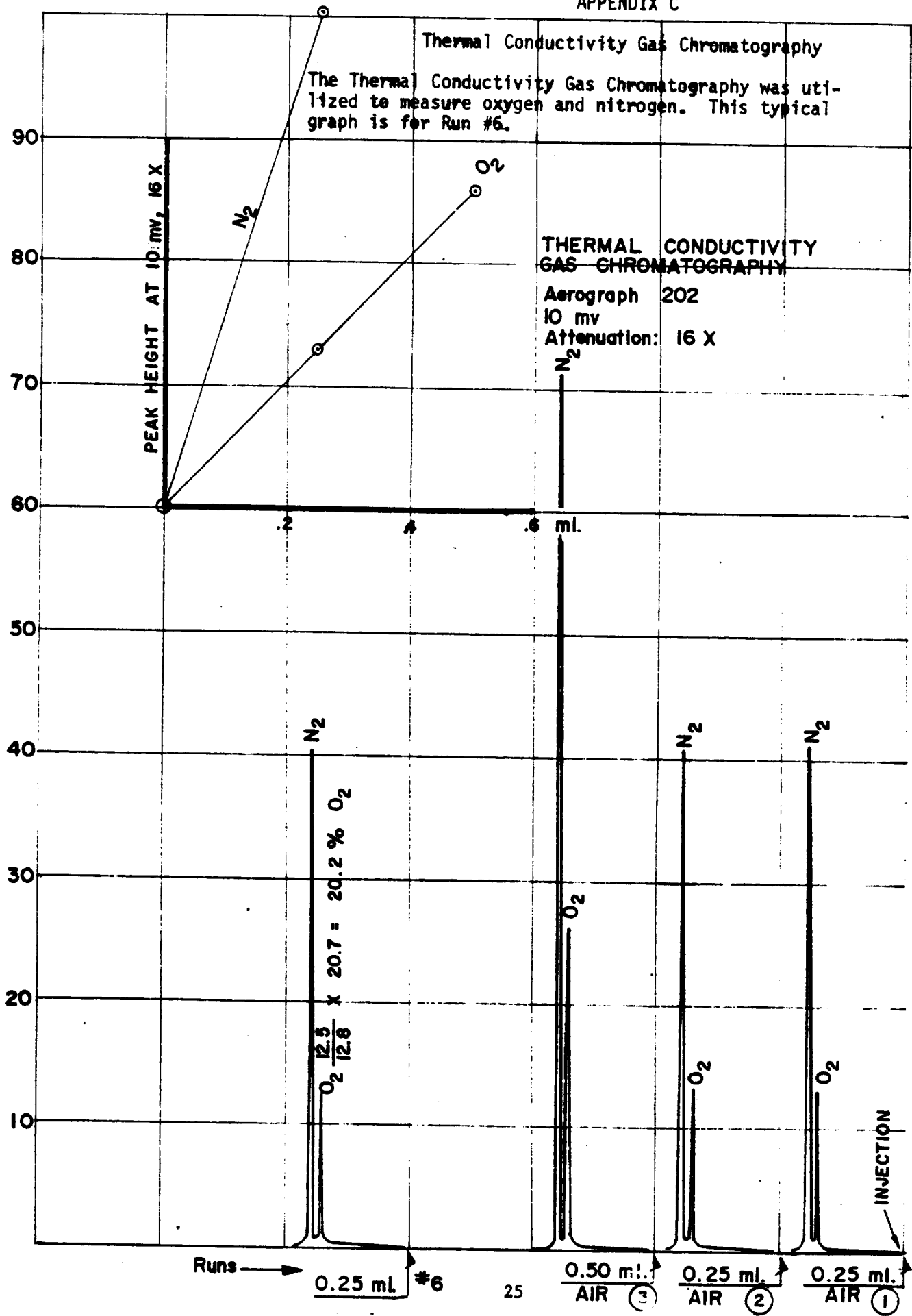
APPENDIX B

Tabulation of Front Half to Back Half Ratios

This tabulation of the front half to the back half ratios in 18 runs show the significance of the back half particulate. Also, the back-up filter shows to be important in this type of sampling.

<u>Run #</u>	<u>Ratio: $\frac{BH \text{ particulate}}{FH \text{ particulate}}$</u>	<u>Ratio: $\frac{BU \text{ Filter particulate}}{F \text{ Filter particulate}}$</u>
1	2.07	0.463
2	1.93	0.542
3	0.688	0.289
4	9.36	1.020
5	—	—
6	—	—
7	2.18	0.540
8	3.35	1.32
9	2.99	1.37
10	3.93	1.79
11	—	—
12	0.509	.064
13	1.05	0.143
14	2.08	0.525
15	2.90	0.761
16	—	—
17	—	—
18	1.44	0.200
19	0.537	.028
20	1.82	1.07
21	—	—
22	0.528	.027
23	1.10	0.239
ave.	1.968	0.612

APPENDIX C



10 METER CELL
INFRARED SPECTROPHOTOMETER
BECKMAN IR-4
SAMPLE #15

APPENDIX D

Infrared Spectrophotometry

The Infrared Spectrophotometer was utilized to quantify total non-methane volatile hydrocarbons. The total volatile hydrocarbons were measured and methane was measured. A subtraction of methane from the total yields total non-methane hydrocarbons. This typical graph is for Run #15.

Calibration Peaks
Consists of Results from
Varying Concentrations of:
CO, CO₂, CH₄, Hexane in
Nitrogen
vs.

ABSORBANCE

ABSORBANCE

.9
.8
.7
.6
.5
.4
.3
.2
.1

3

4

5

6

7

8

WAVE LENGTH (MICRONS)

METHANE
NON-METHANE HYDROCARBONS (VOLATILE, AS HEXANE)
(0.053 ABSORBANCE=5.3ppm AT 3.3 MICRONS)

1/10th ATMOSPHERE (0.265 = 6500 ppm AT 4.25 MICRONS) CO₂ OFF SCALE

CARBON MONOXIDE (0.166 ABSORBANCE=1440 ppm AT 4.6 MICRONS)

H₂O

METHANE (0.003 ABSORBANCE = 1 ppm AT 4.6 MICRONS)

Table V

APPENDIX E

Fireplace Atmospheric Emissions

POM Quantification

POM QUANTIFICATION (ng)

POM quantification is reported in nanograms. The samples were collected by the methods described in the Procedure section, Page 13.

Component	NAS Notation	SAMPLE		
		Alder 69-5	D. Fir 76-5	Pine 8605
Anthracene/Phenanthrene		52,450	59,600	52,100
Methyl anthracenes		21,300	32,900	---
Fluoranthene		16,100	27,200	21,400
Pyrene		18,900	24,700	21,750
Methyl Pyrene/Fluoranthene		17,800	13,400	450
Benzo(c)phenanthrene	***	4,300	3,800	2,450
Chrysene/Benz(a)anthracene	*	11,900	17,800	7,950
Methyl chrysenes	*	5,300	9,200	28,300
Benzo fluoranthenes	**	5,400	7,300	3,000
Benzo(a)pyrene	***	5,200	8,900	12,400
Benzo(e)pyrene				
Perylene		---	---	---
-Methylcholanthrenes	****	3,300	9,600	5,650
Indene(1,2,3-cd)pyrene	*	1,300	2,600	3,050
Benzo(ghi)perylene		2,800	3,200	3,000
Dibenzo(a,h)anthracene	***	---	---	---
Diebenzo(c,g)carbazole	***	---	---	---
Dibenz(ai and ah)pyrenes	***	---	---	---
Coronene		---	---	---
TOTAL		166,000	220,000	162,000

APPENDIX F

ENERGY BALANCE, % EXCESS AIR

In order to evaluate the combustion characteristics and heating efficiency of the fireplace during testing, calculations were done to determine air requirements for burning, % CO₂, theoretical heat available, and heat losses from the fireplace. These calculations are contained in this section.

Combustion calculations were based mainly on stoichiometric equations of combustion and the ultimate analysis of wood. The heat available for combustion was also calculated with data from ultimate analysis.

Heat losses from the fireplace were divided into four components. These components include: heat lost in exhaust gases, heat lost due to air infiltration, heat lost from the fire box, and heat lost from the chimney. Each of these components were then calculated using approximate thermodynamic and heat transfer equations and techniques.

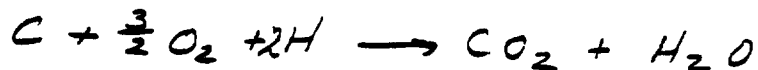
① Ultimate analysis of wood

Ref. - Air Pollution Handbook (p-1-16)
Magill, P.C., McGraw Hill 1956

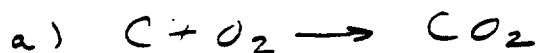
<u>Dry basis</u>	<u>@ 15% H₂O</u>
C = 52%	C = 44%
H = 6%	H = 5.1%
S = < 0.1%	S = 0
N = 0.1%	N = 0
O = 40%	O = 34%
ash = 2%	ash = 1.7%
Btu/lb. = 8700	H ₂ O = 15%
	Btu/lb. = 7400

② Theoretical air needed for combustion of 1 lb. of wood with 15% moisture:

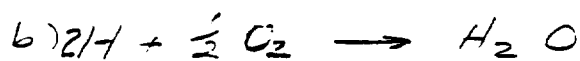
Basic Equation for combustion



To determine air required for combustion
separate reaction and calculate air
required



$$\frac{0.44 \text{ lb C}}{1 \text{ lb. wood}} \times \frac{32 \text{ lb. O}_2}{12 \text{ lb. C}} \times \frac{56.4 \text{ SCF air}}{1 \text{ lb. O}_2} \approx 66.2 \frac{\text{SCF air}}{\text{lb. wood}}$$



$$\frac{0.051 \text{ lb. H}}{1 \text{ lb. wood}} \times \frac{16 \text{ lb. O}_2}{2 \text{ lb. H}} \times \frac{56.4 \text{ SCF air}}{1 \text{ lb. O}_2} \approx 23.0 \frac{\text{SCF air}}{1 \text{ lb. wood}}$$

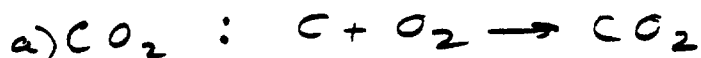
c) O_2 available from fuel:

$$\frac{0.34 \text{ lb O}}{1 \text{ lb. wood}} \times \frac{32 \text{ lb. O}_2}{32 \text{ lb. O}} \times \frac{56.4 \text{ SCF air}}{1 \text{ lb. O}_2} \approx 19.2 \frac{\text{SCF air}}{1 \text{ lb. wood}}$$

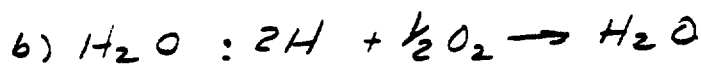
d) Total Air Needed @ 90 Excess Air

$$Q_{\text{air}} = 66.2 + 23 - 19.2 = 70 \frac{\text{SCF air}}{1 \text{ lb. wood}}$$

③ Products of combustion from 1b. wood wet



$$\frac{44 \text{ lb. CO}_2}{12 \text{ lb. C}} \times \frac{0.44 \text{ lb C}}{1 \text{ lb. wood}} \times \frac{11 \text{ lb-mole CO}_2}{44 \text{ lb. CO}_2} \times \frac{379 \text{ SCF CO}_2}{1 \text{ lb-mole CO}_2} = \frac{14 \text{ SCF CO}_2}{1 \text{ lb. wood}}$$



$$\frac{18 \text{ lb. H}_2 O}{2 \text{ lb. H}} \times \frac{0.051 \text{ lb H}}{1 \text{ lb. wood}} \times \frac{11 \text{ lb-mole H}_2 O}{18 \text{ lb. H}_2 O} \times \frac{379 \text{ SCF H}_2 O}{1 \text{ lb-mole H}_2 O} = \frac{9.7 \text{ SCF H}_2 O}{1 \text{ lb. wood}}$$

c) $H_2 O$ (from fuel)

$$\frac{0.15 \text{ lb H}_2 O}{1 \text{ lb. wood}} \times \frac{11 \text{ lb-mole H}_2 O}{18 \text{ lb H}_2 O} \times \frac{379 \text{ SCF H}_2 O}{1 \text{ lb-mole H}_2 O} = \frac{3.2 \text{ SCF H}_2 O}{1 \text{ lb. wood}}$$

d) N_2 carried through combustion

$$70 \frac{\text{SCF air}}{1 \text{ lb-wood}} \times \frac{79 \text{ SCF N}_2}{100 \text{ SCF air}} = \frac{55.3 \text{ SCF N}_2}{1 \text{ lb. wood}}$$

@ 0% excess air

e) Total combustion products at 0% excess air

$$Q_{\text{comb.}} = 14 + 9.7 + 3.2 + 55 \approx 81.9 \frac{\text{SCF products (wet)}}{\text{lb. wood}}$$

$$Q_{\text{comb-dry}} = 14 + 55 = \frac{69 \text{ SCF CO}_2}{\text{lb. wood}} \text{ (dry)}$$

f) % CO₂ at 0% E.A. and dry

$$\% \text{CO}_2 = \frac{14 \text{ SCF CO}_2}{69 \text{ SCF products}} \approx 20 \% \text{CO}_2$$

④ Excess air during combustion

average CO₂: 0.49% (or set) , 0.79% (by I.R.)

average wood consumption: $7.4 \frac{\text{Kg}}{\text{hr}} \approx 16.3 \frac{\text{lb}}{\text{hr}}$

average stack gas flow rate: $10.8 \frac{\text{SCM}}{\text{min}} = 382 \frac{\text{SCF}}{\text{min}}$

a) % CO₂ (calculated):

$$\% \text{CO}_2 = \frac{14 \text{ SCF CO}_2}{\text{lb. wood}} \times \frac{16.3 \text{ lb wood}}{\text{hr.}} \times \frac{1 \text{ hr}}{60 \text{ min.}} \times \frac{1 \text{ min}}{382 \text{ SCF air}} \times 100$$

$$\% \text{CO}_2 \approx 1.0 \%$$

Note: best agreement between calculated CO₂ and that measured with I.R.

b) % Excess air:

$$E_a = \frac{382 \text{ scF/min.} - 16.3 \text{ lb wood/hr.} \times 69 \text{ scF/lb. wood} \times 1 \text{ hr/60 min}}{\frac{16.3 \times 69}{60}}$$

$$= 19.43 \times 100 = 1,943 \% \text{ E.A.}$$

$$\text{Note: } \left(\frac{20\% \text{ CO}_2 - 1\% \text{ CO}_2}{1\% \text{ CO}_2} \right) \times 100 = 1,900 \% \text{ E.A.}$$

5) Energy balance

a) Heat released by wood:

$$\frac{7400 \text{ Btu}}{\text{lb.}} \times \frac{16.3 \text{ lb.}}{\text{hr.}} \approx 120,620 \frac{\text{Btu}}{\text{hr.}}$$

b) Heat lost in exhaust

$$382 \text{ scF/min.} \times 0.24 \text{ Btu/lb.}^\circ\text{F} \times (203^\circ\text{F} - 70^\circ\text{F}) \times (0.075 \text{ lb/scF}) \\ \times 60 \text{ min/hr.} \approx 54,870 \text{ Btu/hr.}$$

c) Heat lost to infiltrating air:

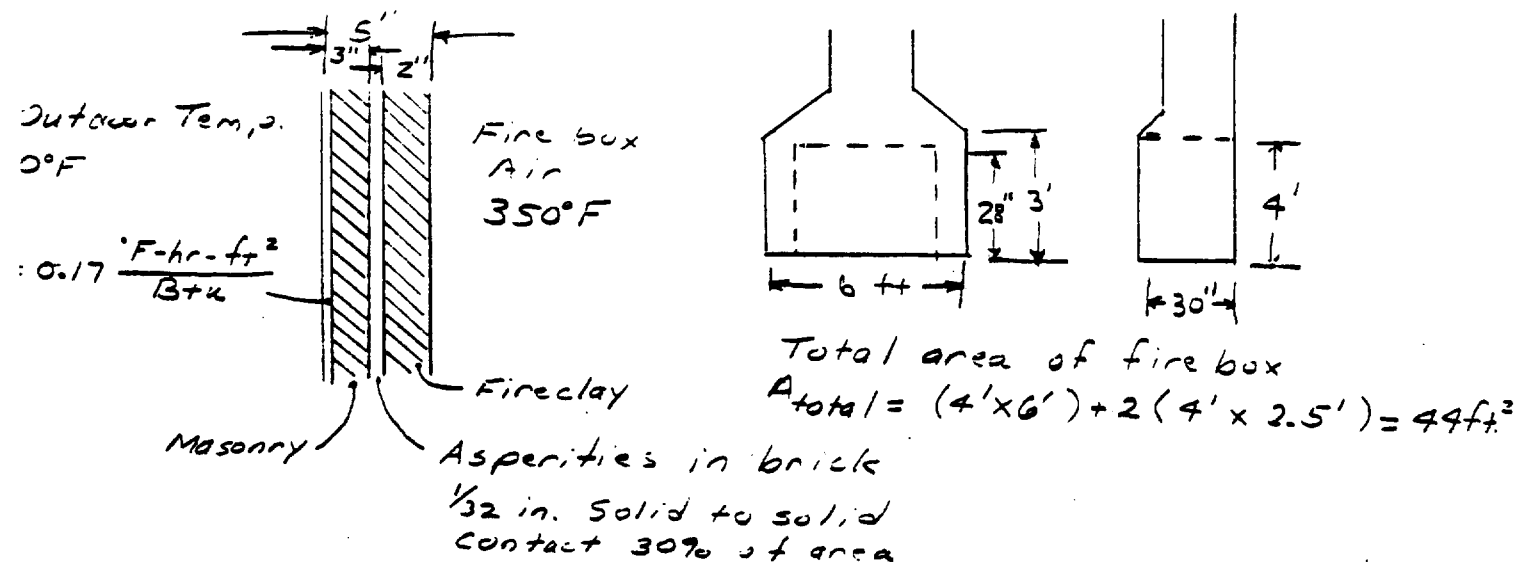
Assume infiltration rate $\approx 382 \text{ scF/min.}$

If outside temp. $\approx$ inside temp (as was the case during testing)

$$\text{heat lost in warming incoming air} = \underline{\underline{0.13 \text{ Btu/hr.}}}$$

(D) Heat lost through fire box

5



Thermal Conductivities

Perry's Chemical Engineering Handbook
page 3-211 and Kreith's Principles of
Heat Transfer page 595

Material	K $\frac{\text{Btu.-ft.}}{\text{Hr.-ft}^2 \cdot ^\circ\text{F}}$	R' $\frac{^\circ\text{F.-hr.-ft}^2}{\text{Btu}}$
Masonry	0.4	
Fireclay	0.6	
AIR @ 200°F	0.02	
AIR @ w/ wind		0.17

Assume wall temperature of fire box is 400°F

Calculation of thermal resistances

$R'_{\text{fireclay}} = 0.17 \text{ ft. thick} = L$

$R'_{fc} = \frac{L}{K} = \frac{0.17}{0.6} = .0278 \frac{^\circ\text{F.-hr.-ft}^2}{\text{Btu}}$

6

$R'_{\text{Asperities in brick}}$: Asperities in brick = $1/32$ in.
Solid to Solid contact 30% of area

$$R'_{As} = \frac{(R_{as})(R_{air})}{R_{as} + R_{air}}$$

$$R_{as} = \frac{L}{0.3K} = \frac{.0026}{(0.3)(0.6)} = 0.014 \quad \frac{^{\circ}\text{F-hr-ft}^2}{\text{Btu}}$$

$$R_{air} = \frac{L}{0.7K_i} = \frac{.0026}{(0.7)(.02)} = 0.186 \quad \frac{^{\circ}\text{F-hr-ft}^2}{\text{Btu}}$$

$$R'_{As} = \frac{(0.014)(0.186)}{0.014 + 0.186} = 0.013 \quad \frac{^{\circ}\text{F-hr-ft}^2}{\text{Btu}}$$

$$R'_{\text{Brick}} : 0.25 \text{ ft.} = L$$

$$R'_b = \frac{L}{K} = \frac{0.25}{0.4} = 0.625 \quad \frac{^{\circ}\text{F-hr-ft}^2}{\text{Btu}}$$

$R'_{\text{Outside air}}$: From ASHRAE GUIDE

$$R'_{Air} = 0.25 \quad \frac{^{\circ}\text{F-hr-ft}^2}{\text{Btu}}$$

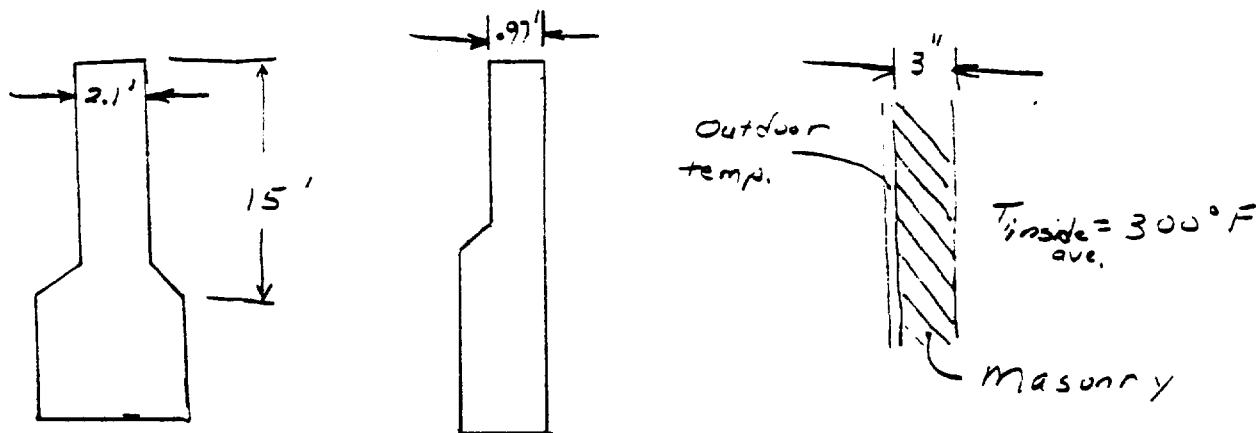
$$R'_{\text{TOTAL}} = \Sigma R' = 0.9158 \quad \frac{^{\circ}\text{F-hr-ft}^2}{\text{Btu}}$$

Heat loss through firebox, Q_{Fb} :

Use 44 ft^2 Area

$$Q_{Fb} = \frac{\Delta T}{R'_T} A = \frac{(350 - 70)}{(0.9158)} (44) \approx 13,453 \quad \frac{\text{Btu}}{\text{hr.}}$$

(E) Heat lost through chimney:



Total Chimney Area: Neglect wall facing house since heat is transferred to house and is therefore not lost

$$A_T = (15')(2.1') + 2(.97')(15')$$

$$= 60.6 \text{ ft}^2$$

Assume average wall temp. = 300°F

$$R'_{\text{outside}} = 0.25 \text{ °F-hr-ft}^2/\text{Btu}$$

$$K_{\text{brick}} = 0.4 \text{ Btu-ft/hr. ft}^2\text{°F}$$

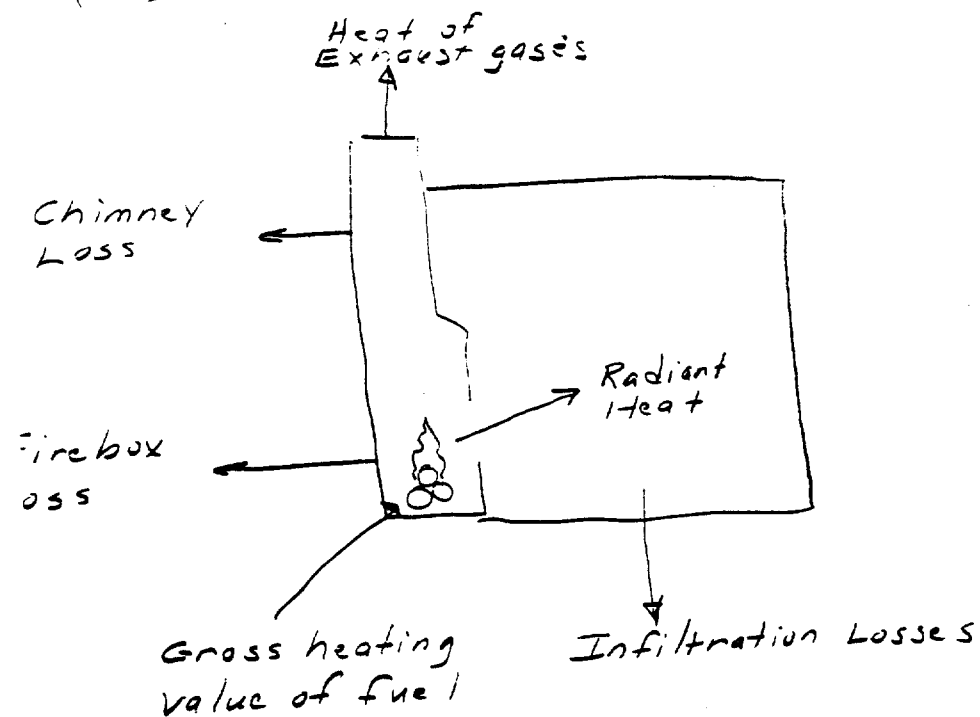
$$R'_{\text{brick}} = \frac{L}{K} = \frac{0.25}{0.4} = 0.625 \text{ °F-hr-ft}^2/\text{Btu}$$

$$R_{\text{total}} = \Sigma R = 0.875 \text{ °F-hr-ft}^2/\text{Btu}$$

Heat loss through chimney, Q_{ch}
Use 60.6 ft² area

$$Q_{ch} = \frac{\Delta T A}{R_T} = \frac{(300-70)(60.6)}{0.875} \approx 15,929 \text{ Btu/hr.}$$

(F) Efficiency of fire place



$$\% \text{Eff.} = \frac{\text{Radiant heat}}{\text{Total heat available}} = \frac{\text{Total} - \text{heat losses}}{\text{Total}}$$

$$\text{heat losses} = 59,870 + 0 + 13,453 + 15,929 = 84,252 \frac{\text{Btu}}{\text{hr.}}$$

$$\% \text{Eff.} = \frac{120,620 \text{ Btu/hr.} - 84,252 \text{ Btu/hr.}}{120,620 \text{ Btu/hr.}}$$

≈ 0.30 or 30 % efficiency

G) Note: at lower outside temperatures with higher winds the efficiency is lowered

- Infiltration heat losses are increased
- Firebox losses are increased

Chimney losses increase but this increase is offset by decreased heat losses in exhaust gases.

APPENDIX G

Particle Sizing

Particle sizing was performed by a Brinks Cascade Impactor. The samples were collected and determined by the methods found in the Procedure section, Page 15. This appendix contains Particle Sizing Calculations, Secondary Data and Size Distribution Graphs. Field Data and Moisture Determination is found in Appendix L.

CASCADE IMPACTOR CALCULATIONS

$V_o =$	$(8465.41)(VOL_m) (P_m) / (T_m) (TIME) + (22.6417)(VOL_w) / (TIME)$
$a =$	$(234.0) (\mu^2) / (\rho) (P_2)$
$b =$	$(2.05 \times 10^8) (\mu) (P_2) / (\rho_p) (V_o) (P_o)$
$D_{pc} =$	$\sqrt{a + bD_c^3} - \sqrt{a}$
$V_o =$	Gas flow at inlet to impactor at 25° C. and 14.7 psia, cc per second.
$VOL_m =$	Dry gas meter volume at meter temperature and pressure, dry acf
$P_m =$	Dry gas meter pressure, "Hg
$T_m =$	Dry gas meter temperature, °R
$TIME =$	Sampling time, minutes
$VOL_w =$	Volume of water collected, ml
$\mu =$	Viscosity of gas in impactor, gm / (cm) (sec)
$\rho =$	Density of gas in impactor, gm per cc
$P_2 =$	Average pressure in impactor, atm.
$\rho_p =$	Density of aerosol particle, gm per cc
$P_o =$	Pressure at inlet to impactor, atm.
$D_{pc} =$	Characteristic diameter of aerosol particle for impactor stage, microns
$D_c =$	Diameter of impactor jet, cm.

JOB NAME EPA FIREPLACE DATE AUG. 21, 1975
PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
SUBJECT Particle Sizing Run's 5, 17 and 24 67-5, 82-5, 89-5

RUN NO. 5

RUN NO. 17

RUN NO. 24

VOL _m	2.26	2.797	2.416
P _m	29.313	29.72	29.79
T _m	533	539	548
TIME	20	30	30
VOL _w	0.6	26.1	1.6
V _o	54.659056	63.217313	38.268256
P _p	0.6087	0.6087	0.6087
P _o	0.9963	0.9933	0.9956
μ	0.000275	0.000275	0.00021
ρ	0.0008587	0.000861	0.0008471
P ₂	0.9146	0.9131	0.9142
a	0.021645	0.021623	0.012911
b	1555.472020	1346.744274	1697.022253
D _c	0.249	0.249	0.249
D _{pc}	4.755430	4.415042	5.006094
D _c	0.1775	0.1775	0.1775
D _{pc}	2.805816	2.601155	2.969012
D _c	0.1396	0.1396	0.1396
D _{pc}	1.915043	1.772527	2.037841
D _c	0.0946	0.0946	0.0946
D _{pc}	1.009413	0.930435	1.089948
D _c	0.0731	0.0731	0.0731
D _{pc}	0.645518	0.592448	0.707805

CASCADE IMPACTOR DATA

Client EP.A. FIREPLACE

Sampling Location AVERAGE FIREPLACE

Date JULY 30, 1975

Run Number 5 67-5

Comments _____

PARTICULATE

	FINAL (gm)	TARE (gm)	NET PARTICULATE (gm)	
Cyclone	<u>78.4436</u>	- <u>78.4406</u>	= <u>.0024</u>	- .0006 BLANK
Stage #1	<u>3.2883</u>	- <u>3.2878</u>	= <u>.0005</u>	
Stage #2	<u>3.4524</u>	- <u>3.4220</u>	= <u>.0004</u>	
Stage #3	<u>3.5337</u>	- <u>3.5334</u>	= <u>.0003</u>	
Stage #4	<u>3.3191</u>	- <u>3.3190</u>	= <u>.0001</u>	
Stage #5	<u>3.5137</u>	- <u>3.5129</u>	= <u>.0004</u>	
Filter (#16-5)	<u>182.1</u>	- <u>181.1</u>	= <u>.0011</u>	
Filter holder front	<u>79.4720</u>	- <u>79.4709</u>	= <u>.0008</u>	- .00038 BLANK
TOTALS			= <u>.0060</u>	

MOISTURE

	FINAL (gm)	TARE (gm)	NET WATER (ml = gm)
Bubbler (#1)	_____	- _____	= _____
Impinger (#2)	_____	- _____	= _____
Bubbler (#3)	_____	- _____	= _____
Bubbler (#4)	_____	- _____	= _____
TOTALS	_____	- _____	= _____

CASCADE IMPACTOR RESULTS

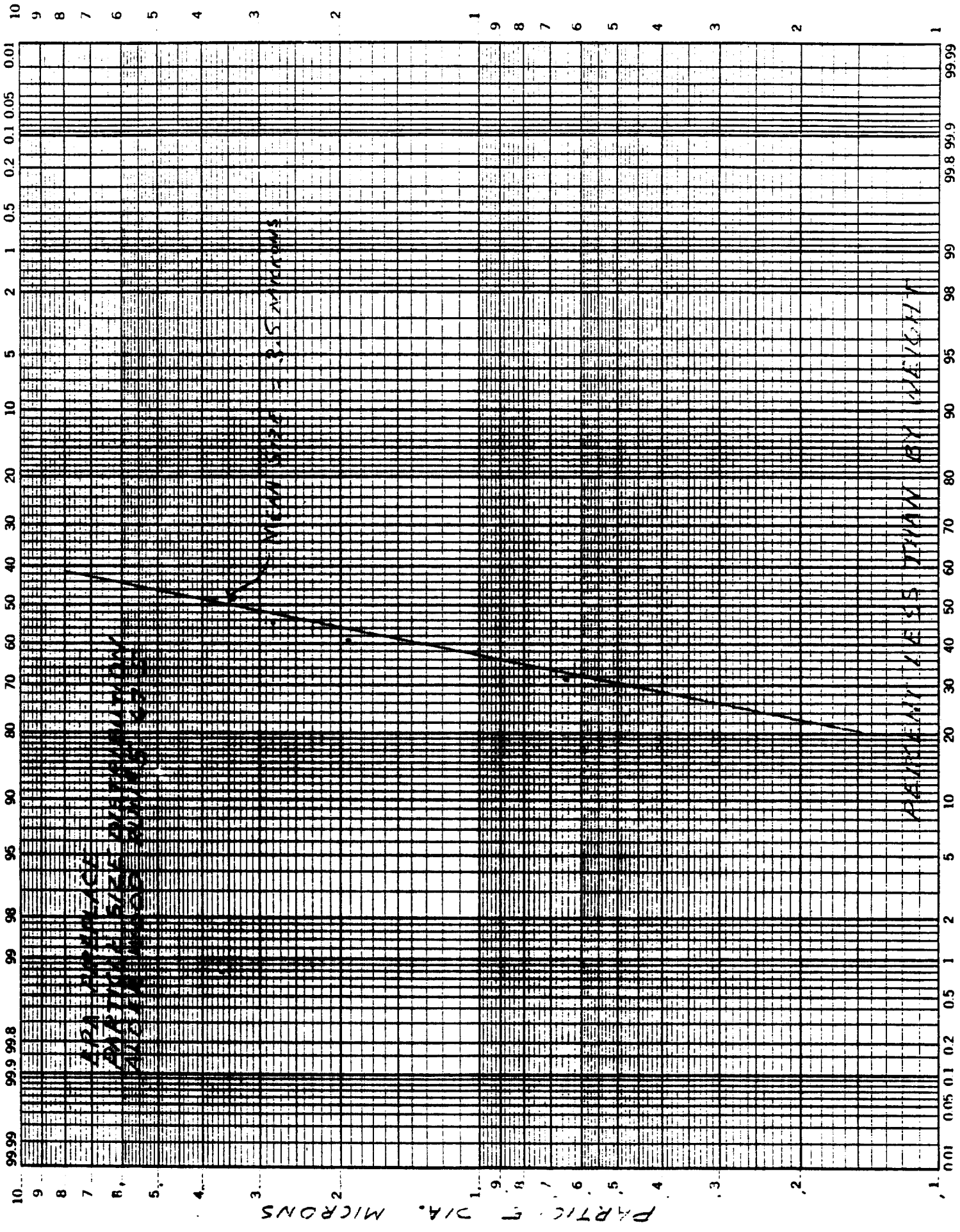
Client: EPA FIREPLACE

Sampling Location: AVERAGE FIREPLACE

Date: July 30, 1975

Run No: 5

ITEM	Dp (=Dpc), microns	Particulate collected, mg	Weight % collected	Cumulative % less than Dp
Cyclone		2.4	40.0	
Stage #1	4.755	0.5	8.3	51.8
Stage #2	2.806	0.4	6.7	45.1
Stage #3	1.915	0.3	5.0	40.1
Stage #4	1.009	0.1	1.7	38.4
Stage #5	0.646	0.4	6.7	31.7
Filter		1.9	31.7	



CASCADE IMPACTOR DATA

Client E.P.A. FIREPLACE

Sampling Location AVERAGE FIREPLACE

Date 8/13/75

Run Number 17 82-5

Comments _____

PARTICULATE

	FINAL (gm)	TARE (gm)	NET PARTICULATE (gm)	
Cyclone	<u>76.7264</u>	- <u>76.7242</u>	= <u>.0016</u>	- .0006 BLANK
Stage #1	<u>3.2883</u>	- <u>3.2882</u>	= <u>.0001</u>	
Stage #2	<u>3.4522</u>	- <u>3.4521</u>	= <u>.0001</u>	
Stage #3	<u>3.5339</u>	- <u>3.5335</u>	= <u>.0004</u>	
Stage #4	<u>3.3193</u>	- <u>3.3190</u>	= <u>.0003</u>	
Stage #5	<u>3.5135</u>	- <u>3.5129</u>	= <u>.0006</u>	
Filter (#27-5)	<u>181.2</u>	- <u>180.1</u>	= <u>.0011</u>	
TOTALS		-	= <u>.0042</u>	

MOISTURE

	FINAL (gm)	TARE (gm)	NET WATER (ml = gm)
Bubbler (#1)	_____	- _____	= _____
Impinger (#2)	_____	- _____	= _____
Bubbler (#3)	_____	- _____	= _____
Bubbler (#4)	_____	- _____	= _____
TOTALS	_____	- _____	= _____

CASCADE IMPACTOR RESULTS

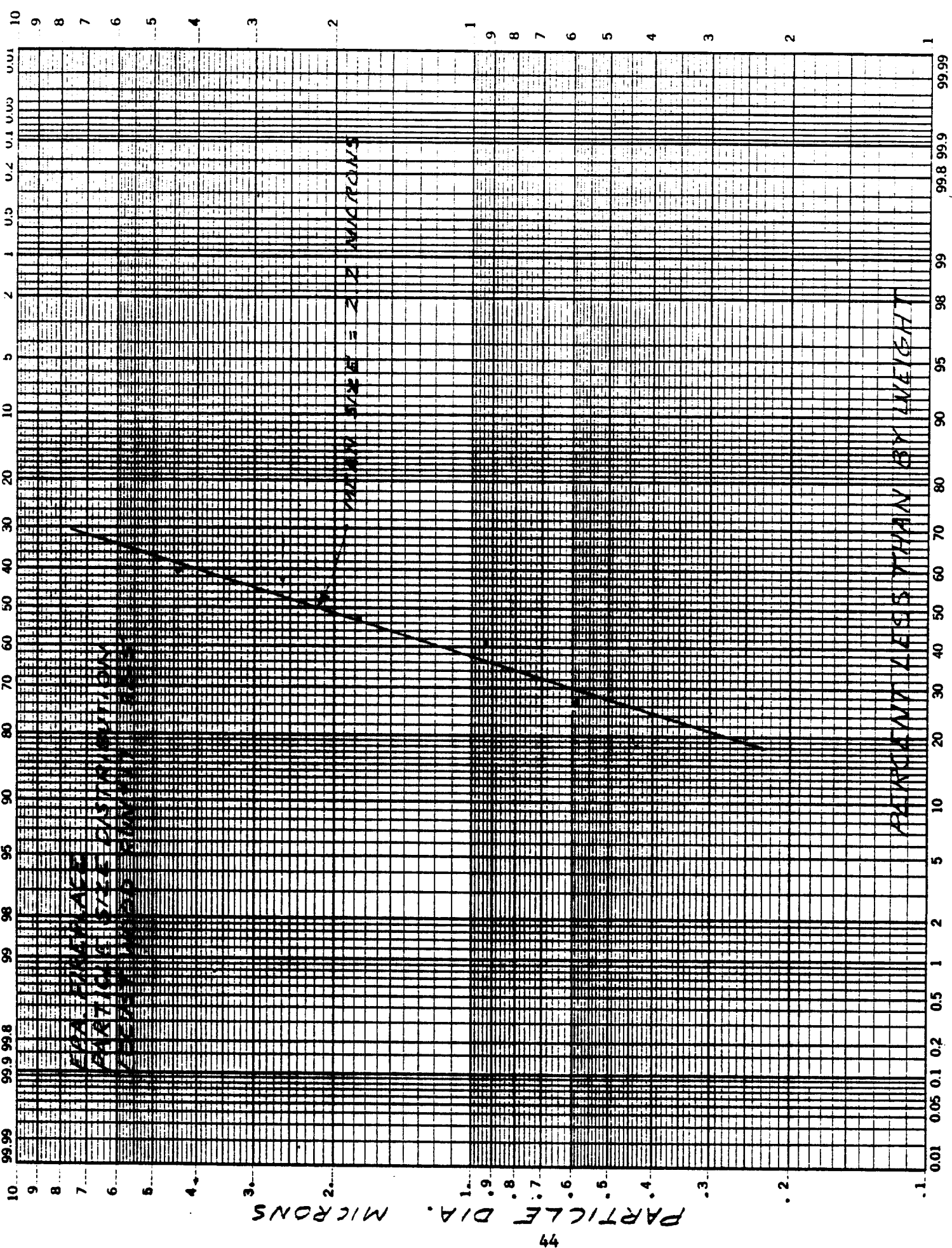
Client: *EPA FIREPLACE*

Sampling Location: *AVERAGE FIREPLACE*

Date: *13 AUGUST 1975*

Run No: *17* - *82-5*

ITEM	Dp (=Dpc), microns	Particulate collected, mg	Weight % collected	Cumulative % less than Dp
Cyclone		<i>7.6</i>	<i>38.1</i>	
Stage #1	<i>4.415</i>	<i>0.1</i>	<i>2.4</i>	<i>59.5</i>
Stage #2	<i>2.601</i>	<i>0.1</i>	<i>2.4</i>	<i>57.1</i>
Stage #3	<i>1.772</i>	<i>0.4</i>	<i>9.5</i>	<i>47.6</i>
Stage #4	<i>0.930</i>	<i>0.3</i>	<i>7.1</i>	<i>40.5</i>
Stage #5	<i>0.592</i>	<i>0.6</i>	<i>14.3</i>	<i>26.2</i>
Filter	.	<i>1.1</i>	<i>26.2</i>	



CASCADE IMPACTOR DATA

Client EPA. FIREPLACE

Sampling Location AVERAGE FIREPLACE

Date 20 AUGUST 1975

Run Number 24 89-5

Comments _____

PARTICULATE

	FINAL (gm)	TARE (gm)	NET PARTICULATE (gm)
Cyclone	<u>78.4917</u>	- <u>78.4902</u>	= <u>.0012</u>
Stage #1	<u>3.7738</u>	- <u>3.7736</u>	= <u>.0002</u>
Stage #2	<u>3.2996</u>	- <u>3.2295</u>	= <u>.0001</u>
Stage #3	<u>3.5293</u>	- <u>3.5290</u>	= <u>.0003</u>
Stage #4	<u>3.4134</u>	- <u>3.4133</u>	= <u>.0001</u>
Stage #5	<u>3.6565</u>	- <u>3.6564</u>	= <u>.0001</u>
Filter (# <u>32-5</u>)	<u>182.1</u>	- <u>181.2</u>	= <u>.0009</u>
TOTALS	_____	- _____	= <u>.0029</u>

MOISTURE

	FINAL (gm)	TARE (gm)	NET WATER (ml = gm)
Bubbler (#1)	_____	- _____	= _____
Impinger (#2)	_____	- _____	= _____
Bubbler (#3)	_____	- _____	= _____
Bubbler (#4)	_____	- _____	= _____
TOTALS	_____	- _____	= _____

CASCADE IMPACTOR RESULTS

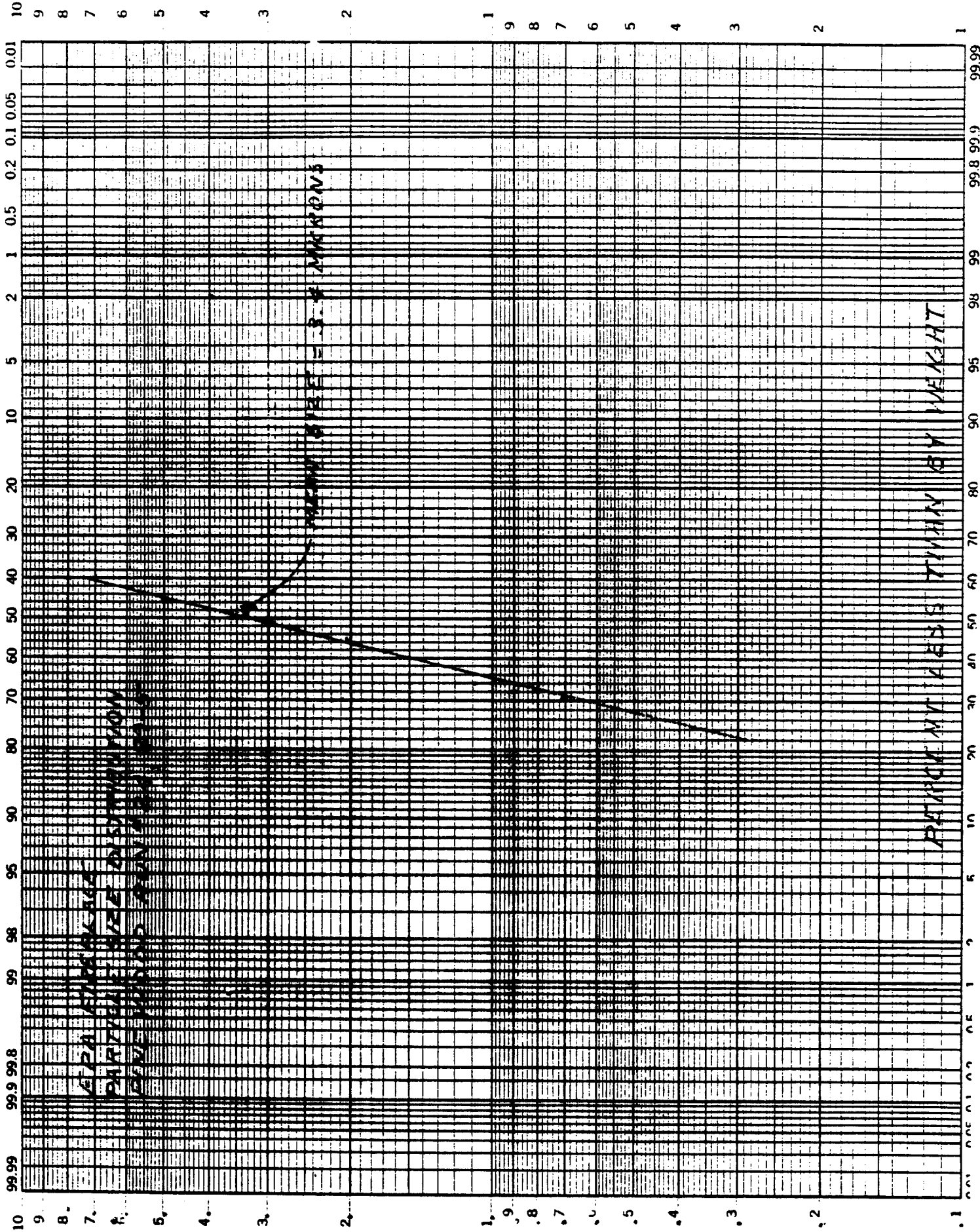
Client: EPA FIREPLACE

Sampling Location: AVERAGE FIREPLACE

Date: 20 AUGUST 1975

Run No: 24 — 89-5

ITEM	Dp (=Dpc), microns	Particulate collected, mg	Weight % collected	Cumulative % less than Dp
Cyclone		1.2	41.4	
Stage #1	5.006	.2	6.9	55.2
Stage #2	2.969	.1	3.5	48.3
Stage #3	2.038	.3	10.3	44.8
Stage #4	1.090	.1	3.5	34.5
Stage #5	0.708	.1	3.5	31
Filter		.9	31	



APPENDIX H

Velocity Correction Coefficient

The reference point velocity correction calculation was performed on 3 of the most variable samples. Findings are discussed on Page 8. The procedures for measuring and calculating are found in the Procedure section, Page 13. OF

SUBJECT REFERENCE POINT VELOCITY CORRECTION, RUN B

TRAV. PT.	$\sqrt{V_T V_H}$	$\sqrt{V_{Ref} V_H}$	$\frac{A_v \sqrt{V_{Ref} V_H}}{\sqrt{V_{Ref} V_H}}$	$\sqrt{V_T V_H} \times \frac{A_v \sqrt{V_{Ref} V_H}}{\sqrt{V_{Ref} V_H}}$
1	.110	.1	1.08	.119
2	.1	.1	1.08	.108
3	.1	.07	1.543	.154
4	.122	.1	1.08	.132
5	.1	.1	1.08	.108
6	.122	.1	1.08	.132
7	.132	.1	1.08	.143
8	.141	.1	1.08	.152
9	.110	.1	1.08	.119
10	.122	.1	1.08	.132
11	.141	.1	1.08	.152
12	.122	.122	.885	.108
13	.122	.122	.885	.108
14	.132	.122	.885	.117
15	.132	.122	.885	.117
16	.148	.122	.885	.131
17	.1	.122	.885	.088
18	.112	.122	.885	.099
19	.132	.122	.885	.117
20	.122	.122	.885	.108
TOTAL 20	Av. .121	Av. .108	1.111	Av. .122

TRUE AVERAGE VELOCITY =

$$= \left[1 - \left(\frac{.121 - .122}{.121} \right) \right] \text{ AVERAGE TRAVERSE VELOCITY}$$

$$(1.0083)(7.475 \text{ feet/sec}) = 7.535 \text{ feet/sec}$$

SHOWING THAT THE AVERAGE TRAVERSE VELOCITY

$$\text{IS } \frac{7.475 - 7.535}{7.535} \times 100 = -.8\% \text{ OR IS .8\% BELOW}$$

TRUE AVERAGE VELOCITY

VALENTINE, FISHER & TOMLINSON • CONSULTING ENGINEERS
COMPUTATION & DESIGNING SHEET

JOB NAME E.P.A. FIREPLACE

DATE 9-25-75

PREPARED BY D. A. ALVARI

PAGE 1 OF 1

SUBJECT REFERENCE PITOT VELOCITY CORRECTIONS JUN 10

TRAV. PT.	$V_{T/VH}$	$V_{REF/VH}$	$\frac{A_v \sqrt{REF/VH}}{\sqrt{REF/VH}}$	$\sqrt{T/VH} \times \frac{A_v \sqrt{REF/VH}}{\sqrt{T/VH}}$
1	.100	.122	1.02	.102
2	.110	.122	1.02	.112
3	.122	.122	1.02	.124
4	.141	.122	1.02	.143
5	.122	.141	.886	.115
6	.110	.122	1.02	.112
7	.132	.122	1.02	.133
8	.132	.122	1.02	.133
9	.100	.141	.886	.089
10	.122	.122	1.02	.124
11	.122	.122	1.02	.124
12	.141	.122	1.02	.143
13	.100	.122	1.02	.102
14	.110	.11	1.25	.125
15	.141	.12	1.02	.143
16	.143	.122	1.02	.153
17	.122	.141	.886	.106
18	.143	.141	.886	.126
19	.141	.122	1.02	.143
20	.141	.122	1.02	.143
TOTAL 20	AV .126	AV .125	1.111	AV .124

TRUE AVERAGE VELOCITY =

$$= \left[1 - \left(\frac{.126 - .124}{.126} \right) \right] \text{ AVERAGE TRAVERSE VELOCITY}$$

$$= (.984) (7.97 \text{ feet/sec}) = \underline{\underline{7.84 \text{ feet/sec}}}$$

SHOWING THAT AVERAGE TRAVERSE VELOCITY IS

$$\frac{7.97 - 7.84}{7.84} \times 100 = 1.7\% \text{ ABOVE TRUE VELOCITY}$$

VALENTINE, FISHER & TOMLINSON • CONSULTING ENGINEERS
COMPUTATION & DESIGNING SHEET

JOB NAME EPA FIREPLACE

DATE 9-26-75

PREPARED BY D.A. ALGUARD

PAGE OF

SUBJECT REFERENCE PITOT VELOCITY CORRECTIONS, RUN 23

TRAV. PT.	$\sqrt{Tr V_H}$	$\sqrt{Ref V_H}$	$\frac{\sqrt{A_n Ref V_H}}{\sqrt{Ref V_H}}$	$\sqrt{Tr V_H} \times \frac{A_n \sqrt{Ref V_H}}{\sqrt{Tr V_H}}$
1	0.100	0.1	1.055	.105
2	0.110	0.095	0.959	.105
3	0.114	0.095	0.925	.105
4	0.118	0.095	0.894	.105
5	0.095	0.089	1.111	.106
6	0.105	0.084	1.005	.106
7	0.126	0.095	.837	.105
8	0.130	0.1	.812	.106
9	0.105	0.095	1.005	.106
10	0.105	0.089	1.005	.106
11	0.126	0.105	.837	.105
12	0.122	0.110	.865	.106
13	0.105	0.126	1.005	.106
14	0.126	0.122	.837	.105
15	0.126	0.126	.837	.105
16	0.122	0.139	.865	.106
17	0.095	0.126	1.111	.106
18	0.100	0.114	1.055	.106
19	0.100	0.105	1.055	.106
20	0.100	0.105	1.055	.106
TOTAL 20	$A_n = 0.1115$	$A_r = .1055$	1.055	$A_r = 1.056$

TRUE AVERAGE VELOCITY =

$$= \left[1 - \frac{(.1115 - .1056)}{.1115} \right] \text{ AVERAGE TRAVERSE VELOCITY}$$

$$= [.997] [7.16] = \underline{\underline{6.78 \text{ feet/sec}}}$$

SHOWING THAT THE AVERAGE TRAVERSE VELOCITY

IS $\frac{7.16 - 6.78}{6.78} \times 100 = 5.6\%$ ABOVE

THE TRUE AVERAGE

APPENDIX I

Wood Burning Rates

The wood burning rate data was collected during each POM and particulate emission evaluation. The data was collected by the methods described in the Procedure section, Page 16.

Run No.	WOOD ADDED LB.	WOOD REMAINING LB.	WOOD BURNT LB.	TIME START	TIME END	BURNING TIME HR	BURNING RATE LB/HR
1	21	9	12	11.43	12.57	1.14	10.5
2	47	8.5	38.5	2.5	4.75	2.25	17.1
3	8	4	4.0	17.05	18.00	0.95	4.2
4	31.5	12.0	19.5	10.25	11.27	0.92	23.8
5	22	7	15	1.08	1.83	0.75	20.0
6	25.25	4	21.25	14.58	16.13	1.55	13.7
7	22.5	3.0	19.5	12.42	13.98	1.56	12.5
8	21.5	3.0	18.5	14.33	16.37	2.04	9.1
9	31.5	9	22.5	9.83	11.05	1.22	18.4
10	28	4	24	12.38	14.00	1.62	14.8
11	23	2	21	14.00	16.20	2.2	9.5
* 12	14 *	8 *	6 *	9.63	10.83	1.2	5.0 *
* 13	16 *	9 *	7 *	11.4	12.57	1.17	6.0 *
14	42	15	27	11.37	12.73	1.36	19.8
15	28	9	17	13.35	14.6	1.25	13.6
16	31	17	14	10.45	11.45	1.2	11.7
17	16	9	5	13.72	14.22	0.5	10.00
18	28	12	16	2.97	14.22	1.51	12.21
19	42	14	28	11.75	12.88	1.13	24.8
20	33.5	11	22.5	14.75	15.48	0.73	30.8
21	31	20	21	16.32	17.27	0.95	22.1
22	31.5	18	13.5	11.3	11.83	0.53	35.47
	23	12	13	12.32	12.88	0.55	23.64
23	28	10	18	14.77	15.67	0.9	20.0
24	22	7	15	16.48	16.98	0.5	30.0

* COAL WAS BEING BURNED INSTEAD OF WOOD

APPENDIX J

Auxiliary Atmospheric Emission Data

Two projects separate to this study were performed by Valentine, Fisher & Tomlinson wherein atmospheric emissions were measured from combustion of fuels in residential fireplaces. The first project was evaluating emissions from a compacted-waste-wood formed into a log and burned under simulated fireplace conditions. The results of the emissions are shown in Table VI. The second project was sampling atmospheric emissions from burning alder wood in a residential fireplace and were reported in a paper by W. D. Snowden and I. J. Primlani titled "Atmospheric Emissions from Residential Space Heating," presented at the Pacific Northwest International Section of the Air Pollution Control Association annual meeting in Boise, Idaho, in November, 1974. Emissions from the second project are also shown in Table VI.

Table VI

Auxiliary Fireplace Atmospheric Emission Data

<u>Project No.</u>	<u>Burning Rate (BR)</u>	<u>Stack Temp.</u>	<u>Stack Gas Flow Rate</u>	<u>Pollutant Mass Rate (PMR)</u>	<u>%CO₂</u>	<u>(PMR/BR)</u>
1	8 kg/hr	54° C	14.2 m ³ /min	18.8 gm/hr	0.2%	2.4 gm/kg
2	19.8 kg/hr	107° C	11.7 m ³ /min	129 gm/hr	0.25%	6.5 gm/kg
3*	7258 kg/hr	363° C	3881 m ³ /min	34500 gm/hr	3.5%	4.8 gm/kg

*Air Curtain Wood Waste Combustion System

**APPENDIX K, COMPUTER PRINT-OUTS OF PARTICULATE EMISSION DATA
WITH CALCULATIONS AND TERMINOLOGY**

PARTICULATE CONCENTRATION AND PMR CALCULATION TERMINOLOGY

VOL _m	= Dry gas meter volume @ meter temperature and pressure, dry - acf
P _m	= Dry gas meter pressure (recorded as inlet deflection accross orifice meter) - "Hg
T _m	= Dry gas meter temperature (average of inlet and outlet)
P _{STD}	= Standard atmospheric pressure (29.92" Hg)
T _{STD}	= Standard Temperature (520 or 530° R)
VOL _w	= Volume of water collected (expressed as vapor at standard temperature and pressure) - scf
M	= % water, calculated from amount the train collected in impinger, bubblers, and on silica gel
MF	= Mole fraction of dry gas
WD	= Molecular weight of dry stack gas - lb/lb mole
WW	= Molecular weight of wet stack gas - lb/lb mole
W _a	= Molecular weight of air - lb/lb mole
C _D	= Velocity correction coefficient for gas density
P _{SN}	= Stack pressure (static + barometric) - "Hg
C _S	= Velocity correction coefficient for stack pressure
VR _n	= Pitot tube pressure differential - "H ₂ O
V _o	= Stack velocity @ stack conditions - fps
Q _o	= Stack flow rate at stack conditions - acfm
T _s	= Average stack temperature - °R
Q _{os}	= Stack flow rate at standard conditions - scfm
T	= Time over which sample was collected - minutes
V _n	= Velocity of gases inside nozzle during sampling - fps
I	= % isokinetic (<u>±</u> 10% desirable)
C _o	= Particulate concentration - grains/scf
N	= % CO ₂ by volume in stack (12 indicate s no % CO ₂ correction is to be made)

PARTICULATE CONCENTRATION AND PMR CALCULATION TERMINOLOGY

C	= Particulate concentration corrected to 12% CO ₂
PMR _P	= Pollutant mass rate - "concentration method" - lb/hr
PMR _{AR}	= Pollutant mass rate - "area ratio method" - lb/hr
PMR _{AVG}	= Average pollutant mass rate - lb/hr
C'	= Particulate concentration corrected for non-isokinetic sampling condition - grains/scf
P _T	= Total Particulate collected by sampling train - mg
A _s	= Area of Stack - FT ²
A _n	= Area of Nozzle - FT ²
VH	= Velocity head readings for pitot tube - inches water
VOL _{STD}	= Standardized gas that passed through the sampling train - cubic feet, 70° F., 1 atmosphere pressure, and dry.
C _p	= Velocity correction coefficient for type pitot tube - dimensionless 0.83 to 0.87 for "S" type pitot tube normally and 1.0 for "P" type pitot tube.

PARTICULATE CONCENTRATION & PMR CALCULATIONS

1. $VOL_{STD} = \frac{(VOL_m) (P_m) (T_{STD})}{(P_{STD}^*) (T_m)}$
2. $M = \frac{(100) (VOL_w)}{VOL_{STD} + VOL_w}$
3. $MF = \frac{100 - M}{100}$
4. $W_w = (W_D) (MF) + 18 (1-MF)$
5. $C_D = \sqrt{\frac{W_{a*}}{W_w}}$
6. $C_S = \sqrt{\frac{P_{STD}}{P_{SN}}}$
7. $K = \frac{\sum \sqrt{VH_n \times T_{S_n}}}{n}$
8. $V_o = 2.9 (K_a) (C_p) (C_D) (C_S)$
9. $Q_o = (V_o) (A_S) (60)$
10. $Q_{OS} = \frac{Q_o (T_{STD}) (P_{SN}) (MF)}{(T_S) (P_{STD})}$
11. $V_n = \frac{(VOL_{STD}) (P_{STD}) (T_S)}{(MF) (T_{STD}) (P_{SN}) (T) (A_N) (60)}$
12. $I = (100) \frac{V_n}{V_o}$
13. $C_O = \frac{P_T}{VOL_{STD}} (0.0154)$
14. $C = \frac{C_O (12\%)}{N}$
15. $PMR_P = (C_O) (Q_{OS}) (0.008571)$
16. $PMR_{AR} = \frac{P_T A_S}{T A_n} (0.000132)$
17. $PMR_{AVG} = \frac{PMR_P + PMR_{AR}}{2}$
18. $C' = \frac{PMR_{AVG}}{Q_{OSN}} (1400)$
- * $P_{STD} = 29.92'' \text{ Hg.}$
- * $W_a = 28.95 \text{ LB/LB MOLE}$

CALCULATIONS (Continued)

The weight of the dust per volume and weight of dust per time were calculated using two procedures:

1. The Concentration Method:

The concentration of dust entering the sampling nozzle is calculated and then multiplied by the volumetric flow rate of the stack gases to obtain the Pollutant Mass Rate (PMR).

Concentration in Nozzle x Volumetric Flow Rate = Pollutant Mass Rate
On Concentration Basis.

$$(P_T/VOL_{STD}) \times Q_{OS} = PMR_p$$

Assuming the nozzle velocity is greater than the average stack gas velocity (V_n greater than V_o), the calculated Pollutant Mass Rate will be less than the true Pollutant Mass Rate because the heavier dust particles will leave their streamline and not enter the nozzle. If V_n is less than V_o then the calculated PMR will be greater than the true PMR.

2. The Area Ratio Method:

The weight of dust collected is divided by the sampling time and multiplied by the ratio of the Stack Area to the nozzle area to obtain the calculated Pollutant Mass Rate (PMR_{AR}).

$$\frac{\text{Weight Collected}}{\text{Sample Time}} \times \frac{\text{Area of Stack}}{\text{Area of Nozzle}} = \text{Pollutant Mass Rate on Area Ratio Basis.}$$

$$(P_T/T) \times A_s/A_n = PMR_{AR}$$

Assuming the nozzle velocity is greater than the average stack gas velocity (V_n greater than V_o), the calculated Pollutant Mass Rate will be greater than the true Pollutant Mass Rate because the lighter particles in the dust laden stream follow their streamlines and enter the sampling nozzle resulting in P_T/T being greater than true. If V_n is less than V_o , the calculated PMR_{AR} will be greater than the true PMR.

To obtain a more true Pollutant Mass Rate, the two calculated pollutant mass rates are averaged. This allows some of the bias introduced because of non-isokinetic sampling calculated by one method to offset the bias of the other method.

JOB NAME E.P.A. FIREPLACE

DATE 29 JULY 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN NO. 1

64-5

20.319	VOLm	0.011	VH	0.02	VH		
		640	Ts	635	Ts	2.977891	Ka
30.30	Pm			3.563705			
530	Tstd	2.653299					
341	Tm					0.823	Cp
		0.02	VH	0.01	VH	7.120595	Vo
		645	Ts	630	Ts	1.170	As
20.158674	VOLstd	3.591656		2.509900			
						499.065760	Qo
0.40348	VOLw			0.01			
		0.02		625			
		640				530	Tstd
2.542100	M	3.577700		2.500000		640	Ts
						30.25	Psn
0.976579	MF	0.02		0.015			
28.78	Wd	665		620		407.441630	Qos
		3.646916		3.049590			
28.527521	Ww						
		0.015		0.015		642	Ts
1.007377	Cd	665		620		530	Tstd
30.25	Psn	3.158320		3.049590		30.25	Psn
						40	T
0.994530	Cs			0.01		0.00136	An
		0.015		640			
		665					
		3.158322		2.529322		7.577034	Vn
						106.410124	I
		0.02		0.01			
		650		625		63.3	Pt
		3.605551		2.500000		0.048357	Co
		0.02		0.0015			
		635		650		0.1	N
		3.563705		0.987420		5.802840	C
		0.01		0.015			
		660		640		0.168871	PMRp
		2.569046		3.098386		63.3	Pt
						1.170	As
		0.015				40	T
		660				0.00136	An
		3.146426					
						0.179922	PMRar
		0.015				0.174396	PMRavg
		640					
		3.098386					

JOB NAME EPA FIREPLACE

DATE 29 JULY, 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS

RUN # 2

65-5

27.542	VOLm	0.01	VH	0.015	VH	
30.29	Pm	690	Ts	650	Ts	2.345611 Ka
530	Tstd	2.626735		3.122498		
549	Tm	0.015	VH	0.01	VH	0.84 Cp
		700	Ts	695	Ts	6.930131 Vo
26.917621	VOLstd	3.240370		2.636285		1.170 As
0.63516	VOLw	0.015		0.015		486.495180 Qo
		690		677		
2.305200	M	3.217141		3.186691		530 Tstd
0.976948	MF	0.0125		0.015		636 Ts
28.90	Wd	670		675		30.25 Psn
23.648733	Ww	2.893959		3.181980		371.249205 Qos
1.005243	Cd	0.015		0.02		686 Ts
30.25	Psn	710		705		530 Tstd
		3.263433		3.754996		30.25 Psn
0.994530	Cs	0.015		0.0005		60 T
		710		677		0.00136 An
		3.263433		0.581807		7.204571 Vn
		0.0175		0.005		103.960098 I
		710		670		
		3.524911		1.830300		55.7 Pt
		0.02		0.005		0.031866 Co
		690		670		
		3.714835		1.830300		0.63 N
		0.01		0.01		0.606971 C
		675		720		
		2.598076		2.683281		0.101396 PMRp
		0.01				55.7 Pt
		675				1.170 As
		2.598076				60 T
		0.015				0.00136 An
		667				
		3.163068				0.105547 PMRar
						0.103471 PMRavg
						0.63 N
						0.619355 C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

COMPUTER PRINT-OUT OF ATMOSPHERIC EMISSION DATA

JOB NAME E.P.A. FIREPLACE DATE 29 JULY 1975
PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
SUBJECT FIREPLACE EMISSIONS RUN NO. 3 66-5

14.428	VOLm	0.005	VH	0.0075	VH		
30.27	Pm	645	Ts	610	Ts	2.001351	Ka
530	Tstd	1.728820		2.133924			
556	Tm	0.005	VH	0.005	VH	0.84	Cp
		635	Ts	611	Ts	4.862700	Vo
13.914193	VOLstd	1.731052		1.747855		1.170	As
0.37446	VOLw	0.0075		0.005		342.771660	Qo
		645		611			
2.620600	M	2.109451		1.747855		530	Tstd
						613	Ts
0.973794	MF	0.0075		0.005		30.25	Psn
20.83	Wd	640		596			
		2.190590		1.726267		291.777087	Qos
28.546189	Ww	0.005		0.0075		613	Ts
		630		594		530	Tstd
1.007047	Cd	1.774823		2.110607		30.25	Psn
30.25	Psn					40	T
0.994530	Cs	0.0075		0.005		0.00136	An
		625		586			
		2.165063		1.711724		5.007965	Vn
		0.01		0.005		102.563637	I
		620		505			
		2.489979		1.710263		33.6	Pt
		0.01		0.0075		0.037107	Co
		625		583			
		2.500000		2.091052		0.1	N
		0.005		0.0075		4.402440	C
		622		580			
		1.763519		2.035665		0.092928	PMRp
		0.0075				33.6	Pt
		615				1.170	As
		2.147673				40	T
		0.0075				0.00136	An
		615					
		2.147673				0.095304	PMRar
		0.0075				0.024251	PMRavg
		615					
		2.147673				0.1	N
						4.302030	C'

JOB NAME EPA FIREPLACE

PREPARED BY SWALSON

DATE 30 JULY 1975

SUBJECT FIREPLACE EMISSIONS

APPROVED _____

PAGE 1 OF 1

RUN #4

68-5

15.421	VOLm	0.005	VH	0.015	VH	
29.84	Pm	660	Ts	695	Ts	2.567168 Ka
530	Tstd	1.816590		3.228776		
532	Tm					
		0.0075	VH	0.0075	VH	0.84 Cp
15.321948	VOLstd	690	Ts	670	Ts	6.301775 Vo
0.41238		2.274862		2.241651		1.170 As
	VOLw					
2.620800		0.0075		0.005		442.384560 Qo
	M	700		710		
		2.291287		1.884144		530 Tstd
0.973792						697 Ts
28.90	MF			0.012		29.81 Psn
	Wd	0.015		695		
		710		2.887905		326.369556 Qos
28.614332	Ww	3.263433				
				0.0075		
1.005847	Cd	0.01		675		697 Ts
29.81	Psn	660		2.250000		530 Tstd
		2.569046				29.81 Psn
1.001843	Cs			0.005		40 T
		0.01		710		0.00136 An
		745		1.884144		
		2.729468				6.362879 Vn
				0.0075		100.969631 I
		0.02		690		
		754		2.274862		106.2 Pt
		3.883297				0.106740 Co
				0.0075		
		0.02		675		
		735		2.250000		0.625 N
		3.834057				2.049408 C
				0.0075		
		0.0075		670		0.296525 PMRp
		705		2.241651		106.2 Pt
		2.299456				1.170 As
						40 T
		0.0075				0.00136 An
		700				
		2.291287				0.301860 PMRar
		0.0125				0.300222 PMRavg
		695				
		2.947456				0.625 N
						2.060539 C'

JOB NAME E.P.A. FICERPLACE DATE 2-3-75
PREPARED BY D. ALLWARD APPROVED _____ PAGE 1 OF 1
SUBJECT RUN #5 IMPACTOR

0.00	VOLm	0.013	VH	0.013	VH		
20.01	Pm	636	Ts	675	Ts	3.103745	Ka
530	Tstd	0.061017		7.408605			
530	Tm	0.013	VH	0.013	VH	1.040	Cp
0.250831	VOLstd	625	Ts	670	Ts	3.607020	Vo
		7.061062		0.951270		1.17	As
0.02804	VOLw	0.013		0.010		540.052200	Qo
1.060600	M	636		660		530	Tstd
0.007394		2.075413		3.446737		607	Ts
00.05	MF	0.02		0.013		20.01	Psn
00.05	Wd	637		650			
08.011964	Ww	3.706750		7.122420		404.034401	Qos
1.002330		0.015		0.015		657	Ts
20.01	Cd	637		647		530	Tstd
	Psn	3.010140		3.115204		20.01	Psn
1.001043	Cs					20	T
						0.000005	An
						27.004001	Vn
						1357.433350	I
							Pt
							Co
							N
							C
							PMRp
							Pt
							As
							T
							An
							PMRar
							PMRavg
							N
							C'

JOB NAME EPA FIREPLACE

DATE JULY 30, 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN NO. 6

69-5

29.307	VOLm	0.015	VH	0.02	VH		
30.66	Pm	705	Ts	700	Ts	3.346480	Ka
530	Tstd	3.251922		3.741657			
551	Tm					0.84	Cp
		0.015	VH	0.075	VH	8.097142	Vo
28.887249	VOLstd	660	Ts	660	Ts	1.17	As
		3.146426		7.035623			
0.58776	VOLw					568.419360	Qo
		0.0175		0.012			
1.994000	M	665		650			
		3.411378		2.792846		530	Tstd
0.980060	MF					670	Ts
28.89	Wd	0.015		0.015		30.62	Psn
		655		680			
28.672853	Ww	3.134485		3.193743		450.989249	Qos
1.004820		0.01		0.02			Ts
30.62	Cd	667		670		670	Tstd
	Psn	2.582634		3.660601		530	Psn
0.988503						30.62	T
	Cs	0.015		0.01		60	An
		667		690		0.00136	
		3.163068		2.626785			Vn
						7.436470	I
		0.0125		0.012		91.840676	
		660		667			
		2.872281		2.829134		11.71	Pt
						0.006242	Co
		0.015		0.015			
		660		655			
		3.146426		3.134485		0.5	N
						0.149808	C
		0.01		0.015			
		640		652		0.024127	PMR_p
		2.529822		3.127299		11.71	Pt
						1.17	As
		0.015				60	T
		690				0.00136	An
		3.217141					
						0.022189	PMR_{ar}
		0.027					
		695				0.023156	PMR_{avg}
		4.331858					
						0.5	N
						0.143778	C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

COMPUTER PRINT-OUT OF ATMOSPHERIC EMISSION DATA

JOB NAME EPA FIREPLACE

DATE 4 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN# 7

72-5

00.530	VOLm	0.075	VH	0.020	VH		
09.65	Pm	605	Ts	605	Ts	0.111107	Ka
530	Tstd	0.046531		0.024910			
540	Tm					0.03	Cp
		0.01	VH	0.01	VH	7.674170	Vo
00.518640	VOLstd	630	Ts	635	Ts	1.170	As
		0.509900		0.510920			
0.62670	VOLw					531.750900	Qo
		0.012		0.012			
0.401500	M	625		630		530	Tstd
		0.738610		0.749545		635	Ts
0.275005	MF					22.01	Psn
20.05	Wd	0.0125		0.015			
		620		625		423.801264	Qos
08.500437	Ww	0.783882		3.061662			
1.006205	Cd	0.01		0.015		635	Ts
		630		620		530	Tstd
29.61	Psn	0.509900		0.049590		29.61	Psn
						60	T
1.005220	Cs					0.00136	An
		0.0125		0.012			
		630		625			
		0.806243		0.738612		7.174276	Vn
						24.711514	I
		0.015		0.012			
		620		625		72.5	At
		0.049590		0.738612		0.030429	Co
		0.012		0.015			
		611		620		0.2	N
		0.707766		0.049590		0.065740	C
		0.01		0.015			
		635		610		0.144071	PMRp
		0.617250		0.024896		72.5	Pt
						1.170	As
		0.015				60	T
		680				0.00136	An
		0.193743					
		0.02				0.137301	PMRar
		605					
		0.701351				0.141126	PMRavg
						0.2	N
						0.004465	C'

JOB NAME EPA FIREPLACE

DATE 4 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN #8

23-5

32.053	VOL_m	0.012	VH	0.015	VH	
29.61		635	T_s	630	T_s	3.097340 K_a
530	P_m	2.760434		3.074085		
567	T_{std}					0.823 C_p
	T_m	0.01	VH	0.015	VH	7.475070 V_o
29.656479	VOL_{std}	620	T_s	695	T_s	1.170 A_s
		2.489979		3.228776		
0.59	VOL_w					524.749860 Q_o
		0.01		0.0175		
1.950600	M	620		670		530 T_{std}
		2.489979		3.424178		651 T_s
0.980494	MF			0.0175		29.55 P_{sn}
28.88	W_d	0.015		670		
		650		3.424178		413.702407 Q_{os}
28.667774	W_w	3.122498				
				0.022		651 T_s
1.004909	C_d	0.01		685		530 T_{std}
29.55	P_{sn}	620		3.882009		29.55 P_{sn}
		2.489979				60 T
1.006241	C_s			0.01		0.00136 A_n
		0.015		660		
		670		2.569046		7.683198 V_n
		3.170173				102.784294 I
				0.0125		
		0.0175		635		70.5 P_t
		650		2.817356		0.036609 C_o
		3.372684				
				0.0175		
		0.020		620		0.433 N
		650		3.293933		1.014568 C
		3.605551				
				0.015		
		0.012		610		0.129809 PMR_p
		700		3.024896		70.5 P_t
		2.898275				1.170 A_s
						60 T
		0.015				0.00136 A_n
		690				
		3.217141				0.133591 PMR_{ar}
						0.131700 PMR_{avg}
		0.020				
		645				0.433 N
		3.591656				1.029208 C'

JOB NAME EPA FIREPLACE

DATE 16 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN #9

74-5

22.657	VOLm	0.0005	VH	0.0125	VH		
22.76		645	Ts	640	Ts	2.046009	Ka
530	Pm	0.567890		2.820427			
535	Tstd						
	Tm	0.0075	VH	0.005	VH	0.04	Cp
22.325224	VOLstd	710	Ts	675	Ts	5.518616	Vo
		2.307596		1.837117		1.170	As
0.53008	VOLw	0.012		0.0075		387.406800	Qo
		670		655			
2.322700	M	2.835489		2.216416		530	Tstd
0.076773	MF	0.012		0.012		642	Ts
28.90	Wd	620		645		22.72	Psn
28.646825	Ww	2.727636		2.782085		310.308120	Qos
1.005277	Cd	0.0075		0.01		642	Ts
29.72	Psn	590		635		530	Tstd
		2.103568		2.519920		29.72	Psn
1.003358	Cs	0.005		0.005		60	T
		590		630		0.00136	An
		1.717556		1.774823		5.692879	Vn
		0.012		0.005		103.157730	I
		625		625			
		2.738612		1.767766		87.4	Pf
		0.016		0.005		0.060282	Co
		670		605			
		3.274141		1.732252		0.6	N
		0.0075		0.0075		1.205760	C
		670		615			
		2.241651		2.147673		0.160343	PMRp
		0.0075				87.4	Pf
		665				1.170	As
		2.233271				60	T
		0.01				0.00136	An
		655					
		2.559296				0.163616	PMRgr
						0.162370	PMRavg
						0.6	N
						1.225516	C'

JOB NAME EPA FIREPLACE

DATE AUG 6 1975

PREPARED BY SWAINSON

APPROVED _____

PAGE 1

OF 1

SUBJECT FIREPLACE EMISSIONS RUN # 10

75-5

32.641	VOLm	0.01	VH	0.02	VH	
29.76	Pm	670	Ts	665	Ts	7.314011 Ka
530	Tstd	2.588435		3.646916		
546	Tm					
		0.012	VH	0.01	VH	0.822 Cp
31.515051	VOLstd	665	Ts	635	Ts	7.972363 Vo
		2.824889		2.519920		1.17 As
0.72048	VOLw					
		0.015		0.012		559.653840 Qo
2.235000	M	670		630		
		3.170173		2.749545		530 Tstd
0.977650	MF					690 Ts
28.88	Wd	0.02		0.02		29.7 Psn
		690		690		
28.636832	Ww	3.714835		3.687817		417.185481 Qos
1.005452	Cd	0.0175		0.022		
29.7	Psn	710		665		690 Ts
		3.524911		3.824918		530 Tstd
1.003696	Cs					29.7 Psn
		0.0125		0.015		60 T
		695		800		0.00136 An
		2.947456		3.464101		
		0.0175		0.022		8.635171 Vn
		670		770		108.313821 I
		3.424178		4.115823		
		0.0175		0.02		113.8 Pt
		650		740		0.055608 Co
		3.372684		3.847076		
		0.01		0.02		0.4 N
		675		705		1.668240 C
		2.598076		3.754996		
		0.015				0.198837 PMRp
		690				113.8 Pt
		3.217141				1.17 As
		0.015				60 T
		720				0.00136 An
		3.286335				
						0.215642 PMRar
						0.207239 PMRavg
						0.4 N
						1.738642 C'

JOB NAME EPA FIREPLACE

DATE AUG 6 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1

OF 1

SUBJECT FIREPLACE EMISSIONS RUN # 11

76-5

31.235	VOLm	0.01	VH	0.0175	VH		
20.75	Pm	665	Ts	655	Ts	3.013409	Ka
530	Tstd	2.570755		3.303541			
550	Tm	0.012	VH	0.015	VH	0.04	Cp
29.555751	VOLstd	660	Ts	600	Ts	7.437025	Vo
		2.314249		3.193747		1.17	As
0.531	VOLw	0.015		0.015		522.094060	Qo
		650		665			
1.764800	M	3.122400		3.158322		530	Tstd
						651	Ts
0.002352	MF	0.015		0.015		29.7	Psn
20.6	Wd	640		660			
28.412231	Ww	3.098366		3.146426		414.474014	Qos
1.009406	Cd	0.01		0.015		651	Ts
		675		665		530	Tstd
29.7	Psn	2.508076		3.158322		29.7	Psn
						60	T
1.003696	Cs	0.0125		0.01		0.00136	An
		650		665			
		2.850430		2.570759		7.604019	Vh
						102.244478	I
		0.0175		0.01			
		640		650		10.1	Pt
		3.346640		2.549509		0.005262	Co
		0.02		0.015			N
		635		635			C
		3.563705		3.086259		0.5	
						0.126280	
		0.0125		0.0125			PMRp
		650		625		0.010693	Pt
		2.850430		2.795034		10.1	As
						1.17	T
		0.015				60	An
		640				0.00136	
		3.098306					
		0.0175				0.012130	PMRor
		640					
		3.346640				0.010915	PMRavg
						0.5	N
						0.127780	C'

JOB NAME EPA FIREPLACE

DATE 8 AUG. 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1

OF 1

SUBJECT FIREPLACE EMISSIONS RUN #12

77-5

27.027	VOLm	0.01	VH	0.014	VH		
30.265	Pm	632	Ts	630	Ts	2.822736	Ka
530	Tstd	2.513961		2.969840			
538	Tm					0.84	Cp
		0.012	VH	0.01	VH	6.881424	Vo
26.932118	VOLstd	630	Ts	644	Ts	1.170	As
		2.749545		2.537715			
0.53562	VOLw					483.075960	Qo
		0.014		0.01			
		625		643			
1.949900	M	2.958039		2.535744		530	Tstd
						636	Ts
0.980501	MF	0.013		0.014		30.22	Psn
28.83	Wd	625		642			
		2.850438		2.997999		398.671408	Qos
28.618825	Ww						
		0.01		0.016		636	Ts
1.005768	Cd	635		645		530	Tstd
30.22	Psn	2.519920		3.212475		30.22	Psn
						60	T
0.995023	Cs	0.011		0.013		0.00136	An
		640		645			
		2.653299		2.895686		6.665441	Vn
						96.861361	I
		0.015		0.013			
		640		645		78.8	Pt
		3.098386		2.895686		0.045056	Co
		0.015		0.014			
		637		642			
		3.091116		2.997999		0.2	N
							C
		0.01		0.015		2.703480	
		630		637			
		2.509980		3.091116		0.153963	PMRp
						78.8	Pt
						1.17	As
		0.01				60	T
		632				0.00136	An
		2.513961					
						0.149319	PMRar
		0.013					
		630				0.151641	PMRavg
		2.861817					
						0.2	N
						2.662560	C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

COMPUTER PRINT-OUT OF ATMOSPHERIC EMISSION DATA

JOB NAME EPA. FIREPLACE

DATE 8 AUG. 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN #13

78-5

00.000	VOLm	0.01	VH	0.015	VH	
00.00	Pm	625	Ts	627	Ts	0.040148 Ka
530	Tstd	0.500000		0.107333		
550	Tm	0.01	VH	0.015	VH	0.030 Cp
		625	Ts	620	Ts	0.010500 Vo
29.060725	VOLstd	0.500000		0.040500		0.170 As
0.450	VOLw	0.01		0.013		405.540220 Qo
		620		620		
1.524700	M	0.430973		0.030113		530 Tstd
						625 Ts
0.034753	MF	0.012		0.013		30.22 Psn
00.07	Wd	615		620		
28.704265	Ww	0.716615		0.509013		409.525779 Qos
1.004270	Cd	0.01		0.015		625 Ts
00.22	Psn	622		620		530 Tstd
		0.493992		0.049500		30.22 Psn
0.095023	Cs	0.014		0.014		60 T
		635		620		0.00136 An
		0.951610		0.946183		
		0.016		0.01		7.007830 Vn
		637		620		101.753790 I
		0.102421		0.489079		
						46 Pt
						0.024074 Co
		0.014		0.014		
		640		625		0.3 N
		0.993325		0.958039		0.974260 C
		0.014		0.014		
		630		627		0.005553 PMRp
		0.000048		0.062768		46 Pt
						1.17 As
		0.012				60 T
		630				0.00136 An
		0.740545				
		0.015				0.007166 PMRar
		630				0.000380 PMRavg
		0.074035				
						0.3 N
						0.004003 C'

JOB NAME E.P.A. FIREPLACE

DATE 12 AUG 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN # 14

79-5

25.503	VOLm	0.005	VH	0.015	VH	
29.69	Pm	605	Ts	660	Ts	2.594924 Ka
530	Tstd	1.739252		3.146426		
541	Tm					0.84 Cp
		0.005	VH	0.01	VH	6.300621 Vo
		625	Ts	680	Ts	1.17 As
24.792395	VOLstd	1.767766		2.607680		
						448.621560 Qo
0.69673	VOLw	0.008		0.011		
		630		640		530 Tstd
2.733600	M	2.244994		2.653299		646 Ts
						29.65 Psn
0.972664	MF	0.006		0.013		
28.98	Wd	610		645		354.772086 Qos
28.582584	Ww	1.913112		2.895686		
						646 Ts
1.006406	Cd	0.01		0.011		530 Tstd
29.65	Psn	645		640		29.65 Psn
		2.539685		2.653299		60 T
						0.00136 An
1.004542	Cs	0.012		0.01		
		635		645		6.403345 Vn
		2.760434		2.539685		100.199104 I
		0.013		0.011		99.5 Pt
		625		655		0.061805 Co
		2.850438		2.684213		
		0.016		0.011		0.4 N
		670		650		1.854150 C
		3.274141		2.673948		
		0.006		0.01		0.187933 PMRp
		675		645		99.5 Pt
		2.323790		2.539685		1.17 As
						60 T
		0.014				0.00136 An
		665				
		3.051229				0.188544 PMRar
						0.180230 PMRavg
		0.014				
		660				0.4 N
		3.039736				1.857057 C'

JOB NAME EPA. FIREPLACE

DATE 12 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN #15

80-5

30.331	VOLm	0.01	VH	0.017	VH		
29.74	Pm	710	Ts	660	Ts	3.000070	Ka
530	Tstd	2.664500		3.342626			
556	Tm	0.010	VH	0.015	VH	0.030	Cp
		600	Ts	630	Ts	7.356127	Vo
08.730704	VOLstd	2.877400		3.074005		1.17	As
0.6797	VOLw	0.01		0.015		516.400000	Qo
		700		655		530	Tstd
2.310400	M	2.646751		3.134405		650	Ts
0.976896	MF	0.01		0.015		22.68	Psn
23.92	Wd	670		640		403.075976	Qos
28.667704	Ww	2.588435		3.093396			
1.004911	Cd	0.011		0.015		658	Ts
29.68	Psn	655		638		530	Tstd
		2.684213		3.093541		22.60	Psn
1.004034	Cs	0.013		0.015		60	T
		660		645		0.00136	An
		2.929163		3.110466		7.520122	Vn
		0.014		0.015		102.229366	I
		655		650		93.7	Pt
		3.028200		3.122402		0.050210	Co
		0.016		0.015		0.4	N
		635		655		1.506300	C
		3.167475		3.237282			
		0.013		0.015		0.173463	PMRp
		640		665		93.7	Pt
		2.884441		3.158322		1.17	As
		0.013				60	T
		645				0.00136	An
		2.895606				0.177554	PMRar
		0.016				0.175500	PMRavg
		655				0.4	N
		3.237282				1.000075	C'

JOB NAME EPA FIREPLACE

DATE 13 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN #16

81-5

24.538	VOLm	0.000	VH	0.014	VH	
22.74		634	Ts	640	Ts	2.520457 Ka
530	Pm	2.252110		2.993325		
537	Tstd					
	Tm	0.01	VH	0.006	VH	0.823 Cp
		648	Ts	650	Ts	6.243933 Vo
24.072440	VOLstd	2.545584		1.974841		1.170 As
0.694	VOLw	0.012		0.01		438.324060 Qo
		638		649		
2.802100	M	2.766947		2.547547		530 Tstd
						640 Ts
0.971979	MF	0.011		0.012		29.70 Psn
23.90	Wd	629		647		
28.594571	Ww	2.630399		2.786395		350.221615 Qos
1.006195	Cd	0.007		0.012		640 Ts
		615		650		530 Tstd
29.70	Psn	2.074849		2.792848		29.70 Psn
						60 T
1.003696	Cs	0.013		0.007		0.00136 An
		650		645		
		2.906888		2.124852		6.153615 Vn
						98.553507 I
		0.015		0.009		
		640		640		69.4 Pt
		3.098386		2.400000		0.044397 Co
		0.014		0.009		
		638		630		0.567 N
		2.988645		2.381176		0.939619 C
		0.008		0.012		0.133268 PMRp
		638		633		69.4 Pt
		2.259203		2.756024		1.170 As
						60 T
		0.011				0.00136 An
		638				
		2.649150				0.131507 PMRar
		0.013				0.132387 PMRavg
		638				
		2.879930				0.567 N
						0.933354 C'

JOB NAME EPA FIREPLACE DATE 8-13-75
PREPARED BY _____ APPROVED _____ PAGE 1 OF 1
SUBJECT IMPACTOR RUN # 17

0.000	VOLm	0.00	VH	0.015	VH	
0.000		605	Ts	650	Ts	3.000543 Ka
0.000	Pm	0.701351		3.102490		
0.000	Tstd					
0.000	Tm	0.018	VH	0.013	VH	0.042 Cp
		665	Ts	640	Ts	7.010260 Vo
2.731212	VOLstd	0.511409		0.004441		1.17 As
0.000	VOLw	0.016		0.015		555.230500 Qo
		600		641		
1.064900	M	3.298404		3.100006		530 Tstd
						656 Ts
0.007351	MF	0.018		0.014		22.72 Psn
20.00	Wd	670		640		
		3.472751		2.023325		
20.011403	Ww					432.950082 Qos
				0.015		
1.000400	Cd	0.016		635		656 Ts
		660		3.066255		530 Tstd
22.72	Psn	3.249615				29.72 Psn
						30 T
1.003350	Cs	0.015		0.015		0.000005 An
		655		637		
		3.134465		3.091116		
						02.534313 Vn
						284.210221 I
						Pt
						Co
						N
						C
						PMRp
						Pt
						As
						T
						An
						PMRar
						PMRavg
						N
						C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

COMPUTER PRINT-OUT OF ATMOSPHERIC EMISSION DATA

JOB NAME E.P.A. FIREPLACE DATE 13 August 1975
PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
SUBJECT FIREPLACE EMISSIONS RUN NO. 18 83-5

33.73	VOLm	0.005	VH	0.020	VH	
22.77	Pm	640	Ts	665	Ts	3.227921 Ka
530	Tstd	1.733854		3.646916		
560	Tm					0.863 Cp
		0.014	VH	0.02	VH	3.156797 Vo
31.762993	VOLstd	650	Ts	660	Ts	1.17 As
0.78684		3.016620		3.633130		
	VOLw					572.607120 Qo
2.417300		0.015		0.019		
	M	650		660		
		3.122498		3.541186		530 Tstd
0.975827	MF					655 Ts
28.87	Wd	0.015		0.021		29.7 Psn
		660		658		
28.607239	Ww	3.146426		3.717257		448.806360 Qos
1.005972	Cd	0.013		0.021		655 Ts
29.70	Psn	630		645		530 Tstd
		2.861817		3.680353		29.70 Psn
						60 T
1.003696	Cs	0.014		0.015		0.00136 An
		635		655		
		2.981610		3.134485		8.277083 Vn
						101.474671 I
		0.017		0.017		
		660		665		99.5 Pt
		3.349626		3.362290		0.046241 Co
		0.019		0.015		
		662		656		0.4 N
		3.546547		3.141655		1.447230 C
		0.014		0.016		0.185569 PMRp
		662		660		99.5 Pt
		3.044339		3.249615		1.17 As
						60 T
		0.015				0.00136 An
		660				
		3.146426				0.180544 PMRgr
		0.018				0.187056 PMRavg
		660				
		3.446737				0.4 N
						1.450747 C'

NAME EPA FIREPLACE DATE 19 AUGUST
 PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
 SUBJECT FIREPLACE EMISSIONS RUN # 19 84-5

06.706	VOLm	0.006	VH	0.001	VH		
00.00	Pm	705	Ts	700	Ts	0.004410	Ka
530	Tstd	0.056896		4.047221			
530	Tm	0.006	VH	0.016	VH	0.063	Cp
		677	Ts	720	Ts	0.346204	Vo
06.073712	VOLstd	0.015440		3.394112		1.17	As
0.015	VOLw	0.02		0.016		505.054060	Qo
0.000600	M	0.872980		0.350571		530	Tstd
0.069914	MF	0.02		0.017		717	Ts
00.64	Wd	735		605		20.82	Psn
08.513867	Ww	0.804057		3.412477		410.606719	Qos
1.007610	Cd	0.011		0.016		717	Ts
09.02	Psn	605		675		530	Tstd
		0.744095		3.286335		20.02	Psn
1.001675	Cs	0.021		0.008		57	T
		740		695		0.00136	An
		3.942080		2.357263		7.005330	Vn
		0.025		0.011		24.702500	I
		745		705		04.4	Pt
		4.015660		2.784700		0.049460	Co
		0.025		0.01		0.2	N
		730		695		2.960140	C
		4.272001		0.636885			
		0.013				0.177526	PMRp
		717				04.4	Pt
		3.053031				1.17	As
		0.015				57	T
		690				0.01176	An
		3.215141				0.140341	PMRar
		0.022				0.172037	PMRavg
		735					
		4.182104				0.2	N
						0.091255	C'

JOB NAME EPA FIREPLACE

DATE 19 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN# 20

85-5

10.337	VOLm	0.01	VH	0.015	VH	
29.9	Pm	680	Ts	672	Ts	3.052695 Ka
530	Tstd	2.607680		3.174901		
540	Tm					0.823 Cp
		0.014	VH	0.01	VH	7.414636 Vo
		680	Ts	705	Ts	1.17 As
17.965395	VOLstd	3.065449		2.655183		
						520.507440 Qo
0.559	VOLw	0.015		0.013		
		685		720		530 Tstd
3.014300	M	3.205464		3.059411		608 Ts
						29.85 Psn
0.969857	MF	0.016		0.016		
28.33	Wd	680		720		387.975966 Qos
		3.298484		3.394112		
28.018622	Ww					
		0.011		0.016		688 Ts
1.016484	Cd	667		710		530 Tstd
29.85	Psn	2.708689		3.370459		29.85 Psn
						40 T
1.001171	Cs					0.00136 An
		0.015		0.009		
		680		685		7.392500 Vn
		3.193743		2.482941		99.701455 I
		0.023		0.011		70.8 Pt
		695		670		0.060622 Co
		3.998124		2.714774		
		0.021		0.013		0.2 N
		710		695		3.637320 C
		3.861346		3.005827		
		0.01		0.011		0.201588 PMRp
		677		669		70.8 Pt
		2.601922		2.712747		1.17 As
						40 T
		0.011				0.00136 An
		677				
		2.728919				0.201240 PMRar
		0.015				0.201414 PMRavg
		680				
		3.193743				0.2 N
						3.633980 C'

DB NAME EPA FIREPLACE DATE 19 AUGUST 1975
 PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
 SUBJECT FIREPLACE EMISSIONS RUN # 21 86-5

21.3	VOLm	0.007	VH	0.015	VH		
22.37	Pm	690	Ts	670	Ts	0.044830	Ka
830	Tstd	2.197726		2.189043			
847	Tm	0.01	VH	0.011	VH	0.033	Cp
		670	Ts	665	Ts	7.008101	Vo
21.1:3210	VOLstd	2.588435		2.704611		1.17	As
0.520	VOLw	0.011		0.011		491.750000	Qo
		660		650			
2.718500	M	2.694430		2.673040		830	Tstd
						670	Ts
0.272815	MF	0.015		0.014		20.02	Psn
28.53	Wd	665		670			
28.292302	Ww	3.158320		3.062670		372.160611	Qos
1.011554	Cd	0.01		0.015		670	Ts
		690		635		530	Tstd
29.02	Psn	2.626785		3.205464		20.02	Psn
						50	T
1.001675	Cs	0.014		0.008		0.00136	An
		695		665			
		3.119294		2.306510		6.860625	Vn
						97.937500	I
		0.014		0.010			
		680		695			Pt
		3.085449		2.887205			Co
		0.014		0.010			N
		675		710			C
		3.074005		2.918905			
		0.01		0.010			PMRp
		665		710			Pt
		2.578759		3.030021			As
							T
		0.01					An
		660					
		2.562046					PMRar
		0.015					PMRavg
		690					
		3.217141					N
							C'

JOB NAME EPA FIREPLACE

DATE 20 AUGUST 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1

OF 1

SUBJECT FIREPLACE EMISSIONS RUN # 22

87-5

20.301	VOLm	0.005	VH	0.011	VH	
		640	Ts	740	Ts	2.457668 Ka
30.23	Pm	1.788854		2.853068		
530	Tstd					0.838 Cp
536	Tm	0.008	VH	0.008	VH	6.080160 Vo
		665	Ts	772	Ts	1.17 As
20.281733	VOLstd	2.306512		2.485155		
0.692	VOLw	0.01		0.011		426.827220 Qo
		645		750		
3.299300	M	2.539685		2.872261		530 Tstd
						737 Ts
0.967007	MF	0.008		0.01		30.20 Psn
28.95	Wd	770		745		
28.588726	Ww	2.481934		2.729468		299.595619 Qos
1.006298	Cd	0.008		0.009		737 Ts
30.2	Psn	760		750		530 Tstd
		2.465765		2.598076		30.2 Psn
0.995353	Cs	0.008		0.006		60 T
		755		730		0.00136 An
		2.457641		2.092844		5.901740 Vn
						97.065537 I
		0.009		0.006		
		745		710		171.3 Pt
		2.589401		2.063976		0.130068 Co
		0.011		0.007		
		735		820		1.0 N
		2.843413		2.395829		1.560816 C
		0.008		0.009		
		730		825		0.333993 PMRp
		2.416609		2.724865		171.3 Pt
						1.17 As
		0.009				60 T
		707				0.00136 An
		2.522490				
		0.01				0.324599 PMRar
		745				0.329296 PMRavg
		2.729468				
						1.0 N
						1.538788 C'

DB NAME E.P.A. FIREPLACE

DATE 20 AUGUST, 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1 OF 1

SUBJECT FIREPLACE EMISSIONS RUN #23

88-5

00.270	VOLm	0.01	VH	0.015	VH		
00.00	Pm	0.00	Ts	0.00	Ts	0.014449	Ka
00.00	Tstd	0.000435		0.011120			
00.00	Tm	0.012	VH	0.011	VH	0.04	Cp
21.501790	VOLstd	0.024000	Ts	0.010	Ts	0.0157500	Vo
				0.004607		1.17	As
0.616	VOLw	0.013		0.016		0.00460620	Qo
0.775000	M	0.009163		0.00730		0.00	Tstd
0.072250	MF	0.014		0.016		0.00	Ts
00.00	Wd	0.0057		0.00733		0.00	Psn
20.507000	Ww	0.002020		0.0029285		0.0000770	Qos
1.006314	Cd	0.009		0.015		0.00	Ts
00.00	Psn	0.009356		0.00720		0.00	Tstd
				0.006335		0.00	Psn
1.001343	Cs	0.011		0.009		0.000136	T
		0.00630		0.00695		0.000136	An
		0.002409		0.000999		0.0016495	Vn
						0.00028763	I
		0.016		0.01		0.00	Pt
		0.00695		0.00695		0.000163	Co
		0.004666		0.006285			
		0.017		0.01			N
		0.00685		0.00685		0.00	C
		0.00412477		0.00617250		0.00	
		0.011		0.01		0.00162804	PMRp
		0.00680		0.00677		0.00	Pt
		0.00734958		0.0001922		0.00	As
						1.17	T
		0.011				0.000136	An
		0.00665					
		0.004625				0.0000055	PMRar
		0.016				0.001330	PMRavg
		0.00660					
		0.0049615				0.00	N
						0.00192724	C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

COMPUTER PRINT-OUT OF ATMOSPHERIC EMISSION DATA

JOB NAME EPA FIREPAGE

DATE _____

PREPARED BY D. ALGUARD

APPROVED _____

PAGE _____

OF _____

SUBJECT IMPACTOR PARTICLE SIZE RUN #24

2.416 VOLm	0.014 VH	0.014 VH	
29.790 Pm	695 Ts	665 Ts	3.001042 Ka
530 Tstd	3.119294	3.051229	
540 Tm			
	0.015 VH	0.014 VH	0.838 Cp
2.326646 VOLstd	697 Ts	657 Ts	7.553021 Vo
	3.233419	3.032820	1.17 As
0.0750 VOLw			
	0.015	0.013	516.182040 Qo
3.155100 M	688	655	
	3.212475	2.918047	530 Tstd
0.968449 MF			667 Ts
28.95 Wd	0.014	0.012	29.79 Psn
	688	647	
29.604516 Ww	3.103546	2.786395	335.492810 Qos
1.006020 Cd	0.014	0.012	667 Ts
29.79 Psn	675	642	530 Tstd
	3.074085	2.775608	29.79 Psn
1.002179 Cs			30 T
	0.014	0.011	0.0000852 An
	670	635	
	3.062678	2.642915	19.800665 Vn
			269.286120 I

P_f
C_o

N
C

PMRp
P_f
As
T
An

PMR_{ar}

PMR_{avg}

N
C

APPENDIX L

Data Sheets

This appendix contains Field Data Sheets with corresponding Moisture Determination Sheet, Laboratory Analysis and Total Particulate Sheet, and Oreat Data and Calculation Sheet for all particulate and POM samples. Field Data and Moisture Determination Sheets for the particle sizing runs are included also.

Pages are ordered by run number.

PARTICULATE SAMPLES	RUN NO.	PAGE NO.
Alder	1, 2, 3, 4	83-98
Douglas Fir	7, 8, 9, 10	106-121
Coal	12, 13	126-133
Locust	14, 15, 16, 18	134-145, 148-151
Pine	19, 20, 22 (Glass Front), 23	152-159, 163-170

IMPACTOR SAMPLES	RUN NO.	PAGE NO.
Alder	5	99-100
Locust	17	146-147
Pine	24	171-172

POM SAMPLES	RUN NO.	PAGE NO.
Alder	6	101-105
Douglas Fir	11	122-125
Pine	21	160-162

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

64-5

CLIENT EPA FIREPLACE
LOCATION AUGER FIREPLACE
OPERATOR SWANSON / ALGUARD
SAMPLE BOX YES

RUN NO. 1

CHART NO.

DATE 7/27/75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	395.7	2.5
	432.4	1.0
	341.4	.6
	610.4	6.1
		10.2
		423.16

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-29-75
EVALUATION LOCATION ASPAC FIREPLACE RUN NO. 1
EVALUATION DATE 7-29-75 CLEAN-UP SET NO. 64-5

I. EVAPORATION OF 90 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77406.1 (mg) - TARE 77398.8 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = .5 mg) = 6.8 mg.

II. FILTER CATCH MSA 1106 BM (Media Type)

FINAL 437.7 (mg) - TARE 423.9 (mg) = 13.8 mg.

BACK-UP 183.4 mg - 177.0 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON 8 WATER IN IMPINGER AND BUBBLERS. = 6.4 mg

FINAL 66283.5 (mg) - TARE 66273.2 (mg)

-BLANK (1.8 mg) = 8.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 210 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78345.7 (mg) - TARE 78331.8 (mg)

-BLANK ((.4 mg/ml) (210 ml initial

- 10.2 ml CONDENSED = 199.8 ml) = .6 mg) = 13.3 mg.

V. PARTICULATE FROM 155 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77401.1 (mg) - TARE 77385.7 (mg)

-BLANK ((.0057 mg/ml) (155 ml) = .9 mg) = 14.5 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 63.3 mg.

BLANKS

ACETONE = .8 mg/ 140 ml = .0057 mg/ml

FINAL 78536.6 mg.
TARE 78535.3 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg -

TARE 79278.9 mg)

WATER = .4 mg/ 100 ml = .00286 mg/ml.

FINAL 76973.4 mg.
TARE 76973.0 mg.

VFT/AP9A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE EVAL

SAMPLING POINT LOCATION CHIMNEY OUTLET DURING 180° TRAVEL

DATE 7/28/75 RUN NO. ONE HOW COLLECTED GRAB BAG

TIME OF SAMPLE COLLECTION 2:30-3:30 PM TIME OF ANALYSIS 7:30 7/29/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.1	0.0	0.1	
CO ₂ + O ₂	21.0	21.0	21.0	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.1	0	.1		.067	44/100	.029
O ₂	20.9	21.0	20.9		20.67	32/100	6.614
CO	0	0	0			28/100	0
N ₂ (100-Above)	79.1	79.0	79.1		79.067	28/100	22.139
AVG. MOLECULAR							28.78

WT. DRY STACK GAS

leaf note: min

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

DATE: 2-14-1961

OPERATOR/S: J. J. TOMLINSON, J. J. FISHER

RUN NO.: 2

SAMPLE & METER BOX NUMBERS: 1-18, 1-19

METER BOX ΔH: 1-18, 1-19

FILTER NO.: 23-5

CLEAN-UP NO.: 13

BOX & PROBE HEATER SETTINGS: 300 & 50

SCHEMATIC OF TRAVERSE POINT LAYOUT

AVERAGE VALUES READ WITHIN THE TIME INTERVAL

POINT

PITOT WH

ORIFICE ΔH

PUMP VACUUM

STACK TEMP.

OPACITY OR XCO2

IMPIINGER TEMP.

BOX TEMP.

DRY GAS TEMP.

DRY GAS METER

ELAP. TIME

CLOCK TIME

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

BAROMETRIC PRESSURE (P_B)

AMBIENT CONDITIONS

PORT PRESSURE (P_S)

P_{SN} = P_B + P_S

ASSUMED MOISTURE

C FACTOR

REF. ΔP

STACK DIMENSIONS

PROBE NOZZLE DIA.

PROBE LENGTH

FT.

IN.

OPACITY OR XCO2

STACK TEMP. (°F)

PUMP VACUUM

ORIFICE ΔH

PITOT WH

IMPIINGER TEMP.

BOX TEMP.

DRY GAS TEMP.

DRY GAS METER

ELAP. TIME

CLOCK TIME

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

INLET

OUTLET

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPH FIRE CORP.
LOCATION ALEXANDER FIRE RACE
OPERATOR SWANSON / ALLARD
SAMPLE BOX GRN

RUN NO. 2
NO. 65-5
DATE 7/29/75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
451.0	447.5	3.5
446.0	445.2	1.4
327.4	320 326.6	0.8
650.2	642.5	7.7
		13.4
		0.63516

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA. FIREPLACE DATE OF ANALYSIS 7-29-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 2
EVALUATION DATE 7-29-75 CLEAN-UP SET NO. 65-5

I. EVAPORATION OF 145 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 78843.2 (mg) - TARE 78825.8 (mg)

-BLANK ((.0057 mg/ml) (145 ml) = 0.8 mg) = 16.6 mg.

II. FILTER CATCH 1106 MSA (Media Type)

FINAL 419.4 (mg) - TARE 417.0 (mg)

BACK UP - 177.5 mg - 176.2 mg = 2.4 mg.
= 1.3 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79454.9 (mg) - TARE 79445.9 (mg)

-BLANK (1.8 mg) = 7.2 mg.

IV. PARTICULATE FROM EVAPORATION OF 290 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77418.3 (mg) - TARE 77400.6 (mg)

-BLANK ((.00286 mg/ml) (290 ml initial

- 13.4 ml CONDENSED = 276.6 ml) = 0.2 mg) = 16.9 mg.

V. PARTICULATE FROM 155 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 76732.6 (mg) - TARE 76720.4 (mg)

-BLANK ((.0057 mg/ml) (155 ml) = 0.9 mg) = 11.3 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 55.7 mg.

BLANKS

ACETONE = .8 mg/ 140 ml = .0057 mg/ml FINAL 78536.6 mg.
TARE 78535.8 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml. FINAL 76973.4 mg.
TARE 76973.0 mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE
SAMPLING POINT LOCATION STACK - AVERAGE FIREPLACE
DATE 7-29-75 RUN NO. TWO HOW COLLECTED GRAV BAG
TIME OF SAMPLE COLLECTION 15:30 - 16:42 TIME OF ANALYSIS 7/30/75 18:00

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.7	0.6	0.6	
CO ₂ + O ₂	20.8	20.7	20.7	
CO ₂ + O ₂ + CO	20.8	20.8	20.7	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.7	0.6	0.6		633	44/100	.279
O ₂	20.1	20.1	20.1		20.1	32/100	6.432
CO	0	.1	0		.033	28/100	.009
N ₂ (100-Above)	79.2	79.2	79.3		79.233	28/100	2.185
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE

RUN NO. 3

LOCATION AVESCALE FIREPLACE

NO. 66-5

OPERATOR SUNNENSON / ALLENARD

DATE 7/25/75

SAMPLE BOX LED

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
431.9	435.2	-3.3
448.9	443.2	5.7
365.8	364.3	1.5
665.3	661.3	4.0
		0.37446

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)

IMPINGER (#2 W/APPROX. 100 ml WATER)

BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-29-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 3
EVALUATION DATE 7-29-75 CLEAN-UP SET NO. 66-5

I. EVAPORATION OF 80 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77436.4 (mg) - TARE 77426.3 (mg)

-BLANK ((.0057 mg/ml) (80 ml) = 0.4 mg) = 4.7 mg.

II. FILTER CATCH 1106 MSA (Media Type)

FINAL 442.2 (mg) - TARE 433.0 (mg) = 15.2 mg.

BACK UP - 182.9 mg. - 178.5 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS. = 4.4 mg.

FINAL 77497.4 (mg) - TARE 77494.3 (mg)

-BLANK (1.8 mg) = 1.3 mg.

IV. PARTICULATE FROM EVAPORATION OF 240 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77423.6 (mg) - TARE 77420.9 (mg)

-BLANK ((.00286 mg/ml) (240 ml initial

- 4.0 ml CONDENSED = 236 ml) = 0.7 mg) = 2.0 mg.

V. PARTICULATE FROM 90 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 80279.7 (mg) - TARE 80273.2 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = 0.5 mg) = 6.0 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 33.6 mg.

BLANKS

ACETONE = .3 mg/ 140 ml = .0057 mg/ml FINAL 78536.6 mg.
TARE 78535.2 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml. FINAL 76973.4 mg.
TARE 76972.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREFLACE
SAMPLING POINT LOCATION METER DISCHARGE
DATE 29 JULY 1975 RUN NO. THREE HOW COLLECTED GRAB BAG
TIME OF SAMPLE COLLECTION 1703-1756 TIME OF ANALYSIS 30 JULY 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.1	0.0	0.1	
CO ₂ + O ₂	20.7	20.7	20.6	
CO ₂ + O ₂ + CO	20.7	20.7	20.6	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.1	0.0	0.1		.067	44/100	.029
O ₂	20.6	20.7	20.5		20.6	32/100	6.592
CO	0.0	0.0	0.0		0.0	28/100	0
N ₂ (100-Above)	79.3	79.3	79.4		79.333	28/100	22.213
AVG. MOLECULAR							28.83

WT. DRY STACK GAS

START UP OF FIRE

VALENTINE FISHER & TOMLINSON

CLIENT CPA FIRE R&E
 PORT LOCATIONS rack extension
 DATE JULY 30, 1975
 OPERATOR/S Skidmore/Alger
 RUN NO. 4 ALDER START UP
 SAMPLE & METER BOX NUMBERS 6RN 1
 METER BOX ΔH 1.4897
 FILTER NO. 29-5 0 TARE 4.36 14-5 10-5
 CLEAN-UP NO. 8 BLANKS
 BOX & PROBE HEATER SETTINGS 8

BAROMETRIC PRESSURE (P_B) 22.81 "Hg
 AMBIENT CONDITIONS Cloudy 65°
 PORT PRESSURE (P_S) 0 "H₂O
 $P_{SM} = P_B + P_S$ 22.81 "Hg
 ASSUMED MOISTURE 1 1/2 %
 C FACTOR .88
 REF. ΔP .01 "H₂O
 STACK DIMENSIONS 34" DIA AREA 1.170 F²
 PROBE NOZZLE DIA. .72 IN; AN 20136 F² SIDE 1
 PROBE LENGTH 3 FT.

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL										AVERAGE VALUES READ WITHIN THE TIME INTERVAL				
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPIGNER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)	ORIFICE ("H ₂ O) ΔH		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂	
			INLET	OUTLET					DESIRED	ACTUAL				
1215	1.2	661.621	67	69	215	25	A-1	.0025	.225	.225	1.0	220		
1217	1.2	662.23	67	69	250	43	A-2	.0025	.32	.32	1.0	230		
1219	1.2	662.38	68	69	265	42	A-3	.0025	.32	.32	1.0	240		
1221	1.2	663.72	69	69	225	42	A-4	.0025	.41	.41	1.0	250		
1223	1.2	664.51	70	69	240	43	B-1	.0025	.41	.41	1.0	260		
1225	1.2	665.29	71	69	210	43	B-2	.0025	.41	.41	1.0	230		
1227	1.2	661.12	72	69	210	42	B-3	.0025	.41	.41	1.0	240		
1229	1.2	662.30	74	69	235	42	B-4	.0025	.41	.41	1.0	245		
1231	1.2	663.325	75	69	340	43	C-1	.0025	.41	.41	1.0	245		
1233	1.2	664.35	75	69	290	43	C-2	.0025	.41	.41	1.0	245		
1235	1.2	665.35	76	69	265	43	C-3	.0025	.41	.41	1.0	245		
1237	1.2	666.35	77	69	232	45	C-4	.0025	.41	.41	1.0	245		
1239	1.2	667.23	78	69	200	50	D-1	.0025	.41	.41	1.0	245		
1241	1.2	668.23	79	69	205	43	D-2	.0025	.41	.41	1.0	245		
1243	1.2	669.23	79	69	250	43	D-3	.0025	.41	.41	1.0	245		
1245	1.2	670.23	80	69	240	46	D-4	.0025	.41	.41	1.0	245		
1247	1.2	671.23	81	69	300	49	E-1	.0025	.41	.41	1.0	245		
1249	1.2	672.23	82	69	240	46	E-2	.0025	.41	.41	1.0	245		
1251	1.2	673.23	83	69	265	47	E-3	.0025	.41	.41	1.0	245		
1253	1.2	674.23	83	69	240	47	E-4	.0025	.41	.41	1.0	245		
1255	1.2	675.23	83	69	240	47								
1257	1.2	676.23	83	69	240	47								
1259	1.2	677.042	83	69	250	47								
TOTAL	40	15.421	1586	1461			20			8.0 "H ₂ O		4744		
AVERAGE			72 °F 532 °R						0.4 "H ₂ O	8.0 "H ₂ O		237		
Pm = Pg + ΔH = 27.84 "Hg										697 °R				

$P_m = P_B + \Delta H = 22.84$ "Hg

VFT/APIE

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPH FINECHEM

RUN NO. 4

LOCATION FURNACE ENTRANCE

NO. 68-5

OPERATOR SWANSON / ALVARO

DATE 7/30/75

SAMPLE BOX GREEN

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
431.2	428.1	3.1
452.6	451.6	1.0
350.2	351.1	0.1
659.7	650.2	4.5
TOTAL H ₂ O COLLECTED, ml		8.7
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.41238
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLAME DATE OF ANALYSIS 7-30-75
EVALUATION LOCATION AVERAGE FIREFLAME RUN NO. 4
EVALUATION DATE 7-30-75 CLEAN-UP SET NO. 68-5

I. EVAPORATION OF 45 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 77124.4 (mg) - TARE 77117.6 (mg)

-BLANK ((.0057 mg/ml) (45 ml) = 0.2 mg) = 6.6 mg.

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 432.8 (mg) - TARE 426.6 (mg) = 13.2 mg.

BACK UP 193.8 mg - 180.2 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS. = 13.6 mg.

FINAL 65461.6 (mg) - TARE 65440.1 (mg)

-BLANK (1.8 mg) = 19.7 mg.

IV. PARTICULATE FROM EVAPORATION OF 210 (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76796.2 (mg) - TARE 76784.4 (mg)

-BLANK ((.00286 mg/ml) (210 ml initial

- 2.7 ml CONDENSED = 201.3 ml) = .6 mg) = 11.2 mg.

V. PARTICULATE FROM 80 (ml) OF ACETONE RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78286.2 (mg) - TARE 78243.9 (mg)

-BLANK ((.0057 mg/ml) (80 ml) = .4 mg) = 41.9 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 106.2 mg.

BLANKS

ACETONE = .8 mg/ 140 ml = .0057 mg/ml

FINAL 78536.6 mg.
TARE 78535.8 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg -

TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml.

FINAL 76973.4 mg.
TARE 76973.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION METER DISCHARGE

DATE JUL 30, 1975 RUN NO. 4 HOW COLLECTED GPAB BAC

TIME OF SAMPLE COLLECTION 10¹⁵-11⁰¹ TIME OF ANALYSIS JUL 31, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.7	0.5	0.6	0.7
CO ₂ + O ₂	20.6	20.6	20.6	20.6
CO ₂ + O ₂ + CO	20.6	20.6	20.6	20.6

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.7	.5	.6	.7	.625	44/100	.275
O ₂	19.9	20.1	20.0	19.9	19.975	32/100	6.392
CO	0.0	0.0	0.0	0.0	0.0	28/100	0.0
N ₂ (100-Above)	79.4	79.4	79.4	79.4	79.4	28/100	22.232
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

IMPACTOR

67-5

VALENTINE FISHER & TOMLINSON

CLIENT EPA FREEPRICE

SEATTLE, WASHINGTON

PORT LOCATION AVENUE KENNEDY 222.81 ^{"Hg}

DATE 7/30/75 20 ^{"Hg}

OPERATOR VALERIE ALLEN

RUN NO. 1 10 ^{"Hg}

SAMPLE & METER BOX NUMBERS 0000 1 ^{"Hg}

METER BOX AN 68897 ^{"Hg}

FILTER NO. 13-5 16-8 ^{"Hg}

CLEAN-UP NO. 67-5 3-05 ^{"Hg}

BOX & PROBE HEATER SETTINGS 200 60 ^{"Hg}

BAROMETRIC PRESSURE (P_B) 22.81 ^{"Hg}

AMBIENT CONDITIONS (CLOUDY) 70 ^{"Hg}

PORT PRESSURE (P_S) 0 ^{"Hg}

P_{SH} = P_B + P_S 14 ^{"Hg}

ASSUMED MOISTURE 14 ^{"Hg}

C FACTOR 1.05 ^{"Hg}

REF. ΔP 1.05 ^{"Hg}

STACK DIMENSIONS 24 11 170 ^{"Hg}

PROBE NOZZLE DIA. 1/8 IN; AM 352 ^{"Hg}

PROBE LENGTH 3 FT. ^{"Hg}

AVERAGE VALUES READ WITHIN THE TIME INTERVAL

CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP.		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _N (H ₂ O)	ORIFICE ΔH (H ₂ O)		PUMP VACUUM (H ₂ O GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1330	0	677.425	74	72	235	56	19.3	0.018	0.03	0.03	5.0	170	
1332	2	677.67	74	72	235	56	"	0.018	0.03	0.03	5.0	165	
1334	4	677.9	74	72	235	56	"	0.018	0.03	0.03	5.0	174	
1336	6	678.13	74	73	235	55	"	0.018	0.03	0.03	5.0	227	
1338	8	678.37	74	73	235	55	"	0.018	0.03	0.03	5.0	215	
1340	10	678.6	74	73	235	54	"	0.018	0.03	0.03	5.0	210	
1342	12	678.83	74	73	235	54	"	0.018	0.03	0.03	5.0	200	
1344	14	679.03	74	74	235	54	"	0.018	0.03	0.03	5.0	190	
1346	16	679.25	74	74	235	54	"	0.018	0.03	0.03	5.0	187	
1348	18	679.48	74	74	235	54	"	0.018	0.03	0.03	5.0	184	
1350	20	679.70	74	74	235	54	"	0.018	0.03	0.03	5.0	184	
TOTAL	20	2.28	812	801			1						
AVERAGE			73°F	533°R									

P_B = P_B + ΔH = 22.81/3 "Hg

65.7°R

VFT/APLE

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

IMPINGER

CLIENT EPA FERRIS

RUN NO. 5

LOCATION MEADOWS FERRIS

NO. 67-5

OPERATOR IMPINGER - MEADOWS

DATE 7/30/75

SAMPLE BOX CRANCE

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
415.0	415.3	- .3
435.4	435.7	- .3
334.8	334.7	0.1
630.4	635.3	1.1
TOTAL H ₂ O COLLECTED, ml		
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

69-5

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

CLIENT EPA FIRETRAC
PORT LOCATION OUTSIDE XTANSON
DATE July 30, 1975
OPERATOR'S S. S. S. S. S.
RUN NO. 6 ALDER
SAMPLE & METER BOX NUMBERS 1 8 NO. 1
METER BOX AN 1 4397
FILTER NO. 1 TAKE 395.5 mg
CLEAN-UP NO. 682; BLANKS 1
BOX & PROBE HEATER SETTING 300 & 60

IMPORTANT: FILL IN ALL BLANKS

W.D.D.

2.5 lb. remaining @ 14.35 - 1/6 remaining

7.0 lb.

@ 14.35

5.25 lb.

@ 14.35

2.5 lb.

@ 14.35

6.0 lb.

@ 14.35

2.0 lb.

@ 14.35

BAROMETRIC PRESSURE (P_B) 30.62 "Hg
AMBIENT CONDITIONS Cloudy
PORT PRESSURE (P_S) 0 "H₂O
P_{SN} = P_B + P_S 30.62 "Hg
ASSUMED MOISTURE 1.5
C FACTOR 83
REF. ΔP 4.7 "H₂O
STACK DIMENSIONS 8 3/4" x 11 1/4"; AREA 6.171 F²
PROBE NOZZLE DIA. 1/2" Δ IN; AN - 00136 F²

PROBE LENGTH FT. IN.

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL				ORIFICE ΔH		PUMP VACUUM	STACK TEMP.	OPACITY OR CO ₂
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)	DESIRED ("H ₂ O)	ACTUAL ("H ₂ O)			
1500	0	679.81	79	310	70	E-1	0.15	0.57	0.53	3.0	215	
1503	3	681.25	80	270	65	E-2	0.15	0.57	0.57	3.0	215	
1506	6	682.69	82	235	60	E-3	0.125	0.68	0.68	2.5	205	
1509	9	684.19	84	200	58	E-4	0.15	0.57	0.60	9.0	175	
1514	12	685.225	85	202	60	D-1	0.1	0.39	0.39	6.2	207	
1517	15	686.92	85	240	60	D-2	0.125	0.57	0.57	3.0	215	
1520	18	688.39	87	275	60	D-3	0.125	0.57	0.57	3.0	215	
1523	21	689.74	89	240	60	D-4	0.15	0.64	0.64	9.0	200	
1524	24	691.28	91	230	63	C-1	0.1	0.125	0.43	2.0	180	
1531	27	692.51	92	265	62	C-2	0.15	0.64	0.67	9.0	230	
1534	30	693.97	95	300	60	C-3	0.27	1.12	1.0	14.0	235	
1537	33	695.77	91	300	60	C-4	0.22	0.15	0.85	12.0	240	
1541	36	696.57	101	242	62	B-1	0.275	0.32	0.35	2.5	200	
1542	39	698.76	100	265	62	B-2	0.22	0.53	0.52	8.0	190	
1549	42	700.97	102	270	62	B-3	0.215	0.66	0.65	10.0	220	
1552	45	701.62	103	235	60	B-4	0.22	0.45	0.45	11.0	210	
1555/56	48	703.785	103	265	62	A-1	0.21	0.45	0.47	7.0	200	
1558	51	704.62	105	261	61	A-2	0.22	0.52	0.52	7.0	200	
1602	54	706.75	105	265	61	A-3	0.25	0.65	0.65	10.0	195	
1605	57	707.57	107	228	61	A-4	0.25	0.65	0.65	10.0	192	
1608	60	709.117	109	278	61							
TOTAL	60	27.307	1978	1841		20			12.08 "H ₂ O		1203	
AVERAGE			91	2551				0.6 "H ₂ O	0.47 "Hg		210	
											670 °R	

P_B = P_B + ΔH = 30.66 "Hg

VOLUME

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EFF. F. SERVICE - PCMA RUN NO. 6
 LOCATION Aviation Fuel in Sampling Extension NO. 69-5
 OPERATOR Simon - Anderson DATE 12-3-1975
 SAMPLE BOX YB-111

H₂O CONDENSED, ml (1 ml = 1 gm)
 BUBBLER (#1 W/APPROX. 100 ml WATER)
 IMPINGER (#2 W/APPROX. 100 ml WATER)
 BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
 0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	<i>ABSORBER</i>	
735.2		1.7
342.6		.6
626.6		10.1
		12.4
		0.58776
		2.6376

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE
SAMPLING POINT LOCATION AT STACK EXTENSION
DATE JULY 30, 1975 RUN NO. 6-a HOW COLLECTED GRAB BAG FROM STACK
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS JUN 31, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	.4	.5	.6	.5
CO ₂ + O ₂	20.8	20.8	20.8	20.8
CO ₂ + O ₂ + CO	20.8	20.8	20.8	20.8

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	14	15	16	15	15	44/100	122
O ₂	20.4	20.3	20.2	20.3	20.3	32/100	6.496
CO	0.0	0.0	0.0	0.0	0.0	28/100	0
N ₂ (100-Above)	79.2	79.2	79.2	79.2	79.2	28/100	22.176
AVG. MOLECULAR							28.89

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION METER DISCHARGE

DATE 7/30/75 RUN NO. 66 HOW COLLECTED GRAV BAG @ Meter

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 7/31/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.0	0.0	0.0	
CO ₂ + O ₂	21.0	21.0	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	20.8	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0	0	0			44/100	0.0
O ₂	21.0	21.0	20.8		20.933	32/100	6.699
CO	0.0	0.0	0.0		0.0	28/100	0.0
N ₂ (100-Above)	79.0	79.0	79.2		79.067	28/100	22.133
AVG. MOLECULAR							28.84

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-30-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 6
EVALUATION DATE 7-30-75 CLEAN-UP SET NO. 69-5

I. EVAPORATION OF 70 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 7767.21 (mg) - TARE 7766.90 (mg)

-BLANK ((.2057 mg/ml) (70 ml) = .4 mg) = 7.7 mg.

II. FILTER CATCH _____ # _____ (Media Type & #)

FINAL 399.51 (mg) - TARE 395.5 (mg) = 4.01 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL _____ (mg) - TARE _____ (mg)

-BLANK (_____ mg) = — mg.

IV. PARTICULATE FROM EVAPORATION OF _____ (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml initial

- _____ ml CONDENSED = _____ ml) = _____ mg) = — mg.

V. PARTICULATE FROM _____ (ml) OF _____ RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml) = _____ mg) = — mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 11.71 mg.

BLANKS

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

32-5

0-3

Stable Burring VALENTINE FISHER & TOMLINSON SEATTLE, WASHINGTON

CLIENT FPA FIRE PLACE
PORT LOCATION OUTSIDE EXTENSION
DATE AUG 4 1973
OPERATOR/S SEAN VALENTINE
RUN NO. 7 DAVE FILL
SAMPLE & METER BOX NUMBERS BLK & V. 3
METER BOX ΔH 1.842
FILTER NO. 48-5 TARE 427.9 mg
CLEAN-UP NO. 22-5 BLANKS 1

TRAVERSE SAMPLING DATA SHEET
IMPORTANT: FILL IN ALL BLANKS

WIND:
6.5/140 @ 12:43
8.16 @ 12:39
8.16 @ 13:10
Backup 17-5

316 remaining

@ 13:59

Probe 1 Side 2

BAROMETRIC PRESSURE (P_B) 29.4 "Hg

AMBIENT CONDITIONS Clear

PORT PRESSURE (P_S) 0 "H₂O - "Hg

$P_{SN} = P_B + P_S$ 29.4 "Hg

ASSUMED MOISTURE 0.5 %

C FACTOR 1.23

REF. ΔP 0.35 (194) 0.35 0.35

STACK DIMENSIONS 3.5 DIA; AREA 11.7 F²

PROBE NOZZLE DIA. 0.5 IN; AN 20 SC F²

PROBE LENGTH 3 FT. 2 IN.

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL				PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)			
			INLET	OUTLET						
1240	2	633.189	74	71	50	A-1	0.25	1.2	165	
1243	3	634.23	76	71	49	A-2	0.21	1.5	170	
1246	4	635.43	79	71	42	A-3	0.12	2.0	165	
1249	5	636.79	82	72	40	A-4	0.25	2.2	160	
1252	12	638.91	81/82	72/73	44	B-1	0.01	1.5	170	
1258	15	642.51	95	74	44	B-2	0.15	2.0	170	
1301	18	640.95	92	75	44	B-3	0.12	2.0	160	
1304	21	642.48	92	76	44	B-4	0.01	1.5	170	
1307	24	643.64	93/91	77/79	50	C-1	0.01	1.5	225	
1310	27	645.28	94	80	46	C-2	0.15	2.0	220	
1313	30	646.86	94	82	46	C-3	0.22	2.0	225	
1321	33	648.79	101	83/84	48	C-4	0.01	1.5	175	
1324	36	650.74	104/108	85	48	D-1	0.12	2.0	170	
1333	39	652.23	100	86	48	D-2	0.15	2.0	165	
1336	42	653.39	101	87	48	D-3	0.15	2.0	160	
1339	45	655.01	102	87	50	D-4	0.12	2.0	165	
1342	48	656.64	106/103	88/89	50	E-1	0.12	2.0	165	
1350	51	658.08	104	90	50	E-2	0.15	2.0	160	
1353	54	659.49	106	91	50	E-3	0.15	2.1	160	
1356	57	661.12	109	91	50	E-4	0.15	2.1	150	
1359	60	662.724	111	92	50	E-5	0.15	2.1	150	
TOTAL	60	399.55	235.9	235.9		20				
AVERAGE			3.5 °F	5.15 °R						

VFT/APL

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION OUTSIDE EXTENSION
OPERATOR SWANSON
SAMPLE BOX BCK

RUN NO. 7
NO. 72-5
DATE AUG 4 1975

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F, AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
419.8	416.6	3.2
438.2	435.8	2.4
335.6	334.5	1.1
675.3	666.3	9.0
		14.7
		0.69678

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIVE-STATE DATE OF ANALYSIS 2-4-75
EVALUATION LOCATION AVERAGE FIFTH GRADE RUN NO. 7
EVALUATION DATE 8-3-75 CLEAN-UP SET NO. 72-5

I. EVAPORATION OF 90 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 7625.4 (mg) - TARE 7624.8 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = 0.5 mg) = 6.5 mg.

II. FILTER CATCH MSA 1106B1 (Media Type)

FINAL 443.7 (mg) - TARE 427.4 (mg) = 16.3 mg.

BACK UP 189.3 mg - 179.5 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS. = 8.8 mg.

FINAL 77569.0 (mg) - TARE 77537.3 (mg)

-BLANK (1.8 mg) = 10.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 210 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77908.4 (mg) - TARE 77997.2 (mg)

-BLANK ((.00286 mg/ml) (210 ml initial

- 9.0 ml CONDENSED = 201 ml) = 0.6 mg) = 10.6 mg.

V. PARTICULATE FROM 20 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78786.4 (mg) - TARE 70766.1 (mg)

-BLANK ((.0057 mg/ml) (20 ml) = .4 mg) = 19.3 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 72.5 mg.

BLANKS

ACETONE = .8 mg / 140 ml = .0057 mg/ml

FINAL 78536.6 mg.
TARE 78527.3 mg.

ETHER-CHLOROFORM = 1.8 mg (FINAL 79296.7 mg -

TARE 70270.9 mg)

WATER = .4 mg / 140 ml = .00286 mg/ml.

FINAL 76973.4 mg.
TARE 76973.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

72-5

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION EXTENSION ON STACK

DATE AUG 4, 1975 RUN NO. 7 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 12⁰⁰ - 13³⁰ TIME OF ANALYSIS AUG 5, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.2	0.2	
CO ₂ + O ₂	20.6	20.6	20.7	
CO ₂ + O ₂ + CO	20.6	20.6	20.7	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.2	0.2	0.2		0.2	44/100	0.088
O ₂	20.4	20.4	20.5		20.433	32/100	6.539
CO	0.0	0.0	0.0		0.0	28/100	0.0
N ₂ (100-Above)	79.4	79.4	79.3		79.367	28/100	22.222

AVG. MOLECULAR

28.85

WT. DRY STACK GAS

Leak Rate: 0.25 ft³/min. @ 24" Hg.

Stable Burning Dwg Fire Grub Bag from stack

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

CLIENT EPA FIRETRUCK

PORT LOCATION OUTSIDE EXTENSION

DATE 1 AUG 1973

OPERATOR STEVEN ANSON / VALENTINE

RUN NO. 8 Dwg FIR

SAMPLE & METER BOX NUMBERS BLU 1-3

METER BOX ΔH 1.842

FILTER NO. 29-5 TARE 422.4 mg

CLEAN-UP NO. 73-5 BLANKS 8

BOX & PROBE HEATER SETTING 8

BAROMETRIC PRESSURE (P_B) 29.55 "Hg

AMBIENT CONDITIONS 15.4

PORT PRESSURE (P_S) 0 "H₂O = "Hg

P_{SN} = P_B + P_S 29.55 "Hg

ASSUMED MOISTURE 2.5 %

C FACTOR 1.275

REF. ΔP 37

STACK DIMENSIONS 3 1/2 DIA AREA 1.17 F²

PROBE NOZZLE DIA. 3/8 IN. AN 12.36 F²

PROBE LENGTH 3 FT. IN.

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL				STACK TEMP. (°F)	PUMP VACUUM ("Hg GA)	OPACITY OR %CO2
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		PITOT V _H ("H ₂ O)	ORIFICE ΔH ("H ₂ O)				
			INLET	OUTLET		DESIRED	ACTUAL			
1500	0	663.025	95	90	1.1	1.1	1.1	175	1.75	1.1
1503	3	664.44	98	91	1.2	1.2	1.2	160	1.5	1.2
1506	6	665.73	99	90	1.1	1.1	1.1	160	1.5	1.1
1509	9	667.06	101	91	1.15	1.15	1.15	190	2.0	1.15
1512	12	668.36	104/103	92/91	1.01	1.01	1.01	160	1.5	1.01
1515	15	669.99	105	93	1.15	1.15	1.15	210	2.1	1.15
1518	18	671.58	107	97	1.175	1.175	1.175	190	2.1	1.175
1521	21	673.28	112	95	1.020	1.020	1.020	190	2.5	1.020
1524/35	24	675.28	115/111	97/99	1.012	1.012	1.012	240	2.0	1.012
1527	27	676.68	113	100	1.015	1.015	1.015	230	2.0	1.015
1530	30	678.28	115	100	1.020	1.020	1.020	185	2.5	1.020
1533	33	680.13	119	101	1.015	1.015	1.015	170	2.0	1.015
1536/55	36	681.84	120/115	102/103	1.015	1.015	1.015	235	2.0	1.015
1538	38	683.43	118	104	1.0175	1.0175	1.0175	210	2.2	1.0175
1541	41	685.22	121	105	1.0175	1.0175	1.0175	210	2.1	1.0175
1544	44	686.88	123	105	1.022	1.022	1.022	225	3.0	1.022
1547/10	47	688.74	124/123	106/107	1.01	1.01	1.01	200	1.5	1.01
1550	50	690.23	123	107	1.0135	1.0135	1.0135	175	2.0	1.0135
1553	53	691.71	129	108	1.0175	1.0175	1.0175	160	2.2	1.0175
1556	56	693.38	126	109	1.015	1.015	1.015	150	2.0	1.015
1600	60	695.084	127	109						
TOTAL	60	3405.9	2845	2488						
AVERAGE			107 °F = 56.1 °R							

P_m = P_B + ΔH = 29.55 + 0.61 = 30.16 "Hg

VFT/APLE

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EP A FIREPLACE
LOCATION OUTSIDE EXTENSION
OPERATOR SWANSON
SAMPLE BOX BLUE

RUN NO. 8 73-5
NO. _____
DATE 4 AUG 75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
430.7	427.1	3.6
446.6	445.8	0.8
337.9	337.7	0.2
618.6	610.8	7.8
		12.4
		0.59
		1.8

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-4-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 8
EVALUATION DATE 8-3-75 CLEAN-UP SET NO. 73-5

I. EVAPORATION OF 90 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77266.7 (mg) - TARE 77260.9 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = 0.5 mg) = 5.8 mg.

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 432.8 (mg) - TARE 422.4 (mg) = 10.4 mg.
BACK UP 193.9 (mg) - 180.2 (mg) = 13.7 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 76912.1 (mg) - TARE 76900.7 (mg)

-BLANK (1.8 mg) = 9.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 240 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 79201.2 (mg) - TARE 79190.2 (mg)

-BLANK ((.00296 mg/ml) (240 ml initial

- 12.4 ml CONDENSED = 227.6 ml) = 0.7 mg) = 10.3 mg.

V. PARTICULATE FROM 70 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 79665.9 (mg) - TARE 79644.8 (mg)

-BLANK ((.0057 mg/ml) (70 ml) = 0.4 mg) = 20.7 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 70.5 mg.

BLANKS

ACETONE = 0.8 mg/ 140 ml = .0057 mg/ml FINAL 78535.6 mg.
TARE 78535.8 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml. FINAL 76973.4 mg.
TARE 76972.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

73-5

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION EXTENSION ON STACK

DATE AUG 4, 1975 RUN NO. 8 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 14⁰⁰ - 16⁰⁰ TIME OF ANALYSIS AUG 5, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.5	0.4	
CO ₂ + O ₂	20.8	20.8	20.8	
CO ₂ + O ₂ + CO	20.8	20.8	20.8	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT. / MOLE (DRY)
CO ₂	0.4	0.5	0.4		0.433	44/100	.191
O ₂	20.4	20.3	20.4		20.367	32/100	6.517
CO	0.0	0.0	0.0		0.0	28/100	
N ₂ (100-Above)	79.2	79.2	79.2		79.2	28/100	22.176

AVG. MOLECULAR

28.88

WT. DRY STACK GAS

74-5

START UP CONDITIONS WITH DUGLAS FIR

VALENTINE FISHER & TOMLINSON

CLIENT EPA FIREPARK

PORT LOCATION 241500 EXTENSION

DATE 12/16/82 AMBIENT CONDITIONS 241500

OPERATOR'S SIGNATURE VALENTINE

RUN NO. 7

SAMPLE & METER BOX NUMBERS BCK 3

METER BOX ΔH 158-12

FILTER NO. 32-5 0 TAKE 359.0 mg

CLEAN-UP NO. 245: BLANKS 1

BOX & PROBE HEATER SETTINGS 320 & 250

BAROMETRIC PRESSURE (P_B) 29.42 "Hg

LEAK RATE 0.2 CFM @ 25 "Hg

PORT PRESSURE (P_S) 2 "H₂O - "Hg

P_{SN} = P_B + P_S 31.42 "Hg

ASSUMED MOISTURE 2.0 % MAX VII "H₂O

C FACTOR 1.04

REF. Δ P 33

STACK DIMENSIONS 24.17 AREA 1.170 F²

PROBE NOZZLE DIA 1/8" IN; AN-00136 F2

PROBE LENGTH 3' NUMBER 1 SIDE 2

WIND
5 1/2 lb. Kindling (MILK) @ 950
13 1/2 lb. Doug Fir @ 950
2 1/2 lb. @ 1011
21 lb. @ 1020
10 lb. @ 1027
Approx 91b. Kindling @ 1103
SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES: READ WITHIN THE TIME INTERVAL				PITOT V _H				ORIFICE ΔH		PUMP VACUUM	STACK TEMP. (°F)	OPACITY OR %CO ₂
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)	DESIRED	ACTUAL	ORIFICE ΔH ("H ₂ O)	ACTUAL	DESIRED	ACTUAL			
952	0	695.609	61	58	34	A-1	0.005	0.23	0.23	0.23	0.23	0.23	0.23	1.0	135	
955	3	696.730	62	58	32	A-2	0.025	0.12	0.12	0.12	0.12	0.12	0.12	1.5	250	
958	6	697.183	64	58	30	A-3	0.012	0.09	0.09	0.09	0.09	0.09	0.09	2.0	210	
1001	9	698.79	68	57	30	A-4	0.012	0.08	0.08	0.08	0.08	0.08	0.08	2.0	160	
1004	12	702.208	71/72	60/60	32	B-1	0.025	0.12	0.12	0.12	0.12	0.12	0.12	1.5	230	
1007	15	702.26	72	61	32	B-2	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.0	130	
1010	18	703.14	73	62	32	B-3	0.012	0.09	0.09	0.09	0.09	0.09	0.09	2.0	165	
1013	21	703.49	77	63	32	B-4	0.016	0.11	0.11	0.11	0.11	0.11	0.11	2.0	210	
1016	24	705.028	8/19	65/66	36	C-1	0.025	0.12	0.12	0.12	0.12	0.12	0.12	1.5	210	
1019	27	706.19	91	77	34	C-2	0.025	0.12	0.12	0.12	0.12	0.12	0.12	1.5	225	
1022	30	707.25	92	77	34	C-3	0.025	0.12	0.12	0.12	0.12	0.12	0.12	1.5	195	
1025	33	708.548	85	79	34	C-4	0.025	0.11	0.11	0.11	0.11	0.11	0.11	2.0	185	
1028	36	709.31	94/95	74/72	40	D-1	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.0	215	
1031	39	711.78	85	73	40	D-2	0.025	0.12	0.12	0.12	0.12	0.12	0.12	1.2	195	
1034	42	711.82	87	74	40	D-3	0.012	0.09	0.09	0.09	0.09	0.09	0.09	2.0	195	
1037	45	713.21	90	75	40	D-4	0.01	0.07	0.07	0.07	0.07	0.07	0.07	2.0	175	
1040	48	714.52	92/92	77/77	44	E-1	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.0	170	
1043	51	715.41	90	78	44	E-2	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.2	165	
1046	54	716.25	91	79	44	E-3	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.0	145	
1049	57	717.14	92	80	44	E-4	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.5	155	
1052	60	718.264	94	81	46	E-5	0.025	0.23	0.23	0.23	0.23	0.23	0.23	1.5	155	
TOTAL	60	222.657	2009	1722		20										
AVERAGE			75 °F = 55 °R													

P_m = P_B + ΔH = 29.76 "Hg

X Added Kindling to improve starting

VFT/APLE

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION OUTSIDE EXHAUSTION
OPERATOR SWANSON
SAMPLE BOX BLK

RUN NO. 9
NO. 74-5
DATE 6-13-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
429.1	425.8	3.3
449.6	447.6	2.0
335.5	334.4	1.1
670.6	665.8	4.3
TOTAL H ₂ O COLLECTED, ml		11.2
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.53003
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIPEDLAF DATE OF ANALYSIS 8-7-75
EVALUATION LOCATION AVEPALE FIPEDLAF RUN NO. 7
EVALUATION DATE 8-6-75 CLEAN-UP SET NO. 74-5

I. EVAPORATION OF 100 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 78780.3 (mg) - TARE 78770.2 (mg)

-BLANK ((.0057 mg/ml) (100 ml) = .6 mg) = 2.9 mg.

II. FILTER CATCH MSH 1106 BH (Media Type)

FINAL 372.0 (mg) - TARE 359.0 (mg) = 13 mg.

Backup - 193.5 (mg) - 175.7 (mg) = 17.8 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79567.5 (mg) - TARE 79557.5 (mg)

-BLANK (1.8 mg) = 8.2 mg.

IV. PARTICULATE FROM EVAPORATION OF 251 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77068.3 (mg) - TARE 77050.4 (mg)

-BLANK ((.00286 mg/ml) (251 ml initial

- 11.2 ml CONDENSED = 239.8 ml) = .7 mg) = 17.2 mg.

V. PARTICULATE FROM 105 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78119.7 (mg) - TARE 78093.2 (mg)

-BLANK ((.0057 mg/ml) (105 ml) = .6 mg) = 22.3 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 87.4 mg.

BLANKS

ACETONE = 0.8 mg/ 140 ml = 0.0057 mg/ml FINAL 78536.6 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml. FINAL 76973.4 mg.
TARE 76973.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE

74-5

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 6, 1975 RUN NO. 9 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 952-11⁰³ TIME OF ANALYSIS AUG. 7, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.5	0.6	0.6	
CO ₂ + O ₂	20.9	20.8	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.5	0.6	0.6		0.567	44/100	.249
O ₂	20.4	20.2	20.2		20.267	32/100	6.485
CO	.1	.2	.2		.167	28/100	.047
N ₂ (100-Above)	79.0	79.0	79.0		79.0	28/100	23.12
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION EXTENSION
OPERATOR SWANSON
SAMPLE BOX BLUE

RUN NO. 10
NO. 75-5
DATE 6 AUG 75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
448.	444.0	4.0
447.8	445.1	2.7
349.8	348.9	.9
635.5	627.9	7.6
		15.2
		0.72048

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLACE DATE OF ANALYSIS 8-7-75
EVALUATION LOCATION AIR-AGE FIREFLACE RUN NO. 10
EVALUATION DATE 8-6-75 CLEAN-UP SET NO. 75-5

I. EVAPORATION OF 107 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 79840.4 (mg) - TARE 79832.8 (mg)

-BLANK ((.0057 mg/ml) (107 ml) = .6 mg) = 7.6 mg.

II. FILTER CATCH MSA 1106 RH (Media Type)

FINAL 382.6 (mg) - TARE 367.1 (mg) = 15.5 mg.

BACKUP 208.7 (mg) - 181.0 (mg) = 27.7 mg.
III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 77538.3 (mg) - TARE 77523.9 (mg)

-BLANK (1.8 mg) = 12.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 260 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78606.9 (mg) - TARE 78583.8 (mg)

-BLANK ((.00286 mg/ml) (260 ml initial - 7.6 ml CONDENSED = 252.4 ml) = .7 mg) = 22.4 mg.

V. PARTICULATE FROM 129 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77897.6 (mg) - TARE 77868.9 (mg)

-BLANK ((.0057 mg/ml) (129 ml) = .7 mg) = 28 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 113.8 mg.

BLANKS

ACETONE = 0.8 mg/ 140 ml = 0.0057 mg/ml FINAL 78536.6 mg.
TARE 58535.3 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = 0.4 mg/ 140 ml = 0.0286 mg/ml. FINAL 76279.9 mg.
TARE 76973.0 mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

75-5

CLIENT E.P.A. FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG 6, 1975 RUN NO. 10 HOW COLLECTED INTEGRATED GAMB BAG

TIME OF SAMPLE COLLECTION 12⁴⁸ - 1⁰⁰ TIME OF ANALYSIS AUG. 7

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.3	0.4	
CO ₂ + O ₂	20.8	20.8	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.3	0.4		0.4	44/100	.176
O ₂	20.4	20.5	20.4		20.4	32/100	6.528
CO	0.2	0.2	0.2		0.2	28/100	.056
A					0.93	39.5	.367
N ₂ (100-Above)	79.0	79	79.0		79.0	28/100	22.12
AVG. MOLECULAR							28.88

WT. DRY STACK GAS

POM STAGE BURN DUE TO
RUN COOLANT Temp. 130°F

76-5

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET
IMPORTANT: FILL IN ALL BLANKS

CLIENT EPA FIREPLACE
PORT LOCATION EXTENSIONAL
DATE 8/6/75 AMBIENT CONDITIONS
OPERATOR ISSAC JANSKY/VALENTINE
RUN NO. 11
SAMPLE & METER BOX NUMBERS 57C-3
METER BOX ΔH 1842
FILTER NO. 605 TARE 370.5 mg
CLEAN-UP NO. : BLANKS 1
BOX & PROBE HEATER SETTINGS 370 & 90

41b. remaining @ 1405
91b. Fire @ 1430
41b. " @ 1440
61b. " @ 1525
21b. remaining @ 1610

BAROMETRIC PRESSURE (P_B) 22.67 "Hg
LEAK RATE 0.5 CFM @ 25 "Hg
PORT PRESSURE (P_S) 0 "H₂O
P_{SN} = P_B + P_S 22.67
ASSUMED MOISTURE 2.0 % MAX VII
C FACTOR 1
REF. ΔP 0.33
STACK DIMENSIONS 14 1/2 AREA 1.170 F₂
PROBE NOZZLE DIA. 1/8 IN; AN F₂
PROBE LENGTH 3 NUMBER 1 SIDE 2

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES: READ WITHIN THE TIME INTERVAL			
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	BOX TEMP. (°F)	IMPERING TEMP. (°F)	POINT	PITOT Vm ("H ₂ O)
		INLET	OUTLET				
1457	0	87	82	190	30	A-1	0.1
1458	3	88	82	225	48	A-2	0.12
1503	6	91	82	255	38	A-3	0.15
1506	9	94	82	270	40	A-4	0.15
1509/13	12	97/95	83/83	185	42	B-1	0.1
1516	15	96	84	225	36	B-2	0.125
1519	18	99	85	260	36	B-3	0.125
1522	21	104	86	215	36	C-1	0.1
1525/28	24	104/103	86/83	250	42	C-2	0.15
1531	27	105	88	212	40	C-3	0.175
1534	30	108	89	215	38	C-4	0.175
1537	33	110	90	250	38	D-1	0.15
1540/43	36	112/110	92/92	255	46	D-2	0.15
1546	39	114	95	220	40	D-3	0.15
1549	42	115	96	295	40	E-1	0.1
1552	45	117	97	290	50	E-2	0.10
1555/48	48	117/113	97/98	285	44	E-3	0.15
1603	51	114	99	240	42	E-4	0.125
1606	54	117	100	250	40		
1609	57	119	101	245	42		
1612	60						
TOTAL	60	31.295	2254				
AVERAGE							
		78 °F = 55.8°R					
		Pm = P _B + ΔH = 29.75 "Hg					
		15.28 "H ₂ O					
		75 "H ₂ O = 0.6 "Hg					
		191					
		855°R					

Ref. 411
@ Pt. C-3

0.015
0.015
0.015
0.010
0.010
0.010
0.015
0.015
0.010
0.010
0.010
0.010
0.010
0.010
0.010
0.010
0.010

VFT/APIC

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EDA FIRE PLACE
LOCATION EXTENSION
OPERATOR SWANSON
SAMPLE BOX YELLOW

RUN NO. 11
NO. 76-5
DATE 38-6-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	Pom	
434.2	433.8	.4
342.6	341.4	1.2
656.4	646.8	9.6
		11.2
		.531

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-7-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 11
EVALUATION DATE 8-6-75 CLEAN-UP SET NO. 76-5

I. EVAPORATION OF 106 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 78 719.0 (mg) - TARE 78 713.1 (mg)

-BLANK ((0.0057 mg/ml) (106 ml) = 0.6 mg) = 5.3 mg.

II. FILTER CATCH MSA 1106 B4 # (Media Type & #)

FINAL 375.3 (mg) - TARE 370.5 (mg) = 4.8 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL (mg) - TARE (mg)

-BLANK (mg) = mg.

IV. PARTICULATE FROM EVAPORATION OF (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL (mg) - TARE (mg)

-BLANK ((mg/ml) (ml initial

- ml CONDENSED = ml) = mg) = mg.

V. PARTICULATE FROM (ml) OF RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL (mg) - TARE (mg)

-BLANK ((mg/ml) (ml) = mg) = mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 10.1 mg.

BLANKS

ACETONE = 8 mg / 140 ml = 0.0057 mg/ml FINAL 78536.6 mg.
TARE 79431.8 mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg / ml = mg/ml. FINAL mg.
TARE mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

76-5

CLIENT EPA. FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 6, 1975 RUN NO. 11 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 1457-1612 TIME OF ANALYSIS AUG. 7

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.6	0.5	0.5	
CO ₂ + O ₂	20.6	20.6	20.6	
CO ₂ + O ₂ + CO	20.8	20.8	20.7	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.6	0.5	0.5		0.5	44/100	.22
O ₂	20.0	20.1	20.1		20.1	32/100	6.432
CO	0.2	0.2	0.1		0.2	28/100	.056
N ₂ (100-Above)	78.2	78.2	78.3		78.2	28/100	21.896
AVG. MOLECULAR							28.60

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION EXTENSION
OPERATOR ALGUARD
SAMPLE BOX BLUE

RUN NO. 12
NO. 77-5
DATE 8-8-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
431.4	429.4	2.0
451.0	447.6	3.4
336.9	336.3	0.6
632.2	626.9	5.3
		11.3
		.53562

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EDA FIPES PLATE DATE OF ANALYSIS 8-9-75
EVALUATION LOCATION AVERAGE FIPES PLATE RUN NO. 12
EVALUATION DATE 8-8-75 CLEAN-UP SET NO. 77-5

I. EVAPORATION OF 98 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77043.6 (mg) - TARE 77038.8 (mg)

-BLANK ((.0057 mg/ml) (98 ml) = .6 mg) = 4.2 mg.

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 404.7 (mg) - TARE 356.7 (mg)

BACK-UP

182.4 (mg) 179.3 (mg)

= 48 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

= 3.1 mg

FINAL 77947.1 (mg) - TARE 77944.5 (mg)

-BLANK (1.8 mg) = 0.8 mg.

IV. PARTICULATE FROM EVAPORATION OF 215 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77256.7 (mg) - TARE 77239.6 (mg)

-BLANK ((.00286 mg/ml) (215 ml initial

- 11.3 ml CONDENSED = 203.7 ml) = .6 mg) = 16.5 mg.

V. PARTICULATE FROM 130 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77080.2 (mg) - TARE 77073.3 (mg)

-BLANK ((.0057 mg/ml) (130 ml) = .7 mg) = 62 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 78.8 mg.

BLANKS RUN 1

ACETONE = .8 mg/ 140 ml = 0.0057 mg/ml FINAL 79536.6 mg.

TARE 78535.8 mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACES 77-5
SAMPLING POINT LOCATION CHIMNEY OUTLET
DATE 8/8/75 RUN NO. 12-COAL HOW COLLECTED INTERATED IN BAG
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 8/11 '75

CUMULATIVE % BY VOL.(DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.3	0.2	0.2	
CO ₂ + O ₂	20.9	20.8	20.8	
CO ₂ + O ₂ + CO	20.9	20.8	20.9	

COMPONENT % BY VOL.(DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.3	0.2	0.2		0.2	44/100	.088
O ₂	20.7	20.6	20.6		20.6	32/100	6.592
CO	0	0	0.1		0	28/100	0
N ₂ (100-Above)	79.1	79.2	79.1		79.1	28/100	22.148
AVG. MOLECULAR							28.83

WT. DRY STACK GAS

Stable burning

78-5

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

START 10" COAL

ADD 2" 11:49

2 1/2" 12:07

1 1/2" 12:26

FINISH 9" LEFT

CLIENT ERA FIRE RATE

PORT LOCATION Chickadee area

DATE 2/22/75 AMBIENT CONDITIONS clear 65°

OPERATOR'S Algeria / Summers

RUN NO. 13

SAMPLE & METER BOX NUMBERS PK 8 3

METER BOX ΔH 1.842

FILTER NO. 34-5 TARE 362.9 mg

CLEAN-UP NO. 763 BLANKS 1

BOX & PROBE HEATER SETTING 250° & 302°

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL														AVERAGE VALUES: READ WITHIN THE TIME INTERVAL				
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPFINGER TEMP. (°F)	POINT	PITOT VM (³ H ₂ O)	ORIFICE ΔH (³ H ₂ O)		PUMP VACUUM (³ Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂					
			INLET	OUTLET					DESIRED	ACTUAL								
11:24	0	809.822	85	80	200	50	E1	0.01	0.6	0.6	2.0	165						
11:27	3	811.1	88	80	230	50	2	0.01	0.56	0.56	2.0	185						
11:30	6	812.45	90	80	260	50	3	0.01	0.56	0.56	2.0	160						
11:33	9	813.73	91	80	250	50	4	0.02	0.62	0.62	2.1	155						
11:36	12	815.12	93/92	80/80	235	50	D1	0.01	0.56	0.56	2.0	165						
11:39	15	816.37	93	81	250	50	2	0.04	0.8	0.8	2.5	175						
11:42	18	817.93	96	84	195	50	3	0.16	0.92	0.92	3.0	177						
11:45	21	819.45	99	84	280	50	4	0.14	0.8	0.8	3.7	180						
11:48	24	821.17	100/99	85/83	205	50	C1	0.14	0.8	0.8	2.8	170						
11:51	27	822.75	101	84	255	48	2	0.12	0.7	0.7	2.2	170						
11:54	30	824.2	102	85	212	50	3	0.15	0.84	0.84	3.0	170						
11:57	33	825.77	104	85	250	50	4	0.16	0.92	0.92	3.0	187						
12:00	36	827.45	105/104	86/86	250	50	B1	0.15	0.85	0.85	3.0	160						
12:03	39	829.0	105	87	270	50	2	0.13	0.75	0.75	2.5	160						
12:06	42	830.6	106	88	230	50	3	0.13	0.75	0.75	2.6	160						
12:09	45	832.1	106	88	272	50	4	0.15	0.85	0.85	3.0	160						
12:12	48	833.72	108/104	89/89	235	52	A1	0.14	0.8	0.8	3.0	160						
12:15	51	835.26	107	89	280	52	2	0.1	0.58	0.58	2.1	160						
12:18	54	836.77	108	89	250	52	3	0.14	0.8	0.8	3.0	165						
12:21	57	838.1	109	90	255	62	4	0.14	0.8	0.8	3.0	167						
12:24	60	839.751	110	90	255	63												
TOTAL	60	29,929	2505	2116														
AVERAGE			92 °F = 552°R															
Pm = Pb + ΔH = 30.26 "Hg										143 "H ₂ O = 0.5 "Hg			2308					
													165					
													67	°R				

VFT/APIE

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CCHL

CLIENT EPA FIELDPLACES

RUN NO. 13

LOCATION HANCOCK RESIDENCE - ALLEGHENY FIELDPLACE

NO. 78-5

OPERATOR ALBERT SWANSEN

DATE 8/8/75

SAMPLE BOX Biper

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
435.1	433.9	1.7
447.8	445.4	2.4
327.0	326.7	.3
607.1	602.0	5.1
		9.5
		0.450

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EDM. F. FISH, JR. DATE OF ANALYSIS 8-3-75
EVALUATION LOCATION 1500-25 FIREPLACE RUN NO. 13
EVALUATION DATE 8-8-75 CLEAN-UP SET NO. 78-5

I. EVAPORATION OF 117 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 80146.7 (mg) - TARE 80138.9 (mg)

-BLANK ((.0057 mg/ml) (117 ml) = .7 mg) = 7.1 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 378.2 (mg) - TARE 362.9 (mg) = 15.3 mg.

BACK UP 185.3 (mg) 183.1 (mg)

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON 2.2 mg.

WATER IN IMPINGER AND BUBBLERS.

FINAL 76573.4 (mg) - TARE 76571.0 (mg)

-BLANK (1.8 mg) = 0.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 215 (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77845.2 (mg) - TARE 77829.6 (mg)

-BLANK ((.00286 mg/ml) (215 ml initial

- 9.5 ml CONDENSED = 205.5 ml) = .6 mg) = 15 mg.

V. PARTICULATE FROM 120 (ml) OF ACETONE RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77392.9 (mg) - TARE 77386.4 (mg)

-BLANK ((.0057 mg/ml) (120 ml) = .7 mg) = 5.2 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 46 mg.

BLANKS Run No. 1.

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACES

SAMPLING POINT LOCATION CHIMNEY OUTLET

DATE 3/9/75 RUN NO. 13-COR HOW COLLECTED INTEGRATED W/3RS

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 3/11/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.3	0.3	0.3	
CO ₂ + O ₂	20.9	20.9	20.9	
CO ₂ + O ₂ + CO	20.9	20.9	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.3	0.3	0.3		0.3	44/100	.132
O ₂	20.6	20.6	20.6		20.6	32/100	6.592
CO	0	0	0		0	28/100	0
N ₂ (100-Above)	79.1	79.1	79.1		79.1	28/100	22.149
AVG. MOLECULAR							28.87

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FID-PLANE
LOCATION Averett Fireplace
OPERATOR ALWARD-STANTIN
SAMPLE BOX Black Box

RUN NO. 79-5
CLEAN-UP NO. 79-5
DATE 8-12-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
450.9	446.1	4.8
449.0	447.1	1.9
349.5	348.0	1.5
649.3	642.8	6.5

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

14.7
0.69678

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-12-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 14
EVALUATION DATE 8-12-75 CLEAN-UP SET NO. 79-5

I. EVAPORATION OF 118 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77103.7 (mg) - TARE 77094.3 (mg)

-BLANK ((.0057 mg/ml) (118 ml) = .7 mg) = 8.7 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 389.5 (mg) - TARE 365.9 (mg) = 23.6 mg.

Back up 190.3 (mg) - 183.9 mg = 12.4 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 779223.3 (mg) - TARE 779208.0 (mg)

-BLANK (1.8 mg) = 13.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 253 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78803.4 (mg) - TARE 78783.0 (mg)

-BLANK ((.00286 mg/ml) (253 ml initial

- 14.7 ml CONDENSED = 238.3 ml) = .7 mg) = 19.7 mg.

V. PARTICULATE FROM 117 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77734.0 (mg) - TARE 77761.7 (mg)

-BLANK ((.0057 mg/ml) (117 ml) = .7 mg) = 21.6 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 99.5 mg.

BLANKS Run N: 1

ACETONE = mg/ ml = mg/ml FINAL mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE - LOCUST MOON
SAMPLING POINT LOCATION HOMEVCHURCH - RES
DATE 8/12/75 RUN NO. 14 HOW COLLECTED IN-FLAME - 100%
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 8/13/75 - 9:20 AM

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.3	0.4	
CO ₂ + O ₂	20.3	20.3	20.9	
CO ₂ + O ₂ + CO	20.3	20.3	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.3	0.4		0.4	44/100	0.174
O ₂	20.4	20.5	20.5		20.5	32/100	6.56
CO	0	0	0.1		0	28/100	0
N ₂ (100-Above)	79.2	79.2	79.0		79.1	28/100	22.148
AVG. MOLECULAR							28.39

WT. DRY STACK GAS

STAGE

80-5

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

CLIENT EPDA, TIDE PARK

PORT LOCATION LAKE WASHINGTON

DATE 8/2/75 AMBIENT CONDITIONS COND 75

OPERATOR/S Accommodated & Summary

RUN NO. 15

SAMPLE & METER BOX NUMBERS Box 8

METER BOX 11842

FILTER NO. 355 TARE 352.1 mg

CLEAN-UP NO. 8 ; BLANKS 8

BOX & PROBE HEATER SETTING 250° & 300°

START 1944
ADD 114 04351
ADD 44 04105
FINISH 94 0405

BAROMETRIC PRESSURE (P_B) 29.9 "Hg
LEAK RATE 0.1 CFM @ 2.5 "Hg
PORT PRESSURE (P_S) 0 "H₂O
P_{SN} = P_B + P_S 29.9 "Hg
ASSUMED MOISTURE 11.5 % MAX VII 2.0 "H₂O
C FACTOR 1.11
REF. ΔP 0.31 0.34
STACK DIMENSIONS 0.11 AREA 1.17 1.0 F2
PROBE NOZZLE DIA. 1/2 IN; AN - 00130 F2
PROBE LENGTH 3 NUMBER 14 SIDE 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL		PITOT V _H				ORIFICE ΔH		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	INLET	OUTLET	BOX TEMP. (°F)	IMPIINGEN TEMP. (°F)	POINT	(°H ₂ O)	DESIRED	ACTUAL			
19:20	0	865.737	85	90	85	207		1	0.1			3.1	250	1.5
19:21	3	867.11	85	92	85	220	45	2	0.12			3.1	250	1.5
19:22	6	868.48	85	94	84	235	45	3	0.1	5.4	5.4	3.0	210	1.5
19:23	9	869.73	85	95	84	240	45	4	0.1	5.4	5.4	2.0	210	1.5
19:24	12	871.75	85	96.55	85	255	55	1	0.11			2.0	185	1.5
19:25	15	872.4	85	98	86	260	54	2	0.13	7	7	2.2	200	1.5
19:26	18	873.8	86	100	86	270	50	3	0.14	7.5	7.5	2.5	185	1.5
19:27	21	875.3	86	101	86	270	50	4	0.16	8	8	2.6	175	1.5
19:28	24	876.915	86	104.7	86	278	50	1	0.15			2.4	185	1.5
19:29	27	878.37	86	105	86	285	50	2	0.13	7	7	2.5	185	1.5
19:30	30	880.1	89	105	89	285	50	3	0.16	8.7	8.7	2.6	175	1.5
19:31	33	881.5	89	107	89	287	49	4	0.17	9.2	9.2	3.0	200	1.5
19:32	36	883.2	89	107/107	90/90	285	51	1	0.15	8.1	8.1	3.0	175	1.5
19:33	39	884.9	91	108	91	290	59	2	0.15	8.1	8.1	3.0	175	1.5
19:34	42	886.5	92	107	92	295	53	3	0.15	8.1	8.1	2.8	175	1.5
19:35	45	888.1	92	109	92	295	53	4	0.15	8.1	8.1	2.8	175	1.5
19:36	48	889.69	92/113	110/109	92/113	295	60	1	0.15	8.1	8.1	2.8	175	1.5
19:37	51	891.35	93	110	93	297	54	2	0.15	8.1	8.1	3.0	170	1.5
19:38	54	892.3	94	111	94	297	55	3	0.16	8.5	8.5	3.0	175	1.5
19:39	57	893.9	95	112	95	295	54	4	0.15	8.1	8.1	3.0	205	1.5
19:40	60	896.068	95	114	95									
TOTAL				24.8										
AVERAGE				26						7.5	7.5			

P_m = P_B + ΔH = 29.94 "Hg

STACK TEMP. (°F) 175

OPACITY OR %CO₂ 1.5

PROBE LENGTH 3' NUMBER 14 SIDE 1

REF. ΔP 0.31 0.34

STACK DIMENSIONS 0.11 AREA 1.17 1.0 F2

PROBE NOZZLE DIA. 1/2 IN; AN - 00130 F2

C FACTOR 1.11

ASSUMED MOISTURE 11.5 % MAX VII 2.0 "H₂O

P_{SN} = P_B + P_S 29.9 "Hg

PORT PRESSURE (P_S) 0 "H₂O

LEAK RATE 0.1 CFM @ 2.5 "Hg

BAROMETRIC PRESSURE (P_B) 29.9 "Hg

VFT/AP11

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION HONEYCROFT RESIDENCE
OPERATOR ALICIA STANTON
SAMPLE BOX BLUE

RUN NO. 15
NO. 80-5
DATE 8/12/75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
437.1	432.9	4.2
451.9	450.06	1.84
336.9	336.8	.1
641.4	632.2	9.2
		14.34
		.6797

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-12-75
EVALUATION LOCATION AIRPORT FIREPLACE RUN NO. 15
EVALUATION DATE 8-12-75 CLEAN-UP SET NO. 20-5

I. EVAPORATION OF 116 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77282.2 (mg) - TARE 77278.0 (mg)

-BLANK ((.0057 mg/ml) (116 ml) = .7 mg) = 3.5 mg.

II. FILTER CATCH 125-1165 5-1 # (Media Type & #)

FINAL 376.6 (mg) - TARE 356.1 (mg)

= 20.5 mg.

BACK-UP 198.2 (mg) 182.6 (mg)

= 15.6 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79032.9 (mg) - TARE 79012.8 (mg)

-BLANK (1.8 mg) = 18.3 mg.

IV. PARTICULATE FROM EVAPORATION OF 250 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76800.7 (mg) - TARE 76780.7 (mg)

-BLANK ((.00286 mg/ml) (250 ml initial

- 14.34 ml CONDENSED = 235.6 ml) = 0.7 mg) = 19.3 mg.

V. PARTICULATE FROM 115 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78765.2 (mg) - TARE 78748.1 (mg)

-BLANK ((.0057 mg/ml) (115 ml) = 0.6 mg) = 16.5 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V

= 93.7 mg.

BLANKS Run No. 1.

ACETONE = mg/ ml = mg/ml

FINAL mg.

TARE mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml.

FINAL mg.

TARE mg.

VALENTINI, FISHER & TAYLOR
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIVE-STATE - 10000-1000
SAMPLING POINT LOCATION Chambers St. - 10000-1000
DATE 3/12/75 RUN NO. 15 HOW COLLECTED IN-STREAM-TO-SAMPLE
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 3/13/75 10:40 AM

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.3	0.4	0.4
CO ₂ + O ₂	20.3	20.9	21.0	20.7
CO ₂ + O ₂ + CO	20.8	20.9	21.0	20.7
	10.1			

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂		0.3	0.4	0.4	0.4	44/100	.176
O ₂		20.6	20.6	20.5	20.6	32/100	6.592
CO		0	0	0	0	28/100	
N ₂ (100-Above)		79.1	79	79.1	79.1	28/100	22.49
AVG. MOLECULAR							28.92

WT. DRY STACK GAS

81-5

START CIP - STABLE

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET
IMPORTANT: FILL IN ALL BLANKS

CLIENT E.P.A.
PORT LOCATION HOVEY EXCHANGE CES
DATE 8/13/75 AMBIENT CONDITIONS SEAS 70"
OPERATOR/S WILLARD & STANTON

RUN NO. 106

SAMPLE & METER BOX NUMBERS BLUE 1.3

METER BOX ΔH 1.492

FILTER NO. 37-5 TARE mg RO 0.26.5

CLEAN-UP NO. 8/15 BLANKS 1

BOX & PROBE HEATER SETTINGS 2.50 & 307

BAROMETRIC PRESSURE (P_B) 29.70 "Hg
LEAK RATE 0.2 CFM @ 25 "Hg
PORT PRESSURE (P_S) "H₂O = "Hg
P_{SN} = P_B + P_S "Hg
ASSUMED MOISTURE 1 MAX VII "H₂O
C FACTOR 1.1
REF. ΔP 0.34 0.32
STACK DIMENSIONS 1 AREA F2
PROBE NOZZLE DIA. 1/2 IN; AN 1 SIDE F2
PROBE LENGTH 3 NUMBER 14

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES: READ WITHIN THE TIME INTERVAL			
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)
		INLET	OUTLET				
1:07	0	64	64	192	66	A 1	2.08
	3	66	62	218	53	2	0.1
	6	67	62	224	50	3	0.12
	7	72	63	235	49	4	0.11
10:42	12	74/73	63/64	240	51	5	0.01
	15	75	65	245	51	6	0.13
	18	78	65	240	50	7	0.15
	21	82	67	240	50	8	0.14
1:03	24	84/83	68/69	246	58	9	0.08
	27	85	70	250	52	10	0.11
	30	85	71	247	51	11	0.13
	33	89	72	248	50	12	0.14
	36	91/88	64/71	220	61	13	0.06
	39	90	75	255	55	14	0.1
	42	91	76	250	53	15	0.12
	45	91/91	78	257	53	16	0.12
1:14/112	48	96/92	71/80	260	64	17	0.01
	51	93	80	260	58	18	0.09
	54	97	81	260	57	19	0.09
	57	96	82	261	57	20	0.12
	60	100	80			21	
TOTAL	60	21.538	17.1			20	
AVERAGE			71°F = 537°R				

P_m = P_B + ΔH = 29.70 + 0.1 "Hg

VFT/APLE

Ref. N.
Type
Date 8-3
0.11
0.1
0.12
0.11
0.11
0.11

0.11
0.1
0.1
0.1
0.1
0.11

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT E. P. A.

RUN NO. 13
NO. 81-5

LOCATION HOLM VCHURCH RES

OPERATOR ALLEN / STANTON

DATE 2-15-75

SAMPLE BOX 2005

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
436.5	430.9	5.6
448.5	447.1	1.4
336.8	335.9	0.9
576.9	571.1	5.8
TOTAL H ₂ O COLLECTED, ml		13.7
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.649
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 9-14-75
EVALUATION LOCATION APPROXIMATELY 1/2 MILE SOUTHWEST RUN NO. 16
EVALUATION DATE 8-13-75 CLEAN-UP SET NO. 81-5

I. EVAPORATION OF 112 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77702.3 (mg) - TARE 77695.4 (mg)

-BLANK ((.0057 mg/ml) (112 ml) = .6 mg) = 6.3 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 358.6 (mg) - TARE 351.8 (mg)

BACK UP 201.7 mg - 176.6 mg = 25.1 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79878.9 (mg) - TARE 79868.6 (mg)

-BLANK (1.8 mg) = 2.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 290 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 79103.6 (mg) - TARE 79090.7 (mg)

-BLANK ((.00286 mg/ml) (290 ml initial

- 13.7 ml CONDENSED = 276.3 ml) = .8 mg) = 12.1 mg.

V. PARTICULATE FROM 126 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77161.2 (mg) - TARE 77149.9 (mg)

-BLANK ((.0057 mg/ml) (126 ml) = .7 mg) = 10.6 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 69.4 mg.

BLANKS - Run 16

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

* FRONT FILTER LEAKED
BACK-UP FILTER CAUGHT THE LEAKAGE

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE

SAMPLING POINT LOCATION CHIMNEY EXHAUSTION

DATE 8/19/75 RUN NO. 16 HOW COLLECTED WEAB BAG

TIME OF SAMPLE COLLECTION 10:27-11:39 TIME OF ANALYSIS 8/14/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	.6	.6	6.5	
CO ₂ + O ₂	20.8	21.0	20.9	
CO ₂ + O ₂ + CO	20.8	21.0	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.6	.6	.5		.567	44/100	.249
O ₂	20.2	20.9	20.9		20.33	32/100	6.506
CO	0	0	0		0	28/100	0
N ₂ (100-Above)	79.2	79	79.1		79.1	28/100	22.148
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

IMPACTOR

02-0

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

BAROMETRIC PRESSURE (P_B) 22.72 "Hg
LEAK RATE 02 CFM @ 24.5 "Hg
PORT PRESSURE (P_S) 1 "H₂O
P_{SN} = P_B + P_S 23.72 "Hg
ASSUMED MOISTURE 1 % MAX VII "H₂O

C FACTOR

REF. Δ P

STACK DIMENSIONS 5.125 AREA 1.70 F²

PROBE NOZZLE DIA. 1/2 IN; AN 1.00 F²

PROBE LENGTH 3 NUMBER 1 SIDE 2

CLIENT F.P.A. FIRE RACE

PORT LOCATION HONEYCARE H BBS ABOVE EXTENSION

DATE 13-72 AMBIENT CONDITIONS CLIMATE 75°

OPERATOR'S ADVANCED & SIANTEN

RUN NO. 17

SAMPLE & METER BOX NUMBERS CKC 8

METER BOX ΔH 1.412

FILTER NO. 225 TARE 100.1 MG

CLEAN-UP NO. 8 BLANKS 80%

BOX & PROBE HEATER SETTING 250° & 30%

BOX & PROBE HEATER SETTING 250 & 500													
SCHEMATIC OF TRAVERSE POINT LAYOUT													
AVERAGE VALUES: READ WITHIN THE TIME INTERVAL													
INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL													
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)	ORIFICE ΔH ("H ₂ O)		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
13.43	0	921.526	78	75	225		C-3	.02			5.0	225	
	2 1/2		78	76	261	72	"	.018			5.0	225	
	5	922.05	78	75	255	60	"	.016			5.0	220	
	7 1/2	922.27	79	76	230	71	"	.018			5.0	210	
	10	922.501	80	76	230	60	"	.016			5.0	200	
	12 1/2	922.74	80	76	235	58	"	.015			5.0	195	
	15	922.98	81	77	245	60	"	.015			5.0	190	
	17 1/2	923.18	81	78	250	61	"	.015			5.0	180	
	20	923.425	82	79	260	60	"	.015			5.0	181	
	22 1/2	923.66	83	80	270	57	"	.014			5.0	180	
	25	923.881	84	80	260	58	"	.015			5.0	185	
	27 1/2	924.105	84	82	265	57	"	.015			5.0	175	
	30	924.323	85	82	265	58	"	.015			5.0	177	
TOTAL	30	924.101	105.3	100.2									
AVERAGE			179 °F = 659 °R										
P _m = P _B + ΔH = 23.72 "Hg													

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT E. P. A.
LOCATION HONEYCREEK CES
OPERATOR ALBUQUERQUE / STANTON
SAMPLE BOX ORANGE

RUN NO. 17
NO. 82-5
DATE 3-13-75

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
412.9	413.1	-0.2
442.3	442.4	-0.1
341.5	341.1	0.4
619.8	593.8	26
		26.1
		1.237

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

83-5

CLIENT EPA FIREPLACE
 PORT LOCATION HOVERMORAH RD.
 DATE 8/13/74 AMBIENT CONDITIONS 80°
 OPERATOR AL GUARDS & STATION
 RUN NO. 18
 SAMPLE & METER BOX NUMBERS ALL 3
 METER BOX ΔH 1.842

FILTER NO. 84 TARE 84.6 mg
 CLEAN-UP NO. 1 : BLANKS 1
 BOX & PROBE HEATER SETTINGS 250° & 30%

VALENTINE FISHER & TOMLINSON
 SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET
 IMPORTANT: FILL IN ALL BLANKS
 START LOCUS 16
AAA 11
AAA 12

BAROMETRIC PRESSURE (PB) 24.40 "Hg
 LEAK RATE 2.2 CFM @ 2.0 "Hg
 PORT PRESSURE (PS) 2.0 "H₂O
 P_{SN} = PB + PS
 ASSUMED MOISTURE 1 % MAX VII
 C FACTOR 1.1

REF. ΔP 0.52
 STACK DIMENSIONS AREA 1 / 1 F₂
 PROBE NOZZLE DIA. 1/8 IN; AN
 PROBE LENGTH 15 NUMBER 1 SIDE 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES: READ WITHIN THE TIME INTERVAL			
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH ("H ₂ O)	ORIFICE ("H ₂ O) DESIRED
2:58	0	924.50	82	60	A 1	0.005	0.32
3:01	3	925.59	82	60	2	0.011	0.80
3:07	9	926.94	82	60	3	0.015	0.87
3:15	17	928.53	83	60	4	0.015	0.87
3:18	15	930.13	85	60	B 1	0.013	0.76
3:21	18	931.65	85	60	2	0.014	0.82
3:24	21	933.25	86	60	3	0.017	0.95
3:28	24	934.83	89	60	4	0.019	1.11
3:31	27	936.41	89	60	C 1	0.014	0.80
3:34	30	938.15	89	58	2	0.015	0.87
3:37	33	939.78	91	58	3	0.018	1.02
3:42	39	941.63	92	59	4	0.020	1.17
3:45	39	943.61	94	59	D 1	0.019	1.17
3:48	42	945.60	95	59	2	0.019	1.11
3:51	45	947.59	96	58	3	0.021	1.21
3:54	48	949.53	98	59	4	0.021	1.21
3:57	51	951.57	100/98	60	E 1	0.025	1.21
4:00	54	953.18	102	60	2	0.017	0.85
4:03	57	954.99	102	60	3	0.015	0.87
4:06	60	956.58	103	60	4	0.016	0.93
4:09	60	958.240	103	60			
TOTAL	60	33.75	2109	2289	20		
AVERAGE			100 °F = 50.0 °R				
				9.38 °C	Pm = PB + ΔH = 2.177 "Hg		

0.013
 0.016
 0.014
 0.012

0.01
 0.009
 0.010
 0.011
 0.010

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT FPP

RUN NO. 18

LOCATION HONEY CHURCH RES.

NO. 83-5

OPERATOR ALVARO STANTEN

DATE AUG. 13 1975

SAMPLE BOX BLK

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
449.2	445.2	4.0
451.7	447.4	2.3
350.0	348.9	1.1
643.2	634.0	9.2
		16.6
		.78684

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)

IMPINGER (#2 W/APPROX. 100 ml WATER)

BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VFT/AP3C

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIPSE DATE OF ANALYSIS 8-19-75
EVALUATION LOCATION AIR-105 FIPSE RUN NO. 18
EVALUATION DATE 8-13-75 CLEAN-UP SET NO. 83--5

I. EVAPORATION OF 77 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 797211 (mg) - TARE 79775.2 (mg)

-BLANK ((.0057 mg/ml) (77 ml) = .4 mg) = 5.4 mg.

II. FILTER CATCH 1.52 1102 34 # (Media Type & #)

FINAL 337.0 (mg) - TARE 351.6 (mg) = 35.4 mg.
BACK UP 132.7 mg - 175.6 mg = 7.1 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79332.6 (mg) - TARE 79372.2 (mg)

-BLANK (1.8 mg) = 13.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 325 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76734.5 (mg) - TARE 76711.7 (mg)

-BLANK ((.00226 mg/ml) (325 ml initial

- 16.6 ml CONDENSED = 308.4 ml) = .9 mg) = 17.9 mg.

V. PARTICULATE FROM 140 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 79223.2 (mg) - TARE 79202.3 (mg)

-BLANK ((.0057 mg/ml) (140 ml) = .8 mg) = 20.1 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 99.5 mg.

BLANKS Run #1

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE
SAMPLING POINT LOCATION AVERAGE FIREPLACE
DATE 8/13/75 RUN NO. 18 HOW COLLECTED GRAB BAG
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 8/14/75

CUMULATIVE % BY VOL.(DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.4	0.3	
CO ₂ + O ₂	20.6	20.6	20.6	
CO ₂ + O ₂ + CO	20.6	20.7	20.7	

COMPONENT % BY VOL.(DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.4	0.3		0.4	44/100	0.176
O ₂	20.2	20.2	20.3		20.2	32/100	6.464
CO	0	0.1	0.1		0.1	28/100	0.028
N ₂ (100-Above)	79.4	79.3	79.3		79.3	28/100	22.254
AVG. MOLECULAR							28.87

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA
LOCATION AVERAGE FIREPLACE
OPERATOR ALGUARD SWANKON
SAMPLE BOX BLACK

RUN NO. 19
NO. 04-5
DATE 8-19-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
459.3	451.5	7.3
470.8	467.9	2.9
318.3	318.1	.2
649.5	643.2	6.3
		17.2
		0.815

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLAME DATE OF ANALYSIS 8-20-75
EVALUATION LOCATION AVERAGE FIREFLAME RUN NO. 19
EVALUATION DATE 8-19-75 CLEAN-UP SET NO. 84-5

I. EVAPORATION OF 160 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77952.0 (mg) - TARE 77935.1 (mg)

-BLANK ((.0057 mg/ml) (160 ml) = .9 mg) = 16 mg.

II. FILTER CATCH MSA 1103 211 # (Media Type & #)

FINAL 407.0 (mg) - TARE 368.1 (mg) = 38.9 mg.
BACKUP 177.5 mg - 176.4 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON = 1.1 mg.
WATER IN IMPINGER AND BUBBLERS.

FINAL 76609.3 (mg) - TARE 76601.1 (mg)

-BLANK (1.8 mg) = 6.9 mg.

IV. PARTICULATE FROM EVAPORATION OF 230 (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76863.1 (mg) - TARE 76851.2 (mg)

-BLANK ((.00236 mg/ml) (230 ml initial
- 17.2 ml CONDENSED = 212.8 ml) = .6 mg) = 11.3 mg.

V. PARTICULATE FROM 139 (ml) OF ACETONE RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 79034.9 (mg) - TARE 79023.9 (mg)

-BLANK ((.0057 mg/ml) (139 ml) = .8 mg) = 10.2 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 84.4 mg.

BLANKS Run #1

ACETONE = mg/ ml = mg/ml FINAL mg.
TARE mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 19, 1975 RUN NO. 19 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS AUG. 20, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.2	0.3	
CO ₂ + O ₂	20.4	20.4	20.4	
CO ₂ + O ₂ + CO	20.4	20.4	20.4	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.2	0.2	0.3		0.233	44/100	0.103
O ₂	20.2	20.2	20.1		20.167	32/100	6.453
CO	0	0	0		0	28/100	0
N ₂ (100-Above)	79.6	79.6	79.6		79.6	28/100	22.288
AVG. MOLECULAR							28.84

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON

BAROMETRIC PRESSURE (P_B) 29.83 "Hg
 LEAK RATE 0.1 CFM @ 25 "Hg
 PORT PRESSURE (P_S) 0 "H₂O = 0 "Hg
 P_{SN} = P_B + P_S 29.83 "Hg
 ASSUMED MOISTURE 2 % MAX VH 0 "H₂O
 C FACTOR 1.05
 REF. ΔP 0.036

SEATTLE, WASHINGTON
 TRAVERSE SAMPLING DATA SHEET
 IMPORTANT: FILL IN ALL BLANKS

START 2:22 PM

ADD 5.9 14.55
 ADD 6.23 15.10

FINISH 11:16 AM

SAMPLE & METER BOX NUMBERS 3/102 & 3

METER BOX ΔH 4.842

FILTER NO. 42-5 @ TARE 250.0 mg

CLEAN-UP NO. 65-5; BLANKS 8

BOX & PROBE HEATER SETTING 250 & 50

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL										AVERAGE VALUES READ WITHIN THE TIME INTERVAL			
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (¹ / ₂ "H ₂ O)	ORIFICE ΔH (¹ / ₂ "H ₂ O)		PUMP VACUUM (¹ / ₂ "Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
14:15	0	85.603	72	69	220	51	A1	0.1	5	2.3	226		
14:17	2	86.39	74	69	225	45	2	0.14	7	3.1	226		
14:19	4	86.30	76	69	230	45	3	0.15	7.7	3.2	225		
14:21	6	86.28	78	69	235	42	4	0.16	8	3.2	225		
14:23	8	86.27	79/74	67/69	240	45	131	0.11	5.5	2.2	227		
14:25	10	86.07	80	70	245	45	2	0.12	7.7	3.0	226		
14:27	12	86.05	83	70	250	45	3	0.13	1.2	3.0	225		
14:29	14	86.20	85/81	70/71	250	45	4	0.14	1.1	3.0	225		
14:31	16	86.27	81/81	71/71	252	45	C1	0.1	5	2.2	217		
14:33	18	86.12	81	72	250	47	2	0.11	5.5	2.0	217		
14:35	20	86.47	86	73	250	47	3	0.15	7.7	2.0	222		
14:37	22	86.97	90	73	255	47	4	0.15	7.7	2.0	212		
14:39	24	86.736	91/90	74/74	255	50	D1	0.1	5	1.5	205		
14:41	26	86.70	92	75	255	50	2	0.13	6.6	1.6	200		
14:43	28	86.6	93	75	255	50	3	0.16	8	1.0	200		
14:45	30	86.61	95	77	257	50	4	0.16	8	2.0	200		
14:47	32	86.622	96/95	77/75	255	52	E1	0.05	4.5	1.5	202		
14:49	34	86.622	95	79	260	50	2	0.11	5.2	1.5	202		
14:51	36	86.622	96	80	260	50	3	0.13	6.6	2.0	202		
14:53	38	86.622	97	80	250	45	4	0.11	5.5	1.6	204		
14:55	40	86.622	98	80	250	45	1	0.11	5.5	1.6	204		
TOTAL	40	1.9. 337	2183	1.0. 2			20						
AVERAGE			80 °F - 5/10 °R										
P _m = P _B + ΔH = 29.83 + 0										"H ₂ O		200	6.000 °R

VALENTINE, FISHER & TORRILINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION AVERAGE FIREPLACE
OPERATOR ALGUERO SWANSON
SAMPLE BOX Blue

RUN NO. 20
NO. 85-5
DATE 8/19/75

H₂O CONDENSED, ml (1 ml = 1 µg)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#1 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
445.6	440.0	5.6
444.9	443.4	1.5
326.9	326.8	0.1
577.5	572.9	4.6
TOTAL H ₂ O COLLECTED, ml		11.8
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.559
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MO. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLAME DATE OF ANALYSIS 8-20-75
EVALUATION LOCATION AVERAGE FIREFLAME RUN NO. 20
EVALUATION DATE 8-19-75 CLEAN-UP SET NO. 85-5

I. EVAPORATION OF 155 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 76884.4 (mg) - TARE 76869.6 (mg)

-BLANK ((.0057 mg/ml) (155 ml) = .9 mg) = 13.9 mg.

II. FILTER CATCH MSA 1103H # (Media Type & #)

FINAL 361.8 (mg) - TARE 350.6 (mg) = 11.2 mg.

BACK-UP 188.4 - 176.4 = 12 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 777225 (mg) - TARE 77718.8 (mg)

-BLANK (1.3 mg) = 6.9 mg.

IV. PARTICULATE FROM EVAPORATION OF 230 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 79288.6 (mg) - TARE 79279.1 (mg)

-BLANK ((.00286 mg/ml) (230 ml initial

- 11.8 ml CONDENSED = 218.2 ml) = .6 mg) = 8.9 mg.

V. PARTICULATE FROM 139 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 76607.2 (mg) - TARE 76588.5 (mg)

-BLANK ((.0057 mg/ml) (139 ml) = .8 mg) = 17.9 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 70.8 mg.

BLANKS 0.001

ACETONE = mg/ ml = mg/ml FINAL mg.
TARE mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 19, 1975 RUN NO. 20 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS AUG. 20, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.2	0.2	
CO ₂ + O ₂	20.3	20.3	20.3	
CO ₂ + O ₂ + CO	20.3	20.3	20.3	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.2	.2	.2		.2	44/100	.038
O ₂	20.1	20.1	20.1		20.1	32/100	5.432
CO	0.0	0.0	0.0		0.0	28/100	0.0
N ₂ (100-Above)	77.9				77.9	28/100	21.912
AVG. MOLECULAR							29.33

WT. DRY STACK GAS

CLIENT Edna Fertile
PORT LOCATION Alwyachan 113 - AT DE EXTENSION
DATE 2-19-75 AMBIENT CONDITIONS Cloudy 63°
OPERATOR/S Alwyachan / Seaton
RUN NO. 21
SAMPLE & METER BOX NUMBERS YEL & 3
METER BOX ΔH 1.251
FILTER NO. 41-5 TARE 353.4 mg
CLEAN-UP NO. _____; BLANKS _____
BOX & PROBE HEATER SETTING _____
BAROMETRIC PRESSURE (P_B) _____ "Hg
LEAK RATE _____ CFM @ _____ "Hg
PORT PRESSURE (P_S) _____ "H₂O = _____ "Hg
P_{SN} = P_B + P_S _____ "Hg
ASSUMED MOISTURE _____ % MAX VII _____ "H₂O
C FACTOR 1.02
REF. ΔP _____
STACK DIMENSIONS _____ AREA _____ F₂
PROBE NOZZLE DIA. 1/2 IN; AN _____ F₂
PROBE LENGTH _____ NUMBER _____ SIDE _____

SEATTLE, WASHINGTON
TRAVERSE SAMPLING DATA SHEET
IMPORTANT: FILL IN ALL BLANKS
WATER TEMP 13.0°
START 12:00 PINE
6:00 16:28
2:00 16:45
2:00 16:54
3:00 17:03
10:00 16:57 2:00 FINISH

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL								
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)	ORIFICE Δ H ("H ₂ O)		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET				DESIRED	ACTUAL			
16:19	0	0.041070	83	80	42	A1	0.01	0.35	0.35	7.7	230	
	2 1/2	4.85	83	77	40	2	0.01	.5	.5	7.8	210	
	3	5.8	84	77	40	3	0.01	.58	.58	8.1	205	
	7 1/2	6.82	86	77	40	4	0.015	.8	.8	11.0	205	
16:30	10	0.041	88	77/77	40	B1	0.01	.51	.51	8.0	230	
	12 1/2	9.05	88	78	40	2	0.014	.71	.71	10.5	235	
	15	10.20	90	16	40	3	0.014	.73	.73	10.6	230	
	17 1/2	11.42	92	16	40	4	0.014	.73	.73	11.0	215	
16:46	20	12.605	94/92	74/74	40	C1	0.01	.51	.51	8.1	205	
16:48	22 1/2	13.58	94	80	40	2	0.01	.51	.51	8.0	200	
	25	14.58	97	80	40	3	0.015	.8	.8	10.0	250	
	27 1/2	15.85	98/96	80/81	40	4	0.012	.8	.8	10.0	210	
	30	17.15	97	81	40	D1	0.011	.54	.54	8.2	205	
	32 1/2	18.05	99	81	40	2	0.011	.65	.65	9.0	190	
	35	19.23	99	82	40	3	0.014	.74	.74	10.5	210	
	37 1/2	20.44	100	83	40	4	0.015	.80	.80	11.0	205	
17:00	40	21.722	101/99	83/85	40	E1	0.018	.92	.92	6.5	205	
17:01	42 1/2	22.6	100	83	40	2	0.012	.65	.65	9.8	235	
17:04	45	23.11	101	83	40	3	0.012	.66	.66	9.5	250	
17:13	47 1/2	25	103	86	40	4	0.013	.66	.66	10.5	250	
17:16	50	25	103	86	40	1	0.013	.66	.66	10.5	250	
TOTAL	50	21.9	2218	2110		20					4380	
AVERAGE			87 °F = 517 °R					0.63 "H ₂ O	0.63 "H ₂ O		219	
											219 °R	

P_m = P_B + ΔH = 20.0 "H₂O / "Hg
VFT/AP1E

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION Wichita Firehouse
OPERATOR Alison - SIMMONS
SAMPLE BOX YELLOW

RUN NO. 51
NO. 86-5
DATE 5/11/15

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	POM	
433.8	433.9	4.9
333.2	332.0	1.2
647.3	641.4	6.4
		12.5
		0.592

% MOISTURE IN STACK GAS = $\frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$

MOLE FRACTION OF DRY GAS = $\frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$

MOLECULAR WT. OF STACK GAS = AVG. DRY MOL. WT. OF GAS X MOLE FRACTION +
18 X (1-MOLE FRACTION)

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIRE PLACE DATE OF ANALYSIS 2-20-75
EVALUATION LOCATION FIREPLACE FIRE PLACE RUN NO. 21
EVALUATION DATE 2-12-75 CLEAN-UP SET NO. 24-5

I. EVAPORATION OF _____ (ml) OF _____

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL _____ (mg) - TARE 76518.0 (mg)

-BLANK ((_____ mg/ml) (_____ ml) = _____ mg) = _____ mg.

II. FILTER CATCH _____ # _____ (Media Type & #)

FILTER LOST IN ANALYSIS - PETRI DISH BURNED
FINAL _____ (mg) - TARE 353.4 (mg) = _____ mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL _____ (mg) - TARE _____ (mg)

-BLANK (_____ mg) = _____ mg.

IV. PARTICULATE FROM EVAPORATION OF _____ (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml initial
- _____ ml CONDENSED = _____ ml) = _____ mg) = _____ mg.

V. PARTICULATE FROM _____ (ml) OF _____ RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml) = _____ mg) = _____ mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = lost mg.

BLANKS done

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

BAROMETRIC PRESSURE (P_B) 30.20 "Hg
LEAK RATE 0.1 CFM @ 2.5 "Hg
PORT PRESSURE (P_S) 0 "H₂O
P_{SN} = P_B + P_S 30.20 "Hg
ASSUMED MOISTURE 5 % MAX VII
C FACTOR .99

87-5

START 16.00 PINE
7:40 11:30
8:00 11:30

FINISH 18.00 LEFT @ 11:54
START 18.00 ELAPSE TIME 18:00 12:20
ADD 5.00 12:42
FINISH 10.00 LEFT

104 50-5

104 50-5

PROBE NOZZLE DIA. 1/2 IN; AN - 20126 F2
PROBE LENGTH 3 ' NUMBER 14 SIDE 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL			
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H ("H ₂ O)	ORIFICE ΔH ("H ₂ O)
			INLET	OUTLET			DESIRED
11:18	0	26.148	62	62	A1	.005	.25
11:21	3	26.59	66	62	2	.008	.4
11:24	6	27.95	67	62	3	.01	.51
11:27	9	29.05	70	63	4	.008	.45
12:01/12:05	12	30.99	72	63	B1	.008	.45
11:38	15	31.20	74	64	2	.008	.45
11:41	18	32.26	76	65	3	.009	.45
11:44	21	33.24	76	66	4	.011	.49
11:47	24	34.352	81	68	C1	.008	.35
11:52	27	35.36	82	70	2	.009	.41
12:03	30	36.35	84	71	3	.01	.45
12:06/12:10	33	37.405/37.52	86/82	72/77	4	.011	.45
12:23/12:26	36	38.715	89	77	D1	.008	.36
12:29	39	39.70	86	77	2	.011	.48
12:32	42	40.80	88	77	3	.01	.44
12:35	45	41.91	89	78	4	.009	.4
12:38/12:41	48	42.82	90	79	E1	.006	.26
12:44	51	43.85	90	80	2	.006	.26
12:47	54	44.68	91	80	3	.007	.31
12:50	57	45.57	92	82	4	.009	.36
12:53	60	46.571	93	82			
TOTAL	60	20.301	1785	1577	20		7.94 "H ₂ O
AVERAGE			76 °F	536 °R			.397 "H ₂ O = .03 "Hg
						P _m = P _B + ΔH = 30.23	"Hg
							737 °R

* LEAK CHECK - NEW DRY GAS METER START

VFT/APIE

VALLEY, FISHER & TONKINSON
STACK GASES CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
 LOCATION AVERAGE FIREPLACE
 OPERATOR ALBERT SMITHSON
 SAMPLE BOX RED

RUN NO. 22
 NO. 87-5
 DATE 8/20/75

H₂O CONDENSED, (1 ml = 1 g)
 BUBBLER (1/2 W/APPROX. 100 ml WATER)
 EMPHICER (1/2 W/APPROX. 100 ml WATER)
 BUBBLER (1/2 DRY)

CONTAINER WEIGHTS (gms)		
FINAL	INITIAL	NET
444.6	436.3	8.3
446.1	445.0	1.1
316.4	315.6	0.8
642.3	637.9	4.4

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
 0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

14.6
.692

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-21-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 22
EVALUATION DATE 8-20-75 CLEAN-UP SET NO. 87-5

I. EVAPORATION OF 150 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 76658.8 (mg) - TARE 76626.2 (mg)

-BLANK ((.0257 mg/ml) (150 ml) = .9 mg) = 31.7 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 400.9 (mg) - TARE 365.5 (mg)

BACK UP 182.9 mg - 180.7 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 67268.7 (mg) - TARE 67256.1 (mg)

-BLANK (1.8 mg) = 10.8 mg.

IV. PARTICULATE FROM EVAPORATION OF 20.5 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77108.9 (mg) - TARE 77099.9 (mg)

-BLANK ((.00286 mg/ml) (20.5 ml initial

- 14.6 ml CONDENSED = 190.4 ml) = .5 mg) = 19.5 mg.

V. PARTICULATE FROM 100 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78906.4 (mg) - TARE 78876.9 (mg)

-BLANK ((.0057 mg/ml) (100 ml) = .6 mg) = 28.9 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 171.2 mg.

BLANKS Run #1

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG 20, 1975 RUN NO. 22 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 11⁰⁰-12⁰⁰ TIME OF ANALYSIS AUG 21, 1975

CUMULATIVE % BY VOL.(DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	1.0	1.0	1.0	
CO ₂ + O ₂	20.8	20.8	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL.(DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	1.0	1.0	1.0		1.0	44/100	1.44
O ₂	19.8	19.8	19.8		19.8	32/100	6.336
CO	0.2	0.2	0.2		0.2	28/100	.056
N ₂ (100-Above)	79.0	79.0	79.0		79.0	28/100	22.120
AVG. MOLECULAR							28.95

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

BAROMETRIC PRESSURE (P_B) 29.81 "Hg
LEAK RATE 2.2 CFM @ 2.5 "H₂O
PORT PRESSURE (P_S) 0 "H₂O
P_{SN} = P_B + P_S 29.81 "Hg
ASSUMED MOISTURE 0 % MAX VII
C FACTOR 1.05
REF. ΔP 0.36 "H₂O
STACK DIMENSIONS 3.25 DIA. AREA 1.112 F²
PROBE NOZZLE DIA. 1/2 IN. AN 22.36 F²
PROBE LENGTH 3 NUMBER 12 SIDE 2

CLIENT ETPA FIREPLACE
PORT LOCATION above chimney
DATE 8/20/75 AMBIENT CONDITIONS Clear
OPERATOR/S ALC/MED/SALWSON
RUN NO. 93
SAMPLE & METER BOX NUMBERS 38
METER BOX ΔH 1.812
FILTER NO. 15-5 @ TARE 36.215 mg
CLEAN-UP NO. 0 : BLANKS 0

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL				AVERAGE VALUES READ WITHIN THE TIME INTERVAL				ORIFICE ΔH		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)	INLET	OUTLET	BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH ("H ₂ O)			
14:46	0	516.283	200	76	73	200	70	A1	.01	1.5	210	92.8
	2 1/2	47.9	220	78	73	220	66	2	.012	2.0	200	
	5	48.84	240	80	73	240	60	3	.013	2.0	200	
	7 1/2	45.57	250	82	73	250	60	4	.014	1.5	197	
	10	51.194	270	84/-	73/-	270	60	B1	.009	2.0	185	
	12 1/2	52.12	280	85	74	280	58	2	.011	2.0	170	
	15	53.15	290	87	75	290	56	3	.016	2.1	235	
	17 1/2	54.10	270	90	75	270	56	4	.017	2.1	225	
	20	55.71		91	76			C1	.011	2.0	220	
	22 1/2	56.76	210	92	77	210	56	2	.011	2.0	205	
	25	57.85	240	94	78	240	56	3	.016	2.1	200	
	27 1/2	58.98	270	97	79	270	56	4	.015	2.2	202	
	30	60.3	260	97	80	260	60	D1	.011	2.0	230	
	32 1/2	61.44	230	94	81	230	60	2	.016	2.0	210	
	35	62.67	195	100	81	195	56	3	.016	2.0	215	
	37 1/2	63.50	235	103	83	235	60	4	.015	1.5	200	
	40	65.14	260	103	83	260	60	E1	.009	1.6	235	
	42 1/2	66.05	250	103	83	250	60	2	.01	1.8	232	
	45	67.02	230	104	86	230	58	3	.01	1.8	225	
	47 1/2	68.09	230	105	87	230	56	4	.01	1.8	217	
	50	69.04	230	106	87	230	56					
TOTAL	50	22.273	2060	1736				20				
AVERAGE			86 °F	546 °R								
									P _m = P _B + ΔH = 29.86		"Hg	
											68 °R	

VFT/APTE

VALENTI, E., FISHER & TOWNSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIDELITY
LOCATION Asheville Fidelity
ANALYST ALBERTO SIMON
SAMPLE BOX GREEN

RUN NO. 23

NO. 88-5

DATE 8/20/75

H₂O CONDENSED, ml (1 ml = 1 g)
BUBBLER (1 W/APPROX. 100 ml WATER)
IMPINGER (1 W/APPROX. 100 ml WATER)
BUBBLER (1 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (g)		
FINAL	INITIAL	NET
446.2	440.0	6.2
434.2	433.3	.9
337.3	336.2	1.1
686.1	631.3	4.8
		13
		0.616

$$\text{MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \text{MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \frac{100 \times \text{VOL. DRY GAS} \times \text{MW. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})}{100}$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLACE DATE OF ANALYSIS 8/21/75
EVALUATION LOCATION FIREFLACE FIREFLACE RUN NO. 23
EVALUATION DATE 8/20/75 CLEAN-UP SET NO. 88-5

I. EVAPORATION OF 70 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77226.0(mg) - TARE 77217.3 (mg)

-BLANK ((.0057 mg/ml) (70 ml) = .4 mg) = 8.3 mg.

II. FILTER CATCH M3A 1106 BH # (Media Type & #)

FINAL 392.6 (mg) - TARE 367.5 (mg) = 25.1 mg.

BACK UP 186.1 mg - 180.1 mg = 6 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 77368.7 (mg) - TARE 77363.3 (mg)

-BLANK (1.8 mg) = 3.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 205 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78979.2 (mg) - TARE 78968.5 (mg)

-BLANK ((.00286 mg/ml) (205 ml initial

- 13 ml CONDENSED = 192 ml) = .5 mg) = 10.2 mg.

V. PARTICULATE FROM 125 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77065.0 (mg) - TARE 77047.2 (mg)

-BLANK ((.0057 mg/ml) (125 ml) = .7 mg) = 17.1 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 70.3 mg.

BLANKS Run #1

ACETONE = mg/ ml = mg/ml FINAL mg.
TARE mg.

ETHER-CHLOROFORM = mg.(FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG 20, 1975 RUN NO. 23 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 12:23 TIME OF ANALYSIS AUG. 21, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.5	0.4	0.5	
CO ₂ + O ₂	20.8	20.7	20.8	
CO ₂ + O ₂ + CO	20.9	20.8	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.5	.4	.5		.467	44/100	.205
O ₂	20.3	20.3	20.3		20.3	32/100	6.496
CO	0.1	0.1	0.1		0.1	28/100	.028
N ₂ (100-Above)	79.1	79.2	79.1		79.133	28/100	22.157
AVG. MOLECULAR							28.39

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

BAROMETRIC PRESSURE (P_B) 29.77 "HgCLIENT 2271 COLUMBIAPORT LOCATION ALCOA/ALCOA BCS - CRYSTIDE EXTENSIONLEAK RATE 0.0 CFM @ 2.1.9 "HgDATE 2/24/75 AMBIENT CONDITIONS ClearPORT PRESSURE (P_S) 0 "H₂O = 0 "HgOPERATOR/S ALCOA/ALCOA/SEATTLEP_{SM} = P_B + P_S 29.77 "HgRUN NO. 24ASSUMED MOISTURE 0 % MAX VH 0 "H₂OSAMPLE & METER BOX NUMBERS 006 & 3C FACTOR 0METER BOX ΔH 1.842REF. ΔP 0FILTER NO. 32-5 @ TARE 186.2 mgSTACK DIMENSIONS 3" x 11" AREA 1.170 F²CLEAN-UP NO. 09-5; BLANKS 1PROBE NOZZLE DIA. 1/8 IN; AN 0.0003 F²BOX & PROBE HEATER SETTING 250 & 60PROBE LENGTH 3 NUMBER 14 SIDE 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL		AVERAGE VALUES READ WITHIN THE TIME INTERVAL		ORIFICE ΔH ("H ₂ O)		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR XC02
			DRY GAS TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH ("H ₂ O)	DESIRED	ACTUAL			
16:25	0	69.387	235		C-3	.014		.04	5.0	235	
	2	69.63	240			.013		.045	5.0	237	
	5	69.839	245			.015		.04	5.0	237	
	7	70.25	245	55		.014		.04	5.0	232	
	10	70.64	245	55		.014		.04	5.0	225	
	12	70.64	240	50		.014		.04	5.0	210	
	15	70.64	240	55		.014		.04	5.0	205	
	17	70.64	245	55		.014		.04	5.0	197	
	20	71.03	240	55		.013		.04	5.0	195	
	22	71.225	240	55		.012		.04	5.0	184	
	25	71.415	240	55		.012		.04	5.0	182	
	27	71.610	240	55		.011		.04	5.0	175	
	30	71.800	245	55							
TOTAL	33	2,116	1166	1109	1			.04 "H ₂ O		243	
AVERAGE			88 °F - 548 °R					.04 "H ₂ O - .002 "Hg		177	
P _m = P _B + ΔH = 29.792 "Hg											66.7 °R

VFT/APLE

JAY WEINE, FISHER & TOLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA Florence Environmental
 LOCATION Alameda Power
 OPERATOR Alameda Supervisor
 SAMPLE BOX ORANGE

RUN NO. 24
 NO. 89-5
 DATE 3/20/75

H₂O CONDENSED, ml (1 ml = 1 g)
 BUBBLER (1) W/APPROX. 100 ml WATER) 448.3
 IMPINGER (2) W/APPROX. 100 ml WATER) 433.6
 BUBBLER (2) DRY) 364.5

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
 0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
448.3	448.2	0.6
433.6	433.7	-0.1
364.5	364.2	0.3
569.4	568.6	0.8
		1.6
		0.0753

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOLEC. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

TECHNICAL REPORT DATA
(Please read Instructions on the reverse before completing)

1. REPORT NO.		2.		3. RECIPIENT'S ACCESSION NO.	
4. TITLE AND SUBTITLE Source Sampling Residential Fireplaces For Emission Factor Development				5. REPORT DATE November 1975	
				6. PERFORMING ORGANIZATION CODE	
7. AUTHOR(S) W.D. Snowden, D.A. Alguard, G.A. Swanson, W.E. Stolberg				8. PERFORMING ORGANIZATION REPORT NO.	
9. PERFORMING ORGANIZATION NAME AND ADDRESS Valentine, Fisher & Tomlinson 520 Lloyd Building Seattle, Washington 98101				10. PROGRAM ELEMENT NO.	
				11. CONTRACT/GRANT NO. 68-02-1992	
12. SPONSORING AGENCY NAME AND ADDRESS U.S. Environmental Protection Agency Office of Air Quality Planning & Standards Monitoring & Data Analysis Division Research Triangle Park, N.C. 27711				13. TYPE OF REPORT AND PERIOD COVERED Final July-August 1975	
				14. SPONSORING AGENCY CODE	
15. SUPPLEMENTARY NOTES					
16. ABSTRACT One typical residential fireplace was source sampled for particulate (both filterable and condensible), polycyclic organic materials (POM), volatile hydrocarbons, and carbon monoxide emissions. Testing was conducted using alder, Douglas Fir, Locust, pine, and coal. Particulate was sampled and analyzed utilizing EPA Method 5. POM was collected on a TENAX adsorbent and analyzed by GC-MS methods. A rough energy balance on wood combustion in fireplaces was performed.					
17. KEY WORDS AND DOCUMENT ANALYSIS					
a. DESCRIPTORS		b. IDENTIFIERS/OPEN ENDED TERMS		c. COSATI Field/Group	
TENAX Emissions Particulates POM Fireplace					
18. DISTRIBUTION STATEMENT Release Unlimited		19. SECURITY CLASS (This Report) Unclassified		21. NO. OF PAGES 173	
		20. SECURITY CLASS (This page) Unclassified		22. PRICE	