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**FIELD CHEMICAL EMISSIONS
MONITORING PROJECT SITE 115
EMISSIONS REPORT**

PRELIMINARY DRAFT

Prepared For:

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NOVEMBER 14, 1994



Electric Power
Research Institute

Leadership in Electrification through Global Collaboration

October 27, 1994

Mr. William H. Maxwell, P.E. (MD13)
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
Research Triangle Park, NC 27711

Dear Mr. Maxwell:

In response to the Clean Air Act Amendments of 1990, the Electric Power Research Institute (EPRI) initiated the PISCES (Power Plant Integrated Systems: Chemical Emissions Studies) program to better characterize the source, distribution, and fate of trace elements from utility fossil-fuel-fired power plants. As part of the PISCES program, the Field Chemical Emissions Monitoring (FCEM) program has sampled extensively at a number of utility sites, encompassing a range of fuels, boiler configurations, and particulate, SO₂, and NO_x control technologies. EPRI is actively pursuing additional FCEM sampling programs, with 29 sites either completed or planned.

This site report presents a preliminary summary of data gathered during a sampling program conducted at one of the FCEM sampling programs - Site 115. Site 115 consists of a pulverized coal boiler burning a western bituminous coal, with a fabric filter for particulate control. Baseline tests were conducted in November 1992. Phase II tests were conducted along with urea injection in March 1993.

The Site 115 sampling and analytical plan included some differences from the standard sampling and analytical plans at other FCEM sites. Specifically, the California Air Regulatory Board (CARB) methods were used to sample for the volatile organic compounds (VOCs) and the polycyclic aromatic hydrocarbons (PAHs). In the multi-metals trains, the filter and associated rinses were combined with the impinger fractions in order to obtain lower detection limits - thus only total metal concentrations are available, instead of differentiating between particulate and vapor phase concentrations.

The primary objective of this report is to transmit the preliminary results from Site 115 to the EPA for use in evaluating select trace chemical emissions from fossil-fuel-fired steam generating plants. **It should be noted that the results presented in this report are considered PRELIMINARY.** As additional data from other sites are collected and evaluated, EPRI may conduct verification

tests at this site. If this is done, the new data will be made available to the Environmental Protection Agency (EPA).

In addition to the raw data in the Appendix, the report provides an assessment of the material balances, discusses the data quality, identifies suspect data, and offers possible explanations for the questionable data. This report does not compare the results from Site 115 with the results from previous utility sites. Nor does this site report attempt to address the environmental and health risk impacts associated with the trace chemical emissions.

EPRI hopes that this site report is of assistance to the EPA in evaluating utility trace chemical emissions as well as the associated health risk impacts.

Sincerely,

A handwritten signature in black ink, appearing to read 'Paul Chu', with a stylized, flowing script.

Paul Chu
Manager, Toxic Substances Control
Environmental Control Business Unit

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SECTION 1.0

INTRODUCTION

1.1 BACKGROUND AND OBJECTIVES

This report summarizes data gathered by Carnot at a power plant designated Site 115 for a program sponsored by the Electric Power Research Institute (EPRI) and the host utility. The objective of the Field Chemical Emissions Monitoring Project (FCEM) sponsored by EPRI is to measure the concentrations of selected inorganic and organic substances in the process and discharge streams of power plants. These data are being used to determine the fate and control of these substances.

The primary objectives of this report are to provide information on fuel composition and stack emissions and to evaluate these data according to the criteria outlined below. The information is presented in a format suitable for the U.S. Environmental Protection Agency (EPA) to use to study emissions from fossil fuel fired power plants, as mandated by the Clean Air Act Amendments (CAAA) of 1990. This report summarizes fuel and stack gas concentration data measured during the two phases of the operation of a pulverized western bituminous coal-fired boiler. Emissions were controlled by a low NO_x burner with over-fire air (LNB/OFA) and a fabric filter dust collector (FFDC) during the first phase. Urea injection was added to the NO_x controls during the second phase of the evaluation. Phase I testing was conducted in November 1992 with the unit at normal operating (baseline) conditions. Phase II testing was conducted in March 1993 with and without urea injection. Tests conducted during Phase II without urea injection included mercury and chromium speciation tests, and benzene and toluene tests. The benzene and toluene tests were repeated for verification of Phase I results.

Table 1-1 lists the substances of interest to the FCEM project. The target analyte list for Site 115 includes cyanide, ammonia and radionuclides. Cyanide and ammonia were added to the target list as possible products of urea injection. Additional evaluation tests for chromium and mercury were also chosen for study at Site 115. Carnot conducted the testing and has prepared this report using the following procedures to evaluate the data:

- The type and quantity of quality assurance samples were reviewed to determine the confidence that can be placed in the results; and
- The QA/QC results were compared with data quality objectives to evaluate precision and accuracy.

TABLE 1-1
FCEM SUBSTANCES OF INTEREST
SITE 115

Inorganic Species	Organic Compounds
Arsenic	Benzene
Barium	Toluene
Beryllium	Formaldehyde
Cadmium	Naphthalene
Chlorine (as chloride)	Acenaphthylene
Chromium	Acenaphthene
Cobalt	Fluorene
Copper	Phenanthrene
Fluorine (as fluoride)	Anthracene
Lead	Fluoranthene
Manganese	Pyrene
Mercury	Benz(a)anthracene
Molybdenum	Chrysene
Nickel	Benzo(b)fluoranthene
Phosphorus	Benzo(k)fluoranthene
Selenium	Benzo(a)pyrene
Vanadium	Indeno (1,2,3-cd)pyrene
Cyanide	Dibenzo(a,h)anthracene
Ammonia	Benzo(g,h,i)perylene
	2-Methylnaphthalene
	7,12-Dimethylbenz(a)anthracene
	3-Methylcholanthrene

Additional Substances

Total and hexavalent chromium by the EPA recirculation method^{*}
Hg (0) and Hg (II) by the Nick Bloom/Frontier Geosciences methodology
Radionuclides:

Uranium-233 & -234
Uranium-235
Uranium-238
Radium-226
Radium-228
Lead-210
Polonium-210
Thorium-228
Thorium-230
Thorium-232

^{*} Determination of Hexavalent Chromium Emissions from Stationary Sources, Methods Manual for Compliance with BIF Regulations, EPA/530-SW-91-010.

Results are presented for each substance by individual run and as an averaged total. To demonstrate data variability, the 95 % confidence interval about the mean is also presented.

1.2 SAMPLING AND ANALYSIS PROTOCOL

The sampling and analysis protocol for Site 115 is described in Appendix A. The FCEM program has attempted to employ standard sampling and analytical procedures when possible. The methods used are comparable to those used at other FCEM sites with the following major exceptions:

- Benzene and toluene samples were collected in tedlar bags according to California Air Resources Board (CARB) methodology rather than using VOST sampling. At the time of sampling there were some concerns about the VOST method. Previous experience indicated that tedlar bag sampling gives adequate results.
- Exhaust gas metals were determined as the total per sample train rather than differentiating between particulate and vapor phase metals.
- PAHs were collected and analyzed according to CARB methodology. These samples were analyzed using isotope dilution methodology by high resolution gas chromatography/low resolution mass spectrometry with selected ion monitoring (HRGC/LRMS-SIM)
- Trace elements in coal were analyzed by ICP-AES, except lead which was analyzed by GFAAS and arsenic, barium, mercury and selenium which were analyzed by INAA.

1.3 QUALITY ASSURANCE/QUALITY CONTROL

The completeness of the quality assurance data was reviewed to judge whether the quality of the measurement data could be evaluated with the available information. In general, the results of the QC checks available for Site 115 indicate that the sample results are well characterized. An evaluation of the accuracy, precision, and bias of the data, even if only qualitative, is considered to be an important part of the data evaluation. A full discussion of each of these components of quality can be found in Section 5.0.

Standard QA/QC checks for this type of sampling program involve the use of: 1) replicate tests, duplicate field samples and lab analyses, and matrix spike and lab control duplicates to determine precision; 2) matrix spikes, surrogate spikes, and laboratory control samples to determine accuracy; and 3) field blanks, trip blanks, method blanks, and reagent blanks to determine if any of the samples were contaminated during collection or analysis. Most of these standard QA/QC checks were used on samples from Site 115. Some QA/QC checks do not apply to some types of analyses, for example, surrogate spikes do not apply to metals and

anion analysis. The absence of any of these "standard" quality control checks from the Site 115 report does not necessarily reflect poorly on the quality of the data but does limit the ability to measure the various components of measurement error.

1.4 DATA QUALITY

The available QA/QC results were compared to the data quality objectives shown in Section 5.0. QA/QC results outside the data quality objectives are noted and discussed, other quality assurance values are evaluated, and the potential effect on data quality is noted. The detailed information presented in Section 5.0 supports the conclusion that the data quality objectives were met with the following exceptions:

- The collection and compositing of coal, bottom ash and flyash samples did not completely follow ASTM procedures. Coal and flyash samples were collected and composited from each of eight coal feed hoppers, and from the bottom of each of twelve ash hoppers. Bottom ash samples were collected during each bottom ash sluice. Results for metals and anions in coal and ash may not be representative.
- There are concerns with the quality of the FFDC inlet and outlet toluene results. Phase I toluene levels were 10 times higher at the FFDC outlet than at the inlet. Repeat tests performed during Phase II resulted in higher toluene levels at both sample locations, however blank levels for these tests represent 33-59 % of sample levels.
- Results for three PAH compounds: indeno(1,2,3-c,d)pyrene, dibenzo(a,h)anthracene and benzo(g,h,i)perylene were not well quantified. Internal spike recoveries for these compounds in inlet samples were very low (<10%), and sample results were not recovery corrected.
- The mercury speciation tests performed at the FFDC inlet may not have accurately speciated mercury because half of the total mercury measured was collected in particulate which built up at the inlet of the first trap. It is not known in what proportions mercury species might have been trapped by carbon or other materials in this particulate. Results for one of the inlet tests were invalidated because of suspected sampling problems.
- Formaldehyde concentrations may be biased high. Formaldehyde field blank levels were 1-3 times the sample levels. The method allows field blank correction, however because the blank levels were high and extremely variable, this was not performed.

1.5 REPORT ORGANIZATION

Section 2.0 of this report briefly describes the plant, the FFDC and the sample locations. Section 3.0 discusses the results of the chemical analyses of the coal, ash and flue gas streams for baseline and urea injection tests. Section 4.0 discusses the results of the chromium and mercury speciation tests. Section 5.0 presents QA/QC and engineering evaluations of the data. Section 6.0 presents example calculations, and a glossary of terms is provided in Section 7.0. The appendices contain information on sampling and analytical methods, stream concentrations, sampling data, process operation, error propagation equations, and detailed QA/QC data.

SECTION 2.0

SITE DESCRIPTION

This section presents a description of the test site, designated Site 115, and the sampling locations at this site.

2.1 FACILITY INFORMATION

Site 115 is a roof-fired Babcock and Wilcox (B&W) boiler commissioned in 1955. The maximum rated capacity on this unit is 117 MW gross. This unit is capable of firing both coal and natural gas, however, only coal-firing was included in this project. Site 115 fires a western bituminous coal which enters the unit through 12 burners mounted on the roof. The unit shares a stack with another adjacent boiler unit.

Coal bunkers located on-site provide coal through eight coal feeders to four coal pulverizers before the fuel is introduced into the boiler. Each pulverizer supplies three burners, two on one side of the furnace division wall and one on the other. The configuration of Site 115 is summarized in Table 2-1. Figure 2-1 is a process flow diagram of Site 115.

2.2 FLUE GAS TREATMENT FACILITIES

B&W XCL low-NO_x burners and overfire air ports have been installed for NO_x control. A urea injection system was used for selective non-catalytic NO_x reduction (SNCR) during the second phase of the program. Particulate matter is controlled by a retrofitted Ecolaire fabric filter dust collector (FFDC) with an air/cloth ratio of 2. The FFDC is designated for a 0.007 gr/dscf outlet dust concentration for up to 600,000 acfm of flue gas at 290°F.

2.3 ASH REMOVAL FACILITIES

Bottom ash consists of the larger, fused ash particles, the majority of which is wall slag removed by the wall blowers. Bottom ash is sluiced from the hopper into an ash pit water box and grinder prior to transport to a settling pond. Water from the settling pond is recirculated to the ash sluicing system. Bottom ash from the settling pond is transported off site for disposal. Water is added to the system to make up for evaporative loss and replace water entrained with the ash.

TABLE 2-1
UNIT 2 CONFIGURATION

Maximum Gross Electrical Output (MW):	117
Particulate Control:	Fabric Filter Dust Collector
NO _x Control:	Low NO _x Burners/Over-Fire Air, Urea Injection (Phase II only)
Boiler Type:	Roof-fired
Fuel Type:	Western Bituminous Coal
Fuel Sulfur Content (%) ^(a)	
Phase I Baseline:	0.49
Phase II Baseline:	0.60
Phase II Urea Injection:	0.49
Fuel Ash Content (%) ^(a)	
Phase I Baseline:	9.94
Phase II Baseline:	9.57
Phase II Urea:	9.49
Fuel Heating Value (Btu/lb, dry) ^(a)	
Phase I Baseline:	12,565
Phase II Baseline:	12,627
Phase II Urea Injection:	12,638
No. of Coal Pulverizers:	4
No. of Feeders per Pulverizer:	2
Bottom Ash Disposal:	On-Site Pond, transported to landfill
Flyash Disposal:	Collected dry, transported to landfill
Cooling System:	Mechanical tower fans
Cooling Water Source:	River Water

(a) Average values measured during sampling

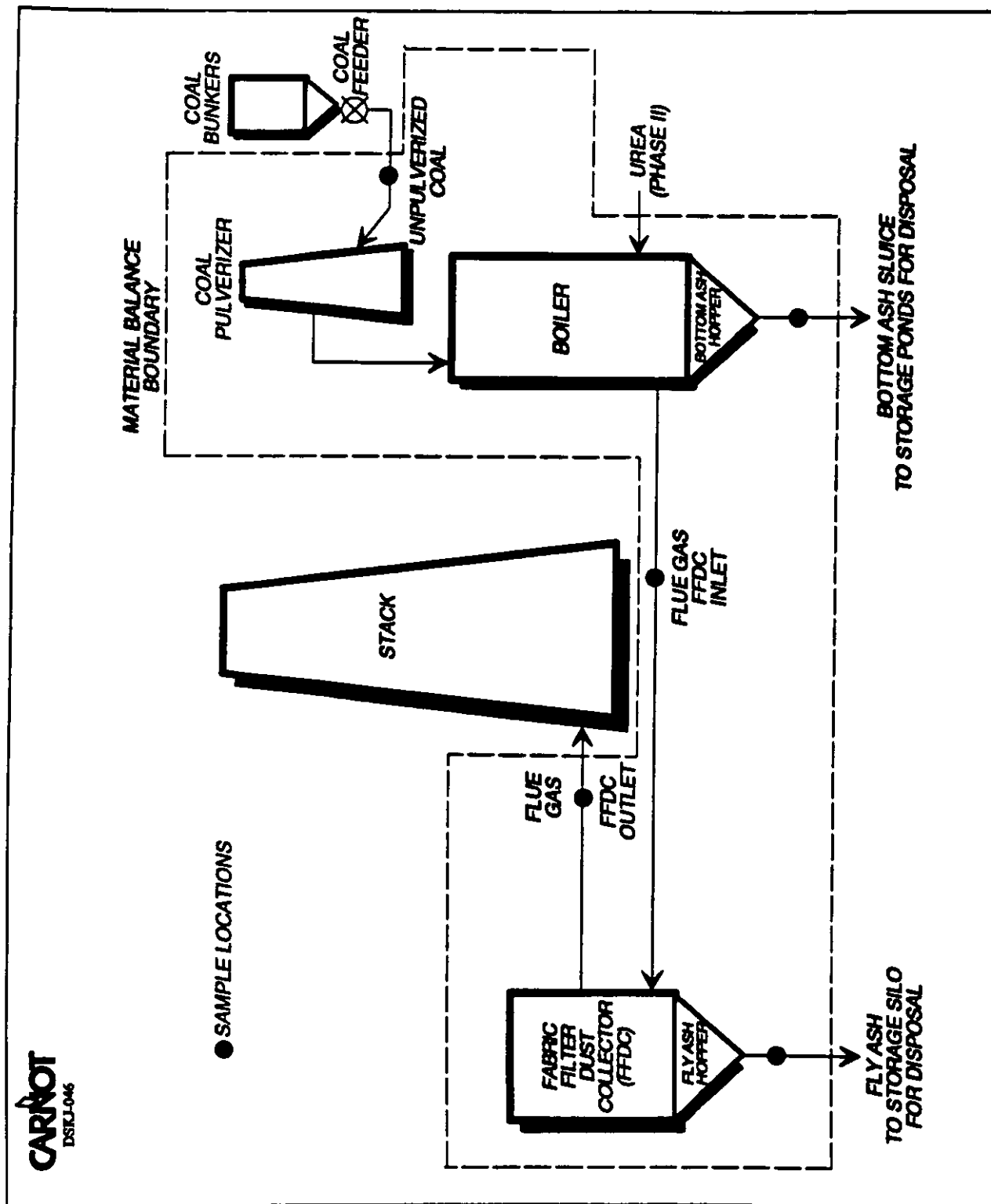


Figure 2-1. Sample Locations at Site 115

Flyash collects in 12 FFDC hoppers and is pneumatically conveyed to a flyash silo. This ash is also transported off site for disposal.

2.4 SAMPLING LOCATIONS

Samples were collected at the five sampling locations identified in Figure 2-1. Coal was the only feed stream sampled. One internal stream, the flue gas inlet to the FFDC, was sampled. Three discharge streams were sampled: the FFDC outlet exhaust gas, the flyash from the FFDC, and the bottom ash from the furnace.

A brief description of each sampling location follows:

- Coal samples were collected twice a day during flue gas emissions sampling. Samples were collected from each of eight coal feeder hoppers located just ahead of the coal pulverizers and combined. Phase I samples were composited daily for analysis and Phase II samples were analyzed separately to correspond with flue gas emissions tests.
- Flue gas entering the FFDC was sampled at the six available test ports on the FFDC inlet duct. A total of 42 points were sampled for each isokinetic test. This sampling location did not meet EPA Method 1 dimensional criteria, and three-dimensional velocity testing was conducted to determine the flow characteristics at this location. Ammonia tests were conducted at a location downstream of the primary inlet location.
- Flue gas exiting the FFDC was sampled at the eight available test ports on the outlet duct. This sampling location met EPA Method 1 criteria for minimum distances from flow disturbances. A total of 40 points were sampled for isokinetic tests. There were no accessible ports on the stack. Ammonia tests were conducted downstream of the primary outlet sampling location.
- Bottom ash sluicing was performed at the beginning, middle and end of each test day, immediately following sootblowing. Bottom ash was sluiced from the bottom ash hopper into the ash pit and then to a holding pond. Grab samples were collected from the ash pit during the midday and evening sluicing operations. Phase I samples were composited daily for analysis, and Phase II samples were analyzed separately to correspond with flue gas emissions tests. Sluice water blank samples were collected in conjunction with bottom ash samples for blank correction of bottom ash results.
- Flyash was removed from the FFDC hoppers to the ash storage silo at the beginning, middle and end of each test day immediately following FFDC bag cleaning. Grab samples were collected from each of the 12 FFDC hoppers and combined during the midday and evening ash removal. Phase I samples were

composited daily for analysis, and Phase II samples were analyzed separately to correspond with flue gas emissions tests.

The procedures for collection, preparation and analysis of samples are discussed in Appendix A. Table 2-2 presents an overview of the types of analyses performed on these streams.

2.5 PROCESS OPERATION DURING TESTING

This FCEM test program was conducted in two phases. Both phases were performed after the LNB/OFA retrofit. Phase I tests were performed without operation of the urea injection system. During Phase II, tests were conducted both with and without operation of the urea injection system. Tests performed during Phases I and II were conducted at an average load of 104 MW with a range of 102-106 MW, which is 89% of the maximum rated load of 117 MW. The exceptions were the cyanide tests conducted during Phase II urea injection when the load was 115 MW, or 98% of the maximum rated load. A 32.5% solution was used for urea injection. The Phase II urea injection rate was 1.04 gpm for the first day of testing and 1.07 gpm for the second day of testing. Appendix E summarizes unit operating data for Phases I and II.

TABLE 2-2
PROCESS STREAM ANALYSES PERFORMED
SITE 115

Stream	Metals ^(a)	Anions ^(a) and anion precursors	Semi Volatile ^(b) Organics	Volatile ^(b) Organics	Particulate ^(c)	Radionuclides ^(d)	Cyanide	Ammonia	Total ^(e) and Hexavalent Chromium Evaluation	Mercury ^(a) Evaluation	Composition ^(a)
Baseline Tests:											
Coal	✓	✓				✓				✓	✓
FFDC Inlet Gas	✓	✓	✓	✓	✓		✓	✓	✓	✓	
FFDC Outlet Gas	✓	✓	✓	✓	✓	✓	✓		✓	✓	
Bottom Ash	✓	✓				✓					
Flyash	✓	✓				✓				✓	
Urea Injection Tests:											
Coal	✓	✓									✓
FFDC Inlet Gas	✓	✓		✓	✓		✓	✓			
FFDC Outlet Gas	✓	✓		✓	✓		✓	✓			
Bottom Ash	✓	✓									
Flyash	✓	✓									

(a) "Metals" include the target elements, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, manganese, mercury, molybdenum, nickel, phosphorus, selenium and vanadium.

(b) Anions include the target analytes, chloride, fluoride, and sulfate. These are collected in conjunction with particulate.

(c) Semi-Volatile Organics are nineteen PAH species.

(d) Volatile Organics are benzene, toluene, and formaldehyde.

(e) Particulate was collected in a combined train with anions for baseline and urea injection FFDC inlet and outlet tests. Radionuclides were added for baseline outlet tests only.

(f) Radionuclides include Uranium (3 isotopes), radium (2 isotopes), lead (1 isotope), polonium (1 isotope) and thorium (3 isotopes). These were analyzed from the solid particulate fractions of the baseline FFDC outlet samples only.

(g) Total and hexavalent chromium evaluation using EPA recirculation train, single point isotopic test.

(h) Mercury evaluation was simultaneous single point sampling for mercury by Nick Bloom/Brooks Rand methodology. Coal and flyash were analyzed for total mercury only.

(i) Composition analysis of coal is carbon, hydrogen, nitrogen, sulfur, oxygen (by difference), moisture, ash, and higher heating value.

SECTION 3.0

RESULTS

This section summarizes the data collected at Site 115. Because the focus of this report is on exhaust gas emissions, only coal characterization data and gas stream data are presented here in detail. Sampling, preparation and analytical methods are summarized in Appendix A. Detailed data can be found in Appendices B and C. Baseline test results are presented in Section 3.3. Urea injection test results are presented in Section 3.4. Baseline ammonia tests were performed to establish baseline levels of ammonia in the exhaust gas, and the results are not used to calculate emissions. Results for these tests are located in Appendix C. Chromium and mercury speciation test results are presented in Section 4.0.

3.1 SAMPLING SCHEDULE

Phase I baseline testing at Site 115 was conducted in November 1992, and Phase II baseline and urea injection testing was conducted in March 1993. Figure 3-1 presents the sampling schedule for Phase I baseline testing. Figure 3-2 presents the sampling schedule for Phase II urea injection tests and Figure 3-3 presents the sampling schedule for Phase II baseline tests. Test numbers have been assigned sequentially and all tests conducted simultaneously have the same number. Additional designators indicate the sample train type and sampling location.

Seven types of sampling trains were used to collect flue gas samples from the FFDC inlet and outlet ducts during Phase I testing. These trains were: multi-metals trains, semi-volatile organics trains, particulate/anions/radionuclides trains, tedlar bag samples for benzene and toluene, formaldehyde trains, cyanide trains and ammonia trains. Radionuclides were only measured at the FFDC outlet. For Phase II urea injection testing, only emissions of species which could potentially be impacted by urea injection were sampled. The trains used included: multi-metals, particulate/anions, cyanide and ammonia trains. Sample trains used for Phase II baseline testing included tedlar bag samples for benzene and toluene, chromium speciation trains and mercury speciation trains.

Each multi-metals, particulate/anions/radionuclides, and semi-volatile organic sample required a simultaneous full traverse of the inlet and outlet ducts. Cyanide tests were conducted isokinetically at the midpoint of each of four ports on the FFDC inlet duct, and simultaneously at a single point at the FFDC outlet. Benzene/toluene and formaldehyde samples were collected non-isokinetically at four points at the inlet and a single point at the outlet.

Phase I baseline ammonia samples were collected non-isokinetically at the midpoint of each of six ports located fifteen feet downstream of the primary inlet sample location. Ammonia

SAMPLES	11/17/92				11/18/92				11/19/92			
	0600	1200	1800	2400	0600	1200	1800	2400	0600	1200	1800	2400
PART/ANIONS FFDC INLET		1-PH/AN				3-PH/AN				5-PH/AN		
PART/ANIONS/ FFDC OUTLET		1-PH/AN				3-PH/AN				5-PH/AN		
MULTI-METALS FFDC INLET		1-MTLS				3-MTLS				5-MTLS		
MULTI-METALS FFDC OUTLET		1-MTLS				3-MTLS				5-MTLS		
SEMI-VOLATILE ORGANICS FFDC INLET			2-PAH				4-PAH				6-PAH	
SEMI-VOLATILE ORGANICS FFDC OUTLET			2-PAH				4-PAH				6-PAH	
FORMALDEHYDE FFDC INLET							4A,4B,4C-FORM					
FORMALDEHYDE FFDC OUTLET							4A,4B,4C-FORM					
BENZENE/TOLUENE* FFDC INLET			2A,2B,2C,2D-VOC			3A-VOC						
BENZENE/TOLUENE* FFDC OUTLET			2A,2B,2C,2D-VOC			3A-VOC						
CYANIDE FFDC INLET											6A,6B,6C-CN	
CYANIDE FFDC OUTLET											6A,6B,6C-CN	

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NOTES:

- CONTINUOUS SAMPLING
BAGS FOR INLET TESTS 2A AND 2D LEAKED AND WERE NOT ANALYZED. CORRESPONDING OUTLET BAGS WERE ALSO NOT ANALYZED.

Figure 3-1. Site 115 Sampling Schedule - Phase 1 Baseline

SAMPLES	11/17/92				11/18/92				11/19/92			
	0600	1200	1800	2400	0600	1200	1800	2400	0600	1200	1800	2400
AMMONIA FFDC INLET*	2A, 2B, 2C-NH ₃ ■											
COAL*	1-COAL ● 2-COAL ● 3-COAL ● 4-COAL ● 5-COAL ● 8-COAL ● METALS, CHLORINE, FLUORINE, SULFUR, COMPOSITION, RADIONUCLIDES METALS, CHLORINE, FLUORINE, SULFUR, COMPOSITION, RADIONUCLIDES											
BOTTOM ASH**	1-BOTTOM ASH ● 2-BOTTOM ASH ● 1-BOTTOM ASH ● 2-BOTTOM ASH ● 1-BOTTOM ASH ● 2-BOTTOM ASH ● METALS, ANIONS, RADIONUCLIDES, LOI METALS, ANIONS, RADIONUCLIDES, LOI METALS, ANIONS, RADIONUCLIDES, LOI METALS, ANIONS, RADIONUCLIDES, LOI											
FLY ASH*	1-FLY ASH ● 2-FLY ASH ● 3-FLY ASH ● 4-FLY ASH ● 5-FLY ASH ● 6-FLY ASH ● METALS, ANIONS, RADIONUCLIDES, LOI METALS, ANIONS, RADIONUCLIDES, LOI METALS, ANIONS, RADIONUCLIDES, LOI METALS, ANIONS, RADIONUCLIDES, LOI											

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NOTES:

■ CONTINUOUS SAMPLING

● GRAB SAMPLING

+ COAL, BOTTOM ASH AND FLY ASH SAMPLES FOR 11/17, 11/18 AND 11/19 WERE COMBINED INTO DAILY COMPOSITE SAMPLES FOR ANALYSIS. COAL SAMPLES WERE ANALYZED FOR COMPOSITION, METALS, ANION PRECURSORS AND RADIONUCLIDES. BOTTOM ASH AND FLY ASH SAMPLES WERE ANALYZED FOR METALS, ANIONS, RADIONUCLIDES AND LOI.

• SLUDGE WATER SAMPLES CORRESPONDING TO EACH BOTTOM ASH SAMPLE WERE COLLECTED AND ANALYZED FOR BLANK CORRECTION OF BOTTOM ASH RESULTS.

• INLET AMMONIA TESTS WERE CONDUCTED AT THE MIDPOINT OF EACH OF SIX PORTS LOCATED 15 FEET DOWNSTREAM OF THE PRIMARY INLET SAMPLING LOCATION.

Figure 3-1. Site 115 Sampling Schedule - Phase I Baseline (Continued)

SAMPLES	3/10/93						3/11/93					
	0600	1200	1800	2400	0600	1200	1800	2400	0600	1200	1800	2400
MULTI-METALS FFDC INLET		10-MTLS	11-MTLS				12-MTLS					
MULTI-METALS FFDC OUTLET		10-MTLS	11-MTLS				12-MTLS					
PART/ANIONS FFDC INLET		10-PW/AN	11-PW/AN				12-PW/AN					
PART/ANIONS FFDC OUTLET		10-PW/AN	11-PW/AN				12-PW/AN					
CYANIDE FFDC INLET							13A, 13B, 13C-CN					
CYANIDE FFDC OUTLET							13A, 13B, 13C-CN					
AMMONIA ⁺ FFDC OUTLET		10-NH ₃				12A, 12B, 12C, 12D, 12E, 12F-NH ₃						
AMMONIA ⁺⁺ FFDC INLET		10A-NH ₃ , 10B-NH ₃				12A-NH ₃ , 12B, 13A, 13B-NH ₃						
COAL ⁺		10-COAL	11-COAL			12-COAL						
		METALS, CHLORINE, FLUORINE, SULFUR, COMPOSITION										
BOTTOM ASH ⁺		10-B, ASH	11-B, ASH			12-B, ASH						
		METALS, ANIONS, LOI				METALS, ANIONS, LOI						
FLY ASH ⁺		10-F, ASH	11-F, ASH			12-F, ASH						
		METALS, ANIONS, LOI				METALS, ANIONS, LOI						

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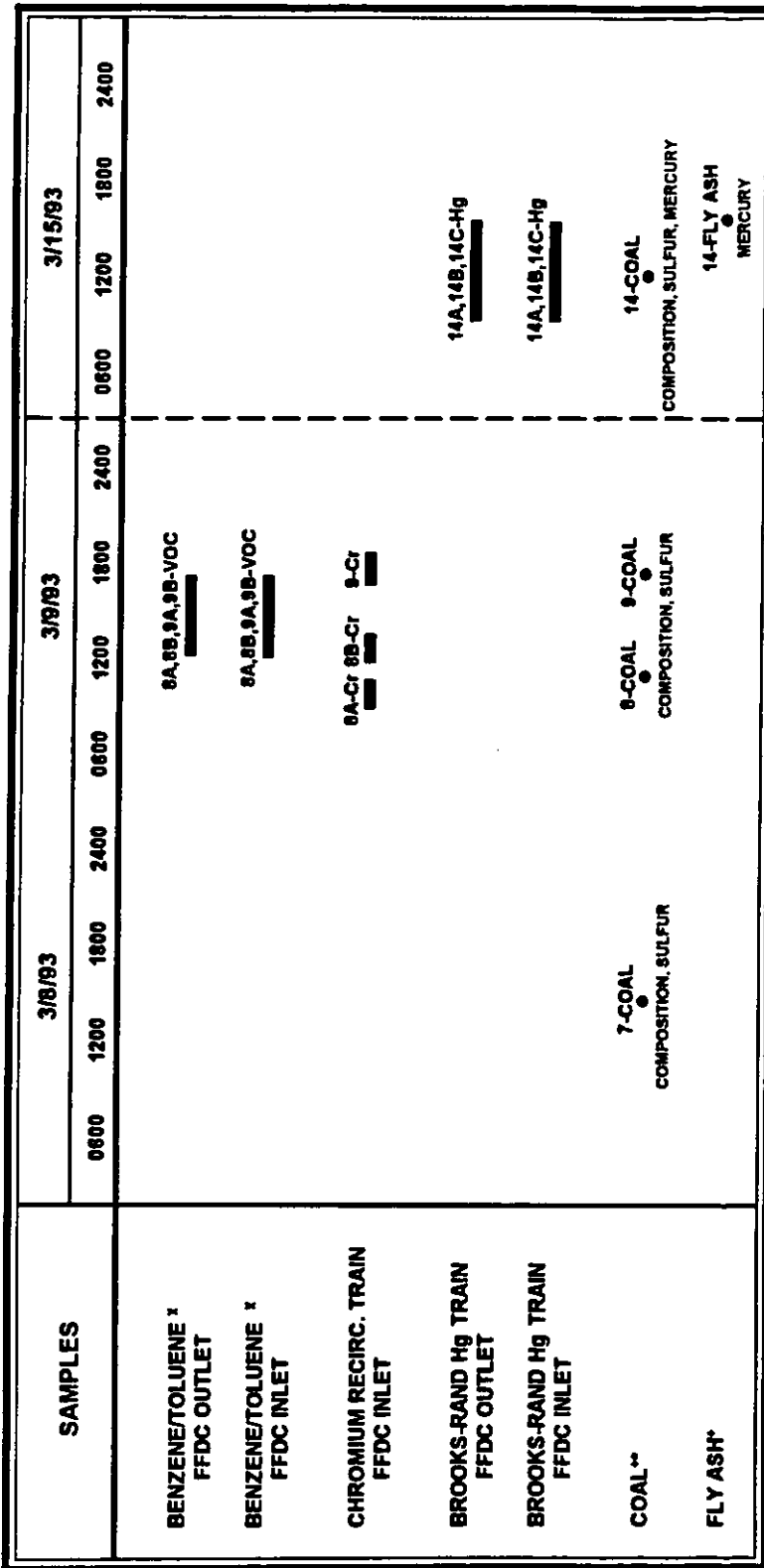
NOTES:

CONTINUOUS SAMPLING

GRAB SAMPLE

- OUTLET AMMONIA TESTS WERE CONDUCTED AT A SINGLE POINT 20 FEET DOWNSTREAM OF THE PRIMARY OUTLET LOCATION.
- INLET AMMONIA TESTS WERE CONDUCTED AT THE MIDPOINT OF EACH OF FOUR PORTS LOCATED 50 FEET DOWNSTREAM OF THE PRIMARY INLET SAMPLING LOCATION. TEST 10A IS A COMPOSITE OF FOUR SINGLE POINT TESTS, ONE AT THE MIDPOINT OF EACH PORT.
- COAL SAMPLES FOR 3/10 WERE COMPOSITED AND ANALYZED ALONG WITH COAL 3/11 AM FOR COMPOSITION, CHLORINE AND METALS (INAA ONLY).
- COAL SAMPLES 10-COAL, 11-COAL AND 12-COAL WERE EACH ANALYZED FOR METALS AND ANION PRECURSORS. BOTTOM ASH AND FLY ASH SAMPLES 10, 11 AND 12 WERE EACH ANALYZED FOR METALS, ANIONS AND LOI.
- SLUDGE WATER SAMPLES CORRESPONDING TO EACH BOTTOM ASH SAMPLE WERE COLLECTED AND ANALYZED FOR BLANK CORRECTION OF BOTTOM ASH RESULTS.

Figure 3-2. Site 115 Sampling Schedule - Phase II Urea Injection



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NOTES:**CONTINUOUS SAMPLING****GRAB SAMPLING**

- COALSAMPLES FOR 3/8, 3/9 (COMPOSITE) AND 3/15 WERE ANALYZED FOR COMPOSITION.

- COAL AND FLY ASH SAMPLES FOR 3/15 WERE ANALYZED FOR TOTAL MERCURY.

- * SAMPLES FOR INLET TEST 8B AND OUTLET TEST 9B WERE EXTRA SAMPLES COLLECTED IN CASE OF TEDLAR BAG LEAKS; ANALYSIS RESULTS FOR THESE TESTS WERE NOT USED.

Figure 3-3. Site 115 Sampling Schedule - Phase II Baseline

samples were not collected at the FFDC outlet during Phase I. Phase II urea injection ammonia samples were collected non-isokinetically at the midpoint of each of four ports located 50 feet downstream from the primary inlet sample location, and at a single point 20 feet downstream from the primary outlet sample location.

Phase II baseline hexavalent and total chromium tests were performed at a single point at the FFDC inlet using the EPA recirculation train. Chromium speciation tests were not performed at the FFDC outlet because outlet particulate levels were too low to allow accurate assessment of the $\text{Cr}^{6+}/\text{Cr}_{\text{total}}$ ratio.

Phase II baseline mercury speciation tests were performed simultaneously at the FFDC inlet and outlet using the Nick Bloom/Brooks Rand solid sorbent method, which speciates oxidized mercury (Hg(II)) and elemental mercury (Hg(0)) by collection on KCl/sodalime and iodated carbon cartridges. Coal and flyash samples collected during exhaust gas mercury speciation tests were also analyzed for total mercury by Nick Bloom.

3.2 DATA TREATMENT

Several conventions were developed for treating the test data and developing average concentrations of substances in the coal and flue gas streams. The conventions used in this report are consistent with the PISCES FCEM data treatment procedures.

3.2.1 Blank Corrections

The individual run measurements were corrected for the reagent blank analysis when it was available and when it is allowed by the reference method. If a reagent blank was not analyzed or was considered nonrepresentative, the measurement was corrected for a laboratory blank. The laboratory blank is not exposed to field conditions and contains only the chemicals needed for analysis so it is expected to be lower than a reagent blank. Generally, field blank analyses are used to provide information on sample collection conditions but not to correct the results. When the blank correction is equal to or greater than 50% of the uncorrected measurement, the concentration is flagged with a "B". When the blank correction results in a value less than the reporting limit, the concentration is presented as detected at the reporting limit. Appendix H presents blank correction data, and an example of how blank correction contribution is calculated.

3.2.2 Average Concentrations

The following criteria were used to average data from the individual runs.

- When all values are above the reporting limit, the mean arithmetic concentration is calculated using the reported quantities.

- For results that include values both above and below the reporting one-half of the reporting limit is used for values below the reporting limit to calculate the mean. For example:

<u>Analytical Values</u>	<u>Calculation</u>	<u>Mean Value</u>
10,12,ND(8)	$(10 + 12 + [8/2])/3$	8.7

By our convention, the calculated mean cannot be smaller than the largest reporting limit value. In the following example, the calculated mean is 2.8. This is less than the largest reporting limit, so the reported mean becomes ND(4).

<u>Analytical Values</u>	<u>Mean Value</u>
5,ND(4), ND(3)	ND(4)

- When all analytical results are less than the reporting limit, the presented value is the largest reporting limit value expressed as ND (the largest reporting limit value).

3.2.3 Summation of Multiple Train Fractions

Some sample trains, such as the anions, are analyzed in multiple fractions. If all fractions were detected, the total emissions were reported as the sum of the measurements. If all fractions were not detected, total emissions were reported as not detect, less than the sum of the reporting limits of the fractions. If one or more, but not all fractions were not detected, the total is reported as the sum of the detected values and one-half of the reporting limit for the non-detected values.

3.2.4 Method Detection Limit and Reporting Limit

The method detection limit (MDL) is defined by 40 CFR 136, Appendix B - Definition and Procedure for the Determination of the Method Detection Limit - Revision 1. It states, "The method detection limit (MDL) is defined as the minimum concentration of a substance that can be measured and reported with 99% confidence that the analyte concentration is greater than zero and is determined from analysis of a sample in a given matrix containing the analyte." The MDL is determined by seven replicate analyses of an analyte in a given matrix at one to five times the estimated MDL. It is calculated as:

$$\text{MDL} = 3.143 S$$

where:

S is the standard deviation of the replicate analyses, and

3.143 is the student "t" value corresponding to seven replicates with n-1 degrees of freedom at the 99% confidence level.

Additional criteria are imposed by the procedure for calculating subsequent method reporting limits. In practice, the method detection limit can be impacted by variability in performing the analytical procedure, the sample matrix and the analyte concentration of the sample. Because the method detection limit may not completely specify the confidence an analytical laboratory has in reporting a result, a laboratory typically presents a reporting limit or quantitation limit. The numerical difference between the method detection limit as defined by the CFR and a laboratory's reporting limit varies for different types of analyses and sample matrices but generally varies from the MDL value to approximately three times greater than the MDL. The values presented in this report are all based on individual laboratories' stated reporting limits. Both the detection limit and the reporting limit are indicated by "ND" in this report.

3.2.5 Assignment of Bias and Uncertainty Estimates

In calculating uncertainties that are presented in this report, procedures were followed that have been previously established for FCEM data treatment. This procedure involved calculating an overall uncertainty for each result using standard statistical techniques and known measurement biases. An error propagation analysis was performed on calculated results to determine the contribution of process, sampling and analytical variability, and measurement bias, to the overall uncertainty in the result.

Example calculations and bias and uncertainty estimates are presented in Appendix F.

3.3 BASELINE TEST SERIES

3.3.1 Coal

This section presents the analytical results for the coal samples collected during the Phase I baseline test series. Complete results are presented in Appendix B for all samples. Appendix A presents the analytical methodology. Table 3-1 presents fuel composition, metals, radionuclides and anion precursor results for each of the three test days. Table 3-1 also presents the mean value and the percent uncertainty in the results calculated at the 95% confidence interval about the mean. The confidence interval is the range about the mean in which the true mean lies within a given probability. For example, it is 95% certain that the true mean nickel concentration in the coal is between 0.1 and 1.1 mg/kg. The confidence interval calculation is discussed in Section 6.0.

Coal sample collection procedures did not completely follow ASTM standard methods. Results for some target analytes may not be representative of the coal fired. Trace species results would be most impacted by nonrepresentative sampling. Results for coal composition, including sulfur, are likely to be unaffected and therefore representative.

Measurements of the analyte concentrations in coal reported here were made using what Carnot considered to be the most applicable method. The method chosen was an accepted

TABLE 3-1
COAL ANALYSIS FOR SITE 115
PHASE I: BASELINE

Parameter	Run 1/2	Run 3/4	Run 5/6	Mean	95% C.I.
Date	11/17/92	11/18/92	11/19/92		
Fuel Flow, lb/hr (wet) ⁽¹⁾	86,837/91,797	88,919/91,265	88,752/90,452	89,670	1941
Moisture, %					
Ash, % (dry)	10.45	10.00	9.38	9.94	1.33
Sulfur, % (dry)	0.53	0.49	0.46	0.49	0.09
HHV, Btu/lb (dry)	12,507	12,548	12,639	12,565	163
Trace Metals, mg/kg (wet)					
Arsenic	0.55	0.40	0.49	0.48	0.19
Barium	350	525	383	419	232
Beryllium	0.21	0.24	0.23	0.22	0.04
Cadmium	0.09	ND(0.05)	ND(0.05)	ND(0.05)	NC
Chromium	0.8	1.3	1.1	1.1	0.6
Cobalt	0.8	1.0	1.0	0.9	0.3
Copper	2.7	2.8	2.7	2.7	0.2
Lead	2.1	2.5	1.6	2.1	1.2
Manganese	3.4	5.9	3.4	4.2	3.6
Mercury	0.025	0.026	0.013	0.021	0.018
Molybdenum	ND(0.1)	ND(0.1)	0.2 [●]	0.1	0.2
Nickel	0.4 [●]	0.8 [●]	0.5 [●]	0.6	0.5
Selenium	0.75	0.77	0.93	0.82	0.25
Vanadium	2.6	3.5	2.8	3.0	1.2
Anion Precursors, mg/kg, (wet)					
Chlorine	19	22	26	22	7.6
Fluorine	79	89	85	84	13
Phosphorus	510	350	370	410	218

(continued)

Notes:

ND() - not detected at the reporting limit

NC - Not Calculated

● Species detected at less than five times the reporting limit.

INAA used for determination of arsenic, barium, mercury and selenium.

ICP-AES used for determination of Be, Cd, Cr, Co, Cu, Mn, Mo, Ni, P and V.

GFAAS used for determination of Pb.

⁽¹⁾ Fuel flow rate by plant instrumentation.

Fuel composition results are presented in Appendix B.

TABLE 3-1 (continued)
COAL ANALYSIS FOR SITE 115
PHASE I: BASELINE

Parameter	Run 1/2	Run 3/4	Run 5/6	Mean	95% C.I.
Date	11/17/92	11/18/92	11/19/92		
Radionuclides, pCi/g					
Uranium-233 & 234	0.16	0.13	0.11	0.13	0.06
Uranium-235	ND(0.01)	ND(0.01)	0.02	0.01	0.02
Uranium-238	0.12	0.05	0.11	0.09	0.09
Radium-226	0.29	0.31	0.24	0.28	0.09
Radium-228	0.35	0.20	0.16	0.24	0.25
Lead-210	0.37	ND(0.69)	0.77	ND(0.69)	NC
Polonium-210	0.10	ND(0.10)	0.20	0.12	0.20
Thorium-228	0.09	0.08	0.12	0.10	0.05
Thorium-230	0.12	0.17	0.30	0.20	0.24
Thorium-232	0.12	0.04	0.15	0.10	0.14

Notes:

ND() - not detected at the reporting limit

NC - Not Calculated

Radionuclides results are presented on a dry basis.

analytical method for the sample matrix, had an acceptably low reporting limit and demonstrated acceptable precision and accuracy. The measurement methods used are listed in Appendix A.

Methods for metals analysis of coal using inductively coupled plasma atomic emission spectroscopy (ICP-AES) and atomic absorption techniques are well established and were used for determination of most elements. ICP-AES was used for the determination of beryllium, cadmium, chromium, cobalt, copper, manganese, molybdenum, nickel, phosphorus and vanadium. Graphite furnace atomic absorption spectrophotometry (GFAAS) was used for the determination of lead. Instrumental neutron activation analysis (INAA) was used for the determination of arsenic, barium, mercury and selenium. INAA analysis results were used primarily because INAA can achieve much lower reporting limits than conventional analysis. In addition, INAA analysis involves few handling procedures and no wet chemical digestions. This eliminates most analytical difficulties associated with contamination or volatilization of some elements.

Chlorine results by INAA were used instead of chlorine results obtained by ASTM D-2361 because of the better precision and reporting limits for INAA results. Fluorine concentrations were determined by ASTM D-3761 using an ion selective electrode. Sulfur concentrations were measured using a LECO SC-132 sulfur analyzer. Carbon, hydrogen and nitrogen measured with a LECO CHN/600 analyzer. The higher heating value of the fuel was measured by ASTM D-1989 using calorimetry. The fuel ash and moisture content were determined gravimetrically by ASTM D-5142. Radionuclides were measured by EPA Method 114 using alpha spectrometry.

3.3.2 FFDC Inlet Gas

Table 3-2 summarizes the concentration measurements made on the flue gas entering the FFDC during the baseline test series. Additional data are presented in Appendix B.

Particulate and anions were collected in a combined sample train. Particulate was analyzed from the front half (probe wash and filter) of this train. All sample train fractions were analyzed for anions.

For metals results, the front half rinse, filter and nitric acid/hydrogen peroxide impinger fractions were combined for analysis; therefore, the data represent the total (particulate plus vapor phase) concentration in the FFDC inlet gas. The components of the train were combined after digestion to lower the reporting limits. Mercury results were obtained by analyzing the permanganate impinger solution, and an aliquot of the front half and nitric acid/hydrogen peroxide fractions. These results were added together to provide the total mercury concentration.

During benzene and toluene testing, extra tedlar bag samples were collected because of leaks in some bags.

TABLE 3-2
INLET GAS COMPOSITION DATA AT SITE 115
BASELINE

	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average	95% C.I.
Gas Stream Flow Rate ⁽¹⁾								
dcfm	246,500	245,000	251,100	245,300	258,800	243,500	249,300	4,600
Nm ³ /hr	390,200	387,800	397,600	388,300	409,700	385,600	394,700	7,300
Substance								
Particulate Loading, mg/Nm ³	7,706		7,836		5,307		6,949	3,857
Metals, µg/Nm ³								
Arsenic	33.5		19.4		37.0		30.0	24.2
Barium	237		88.4		588		305	641
Beryllium	6.7		14.4		14.1		11.7	11.1
Cadmium	2.5		2.7		3.7		3.0	1.8
Chromium	36.7		84.8		73.6		65.0	64.2
Cobalt	21.6		50.4		44.4		38.8	38.8
Copper	249		197		214		220	82.1
Lead	147		36.3		65.0		82.9	144
Manganese	149		310		300		253	232
Mercury	2.4		1.5		1.3		1.7	1.6
Molybdenum	7.8		15.5		18.5		14.0	14.1
Nickel	19.4		50.4		48.1		39.3	43.9
Phosphorus	17,900		19,000		18,900		18,600	4,200
Selenium	23.5		34.1		29.6		29.1	14.9
Vanadium	100		213		215		176	168
Anions, µg/Nm ³								
Chloride	1,020		1,090		990		1,030	309
Fluoride	7,200		5,700		5,700		6,200	1,200
VOC, µg/Nm ³ (Phase I)								
Benzene		Run 2B 2.1 ^⓪	Run 2C ND(0.9)	Run 3A 1.6 ^⓪			1.4	1.2
Toluene		15.5	5.8	5.8			9.1	7.3
VOC, µg/Nm ³ (Phase II)								
Benzene		Run 8A 10.2	Run 9A 13.8	Run 9B 16.1			13.4	
Toluene		78.5	137	51.4			89.0	
Formaldehyde, µg/Nm ³			Run 4A 17.4	Run 4B 18.6	Run 4C 22.8		19.6F	7.4
Cyanide, µg/Nm ³					Run 6A ND(10)	Run 6B ND(10)	Run 6C 11 ^⓪	NC

Notes: ND (-): Species not detected at the reporting limit.

NC: Not Calculated

⓪: Species not detected at less than five times the reporting limit.

F: Field blank greater than 50% of average uncorrected sample measurement.

Run 2B and 2C were performed during Run 2. Run 3A was performed during Run 3. Run 4A, 4B and 4C were performed during Run 4.

(1) Flow rates calculated from inlet pilot measured flow rate corrected to inlet O₂ levels. Flow rates for Runs 1, 3 and 5 are the average from particulate and metals tests. The flow rate for Runs 2, 4 and 6 are from the PAH tests. Calculations are contained in Appendix D.

All results are from Phase I tests unless noted otherwise.

All results are from Phase I tests unless noted otherwise.

TABLE 3-2 (continued)
INLET GAS COMPOSITION DATA AT SITE 115
BASELINE

	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average	95% C.I.
Gas Stream Flow Rate ⁽¹⁾								
dscfm	246,500	245,000	251,100	245,300	258,800	243,500	249,300	4,600
Nm ³ /hr	390,200	387,800	397,600	388,300	409,700	385,600	394,700	7,300
Substance								
PAH, µg/Nm ³								
Naphthalene		0.31*		0.24*		0.40*	0.31F	0.22
Fluorene		0.015*		0.013*		0.015*	0.014F	0.004
2-Methylnaphthalene		0.041*		0.026*		0.15*	0.027F	0.032

Notes:

ND() - Species not detected at the reporting limit.

* Species detected at less than five times the reporting limit.

F - Field blank greater than 50% of average uncorrected sample measurement.

⁽¹⁾ Flow rate calculated from outlet pitot measured flow rate and inlet O₂ levels. Flow rates for Runs 1, 3 and 5 are average from particulate and metals tests. Flow rate for Runs 2, 4 and 6 are from PAH tests. Calculations are contained in Appendix D.

All results are from Phase I tests unless noted otherwise.

For PAH, all fractions of the sample train were extracted and combined for analysis to obtain lower reporting limits. Only three compounds were detected, all at less than five times the reporting limit.

For cyanide, the sample train was modified to include an in-stack filter. Since particulate phase cyanide is not expected in exhaust gas, and since no cyanide was detected in the impinger fraction of the sample train, the filter was not analyzed.

The total concentrations from each run were averaged according to the convention outlined previously to obtain an overall mean concentration and the uncertainty at the 95% confidence interval. The uncertainty in isokinetic tests includes a 19% bias because of the difference between measured and calculated flow rates at this location. Appendix F contains detailed descriptions of bias estimates and uncertainty calculations. Uncertainties are high for barium and lead, but there were no major sampling problems to account for the high uncertainty.

3.3.3 FFDC Outlet Gas

Table 3-3 summarizes the concentrations of the species in the flue gas emitted from the FFDC during the baseline test series. Sampling and analytical procedures were the same as for the FFDC inlet samples with the addition of radionuclides, which were analyzed from the front half of the particulate train. Radium-226 and radium-228 were the only radionuclides detected, both at less than five times the reporting limit. Naphthalene and 2-methylnaphthalene were the only PAH compounds detected; both at less than five times the reporting limit.

Phase I inlet toluene results are 10 times higher at the FFDC outlet than at the inlet, and tests were repeated during Phase II. Phase II toluene results are more similar between locations, but are higher than for Phase I. The blank contribution to the toluene sample results is minimal for Phase I, but 33% at the inlet and 59% at the outlet for Phase II. Benzene results are higher for Phase II than for Phase I but are still low, and not significantly different between the FFDC inlet and outlet. Phase I outlet results were used for emissions calculations.

The uncertainty in FFDC outlet isokinetic tests includes a 10% bias because of the difference between measured and calculated flow rates at this location. High uncertainties for arsenic and selenium are because of data scatter from low level ICP-hydride analysis results. Uncertainty is high for nickel because the average is based on only two results.

3.3.4 Emission Factors

Table 3-4 presents the mean emission factors, expressed as lb/10¹² Btu unless otherwise noted, for the FFDC outlet during the baseline test series.

Mean particulate emissions at the FFDC outlet were 0.0019 lb/10⁶ Btu. Chloride emissions were 630 lb/10¹² Btu. Fluoride emissions were 4,300 lb/10¹² Btu.

TABLE 3-3
OUTLET GAS COMPOSITION DATA AT SITE 115
BASELINE

Stream	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average	95% C.I.
Gas Stream Flow Rate ⁽¹⁾								
dscfm	245,000	248,200	252,100	247,100	261,900	244,800	250,900	5,400
Nm ³ /hr	387,900	393,000	399,100	391,200	414,600	387,600	397,200	8,500
Substance								
Particulate Loading, mg/Nm ³	0.7		4.7		2.1		2.5	5.1
Metals, µg/Nm ³								
Arsenic	0.47		1.8		0.65		0.97F	1.8
Barium	2.2B		0.56B		1.6B		1.5F	2.1
Beryllium	ND(0.03)		ND(0.03)		ND(0.03)		ND(0.03)	NC
Cadmium	0.28@		0.14@		ND(0.08)		0.15	0.29
Chromium	0.72		0.70		1.12		0.85	0.61
Cobalt	ND(0.28)		ND(0.28)		ND(0.26)		ND(0.28)	NC
Copper	1.6		1.6		1.0		1.4F	0.89
Lead	0.61		0.56		0.52@B		0.56	0.12
Manganese	1.3		1.9		0.65@		1.3	1.5
Mercury	ND(0.28)		ND(0.45)		ND(0.39)		ND(0.45)	NC
Molybdenum	0.22B		0.22B		0.21@B		0.22F	0.04
Nickel ⁽²⁾	19.5		2.5@		1.3@		1.9	7.6
Phosphorus	8.1		8.7		9.2		8.6	1.69
Selenium	0.42		0.73		0.26		0.47	0.60
Vanadium	0.36@		0.17@B		0.39@		0.31F	0.30
Anions, µg/Nm ³								
Chloride	1,060		950		430		810	980
Fluoride	8,100		6,400		2,200		600	7,600
VOC, µg/Nm ³ (Phase I)								
Benzene		Run 2B	Run 2C	Run 3A				
2.4@		180	3.1@	4.7				
Toluene			95.0	126				
VOC, µg/Nm ³ (Phase II)								
Benzene		Run 8A	Run 8B	Run 9A				
9.6		180	8.8	6.3				
Toluene			222	77				
Formaldehyde, µg/Nm ³								
Run 4A				Run 4B	Run 4C			
14.5				33.4	16.9			
Run 6A				Run 6B	Run 6C			
9@				ND(4)	ND(10)			
21.6F								
Cyanide, µg/Nm ³								
NC								

Note: ND() - Species not detected in reporting limit.

NC: Not calculated.

@ Species detected at less than five times the reporting limit.

F: Field blank greater than 50% of average uncorrected sample.

B indicates blank correction $\geq 50\%$ of original sample value.

(1) Flow rate from pilot flow measurements conducted during metals, particulate and PAH testing. Flow rate for individual tests are contained in Appendix D.

(2) Nickel result for Run 1 is considered anomalous and is not included in the average.

All results are from Phase I tests unless otherwise noted.

(continued)

Flow rates for individual tests are contained in Appendix D.

TABLE 3-3 (continued)
OUTLET GAS COMPOSITION AT SITE 115
BASELINE

	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average	95% C.I.
Gas Stream Flow Rates, ⁽¹⁾								
dscfm	245,000	248,200	252,100	247,100	261,900	244,900	250,900	5,400
Nm ³ /hr	387,900	393,000	399,100	391,200	414,600	387,600	397,200	8,500
Substance								
PAH, $\mu\text{g}/\text{Nm}^3$								
Naphthalene		0.42@		0.25@		0.34@	0.34F	0.21
2-Methylnaphthalene		0.063@		0.020@		0.022@	0.035	0.061
Radionuclides, pCi/Nm ³								
Uranium-233 & -234	ND(0.06)		ND(0.06)		0.05B		ND(0.06)	NC
Uranium-235	ND(0.06)		ND(0.06)		0.05		ND(0.06)	NC
Uranium-238	ND(0.06)		ND(0.06)		ND(0.05)		ND(0.06)	NC
Radium-226	0.1@		0.1@		0.1@		0.1	0.02
Radium-228	0.80@		0.96@		0.76@		0.84	0.29
Lead-210	ND(0.75)		ND(0.73)		0.22		ND(0.75)	NC
Polonium-210	0.06@		ND(0.06)		ND(0.05)		ND(0.06)	NC
Thorium-228	ND(0.23)		ND(0.34)		ND(0.16)		ND(0.34)	NC
Thorium-230	ND(0.17)		ND(0.06)		ND(0.16)		ND(0.17)	NC
Thorium-232	ND(0.06)		ND(0.11)		ND(0.11)		ND(0.11)	NC

Notes:

ND() - Species not detected at the reporting limit.

NC: Not calculated

● Species detected at less than five times the reporting limit.

F - Field blank greater than 50% of average uncorrected sample measurement.

B indicates blank correction $\geq 50\%$ of original sample value.⁽¹⁾ Flow rate from pilot flow measurements conducted during metals, particulate and PAH testing. Flow rates for Runs 1, 3 and 5 are an average of particulate and metals flow rates. Flow rates for individual tests are contained in Appendix D.

All results are from Phase I tests unless otherwise noted.

TABLE 3-4
OUTLET GAS EMISSION FACTORS AT SITE 115
PHASE I: BASELINE
(lb/10¹² Btu unless noted)

Substance	Mean	95% C.I.
Gas Flow, dscfm	250,900	5,400
Fuel Flow, lb/hr (wet)	89,670	1,941
Heating Value, Btu/lb	12,565	163
Particulate, lb/10 ⁶ Btu	0.0019	0.0039
<u>Metals</u>		
Arsenic	0.75F	1.37
Barium	1.1F	1.6
Beryllium	ND(0.02)	NC
Cadmium	0.12@	0.24
Chromium	0.66	0.48
Cobalt	ND(0.22)	NC
Copper	1.1F	0.69
Lead	0.44@	0.09
Manganese	1.0	1.2
Mercury	ND(0.35)	NC
Molybdenum	0.17F	0.03
Nickel	1.5@	6.1
Phosphorus	6.7	1.3
Selenium	0.36	0.46
Vanadium	0.24@F	0.24
<u>Anions</u>		
Chloride	630	189
Fluoride	4,300	5,900
<u>Volatile Organic Species</u>		
Benzene	2.6@	2.2
Toluene	105	84
Formaldehyde	16.5F	19.7
Cyanide	ND(8)	NC

(continued)

Notes:

ND() - Not Detected at reporting limit.

NC - Not calculated

F - Field blank greater than 50% of average uncorrected sample measurements.

@ - Species detected at less than five times the reporting limit.

(1) Nickel value excludes result for one replicate.

TABLE 3-4 (continued)
OUTLET GAS EMISSION FACTORS AT SITE 115
PHASE I: BASELINE
(lb/10¹² Btu unless noted)

Substance	Mean	95 % C.I.
PAH:		
Naphthalene	0.26@F	0.17
2-Methylnaphthalene	0.027@F	0.047
Radionuclides, uCi/10¹² Btu		
Uranium-233 & -234	ND(20)	NC
Uranium-235	ND(20)	NC
Uranium-238	ND(20)	NC
Radium-226	39@	6
Radium-228	295@	101
Lead-210	ND(260)	NC
Polonium-120	ND(20)	NC
Thorium-228	ND(119)	NC
Thorium-230	ND(60)	NC
Thorium-232	ND(20)	NC

Notes:

ND - Not detected at reporting limit

NC - Not calculated

@ - Species detected at less than five times the reporting limit

F - Field blank is greater than 50% of the average uncorrected sample measurement

Of the radionuclide target isotopes, only radium-226 and radium-228 were detected, both at less than five times the reporting limit. Reagent blank levels are similar to sample levels for both isotopes, however, it cannot be definitively stated that a low level of radium-226 and radium-228 is not being emitted from the source. Their emission levels were 39 and 295 uCi/10¹² Btu respectively.

Twelve of the fifteen targeted metals species were detected at the FFDC outlet during the baseline test series. Beryllium, cobalt, and mercury were not detected in the range of 0.02 - 0.35 lb/10¹² Btu. The remaining metals were detected in the range of 0.12 to 6.7 lb/10¹² Btu.

Of the target PAH species, only naphthalene and 2-Methylnaphthalene were detected. Their emission levels were 0.26 and 0.027, respectively. The levels are less than five times the reporting limit for both compounds. In addition the naphthalene field blank level is approximately 1.5 times the average sample level. The remaining PAH species were not detected in the range of 0.007 - 0.14 lb/10¹² Btu.

Toluene had the highest emission factor of the volatile organic target species at 105 lb/10¹² Btu. The benzene emission factor was 2.6 lb/10¹² Btu, which is less than 5 times the reporting limit. The formaldehyde emission level was 16.5 lb/10¹² Btu. The formaldehyde field blank level represents 92% of the average sample level.

Cyanide was not detected at an emission factor of less than 8 lb/10¹² Btu.

3.3.5 Baghouse Performance

FFDC removal efficiency for particulate, metals, and anions is presented in Table 3-5. Removal efficiencies were calculated from average FFDC inlet and outlet concentrations of the element, expressed in lb/10¹² Btu. The FFDC had a particulate removal efficiency of 99.96%. Removal efficiency for metals ranges from greater than 86.9% for mercury to greater than 99.95% for selenium. The relatively large uncertainty in removal efficiency for most target species is because of sampling and analytical variability and does not represent the operation of the FFDC. An example calculation of the removal efficiency confidence interval is located in Section 6.0.

3.4 UREA INJECTION TEST SERIES

3.4.1 Coal

This section presents the analytical results for the coal samples taken during the Phase II urea injection test series. Complete results are presented in Appendix B for all samples. Appendix A presents the analytical methodology. Table 3-6 presents the fuel composition, metals, and anion results for each of the three sampling days covering the four test runs. Table 3-6 also presents the mean value and the percent uncertainty in the results calculated at the 95% confidence interval about the mean. The confidence interval calculation is discussed

TABLE 3-5
SUMMARY OF FFDC REMOVAL EFFICIENCIES
SITE 115 - PHASE I: BASELINE

Substance	Removal Efficiency (%)	Uncertainty (as % Efficiency)
Total Particulate	99.96	17
Arsenic ⁽¹⁾	96.7	25
Barium ⁽¹⁾	99.5	68
Beryllium ⁽²⁾	> 99.9	NC
Cadmium	94.8	17
Chromium	98.7	31
Cobalt ⁽²⁾	> 99.6	NC
Copper ⁽¹⁾	99.4	10
Lead	99.3	57
Manganese	99.5	29
Mercury ⁽²⁾	> 86.9	NC
Molybdenum ⁽¹⁾	98.4	32
Nickel	95.1	38
Phosphorus	98.4	15
Selenium	99.95	3
Vanadium ⁽¹⁾	99.8	30
Chloride	21	19
Fluoride	10	30

Notes:

NC - Not Calculated

⁽¹⁾ Field blank was greater than 50% of the average uncorrected sample measurement for FFDC outlet samples.⁽²⁾ Beryllium, cobalt and mercury removal efficiency may be greater than the indicated value. These elements were not detected at the FFDC outlet.

Calculation of removal efficiency confidence interval is presented in Section 6.

TABLE 3-6
COAL ANALYSIS FOR SITE 115
PHASE II: UREA INJECTION

Parameter	Run 10	Run 11	Run 12	Mean	95% C.I.
Date	03/10/93	03/10/93	03/11/93		
Fuel Flow, lb/hr (wet) ⁽¹⁾	88,972	96,098	93,683	92,918	9,004
Ash (%) ⁽²⁾	9.13	m	9.84	9.49	1.23
Sulfur (%) ⁽²⁾	0.49	m	0.48	0.49	0.02
HHV, Btu/lb ⁽²⁾	12,692	m	12,584	12,638	190
Trace Metals, mg/kg					
Arsenic	0.75	0.47	0.70	0.64	0.37
Barium	350	335	333	339	30.5
Beryllium	0.30	0.58	0.77	0.55	0.59
Cadmium	ND(0.05)	ND(0.05)	ND(0.06)	ND(0.06)	NC
Chromium	1.2	2.1	1.0	1.4	1.4
Cobalt	1.1	1.4	1.4	1.3	0.46
Copper	3.8	4.0	3.3	3.7	0.7
Lead	1.7@	2.3	2.7	2.2	1.3
Manganese	4.2	6.7	4.8	5.2	3.3
Mercury ⁽²⁾	0.011	(2)	0.027	0.019	0.10
Molybdenum	0.4@	0.4@	0.7@	0.5	0.4
Nickel	1.0@	1.0@	1.0@	1.0	0.10
Selenium	1.1	0.91	2.4	1.5	1.9
Vanadium	3.5	5.3	4.2	4.3	2.3
Anion Precursors, mg/kg					
Chlorine	16	17	16	16	NR
Fluorine ⁽²⁾	NR	NR	NR	NR	NR
Phosphorous	320	310	320	317	28.2

Notes:

ND() - not detected at the reporting limit

NC - Not Calculated

NR - Not Reported

@ - Species detected at less than five times the reporting limit.

INAA analysis used for determination of arsenic, barium, mercury and selenium. ICP-AES analysis used for determination of beryllium, cadmium, chromium, cobalt, copper, manganese, molybdenum, nickel, phosphorus and vanadium.

GFAAS used for determination of lead.

⁽¹⁾ Fuel flow rate by plant instrumentation.⁽²⁾ Mercury and composition results (including sulfur, ash and HHV) presented for Run 10 are for a composite of samples from Runs 10 and 11. Ultimate analysis results are presented in Appendix B.⁽³⁾ Results for fluorine were inconsistent with previous analysis results and are not reported.

Fuel composition results are presented in Appendix B. Composition results are on a dry basis. Fuel flow, metals and anion precursor results are "as received."

in Section 6.0. Uncertainty is high for mercury, in part because results are from only two replicates.

The sampling and analysis procedures used for samples collected during the urea injection tests were the same as for baseline coal. The specific analysis techniques used for each target species are described in Section 3.3.1. Radionuclides were not determined for the urea injection test series. As mentioned in Section 3.3.1, the coal sampled may not have been representative of the coal fired during testing. The measurement methods used are listed in Appendix A. A comparison of baseline and urea injection test results is discussed in Section 3.4.6.

3.4.2 FFDC Inlet Gas

Table 3-7 summarizes the concentration measurements made on the flue gas entering the FFDC during the urea injection test series. Additional data are presented in Appendix B.

Particulate and anions were collected in a combined sample train. Particulate was analyzed from the front half (probe wash and filter) of this train. All sample fractions were analyzed for anions.

As for baseline tests, multi-metals sample fractions were combined for analysis, and the data represent the total (particulate plus vapor phase) metals concentrations in the FFDC inlet gas.

For cyanide, the sample train was modified to include an in-stack filter. Since particulate phase cyanide is not expected in exhaust gas, and since no cyanide was detected in the impinger fraction of the sample train, the filter was not analyzed.

The total concentrations from each run were averaged according to the convention outlined previously to obtain an overall mean concentration and the uncertainty at the 95% confidence interval. The uncertainty in isokinetic tests involves a 18% bias because of the difference between measured and calculated flow rates at this location. Appendix F contains detailed descriptions of bias estimates and uncertainty calculations.

3.4.3 FFDC Outlet Gas

Table 3-8 summarizes the concentrations of the species in the flue gas emitted from the FFDC during the urea injection test series. Sampling was conducted using the same sampling trains as for FFDC inlet sampling. Copper results were not blank corrected because reagent blank levels of copper were two to four times the average uncorrected sample level. Field and reagent blank levels for barium are higher than sample levels. Reagent blank correction to lead and nickel results for all three replicates and to molybdenum results for Runs 11 and 12 resulted in values below the reporting limit. The reporting limit value was used as the sample result. Uncertainties are high for barium, manganese and phosphorus. High manganese and phosphorus uncertainty are due to a broad spread in sample results between runs.

TABLE 3-7
INLET GAS COMPOSITION DATA AT SITE 115
PHASE II: UREA INJECTION

Gas Stream Flow Rate, ^m		Run 10	Run 11	Run 12	Run 13	Average	95% C.I.
dscfm	Nm ³ /hr	248,800	256,000	255,800	265,700	253,500	
		393,900	405,300	404,900	420,600	401,400	
Substance							
Particulate Loading, mg/Nm ³		7,190	7,640	8,075		7,635	1,488
Metals, µg/Nm ³							
Arsenic		22.6 ^a	18.1 ^a	7.7 ^a		16.2	19.3
Barium		268	167	286		241	163
Beryllium		9.4	8.0	10.7		9.4	3.7
Cadmium		2.6	2.0	3.0		2.5	1.3
Chromium		57.3	55.1	78.7		63.7	33.9
Cobalt		35.2	25.9	37.9		33.0	16.5
Copper		228	203	341		258	187
Lead		18.8	65.0	87.2		57.0	87.2
Manganese		101	87.1	144		111	76.2
Mercury		4.3	1.7	1.1		2.4	4.2
Molybdenum		15.9	15.6	12.8		14.8	4.9
Nickel		33.7	29.1	47.6		36.8	24.6
Phosphorus		12,000	9,600	13,500		11,700	5,200
Selenium		22.8	17.1	ND(10.0)		15.0	22.8
Vanadium		152	124	176		151	69
Anions, µg/Nm ³							
Chloride		1,200	1,300	1,300		1,300	220
Fluoride		7,000	7,700	7,100		7,300	1,400
Cyanide, µg/Nm ³							
		Run 10A	Run 10B	Run 13A	Run 13B	Run 13C	
		15,400	10,900	ND(16)	ND(12)	ND(16)	NC
Ammonia, µg/Nm ³							
		Run 12A	Run 12B	Run 13A	Run 13B		
		15,900	15,900	17,800	17,200		
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Notes:

ND() - Not detected at less than the reporting limit.

NC - Not Calculated

NR - Not Reported

⊕ - Species detected at less than five times the detection limit.

B - concentration is less than twice the reagent blank level.

F - Field blank greater than 50% of average uncorrected sample measurement.

Runs 10A and 10B performed during Run 10.

Runs 12A and 12B performed during Run 12.

Runs 13A, 13B and 13C performed during Run 13.

(1) Flow rate for Runs 10, 11 and 12 calculated from outlet pitot measured flow rate and inlet O₂ levels and are an average of flow rates from metals and particulate tests. Flow rate for Run 13 calculated from unit heat rate and F-factor and not included in average. Calculations are contained in Appendix D.

TABLE 3-8
OUTLET GAS COMPOSITION DATA AT SITE 115
PHASE II: UREA INJECTION

	Run 10	Run 11	Run 12	Run 13	Average	95% C.I.
Gas Stream Flow Rates, ^{1b}						
dscfm	250,500	259,700	261,900	273,400	257,400	
Nm ³ /hr	396,600	411,100	414,700	432,800	407,400	
Substance						
Particulate Loading, mg/Nm ³	2.9	0.9	0.6		1.5	3.2
Metals, µg/Nm ³						
Arsenic	0.23@B	0.20@B	0.13@B		0.19	0.12
Barium	2.8B	0.03@B	1.1B		1.3F	3.5
Beryllium	ND(0.03)	ND(0.03)	ND(0.03)		ND(0.03)	NC
Cadmium	ND(0.08)	ND(0.09)	ND(0.08)		ND(0.09)	NC
Chromium	0.42@B	0.26@B	0.43@B		0.37F	0.24
Cobalt	ND(0.28)	ND(0.29)	ND(0.27)		ND(0.29)	NC
Copper	2.0	1.4	1.6		1.7F	0.76
Lead	0.48@B	0.50@B	0.51@B		0.50F	0.06
Manganese	0.28@B	2.7	0.30@B		1.1	3.5
Mercury	0.79@	0.56@	ND(0.40)		0.52	0.76
Molybdenum	0.56@B	0.23@B	0.22@B		0.34F	0.41
Nickel	0.56@B	0.58@B	0.54@B		0.56F	0.07
Phosphorus	5.9	10.5	ND(1.6)		5.7	12
Selenium	ND(0.08)	ND(0.08)	ND(0.08)		ND(0.08)	NC
Vanadium	0.37@	0.29@	0.40@		0.35F	0.14
Anions, µg/Nm ³						
Chloride	830	840	990		890	260
Fluoride	6,100	6,900	7,900		6,900	1,000
Cyanide, µg/Nm ³						
Run 10		Run 12A	Run 13A	Run 13B	Run 13C	
5,390		11,500	ND(11)	ND(10)	ND(9)	
Ammonia, µg/Nm ³		Run 12C	Run 12D	Run 12E	Run 12F	
		9,410	9,940	12,500	8,500	
					10,900	

Notes:
ND() - Not detected at less than the reporting limit.

NC - Not Calculated

NR - Not Reported

@ - Species detected at less than five times the detection limit.

B indicates blank correction ≥ 50% of original sample value.

F - Field blank greater than 50% of average uncorrected sample measurement.

Runs 12A, 12B, 12C, 12D, 12E and 12F performed during Test 12. Runs 13A, 13B and 13C performed during Run 13.

(1) Flow rate for tests 10, 11 and 12 from pitot flow measurements and are an average of flow rates from metals and particulate tests. Flow rate for test 13 calculated from unit heat rate and F-factor, and is not included in average. Flow rates for individual tests and heat rate flow rate calculations are contained in Appendix D.

(2) Average is for Tests 12A-F.

3.4.4 Emission Factors

Table 3-9 presents the mean emission factors, expressed as lb/10¹² Btu unless otherwise noted, for the FFDC outlet during the urea injection test series.

Mean particulate emissions at the FFDC outlet were 0.0012 lb/10⁶ Btu. Chloride emissions were 720 lb/10¹² Btu. Fluoride emissions were 4800 lb/10¹² Btu.

Eleven of the fifteen targeted metals species were detected at the FFDC outlet during the urea injection test series. Of these, only barium, copper and phosphorus were detected at more than five times the reporting limit. Field blank levels of barium, chromium, molybdenum, lead and copper are two to six times higher than the average uncorrected sample level. Beryllium, cadmium, cobalt, and selenium were not detected in the range of 0.02 - 0.23 lb/10¹² Btu. The remaining metals were detected in the range of 0.15 to 4.6 lb/10¹² Btu.

Cyanide was not detected with an emission factor of less than 9 lb/10¹² Btu.

Ammonia emission levels were determined for two urea injection rates, 1.07 gpm during runs 10 and 11, and 1.04 gpm during runs 12 and 13. Ammonia measurements were made during runs 10, 12 and 13. The emission factors for the two urea injection rates were 4300 and 8900 lb/10¹² Btu.

3.4.5 Baghouse Performance

FFDC removal efficiency for particulate matter, metals, and anions during the urea injection test series is presented in Table 3-10. Removal efficiencies were calculated from average FFDC inlet and outlet concentrations of the element, expressed in lb/10¹² Btu. The FFDC had a particulate removal efficiency of 99.98% during Phase II urea injection. Removal efficiency for metals ranged from 77.9 for mercury to 99.95% for phosphorus. An example calculation is located in Section 6.0.

3.4.6 Comparison of Baseline and Urea Injection Results

Only inorganic species for which concentrations might change were measured during the urea injection phase. This included trace metals, anions and nitrogen compounds. Table 3-11 presents a comparison of fuel, FFDC inlet and FFDC outlet results for these inorganic species.

The difference in trace metals and anion precursor concentrations in coal between the baseline and urea injection tests range from 5% to 132%. The elements with the largest difference (> 50%) between baseline and urea injection tests are beryllium, molybdenum and selenium, all of which had higher levels during the urea injection tests. Nonrepresentative coal sampling may have contributed to the variation in fuel metal concentrations; however, the results may be indicative of the natural variation of trace metals concentrations in coal. The difference in anion concentration in coal between baseline and urea injection tests was -3% for fluorine and -46% for chlorine.

TABLE 3-9
OUTLET GAS EMISSION FACTORS AT SITE 115
PHASE II: UREA INJECTION
(lb/10¹² BTU UNLESS NOTED)

Substance	Mean	95% C.I.
Gas Flow, dscfm	257,400	
Fuel Flow, lb/hr	92,918	
Heating Value, Btu/lb	12,638	
Particulate, lb/10 ⁶ Btu	0.0012	0.0025
Metals		
Arsenic	0.15@	0.10
Barium	1.1F	2.8
Beryllium	ND(0.02)	NC
Cadmium	ND(0.07)	NC
Chromium	0.30@F	0.19
Cobalt	ND(0.23)	NC
Copper	1.3F	0.61
Lead	0.40@F	0.05
Manganese	0.89	2.82
Mercury	0.41@	0.59
Molybdenum	0.27@F	0.39
Nickel	0.45@F	0.06
Phosphorus	4.6	9.7
Selenium	ND(0.06)	NC
Vanadium	0.29@F	0.12
Anions		
Chloride	720	210
Fluoride	4,800	720
Ammonia		
Ammonia (Injection Rate #1)	4,300	NC
Ammonia (Injection Rate #2)	8,900	
Cyanide		
Cyanide	ND(9)	NC

Notes:

ND() - Not detected at the reporting limit

NC - Not Calculated

F - Field blank greater than 50% of average uncorrected sample measurement

* - Species detected at less than five times the reporting limit

The ammonia injection rates were, #1: 1.07 gpm, #2: 1.04 gpm.

The cyanide emissions factor was calculated using a heat rate flow rate of 273,375 dscfm. Flow rate measurements were made during cyanide testing.

TABLE 3-10
SUMMARY OF FFDC REMOVAL EFFICIENCIES
SITE 115 - PHASE II: UREA INJECTION

Substance	Removal Efficiency (%)	Uncertainty (as % Efficiency)
Total Particulate	99.98	5.4
Arsenic	98.8	38
Barium ⁽²⁾	99.5	22
Beryllium ⁽³⁾	>99.8	NC
Cadmium ⁽³⁾	>98.2	NC
Chromium ⁽²⁾	99.4	17
Cobalt ⁽³⁾	>99.6	NC
Copper ⁽²⁾	99.3	24
Lead ⁽²⁾	99.1	50
Manganese	99.0	23
Mercury	77.9	52
Molybdenum ⁽²⁾	97.7	9
Nickel ⁽²⁾	98.5	22
Phosphorus	99.95	14
Selenium ⁽³⁾	>99.7	NC
Vanadium ⁽²⁾	99.8	15
Chloride	29.0	5
Fluoride	16.9	4

Notes:

NC - Not Calculated

⁽¹⁾ Field blank was greater than 50% of the average uncorrected sample measurement for FFDC inlet samples.⁽²⁾ Field blank was greater than 50% of the average uncorrected sample measurement for FFDC outlet samples.⁽³⁾ Beryllium, cadmium, cobalt and selenium removal efficiency may be greater than the indicated value. These elements were not detected at the FFDC outlet.

Calculation of removal efficiency confidence intervals is presented in Section 6.

TABLE 3-11
COMPARISON OF TRACE INORGANIC SPECIES
BETWEEN PHASE I (BASELINE) AND PHASE II (UREA INJECTION)
SITE 115

Parameter	Fuel Input		FFDC Inlet		FFDC Outlet	
	PHASE I	PHASE II	PHASE I	PHASE II	PHASE I	PHASE II
	lb/10 ¹² Btu					
<u>Trace Metals</u>						
Arsenic	43	56	23	13	0.75	0.15
Barium	37,600	29,700	234	192	1.1	1.1
Beryllium	20	48	9.0	7.5	ND(0.02)	ND(0.02)
Cadmium	ND(4.5)	ND(5.3)	2.3	2.0	0.12	ND(0.07)
Chromium	97	125	50	51	0.66	0.30
Cobalt	84	114	30	26	ND(0.22)	ND(0.23)
Copper	241	324	169	206	1.1	1.3
Lead	185	195	64	46	0.44	0.40
Manganese	379	458	195	88	1.0	0.89
Mercury	1.9	1.7	1.3	1.9	ND(0.35)	0.41
Molybdenum	9.0	44	11	12	0.17	0.27
Nickel	53	88	30	29	1.5	0.45
Selenium	73	127	22	12	0.36	ND(0.06)
Phosphorus	36,700	27,700	14,300	9,300	6.7	4.6
Vanadium	266	379	135	120	0.24	0.29
<u>Anions</u>						
Chloride	2,000	1,400	790	1000	630	720
Fluoride	7,600	NR	4,800	5,800	4,300	4,800
<u>Nitrogen Compounds</u>						
Cyanide	NA	NA	ND(8)	ND(12)	ND(8)	ND(9)
Ammonia (Rate #1/#2)	NA	NA	ND(100)	10,000/13,000	NA	4,300/8,900

ND: Not detected at the reporting limit

NA: Not analyzed

NR: Not reported

Changes in FFDC inlet concentrations generally do not correlate with changes in fuel concentration. Inlet concentrations of arsenic, manganese and selenium were >50% lower during urea injection. Other metals and anions generally were at similar levels during both test conditions.

FFDC outlet concentrations of arsenic, chromium, nickel and selenium were lower for urea injection tests than for baseline tests by >50%. Levels for other metals and anions were unchanged. Cyanide was not detected at the FFDC inlet or outlet for both phases. FFDC removal efficiencies were similar for baseline and urea injection phases.

SECTION 4.0

CHROMIUM AND MERCURY SPECIATION TESTS

This section presents the results of the chromium and mercury speciation tests performed during Phase II (March 1993) at baseline conditions at Site 115.

4.1 CHROMIUM SPECIATION TESTS

Table 4-1 presents the results of the chromium speciation tests using the EPA recirculation train. The tests were conducted to determine the fraction of total chromium emissions that is hexavalent chromium. Triplicate tests were conducted at a single point at the FFDC inlet. Tests were not conducted at the FFDC outlet because particulate emissions are too low at the outlet to determine the $\text{Cr}^{6+}/\text{Cr}_{\text{total}}$ ratio. The mechanical complexities of the recirculation train precluded a full traverse, so actual hexavalent chromium emission rates could not be measured. However, there are no data to suggest that the ratio of hexavalent to total chromium varies across the sample plane; the measured fraction can be applied to other total chromium results (e.g., from the multi-metals tests) to estimate hexavalent chromium emission rates. The EPA methodology was modified to include periodic additions of potassium hydroxide to maintain the pH above 8.5. Maintaining the pH above this level should prevent the conversion of hexavalent chromium to the trivalent form. This test series, unlike other EPRI programs, did not assess conversion from Cr^{6+} to Cr^{3+} through the use of an isotopically labelled spike.

Hexavalent chromium concentrations in the inlet gas ranged from 2.5 to 7.3 $\mu\text{g}/\text{Nm}^3$ with an average of 5.2 $\mu\text{g}/\text{Nm}^3$. The $\text{Cr}^{6+}/\text{Cr}_{\text{total}}$ ratio averaged 4%. Total FFDC inlet chromium emissions were 93 $\mu\text{g}/\text{Nm}^3$ using the recirculation train. FFDC inlet chromium emissions were 65 $\mu\text{g}/\text{Nm}^3$ from the Phase I baseline multi-metals tests and 64 $\mu\text{g}/\text{Nm}^3$ from the Phase II urea injection multi-metals tests. The total and hexavalent chromium field blank levels for the recirculation train were 50% for hexavalent chromium and 44% for total chromium of the uncorrected sample level. These field blanks were not subtracted from the results. Reagent blanks had no detectable hexavalent or total chromium.

Blank levels detected in the field blank may have influenced the Cr^{6+}/Cr total ratio. The uncorrected ratio is 4%. With blank correction the ratio would be 5%.

TABLE 4-1
FFDC INLET CONCENTRATIONS OF
TOTAL AND HEXAVALENT CHROMIUM
EPA RECIRCULATION TRAIN METHOD EVALUATION TESTS
SITE 115
PHASE II: BASELINE

Substance	Concentration, $\mu\text{g}/\text{Nm}^3$			Mean	95% C.I.
	Run 8A	Run 8B	Run 9		
Total Chromium	121	90.1	69.2	93.3	65.4
Hexavalent Chromium	5.74	2.52	7.25	5.17	6.04
Cr ⁶⁺ /Cr, %	4.8	2.8	5.2	4.3	

4.2 MERCURY SPECIATION TESTS

Mercury emissions were first sampled with a multimetals train during a full traverse of the FFDC inlet and outlet, then again with a series of mercury speciation tests. This test series measured mercury emissions at a single point using the Brooks Rand/Frontier Geosciences solid sorbent methodology. The method is experimental and reflects the state of development of this technique.

Three samples were collected at the FFDC inlet and outlet locations using the Brooks Rand/Frontier Geosciences methodology. The sample train consisted of a glass probe, KCl/soda lime traps to collect mercury(II) and methyl mercury (species such as CH_3HgCl), and iodated charcoal traps to collect elemental mercury($\text{Hg}(0)$). Mercury(II) and methyl mercury concentrations were determined by dissolving the KCl-impregnated traps in an acetic acid/HCl mixture, followed by aqueous ethylation, separation by gas chromatography, and detection by cold vapor atomic fluorescence spectrometry (CVAFS). Mercury(II) was detected as diethyl mercury and methyl mercury as methyl ethyl mercury. Subsequent investigation by Frontier Geosciences has revealed that the method produces invalid results for methyl mercury; therefore, methyl mercury results are not presented in this report. Frontier Geosciences discovered that there is a reaction among acetate, sulfite and $\text{Hg}(\text{II})$ that occurs during the dissolution of the sodalime traps. This reaction has been shown to produce methyl mercury. The methyl mercury that was detected could be attributed, in whole or in part, to the $\text{Hg}(\text{II})$ collected in the KCl/soda lime traps. Consequently, this report combines the results for $\text{Hg}(\text{II})$ and methyl mercury as a sum, termed oxidized mercury.

In addition to flue gas samples, one coal and one flyash sample were analyzed by Frontier Geosciences for total mercury. Table 4-2 presents the results of the flue gas samples and associated fuel and ash analyses. Mercury concentration data from earlier multimetals tests at the FFDC inlet and outlet are included for comparison. All mercury species were detected at the inlet, but only oxidized mercury was detected at the outlet at levels < 5 times the reporting limit.

There are a number of concerns with the FFDC inlet results from the Frontier Geosciences train: 1) Approximately 50% of the total mercury collected by the inlet train was found in particulate collected in the probe and on the glass wool plug at the inlet of the first KCl/soda lime trap. Any vapor phase mercury trapped by carbon or other material in this particulate would not have been accurately speciated. 2) The second KCl/soda lime and charcoal traps, used for backup and to assess breakthrough, contained at least 50% of the mercury found in each pair of inlet traps. If breakthrough beyond the second trap occurred, the train would not have accurately speciated mercury. 3) Results for Run 14C were low and were not included in the average. It is probable that the low results for this test were due to sampling problems, however, a specific problem was not isolated.

A summary of mercury mass balance results is presented in Table 4-3. Mass balance results were calculated using flow rates calculated from the average F-factor and heating values for Phase II baseline samples. Mercury mass balance results from Phase I and II multi-metals

TABLE 4-2
FFDC INLET AND OUTLET MERCURY EVALUATION TEST RESULTS
FRONTIER GEOSCIENCES SPECIATION METHOD
SITE 115
PHASE II: BASELINE

Stream/Species	Run 14A	Run 14B	Run 14C	Mean ⁽¹⁾	95 % C.I.
<u>FFDC Inlet, $\mu\text{g}/\text{Nm}^3$</u>					
Hg(II)	0.52	0.47B	0.07@B	0.49	
Hg(0)	0.32	0.53B	0.05	0.42	
Hg - Glass wool Plug + Probe**	0.99	0.94	0.09	0.97	
Mercury, total	1.8	1.9	0.22	1.9	
<u>FFDC Outlet, $\mu\text{g}/\text{Nm}^3$</u>					
Hg(II)	ND(0.03)	0.04@B	0.13	0.06	
Hg(0)	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	NC
Hg - Probe**	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	NC
Mercury, total	ND(0.05)	0.05	0.14	0.07	0.15
Coal, $\mu\text{g}/\text{g}$	0.021				
Flyash, $\mu\text{g}/\text{g}$	0.216				

Notes:

ND() - Not detected at the reporting limit

NC: Not calculated

** - Filter Plug and Probe fraction were analyzed for total mercury only.

@ - Concentration is less than five times the reporting limit.

B - Indicates blank correction $\geq 50\%$ of original sample value.⁽¹⁾ Average FFDC Inlet result excludes Run 14C because of sampling problems for this test.

TABLE 4-3
MERCURY MASS BALANCE SUMMARY
SITE 115

Mercury Tests	Average Emission Factors, lb/10 ¹³ Btu					Boiler/FFDC		FFDC	
	Fuel	FFDC Inlet	Bottom Ash	Flyash	FFDC Outlet	Balance, ^(b) % Closure	Uncertainty, % Closure	Balance, ^(b) % Closure	Uncertainty, % Closure
Frontier Geosciences(using Phase II bottom ash result)	1.7	1.4	ND(0.24)	1.3	0.06	87	2	94	4
<u>Multimetals/MTT Fuel^(a)</u>									
Phase I Baseline	1.9	1.3	0.30	0.9	ND(0.35)	72	24	81	31
Phase II Urea Injection	1.7	1.9	ND(0.24)	1.2	0.41	103	43	85	41

Notes:

^(a) These data represent the emissions from triplicate multimetals tests at the FFDC outlet and the coal collected during Phase I Baseline Testing. The mercury speciation tests were conducted during Phase II Baseline Testing.

^(b) Boiler/FFDC Balance = (Outlet + Flyash + Bottom Ash)/Fuel

^(c) FFDC Balance = (Outlet + Flyash)/Inlet

NC - Not calculated

ND - Not detected at the reporting limit

CANNOT

testing are included for comparison. Fuel and flyash mercury results agree. FFDC inlet and outlet results are higher from the multi-metals tests than the speciation tests. This resulted in a lower FFDC balance for multi-metals tests than speciation tests.

SECTION 5.0

DATA EVALUATION

Several procedures can be used to evaluate the information developed during a field sampling program. In the case of Site 115, three methods were used to evaluate data quality. First, the process data were examined to determine if the unit operated at normal, steady-state conditions during the sampling periods. Second, the QA/QC protocol for sampling and analytical procedures used at Site 115 (i.e., equipment calibration and leak checks, duplicates, blanks, spikes, standards, etc.) was evaluated. Site 115 QA/QC data were compared with FCEM project objectives. Third, material balances were calculated around the boiler system. Material balances involve the summation and comparison of mass flow rates in several streams, often sampled and analyzed by different methods. Closure within an acceptable range can be used as an indicator of accurate results for streams that contribute significantly to the overall inlet or outlet mass rates, such as coal, flyash and bottom ash streams.

5.1 PROCESS OPERATION

Process operating data were examined to ensure that operation was stable during sampling periods. Measurements were available from control room instrumentation. Process operating data were collected at least two times a day. Table 5-1 shows the key unit operating parameters and conditions for the Phase I baseline test series. The coefficient of variation (CV) was calculated for each parameter to evaluate process variability over the test program. Steady boiler operation was maintained during the Phase I test program. The unit operated at between 87 and 89 % of full load during the baseline tests.

Table 5-2 presents operating parameters and unit conditions for the Phase II baseline and urea test series. The unit operated at between 88 and 91 % of full load for all tests except for Run 13 during urea injection. During this run the unit operated at 98 % of full load. The operation of the boiler was considered representative for baseline and urea injection tests.

5.2 SAMPLE COLLECTION

Several factors indicate the acceptable collection of gas samples. Key components of the sampling equipment, pitot tubes, thermocouples, dry gas meters, and sampling nozzles, were calibrated before use in the field. Dry gas meter calibrations were checked at the end of sampling. These and additional periodic equipment calibrations are on file at Carnot. The methods used to collect metals, particulate/anions and PAH samples were comparable to those

TABLE 5-1
SUMMARY OF UNIT OPERATION
SITE 115
PHASE I: BASELINE

Test No.	1	2	3	4	5	6	Mean	CV
Date	11/17	11/17	11/18	11/18	11/19	11/19	104	0.8%
Unit load, MW gross	102	104	103	104	104	104	104	0.8%
Steam flow, lb/hr	836,000	851,000	836,000	851,000	853,000	852,000	847,000	1.0%
Air flow, lb/hr	874,000	895,000	886,000	901,000	901,000	884,000	890,000	1.2%
Fuel flow, lb/hr wet	86,837	91,797	88,919	91,265	88,752	90,452	89,670	2.1%
O ₂ , % wet								
FFDC Outlet	5.5	5.6	5.5	5.6	5.5	5.3	5.7	2.0%
FFDC Inlet	5.1	5.1	5.1	5.1	4.7	4.8	5.0	3.7%

Fuel flow from plant instrumentation. FFDC Outlet and Inlet O₂ from single point CEM.
 The coefficient of variation (CV) is the standard deviation divided by the mean.

TABLE 5-2
SUMMARY OF UNIT OPERATION
SITE 115
PHASE II: BASELINE AND UREA INJECTION

Test No.	7	8	9	10	11	12	13	14	Mean	CV
Date	3/8/93	3/9/93	3/9/93	3/10/93	3/10/93	3/11/93	3/11/93	3/15/93		
Unit load, MW gross	104	104	103	103	104	106	115	103	105	3.9%
Steam flow, lb/hr	854,000	852,000	850,000	846,000	855,000	870,000	951,000	846,000	866,000	4.1%
Air flow, lb/hr	854,000	874,000	889,000	838,000	875,000	891,000	980,000	869,000	884,000	4.8%
Fuel flow, lb/hr wet	82,161	83,883	89,276	88,972	96,098	93,683	111,822	84,658	91,319	10.5%
Urea Injection Rate, gpm	NP	NP	NP	1.07	1.07	1.04	1.04	NP	1.06	1.6%
O ₂ , % wet										
FFDC Outlet	5.9	6.0	6.2	6.0	6.1	6.4	6.2	6.1	6.1	2.5%
FFDC Inlet	5.6	5.6	5.8	5.7	5.7	6.1	6.1	5.8	5.8	3.4%

Fuel flow from plant instrumentation. Tests 7, 8, 9 and 14 were conducted at baseline conditions only. Tests 10, 11, 12 and 13 were conducted during urea injection.

FFDC Outlet and Inlet O₂ from single point CEM

The coefficient of variation (CV) is the standard deviation divided by the mean.

NP - Not performed

used at other FCEM sites. The sampling runs were well documented and these flue gas samples were collected at rates between 90 and 110% isokinetic. Typical flue gas conditions during Phase I were 5.4 to 5.9% oxygen, 7 to 11% moisture, and 255 to 270 degrees with flow rates of approximately 250,000 dscfm. Flue gas conditions for Phase II were 5.7 to 6.4% oxygen, 8 to 13% moisture and 255 to 270 degrees with flow rates of approximately 255,000 dscfm. These values are representative of a coal-fired utility boiler of this size.

Sufficient data were collected using standard sampling and analysis methods to ensure acceptable data completeness and the comparability of measurements. Major differences from other FCEM programs were that benzene and toluene samples were collected according to CARB Method 410A in tedlar bags and formaldehyde samples were collected non-isokinetically according to CARB Method 430 in midget impingers containing 2,4-dinitrophenylhydrazine.

Flue gas entering the FFDC was sampled at the 6 available test ports. A total of 42 points were sampled for each isokinetic test. This sampling location does not meet EPA Method 1 requirements for minimum distances from flow disturbances. Three-dimensional velocity testing indicated that the location did meet EPA Method 1, Section 2.5 criteria of ≤ 20 degrees resultant angle and ≤ 10 degrees standard deviation. The resultant angle was 9.9 degrees and the standard deviation of the angles was 7.6 degrees.

There were no accessible ports on the Site 115 stack, so flue gas exiting the FFDC was sampled at the 8 available test ports. A total of 40 points were sampled for isokinetic tests. This sample location does meet the EPA Method 1 criteria for minimum distances from flow disturbances.

Collection procedures for coal samples did not completely follow ASTM methods. Coal samples were collected from each of eight coal feed pipes entering four coal pulverizers. Samples were composited to correspond to each exhaust gas test. Standard procedures for collection of coal samples including sample size, number of sample increments and timing of sample collection are contained in ASTM D2234, Standard Test Methods for Collection of a Gross Sample of Coal. Collection and compositing procedures used for Phase I and II testing at Site 115 deviated from the ASTM standard as follows: (1) Samples were collected over one or two narrow time periods during testing instead of spaced out over the test period. (2) Less than half the recommended number of sample increments were collected. (3) The size of the individual sample increments was too small. (4) Sample increments were collected from the edge of the coal pipes resulting in a possible bias toward collection of larger particles. (5) Samples were not ground to the proper size and riffled for compositing.

Flyash and bottom ash sample collection also did not strictly follow ASTM procedures. Flyash samples were collected from the bottom of each of 16 hoppers and combined in the same manner as coal. Bottom ash samples were grab samples collected once during sluicing.

Sample collection procedures are further described in Appendix A (sampling and analytical summary). Coal flow rates were measured during testing, however readings fluctuated considerably. Coal and ash flow rates used for emissions calculations were calculated from the

HHV of coal for each test. Process stream flow rates and conditions during testing are presented in Appendix D. A sample calculation is located in Section 6.0.

5.3 EVALUATION OF MEASUREMENT DATA QUALITY

An evaluation of the quality of the measurement data is based on quality control data obtained experimentally during sampling and analysis. Generally, the type of quality control information obtained that pertains to measurement precision, accuracy, and blank effects, is determined using various types of replicate, spiked, and blank samples. The specific characteristics evaluated depend on the type of quality control checks performed. For example, blanks may be prepared at different stages in the sampling and analysis process to isolate the source of a blank effect. Similarly, replicate samples may be generated at different stages to isolate and measure sources of variability. The QA/QC measures commonly used as part of the FCEM data assessment protocol, and the characteristic information obtained, are summarized in Table 5-3. The absence of any of these types of quality control checks from the data reports does not necessarily reflect poorly on the quality of the data, but does limit the ability to measure the various components of measurement error.

As shown in the table, different QC checks provide different types of information pertaining to the sources of inaccuracy, imprecision, or blank effects. As part of the FCEM project, measurement precision and accuracy are typically estimated from QC indicators that cover as much of the total sampling and analytical process as feasible. Precision and accuracy measurements are based primarily on the actual sample matrix. The precision and accuracy estimates obtained experimentally during the test programs are compared with data quality objectives (DQOs) established for the FCEM project.

These DQOs are not intended to be used as validation criteria, but they can be used as empirical estimates of the precision and accuracy that are expected from existing reference measurement methods. Although analytical precision and accuracy are relatively easy to quantify and control, sampling precision and accuracy are unique to each site and each sample matrix. Data that do not meet these objectives are not necessarily unacceptable. Rather, the intent is to document the precision and accuracy actually obtained; the objectives serve as benchmarks for comparison. The effects of not meeting the objectives should be considered in light of the intended use of the data.

Definition of Quality Assurance Terms

Presented below is a general discussion of considerations to be used when evaluating data and definitions of terms used to describe quality assurance indicators.

Precision is a measure of the reproducibility of laboratory analyses of the same sample. It is expressed in terms of distribution or scatter of the data, and traditionally calculated as the standard deviation or coefficient of variation (CV, standard deviation divided by the mean). For duplicate analysis, precision is expressed as the relative percent difference (RPD).

TABLE 5-3
TYPES OF QUALITY CONTROL SAMPLES

QC Activity	Characteristic Measured
<u>Precision</u>	
Replicate samples collected over time under the same conditions	Total variability, including process or temporal, sampling and analytical.
Duplicate field samples collected simultaneously	Sampling plus analytical variability at the actual sample concentrations.
Duplicate analyses of a single sample	Analytical variability at the actual sample concentrations.
Matrix- or media-spiked duplicates	Sampling plus analytical variability at an established concentration.
Laboratory control sample duplicates	Analytical variability in the absence of sample matrix effects
Surrogate-spiked sample sets	Analytical variability in the sample matrix but at an established concentration.
<u>Accuracy</u>	
Matrix-spiked samples	Analyte recovery in the sample matrix, indicating possible matrix interferences and other effects. In a single sample, includes both random error (imprecision) and systematic error (bias)
Media-spiked samples	Same as matrix-spiked samples. Used where a matrix-spiked sample is not feasible, such as certain stack sampling methods.
Surrogate-spiked samples	Analyte recovery in the sample matrix, to the extent that the surrogate compounds are chemically similar to the compounds of interest. Primarily used as an indicator of analytical efficacy.
Laboratory check standards (LCS)	Analyte recovery in the absence of actual sample matrix effects. Used as an indicator of analytical control.
Standard Reference Material	Analyte recovery in a matrix similar to the actual samples
<u>Blank Effects</u>	
Field Blank	Total sampling plus analytical blank effect, including sampling equipment and reagents, sample transport and storage, and analytical reagents and equipment.
Trip Blank	Blank effects arising from sample transport and storage. Typically used only for volatile organic compound analyses.
Method Blank	Blank effects inherent in analytical method, including laboratory reagents and equipment.
Reagent Blank or Field Reagent Blank	Blank effects from reagents used during sampling and analysis.

$$RPD = \frac{x_1 - x_2}{\bar{x}} \times 100$$

Accuracy is a measure of the degree of conformity of a value generated by a specific procedure to the assumed or accepted true value; it includes both precision and bias. Bias is the persistent positive or negative deviation of the method average value from the assumed or accepted true value.

The efficacy of the analytical procedure for a given sample matrix is quantified by the analysis of spiked samples containing target or indicator analytes or other quality assurance measures, as necessary. However, all spikes, unless made to the flowing stream ahead of the sampling, produce only estimates of recovery of the analyte through all of the measurement steps occurring after the addition of the spike. A good spike recovery tells little about the true value of the sample before spiking.

Representativeness expresses the degree to which sampling data accurately and precisely represent a characteristic of a population, parameter variations at a sampling point, or an environmental condition. The representativeness criterion is based on making certain that sampling locations are properly selected and that a sufficient number of samples are collected.

Comparability is a qualitative parameter expressing the confidence with which one data set can be compared with another. Sampling data should be comparable with other measurement data for similar samples collected under similar conditions. This goal is achieved using standard techniques to collect and analyze representative samples and by reporting analytical results in appropriate units. Data sets can be compared with confidence when the precision and accuracy are known.

Completeness is an expression of the number of valid measurements obtained compared with the number planned for a given study. The goal is to generate a sufficient amount of valid data.

5.4 STACK SAMPLING QUALITY CONTROL RESULTS

Sampling quality control was well documented in this program. It included calibration sheets for most of the equipment used, including the gas meters, portable O₂ meters and CEM calibration. Also on file are calibrations for temperature indicators and pitot assemblies. Gas meters are calibrated before and after sampling and can differ no more than 3% from the original meter calibration. The sampling data were evaluated and comments were made on the sampling data sheets about the sampling locations, techniques used, and specific tests comments. In general, a methodical and conservative approach was employed to collect the samples according to the specifications.

The precision of the sampling can be estimated by comparing results for various parameters of the replicate samples, notably velocity, moisture content, and gas composition. These results were fairly constant for each sample location. Comparisons of measured flow rate at each location to calculated flow rates from the unit heat rate and F-factor were made. During Phase I average FFDC inlet measured flow rates were 19% higher than calculated values. Phase I FFDC outlet measured flow rates were 10% higher than calculated. During Phase II urea injection, FFDC inlet measured flow rates were 18% higher than calculated. Phase II urea injection FFDC outlet measured flow rates were 7% higher than calculated.

The accuracy of the sampling is usually assumed from the calibration and proper operation of the equipment and from historical validation of the methods. Field blanks were used to assess any biases that may be caused by contamination of the equipment, location, or operator errors. Field blank values were not subtracted from tests results except for mercury speciation tests. Field blanks were performed for all tests except the particulate/anions, cyanide, and ammonia. Reagent blanks were collected for all tests except mercury speciation.

5.5 ANALYTICAL QUALITY CONTROL RESULTS: BASELINE TESTS

Table 5-4 summarizes the types of quality control data reported for the Site 115 baseline tests. The results of these analyses are summarized in Appendices G and H. Table 5-5 presents a summary of precision and accuracy measurements. Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of the sampling procedure.

Based on the quality control data evaluated, the majority of the results met the project objectives.

The following potential problems were highlighted by the quality control data:

- FFDC outlet arsenic and selenium results may be biased low. There may have been sample matrix interferences which resulted in low sample spike recoveries for ICP hydride analysis. Inlet selenium sample levels exceeded the instrument calibration range for ICP hydride analysis. Selenium was not well quantified at the FFDC inlet.
- Barium and copper reagent and field blank levels represent a large fraction of FFDC outlet sample results, and results may be biased high.
- Surrogate spike recoveries for FFDC inlet samples are low for ten of fifteen PAH compounds. Results for ideno(1,2,3-c,d)pyrene, dibenzo(a,h)anthracene and benzo(g,h,i)perylene were not recovery corrected, and these compounds were not well quantified at the inlet.
- Phase II toluene blank levels represent 59% of FFDC outlet sample levels and 33% of inlet sample levels. Sample results may be biased high.

TABLE 5-4
TYPES OF QUALITY CONTROL DATA REPORTED
SITE 115: BASELINE TESTS

Analyte	Precision				Accuracy				Blank				
	Replicate Runs	Duplicate		Matrix or Media Spiked Duplicate	Laboratory Control Sample Duplicate	Matrix or Media Spiked	Surrogate Spike	Laboratory Control Sample	Standard Reference Material	Field Blank	Trip Blank	Laboratory Method Blank	Reagent Blank (Field)
		Field Samples	Laboratory Analyte										
<u>FFDC Inlet and</u>													
<u>Outlet Gas</u>													
<u>Metals</u>	✓	✓				✓		✓		✓		✓	✓
Particulate	✓												
Anions	✓	✓						✓					✓
PAH	✓					✓						✓	
Benzene and Toluene	✓	✓				✓				✓			
Formaldehyde	✓	✓				✓				✓			
Cyanide	✓	✓				✓						✓	✓
Radionuclides (Outlet only)	✓							✓				✓	✓
Total and Hexavalent Chromium	✓		✓			✓		✓		✓		✓	✓
Mercury Speciation (Brooks Rand)	✓		✓							✓			✓
<u>Coal</u>													
Metals by ICP-AES, GFAAS and CVAAS	✓					✓		✓	✓			✓	
Metals by INAA	✓												
Chlorine	✓		✓										
Fluorine	✓		✓										
Sulfur	✓		✓										
Ultimate and Heating Value	✓		✓										
Radionuclides	✓							✓				✓	
Mercury by CVAFS (Brooks Rand)										✓		✓	
<u>Bottom Ash</u>													
<u>Metals</u>	✓							✓				✓	
Anions	✓		✓									✓	
Radionuclides	✓		✓					✓				✓	
<u>Fly Ash</u>													
<u>Metals</u>	✓							✓				✓	
Anions	✓		✓									✓	
Radionuclides	✓							✓				✓	
Mercury by CVAFS (Brooks Rand)													✓

TABLE 5-5
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
Site 115: BASELINE TESTS

Measured Parameter	How Measured		Objectives		Measured	
	Precision	Accuracy	Precision	Accuracy	Precision	Accuracy
Metals in FFDC Outlet Gas						
Arsenic	10% RPD	75-125%	10% RPD	75-125%	0.1% RPD	15%
Barium	10% RPD	75-125%	10% RPD	75-125%	0.1% RPD	94%
Beryllium	10% RPD	75-125%	10% RPD	75-125%	NC	92%
Cadmium	10% RPD	75-125%	10% RPD	75-125%	6% RPD	102%
Chromium	10% RPD	75-125%	10% RPD	75-125%	11% RPD	97%
Cobalt	10% RPD	75-125%	10% RPD	75-125%	NC	89%
Copper	10% RPD	75-125%	10% RPD	75-125%	0.4% RPD	92%
Lead	10% RPD	75-125%	10% RPD	75-125%	NP	MSA
Manganese	10% RPD	75-125%	10% RPD	75-125%	3% RPD	98%
Mercury	10% RPD	75-125%	10% RPD	75-125%	NC	94%
Molybdenum	10% RPD	75-125%	10% RPD	75-125%	1% RPD	91%
Nickel	10% RPD	75-125%	10% RPD	75-125%	2% RPD	88%
Phosphorus	10% RPD	75-125%	10% RPD	75-125%	0.5% RPD	124%
Selenium	10% RPD	75-125%	10% RPD	75-125%	9% RPD	4%
Vanadium	10% RPD	75-125%	10% RPD	75-125%		114%
Metals in FFDC Inlet Gas						
Arsenic	10% RPD	75-125%	10% RPD	75-125%	NP	MSA
Barium	10% RPD	75-125%	10% RPD	75-125%	2% RPD	96%
Beryllium	10% RPD	75-125%	10% RPD	75-125%	2% RPD	92%
Cadmium	10% RPD	75-125%	10% RPD	75-125%	37% RPD	99%
Chromium	10% RPD	75-125%	10% RPD	75-125%	0.5% RPD	98%
Cobalt	10% RPD	75-125%	10% RPD	75-125%	8% RPD	107%
Copper	10% RPD	75-125%	10% RPD	75-125%	2% RPD	96%
Lead	10% RPD	75-125%	10% RPD	75-125%	NP	MSA
Manganese	10% RPD	75-125%	10% RPD	75-125%	0.3% RPD	94%
Mercury	10% RPD	75-125%	10% RPD	75-125%	17% RPD	99%
Molybdenum	10% RPD	75-125%	10% RPD	75-125%	4% RPD	90%
Nickel	10% RPD	75-125%	10% RPD	75-125%	9% RPD	107%
Phosphorus	10% RPD	75-125%	10% RPD	75-125%	0.7% RPD	124%
Selenium	10% RPD	75-125%	10% RPD	75-125%	NP	NP
Vanadium	10% RPD	75-125%	10% RPD	75-125%	0.4% RPD	95%

Precision for metals was measured by duplicate analyses and replicate runs. Replicate run results are contained in Appendix F. Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.

Accuracy for metals was assessed by post-digestion and pre-digestion laboratory spikes. This table is based on post-digestion laboratory spike recoveries. Additional information is contained in Appendix G.

Outlet arsenic and inlet and outlet selenium results are from ICP hydride analysis.

RPD = Relative Percent Difference

NC = Not calculated; analyte reported as not detected

MSA = Sample analysis performed by method of standard additions.

NP = Not performed.

(continued)

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
PAH in FFDC Outlet Gas (detected species)	Precision - Matrix Spike Duplicate Accuracy - Pre-extraction Surrogate Spikes				
Naphthalene		50% RPD	50-150%	NM	70%
Fluorene		50% RPD	50-150%	11% RPD	89%
2-Methylnaphthalene		50% RPD	50-150%	NP	NA
PAH in FFDC Inlet Gas (detected species)	Precision - Duplicate Analysis Accuracy - Pre-extraction Surrogate Spikes				
Naphthalene		50% RPD	50-150%	NM	52%
Fluorene		50% RPD	50-150%	11% RPD	55%
2-Methylnaphthalene		50% RPD	50-150%	NP	NA
Benzene and Toluene in FFDC Outlet Gas (Phase I)	Precision - Replicate Runs Accuracy - Spiked Samples				
Benzene		20% RPD	70-130%	18% RPD	87%
Toluene		20% RPD	70-130%	9% RPD	96%
Benzene and Toluene in FFDC Inlet Gas (Phase I)	Precision - Replicate Runs Accuracy - Spiked Samples				
Benzene		20% RPD	70-130%	2% RPD	See Outlet Gas
Toluene		20% RPD	70-130%	8% RPD	

(continued)

Precision for PAH analyses also determined by replicate runs (Appendix F)
Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.
Accuracy for PAH analyses also determined by pre-sampling surrogate spikes (field spikes) and blank matrix spikes (Appendix G).

RPD = Relative Percent Difference.

NM = Not meaningful; spike level was too low to measure accurately.

NA = Not Available; method of internal standardization was used.

NP = Not Performed

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Benzene and Toluene in FFDC Outlet Gas (Phase II)	Precision - Replicate Runs Accuracy - Spiked Samples	20% RPD	70-130%	24% RPD	110%
Benzene		20% RPD	70-130%	14% RPD	93%
Toluene					
Benzene and Toluene in FFDC Inlet Gas (Phase II)	Precision - Replicate Runs Accuracy - Spiked Samples	20% RPD	70-130%	22% RPD	120%
Benzene		20% RPD	70-130%	3% RPD	91%
Toluene					
Formaldehyde in FFDC Outlet Gas	Precision - Replicate Runs Accuracy - Spiked Samples	10% RPD	60-140%	0.0% RPD	107%
Formaldehyde in FFDC Inlet	Precision - Replicate Runs Accuracy - Spiked Samples	10% RPD	60-140%	8% RPD	217%
Particulate, FFDC Outlet Gas	Precision - Replicate Runs Accuracy - NBS Traceable Weights	20% CV	95-105%	82% CV	95-105%
Particulate					
Particulate, ESP Inlet Gas	Precision - Replicate Runs Accuracy - NBS Traceable Weights	20% CV	95-105%	19% CV	95-105%
Particulate					

(continued)

Precision for Benzene and Toluene also determined by replicate runs (Appendix F).

Precision for Formaldehyde also assessed by replicate runs and multiple pre- and post- test reagent blanks (Appendices F and H).

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.

Accuracy for Formaldehyde determined from field spikes. Trip spikes and matrix spikes were also performed (Appendix G).

Precision for Particulate tests includes FFDC allowable variance of 0.5 mg for duplicate weights.

Measured Precision for Particulate Size distribution tests expressed an average for all collection stages.

Accuracy of 95-105% assumes maximum FFDC allowable variance of 0.5 mg and 10 mg sample size. Actual use of NBS traceable weights requires 99-101% accuracy.

RPD = Relative Percent Difference

CV = Coefficient of variation. Duplicate analyses were not available.

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Anions in FFDC Outlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples				
Chloride		15% RPD	80-120%	NC	72-82%
Fluoride		15% RPD	80-120%	18% RPD	97-118%
Sulfate		15% RPD	80-120%	1-5% RPD	88-107%
Anions in FFDC Inlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples				
Chloride		15% RPD	80-120%	See Outlet Gas	See Outlet Gas
Fluoride		15% RPD	80-120%		
Sulfate		15% RPD	80-120%		
Radionuclides in FFDC Outlet Gas (detected isotopes)	Precision - Replicate Laboratory Control Samples Accuracy - Spiked Samples				
Radium-226		20% RPD	50-150%	3% RPD	89%
Radium-228		20% RPD	50-150%	11% RPD	107%
Cyanide in FFDC Outlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples	20% RPD	75-125%		See Inlet
Cyanide in FFDC Inlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples	20% RPD	75-125%	15% RPD	94%

(continued)

Precision for Anions, Radionuclides and Cyanide also determined by replicate runs (Appendix F).
Accuracy for Anions determined from spike recovery in the filter and front half sample train fractions. Results presented here are the range of spike recoveries reported.

Accuracy for Radionuclides from internal spike recoveries.

Accuracy for Radionuclides also determined by laboratory control sample analysis (Appendix G).

RPD = Relative Percent Difference.

CV = Coefficient of variation. Duplicate analyses were not available.

NC = Not calculated, no detected values.

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Chromium Recirculation Train Evaluation, FFDC Inlet	Precision - Duplicate Analyses				
Hexavalent chromium	Accuracy - Spiked Samples (Cr(VI))	15% RPD	80-120%	4% RPD	92%
Total chromium	SRM WP481 (Total Cr)	10% RPD	75-125%	3% RPD	107%
				Conversion:	4%
Mercury Evaluation Tests, FFDC Outlet Gas	Precision - Replicate Runs				
Hg (total)	Accuracy - NA	10% RPD	70-130%	84% CV	NA
Hg (II)		10% RPD	70-130%	102% CV	NA
Hg (I)		10% RPD	70-130%	NC	NA
Mercury Evaluation Tests, FFDC Inlet Gas	Precision - Replicate Runs				
Hg (total)	Accuracy - NA	10% RPD	70-130%	3% CV	NA
Hg (II)		10% RPD	70-130%	7% CV	NA
Hg (I)		10% RPD	70-130%	24% CV	NA

(continued)

Precision for Cr and Cr⁶⁺ also assessed from replicate runs and duplicate spike analyses.
Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.

Precision for inlet mercury speciation tests based on results for duplicate sample analyses.

RPD = Relative Percent Difference

NA = Not Available

NC = Not Calculated, analyte reported as not detect

CV = Coefficient of Variation. Duplicate analyses were not available.

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	Objectives		Measured	
	Precision	Accuracy	Precision	Accuracy
Metals in Coal by ICP-AES and GFAAS	How Measured			
	Precision - Replicate Runs		Accuracy - Spiked Samples	
Beryllium	20% CV	75-125%	20% CV	84%
Cadmium	20% CV	75-125%	46% CV	112%
Copper	20% CV	75-125%	2% CV	84%
Cobalt	20% CV	75-125%	12% CV	88%
Chromium	20% CV	75-125%	23% CV	87%
Lead	20% CV	75-125%	21% CV	102%
Manganese	20% CV	75-125%	34% CV	85%
Molybdenum	20% CV	75-125%	87% CV	112%
Nickel	20% CV	75-125%	35% CV	86%
Phosphorus	20% CV	75-125%	21% CV	107%
Vanadium	20% CV	75-125%	16% CV	89%
Metals and Cl in Coal by INAA	Precision - Replicate Runs			
	Accuracy - Standard Reference Material		Accuracy - Standard Reference Material	
	NBS 1571 and 8408 (mercury)			
Arsenic	20% CV	75-125%	16% CV	110%
Barium	20% CV	75-125%	22% CV	109%
Mercury	20% CV	75-125%	34% CV	94%
Selenium	20% CV	75-125%	12% CV	NP
Chlorine	20% CV	75-125%	16% CV	NA
Mercury in Coal by CVAFS (Brooks Rand)	20% CV	75-125%	NA	73%
Fluorine in Coal	Precision - NA			
	Accuracy - Standard Reference Material		Accuracy - Standard Reference Material	
	NBS 1630			
	Precision - Duplicate Analysis		Precision - Duplicate Analysis	
	Accuracy - Standard Reference Material		Accuracy - Standard Reference Material	
	NBS 1632B			
Fluorine	10% RPD	90-110%	8% RPD	101%
Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedures.				
Metals analyses by ICP-AES presented here are those used in the final calculations. Additional metals data is presented in Appendices B, G, and H.				
Fluorine precision also determined by replicate runs.				
Metals accuracy data is for analysis of a post-digestion sample spike.				
NA	= Not available			
NP	= Not performed			
RPD	= Relative Percent Difference			
CV	= Coefficient of variation. Duplicate analyses were not available.			

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Phase I Measured Parameter	How Measured		Objectives		Measured	
	Precision	Accuracy	Precision	Accuracy	Precision	Accuracy
Coal Composition (Phase I):						
	Precision - Duplicate Analysis					
	Accuracy - Laboratory Check Standards					
Moisture	10% RPD	90-110%			7% RPD	NA
Carbon	10% RPD	90-110%			0.9% RPD	NA
Hydrogen	10% RPD	90-110%			1% RPD	NA
Nitrogen	10% RPD	90-110%			3% RPD	NA
Sulfur	10% RPD	90-110%			0% RPD	NA
Ash	10% RPD	90-110%			5% RPD	99%
HHV	10% RPD	90-110%			0.2% RPD	100%
Coal Composition (Phase II):						
	Precision - Duplicate Analysis					
	Accuracy - Laboratory Check Standards					
Moisture	10% RPD	90-110%			7% RPD	NA
Carbon	10% RPD	90-110%			NA	100%
Hydrogen	10% RPD	90-110%			NA	99%
Nitrogen	10% RPD	90-110%			NA	98%
Sulfur	10% RPD	90-110%			NA	99%
Ash	10% RPD	90-110%			0.2% RPD	NA
HHV	10% RPD	90-110%			0% RPD	100%
Radionuclides in Coal						
	Precision - Replicate Laboratory Control Samples					
	Accuracy - Spiked Samples					
Uranium-233 & 234	20% RPD	50-150%			12% RPD	44%
Uranium-235	20% RPD	50-150%			NP	44%
Uranium-238	20% RPD	50-150%			4% RPD	44%
Radium-226	20% RPD	50-150%			5% RPD	97%
Radium-228	20% RPD	50-150%			NP	119%
Lead-210	20% RPD	50-150%			NP	69%
Polonium-210	20% RPD	50-150%			NA	16%
Thorium-228	20% RPD	50-150%			NP	53%
Thorium-230	20% RPD	50-150%			NP	53%
Thorium-232	20% RPD	50-150%			8% RPD	53%

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedures. (continued)

Metals precision and accuracy data are for analysis of the bottom ash liquid fraction. Fly ash and bottom ash solid samples were analyzed for metals in the same batch and quality control was performed on a fly ash sample.

Metals accuracy data is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.

Radionuclides accuracy data are for internal spike recoveries. Accuracy for radionuclides also determined from laboratory control sample analysis. Radionuclides precision also estimated from replicate runs.

NA = Not available

NP = Not performed

RPD = Relative Percent Difference

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Phase I Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Metals in Bottom Ash	Precision - Replicate Runs Accuracy - Spiked Laboratory Method				
	Blanks				
Arsenic		20% CV	75-125%	8% CV	100%
Barium		20% CV	75-125%	9% CV	101%
Beryllium		20% CV	75-125%	12% CV	101%
Cadmium		20% CV	75-125%	NC	112%
Chromium		20% CV	75-125%	6% CV	103%
Cobalt		20% CV	75-125%	13% CV	105%
Copper		20% CV	75-125%	15% CV	100%
Lead		20% CV	75-125%	19% CV	115%
Manganese		20% CV	75-125%	11% CV	NR
Mercury		20% CV	75-125%	107% CV	97%
Molybdenum		20% CV	75-125%	NC	101%
Nickel		20% CV	75-125%	NC	101%

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedures. (continued)

Metals precision and accuracy data are for analysis of the bottom ash liquid fraction. Fly ash and bottom ash solid samples were analyzed for metals in the same batch and quality control was performed on a fly ash sample.

Metals accuracy data is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.

NA = Not available

NC = Not calculated, analyte reported as not detected

NP = Not performed

NR = Not reported

RPD = Relative Percent Difference

CV = Coefficient of variation. Duplicate analyses were not available.

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Selenium		20% CV	75-125%	NC	108%
Phosphorus		20% CV	75-125%	9% CV	113%
Vanadium		20% CV	75-125%	12% CV	101%
Anions in Bottom Ash	Precision - Duplicate Analysis Accuracy - Spiked Samples				
Chloride		20% RPD	80-120%	See Flyash	See Flyash
Fluoride		20% RPD	80-120%		
Sulfur		20% RPD	80-120%		
Radionuclides in Bottom Ash	Precision - Duplicate Analyses Accuracy - Spiked Samples				
Uranium-233 & 234		20% RPD	50-150%	13% RPD	63%
Uranium-235		20% RPD	50-150%	0.0% RPD	63%
Uranium-238		20% RPD	50-150%	9% RPD	63%
Radium-226		20% RPD	50-150%	7% RPD	98%
Radium-228		20% RPD	50-150%	NP	131%
Lead-210		20% RPD	50-150%	15% RPD	59%
Polonium-210		20% RPD	50-150%	29% RPD	21%
Thorium-228		20% RPD	50-150%	10% RPD	52%
Thorium-230		20% RPD	50-150%	14% RPD	52%
Thorium-232		20% RPD	50-150%	18% RPD	52%

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of procedure sampling. (continued)

Metals precision and accuracy data are for analysis of the bottom ash liquid fraction. Fly ash and bottom ash solid samples were analyzed for metals in the same batch and quality control was performed on a fly ash sample.

Metals accuracy data is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.

Bottom ash and flyash samples were analyzed for anions in the same batch, and quality control was performed on a flyash sample.

Metals, anions and radionuclides precision also determined from replicate runs.

Radionuclides accuracy data are for internal spike recoveries. Accuracy for radionuclides also determined from laboratory control sample analysis.

NA = Not available

NC = Not calculated, sample value was not detected

RPD = Relative Percent Difference

CV = Coefficient of Variation. Duplicate analyses were not available.

NP = Not performed

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Metals in Flyash					
Precision - Replicate Runs					
Accuracy - Spiked Laboratory Method Blanks					
Arsenic		20% CV	75-125%	75% CV	81%
Barium		20% CV	75-125%	10% CV	102%
Beryllium		20% CV	75-125%	10% CV	112%
Cadmium		20% CV	75-125%	NC	113%
Chromium		20% CV	75-125%	10% CV	104%
Cobalt		20% CV	75-125%	14% CV	100%
Copper		20% CV	75-125%	21% CV	107%
Lead		20% CV	75-125%	20% CV	77%
Manganese		20% CV	75-125%	3% CV	103%
Mercury		20% CV	75-125%	67% CV	106%
Molybdenum		20% CV	75-125%	6% CV	100%
Nickel		20% CV	75-125%	44% CV	98%
Selenium		20% CV	75-125%	5% CV	104%
Phosphorus		20% CV	75-125%	15% CV	96%
Vanadium		20% CV	75-125%	21% CV	101%
Anions in Flyash					
Precision - Duplicate Analysis					
Accuracy - Spiked Samples					
Chloride		20% RPD	80-120%	4% RPD	133%
Fluoride		20% RPD	80-120%	0.6% RPD	126%
Sulfur		20% RPD	80-120%	1% RPD	132%

(continued)

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of procedure sampling.
Metals sample spike recovery data for flyash only available for arsenic and lead. Accuracy reflects recovery of spiked laboratory method blank for all metals except arsenic and lead which are post-digestion sample spikes recoveries.

Metals and anions precision also assessed from replicate runs.

RPD = Relative Percent Difference.

CV = Coefficient of Variation. Duplicate analyses were not available.

NC = Not calculated, no detected values

TABLE 5-5 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: BASELINE TESTS

Phase I		Objectives		Measured	
Measured Parameter	How Measured	Precision	Accuracy	Precision	Accuracy
Radionuclides in Flyash	Precision - Replicate Laboratory Control Samples				
	Accuracy - Spiked Samples				
Uranium-233 & 234		20 % RPD	50-150 %	12 % RPD	67 %
Uranium-235		20 % RPD	50-150 %	NP	67 %
Uranium-238		20 % RPD	50-150 %	4 % RPD	67 %
Radium-226		20 % RPD	50-150 %	5 % RPD	96 %
Radium-228		20 % RPD	50-150 %	NP	141 %
Lead-210		20 % RPD	50-150 %	NP	44 %
Polonium-210		20 % RPD	50-150 %	NA	9 %
Thorium-228		20 % RPD	50-150 %	NP	55 %
Thorium-230		20 % RPD	50-150 %	NP	55 %
Thorium-232		20 % RPD	50-150 %	8 % RPD	55 %

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of procedure sampling.

Radionuclides accuracy data is from internal sample spike recoveries. Accuracy for radionuclides also assessed from laboratory control sample analysis

Radionuclides precision also from replicate runs.

RPD = Relative Percent Difference

NA = Not Available

NP = Not Performed

- Formaldehyde results may be biased high. Recovery for the inlet field spike was high and inlet and outlet field blank levels were one to three times sample levels.
- Polonium-210 internal spike recoveries are low for FFDC outlet, coal and ash samples. Sample results are recovery corrected.
- Hexavalent and total chromium field blank levels are 50% of hexavalent chromium sample levels and 44% of total chromium sample levels. Sample results may be biased high.
- Metals reported at significant levels in the field blank compared to outlet sample levels include arsenic, barium, copper, molybdenum, and vanadium.

A discussion of the overall measurement precision, accuracy, and blank effects for Phase I and II baseline samples is presented below for each measurement type. Complete QA/QC data are presented in Appendix G. Appendix H presents analytical and blank correction data. Table H-16 contains a summary of blank correction contributions to the sample values.

5.5.1 Multi-Metals

Precision

The precision of metals analyses of flue gas samples can be estimated by the results of duplicate laboratory analyses. The precision data on duplicate analyses of one inlet and one outlet sample were compared to the data quality objective of 10% RPD. Cadmium and mercury (in the permanganate impingers) in the inlet sample exceeded the DQO with RPDs of 37% and 25%, respectively. For the FFDC outlet sample, only chromium exceeds the DQO with 11% RPD.

Precision of flue gas metals was also calculated based on replicate runs. This measure of precision should be more variable than duplicate analyses due to the added variability in process operation and sampling. The precision data on replicate runs were compared to a typical objective of 20% CV.

FFDC inlet and outlet metals results for most elements did not meet the CV objective. The coefficient of variation for the inlet ranges from 4-84%. Only copper, selenium and phosphorus meet the objective. The coefficient of variation for outlet samples ranged from 4-79%, indicating greater variability than expected. Only lead, molybdenum and phosphorus meet the 20% CV objective.

Duplicate metals analysis results for coal and ash were not available and precision was based on replicate runs. Precision results were compared to the 20% CV objective.

Results for coal samples analyzed by ICP-AES and GFAAS do not meet the objective for Cd, Cr, Pb, Mn, Mo, Ni and P with CV values ranging from 21 % for phosphorus to 87 % for molybdenum. Coal sample results for INAA analysis meet the objective for all but barium at 22 % CV and mercury at 34 % CV.

Bottom ash samples were split into solid and liquid fractions for Phase I, and analyzed separately. Precision results for the liquid fraction are acceptable for all elements except mercury at 107 % CV. This high CV is because two of the three mercury sample results were not detected values. Bottom ash solid samples and flyash samples were analyzed together and quality control was performed on a flyash sample.

Flyash precision results do not meet the <20 % CV objective for arsenic, copper, mercury, nickel and vanadium. CV values range from 21 % for copper and vanadium to 67 % for mercury.

Accuracy

The accuracy of the flue gas metals analyses is based on sample spike recoveries. A spike recovery objective of 75-125 % is specified by the multi-metals method. One inlet and one outlet sample were spiked after digestion and before analysis. Typically, if recovery of a particular element was not $\pm 25\%$ of nominal, the laboratory attempted to analyze the sample using either an alternate instrumental technique or by the Method of Standard Additions (MSA).

For the spiked outlet sample, the recovery objective was not met for arsenic at 15 % and selenium at 4 %, both analyzed by ICP-AES with hydride generation (ICP hydride). The remaining metals met the objective with recoveries of 88 % to 124 %.

A predigestion spike was added to a blank sample to demonstrate that there were no losses or gains from the digestion procedure. Predigestion spike recoveries were acceptable for all elements including arsenic and selenium by ICP hydride. This indicates that poor post-digestion spike recoveries were due to sample matrix interferences. The laboratory also had problems with ICP hydride analysis of inlet samples as indicated by poor calibration and blank check results. Additionally, sample concentration levels exceeded the calibration range and results for diluted samples were not acceptable. An inlet selenium sample spike was not performed.

Accuracy of coal metals analyses was estimated from spiked samples for ICP-AES and GFAAS analyses and from standard reference materials 1571 and 8408 for INAA analysis. ICP-AES and GFAAS analysis recoveries for post-digestion sample spikes all meet the 75-125 % objective ranging from 84-112 %. NIST standard analysis results also met the objective ranging from 94-112 %.

The accuracy of metals in bottom ash and flyash was not estimated in the sample matrix. Spiked laboratory blanks were calculated and were acceptable at 97-113 % for bottom ash (liquid fraction) and 96-113 % for flyash.

Blank Effects

Barium, chromium, copper, lead, manganese, mercury, molybdenum and vanadium were detected in the reagent blank. Sample results for these metals were reagent blank corrected. For the FFDC inlet gas, no blank correction contribution exceeded 50%. For the FFDC outlet gas, blank correction contribution exceeded 50% for barium at 71%, copper at 59% and molybdenum at 94%.

Laboratory preparation blank levels are low or not detected for all elements. Field blank levels are the same or slightly higher than sample levels for all elements except chromium, manganese and nickel. Sample results for barium and copper may show a slight high bias.

Laboratory blank levels for coal metals ICP-AES and GFAAS analyses were low or not detected. Blank correction contribution ranged from 0-13%.

No elements were detected in bottom ash or flyash laboratory blanks.

Conclusions

Outlet arsenic and selenium sample spike recoveries from ICP hydride analysis are low due to sample matrix interferences and sample results may be biased low. No sample spiking was performed on inlet selenium samples for ICP-hydride analysis, however, calibration and blank check results were high and sample results exceeded the instrument calibration range. Inlet selenium results are semi-quantitative.

Flue gas field blank levels are similar to FFDC outlet sample levels, however, barium and copper sample results are significantly affected, and may be biased high.

5.5.2 Polycyclic Aromatic Hydrocarbons

Precision

Precision for PAH flue gas sample analysis is based on duplicate blank matrix spikes. A DQO of <50% RPD was set for PAH precision due to high relative uncertainties inherent in the analysis of extremely trace species. The spike level for naphthalene was too low to provide meaningful data. Duplicate results for other PAH were acceptable ranging from 0 through 11%.

Precision for detected PAH was also estimated from replicate runs. Precision ranges from 8-70% and is acceptable for all species except 2-methylnaphthalene at the inlet.

Accuracy

The accuracy of the PAH analysis is assessed by the recovery of labelled surrogate compounds added to each sample before extraction. Acceptable recovery for surrogates is 50-150%.

Recoveries are acceptable for outlet samples ranging from 34-97%. Only benzo(a)pyrene does not meet the recovery objective on two of three samples. Inlet sample recoveries for ten of fifteen PAH are below the objective in two of three samples. Recoveries for indeno(1,2,3-c,d)pyrene, dibenzo(a,h)anthracene and benzo(g,h,i)perylene are 2-8% and sample results for these compounds were not recovery corrected. These compounds may not have been well quantified in FFDC inlet samples.

Blank Effects

Laboratory blanks contain approximately 50% of naphthalene levels and sample results were blank corrected. The 2-methylnaphthalene field blanks contain 60% of inlet levels and 500% of outlet levels. 2-methylnaphthalene inlet and outlet sample results are low, less than five times the reporting limit.

Conclusions

PAH analysis results are acceptable except for low internal spike recoveries for 10 of 15 species at the inlet. Sample results for ideno(1,2,3-c,d)pyrene, dibenzo(a,h)anthracene, and benzo(g,h,i)perylene are not recovery corrected because internal spike recoveries were only 2-8% on all samples and these compounds may not have been well quantified. 2-methyl naphthalene field blank levels are five times FFDC outlet sample levels, however sample results are near the detection limit and are not significantly affected.

5.5.3 Benzene and Toluene

Benzene and toluene samples were collected during Phase I. Because inlet sample results were lower than outlet results the tests were repeated as part of Phase II baseline testing.

Precision

Analytical precision for FFDC inlet and outlet gas benzene and toluene is based on RPDs for duplicate inlet and outlet sample analysis. All RPD values for Phase I benzene and toluene and Phase II toluene met the <20% DQO. Phase II benzene RPDs slightly exceed the objective at 22% for an inlet sample and 34% for an outlet sample.

Precision was also assessed for replicate runs. Phase I benzene and toluene precision results exceed the <20% objective ranging from 3-62% CV. Phase II precision results for benzene and toluene range from 2% to 49% CV.

Accuracy

Benzene and toluene analytical accuracy is based on recoveries of a spiked sample. After sample analysis, a known volume of sample was spiked with a known volume of benzene and toluene standard gas. This standard was used to measure potential matrix effects and assess the accuracy of the analysis. Phase I spike recoveries met the 70-130% recovery objective for

benzene and toluene at 87% and 96%, respectively. Phase II spike recoveries ranged from 91-120% and were also acceptable.

Blank Effects

Pre-test tedlar bag blank sample results were 0.045 ppb benzene and 0.29 ppb toluene for Phase I samples. Sample results were not blank corrected and blank values were only 1-13% of sample values. Blank results for Phase II were 0.14 ppb for benzene and 12.8 ppb for toluene. These levels are 4-6% of benzene sample levels and 33-59% of toluene sample levels.

Conclusion

Analytical precision and accuracy results for Phase I and II FFDC inlet and outlet gas benzene and toluene samples are acceptable. Blank levels are low on both an absolute and relative basis for Phase I benzene and toluene samples and Phase II benzene samples. Phase II toluene blank levels are high, representing 33% of inlet values and 59% of outlet values. Phase II FFDC toluene results may be biased high.

5.5.4 Formaldehyde

Precision

Precision for FFDC inlet and outlet formaldehyde analysis is based on RPDs for duplicate samples. Duplicate analysis was performed on one FFDC inlet sample and one inlet and outlet field blank. Only the inlet field blank duplicate exceeded the <10% objective at 13% RPD. Precision for inlet and outlet formaldehyde samples was also estimated from replicate runs. Results were 15% CV for inlet samples and 48% CV for outlet samples.

Accuracy

Accuracy for formaldehyde analysis is based on sample spike recoveries. Spike recovery of an inlet sample was 101% and spike recovery of an outlet sample was 108%. Both of these recoveries meet the 60-140% DQO.

Accuracy was also assessed by trip and field spike recoveries. The trip spike recovery was 140%. Inlet and outlet field spike recoveries were 217% and 107%. The inlet sample field spike recovery does not meet the recovery objective.

Blank Effects

The trip blank was 21% of the average inlet sample and 17% of the average outlet sample. Field blank concentrations represent 30-300% of sample levels. Blank and sample levels are variable and sample results were not blank corrected.

Conclusions

Formaldehyde analytical quality assurance results are acceptable except for a high inlet location field spike recovery. Field blank levels are variable and one to three times sample levels. Sample results may be biased high.

5.5.5 Total Solid Particulate

Precision

Precision for FFDC inlet and outlet gas particulate samples is based on the average CV for replicate runs. Inlet precision was 19%. Outlet precision was 82%. The outlet precision exceeds the <20% objective; however, differences between replicate runs are large only on a relative basis and not on an absolute basis.

Accuracy

EPA Method 5 gravimetric procedures were used. These procedures generally have laboratory accuracy of 95% to 105%, and overall accuracy of 85-115%.

Blank Effects

No particulate was measured in the acetone reagent blank, so no blank corrections were necessary.

Conclusions

FFDC outlet sample precision was high because of low particulate loading. Other particulate analysis quality assurance results are acceptable.

5.5.6 Anions

Precision

Precision for FFDC inlet and outlet gas anions analysis is based on RPDs for duplicate samples. The objective for anions IC analysis was <15% RPD. All results meet this objective except fluoride on an inlet filter at 18% RPD.

Precision for replicate runs is high for inlet phosphate samples at 59% and for outlet chloride samples at 41% and outlet fluoride samples at 55% which is typical of low concentration levels.

Precision for chlorine in coal by INAA is 16% CV based on replicate runs, which meets the <20% CV objective. Precision for fluorine and sulfur in coal is based on duplicate sample analysis and both meet the objective of <10% RPD.

Precision for anions in bottom ash and flyash is estimated from duplicate analyses. Bottom ash and flyash samples were analyzed together and quality control was performed on a flyash sample. The duplicate results range from 0.6 to 4% RPD and meet the <10% RPD objective.

Accuracy

The accuracy of FFDC inlet and outlet gas anions analyses was estimated from spiked samples. All FFDC inlet and outlet recoveries met the 80-120% objective, except for chloride recovery for an inlet filter at 72%.

Accuracy results for chlorine and sulfur in coal by INAA analysis were not available. Accuracy for fluorine is 101% for SRM NBS 1632B and meets the 90-110% recovery objective.

Accuracy for anions in bottom ash and flyash was assessed from spiked samples. Bottom ash and flyash samples were analyzed together, and quality control was performed on a flyash sample. Spike recoveries range from 126-133% and slightly exceed the 80-120% recovery objective.

Blank Effects

Fluoride and phosphate were not detected in any of the flue gas reagent blank fractions. Chloride was detected in the 3% peroxide blank and results were reagent blank corrected. Sulfate was detected in the filter and 3% peroxide blanks and results were reagent blank corrected. Blank correction contribution for sulfate and chloride is minimal for both inlet and outlet samples. Anions were not detected in bottom ash and flyash laboratory blanks.

Conclusions

Quality assurance results for anions in flue gas, coal and ash samples are generally acceptable.

5.5.7 Radionuclides

Precision

Precision for FFDC outlet flue gas, coal and flyash sample radionuclides analyses is based on replicate laboratory control samples. Results for a laboratory control sample analyzed with each set of samples were compared to the mean values from the previous 30 laboratory control samples (LCS) analyzed. The objective for laboratory control sample replicates is <20% RPD.

Precision results for FFDC outlet samples meet the objective for all isotopes except uranium-238 at 40% RPD and one radium-228 LCS at 22% RPD. Results for a second radium-228 LCS were acceptable at 11% RPD. Precision for detected isotopes based on

replicate runs was 3% for radium-226 and 12% for radium-228, both below the 50% CV objective.

Precision for coal and flyash LCS replicates met the objective for all isotopes. Precision from replicate runs ranged from 19-87% for coal with uranium-235, polonium-210 and thorium-232 exceeding the <50% CV objective. Precision for flyash from replicate runs ranged from 7-64% with only uranium-235 exceeding the objective of 64%.

Bottom ash precision was estimated from duplicate sample analyses. Results meet the <20% RPD objective for all isotopes except polonium at 29% RPD. Precision was also estimated from replicate runs and ranged from 0.5-56%. Only lead-210 at 21% CV and polonium-210 at 56% CV exceed the limit.

Accuracy

Analytical accuracy for flue gas, coal and ash radionuclide analysis is assessed by recoveries for internal spikes added to samples prior to preparation for analysis. Alternate isotopes were used for uranium, polonium and thorium. Carriers were used for the other isotopes. The data quality objective for internal recoveries is 50-150%.

Internal recoveries for FFDC outlet flue gas samples ranged from 24-115% and met the objective for all isotopes except polonium with 20% average recovery.

Internal recoveries for coal samples meet the objective for all but uranium at 44% and polonium at 15%. Bottom ash and flyash internal recoveries are all acceptable except for polonium at 21% and 9% respectively.

Radionuclides accuracy was also assessed from laboratory control samples. All FFDC outlet, coal and ash LCS results meet the 80-120% objective.

Blank Effects

Reagent blank levels are similar to sample levels for all isotopes in FFDC outlet exhaust gas samples. All blank and sample levels are near or below the reporting limit. Coal and ash laboratory blank levels are low or not detected. Sample results are not blank corrected.

Conclusions

Internal spike recoveries for polonium-210 are low in FFDC outlet, coal and ash samples. Sample results are recovery corrected. FFDC outlet reagent blank levels are similar to sample levels; however, both are near or below the reporting limit for all isotopes.

5.5.8 Cyanide

Precision

Precision of cyanide analysis is based on the RPD for duplicate samples. Precision is 15% RPD for an FFDC inlet gas sample and meets the <20% objective.

Accuracy

Accuracy for cyanide analysis is based on sample spike recoveries. Recovery for the spiked inlet sample was 94% which meets the 75-125% objective.

Blank Effects

Cyanide was not detected in either the laboratory preparation blank or the reagent blank. All sample results were at or near the detection limit.

Conclusions

Cyanide analytical quality assurance results are acceptable.

5.5.9 Chromium and Mercury Speciation Tests

Total and Hexavalent Chromium

Precision

Hexavalent chromium precision was assessed from duplicate sample analysis. Total chromium precision was assessed from duplicate laboratory control samples. Results for both meet precision objectives at 4% and 3% RPD respectively.

Precision of hexavalent and total chromium samples was also estimated for replicate runs. Precision is 47% CV for hexavalent chromium and 28% for total chromium.

Accuracy

Accuracy for hexavalent chromium was estimated from spiked sample results. Total chromium accuracy was estimated from results for standard reference material NBS WP481. Recoveries are 91.5% and 107% respectively, and both meet the 75-125% recovery objective. Radioactive spiking to assess conversion of Cr(VI) to Cr(III) was not performed for this test program.

Blank Effects

Laboratory and reagent blanks had no detectable hexavalent or total chromium. Field blank levels were 50% of sample levels for hexavalent chromium and 44% of sample levels for total chromium.

Conclusions

Field blanks represent 50% of hexavalent chromium sample levels and 44% of total chromium sample levels, indicating a possible high bias to sample results. This does not significantly affect the Cr(VI)/total Cr ratio. Cr(VI) to Cr(III) conversion was not assessed for this program.

Mercury Speciation Tests

Precision

Precision for FFDC inlet and outlet mercury speciation tests is based on replicate runs. Inlet precision is based on results for two sample runs and ranges from 3%-24% CV. Outlet sample precision ranges from 84-102% CV which is high because of sample levels near the reporting limit. Only one coal and one ash replicate were analyzed so precision could not be assessed.

Accuracy

Accuracy data for flue gas inlet and outlet samples are not available. Coal and ash accuracy are based on results for NBS standards and met the 75-125% recovery objective.

Blank Effects

Two field blanks consisting of two soda lime and two iodated carbon traps each were collected along with the samples. The front and back traps were analyzed individually and an average per cartridge blank level was determined. Blank correction was made by subtracting twice the average blank level from the combined results for front and back sample traps. This resulted in overcorrection when the back trap sample result was lower than the average field blank result.

Blank correction contribution was high relative to sample levels averaging 40% of inlet levels and 70% of outlet levels. A probe blank was also analyzed, but was not subtracted from sample results. Probe blank levels were low or not detected.

A laboratory blank was analyzed with coal and ash samples, and sample results were blank corrected. Laboratory blank levels represent only a small fraction of coal and ash sample levels.

Conclusions

Precision for FFDC outlet mercury speciation samples is high for all detected species ranging from 62-132%. Concentration levels for all species are near the reporting limit. The procedure used to blank correct sample results was different than PISCES conventions and over-corrected results for some samples.

5.5.10 Coal Composition

Precision

Precision for coal composition is based on RPDs for duplicate samples. RPDs range from 0-3% for Phase I samples and 0-7% for Phase II samples. All meet the <10% objective.

Accuracy

Accuracy for the coal composition is based on recoveries for laboratory check standards. Recoveries for Phase I moisture carbon, hydrogen, nitrogen and sulfur were not available. Recoveries for ash and higher heating value were 99% and 100%, respectively. Recoveries for Phase II composition results ranged from 98-100%. Results for moisture and ash were not available.

Blank Effects

Blank analysis is not required for the coal ultimate analysis.

Conclusions

Quality assurance results for coal composition are acceptable.

5.6 BASELINE MATERIAL BALANCE RESULTS

At Site 115, four key streams were used to define the material balance: coal, bottom ash, flyash, and FFDC outlet gas. Table 5-6 lists all of the possible streams for solid removal from the boiler, along with information on whether or not they were sampled.

The material balance was calculated in lb/10¹² Btu to eliminate uncertainties associated with exhaust gas and fuel flow measurements.

Stream concentrations, and the bias and precision errors associated with those measurements, were entered into a statistical error propagation model to estimate the uncertainty in the overall material balance closure. A detailed discussion of this statistical error propagation analysis is presented in Section 6.0.

**TABLE 5-6
EXIT STREAMS FROM SITE 115**

Stream	Operational Time Frame	Sampling Time Frame
FFDC Exhaust Gas	Continuous	4-6 hours
Bottom Ash	Sootblowing, batch dump and sluicing as needed	One sample collected twice per day during each post test sluicing.
Fly Ash	Baghouse cleaning and batch dump as needed	Collected from each of 12 hoppers and composited into one sample twice per day after each post test/baghouse cleaning

Closure is defined as the rate of outlet to inlet mass. A 100% closure indicates perfect agreement of the measured inlet and outlet mass flow rates. Closures of 70-130% have been set as a goal for the FCEM project. This range reflects the typical level of analytical uncertainty. Closures outside this range may indicate measurement problems in one or more of the sample matrices or a systematic bias imposed by the experimental design.

Flow Rates

Outlet exhaust gas flow rates were consistent with unit load and heat rate calculated flow rates, and have a high confidence level. Inlet exhaust gas flow rates were not consistent with heat rate calculated flow rates and were not used. Outlet flow rates were corrected based on inlet O₂ concentrations. Measured fuel flow rates also had a high degree of uncertainty. Calculated flow rates were used for mass balance calculations. Flyash and bottom ash flow rates could not be measured and were calculated from fuel flow rates. The fuel and ash flow rate calculations are presented in Appendix D.

Table 5-7 presents material balance results for Phase I baseline tests and the uncertainty level calculated from error propagation analysis. The table shows results fell into five groups: two volatile elements within the target range (mercury, sulfur), five volatile elements outside the target range (arsenic, chlorine, fluorine, phosphorus and selenium), two non-volatile elements within the target range (lead, manganese), eight non-volatile elements outside the target range (barium, beryllium, chromium, cobalt, copper, molybdenum, nickel and vanadium), and two radionuclides within the target range (radium-226, radium-228). Closure for cadmium was not calculated because it was not detected in the FFDC outlet gas, coal or ash.

TABLE 5-7
MATERIAL BALANCES
SITE 115
PHASE I - BASELINE

Substance	Out/In, %	Uncertainty, % Closure
Arsenic ⁽⁵⁾	62	24
Barium ⁽⁵⁾	31	4
Beryllium ⁽¹⁾	60	4
Cadmium ⁽²⁾	NC	NC
Chlorine	40	8
Chromium	53	8
Cobalt ⁽¹⁾	41	4
Copper ⁽⁵⁾	67	7
Fluorine ⁽³⁾	59	18
Lead	89	14
Manganese	130	26
Mercury ⁽¹⁾	72	24
Molybdenum ⁽³⁾⁽⁵⁾	256	128
Nickel ⁽³⁾	50	17
Phosphorus ⁽¹⁾	66	9
Selenium ⁽³⁾	37	3
Sulfur	84	4
Vanadium ⁽⁵⁾	68	10
Radium-226 ⁽⁴⁾	104	8
Radium-228 ⁽⁴⁾	84	21

NC - Not calculated

- ⁽¹⁾ Beryllium, cobalt and mercury not detected at FFDC outlet
- ⁽²⁾ Cadmium not detected in fuel or ash
- ⁽³⁾ Fluorine, molybdenum, nickel and selenium not detected in bottom ash
- ⁽⁴⁾ Only results for radionuclides detected in FFDC outlet gas are presented.
- ⁽⁵⁾ Field blank was greater than 50% of the average uncorrected sample measurement for FFDC outlet samples.

The FFDC outlet gas results account for only a small fraction of the total amount of all elements leaving the system. Therefore, FFDC outlet results have very little effect on the overall material balance.

The calculated uncertainties are due primarily to uncertainties in coal and ash samples and secondarily to uncertainties in the exhaust gas samples. Calculated uncertainties do not include uncertainties associated with coal and ash sample collection. Uncertainties are low for all elements except molybdenum, which is high because of poor agreement in coal analysis results.

The poor closures for several elements and low uncertainties indicate a systematic problem in sampling and/or analysis procedures for one or more of the streams. While there were no specific sampling or analysis problems which contributed to the poor closures, there are three potential sources of problems which were not quantified: 1) Coal, bottom ash and flyash samples were collected in a manner that could yield results not representative of actual sample concentrations. 2) Collection of FFDC inlet samples was difficult because of the large amounts of particulate in the gas stream and high negative pressure. This location did not meet EPA Method 1 criteria. 3) Analysis of FFDC inlet samples was difficult because of the large amounts of particulate collected. Most of the test methods used are designed for outlet emissions sampling, and had to be modified for inlet sampling.

5.7 ANALYTICAL QUALITY ASSURANCE RESULTS: UREA INJECTION TESTS

Table 5-8 summarizes the types of quality control data reported for the Site 115 urea injection tests. The results of these analyses are summarized in Appendices I and J. Table 5-9 presents a summary of precision and accuracy measurements. Quality assurance results for ammonia samples were not available.

Based on the quality control data evaluated, the majority of the results met the project objectives.

The following potential problems were highlighted by the quality control data:

- FFDC outlet and inlet sample spike recoveries were low for most elements
- The field blank concentration was greater than 50% of the average sample concentration for molybdenum and sodium at the FFDC inlet and for barium, chromium, copper, molybdenum, lead, manganese, nickel, calcium and sodium at the FFDC outlet.

5.7.1 Multi-Metals

Precision

Precision for metals in FFDC inlet and outlet gas is based on RPDs for duplicate samples. An objective of 10% was set for metals precision. The selenium inlet gas result exceeded the objective at 28%. Precision results for the remaining FFDC inlet gas metals met the objective with RPDs ranging from 0.2% to 6.1%. For FFDC outlet gas, all RPDs met the

TABLE 5-8
TYPES OF QUALITY CONTROL DATA REPORTED
SITE 115: UREA INJECTION TESTS

Analyte	Precision				Accuracy				Blank			
	Replicate Runs	Duplicate		Matrix or Media Split	Matrix or Media Spike	Surrogate Spike	Laboratory Control Sample	Standard Reference Material	Field Blank	Trip Blank	Laboratory	
		Field Samples	Laboratory Analyte								Method Blank	Reagent Blank (Field)
<u>FFDC Inlet and Outlet Gas</u>												
Metals	✓		✓		✓		✓		✓		✓	✓
Particulate	✓											✓
Anions	✓		✓		✓		✓				✓	✓
Cyanide	✓			✓	✓						✓	✓
<u>Coal</u>												
Metals by ICP-AES, GFAAS and CVAAS	✓				✓		✓	✓			✓	
Metals by INAA	✓											
Chlorine	✓		✓									
Fluorine	✓		✓									
Sulfur	✓		✓									
Ultimate and Heating Value	✓		✓				✓					
<u>Bottom Ash</u>												
Metals	✓		✓		✓						✓	✓
Anions	✓											
<u>Fly Ash</u>												
Metals	✓		✓		✓						✓	✓
Anions	✓										✓	✓

TABLE 5-9
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
Site 115: UREA INJECTION TESTS

Measured Parameter	How Measured		Objectives		Measured	
	Precision	Accuracy	Precision	Accuracy	Precision	Accuracy
Metals in FFDC Outlet Gas						
Precision - Duplicate Analysis						
Accuracy - Spiked Samples						
Arsenic	10% RPD	75-125%			61% RPD	92%
Barium	10% RPD	75-125%			0.4% RPD	73%
Beryllium	10% RPD	75-125%			NC	73%
Cadmium	10% RPD	75-125%			NC	56%
Chromium	10% RPD	75-125%			3% RPD	59%
Cobalt	10% RPD	75-125%			NC	56%
Copper	10% RPD	75-125%			1% RPD	76%
Lead	10% RPD	75-125%			NP	MSA
Manganese	10% RPD	75-125%			0.8% RPD	59%
Mercury (HNO ₃)	10% RPD	75-125%			NC	99%
Mercury (KMnO ₄)	10% RPD	75-125%			NC	99%
Molybdenum	10% RPD	75-125%			1% RPD	63%
Nickel	10% RPD	75-125%			19% RPD	55%
Phosphorus	10% RPD	75-125%			121% RPD	67%
Selenium	10% RPD	75-125%			NC	91%
Vanadium	10% RPD	75-125%			14% RPD	63%
Calcium	10% RPD	75-125%			2% RPD	54%
Sodium	10% RPD	75-125%			0.5% RPD	88%

Precision for metals was measured by duplicate analyses and replicate runs. Replicate runs results are contained in Appendix F. Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure. Additional information is contained in Appendix I.

Outlet arsenic and selenium results are from ICP hydride analysis.

RPD = Relative Percent Difference

NC = Not calculated; analyte reported as not detected

MSA = Sample analysis performed by method of standard additions.

(continued)

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
Site 115: UREA INJECTION TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Metals In FFDC Inlet Gas					
Precision - Duplicate Analysis					
Accuracy - Spiked Samples					
Arsenic		10% RPD	75-125%	0.6% RPD	59%
Barium		10% RPD	75-125%	1% RPD	69%
Beryllium		10% RPD	75-125%	0.4% RPD	71%
Cadmium		10% RPD	75-125%	3% RPD	59%
Chromium		10% RPD	75-125%	2% RPD	68%
Cobalt		10% RPD	75-125%	3% RPD	48%
Copper		10% RPD	75-125%	0.2% RPD	85%
Lead		10% RPD	75-125%	4% RPD	60%
Manganese		10% RPD	75-125%	2% RPD	60%
Mercury (HNO ₃)		10% RPD	75-125%	2% RPD	112%
Mercury (KMnO ₄)		10% RPD	75-125%	NC	98%
Molybdenum		10% RPD	75-125%	0.1% RPD	54%
Nickel		10% RPD	75-125%	6% RPD	50%
Phosphorus		10% RPD	75-125%	3% RPD	141%
Selenium		10% RPD	75-125%	28% RPD	68%
Vanadium		10% RPD	75-125%	2% RPD	69%
Calcium		10% RPD	75-125%	4% RPD	48%
Sodium		10% RPD	75-125%	1% RPD	83%

Precision for metals was measured by duplicate analyses and replicate runs. Replicate runs results are contained in Appendix F. Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.

Accuracy for metals was assessed by post-digestion and pre-digestion laboratory spikes. This table is based on post-digestion laboratory spike recoveries. Additional information is contained in Appendix I.

RPD = Relative percent difference

NC = Not calculated; analyte reported as not detected

(continued)

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: UREA INJECTION TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Particulate, FFDC Outlet Gas	Precision - Replicate Runs				
Particulate	Accuracy - NBS Traceable Weights	20 % CV	95-105 %	91 % CV	95-105 %
Particulate, ESP Inlet Gas	Precision - Replicate Runs				
Particulate	Accuracy - NBS Traceable Weights	20 % CV	95-105 %	21 % CV	95-105 %

(continued)

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.

Precision for particulate tests includes allowable variance of 0.5 mg for duplicate weights.

Measured precision for particulate size distribution tests expressed an average for all collection stages.

Accuracy of 95-105 % assumes maximum allowable variance of 0.5 mg and 10 mg sample size. Actual use of NBS traceable weights requires 99-101 % accuracy.

CV = Coefficient of variation. Duplicate analyses were not available.

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: UREA INJECTION TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Anions in FFDC Outlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples				
Chloride		15 % RPD	80-120 %	See Inlet Gas	See Inlet Gas
Fluoride		15 % RPD	80-120 %		
Sulfate		15 % RPD	80-120 %		
Anions in FFDC Inlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples				
Chloride		15 % RPD	80-120 %	NC	82-98 %
Fluoride		15 % RPD	80-120 %	0.2 % RPD	102-113 %
Sulfate		15 % RPD	80-120 %	0.9 % RPD	72-95 %
Cyanide in FFDC Outlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples	20 % RPD	75-125 %	4 % RPD	92 %
Cyanide in FFDC Inlet Gas	Precision - Duplicate Analysis Accuracy - Spiked Samples	20 % RPD	75-125 %	See outlet	See outlet

(continued)

Precision for anions and cyanide also determined by replicate runs (Appendix F).

Accuracy for anions determined from spike recovery in the filter and 3 % peroxide sample train fractions. Results presented here are the range of spike recoveries reported.

RPD = Relative percent difference

NC = Not calculated, no detected values

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: UREA INJECTION TESTS

Measured Parameter	How Measured		Objectives		Measured	
	Precision - Replicate Runs	Accuracy - Spiked Samples	Precision	Accuracy	Precision	Accuracy
Metals in Coal by ICP-AES and GFAAS						
Beryllium			20% CV	75-125%	43% CV	84%
Cadmium			20% CV	75-125%	NC	112%
Chromium			20% CV	75-125%	41% CV	91%
Cobalt			20% CV	75-125%	13% CV	91%
Copper			20% CV	75-125%	10% CV	84%
Lead			20% CV	75-125%	23% CV	102%
Manganese			20% CV	75-125%	25% CV	85%
Molybdenum			20% CV	75-125%	35% CV	88%
Nickel			20% CV	75-125%	0% CV	86%
Phosphorus			20% CV	75-125%	2% CV	NP
Vanadium			20% CV	75-125%	21% CV	89%
Calcium			20% CV	75-125%	26% CV	59%
Sodium			20% CV	75-125%	47% CV	83%
Metals and Cl in Coal by INAA						
	Precision - Replicate Runs					
	Accuracy - Standard Reference Material					
	NBS 1571 and 8408 (mercury)					
Arsenic			20% CV	75-125%	23% CV	110%
Barium			20% CV	75-125%	3% CV	109%
Mercury			20% CV	75-125%	84% CV	102%
Selenium			20% CV	75-125%	55% CV	NP
Chlorine			20% CV	75-125%	4% CV	NP

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedures.

Metals analyses by ICP-AES and GFAAS presented here are those used in the final calculations. Additional metals data is presented in Appendices B, I, and J.

Metals ICP-AES and GFAAS accuracy data is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.

NP = Not performed

NC = Not calculated, analyte reported as not detected

CV = Coefficient of variation. Duplicate analyses were not available.

(continued)

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: UREA INJECTION TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Coal Composition:					
Moisture	Precision - Duplicate Analysis Accuracy - Laboratory Check Standards	10% RPD	90-110%	7% RPD	NA
Carbon		10% RPD	90-110%	NA	100%
Hydrogen		10% RPD	90-110%	NA	99%
Nitrogen		10% RPD	90-110%	NA	98%
Sulfur		10% RPD	90-110%	NA	99%
Ash		10% RPD	90-110%	0.2% RPD	NA
HHV		10% RPD	90-110%	0.0% RPD	100%
Metals in Bottom Ash					
Arsenic	Precision - Replicate Runs Accuracy - Spiked Samples	20% CV	75-125%	43% CV	NP
Barium		20% CV	75-125%	29% CV	120%
Beryllium		20% CV	75-125%	13% CV	92%
Cadmium		20% CV	75-125%	NC	104%
Chromium		20% CV	75-125%	6% CV	98%
Cobalt		20% CV	75-125%	17% CV	98%
Copper		20% CV	75-125%	17% CV	100%
Lead		20% CV	75-125%	69% CV	NP
Manganese		20% CV	75-125%	25% CV	100%
Mercury		20% CV	75-125%	NC	NP
Molybdenum		20% CV	75-125%	NC	97%
Nickel		20% CV	75-125%	17% CV	100%

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedures.
Bottom ash metals accuracy data is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.

NA = Not available

NC = Not calculated, analyte reported as not detected

NP = Not performed

RPD = Relative percent difference

CV = Coefficient of variation. Duplicate analyses were not available.

(continued)

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: UREA INJECTION TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Selenium		20% CV	75-125 %	NC	MSA
Phosphorus		20% CV	75-125 %	20% CV	114
Vanadium		20% CV	75-125 %	13% CV	98
Calcium		20% CV	75-125 %	37% CV	136%
Sodium		20% CV	75-125 %	18% CV	108
Anions in Bottom Ash	Precision - Duplicate Analysis				
	Accuracy - Spiked Samples				
Chloride		20% RPD	80-120 %	2% RPD	90%
Fluoride		20% RPD	80-120 %	NC	111%
Sulfur		20% RPD	80-120 %	2% RPD	92%

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of sampling procedure.
Bottom ash metals accuracy data is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.
Bottom ash metals and anions precision also determined from replicate runs.

NA = Not available

NC = Not calculated, sample value was not detected

RPD = Relative percent difference

CV = Coefficient of variation. Duplicate analyses were not available

MSA = Sample analysis performed by method of standard additions

(continued)

TABLE 5-9 (cont'd)
SUMMARY OF PRECISION AND ACCURACY ESTIMATES
SITE 115: UREA INJECTION TESTS

Measured Parameter	How Measured	Objectives		Measured	
		Precision	Accuracy	Precision	Accuracy
Metals in Flyash					
Arsenic	Precision - Replicate Runs Accuracy - Spiked Samples	20% CV	75-125%	49% CV	NP%
Barium		20% CV	75-125%	28% CV	101%
Beryllium		20% CV	75-125%	9% CV	90%
Cadmium		20% CV	75-125%	NC	117%
Chromium		20% CV	75-125%	15% CV	98%
Cobalt		20% CV	75-125%	5% CV	96%
Copper		20% CV	75-125%	5% CV	99%
Lead		20% CV	75-125%	17% CV	NP
Manganese		20% CV	75-125%	6% CV	98%
Mercury		20% CV	75-125%	50% CV	NP
Molybdenum		20% CV	75-125%	31% CV	96%
Nickel		20% CV	75-125%	20% CV	98%
Selenium		20% CV	75-125%	NC	MSA
Phosphorus		20% CV	75-125%	5% CV	105%
Vanadium		20% CV	75-125%	12% CV	98%
Calcium	20% CV	75-125%	2% CV	101%	
Sodium	20% CV	75-125%	16% CV	101%	
Anions in Flyash					
Chloride	Precision - Duplicate Analysis Accuracy - Spiked Samples	20% RPD	80-120%	NC	127%
Fluoride		20% RPD	80-120%	7% RPD	96%
Sulfur		20% RPD	80-120%	3% RPD	96%

Accuracy as used in this table reflects laboratory recovery and does not reflect the accuracy of procedure sampling.

Metals accuracy for flyash is for analysis of a post-digestion sample spike. Metals accuracy also assessed by analysis of a spiked laboratory method blank.

RPD = Relative percent difference

NP = Not performed

CV = Coefficient of variation. Duplicate analyses were not available

NC = No calculated, sample value not detected

MSA = Sample analysis performed by method of standard additions

objective except for arsenic (61%), lead (13%), nickel (19%), phosphorous (121%), and vanadium (14%).

Precision for flue gas metals was also estimated from replicate runs. For inlet samples precision ranged from 14-99% CV. As, Ba, Ca, Cu, Pb, Mn, Hg, Na, Ni and Se exceeded the objective of <20%. For outlet samples precision ranged from 4-12%. Only copper, lead, nickel and vanadium meet the objective.

Precision for coal and ash metals samples was estimated based on replicate runs. Duplicate sample results were not available. Precision for coal samples ranged from 0-84% CV. Arsenic, beryllium, chromium, lead, manganese, molybdenum, vanadium, calcium and sodium exceed the <20% precision objective.

Precision for bottom ash samples ranges from 6-69% CV. Arsenic, barium, lead, manganese and calcium exceed the <20% objective.

Precision for flyash samples ranged from 5-50% CV. Arsenic, barium, mercury and molybdenum exceed the <20% objective.

Accuracy

The accuracy of metals analysis in flue gas was estimated from spiked samples. A spike recovery of 75-125% is specified by the multi-metals method. For the inlet sample only copper, mercury, and sodium meet the objective. For the outlet sample only arsenic, copper, mercury, selenium and sodium meet the objective. All other recoveries, except inlet phosphorus sample at 141%, are below the objective ranging from 48-73%.

Predigestion blank spike analysis was also performed for flue gas metals and recoveries are also low. Only arsenic, mercury and selenium meet the recovery objective. Other recoveries are below the objective except molybdenum at 138%. The recoveries for the other elements range from 47-70%.

Accuracy for metals in coal by ICP/AES and GFAAS was assessed from post-digestion sample spike recoveries. Recoveries ranged from 59-112% and all met the 75-125% recovery objective except calcium at 59%.

Accuracy for INAA analysis of coal was assessed from SRMs NBS 1571 and 8408 (mercury). Results ranged from 102-110%, all within the recovery objective.

The accuracy of metals in bottom ash and flyash was not estimated in the sample matrix. Spiked laboratory blank recoveries were evaluated and all met the 75-125% recovery objective.

Blank Effects

Arsenic, barium, chromium, copper, lead, manganese, molybdenum, nickel, calcium and sodium were detected in the multimetals reagent blank. Sample levels of all these elements except chromium and copper were reagent blank corrected. All of these elements except nickel were also detected in the laboratory blank, most at similar or lower levels than the reagent blank. Barium and sodium were higher in the laboratory blank than in the reagent blank. Laboratory blank levels of chromium were more consistent with outlet sample results. Sample results were corrected for chromium laboratory blank levels. Copper sample results were not blank corrected. Both reagent and laboratory blank levels were higher than outlet sample results.

Blank correction contribution was greater than 50% for arsenic, barium, chromium, lead, manganese, molybdenum and nickel in outlet gas samples.

FFDC inlet field blank levels are higher than reagent blank levels for several elements, but represent greater than 50% of the average uncorrected sample level for only molybdenum and sodium. FFDC outlet field blank levels represent greater than 50% of the average uncorrected sample level for barium, chromium, copper, molybdenum, lead, manganese, nickel, calcium and sodium.

Calcium and sodium were detected in the laboratory blank for coal analysis and sample results were blank corrected. The blank correction contribution was 5% for calcium and 34% for sodium.

Barium and sodium were detected in the laboratory blank for bottom ash analysis and sample results were blank corrected with minimal blank correction contribution. No elements were detected in the flyash laboratory blank.

Conclusions

Spike recoveries for FFDC inlet and outlet samples were low for most elements on one or both samples except for arsenic, copper, mercury and sodium, which were acceptable. Blank spike recoveries also were consistently low for most of the same elements. Only arsenic, mercury and selenium met the recovery objective.

FFDC inlet and outlet copper results are not blank corrected because blank levels were higher than outlet sample levels. These sample results may be biased high. FFDC inlet field blank levels of molybdenum and sodium represent greater than 50% of sample levels. FFDC outlet field blank levels are greater than 50% of outlet sample levels for barium, chromium, copper, molybdenum, lead, manganese, nickel, calcium and sodium. FFDC inlet and outlet results for these elements may be biased high.

5.7.2 Particulate

Precision

Precision for particulate samples was 21 % CV for FFDC inlet samples and 91 % CV for FFDC outlet samples based on replicate runs. The outlet precision exceeds the <20 % precision objective; however, differences between replicate runs are high on a relative basis but low on an absolute basis.

Accuracy

EPA Method 5 procedures for gravimetric analysis were used. These procedures generally have a laboratory accuracy of 95 % to 105 % and an overall accuracy of 85 % to 115 %.

Blank Effects

Acetone reagent blanks were subtracted from the front-half particulate catch. The acetone blank level of 0.0055 mg/ml met the DQO of <0.008 mg/ml.

Conclusions

Outlet particulate precision was high due to low particulate loading. Other particulate analysis quality assurance results are acceptable.

5.7.3 Anions

Precision

Precision for FFDC inlet and outlet anions analyses is based on duplicate analysis of the filter and peroxide fraction of an inlet sample. The precision objective of 15 % RPD was met for all anions. Precision for chlorine in coal by INAA was 4 % CV for replicate runs. Sulfur precision results were not available. Precision for anions in bottom ash and flyash was estimated from duplicate sample analysis and all results are below the 20 % objective.

Accuracy

Accuracy for FFDC inlet and outlet anions analyses was estimated from sample spike recoveries. Recoveries were determined for both the filter and peroxide fraction of an inlet sample. Chloride and fluoride met the 80-120 % recovery objective in both the filter and peroxide fraction. Phosphate and sulfate recoveries were low in the filter at 42 % and 72 %.

Accuracy results for chlorine in coal were not available. Accuracy for sulfur was 99 % based on results for a laboratory check standard. Accuracy for anions in bottom ash and flyash was assessed from spiked samples. Bottom ash results met the recovery objective of 80-120 %.

Flyash results for fluoride, phosphate and sulfur met the objective, but chloride recovery was slightly high at 127%.

Blank Effects

Chloride was detected in the flue gas 3% peroxide reagent blank and sample results were blank corrected. Sulfate was detected in the filter and 3% peroxide reagent blanks, and sample results were blank corrected.

There were no detected anions in bottom ash or flyash laboratory blanks.

Conclusions

Quality assurance data are acceptable. Anion measurements appear to be accurate and consistent.

5.7.4 Cyanide

Precision

Precision for cyanide analysis is based on duplicate matrix spike recoveries. The precision of 4.2% RPD meets the <20% objective.

Accuracy

Accuracy for cyanide analysis is based on sample spike recovery. The recovery for a spiked sample was 92% which meets the recovery objective of 75-125%.

Blank Effects

Cyanide was not detected in the laboratory preparation blank or reagent blank. No blank corrections were made to the results.

Conclusions

Cyanide analytical quality assurance results are acceptable.

5.7.5 Coal Composition

Precision

Precision for coal composition is based on RPDs for duplicate samples. RPD values meet the <20% precision objective ranging from 0-7%.

Accuracy

Accuracy for coal composition is based on recoveries for laboratory check standard analysis. Recoveries range from 98-100%.

Blank Effects

Blank analysis is not required for coal composition.

Conclusions

Quality assurance results for coal composition are acceptable.

5.8 MATERIAL BALANCE RESULTS: UREA INJECTION TESTS

The material balance definitions and techniques used for Phase I baseline tests were also used for Phase II urea injection tests.

Table 5-10 presents the material balance results and uncertainty intervals calculated from the error propagation analysis. Twelve of the sixteen elements for which material balances are presented met the closure objective of 70-130%. One volatile element (fluorine) and three nonvolatile elements (barium, beryllium and molybdenum) had closures less than 70%.

As for Phase I, the FFDC outlet gas results have little effect on the overall mass balance. The calculated uncertainties are due primarily to uncertainties in coal and ash samples and secondarily to uncertainties in exhaust gas samples. Calculated uncertainties also do not include uncertainties associated with coal and ash sample collection, and difficulties in sampling and analysis of FFDC inlet samples due to large amounts of particulate, neither of which could be quantified. For elements with closures outside the target range there are no specific sampling or analytical problems which contributed to the low closures.

5.9 COMPARISON OF BASELINE AND UREA INJECTION MATERIAL BALANCES

Material balance closures are better for urea injection than for baseline tests for 14 of 18 elements. Of the 13 elements outside the target range for the baseline mass balance, arsenic, chlorine, chromium, cobalt, copper, nickel, phosphorus and vanadium are within the target range for the urea injection mass balance. For arsenic, chromium, cobalt, copper, nickel and vanadium, better closures for urea injection appear to be due to higher bottom ash and flyash levels. For chlorine and phosphorus, lower fuel levels appear to have resulted in better closures. Barium, beryllium and fluorine closures are outside the target range for both phases.

TABLE 5-10
MATERIAL BALANCES
SITE 115
PHASE II: UREA INJECTION

Substance	Out/In, %	Uncertainty, % Closure
Arsenic	119	30
Barium ⁽⁶⁾	26	2
Beryllium ⁽¹⁾	39	10
Cadmium ⁽²⁾	NC	NC
Chlorine ⁽³⁾	71	5
Chromium ⁽⁶⁾	85	21
Cobalt ⁽¹⁾	76	6
Copper ⁽⁶⁾	81	5
Fluorine ^{(4) (7)}	68	3
Lead ⁽⁶⁾	103	16
Manganese	107	16
Mercury ⁽⁴⁾	103	49
Molybdenum ⁽⁴⁾⁽⁶⁾	55	16
Nickel ⁽⁶⁾	102	9
Phosphorus	107	3
Selenium ⁽⁵⁾	NC	NC
Sulfur	103	11
Vanadium ⁽⁶⁾	105	13

NC - Not calculated

- ⁽¹⁾ Beryllium, cobalt and selenium not detected at FFDC outlet.
- ⁽²⁾ Cadmium not detected in FFDC outlet gas, fuel or ash.
- ⁽³⁾ Chlorine not detected in flyash.
- ⁽⁴⁾ Fluorine, mercury and molybdenum not detected in bottom ash.
- ⁽⁵⁾ Selenium not detected in FFDC outlet gas or ash.
- ⁽⁶⁾ Field blank was greater than 50% of the average uncorrected sample measurement for ESP outlet samples.
- ⁽⁷⁾ Phase II fluorine results for coal were not reported; Phase I coal results were used for mass balance calculations.

SECTION 6.0

EXAMPLE CALCULATIONS

This section presents the methodology and sample calculations used to develop the results presented in Sections 3.0, 4.0 and 5.0. Specifically, the calculation of stream flow rates, unit-energy-based results, and confidence intervals are discussed.

6.1 STREAM FLOW RATES

Appendix D presents information about the stream flow rates measured or calculated at Site 115 during the sampling period.

FFDC outlet gas flow rates were measured using an S-type pitot tube. FFDC inlet gas flow rates were calculated by correcting the measured outlet flow rate to the measured O₂ concentration. Although inlet flue gas flow rates were measured directly during sampling, the calculated inlet flow rate is considered to be more representative of this sampling location. An example calculation of inlet flow rate for Test 1-Mtls in Table 3-2 is as follows:

$$\begin{aligned}\text{Outlet measured flowrate (from Test 1-Mtls)} &= 245,732 \text{ dscfm} \\ \text{Outlet O}_2 &= 5.57\% \\ \text{Inlet O}_2 &= 5.66\%\end{aligned}$$

$$\begin{aligned}\text{Inlet flowrate} &= \text{Outlet measured flowrate} \times (20.9 - \text{Outlet O}_2) / (20.9 - \text{Inlet O}_2) \\ &= 245,732 \times (20.9 - 5.57) / (20.9 - 5.66) \\ &= 247,183 \text{ dscfm}\end{aligned}$$

Fuel flow rates were measured by plant instrumentation; however, readings fluctuated considerably and fuel flow rates were calculated from the higher heating value of the coal for mass emissions calculations. Bottom ash and flyash flow rates could not be measured and were calculated in lb/hr from measured coal flow rates, and in lb/10⁶ Btu using calculated coal flow rates. An example of coal and ash flow rate calculations for Phase I Baseline Test 1 is as follows:

$$\begin{aligned}\text{Coal HHV} &= 12507 \text{ Btu/lb} \\ \text{Coal ash (average)} &= 9.94 \% \\ \text{FFDC inlet ash (particulate) flow rate} &= 5.96 \text{ lb/10}^6 \text{ Btu} \\ \text{FFDC outlet ash (particulate) flow rate} &= 0.0005 \text{ lb/10}^6 \text{ Btu} \\ \text{Flyash LOI} &= 5.77 \%\end{aligned}$$

$$\begin{aligned}
 \text{Bottom ash LOI} &= 0.74\% \\
 \text{Coal flow rate} &= 10^6 / \text{Coal HHV} \\
 &= 10^6 / 12507 \\
 &= 79.95 \text{ lb}/10^6 \text{ Btu}
 \end{aligned}$$

The total amount of ash generated by the coal is calculated using the average percent of ash found in the coal:

$$\begin{aligned}
 \text{Total ash flow rate} &= \text{Coal flow rate} \times (\text{average Coal ash}(\%)/100) \\
 &= 79.95 \times (9.94/100) \\
 &= 7.95
 \end{aligned}$$

The bottom ash flow rate is calculated as the difference between the total ash flow rate and the ash (particulate) flow rate measured at the FFDC inlet. The FFDC inlet ash flow rate is corrected for differences in carbon/sulfate content between inlet ash (flyash) and bottom ash using loss on ignition (LOI) results:

$$\begin{aligned}
 \text{Bottom ash flow rate} &= \text{total ash flow rate} - (\text{FFDC inlet ash flow rate} \times (1 - \text{flyash LOI}/100) \times (1 + \text{bottom ash LOI}/100)) \\
 &= 7.95 - (5.96 \times (1 - .0577) \times (1 + .0074)) \\
 &= 2.35 \text{ lb}/10^6 \text{ Btu}
 \end{aligned}$$

The flyash flow rate is calculated as the difference between FFDC inlet and outlet flowrates:

$$\begin{aligned}
 \text{Flyash flow rate} &= \text{FFDC inlet ash flow rate} - \text{FFDC outlet ash flow rate} \\
 &= 5.96 - 0.0005 \\
 &= 5.96 \text{ lb}/10^6 \text{ Btu}
 \end{aligned}$$

6.2 MEANS AND CONFIDENCE INTERVALS FOR STREAM CONCENTRATIONS

The mean concentrations and 95% confidence intervals (CIs) about the mean were calculated for each target substance in the streams sampled. The means were calculated according to the conventions listed in Section 3.0. The equations used to calculate the 95% confidence intervals are presented in Appendix F. The error propagation equations used to calculate uncertainties for FFDC removal efficiency and mass balance results are also presented in Appendix F.

Example calculations for baseline naphthalene in the FFDC outlet gas are presented here. These results were shown in Table 3-3.

The concentration data (in $\mu\text{g}/\text{Nm}^3$) given for naphthalene in Table 3-3 are:

<u>Run 2</u>	<u>Run 4</u>	<u>Run 6</u>
0.423	0.255	0.338

The mean is calculated from the individual run totals:

$$\begin{aligned}\text{Mean} &= (0.423 + 0.255 + 0.338)/3 \\ &= 0.339\end{aligned}$$

The sample standard deviation of the individual run totals is calculated:

$$\begin{aligned}S_{pi} &= \sqrt{[(.423-.339)^2 + (.255-.339)^2 + (.338-.339)^2] / 2} \\ &= 0.084\end{aligned}$$

The standard deviation of the average is calculated according to the equation in Appendix F for $N = 3$:

$$\begin{aligned}S_{\bar{pi}} &= 0.084/\sqrt{3} \\ &= 0.049\end{aligned}$$

The bias error is found by root-sum-squaring the product of the bias error and the sensitivity from each run (see Appendix F). According to the conventions listed in Section 3.0, no bias error is assigned to values above reporting limits, whereas a bias error of one-half the reporting limit is assigned to values below reporting limits. The sensitivity of the mean to each run in this case is $1/3$. An additional bias of 10% of the sample value or 0.0339 is introduced because of the difference in particle collection from ideal conditions during isokinetic tests.

$$\begin{aligned}\beta_r &= \sqrt{((1/3 \times 0)^2 + (1/3 \times 0)^2 + (1/3 \times 0)^2 + (0.0339)^2} \\ &= \sqrt{(0)^2 + (0.0339)^2} \\ &= 0.0339\end{aligned}$$

The total uncertainty in the result is found from:

$$\begin{aligned}
 U_r &= \sqrt{\beta_r^2 + (t \times S_{\bar{p}})^2} \\
 &= \sqrt{(0.0339)^2 + (4.3 \times 0.049)^2} \\
 &= 0.21
 \end{aligned}$$

Thus, the result is reported as $0.34 \pm 0.21 \mu\text{g}/\text{Nm}^3$.

For FFDC removal efficiencies the uncertainty as % efficiency is calculated from the following standard error propagation equations:

$$\text{FFDC inlet value} = A \pm \delta A \text{ where } \delta A = Sp/\sqrt{N}$$

$$\text{FFDC outlet value} = B \pm \delta B$$

$$\text{FFDC inlet} - \text{outlet} = C \pm \sqrt{(\delta A)^2 + (\delta B)^2}$$

$$\begin{aligned}
 \text{FFDC efficiency} &= \frac{\text{FFDC}_{\text{inlet}} - \text{FFDC}_{\text{outlet}}}{\text{FFDC}_{\text{inlet}}} \\
 &= \text{efficiency} \pm \sqrt{\left(\frac{(\delta A)^2 + (\delta B)^2}{C}\right)^2 + \left(\frac{\delta A}{A}\right)^2} * \text{efficiency}
 \end{aligned}$$

Using the example of baseline FFDC removal efficiency for copper, the following calculations were performed:

	<u>Mean</u>	<u>Sp</u>	<u>Sp/$\sqrt{N}$</u>
FFDC inlet, $\mu\text{g}/\text{Nm}^3$	220	26.3	15.2
FFDC outlet, $\mu\text{g}/\text{Nm}^3$	1.42	0.35	0.20

$$\text{ESP inlet} - \text{outlet} = 218.6 \pm \sqrt{(15.2)^2 + (0.20)^2} = 218.6 \pm 15.2$$

$$ESP \text{ efficiency} = \frac{\text{inlet} - \text{outlet}}{\text{inlet}} = .9936 \pm \sqrt{\left(\frac{15.2}{218.6}\right)^2 + \left(\frac{15.2}{220}\right)^2} * .9936$$

$$= .9936 \pm 0.098$$

or the FFDC efficiency was $99.4 \pm 9.8\%$ efficient.

For mass balance results, the uncertainty as % closure is calculated similarly to FFDC efficiency using standard error propagation equations

$$\text{Closure} = E \left(\frac{OUT}{IN} \right) = \frac{A + B + C}{D}, \text{ where:}$$

A = FFDC Outlet
 B = Bottom Ash Out
 C = Fly Ash Out
 D = Fuel Input

where δA , δB , δC and δD are the uncertainties in these measurements, $\left(\frac{S_p}{\sqrt{N}} \right)$, and all values are in $\text{lb}/10^{12} \text{ Btu}$. The uncertainty in the outputs ($A + B + C$) is calculated as:

$$\delta(A+B+C) = \sqrt{(\delta A)^2 + (\delta B)^2 + (\delta C)^2}$$

and the uncertainty in the output/input is calculated as:

$$\delta E = E \times \sqrt{\left(\frac{\delta(A+B+C)}{A+B+C} \right)^2 + \left(\frac{\delta D}{D} \right)^2}$$

Using the example of mass balance uncertainty for baseline manganese, the uncertainty is calculated from the data in Appendix F as:

$$\delta(A + B + C) = \sqrt{\left(\frac{0.48}{\sqrt{3}} \right)^2 + \left(\frac{10.7}{\sqrt{3}} \right)^2 + \left(\frac{15.8}{\sqrt{3}} \right)^2} = 11.0 \text{ lb}/10^{12} \text{ Btu}$$

$$E \pm \delta E = \frac{493}{379} \pm \sqrt{\left(\frac{11.0}{493} \right)^2 + \left(\frac{74.7/\sqrt{3}}{379} \right)^2}$$

$$= 130\% \pm 26\%$$

6.3 UNIT ENERGY EMISSION FACTORS

In addition to the gas-phase concentrations, unit-energy-based emission factors expressed as lb/10¹² Btu have been developed for each target substance. These values were determined by calculating the concentration of a substance in the flue gas (lb/ft³) and multiplying by the fuel F-factor and O₂ correction, according to EPA Method 19.

The equation used for trace species emissions is:

$$\begin{aligned} \text{lb}/10^{12} \text{ Btu} = & \mu\text{g}/\text{m}^3 \times \text{m}^3/35.31 \text{ ft}^3 \times \text{lb}/454\text{g} \times F\text{-factor @ } 0\% \text{ O}_2, \text{ dscf/MMBtu} \\ & \times 20.9/(20.9 - \% \text{ O}_2) \times 10^{-6} \text{ g}/\mu\text{g} \times 10^6 \frac{\text{MMBtu}}{10^{12} \text{ Btu}} \end{aligned}$$

The 95% confidence intervals for emission factors were calculated according to the equations presented in Appendix F. For each parameter (concentration, unit heat rate, and unit load) the mean, standard deviation, number of points, and bias estimates were used to calculate the combined uncertainty in the mean emission factors.

SECTION 7.0

GLOSSARY

ASTM	American Society for Testing and Materials
Btu	British Thermal Unit
CAAA	Clean Air Act Amendments of 1990
CI	Confidence Interval
CV	Coefficient of Variation
DL	Detection Limit
DQO	Data Quality Objective
dscfm	Dry Standard Cubic Feet per Minute (1atm, 68°F)
EPA	U.S. Environmental Protection Agency
EPAREC/ICP	EPA Recirculation train for total Chromium with ICP-AES Analysis
EPAREC/IC-PCR	EPA Recirculation Train for Hexavalent Chromium with Analysis by Ion Chromatography with Post Column Reaction
ESP	Electrostatic Precipitator
FCEM	Field Chemical Emissions Monitoring
FD	Forced Draft
GC/MS	Gas Chromatography with Mass Spectrometer
GPM	Gallons Per Minute
GRAV	Gravimetric Analysis
HHV	Higher Heating Value
HPLC	High Pressure Liquid Chromatography
HRGC/HRMS	High Resolution Gas Chromatography/High Resolution Mass Spectrometry
HRGC/LRMS-SIM	High Resolution Gas Chromatography/Low Resolution Mass Spectrometry with Selected Ion Monitoring
IC	Ion Chromatography
ICP-AES	Inductively Coupled Plasma Atomic Emission Spectroscopy
ID	Induced Draft
LECO-CHN	Leco Carbon, Hydrogen, Nitrogen Analyzer
LECO-SC132	Leco Sulfur Analyzer
LCS	Laboratory Check Standards
MMBtu	Million British Thermal Units
MW	Megawatt
NC	Not Calculated
ND	Not Detected
NIST	National Institute of Standards and Technology
Nm ³	Dry Normal Cubic Meter (0°C, 1atm)
NM	Not Measurable

NP	Not Performed
NR	Not Reported
PAH	Polycyclic Aromatic Hydrocarbons
PISCES	Power Plant Integrated Systems Chemical Emission Study
QA/QC	Quality Assurance/Quality Control
RPD	Relative Percent Difference
RPDM	Relative Percent Difference from the Mean
SL/AAS	Sequential Leaching/Atomic Absorption Spectroscopy
UOM	Unit of Measure

APPENDIX A
SAMPLING AND ANALYTICAL SUMMARY

This appendix presents the methods used to collect, preserve and analyze each type of sample collected at Site 115. Summary tables presented include the following:

A-1	Reference Table for Sampling Methods
A-2	FFDC Inlet and Outlet Test Schedule and Sampling Comments
A-3	Sampling Train Configurations for FFDC Inlet and Outlet Samples
A-4	Sampling and Analytical Methods for FFDC Inlet and Outlet Samples
A-5	Sampling and Analysis Schedule for Coal and Ash Samples
A-6	Analytical Methods for Coal Samples
A-7	Analytical Methods for Flyash and Bottom Ash Samples
A-8	Sample Handling and Preparation Procedures
A-9	3-D Velocity Summary for the FFDC Inlet Sampling Location

Descriptions of the exhaust gas sampling trains and coal and ash sample collection methods follow the summary tables.

TABLE A-1
REFERENCE TABLE FOR SAMPLING METHODS
SITE 115

<u>Stream</u>	<u>Target Substances</u>	<u>Collection Method</u>
<u>FFDC Inlet and Outlet</u>	Metals: As, Ba, Be, Cd, Co, Cr, Cu, Hg, Mn, Mo, Ni, P, Pb, Se, V, Ca, Na	EPA Multi-metals
	Polycyclic Aromatic Hydrocarbons	CARB 429
	Benzene, Toluene	CARB 410A(bags)
	Formaldehyde	CARB 430
	Particulate, SO ₂ , Cl ⁻ , F ⁻	EPA 5, 6/8, CARB 421
	Radionuclides (FFDC outlet only)	EPA 114
	Cyanide	CARB 426
	Ammonia	BA ST-1B
	Mercury Speciation Hg(II) Hg(0)	Frontier Geosciences(KCl/soda lime and iodated carbon cartridges)
	Total Chromium and Hexavalent Chromium (FFDC inlet only)	EPA Recirculation Method
<u>Coal</u>	Metals, anion precursors, composition, heating value, radionuclides	Composited Grab Samples
<u>Flyash, Bottom Ash, Sluice Water Blanks</u>	Metals, anions, radionuclides	Composited Grab Samples

Note: The above list includes all substances analyzed in both Phase I and Phase II. Some substances were not collected during both phases. For more detailed information, see Appendix A-2.

TABLE A-2
FFDC INLET AND OUTLET TEST SCHEDULE AND SAMPLING COMMENTS
SITE 115

TEST NO.	DATE	TIME	DESCRIPTION	COMMENTS
<u>Phase I - Baseline, November 1992:</u>				
1-MTL-IN	11/17/92	0828/1340	Metals	isokinetic/multipoint, FFDC inlet
1-MTL-OUT	11/17/92	0830/1257	Metals	isokinetic/multipoint, FFDC outlet
1-PM/AN-OUT	11/17/92	0905/1337	Particulate/Anions/Radionuclides	isokinetic/multipoint, FFDC outlet
1-PM/AN-IN	11/17/92	0906/1334	Particulate/Anions	isokinetic/multipoint, FFDC inlet
2-PAH-OUT	11/17/92	1520/1944	Polycyclic Aromatic Hydrocarbons	isokinetic/multipoint, FFDC outlet
2-PAH-IN	11/17/92	1521/1948	Polycyclic Aromatic Hydrocarbons	isokinetic/multipoint, FFDC inlet
2A-NH3-IN	11/17/92	1630	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
2B-NH3-IN	11/17/92	1738	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
2C-NH3-IN	11/17/92	1847	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
2A-VOC-IN	11/17/92	1825/1845	Benzene and Toluene	tedlar bag leaked after collection; not analyzed
2A-VOC-OUT	11/17/92	1825/1845	Benzene and Toluene	sample not analyzed
2B-VOC-IN	11/17/92	1848/1908	Benzene and Toluene	nonisokinetic/multipoint, FFDC inlet
2B-VOC-OUT	11/17/92	1848/1908	Benzene and Toluene	nonisokinetic/single point, FFDC outlet
2C-VOC-IN	11/17/92	1910/1930	Benzene and Toluene	nonisokinetic/multipoint, FFDC inlet
2C-VOC-OUT	11/17/92	1910/1930	Benzene and Toluene	nonisokinetic/single point, FFDC outlet
2D-VOC-IN	11/17/92	1935/1955	Benzene and Toluene	tedlar bag leaked after collection; not analyzed
2D-VOC-OUT	11/17/92	1935/1955	Benzene and Toluene	sample not analyzed
3-MTL-IN	11/18/92	0801/1226	Metals	isokinetic/multipoint, FFDC inlet
3-MTL-OUT	11/18/92	0801/1241	Metals	isokinetic/multipoint, FFDC outlet
3-PM/AN-OUT	11/18/92	0853/1320	Particulate/Anions/Radionuclides	isokinetic/multipoint, FFDC outlet
3-PM/AN-IN	11/18/92	0853/1323	Particulate/Anions	isokinetic/multipoint, FFDC inlet
3A-VOC-IN	11/18/92	0900/0920	Benzene and Toluene	nonisokinetic/multipoint, FFDC inlet
3A-VOC-OUT	11/18/92	0900/0920	Benzene and Toluene	nonisokinetic/single point, FFDC outlet
4-PAH-OUT	11/18/92	1448/1902	Polycyclic Aromatic Hydrocarbons	isokinetic/multipoint, FFDC outlet
4-PAH-IN	11/18/92	1451/1939	Polycyclic Aromatic Hydrocarbons	isokinetic/multipoint, FFDC inlet
4A-FORM-OUT	11/18/92	1541/1642	Formaldehyde	nonisokinetic/single point, FFDC outlet
4A-FORM-IN	11/18/92	1541/1648	Formaldehyde	nonisokinetic/multipoint, FFDC inlet
4B-FORM-IN	11/18/92	1708/1815	Formaldehyde	nonisokinetic/multipoint, FFDC inlet
4B-FORM-OUT	11/18/92	1708/1815	Formaldehyde	nonisokinetic/single point, FFDC outlet
4C-FORM-IN	11/18/92	1829/1934	Formaldehyde	nonisokinetic/multipoint, FFDC inlet
4C-FORM-OUT	11/18/92	1830/1930	Formaldehyde	nonisokinetic/single point, FFDC outlet
5-MTL-IN	11/19/92	0746/1210	Metals	isokinetic/multipoint, FFDC inlet
5-MTL-OUT	11/19/92	0748/1211	Metals	isokinetic/multipoint, FFDC outlet
5-PM/AN-OUT	11/19/92	0832/1239	Particulate/Anions/Radionuclides	isokinetic/multipoint, FFDC outlet
5-PM/AN-IN	11/19/92	0834/1302	Particulate/Anions	isokinetic/multipoint, FFDC inlet
6-PAH-IN	11/19/92	1445/1907	Polycyclic Aromatic Hydrocarbons	isokinetic/multipoint, FFDC inlet
6-PAH-OUT	11/19/92	1520/1944	Polycyclic Aromatic Hydrocarbons	isokinetic/multipoint, FFDC outlet
6A-CN-IN	11/19/92	1551/1638	Cyanide	isokinetic/singlepoint, FFDC inlet
6A-CN-OUT	11/19/92	1551/1638	Cyanide	isokinetic/singlepoint, FFDC outlet
6B-CN-OUT	11/19/92	1730/1800	Cyanide	isokinetic/singlepoint, FFDC outlet
6B-CN-IN	11/19/92	1730/1809	Cyanide	isokinetic/singlepoint, FFDC inlet
6C-CN-OUT	11/19/92	1846/1916	Cyanide	isokinetic/singlepoint, FFDC outlet
6C-CN-IN	11/19/92	1846/1918	Cyanide	isokinetic/singlepoint, FFDC inlet

(continued)

TABLE A-2 (continued)
FFDC INLET AND OUTLET TEST SCHEDULE AND SAMPLING COMMENTS
SITE 115

TEST NO.	DATE	TIME	DESCRIPTION	COMMENTS
Phase II - Baseline, March 1992:				
8A-Cr-IN	03/09/93	850/1050	Hexavalent and Total Chromium	isokinetic/single point, FFDC inlet
8B-Cr-IN	03/09/93	1125/1325	Hexavalent and Total Chromium	isokinetic/single point, FFDC inlet
8A-VOC-IN	03/09/93	1155/1225	Benzene and toluene	sample not analyzed
8A-VOC-OUT	03/09/93	1155/1225	Benzene and toluene	nonisokinetic/single point, FFDC outlet
8B-VOC-IN	03/09/93	1243/1313	Benzene and toluene	nonisokinetic/multipoint, FFDC inlet
8B-VOC-OUT	03/09/93	1243/1313	Benzene and toluene	nonisokinetic/single point, FFDC outlet
9-Cr-IN	03/09/93	1620/1820	Hexavalent and Total Chromium	isokinetic/single point, FFDC inlet
9A-VOC-IN	03/09/93	1605/1635	Benzene and toluene	nonisokinetic/multipoint, FFDC inlet
9A-VOC-OUT	03/09/93	1605/1635	Benzene and toluene	nonisokinetic/single point, FFDC outlet
9B-VOC-IN	03/09/93	1651/1721	Benzene and toluene	nonisokinetic/multipoint, FFDC inlet
9B-VOC-OUT	03/09/93	1651/1721	Benzene and toluene	sample not analyzed
14A-Hg-OUT	03/15/93	900/1100	Mercury Speciation	non-isokinetic/single point, FFDC inlet
	03/15/93	900/1103	Mercury Speciation	non-isokinetic/single point, FFDC inlet
14B-Hg-OUT	03/15/93	1115/1315	Mercury Speciation	non-isokinetic/single point, FFDC inlet
	03/15/93	1119/1319	Mercury Speciation	non-isokinetic/single point, FFDC inlet
14C-Hg-IN	03/15/93	1331/1531	Mercury Speciation	non-isokinetic/single point, FFDC inlet
	03/15/93	1331/1531	Mercury Speciation	non-isokinetic/single point, FFDC inlet
Phase II - Urea Injection, March 1992:				
	03/10/93	806/1234	Metals	isokinetic/multipoint, FFDC outlet
	03/10/93	806/1235	Metals	isokinetic/multipoint, FFDC inlet
10A-NH3-IN	03/10/93	945/1220	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
10-PM/AN-IN	03/10/93	946/1428	Particulate/Anions	isokinetic/multipoint, FFDC inlet
10-PM/AN-OUT	03/10/93	950/1412	Particulate/Anions	isokinetic/multipoint, FFDC outlet
10B-NH3-IN	03/10/93	1253	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
10-NH3-OUT	03/10/93	1316	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
11-MTSL-IN	03/10/93	1526/2002	Metals	isokinetic/multipoint, FFDC inlet
11-MTSL-OUT	03/10/93	1526/2001	Metals	isokinetic/multipoint, FFDC outlet
11-PM/AN-OUT	03/10/93	1613/2001	Particulate/Anions	isokinetic/multipoint, FFDC outlet
11-PM/AN-IN	03/10/93	1614/2000	Particulate/Anions	isokinetic/multipoint, FFDC inlet
12-MTSL-OUT	03/11/93	900/1312	Metals	isokinetic/multipoint, FFDC outlet
12-MTSL-IN	03/11/93	901/1344	Metals	isokinetic/multipoint, FFDC inlet
12A-NH3-IN	03/11/93	935	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
12-PM/AN-OUT	03/11/93	944/1403	Particulate/Anions	isokinetic/multipoint, FFDC outlet
12-PM/AN-IN	03/11/93	952/1431	Particulate/Anions	isokinetic/multipoint, FFDC inlet
12A-NH3-OUT	03/11/93	1013	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
12B-NH3-OUT	03/11/93	1040	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
12C-NH3-OUT	03/11/93	1132	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
12D-NH3-OUT	03/11/93	1217	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
12E-NH3-OUT	03/11/93	1304	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
12F-NH3-OUT	03/11/93	1355	Ammonia	nonisokinetic/single point, secondary FFDC outlet location
12B-NH3-IN	03/11/93	1410	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
13A-NH3-IN	03/11/93	1552	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
13A-CN-OUT	03/11/93	1610/1640	Cyanide	isokinetic/singlepoint, FFDC outlet
13A-CN-IN	03/11/93	1610/1652	Cyanide	isokinetic/singlepoint, FFDC inlet
13B-NH3-IN	03/11/93	1613	Ammonia	nonisokinetic/multipoint, secondary FFDC inlet location
13B-CN-OUT	03/11/93	1722/1752	Cyanide	isokinetic/singlepoint, FFDC outlet
13B-CN-IN	03/11/93	1722/1801	Cyanide	isokinetic/singlepoint, FFDC inlet
13C-CN-OUT	03/11/93	1826/1856	Cyanide	isokinetic/singlepoint, FFDC outlet
13C-CN-IN	03/11/93	1826/1921	Cyanide	isokinetic/singlepoint, FFDC inlet

TABLE A-3
SAMPLING TRAIN CONFIGURATIONS FOR FFDC INLET AND OUTLET SAMPLES
SITE 115

Sample Train	Nozzle	Probe	Filter	Filter Holder	Sample Line	Impinger Contents				
						#1	#2	#3	#4	#5
EPA Multi-Metals	Glass	Teflon/Glass	Method 5 ultraspure 110 mm filter (with a cyclone for the inlet)	Method 5 glass	Teflon	100 ml 5% HNO ₃ / 10% H ₂ O ₂	100 ml 5% HNO ₃ / 10% H ₂ O ₂	Empty	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	300-400g silica gel
Semi-VOST CARB 429	Glass	Teflon/Glass	Method 5 toluene-rinsed 110 mm filter (with a cyclone for the inlet)	Method 5 glass	Teflon to XAD-2 resin column	Empty-stub stem	100 ml organic free DI H ₂ O	Empty	300-400g silica gel	N/A
Benzene/Toluene CARB 410A	N/A	Teflon	N/A	N/A	Teflon	Sample collected over 30 minutes into Tedlar bag				
Solid Particulate/ Anions/ Radionuclides	Glass	Teflon/Glass	Method 5 fiberglass 110 mm filter (with a cyclone for the inlet)	Method 5 glass	Teflon	100 ml NaHCO ₃ / Na ₂ CO ₃	100 ml NaHCO ₃ / Na ₂ CO ₃	100 ml 3% H ₂ O ₂	100 ml 3% H ₂ O ₂	300-400g silica gel
Formaldehyde	N/A	Glass	47 mm in-stack fiberglass filter	Method 17 stainless steel	Teflon	10 ml DNPH	10 ml DNPH	Empty	10-20 ml silica gel	N/A
Cyanide	N/A	Glass	47 mm in-stack fiberglass filter	Method 17 stainless steel	Teflon	100 ml 0.1N NaOH	100 ml 0.1N NaOH	Empty	300-400g silica gel	N/A
Ammonia	N/A	Glass			Teflon	0.1N H ₂ SO ₄				
Mercury speciation	N/A	Glass			Teflon	KCl/sodalime and iodated carbon traps				
Cr/Cr ⁶⁺	Glass	Teflon with recirculating peristaltic pump teflon line	N/A	N/A	Teflon	250 ml 0.1N NaOH (Teflon-coated glass impinger)	75 ml 0.1N NaOH (Teflon impinger - 2 in Series)	Empty	100 ml 0.1N HNO ₃ (glass impinger)	300-400g silica gel

N/A = Not Applicable

TABLE A-4
SAMPLING AND ANALYTICAL METHODS FOR FFDC INLET AND OUTLET SAMPLES
SITE 115

Parameter	No. of Replicates	Duration of Test (Minutes)	Sampling Rate	Collection and Preparation Reference Method	Measurement Principle	Analytical Reference Method	Detection Limit	Comments
Metals:	3	Inlet: 252 Outlet: 240	Inlet: 0.7 m ³ /hr Outlet: 1.1 m ³ /hr	EPA Multimetals				
Arsenic					ICP-AES Hydride	EPASW846 6010/7061	0.08 ug/Nm ³	Method of standard additions (MSA) used when interferences or low spike recoveries occur.
Barium					ICP-AES	EPASW846 6010	0.2 ug/Nm ³	ICP-AES or GFAAS(MSA) used for inlet
Beryllium					ICP-AES	EPASW846 6010	0.03 ug/Nm ³	
Cadmium					ICP-AES	EPASW846 6010	0.08 ug/Nm ³	
Chromium					ICP-AES	EPASW846 6010	0.2 ug/Nm ³	
Cobalt					ICP-AES	EPASW846 6010	0.3 ug/Nm ³	
Copper					ICP-AES	EPASW846 6010	0.2 ug/Nm ³	
Lead					GFAAS(MSA)	EPA SW846 7421	0.5 ug/Nm ³	ICP-AES or GFAAS(MSA) used for inlet
Manganese					ICP-AES	EPASW846 6010	0.2 ug/Nm ³	
Mercury					CVAAS	EPASW846 7470	0.5 ug/Nm ³	
Molybdenum					ICP-AES	EPASW846 6010	0.2 ug/Nm ³	
Nickel					ICP-AES	EPASW846 6010	0.6 ug/Nm ³	
Phosphorus					ICP-AES	EPASW846 6010	1.7 ug/Nm ³	
Selenium					ICP-AES Hydride	EPASW846 6010/7741	0.08 ug/Nm ³	ICP-AES or ICP-AES hydride used for inlet
Vanadium					ICP-AES	EPASW846 6010	0.2 ug/Nm ³	
Calcium					ICP-AES	EPASW846 6010	8 ug/Nm ³	
Sodium					ICP-AES	EPASW846 6010	8 ug/Nm ³	
Polycyclic Aromatic Hydrocarbons:	3	Inlet: 252 Outlet: 240	Inlet: 0.7 m ³ /hr Outlet: 1.1 m ³ /hr	CARB 429	HRCGLRMS-SIM	CARB 429		All fractions combined for analysis. Used isotope dilution where isotopically labeled standards were available.
2-Methylisophthalene							0.013 ug/Nm ³	Used method of internal standardization for 2-Methylisophthalene, 3-Methylcholanthrene, and 7,12-Dimethylbenz(e)anthracene.
7,12-Dimethylbenz(e)anthracene							0.005 ug/Nm ³	
3-Methylcholanthrene							0.006 ug/Nm ³	
Acenaphthylene							0.009 ug/Nm ³	
Acenaphthene							0.013 ug/Nm ³	
Anthracene							0.025 ug/Nm ³	
Benzo(a)anthracene							0.016 ug/Nm ³	
Benzo(a)pyrene							0.015 ug/Nm ³	
Benzo(b)fluoranthene							0.010 ug/Nm ³	
Benzo(g,h,i)perylene							0.034 ug/Nm ³	
Benzo(k)fluoranthene							0.014 ug/Nm ³	
Chrysene							0.016 ug/Nm ³	
Dibenzo(a,h)anthracene							0.047 ug/Nm ³	
Fluoranthene							0.025 ug/Nm ³	
Fluorene							0.013 ug/Nm ³	
Indeno(1,2,3-cd)pyrene							0.040 ug/Nm ³	
Naphthalene							0.025 ug/Nm ³	
Phenanthrene							0.13 ug/Nm ³	
Pyrene							0.025 ug/Nm ³	

Notes:
Metals and PAH samples were collected at the FFDC inlet and outlet isokinetically using a complete traverse of the duct.

(continued)

TABLE A-4 (continued)
SAMPLING AND ANALYTICAL METHODS FOR FFDC INLET AND OUTLET SAMPLES
SITE 115

Parameter	No. of Replicates	Duration of Test (Minutes)	Sample Rate	Collection and Preparation Reference Method	Measurement Principle	Analytical Reference Method	Detection Limit	Comments
<u>Volatile Organics:</u> Benzene Toluene	3	30	0.2 l/min	CARB 410A	GC/MS	EPA TO-14	0.9 ug/Nm3 1.0 ug/Nm3	Collected in Tedlar bags
<u>Formaldehyde</u>	3	60	0.06 ft3/min.	CARB 430	HPLC	CARB 430	4.2 ug/Nm3	Collect in midjet impingers
<u>Solid Particulate:</u>	3	Inlet: 252 Outlet: 240	Inlet: 0.7 m3/hr Outlet: 1.1 m3/hr	EPA 5/17	Filtration/Gravimetric	EPA 5	0.0002 gr/dscf	
<u>Anions:</u> Sulfate Chloride Fluoride Phosphate	3	Inlet: 252 Outlet: 240	Inlet: 0.7 m3/hr Outlet: 1.1 m3/hr	EPA 6/8 CARB 421 CARB 421 —	Ion chromatography Ion chromatography Ion chromatography Ion chromatography	EPA 300.0 EPA 300.0 EPA 300.0 EPA 300.0	0.05 ug/m3 0.06 ug/m3 0.02 ug/m3 0.41 ug/m3	Combined with particulate train Cl confirmed by mercuric nitrate titration Also measured P in metals train
<u>Radionuclides:</u> Uranium-233&234, 238 Radium-226, 228 Polonium-210 Lead-210 Thorium-228, 230, 232 Cyanide	3	Inlet: 252 Outlet: 240	Inlet: 0.7 m3/hr Outlet: 1.1 m3/hr	EPA 114	Alpha Spectrometry	EPA 114	0.06-0.75 pCi/Nm3	Analyzed from the front half of the Phase I FFDC outlet particulate/anions train only
	3	30	0.9 m3/hr	CARB 426	Colorimetry	CARB 426	13 ug/m3	

Notes:

Inlet = 252 minutes, Outlet = 240 minutes.

VOC and formaldehyde samples were collected at the FFDC inlet and outlet nonisokinetically. Sampling was at a single point at the outlet and at 6 points at the inlet. Cyanide samples were collected isokinetically at a single point at inlet and outlet. Particulate/anions/radionuclides samples were collected at the FFDC inlet and outlet isokinetically using a complete traverse of the duct.

(continued)

TABLE A-4 (continued)
 SAMPLING AND ANALYTICAL METHODS FOR FFDC INLET AND OUTLET SAMPLES
 SITE 115

Parameter	No. of Replicates	Duration of Test (Minutes)	Sample Rate	Collection and Preparation Reference Method	Measurement Principle	Analytical Reference Method	Method Detection Limit	Comments
Ammonia	Various	5	0.25 ft ³ /min.		ISE	EPA 350.3	1 ppm	
Mercury Speciation	3	120	0.01 ft ³ /min.	Frontier Geosciences	CVAFS CVAFS	N. Bloom*	0.02 ug/Nm ³ 0.01 ug/Nm ³ 0.05 ug/Nm ³	FFDC inlet only
Chromium Speciation	3	120	0.7 m ³ /hr	EPA Recirculation Method	GFAAS IC/PCR	EPA SW846 7191 EPA Recirculation Method	0.2 ug/Nm ³ 0.1 ug/Nm ³	Used preconcentration column to improve detection limit for hexavalent chromium
Total Cr								
Hexavalent Cr								
O ₂ , CO ₂	in conjunction with all tests by EPA method 3A							
Velocity, Moisture	in conjunction with all isokinetic tests by EPA Methods 2 and 4							

Notes:

Ammonia samples were collected nonisokinetically at 4-6 points at the FFDC inlet and a single point at the FFDC outlet. Mercury speciation samples were collected nonisokinetically at a single point at the FFDC inlet and outlet. Chromium speciation samples were collected isokinetically at a single point at the FFDC inlet.

*Ref.: Bloom N.S. and Fitzgerald, W.F., Determination of Volatile Mercury Species at the Picogram Level by Low Temperature Gas Chromatography with Cold Vapor Atomic Fluorescence Detection, Anal. Chim. Acta., 208, 151, 1988.

TABLE A-5
SAMPLING AND ANALYSIS SCHEDULE FOR COAL AND ASH SAMPLES
SITE 115

TEST NO.	DATE	TIME	COMMENTS
<u>Phase I - Baseline:</u>			
1-COAL	11/17/92	1110	Samples from 1-COAL and 2-COAL were composited and analyzed for metals, radionuclides, Cl, F, S, and Composition
2-COAL	11/17/92	1820	
3-COAL	11/18/92	1035	Samples from 3-COAL and 4-COAL were composited and analyzed for metals, radionuclides, Cl, F, S, and Composition
4-COAL	11/18/92	1750	
5-COAL	11/19/92	1220	Samples from 5-COAL and 6-COAL were composited and analyzed for metals, radionuclides, Cl, F, S, and Composition
6-COAL	11/19/92	1700	
1-FLYASH	11/17/92	1530	Samples from 1-FLYASH and 2-FLYASH were composited and analyzed for metals, radionuclides, Cl-, F-, SO4 2-, and LOI
2-FLYASH	11/17/92	2050	
3-FLYASH	11/18/92	1500	Samples from 3-FLYASH and 4-FLYASH were composited and analyzed for metals, radionuclides, Cl-, F-, SO4 2-, and LOI
4-FLYASH	11/18/92	2045	
5-FLYASH	11/19/92	1415	Samples from 5-FLYASH and 6-FLYASH were composited and analyzed for metals, radionuclides, Cl-, F-, SO4 2-, and LOI
6-FLYASH	11/19/92	2015	
1-BOT ASH	11/17/92	1515	Samples from 1-BOT ASH and 2-BOT ASH were composited and analyzed for metals, radionuclides, Cl-, F-, SO4 2-, and LOI
2-BOT ASH	11/17/92	2025	
3-BOT ASH	11/18/92	1430	Samples from 3-BOT ASH and 4-BOT ASH were composited and analyzed for metals, radionuclides, Cl-, F-, SO4 2-, and LOI
4-BOT ASH	11/18/92	2030	
5-BOT ASH	11/19/92	1430	Samples from 5-BOT ASH and 6-BOT ASH were composited and analyzed for metals, radionuclides, Cl-, F-, SO4 2-, and LOI
6-BOT ASH	11/19/92	2015	
1-SLUICE WTR	11/17/92	1500	Samples from 1-SLUICE WTR and 2-SLUICE WTR were composited and analyzed for metals, radionuclides, Cl-, F-, and SO4 2- for blank correction of bottom ash results.
2-SLUICE WTR	11/17/92	2005	
3-SLUICE WTR	11/18/92	1445	Samples from 3-SLUICE WTR and 4-SLUICE WTR were composited and analyzed for metals, radionuclides, Cl-, F-, and SO4 2- for blank correction of bottom ash results.
4-SLUICE WTR	11/18/92	1940	
5-SLUICE WTR	11/19/92	1330	Samples from 5-SLUICE WTR and 6-SLUICE WTR were composited and analyzed for metals, radionuclides, Cl-, F-, and SO4 2- for blank correction of bottom ash results.
6-SLUICE WTR	11/19/92	1840	

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PRELIMINARY

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TABLE A-5 (continued)
SAMPLING AND ANALYSIS SCHEDULE FOR COAL AND ASH SAMPLES
SITE 115

TEST NO.	DATE	TIME	COMMENTS
<u>Phase II - Baseline:</u>			
7-COAL	03/08/93	1430	Analyzed for composition and HHV
8-COAL	03/09/93	1100	Samples from 8-Coal and 9-Coal were composited and analyzed for composition
9-COAL	03/09/93	1730	
14-COAL	03/15/93	1200	Analyzed for Total Hg (Frontier Geosciences), composition and HHV
14-FLY ASH	03/15/93	1545	Analyzed for Total Hg (Frontier Geosciences)
<u>Phase II - Urea injection:</u>			
10-COAL	03/10/93	1130	Analyzed for metals, Cl, S, F, and composition
11-COAL	03/10/93	2030	Analyzed for metals, Cl, S, F, and composition
12-COAL	03/11/93	1130	Analyzed for metals, Cl, S, F, and composition
13-COAL	03/11/93	1715	Not analyzed
10-FLY ASH	03/10/93	1425	Analyzed for metals, Cl-, F-, SO4 2- and LOI
11-FLY ASH	03/10/93	2030	Analyzed for metals, Cl-, F-, SO4 2- and LOI
12-FLY ASH	03/11/93	1445	Analyzed for metals, Cl-, F-, SO4 2- and LOI
10-BOT ASH	03/10/93	1525	Analyzed for metals, Cl-, F-, SO4 2- and LOI
11-BOT ASH	03/10/93	2100	Analyzed for metals, Cl-, F-, SO4 2- and LOI
12-BOT ASH	03/11/93	1345	Analyzed for metals, Cl-, F-, SO4 2- and LOI
10-SLUICE WTR (BLANK)	03/10/93	1300	Collected for blank correction of bottom ash results for metals, Cl-, F-, and SO4 2-
11-SLUICE WTR (BLANK)	03/10/93	2045	Collected for blank correction of bottom ash results for metals, Cl-, F-, and SO4 2-
12-SLUICE WTR (BLANK)	03/11/93	1130	Collected for blank correction of bottom ash results for metals, Cl-, F-, and SO4 2-

TABLE A-6
ANALYTICAL METHODS FOR COAL SAMPLES
SITE 115

Parameter	Measurement Principle	Reference Method	Method Detection Limit	Comments
Composition:				
Carbon	CHN Analyzer	LECO CHN/600	0.1 %	
Hydrogen	CHN Analyzer	LECO CHN/600	0.1 %	
Nitrogen	CHN Analyzer	LECO CHN/600	0.01 %	
Oxygen	Difference	-	0.1 %	
Moisture	Gravimetric	ASTM D-5142	0.01 %	
Ash	Gravimetric	ASTM D-5142	0.01 %	
Heating Value	Calorimetry	ASTM-D1989	10 Btu/lb	
Anion precursors:				
Chlorine	INAA	-	0.1 ug/g	Also by ASTM D-2361
Fluorine	Ion-selective electrode	ASTM D-3761	10 ug/g	
Sulfur	LECO SC-132	ASTM D-4239	0.01 %	
Metals:				
Arsenic	INAA	-	0.0003 ug/g	Also by EPA SW846 7060
Barium	INAA	-	0.1 ug/g	Also by EPA SW846 6010
Beryllium	ICP-AES	EPA SW846 6010	0.02 ug/g	
Cadmium	ICP-AES	EPA SW846 6010	0.01 ug/g	
Chromium	ICP-AES	EPA SW846 6010	0.1 ug/g	
Cobalt	ICP-AES	EPA SW846 6010	0.2 ug/g	
Copper	ICP-AES	EPA SW846 6010	0.1 ug/g	
Lead	GFAAS	EPA SW846 7420	0.4 ug/g	
Manganese	ICP-AES	EPA SW846 6010	0.2 ug/g	
Mercury	INAA	-	0.0001 ug/g	Also by EPA SW846 7470
Molybdenum	ICP-AES	EPA SW846 6010	0.1 ug/g	
Nickel	ICP-AES	EPA SW846 6010	0.3 ug/g	
Phosphorus	ICP-AES	EPA SW846 6010	5 ug/g	
Selenium	INAA	-	0.0001 ug/g	Also by EPA SW846 7740
Vanadium	ICP-AES	EPA SW846 6010	0.1 ug/g	
Calcium	ICP-AES	EPA SW846 6010	5 ug/g	
Sodium	ICP-AES	EPA SW846 6010	5 ug/g	
Radionuclides:				
Isotopic Uranium; Ra-226,-228; isotopic Thorium; Po-210; Pb-210	Alpha Spectrometry	EPA 114	0.01-0.7 pCi/g	

**TABLE A-7
ANALYTICAL METHODS FOR
FLYASH AND BOTTOM ASH SAMPLES
SITE 115**

Parameter	Measurement Principle	Reference Method	Method		Comments
			Detection Limit, ug/g		
			Phase I	Phase II	
Flyash Anions					
Chloride	IC	EPA 300.0	5	50	
Fluoride	ISE	EPA 340.2	3	3	
Phosphate	IC	EPA 300.0	20	200	
Sulfate	IC	EPA 300.0	25	50	
Flyash Metals					
Arsenic	GFAAS	EPA SW846 7060	1.7	4	
Barium	ICP-AES	EPA SW846 6010	0.5	2	
Beryllium	ICP-AES	EPA SW846 6010	0.1	0.4	
Cadmium	ICP-AES	EPA SW846 6010	0.25	1	
Chromium	ICP-AES	EPA SW846 6010	0.5	2	
Cobalt	ICP-AES	EPA SW846 6010	0.9	4	
Copper	ICP-AES	EPA SW846 6010	0.5	2	
Lead	GFAAS	EPA SW846 7420	3.7	3.4	
Manganese	ICP-AES	EPA SW846 6010	0.7	3	
Mercury	CVAAS	EPA SW846 7471	0.1	0.1	
Molybdenum	ICP-AES	EPA SW846 6010	0.7	3	
Nickel	ICP-AES	EPA SW846 6010	1.6	6	
Phosphorus	ICP-AES	EPA SW846 6010	5	20	
Selenium	GFAAS	EPA SW846 7740	2.5	5.7	
Vanadium	ICP-AES	EPA SW846 6010	0.5	2	
Calcium	ICP-AES	EPA SW846 6010	—	100	
Sodium	ICP-AES	EPA SW846 6010	—	100	
Flyash Radionuclides:	Alpha Spectrometry	EPA 114	0.1-1.8 pCi/g	—	
Isotopic Uranium; Ra-226,-228 isotopic Thorium; Po-210; Pb-210					
Flyash Loss on Ignition	Gravimetric	ASTM C25	Not Available		
Bottom Ash Anions*					
Chloride	IC	EPA 300.0	25	50	
Fluoride	ISE	EPA 340.2	15	3	
Phosphate	IC	EPA 300.0	100	20	
Sulfate	IC	EPA 300.0	25	50	
Bottom Ash Metals*					
			Solid	Liquid**	
Arsenic	GFAAS	EPA SW846 7060	2.5	0.005	4.3
Barium	ICP-AES	EPA SW846 6010	0.5	0.01	1
Beryllium	ICP-AES	EPA SW846 6010	0.1	0.002	0.2
Cadmium	ICP-AES	EPA SW846 6010	0.25	0.005	0.5
Chromium	ICP-AES	EPA SW846 6010	0.5	0.01	1
Cobalt	ICP-AES	EPA SW846 6010	0.9	0.018	2
Copper	ICP-AES	EPA SW846 6010	0.5	0.01	1
Lead	GFAAS	EPA SW846 7420	1.8	0.003	2.6
Manganese	ICP-AES	EPA SW846 6010	0.7	0.015	2
Mercury	CVAAS	EPA SW846 7471	0.1	0.002	0.1
Molybdenum	ICP-AES	EPA SW846 6010	0.7	0.014	1
Nickel	ICP-AES	EPA SW846 6010	1.6	0.032	3
Phosphorus	ICP-AES	EPA SW846 6010	5	0.1	10
Selenium	GFAAS	EPA SW846 7740	2.5	0.005	22
Vanadium	ICP-AES	EPA SW846 6010	0.5	0.01	1
Calcium	ICP-AES	EPA SW846 6010	—	—	50
Sodium	ICP-AES	EPA SW846 6010	—	—	50
Bottom Ash Radionuclides*:	Alpha Spectrometry	EPA 114	0.1-5.1 pCi/g		
Isotopic Uranium; Ra-226,-228 isotopic Thorium; Po-210; Pb-210					
Bottom Ash Loss on Ignition	Gravimetric	ASTM C25	Not Available		

Notes:

- * Sluice water blank detection limits are the same as for the bottom ash liquid fraction.
- ** Phase I bottom ash solid and liquid fractions were analyzed separately for metals. Phase II were not.

TABLE A-8
SAMPLING HANDLING AND PREPARATION PROCEDURES
SITE 115

Sample Type	Parameter	Sample Fraction Description	Sample Containers	Sample Handling and Preservation	Laboratory Preparation Procedure
Exhaust Gas Samples	Metals	Filter	Petri dish	Seal	Parr Bomb HF/HNO ₃ , digestion combine with filter. Parr Bomb digestion
		Front half nitric peroxide rinse	500 ml acid washed amber HDPE Nalgene	Seal and mark liquid level	
	PAH	Filter	Hexane-rinsed foil lined petri dish	Seal, Store at ≤ 4°C	Soxhlett extraction
		XAD-2 column	--	Wrap with foil to keep XAD-2 from exposure to light. Store at ≤ 4°C	Soxhlett extraction
VOC Benzene, Toluene	Exhaust gas sample	Front-half organic rinse	500 ml organic free amber glass bottle with teflon lined lid	Seal and mark liquid level Store at ≤ 4°C	Soxhlett extraction
		Back-half organic rinse	500 ml organic free amber glass bottle with teflon lined lid	Seal and mark liquid level Store at ≤ 4°C	Soxhlett extraction
		Back-half water impinger rinse	500 ml organic free amber glass bottle with teflon lined lid	Seal and mark liquid level Store at ≤ 4°C	Soxhlett extraction
				All fractions: Sample to be extracted within 7 days of sampling; analysis to be performed within 40 days. Ship at conclusion of PAH tests.	
Formaldehyde	DNPH solution and lime rinse		10 l Tedlar bag with teflon fittings or equivalent	Seal; store away from light; ship immediately after testing; analysis within 72 hours.	None
			Organic free DI H ₂ O washed 40 ml glass sample vials with teflon lined lid	Seal and mark liquid level. Store at ≤ 4°C. Analyze within 7 days. Ship at conclusion of formaldehyde tests.	Extraction
Particulate	Filter Front half acetone rinse		Petri dish	Seal	Dry at 105°C, desiccate ⁽¹⁾
			500 ml amber glass lined bath with teflon lined lid	Seal and mark liquid levels	Evaporate at ambient temperature, desiccate ⁽¹⁾

⁽¹⁾ Split for anions and radionuclides (Phase I outlet only) analysis. Reconstitute in water for anions analysis; acid digestion and fusion or precipitation for radionuclides.

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TABLE A-8 (continued)
SAMPLING HANDLING AND PREPARATION PROCEDURES
SITE 115

Sample Type	Parameter	Sample Fraction Description	Sample Containers	Sample Handling and Preservation	Laboratory Preparation Procedure
Anions	Mercury/ Brooks Rand/ Frontier Geosciences	Na ₂ CO ₃ /NaHCO ₃ impinger rinse	1000 ml Nalgene HDPE bottle	Seal and mark liquid levels	none
		3 % H ₂ O ₂ impinger rinse	1000 ml Nalgene HDPE bottle	Seal and mark liquid levels	none
		Probe wash	Glass probe	Seal	BrCl in HCl and H ₂ O rinse
		KCl/soda line cartridge soda/charcoal cartridge	Teflon cartridge Teflon cartridge	Seal Seal	Dissolve in Acetic Acid Digest in HNO ₃ /H ₂ SO ₄
Total Chromium Hexavalent Chromium		Filtered KOH impinger and probe rinse	1000 ml acid washed HDPE Nalgene bottle	Check total pH ≥ 8.5 Seal and mark liquid level	None for Cr ⁶⁺ , concentrated and acid digestion for Cr total
		Nitric acid impinger rinse	500 ml acid washed HDPE Nalgene bottle	Seal and mark liquid level	Concentrate and acid digestion for Cr
		Filtrant (filter)	Petri dish	Seal	KOH extraction for Cr ⁶⁺ Acid digestion for Cr total
		Nitric acid train rinse	500 ml acid wash HDPE nalgene bottle	Seal and mark liquid level	Concentrate and acid digestion for Cr total
				All fractions: ship at conclusion of Cr testing	

(continued)

TABLE A-8 (continued)
SAMPLING HANDLING AND PREPARATION PROCEDURES
SITE 115

Sample Type	Parameter	Sample Fraction Description	Sample Containers	Sample Handling and Preservation	Laboratory Preparation Procedure
<u>Coal</u>	Ultimate, HHV, anion precursors	1000 g composite	500 ml acid washed amber nalgene	Seal	None
	Metals	500 g composite	500 ml acid washed amber nalgene	Seal	Ash and acid digest for ICP-AES, GFAAS, or AA by ASTM D3683 or modified EPA 3050; Parr Oxygen bomb for Hg; Transfer to teflon INAA vessel for INAA analysis.
	Radionuclides	200 g composite	500 ml acid washed amber nalgene	Seal	Acid digest and fusion or precipitation depending on isotope.
<u>Elvash, Bottom Ash</u>	Metals	200g composite	500 ml acid washed amber HDPE Nalgene bottle	Seal	Acid digest for ICP-AES, GFAAS or AA by ASTM D3683 and modified EPA 3050; Parr Bomb for Hg
	Anions	200g composite	500 ml acid washed amber HDPE Nalgene bottle	Seal	Acid digest and fusion or precipitation depending on isotope.
	Radionuclides	200g composite	500 ml acid washed amber Nalgene	Seal	Acid digest and fusion or precipitation depending on isotope.
<u>Sluice Water Blanks</u>	LOI	200g composite	500 ml HDPE Nalgene bottle	Seal	
	Metals	200 ml	250 ml acid washed amber Nalgene	Seal and mark liquid level	Reduce volume, acid digest for ICP-AES GFAAS or AA by EPA 3050; Parr Bomb for Hg
	Anions	200 ml	250 ml acid washed amber Nalgene	Seal and mark liquid level	
	Radionuclides	200 ml	250 ml acid washed amber Nalgene	Seal and mark liquid level	Acid digest and fusion or precipitation depending on isotope.

TABLE A-9
3D VELOCITY SUMMARY: FFDC INLET
SITE 115

Sample Port/Point	Resultant Angle, degrees	Sample Port/Point	Resultant Angle, degrees
A7	7.0	D7	4.2
A6	4.1	D6	3.2
A5	0.8	D5	3.2
A4	1.3	D4	3.2
A3	16.0	D3	6.1
A2	43.2	D2	12.1
A1	8.1	D1	14.0
B7	0.8	E7	14.0
B6	8.0	E6	1.5
B5	9.0	E5	1.2
B4	0.8	E4	1.2
B3	30.8	E3	1.2
B2	0.8	E2	2.3
B1	8.7	E1	9.1
C7	2.2	F7	5.1
C6	8.0	F6	2.3
C5	0.8	F5	1.5
C4	0.8	F4	2.3
C3	0.8	F3	2.3
C2	0.8	F2	1.2
C1	3.1	F1	1.2

RESULTS:

Yaw Angle:	9.4 degrees	Velocity:*	48.62 fps (ft/sec.)
Pitch Angle:	1.2 degrees	Axial Velocity:	47.45 fps
Resultant Angle:	9.9 degrees		
Standard Deviation:	7.6 degrees		

Note: All results are averages for the test.

* Velocity in the direction of flow.

Coal and Ash Collection Procedures

Coal

Coal samples were collected from each of eight feed hoppers (two per pulverizer) once during each exhaust gas test (twice per day). A flat metal spoon was used to scoop coal from a narrow opening between the pipe to the hopper and the hopper itself. Two samples were collected from each hopper for a total of 16 samples. These samples were composited and transferred to several 500 ml containers. For Phase I testing, samples were combined to form a daily composite sample for each type of analysis performed. For Phase II, separate samples were analyzed for each exhaust gas test. Fuel consumption rates were recorded along with other boiler operating conditions. Fuel flows for each test were calculated from hourly volumetric feeder counter readings which were multiplied by the average monthly calculated lbs/revolution provided by the plant.

Flyash

The baghouse was cleaned and the ash hoppers were cleared before and after each exhaust gas test. Flyash samples were collected at the end of each exhaust gas test, after the baghouse was cleaned, but before the ash hoppers were cleared. Samples were removed from the bottom of each of twelve hoppers through an access pipe using a length of plastic pipe. These samples were composited prior to transfer to several 500 ml containers. For Phase I testing samples were combined to form a daily composite sample for each type of analysis performed. For Phase II, separate samples were analyzed for each exhaust gas test. The ash handling system did not allow direct measurement of the flyash mass flow rate, so it was calculated based on the difference between exhaust gas particulate levels at the inlet and outlet of the baghouse.

Bottom Ash

Soot blowing and bottom ash sluicing was performed before and after each exhaust gas test. Bottom ash was sluiced with river water from the boiler hoppers to the ash pit water box located below the furnace and above the ash grinder. Bottom ash sluice samples were collected during each post-test sluice by shoveling a mix of ash and water from the ash pit water box into sample jars. Samples of the water used for sluicing were also collected at this time for blank correction. As with coal and flyash, daily composite samples were analyzed for Phase I, and separate samples for each exhaust gas test were analyzed for Phase II. The bottom ash flowrate also could not be measured directly and was calculated based on inlet particulate flowrates and bottom ash loss on ignition (LOI)

FFDC Inlet and Outlet Sample Collection and Analysis Procedures

Combined Metals Train

Multimetals samples were collected during Phase I at baseline conditions and during Phase II during urea injection. Triplicate FFDC inlet and outlet multimetals samples were collected isokinetically using a heated filter to trap particulate, a series of impingers containing 5% HNO_3 /10% H_2O_2 for gas phase metals and 4% KMnO_4 /10% H_2SO_4 for mercury. A cyclone was used with the inlet train to collect excess particulate. Sample fractions were recovered and decomposed with acid by the EPA Method to solubilized target metals and

remove organic interferences. Whenever possible, precautions were taken to prevent losses of volatile metals. The front half of the sample train, including the filter, was digested using conventional Parr Bomb techniques. An aliquot of this fraction and the $\text{HNO}_3/\text{H}_2\text{O}_2$ impinger fraction were removed prior to acid digestion, and combined for mercury analysis. The remainder of the sample fractions were concentrated and combined for analysis to achieve the lowest possible detection limits. Analysis for most metals was by ICP-AES. GFAAS and ICP-AES with hydride generation were used to achieve lower detection limits for arsenic and selenium. The aliquots reserved for mercury analysis and an aliquot of the KMnO_4 fraction were analyzed by CVAAS.

Quality control for multimetals included analysis of reagent and inlet and outlet field blanks, a blank matrix spike duplicate, duplicate sample analysis, and post-digestion sample spike analysis. If spike recoveries were poor, samples were analyzed using the method of standard additions (MSA) or an alternate technique.

Semi-Volatile Organics -PAH

PAH samples were collected during Phase I at baseline conditions. Triplicate samples were collected at the FFDC inlet and outlet in a modified method 5 train according to CARB Method 429 - September 12, 1989 version. Samples were collected isokinetically through a heated filter followed by an XAD-2 sorbent module in a water-cooled condenser. The sorbent module was followed by an impinger train to collect moisture and any species that might pass through the resin. A cyclone was used at the FFDC inlet to collect excess particulate.

After sampling, the sample train components were rinsed in triplicate with organic free methanol, toluene and methylene chloride, and the rinses were collected for analysis. The impinger contents were recovered and solvent extracted. The resin, solvent rinses, sample filters and organic impinger extract were combined, Soxhlet extracted and cleaned up prior to analysis by HRGC/LRMS-SIM.

Prior to release to the field, each XAD-2 resin trap was spiked with deuterated standards to assess field losses or gains. The standards used were benzo(e)pyrene- d_{12} and terphenyl d_{14} . In addition, sixteen surrogate PAH standards were added to each sample prior to the extraction step to provide recovery corrected results. Deuterated standards were not available for 2-Methylnaphthalene, 3-Methylcholanthrene, or 7,12-Dimethylbenzo(a)anthracene; the method of internal standardization was used for these species. Two aliquots of XAD-2 resin were spiked with native PAH compounds and analyzed with the samples to further assess analytical precision and accuracy. Inlet and outlet field blank trains and a laboratory method blank were also analyzed with samples.

Benzene and Toluene

Benzene and toluene samples were collected during Phase I and Phase II at baseline conditions. Tedlar bag exhaust gas samples were collected nonisokinetically at the midpoint of each of four ports at the FFDC inlet and

simultaneously at a single point at the FFDC outlet. Samples were collected according to CARB Method 410A and analyzed by EPA Method TO-14 using GC/MS. Duplicate analysis was performed on one inlet and one outlet sample. After sample analysis one inlet and one outlet sample were spiked with benzene and toluene and reanalyzed to assess recovery.

Formaldehyde

Formaldehyde samples were collected during Phase I at baseline conditions. Triplicate samples were collected non-isokinetically at the midpoint of each of four ports at the FFDC inlet and simultaneously at a single point at the FFDC outlet by CARB Method 430. Exhaust gas was drawn through midjet impingers containing an acidic 2,4 dinitrophenylhydrazine (DNPH) solution to capture formaldehyde. The analysis for formaldehyde was performed by reverse phase HPLC with UV Detection. The DNPH collection solution was analyzed before use in the field to verify that it contained no significant levels of formaldehyde. All sample vials were kept cold and sealed before and after collection. Three inlet and three outlet field blanks were collected by attaching blank vials of DNPH to the sampling equipment and recovering it the same way as a sample. In this way, blank DNPH solution was exposed to the ambient air and the sampling equipment for the same period of time as samples. Inlet and outlet field spikes containing 5.0 μg of formaldehyde were prepared, exposed to sampling conditions using the same procedure as for field blanks and analyzed along with a trip blank and a trip spike (neither of which were opened). One sample was analyzed in duplicate. One inlet and one outlet sample were split and spiked with formaldehyde prior to analysis.

Total Solid Particulate/ Anions/ Radionuclides

Particulate and anions were collected isokinetically at the FFDC inlet and outlet. Solid particulate was collected and analyzed according to EPA Method 5 during Phase I at baseline conditions and Phase II during urea injection. Anions were collected in conjunction with the particulate samples using impingers containing a sodium carbonate/sodium bicarbonate solution to collect chloride, fluoride and phosphate by CARB Method 421 and hydrogen peroxide to collect SO_2 by EPA Method 6/8. The solid particulate fraction of the outlet samples (Phase I only) was analyzed for radionuclides by EPA Method 114 using alpha spectrometry. All sample fractions were analyzed for anions by EPA Method 300.0 using ion chromatography. Confirmational titration analysis by EPA Method 325.3 was performed on Phase I hydrogen peroxide fractions and Phase II hydrogen peroxide and carbonate/bicarbonate fractions.

Quality assurance activities for particulate samples included analysis of NBS traceable weights and an acetone blank. Quality assurance activities for anions samples included analysis of reagent blanks and duplicate and spiked samples. Quality assurance for radionuclides included analysis of laboratory and reagent blanks and a laboratory control sample, and internal spiking of all samples. Sample results are all recovery-corrected.

Cyanide

Cyanide samples were collected during Phase I baseline conditions and during Phase II urea injection. Samples were collected isokinetically at the midpoint of each of four ports at the FFDC inlet and simultaneously at a single

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point at the FFDC outlet by a modified CARB Method 426. An in-stack glass fiber filter was used to collect solid particulate but was not analyzed, because cyanide exists as HCN in the exhaust gas. Impingers containing 0.1 N NaOH were used to collect the gaseous cyanide. The pH of the sample was measured after analysis to ensure it was still >10 , and the sample was checked for the presence of oxidizing agents which would decompose cyanide. Prior to colorimetric analysis, samples were treated to remove interferences and distilled. Laboratory and reagent blanks, a sample duplicate and a sample spike were analyzed along with the samples.

Ammonia

For Phase I baseline ammonia samples were collected at an FFDC inlet location 15 feet downstream of the primary inlet location at the midpoint of each of six ports. For Phase II urea injection, ammonia samples were collected from a single point in each of four ports located 50 feet downstream of the primary FFDC inlet sampling location, and at a single point 20 feet downstream of the primary FFDC outlet sampling location. Samples were collected in midjet impingers containing 0.1 N H_2SO_4 , and analyzed by EPA Method 350.3 using ISE.

O_2 and CO_2

For Phase I testing, O_2 and CO_2 were measured with a six point grid at the FFDC inlet and at a single point at the FFDC outlet by EPA Method 100 using a Continuous Emissions Monitoring System. This system was used in conjunction with all tests to provide O_2 and CO_2 data for molecular weight and dilution calculations. For Phase II testing, O_2 and CO_2 were measured with a 12 point grid at the economizer outlet and used for FFDC inlet O_2 and CO_2 concentrations. O_2 was measured at the FFDC outlet using portable O_2 meters during each isokinetic test, and these portable O_2 values were used for calculations. CO_2 was calculated by correcting FFDC outlet single point CEM measurements to portable O_2 measurements.

Three Dimensional Velocity Testing

The FFDC inlet sampling location did not meet the dimensional criteria specified by EPA Method 1, so three dimensional velocity testing was conducted during Phase I. A United Sensor Three Dimensional Directional Probe was used to traverse 42 points at the inlet location. The 3-D probe measures yaw and pitch angles, as well as total and static pressures, and allows for very accurate gas flow measurements.

Each probe has five measuring holes in its tip. A centrally located pressure hole measures pressure P1, while two lateral pressure holes measure pressures P2 and P3. If the probe is rotated manually until P2 and P3 are identical as a readout on the manometer, the yaw angle of flow is then indicated by the number of degrees rotated.

When the yaw angle has been determined, an additional differential pressure P4 - P5 is measured by pressure holes located above and below the total pressure (P1) hole. Pitch angle is determined by calculating $(P4 - P5)/(P1 - P2)$ and using the calibration data for the individual probe and interpolating between the bracketing data. At any particular pitch angle, the velocity pressure

coefficient $(P_t - P_s)/(P_1 - P_2)$ can also be interpolated from the calibration data and $P_t - P_s$ and P_s calculated.

Velocity and Moisture

Stack gas velocity and moisture content were measured by EPA Methods 2 and 4 in conjunction with every isokinetic test.

Hexavalent and Total Chromium

Hexavalent and total chromium samples were collected during Phase II at baseline conditions. Total and hexavalent chromium samples were collected isokinetically at a single point at the FFDC inlet using a recirculating train by the EPA draft method. To eliminate the possibility of Cr^{6+} reduction between the nozzle and impingers, liquid from the first impinger was continuously recirculated to the probe trip. There were six impingers in this train. The first four were teflon, the last two were glass.

Impinger 1, 2 and 3: 0.1 N NaOH

Impinger 4: Empty

Impinger 5: 0.1 N HNO_3

Impinger 6: Silica Gel

5N NaOH was added to the first impinger as necessary to keep the solution pH above 8.5. The sample train was purged with nitrogen and the NaOH impinger contents were filtered immediately after sampling. The NaOH impinger solution was analyzed for Cr^{6+} by ion chromatography with a post-column reactor (IC/PCR). Total chromium was measured in the filter and 0.1 N HNO_3 fractions of the train by GFAAS.

Mercury Speciation

A series of tests using a developmental mercury speciation method were performed during Phase II at baseline conditions. Mercury speciation samples were collected non-isokinetically at a single point simultaneously at the FFDC inlet and outlet using a sample train developed by Nick Bloom of Frontier Geosciences (formerly Brooks Rand). A series of KCl/ sodalime and iodated charcoal traps were used to collect and separate oxidized mercury (Hg(II) , MMHg) from elemental mercury (Hg(0)). The KCl/sodalime traps were digested in acetic acid and analyzed for MMHg by GC/CVAFS and for Hg(II) by cold vapor atomic fluorescence spectroscopy (CVAFS). The iodated charcoal traps were digested in an acid mixture and analyzed for Hg(0) by CVAFS. At the inlet sampling location, there was a large buildup of particulate matter on the glass wool packing at the inlet of the first KCl/sodalime trap, and this particulate and glass wool were analyzed separately for total Hg. Field blank trains were collected and analyzed, and sample results were blank corrected.

APPENDIX B

**FCEM SITE 115 INDIVIDUAL STREAM
CONCENTRATIONS**

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This appendix presents the Site 115 sampling results that were used to calculate the emissions and mass balances presented in this report. Provided here are results for the following streams: FFDC inlet and outlet gases, coal, flyash, and furnace bottom ash.

The following data flags are used in this table:

@	Concentration is less than five times the reporting limit
E	Estimated analyte result
NA	Not analyzed
ND <	Not detected at less than the reporting limit
B	Blank correction exceeded 50% of uncorrected result

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1	Run 3	Run 5	Average Used
Outlet Gas, B.L., Metals	Arsenic	ICP-AES HYDRIDE	ug/Nm3	0.47	1.79	0.65	0.97
Outlet Gas, B.L., Metals	Barium	ICP-AES	ug/Nm3	2.23B	0.56B	1.57B	1.45
Outlet Gas, B.L., Metals	Beryllium	ICP-AES	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, B.L., Metals	Cadmium	ICP-AES	ug/Nm3	0.28@	0.14@	0.08	0.15
Outlet Gas, B.L., Metals	Chromium	ICP-AES	ug/Nm3	0.72	0.70	1.12	0.85
Outlet Gas, B.L., Metals	Cobalt	ICP-AES	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, B.L., Metals	Copper	ICP-AES	ug/Nm3	1.64	1.59	1.02	1.42
Outlet Gas, B.L., Metals	Lead	GFAAS	ug/Nm3	0.61	0.56@	0.52@B	0.56
Outlet Gas, B.L., Metals	Manganese	ICP-AES	ug/Nm3	1.34	1.87	0.65@	1.29
Outlet Gas, B.L., Metals	Mercury	CVAAS	ug/Nm3	0.28	0.45	0.39	0.45
Outlet Gas, B.L., Metals	Molybdenum	ICP-AES	ug/Nm3	0.22B	0.22B	0.21B	0.22
Outlet Gas, B.L., Metals	Nickel	ICP-AES	ug/Nm3	19.5	2.5@	1.3@	1.9
Outlet Gas, B.L., Metals	Selenium	ICP-AES HYDRIDE	ug/Nm3	0.42	0.73	0.26	0.47
Outlet Gas, B.L., Metals	Phosphorus	ICP-AES	ug/Nm3	8.07	8.66	9.15	8.63
Outlet Gas, B.L., Metals	Vanadium	ICP-AES	ug/Nm3	0.36@	0.17@B	0.39@	0.31
Outlet Gas, B.L., Particulate	Particulate, total	GRAV	mg/Nm3	0.7	4.7	2.1	2.5
Outlet Gas, B.L., Anions	Chloride	IC/TITRATION	ug/Nm3	1,056	947	431	811
Outlet Gas, B.L., Anions	Fluoride	IC	ug/Nm3	8,094	6,418	2,164	5,559

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE 1: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 2	Run 4	Run 6	Average Used
Outlet Gas, B.L., PAH	Naphthalene	HRGC/LRMS-SIM	ug/Nm ³	0.42@	0.25@	0.34@	0.34
Outlet Gas, B.L., PAH	Acenaphthylene	HRGC/LRMS-SIM	ug/Nm ³	0.011	ND<	0.008	0.011
Outlet Gas, B.L., PAH	Acenaphthene	HRGC/LRMS-SIM	ug/Nm ³	0.014	ND<	0.015	0.015
Outlet Gas, B.L., PAH	Fluorene	HRGC/LRMS-SIM	ug/Nm ³	0.014@	0.011@	0.013	0.013
Outlet Gas, B.L., PAH	Phenanthrene	HRGC/LRMS-SIM	ug/Nm ³	0.13	ND<	0.14	0.14
Outlet Gas, B.L., PAH	Anthracene	HRGC/LRMS-SIM	ug/Nm ³	0.012@	0.014	0.006	0.014
Outlet Gas, B.L., PAH	Fluoranthene	HRGC/LRMS-SIM	ug/Nm ³	0.029	ND<	0.023	0.029
Outlet Gas, B.L., PAH	Pyrene	HRGC/LRMS-SIM	ug/Nm ³	0.029	ND<	0.023	0.029
Outlet Gas, B.L., PAH	Benz(a)anthracene	HRGC/LRMS-SIM	ug/Nm ³	0.018	ND<	0.014	0.018
Outlet Gas, B.L., PAH	Chrysene	HRGC/LRMS-SIM	ug/Nm ³	0.007	ND<	0.014	0.018
Outlet Gas, B.L., PAH	Benzo(b)fluoranthene	HRGC/LRMS-SIM	ug/Nm ³	0.013	ND<	0.014	0.014
Outlet Gas, B.L., PAH	Benzo(k)fluoranthene	HRGC/LRMS-SIM	ug/Nm ³	0.011	ND<	0.018	0.018
Outlet Gas, B.L., PAH	Benzo(a)pyrene	HRGC/LRMS-SIM	ug/Nm ³	0.033	ND<	0.008	0.026
Outlet Gas, B.L., PAH	Indeno(1,2,3-cd)pyrene	HRGC/LRMS-SIM	ug/Nm ³	0.039	ND<	0.039	0.047
Outlet Gas, B.L., PAH	Dibenzo(a,h)anthracene	HRGC/LRMS-SIM	ug/Nm ³	0.030	ND<	0.045	0.056
Outlet Gas, B.L., PAH	Benzo(g,h,i)perylene	HRGC/LRMS-SIM	ug/Nm ³	0.063@	0.038	0.034	0.038
Outlet Gas, B.L., PAH	2-Methylnaphthalene	HRGC/LRMS-SIM	ug/Nm ³	0.007	0.020@	0.022@	0.035
Outlet Gas, B.L., PAH	7,12-Dimethylbenz(a)anthracene	HRGC/LRMS-SIM	ug/Nm ³	0.007	ND<	0.003	0.007
Outlet Gas, B.L., PAH	3-Methylcholanthrene	HRGC/LRMS-SIM	ug/Nm ³	0.007	ND<	0.006	0.007
Outlet Gas, B.L., VOC	Benzene	GC/MS	ug/Nm ³	2.4@	3.1@	4.7	3.4
Outlet Gas, B.L., VOC	Toluene	GC/MS	ug/Nm ³	180.2	95.0	126.3	133.8
Outlet Gas, B.L., Form	Formaldehyde	HPLC	ug/Nm ³	14.5	33.4	16.9	21.6

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 6A	Run 6B	Run 6C	Average Used
Outlet Gas, B.L., Cyanide	Cyanide	Colorimetric	ug/Nm ³	8.9@	ND<	ND< 9.8	ND< 9.8
Stream	Substance	Method	UOM	Run 1	Run 3	Run 5	Average Used
Outlet Gas, B.L., Radio.	Uranium-233 & -234	Alpha Spect.	pCi/Nm ³	ND<	ND<	0.05	ND< 0.06
Outlet Gas, B.L., Radio.	Uranium-235	Alpha Spect.	pCi/Nm ³	ND<	ND<	0.05	ND< 0.06
Outlet Gas, B.L., Radio.	Uranium-238	Alpha Spect.	pCi/Nm ³	ND<	ND<	0.05	ND< 0.06
Outlet Gas, B.L., Radio.	Radium-226	Alpha Spect.	pCi/Nm ³	0.11	0.11	0.11	0.11
Outlet Gas, B.L., Radio.	Radium-228	Alpha Spect.	pCi/Nm ³	0.80	0.96	0.76	0.84
Outlet Gas, B.L., Radio.	Lead-210	Alpha Spect.	pCi/Nm ³	0.75	0.73	0.22	0.75
Outlet Gas, B.L., Radio.	Polonium-210	Alpha Spect.	pCi/Nm ³	0.06	ND<	0.05	ND< 0.06
Outlet Gas, B.L., Radio.	Thorium-228	Alpha Spect.	pCi/Nm ³	0.23	ND<	0.16	ND< 0.34
Outlet Gas, B.L., Radio.	Thorium-230	Alpha Spect.	pCi/Nm ³	0.17	ND<	0.16	ND< 0.17
Outlet Gas, B.L., Radio.	Thorium-232	Alpha Spect.	pCi/Nm ³	0.06	ND<	0.11	ND< 0.11

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1	Run 3	Run 5	Average Used
Inlet Gas, B.L., Total Metals	Arsenic	GFAAS	ug/Nm3	33.5	19.4	37.0	30.0
Inlet Gas, B.L., Total Metals	Barium	ICP-AES	ug/Nm3	237.5	88.4	588.2	304.7
Inlet Gas, B.L., Total Metals	Beryllium	ICP-AES	ug/Nm3	6.7	14.4	14.1	11.7
Inlet Gas, B.L., Total Metals	Cadmium	ICP-AES	ug/Nm3	2.46	2.72	3.70	2.96
Inlet Gas, B.L., Total Metals	Chromium	ICP-AES	ug/Nm3	36.7	84.8	73.6	65.0
Inlet Gas, B.L., Total Metals	Cobalt	ICP-AES	ug/Nm3	21.6	50.4	44.4	38.8
Inlet Gas, B.L., Total Metals	Copper	ICP-AES	ug/Nm3	248.8	197.2	214.2	220.0
Inlet Gas, B.L., Total Metals	Lead	GFAAS	ug/Nm3	147.3	36.3	65.0	82.9
Inlet Gas, B.L., Total Metals	Manganese	ICP-AES	ug/Nm3	148.6	310.0	299.7	252.8
Inlet Gas, B.L., Total Metals	Mercury	CVAAS	ug/Nm3	2.42	1.49	1.26	1.72
Inlet Gas, B.L., Total Metals	Molybdenum	ICP-AES	ug/Nm3	7.8	15.5	18.5	14.0
Inlet Gas, B.L., Total Metals	Nickel	ICP-AES	ug/Nm3	19.4	50.4	48.1	39.3
Inlet Gas, B.L., Total Metals	Selenium	ICP-AES	ug/Nm3	23.5	34.1	29.6	29.1
Inlet Gas, B.L., Total Metals	Phosphorus	ICP-AES HYDRIDE	ug/Nm3	17,867	19,009	18,889	18,588
Inlet Gas, B.L., Total Metals	Vanadium	ICP-AES	ug/Nm3	100.3	213.1	214.6	176.0
Inlet Gas, B.L., PM	Particulate, total	GRAV	mg/Nm3	7,705.8	7,835.9	5,306.7	6,949.5
Inlet Gas, B.L., Anions	Chloride	IC/TITRATION	ug/Nm3	1,017	1,091	988	1,032
Inlet Gas, B.L., Anions	Fluoride	IC	ug/Nm3	7,223	5,679	5,711	6,204

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE 1: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 2	Run 4	Run 6	Average Used
Inlet Gas, B.L., PAH	Naphthalene	HRGC/LRMS-SIM	ug/Nm3	0.306@	0.235@	0.402@	0.314
Inlet Gas, B.L., PAH	Acenaphthylene	HRGC/LRMS-SIM	ug/Nm3	0.012	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Acenaphthene	HRGC/LRMS-SIM	ug/Nm3	0.014	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Fluorene	HRGC/LRMS-SIM	ug/Nm3	0.015@	0.013@	0.015@	0.014
Inlet Gas, B.L., PAH	Phenanthrene	HRGC/LRMS-SIM	ug/Nm3	0.142	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Anthracene	HRGC/LRMS-SIM	ug/Nm3	0.019	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Fluoranthene	HRGC/LRMS-SIM	ug/Nm3	0.030	0.033	0.030	0.033
Inlet Gas, B.L., PAH	Pyrene	HRGC/LRMS-SIM	ug/Nm3	0.031	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Benz(a)anthracene	HRGC/LRMS-SIM	ug/Nm3	0.019	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Chrysene	HRGC/LRMS-SIM	ug/Nm3	0.019	0.020	0.037	0.040
Inlet Gas, B.L., PAH	Benzo(b)fluoranthene	HRGC/LRMS-SIM	ug/Nm3	0.011	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Benzo(k)fluoranthene	HRGC/LRMS-SIM	ug/Nm3	0.021	ND<	0.069	0.096
Inlet Gas, B.L., PAH	Benzo(a)pyrene	HRGC/LRMS-SIM	ug/Nm3	0.056	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Indeno(1,2,3-cd)pyrene	HRGC/LRMS-SIM	ug/Nm3	0.030	ND<	0.029	0.030
Inlet Gas, B.L., PAH	Dibenz(a,h)anthracene	HRGC/LRMS-SIM	ug/Nm3	0.037	ND<	0.037	0.037
Inlet Gas, B.L., PAH	Benzo(g,h,i)perylene	HRGC/LRMS-SIM	ug/Nm3	0.037	ND<	0.029	0.037
Inlet Gas, B.L., PAH	2-Methylnaphthalene	HRGC/LRMS-SIM	ug/Nm3	0.041@	0.026@	0.015@	0.027
Inlet Gas, B.L., PAH	7,12-Dimethylbenz(a)anthracene	HRGC/LRMS-SIM	ug/Nm3	0.025	ND<	0.047	0.047
Inlet Gas, B.L., PAH	3-Methylcholanthrene	HRGC/LRMS-SIM	ug/Nm3	0.149	ND<	0.146	0.149
Stream	Substance	Method	UOM	Run 2B	Run 2C	Run 3A	Average Used
Inlet Gas, B.L., VOC	Benzene	GC/MS	ug/Nm3	2.1@	ND<	1.6@	0.5
Inlet Gas, B.L., VOC	Toluene	GC/MS	ug/Nm3	15.5	5.8	5.8	9.1
Stream	Substance	Method	UOM	Run 4A	Run 4B	Run 4C	Average Used
Inlet Gas, B.L., Form	Formaldehyde	HPLC	ug/Nm3	17.4	18.6	22.8	19.6
Stream	Substance	Method	UOM	Run 6A	Run 6B	Run 6C	Average Used
Inlet Gas, B.L., Cyanide	Cyanide	Colorimetric	ug/Nm3	ND<	ND<	11.0@	ND<

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Coal, B.L., Metals	Beryllium	ICP-AES	mg/Kg	0.21	0.24	0.23	0.22
Coal, B.L., Metals	Cadmium	ICP-AES	mg/Kg	0.09	0.05	0.05	0.05
Coal, B.L., Metals	Chromium	ICP-AES	mg/Kg	0.8	1.3	1.1	1.1
Coal, B.L., Metals	Cobalt	ICP-AES	mg/Kg	0.8	1.0	1.0	0.90
Coal, B.L., Metals	Copper	ICP-AES	mg/Kg	2.7	2.8	2.7	2.7
Coal, B.L., Metals	Lead	GFAAS	mg/Kg	2.1	2.5	1.6	2.1
Coal, B.L., Metals	Manganese	ICP-AES	mg/Kg	3.4	5.9	3.4	4.2
Coal, B.L., Metals	Molybdenum	ICP-AES	mg/Kg	0.1	0.1	0.2@	0.1
Coal, B.L., Metals	Nickel	ICP-AES	mg/Kg	0.4@	0.8@	0.5@	0.6
Coal, B.L., Metals	Phosphorus	ICP-AES	mg/Kg	510	350	370	410
Coal, B.L., Metals	Vanadium	ICP-AES	mg/Kg	2.6	3.5	2.8	3.0
Coal, B.L., Metals	Arsenic	INAA	mg/Kg	0.55	0.40	0.49	0.48
Coal, B.L., Metals	Barium	INAA	mg/Kg	350	525	383	419
Coal, B.L., Metals	Mercury	INAA	mg/Kg	0.025	0.026	0.013	0.021
Coal, B.L., Metals	Selenium	INAA	mg/Kg	0.75	0.77	0.93	0.82
Coal, B.L., Anion Precursors	Chlorine	INAA	mg/Kg	19	22	26	22
Coal, B.L., Anion Precursors	Fluorine	ISE	mg/Kg	79	89	85	84
Coal, B.L., Ultimate	Moisture	ASTM D5142	%	11.14	11.11	11.34	11.20
Coal, B.L., Ultimate	Carbon	CHN Analyzer	%	70.99	71.90	69.94	70.94
Coal, B.L., Ultimate	Hydrogen	CHN Analyzer	%	4.76	5.12	5.07	4.98
Coal, B.L., Ultimate	Oxygen	Difference	%		10.71	13.37	12.04
Coal, B.L., Ultimate	Nitrogen	CHN Analyzer	%	1.81	1.78	1.78	1.79
Coal, B.L., Ultimate	Ash	ASTM D5142	%	10.45	10.00	9.38	9.94
Coal, B.L., Ultimate	HHV	ASTM D1989	Btu/lb	12,507	12,548	12,639	12,565
Coal, B.L., Ultimate	Sulfur	ASTM D4239	%	0.53	0.49	0.46	0.49

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Coal, B.L., Radionuclides	Uranium-233 & -234	Alpha spectrometry	pCi/g	0.16	0.13	0.11	0.13
Coal, B.L., Radionuclides	Uranium-235	Alpha spectrometry	pCi/g	ND< 0.01	ND< 0.01	0.02	0.01
Coal, B.L., Radionuclides	Uranium-238	Alpha spectrometry	pCi/g	0.12	0.05	0.11	0.09
Coal, B.L., Radionuclides	Radium-226	Alpha spectrometry	pCi/g	0.29	0.31	0.24	0.28
Coal, B.L., Radionuclides	Radium-228	Alpha spectrometry	pCi/g	0.35	0.20	0.16	0.24
Coal, B.L., Radionuclides	Lead-210	Alpha spectrometry	pCi/g	0.37	ND< 0.69	0.77	0.50
Coal, B.L., Radionuclides	Polonium-210	Alpha spectrometry	pCi/g	0.1	ND< 0.1	0.2	0.12
Coal, B.L., Radionuclides	Thorium-228	Alpha spectrometry	pCi/g	0.09	0.08	0.12	0.10
Coal, B.L., Radionuclides	Thorium-230	Alpha spectrometry	pCi/g	0.12	0.17	0.30	0.20
Coal, B.L., Radionuclides	Thorium-232	Alpha spectrometry	pCi/g	0.12	0.04	0.15	0.10

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Bottom Ash, B.L., Metals	Arsenic	GFAAS	mg/Kg	1.3@	1.3@	1.5@	1.3
Bottom Ash, B.L., Metals	Barium	ICP-AES	mg/Kg	860	741	880	827
Bottom Ash, B.L., Metals	Beryllium	ICP-AES	mg/Kg	1.0@	0.8@	1.0@	0.9
Bottom Ash, B.L., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	ND<	ND<
Bottom Ash, B.L., Metals	Chromium	ICP-AES	mg/Kg	2.7@	2.4@	2.5@	2.5
Bottom Ash, B.L., Metals	Cobalt	ICP-AES	mg/Kg	2.2@	1.8@	2.3@	2.1
Bottom Ash, B.L., Metals	Copper	ICP-AES	mg/Kg	10	7.6	8.2	8.6
Bottom Ash, B.L., Metals	Lead	GFAAS	mg/Kg	11@	8.7	7.7	9.1
Bottom Ash, B.L., Metals	Manganese	ICP-AES	mg/Kg	40	33	34	36
Bottom Ash, B.L., Metals	Mercury	CVAAS	mg/Kg	0.1	0.29	0.1	0.13
Bottom Ash, B.L., Metals	Molybdenum	ICP-AES	mg/Kg	0.7@	0.4@	0.7	ND<
Bottom Ash, B.L., Metals	Nickel	ICP-AES	mg/Kg	2.2@	1.6	1.6	ND<
Bottom Ash, B.L., Metals	Phosphorus	ICP-AES	mg/Kg	1,908	1,600	1,806	1,771
Bottom Ash, B.L., Metals	Selenium	GFAAS	mg/Kg	2.5	ND<	2.5	ND<
Bottom Ash, B.L., Metals	Vanadium	ICP-AES	mg/Kg	12	9.4	11	2.5
Bottom Ash, B.L., Anions	Chloride	IC	mg/Kg	47@	41@	51@	47
Bottom Ash, B.L., Anions	Fluoride	ISE	mg/Kg	ND<	ND<	ND<	ND<
Bottom Ash, B.L., Radio.	Uranium-233 & -234	Alpha spectrometry	pCi/g	2.1	2.4	2.1	2.2
Bottom Ash, B.L., Radio.	Uranium-235	Alpha spectrometry	pCi/g	0.1	0.1	0.1	0.1
Bottom Ash, B.L., Radio.	Uranium-238	Alpha spectrometry	pCi/g	2.0	2.3	2.3	2.2
Bottom Ash, B.L., Radio.	Radium-226	Alpha spectrometry	pCi/g	2.2	3.1	2.9	2.7
Bottom Ash, B.L., Radio.	Radium-228	Alpha spectrometry	pCi/g	1.8	2.0	2.1	2.0
Bottom Ash, B.L., Radio.	Lead-210	Alpha spectrometry	pCi/g	0.7	0.9	0.6	0.7
Bottom Ash, B.L., Radio.	Polonium-210	Alpha spectrometry	pCi/g	0.6	0.2	0.3	0.4
Bottom Ash, B.L., Radio.	Thorium-228	Alpha spectrometry	pCi/g	3.2	2.9	3.2	3.1
Bottom Ash, B.L., Radio.	Thorium-230	Alpha spectrometry	pCi/g	3.2	2.8	3.0	3.0
Bottom Ash, B.L., Radio.	Thorium-232	Alpha spectrometry	pCi/g	3.4	3.3	3.0	3.2
Bottom Ash, B.L., L.O.I.	Loss on Ignition	ASTM C25	%	0.74	1.2	0.78	0.91

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Fly Ash, B.L., Metals	Arsenic	GFAAS	mg/Kg	2.7	7.0	1.6	3.8
Fly Ash, B.L., Metals	Barium	ICP-AES	mg/Kg	1,800	1,600	1,500	1,633
Fly Ash, B.L., Metals	Beryllium	ICP-AES	mg/Kg	1.8@	1.6@	1.5@	1.6
Fly Ash, B.L., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	0.3	ND<
Fly Ash, B.L., Metals	Chromium	ICP-AES	mg/Kg	8.5@	7.3@	7.0@	0.25
Fly Ash, B.L., Metals	Cobalt	ICP-AES	mg/Kg	5.6@	4.4@	4.5@	7.6
Fly Ash, B.L., Metals	Copper	ICP-AES	mg/Kg	25	27	18	4.8
Fly Ash, B.L., Metals	Lead	GFAAS	mg/Kg	28	24	20	23
Fly Ash, B.L., Metals	Manganese	ICP-AES	mg/Kg	66	70	69	24
Fly Ash, B.L., Metals	Mercury	CVAAS	mg/Kg	0.3@	0.2@	0.1	68
Fly Ash, B.L., Metals	Molybdenum	ICP-AES	mg/Kg	3.8@	3.8@	3.4@	0.15
Fly Ash, B.L., Metals	Nickel	ICP-AES	mg/Kg	5.9@	3.0@	2.8@	3.7
Fly Ash, B.L., Metals	Phosphorus	ICP-AES	mg/Kg	3,900	3,300	2,900	3.9
Fly Ash, B.L., Metals	Selenium	GFAAS	mg/Kg	4.2@	3.9@	3.8@	3,367
Fly Ash, B.L., Metals	Vanadium	ICP-AES	mg/Kg	32	25	21	4.0
Fly Ash, B.L., Anions	Chloride	IC	mg/Kg	13@	8.2@	13@	11
Fly Ash, B.L., Anions	Fluoride	ISE	mg/Kg	20	18	34	24
Fly Ash, B.L., Radio.	Uranium-233 & -234	Alpha spectrometry	pCi/g	2.6	2.3	2.0	2.3
Fly Ash, B.L., Radio.	Uranium-235	Alpha spectrometry	pCi/g	0.2	0.1	0.1	0.1
Fly Ash, B.L., Radio.	Uranium-238	Alpha spectrometry	pCi/g	2.6	2.4	2.2	2.4
Fly Ash, B.L., Radio.	Radium-226	Alpha spectrometry	pCi/g	3.2	2.7	2.5	2.8
Fly Ash, B.L., Radio.	Radium-228	Alpha spectrometry	pCi/g	2.0	1.6	1.7	1.8
Fly Ash, B.L., Radio.	Lead-210	Alpha spectrometry	pCi/g	0.8	1.1	1.3	1.1
Fly Ash, B.L., Radio.	Polonium-210	Alpha spectrometry	pCi/g	1.4	1.2	1.8	1.5
Fly Ash, B.L., Radio.	Thorium-228	Alpha spectrometry	pCi/g	2.8	2.5	2.2	2.5
Fly Ash, B.L., Radio.	Thorium-230	Alpha spectrometry	pCi/g	3.2	2.2	2.1	2.5
Fly Ash, B.L., Radio.	Thorium-232	Alpha spectrometry	pCi/g	2.7	2.7	2.4	2.6
Flyash, B.L., L.O.I.	Loss on Ignition	ASTM C25	%	5.77	6.76	6.31	6.28

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10	Run 11	Run 12	Average Used
Outlet Gas, U.I., Metals	Arsenic	ICP-AES HYDRIDE	ug/Nm3	0.23@B	0.20@B	0.13@B	0.19
Outlet Gas, U.I., Metals	Barium	ICP-AES	ug/Nm3	2.82B	0.03@B	1.08B	1.31
Outlet Gas, U.I., Metals	Beryllium	ICP-AES	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Metals	Cadmium	ICP-AES	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Metals	Chromium	ICP-AES	ug/Nm3	0.42@B	0.26@B	0.43@B	0.37
Outlet Gas, U.I., Metals	Cobalt	ICP-AES	ug/Nm3	0.28	0.29	0.27	0.29
Outlet Gas, U.I., Metals	Copper	ICP-AES	ug/Nm3	2.0B	1.4B	1.6B	1.7
Outlet Gas, U.I., Metals	Lead	GFAAS	ug/Nm3	0.48@B	0.50@B	0.51@B	0.50
Outlet Gas, U.I., Metals	Manganese	ICP-AES	ug/Nm3	0.28@B	2.72	0.30@B	1.1
Outlet Gas, U.I., Metals	Mercury	CVAAS	ug/Nm3	0.79@	0.56@	ND<	0.52
Outlet Gas, U.I., Metals	Molybdenum	ICP-AES	ug/Nm3	0.56@B	0.23@B	0.22@B	0.34
Outlet Gas, U.I., Metals	Nickel	ICP-AES	ug/Nm3	0.6@B	0.6@B	0.5@B	0.6
Outlet Gas, U.I., Metals	Selenium	ICP-AES HYDRIDE	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Metals	Phosphorus	ICP-AES	ug/Nm3	5.92@	10.52@	1.62	0.8
Outlet Gas, U.I., Metals	Vanadium	ICP-AES	ug/Nm3	0.37@	0.29@	0.40@	0.35
Outlet Gas, U.I., Particulate	Particulate, total	GRAV	mg/Nm3	2.9	0.9	0.6	1.5
Outlet Gas, U.I., Anions	Chloride	IC/TITRATION	ug/Nm3	830	841	994	888
Outlet Gas, U.I., Anions	Fluoride	IC	ug/Nm3	6,053	5,586	6,181	5,940

Stream	Substance	Method	UOM	Run 13A	Run 13B	Run 13C	Average Used
Outlet Gas, U.I., Cyanide	Cyanide	Colorimetric	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	5,389	11,462	13,283	-
Outlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	9,412	9,944	12,524	10,854

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10	Run 11	Run 12	Average Used
Inlet Gas, U.I., Metals	Arsenic	ICP-AES	ug/Nm3	22.6@	18.1@	7.7@	16.2
Inlet Gas, U.I., Metals	Barium	ICP-AES	ug/Nm3	268	167	286	241
Inlet Gas, U.I., Metals	Beryllium	ICP-AES	ug/Nm3	9.4	8.0	10.7	9.4
Inlet Gas, U.I., Metals	Cadmium	ICP-AES	ug/Nm3	2.6	2.0	3.0	2.5
Inlet Gas, U.I., Metals	Chromium	ICP-AES	ug/Nm3	57.3	55.1	78.7	63.7
Inlet Gas, U.I., Metals	Cobalt	ICP-AES	ug/Nm3	35.2	25.9	37.9	33.0
Inlet Gas, U.I., Metals	Copper	ICP-AES	ug/Nm3	228	203	341	258
Inlet Gas, U.I., Metals	Lead	GFAAS	ug/Nm3	18.8	65.0	87.2	57.0
Inlet Gas, U.I., Metals	Manganese	ICP-AES	ug/Nm3	101	87.1	144	111
Inlet Gas, U.I., Metals	Mercury	CVAAS	ug/Nm3	4.3	1.7	1.1	2.4
Inlet Gas, U.I., Metals	Molybdenum	ICP-AES	ug/Nm3	15.9	15.6	12.8	14.8
Inlet Gas, U.I., Metals	Nickel	ICP-AES	ug/Nm3	33.7	29.1	47.6	36.8
Inlet Gas, U.I., Metals	Selenium	ICP-AES	ug/Nm3	22.8	17.1	10.0	15.0
Inlet Gas, U.I., Metals	Phosphorus	ICP-AES	ug/Nm3	11,962	9,571	13,453	11,662
Inlet Gas, U.I., Metals	Vanadium	ICP-AES	ug/Nm3	152	124	176	151
Inlet Gas, U.I., Particulate	Particulate, total	GRAV	mg/Nm3	7,190	7,640	8,075	7,635
Inlet Gas, U.I., Anions	Chloride	IC/TITRATION	ug/Nm3	1,239	1,322	1,252	1,271
Inlet Gas, U.I., Anions	Fluoride	IC	ug/Nm3	6,989	7,677	7,102	7,256
Stream	Substance	Method	UOM	Run 13A	Run 13B	Run 13C	Average Used
Inlet Gas, U.I., Cyanide	Cyanide	Colorimetric	ug/Nm3	ND<	ND<	ND<	ND<
Stream	Substance	Method	UOM	Run 10A	Run 10B		Average Used
Inlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	15,352	10,930		13,141
Stream	Substance	Method	UOM	Run 12A	Run 12B		Average Used
Inlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	15,864	15,864		-
Stream	Substance	Method	UOM	Run 13A	Run 13B		Average Used
Inlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	17,762	17,155		16,661

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10 3/10 AM	Run 11 3/10 PM	Run 12 3/11	Average Used
Coal, U.I., Metals	Beryllium	ICP-AES	mg/Kg	0.30	0.58	0.77	0.55
Coal, U.I., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	0.06	ND<
Coal, U.I., Metals	Chromium	ICP-AES	mg/Kg	1.2	2.1	0.06	0.06
Coal, U.I., Metals	Cobalt	ICP-AES	mg/Kg	1.1	1.4	1.4	1.4
Coal, U.I., Metals	Copper	ICP-AES	mg/Kg	3.8	4.0	3.3	1.3
Coal, U.I., Metals	Lead	GFAAS	mg/Kg	1.7@	2.3	2.7	3.7
Coal, U.I., Metals	Manganese	ICP-AES	mg/Kg	4.2	6.7	4.8	2.2
Coal, U.I., Metals	Molybdenum	ICP-AES	mg/Kg	0.4@	0.4@	0.7@	5.2
Coal, U.I., Metals	Nickel	ICP-AES	mg/Kg	1.0@	1.0@	1.0@	0.5
Coal, U.I., Metals	Phosphorus	ICP-AES	mg/Kg	320	310	320	1.0
Coal, U.I., Metals	Vanadium	ICP-AES	mg/Kg	3.5	5.3	4.2	317
Coal, U.I., Metals	Arsenic	INAA	mg/Kg	0.75	0.47	0.70	4.3
Coal, U.I., Metals	Barium	INAA	mg/Kg	350	335	333	0.64
Coal, U.I., Metals	Mercury	INAA	mg/Kg	0.011	-	0.027	339
Coal, U.I., Metals	Selenium	INAA	mg/Kg	1.1	0.91	2.4	0.017
Coal, U.I., Anion Precursors	Chlorine	INAA	mg/Kg	16	17	16	1.5

Stream	Substance	Method	UOM	Run 10/11 3/10 AM/PM	Run 12 3/11	Average Used
Coal, U.I., Ultimate	Moisture	ASTM D-5142	%	9.64	9.55	9.60
Coal, U.I., Ultimate	Carbon	LECO CHN/600	%	72.41	71.64	72.03
Coal, U.I., Ultimate	Hydrogen	LECO CHN/600	%	5.11	5.01	5.06
Coal, U.I., Ultimate	Oxygen	Difference	%	10.99	11.23	11.11
Coal, U.I., Ultimate	Nitrogen	LECO CHN/600	%	1.87	1.80	1.84
Coal, U.I., Ultimate	Ash	ASTM D-5142	%	9.13	9.84	9.49
Coal, U.I., Ultimate	HHV	ASTM D-1989	Btu/lb	12,692	12,584	12,638
Coal, U.I., Ultimate	Sulfur	ASTM D-4239	%	0.49	0.48	0.49

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10 3/10 AM	Run 11 3/10 PM	Run 12 3/11	Average Used
Bottom Ash, U.I., Metals	Arsenic	GFAAS	mg/Kg	8.8@	3.8@	9.7@	7.5
Bottom Ash, U.I., Metals	Barium	ICP-AES	mg/Kg	879	999	1,499	1,126
Bottom Ash, U.I., Metals	Beryllium	ICP-AES	mg/Kg	1.4@	1.6@	1.8@	1.6
Bottom Ash, U.I., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	ND<	ND<
Bottom Ash, U.I., Metals	Chromium	ICP-AES	mg/Kg	0.5	0.5	0.5	0.5
Bottom Ash, U.I., Metals	Cobalt	ICP-AES	mg/Kg	9@	10	10	9.6
Bottom Ash, U.I., Metals	Copper	ICP-AES	mg/Kg	5@	6@	7@	6
Bottom Ash, U.I., Metals	Lead	ICP-AES	mg/Kg	14	15	19	16
Bottom Ash, U.I., Metals	Manganese	GFAAS	mg/Kg	17	2.7@	12@	11
Bottom Ash, U.I., Metals	Mercury	ICP-AES	mg/Kg	38	55	64	52
Bottom Ash, U.I., Metals	Molybdenum	CVAAS	mg/Kg	0.1	ND<	0.1	ND<
Bottom Ash, U.I., Metals	Nickel	ICP-AES	mg/Kg	1.0	ND<	1.0	ND<
Bottom Ash, U.I., Metals	Phosphorus	ICP-AES	mg/Kg	5@	6@	7@	6
Bottom Ash, U.I., Metals	Selenium	ICP-AES	mg/Kg	1,699	1,899	2,499	2,032
Bottom Ash, U.I., Metals	Vanadium	GFAAS	mg/Kg	10	43	12	22
Bottom Ash, U.I., Metals		ICP-AES	mg/Kg	21	24	27	24
Bottom Ash, U.I., Anions	Chloride	IC	mg/Kg	90@	18@	70@	59
Bottom Ash, U.I., Anions	Fluoride	ISE	mg/Kg	3	3	3	3
Bottom Ash, U.I., L.O.I.	Loss on Ignition	ASTM C25	%	1.85	1.66	ND<	1.76

PRELIMINARY

DO NOT CITE OR QUOTE

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10 3/10 AM	Run 11 3/10 PM	Run 12 3/11	Average Used
Fly Ash, U.I., Metals	Arsenic	GFAAS	mg/Kg	11@	11@	3.7@	9
Fly Ash, U.I., Metals	Barium	ICP-AES	mg/Kg	1200	880	690	923
Fly Ash, U.I., Metals	Beryllium	ICP-AES	mg/Kg	2.4	2.8	2.4	2.5
Fly Ash, U.I., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	ND<	1
Fly Ash, U.I., Metals	Chromium	ICP-AES	mg/Kg	15	16	12	14
Fly Ash, U.I., Metals	Cobalt	ICP-AES	mg/Kg	13	12	12	12
Fly Ash, U.I., Metals	Copper	ICP-AES	mg/Kg	40	38	36	38
Fly Ash, U.I., Metals	Lead	GFAAS	mg/Kg	31	34	24	25
Fly Ash, U.I., Metals	Manganese	ICP-AES	mg/Kg	61	68	62	64
Fly Ash, U.I., Metals	Mercury	CVAAS	mg/Kg	0.3@	0.2@	0.1@	0.2
Fly Ash, U.I., Metals	Molybdenum	ICP-AES	mg/Kg	3@	3@	5	4
Fly Ash, U.I., Metals	Nickel	ICP-AES	mg/Kg	15	10@	13@	13
Fly Ash, U.I., Metals	Phosphorus	ICP-AES	mg/Kg	4,200	4,400	4,000	4,200
Fly Ash, U.I., Metals	Selenium	GFAAS	mg/Kg	ND<	ND<	ND<	ND<
Fly Ash, U.I., Metals	Vanadium	ICP-AES	mg/Kg	8.8	1.3	4.3@	8.8
				66	54	54	58
Fly Ash, U.I., Anions	Chloride	IC	mg/Kg	ND<	ND<	ND<	ND<
Fly Ash, U.I., Anions	Fluoride	ISE	mg/Kg	50	50	50	50
				23	40	34	32
Fly Ash, U.I., L.O.I.	Loss on Ignition	ASTM C25	%	9.47	9.57		9.52

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1	Run 3	Run 5	Average Used
Inlet Gas, B.L., Total Metals	Arsenic	GFAAS	ug/Nm3	33.5	19.4	37.0	30.0
Inlet Gas, B.L., Total Metals	Barium	ICP-AES	ug/Nm3	237.5	88.4	588.2	304.7
Inlet Gas, B.L., Total Metals	Beryllium	ICP-AES	ug/Nm3	6.7	14.4	14.1	11.7
Inlet Gas, B.L., Total Metals	Cadmium	ICP-AES	ug/Nm3	2.46	2.72	3.70	2.96
Inlet Gas, B.L., Total Metals	Chromium	ICP-AES	ug/Nm3	36.7	84.8	73.6	65.0
Inlet Gas, B.L., Total Metals	Cobalt	ICP-AES	ug/Nm3	21.6	50.4	44.4	38.8
Inlet Gas, B.L., Total Metals	Copper	ICP-AES	ug/Nm3	248.8	197.2	214.2	220.0
Inlet Gas, B.L., Total Metals	Lead	GFAAS	ug/Nm3	147.3	36.3	65.0	82.9
Inlet Gas, B.L., Total Metals	Manganese	ICP-AES	ug/Nm3	148.6	310.0	299.7	252.8
Inlet Gas, B.L., Total Metals	Mercury	CVAAS	ug/Nm3	2.42	1.49	1.26	1.72
Inlet Gas, B.L., Total Metals	Molybdenum	ICP-AES	ug/Nm3	7.8	15.5	18.5	14.0
Inlet Gas, B.L., Total Metals	Nickel	ICP-AES	ug/Nm3	19.4	50.4	48.1	39.3
Inlet Gas, B.L., Total Metals	Selenium	ICP-AES HYDRIDE	ug/Nm3	23.5	34.1	29.6	29.1
Inlet Gas, B.L., Total Metals	Phosphorus	ICP-AES	ug/Nm3	17,867	19,009	18,889	18,588
Inlet Gas, B.L., Total Metals	Vanadium	ICP-AES	ug/Nm3	100.3	213.1	214.6	176.0
Inlet Gas, B.L., PM	Particulate, total	GRAV	mg/Nm3	7,705.8	7,835.9	5,306.7	6,949.5
Inlet Gas, B.L., Anions	Chloride	IC/TITRATION	ug/Nm3	1,017	1,091	988	1,032
Inlet Gas, B.L., Anions	Fluoride	IC	ug/Nm3	7,223	5,679	5,711	6,204

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 2	Run 4	Run 6	Average Used
Inlet Gas, B.L., PAH	Naphthalene	HRGC/LRMS-SIM	ug/Nm3	0.306@	0.235@	0.402@	0.314
Inlet Gas, B.L., PAH	Acenaphthylene	HRGC/LRMS-SIM	ug/Nm3	ND<	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Acenaphthene	HRGC/LRMS-SIM	ug/Nm3	ND<	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Fluorene	HRGC/LRMS-SIM	ug/Nm3	0.015@	0.013@	0.015@	0.014
Inlet Gas, B.L., PAH	Phenanthrene	HRGC/LRMS-SIM	ug/Nm3	0.142	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Anthracene	HRGC/LRMS-SIM	ug/Nm3	0.019	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Fluoranthene	HRGC/LRMS-SIM	ug/Nm3	0.030	0.033	0.030	0.033
Inlet Gas, B.L., PAH	Pyrene	HRGC/LRMS-SIM	ug/Nm3	0.031	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Benz(a)anthracene	HRGC/LRMS-SIM	ug/Nm3	0.019	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Chrysene	HRGC/LRMS-SIM	ug/Nm3	0.019	0.021	0.040	0.040
Inlet Gas, B.L., PAH	Benzof(b)fluoranthene	HRGC/LRMS-SIM	ug/Nm3	0.011	0.020	0.037	0.037
Inlet Gas, B.L., PAH	Benzof(k)fluoranthene	HRGC/LRMS-SIM	ug/Nm3	0.021	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Benzof(a)pyrene	HRGC/LRMS-SIM	ug/Nm3	0.056	ND<	0.069	0.096
Inlet Gas, B.L., PAH	Indeno(1,2,3-cd)pyrene	HRGC/LRMS-SIM	ug/Nm3	0.030	0.077	0.011	0.077
Inlet Gas, B.L., PAH	Dibenzo(a,h)anthracene	HRGC/LRMS-SIM	ug/Nm3	0.037	ND<	ND<	ND<
Inlet Gas, B.L., PAH	Benzof(g,h,i)perylene	HRGC/LRMS-SIM	ug/Nm3	ND<	ND<	ND<	ND<
Inlet Gas, B.L., PAH	2-Methylnaphthalene	HRGC/LRMS-SIM	ug/Nm3	0.037	0.029	0.029	0.037
Inlet Gas, B.L., PAH	7,12-Dimethylbenz(a)anthracene	HRGC/LRMS-SIM	ug/Nm3	0.041@	0.026@	0.015@	0.027
Inlet Gas, B.L., PAH	3-Methylcholanthrene	HRGC/LRMS-SIM	ug/Nm3	0.025	0.004	0.047	0.047
Inlet Gas, B.L., PAH		HRGC/LRMS-SIM	ug/Nm3	0.149	ND<	ND<	ND<

Stream	Substance	Method	UOM	Run 2B	Run 2C	Run 3A	Average Used
Inlet Gas, B.L., VOC	Benzene	GC/MS	ug/Nm3	2.1@	ND<	1.6@	0.5
Inlet Gas, B.L., VOC	Toluene	GC/MS	ug/Nm3	15.5	5.8	5.8	9.1
Stream	Substance	Method	UOM	Run 4A	Run 4B	Run 4C	Average Used
Inlet Gas, B.L., Form	Formaldehyde	HPLC	ug/Nm3	17.4	18.6	22.8	19.6
Stream	Substance	Method	UOM	Run 6A	Run 6B	Run 6C	Average Used
Inlet Gas, B.L., Cyanide	Cyanide	Colorimetric	ug/Nm3	ND<	9.8	11.0@	ND<

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Coal, B.L., Metals	Beryllium	ICP-AES	mg/Kg	0.21	0.24	0.23	0.22
Coal, B.L., Metals	Cadmium	ICP-AES	mg/Kg	0.09	0.05	0.05	0.05
Coal, B.L., Metals	Chromium	ICP-AES	mg/Kg	0.8	1.3	1.1	1.1
Coal, B.L., Metals	Cobalt	ICP-AES	mg/Kg	0.8	1.0	1.0	0.90
Coal, B.L., Metals	Copper	ICP-AES	mg/Kg	2.7	2.8	2.7	2.7
Coal, B.L., Metals	Lead	GFAAS	mg/Kg	2.1	2.5	1.6	2.1
Coal, B.L., Metals	Manganese	ICP-AES	mg/Kg	3.4	5.9	3.4	4.2
Coal, B.L., Metals	Molybdenum	ICP-AES	mg/Kg	0.1	0.1	0.2@	0.1
Coal, B.L., Metals	Nickel	ICP-AES	mg/Kg	0.4@	0.8@	0.5@	0.6
Coal, B.L., Metals	Phosphorus	ICP-AES	mg/Kg	510	350	370	410
Coal, B.L., Metals	Vanadium	ICP-AES	mg/Kg	2.6	3.5	2.8	3.0
Coal, B.L., Metals	Arsenic	INAA	mg/Kg	0.55	0.40	0.49	0.48
Coal, B.L., Metals	Barium	INAA	mg/Kg	350	525	383	419
Coal, B.L., Metals	Mercury	INAA	mg/Kg	0.025	0.026	0.013	0.021
Coal, B.L., Metals	Selenium	INAA	mg/Kg	0.75	0.77	0.93	0.82
Coal, B.L., Anion Precursors	Chlorine	INAA	mg/Kg	19	22	26	22
Coal, B.L., Anion Precursors	Fluorine	ISE	mg/Kg	79	89	85	84
Coal, B.L., Ultimate	Moisture	ASTM D5142	%	11.14	11.11	11.34	11.20
Coal, B.L., Ultimate	Carbon	CHN Analyzer	%	70.99	71.90	69.94	70.94
Coal, B.L., Ultimate	Hydrogen	CHN Analyzer	%	4.76	5.12	5.07	4.98
Coal, B.L., Ultimate	Oxygen	Difference	%		10.71	13.37	12.04
Coal, B.L., Ultimate	Nitrogen	CHN Analyzer	%	1.81	1.78	1.78	1.79
Coal, B.L., Ultimate	Ash	ASTM D5142	%	10.45	10.00	9.38	9.94
Coal, B.L., Ultimate	HHV	ASTM D1989	Btu/lb	12,507	12,548	12,639	12,565
Coal, B.L., Ultimate	Sulfur	ASTM D4239	%	0.53	0.49	0.46	0.49

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Coal, B.L., Radionuclides	Uranium-233 & -234	Alpha spectrometry	pCi/g	0.16	0.13	0.11	0.13
Coal, B.L., Radionuclides	Uranium-235	Alpha spectrometry	pCi/g	ND< 0.01	ND< 0.01	0.02	0.01
Coal, B.L., Radionuclides	Uranium-238	Alpha spectrometry	pCi/g	0.12	0.05	0.11	0.09
Coal, B.L., Radionuclides	Radium-226	Alpha spectrometry	pCi/g	0.29	0.31	0.24	0.28
Coal, B.L., Radionuclides	Radium-228	Alpha spectrometry	pCi/g	0.35	0.20	0.16	0.24
Coal, B.L., Radionuclides	Lead-210	Alpha spectrometry	pCi/g	0.37	ND< 0.69	0.77	0.50
Coal, B.L., Radionuclides	Polonium-210	Alpha spectrometry	pCi/g	0.1	ND< 0.1	0.2	0.12
Coal, B.L., Radionuclides	Thorium-228	Alpha spectrometry	pCi/g	0.09	0.08	0.12	0.10
Coal, B.L., Radionuclides	Thorium-230	Alpha spectrometry	pCi/g	0.12	0.17	0.30	0.20
Coal, B.L., Radionuclides	Thorium-232	Alpha spectrometry	pCi/g	0.12	0.04	0.15	0.10

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Bottom Ash, B.L., Metals	Arsenic	GFAAS	mg/Kg	1.3@	1.3@	1.5@	1.3
Bottom Ash, B.L., Metals	Barium	ICP-AES	mg/Kg	860	741	880	827
Bottom Ash, B.L., Metals	Beryllium	ICP-AES	mg/Kg	1.0@	0.8@	1.0@	0.9
Bottom Ash, B.L., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	ND<	ND<
Bottom Ash, B.L., Metals	Chromium	ICP-AES	mg/Kg	0.25	0.25	0.25	0.25
Bottom Ash, B.L., Metals	Cobalt	ICP-AES	mg/Kg	2.7@	2.4@	2.5@	2.5
Bottom Ash, B.L., Metals	Copper	ICP-AES	mg/Kg	2.2@	1.8@	2.3@	2.1
Bottom Ash, B.L., Metals	Lead	ICP-AES	mg/Kg	10	7.6	8.2	8.6
Bottom Ash, B.L., Metals	Manganese	GFAAS	mg/Kg	11@	8.7	7.7	9.1
Bottom Ash, B.L., Metals	Mercury	ICP-AES	mg/Kg	40	33	34	36
Bottom Ash, B.L., Metals	Molybdenum	CVAAS	mg/Kg	0.1	0.29	0.1	0.13
Bottom Ash, B.L., Metals	Nickel	ICP-AES	mg/Kg	0.7@	0.4@	0.7	0.7
Bottom Ash, B.L., Metals	Phosphorus	ICP-AES	mg/Kg	2.2@	1.6	1.6	ND<
Bottom Ash, B.L., Metals	Selenium	ICP-AES	mg/Kg	1,908	1,600	1,806	ND<
Bottom Ash, B.L., Metals	Vanadium	GFAAS	mg/Kg	2.5	2.5	2.5	1,771
Bottom Ash, B.L., Metals	Vanadium	ICP-AES	mg/Kg	12	9.4	11	2.5
Bottom Ash, B.L., Anions	Chloride	IC	mg/Kg	47@	41@	51@	11
Bottom Ash, B.L., Anions	Fluoride	ISE	mg/Kg	28	25	31	47
Bottom Ash, B.L., Radio.	Uranium-233 & -234	Alpha spectrometry	pCi/g	2.1	2.4	2.1	2.2
Bottom Ash, B.L., Radio.	Uranium-235	Alpha spectrometry	pCi/g	0.1	0.1	0.1	0.1
Bottom Ash, B.L., Radio.	Uranium-238	Alpha spectrometry	pCi/g	2.0	2.3	2.3	2.2
Bottom Ash, B.L., Radio.	Radium-226	Alpha spectrometry	pCi/g	2.2	3.1	2.9	2.7
Bottom Ash, B.L., Radio.	Radium-228	Alpha spectrometry	pCi/g	1.8	2.0	2.1	2.0
Bottom Ash, B.L., Radio.	Lead-210	Alpha spectrometry	pCi/g	0.7	0.9	0.6	0.7
Bottom Ash, B.L., Radio.	Polonium-210	Alpha spectrometry	pCi/g	0.6	0.2	0.3	0.4
Bottom Ash, B.L., Radio.	Thorium-228	Alpha spectrometry	pCi/g	3.2	2.9	3.2	3.1
Bottom Ash, B.L., Radio.	Thorium-230	Alpha spectrometry	pCi/g	3.2	2.8	3.0	3.0
Bottom Ash, B.L., Radio.	Thorium-232	Alpha spectrometry	pCi/g	3.4	3.3	3.0	3.2
Bottom Ash, B.L., L.O.I.	Loss on Ignition	ASTM C25	%	0.74	1.2	0.78	0.91

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1/2 11/17	Run 3/4 11/18	Run 5/6 11/19	Average Used
Fly Ash, B.L., Metals	Arsenic	GFAAS	mg/Kg	2.7	7.0	1.6	3.8
Fly Ash, B.L., Metals	Barium	ICP-AES	mg/Kg	1,800	1,600	1,500	1,633
Fly Ash, B.L., Metals	Beryllium	ICP-AES	mg/Kg	1.8@	1.6@	1.5@	1.6
Fly Ash, B.L., Metals	Cadmium	ICP-AES	mg/Kg	0.25	ND<	0.3	ND<
Fly Ash, B.L., Metals	Chromium	ICP-AES	mg/Kg	8.5@	7.3@	7.0@	7.6
Fly Ash, B.L., Metals	Cobalt	ICP-AES	mg/Kg	5.6@	4.4@	4.5@	4.8
Fly Ash, B.L., Metals	Copper	ICP-AES	mg/Kg	25	27	18	23
Fly Ash, B.L., Metals	Lead	GFAAS	mg/Kg	28	24	20	24
Fly Ash, B.L., Metals	Manganese	ICP-AES	mg/Kg	66	70	69	68
Fly Ash, B.L., Metals	Mercury	CVAAS	mg/Kg	0.3@	0.2@	0.1	0.15
Fly Ash, B.L., Metals	Molybdenum	ICP-AES	mg/Kg	3.8@	3.8@	3.4@	3.7
Fly Ash, B.L., Metals	Nickel	ICP-AES	mg/Kg	5.9@	3.0@	2.8@	3.9
Fly Ash, B.L., Metals	Phosphorus	ICP-AES	mg/Kg	3,900	3,300	2,900	3,367
Fly Ash, B.L., Metals	Selenium	GFAAS	mg/Kg	4.2@	3.9@	3.8@	4.0
Fly Ash, B.L., Metals	Vanadium	ICP-AES	mg/Kg	32	25	21	26
Fly Ash, B.L., Anions	Chloride	IC	mg/Kg	13@	8.2@	13@	11
Fly Ash, B.L., Anions	Fluoride	ISE	mg/Kg	20	18	34	24
Fly Ash, B.L., Radio.	Uranium-233 & -234	Alpha spectrometry	pCi/g	2.6	2.3	2.0	2.3
Fly Ash, B.L., Radio.	Uranium-235	Alpha spectrometry	pCi/g	0.2	0.1	ND<	0.1
Fly Ash, B.L., Radio.	Uranium-238	Alpha spectrometry	pCi/g	2.6	2.4	2.2	2.4
Fly Ash, B.L., Radio.	Radium-226	Alpha spectrometry	pCi/g	3.2	2.7	2.5	2.8
Fly Ash, B.L., Radio.	Radium-228	Alpha spectrometry	pCi/g	2.0	1.6	1.7	1.8
Fly Ash, B.L., Radio.	Lead-210	Alpha spectrometry	pCi/g	0.8	1.1	1.3	1.1
Fly Ash, B.L., Radio.	Polonium-210	Alpha spectrometry	pCi/g	1.4	1.2	1.8	1.5
Fly Ash, B.L., Radio.	Thorium-228	Alpha spectrometry	pCi/g	2.8	2.5	2.2	2.5
Fly Ash, B.L., Radio.	Thorium-230	Alpha spectrometry	pCi/g	3.2	2.2	2.1	2.5
Fly Ash, B.L., Radio.	Thorium-232	Alpha spectrometry	pCi/g	2.7	2.7	2.4	2.6
Flyash, B.L., L.O.I.	Loss on Ignition	ASTM C25	%	5.77	6.76	6.31	6.28

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10	Run 11	Run 12	Average Used
Outlet Gas, U.I., Metals	Arsenic	ICP-AES HYDRIDE	ug/Nm3	0.23@B	0.20@B	0.13@B	0.19
Outlet Gas, U.I., Metals	Barium	ICP-AES	ug/Nm3	2.82B	0.03@B	1.08B	1.31
Outlet Gas, U.I., Metals	Beryllium	ICP-AES	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Metals	Cadmium	ICP-AES	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Metals	Chromium	ICP-AES	ug/Nm3	0.42@B	0.26@B	0.43@B	0.37
Outlet Gas, U.I., Metals	Cobalt	ICP-AES	ug/Nm3	0.28	0.29	0.27	0.29
Outlet Gas, U.I., Metals	Copper	ICP-AES	ug/Nm3	2.0B	1.4B	1.6B	1.7
Outlet Gas, U.I., Metals	Lead	GFAAS	ug/Nm3	0.48@B	0.50@B	0.51@B	0.50
Outlet Gas, U.I., Metals	Manganese	ICP-AES	ug/Nm3	0.28@B	2.72	0.30@B	1.1
Outlet Gas, U.I., Metals	Mercury	CVAAS	ug/Nm3	0.79@	0.56@	0.40	0.52
Outlet Gas, U.I., Metals	Molybdenum	ICP-AES	ug/Nm3	0.56@B	0.23@B	ND<	0.34
Outlet Gas, U.I., Metals	Nickel	ICP-AES	ug/Nm3	0.6@B	0.6@B	0.22@B	0.6
Outlet Gas, U.I., Metals	Selenium	ICP-AES HYDRIDE	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Metals	Phosphorus	ICP-AES	ug/Nm3	5.92@	10.52@	1.62	0.8
Outlet Gas, U.I., Metals	Vanadium	ICP-AES	ug/Nm3	0.37@	0.29@	0.40@	0.35
Outlet Gas, U.I., Particulate	Particulate, total	GRAV	mg/Nm3	2.9	0.9	0.6	1.5
Outlet Gas, U.I., Anions	Chloride	IC/TITRATION	ug/Nm3	830	841	994	888
Outlet Gas, U.I., Anions	Fluoride	IC	ug/Nm3	6,053	5,586	6,181	5,940

Stream	Substance	Method	UOM	Run 13A	Run 13B	Run 13C	Average Used
Outlet Gas, U.I., Cyanide	Cyanide	Colorimetric	ug/Nm3	ND<	ND<	ND<	ND<
Outlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	5,389	11,462	13,283	-
Outlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	9,412	9,944	12,524	10,854

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10	Run 11	Run 12	Average Used
Inlet Gas, U.I., Metals	Arsenic	ICP-AES	ug/Nm3	22.6@	18.1@	7.7@	16.2
Inlet Gas, U.I., Metals	Barium	ICP-AES	ug/Nm3	268	167	286	241
Inlet Gas, U.I., Metals	Beryllium	ICP-AES	ug/Nm3	9.4	8.0	10.7	9.4
Inlet Gas, U.I., Metals	Cadmium	ICP-AES	ug/Nm3	2.6	2.0	3.0	2.5
Inlet Gas, U.I., Metals	Chromium	ICP-AES	ug/Nm3	57.3	55.1	78.7	63.7
Inlet Gas, U.I., Metals	Cobalt	ICP-AES	ug/Nm3	35.2	25.9	37.9	33.0
Inlet Gas, U.I., Metals	Copper	ICP-AES	ug/Nm3	228	203	341	258
Inlet Gas, U.I., Metals	Lead	GFAAS	ug/Nm3	18.8	65.0	87.2	57.0
Inlet Gas, U.I., Metals	Manganese	ICP-AES	ug/Nm3	101	87.1	144	111
Inlet Gas, U.I., Metals	Mercury	CVAAS	ug/Nm3	4.3	1.7	1.1	2.4
Inlet Gas, U.I., Metals	Molybdenum	ICP-AES	ug/Nm3	15.9	15.6	12.8	14.8
Inlet Gas, U.I., Metals	Nickel	ICP-AES	ug/Nm3	33.7	29.1	47.6	36.8
Inlet Gas, U.I., Metals	Selenium	ICP-AES	ug/Nm3	22.8	17.1	ND<	15.0
Inlet Gas, U.I., Metals	Phosphorus	ICP-AES	ug/Nm3	11,962	9,571	13,453	11,662
Inlet Gas, U.I., Metals	Vanadium	ICP-AES	ug/Nm3	152	124	176	151
Inlet Gas, U.I., Particulate	Particulate, total	GRAV	mg/Nm3	7,190	7,640	8,075	7,635
Inlet Gas, U.I., Anions	Chloride	IC/TITRATION	ug/Nm3	1,239	1,322	1,252	1,271
Inlet Gas, U.I., Anions	Fluoride	IC	ug/Nm3	6,989	7,677	7,102	7,256
Stream	Substance	Method	UOM	Run 13A	Run 13B	Run 13C	Average Used
Inlet Gas, U.I., Cyanide	Cyanide	Colorimetric	ug/Nm3	ND<	ND<	ND<	16
Stream	Substance	Method	UOM	Run 10A	Run 10B		Average Used
Inlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	15,352	10,930		13,141
Stream	Substance	Method	UOM	Run 12A	Run 12B		Average Used
Inlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	15,864	15,864		--
Stream	Substance	Method	UOM	Run 13A	Run 13B		Average Used
Inlet Gas, U.I., Ammonia	Ammonia	ISE	ug/Nm3	17,762	17,155		16,661

APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10 3/10 AM	Run 11 3/10 PM	Run 12 3/11	Average Used
Coal, U.I., Metals	Beryllium	ICP-AES	mg/Kg	0.30	0.58	0.77	0.55
Coal, U.I., Metals	Cadmium	ICP-AES	mg/Kg	0.05	ND<	0.06	0.06
Coal, U.I., Metals	Chromium	ICP-AES	mg/Kg	1.2	2.1	1.0	1.4
Coal, U.I., Metals	Cobalt	ICP-AES	mg/Kg	1.1	1.4	1.4	1.3
Coal, U.I., Metals	Copper	ICP-AES	mg/Kg	3.8	4.0	3.3	3.7
Coal, U.I., Metals	Lead	GFAAS	mg/Kg	1.7@	2.3	2.7	2.2
Coal, U.I., Metals	Manganese	ICP-AES	mg/Kg	4.2	6.7	4.8	5.2
Coal, U.I., Metals	Molybdenum	ICP-AES	mg/Kg	0.4@	0.4@	0.7@	0.5
Coal, U.I., Metals	Nickel	ICP-AES	mg/Kg	1.0@	1.0@	1.0@	1.0
Coal, U.I., Metals	Phosphorus	ICP-AES	mg/Kg	320	310	320	317
Coal, U.I., Metals	Vanadium	ICP-AES	mg/Kg	3.5	5.3	4.2	4.3
Coal, U.I., Metals	Arsenic	INAA	mg/Kg	0.75	0.47	0.70	0.64
Coal, U.I., Metals	Barium	INAA	mg/Kg	350	335	333	339
Coal, U.I., Metals	Mercury	INAA	mg/Kg	0.011	-	0.027	0.017
Coal, U.I., Metals	Selenium	INAA	mg/Kg	1.1	0.91	2.4	1.5
Coal, U.I., Anion Precursors	Chlorine	INAA	mg/Kg	16	17	16	16

Stream	Substance	Method	UOM	Run 10/11 3/10 AM/PM	Run 12 3/11	Average Used
Coal, U.I., Ultimate	Moisture	ASTM D-5142	%	9.64	9.55	9.60
Coal, U.I., Ultimate	Carbon	LECO CHN/600	%	72.41	71.64	72.03
Coal, U.I., Ultimate	Hydrogen	LECO CHN/600	%	5.11	5.01	5.06
Coal, U.I., Ultimate	Oxygen	Difference	%	10.99	11.23	11.11
Coal, U.I., Ultimate	Nitrogen	LECO CHN/600	%	1.87	1.80	1.84
Coal, U.I., Ultimate	Ash	ASTM D-5142	%	9.13	9.84	9.49
Coal, U.I., Ultimate	HHV	ASTM D-1989	Btu/lb	12,692	12,584	12,638
Coal, U.I., Ultimate	Sulfur	ASTM D-4239	%	0.49	0.48	0.49

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10 3/10 AM	Run 11 3/10 PM	Run 12 3/11	Average Used
Bottom Ash, U.I., Metals	Arsenic	GFAAS	mg/Kg	8.8@	3.8@	9.7@	7.5
Bottom Ash, U.I., Metals	Barium	ICP-AES	mg/Kg	879	999	1,499	1,126
Bottom Ash, U.I., Metals	Beryllium	ICP-AES	mg/Kg	1.4@	1.6@	1.8@	1.6
Bottom Ash, U.I., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	ND<	ND<
Bottom Ash, U.I., Metals	Chromium	ICP-AES	mg/Kg	9@	10	10	9.6
Bottom Ash, U.I., Metals	Cobalt	ICP-AES	mg/Kg	5@	6@	7@	6
Bottom Ash, U.I., Metals	Copper	ICP-AES	mg/Kg	14	15	19	16
Bottom Ash, U.I., Metals	Lead	GFAAS	mg/Kg	17	2.7@	12@	11
Bottom Ash, U.I., Metals	Manganese	ICP-AES	mg/Kg	38	55	64	52
Bottom Ash, U.I., Metals	Mercury	CVAAS	mg/Kg	0.1	ND<	ND<	ND<
Bottom Ash, U.I., Metals	Molybdenum	ICP-AES	mg/Kg	1.0	ND<	ND<	ND<
Bottom Ash, U.I., Metals	Nickel	ICP-AES	mg/Kg	5@	6@	7@	6
Bottom Ash, U.I., Metals	Phosphorus	ICP-AES	mg/Kg	1,699	1,899	2,499	2,032
Bottom Ash, U.I., Metals	Selenium	GFAAS	mg/Kg	10	ND<	ND<	ND<
Bottom Ash, U.I., Metals	Vanadium	ICP-AES	mg/Kg	21	24	27	24
Bottom Ash, U.I., Anions	Chloride	IC	mg/Kg	90@	18@	70@	59
Bottom Ash, U.I., Anions	Fluoride	ISE	mg/Kg	ND<	ND<	ND<	ND<
Bottom Ash, U.I., L.O.I.	Loss on Ignition	ASTM C25	%	1.85	1.66		1.76

PRELIMINARY

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APPENDIX B
SITE 115 DATA USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 10 3/10 AM	Run 11 3/10 PM	Run 12 3/11	Average Used
Fly Ash, U.I., Metals	Arsenic	GFAAS	mg/Kg	11@	11@	3.7@	9
Fly Ash, U.I., Metals	Barium	ICP-AES	mg/Kg	1200	880	690	923
Fly Ash, U.I., Metals	Beryllium	ICP-AES	mg/Kg	2.4	2.8	2.4	2.5
Fly Ash, U.I., Metals	Cadmium	ICP-AES	mg/Kg	ND<	ND<	ND<	ND<
Fly Ash, U.I., Metals	Chromium	ICP-AES	mg/Kg	1	1	1	1
Fly Ash, U.I., Metals	Cobalt	ICP-AES	mg/Kg	15	16	12	14
Fly Ash, U.I., Metals	Copper	ICP-AES	mg/Kg	13	12	12	12
Fly Ash, U.I., Metals	Lead	ICP-AES	mg/Kg	40	38	36	38
Fly Ash, U.I., Metals	Manganese	GFAAS	mg/Kg	31	34	24	25
Fly Ash, U.I., Metals	Mercury	ICP-AES	mg/Kg	61	68	62	64
Fly Ash, U.I., Metals	Molybdenum	CVAAS	mg/Kg	0.3@	0.2@	0.1@	0.2
Fly Ash, U.I., Metals	Nickel	ICP-AES	mg/Kg	3@	3@	5	4
Fly Ash, U.I., Metals	Phosphorus	ICP-AES	mg/Kg	15	10@	13@	13
Fly Ash, U.I., Metals	Selenium	ICP-AES	mg/Kg	4,200	4,400	4,000	4,200
Fly Ash, U.I., Metals	Vanadium	GFAAS	mg/Kg	ND<	ND<	ND<	ND<
		ICP-AES	mg/Kg	8.8	1.3	4.3@	8.8
			mg/Kg	66	54	54	58
Fly Ash, U.I., Anions	Chloride	IC	mg/Kg	ND<	ND<	ND<	ND<
Fly Ash, U.I., Anions	Fluoride	ISE	mg/Kg	50	50	50	50
				23	40	34	32
Fly Ash, U.I., L.O.I.	Loss on Ignition	ASTM C25	%	9.47	9.57		9.52

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APPENDIX C
DATA NOT USED IN CALCULATIONS

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This appendix contains data not used in emissions or mass balance calculations. The mercury and chromium speciation results are presented here.

APPENDIX C
SITE 115 DATA NOT USED IN CALCULATIONS
PHASE I: BASELINE TESTS
NOVEMBER 1992

Stream	Substance	Method	UOM	Run 1	Run 3	Run 5
Outlet Gas, B.L., Anions	Phosphate	IC	ug/Nm3	2,470	ND<	ND<
Outlet Gas, B.L., Anions	Sulfate	IC	ug/Nm3	1.23E+06	1.30E+06	1.29E+06
Inlet Gas, B.L., Anions	Phosphate	IC	ug/Nm3	1487	2722	775
Inlet Gas, B.L., Anions	Sulfate	IC	ug/Nm3	1.49E+06	1.36E+06	1.26E+06
Stream	Substance	Method	UOM	Run 2A	Run 2B	Run 2C
Inlet Gas, B.L., Ammonia	Ammonia	ISE	ug/Nm3	304	152	76
Stream	Substance	Method	UOM	Run 1/2	Run 3/4	Run 5/6
Coal, B.L., Metals	Arsenic	GFAAS	mg/Kg	0.5	ND<	ND<
Coal, B.L., Metals	Barium	ICP-AES	mg/Kg	0.6	28	21
Coal, B.L., Metals	Mercury	CVAAS	mg/Kg	0.1	0.1@	ND<
Coal, B.L., Metals	Selenium	GFAAS	mg/Kg	0.05	ND<	ND<
Coal, B.L., Metals	Cadmium	INAA	mg/Kg	0.13	0.09	0.11
Coal, B.L., Metals	Chromium	INAA	mg/Kg	3.0	3.5	2.1
Coal, B.L., Metals	Cobalt	INAA	mg/Kg	0.74	0.75	0.70
Coal, B.L., Metals	Molybdenum	INAA	mg/Kg	0.89	1.2	0.95
Coal, B.L., Anion Precursors	Chlorine	ASTM D2361	%	0.06	ND<	0.06
Bottom Ash, B.L., Anions	Phosphate	IC	mg/Kg	189	ND<	ND<
Bottom Ash, B.L., Anions	Sulfate	IC	mg/Kg	189	759	206
Fly Ash, B.L., Anions	Phosphate	IC	mg/Kg	20	ND<	ND<
Fly Ash, B.L., Anions	Sulfate	IC	mg/Kg	1,000	1,100	840

PRELIMINARY

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APPENDIX C
SITE 115 DATA NOT USED IN CALCULATIONS
PHASE II: BASELINE
MARCH 1993

Stream	Substance	Method	UOM	Run 8A	Run 8B	Run 9A
Outlet Gas, B.L., VOC	Benzene	GC/MS	ug/Nm3	9.6	8.8	6.3
Outlet Gas, B.L., VOC	Toluene	GC/MS	ug/Nm3	180	222	77
Stream	Substance	Method	UOM	Run 14A	Run 14B	Run 14C
Outlet Gas, B.L., Mercury	Hg(II) - ionic	CVAFS	ug/Nm3	ND<	0.04@B	0.13@B
Outlet Gas, B.L., Mercury	Hg(0)	CVAFS	ug/Nm3	ND<	0.01	ND<
Outlet Gas, B.L., Mercury	Hg - Filter Plug+Probe**	CVAFS	ug/Nm3	ND<	ND<	ND<
Outlet Gas, B.L., Mercury	Hg (total)	CVAFS	ug/Nm3	ND<	0.05	0.14
** Filter Plug and Probe fractions were analyzed for total mercury only						
Stream	Substance	Method	UOM	Run 8A	Run 9A	Run 9B
Inlet Gas, B.L., VOC	Benzene	GC/MS	ug/Nm3	10.18	13.80	16.07
Inlet Gas, B.L., VOC	Toluene	GC/MS	ug/Nm3	78.51	136.88	51.38
Stream	Substance	Method	UOM	Run 8A	Run 8B	Run 9
Inlet Gas, B.L., Chrome	Chromium, total	EPAREC/ICP	ug/Nm3	121	90.1	69.2
Inlet Gas, B.L., Chrome	Hexavalent Chromium	EPAREC/IC-PCR	ug/Nm3	5.74	2.52	7.25
Stream	Substance	Method	UOM	Run 14A	Run 14B	Run 14C
Inlet Gas, B.L., Mercury	Hg(II)	CVAFS	ug/Nm3	0.52	0.47B	0.07B
Inlet Gas, B.L., Mercury	Hg(0)	CVAFS	ug/Nm3	0.32	0.53B	0.05
Inlet Gas, B.L., Mercury	Hg - Filter+Probe**	CVAFS	ug/Nm3	0.99	0.94	0.09
Inlet Gas, B.L., Mercury	Hg (total)	CVAFS	ug/Nm3	1.8	1.9	0.2
** Hg - Filter + Probe fraction was analyzed for total mercury only						

APPENDIX C
SITE 115 DATA NOT USED IN CALCULATIONS
PHASE II: BASELINE
MARCH 1993

Stream	Substance	Method	UOM	Run 14		
Coal, B.L., Mercury	Total Hg	CVAFS	ng/g	21		
Flyash, B.L., Mercury	Total Hg	CVAFS	ng/g	216		
Stream	Substance	Method	UOM	Run 7	Run 8/9?	Run 14
Coal, B.L., Ultimate	Moisture	ASTM D-5142	%	10.10	10.01	10.26
Coal, B.L., Ultimate	Carbon	LECO CHN/600	%	67.01	72.00	70.82
Coal, B.L., Ultimate	Hydrogen	LECO CHN/600	%	4.63	5.03	4.92
Coal, B.L., Ultimate	Oxygen	Difference	%	11.67	11.36	11.96
Coal, B.L., Ultimate	Nitrogen	LECO CHN/600	%	1.57	1.79	1.80
Coal, B.L., Ultimate	Ash	ASTM D-5142	%	14.52	9.30	9.83
Coal, B.L., Ultimate	HHV	ASTM D-1989	Btu/lb	11,832	12,846	12,408
Coal, B.L., Ultimate	Sulfur	ASTM D-4239	%	0.6	0.52	0.67

PRELIMINARY

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APPENDIX C
SITE 115 DATA NOT USED IN CALCULATIONS
PHASE II: UREA INJECTION TESTS
MARCH 1993

Stream	Substance	Method	UOM	Run 1	Run 3	Run 5
Outlet Gas, U.I., Metals	Calcium	ICP-AES	ug/Nm3	36.63	23.38B	45.82
Outlet Gas, U.I., Metals	Sodium	ICP-AES	ug/Nm3	394B	205B	755B
Inlet Gas, U.I., Metals	Calcium	ICP-AES	ug/Nm3	1,878	550	890
Inlet Gas, U.I., Metals	Sodium	ICP-AES	ug/Nm3	7,213	1,555B	1,345B
Outlet Gas, U.I., Anions	Phosphate	IC	ug/Nm3	536	ND<	ND<
Outlet Gas, U.I., Anions	Sulfate	IC	ug/Nm3	1.79E+06	1.29E+06	1.27E+06
Inlet Gas, U.I., Anions	Phosphate	IC	ug/Nm3	379	494	330
Inlet Gas, U.I., Anions	Sulfate	IC	ug/Nm3	1.28E+06	1.28E+06	1.16E+06

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Coal, U.I., Metals	Arsenic	GFAAS	mg/Kg	ND<	3	ND<	3	ND<	3
Coal, U.I., Metals	Barium	ICP-AES	mg/Kg	26.9	15	38			
Coal, U.I., Metals	Mercury	CVAAS	mg/Kg	ND<	0.1	ND<	0.1	ND<	0.1
Coal, U.I., Metals	Selenium	GFAAS	mg/Kg	ND<	3	ND<	3	ND<	3
Coal, U.I., Metals	Cadmium	INAA	mg/Kg	0.12	0.1	0.13			
Coal, U.I., Metals	Chromium	INAA	mg/Kg	3.4	2.4	2.5			
Coal, U.I., Metals	Cobalt	INAA	mg/Kg	0.97	1.00	0.79			
Coal, U.I., Metals	Molybdenum	INAA	mg/Kg	1.6	1.4	1.5			
Coal, U.I., Metals	Calcium	ICP-AES	mg/Kg	1,870	2,770	1,770			
Coal, U.I., Metals	Sodium	ICP-AES	mg/Kg	270	400	680			
Coal, U.I., Anion Precursors	Fluorine	ASTM D3761	mg/Kg	0.043@	0.04@	0.038@			
Coal, U.I., Anion Precursors	Chlorine	ASTM D2361	mg/Kg	259	262	261			
Bottom Ash, U.I., Metals	Calcium	ICP-AES	mg/Kg	14,534	13,534	25,528			
Bottom Ash, U.I., Metals	Sodium	ICP-AES	mg/Kg	3,021	2,721	3,813			
Bottom Ash, U.I., Anions	Phosphate	IC	mg/Kg	20	20	20			
Bottom Ash, U.I., Anions	Sulfate	IC	mg/Kg	251	932	1,241			
Fly Ash, U.I., Metals	Calcium	ICP-AES	mg/Kg	30,000	31,000	30,000			
Fly Ash, U.I., Metals	Sodium	ICP-AES	mg/Kg	4,100	5,600	4,700			
Fly Ash, U.I., Anions	Phosphate	IC	mg/Kg	200	200	200			
Fly Ash, U.I., Anions	Sulfate	IC	mg/Kg	1,500	1,500	1,500			

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APPENDIX D
PROCESS STREAM FLOW RATES AND CALCULATION PROCEDURES

The tables in Appendix D summarize the following information:

Table D-1: Mean process stream flows at Site 115

Table D-2: Coal and Ash flow rate summary

Table D-3: FFDC inlet and outlet gas conditions and flow rate summary, including comparison of the measured flow rate to the calculated flow rate

Table D-4: Sample train test summaries including sample volumes and isokinetic ratios

Table D-5: Calculations

TABLE D-1A
MEAN PROCESS STREAM FLOWS AT SITE 115
PHASE I: BASELINE

Stream	Mean Flow Rate	Standard Deviation	Source
Coal			
(lb/hr)	78,297	1,027	Measured ⁽¹⁾
(lb/10 ⁶ Btu)	79.59	0.43	Calculated ⁽²⁾
Bottom Ash			
(lb/hr)	1474	21	Calculated ⁽³⁾
(lb/MMBtu)	2.31	0.03	Calculated ⁽³⁾
Flyash			
(lb/hr)	6746	121	Calculated ⁽⁴⁾
(lb/10 ⁶ Btu)	5.99	0.06	Calculated ⁽⁴⁾
FFDC Outlet Gas			
(dscfm)	250,911	6,999	Measured ⁽⁵⁾
FFDC Inlet Gas			
(dscfm)	249,630	6,028	Calculated ⁽⁶⁾

Note: All flow rates are on a dry basis. Coal and ash flow rate are the average for the three runs during which particulate and metals tests were conducted.

- ⁽¹⁾ Measured from plant instrumentation
- ⁽²⁾ Calculated from HHV of Coal
- ⁽³⁾ Difference between ash input from fuel and FFDC inlet particulate
- ⁽⁴⁾ Difference between FFDC inlet and FFDC outlet particulate
- ⁽⁵⁾ Measured with S-type pitot tube
- ⁽⁶⁾ Calculated from measured outlet flow rate and inlet O₂ concentration

TABLE D-1B
MEAN PROCESS STREAM FLOWS AT SITE 115
PHASE II: UREA INJECTION

Stream	Mean Flow Rate	Standard Deviation	Source
Coal			
(lb/hr)	84,002	3,276	Measured ⁽¹⁾
(lb/10 ⁶ Btu)	79.02	0.39	Calculated ⁽²⁾
Bottom Ash			
(lb/hr)	1887	304	Calculated ⁽³⁾
(lb/MMBtu)	2.02	0.33	Calculated ⁽³⁾
Flyash			
(lb/hr)	6755	535	Calculated ⁽⁴⁾
(lb/10 ⁶ Btu)	6.09	0.40	Calculated ⁽⁴⁾
FFDC Outlet Gas			
(dscfm)	257,367	5,940	Measured ⁽⁵⁾
FFDC Inlet Gas			
(dscfm)	253,541	4,373	Calculated ⁽⁶⁾

Note: All flow rates are on a dry basis. Coal and ash flow rates are the average for the three runs during which particulate and metals tests were conducted.

- ⁽¹⁾ Measured from plant instrumentation
- ⁽²⁾ Calculated from HHV of Coal
- ⁽³⁾ Difference between ash input from fuel and FFDC inlet particulate
- ⁽⁴⁾ Difference between FFDC inlet and FFDC outlet particulate
- ⁽⁵⁾ Measured with S-type pitot tube
- ⁽⁶⁾ Calculated from measured outlet flow rate and inlet O₂ concentration

TABLE D-2a
COAL AND ASH FLOW RATE SUMMARY
SITE 115

Test No.	Date	Coal	FLOW RATE, lb/hr				
			Total Ash	FFDC Inlet Ash (1)	FFDC Outlet Ash	Bottom Ash	Flyash
<u>PHASE I BASELINE:</u>							
1	11/17	77,114	7,668	6,228	0.56	1,450	6,609
3	11/18	78,963	7,852	6,380	4.1	1,489	6,838
5	11/19	78,815	7,837	6,364	1.9	1,484	6,791
AVERAGE		78,297	7,786	6,324	2.2	1,474	6,746
STD. DEVIATION		1,027	102	84	1.8	21	121
95% C.I.		2,551	254	207	4.4	53	300
<u>PHASE II - UREA INJECTION:</u>							
10	3/10-AM	80,435	7,629	5,585	2.47	2,083	6,166
11	3/10-PM	86,877	8,240	6,237	0.79	2,041	6,888
12	3/11-AM	84,694	8,033	6,523	0.57	1,536	7,212
AVERAGE		84,002	7,967	6,115	1.28	1,887	6,755
STD. DEVIATION		3,276	311	481	1.04	304	535
95% C.I.		8,134	771	1,194	2.58	756	1,329

Note: Flowrates are on a dry basis and were calculated only for tests when metals and particulate were collected.

(1) Inlet particulate loading for test 5 was inconsistent with tests 1 and 3, and was not used. The average inlet/total as for tests 1 and 3 was multiplied by the total ash flow for test 5 to calculate an inlet ash flow for test 5.

Calculations:

Coal flow rate, lb/hr dry = Coal flow rate, lb/hr wet / (Average coal moisture(%)/100)

Total ash flow rate, lb/hr = Coal flow rate, lb/hr dry * Average coal ash (%)/100

FFDC inlet ash flow rate, lb/hr = Inlet particulate, lb/hr * (1 - Flyash LOI(%))/100.

FFDC outlet ash flow rate, lb/hr = Outlet particulate, lb/hr

Bottom ash flow rate, lb/hr = (Total ash flow rate, lb/hr - inlet ash flow rate, lb/hr) * (1 + Bottom ash LOI(%))/100

Flyash flow rate, lb/hr = Inlet particulate, lb/hr - Outlet particulate, lb/hr

TABLE D-2b
COAL AND ASH FLOW RATE SUMMARY
SITE 115

Test No.	Date	Coal	FLOW RATE, lb/10 ⁶ Btu				
			Total Ash	FFDC Inlet Ash (1)	FFDC Outlet Ash	Bottom Ash	Flyash
<u>PHASE I BASELINE:</u>							
1	11/17	79.95	7.95	5.61	0.0005	2.35	5.96
3	11/18	79.69	7.92	5.66	0.0037	2.29	6.07
5	11/19	79.12	7.87	5.59	0.0016	2.30	5.96
AVERAGE		79.59	7.91	5.62	0.0019	2.31	5.99
STD. DEVIATION		0.43	0.04	0.04	0.0016	0.03	0.06
95% C.I.		1.06	0.11	0.09	0.0040	0.08	0.16
<u>PHASE II - UREA INJECTION:</u>							
10	3/10-AM	78.79	7.47	5.15	0.0023	2.36	5.69
11	3/10-PM	78.79	7.47	5.51	0.0007	2.00	6.08
12	3/11-AM	79.47	7.54	5.87	0.0005	1.69	6.49
AVERAGE		79.02	7.49	5.51	0.0012	2.02	6.09
STD. DEVIATION		0.39	0.04	0.36	0.0010	0.33	0.40
95% C.I.		0.97	0.09	0.89	0.0024	0.83	1.00

Note: Flowrates are on a dry basis and were calculated only for tests when metals and particulate were collected.

(1) Inlet particulate loading for test 5 was inconsistent with tests 1 and 3, and was not used. The average inlet/total as for tests 1 and 3 was multiplied by the total ash flow for test 5 to calculate an inlet ash flow for test 5.

Calculations:

Coal flow rate, lb/10⁶ Btu dry = 10⁶/Coal HHV, dry

Total ash flow rate, lb/10⁶ Btu = Coal flow rate, lb/10⁶ Btu dry * Average coal ash (%) / 100

FFDC inlet ash flow rate, lb/10⁶ Btu = Inlet particulate, lb/10⁶ Btu * (1 - Flyash LOI(%)) / 100.

FFDC outlet ash flow rate, lb/10⁶ Btu = Outlet particulate, lb/10⁶ Btu

Bottom ash flow rate, lb/10⁶ Btu = (Total ash flow rate, lb/10⁶ Btu - inlet ash flow rate, lb/10⁶ Btu) * (1 + Bott

Flyash flow rate, lb/10⁶ Btu = Inlet particulate, lb/10⁶ Btu - Outlet particulate, lb/10⁶ Btu

TABLE D-3
SUMMARY OF EXHAUST GAS CONDITIONS AND FLOW RATES FOR ISOKINETIC TESTS
SITE 115

Test No.	Date	Time	O2 (1) %	CO2 (1) %	H2O %	Temp °F	Vm std dscf	Measured Flow Rate (Pitot) dscfm	Corrected Flow Rate (Pitot)(2) dscfm	Gross Output MW
PHASE I - BASELINE:										
1-MTILS-IN	11/17/92	0828/1340	5.66	13.28	7.2	271	101.80	273,415	247,183	102
1-MTILS-OUT	11/17/92	0830/1257	5.57	12.93	7.1	263	136.23	245,732	--	102
1-PM/AN-OUT	11/17/92	0905/1337	5.57	12.93	7.3	264	131.92	244,320	--	102
1-PM/AN-IN	11/17/92	0906/1334	5.66	13.28	7.4	266	98.11	266,060	245,763	102
2-PAH-OUT	11/17/92	1520/1944	5.88	12.8	7.5	269	107.50	248,247	--	104
2-PAH-IN	11/17/92	1521/1948	5.68	13.22	7.4	271	101.67	281,676	244,985	104
3-MTILS-IN	11/18/92	0801/1226	5.69	13.23	7.8	270	97.68	262,066	252,067	103
3-MTILS-OUT	11/18/92	0801/1241	5.75	12.94	7.7	259	135.62	253,065	--	103
3-PM/AN-IN	11/18/92	0853/1323	5.69	13.23	7.6	263	98.16	263,334	250,194	103
3-PM/AN-OUT	11/18/92	0853/1320	5.75	12.94	7.5	263	134.70	251,185	--	103
4-PAH-OUT	11/18/92	1448/1902	5.9	12.89	7.7	264	129.30	247,105	--	104
4-PAH-IN	11/18/92	1451/1939	5.79	13.32	7.9	270	103.14	270,703	245,306	104
5-MTILS-IN	11/19/92	0746/1210	5.47	13.18	7.7	268	102.31	273,034	261,773	104
5-MTILS-OUT	11/19/92	0748/1211	5.65	12.69	7.8	259	144.94	264,863	--	104
5-PM/AN-OUT	11/19/92	0832/1239	5.65	12.69	7.6	262	139.78	258,872	--	104
5-PM/AN-IN	11/19/92	0834/1302	5.47	13.18	7.6	261	101.93	274,536	255,852	104
6-PAH-IN	11/19/92	1445/1907	5.41	13.33	7.7	269	103.79	271,123	243,544	104
6-PAH-OUT	11/19/92	1520/1944	5.49	12.92	7.6	265	134.51	244,808	--	104
6A-CN-IN	11/19/92	1551/1638	5.41	13.33	9.5	267	15.13	SP	SP	104
6A-CN-OUT	11/19/92	1551/1638	5.49	12.92	9.4	263	17.13	SP	SP	104
6B-CN-IN	11/19/92	1730/1809	5.41	13.33	11.3	266	15.41	SP	SP	104
6B-CN-OUT	11/19/92	1730/1800	5.49	12.92	9.8	259	17.36	SP	SP	104
6C-CN-IN	11/19/92	1846/1918	5.41	13.33	9.9	260	15.43	SP	SP	104
6C-CN-OUT	11/19/92	1846/1916	5.49	12.92	11.3	260	15.50	SP	SP	104
AVERAGE INLET			5.61	13.25	7.6	267		270,661	249,630	
AVERAGE OUTLET			5.69	12.86	7.5	263		250,911	--	
STANDARD DEVIATION INLET			0.11	0.24	0.3	5.3		6,108	6,028	
STANDARD DEVIATION OUTLET			0.11	0.17	0.2	4.5		6,999	--	
95% C.I. INLET			0.08	0.18	0.23	4.1		4704	4642	
95% C.I. OUTLET			0.09	0.13	0.16	3.4		5389	--	

Notes:

SP - single point test

(1) Phase I inlet O2 and CO2 are from a six point CEMS grid located at the FFDC inlet.

Phase I outlet O2 and CO2 are from a single point CEMS at the FFDC outlet.

(2) Inlet corrected flowrates were calculated by correcting outlet pitot measured flowrates for inlet O2 levels.

TABLE D-3 (continued)
SUMMARY OF EXHAUST GAS CONDITIONS AND FLOW RATES FOR ISOKINETIC TESTS
SITE 115

Test No.	Date	Time	O2 (1) %	CO2 (1) %	H2O %	Temp °F	Vm std dscf	Measured Flow Rate (Pitot) dscfm	Corrected Flow Rate (Pitot)(2) dscfm	Flow Rate (Heat Rate)(3) dscfm	Gross Output MW
PHASE II - BASELINE:											
8A-Cr-IN	3/9/93	850/1050	5.68	13.63	12.7	272	47.862	SP	SP		104
8B-Cr-IN	3/9/93	1125/1325	5.68	13.63	9.7	270	45.881	SP	SP		104
9-Cr-IN	3/9/93	1620/1820	5.96	13.47	9.7	264	44.980	SP	SP		103
PHASE II - UREA INJECTION:											
10-MTILS-IN	3/10/93	806/1235	5.83	13.64	8.5	262	104.538	261,755	251,864		103
10-MTILS-OUT	3/10/93	806/1224	5.93	13.63	8.2	256	134.488	253,546	-		103
10-PM/AN-IN	3/10/93	946/1428	5.83	13.64	8.1	271	102.956	263,402	245,823		103
10-PM/AN-OUT	3/10/93	950/1412	5.93	13.63	7.9	260	153.538	247,465	-		103
11-MTILS-IN	3/10/93	1526/2002	5.91	13.52	8.3	264	95.023	277,369	253,663		104
11-MTILS-OUT	3/10/93	1526/2001	6.12	13.41	8.1	260	129.665	257,267	-		104
11-PM/AN-IN	3/10/93	1614/2000	5.91	13.52	8.2	270	72.073	267,419	258,366		104
11-PM/AN-OUT	3/10/93	1613/2001	6.12	13.41	7.9	262	118.080	262,037	-		104
12-MTILS-IN	3/11/93	901/1344	6.06	13.43	8.0	261	109.857	279,250	255,611		106
12-MTILS-OUT	3/11/93	900/1312	6.41	13.21	8.0	258	140.606	261,785	-		106
12-PM/AN-IN	3/11/93	952/1431	6.06	13.43	7.7	283	104.832	280,310	255,920		106
12-PM/AN-OUT	3/11/93	944/1403	6.41	13.21	7.7	257	162.865	262,102	-		106
13A-CN-IN	3/11/93	1610/1652	6.03	13.51	12.7	261	13.624	SP	SP	265,653	115
13A-CN-OUT	3/11/93	1610/1640	6.45	13.21	10.4	263	18.023	SP	SP	273,375	115
13B-CN-IN	3/11/93	1722/1801	6.03	13.51	10.7	268	12.365	SP	SP	265,653	115
13B-CN-OUT	3/11/93	1722/1752	6.45	13.21	10.1	264	18.677	SP	SP	273,375	115
13C-CN-IN	3/11/93	1826/1921	6.03	13.51	11.3	260	12.707	SP	SP	265,653	115
13C-CN-OUT	3/11/93	1826/1856	6.45	13.21	10.0	264	20.077	SP	SP	273,375	115
AVERAGE INLET			5.93	13.53	8.1	268		271,584	253,541	265,653	
AVERAGE OUTLET			6.15	13.42	8.0	259		257,367	-	273,375	
STANDARD DEVIATION INLET			0.10	0.09	0.3	8.3		8,358	4,373		
STANDARD DEVIATION OUTLET			0.22	0.19	0.2	2.4		5,940	-		
95% C.I. INLET			0.11	0.10	0.3	8.7		8769	4588		
95% C.I. OUTLET			0.23	0.20	0.2	2.5		6232	-		

Notes:

SP - single point test

(1) Phase II inlet O2 and CO2 are from a twelve point CEMS grid located at the economizer exit.

Phase II outlet O2 concentrations are from portable O2 meter readings. CO2 are from single point CEMS readings corrected to portable O2.

Outlet O2 concentrations for tests 10-12 are from the metals test portable O2 meter only.

Outlet O2 concentration for test 13 is an average of all three cyanide tests.

(2) Inlet corrected flowrates were calculated by correcting outlet pitot measured flowrates for inlet O2 levels.

(3) Flow rate calculated from average heat rate using:

$$\text{DSCFM} = \text{Heat rate, Btu/kW(net)hr} \cdot (\text{Gross Load, kW} - \text{Aux. Demand, kW}) \cdot \text{F-factor @ 0\% O}_2, \text{ dscf/MM Btu} \cdot 20.9/(20.9 - \%\text{O}_2) \cdot 1\text{hr}/60 \text{ min.}$$

TABLE D-4
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	MULTI-METALS	
	FFDC INLET	FFDC OUTLET
Date	11/17/92	11/17/92
Test Number	1-MTLS-In	1-MTLS-Out
Std Sample Vol (SCF)	101.801	136.231
Std Sample Vol (Nm ³)	2.686	3.595
Moisture Fraction	0.072	0.071
Stack Gas Mol Wt.	29.46	29.42
Stack Gas Velocity (ft/sec)	46.24	39.28
Stack Flow Rate (wacfm)	506,528	439,728
Stack Flow Rate (dscfm)	273,415	245,732
Isokinetic Ratio (%)	98.8	97.3
Date	11/18/92	11/18/92
Test Number	3-MTLS-In	3-MTLS-Out
Std Sample Vol (SCF)	97.681	135.619
Std Sample Vol (Nm ³)	2.577	3.578
Moisture Fraction	0.078	0.077
Stack Gas Mol Wt.	29.38	29.35
Stack Gas Velocity (ft/sec)	44.60	40.69
Stack Flow Rate (wacfm)	488,576	455,495
Stack Flow Rate (dscfm)	262,066	253,065
Isokinetic Ratio (%)	99.5	96.0
Date	11/19/92	11/19/92
Test Number	5-MTLS-In	5-MTLS-Out
Std. Sample Vol. (SCF)	102.311	144.935
Std Sample Vol (Nm ³)	2.700	3.824
Moisture Fraction	0.077	0.078
Stack Gas Mol Wt.	29.38	29.30
Stack Gas Velocity (ft/sec)	46.24	42.36
Stack Flow Rate (wacfm)	506,496	474,232
Stack Flow Rate (dscfm)	273,034	264,863
Isokinetic Ratio (%)	100.1	98.1

Note: Stack flow rate as measured by an S-type pitot traverse

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	PAH FFDC INLET	FFDC OUTLET
Date	11/17/92	11/17/92
Test Number	2-PAH-In	2-PAH-Out
Std Sample Vol (SCF)	101.668	107.497
Std Sample Vol (Nm ³)	2.683	2.836
Moisture Fraction	0.074	0.075
Stack Gas Mol Wt.	29.42	29.36
Stack Gas Velocity (ft/sec)	47.89	40.14
Stack Flow Rate (wacfm)	524,587	449,389
Stack Flow Rate (dscfm)	281,676	248,247
Isokinetic Ratio (%)	98.1	97.9
Date	11/18/92	11/18/92
Test Number	4-PAH-In	4-PAH-Out
Std Sample Vol (SCF)	103.144	129.301
Std Sample Vol (Nm ³)	2.722	3.412
Moisture Fraction	0.079	0.077
Stack Gas Mol Wt.	29.39	29.35
Stack Gas Velocity (ft/sec)	46.17	39.79
Stack Flow Rate (wacfm)	505,674	445,481
Stack Flow Rate (dscfm)	270,703	247,105
Isokinetic Ratio (%)	103.6	94.4
Date	11/19/92	11/19/92
Test Number	6-PAH-In	6-PAH-Out
Std. Sample Vol. (SCF)	103.786	134.508
Std Sample Vol (Nm ³)	2.738	3.549
Moisture Fraction	0.077	0.076
Stack Gas Mol Wt.	29.40	29.35
Stack Gas Velocity (ft/sec)	45.99	39.44
Stack Flow Rate (wacfm)	503,710	441,545
Stack Flow Rate (dscfm)	271,123	244,808
Isokinetic Ratio (%)	99.5	100.3

Note: Stack flow rate as measured by an S-type pitot traverse

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	PARTICULATE/ANIONS FFDC INLET	PARTICULATE/ANIONS/RADIONUCLIDES FFDC OUTLET
Date	11/17/92	11/17/92
Test Number	1-PM/An-In	1-PM-Out
Std Sample Vol (SCF)	98.107	131.923
Std Sample Vol (Nm ³)	2.589	3.481
Moisture Fraction	0.074	0.073
Stack Gas Mol Wt.	29.43	29.40
Stack Gas Velocity (ft/sec)	44.78	39.17
Stack Flow Rate (wacfm)	490,508	438,521
Stack Flow Rate (dscfm)	266,060	244,320
Isokinetic Ratio (%)	96.7	97.4
Date	11/18/92	11/18/92
Test Number	3-PM/An-In	3-PM-Out
Std Sample Vol (SCF)	98.155	134.696
Std Sample Vol (Nm ³)	2.590	3.554
Moisture Fraction	0.076	0.075
Stack Gas Mol Wt.	29.40	29.37
Stack Gas Velocity (ft/sec)	44.23	40.29
Stack Flow Rate (wacfm)	484,526	451,113
Stack Flow Rate (dscfm)	263,334	251,185
Isokinetic Ratio (%)	97.8	96.8
Date	11/19/92	11/19/92
Test Number	5-PM/An-In	5-PM-Out
Std. Sample Vol. (SCF)	101.925	139.778
Std Sample Vol (Nm ³)	2.689	3.688
Moisture Fraction	0.076	0.076
Stack Gas Mol Wt.	29.39	29.33
Stack Gas Velocity (ft/sec)	45.98	41.44
Stack Flow Rate (wacfm)	503,674	463,988
Stack Flow Rate (dscfm)	274,536	258,872
Isokinetic Ratio (%)	100.0	99.5

Note: Stack flow rate as measured by an S-type pitot traverse

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	CYANIDE FFDC INLET	FFDC OUTLET
Date	11/19/92	11/19/92
Test Number	6A-CN-IN	6A-CN-OUT
Std Sample Vol (SCF)	15.134	17.127
Std Sample Vol (Nm ³)	0.399	0.452
Moisture Fraction	0.095	0.094
Stack Gas Mol Wt.	29.17	29.14
Stack Gas Velocity (ft/sec)	46.38	40.15
Isokinetic Ratio (%)	103.8	100.2
Date	11/19/92	11/19/92
Test Number	6B-CN-IN	6B-CN-OUT
Std Sample Vol (SCF)	15.405	17.361
Std Sample Vol (Nm ³)	0.113	0.458
Moisture Fraction	0.113	0.098
Stack Gas Mol Wt.	28.96	29.09
Stack Gas Velocity (ft/sec)	45.81	38.75
Isokinetic Ratio (%)	108.9	105.0
Date	11/19/92	11/19/92
Test Number	6C-CN-IN	6C-CN-OUT
Std. Sample Vol. (SCF)	15.433	15.503
Std Sample Vol (Nm ³)	0.407	0.409
Moisture Fraction	0.099	0.113
Stack Gas Mol Wt.	29.13	28.90
Stack Gas Velocity (ft/sec)	46.19	37.45
Isokinetic Ratio (%)	105.6	98.9

Note: Stack flow rate as measured by an S-type pitot traverse

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	AMMONIA FFDC INLET
Date	11/17/92
Test Number	2A-NH3-IN
% H2O	7.40
% O2	5.68
Date	11/17/92
Test Number	2B-NH3-IN
% H2O	7.40
% O2	5.68
Date	11/17/92
Test Number	2C-NH3-IN
% H2O	7.40
% O2	5.68

Note: O2 and H2O from corresponding isokinetic test

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	BENZENE AND TOLUENE	
	FFDC INLET	FFDC OUTLET
Date	11/17/92	11/17/92
Test Number	2B-VOC-IN	2B-VOC-OUT
% O2	5.68	5.88
Date	11/17/92	11/17/92
Test Number	2C-VOC-IN	2C-VOC-OUT
% O2	5.68	5.88
Date	11/18/92	11/18/92
Test Number	3A-VOC-IN	3A-VOC-OUT
% O2	5.69	5.75

Note: O2 values from tests 2B and 2C are from 2-PAH-IN and 2-PAH-OUT, O2 values for tests 3A are from 3-MTLS-IN and 3-MTLS-OUT. (continued)

TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE I BASELINE

PARAMETER	FORMALDEHYDE	
	FFDC INLET	FFDC OUTLET
Date	11/18/92	11/18/92
Test Number	4A-FORM-IN	4A-FORM-OUT
Std Sample Vol (SCF)	3.101	3.817
Std Sample Vol (SCM)	0.088	0.108
% O2	5.79	5.90
Date	11/18/92	11/18/92
Test Number	4B-FORM-IN	4B-FORM-OUT
Std Sample Vol (SCF)	3.163	3.600
Std Sample Vol (SCM)	0.090	0.102
% O2	5.79	5.90
Date	11/18/92	11/18/92
Test Number	4C-FORM-IN	4C-FORM-OUT
Std. Sample Vol. (SCF)	3.067	3.250
Std Sample Vol (SCM)	0.087	0.092
% O2	5.79	5.90

Note: % O2 values are from 4-PAH-IN and 4-PAH-OUT

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II UREA INJECTION

PARAMETER	MULTI-METALS	
	FFDC INLET	FFDC OUTLET
Date	3/10/93	3/10/93
Test Number	10-MTLS-In	10-MTLS-Out
Std Sample Vol (SCF)	104.538	134.488
Std Sample Vol (Nm ³)	2.758	3.549
Moisture Fraction	0.085	0.082
Stack Gas Mol Wt.	29.37	29.40
Stack Gas Velocity (ft/sec)	44.42	40.71
Stack Flow Rate (wacfm)	486,562	455,725
Stack Flow Rate (dscfm)	261,755	253,546
Isokinetic Ratio (%)	102.0	97.8
Date	3/10/93	3/10/93
Test Number	11-MTLS-In	11-MTLS-Out
Std Sample Vol (SCF)	95.023	129.665
Std Sample Vol (Nm ³)	2.507	3.421
Moisture Fraction	0.083	0.081
Stack Gas Mol Wt.	29.37	29.38
Stack Gas Velocity (ft/sec)	47.13	41.51
Stack Flow Rate (wacfm)	516,252	464,743
Stack Flow Rate (dscfm)	277,369	257,267
Isokinetic Ratio (%)	99.3	100.5
Date	3/11/93	3/11/93
Test Number	12-MTLS-In	12-MTLS-Out
Std. Sample Vol. (SCF)	109.857	140.606
Std Sample Vol (Nm ³)	2.899	3.710
Moisture Fraction	0.080	0.080
Stack Gas Mol Wt.	29.40	29.38
Stack Gas Velocity (ft/sec)	47.18	42.05
Stack Flow Rate (wacfm)	516,759	470,731
Stack Flow Rate (dscfm)	279,250	261,785
Isokinetic Ratio (%)	100.5	99.0

Note: Stack flow rate as measured by an S-type pitot traverse

(continued)

TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II UREA INJECTION

PARAMETER	PARTICULATE/ANIONS	
	FFDC INLET	FFDC OUTLET
Date	3/10/93	3/10/93
Test Number	10-PM/An-In	10-PM/An-Out
Std Sample Vol (SCF)	102.956	153.538
Std Sample Vol (Nm ³)	2.717	4.051
Moisture Fraction	0.081	0.079
Stack Gas Mol Wt.	29.41	29.44
Stack Gas Velocity (ft/sec)	45.04	39.82
Stack Flow Rate (wacfm)	493,301	445,793
Stack Flow Rate (dscfm)	263,402	247,465
Isokinetic Ratio (%)	99.8	98.2
Date	3/10/93	3/10/93
Test Number	11-PM/An-In	11-PM/An-Out
Std Sample Vol (SCF)	72.073	118.080
Std Sample Vol (Nm ³)	1.902	3.116
Moisture Fraction	0.082	0.079
Stack Gas Mol Wt.	29.39	29.42
Stack Gas Velocity (ft/sec)	45.75	42.28
Stack Flow Rate (wacfm)	501,107	473,321
Stack Flow Rate (dscfm)	267,419	262,037
Isokinetic Ratio (%)	99.7	99.6
Date	3/11/93	3/11/93
Test Number	12-PM/An-In	12-PM/An-Out
Std. Sample Vol. (SCF)	104.832	162.865
Std Sample Vol (Nm ³)	2.766	4.297
Moisture Fraction	0.077	0.077
Stack Gas Mol Wt.	29.43	29.42
Stack Gas Velocity (ft/sec)	48.67	41.87
Stack Flow Rate (wacfm)	533,094	468,701
Stack Flow Rate (dscfm)	280,310	262,102
Isokinetic Ratio (%)	95.5	98.4

Note: Stack flow rate as measured by an S-type pitot traverse

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II UREA INJECTION

PARAMETER	CYANIDE	
	FFDC INLET	FFDC OUTLET
Date	3-11-93	3-11-93
Test Number	13A-CN-IN	13A-CN-OUT
Std Sample Vol (SCF)	13.624	18.023
Std Sample Vol (Nm ³)	0.359	0.476
Moisture Fraction	0.127	0.104
Stack Gas Mol Wt.	28.83	29.09
Stack Gas Velocity (ft/sec)	53.13	40.09
Isokinetic Ratio (%)	103.4	107.5
Date	3/11/93	3-11-93
Test Number	13B-CN-IN	13B-CN-OUT
Std Sample Vol (SCF)	12.365	18.677
Std Sample Vol (Nm ³)	0.326	0.493
Moisture Fraction	0.107	0.101
Stack Gas Mol Wt.	29.07	29.12
Stack Gas Velocity (ft/sec)	49.04	42.93
Isokinetic Ratio (%)	100.4	104.1
Date	3/11/93	3-11-93
Test Number	13C-CN-IN	13C-CN-OUT
Std. Sample Vol. (SCF)	12.707	20.077
Std Sample Vol (Nm ³)	0.335	0.530
Moisture Fraction	0.113	0.100
Stack Gas Mol Wt.	29.00	29.13
Stack Gas Velocity (ft/sec)	49.47	46.69
Isokinetic Ratio (%)	101.8	102.7

(continued)

TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II UREA INJECTION

PARAMETER	AMMONIA			
	FFDC INLET		FFDC OUTLET	
Date	3/10/93	3/10/93	3/10/93	
Test Number	10A-NH3-IN	10B-NH3-IN	10-NH3-OUT	
% H2O	8.10	8.10	8.20	
% O2	5.83	5.83	5.93	
Date	3/11/93	3/11/93	3/11/93	3/11/93
Test Number	12A-NH3-IN	12B-NH3-IN	12A-NH3-OUT	12B-NH3-OUT
% H2O	7.70	7.70	7.70	7.70
% O2	6.06	6.06	6.41	6.41
Date			3/11/93	3/11/93
Test Number			12C-NH3-OUT	12D-NH3-OUT
% H2O			7.70	7.70
% O2			6.41	6.41
Date			3/11/93	3/11/93
Test Number			12E-NH3-OUT	12F-NH3-OUT
% H2O			7.70	7.70
% O2			6.41	6.41
Date	3/11/93	3/11/93		
Test Number	13A-NH3-IN	13B-NH3-IN		
% H2O	11.60	11.60		
% O2	6.03	6.03		

Note: O2 and H2O from corresponding isokinetic test

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II BASELINE

PARAMETER	BENZENE AND TOLUENE FFDC INLET	FFDC OUTLET
Date	3/9/93	3/9/93
Test Number	8A-VOC-IN	8A-VOC-OUT
% O2	5.68	6.37
Date	3/9/93	3/9/93
Test Number	8B-VOC-IN	8B-VOC-OUT
% O2	5.68	6.37
Date	3/9/93	3/9/9-3
Test Number	9A-VOC-IN	9A-VOC-OUT
% O2	5.96	6.09
Date	3/9/93	3/9/93
Test Number	9B-VOC-IN	9B-VOC-OUT
% O2	5.96	6.09

Note: O2 values are from velocity traverses conducted concurrent with VOC tests.

(continued)

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TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II BASELINE

PARAMETER	CHROMIUM SPECIATION
	FFDC INLET
Date	3/9/93
Test Number	8A-Cr-IN
Std Sample Vol (SCF)	47.862
Std Sample Vol (Nm ³)	1.263
%O ₂	5.68
Moisture Fraction	0.127
Stack Gas Velocity	44.25
Isokinetic Ratio	107.69
Date	3/9/93
Test Number	8B-CR-IN
Std Sample Vol (SCF)	45.881
Std Sample Vol (Nm ³)	1.211
%O ₂	5.68
Moisture Fraction	0.097
Stack Gas Velocity	43.89
Isokinetic Ratio	100.32
Date	3/9/93
Test Number	9-CR-IN
Std Sample Vol (SCF)	44.980
Std Sample Vol (Nm ³)	1.187
%O ₂	5.96
Moisture Fraction	0.0975
Stack Gas Velocity	44.94
Isokinetic Ratio	95.35

(continued)

TABLE D-4 (continued)
SAMPLE TRAIN TEST SUMMARY
SITE 115
PHASE II BASELINE

PARAMETER	MERCURY SPECIATION	
	FFDC INLET	FFDC OUTLET
Date	3/15/93	3/15/93
Test No.	14A-Hg-In	14B-Hg-Out
Sample Volume (m ³)	0.0370	0.0583
Date	3/15/93	3/15/93
Test No.	14B-Hg-IN	14B-Hg-Out
Sample Volume (m ³)	0.0360	0.0591
Date	3/15/93	3/15/93
Test No.	14C-Hg-In	14C-Hg-Out
Sample Volume (m ³)	0.0410	0.0600

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TABLE D-5
SAMPLE TRAIN CALCULATION PROCEDURES
SITE 115

1. To Calculate Sample Volume, Actual Exhaust Flow Rate and Isokinetics for Each Sample Train

- a. Sample gas volume, dscf

$$V_{m\ std} = 0.03342 V_m \left(P_{bar} + \frac{H}{13.6} \right) \left(\frac{T_{ref}}{T_m} \right) (Y)$$

- b. Water vapor volume, scf

$$V_{w\ std} = 0.0472 V_{lc} \left(\frac{T_{ref}}{528^\circ R} \right)$$

- c. Moisture content, nondimensional

$$B_{wo} = \frac{V_{w\ std}}{V_{m\ std} + V_{w\ std}}$$

- d. Stack gas molecular weight, lb/lb mole

$$MW_{dry} = 0.44 (\%CO_2) + 0.32 (\%O_2) + 0.28 (\%N_2)$$

$$MW_{wet} = MW_{dry} (1 - B_{wo}) + 18 (B_{wo})$$

- e. Absolute stack pressure, in Hg

$$P_s = P_{bar} + \frac{P_{sg}}{13.6}$$

- f. Stack velocity, ft/sec

$$V_s = 2.90 C_p \sqrt{\Delta PT_s} \sqrt{\left(\frac{29.92}{P_s} \right) \left(\frac{28.95}{MW_{wet}} \right)}$$

- g. Actual stack flow rate, wacfm

$$Q = (V_s)(A_s)(60)$$

- h. Standard stack gas flow rate, dscfm

$$Q_{sd} = Q (1 - B_{wo}) \left(\frac{T_{ref}}{T_s} \right) \left(\frac{P_s}{29.92} \right)$$

- i. Percent isokinetic

$$I = \left(\frac{17.32 (T_s) (V_{m \text{ std}})}{(1 - B_{wo}) (\Theta) (V_s) (P_s) (D_n^2)} \right) \left(\frac{528^\circ R}{T_{ref}} \right)$$

2. To Calculate Particulate Emissions

- a. Grain loading, gr/dscf

$$C = 0.01543 \left(\frac{M_n}{V_{m \text{ std}}} \right)$$

- b. Grain loading at 12% CO₂, gr/dscf

$$C_{12\% \text{ CO}_2} = C \left(\frac{12}{\% \text{ CO}_2} \right)$$

- c. Mass emissions, lb/hr

$$M = C (Q_{sd}) \frac{(60 \text{ min/hr})}{(7000 \text{ gr/lb})}$$

3. To Calculate Gaseous Emissions, lb/hr

$$M = (\text{ppm}) (10^{-6}) \left(\frac{MW_i \text{ lb/lb mole}}{SV} \right) (Q_{sd}) (60 \text{ min/hr})$$

where,

SV = specific molar volume of an ideal gas:

$$SV = 385.3 \text{ ft}^3/\text{lb mole} \quad \text{for } T_{ref} = 528^\circ R$$

$$SV = 379.5 \text{ ft}^3/\text{lb mole} \quad \text{for } T_{ref} = 520^\circ R$$

4. To Estimate Emissions Rates in lb/10⁶ Btu Using EPA Method 19 and Given Fuel Analysis

- a. Fuel factor at 68 °F, dscf/10⁶ Btu at 0% O₂

$$F_{68} = \frac{10^6 [3.64 (\%H) + 1.53 (\%C) + 0.14 (\%N) + 0.57 (\%S) - 0.46 (\%O_{2, \text{fuel}})]}{HHV, \text{ Btu/lb}}$$

- b. Fuel factor at 60 °F

$$F_{60} = F_{68} \left(\frac{520^{\circ}R}{528^{\circ}R} \right)$$

- c. Gaseous Emissions factor, lb/10⁶ Btu

$$\left(\frac{lb}{10^6 Btu} \right)_i = (ppm)_i (10^{-6}) \left(\frac{MW_i lb}{lb mole} \right) \left(\frac{1}{SV} \right) (F) \left(\frac{20.9}{20.9 - \%O_2} \right)$$

- d. Gaseous Emissions factor, lb/10¹² Btu

$$\left(\frac{lb}{10^{12} Btu} \right)_i = \left(\frac{lb}{10^6 Btu} \right)_i \times 10^6$$

- e. Particulate emission factor, lb/10⁶ Btu

$$\left(\frac{lb}{10^6 Btu} \right) = C \left(\frac{1 lb}{7000 gr} \right) (F) \left(\frac{20.9}{20.9 - \%O_2} \right)$$

- f. Particulate emission factor, lb/10¹² Btu

$$\left(\frac{lb}{10^{12} Btu} \right) = \left(\frac{lb}{10^6 Btu} \right) \times 10^6$$

5. To Calculate Trace Species Emissions Given Laboratory Results

- a. ng/sample train = (ng detected) - (ng in field or reagent blank)
- b. ng/dscm = ng sample train x (35.31/V_{m std})
- c. ng/Nm³ = ng/sample train x (35.31/V_{m std dscf}) x 528/492
- d. lb/hr = ng/dscm x (1 g/10⁹ ng) x (1 lb 454 g) x (1 m³/35.31 ft³) x Q_{std} x (60 min/hr)
where Q_{std} = standard flow rate, dscfm and Nm³ = normal cubic meter (0°C, 1 atm)
- e. lb/10¹² Btu = ng/dscm x (1m³/35.31 ft³) x F-factor @ 0% O₂, dscf/MMBtu x 10⁶ x 20.9/(20.9-O₂%) x (1 lb/454 g) x 10⁻⁹
- f. For Formaldehyde Results
ppb = (μg/sample train) x 1/V_{m std} x (1 lb/454 g) x (1 g/10⁶ μg) x SV/MW_i x 10⁹
lb/hr = ppb x 10⁻⁹ MW_i/SV x Q_{std} x 60 min/hr
- g. For Anion Results
ppm = (mg/sample train) x (1/V_{m std}) x (1 lb/454 g) x (1 g/10³ mg) x SV/MW_i x 10⁶
lb/hr = ppm x 10⁻⁶ MW_i/SV x Q_{std} x 60 min/hr

Notes: Laboratory results could be in either μg or mg . PAH, metals, chromium and formaldehyde results will be in μg and anion results will be in mg .

Field and reagent blank values must be evaluated before subtracting them. For example, very low blanks may merely indicate "noise" and might be disregarded. On the other hand, very high blank values may indicate sampling or analysis problems which should be investigated. It may be acceptable to use a blank correction on some projects or with some reference methods. Typically a reagent blank is a more appropriate indicator of blank levels than a field blank.

6. To Calculate CO_2 , % for Each Sample Train

- a. Given CEM results for O_2 , % and CO_2 , % at the outlet and the portable O_2 meter results at each sample train.
- b.
$$\text{Test } \text{CO}_2 = \text{CEM } \text{CO}_2 \times \frac{20.9 - \text{test } \text{O}_2}{20.9 - \text{CEM } \text{O}_2}$$

7. To Construct a Mass Balance Around the Boiler-Stack System for a Given Parameter, i

- a. Given flue gas, ash and fuel sample results.
- b. $M_i (\text{fuel}) = M_i (\text{flue gas outlet}) + M_i (\text{ash})$,
where M_i is in units of either lb_i/hr or $\text{lb}_i/10^{12} \text{ Btu}$ and i denotes the particular parameter of interest.

8. To Calculate Exhaust Gas Flow Rate from Heat Rate and F-factor:

$$\text{Flow rate, dscfm} = \frac{\text{Heat rate, Btu/kW(net)-hr} \times (\text{Gross Load, kW} - \text{Aux. Demand, kW}) \times \text{F-factor @ 0\% O}_2, \text{ dscf/MMBtu} \times 20.9/(20.9 - \% \text{O}_2) \times \text{hr}/60 \text{ mi}}{1}$$

9. To Calculate Ash Flow Rate and $\text{lb ash}/10^6 \text{ Btu}$

- a. total ash input, $\text{lb/hr} = \% \text{ ash in fuel (dry)}/100 \times \text{coal flow rate (dry), lb/hr}$
- b. bottom ash rate, $\text{lb/hr} = (\text{total ash input, lb/hr} - (\text{inlet particulate ash rate, lb/hr} \times (100 - \text{flyash \% LOI})/100)) \times (100 + \text{bottom ash \% LOI})/100$
- c. fly ash rate, $\text{lb/hr} = \text{inlet particulate ash rate, lb/hr} - \text{outlet particulate ash rate, lb/hr}$
- d. total ash input, $\text{lb}/10^6 \text{ Btu} = \% \text{ ash in fuel (dry)}/100 \times \text{coal flow rate (dry) lb}/10^6 \text{ Btu}$

- e. bottom ash rate, $\text{lb}/10^6 \text{ Btu} = (\text{total ash input, lb}/10^6 \text{ Btu} - (\text{inlet particulate ash rate, lb}/10^6 \text{ Btu} \times (100 - \text{flyash \% LOI})/100) \times (100 + \text{bottom ash \% LOI})/100$
- f. fly ash rate, $\text{lb}/10^6 \text{ Btu} = \text{inlet particulate ash rate, lb}/10^6 \text{ Btu} - \text{outlet particulate ash rate lb}/10^6 \text{ Btu}$

10. To Calculate lb/hr and $\text{lb}/10^{12} \text{ Btu}$ of a species (i) in ash (a)

- a. $\mu\text{g}(i)/\text{g}(a) = \text{lb}(i)/10^6 \text{ lb}(a)$
- b. $\text{lb}(i)/\text{hr} = \text{lb}(i)/10^6 \text{ lb}(a) \times \text{Ash Flow, lb}(a)/\text{hr} \times 10^6$
- c. $\text{lb}(i)/10^{12} \text{ Btu}(f) = \text{lb}(i)/10^6 \text{ lb}(a) \times \text{Ash Flow, lb}(a)/10^6 \text{ Btu (fuel)}$

11. To Calculate lb/hr and $\text{lb}/10^{12} \text{ Btu}$ of a species (i) in fuel (f)

- a. $\mu\text{g}(i)/\text{g}(f) = \text{lb}(i)/10^6 \text{ lb}(f)$
- b. $\text{lb}(i)/\text{hr} = \text{lb}(i)/10^6 \text{ lb}(f) \times \text{Fuel Flow, lb}(f)/\text{hr} \times 10^6$
- c. $\text{lb}(i)/10^{12} \text{ Btu}(f) = \text{lb}(i)/10^6 \text{ lb}(f) \times 1/\text{HHV, Btu}(f)/\text{lb}(f) \times 10^6$

12. Nomenclature:

A_s	=	stack area, ft^2
B_{wo}	=	flue gas moisture content
$C_{12\% \text{ CO}_2}$	=	particulate grain loading, gr/dscf corrected to 12% CO_2
C	=	particulate grain loading, gr/dscf
C_p	=	pitot calibration factor, dimensionless
D_n	=	nozzle diameter, in.
F	=	fuel F factor, $\text{dscf}/10^6 \text{ Btu}$ at 0% O_2
H	=	orifice pressure differential, iwg
I	=	% isokinetics
M_n	=	mass of collected particulate, mg
M_i	=	mass emissions of species i , lb/hr
MW	=	molecular weight of flue gas

MW_i	=	molecular weight of species i:
		NO _x : 46
		CO : 28
		SO _x : 64
		HC : 16
θ	=	sample time, min.
ΔP	=	average velocity head, iwg = $(\sqrt{\Delta P})^2$
P_{bar}	=	barometric pressure, in.Hg
P_s	=	stack absolute pressure, in.Hg
P_{sg}	=	stack static pressure, iwg
Q	=	wet stack gas flow rate at actual conditions, wacfm
Q_{sd}	=	dry stack gas flow rate at standard conditions, dscfm
SV	=	specific molar volume of an ideal gas at standard conditions, ft ³ /lb mole
T_m	=	meter temperature, °R
T_{ref}	=	reference temperature, °R
T_s	=	stack temperature, °R
V_s	=	stack velocity, ft/sec
V_L	=	volume of liquid collected in impingers, ml
V_m	=	dry meter volume uncorrected, dcf
$V_{m\ std}$	=	dry meter volume at standard conditions, dscf
$V_{w\ std}$	=	volume of water vapor at standard conditions, scf
Y	=	meter calibration coefficient

APPENDIX E
PROCESS OPERATION

TABLE E-1
SUMMARY OF UNIT OPERATION
SITE 115
PHASE I: BASELINE

Test No.	1	2	3	4	5	6
Date	11/17	11/17	11/18	11/18	11/19	11/19
Unit load, MW gross	102	104	103	104	104	104
Steam flow, lb/hr	836,000	851,000	836,000	851,000	853,000	852,000
Air flow, lb/hr	874,000	895,000	886,000	901,000	901,000	884,000
Fuel flow, lb/hr	86,837	91,797	88,919	91,265	88,752	90,452
FFDC Outlet O ₂						
% dry	5.57	5.88	5.75	5.90	5.65	5.49
% wet	5.51	5.63	5.51	5.57	5.45	5.27
FFDC Inlet O ₂						
% dry	5.66	5.68	5.69	5.79	5.47	5.41
% wet	5.06	5.13	5.06	5.06	4.72	4.84

Fuel flow from plant instrumentation.

FFDC Outlet wet and dry O₂ from single point CEMS.

FFDC Inlet dry O₂ from 6 point CEM grid.

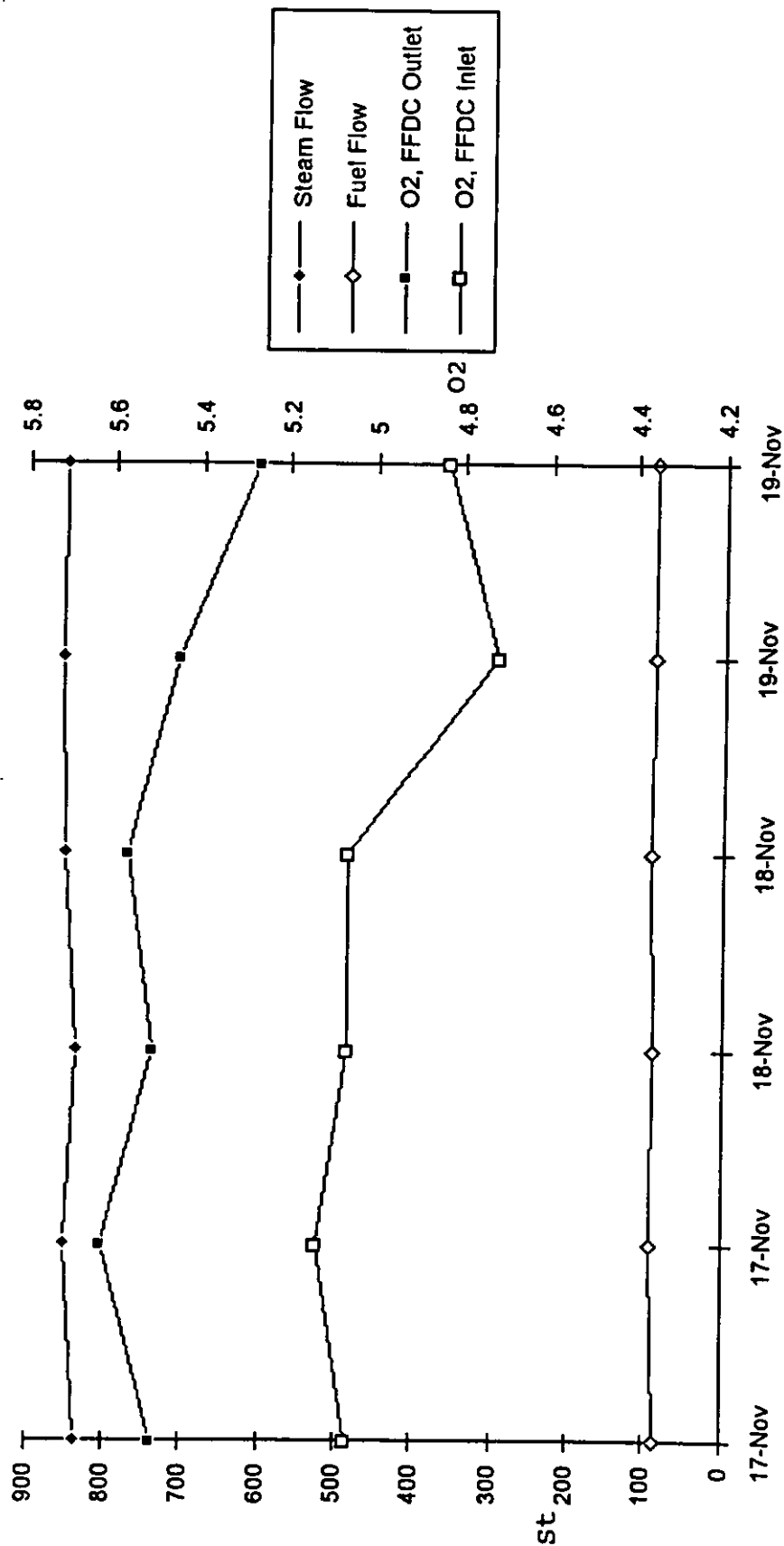
FFDC Inlet wet O₂ from single point CEM.

TABLE E-2
SUMMARY OF UNIT OPERATION
SITE 115
PHASE II: BASELINE AND UREA INJECTION

Test No.	7	8	9	10	11	12	13	14
Date	3/8/93	3/9/93	3/10/93	3/10/93	3/11/93	3/11/93	3/11/93	3/15/93
Unit load, MW gross	104	104	103	103	104	106	115	103
Steam flow, lb/hr	854,000	852,000	850,000	846,000	855,000	870,000	951,000	846,000
Air flow, lb/hr	854,000	874,000	889,000	838,000	875,000	891,000	980,000	869,000
Fuel flow, lb/hr	82,161	83,883	89,276	88,972	96,098	93,683	111,822	84,658
Urea, %	N/A	N/A	N/A	32.5	32.5	32.5	32.5	N/A
Urea Injection Rate, gpm	N/A	N/A	N/A	1.07	1.07	1.04	1.04	N/A
FFDC Outlet O ₂								
% dry	6.47	6.55	6.82	6.62	6.73	6.99	6.85	6.68
% wet	5.94	6.01	6.24	6.03	6.13	6.38	6.24	6.11
Economizer Outlet O ₂								
% dry	5.72	5.68	5.96	5.83	5.91	6.06	6.03	5.85
FFDC Inlet O ₂								
% wet	5.57	5.58	5.84	5.73	5.71	6.14	6.12	5.79

Fuel flow from plant instrumentation.
 FFDC Outlet wet and dry O₂ from single point CEM
 Economizer Outlet O₂ from 12 point CEM grid.

Figure E-1 Unit Operation Parameters Site 115 Phase I Baseline



APPENDIX F
UNCERTAINTY ANALYSIS

Because the data generated in this program may be used in conducting risk assessments and in making policy and regulatory decisions, consideration of the uncertainties in the results generated in the program are important. Assessment of the uncertainty level of a measurement is especially important when the measured results are near the detection level of the methods.

In calculating uncertainties that are presented in this report, procedures were followed that have been previously established for PISCES data treatment. This procedure involved calculating an overall uncertainty for each result using standard statistical techniques and known measurement biases. An error propagation analysis was performed on calculated results to determine the contribution of process, sampling and analytical variability, and measurement bias, to the overall uncertainty in the result. This uncertainty was determined by propagating the bias and precision error of individual parameters in the calculation of the results.

This uncertainty does not represent the total uncertainty in the result since many important bias errors are unknown and have been assigned a value of zero for this analysis. This uncertainty is only the uncertainty in the result for the period of time that the measurements were taken and does not represent long-term process variations. In addition, the following calculations assume that the population distribution of each measurement is normally distributed and that the samples collected reflect the true population.

The method described below is based on ANSI/ASME PTC 19.1-1985, "Measurement Uncertainty."

Nomenclature

- r = Calculated result;
- S_{pi} = Sample standard deviation of parameter i ;
- $\bar{S}_{pi}$ = Standard deviation of the average of parameter i ;
- Θ_i = Sensitivity of the result to parameter i ;
- B_{pi} = Bias error estimate for parameter i ;
- ν_i = Degrees of freedom in parameter i ;
- ν_r = Degrees of freedom in result;
- S_r = Precision component of result uncertainty;
- B_r = Bias component of result uncertainty;
- t = Student "t" factor (two-tailed distribution at 95%);
- U_r = Uncertainty in r ;
- P_i = Parameter i ;
- ΔP_i = Perturbation in parameter i ;
- N_i = Number of measurements of parameter i ; and
- E = Emission rate

For a result, r , the uncertainty in r is calculated as:

$$U_r = \sqrt{B_r^2 + (S_r * t)^2}$$

The components are calculated by combining the errors in the parameters used in the result calculation.

$$B_r = \sqrt{\sum_{i=1}^J (\theta_i * B_{pi})^2}$$

$$S_r = \sqrt{\sum_{i=1}^J (\theta_i * S_{pi})^2}$$

The sensitivity of the result to each parameter is found from a Taylor series estimation method:

$$\theta_i = \frac{\partial r}{\partial p_i}$$

Or using a perturbation method (useful in computer applications):

$$\theta_i = \frac{r(P_i + \Delta P_i) - r(P_i)}{\Delta P_i}$$

The standard deviation of the average for each parameter is calculated as:

$$S_{pi} = \frac{S_{pi}}{\sqrt{N_i}}$$

The degrees of freedom for each parameter is found from

$$v_i = N_i - 1$$

and the degrees of freedom for the result is found by weighing the sensitivity and precision error in each parameter.

$$v_r = \frac{S_r^4}{\sum_{i=1}^J \left[\frac{(S_{pi} * \theta_i)^4}{v_i} \right]}$$

The Student "t" in the first equation is associated with the degrees of freedom in the result.

The precision error terms are generated using collected data, and assigning degrees of freedom to each parameter. Bias errors are more qualitative in nature. Bias values are assigned based on observation of the process and engineering judgment.

For this report the following sources of bias and uncertainty were considered:

- No bias was assigned to analytical results unless the result is less than the detection limit. Then one-half the detection limit is used for both the parameter value and its bias in calculations.

This bias component for results below the detection limit is calculated as:

$$B_{pl} = \sqrt{\sum_{i=1}^{N_i} \left(B_i * \frac{1}{N_i} \right)^2}$$

- The nonaxial nature of the flue gas flow at the FFDC inlet and outlet sample locations in combination with the inherent high bias of S-type pitot probes resulted in measured velocities that were higher than flow rates calculated from unit heat rate information and stoichiometric calculations. Flow rates measured during Phase I were 10% higher than heat rate flow rates at the FFDC outlet and 19% higher at the inlet. Measured velocities for Phase II Urea Injection Tests were 7% higher than heat rate flow rates at the FFDC outlet and 18% higher at the inlet. During all isokinetic tests, sample flow rates was set based on the faster velocity indicated by the pitot probe, as specified in EPA Methods 1, 2, and 5. This means that "true" isokinetic sampling rates may have been low. Estimating errors induced by nonisokinetic sampling, this would correspond to an uncertainty of the same magnitude in the concentrations of particulate species. These uncertainties were applied to all particulate species for Phases I and II.
- The inlet sample location does not meet the minimum EPA flow disturbance criteria for an acceptable sample location. According to the procedures for alternate site election described in EPA Method 1, Section 2.5, a three-dimensional velocity traverse was performed at this location and the results show that this location meets the acceptability requirements as an alternative sampling site. The overall resultant angle was 9.9° with a standard deviation of 7.6°. Although the resultant angle is below twenty degrees, which is the maximum value acceptable, it still has an impact on velocities measured by a type-S pitot probe. Exhaust gas flow rates measured at the inlet sample location during Phase I were 19% higher than those calculated from the plant's heat rate and 9% higher than outlet flow rates. Phase II FFDC inlet measured flow rates were 14-18% higher than heat rate flow rates and 7-11% higher than outlet flow rates. Because of the higher uncertainty associated with inlet measured flow rates during both phases, outlet flow rates were corrected to inlet %O₂ levels and used for inlet lb/hr calculations. Therefore, the uncertainty for outlet flow rates was applied to both inlet and outlet flow rates for Phase I (10%) and Phase II (7%).
- No uncertainty value was assigned to fuel and ash sample concentrations due to non-representative sampling procedures. The magnitude and direction of such an uncertainty is unknown.
- The fuel flow was volumetrically measured by a revolution totalizer on each mill feeder. This method has inherently large uncertainties associated with it. Fuel flow rate uncertainty was estimated by the difference between measured fuel flow rates and heat

rate calculated flow rates. This uncertainty was used for fuel and bottom ash uncertainties where the measured fuel flow is a variable.

- The inlet particulate flow rates are used to calculate fly ash flow rates. Uncertainty in fly ash flow rates was estimated by the combination of the inlet particle collection uncertainty and the inlet exhaust gas flow rate uncertainty. This combined uncertainty is 21 % for Phase I and 16 % for Phase II.
- Both the inlet particulate flow rates and the fuel flow rates are used to calculate bottom ash flow rates, so a bottom ash flow rate uncertainty was estimated by combining the uncertainties associated with inlet particle collection, inlet flow rates, and fuel flow rates. This combined uncertainty was 22 % for Phase I and 16 % for Phase II.

In interpreting and understanding the uncertainty values, it should be pointed out that when two levels of uncertainty are combined using a root-sum-squared process, the larger uncertainty predominates. A few examples are presented below:

- Combining two uncertainties of 10% results in a total uncertainty of 14%.
- Combining uncertainties of 50% and 8% results in a total uncertainty of 51%.
- Combining uncertainties of 90% and 10% results in an uncertainty of 90.5%.

Confidence Interval Calculations

In this report the confidence interval as a percent uncertainty is reported with the sample results. The uncertainty values calculated for this report are based on the 95 % confidence interval calculated for mass emissions of the target species. This confidence interval equation propagates the error associated with the parameters required to determine concentration, mass emissions, and emission factors. The uncertainty is then expressed as a percentage so that it may be applied to an average result expressed in the required units.

Emission factors are calculated in units of lb/10¹² Btu. However, the equations used for uncertainty calculations are in mass emission units of lb/hr since these equations allow for an estimate of overall uncertainty incorporating all parameters.

The following are sample calculations for the 95 % confidence interval around the mean emission rate for air, fuel and ash samples. This procedure utilized the same method outlined earlier in this section and used in the computer program.

FLUE GAS

$$E, \text{ lb/hr} = \text{Concentration, } \frac{\mu\text{g}}{\text{Nm}^3} \times \text{Pitot Flow Rate, dscfm} \times 3.4876 \times 10^{-9}$$

FUEL

$$E, \text{ lb/hr} = \text{Concentration, } \frac{\text{mg}}{\text{kg}} \times \text{Heat Rate, } \frac{\text{Btu}}{\text{MW-hr}} \times 10^{-6} \times \text{Load, MW} \times \frac{1}{\text{HHV, Btu/lb}}$$

where

$$\text{Heat Rate, } \frac{\text{Btu}}{\text{MW-hr}} = \text{HHV of fuel, Btu/lb} \times \text{Fuel Flow, lb/hr} + \text{Load, MW}$$

FLY ASH

$$E, \text{ lb/hr} = \text{Concentration, } \frac{\text{mg}}{\text{kg}} \times \text{FlyAshRate, } \frac{\text{lb(ash)}}{\text{MW-hr}} \times \text{Load, MW} \times 10^{-6}$$

where

$$\text{Fly Ash Rate} = \text{Fly Ash Flow Rate, lb/hr} + \text{Load, MW-hr}$$

BOTTOM ASH

$$E, \text{ lb/hr} = \text{Concentration, } \frac{\text{mg}}{\text{kg}} \times 10^{-6} \times \frac{1}{\text{HHV, Btu/lb}} \times \left(\frac{\text{Ash Flow Rate}}{\text{Fuel Flow Rate}} \right) \frac{\text{lb (ash)}}{\text{lb (fuel)}} \\ \times \text{Heat Rate, } \frac{\text{Btu}}{\text{MW-hr}} \times \text{Load, MW}$$

The following example calculation shows how the overall uncertainty of the Phase I outlet vanadium value from this program was determined.

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	$\mu\text{g}/\text{Nm}^3$	0.36	0.17	0.39	0.31
Pitot Flow Rate	dscfm/MW-hr	245,700	253,100	264,900	254,500

The sensitivity of each variable is calculated with a perturbation for each parameter that is equal to the larger value of the standard deviation of the average, $S_{\bar{p}_i}$, or the bias error, B_{p_i} . For the concentration variable:

$$S_{\bar{p}_i} = \frac{S_{p_i}}{\sqrt{N_i}} = \frac{0.12}{\sqrt{3}} = 0.07$$

$$E_{(i-0.31)} = 0.31 \times 254,600 \times 3.4876 \times 10^{-9} = 2.7 \times 10^{-4}$$

$$E_{(i-0.38)} = 0.38 \times 254,600 \times 3.4876 \times 10^{-9} = 3.3 \times 10^{-4}$$

$$\theta_i = \frac{E_{(p_i + \Delta p_i)} - E_{p_i}}{\Delta p_i} = \frac{E_{(i-0.38)} - E_{(i-0.31)}}{0.07}$$

$$\theta_i = \frac{3.3 \times 10^{-4} - 2.7 \times 10^{-4}}{0.07} = 0.0009$$

Similar calculations for each parameter produce the following results:

	PARAMETER	
	Concentration, $\mu\text{g}/\text{Nm}^3$	Pitot Flow Rate, dscfm
Mean	0.31	254,600
S_{p_i}	0.12	9700
$S_{\bar{p}_i}$	0.07	5600
N_i	3	3
B_{p_i}	0.03	25,500
θ_i	9×10^{-4}	1×10^{-9}
v_i	2	2
Δp_i	0.07	25,500

METALS
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
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SPECIES	LOC	RUN #1	RUN #2 In ug/Nm3	RUN #3	AVERAGE (σ)	SAMPLE STD. DEV. (σ)	% SAMPLE RND ERR (σ)	SAMPLE % BIAS (Br.%)	% UNCERT. (Ur.%)	ABSO. VALUE In lb/hr	ABSO. UNCERT. (U _r)	% RPD _M	% CONTRIB OF ND, TO AVG
METALS													
ARSENIC	IN	33.5	19.4	37.0	3.00E+01	9.33E+00	77.7%	21.5%	80.6%	2.63E-02	2.1E-02	23.53%	0.0%
BARIUM		217.5	88.4	588	3.05E+02	2.57E+02	209.3%	21.5%	210.4%	2.70E-01	5.7E-01	62.07%	0.0%
BERYLLIUM		6.7	14.4	14.1	1.17E+01	4.34E+00	92.4%	21.5%	94.6%	1.04E-02	9.8E-03	28.52%	0.0%
CADMIUM		2.5	2.7	3.7	2.96E+00	6.58E-01	55.7%	21.5%	59.7%	2.67E-03	1.6E-03	16.79%	0.0%
CHROMIUM		36.7	84.8	75.6	6.50E+01	2.52E+01	96.4%	21.5%	98.8%	5.75E-02	5.7E-02	29.04%	0.0%
COBALT		21.6	50.4	44.4	3.88E+01	1.52E+01	97.7%	21.5%	100.0%	3.43E-02	3.4E-02	29.59%	0.0%
COPPER		248.8	197.2	214.2	2.20E+02	2.63E+01	30.6%	21.5%	37.3%	1.95E-01	7.3E-02	8.70%	0.0%
LEAD		147.3	36.3	65.0	8.29E+01	5.76E+01	172.6%	21.5%	174.1%	7.33E-02	1.3E-01	51.80%	0.0%
MANGANESE		149	310	300	2.53E+02	9.04E+01	89.1%	21.5%	91.7%	2.24E-01	2.1E-01	27.48%	0.0%
MERCURY		2.4	1.5	1.3	1.72E+00	6.14E-01	88.7%	21.5%	91.3%	1.35E-03	1.4E-03	26.89%	0.0%
MOLYBDENUM		7.8	15.5	18.5	1.40E+01	5.32E+00	98.6%	21.5%	100.9%	1.23E-02	1.2E-02	29.31%	0.0%
NICKEL		19.4	50.4	48.1	3.93E+01	1.73E+01	109.7%	21.5%	111.8%	3.48E-02	3.9E-02	33.84%	0.0%
SELENIUM		23.5	34.1	29.6	2.91E+01	5.37E+00	46.4%	21.5%	51.1%	2.57E-02	1.3E-02	12.89%	0.0%
PHOSPHORUS		17.867	19.09	18.889	1.86E+04	6.27E+02	7.2%	21.5%	22.6%	1.64E+01	3.7E+00	2.59%	0.0%
VANADIUM		100.3	213.1	214.6	1.76E+02	6.56E+01	92.9%	21.5%	95.3%	1.56E-01	1.5E-01	28.68%	0.0%
AVERAGES:													
							91.8%	21.5%	94.7%	1.17E+00	3.4E-01	37.44%	
METALS													
ARSENIC	OUT	0.47	1.79	0.63	9.72E-01	7.13E-01	182.6%	14.1%	183.1%	8.63E-04	1.6E-03	56.04%	0.0%
BARIUM		2.23	0.56	1.57	1.45E+00	8.39E-01	144.0%	14.1%	144.7%	1.29E-03	1.9E-03	40.99%	0.0%
BERYLLIUM		ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	0.0%
CADMIUM		0.28	0.14	0.08	1.52E-01	1.00E-03	8.5%	32.2%	33.3%	2.42E-03	8.1E-06	2.87%	100.0%
CHROMIUM		0.73	0.70	1.12	8.49E-01	1.20E-01	195.8%	16.5%	196.5%	1.33E-04	2.7E-04	55.04%	8.6%
COBALT		ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	0.0%
COPPER		1.64	1.39	1.02	2.73E-01	1.00E-02	8.5%	32.2%	33.3%	2.42E-04	8.1E-05	2.87%	100.0%
LEAD		0.61	0.56	0.52	1.42E+00	3.46E-01	61.3%	14.1%	62.9%	1.26E-03	7.9E-04	18.77%	0.0%
MANGANESE		1.34	1.87	0.65	5.63E-01	4.48E-02	16.2%	14.1%	21.5%	5.01E-04	1.1E-04	5.60%	0.0%
MERCURY		ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	0.0%
MOLYBDENUM		0.22	0.22	0.21	1.29E+00	6.11E-01	118.3%	14.1%	119.1%	1.14E-03	1.4E-03	32.81%	0.0%
NICKEL (U)		1.31	2.31	0.26	3.72E-01	8.62E-02	58.2%	32.2%	66.7%	3.31E-04	2.2E-04	16.88%	100.0%
SELENIUM		0.28	0.45	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	ND<	0.0%
PHOSPHORUS		8.07	8.66	9.15	2.18E-01	8.02E-03	8.5%	14.1%	16.5%	1.94E-04	3.2E-05	2.87%	0.0%
VANADIUM		0.36	0.17	0.39	1.91E+00	8.49E-01	400.1%	14.1%	400.4%	1.70E-03	6.8E-03	62.83%	0.0%
					4.68E-01	2.37E-01	125.9%	14.1%	126.7%	4.16E-04	5.3E-04	36.73%	0.0%
					8.63E+00	5.43E-01	13.5%	14.1%	19.6%	7.66E-03	1.5E-03	4.33%	0.0%
					3.07E-01	1.19E-01	97.1%	14.1%	98.1%	2.71E-04	2.7E-04	29.71%	0.0%
AVERAGES:													
							106.6%	17.9%	104.3%	1.12E-03	1.1E-03	25.99%	

Notes: (1) Nickel result for Run #1 not used in average, avg. of Run#2,3 used

The precision and bias components are then calculated by root-sum-squaring the product of the parameter S_{pi} or B_{pi} and the sensitivity:

$$S_r = \sqrt{(\theta_i * S_{pi})^2 + (\theta_{fr} * S_{pfr})^2}$$

$$S_r = 6 \times 10^{-5}$$

$$B_r = \sqrt{(\theta_i * B_{pi})^2 + (\theta_{fr} * B_{pfr})^2}$$

$$B_r = 4 \times 10^{-5}$$

The Student "t" factor for two degrees of freedom and a 95% confidence interval is 4.3.

The uncertainty in the result is then

$$U_r = \sqrt{B_r^2 * (S_r * t)^2} = \sqrt{(4 \times 10^{-5})^2 + (6 \times 10^{-5} * 4.3)^2} = 0.0003$$

The overall emission rate is reported as

0.0003 $\pm$ 0.0003 lb/hr or 98% uncertainty.

METALS -
UNCERTAINTY ANALYSIS
SITE 115, PHASE I -- BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (SpI)	%STD DEV (SpI, %)	N STD DEV (SpI')	% BIAS (Bpl, %)	BIAS (Bpl)
METALS IN:									
FLOW RATE, pilot	247,183	252,067	261,773	253,674	7427	2.93%	4288	10.00%	25387
Particle Collection Bias								19.00%	

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV	%STD DEV	N STD DEV	% BIAS	BIAS
METALS OUT:									
FLOW RATE, pilot	245,732	253,063	264,863	254,553	9652	3.79%	5573	10.00%	25455
Particle Collection Bias								10.00%	

DEGREES FREEDOM	T-VALUE
1	12.71
2	4.30
3	3.18
4	2.78
5	2.57
6	2.45
7	2.37
8	2.31

**METALS -
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 - BASELINE
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SPECIES	LOC	CONC. DELTA P DETERMINATION				Particle Coll. Eff. Bias (Bp2)	THETA CALCULATIONS FOR:			RESULTS: g	U	% U		
		NORM. STD DEV (Sp ²)	ND BIAS (Bp21)	> OF NSTD OR BIAS	CONC. (THETA _g)		Flow R _L (THETA _g)	AREA (THETA _g)						
METALS:														
ARSENIC	IN	5.59E+00	0.00E+00	** BIAS **	5.70E+00	8.8E-04	1.0E-07	0.0E+00	4.8E-03	5.7E-03	2.04	2.43	2.1E-02	80.6%
BARIUM		1.48E+02	0.00E+00	NSTDV	5.79E+01	8.8E-04	1.1E-06	0.0E+00	1.3E-01	5.8E-02	2.00	2.43	5.7E-01	210.4%
BERYLLIUM		2.51E+00	0.00E+00	NSTDV	2.22E+00	8.8E-04	4.1E-08	0.0E+00	2.2E-03	2.2E-03	2.02	2.43	9.9E-03	94.8%
CADMIUM		3.80E-01	0.00E+00	** BIAS **	5.62E-01	8.8E-04	1.0E-08	0.0E+00	3.4E-04	5.6E-04	2.07	2.43	5.7E-03	59.7%
CHROMIUM		1.45E+01	0.00E+00	NSTDV	1.24E+01	8.8E-04	2.3E-07	0.0E+00	1.3E-02	1.2E-02	2.02	2.43	5.7E-02	98.8%
COBALT		8.79E+00	0.00E+00	NSTDV	7.38E+00	8.8E-04	1.4E-07	0.0E+00	7.8E-03	7.4E-03	2.02	2.43	3.4E-02	100.0%
COPPER		1.52E+01	0.00E+00	** BIAS **	4.18E+01	8.8E-04	7.7E-07	0.0E+00	1.4E-02	4.2E-02	2.24	2.43	7.3E-02	37.3%
LEAD		3.32E+01	0.00E+00	NSTDV	1.57E+01	8.8E-04	2.9E-07	0.0E+00	2.9E-02	1.6E-02	2.01	2.43	1.3E-01	174.1%
MANGANESE		5.22E+01	0.00E+00	NSTDV	4.80E+01	8.8E-04	8.8E-07	0.0E+00	4.6E-02	4.8E-02	2.03	2.43	2.1E-01	91.7%
MERCURY		3.54E-01	0.00E+00	NSTDV	3.28E-01	8.8E-04	6.0E-09	0.0E+00	3.1E-04	3.3E-04	2.03	2.43	1.4E-03	91.3%
MOLYBDENUM		3.19E+00	0.00E+00	NSTDV	2.63E+00	8.8E-04	4.9E-08	0.0E+00	2.8E-03	2.7E-03	2.02	2.43	1.2E-02	100.9%
NICKEL		1.00E+01	0.00E+00	NSTDV	7.47E+00	8.8E-04	1.4E-07	0.0E+00	8.9E-03	7.5E-03	2.02	2.43	3.9E-02	111.8%
SELENIUM		3.10E+00	0.00E+00	** BIAS **	5.52E+00	8.8E-04	1.0E-07	0.0E+00	2.8E-03	5.5E-03	2.10	2.43	1.3E-02	51.1%
PHOSPHORUS		3.62E+02	0.00E+00	** BIAS **	3.53E+03	8.8E-04	6.5E-05	0.0E+00	4.2E-01	3.5E+00	3.92	4.28	3.7E+00	22.6%
VANADIUM		3.79E+01	0.00E+00	NSTDV	3.34E+01	8.8E-04	6.1E-07	0.0E+00	3.4E-02	3.3E-02	2.02	2.43	1.3E-01	95.3%
														94.7%

CONC. DELTA P DETERMINATION										Part.		THETA CALCULATIONS FOR:					RESULTS:					
NORM.		ND		BIAS		> OF NSTD		Cell Eff.		CONC.					Flow R.		AREA		g		U	
STD DEV		OUT		BIAS		OR BIAS		BIAS		8.9E-04					3.4E-09		0.0E+00		1.2E-04		1.6E-03	
4.12E-01				0.00E+00		NSTDV		9.72E-02		8.9E-04					3.4E-09		0.0E+00		1.2E-04		1.6E-03	
4.85E-01				0.00E+00		NSTDV		1.45E-01		8.9E-04					5.1E-09		0.0E+00		1.2E-04		1.9E-03	
5.79E-04				7.88E-03		**BIAS **		2.73E-03		8.9E-04					9.5E-11		0.0E+00		7.8E-06		8.1E-06	
6.93E-02				1.31E-02		NSTDV		1.52E-02		8.9E-04					5.3E-10		0.0E+00		2.2E-05		2.7E-04	
1.38E-01				0.00E+00		NSTDV		8.49E-02		8.9E-04					3.0E-09		0.0E+00		1.1E-04		5.4E-04	
5.79E-03				7.88E-02		**BIAS **		2.73E-02		8.9E-04					9.5E-10		0.0E+00		7.4E-06		7.2E-04	
2.00E-01				0.00E+00		NSTDV		1.42E-01		8.9E-04					4.9E-09		0.0E+00		7.8E-05		8.1E-05	
2.59E-02				0.00E+00		**BIAS **		5.65E-02		8.9E-04					2.0E-09		0.0E+00		1.8E-04		62.9%	
3.53E-01				0.00E+00		NSTDV		1.29E-01		8.9E-04					4.5E-09		0.0E+00		7.1E-05		1.1E-04	
4.97E-02				1.09E-01		**BIAS **		3.72E-02		8.9E-04					1.3E-09		0.0E+00		1.6E-04		21.5%	
4.63E-03				0.00E+00		**BIAS **		2.18E-02		8.9E-04					7.6E-10		0.0E+00		1.1E-04		119.1%	
6.00E-01				0.00E+00		NSTDV		1.91E-01		8.9E-04					6.7E-09		0.0E+00		2.7E-05		66.7%	
NICKEL (1)				0.00E+00		NSTDV		4.68E-02		8.9E-04					1.91E-01		0.0E+00		2.4E-04		16.5%	
1.37E-01				0.00E+00		NSTDV		4.68E-02		8.9E-04					6.7E-09		0.0E+00		5.3E-04		400.4%	
SELENIUM				0.00E+00		NSTDV		4.68E-02		8.9E-04					6.7E-09		0.0E+00		5.3E-04		6.8E-03	
1.37E-01				0.00E+00		NSTDV		4.68E-02		8.9E-04					6.7E-09		0.0E+00		5.3E-04		400.4%	
3.14E-01				0.00E+00		**BIAS **		8.63E-01		8.9E-04					3.0E-08		0.0E+00		1.2E-04		126.7%	
PHOSPHORUS				0.00E+00		**BIAS **		8.63E-01		8.9E-04					3.0E-08		0.0E+00		1.2E-04		126.7%	
6.89E-02				0.00E+00		NSTDV		3.07E-02		8.9E-04					1.1E-09		0.0E+00		1.1E-03		19.6%	
				0.00E+00		NSTDV		3.07E-02		8.9E-04					1.1E-09		0.0E+00		3.9E-05		1.5E-03	
				0.00E+00		NSTDV		3.07E-02		8.9E-04					1.1E-09		0.0E+00		3.9E-05		98.1%	
				0.00E+00		NSTDV		3.07E-02		8.9E-04					1.1E-09		0.0E+00		3.9E-05		100.3%	

PRELIMINARY

DO NOT CITE OR QUOTE

PM/ANIONS -
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
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SPECIES	LOC	RUN #1	RUN #2 In ppm	RUN #3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (U)	% RPDM	% CONTRIB OF ND, TO AVG
ANIONS:													
CHLORIDE	IN	0.64	0.69	0.62	6.52E-01	3.35E-02	10.1%	21.5%	23.7%	9.02E-01	2.14E-01	3.80%	0.0%
FLUORIDE		8.51	6.69	6.73	7.31E+00	1.04E+00	35.7%	21.5%	41.6%	5.42E+00	2.26E+00	10.94%	0.0%
PHOSPHORUS		0.35	0.64	0.18	3.92E-01	2.32E-01	147.4%	21.5%	148.9%	1.45E+00	2.16E+00	42.56%	0.0%
SULFATE		347.27	317.71	295.10	3.20E+02	2.62E+01	20.9%	21.5%	30.0%	1.20E+03	3.59E+02	5.68%	0.0%
AVERAGE:					6.87E+00		53.5%	21.5%	61.1%	3.02E+02	9.10E+01	15.75%	

ANIONS:													
CHLORIDE	OUT	0.67	0.60	0.27	5.12E-01	2.11E-01	101.9%	14.1%	102.9%	7.13E-01	7.33E-01	31.26%	0.0%
FLUORIDE		9.54	7.57	2.55	6.55E+00	3.60E+00	136.1%	14.1%	136.8%	4.88E+00	6.68E+00	40.71%	0.0%
PHOSPHORUS	ND<	0.58	ND<	0.15	ND<	2.23E-01	137.7%	34.6%	142.0%	ND<	2.12E+00	41.44%	100.0%
SULFATE		287.19	303.52	299.79	2.97E+02	8.53E+00	6.2%	14.1%	15.4%	1.12E+03	1.72E+02	2.17%	0.0%
AVERAGE:					3.15E+00		95.5%	19.3%	99.3%	2.81E+02	4.55E+01	28.90%	

SPECIES	LOC	RUN #1	RUN #2 In mg/Nm^3	RUN #3	AVERAGE	SAMPLE STD. DEV.	% SAMPLE RND ERR	SAMPLE % BIAS	% UNCERT.	ABSOL. VALUE In lb/hr	ABSOL. UNCERT.	% RPDM	% CONTRIB OF ND, TO AVG
PM-AN	IN	1705.8	7835.9	5306.7	6.95E+03	1.42E+03	51.2%	21.5%	55.5%	6.07E+03	3.37E+03	15.76%	0.0%
PM-AN	OUT	0.66	4.70	2.10	2.49E+00	2.05E+00	204.6%	14.1%	205.1%	2.18E+00	4.48E+00	59.34%	0.0%
AVERAGE:					7.13E+02		127.9%	17.8%	130.3%	3.04E+03	1.69E+03	37.85%	

PRELIMINARY

DO NOT CITE OR QUOTE

PM/ANIONS -
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PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (SpH)	%STD DEV (SpH %)	N STD DEV (SpH')	% BIAS (Bpl %)	BIAS (Bpl)
ANIONS IN:									
FLOW RATE, pilot	In	245,763	250,194	255,852	250,603	5057	2.02%	2920	25060
Particle Collection, Inlet								10.00%	19.00%

ANIONS OUT:									
FLOW RATE, pilot	Out	245,732	251,185	258,872	251,930	6602	2.62%	3811	25193
Particle Collection, Outlet								10.00%	

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV dscfm	%STD DEV	N STD DEV	% BIAS	BIAS
FLUE FLOW RATE, pilot									
Particle Collection, Inlet	In	245,763	250,194	255,852	250,603	5057	2.02%	2920	25060
FLUE FLOW RATE, pilot	Out	245,732	251,185	258,872	251,930	6602	2.62%	3811	25193
Particle Collection, Outlet								10.00%	

PM/ANIONS -
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
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SPECIES	LOC	CONC. DELTA P DETERMINATION				Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR:				RESULTS:						
		NORM.	STD DEV	ND BIAS OR BIAS	> OF NSTD		CONC. (THETA)	FLOW RT (THETA)	XXXXXX (THETA)	SE	Ur	% Ur					
ANIONS:																	
CHLORIDE	IN	1.93E-02		0.00E+00	** BIAS **	0.12	1.4E+00	3.6E-06	0.0E+00		2.9E-02	1.9E-01	2.6	3	3.18	2.1E-01	23.7%
FLOURIDE		6.00E-01		0.00E+00	** BIAS **	1.39	7.4E-01	2.2E-05	0.0E+00		4.5E-01	1.2E+00	2.1	2	4.3	2.3E+00	41.6%
PHOSPHORUS		1.34E-01		0.00E+00	NSTDV	0.07	3.7E+00	5.8E-06	0.0E+00		5.0E-01	3.1E-01	2.0	2	4.3	2.2E+00	148.9%
SULFATE		1.51E+01		0.00E+00	** BIAS **	60.81	3.7E+00	4.8E-03	0.0E+00		5.8E+01	2.6E+02	2.2	2	4.3	3.6E+02	30.0%

ANIONS:												
CHLORIDE	OUT	1.22E-01		0.00E+00	NSTDV	0.05	1.4E+00	2.8E-06	0.0E+00		1.7E-01	1.0E-01
FLOURIDE		2.08E+00		0.00E+00	NSTDV	0.66	7.4E-01	1.9E-05	0.0E+00		1.5E+00	6.9E-01
PHOSPHORUS		1.29E-01		1.27E-01	** BIAS **	0.04	3.7E+00	5.9E-06	0.0E+00		4.8E-01	5.2E-01
SULFATE		4.94E+00		0.00E+00	** BIAS **	29.68	3.7E+00	4.4E-03	0.0E+00		2.5E+01	1.6E+02
												1.7E+02
												15.4%

SPECIES	LOC	CONC. DELTA P DETERMINATION				Part. Coll. Eff. Bias	THETA CALCULATIONS FOR:				RESULTS:		Br	Ur	% Ur
		NORM. STD DEV	ND BIAS	> OF NSTD OR BIAS	CONC.		Flow Rf	XXXX	SE	Ur					
PM-AN	IN	8.22E+02	0.00E+00	** BIAS **	1320	8.7E-01	2.4E-02	0.0E+00	7.2E+02	1.3E+03	2.0	2	4.3	3.4E+03	55.5%
PM-AN	OUT	1.18E+00	0.00E+00	NSTDV	0.25	8.8E-01	8.7E-06	0.0E+00	1.0E+00	3.1E-01	2.0	2	4.3	4.5E+00	205.1%

PRELIMINARY

DO NOT CITE OR QUOTE

PAH
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 In ug/Nm3	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Rr,%)	SAMPLE % BIAS (Br,%)	% UNCERT. (Ur,%)	ABSO. VALUE In Rm3	ABSO. UNCERT. (U)	% RPD	% CONTRIB OF ND, TO AVG
PAH:													
Naphthalene	IN	0.306	0.235	0.402	3.14E-01	8.36E-02	66.1%	21.3%	69.5%	2.7E-04	1.9E-04	18.37%	0.0%
Acenaphthylene		ND<	ND<	ND<	ND<	ND<	165.0%	39.3%	169.6%	ND<	2.7E-05	51.09%	100.0%
Acenaphthene		ND<	ND<	ND<	ND<	ND<	112E-03	36.0%	42.0%	ND<	4.6E-06	6.32%	100.0%
Fluorene		0.015	0.013	0.015	1.43E-02	1.11E-03	19.0%	21.3%	28.7%	1.2E-05	3.2E-06	5.33%	0.0%
Phenanthrene		ND<	ND<	ND<	ND<	ND<	2.42E-02	36.3%	53.2%	ND<	7.0E-05	12.06%	100.0%
Anthracene		ND<	ND<	ND<	ND<	ND<	1.58E-02	36.3%	53.1%	ND<	1.4E-05	26.49%	100.0%
Fluoranthene		ND<	ND<	ND<	ND<	ND<	1.65E-03	36.0%	38.4%	ND<	1.0E-05	4.05%	100.0%
Pyrene		ND<	ND<	ND<	ND<	ND<	1.80E-03	36.0%	38.7%	ND<	1.0E-05	4.18%	100.0%
Benz(a)anthracene		ND<	ND<	ND<	ND<	ND<	1.19E-02	37.3%	117.9%	ND<	2.7E-05	34.33%	100.0%
Chrysene		ND<	ND<	ND<	ND<	ND<	9.90E-03	37.3%	104.7%	ND<	2.2E-05	30.24%	100.0%
Benz(b)fluoranthene		ND<	ND<	ND<	ND<	ND<	9.78E-03	37.3%	118.8%	ND<	2.2E-05	33.27%	100.0%
Benz(k)fluoranthene		ND<	ND<	ND<	ND<	ND<	6.20E-02	38.7%	155.7%	ND<	8.2E-05	43.84%	100.0%
Benz(a)pyrene		ND<	ND<	ND<	ND<	ND<	4.80E-02	39.6%	179.4%	ND<	7.3E-05	51.45%	100.0%
Indeno(1,2,3-cd)pyrene		ND<	ND<	ND<	ND<	ND<	3.12E-04	2.1%	36.0%	ND<	9.1E-06	0.78%	100.0%
Dibenz(a,h)anthracene		ND<	ND<	ND<	ND<	ND<	3.90E-04	2.1%	36.0%	ND<	1.1E-05	0.78%	100.0%
Benz(a,b)perylene		ND<	ND<	ND<	ND<	ND<	4.68E-03	35.8%	50.9%	ND<	1.4E-05	11.09%	100.0%
2-Methylanthracene		0.041	0.026	0.015	2.79E-02	1.79E-02	116.6%	21.3%	118.5%	2.3E-05	2.8E-05	37.87%	0.0%
7,12-Dimethylbenz(a)anthracene		ND<	ND<	ND<	ND<	ND<	2.19E-02	41.3%	218.4%	ND<	4.7E-05	58.06%	100.0%
3-Methylcholanthrene		ND<	ND<	ND<	ND<	ND<	8.10E-02	40.7%	203.6%	ND<	1.8E-04	61.81%	100.0%
AVERAGES:							86.4%	55.8%	94.6%	4.48E-05	4.48E-05	25.7%	

SPECIES	LOC	RUN#1	RUN#2 In ug/Nm3	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Rr,%)	SAMPLE % BIAS (Br,%)	% UNCERT. (Ur,%)	ABSO. VALUE In Rm3	ABSO. UNCERT. (U)	% RPD	% CONTRIB OF ND, TO AVG
PAH:													
Naphthalene	OUT	0.423	0.255	0.339	3.39E-01	8.40E-02	61.7%	14.1%	63.3%	2.9E-04	1.8E-04	16.60%	0.0%
Acenaphthylene		ND<	ND<	ND<	ND<	ND<	33.7%	31.3%	46.7%	ND<	3.2E-06	10.17%	100.0%
Acenaphthene		ND<	ND<	ND<	ND<	ND<	55.7%	31.6%	64.5%	ND<	7.0E-06	17.01%	100.0%
Fluorene		0.014	0.011	0.013	1.26E-02	2.81E-03	37.8%	21.9%	43.7%	ND<	4.9E-06	10.04%	100.0%
Phenanthrene		ND<	ND<	ND<	ND<	ND<	1.54E-02	31.3%	43.9%	ND<	1.1E-04	8.99%	100.0%
Anthracene		ND<	ND<	ND<	ND<	ND<	3.98E-03	23.7%	74.0%	ND<	9.0E-06	22.08%	100.0%
Fluoranthene		ND<	ND<	ND<	ND<	ND<	2.89E-03	28.5%	31.3%	ND<	9.3E-06	8.80%	100.0%
Pyrene		ND<	ND<	ND<	ND<	ND<	2.32E-03	27.7%	42.5%	ND<	9.3E-06	8.51%	100.0%
Benz(a)anthracene		ND<	ND<	ND<	ND<	ND<	1.97E-03	30.9%	44.7%	ND<	6.1E-06	8.83%	100.0%
Chrysene		ND<	ND<	ND<	ND<	ND<	1.56E-02	33.6%	46.6%	ND<	1.3E-05	10.30%	100.0%
Benz(b)fluoranthene		ND<	ND<	ND<	ND<	ND<	9.97E-03	33.3%	104.5%	ND<	8.9E-06	30.33%	100.0%
Benz(k)fluoranthene		ND<	ND<	ND<	ND<	ND<	3.6E-03	32.7%	70.9%	ND<	8.6E-06	18.77%	100.0%
Benz(a)pyrene		ND<	ND<	ND<	ND<	ND<	9.71E-03	35.5%	162.7%	ND<	2.1E-05	48.67%	100.0%
Indeno(1,2,3-cd)pyrene		ND<	ND<	ND<	ND<	ND<	7.06E-03	44.2%	54.8%	ND<	3.4E-05	12.06%	100.0%
Dibenz(a,h)anthracene		ND<	ND<	ND<	ND<	ND<	8.54E-03	43.7%	56.0%	ND<	4.0E-05	13.15%	100.0%
Benz(a,b)perylene		ND<	ND<	ND<	ND<	ND<	4.24E-03	31.7%	44.9%	ND<	2.9E-05	8.39%	100.0%
2-Methylanthracene		0.063	0.028	0.022	3.90E-02	2.46E-02	174.9%	14.1%	175.4%	ND<	5.3E-05	54.17%	100.0%
7,12-Dimethylbenz(a)anthracene		ND<	ND<	ND<	ND<	ND<	2.18E-03	33.6%	108.8%	ND<	4.9E-06	30.84%	100.0%
3-Methylcholanthrene		ND<	ND<	ND<	ND<	ND<	6.28E-03	32.3%	43.0%	ND<	2.3E-06	8.18%	100.0%
AVERAGES:							60.9%	29.7%	78.3%	3.6E-05	3.32E-05	18.3%	

PRELIMINARY

DO NOT CITE OR QUOTE

PAH
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spd)	%STD DEV (Spd, %)	N STD DEV (Spd)	% BIAS (Bpl, %)	BIAS (Bpl)
PAH IN:									
FLOW RATE, pilot	244,985	245,306	243,544	244,612	938	0.38%	542	10.00%	24,461
Particle Collection Bias								19.00%	

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spd)	%STD DEV (Spd, %)	N STD DEV (Spd)	% BIAS (Bpl, %)	BIAS (Bpl)
PAH OUT:									
FLOW RATE, pilot	248,247	247,105	244,808	246,720	1752	0.71%	1011	10.00%	24,672
Particle Collection Bias								10.00%	

DEGREES FREEDOM	T-VALUE
2	4.30
3	3.18
4	2.78
5	2.57
6	2.45
7	2.37
8	2.31

VOC/FORM/CN -
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 In ppb	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPD OF ND, TO AVG
VOC:												
BENZENE	IN	0.60	ND<	0.46	3.97E-01	2.41E-01	151.2%	14.8%	151.9%	1.2E-03	1.8E-03	44.82%
TOLUENE	IN	3.78	1.42	1.42	2.21E+00	1.36E+00	153.4%	10.0%	153.8%	7.8E-03	1.2E-02	47.53%
VOC:												
BENZENE	OUT	0.69	0.88	1.34	9.70E-01	3.34E-01	84.8%	10.0%	85.4%	2.9E-03	2.5E-03	25.43%
TOLUENE	OUT	43.80	23.10	30.70	3.25E+01	1.05E+01	79.2%	10.0%	79.8%	1.2E-01	9.3E-02	23.09%
FORMALDEHYDE												
FORMALDEHYDE	IN	13.05	13.95	17.16	1.47E+01	2.16E+00	36.6%	10.0%	38.0%	1.7E-02	6.5E-03	11.05%
FORMALDEHYDE	OUT	10.8	24.9	12.6	1.61E+01	7.67E+00	119.5%	10.0%	119.9%	1.9E-02	2.2E-02	36.37%

SPECIES	LOC	RUN#1	RUN#2 In ppb	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPD OF ND, TO AVG
CYANIDE												
CYANIDE	IN	ND<	ND<	9	ND<	5.42E-01	16.2%	25.4%	30.1%	ND<	8.5E-03	4.03%
CYANIDE	OUT	7	ND<	4	ND<	2.40E+00	73.5%	20.8%	76.4%	ND<	8.3E-03	21.61%

PRELIMINARY

DO NOT CITE OR QUOTE

VOC/FORM/CN -
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%SIDEV (Spt, %)	N SIDEV (Spt')	% BIAS (Bpt, %)	BIAS (Bpt)
VOC:									
FLOW RATE, pilot	In	244,985	244,985	247,034	3548	1.44%	2049	10.00%	24703
FLOW RATE, pilot	Out	248,247	248,247	249,540	2239	0.90%	1293	10.00%	24954
Particle Collection, Inlet								0.00%	0.00
Particle Collection, Outlet								0.00%	0.00

FORM									
FLOW RATE, pilot	In	244,985	244,985	247,034	3548	1.44%	2049	10.00%	24703
FLOW RATE, pilot	Out	248,247	248,247	249,540	2239	0.90%	1293	10.00%	24954
Particle Collection, Inlet								0.00%	0.00
Particle Collection, Outlet								0.00%	0.00

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%SIDEV (Spt, %)	N SIDEV (Spt')	% BIAS (Bpt, %)	BIAS (Bpt)
CYANIDE:									
FLOW RATE, pilot	In	243,544	243,544	243,544	0	0.00%	0	10.00%	24354
FLOW RATE, pilot	Out	244,808	244,808	244,808	0	0.00%	0	10.00%	24481
Particle Collection, Inlet								0.00%	0.00
Particle Collection, Outlet								0.00%	0.00

VOC/FORM/CN
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 - BASELINE
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				Particle Coll. Eff. Bias (Bp-c2)	THETA CALCULATIONS FOR:				RESULTS:	
		NORM. STD DEV (Sp-c)	ND BIAS (Bp-c1)	> OF NSTD OR BIAS	ND BIAS (Bp-c1)		CONC. (THETA-c)	FLOW RT (THETA-hr)	XXXXXX (THETA-m)	XXXXXX (THETA-m)	St	St
VOC:												
BENZENE	IN	1.39E-01	4.33E-02	NSTDV	0.00	0.00	3.0E-03	4.8E-09	0.0E+00	0.0E+00	4.2E-04	1.8E-04
TOLUENE	IN	7.87E-01	0.00E+00	NSTDV	0.00	0.00	3.5E-03	3.2E-08	0.0E+00	0.0E+00	2.8E-03	7.8E-04
												Ur
												2.00 2 4.3
												2.00 2 4.3
												1.8E-03
												1.2E-02
												151.9%
												153.8%
VOC:												
BENZENE	OUT	1.93E-01	0.00E+00	NSTDV	0.00	0.00	3.0E-03	1.2E-08	0.0E+00	0.0E+00	5.8E-04	2.9E-04
TOLUENE	OUT	6.05E+00	0.00E+00	NSTDV	0.00	0.00	3.5E-03	4.7E-07	0.0E+00	0.0E+00	2.1E-02	1.2E-02
												2.00 2 4.3
												2.00 2 4.3
												2.5E-03
												9.3E-02
												85.4%
												79.8%
FORMALDEHYDE	IN	1.25E+00	0.00E+00	NSTDV	0.00	0.00	1.2E-03	6.9E-08	0.0E+00	0.0E+00	1.4E-03	1.7E-03
FORMALDEHYDE	OUT	4.43E+00	0.00E+00	NSTDV	0.00	0.00	1.2E-03	7.5E-08	0.0E+00	0.0E+00	5.2E-03	1.9E-03
												2.04 2 4.3
												6.5E-03
												38.0%
												2.00 2 4.3
												2.2E-02
												119.9%

SPECIES	LOC	CONC. DELTA P DETERMINATION				PART COLL. (Bp-c2)	THETA CALCULATIONS FOR:				RESULTS:	
		NORM. STD DEV (Sp-c)	ND BIAS (Bp-c1)	> OF NSTD OR BIAS	ND BIAS (Bp-c1)		CONC. (THETA-c)	FLOW RT (THETA-hr)	XXXXXX (THETA-m)	XXXXXX (THETA-m)	St	St
CYANIDE	IN	3.13E-01	1.94E+00	**BIAS **	0.00	0.00	1.0E-03	3.5E-08	0.0E+00	0.0E+00	3.2E-04	2.2E-03
CYANIDE	OUT	1.38E+00	1.48E+00	**BIAS **	0.00	0.00	1.0E-03	3.4E-08	0.0E+00	0.0E+00	1.4E-03	1.7E-03
												2.00 2 4.3
												2.6E-03
												30.1%
												6.4E-03
												76.4%

[UNAIR-XLWJUNVCFMCM.XLS
8:00 PM
11/8/93]

PRELIMINARY

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RADIONUCLIDES
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 - BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 ln pCi/m ³	RUN#3	AVERAGE ($\bar{r}$)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE ln mCi/g	ABSOL. UNCERT. (Uf)	% RPDm	% CONTRIB OF ND, TO AVG
RADIONUCLIDES:													
Uranium-233 & -234	OUT	ND<	ND<	0.05	ND<	1.63E-03	5.3%	27.3%	27.8%	ND<	2.3E-02	2.56%	100.0%
Uranium-235	ND<	ND<	ND<	0.05	ND<	1.63E-03	5.3%	27.3%	27.8%	ND<	2.3E-02	2.56%	100.0%
Uranium-238	ND<	ND<	ND<	ND<	ND<	1.63E-03	5.4%	32.2%	32.6%	ND<	2.7E-02	2.09%	100.0%
Radium-226	0.11	0.11	0.11	0.11	1.1E-01	3.27E-03	5.4%	14.1%	15.1%	4.5E-02	6.8E-03	2.09%	0.0%
Radium-228	0.80	0.80	0.96	0.76	8.4E-01	1.03E-01	31.3%	14.1%	34.3%	3.4E-01	1.2E-01	9.23%	0.0%
Lead-210	ND<	0.75	ND<	0.72	7.5E-01	3.07E-01	100.3%	27.3%	104.3%	3.0E-01	3.1E-01	24.34%	100.0%
Polonium-210	0.06	ND<	ND<	ND<	ND<	1.63E-03	5.3%	27.1%	27.6%	ND<	2.7E-02	1.91%	100.0%
Thorium-228	ND<	0.23	ND<	ND<	ND<	8.83E-02	90.3%	33.3%	96.3%	9.7E-02	9.3E-02	25.87%	100.0%
Thorium-230	ND<	0.17	ND<	ND<	ND<	6.44E-02	122.9%	34.2%	127.3%	5.2E-02	6.6E-02	37.91%	100.0%
Thorium-232	ND<	0.06	ND<	0.11	ND<	3.03E-02	81.8%	33.1%	88.2%	3.7E-02	3.3E-02	25.23%	100.0%
AVERAGES:													
							45.3%	27.8%	58.1%	9.5E-03	6.5E-02	13.4%	

PRELIMINARY

DO NOT CITE OR QUOTE

RADIONUCLIDES
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION										RESULTS:	Rc	Yr	Yr ±	Ur	%Ur
		NORM. STD DEV	ND BIAS	> OF NSTD OR BIAS	Particle Cell Err.	THETA CALCULATIONS FOR:											
RADIIONUCLIDES:																	
Uranium-233 & -234	OUT	9.43E-04	(Sp ^c)	(Bp ^c 1)	BIAS	BIAS	BIAS	BIAS	CONC. (THETA ^c)	HEAT RI (THETA ^{Ab})	L-factor (THETA ^{Am})	5.1E-04	6.3E-03	6.84	7.237	6.4E-03	27.8%
		9.43E-04	1.34E-02	** BIAS **	5.74E-03	** BIAS **	5.74E-03	4.0E-01	9.1E-08	0.0E+00	5.1E-04	6.3E-03	6.84	7.237	6.4E-03	27.8%	
Uranium-238		9.43E-04		1.62E-02	** BIAS **	** BIAS **	5.60E-03	4.0E-01	8.9E-08	0.0E+00	5.1E-04	7.2E-03	6.53	7.237	7.3E-03	32.6%	
Radium-226		1.89E-03		0.00E+00	** BIAS **	** BIAS **	1.12E-02	4.0E-01	1.8E-07	0.0E+00	1.0E-03	6.3E-03	6.53	7.237	6.8E-03	15.1%	
Radium-228		5.97E-02		0.00E+00	** BIAS **	** BIAS **	8.40E-02	4.0E-01	1.3E-06	0.0E+00	2.4E-02	4.7E-02	2.19	2.43	1.2E-01	34.3%	
Lead-210		1.74E-01		1.74E-01	** BIAS **	** BIAS **	7.47E-02	4.0E-01	1.2E-06	0.0E+00	7.0E-02	8.1E-02	2.02	2.43	3.1E-01	104.2%	
Polonium-210		9.43E-04		1.30E-02	** BIAS **	** BIAS **	5.63E-03	4.0E-01	8.9E-08	0.0E+00	5.1E-04	6.1E-03	6.59	7.237	6.2E-03	27.6%	
Thorium-228		5.10E-02		7.33E-02	** BIAS **	** BIAS **	2.43E-02	4.0E-01	3.9E-07	0.0E+00	2.0E-02	3.2E-02	2.02	2.43	9.3E-02	96.3%	
Thorium-230		3.72E-02		4.06E-02	** BIAS **	** BIAS **	1.30E-02	4.0E-01	2.1E-07	0.0E+00	1.5E-02	1.8E-02	2.01	2.43	6.6E-02	127.5%	
Thorium-232		1.75E-02		2.76E-02	** BIAS **	** BIAS **	9.25E-03	4.0E-01	1.5E-07	0.0E+00	7.0E-03	1.2E-02	2.03	2.43	3.3E-02	88.2%	

58.1%

PRELIMINARY

DO NOT CITE OR QUOTE

[UNAIR.XL.WJUNRADIO
8:06 PM
11/8/93]

METALS/AN - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE I -- BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2	RUN #3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMP LZ RND ERR (Gr.%)	SAMPLE % BIAS (Br.%)	% UNCERT. (Ur.%)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
METALS (C&I):													
ARSENIC	COAL	ND<	0.5	ND<	0.5	ND<	2.2%	29.3%	29.4%	ND<	1.3E-02	0.00%	100.0%
BARIUM(1)		28	2.5E+01	4.95E+00	181.6%	5.0%	181.6%	5.0%	181.7%	2.2E+00	3.9E+00	28.57%	0.0%
BERYLLIUM		0.21	0.24	0.23	0.23	1.33E-02	17.1%	5.0%	17.8%	2.0E-02	3.3E-03	4.97%	0.0%
CADMIUM		0.09	ND<	0.05	ND<	2.31E-02	114.8%	24.1%	117.3%	ND<	5.2E-03	26.67%	100.0%
CHROMIUM		0.8	1.1E+00	2.32E-01	57.6%	5.0%	57.6%	5.0%	57.8%	9.6E-02	5.3E-02	16.36%	0.0%
COBALT		0.8	1.0	1.0	9.3E-01	30.8%	30.8%	5.0%	31.7%	8.2E-02	2.6E-02	9.37%	0.0%
COPPER		2.7	2.8	2.7	2.7E+00	5.77E-02	4.3%	5.0%	6.6%	2.4E-01	1.6E-02	1.65%	0.0%
LEAD		2.1	2.5	2.3	2.1E+00	4.31E-01	54.2%	5.0%	54.5%	1.8E-01	9.9E-02	13.03%	0.0%
MANGANESE		3.4	5.9	3.4	4.2E+00	1.44E+00	84.7%	5.0%	84.9%	3.7E-01	3.2E-01	26.23%	0.0%
MERCURY		ND<	0.1	ND<	0.1	ND<	2.7%	24.1%	24.2%	ND<	2.1E-03	0.00%	100.0%
MOLYBDENUM		ND<	0.1	ND<	0.1	ND<	2.7%	24.1%	24.2%	ND<	2.1E-03	0.00%	100.0%
NICKEL		0.4	0.8	0.5	6.0E-01	2.08E-01	86.7%	5.0%	86.8%	5.3E-02	4.6E-02	26.07%	0.0%
SELENIUM		ND<	0.05	ND<	0.05	ND<	2.7%	29.3%	29.4%	ND<	1.3E-03	0.00%	100.0%
PHOSPHORUS		310	4.1E+02	8.72E+01	57.9%	5.0%	57.9%	5.0%	58.1%	3.6E+01	1.9E+01	16.26%	0.0%
VANADIUM		2.6	3.0E+00	4.73E-01	39.6%	5.0%	39.6%	5.0%	39.9%	2.6E-01	1.0E-01	11.99%	0.0%
AVERAGES:													
							63.1%	12.1%	68.7%	3.4E+00	1.6E+00	16.67%	
ANIONS (C&I): COAL													
Chlorine, as Cl- (2)		600	6.0E+02	0.00E+00	6.5%	5.0%	6.5%	5.0%	8.2%	5.29E+01	4.3E+00	0.00%	0.0%
Fluorine, as F-		79	8.4E+01	5.03E+00	15.0%	5.0%	15.0%	5.0%	15.8%	7.44E+00	1.2E+00	4.22%	0.0%
Phosphorus, as PO4 3-		1,564	1,073	1,135	2.67E+02	52.9%	52.9%	5.0%	53.1%	1.11E+02	5.9E+01	16.26%	0.0%
Sulfur, as SO4 2-		14,082	13,184	12,283	8.99E+02	17.1%	17.1%	5.0%	17.8%	1.16E+03	2.1E+02	4.54%	0.0%
AVERAGES:													
							22.9%	5.8%	23.7%	3.3E+02	4.8E+01	6.26%	

Note: (1) Barium result for 11/17 COAL was discarded.

(2) Chlorine result for 11/18 COAL was not used in average.

METALS/AN - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE I -- BASELINE
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PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STDEV (Spt,%)	N STDEV (Spt')	% BIAS (Bpt,%)	BIAS (Bpt)
FUEL METALS:									
HHV, Btu/lb (as rec'd)	11,114	11,154	11,206	11,158	46.13	0.41%	26.63	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,752	88,169	1156.85	1.31%	667.91	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MW-hr	9.46E+06	9.63E+06	9.56E+06	9.55E+06	8.43E+04	0.88%	4.87E+04	-5.00%	-4.78E+03
DEGREES									
FREEDOM									
T-VALUE									
				1	12.71				
				2	4.30				
				3	3.18				
				4	2.78				
				5	2.57				
				6	2.45				
				7	2.37				
				8	2.31				

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STDEV (Spt,%)	N STDEV (Spt')	% BIAS (Bpt,%)	BIAS (Bpt)
FUEL ANIONS:									
HHV, Btu/lb	11,114	11,154	11,206	11,158	46.13	0.41%	26.63	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,752	88,169	1156.85	1.31%	667.91	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MW-hr	9.46E+06	9.63E+06	9.56E+06	9.55E+06	8.43E+04	0.88%	4.87E+04	-5.00%	-4.78E+03

METALS/AN - FLYASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In mg/Kg	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (St, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSO. VALUE In lb/yr	ABSO. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
METALS:													
ARSENIC	FLY	2.7	7.0	1.6	3.8E+00	2.8E+00	188.2%	21.0%	189.4%	2.5E-02	4.8E-02	57.21%	0.0%
BARIUM	ASH	1800	1600	1500	1.6E+03	1.3E+02	23.4%	21.0%	31.5%	1.1E+01	3.5E+00	6.80%	0.0%
BERYLLIUM		1.8	1.6	1.5	1.6E+00	1.5E-01	23.4%	21.0%	31.5%	1.1E-02	3.5E-03	6.80%	0.0%
CADMIUM	ND< 0.25	ND< 0.25	ND< 0.25	0.30	ND< 2.5E-01	2.89E-02	28.9%	31.6%	42.8%	ND< 1.7E-03	2.2E-04	6.67%	100.0%
CHROMIUM	8.5	7.3	7.0	7.0	7.6E+00	7.94E-01	26.1%	21.0%	33.5%	5.1E-02	1.7E-02	7.89%	0.0%
COBALT	5.6	4.4	4.5	4.5	4.8E+00	6.66E-01	34.4%	21.0%	40.3%	3.3E-02	1.3E-02	10.57%	0.0%
COPPER	25	27	27	18	2.3E+01	4.73E+00	50.4%	21.0%	34.6%	1.6E-01	8.6E-02	15.24%	0.0%
LEAD	28	24	20	20	2.4E+01	4.00E+00	41.5%	21.0%	46.5%	1.6E-01	7.5E-02	11.11%	0.0%
MANGANESE	66	70	69	69	6.8E+01	2.08E+00	6.0%	21.0%	21.9%	4.6E-01	1.0E-01	2.28%	0.0%
MERCURY	0.3	0.2	ND< 0.1	ND< 0.1	1.5E-01	1.00E-01	165.7%	23.8%	167.3%	1.0E-03	1.7E-03	44.44%	11.1%
MOLYBDENUM	3.8	3.8	3.4	3.4	3.7E+00	2.31E-01	15.9%	21.0%	26.4%	2.5E-02	6.3E-03	4.85%	0.0%
NICKEL	5.9	3.0	2.8	2.8	3.9E+00	1.73E+00	110.6%	21.0%	112.5%	2.6E-02	3.0E-02	34.19%	0.0%
SELENIUM	4.2	3.9	3.8	3.8	4.0E+00	2.08E-01	13.4%	21.0%	24.9%	2.7E-02	6.7E-03	3.92%	0.0%
PHOSPHORUS	3900	3300	2900	2900	3.4E+03	5.03E+02	37.3%	21.0%	42.8%	2.3E+01	9.7E+00	10.56%	0.0%
VANADIUM	32	25	21	21	2.6E+01	5.57E+00	53.3%	21.0%	57.3%	1.8E-01	1.0E-01	15.38%	0.0%
AVERAGES:													
							54.6%	21.9%	61.5%	2.3E+00	9.1E-01	15.86%	

ANIONS:													
FLY													
ASH													
Chlorine, as Cl-	13	8.2	13	13	1.1E+01	2.77E+00	60.5%	21.0%	64.0%	7.7E-02	4.9E-02	18.71%	0.0%
Fluorine, as F-	20	18	34	34	2.4E+01	8.77E+00	90.3%	21.0%	92.7%	1.6E-01	1.5E-01	27.78%	0.0%
Phosphorus, as PO4 3-	ND< 20	ND< 20	ND< 20	ND< 20	ND< 2.0E+01	0.00E+00	3.1%	33.7%	ND< 33.8%	ND< 1.3E-01	4.8E-02	0.00%	100.0%
Sulfur, as SO4 2-	1000	1100	840	840	9.8E+02	1.31E+02	33.4%	21.0%	39.4%	6.6E+00	2.6E+00	9.57%	0.0%
AVERAGES:													
							46.8%	24.7%	58.8%	1.7E+00	7.1E-01	14.00%	

METALS/AN - FLYASH

UNCERTAINTY ANALYSIS

SITE 115, PHASE I -- BASELINE

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PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STDEV (Spt, %)	N STDEV (Spt')	%BIAS (Bpt, %)	BIAS (Bpt)
FLY ASH METALS:									
FLY ASH RATE, lb/MW/hr	64.79	66.39	65.30	65.49	0.81	1.24%	0.47	21%	13.71
LOAD, MW	102	103	104	103	1.00	0.97%	0.577	0%	0.00
Ash Flow Rate, lb/hr	6609	6838	6791	6746	121.0	1.79%	69.8	0%	0.00
DEGREES									
FREEDOM									
T-VALUE									
1					12.71				
2					4.30				
3					3.18				
4					2.78				
5					2.57				
6					2.45				
7					2.37				
8					2.31				

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV	%STD DEV	N STD DEV	%BIAS	BIAS
FLY ASH ANIONS:									
Norm. Ash Flow, lb/dlbF	0.0761	0.0769	0.0765	0.0765	0.0004	0.52%	0.0002	0.00%	0.00
HHV, Btu/lb	11,114	11,154	11,206	11,158	46.13	0.41%	26.63	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,732	88,169	1157	1.31%	668	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MW/hr	9,46E+06	9,63E+06	9,56E+06	9,55E+06	8,43E+04	0.88%	4,87E+04	5.00%	4.78E+05
Ash Flow Rate, lb/hr	6609	6838	6791	6746	121	1.79%	69.8	0.00%	0.00
FLY ASH RATE, lb/MW/hr	64.79	66.39	65.30	65.49	0.81	1.24%	0.47	21.00%	13.75

METALS/AN - FLYASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 -- BASELINE
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PRELIMINARY

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM.	STD DEV	NO	BIAS	CONC.	FLY Ash RI	THETA	THETA	Br	WT	WT	% Ur
METALS:						(THETA)	(THETA)	(THETA)	(THETA)				
ARSENIC	FLY	1.65E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	3.9E-04	0.0E+00	1.1E-02	5.3E-03	2.00	2.43	189.4%
BARIUM	ASH	8.82E+01	0.00E+00	0.00E+00	0.00E+00	6.7E-03	1.7E-01	0.0E+00	6.0E-01	2.3E+00	2.07	2.43	31.5%
BERYLLIUM		8.82E+02	0.00E+00	0.00E+00	0.00E+00	6.7E-03	1.7E-04	0.0E+00	6.0E-04	2.3E-03	2.07	2.43	31.5%
CADMIUM		1.67E-02	5.89E-02	**BIAS **	0.00E+00	6.7E-03	2.6E-05	0.0E+00	1.1E-04	5.3E-04	2.05	2.43	42.8%
CHROMIUM		4.58E-01	0.00E+00	0.00E+00	0.00E+00	6.7E-03	2.8E-04	0.0E+00	3.1E-03	1.1E-02	2.06	2.43	31.5%
COBALT		3.84E-01	0.00E+00	0.00E+00	0.00E+00	6.7E-03	5.0E-04	0.0E+00	2.6E-03	6.8E-03	2.03	2.43	40.3%
COPPER		2.73E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	2.4E-03	0.0E+00	1.8E-02	3.3E-02	2.02	2.43	54.6%
LEAD		2.31E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	2.5E-03	0.0E+00	1.8E-02	3.4E-02	2.02	2.43	46.5%
MANGANESE		1.20E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	7.0E-03	0.0E+00	8.8E-03	9.7E-02	2.65	3.18	21.9%
MERCURY		5.77E-02	1.67E-02	0.00E+00	0.00E+00	6.7E-03	1.5E-05	0.0E+00	3.9E-04	2.4E-04	2.00	2.43	167.3%
MOLYBDENUM		1.33E-01	0.00E+00	0.00E+00	0.00E+00	6.7E-03	3.8E-04	0.0E+00	9.2E-04	5.2E-03	2.16	2.43	26.4%
NICKEL		1.00E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	4.0E-04	0.0E+00	6.8E-03	5.5E-03	2.00	2.43	112.5%
SELENIUM		1.20E-01	0.00E+00	0.00E+00	0.00E+00	6.7E-03	4.1E-04	0.0E+00	8.3E-04	5.6E-03	2.23	2.43	24.9%
PHOSPHORUS		2.91E+02	0.00E+00	0.00E+00	0.00E+00	6.7E-03	3.5E-01	0.0E+00	2.0E+00	4.8E+00	2.03	2.43	42.8%
VANADIUM		3.21E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	2.1E-03	0.0E+00	2.2E-02	3.7E-02	2.01	2.43	57.3%
													61.5%

ANIONS:	FLY	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM.	STD DEV	NO	BIAS	CONC.	FLY Ash RI	THETA	THETA	Br	WT	WT	% Ur
Chlorine, as Cl-	ASH	1.60E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	1.2E-03	0.0E+00	1.1E-02	1.6E-02	2.01	2.43	64.0%
Fluorine, as F-		5.03E+00	0.00E+00	0.00E+00	0.00E+00	6.7E-03	2.5E-03	0.0E+00	3.4E-02	3.4E-02	2.00	2.43	92.7%
Phosphorus, as PO4 3-		0.00E+00	5.77E+00	**BIAS **	0.00E+00	6.7E-03	2.1E-03	0.0E+00	9.7E-04	4.8E-02	2.00	2.43	35.8%
Sulfur, as SO4 2-		7.57E+01	0.00E+00	0.00E+00	0.00E+00	6.7E-03	1.0E-01	0.0E+00	5.1E-01	1.4E+00	2.03	2.43	39.4%
													58.0%

DO NOT CITE OR QUOTE

METALS/AN - BOTTOM ASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
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SPECIES	LOC	RUN #1	RUN #2 In mg/Kg	RUN #3	AVERAGE (g)	SAMPLE STD. DEV. (Spd)	% SAMPLE RND ERR (Sr,%)	SAMPLE % BIAS (Br,%)	% UNCERT. (Ur,%)	ABSO- VALUE In (hr)	ABSO- UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
METALS:													
ARSENIC	ROT	1.3	1.3	1.5	1.3E+00	1.03E-01	19.6%	22.6%	29.9%	2.0E-03	5.9E-04	5.84%	0.0%
BARIUM	ASH	860	741	880	8.1E+02	7.55E+01	22.8%	22.6%	32.1%	1.2E+00	3.9E-01	6.96%	0.0%
BERYLLIUM		1.0	0.8	1.0	9.2E-01	1.15E-01	30.8%	22.6%	38.2%	1.4E-03	5.1E-04	9.52%	0.0%
CADMIUM	ND<	0.25	ND<	0.3	ND<	0.00E+00	2.2%	36.6%	38.7%	ND<	3.7E-04	0.00%	100.0%
CHROMIUM		2.7	2.4	2.5	2.5E+00	1.33E-01	15.1%	22.6%	27.2%	3.7E-03	1.0E-03	4.37%	0.0%
COBALT		2.2	1.8	2.3	2.1E+00	2.65E-01	31.4%	22.6%	38.6%	3.1E-03	1.2E-03	9.52%	0.0%
COPPER		10	7.6	8.2	8.6E+00	1.30E+00	37.1%	22.6%	43.7%	1.3E-02	5.6E-03	11.30%	0.0%
LEAD		11	8.7	7.7	9.1E+00	1.69E+00	46.1%	22.6%	51.3%	1.3E-02	6.9E-03	13.63%	0.0%
MANGANESE		40	33	34	3.6E+01	4.09E+00	28.6%	22.6%	36.4%	5.2E-02	1.9E-02	8.87%	0.0%
MERCURY	ND<	0.1	0.3	ND<	1.3E-01	1.39E-01	26.4%	28.0%	266.4%	1.9E-04	5.1E-04	82.05%	25.6%
MOLYBDENUM		0.7	0.4	ND<	7.0E-01	1.34E-01	54.9%	28.0%	61.6%	ND<	6.4E-04	12.74%	100.0%
NICKEL		2.2	ND<	1.6	ND<	1.6E+00	3.46E-01	53.8%	63.9%	ND<	1.5E-03	12.50%	100.0%
SELENIUM	ND<	2.5	ND<	2.5	ND<	0.00E+00	2.7%	36.6%	36.7%	ND<	3.7E-03	0.00%	100.0%
PHOSPHORUS		1908	1600	1806	1.8E+03	1.57E+02	27.1%	22.6%	31.6%	2.6E+00	8.2E-01	6.45%	0.0%
VANADIUM		12	9	11	1.1E+01	1.32E+00	30.2%	22.6%	37.7%	1.6E-02	6.0E-03	8.79%	0.0%
AVERAGES:													
							44.1%	25.9%	85.4%	2.4E-01	8.4E-02	12.83%	
ANIONS:													
Chlorine, as Cl-	ROT	47	41	51	4.7E+01	5.12E+00	27.4%	22.6%	35.5%	6.9E-02	2.4E-02	7.73%	0.0%
Fluorine, as F-	ASH	28	ND<	31	ND<	3.07E+00	27.4%	36.7%	45.8%	ND<	1.9E-02	7.73%	100.0%
Phosphorus, as PO4 3-		189	ND<	206	ND<	2.01E+01	27.4%	36.7%	45.8%	ND<	1.3E-01	7.73%	100.0%
Sulfur, as SO4 2-		189	759	617	5.2E+02	2.97E+02	141.3%	22.6%	143.1%	7.7E-01	1.1E+00	42.50%	0.0%
AVERAGES:													
							55.8%	29.6%	67.5%	2.9E-01	3.2E-01	16.42%	

METALS/AN - BOTTOM ASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 -- BASELINE
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PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STD DEV (Spt,%)	N STD DEV (Spt')	%BIAS (Bpt,%)	BIAS (Bpt)
BOTTOM ASH METALS:									
Norm. Ash Flow, lbs/lbf	0.0167	0.0167	0.0167	0.0167	0.0000	0.15%	0.0000	22.00%	0.0037
HHV, Btu/lb	11,114	11,154	11,206	11,158	46.13	0.41%	26.63	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,752	88,169	1157	1.31%	668	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MW/hr	9.46E+06	9.63E+06	9.56E+06	9.53E+06	8.43E+04	0.88%	4.87E+04	-5.00%	-4.78E+05
Ash Flow Rate, lb/hr	1,450	1,489	1,484	1,474	21.38	1.45%	12.35	0.00%	0.00
DEGREES									
FREEDOM									
T-VALUE									
					1		12.71		
					2		4.30		
					3		3.18		
					4		2.78		
					5		2.57		
					6		2.45		
					7		2.37		
					8		2.31		

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV	%STD DEV	N STD DEV	%BIAS	BIAS
BOTTOM ASH ANIONS:									
Norm. Ash Flow, lbs/lbf	0.0167	0.0167	0.0167	0.0167	0.0000	0.15%	0.0000	22.00%	0.0037
HHV, Btu/lb	11,114	11,154	11,206	11,158	46.1	0.41%	26.6	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,752	88,169	1157	1.31%	668	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MW/hr	9.46E+06	9.63E+06	9.56E+06	9.53E+06	8.43E+04	0.88%	4.87E+04	-5.00%	-4.78E+05
Ash Flow Rate, lb/hr	1450	1489	1484	1474	21.38	1.45%	12.35	0.00%	0.00

METALS/AN - BOTTOM ASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 - BASELINE
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM.	ND	BIAS	OR BIAS	CONC.	HEAT RATE	ASH RATE		ST	Br	W	Ur
		STD DEV				(THETA-c)	(THETA-hr)	(THETA-hr)					% Ur
METALS:													
ARSENIC	BOT	6.07E-02	0.00E+00	NSTDV		1.5E-03	2.1E-10	1.2E-01		9.0E-05	4.5E-04	2.05	2.43
BARIUM	ASH	4.36E+01	0.00E+00	NSTDV		1.5E-03	1.3E-07	7.3E-01		6.5E-02	2.8E-01	2.04	2.43
BERYLLIUM		6.67E-02	0.00E+00	NSTDV		1.5E-03	1.4E-10	8.2E-02		9.9E-05	3.1E-04	2.02	2.43
CADMIUM		0.00E+00	7.22E-02	** BIAS **		1.5E-03	3.9E-11	2.2E-02		1.9E-06	1.4E-04	2.12	2.43
CHROMIUM		8.81E-02	0.00E+00	NSTDV		1.5E-03	3.9E-10	2.2E-01		1.3E-04	8.4E-04	2.09	2.43
COBALT		1.53E-01	0.00E+00	NSTDV		1.5E-03	3.2E-10	1.9E-01		2.3E-04	7.0E-04	2.02	2.43
COPPER		7.49E-01	0.00E+00	NSTDV		1.5E-03	1.3E-09	7.6E-01		1.1E-03	2.9E-03	2.01	2.43
LEAD		9.77E-01	0.00E+00	NSTDV		1.5E-03	1.4E-09	8.1E-01		1.4E-03	3.0E-03	2.01	2.43
MANGANESE		2.36E+00	0.00E+00	NSTDV		1.5E-03	5.3E-09	3.1E+00		3.5E-03	1.2E-02	2.02	2.43
MERCURY		8.00E-02	2.36E-02	NSTDV		1.5E-03	2.0E-11	1.1E-02		1.2E-04	5.5E-05	2.00	2.43
MOLYBDENUM		8.92E-02	1.17E-01	** BIAS **		1.5E-03	1.1E-10	6.2E-02		1.3E-04	2.9E-04	2.01	2.43
NICKEL		2.00E-01	3.77E-01	** BIAS **		1.5E-03	2.5E-10	1.4E-01		3.0E-04	7.7E-04	2.01	2.43
SELENIUM		0.00E+00	7.22E-01	** BIAS **		1.5E-03	3.9E-10	2.2E-01		1.9E-05	1.4E-03	2.12	2.43
PHOSPHORUS		9.03E+01	0.00E+00	NSTDV		1.5E-03	2.7E-07	1.6E+02		1.3E-01	5.9E-01	2.04	2.43
VANADIUM		7.59E-01	0.00E+00	NSTDV		1.5E-03	1.7E-09	9.6E-01		1.1E-03	3.6E-03	2.02	2.43
													55.4%

ANIONS:	BOT	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM.	ND	BIAS	OR BIAS	CONC.	HEAT RI	ASH FLOW		ST	Br	W	Ur
		STD DEV				(THETA-c)	(THETA-hr)	(THETA-hr)					% Ur
Chlorine, as Cl-	ASH	2.96E+00	0.00E+00	NSTDV		1.5E-03	7.2E-09	4.1E+00		4.4E-03	1.6E-02	2.03	2.43
Fluorine, as F-		1.77E+00	8.11E+00	** BIAS **		1.5E-03	4.3E-09	2.5E+00		2.6E-03	1.5E-02	2.03	2.43
Phosphorus, as PO4 3-		1.18E+01	5.41E+01	** BIAS **		1.5E-03	2.9E-08	1.6E+01		1.7E-02	1.0E-01	2.03	2.43
Sulfur, as SO4 2-		1.71E+02	0.00E+00	NSTDV		1.5E-03	8.1E-08	4.6E+01		2.5E-01	1.7E-01	2.00	2.43
													67.5%

[UNPROC.XLW]UNBOTASH.XLS
2:58 PM
1/11/94

INAA - COAL
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE I - BASELINE
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SPECIES	LOC	RUN #1	RUN #2 in mg/kg	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (SD)	% SAMPLE RND ERR (SE, %)	SAMPLE % BIAS (Bz, %)	% UNCERT. (Uz, %)	ABSOL. VALUE in lb/yr	ABSOL. UNCERT. (Uz)	% RPDM	% CONTRIB OF ND, TO AVG
METALS (INAA):													
ARSENIC	COAL	0.55	0.40	0.49	4.73E-01	7.55E-02	39.5%	5.0%	39.9%	0.042	1.7E-02	11.23%	0.0%
BARIUM		350	525	383	4.19E+02	9.31E+01	55.2%	5.0%	55.4%	37.0	2.0E+01	16.83%	0.0%
CADMIUM		0.13	0.09	0.11	1.09E-01	2.18E-02	49.8%	5.0%	50.0%	0.010	4.8E-03	13.68%	0.0%
CHROMIUM		3.00	3.50	2.05	2.85E+00	7.37E-01	64.2%	5.0%	64.4%	0.251	1.6E-01	18.71%	0.0%
COBALT		0.74	0.75	0.70	7.23E-01	2.65E-02	9.3%	5.0%	10.6%	0.064	6.8E-03	2.76%	0.0%
MERCURY		0.025	0.026	0.013	2.13E-02	7.23E-03	84.3%	5.0%	84.4%	0.002	1.6E-03	26.04%	0.0%
MOLYBDENUM		0.89	1.20	0.95	1.01E+00	1.64E-01	40.4%	5.0%	40.7%	0.089	3.6E-02	12.28%	0.0%
SELENIUM		0.75	0.77	0.93	8.17E-01	9.87E-02	30.1%	5.0%	30.5%	0.072	2.3E-02	9.23%	0.0%
CHLORIDE		19	22	26	2.23E+01	3.51E+00	39.1%	5.0%	39.4%	2.0	7.8E-01	10.95%	0.0%
AVERAGES:													
							45.8%	5.0%	46.3%	4.4E+00	2.4E+00	13.5%	

PRELIMINARY

DO NOT CITE OR QUOTE

INAA - COAL
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE 1 -- BASELINE
 PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	SID DEV (Spd)	%SIDEV (Spd,%)	N SIDEV (Spd)	%BIAS (Bpd,%)	BIAS (Bpd)
METALS FUEL NAA:									
HHV, Btu/lb	11,114	11,154	11,206	11,158	46.13	0.41%	26.63	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,752	88,169	1156.85	1.31%	667.91	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MWhr	9.46E+06	9.63E+06	9.56E+06	9.55E+06	8.43E+04	0.88%	4.87E+04	-5.00%	-4.78E+05
DEGREES									
FREEDOM									
					T-VALUE				
					1		12.71		
					2		4.30		
					3		3.18		
					4		2.78		
					5		2.57		
					6		2.45		
					7		2.37		
					8		2.31		

[UNPROC.XL.WJTUNNAA
 8:29 PM
 11/8/93]

INAA - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				ND OR BIAS	THETA CALCULATIONS FOR:				RESULTS:		U _r	U _U
		NORM. STD DEV	CONC. (Sp ⁺)	BIAS (Bp ⁺)	> OF NSTD		CONC. (THETA _g)	HEAT RT (THETA _h)	BIAS (THETA _h)	SR	SE	U _r		
METALS (INAA):	COAL													
ARSENIC		4.36E-02	5.37E+01	0.00E+00	NSTDV		8.8E-02	4.4E-09	0.0E+00	3.8E-03	2.1E-03	1.7E-02		39.9%
BARIUM		1.26E-02	4.23E-01	0.00E+00	NSTDV		8.8E-02	3.9E-06	0.0E+00	4.7E+00	1.8E+00	2.0E+01		55.4%
CADMIUM		1.53E-02	4.18E-03	0.00E+00	NSTDV		8.8E-02	1.0E-09	0.0E+00	1.1E-03	4.8E-04	4.8E-03		50.0%
CHROMIUM		4.23E-01	1.53E-02	0.00E+00	NSTDV		8.8E-02	2.6E-08	0.0E+00	3.8E-02	1.3E-02	1.0E-01		64.4%
COBALT		4.18E-03	5.70E-02	0.00E+00	NSTDV		8.8E-02	6.7E-09	0.0E+00	1.4E-03	3.2E-03	6.8E-03		10.6%
MERCURY		9.49E-02	5.70E-02	0.00E+00	NSTDV		8.8E-02	2.0E-10	0.0E+00	3.7E-04	9.4E-05	1.6E-03		84.4%
MOLYBDENUM		5.70E-02	5.70E-02	0.00E+00	NSTDV		8.8E-02	9.4E-09	0.0E+00	8.4E-03	4.5E-03	3.6E-02		40.7%
SELENIUM		5.70E-02	5.70E-02	0.00E+00	NSTDV		8.8E-02	7.3E-09	0.0E+00	5.0E-03	3.6E-03	2.2E-02		30.5%
CHLORIDE		2.03E+00	2.03E+00	0.00E+00	NSTDV		8.8E-02	2.1E-07	0.0E+00	1.8E-01	9.8E-02	7.8E-01		39.4%
														44.3%

PRELIMINARY

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RADIONUCLIDES - COAL
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE I -- BASELINE
 PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In pCi/g	RUN #3	AVERAGE (C)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (3s, %)	SAMPLE % BIAS (Bt, %)	% UNCERT. (Ur, %)	ABSOL. VALUE In uCi/yr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
RADIONUCLIDES													
Uranium-233 & -234	COAL	0.16	0.13	0.11	1.3E-01	2.57E-02	46.9%	5.0%	47.2%	4.7E+00	2.2E+00	13.33%	0.0%
Uranium-235	ND<	0.01	ND<	0.02	1.0E-02	8.66E-03	215.2%	24.1%	216.5%	3.6E-01	7.7E-01	66.67%	33.3%
Uranium-238	0.12	0.05	0.05	0.11	9.3E-02	3.79E-02	100.8%	5.0%	100.9%	3.3E+00	3.2E+00	30.95%	0.0%
Radium-226	0.29	0.31	0.24	0.24	2.8E-01	3.61E-02	32.0%	5.0%	32.4%	1.0E+01	3.2E+00	9.52%	0.0%
Radium-228	0.33	0.20	0.20	0.16	2.4E-01	1.00E-01	105.2%	5.0%	105.3%	8.4E+00	8.9E+00	31.97%	0.0%
Lead-210	0.37	0.69	ND<	0.77	5.0E-01	2.38E-01	119.7%	23.8%	122.0%	1.8E+01	2.1E+01	37.04%	23.2%
Polonium-210	0.1	ND<	0.1	0.2	1.2E-01	7.64E-02	162.6%	15.1%	163.4%	4.1E+00	6.8E+00	47.62%	14.3%
Thorium-228	0.09	0.08	0.08	0.12	9.7E-02	2.08E-02	53.5%	5.0%	53.8%	3.4E+00	1.8E+00	16.09%	0.0%
Thorium-230	0.12	0.17	0.17	0.30	2.0E-01	9.29E-02	117.4%	5.0%	117.5%	7.0E+00	8.2E+00	35.03%	0.0%
Thorium-232	0.12	0.04	0.04	0.15	1.0E-01	5.69E-02	136.7%	5.0%	136.8%	3.7E+00	5.0E+00	40.86%	0.0%
AVERAGES:													
						109.0%	9.8%	109.6%	6.3E+00	6.3E+00	31.9%		

PRELIMINARY

DO NOT CITE OR QUOTE

RADIONUCLIDES - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 - BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Sp)	%STD DEV (Sp, %)	N STD DEV (Sp')	%BIAS (Bpl, %)	BIAS (Bpl)
COAL RADIONUCLIDES:									
HIV, Btu/lb	12,565	12,565	12,565	12,565	0.00	0.00%	0.00	0.00%	0.00
FUEL FLOW, lb/hr	77,114	78,963	78,815	78,297	1027.47	1.31%	593.21	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
HEAT RATE, Btu/MW-hr	9.50E+06	9.63E+06	9.52E+06	9.55E+06	7.13E+04	0.75%	4.12E+04	-5.00%	-4.78E+05
DEGREES									
	FREEDOM				T-VALUE				
	1				12.71				
	2				4.30				
	3				3.18				
	4				2.78				
	5				2.57				
	6				2.45				
	7				2.37				
	8				2.31				

RADIONUCLIDES - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM. STD DEV	ND BIAS	> OF NSTD OR BIAS		CONC. (THETA _g)	HEAT RI (THETA _h)	XXXXXX (THETA _h)		Sr	Br	U	% Ur
RADIONUCLIDES:													
Uranium-233 & -234	COAL	1.45E-02	0.00E+00	NSTDV		3.6E+01	5.0E-07	0.0E+00		5.2E-01	2.4E-01	2.2E+00	47.2%
Uranium-235		5.00E-03	2.36E-03	NSTDV		3.6E+01	3.7E-08	0.0E+00		1.8E-01	8.6E-02	7.7E-01	216.5%
Uranium-238		2.19E-02	0.00E+00	NSTDV		3.6E+01	3.5E-07	0.0E+00		7.8E-01	1.7E-01	3.3E+00	100.9%
Radium-226		2.08E-02	0.00E+00	NSTDV		3.6E+01	1.0E-06	0.0E+00		7.4E-01	5.0E-01	3.2E+00	32.4%
Radium-228		5.78E-02	0.00E+00	NSTDV		3.6E+01	8.8E-07	0.0E+00		2.1E+00	4.2E-01	8.9E+00	105.3%
Lead-210		1.38E-01	1.15E-01	NSTDV		3.6E+01	1.8E-06	0.0E+00		4.9E+00	4.2E+00	2.1E+01	122.0%
Polonium-210		4.41E-02	1.67E-02	NSTDV		3.6E+01	4.3E-07	0.0E+00		1.6E+00	6.3E-01	6.8E+00	163.4%
Thorium-228		1.20E-02	0.00E+00	NSTDV		3.6E+01	3.6E-07	0.0E+00		4.3E-01	1.7E-01	1.8E+00	53.8%
Thorium-230		5.36E-02	0.00E+00	NSTDV		3.6E+01	7.3E-07	0.0E+00		1.9E+00	3.5E-01	8.2E+00	117.5%
Thorium-232		3.28E-02	0.00E+00	NSTDV		3.6E+01	3.8E-07	0.0E+00		1.2E+00	1.8E-01	5.0E+00	136.8%
													109.6%

RADIONUCLIDES - FLYASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 in PCUG	RUN#3	AVERAGE (d)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE in mCur	ABSOL. UNCERT. (Ur)	% RFDM	% CONTRIB OF ND, TO AVG
RADIONUCLIDES:													
Uranium-233 & -234	FLY	2.6	2.3	2.0	2.3E+00	3.00E-01	32.6%	21.0%	38.7%	7.04E+00	2.7E+00	8.70%	0.0%
Uranium-235	ASH	0.2	0.1	ND<	1.2E-01	7.64E-02	162.7%	25.4%	164.6%	3.57E-01	5.9E-01	47.62%	14.3%
Uranium-238		2.6	2.4	2.2	2.4E+00	2.00E-01	20.9%	21.0%	29.7%	7.33E+00	2.2E+00	5.36%	0.0%
Radium-226		3.2	2.7	2.5	2.8E+00	3.61E-01	32.1%	21.0%	38.4%	8.58E+00	3.3E+00	9.52%	0.0%
Radium-228		2.0	1.6	1.7	1.8E+00	2.08E-01	29.4%	21.0%	36.7%	5.41E+00	2.0E+00	8.81%	0.0%
Lead-210		0.8	1.1	1.3	1.1E+00	2.52E-01	58.7%	21.0%	62.3%	3.27E+00	2.0E+00	16.67%	0.0%
Polonium-210		1.4	1.2	1.8	1.5E+00	3.06E-01	51.8%	21.0%	55.9%	4.49E+00	2.3E+00	15.15%	0.0%
Thorium-228		2.8	2.5	2.2	2.5E+00	3.00E-01	30.0%	21.0%	36.0%	7.66E+00	2.8E+00	8.00%	0.0%
Thorium-230		3.2	2.2	2.1	2.5E+00	6.08E-01	60.3%	21.0%	64.1%	7.66E+00	4.9E+00	18.67%	0.0%
Thorium-232		2.7	2.7	2.4	2.6E+00	1.73E-01	16.8%	21.0%	26.9%	7.96E+00	2.1E+00	5.13%	0.0%
AVERAGES:													
							49.6%	21.4%	55.3%	6.8E+00	2.5E+00	14.4%	

PRELIMINARY

DO NOT CITE OR QUOTE

RADIONUCLIDES - FLYASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE I - BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Sp)	%STDEV (Sp%)	N STDEV (Sp')	%BIAS (Bp%)	BIAS (Bp)
FLY ASH RADIONUCLIDES:									
FLY ASH RATE, lb/MW-hr	64.79	66.39	65.30	65.49	0.81	1.24%	0.47	21.00%	13.75
LOAD, MW	102	103	104	103	1.00	0.97%	0.58	0.00%	0.00
Ash Flow Rate, lb/hr	6609	6838	6791	6746	121	1.79%	69.8	0.00%	0.00
DEGREES									
FREEDOM									
T-VALUE									
			1		12.71				
			2		4.39				
			3		3.18				
			4		2.78				
			5		2.57				
			6		2.45				
			7		2.37				
			8		2.31				

[UNPROC.XL.W]UNFLYRAD
8:38 PM
11/8/93

RADIONUCLIDES - FLYASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 - BASELINE
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				ND OR BIAS	THETA CALCULATIONS FOR:				RESULTS:			
		NORM STD DEV	CONC. (Sp ⁺)	BIAS (Bp ⁺)	CONC. (THETA ⁺)		Ash/Fly (THETA ⁺)	XXXXXX (THETA ⁺)	Bz	Ur	Ur	% Ur		
RADIONUCLIDES: Uranium-233 & -234	FLY	1.73E-01	1.73E-01	0.00E+00	NSTDV		3.1E+00	1.1E-01	0.0E+00	5.3E-01	1.5E+00	2.7E+00	38.7%	
	ASH	4.41E-02	4.41E-02	1.67E-02	NSTDV		3.1E+00	5.5E-03	0.0E+00	1.4E-01	9.1E-02	5.9E-01	164.6%	
		1.15E-01	1.15E-01	0.00E+00	NSTDV		3.1E+00	1.1E-01	0.0E+00	3.6E-01	1.5E+00	2.2E+00	29.7%	
		2.08E-01	2.08E-01	0.00E+00	NSTDV		3.1E+00	1.3E-01	0.0E+00	6.4E-01	1.8E+00	3.3E+00	38.4%	
		1.20E-01	1.20E-01	0.00E+00	NSTDV		3.1E+00	8.3E-02	0.0E+00	3.7E-01	1.1E+00	2.0E+00	36.2%	
		1.45E-01	1.45E-01	0.00E+00	NSTDV		3.1E+00	5.0E-02	0.0E+00	4.5E-01	6.9E-01	2.0E+00	62.3%	
		1.76E-01	1.76E-01	0.00E+00	NSTDV		3.1E+00	6.9E-02	0.0E+00	5.4E-01	9.4E-01	2.5E+00	55.9%	
		1.73E-01	1.73E-01	0.00E+00	NSTDV		3.1E+00	1.2E-01	0.0E+00	5.3E-01	1.6E+00	2.8E+00	36.6%	
		3.51E-01	3.51E-01	0.00E+00	NSTDV		3.1E+00	1.2E-01	0.0E+00	1.1E+00	1.6E+00	4.9E+00	64.1%	
		1.00E-01	1.00E-01	0.00E+00	NSTDV		3.1E+00	1.2E-01	0.0E+00	3.1E-01	1.7E+00	2.1E+00	26.9%	
													55.3%	

PRELIMINARY

DO NOT CITE OR QUOTE

RADIONUCLIDES - BOTTOM ASH
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE 1 -- BASELINE
 PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In pCi/g	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (SE, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSO. VALUE In pCi/g	ABSO. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
RADIONUCLIDES:													
Uranium-233 & -234	BOT	2.1	2.4	2.1	2.2E+00	1.77E-01	20.4%	22.6%	30.4%	1.5	4.4E-01	6.77%	0.0%
Uranium-235	ASH	0.1	0.1	0.1	1.0E-01	4.77E-04	1.9%	22.6%	22.6%	0.07	1.5E-02	0.37%	0.0%
Uranium-238		2.0	2.3	2.3	2.2E+00	1.77E-01	20.3%	22.6%	30.3%	1.5	4.4E-01	6.73%	0.0%
Radium-226		2.2	3.1	2.9	2.7E+00	4.73E-01	43.0%	22.6%	48.6%	1.8	8.9E-01	13.02%	0.0%
Radium-228		1.8	2.0	2.1	2.0E+00	1.49E-01	19.1%	22.6%	29.6%	1.31	3.9E-01	5.57%	0.0%
Lead-210		0.7	0.9	0.6	7.3E-01	1.53E-01	51.8%	22.6%	54.5%	0.49	2.8E-01	15.15%	0.0%
Polonium-210		0.6	0.2	0.3	3.7E-01	2.08E-01	141.2%	22.6%	143.0%	0.25	3.3E-01	47.43%	0.0%
Thorium-228		3.2	2.9	3.2	3.1E+00	1.73E-01	14.1%	22.6%	26.6%	2.1	5.5E-01	4.30%	0.0%
Thorium-230		3.2	2.8	3.0	3.0E+00	2.00E-01	16.7%	22.6%	28.1%	2.0	5.6E-01	4.46%	0.0%
Thorium-232		3.4	3.3	3.0	3.3E+00	2.08E-01	16.1%	22.6%	27.7%	2.2	6.0E-01	4.81%	0.0%
AVERAGES:													
							34.5%	22.6%	44.3%	1.3E+00	4.5E-01	10.3%	

RADIONUCLIDES - BOTTOM ASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE 1 -- BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STD DEV (Spt, %)	N STD DEV (Spt')	% BIAS (Bpt, %)	BIAS (Bpt)
BOTTOM ASH RADIONUCLIDES:									
Norm. Ash Flow, lbw/lbf	0.0167	0.0167	0.0167	0.0167	0.0000	0.15%	0.0000	22.00%	0.0037
HHV, Btu/lb	11,114	11,154	11,206	11,158	46.13	0.41%	26.63	0.00%	0.00
FUEL FLOW, lb/hr	86,837	88,919	88,752	88,169	1157	1.31%	668	0.00%	0.00
LOAD, MW	102	103	104	103	1.00	0.97%	0.38	0.00%	0.00
HEAT RATE, Btu/MW/hr	9.46E+06	9.63E+06	9.56E+06	9.55E+06	8.43E+04	0.88%	4.87E+04	-5.00%	-4.78E+05
Ash Flow Rate, lb/hr	1,450	1,489	1,484	1,474	21.4	1.45%	12.35	0.00%	0.00
DEGREES									
	FREEDOM				T-VALUE				
	1				12.71				
	2				4.30				
	3				3.18				
	4				2.78				
	5				2.57				
	6				2.45				
	7				2.37				

RADIONUCLIDES - BOTTOM ASH
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE 1 -- BASELINE
 PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				> OF NSTD OR BIAS	THETA CALCULATIONS FOR:				RESULTS:				
		NORM STD DEV	ND BIAS	(Bpc)	(Spc ⁺)		CONC. (THETA _g)	HEAT RT (THETA _h)	ASH FLOW (THETA _h)	SR	BT	ST	LT	% Ur	
RADIONUCLIDES:															
Uranium-233 & -234	BOT	1.02E-01		0.00E+00	NSTDV		6.7E-01	1.5E-07	8.7E+01	6.9E-02	3.3E-01	2.05	2	4.3	30.4%
Uranium-235	ASH	2.75E-04		0.00E+00	NSTDV		6.7E-01	7.0E-09	4.0E+00	3.9E-04	1.5E-02	3.22	3	3.18	22.6%
Uranium-238		1.02E-01		0.00E+00	NSTDV		6.7E-01	1.5E-07	8.7E+01	6.9E-02	3.3E-01	2.05	2	4.3	30.3%
Radium-226		2.73E-01		0.00E+00	NSTDV		6.7E-01	1.9E-07	1.1E+02	1.8E-01	4.1E-01	2.01	2	4.3	48.6%
Radium-228		8.63E-02		0.00E+00	NSTDV		6.7E-01	1.4E-07	7.8E+01	5.8E-02	3.0E-01	2.05	2	4.3	29.6%
Lead-210		8.82E-02		0.00E+00	NSTDV		6.7E-01	5.1E-08	2.9E+01	5.9E-02	1.1E-01	2.01	2	4.3	56.5%
Potassium-210		1.20E-01		0.00E+00	NSTDV		6.7E-01	2.6E-08	1.5E+01	8.0E-02	5.5E-02	2.00	2	4.3	743.0%
Thorium-228		1.00E-01		0.00E+00	NSTDV		6.7E-01	2.2E-07	1.2E+02	6.8E-02	4.7E-01	2.10	2	4.3	26.6%
Thorium-230		1.16E-01		0.00E+00	NSTDV		6.7E-01	2.1E-07	1.2E+02	7.8E-02	4.5E-01	2.07	2	4.3	28.1%
Thorium-232		1.20E-01		0.00E+00	NSTDV		6.7E-01	2.3E-07	1.3E+02	8.1E-02	4.9E-01	2.08	2	4.3	27.7%

44.3%

PRELIMINARY

DO NOT CITE OR QUOTE

[UNPROC.XLW]UNBOTASHRAD
 3:10 PM
 1/11/94

METALS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 In ug/m3	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr %)	SAMPLE % BIAS (Bt %)	% UNCERT. (Ut %)	ABSOL. VALUE In Mtr	ABSOL. UNCERT. (Uf)	% RPDM	% CONTRIB OF ND, TO AVG
METALS:													
ARSENIC	IN	22.6	18.1	7.7	1.62E+01	7.64E+00	117.5%	15.7%	118.5%	1.43E-02	1.7E-02	34.77%	0.0%
BARUM		268	167	286	2.41E+02	6.40E+01	66.1%	15.7%	67.9%	2.13E-01	1.4E-01	20.27%	0.0%
BERYLLIUM		9.4	8.0	10.7	9.36E+00	1.36E+00	36.1%	39.4%	39.4%	8.29E-03	3.3E-03	9.89%	0.0%
CADMIUM		2.57	1.99	3.00	2.57E+00	5.05E-01	49.8%	15.7%	51.2%	2.23E-03	1.2E-03	13.98%	0.0%
CHROMIUM		57.3	55.1	78.7	6.37E+01	1.30E+01	50.8%	15.7%	53.2%	3.64E-02	3.0E-02	15.68%	0.0%
COBALT		35.2	25.9	37.9	3.30E+01	6.29E+00	47.4%	15.7%	49.9%	2.97E-02	1.5E-02	14.31%	0.0%
COPPER		278	203	341	2.58E+02	7.36E+01	71.0%	15.7%	72.7%	2.28E-01	1.7E-01	21.66%	0.0%
LEAD		18.8	65.0	87.2	5.70E+01	3.49E+01	152.1%	15.7%	152.9%	3.04E-02	7.7E-02	44.66%	0.0%
MANGANESE		101	87	144	1.11E+02	2.99E+01	67.0%	15.7%	68.8%	9.80E-02	6.7E-02	20.20%	0.0%
MERCURY		4.28	1.67	1.14	2.36E+00	1.68E+00	176.5%	15.7%	177.2%	2.09E-03	3.7E-03	53.98%	0.0%
MOLYBDENUM		15.9	15.6	12.8	1.48E+01	1.74E+00	29.3%	15.7%	33.2%	1.31E-02	4.3E-03	9.00%	0.0%
NICKEL		33.7	29.1	47.6	3.68E+01	9.63E+00	65.0%	15.7%	66.9%	3.26E-02	2.2E-02	19.55%	0.0%
SELENIUM		22.8	17.1	ND<	1.50E+01	9.11E+00	150.9%	15.7%	152.2%	1.33E-02	2.0E-02	44.43%	11.1%
PHOSPHORUS		11962	9571	13453	1.17E+04	1.94E+03	41.8%	15.7%	44.6%	1.03E+01	4.6E+00	11.95%	0.0%
VANADIUM		152	124	176	1.51E+02	2.62E+01	43.2%	15.7%	46.0%	1.33E-01	6.1E-02	11.94%	0.0%
CALCIUM		1878	550	890	1.11E+03	6.90E+02	154.9%	15.7%	155.7%	9.79E-01	1.5E+00	46.52%	0.0%
SODIUM		7213	1555	1345	3.37E+03	3.33E+03	245.3%	15.7%	245.8%	2.98E+00	7.3E+00	75.98%	0.0%
AVERAGES:													
							92.8%	15.9%	93.9%	8.93E-01	8.39E-01	27.6%	
METALS:													
ARSENIC	OUT	0.23	0.20	0.13	1.88E-01	4.73E-02	62.8%	9.9%	63.6%	1.69E-04	1.1E-04	18.94%	0.0%
BARUM		2.82	0.03	1.08	1.31E+00	1.41E+00	267.5%	9.9%	267.7%	1.18E-03	3.1E-03	76.91%	0.0%
BERYLLIUM		ND<	ND<	ND<	2.81E-02	1.10E-03	8.0%	30.5%	31.6%	ND<	ND<	ND<	100.0%
CADMIUM		0.08	0.09	ND<	8.44E-02	3.41E-03	8.0%	30.5%	31.6%	7.58E-03	2.4E-03	2.77%	100.0%
CHROMIUM		0.47	0.26	0.43	3.72E-01	9.47E-02	63.3%	9.9%	64.1%	3.34E-04	2.1E-04	19.57%	0.0%
COBALT		0.28	ND<	ND<	2.81E-01	1.14E-02	8.0%	30.5%	31.6%	ND<	ND<	ND<	100.0%
COPPER		2.00	1.43	1.56	1.67E+00	2.98E-01	44.6%	9.9%	45.7%	1.50E-03	6.8E-04	13.42%	0.0%
LEAD		0.48	0.50	0.51	4.96E-01	1.63E-02	6.8%	9.9%	12.0%	4.45E-04	5.3E-05	2.28%	0.0%
MANGANESE		0.28	2.72	0.30	1.10E+00	1.40E+00	317.1%	9.9%	317.3%	9.87E-04	3.1E-03	98.25%	0.0%
MERCURY		0.79	0.56	ND<	5.15E-01	2.95E-01	142.4%	16.4%	143.4%	4.63E-04	6.6E-04	40.52%	13.1%
MOLYBDENUM		0.56	0.23	0.22	3.38E-01	1.96E-01	144.1%	9.9%	144.5%	3.03E-04	4.4E-04	44.60%	0.0%
NICKEL		0.36	0.58	0.54	5.62E-01	2.28E-02	8.0%	9.9%	12.7%	5.03E-04	6.4E-05	2.77%	0.0%
SELENIUM		0.08	ND<	ND<	7.87E-02	3.19E-03	8.0%	30.5%	31.6%	7.07E-05	2.2E-05	2.77%	100.0%
PHOSPHORUS		5.92	10.52	ND<	5.73E+00	4.86E+00	210.0%	11.0%	210.3%	5.16E-03	1.1E-02	57.29%	4.7%
VANADIUM		0.37	0.29	0.40	3.54E-01	5.70E-02	40.1%	9.9%	41.3%	3.18E-04	1.3E-04	11.67%	0.0%
CALCIUM		36.6	23.4	45.8	3.53E+01	1.13E+01	79.5%	9.9%	80.2%	3.17E-02	2.3E-02	22.48%	0.0%
SODIUM		394	205	755	4.51E+02	2.79E+02	153.9%	9.9%	154.2%	4.03E-01	6.2E-01	44.83%	0.0%
AVERAGES:							92.5%	15.5%	99.8%	2.64E-02	3.9E-02	37.5%	

PRELIMINARY

DO NOT CITE OR QUOTE

METALS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II -- UREA INJECTION
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spd)	%STDEV (Spd, %)	N STDEV (Spd')	% BIAS (Bpt, %)	BIAS (Bpt)
METALS IN:									
FLOW RATE, pilot	251,864	253,663	255,611	253,712	1874	0.74%	1082	7.00%	17760
Particle Collection Bias								14.00%	

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV	%STDEV	N STDEV	% BIAS	BIAS
METALS OUT:									
FLOW RATE, pilot	253,546	257,267	261,785	257,533	4126	1.60%	2382	7.00%	18027
Particle Collection Bias								7.00%	

DEGREES FREEDOM	T-VALUE
1	12.71
2	4.30
3	3.18
4	2.78
5	2.57
6	2.45
7	2.37
8	2.31
7	2.37
8	2.31

PM/ANIONS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 in ppm	RUN #3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE in lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
ANIONS:													
CHLORIDE	IN	0.78	0.84	0.79	8.03E-01	2.84E-02	7.1%	15.7%	17.2%	1.1E+00	1.93E-01	2.69%	0.0%
FLOURIDE		8.24	9.05	8.37	8.55E+00	4.34E-01	10.5%	15.7%	18.8%	6.4E+00	1.21E+00	3.86%	0.0%
PHOSPHORUS		0.089	0.117	0.078	9.46E-02	1.99E-02	52.7%	15.7%	55.0%	3.5E-01	1.95E-01	15.50%	0.0%
SULFATE		300	298	271	2.90E+02	1.63E+01	11.4%	15.7%	19.4%	1.1E+03	2.12E+02	4.33%	0.0%
AVERAGE:													
4.20E+00 20.4% 15.7% 27.6% 2.8E+02 5.55E+01 6.59%													
ANIONS:													
CHLORIDE	OUT	0.52	0.53	0.63	5.61E-01	5.80E-02	26.6%	9.8%	28.3%	8.0E-01	2.26E-01	7.94%	0.0%
FLOURIDE		7.1	6.6	7.3	7.00E+00	3.69E-01	11.3%	9.8%	15.0%	5.3E+00	7.97E-01	3.98%	0.0%
PHOSPHORUS		ND< 0.13	ND< 0.15	ND< 0.12	ND<	1.31E-01	31.9%	30.7%	43.9%	ND<	2.19E-01	9.38%	100.0%
SULFATE		417	302	296	3.38E+02	6.81E+01	50.0%	9.8%	50.9%	1.30E+03	6.62E+02	15.50%	0.0%
AVERAGE:													
1.71E+01 29.9% 14.9% 34.5% 3.3E+02 1.66E+02 9.20%													

SPECIES	LOC	RUN #1	RUN #2 in mg/Nm ³	RUN #3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE in lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
PARTICULATES:													
PM-AN	IN	7190	7640	8075	7.63E+03	4.43E+02	11.7%	15.7%	19.5%	6.75E+03	1.32E+03	3.89%	0.0%
PM-AN	OUT	2.86	0.87	0.63	1.45E+00	1.23E+00	210.1%	9.9%	210.3%	1.30E+00	2.74E+00	64.73%	0.0%

PRELIMINARY

DO NOT CITE OR QUOTE

PM/ANIONS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STDEV (Spt, %)	NSTDEV (Spt')	%BIAS (Bpt, %)	BIAS (Bpt)
ANIONS IN:									
FLUE FLOW RATE, pitot	In	245,823	258,366	255,920	253,370	6649	2.62%	3839	7.00%
Particle Collection, Inlet								14.00%	17736

ANIONS OUT:									
FLUE FLOW RATE, pitot	Out	247,465	262,037	262,102	257,201	8432	3.28%	4868	7.00%
Particle Collection, Outlet									7.00%

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STDEV (Spt, %)	NSTDEV (Spt')	%BIAS (Bpt, %)	BIAS (Bpt)
PARTICULATE:									
FLUE FLOW RATE, pitot	In	245,823	258,366	255,920	253,370	6649	2.62%	3839	7.00%
Particle Collection, Inlet									14.00%
FLUE FLOW RATE, pitot	Out	247,465	262,037	262,102	257,201	8432	3.28%	4868	7.00%
Particle Collection, Outlet									7.00%

PM/ANIONS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION					Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR:					RESULTS:				
		NORM.	STD DEV	ND	BIAS	> OF NSTD OR BIAS		CONC. (THETA)	FLOW RT (THETA)	XXXXXX (THETA)	Sc	Br	W	W	U	U	% U
ANIONS:																	
CHLORIDE	IN	1.64E-02		0.00E+00		** BIAS **	0.11	1.4E+00	4.4E-06	0.0E+00	2.9E-02	1.8E-01	3.7	4	2.78	1.9E-01	17.2%
FLUORIDE		2.51E-01		0.00E+00		** BIAS **	1.20	7.3E-01	2.5E-03	0.0E+00	2.1E-01	1.0E+00	3.0	3	3.18	1.2E+00	18.8%
PHOSPHORUS		1.15E-02		0.00E+00		** BIAS **	0.013	3.7E+00	1.4E-06	0.0E+00	4.3E-02	5.5E-02	2.1	2	4.3	1.9E-01	53.0%
SULFATE		9.41E+00		0.00E+00		** BIAS **	40.5	3.8E+00	4.3E-03	0.0E+00	3.9E+01	1.7E+02	2.8	3	3.18	2.1E+02	19.4%
ANIONS:																	
CHLORIDE	OUT	3.35E-02		0.00E+00		** BIAS **	0.04	1.4E+00	3.1E-06	0.0E+00	4.9E-02	7.8E-02	2.4	2	4.3	2.3E-01	28.3%
FLUORIDE		2.13E-01		0.00E+00		** BIAS **	0.49	7.5E-01	2.1E-03	0.0E+00	1.9E-01	5.2E-01	3.4	3	3.18	8.0E-01	15.0%
PHOSPHORUS		9.55E-03		3.81E-02		** BIAS **	0.009	3.7E+00	1.9E-06	0.0E+00	3.7E-02	1.5E-01	2.3	2	4.3	2.2E-01	43.9%
SULFATE		3.93E+01		0.00E+00		NSTDV	23.7	3.8E+00	5.1E-03	0.0E+00	1.3E+02	1.3E+02	2.1	2	4.3	6.0E+02	50.9%

SPECIES	LOC	CONC. DELTA P DETERMINATION					Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR:					RESULTS:				
		NORM.	STD DEV	ND	BIAS	> OF NSTD OR BIAS		CONC. (THETA)	FLOW RT (THETA)	XXXXXX (THETA)	Sc	Br	W	W	U	U	% U
PARTICULATES:																	
PM-AN	IN	2.56E+02		0.00E+00		** BIAS **	1069	8.8E-01	2.7E-02	0.0E+00	2.5E+02	1.1E+03	2.8	3	3.18	1.3E+03	19.5%
PM-AN	OUT	7.09E-01		0.00E+00		NSTDV	0.10	9.0E-01	5.1E-06	0.0E+00	6.4E-01	1.3E-01	2.0	2	4.3	2.7E+00	210.3%

PM/ANIONS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STDEV (Spt, %)	N STDEV (Spt')	% BIAS (Bpt, %)	BIAS (Bpt)
ANIONS IN:									
FLUE FLOW RATE, pilot	In	245,823	258,366	255,920	253,370	6649	2.62%	3839	7.00%
Particle Collection, Inlet								14.00%	17736

ANIONS OUT:									
FLUE FLOW RATE, pilot	Out	247,465	262,037	262,102	257,201	8432	3.28%	4868	7.00%
Particle Collection, Outlet								7.00%	18004

PARTICULATE:									
FLUE FLOW RATE, pilot	In	245,823	258,366	255,920	253,370	6649	2.62%	3839	7.00%
Particle Collection, Inlet								14.00%	17736
FLUE FLOW RATE, pilot	Out	247,465	262,037	262,102	257,201	8432	3.28%	4868	7.00%
Particle Collection, Outlet								7.00%	18004

PM/ANIONS
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR:				RESULTS:			
		NORM. STD DEV (SpC)	ND BIAS (Bpc1)	> OF NSTD OR BIAS			CONC. (THETAo)	FLOW RI (THETAbr)	XXXXXX (THETAtr)		St	Br	VI	% Ur
ANIONS:														
CHLORIDE	IN	6.39E-01	0.00E+00	NSTDV		0.16	1.4E+00	6.3E-06	0.0E+00		8.9E-01	2.5E-01	2.0	2.43
FLUORIDE		2.51E-01	0.00E+00	**BIAS **		1.20	7.3E-01	2.5E-03	0.0E+00		2.1E-01	1.0E+00	3.0	3.18
PHOSPHORUS		1.15E-02	0.00E+00	**BIAS **		0.013	3.7E+00	1.4E-06	0.0E+00		4.3E-02	5.5E-02	2.1	2.43
SULFATE		9.41E+00	0.00E+00	**BIAS **		40.5	3.8E+00	4.3E-03	0.0E+00		3.9E+01	1.7E+02	2.8	3.18
														19.4%

ANIONS:														
CHLORIDE	OUT	2.88E-02	0.00E+00	**BIAS **		0.03	1.4E+00	2.6E-06	0.0E+00		4.2E-02	6.5E-02	2.4	2.43
FLUORIDE		2.13E-01	0.00E+00	**BIAS **		0.49	7.5E-01	2.1E-05	0.0E+00		1.9E-01	5.2E-01	3.4	3.18
PHOSPHORUS		9.55E-03	3.81E-02	**BIAS **		0.009	3.7E+00	1.9E-06	0.0E+00		3.7E-02	1.5E-01	2.3	2.43
SULFATE		3.93E+01	0.00E+00	NSTDV		23.7	3.8E+00	5.1E-03	0.0E+00		1.5E+02	1.3E+02	2.1	2.43
														50.9%

SPECIES	LOC	CONC. DELTA P DETERMINATION				Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR:				RESULTS:			
		NORM. STD DEV (SpC)	ND BIAS (Bpc1)	> OF NSTD OR BIAS			CONC. (THETAo)	FLOW RI (THETAbr)	XXXXXX (THETAtr)		St	Br	VI	% Ur
PARTICULATES:														
PM-AN	IN	2.56E-02	0.00E+00	**BIAS **		1069	8.8E-01	2.7E-02	0.0E+00		2.5E+02	1.1E+03	2.8	3.18
PM-AN	OUT	7.09E-01	0.00E+00	NSTDV		0.10	9.0E-01	5.1E-06	0.0E+00		6.4E-01	1.3E-01	2.0	2.43
														210.3%

[UNAIR2.XLWJUNPMAN.XLS
9:51 AM
11/10/93]

VOC/COK
UNCERTAINTY ANALYSIS
SITE 115, PHASE II -- BASELINE/UREA INJECTION
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 In ppb	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr,%)	SAMPLE % BIAS (Br,%)	% UNCERT. (Ur,%)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
VOC:													
BENZENE	IN	2.92	3.96	4.61	3.83E+00	8.52E-01	56.4%	7.0%	56.8%	1.17E-02	6.6E-03	15.84%	0.0%
TOLUENE	IN	19.1	33.3	12.5	2.16E+01	1.06E+01	122.6%	7.0%	122.8%	7.77E-02	9.5E-02	35.95%	0.0%
VOC:													
BENZENE	OUT	2.76	2.33	1.80	2.36E+00	5.01E-01	51.9%	7.0%	52.4%	7.32E-03	3.8E-03	15.89%	0.0%
TOLUENE	OUT	43.8	54.1	18.7	3.89E+01	1.82E+01	114.5%	7.0%	114.8%	1.42E-01	1.6E-01	34.59%	0.0%

SPECIES	LOC	RUN#1	RUN#2 In ppb	RUN#3	AVERAGE (t)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr,%)	SAMPLE % BIAS (Br,%)	% UNCERT. (Ur,%)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
CYANIDE	IN	ND<	ND<	ND<	ND<	1.22E+01	36.8%	29.9%	47.4%	ND<	1.4E-02	11.34%	100.0%
CYANIDE	OUT	ND<	ND<	ND<	ND<	8.82E+00	21.5%	29.8%	36.7%	ND<	1.0E-02	5.79%	100.0%

PRELIMINARY

DO NOT CITE OR QUOTE

VOC/CN
UNCERTAINTY ANALYSIS
SITE 115, PHASE II -- BASELINE/UREA INJECTION
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spd)	%SIDEV (Spd, %)	N SIDEV (Spd')	% BIAS (Bpd, %)	BIAS (Bpd)
VOC:									
FLUE FLOW RATE, pitot	In	241,930	254,792	250,505	9095	3.63%	6431	7.00%	17535
FLUE FLOW RATE, pitot	Out	253,419	257,029	254,622	2553	1.00%	1805	7.00%	17824
Particle Collection, Inlet					**		**	0.00%	0.00
Particle Collection, Outlet								0.00%	0.00

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spd)	%SIDEV (Spd, %)	N SIDEV (Spd')	% BIAS (Bpd, %)	BIAS (Bpd)
CYANIDE:									
HEAT RATE FLOW RATE	In	265,653	265,653	265,653	0	0.00%	0	7.00%	18596
HEAT RATE FLOW RATE	Out	273,375	273,375	273,375	0	0.00%	0	7.00%	19136
Particle Collection, Inlet								0.00%	0.00
Particle Collection, Outlet								0.00%	0.00

[UNAPR2.XL.W]UNVCCN.XLS
10:12 AM
11/10/93

VOC/CN
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - BASELINE/UREA INJECTION
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR:				RESULTS:		Ur	% Ur
		NORM.	STD DEV	ND BIAS (Bpc1)	> OF NSTD OR BIAS		CONC. (THETA c)	FLOW RT (THETA hr)	XXXXXX (THETA m)	Gr	Gr	Gr		
VOC:														
BENZENE	IN	4.92E-01	6.14E+00	0.00E+00	NSTDV	0.00	3.0E-03	4.7E-08	0.0E+00	1.5E-03	8.2E-04	2.16	2.43	56.8%
TOLUENE	IN	6.14E+00		0.00E+00	NSTDV	0.00	3.6E-03	3.1E-07	0.0E+00	2.2E-02	5.4E-03	2.03	2.43	122.8%
VOC:														
BENZENE	OUT	2.89E-01		0.00E+00	NSTDV	0.00	3.0E-03	2.9E-08	0.0E+00	8.8E-04	5.1E-04	2.01	2.43	52.4%
TOLUENE	OUT	1.05E+01		0.00E+00	NSTDV	0.00	3.6E-03	5.6E-07	0.0E+00	3.8E-02	9.9E-03	2.00	2.43	114.8%

SPECIES	LOC	CONC. DELTA P DETERMINATION				PART COLL. BIAS (Bpc2)	THETA CALCULATIONS FOR:				RESULTS:		Ur	% Ur
		NORM.	STD DEV	ND BIAS (Bpc1)	> OF NSTD OR BIAS		CONC. (THETA c)	FLOW RT (THETA hr)	XXXXXX (THETA m)	Gr	Gr	Gr		
CYANIDE	IN	1.05E+00		3.56E+00	** BIAS **	0.00	1.1E-03	5.2E-08	0.0E+00	1.2E-03	4.1E-03	2.00	2.43	47.4%
CYANIDE	OUT	4.41E-01		2.55E+00	** BIAS **	0.00	1.2E-03	3.7E-08	0.0E+00	5.1E-04	3.0E-03	2.00	2.43	36.7%

PRELIMINARY

DO NOT CITE OR QUOTE

METALS SPECIATION TESTS - AIR
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - BASELINE
PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In ug/Nm ³	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
Mercury, BR	IN												
Hg(II)		0.52	0.46		4.88E-01	3.79E-02	69.8%	7.0%	70.1%	3.9E-04	2.7E-04	10.99%	0.0%
Hg(0)		0.32	0.53		4.24E-01	1.44E-01	303.4%	7.0%	305.5%	3.4E-04	1.0E-03	48.10%	0.0%
Hg(ion) - Filter Plug + Probe		0.99	0.94		9.65E-01	3.74E-02	34.8%	7.0%	35.5%	7.6E-04	2.7E-04	5.43%	0.0%
Hg (total)		1.8	1.9		1.89E+00	6.88E-02	32.9%	7.0%	33.6%	1.5E-03	5.0E-04	5.18%	0.0%

Mercury, BR	OUT												
Hg(II)		ND<	0.032	0.043	0.129	6.26E-02	5.89E-02	233.6%	11.1%	233.9%	1.2E-04	70.48%	8.6%
Hg(0)		ND<	0.011	ND<	0.011	1.07E-02	0.00E+00	0.0%	29.7%	ND<	2.7E-06	0.00%	100.0%
Hg(ion) - Probe		ND<	0.005	ND<	0.005	5.37E-03	0.00E+00	0.0%	29.7%	ND<	1.4E-06	0.00%	100.0%
Hg (total)		ND<	0.048	0.051	0.137	7.07E-02	5.89E-02	207.0%	13.4%	207.4%	1.3E-04	62.45%	11.4%

SPECIES	LOC	RUN #1	RUN #2 In ug/Nm ³	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (Sr, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSOL. VALUE In lb/hr	ABSOL. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
Total Chrome	IN	120.5	90.1	69.2	9.33E+01	2.58E+01	69.7%	7.0%	70.1%	8.0E-02	5.6E-02	19.50%	0.0%
Hexavalent Chrome		5.74	2.52	7.25	5.17E+00	2.41E+00	116.6%	7.0%	116.8%	4.4E-03	5.2E-03	34.17%	0.0%

[UNAIR2.XLW]UNSPEC.XLS
10:24 AM
3/3/94

PRELIMINARY

DO NOT CITE OR QUOTE

METALS SPECIATION TESTS -- AIR
UNCERTAINTY ANALYSIS
SITE 115, PHASE II -- BASELINE
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spl)	%STDEV (Spl,%)	N STDEV (Spl')	% BIAS (Bpl,%)	BIAS (Bpl)
Mercury, BR									
HEAT RATE FLOW RATE	IN 227,175	227,175	227,175	227,175	0	0.00%	0	7.00%	15902
Particle Collection Bias								0.00%	

Mercury, BR									
HEAT RATE FLOW RATE	OUT 244,748	244,748	244,748	244,748	0	0.00%	0	7.00%	17132
Particle Collection Bias								0.00%	

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spl)	%STDEV (Spl,%)	N STDEV (Spl')	% BIAS (Bpl,%)	BIAS (Bpl)
CHROMIUM:									
FLOW RATE, pitot	IN 241,930	241,930	254,792	246,217	9095	3.69%	6431	7.00%	17235
Particle Collection Bias					**		**	0.00%	

METALS SPECIATION TESTS - AIR
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - BASELINE
PAGE 3 OF 3

SPECIES	LOC	NORM. STD DEV (Sp ²)	CONC. DELTA P DETERMINATION ND BIAS (Bpc1)	> OF NSTD OR BIAS	Particle Coll. Eff. Bias (Bpc2)	THETA CALCULATIONS FOR: CONC. (THETA ₀)	FLOW RI (THETA ₀)	XXXXXX (THETA ₀)	RESULTS: Sr	Br	Yr	Yr	Yr	Yr	Yr	Yr	% Ur
Mercury, BR	IN	2.68E-02	0.00E+00	NSTDV	0.00E+00	7.9E-04	1.7E-09	0.0E+00	2.1E-05	2.7E-05	1.00	1	12.7	2.7E-04	2.7E-04	2.7E-04	70.1%
Hg(0)		1.02E-01	0.00E+00	NSTDV	0.00E+00	7.9E-04	1.5E-09	0.0E+00	8.1E-05	2.4E-05	1.00	1	12.7	1.0E-03	1.0E-03	1.0E-03	305.5%
Hg(0) - Filter Plug + Probe		2.65E-02	0.00E+00	NSTDV	0.00E+00	7.9E-04	3.4E-09	0.0E+00	2.1E-05	5.4E-05	1.00	1	12.7	2.7E-04	2.7E-04	2.7E-04	35.5%
Hg (total)		4.87E-02	0.00E+00	NSTDV	0.00E+00	7.9E-04	6.5E-09	0.0E+00	3.9E-05	1.0E-04	1.00	1	12.7	5.0E-04	5.0E-04	5.0E-04	33.6%

Mercury, BR	OUT	3.40E-02	5.37E-03	NSTDV	0.00E+00	8.5E-04	2.2E-10	0.0E+00	2.9E-05	5.9E-06	2.00	2	4.3	1.2E-04	1.2E-04	1.2E-04	233.9%
Hg(0)		0.00E+00	3.10E-03	**BIAS**	0.00E+00	8.5E-04	3.7E-11	0.0E+00	0.0E+00	2.7E-06 **	0.00	0	4.3	2.7E-06	2.7E-06	2.7E-06	29.7%
Hg(0) - Probe		0.00E+00	1.55E-03	**BIAS**	0.00E+00	8.5E-04	1.9E-11	0.0E+00	0.0E+00	1.4E-06 **	0.00	0	4.3	1.4E-06	1.4E-06	1.4E-06	29.7%
Hg (total)		3.40E-02	8.05E-03	NSTDV	0.00E+00	8.5E-04	2.5E-10	0.0E+00	2.9E-05	8.1E-06	2.00	2	4.3	1.3E-04	1.3E-04	1.3E-04	207.4%

SPECIES	LOC	NORM. STD DEV (Sp ²)	CONC. DELTA P DETERMINATION ND BIAS (Bpc1)	> OF NSTD OR BIAS	Part Coll. (Bpc2)	THETA CALCULATIONS FOR: CONC. (THETA ₀)	FLOW RI (THETA ₀)	XXXXXX (THETA ₀)	RESULTS: Sr	Br	Yr	Yr	Yr	Yr	Yr	Yr	% Ur
Total Chrome	IN	1.49E+01	0.00E+00	NSTDV	0.00E+00	8.6E-04	3.3E-07	0.0E+00	1.3E-02	5.6E-03	2.11	2	4.3	5.6E-02	5.6E-02	5.6E-02	70.1%
Hexavalent Chrome		1.39E+00	0.00E+00	NSTDV	0.00E+00	8.6E-04	1.4E-08	0.0E+00	1.2E-03	3.1E-04	2.04	2	4.3	5.2E-03	5.2E-03	5.2E-03	116.8%

PRELIMINARY

DO NOT CITE OR QUOTE

[UNAIR2.XL WJUNSPEC.XLS
10:27 AM
3/3/94

METALS/AN - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In mg/kg	RUN #3	AVERAGE (f)	SAMPLE STD. DEV. (g/g)	% SAMPLE RND ERR (SE %)	SAMPLE % BIAS (B+ %)	% UNCERT. (UR %)	ABSOL. VALUE In mg/kg	ABSOL. UNCERT. (Uf)	% RPDM	% CONTRIB OF ND, TO AVG	
METALS (CAT)														
ARSENIC	COAL	ND<	3	ND<	3	ND<	3.0E+00	0.00E+00	8.9%	29.3%	ND<	2.79E-01	8.3E-02	100.0%
BARIUM(I)		27	15	38	2.7E+01	1.13E+01	107.9%	5.0%	108.0%	2.47E+00	2.7E+00	29.25%	0.0%	
BERYLLIUM		0.30	0.58	0.77	5.3E-01	2.36E-01	107.2%	3.0%	107.3%	5.11E-02	5.3E-02	30.30%	0.0%	
CADMIUM		ND<	ND<	0.06	6.0E-02	5.77E-03	18.9%	22.3%	29.2%	ND<	5.58E-03	5.56%	100.0%	
CHROMIUM		1.2	2.1	1.0	1.4E+00	5.86E-01	101.9%	5.0%	102.1%	1.33E-01	1.4E-01	31.01%	0.0%	
COBALT		1.1	1.4	1.4	1.3E+00	1.73E-01	34.3%	5.0%	34.6%	1.21E-01	4.2E-02	10.26%	0.0%	
COPPER		3.8	4.0	3.3	3.7E+00	3.61E-01	19.1%	5.0%	19.7%	3.44E-01	6.8E-02	7.21%	0.0%	
LEAD		1.7	2.3	2.7	2.2E+00	5.03E-01	56.7%	5.0%	56.9%	2.08E-01	1.2E-01	15.97%	0.0%	
MANGANESE		4.2	6.7	4.8	5.2E+00	1.31E+00	62.6%	5.0%	62.8%	4.86E-01	3.1E-01	18.68%	0.0%	
MERCURY		ND<	0.1	ND<	0.1	ND<	0.00E+00	8.9%	29.3%	ND<	9.29E-03	2.8E-03	100.0%	
MOLYBDENUM		0.4	0.4	0.7	5.0E-01	1.7E-01	86.3%	5.0%	86.7%	4.65E-02	4.0E-02	26.67%	0.0%	
NICKEL		1.0	1.0	1.0	1.0E+00	0.00E+00	8.9%	5.0%	10.7%	9.29E-02	9.4E-03	0.00%	0.0%	
SELENIUM		ND<	3	ND<	3	ND<	3.0E+00	0.00E+00	8.9%	29.3%	ND<	2.79E-01	8.3E-02	100.0%
PHOSPHORUS		320	310	320	3.2E+02	5.77E+00	7.4%	5.0%	8.9%	2.94E+01	2.6E+00	1.40%	0.0%	
VANADIUM		3.5	5.3	4.2	4.3E+00	9.07E-01	52.8%	5.0%	53.0%	4.03E-01	2.1E-01	14.87%	0.0%	
CALCIUM		1870	2170	1770	2.1E+03	5.51E+02	64.6%	5.0%	64.8%	1.99E+02	1.3E+02	19.76%	0.0%	
SODIUM		270	400	680	4.3E+02	2.10E+02	116.0%	5.0%	116.1%	4.18E+01	4.9E+01	34.07%	0.0%	
AVERAGES:														
							51.3%	10.3%	56.8%	1.6E+01	1.1E+01	14.41%		
ANIONS (CAT)														
Chlorine, as Cl (C)	COAL	236	239	238	2.4E+02	1.64E+00	9.0%	5.0%	10.3%	2.21E+01	2.3E+00	0.51%	0.0%	
Fluorine, as F-		79	89	85	8.4E+01	5.03E+00	12.8%	5.0%	13.7%	7.85E+00	1.1E+00	4.22%	0.0%	
Phosphorus, as PO4 3-		981	951	981	9.7E+02	1.77E+01	7.3%	5.0%	8.9%	9.03E+01	8.0E+00	1.40%	0.0%	
Sulfur, as SO4 2-		13,184	12,884		1.3E+04	2.12E+02	10.1%	5.0%	11.3%	1.31E+03	1.4E+02	2.30%	0.0%	
AVERAGES:														
							9.8%	5.0%	11.8%	3.3E+02	3.7E+01	2.11%		

PRELIMINARY

DO NOT CITE OR QUOTE

METALS/AN - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spd)	%STD DEV (Spd, %)	N STD DEV (Spd)	%BIAS (Bpl, %)	BIAS (Bpl)
FUEL METALS:									
HHV, Btu/lb (as rec'd)	11,468	11,468	11,382	11,425	60.8	0.53%	43.00	0.00%	0.00
FUEL FLOW, lb/hr	88,972	96,098	93,683	92,918	3624	3.90%	2092.39	0.00%	0.00
LOAD, MW	103	104	106	104	1.53	1.46%	0.88	0.00%	0.00
HEAT RATE, Btu/MW hr	9.91E+06	1.06E+07	1.01E+07	1.02E+07	3.63E+05	3.56%	2.09E+05	5.00%	5.09E+05
DEGREES									
	FREEDOM			T-VALUE					
	1			12.71					
	2			4.30					
	3			3.18					
	4			2.78					
	5			2.57					
	6			2.45					
	7			2.37					
	8			2.31					

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV	%STD DEV	N STD DEV	%BIAS	BIAS
HHV, Btu/lb (as rec'd)	11,468	11,468	11,382	11,425	60.8	0.53%	35.11	0.00%	0.00
FUEL FLOW, lb/hr	88,972	96,098	93,683	92,918	3624	3.90%	2092.39	0.00%	0.00
LOAD, MW	103	104	106	104	1.53	1.46%	0.88	0.00%	0.00
HEAT RATE, Btu/MW hr	9.91E+06	1.06E+07	1.01E+07	1.02E+07	3.63E+05	3.56%	2.09E+05	-5.00%	-5.09E+05

[UNPROC2.XLW]UNCOAL.XLS
6:34 PM
11/9/93

METALS/AN-COAL:

[illegible][illegible]

METALS/AN - BOTTOM ASH
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE II - UREA INJECTION
 PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In mg/Kg	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (Spd)	% SAMPLE RND ERR (Sr,%)	SAMPLE % BIAS (Bt,%)	% UNCERT. (Ur,%)	ABSO. VALUE In lb/hr	ABSO. UNCERT. (U)	% RPDM	% CONTRIB OF ND, TO AVG
METALS													
ARSENIC	BOT	8.8	3.8	9.7	7.5E+00	3.22E+00	86.0%	16.8%	87.6%	1.41E-02	1.2E-02	32.89%	0.0%
BARIUM	ASH	879	999	1,499	1.1E+03	3.20E+02	63.1%	16.8%	63.3%	2.12E+00	1.4E+00	72.11%	0.0%
BERYLLIUM		1.4	1.6	1.8	1.6E+00	7.00E-01	33.2%	16.8%	39.0%	3.07E-03	1.2E-03	8.33%	0.0%
CADMIUM	ND<	0.5	ND<	0.5	ND<	0.00E+00	44.8%	33.4%	55.9%	ND<	5.3E-04	0.00%	100.0%
CHROMIUM		9	10	10	9.6E+00	5.72E-01	34.9%	16.8%	38.7%	1.82E-02	7.0E-03	4.57%	0.0%
COPPER		5	6	7	6.0E+00	1.00E+00	39.4%	16.8%	42.8%	1.13E-02	4.8E-03	11.11%	0.0%
LEAD		14	15	19	1.6E+01	2.65E+00	39.2%	16.8%	42.7%	3.07E-02	1.3E-02	12.50%	0.0%
MANGANESE		17	2.7	12	1.1E+01	7.26E+00	176.4%	16.8%	177.2%	1.90E-02	3.5E-02	49.63%	0.0%
MERCURY		38	53	64	5.2E+01	1.32E+01	49.7%	16.8%	52.1%	9.87E-02	5.2E-02	18.26%	0.0%
MOLYBDENUM	ND<	0.1	ND<	0.1	ND<	0.00E+00	44.8%	33.4%	55.9%	ND<	1.89E-04	0.00%	100.0%
NICKEL	ND<	1.0	ND<	1.0	ND<	0.00E+00	44.8%	33.4%	55.9%	ND<	1.89E-03	0.00%	100.0%
SELENIUM		3	6	7	6.0E+00	1.00E+00	39.4%	16.8%	42.8%	1.13E-02	4.8E-03	11.11%	0.0%
PHOSPHORUS		10	ND<	ND<	ND<	2.2E+01	1.81E+01	39.0%	220.3%	4.09E-02	9.0E-02	65.64%	100.0%
VANADIUM		1,699	1,899	2,499	2.0E+03	4.16E+02	43.8%	16.8%	46.9%	3.83E+00	1.8E+00	15.37%	0.0%
ZINC		21	24	27	2.4E+01	3.00E+00	51.2%	16.8%	39.0%	4.51E-02	1.8E-02	8.37%	0.0%
CALCIUM		14,534	13,534	23,538	1.8E+04	6.66E+03	76.0%	16.8%	77.9%	3.37E+01	2.6E+01	28.39%	0.0%
SODIUM		3,021	2,721	3,813	3.2E+03	5.64E+02	40.5%	16.8%	43.9%	6.01E+00	2.6E+00	13.14%	0.0%
AVERAGES:													
							65.3%	21.6%	69.7%	2.7E+00	1.9E+00	17.74%	
ANIONS													
Chloride, as Cl-	BOT	90	18	70	5.9E+01	3.10E+01	161.9%	16.8%	162.8%	1.12E-01	1.8E-01	46.46%	0.0%
Fluoride, as F-	ASH	3	ND<	3	ND<	0.00E+00	44.8%	33.4%	55.9%	ND<	5.66E-03	0.00%	100.0%
Phosphorus, as PO4 3-		20	ND<	20	ND<	0.00E+00	44.8%	33.4%	55.9%	ND<	3.77E-02	0.00%	100.0%
Sulfur, as SO4 2-		251	932	1241	8.1E+02	5.06E+02	162.0%	16.8%	162.9%	1.52E+00	2.5E+00	45.96%	0.0%
AVERAGES:													
							183.4%	25.1%	189.4%	4.3E-01	6.7E-01	23.11%	

PRELIMINARY

DO NOT CITE OR QUOTE

[UNPROC2.XL.WTUNBOTASH.XLS
 4:37 PM
 1/11/94]

METALS/AN - BOTTOM ASH
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE II - UREA INJECTION
 PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spt)	%STD DEV (Spt, %)	N STD DEV (Spt')	%BIAS (Bpt, %)	BIAS (Bpt)
BOTTOM ASH METALS:									
Norm. Ash Flow, lbs/lbf	0.0259	0.0235	0.0181	0.0223	0.0040	17.69%	0.0023	16.00%	0.0036
HHV, Btu/lb (dry)	12,692	12,692	12,584	12,638	76.37	0.60%	44.09	0.00%	0.00
FUEL FLOW, lb/hr (dry)	80,435	86,877	84,694	84,002	3276	3.90%	1892	0.00%	0.00
LOAD, MW	103	104	106	104	1.53	1.46%	0.88	0.00%	0.00
HEAT RATE, Btu/MW/hr	9.91E+06	1.06E+07	1.01E+07	1.02E+07	3.65E+05	3.58%	2.11E+05	5.00%	5.09E+05
Ash Flow Rate, lb/hr	2,083	2,041	1,536	1,886	304.42	16.14%	175.76	0.00%	0.00
DEGREES									
FREEDOM									
					T-VALUE				
				1	12.71				
				2	4.30				
				3	3.18				
				4	2.78				
				5	2.57				
				6	2.45				
				7	2.37				
				8	2.31				
				7	2.37				

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV	%STD DEV	N STD DEV	%BIAS	BIAS
BOTTOM ASH ANIONS:									
Norm. Ash Flow, lbs/lbf	0.0259	0.0235	0.0181	0.0223	0.0040	17.69%	0.0023	16.00%	0.0036
HHV, Btu/lb (dry)	12,692	12,692	12,584	12,638	76.37	0.60%	44.09	0.00%	0.00
FUEL FLOW, lb/hr (dry)	80,435	86,877	84,694	84,002	3276	3.90%	1892	0.00%	0.00
LOAD, MW	103	104	106	104	1.53	1.46%	0.88	0.00%	0.00
HEAT RATE, Btu/MW/hr	9.91E+06	1.06E+07	1.01E+07	1.02E+07	3.65E+05	3.58%	2.11E+05	5.00%	5.09E+05
Ash Flow Rate, lb/hr	2,083	2,041	1,536	1,886	304.42	16.14%	175.76	0.00%	0.00

METALS/AN - BOTTOM ASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE II -- UREA INJECTION
PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM.	ND	OR BIAS	> OF NSTD	CONC.	HEAT RATE	ASH RATE		SR	Br	Ur	% Ur
		STD DEV	BIAS			(THETA-C)	(THETA-Hr)	(THETA-Hv)					
		(SpC)	(BpC)										
METALS:													
ARSENIC	BOT	1.86E+00	0.00E+00	NSTDV		1.9E-03	1.4E-09	6.3E-01		3.8E-03	2.4E-03	3.18	1.2E-02
BARIUM	ASH	1.90E+02	0.00E+00	NSTDV		1.9E-03	2.1E-07	9.3E+01		4.2E-01	3.6E-01	3.18	1.4E-03
BERYLLIUM		1.15E-01	0.00E+00	NSTDV		1.9E-03	3.0E-10	1.3E-01		3.8E-04	5.1E-04	2.78	1.2E-03
CADMIUM		0.00E+00	1.44E-01	**BIAS **		1.9E-03	9.3E-11	4.3E-02		9.8E-05	3.1E-04	2.43	5.3E-04
CHROMIUM		3.30E-01	0.00E+00	NSTDV		1.9E-03	1.4E-09	8.1E-01		2.0E-03	3.0E-03	3.18	3.8E-03
COBALT		5.77E-01	0.00E+00	NSTDV		1.9E-03	1.1E-09	5.0E-01		1.6E-03	1.9E-03	4.16	4.8E-03
COPPER		1.53E+00	0.00E+00	NSTDV		1.9E-03	3.0E-09	1.3E+00		4.3E-03	5.1E-03	4.15	1.3E-02
LEAD		4.19E+00	0.00E+00	NSTDV		1.9E-03	2.0E-09	8.9E-01		8.2E-03	3.3E-03	2.28	3.5E-02
MANGANESE		7.62E+00	0.00E+00	NSTDV		1.9E-03	9.7E-09	4.4E+00		1.8E-02	1.7E-02	3.68	5.2E-02
MERCURY		0.00E+00	2.89E-02	**BIAS **		1.9E-03	1.9E-11	8.4E-03		2.0E-05	6.3E-05	2.16	1.1E-04
MOLYBDENUM		0.00E+00	2.89E-01	**BIAS **		1.9E-03	1.9E-10	8.4E-02		2.0E-04	6.3E-04	2.16	1.1E-03
NICKEL		5.77E-01	0.00E+00	NSTDV		1.9E-03	1.1E-09	5.0E-01		1.6E-03	1.9E-03	4.16	4.8E-03
SELENIUM		1.07E+01	7.62E+00	NSTDV		1.9E-03	4.0E-09	1.8E+00		2.1E-02	1.6E-02	2.18	9.0E-02
PHOSPHORUS		2.40E+02	0.00E+00	NSTDV		1.9E-03	3.8E-07	1.7E+02		6.0E-01	6.4E-01	4.05	1.8E-00
VANADIUM		1.73E+00	0.00E+00	NSTDV		1.9E-03	4.4E-09	2.0E+00		5.7E-03	7.6E-03	3.80	1.8E-02
CALCIUM		3.84E+03	0.00E+00	NSTDV		1.9E-03	3.3E-06	1.5E+03		8.1E+00	5.6E+00	2.90	2.6E+01
SODIUM		3.26E+02	0.00E+00	NSTDV		1.9E-03	5.9E-07	2.7E+02		8.8E-01	1.0E+00	4.16	2.6E+00
													69.7%

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM.	ND	OR BIAS	> OF NSTD	CONC.	HEAT RI	ASH FLOW		SR	Br	Ur	% Ur
		STD DEV	BIAS										
		(SpC)	(BpC)										
ANTONS:													
Chlorine, as Cl	BOT	2.14E+01	0.00E+00	NSTDV		1.9E-03	1.1E-08	5.0E+00		4.2E-02	1.9E-02	2.33	1.8E-01
Fluorine, as F	ASH	0.00E+00	8.66E-01	*ND BIAS*		1.9E-03	5.6E-10	2.5E-01		5.9E-04	1.9E-03	2.16	3.2E-03
Phosphorus, as PO4 3-		0.00E+00	5.77E+00	*ND BIAS*		1.9E-03	3.7E-09	1.7E+00		3.9E-03	1.3E-02	2.16	2.1E-02
Sulfur, as SO4 2-		2.92E+02	0.00E+00	NSTDV		1.9E-03	1.5E-07	6.8E+01		5.7E-01	2.6E-01	2.33	2.5E+00
													109.4%

METALS/AN - FLYASH
UNCERTAINTY ANALYSIS
SITE 115, PHASE II - UREA INJECTION
PAGE 1 OF 3

SPECIES	LOC	RUN#1	RUN#2 In mg/Kg	RUN#3	AVERAGE (r)	SAMPLE STD. DEV. (Sp)	% SAMPLE RND ERR (St, %)	SAMPLE % BIAS (Br, %)	% UNCERT. (Ur, %)	ABSO. VALUE In lb/hr	ABSO. UNCERT. (Ur)	% RPDM	% CONTRIB OF ND, TO AVG
METALS:													
ARSENIC	FLY	11	11	3.7	8.5E+00	4.21E+00	123.3%	16.0%	124.4%	5.78E-02	7.2E-02	37.87%	0.0%
BARIUM	ASH	1200	880	690	9.2E+02	2.58E+02	71.3%	16.0%	73.1%	6.13E+00	4.6E+00	19.85%	0.0%
BERYLLIUM		2.4	2.8	2.4	2.3E+00	2.31E-01	18.1%	16.0%	24.1%	1.71E-02	4.1E-03	7.07%	0.0%
CADMIUM		ND<	ND<	ND<	ND<	0.00E+00	16.5%	16.0%	ND<	6.73E-03	2.5E-03	0.00%	100.0%
CHROMIUM		13	16	12	1.4E+01	2.08E+00	29.3%	16.0%	33.4%	9.48E-02	3.2E-02	10.85%	0.0%
COBALT		13	12	12	1.2E+01	5.77E-01	13.0%	16.0%	20.6%	8.33E-02	1.7E-02	3.65%	0.0%
COPPER		40	38	36	3.8E+01	2.00E+00	13.6%	16.0%	21.0%	2.37E-01	5.4E-02	3.51%	0.0%
LEAD		31	34	24	3.0E+01	5.13E+00	34.0%	16.0%	37.6%	2.00E-01	7.5E-02	12.73%	0.0%
MANGANESE		61	68	62	6.4E+01	3.79E+00	14.3%	16.0%	21.4%	4.30E-01	9.2E-02	4.54%	0.0%
MERCURY		0.3	0.2	0.1	2.0E-01	1.00E-01	125.3%	16.0%	126.3%	1.35E-03	1.7E-03	33.33%	0.0%
MOLYBDENUM		3	3	5	3.7E+00	1.15E+00	80.0%	16.0%	81.5%	2.48E-02	2.0E-02	24.24%	0.0%
NICKEL		15	10	13	1.3E+01	2.57E+00	52.0%	16.0%	54.4%	8.55E-02	4.7E-02	14.04%	0.0%
SELENIUM		ND<	ND<	ND<	ND<	0.00E+00	13.1%	16.0%	20.7%	5.94E-02	6.6E-02	45.45%	100.0%
PHOSPHORUS		4,200	4,600	4,000	4.2E+03	2.00E+02	13.1%	16.0%	29.8%	2.84E+01	5.9E+00	3.17%	0.0%
VANADIUM		66	54	54	5.8E+01	6.93E+00	25.1%	16.0%	23.5%	3.92E-01	1.2E-01	9.20%	0.0%
CALCIUM		30,000	31,000	30,000	3.0E+04	5.77E+02	17.1%	16.0%	23.5%	2.03E+02	4.8E+01	1.47%	0.0%
SODIUM		4,100	5,600	4,700	4.8E+03	7.55E+02	31.4%	16.0%	35.2%	3.24E+01	1.1E+01	11.11%	0.0%
AVERAGES:													
							46.3%	17.4%	51.4%	1.4E+01	4.1E+00	14.24%	

ANIONS:													
Chlorine, as Cl-	FLY	ND<	ND<	ND<	ND<	5.0E+01	0.00E+00	16.5%	33.0%	36.9%	ND<	0.00%	100.0%
Fluorine, as F-	ASH	23	40	34	3.2E+01	8.62E+00	68.3%	16.0%	70.1%	2.18E-01	1.5E-01	19.24%	0.0%
Phosphorus, as PO4 3-		200	200	200	2.0E+02	0.00E+00	16.5%	33.0%	36.9%	1.33E+00	5.0E-01	0.00%	100.0%
Sulfur, as SO4 2-		1500	1500	1500	1.5E+03	0.00E+00	16.5%	16.0%	23.0%	1.01E+01	2.3E+00	0.00%	0.0%
AVERAGES:													
							29.4%	24.5%	41.7%	3.8E+00	7.8E-01	4.81%	

METALS/AN - FLYASH
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE II - UREA INJECTION
 PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM. STD.DEV (Sp ⁻¹)	ND BIAS (Bp ⁺)	> OF NSTD OR BIAS	CONC. (THETA ⁺)	FLY Ash Rt (THETA ⁺)	BIAS (THETA ⁺)	Br	vr	vr	% Ur		
METALS:													
ARSENIC	FLY	2.43E+00	0.00E+00	NSTDV	6.8E-03	8.9E-04	0.0E+00	1.7E-02	9.3E-03	2.07	2	4.3	124.4%
BARUM	ASH	1.49E+02	0.00E+00	NSTDV	6.8E-03	9.6E-02	0.0E+00	1.0E+00	1.0E+00	2.23	2	4.3	71.1%
BERYLLIUM		1.33E-01	0.00E+00	NSTDV	6.8E-03	2.6E-04	0.0E+00	1.1E-03	2.7E-03	3.65	4	2.78	24.1%
CADMIUM		0.00E+00	2.89E-01	**BIAS **	6.8E-03	1.0E-04	0.0E+00	2.6E-04	2.2E-03	2.00	2	4.3	36.9%
CHROMIUM		1.20E+00	0.00E+00	NSTDV	6.8E-03	1.5E-03	0.0E+00	8.9E-03	1.5E-02	2.80	3	3.18	33.4%
COBALT		3.31E-01	0.00E+00	NSTDV	6.8E-03	1.3E-03	0.0E+00	3.9E-03	1.3E-02	3.60	4	2.78	20.6%
COPPER		1.15E+00	0.00E+00	NSTDV	6.8E-03	4.0E-03	0.0E+00	1.3E-02	4.1E-02	3.80	4	2.78	21.0%
LEAD		2.96E+00	0.00E+00	NSTDV	6.8E-03	3.1E-03	0.0E+00	2.1E-02	3.2E-02	2.58	3	3.18	37.6%
MANGANESE		2.19E+00	0.00E+00	NSTDV	6.8E-03	6.6E-03	0.0E+00	2.2E-02	6.9E-02	3.95	4	2.78	21.4%
MERCURY		5.77E-02	0.00E+00	NSTDV	6.8E-03	2.1E-05	0.0E+00	3.9E-04	2.2E-04	2.07	2	4.3	126.3%
MOLYBDENUM		6.67E-01	0.00E+00	NSTDV	6.8E-03	3.8E-04	0.0E+00	4.6E-03	4.0E-03	2.18	2	4.3	81.5%
NICKEL		1.45E+00	0.00E+00	NSTDV	6.8E-03	1.3E-03	0.0E+00	1.0E-02	1.4E-02	2.44	2	4.3	54.4%
SELENIUM		2.18E+00	1.48E+00	NSTDV	6.8E-03	9.2E-04	0.0E+00	1.5E-02	1.4E-02	2.10	2	4.3	110.3%
PHOSPHORUS		1.15E+02	0.00E+00	NSTDV	6.8E-03	4.4E-01	0.0E+00	1.3E+00	4.5E+00	3.63	4	2.78	20.7%
VANADIUM		4.00E+00	0.00E+00	NSTDV	6.8E-03	6.1E-03	0.0E+00	3.1E-02	6.3E-02	3.13	3	3.18	29.8%
CALCIUM		3.33E+02	0.00E+00	NSTDV	6.8E-03	3.2E+00	0.0E+00	8.2E+00	3.3E+01	2.33	2	4.3	23.5%
SODIUM		4.36E+02	0.00E+00	NSTDV	6.8E-03	5.0E-01	0.0E+00	3.2E+00	5.2E+00	2.69	3	3.18	35.2%
													51.4%

CONC. DELTA P DETERMINATION																	
ANIONS:	FLY ASH	NORM.		ND	> OF NSTD		THETA CALCULATIONS FOR:				RESULTS:						
		STD DEV	BIAS		OR BIAS	CONC.	FLY Ash Rt	BIAS	Br	vr	vr	Ur	% Ur				
Chlorine, as Cl. Fluorine, as F. Phosphorus, as PO4 3- Sulfur, as SO4 2-		0.00E+00	1.44E+01		** BIAS **		6.8E-03	5.2E-03	0.0E+00	1.3E-02	1.1E-01	2.00	2.43	36.9%			
		4.98E+00	0.00E+00		NSTDV		6.8E-03	3.4E-03	0.0E+00	3.5E-02	3.5E-02	2.25	2.43	70.1%			
		0.00E+00	5.77E+01		** BIAS **		6.8E-03	2.1E-02	0.0E+00	5.2E-02	4.5E-01	2.00	2.43	36.9%			
		0.00E+00	0.00E+00		** BIAS **		6.8E-03	1.6E-01	0.0E+00	3.9E-01	1.6E+00	2.00	2.43	23.0%			
																	41.7%

PRELIMINARY

[illegible]

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Spl)	%STDEV (Spl, %)	N STDEV (Spl')	% BIAS (Bpl, %)	BIAS (Bpl)
FLY ASH ANIONS:									
FLY ASH RATE, lb/MW/hr	59.86	66.23	68.04	64.71	4.29	6.64%	2.48	16.00%	10.35
LOAD, MW	103	104	106	104	1.53	1.46%	0.88	0.00%	0.00
Ash Flow Rate, lb/hr	6166	6888	7212	6755	535.5	7.93%	309.2	0.00%	0.00

INAA - COAL
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE II - UREA INJECTION
 PAGE 1 OF 3

SPECIES	LOC	RUN #1	RUN #2 In mg/Kg	RUN #3	AVERAGE ($\bar{x}$)	SAMPLE STD. DEV. (s_p)	% SAMPLE RND ERR (s_r , %)	SAMPLE % BIAS (b_r , %)	% UNCERT. (U_r , %)	ABSOL. VALUE In Bq/g	ABSOL. UNCERT. (U_r)	% RPDH	% CONTRIB OF ND, TO AVG
METALS (INAA):													
ARSENIC	COAL	0.75	0.47	0.70	6.38E-01	1.48E-01	58.1%	5.0%	58.3%	5.93E-02	3.5E-02	17.58%	0.0%
BARIUM		350	335	333	3.39E+02	9.29E+00	7.2%	5.0%	8.8%	3.15E+01	2.8E+00	2.10%	0.0%
CADMIUM		0.12	0.10	0.13	1.15E-01	1.50E-02	33.6%	5.0%	34.0%	1.07E-02	3.6E-03	8.70%	0.0%
CHROMIUM		3.4	2.4	2.5	2.73E+00	5.35E-01	49.4%	5.0%	49.6%	2.54E-01	1.3E-01	15.04%	0.0%
COBALT		0.97	1.00	0.79	9.18E-01	1.16E-01	32.7%	5.0%	33.1%	8.53E-02	2.8E-02	9.68%	0.0%
MERCURY (I)		0.011	0.027		1.91E-02	1.11E-02	523.8%	5.0%	523.9%	1.78E-03	9.3E-03	82.33%	0.0%
MOLYBDENUM		1.6	1.4	1.5	1.48E+00	7.64E-02	10.0%	5.0%	11.2%	1.38E-01	1.5E-02	3.75%	0.0%
SELENIUM		1.1	0.91	2.4	1.45E+00	7.85E-01	134.7%	5.0%	134.8%	1.35E-01	1.8E-01	41.38%	0.0%
CHLORIDE		16	17	16	1.67E+01	7.64E-01	9.5%	5.0%	10.7%	1.50E+00	1.6E-01	3.44%	0.0%
AVERAGES:													
										95.5%	5.8%	96.0%	28.4%

Note: (1) Results not reported for one Hg replicates.

INAA - COAL
UNCERTAINTY ANALYSIS
SITE 115, PHASE II -- UREA INJECTION
PAGE 2 OF 3

PARAMETER	RUN #1	RUN #2	RUN #3	AVERAGE	STD DEV (Sp)	%STD DEV (Sp, %)	N STD DEV (Sp')	%BIAS (Bp, %)	BIAS (Bp)
METALS FUEL NAA:									
HHV, Btu/lb	11,468	11,468	11,382	11,425	60.81	0.53%	35.11	0.00%	0.00
FUEL FLOW, lb/hr	88,972	96,098	93,683	92,918	3624.12	3.90%	2092.39	0.00%	0.00
LOAD, MW	103	104	106	104	1.53	1.46%	0.88	0.00%	0.00
HEAT RATE, Btu/MW-hr	9.91E+06	1.06E+07	1.01E+07	1.02E+07	3.63E+05	3.56%	2.09E+05	-5.00%	-5.09E+05
DEGREES									
				FREEDOM	T-VALUE				
				1	12.71				
				2	4.30				
				3	3.18				
				4	2.78				
				5	2.57				
				6	2.45				
				7	2.37				
				8	2.31				

INAA - COAL
 UNCERTAINTY ANALYSIS
 SITE 115, PHASE II - UREA INJECTION
 PAGE 3 OF 3

SPECIES	LOC	CONC. DELTA P DETERMINATION				THETA CALCULATIONS FOR:				RESULTS:			
		NORM SID DEV	NO BIAS	> OF NSTD OR BIAS		CONC. (THETA)	HEAT RI (THETA)	HEAT RI (THETA)	HEAT RI (THETA)	SE	ST	ST	% UR
METALS (INAA):	COAL												
ARSENIC		8.52E-02	0.00E+00	NSTDV		9.3E-02	5.8E-09	0.0E+00	0.0E+00	8.0E-03	2.10	2.43	58.3%
CADMIUM		5.36E-03	0.00E+00	NSTDV		9.3E-02	3.1E-06	0.0E+00	0.0E+00	8.2E-01	3.75	4.27	8.8%
CHROMIUM		8.66E-03	0.00E+00	NSTDV		9.3E-02	1.1E-09	0.0E+00	0.0E+00	8.3E-04	2.30	2.43	34.0%
COBALT		3.09E-01	0.00E+00	NSTDV		9.3E-02	2.5E-08	0.0E+00	0.0E+00	2.9E-02	2.13	2.43	49.6%
MERCURY (I)		6.72E-02	0.00E+00	NSTDV		9.3E-02	8.4E-09	0.0E+00	0.0E+00	6.5E-03	2.31	2.43	33.1%
MOLYBDENUM		7.88E-03	0.00E+00	NSTDV		9.3E-02	1.7E-10	0.0E+00	0.0E+00	7.3E-04	1.00	1.12	523.9%
SELENIUM		4.41E-02	0.00E+00	NSTDV		9.3E-02	1.4E-08	0.0E+00	0.0E+00	5.0E-03	3.56	4.27	11.2%
		4.53E-01	0.00E+00	NSTDV		9.3E-02	1.3E-08	0.0E+00	0.0E+00	4.2E-02	2.02	2.43	134.8%
CHLORIDE		4.41E-01	0.00E+00	NSTDV		9.3E-02	1.5E-07	0.0E+00	0.0E+00	5.1E-02	3.72	4.27	10.7%
													96.0%

PRELIMINARY

DO NOT CITE OR QUOTE

[UNPROC2 XLW]INAA
 7:12 PM
 11/9/93

MASS BALANCE UNCERTAINTY CALCULATIONS
FOR
SITE 115 - BASELINE

Element	Coal (A)			Bot. Ash (C)			Fly Ash (D)			FFDC Outlet Gas (B)			Total Out (E)		(B+C+D)/A = F	Del(F)
	Average lb/10 ¹² Btu	Std. Dev.	Del(A)	Average lb/10 ¹² Btu	Std. Dev.	Del(C)	Average lb/10 ¹² Btu	Std. Dev.	Del(D)	Average lb/10 ¹² Btu	Std. Dev.	Del(B)	B+C+D lb/10 ¹² Btu	Del(E)		
Arsenic (2)	43.0	7.02	4.06	3.10	0.24	0.14	22.70	0.00	0.00	0.8	0.56	0.32	26.6	0.35	62%	6%
Barium (2)	37,566	8,342	4,816	1,915	189	109	9,790	895	517	1.1	0.6	0.37	11,706	528	31%	4%
Beryllium	20.0	1.4	0.79	2.16	0.29	0.17	9.79	0.89	0.52	ND<	0.02	0.00	12.0	0.54	60%	4%
Cadmium	4.5	0.0	0.00	ND<	0.00	0.00	1.5	0.00	0.00	0.12	0.1	0.05	-	-	-	-
Chromium	97.4	22.6	13.0	5.9	0.4	0.25	45.5	4.6	2.65	0.7	0.2	0.11	52.1	2.7	53%	8%
Cobalt	83.6	10.3	6.0	4.9	0.6	0.37	29.0	3.8	2.20	ND<	0.00	0.00	34.0	2.23	41%	4%
Copper	241	5.17	2.99	20.0	3.3	1.91	140	29.3	16.9	1.1	0.27	0.15	161	17.0	67%	7%
Lead	185	40.4	23.3	21.2	0.00	0.00	144	23.9	13.8	0.4	0.0	0.02	165	13.8	89%	13%
Manganese	379	129	74.7	82.5	10.7	6.20	410	15.8	9.12	1.0	0.48	0.27	493	11.0	130%	26%
Mercury (2)	1.9	0.61	0.35	0.30	0.32	0.18	0.90	0.60	0.34	0.35	0.00	0.00	1.35	0.39	81%	25%
Molybdenum	9.0	7.8	4.5	1.62	0.00	0.00	22.0	1.5	0.87	0.2	0.01	0.004	23.8	0.87	265%	133%
Nickel	53	18.7	10.8	3.70	0.00	0.00	23.3	10.3	5.9	1.5	7.8	4.50	28.5	7.43	53%	18%
Selenium (2)	73.0	8.72	5.03	ND<	0.00	0.00	23.8	1.2	0.69	0.4	0.18	0.11	30.0	0.70	41%	3%
Phosphorus	36,745	7,813	4,511	4,103	414	239	20,179	2,979	1,720	6.7	0.4	0.3	24,289	1,736	66%	9%
Vanadium	266	42.4	24.5	25.2	3.36	1.94	156	33	19.0	0.24	0.09	0.05	181.23	19.1	68%	10%
Chlorine, as Cl- (2)	2,002	315	182	108.0	12.2	7.05	68.3	16.1	9.3	626	257	149	803	149	40%	8%
Fluorine, as F-	7,558	451	260	70.96	0.00	0.00	144	51.6	29.8	4,292	2,352	1,358	4,507	1,358	60%	18%
Phosphorus, as PO4 3-	112,679	23,959	13,833	ND<	0.00	0.00	ND<	0.00	0.00	ND<	0.00	0.00	ND<	0.00	-	-
Sulfur, as SO4 2-	1,181,532	80,559	46,511	985	674	389	5,883	830	479	982,928	33,775	19,500	989,797	19,510	84%	4%
AVERAGE															76%	18%

Notes:

(1) ND not divided by two for mass balance calculations

(2) Fuel from INAA

**BAGHOUSE UNCERTAINTY CALCULATIONS
FOR
SITE 115 - BASELINE**

Element	Baghouse Inlet Gas (A)				Baghouse Outlet Gas (B)				IN - OUT		Baghouse efficiency	
	Average	Std.	Dev.	Del(A)	Average	Std.	Dev.	Del(B)	C=A-B	Del(C)	D=C/A	Del(D)
	lb/10 ⁶ Btu				lb/10 ⁶ Btu				lb/10 ⁶ Btu	lb/10 ⁶ Btu	%	
Arsenic	23.1	7.06		4.08	0.75	0.56		0.32	22.3	4.09	96.7%	25%
Barium	234	195		112.62	1.12	0.6		0.37	232	113	99.5%	68%
Beryllium	9.01	3.32		1.92	ND<	0.00		0.00	8.99	1.9	> 99.8%	30%
Cadmium	2.28	0.49		0.28	0.12	0.08		0.05	2.16	0.3	94.8%	17%
Chromium	50.0	19.4		11.2	0.7	0.2		0.11	49.4	11.2	98.7%	31%
Cobalt	29.9	11.7		6.76	ND<	0.00		0.00	29.7	6.8	> 99.3%	32%
Copper	169	20.4		11.8	1.10	0.27		0.15	168	11.8	99.4%	10%
Lead	63.8	44.6		25.7	0.44	0.0		0.02	63.4	25.7	99.3%	57%
Manganese	195	69.3		40.0	1.0	0.48		0.27	194	40.0	99.5%	29%
Mercury	1.33	0.48		0.28	ND<	0.00		0.00	0.98	0.28	> 73.9%	26%
Molybdenum	10.7	4.20		2.42	0.2	0.01		0.00	10.6	2.42	98.4%	32%
Nickel	30.2	13.3		7.7	1.5	7.8		4.5	29	8.9	95.1%	38%
Selenium	22.39	4.16		2.40	0.36	0.18		0.11	22.02	2.40	98.4%	15%
Phosphorus	14,311	464		268	6.7	0.4		0.3	14,304	268	99.95%	3%
Vanadium	135	50		29	0.24	0.09		0.05	135	29.0	99.8%	30%
Chloride	795	46		27	626	257		149	168	151	21.2%	19%
Fluoride	4,778	695		401	4,292	2,352		1,358	486	1,416	10.2%	30%
Phosphate	1,282	767		443	ND<	0.00		0.00	--	--	--	--
Sulfate	1,056,505	92,428		53,363	982,928	33,775		19,500	73,576	56,815	7.0%	5%
Particulates	lb/10 ⁶ Btu				lb/10 ⁶ Btu				lb/10 ⁶ Btu	lb/10 ⁶ Btu		
	5.36	1.13		0.65	0.0019	0.0016		0.00092	5.36	0.65	99.96%	17.27%

Notes:

(1) ND not divided by two for baghouse efficiency calculations

PRELIMINARY

Notes:

(2) Fuel from INAA

89%

15%

**BAGHOUSE UNCERTAINTY CALCULATIONS
FOR
SITE 115 - UREA INJECTION**

Element	Baghouse Inlet Gas (A)			Baghouse Outlet Gas (B)			IN - OUT		Baghouse efficiency		
	Average lb/10^12 Btu	Std. Dev.	Del(A)	Average lb/10^12 Btu	Std. Dev.	Del(B)	C=A-B lb/10^12 Btu	Del(C) lb/10^12 Btu	D=C/A %	Del(D)	
Arsenic	12.8	6.00	3.46	0.15	0.04	0.02	12.7	3.46	98.8%	38%	
Barium	192	52	29.7	1.05	1.1	0.65	191	30	99.5%	22%	
Beryllium	7.46	1.12	0.65	ND<	0.0	0.00	7.44	0.6	> 99.7%	12%	
Cadmium	2.01	0.41	0.24	ND<	0.00	0.00	1.94	0.2	> 96.5%	16%	
Chromium	50.8	10.8	6.2	0.3	0.1	0.04	50.5	6.2	99.4%	17%	
Cobalt	26.3	5.1	2.95	ND<	0.00	0.00	26.1	2.9	> 99.1%	16%	
Copper	206	60.3	34.8	1.34	0.22	0.13	204	34.8	99.3%	24%	
Lead	45.6	28.1	16.2	0.40	0.0	0.01	45.1	16.2	99.1%	50%	
Manganese	88	24.5	14.1	0.9	1.13	0.65	87	14.1	99.0%	23%	
Mercury	1.88	1.32	0.76	0.41	0.23	0.13	1.46	0.77	77.9%	52%	
Molybdenum	11.7	1.30	0.75	0.3	0.15	0.09	11.5	0.76	97.7%	9%	
Nickel	29.4	7.9	4.6	0.5	0.0	0.0	29	4.6	98.5%	22%	
Selenium	11.91	7.18	4.15	ND<	0.00	0.00	11.8	4.15	> 99.4%	49%	
Phosphorus	9,296	1,605	926	4.6	3.9	2.3	9,291	926	99.95%	14%	
Vanadium	120	22	12	0.29	0.05	0.03	120	12.4	99.8%	15%	
Calcium	879	543	313	28.6	9.43	5.45	851	314	96.8%	50%	
Sodium	2,675	2,627	1,517	367	232	134	2,308	1,523	86.3%	75%	
Chloride	1,013	36	21	719	86	50	294	54	29.0%	5%	
Fluoride	5,781	295	170	4,805	290	168	976	239	16.9%	4%	
Phosphate	319	66	38	ND<	0.00	0.00	--	--	--	--	
Sulfate	988,390	48,557	28,034	1,169,039	217,339	125,481	(180,649) lb/10^6 Btu	128,574 lb/10^6 Btu	(18.3%)	(13%)	
Particulates	lb/10^6 Btu 6.09	0.40	0.23	0.0012	0.0010	0.00056	6.09	0.23	99.98%	5.37%	

Notes:

(1) ND not divided by two for baghouse efficiency calculations

**UNCERTAINTY CALCULATION FOR
COAL ULTIMATE ANALYSIS
SITE 115
PHASE I - BASELINE**

Species	Ultimate Analysis, %			Average	Uncertainty @ 95% C.I.
	COAL 11/17	COAL 11/18	COAL 11/19		
Moisture	11.14	11.11	11.34	11.20	0.3
C	71.0	71.9	69.9	70.9	2.4
H	4.76	5.12	5.07	4.98	0.5
O (by diff)	11.5	10.7	13.4	11.8	3.4
N	1.81	1.78	1.78	1.79	0.04
S	0.53	0.49	0.46	0.49	0.09
Ash	10.45	10.00	9.38	9.94	1.3
HHV, Btu/lb (dry)	12,507	12,548	12,639	12,565	168
HHV, Btu/lb (as rec'd)	11,114	11,154	11,206	11,158	115
F-factor, dscf/MMBtu	9,693	9,902	9,481	9,692	523

Notes:

(1) C,H,O,N,S, and Ash results on a dry basis.

**UNCERTAINTY CALCULATION FOR
COAL ULTIMATE ANALYSIS
SITE 115
PHASE II – BASELINE**

Species	Ultimate Analysis, %			Average (1)	Uncertainty @ 95% C.I.
	COAL 3/8	COAL 3/9	COAL 3/15		
Moisture	10.10	10.01	10.26	10.14	1.6
C	67.0	72.0	70.8	71.4	7.5
H	4.63	5.03	4.92	4.98	0.7
O (by diff)	11.67	11.36	12.0	11.7	3.8
N	1.57	1.79	1.80	1.80	0.1
S	0.60	0.52	0.67	0.60	1.0
Ash	14.52	9.30	9.83	9.57	3.4
HHV, Btu/lb (dry)	11,832	12,846	12,408	12,627	2,783
HHV, Btu/lb (wet)	10,637	11,560	11,135	11,348	2,701
F-factor, dscf/MMBtu	9,683	9,637	9,784	9,710	935

Notes:

- (1) Average ultimate analysis results do not include sample "COAL 3/8," high ash value not consistent with previous fuel analyses.
(2) C,H,O,N,S, and Ash results on a dry basis

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**UNCERTAINTY CALCULATION FOR
COAL ULTIMATE ANALYSIS
SITE 115
PHASE II – UREA INJECTION**

Species	Ultimate Analysis, %			Average (2)	Uncertainty @ 95% C.I.
	COAL 3/10 – AM (1)	COAL 3/10 – PM (1)	COAL 3/11		
Moisture	9.64	9.64	9.55	9.60	0.6
C	72.4	72.4	71.6	72.0	4.9
H	5.11	5.11	5.01	5.06	0.6
O (by diff)	10.99	10.99	11.2	11.1	1.5
N	1.87	1.87	1.80	1.84	0.4
S	0.49	0.49	0.48	0.49	0.1
Ash	9.13	9.13	9.84	9.49	4.5
HHV, Btu/lb (dry)	12,692	12,692	12,584	12,638	686
HHV, Btu/lb (wet)	11,468	11,468	11,382	11,425	548
F-factor, dscf/MMBtu	9,839	9,839	9,791	9,815	306

Notes:

- (1) Ultimate analysis results for the morning and afternoon tests on 3/10 were from a composite of morning and afternoon fuel samples.
- (2) Average ultimate analysis results calculated from the two different runs.
- (3) C,H,O,N,S, and Ash results on a dry basis.

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PRELIMINARY

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APPENDIX G
QUALITY ASSURANCE AND QUALITY CONTROL DATA
PHASES I AND II - BASELINE

This appendix presents detailed quality assurance and quality control (QA/QC) data for the Phase I and Phase II - Baseline FFDC inlet and outlet gas, coal, flyash and bottom ash samples. The QA/QC data includes results of duplicate samples, spiked samples and laboratory check standards (LCS). Additional QA/QC data such as instrument calibration data required by the sampling and analytical methodology is maintained by Carnot and the laboratory. QA/QC data is grouped by sample type and analysis. All data pertaining to an analysis is presented together. Analytical data and blank analyses are presented in Appendix H. QA/QC and analytical data for Phase II and urea injection samples are presented in Appendices I and J. QA/QC results for Baseline are presented in the following tables.

- G-1 Summary of Quality Control Results for FFDC Inlet and Outlet Metals Analyses
- G-2 Summary of Quality Control Results for ESP Inlet and Outlet PAH Analyses
- G-3 Summary of Quality Control Results for ESP Inlet and Outlet Benzene and Toluene Analyses
- G-4 Summary of Quality Control Results for ESP Inlet and Outlet Formaldehyde Analyses
- G-5 Summary of Quality Control Results for FFDC Inlet and Outlet Particulate Analyses
- G-6 Summary of Quality Control Results for ESP Inlet and Outlet Anions Analyses
- G-7 Summary of Quality Control Results for FFDC Outlet Radionuclides Analyses
- G-8 Summary of Quality Control Results for FFDC Inlet and Outlet Cyanide Analysis
- G-9 Summary of Quality Control Results for FFDC Inlet and Outlet Mercury Evaluation
- G-10 Summary of Quality Control Results for FFDC Inlet Hexavalent and Total Chromium Analyses
- G-11 Summary of Quality Control Results for Coal Metals ICP-AES, GFAAS and CVAAS Analyses
- G-12 Summary of Quality Control Results for Coal Metals and Chlorine INAA Analysis
- G-13 Summary of Quality Control Results for Coal Ultimate and Anion Precursors Analyses
- G-14 Summary of Quality Control Results for Coal and Ash Radionuclides Analyses
- G-15 Summary of Quality Control Results for Flyash and Bottom Ash (Solid Fraction) Metals Analysis
- G-16 Summary of Quality Control Results for Bottom Ash (Liquid Fraction) and Sluice Water Blank Metals Analyses
- G-17 Summary of Quality Control Results for Flyash and Bottom Ash Anions

TABLE G-1
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET METALS ANALYSES

Duplicate Analysis Results:

Element	Sample Value ug/train	Duplicate Value ug/train	RPD	Data Quality Objective for Duplicates	Comments
<u>3-MTLS-IN</u>					
Arsenic	50	NP	—	10	
Barium	237	241	1.6	10	
Beryllium	36.8	37.6	2.1	10	
Cadmium	7.1	10.2	37	10	Does not meet DQO
Chromium	218	219	0.5	10	
Cobalt	129	139	7.8	10	
Copper	513	523	1.9	10	
Lead	98	NP	—	10	
Manganese	804	807	0.3	10	
Mercury					
FH/HNO3	5.859	6.347	8.0	10	Results for 1-Mtls-In
KMnO4	0.945	1.215	25	10	Results for 1-Mtls-In, Does not meet DQO
Molybdenum	54.6	52.5	3.8	10	
Nickel	129	141	8.6	10	
Selenium	88	NP	—	10	(1)
Phosphorus	51094	50750	0.7	10	Results for 5-Mtls-In
Vanadium	552	550	0.4	10	
<u>1-MTLS-OUT</u>					
Arsenic	2.47	2.48	0.1	10	Results for 5-Mtls -Out, (1)
Barium	19.5	19.5	0.1	10	
Beryllium	ND < 0.1	ND < 0.1	NC	10	
Cadmium	0.96	1.0	6.2	10	
Chromium	4.0	3.6	11	10	Does not meet DQO
Cobalt	ND < 1	ND < 1	NC	10	
Copper	7.6	7.6	0.4	10	
Lead	6.6	NP	—	10	
Manganese	5.6	5.8	3.3	10	
Mercury					
FH/HNO3	ND < 0.5	ND < 0.5	NC	10	
KMnO4	ND < 0.5	ND < 0.5	NC	10	
Molybdenum	12.7	12.8	1.2	10	
Nickel	70.3	71.0	1.0	10	
Selenium	0.97	0.98	0.5	10	Results for 5-Mtls -Out, (1)
Phosphorus	31.36	30.70	2.1	10	Results for 3-Mtls -Out
Vanadium	1.9	2.1	8.6	10	

Notes:

(continued)

RPD: Relative Percent Difference

NC: Not Calculated

ND: Not Detected

NP: Not Performed

(1) Outlet arsenic and inlet and outlet selenium results are from ICP hydride analysis.

TABLE G-1 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET METALS ANALYSES

Spike Results:

Element	Predigestion Blank Spike % Recovery	3-MTLS-IN Post-digestion Spike % Recovery	1-MTLS-OUT Post-digestion Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	84	MSA	15	75-125	Outlet result for 3-Mtls-Out, Does not meet DQO, (2)
Barium	94	96	16	75-125	Outlet does not meet DQO
Beryllium	82	92	70	75-125	6-MTLS-OUT does not meet DQO
Cadmium	90	99	59	75-125	Outlet does not meet DQO
Chromium	83	98	36	75-125	Outlet does not meet DQO
Cobalt	83	107	81	75-125	
Copper	94	96	80	75-125	
Lead	NP	MSA	MSA	75-125	
Manganese	84	94	116	75-125	
Mercury					
FH/HNO3	88	115	103	75-125	Inlet result for 1-Mtls-In
KMnO4	91	82	91	75-125	Inlet result for 1-Mtls-In
Molybdenum	88	90	80	75-125	
Nickel	83	107	76	75-125	
Selenium	105	NP	NP	75-125	(2)
Phosphorus	NP	124	78	75-125	Inlet result for 5-Mtls-In, Outlet result for 3-Mtls-Out
Vanadium	83	95	85	75-125	

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Arsenic	109	92	NP	90-110 (1)
Barium	104	104	100	90-110
Beryllium	102	98	95	90-110
Cadmium	101	104	99	90-110
Chromium	107	108	99	90-110
Cobalt	105	103	98	90-110
Copper	104	103	99	90-110
Lead	NP	MSA	MSA	90-110
Manganese	105	107	100	90-110
Mercury				
FH/HNO3	103	96	100	80-120
KMnO4	98	92	NP	80-120
Molybdenum	96	98	93	90-110
Nickel	105	101	98	90-110
Selenium	108	104	224	90-110 Final CCV does not meet DQO, (1)
Phosphorus	99	107	108	90-110
Vanadium	102	106	100	90-110

Notes: (continued)

MSA: Method of Standard Additions used because of poor spike recoveries

NP: Not Performed

(1) Outlet arsenic and inlet and outlet selenium results are from ICP hydride analysis

(2) Predigestion spikes were performed during arsenic and selenium ICP hydride analysis. Recoveries were 65% for arsenic and 44% for selenium.

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TABLE G-1 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET METALS ANALYSES

Correlation Coefficients for MSA Data:

Sample ID	Arsenic r^2	Lead r^2	Data Quality Objective for MSA	Comments
LAB BLANK	0.9999	0.9999	0.995	
1-MTLS-IN	0.9947	0.9989	0.995	Arsenic value does not meet DQO
3-MTLS-IN	0.9961	1.0000	0.995	
5-MTLS-IN	0.9998	0.999	0.995	
FB-MTLS-IN	0.998	0.998	0.995	
1-MTLS-OUT	0.9975	0.9988	0.995	
3-MTLS-OUT	0.9902	0.9975	0.995	Arsenic value does not meet DQO
5-MTLS-OUT	0.9988	0.9997	0.995	
FB-MTLS-OUT	0.9999	0.9993	0.995	
RB-MTLS	0.9978	0.9999	0.995	

Notes:

MSA: Method of Standard Additions; used because of poor spike recoveries

TABLE G-2
SUMMARY OF QUALITY CONTROL RESULTS
FOR SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET PAH ANALYSES

Duplicate Blank Matrix Spike Results:

Component	Blank Matrix Spike #1 ug	Blank Matrix Spike #2 ug	RPD	Data Quality Objective for Duplicates	Comments
Naphthalene	NM	NM	—	50	
Acenaphthylene	0.20	0.19	5.1	50	
Acenaphthene	0.19	0.20	5.1	50	
Fluorene	0.20	0.18	11	50	
Phenanthrene	0.30	0.30	0.0	50	
Anthracene	0.20	0.20	0.0	50	
Fluoranthene	0.20	0.19	5.1	50	
Pyrene	0.20	0.20	0.0	50	
Benz(a)anthracene	0.20	0.20	0.0	50	
Chrysene	0.20	0.21	4.9	50	
Benzo(b)fluoranthene	0.18	0.18	0.0	50	
Benzo(k)fluoranthene	0.22	0.21	4.7	50	
Benzo(a)pyrene	0.18	0.18	0.0	50	
Indeno(1,2,3-cd)pyrene	0.20	0.19	5.1	50	
Dibenzo(a,h)anthracene	0.17	0.19	11	50	
Benzo(g,h,i)perylene	0.18	0.19	5.4	50	
2-Methylnaphthalene	NS	NS	—	—	
7,12-Dimethylbenz(a)anthracene	NS	NS	—	—	
3-Methylcholanthrene	NS	NS	—	—	

Blank Matrix Spike Recoveries:

Component	Blank Matrix Spike #1 % Recovery	Blank Matrix Spike #2 % Recovery	Average % Recovery	Data Quality Objective for Spikes	Comments
Naphthalene	NA	NA	—	50-150	
Acenaphthylene	100	95	97.5	50-150	
Acenaphthene	95	100	98	50-150	
Fluorene	100	90	95	50-150	
Phenanthrene	150	150	150	50-150	
Anthracene	100	100	100	50-150	
Fluoranthene	100	95	97.5	50-150	
Pyrene	100	100	100	50-150	
Benz(a)anthracene	100	105	103	50-150	
Chrysene	100	105	102.5	50-150	
Benzo(b)fluoranthene	90	90	90	50-150	
Benzo(k)fluoranthene	110	105	107.5	50-150	
Benzo(a)pyrene	90	90	90	50-150	
Indeno(1,2,3-cd)pyrene	100	95	98	50-150	
Dibenzo(a,h)anthracene	85	95	90	50-150	
Benzo(g,h,i)perylene	90	95	92.5	50-150	
2-Methylnaphthalene	NS	NS	NS	—	
7,12-Dimethylbenz(a)anthracene	NS	NS	NS	—	
3-Methylcholanthrene	NS	NS	NS	—	

RPD: Relative Percent Difference

(continued)

NM: Not Meaningful; spike level used was too low

NS: Not Spiked

TABLE G-2 (continued)
SUMMARY OF QUALITY CONTROL RESULTS
FOR SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET PAH ANALYSIS

PAH Recovery Results	Method Blank	Average Blank Matrix		Sample ID				Data Quality Objective for Spikes					
		Spike	FB- PAH-IN	2-PAH-IN	4-PAH-IN	6-PAH-IN	PAH-OUT	FB- PAH-OUT	2-PAH-OUT	4-PAH-OUT	3-PAH-OUT	Spikes	
Internal Recoveries, % (added pre-extraction)													
Naphthalene-2H8	73	78	69	64	61	30*	84	73	68	70	50-150		
Acenaphthylene-2H8	77	91	74	72	76	50	90	76	60	73	50-150		
Acenaphthene-2H10	78	90	82	79	88	59	87	75	79	82	50-150		
Fluorene-2H10	81	96	90	80	92	58	98	90	87	90	50-150		
Phenanthrene-2H10	79	88	88	58	60	47*	100	85	81	85	50-150		
Anthracene-2H10	66	76	62	57	47*	37*	85	63	40*	57	50-150		
Fluoranthene-2H10	91	102	88	62	52	39*	120	97	77	73	50-150		
Pyrene-2H10	91	99	89	62	49*	37*	120	96	73	72	50-150		
Benz(a)anthracene-2H12	95	97	93	49*	28*	36*	110	88	85	68	50-150		
Chrysene-2H12	92	89	84	49*	28*	34*	110	82	84	61	50-150		
Benzo(b)fluoranthene-2H12	99	112	97	26*	17*	32*	94	89	86	56	50-150		
Benzo(k)fluoranthene-2H12	87	90	75	15*	8*	17*	81	54	59	54	50-150		
Benzo(a)pyrene-2H12	91	109	63	18*	12*	INT	77	58	34*	INT	50-150		
Indeno(1,2,3-c,d)pyrene-2H12**	92	117	100	2*	8*	5*	130	97	92	93	50-150		
Dibenzo(a,h)anthracene-2H14**	92	114	96	7*	8*	5*	110	85	84	89	50-150		
Benzo(g,h,i)perylene-2H12**	91	110	100	4*	7*	7*	130	94	91	87	50-150		
Surrogate Recoveries, % (field spikes)													
Benzo(e)pyrene-2H12	NS	NS	92	37*	26*	23*	92	86	86	INT	50-150		
Terphenyl-2H14	NS	NS	84	78	78	63	107	82	94	64	50-150		

NS: Not Spiked

INT: Interference

* Results do not meet DQO

** Inlet sample results for these compounds are not recovery corrected.

TABLE G-3
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I AND II BASELINE
FFDC INLET AND OUTLET BENZENE AND TOLUENE ANALYSIS

PHASE I

Sample Duplicate Results:

Component	Sample ID	Run # 1 ppb	Run #2 ppb	RPD	Data Quality Objective for Duplicates	Comments
Benzene	3A-VOC-IN	0.47	0.46	2.2	20	
	3A-VOC-OUT	1.22	1.46	18	20	
Toluene	3A-VOC-IN	1.48	1.37	7.7	20	
	3A-VOC-OUT	29.4	32.0	8.5	20	

Matrix Spike Results:

Component	Sample ID	Expected Value ppb	Measured Value ppb	% Recovery	Data Quality Objective for spikes	Comments
Benzene	3A-VOC-OUT	48.9	42.4	87	70-130	
Toluene	3A-VOC-OUT	75.7	72.6	96	70-130	

PHASE II

Sample Duplicate Results:

Component	Sample ID	Run # 1 ppb	Run #2 ppb	RPD	Data Quality Objective for Duplicates	Comments
Benzene	8B-VOC-IN	3.23	2.60	22	20	Does not meet DQO
	8A-VOC-OUT	3.08	2.43	24	20	
Toluene	8B-VOC-IN	19.3	18.8	2.6	20	
	8A-VOC-OUT	40.8	46.9	14	20	

Matrix Spike Results:

Component	Sample ID	Expected Value ppb	Measured Value ppb	% Recovery	Data Quality Objective for spikes	Comments
Benzene	9A-VOC-IN	27.4	32.8	120	70-130	
	9A-VOC-OUT	25.4	28.0	110	70-130	
Toluene	9A-VOC-OUT	52.5	48.0	91	70-130	
	9A-VOC-OUT	39.3	36.6	93	70-130	

Notes:

RPD=Relative Percent Difference

TABLE G-4
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET FORMALDEHYDE ANALYSIS

Sample Duplicate Results:

Sample ID	Sample ug/sample	Duplicate ug/sample	RPD	Data Quality Objective for Duplicates	Comments
FB-A-IN	3.04	2.67	13	10	Does not meet DQO
4C-FORM-IN #1	0.41	0.40	2.5	10	
FB-C-OUT	0.56	0.56	0.0	10	

Spike Results:

Spike ID	Expected Value ug	Measured Value ug	% Recovery	Data Quality Objective for Spikes	Comments
Matrix spikes:					
4A-FORM-IN #1	13.43	13.63	101	80-120	
4A-FORM-OUT #1	13.43	14.59	108	80-120	
Field Spikes:					
Inlet	5.0	10.83	217	60-140	Does not meet DQO
Outlet	5.0	5.34	107	60-140	
Trip Spike	5.0	6.98	140	60-140	

Notes:

RPD = Relative Percent Difference

TABLE G-5
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET PARTICULATE ANALYSES

Quality Control	Measured Value or Range	Data Quality Objective	Comments
Acetone Blank, mg/ml	0.0000	≤ 0.008	
Balance Calibration Check, mg			
Total weight > 20 g	-0.1 to +0.2	± 0.3	
Total weight < 20 g	-0.1 to +0.1	± 0.1	

Note: NBS traceable weights used for balance calibration check

TABLE G-6
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET ANIONS ANALYSIS

Sample Duplicate Results:

Anion	Sample value mg/sample	Duplicate value mg/sample	RPD	Data Quality Objectives for Duplicates	Comments
<u>Filter</u>					
Chloride	ND < 0.03	ND < 0.03	NC	15	Does not meet DQO
Fluoride	0.07	0.08	18	15	
Phosphate	0.18	0.19	0.2	15	
Sulfate	1.19	1.20	0.8	15	

Front Half

Chloride	ND < 0.03	ND < 0.03	NC	15
Fluoride	ND < 0.02	ND < 0.02	NC	15
Phosphate	ND < 0.1	ND < 0.1	NC	15
Sulfate	0.064	0.067	4.6	15

Spike Results:

Anion	Matrix Spike % Recovery	Data Quality Objective for Spikes	Comments
<u>Filter</u>			
Chloride	72	80-120	Does not meet DQO
Fluoride	97	80-120	
Phosphate	93	80-120	
Sulfate	107	80-120	

Front Half

Chloride	82	80-120
Fluoride	118	80-120
Phosphate	112	80-120
Sulfate	88	80-120

Note:

RPD= Relative Percent Difference

ND=Not Detected

NC=Not Calculated

(continued)

TABLE G-6 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET ANIONS ANALYSIS

Laboratory Check Standard Results:

Anion	Initial Calibration % Recovery	Continuing Calibration % Recovery		Data Quality Objective for LCS	Comments
<u>Calibration 1/19</u>					
Chloride	100	99.2	102	95-105	CCV#2 does not meet DQO CCV#2 does not meet DQO
Fluoride	102	103	103	95-105	
Phosphate	103	105	107	95-105	
Sulfate	101	104	106	95-105	
<u>Calibration 1/20</u>					
Chloride	97.3	99.3	104	95-105	
Fluoride	98.0	103	100	95-105	
Phosphate	100	103	105	95-105	
Sulfate	101	103	103	95-105	
<u>Calibration 1/22</u>					
Chloride	96.0	97.6	97.5	95-105	ICV does not meet DQO
Fluoride	106.0	101	99.3	95-105	
Phosphate	101	102	103	95-105	
Sulfate	99.4	101	101	95-105	
<u>Calibration 1/27</u>					
Chloride	92.8	92.1	NP	95-105	ICV does not meet DQO
Fluoride	97.1	103	NP	95-105	
Phosphate	97.2	96.7	NP	95-105	
Sulfate	98.1	98.2	NP	95-105	

NP=Not Performed

TABLE G-7
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC OUTLET RADIONUCLIDES ANALYSES

<u>Replicate Laboratory Control Sample Results(1):</u>				
Radionuclide	Current LCS value pCi/L	Mean LCS value pCi/L	RPD	Data Quality Objective for Duplicates
Uranium-234	3.15	2.9	8	20
Uranium-235	NP	—	—	20
Uranium-238	3.3	2.2	40*	20
Radium-226	3190	3110	2.5	20
Radium-228(LCS#1)	1758	2200	22*	20
Radium-228(LCS#2)	1962	2200	11	20
Lead-210(LCS#1)	3130	3600	14	20
Lead-210(LCS#2)	3220	3600	11	20
Polonium-210 (LCS #1)	3.21	3.7	14	20
Polonium-210 (LCS #2)	3.27	3.7	12	20
Thorium-228	NP	—	—	20
Thorium-230	6.05	6.5	7.2	20
Thorium-232	NP	—	—	20

Laboratory Control Sample Recoveries:

Radionuclide	Expected Value pCi/L	Measured Value pCi/L	% Recovery	Data Quality Objective for LCS
Uranium-234	2.86	3.15	110	80-120
Uranium-235	—	NP	—	80-120
Uranium-238	2.86	3.3	115	80-120
Radium-226	2973	3190	107	80-120
Radium-228(LCS#1)	2100	1758	84	80-120
Radium-228(LCS#2)	2100	1962	93	80-120
Lead-210(LCS#1)	3470	3130	90	80-120
Lead-210(LCS#2)	3470	3220	93	80-120
Polonium-210 (LCS #1)	3.8	3.21	84	80-120
Polonium-210 (LCS #2)	3.8	3.27	86	80-120
Thorium-228	—	NP	—	80-120
Thorium-230	6.89	6.05	88	80-120
Thorium-232	—	NP	—	80-120

Internal Spike Recoveries:

Sample ID	Uranium-232	Radium-226	Radium-228	Lead-210	Po-209	Thorium-229	Data Quality Objective for Spikes
	% Recovery						
Laboratory Method Blank(#1,2)	59	97,96	NA	63	34*,30*	NA	50-150
Laboratory Control Sample(#1,2)	68	98	NA	38*,69	34*,62	NA	50-150
Reagent Blank	64	90	115	90	24*	48*	50-150
1-PM/AN-OUT	64	89	104	73	24*	48*	50-150
3-PM/AN-OUT	63	88	112	73	24*	56	50-150
5-PM/AN-OUT	54	91	104	50	14*	50	50-150

Note: Sample results are corrected for internal spike recoveries

(1) Replicate LCS results are based on comparison of current LCS values to mean LCS values for previous 30 runs.

* Indicates results do not meet DQO

RPD: Relative Percent Difference

NP: Not Performed

NA: Not Available

TABLE G-8
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET CYANIDE ANALYSIS

Sample Duplicate Results:

Sample ID	Sample mg/L	Duplicate mg/L	RPD	Data Quality Objective for Duplicates	Comments
6C-IN-CN	0.012	0.014	15	20	

Spike Results:

Spike ID	Expected Value mg/L	Measured Value mg/L	% Recovery	Data Quality Objective for Spikes	Comments
6C-IN-CN	0.25	0.234	94	75-125	

Notes:

RPD=Relative Percent Difference

TABLE G-9
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II BASELINE
FFDC INLET TOTAL AND HEXAVALENT CHROMIUM ANALYSES

Duplicate Analysis Results:

Analyte	Sample ID	Sample Value ug/ml	Duplicate Value ug/ml	RPD	Data Quality Objective for Duplicates	Comments
Chromium (VI)	8B-CR-IN NaOH	0.00324	0.00336	3.6	15	
Total chromium	SRM WP481	0.0550	0.0567	3.0	10	

Matrix Spike Analysis Results:

Analyte	Sample ID	Expected value ug/ml	Measured value ug/ml	% Recovery	Data Quality Objective for Spikes	Comments
Chromium (VI)	8B-CR-IN	0.00200	0.00183	91.5	80-120	
Total Chromium	SRM WP481 #1	0.0522	0.0550	105	75-125	
	SRM WP481 #2	0.0522	0.0567	109	75-125	

Laboratory Check Standard Results:

Analyte	Sample ID	Expected value ug/ml	Measured value ug/ml	% Recovery	Data Quality Objective for LCS	Comments
Chromium (VI)	QC #1	0.00200	0.00191	95.5	95-105	
	QC #2	0.00200	0.00182	91.0	95-105	Does not meet DQO
Total Chromium	QC #1	0.0200	0.0209	105	90-110	

Notes:

RPD: Relative Percent Difference

TABLE G-10
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II BASELINE
MERCURY SPECIATION EVALUATION ANALYSES

Replicate Analyses

Sample ID	Species	Replicate #1 ng/trap	Replicate #2 ng/trap	RPD	Data Quality Objective for Duplicates	Comments
14A-HG-IN	Hg(II)	9.2	8.8	4.4	10	
	Hg(0)	12.3	11.3	8.5	10	
14A-HG-OUT	Hg(0)	0.8	1.0	22	10	Does not meet DQO
Coal (ng/sample)	Total Hg	4.6	4.3	6.7	10	
Flyash (ng/sample)	Total Hg	105.2	107.4	2.1	10	

Laboratory Check Standard Results

Sample ID	Reference (total Hg) ng/g	Measured (total Hg) ng/g	% Recovery	Data Quality Objective for LCS	Comments
NBS 1630 (coal)	127	93	73	90-110	Does not meet DQO
NBS 1633 (ash)	160	161	101	90-110	

Notes:

RPD: Relative Percent Difference

TABLE G-11
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I COAL METALS
ICP-AES, GFAAS AND CVAAS ANALYSES

Spike Results:

Element	Predigestion Blank Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	11	5	75-125	Neither meet DQO
Barium	NP	210	75-125	Does not meet DQO
Beryllium	NP	83	75-125	
Cadmium	29	88	75-125	Blank spike does not meet DQO
Chromium	NP	87	75-125	
Cobalt	NP	88	75-125	
Copper	NP	97	75-125	
Lead	NP	79	75-125	
Manganese	NP	85	75-125	
Mercury	106	98	75-125	
Molybdenum	NP	112	75-125	
Nickel	NP	87	75-125	
Selenium	NP	0	75-125	Does not meet DQO
Phosphorus	96	94	75-125	
Vanadium	NP	89	75-125	

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery		Data Quality Objective for LCS	Comments
Arsenic	99	106	NP	90-110	
Barium	102	99	98	90-110	
Beryllium	97	95	94	90-110	
Cadmium	98	96	88	90-110	
Chromium	104	101	100	90-110	
Cobalt	101	97	96	90-110	
Copper	102	101	99	90-110	
Lead	100	100	NP	90-110	
Manganese	104	100	99	90-110	
Mercury	103	99	103	80-120	
Molybdenum	104	101	99	90-110	
Nickel	103	98	94	90-110	
Selenium	97	104	NP	90-110	
Phosphorus	101	109	NP	90-110	
Vanadium	103	101	99	90-110	

NP: Not Performed

TABLE G-12
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I COAL METALS AND CHLORINE
INAA ANALYSIS

Laboratory Check Standard Results

NIST SRM 1571:

Element	Reference Value ug/g	Measured Value ug/g	Recovery %	Data Quality Objective for Spikes	Comments
Arsenic	10	11	110	90-110	
Barium	44	48	109	90-110	
Cadmium	--	NP	--	90-110	
Chlorine	NA	NA	--	90-110	
Chromium	2.6	2.9	112	90-110	Does not meet DQO
Cobalt	--	NP	--	90-110	
Manganese	91	93	102	90-110	
Mercury (1)	107	101	94	90-110	
Selenium	--	NP	--	90-110	

Note:

NP: Not Performed

NA: Not Available

(1) Mercury check standard results are for SRM 8408

TABLE G-13
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I COAL
ULTIMATE AND ANION PRECURSOR ANALYSES

Duplicate Analysis Results:

Component, %	Sample	Duplicate	RPD	Data Quality Objective for Duplicates	Comments
Moisture	0.96	1.03	7.0	10	
Carbon	70.48	69.84	0.9	10	
Hydrogen	4.80	4.74	1.3	10	
Nitrogen	1.58	1.54	2.6	10	
Sulfur	0.50	0.50	0.0	10	
Ash	15.95	16.73	4.8	10	
Dry Btu	12539	12565	0.2	10	
Chlorine	0.06	0.06	0	10	
Fluorine, ug/g	54	50	7.7	10	

Laboratory Check Standard Analysis:

Component	Reference LCS Value	Measured LCS Value	% Recovery	Data Quality objective for LCS	Comments
Moisture	NA	NA	--	90-110	
Carbon	NA	NA	--	90-110	
Hydrogen	NA	NA	--	90-110	
Nitrogen	NA	NA	--	90-110	
Sulfur	NA	NA	--	90-110	
Ash	8.76	8.7	99	90-110	
HHV, cal	2394.27	2393.99	100	90-110	
Chlorine	--	NA	--	90-110	
Fluorine	79	80	101	90-110	

RPD: Relative Percent Difference

NP: Not Performed

NA: Not Available

TABLE G-14
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I
COAL AND ASH RADIONUCLIDES ANALYSES

Duplicate Analyses:

Bottom Ash 11/19

Radionuclide	Sample Value pCi/g	Duplicate Value pCi/g	RPD	Data Quality Objective for Duplicates	Comments
Uranium-234	2.4	2.1	13	20	
Uranium-235	0.1	0.1	0.0	20	
Uranium-238	2.1	2.3	9.1	20	
Radium-226	2.9	2.7	7	20	
Radium-228	2.450	2.400	2.1	20	
Lead-210	0.6	0.7	15	20	
Polonium-210	0.4	0.3	29	20	Does not meet DQO
Thorium-228	3.2	2.9	10	20	
Thorium-230	3.0	2.6	14	20	
Thorium-232	3.0	2.5	18	20	

Duplicate Laboratory Control Sample Results(1):

Solid

Radionuclide	Current LCS Value pCi/g	Mean LCS Value pCi/g	RPD	Data Quality Objective for Duplicates	Comments
Uranium-234	8.7	7.7	12	20	
Uranium-235	NP	—	—	20	
Uranium-238	8.2	7.9	3.7	20	
Radium-226	42.1	40	5.1	20	
Radium-228	NP	—	—	20	
Lead-210	NP	—	—	20	
Polonium-210 (LCS #1)	236	NA	—	20	
(LCS #2)	259	NA	—	20	
Thorium-228	NP	—	—	20	
Thorium-230	NP	—	—	20	
Thorium-232	37	34	8	20	

Liquid

Radionuclide	Sample Value pCi/L	Duplicate Value pCi/L	RPD	Data Quality Objective for Duplicates	Comments
Uranium-234	3150	2900	8	20	
Uranium-235	NP	—	—	20	
Uranium-238	3300	2200	40	20	Does not meet DQO
Radium-226 (LCS #1)	3190	3110	2.5	20	
(LCS #2)	3040	3110	2.3	20	
Radium-228 (LCS #1)	1758	2200	22	20	Does not meet DQO
(LCS #2)	1962	2200	11	20	
(LCS #3)	2480	2200	12	20	
(LCS #4)	2281	2200	3.6	20	
Lead-210 (LCS #1)	3130	3600	14	20	
(LCS #2)	3220	3600	11	20	
Polonium-210 (LCS #1)	320	280	13	20	
(LCS #2)	330	280	16	20	
Thorium-228	NP	—	—	20	
Thorium-230	7390	6500	13	20	
Thorium-232	NP	—	—	20	

Note:

(continued)

(1) Replicate LCS results are based on comparison of current LCS values to mean LCS value for previous 30 runs.

RPD: Relative Percent Difference

NP: Not Performed

TABLE G-14 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I
COAL AND ASH RADIONUCLIDES ANALYSES

Internal Spike Recoveries:

Sample ID	Uranium-232	Radium-226	Radium-228	Lead-210	Po-209	Thorium-229	Data Quality Objective for Spikes
	% Recovery						
Laboratory Method Blank (Solid,Liquid)**	NP, 59	NP, 95	NP, 109	NP, 53	41*, 32*	45*, 59	50-150
Laboratory Control Sample (Solid,Liquid)**	NP, 68	NP, 97	NP, 112	NP, 54	23*, 48*	63, 24*	50-150
Coal 11/17	46*	96	129	71	20*	50	50-150
Coal 11/18	40*	100	124	64	12*	54	50-150
Coal 11/19	46*	94	103	71	13*	54	50-150
Flyash 11/17	68	92	118	19*	14*	48*	50-150
Flyash 11/18	70	99	145	50	6.2*	59	50-150
Flyash 11/19	63	98	160*	64	7.4*	59	50-150
Bottom ash 11/17	71	99	133	67	31*	52	50-150
Bottom ash 11/18	57	97	124	49*	18*	50	50-150
Bottom ash 11/19	61	97	136	60	13*	55	50-150
Sluice Water Blank 11/17	82	89	85	18*	26*	38*	50-150
Sluice Water Blank 11/18	93	88	96	27*	17*	33*	50-150
Sluice Water Blank 11/19	81	91	100	28*	16*	34*	50-150

Laboratory Control Sample Recoveries (2):

Component	Solid LCS	Liquid LCS	Data Quality Objective for LCS	Comments
	% Recovery	% Recovery		
Uranium-234	106	110	80-120	
Uranium-235	-	-	80-120	
Uranium-238	100	115	80-120	
Radium-226	111	105	80-120	
Radium-228	-	99	80-120	
Lead-210	-	92	80-120	
Polonium-210	98	86	80-120	
Thorium-228	-	-	80-120	
Thorium-230	-	107	80-120	
Thorium-232	106	-	80-120	

Notes:

NP: Not Performed

(2) When more than one LCS was performed, result is the average recovery.

TABLE G-15
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I
FLYASH AND BOTTOM ASH (SOLID) METALS ANALYSIS (1)

Spike Results:

Element	Predigestion Blank Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	NP	81	75-125	
Barium	102	NP	75-125	
Beryllium	112	NP	75-125	
Cadmium	113	NP	75-125	
Chromium	104	NP	75-125	
Cobalt	100	NP	75-125	
Copper	107	NP	75-125	
Lead	NP	77	75-125	
Manganese	103	NP	75-125	
Mercury	106	NP	75-125	
Molybdenum	100	NP	75-125	
Nickel	98	NP	75-125	
Selenium	104	61	75-125	Sample spike does not meet DQO
Phosphorus	96	NP	75-125	
Vanadium	101	NP	75-125	

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery		Data Quality Objective for LCS	Comments
Arsenic	100	107	NP	90-110	
Barium	101	105	104	90-110	
Beryllium	96	100	100	90-110	
Cadmium	101	96	96	90-110	
Chromium	103	105	105	90-110	
Cobalt	101	103	104	90-110	
Copper	101	105	104	90-110	
Lead	100	100	NP	90-110	
Manganese	103	106	107	90-110	
Mercury	103	90	95	80-120	
Molybdenum	98	101	102	90-110	
Nickel	99	101	103	90-110	
Selenium	107	108	108	90-110	
Phosphorus	101	105	103	90-110	
Vanadium	102	106	107	90-110	

NP: Not Performed

(1) Bottom ash samples consisted of solid and liquid fractions. Quality assurance results for the liquid fraction analysis are presented in Tab

TABLE G-16
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I
BOTTOM ASH (LIQUID) AND SLUICE WATER BLANK METALS ANALYSES (1)

Spike Results:

Element	Predigestion Blank Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	100	90	75-125	
Barium	101	NP	75-125	
Beryllium	101	NP	75-125	
Cadmium	112	NP	75-125	
Chromium	103	NP	75-125	
Cobalt	105	NP	75-125	
Copper	100	NP	75-125	
Lead	115	NP	75-125	
Manganese	NP	NP	75-125	
Mercury	97	NP	75-125	
Molybdenum	101	NP	75-125	
Nickel	101	NP	75-125	
Selenium	108	62	75-125	Sample spike does not meet DQO
Phosphorus	113	NP	75-125	
Vanadium	101	NP	75-125	

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery		Data Quality Objective for LCS	Comments
Arsenic	109	99	93	90-110	
Barium	101	105	104	90-110	
Beryllium	96	100	100	90-110	
Cadmium	101	96	96	90-110	
Chromium	103	105	105	90-110	
Cobalt	101	103	104	90-110	
Copper	101	105	104	90-110	
Lead	100	100	NP	90-110	
Manganese	103	106	107	90-110	
Mercury	102	98	95	80-120	
Molybdenum	98	101	102	90-110	
Nickel	99	101	103	90-110	
Selenium	103	106	97	90-110	
Phosphorus	100	104	101	90-110	
Vanadium	102	106	107	90-110	

Notes:

NP: Not Performed

(1) Bottom ash samples consisted of solid and liquid fractions. Quality assurance results for the solid fraction are presented in Table G-13.

TABLE G-17
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE I
FLYASH AND BOTTOM ASH ANIONS ANALYSIS

Sample Duplicate Results:

Anion	Sample value mg/kg	Duplicate value mg/kg	RPD	Data Quality Objectives for Duplicates	Comments
<u>FLYASH 11/19</u>					
Chloride	13.05	13.53	3.6	15	
Fluoride	34.06	34.26	0.6	15	
Phosphate	ND < 20	ND < 20	NC	15	
Sulfate	836.8	847.90	1.3	15	

Spike Results:

Anion	Matrix Spike % Recovery	Data Quality Objective for Spikes	Comments
<u>FLYASH 11/19</u>			
Chloride	133	80-120	Does not meet DQO
Fluoride	126	80-120	Does not meet DQO
Phosphate	64	80-120	Does not meet DQO
Sulfate	132	80-120	Does not meet DQO

Laboratory Check Standard Results:

Anion	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
<u>Calibration 1/22</u>				
Chloride	97.6	97.5	96.1	95-105
Fluoride	101	99.3	99.4	95-105
Phosphate	102	102	102	95-105
Sulfate	101	101	100	95-105
<u>Calibration 1/25</u>				
Fluoride	95.8	95.8	NP	95-105
Phosphate	98.5	97.8	NP	95-105
Sulfate	98.4	98.3	NP	95-105

Note:
 RPD= Relative Percent Difference
 NC: Not Calculated
 NP: Not Performed
 ND=Not Detected

APPENDIX H
ANALYTICAL AND BLANK CORRECTION DATA
PHASES I AND II - BASELINE

This Appendix contains summary tables of the laboratory analysis results for the Phase I and Phase II Baseline FFDC inlet and outlet gas, coal, flyash and bottom ash samples. These tables include the analytical results obtained for field blanks, reagent blanks and laboratory preparation blanks. Field blanks are a sampling train that is set-up and recovered at the test site using the same procedure as an actual sample. In general, field blanks are not used to correct the result but do indicate the level of the analyte present in the sample train introduced by the recovery procedures. Reagent blanks are collected in the field and consist of reagents and filters used for each sample train. Laboratory preparation blanks consist only of the chemicals needed to decompose and analyze the samples. All blanks are carried through the entire analytical procedure. Corrections to the data for reagent or preparation blanks are noted. The blank correction contribution is the percentage of an analyte that was subtracted from the original value. For a series of tests the blank correction contribution is calculated as

$$\frac{\sum_{i=1}^n \left(\frac{\text{Amount of blank correction}}{\text{Original sample value}} \times 100 \right)}{n}$$

For example, the Phase I FFDC inlet mercury result for the FH/HNO₃ fraction was corrected for the FH/HNO₃ reagent blank of 0.4 µg. Raw data for the test series were 6, 4 and 3.5 mg/train. The blank correction contribution is calculated as

$$\frac{\left(\frac{0.4}{6} \times 100 \right) + \left(\frac{0.4}{4} \times 100 \right) + \left(\frac{0.4}{3.5} \times 100 \right)}{3}$$

or

$$\frac{(6.7\% + 10\% + 11.4\%)}{3}$$

or

$$9\%$$

Blank corrections in no case bring the sample value below the reporting limit.

Tables in this Appendix include:

- H-1 Trace Metals Analytical Results Summary
- H-2 PAH Analytical Results Summary
- H-3 Benzene and Toluene Analytical Results Summary
- H-4 Formaldehyde Analytical Results Summary
- H-5 Particulate Analytical Results Summary

- H-6 Anions Analytical Results Summary
- H-7 Radionuclides Analytical Results Summary
- H-8 Cyanide Analytical Results Summary
- H-9 Ammonia Analytical Results Summary
- H-10 Mercury Evaluation Test Analytical Results Summary
- H-11 Hexavalent and Total Chromium Analytical Results Summary
- H-12 Coal Analytical Results Summary
- H-13 Flyash Analytical Results Summary
- H-14 Bottom Ash Analytical Results Summary
- H-15 Sluice Water Blank Analytical Results Summary
- H-16 Summary of Blank Corrections Made to Analytical Data

TABLE H-1
TRACE METALS ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET

Element	Laboratory Prep Blank ug	Reagent Blank ug	Field Blank	1-MTLS-IN			3-MTLS-IN		5-MTLS-IN		Blank Correction Contribution, % (Average)
				ug/train			ug/train		ug/train		
Arsenic	ND < 0.3	ND < 3	3.4	90	50	100				0	
Barium	3	12	21	650	240	1600				2.5	
Beryllium	ND < 0.1	ND < 0.1	ND < 0.1	18	37	38				0	
Cadmium	ND < 0.3	ND < 0.3	0.4	6.6	7	10				0	
Chromium	ND < 0.6	1.4	2.8	100	220	200				0.9	
Cobalt	ND < 1	ND < 0.9	ND < 1	58	130	120				0	
Copper	ND < 0.6	1.7	8.1	670	510	580				0.3	
Lead	0.2	4.4	4.8	400	98	180				2.7	
Manganese	ND < 0.8	0.8	2.2	400	800	810				0.1	
Mercury - FH/HNO3	ND < 0.4	0.4	1	6	4	3.5				9.4	
Mercury - KMnO4	ND < 0.4	ND < 0.4	ND < 0.5	0.9	ND < 0.5	ND < 0.6				0	
Molybdenum	ND < 0.8	15	14	36	55	65				31	
Nickel	ND < 2	ND < 2	3	52	130	130				0	
Selenium	ND < 0.3	ND < 3	ND < 0.2	63	88	80				0	
Phosphorus	ND < 5	ND < 5	ND < 5	48000	49000	51000				0	
Vanadium	ND < 0.6	0.6	1	270	550	580				0.1	

Notes: Reagent blanks were used for blank correction for final results.
ND: Not Detected

(continued)

Notes: Reagent blanks were used for blank correction for final results.

ND: Not Detected

(continued)

TABLE H-1 (continued)
TRACE METALS ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC OUTLET

Element	Laboratory Prep Blank ug	Reagent Blank ug	Field Blank		1-MTLS-OUT		3-MTLS-OUT		5-MTLS-OUT		Blank Correction Contribution, % (Average)
			ug	ug	ug	ug/train	ug	ug/train	ug	ug/train	
Arsenic	ND < 0.3	ND < 3	3.0	1.7	6.4	2.5	0				0
Barium	3	12	16	20	14	18	71				71
Beryllium	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	0				0
Cadmium	ND < 0.3	ND < 0.3	ND < 0.3	1	0.5	ND < 0.3	0				0
Chromium	ND < 0.6	1.4	2.1	4	3.9	6	32				32
Cobalt	ND < 1	ND < 0.9	ND < 1	ND < 1	ND < 1	ND < 1	0				0
Copper	ND < 0.6	1.7	5.3	7.6	7.4	5.6	25				25
Lead	0.2	4.4	2.2	6.6	5	4	59				59
Manganese	ND < 0.8	0.8	1.3	5.6	7.5	3.3	16				16
Mercury - FH/HNO3	ND < 0.4	0.4	ND < 0.9	ND < 0.5	ND < 1	ND < 1	0				0
Mercury - KMnO4	ND < 0.4	ND < 0.4	ND < 0.5	ND < 0.5	ND < 0.6	ND < 0.5	0				0
Molybdenum	ND < 0.8	15	14	13	14	13	94				94
Nickel	ND < 2	ND < 2	ND < 2	70	9	5	0				0
Selenium	ND < 0.3	ND < 3	0.2	1.5	2.6	1.0	0				0
Phosphorus	ND < 5	ND < 5	ND < 5	29	31	35	0				0
Vanadium	ND < 0.6	0.6	0.6	1.9	1.2	2.1	37				37

Notes: Reagent blanks were used for blank correction for final results.
ND: Not Detected

(continued)

TABLE H-2
PAH ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET

Compound	Laboratory		Sample ID							
	Method	Blank	FB-PAH-IN	2-PAH-IN	4-PAH-IN	6-PAH-IN	FB-PAH-OUT	2-PAH-OUT	4-PAH-OUT	6-PAH-OUT
	ug						ug/train			
Naphthalene	0.98	ND < 0.98		0.82	0.64	1.1	1.8	1.2	0.87	1.2
Acenaphthylene	ND< 0.032	ND < 0.032		ND < 0.032	ND < 0.030	ND < 0.09	ND < 0.089	ND < 0.031	ND < 0.031	ND < 0.030
Acenaphthene	ND< 0.035	ND < 0.043		ND < 0.038	ND < 0.034	ND < 0.033	ND < 0.071	ND < 0.039	ND < 0.032	ND < 0.052
Fluorene	ND< 0.016	0.025		0.041	0.036	0.041	0.043	0.041	0.036	ND < 0.046
Phenanthrene	0.38	ND < 0.38		ND < 0.38	ND < 0.38	ND < 0.50	ND < 0.38	ND < 0.38	ND < 0.38	ND < 0.50
Anthracene	ND< 0.055	ND < 0.020		ND < 0.051	ND < 0.026	ND < 0.052	ND < 0.041	0.035	ND < 0.048	ND < 0.023
Fluoranthene	ND< 0.082	ND < 0.080		ND < 0.081	ND < 0.089	ND < 0.081	ND < 0.081	ND < 0.081	ND < 0.081	ND < 0.083
Pyrene	ND< 0.082	ND < 0.082		ND < 0.084	ND < 0.092	ND < 0.083	ND < 0.082	ND < 0.081	ND < 0.082	ND < 0.083
Benz(a)anthracene	ND< 0.050	ND < 0.052		ND < 0.050	ND < 0.056	ND < 0.11	ND < 0.052	ND < 0.051	ND < 0.053	ND < 0.050
Chrysene	ND< 0.051	ND < 0.051		ND < 0.050	ND < 0.055	ND < 0.10	ND < 0.052	ND < 0.051	ND < 0.050	ND < 0.050
Benzo(b)fluoranthene	ND< 0.021	0.025		ND < 0.029	ND < 0.065	ND < 0.082	ND < 0.041	ND < 0.020	ND < 0.028	ND < 0.051
Benzo(k)fluoranthene	ND< 0.030	ND < 0.032		ND < 0.057	ND < 0.26	ND < 0.19	ND < 0.034	ND < 0.037	ND < 0.038	ND < 0.064
Benzo(a)pyrene	ND< 0.033	ND < 0.030		ND < 0.15	ND < 0.21	ND < 0.030*	ND < 0.034	ND < 0.031	ND < 0.090*	ND < 0.030
Indeno(1,2,3-cd)pyrene	ND< 0.095	ND < 0.089		ND < 0.080*	ND < 0.080*	ND < 0.080*	ND < 0.093	ND < 0.093	ND < 0.16	ND < 0.14
Dibenzo(a,h)anthracene	ND< 0.14	ND < 0.10		ND < 0.10*	ND < 0.10*	ND < 0.10*	ND < 0.11	ND < 0.11	ND < 0.19	ND < 0.16
Benzo(g,h,i)perylene	ND< 0.10	ND < 0.087		ND < 0.10*	ND < 0.080*	ND < 0.080*	ND < 0.087	ND < 0.084	ND < 0.13	ND < 0.12
2-Methylnaphthalene	ND< 0.019*	0.043*		0.11*	0.071*	0.042*	0.64*	0.18*	0.067*	0.078*
7,12-Dimethylbenz(a)anthracene	ND< 0.020*	ND < 0.020*		ND < 0.067*	ND < 0.010*	ND < 0.13*	ND < 0.023*	ND < 0.020*	ND < 0.020*	ND < 0.010*
3-Methylcholanthrene	ND< 0.039*	ND < 0.020*		ND < 0.40*	ND < 0.020*	ND < 0.40*	ND < 0.020*	ND < 0.020*	ND < 0.020*	ND < 0.020*

Note: Naphthalene results were method blank corrected by the laboratory. Average blank correction contribution is 54% for the inlet and 48% for the outlet.
Sample results are recovery-corrected except where indicated.

ND: Not Detected

* Results are not recovery-corrected.

TABLE H-3
BENZENE AND TOLUENE
ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I AND II BASELINE
FFDC INLET AND OUTLET

PHASE I		Sample	Pretest Tedlar
Compound	Sample I.D.	Concentration ppb, v/v	Bag Blank ppb, v/v
Benzene	2B-VOC-IN	0.60	0.045
	2C-VOC-IN	ND < 0.26	0.045
	3A-VOC-IN	0.46	0.045
	2B-VOC-OUT	0.69	0.045
	2C-VOC-OUT	0.88	0.045
	3A-VOC-OUT	1.34	0.045
Toluene	2B-VOC-IN	3.78	0.29
	2C-VOC-IN	1.42	0.29
	3A-VOC-IN	1.42	0.29
	2B-VOC-OUT	43.8	0.29
	2C-VOC-OUT	23.1	0.29
	3A-VOC-OUT	30.7	0.29
PHASE II			
Compound	Sample I.D.	ppb, v/v	ppb, v/v
Benzene	8B-VOC-IN	2.92	0.14
	9A-VOC-IN	3.96	0.14
	9B-VOC-IN	4.61	0.14
	8A-VOC-OUT	2.76	0.14
	9A-VOC-OUT	2.53	0.14
	9B-VOC-OUT	1.80	0.14
Toluene	8B-VOC-IN	19.1	12.8
	9A-VOC-IN	33.30	12.8
	9B-VOC-IN	12.50	12.8
	8A-VOC-OUT	43.8	12.8
	9A-VOC-OUT	54.1	12.8
	9B-VOC-OUT	18.7	12.8

Note: Results are not blank corrected.
ND: Not Detected

TABLE H-4
FORMALDEHYDE ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET

Pretest Reagent Blanks:

Run #	ug/ml
1	0.014
2	0.011
3	0.011
4	0.011

Trip Blank:

Sample I.D.	ug/sample
Trip Blank	0.34

Field Blanks:

Sample I.D.	ug/sample
FB-A-IN	4.41
FB-B-IN	2.24
FB-C-IN	4.99
FB-A-OUT	2.93
FB-B-OUT	1.19
FB-C-OUT	1.46

Samples:

Sample I.D.	ug/sample
4A-FORM-IN	1.43
4B-FORM-IN	1.56
4C-FORM-IN	1.86
4A-FORM-OUT	1.46
4B-FORM-OUT	3.17
4C-FORM-OUT	1.45

Note: Results are not blank corrected.

TABLE H-5
PARTICULATE ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET

Particulate Catch , mg	Sample ID					
	1-PM/AN-IN	3-PM/AN-IN	5-PM/AN-IN	1-PM/AN-OUT	3-PM/AN-OUT	5-PM/AN-OUT
Filter	521.6	198.4	56.5	0.0	0.1	0.0
Probe/nozzle wash	19428.9	20098.8	14217.2	2.3	16.6	7.7
Acetone blank	0.0	0.0	0.0	0.0	0.0	0.0
Total	19950.5	20297.2	14273.7	2.3	16.7	7.7

TABLE H-6
ANIONS ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET

Anion Distribution, mg	Sample ID				Blank correction			
	Reagent Blank (1)				Contribution, %			
	1-PM/AN-IN	3-PM/AN-IN	5-PM/AN-IN	5-PM/AN-IN	Average	1-PM/AN-OUT	3-PM/AN-OUT	5-PM/AN-OUT
Chloride:								
front-half rinse	ND < 0.06	ND < 0.13	0.78	ND < 0.13	0.0	ND < 0.06	0.10	ND < 0.06
filter	ND < 0.12	0.06	ND < 0.06	ND < 0.06	0.0	ND < 0.12	ND < 0.12	ND < 0.12
bicarbonate/carbonate fraction	ND < 0.10	2.0	1.6	2.0	0.0	3.2	2.9	1.1
3% peroxide fraction (2)	0.56	0.47	ND < 0.42	0.52	NC	ND < 0.39	0.30	ND < 0.44
Fluoride:								
front-half rinse	ND < 0.04	1.5	1.75	0.88	0.0	ND < 0.04	ND < 0.04	ND < 0.04
filter	ND < 0.08	0.2	0.16	0.14	0.0	0.16	0.16	0.16
bicarbonate/carbonate fraction	ND < 0.06	17	12.8	14.3	0.0	28.0	22.6	7.8
3% peroxide fraction	ND < 0.06	NB	NB	NB	0.0	NB	NB	NB
Phosphate:								
front-half rinse	ND < 0.2	ND < 0.5	ND < 0.5	ND < 0.5	0.0	ND < 0.2	ND < 0.2	ND < 0.2
filter	ND < 0.4	0.2	0.4	0.4	0.0	ND < 0.4	ND < 0.4	ND < 0.4
bicarbonate/carbonate fraction	ND < 0.4	ND < 6.8	6.4	1.4	0.0	ND < 8.0	ND < 6.5	ND < 1.8
3% peroxide fraction	ND < 0.4	NB	NB	NB	0.0	NB	NB	NB
Sulfate:								
front-half rinse	ND < 0.06	55	45	37.5	0.0	0.20	0.28	0.22
filter	0.88	4.2	3.0	2.4	29	1.1	0.84	0.80
bicarbonate/carbonate fraction	ND < 0.10	78.2	192.0	243.9	0.0	48	106.7	53.2
3% peroxide fraction	0.46	3718	3289	3120	0.02	4238	4518	4734

Notes: Sulfate results for the filter and 3% peroxide fraction were reagent blank corrected for final results.

ND: Not Detected

NB: No Breakthrough from bicarbonate/carbonate fraction into peroxide fraction

(1) Reagent blank levels for the bicarbonate/carbonate and 3% peroxide fractions are based on a 200 ml reagent blank volume.

(2) Chloride results for the 3% peroxide fraction are from Carnot confirmational analysis and are reagent blank corrected.

TABLE H-7
RADIONUCLIDES ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC OUTLET

Radionuclide	Reagent Blank	1-PM/AN-OUT	3-PM/AN-OUT	5-PM/AN-OUT
	pCi	pCi/train		
Uranium-233 & -234	0.1	ND< 0.1	ND< 0.1	0.1
Uranium-235	ND< 0.1	ND< 0.1	ND< 0.1	0.1
Uranium-238	0.1	ND< 0.1	ND< 0.1	ND< 0.1
Radium-226	0.1	0.2	0.1	0.2
Radium-228	1.5	1.4	1.7	1.4
Lead-210	ND< 1.0	ND< 1.3	ND< 1.3	0.4
Polonium-210	ND< 0.1	0.1	ND< 0.1	ND< 0.1
Thorium-228	ND< 0.4	ND< 0.4	ND< 0.6	ND< 0.3
Thorium-230	0.1	ND< 0.3	ND< 0.1	ND< 0.3
Thorium-232	ND< 0.1	ND< 0.1	ND< 0.1	ND< 0.1

Notes:

Results are not blank corrected.

ND: Not Detected; results reported by the laboratory as a zero or negative are considered to be

TABLE H-8
CYANIDE ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET

Laboratory blank:

<u>Sample I.D.</u>	<u>mg/L</u>
Prep blank	ND < 0.01

Reagent Blank:

<u>Sample I.D.</u>	<u>mg/sample</u>
Reagent blank	ND < 0.002

Samples:

<u>Sample I.D.</u>	<u>mg/sample</u>
6A-CN-IN	ND < 0.004
6B-CN-IN	ND < 0.004
6C-CN-IN	0.004
6A-CN-OUT	ND < 0.002
6B-CN-OUT	0.004
6C-CN-OUT	ND < 0.002

Note: Results are not blank corrected.

ND: Not Detected

TABLE H-9
AMMONIA ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE
FFDC INLET AND OUTLET

Sample I.D.	Sample Concentration gmole/L	Sample Volume ml
2A-NH3-IN	2.31E-05	249.0
2B-NH3-IN	1.27E-05	228.4
2C-NH3-IN	7.58E-06	188.8

Note: Results are not blank corrected.

TABLE H-10
CHROMIUM SPECIATION EVALUATION
ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II BASELINE
FFDC INLET

Analyte	Fraction	Sample I.D.	ug/sample
Chromium (VI)	NaOH	Laboratory Blank	ND < 0.15 ng/ml
		Reagent Blank	ND < 0.015
		FB-CR-IN	3.13
		8A-CR-IN	7.25
		8B-CR-IN	3.05
		9-CR-IN	8.60
Total Chromium	Filter/HNO3	Laboratory Blank	ND < 0.1
		Reagent Blank	ND < 0.1
		FB-CR-IN	46.8
		8A-CR-IN	145
		8B-CR-IN	106
		9-CR-IN	73.5

Notes:

ND: Not Detected

Results are not blank corrected.

TABLE H-11
MERCURY SPECIATION EVALUATION ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II BASELINE
FFDC INLET AND OUTLET

Flue gas sample results:									
Species	Field Blank ng/cartridge	INLET, ng/sample		Blank Correction Contribution, % (Average)	OUTLET, ng/sample			Blank Correction Contribution, % (Average)	
		14-A-Hg-IN	14-B-Hg-IN		14-A-Hg-OUT	14-B-Hg-OUT	14-C-Hg-OUT		
Probe(total Hg)*	0.2	0.9	0.9	0	ND < 0.1	ND < 0.1	ND < 0.1	0	
Filter Plug(total Hg)**	NP	33.3	30.6	0	--	--	--	--	
Hg(II)	3.3	17.7	15.5	42	ND < 1.5	2.6	7.4	66	
Hg(0)	0.7	11.0	17.8	20	ND < 0.4	ND < 0.4	ND < 0.4	72	
Process sample results:									
Sample ID	Total Hg		Blank Correction Contribution, %						
	ng/vial	ng/g							
Laboratory Blank	1.5	--							
Coal, 3/15	5.0	21	23						
Flyash, 3/15	106	216	4						

Notes:

Exhaust gas probe and filter plug results are not blank corrected.

Exhaust gas speciation results are the sum of results for two collection cartridges, and are corrected for twice the average field blank cartridge level.

Coal and ash sample results are corrected for the laboratory blank level.

ND: Not Detected

NP: Not Performed

*One probe was used for all tests at the inlet and another at the outlet. The inlet probe Hg concentration was divided by three and the result was added to each te

**Glass wool plug to first soda lime cartridge at inlet location was analyzed separately because of particulate buildup. Outlet plug was not analyzed.

TABLE H-12
COAL ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I

Parameter	Sample Date			Laboratory Prep Blank	Blank Correction Contribution,% (Average)
	Fuel 11/17	Fuel 11/18	Fuel 11/19		
<u>Trace Metals, ug/g:</u> <u>(ICP-AES, GFAAS, CVAAS)</u>					
Arsenic	ND < 0.5	ND < 0.5	ND < 0.5	0.01	0
Barium	2.4	30	23	1.8	6.9
Beryllium	0.21	0.24	0.23	0.003	1.3
Cadmium	0.09	ND < 0.05	ND < 0.05	ND < 0.005	0
Chromium	0.9	1.4	1.2	0.08	7.1
Cobalt	0.8	1.0	1.0	ND < 0.02	0
Copper	2.7	2.8	2.7	0.04	1.5
Lead	2.1	2.5	1.6	ND < 0.75	0
Manganese	4.0	6.5	4.0	0.6	13
Mercury	ND < 0.1	0.1	ND < 0.1	ND < 0.1	0
Molybdenum	ND < 0.1	ND < 0.1	0.2	ND < 0.01	0
Nickel	0.5	0.9	0.6	0.07	11
Selenium	ND < 0.05	ND < 0.05	ND < 0.05	ND < 0.005	0
Phosphorus	510	350	370	ND < 5	0
Vanadium	2.7	3.6	2.9	0.1	3.3

Trace Metals, ug/g:
(INAA)

Arsenic	0.58	0.44	0.49
Barium	372	533	392
Cadmium	0.14	0.087	0.12
Chlorine	19	22	26
Chromium	3.27	3.77	2.27
Cobalt	0.79	0.82	0.72
Molybdenum	0.99	1.27	1.07
Mercury	0.025	0.026	0.013
Selenium	0.70	0.83	0.85

Note: Final results were corrected for laboratory blank levels.

(continued)

ND = Not Detected

(1) Barium result for Coal 11/17 is considered to be an outlier and was not used for final results. Blank correction contribution was calculated for the remaining replicates.

TABLE H-12 (continued)
COAL ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I

Parameter	Sample Date			Laboratory Prep Blank
	Fuel 11/17	Fuel 11/18	Fuel 11/19	
<u>Ultimate, %:</u>				
Carbon	70.99	71.90	69.94	
Hydrogen	4.76	5.12	5.07	
Nitrogen	1.81	1.78	1.78	
Sulfur	0.53	0.49	0.46	
Ash	10.45	10.00	9.38	
Water	11.14	11.11	13.37	
Oxygen (by difference)	11.46	10.71	13.37	
<u>Higher heating value, Btu/lb:</u>	12,507	12,548	12,639	
<u>Anion Precursors:</u>				
Chlorine, %	0.06	ND < 0.01	0.06	
Fluorine, ug/g	79	89	85	
<u>Radionuclides, pCi/g:</u>				
Uranium-233 & -234	0.16	0.13	0.11	0.002
Uranium-235	ND < 0.01	ND < 0.01	0.02	ND
Uranium-238	0.12	0.05	0.11	0.02
Radium-226	0.29	0.31	0.24	ND
Radium-228	0.35	0.20	0.16	0.2, ND
Lead-210	0.37	ND < 0.69	0.77	0.9
Polonium-210	0.1	ND < 0.1	0.2	ND
Thorium-228	0.09	0.08	0.12	0.002
Thorium-230	0.12	0.17	0.30	0.004
Thorium-232	0.12	0.04	0.15	0.02

Note: Results are not blank corrected. Radionuclide prep blank results are in pCi/blank.
Prep blank detection limits were not available.
ND = Not Detected

TABLE H-13
FLY ASH ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I

Parameter	Sample Date			Laboratory Prep Blank
	Flyash 11/17	Flyash 11/18	Flyash 11/19	
<u>Trace Metals, ug/g:</u>				
Arsenic	2.7	7.0	1.6	ND < 1.3
Barium	1800	1600	1500	ND < 0.5
Beryllium	1.8	1.6	1.5	ND< 0.1
Cadmium	ND < 0.25	ND < 0.25	0.3	ND < 0.25
Chromium	8.5	7.3	7.0	ND < 0.5
Cobalt	5.6	4.4	4.5	ND< 0.9
Copper	25	27	18	ND < 0.5
Lead	28	24	20	ND < 0.75
Manganese	66	70	69	ND < 0.7
Mercury	0.25	0.15	ND < 0.1	ND < 0.1
Molybdenum	3.8	3.8	3.4	ND < 0.7
Nickel	5.9	3.0	2.8	ND < 1.6
Selenium	4.2	3.9	3.8	ND < 0.25
Phosphorus	3900	3300	2900	ND < 5
Vanadium	32	25	21	ND < 0.5
<u>Anions, ug/g:</u>				
Chloride	8.2	13	13	ND < 5
Fluoride	18	20	34	ND < 3
Phosphate	ND < 20	ND < 20	ND < 20	ND < 20
Sulfate	1000	1100	840	ND < 5
<u>Radionuclides, pCi/g:</u>				
Uranium-233 & -234	2.6	2.3	2.0	0.002
Uranium-235	0.2	0.1	ND < 0.1	ND
Uranium-238	2.6	2.4	2.2	0.02
Radium-226	3.2	2.7	2.5	ND
Radium-228	2.0	1.6	1.7	0.2, ND
Lead-210	0.8	1.1	1.3	0.9
Polonium-210	1.4	1.2	1.8	ND
Thorium-228	2.8	2.5	2.2	0.002
Thorium-230	3.2	2.2	2.1	0.004
Thorium-232	2.7	2.7	2.4	0.02
Loss on Ignition, %	5.77	6.76	6.31	

Notes: Results are not blank corrected. Radionuclide prep blank results are in pCi/blank.

Radionuclide prep blank detection limits were not available.

ND: Not Detected

TABLE H-14
BOTTOM ASH ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION

Parameter	Sample Date			Laboratory Prep Blank
	11/17	11/18	11/19	
<u>Trace Metals</u>				
SOLID FRACTION, ug/g				
Arsenic	ND < 2.5	ND < 2.5	ND < 2.5	ND < 0.25
Barium	860	740	880	ND < 0.5
Beryllium	1.0	0.8	1.0	ND< 0.1
Cadmium	ND < 0.25	ND < 0.25	ND < 0.25	ND < 0.25
Chromium	2.7	2.4	3	ND < 0.5
Cobalt	2.2	1.8	2.3	ND< 0.9
Copper	10	7.6	8	ND < 0.5
Lead	ND < 12	ND < 12	ND < 12	ND < 12
Manganese	36	33	33	ND < 0.7
Mercury	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1
Molybdenum	0.7	ND < 0.7	ND < 0.7	ND < 0.7
Nickel	2.2	ND < 1.6	ND < 1.6	ND < 1.6
Selenium	ND < 2.5	ND < 2.5	ND < 2.5	ND < 0.25
Phosphorus	1900	1600	1800	ND < 5
Vanadium	12	9.4	11	ND < 0.5
LIQUID FRACTION, ug/L				
Arsenic	0.05	0.019	0.12	ND < 0.005
Barium	0.29	0.59	0.13	ND < 0.01
Beryllium	ND< 0.002	ND< 0.002	ND< 0.002	ND< 0.002
Cadmium	ND < 0.005	ND < 0.005	ND < 0.005	ND < 0.005
Chromium	0.02	0.02	0.021	ND < 0.01
Cobalt	ND < 0.018	ND < 0.018	ND < 0.018	ND < 0.018
Copper	0.04	0.01	ND < 0.01	ND < 0.01
Lead	ND < 0.003	ND < 0.003	ND < 0.003	ND < 0.003
Manganese	2.3	ND < 0.015	0.29	ND < 0.015
Mercury	ND < 0.002	ND < 0.002	ND < 0.002	ND < 0.002
Molybdenum	0.034	0.17	0.12	ND < 0.014
Nickel	ND < 0.032	ND < 0.032	ND < 0.032	ND < 0.032
Selenium	ND < 0.005	0.47	0.016	ND < 0.005
Phosphorus	5.3	0.01	4.2	ND < 0.1
Vanadium	0.09	0.08	0.13	ND < 0.01

Note: Results are not blank corrected
ND: Not Detected

(continued)

TABLE H-14 (continued)
BOTTOM ASH ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION

Parameter	Sample Date			Laboratory Prep Blank
	11/17	11/18	11/19	
<u>Anions, mg/L:</u>				
Chloride	150	170	160	ND < 0.5
Fluoride	ND < 15	ND < 15	ND < 15	ND < 0.3
Phosphate	ND < 100	ND < 100	ND < 100	ND < 2
Sulfate	1200	1400	1400	ND < 0.5
<u>Radionuclides, pCi/g:</u>				
Uranium-233 & -234	2.1	2.4	2.1	0.002
Uranium-235	0.1	0.1	0.1	ND
Uranium-238	2.0	2.3	2.3	0.02
Radium-226	2.2	3.1	2.9	ND
Radium-228	1.8	2.0	2.1	0.2, ND
Lead-210	0.7	0.9	0.6	0.9
Polonium-210	0.6	0.2	0.3	ND
Thorium-228	3.2	2.9	3.2	0.002
Thorium-230	3.2	2.8	3.0	0.004
Thorium-232	3.4	3.3	3.0	0.02
Loss on Ignition, %	0.74	1.20	0.78	

Notes: Results are not blank corrected. Radionuclide prep blank results are in pCi/blank.
Detection limits were not available.
ND: Not Detected

TABLE H-15
SLUICE WATER BLANK ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE I BASELINE

Parameter	Sample Date			Laboratory Prep Blank
	11/17	11/18	11/19	
<u>Trace Metals, ug/L</u>				
Arsenic	0.019	0.016	0.019	ND < 0.005
Barium	0.08	0.19	0.08	ND < 0.01
Beryllium	ND< 0.002	ND< 0.002	ND< 0.002	ND< 0.002
Cadmium	ND < 0.005	ND < 0.005	ND < 0.005	ND < 0.005
Chromium	0.02	0.02	0.02	ND < 0.01
Cobalt	ND < 0.018	ND < 0.018	ND < 0.018	ND < 0.018
Copper	ND < 0.01	0.01	0.015	ND < 0.01
Lead	ND < 0.003	ND < 0.003	ND < 0.003	ND < 0.003
Manganese	0.023	0.026	0.036	ND < 0.015
Mercury	ND < 0.002	ND < 0.002	ND < 0.002	ND < 0.002
Molybdenum	0.13	0.12	0.12	ND < 0.014
Nickel	ND < 0.032	ND < 0.032	ND < 0.032	ND < 0.032
Selenium	0.033	0.03	0.032	ND < 0.005
Phosphorus	1.2	1.6	1.3	ND < 0.1
Vanadium	0.08	0.06	0.06	ND < 0.01
<u>Anions, mg/L:</u>				
Chloride	290	180	200	ND < 0.5
Fluoride	5.4	4.8	5.5	ND < 0.3
Phosphate	ND < 20	ND < 20	ND < 20	ND < 2
Sulfate	1100	940	1100	ND < 0.5
<u>Radionuclides, pCi/sample:</u> (sample volume = 200 ml)				
Uranium-233 & -234	3.0	2.3	2.5	0.02
Uranium-235	ND < 0.1	0.1	ND < 0.1	0.01
Uranium-238	2.6	1.6	2.3	ND
Radium-226	0.2	0.3	ND < 0.1	ND
Radium-228	1.0	1.5	1.6	0.2, ND
Lead-210	ND < 5.1	ND < 3.5	ND < 3.3	ND
Polonium-210	0.1	0.1	ND < 0.1	0.05, 0.001
Thorium-228	ND < 0.1	ND < 0.1	ND < 0.1	0.02
Thorium-230	0.1	0.2	0.1	0.004
Thorium-232	ND < 0.1	ND < 0.1	ND < 0.1	ND

Notes: Sluice water blank results were used for blank correction of bottom ash results.
Radionuclide prep blank results are in pCi/blank and detection limits were not available.
ND: Not Detected

TABLE H-16
SUMMARY OF BLANK CORRECTIONS
MADE TO ANALYTICAL DATA
SITE 115 PHASE I AND II BASELINE

Sample Type	Parameter	Type of Blank Correction	Blank Correction Contribution
Exhaust Gas, Inlet	Arsenic	None	0.0%
	Barium	Reagent Blank	2.5%
	Beryllium	None	0.0%
	Cadmium	None	0.0%
	Chromium	Reagent Blank	0.9%
	Cobalt	None	0.0%
	Copper	Reagent Blank	0.3%
	Lead	Reagent Blank	2.7%
	Manganese	Reagent Blank	0.1%
	Mercury	Reagent Blank	9.4%
	Molybdenum	Reagent Blank	31%
	Nickel	None	0.0%
	Selenium	None	0.0%
	Phosphorus	None	0.0%
	Vanadium	Reagent Blank	0.1%
Exhaust Gas, Outlet	Arsenic	None	0.0%
	Barium	Reagent Blank	71%
	Beryllium	None	0.0%
	Cadmium	None	0.0%
	Chromium	Reagent Blank	32%
	Cobalt	None	0.0%
	Copper	Reagent Blank	25%
	Lead	Reagent Blank	59%
	Manganese	Reagent Blank	16%
	Mercury	None	0.0%
	Molybdenum	Reagent Blank	94%
	Nickel	None	0.0%
	Selenium	None	0.0%
	Phosphorus	None	0.0%
	Vanadium	Reagent Blank	37%
Exhaust Gas, Inlet	PAH - Naphthalene	Laboratory Blank	54%
Exhaust Gas, Inlet	PAH - Naphthalene	Laboratory Blank	48%

(continued)

TABLE H-16 (continued)
SUMMARY OF BLANK CORRECTIONS
MADE TO ANALYTICAL DATA
SITE 115 PHASE I AND II BASELINE

Sample Type	Parameter	Type of Blank Correction	Blank Correction Contribution
Exhaust Gas, Inlet	Benzene, Toluene (Phase I)	None	0.0%
	Benzene, Toluene (Phase II)	None	0.0%
Exhaust Gas, Outlet	Benzene, Toluene (Phase I)	None	0.0%
	Benzene, Toluene (Phase II)	None	0.0%
Exhaust Gas, Inlet	Formaldehyde	None	0.0%
Exhaust Gas, Outlet	Formaldehyde	None	0.0%
Exhaust Gas, Inlet	Particulate	None	0.0%
Exhaust Gas, Outlet	Particulate	None	0.0%
Exhaust Gas, Inlet	Chloride (3% peroxide)	Reagent Blank	NC
	Chloride (all other sample train fractions)	None	0.0%
	Fluoride (all sample train fractions)	None	0.0%
	Phosphate (all sample train fractions)	None	0.0%
	Sulfate: front-half	None	0.0%
	filter	Reagent Blank	29%
	carbonate	none	0.0%
	3% peroxide	Reagent Blank	0.02%
Exhaust Gas, Outlet	Chloride (3% peroxide)	Reagent Blank	NC
	Chloride (all other sample train fractions)	None	0.0%
	Fluoride (all sample train fractions)	None	0.0%
	Phosphate (all sample train fractions)	None	0.0%
	Sulfate: front-half	None	0.0%
	filter	Reagent Blank	84%
	carbonate	None	0.0%
	3% peroxide	Reagent Blank	0.01%
Exhaust Gas, Outlet	Radionuclides	None	0.0%
Exhaust Gas, Inlet	Cyanide	None	0.0%
Exhaust Gas, Outlet	Cyanide	None	0.0%
Exhaust Gas Inlet	Ammonia	None	0.0%
Exhaust Gas, Inlet	Hexavalent and Total Chromium	None	0.0%

NC: Not Calculated

(continued)

TABLE H-16 (continued)
SUMMARY OF BLANK CORRECTIONS
MADE TO ANALYTICAL DATA
SITE 115 PHASE I AND II BASELINE

Sample Type	Parameter	Type of Blank Correction	Blank Correction Contribution
Exhaust Gas, Inlet	Mercury speciation evaluation		
	Hg(II)	Field Blank	39%
	MMHg	Field Blank	56%
	Hg(0)	Field Blank	20%
	Probe(total Hg)	None	0.0%
Exhaust Gas, Outlet	Mercury speciation evaluation		
	Hg(II)	Field Blank	66%
	MMHg	Field Blank	66%
	Hg(0)	Field Blank	72%
	Probe(total Hg)	None	0.0%
Coal (CVAFS)	Mercury speciation evaluation	Laboratory Blank	23%
Flyash (CVAFS)	Mercury speciation evaluation	Laboratory Blank	4.0%
Coal (ICP-AES, GFAAS, CVAAS)	Arsenic	None	0.0%
	Barium	Laboratory Blank	6.9%
	Beryllium	Laboratory Blank	1.3%
	Cadmium	None	0.0%
	Chromium	Laboratory Blank	7.1%
	Cobalt	None	0.0%
	Copper	Laboratory Blank	1.5%
	Lead	Laboratory Blank	12%
	Manganese	Laboratory Blank	13%
	Mercury	None	0.0%
	Molybdenum	None	0.0%
	Nickel	Laboratory Blank	11%
	Selenium	None	0.0%
	Phosphorus	None	0.0%
	Vanadium	Laboratory Blank	3.3%
Coal (INAA)	Trace Metals	None	0.0%
Coal	Ultimate, Chlorine, Fluorine	None	0.0%
Coal, Flyash, Bottom Ash	Radionuclides	None	0.0%
Flyash	Trace Metals, Anions	None	0.0%
Bottom Ash*	Trace Metals, Anions	None	0.0%
Sluice water blanks	Trace Metals, Anions	None	0.0%

Notes:

NC: Not Calculated

• Bottom ash results were corrected for sluice blank levels for final results. Blank correction contribution from laboratory and reagent blanks was 0%.

APPENDIX I
QUALITY ASSURANCE AND QUALITY CONTROL DATA
PHASE II - UREA INJECTION

This appendix presents detailed QA/QC data for the Phase II Urea Injection FFDC inlet and outlet gas, coal, flyash and bottom ash samples. QA/QC criteria are the same as specified for baseline tests in Appendix G. QA/QC results for Phase II urea injection are presented in the following tables.

- I-1 Summary of Quality Control Results for FFDC Inlet and Outlet Metals Analyses
- I-2 Summary of Quality Control Results for FFDC Inlet and Outlet Particulate Analyses
- I-3 Summary of Quality Control Results for ESP Inlet and Outlet Anions Analyses
- I-4 Summary of Quality Control Results for FFDC Inlet and Outlet Cyanide Analyses
- I-5 Summary of Quality Control Results for Coal Metals Analyses by ICP-AES, GFAAS and CVAAS
- I-6 Summary of Quality Control Results for Coal Metals and Chlorine Analyses by INAA
- I-7 Summary of Quality Control Results for Coal Ultimate and Anion Precursors Analyses
- I-8 Summary of Quality Control Results for Coal and Ash Radionuclides Analyses
- I-9 Summary of Quality Control Results for Flyash Metals Analyses
- I-10 Summary of Quality Control Results for Flyash Anions Analyses
- I-11 Summary of Quality Control Results for Bottom Ash Metals Analyses
- I-12 Summary of Quality Control Results for Bottom Ash Anions Analyses

TABLE I-1
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET METALS ANALYSES

Duplicate Analysis Results:

Element	Sample Value ug/train	Duplicate Value ug/train	RPD	Data Quality Objective for Duplicates	Comments
<u>11-MTIS-IN</u>					
Arsenic	47.1	47.4	0.6	10	
Barium	428	432	1.0	10	
Beryllium	20.2	20.3	0.4	10	
Cadmium	5.0	5.2	3.0	10	
Chromium	138	140	1.9	10	
Cobalt	64.9	66.6	2.6	10	
Copper	510	509	0.2	10	
Lead	171	165	3.6	10	
Manganese	222	225	1.7	10	
Mercury					
FH/HNO3	3.111	3.167	1.8	10	Results for 12-Mtis-In
KMnO4	ND < 0.6	0.751	NC	10	Results for 12-Mtis-In
Molybdenum	54.5	54.6	0.1	10	
Nickel	75.3	80.0	6.1	10	
Selenium	43.1	32.5	28*	10	
Phosphorus	24100	24700	2.5	10	
Vanadium	310	315	1.7	10	
Calcium	1530	1590	3.8	10	
Sodium	9680	9810	1.3	10	
<u>11-MTIS-OUT</u>					
Arsenic (1)	2.44	4.57	61*	10	Results for 10-Mtis -Out
Barium	8.7	8.7	0.4	10	
Beryllium	ND < 0.1	ND < 0.1	NC	10	
Cadmium	ND < 0.3	ND < 0.3	NC	10	
Chromium	2.7	2.7	3.3	10	
Cobalt	ND < 1	ND < 1	NC	10	
Copper	4.9	5.0	1.0	10	
Lead	1.8	NP	-	10	
Manganese	11.2	11.3	0.8	10	
Mercury					
FH/HNO3	ND < 1	ND < 1	NC	10	Results for 12-Mtis-Out
KMnO4	ND < 0.5	ND < 0.5	NC	10	Results for 12-Mtis-Out
Molybdenum	14.3	14.5	1.2	10	
Nickel	2.7	3.3	19*	10	
Selenium (1)	ND < 0.28	ND < 0.28	NC	10	Results for 10-Mtis -Out
Phosphorus	36.4	8.90	121*	10	
Vanadium	0.96	1.1	14*	10	
Calcium	199	202	1.7	10	
Sodium	6770	6730	0.5	10	

Notes:

(continued)

RPD= Relative Percent Difference

ND=Not Detected

NC: Not Calculated

* Indicates result does not meet DQO

(1) Outlet arsenic and selenium results are from ICP hydride analysis.

TABLE I-1 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET METALS ANALYSES

Spike Results:

Element	Predigestion Blank Spike % Recovery	11-MTLS-IN Post-digestion spike % Recovery	11-MTLS-OUT Post-digestion spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic (1)(2)	56*, 89	59*	92	75-125	Outlet result for 10-Mtls-Out
Barium	67*	69*	73*	75-125	
Beryllium	63*	71*	73*	75-125	
Chromium	69*	68*	59*	75-125	
Cobalt	59*	48*	56*	75-125	
Copper	54*	85	76	75-125	
Lead (3)	130*, 12*	60*	MSA	75-125	
Manganese	61*	60*	59*	75-125	
Mercury					
FH/HNO3	102	112	99	75-125	Results for 12-Mtls-In and -Out
KMnO4	105	98	99	75-125	Results for 12-Mtls-In and 12-Mtls-Out
Molybdenum	138*	54*	63*	75-125	
Nickel	63*	50*	55*	75-125	
Selenium (1)(2)	70*, 78	68*	91	75-125	Outlet result for 10-Mtls-Out
Phosphorus	60*	141*	67*	75-125	
Vanadium	70*	69*	63*	75-125	
Cadmium	57*	59*	56*	75-125	
Calcium	47*	48*	54*	75-125	
Sodium	NM	83	88	75-125	

Notes:

NM = Not Meaningful, spike level too low to accurately assess recovery

MSA: Method of Standard Additions used for analysis due to poor spike recoveries.

* Indicates result does not meet DQO

(1) Outlet arsenic and selenium results are from ICP-hydride analysis.

(2) Predigestion blank spike recoveries are for ICP and ICP hydride analysis respectively.

(3) Predigestion blank spike recoveries are for ICP and GFAAS analysis respectively

TABLE I-1 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET METALS ANALYSES

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
<u>ICP-AES, CVAAS</u>				
Arsenic	100	98	109	90-110
Barium	101	96	96	90-110
Beryllium	94	90	90	90-110
Cadmium	103	99	96	90-110
Chromium	106	99	97	90-110
Cobalt	101	95	94	90-110
Copper	102	100	99	90-110
Lead	101	96	92	90-110
Manganese	105	98	97	90-110
Mercury				
FH/HNO3	109	96	104	80-120
KMnO4	106	92	103	80-120
Molybdenum	99	92	92	90-110
Nickel	102	95	98	90-110
Selenium	101	94	95	90-110
Phosphorus	101	99	102	90-110
Vanadium	99	94	107	90-110
Calcium	101	96	95	90-110
Sodium	101	96	95	90-110

ICP-HYDRIDE

Arsenic	100	98	93	90-110
Selenium	102	98	93	90-110

Correlation Coefficients for MSA Data:

Sample ID	Lead r^2	Data Quality Objective for MSA	Comments
LAB BLANK	0.9880	0.995	Does not meet DQO
10-MTLS-OUT	0.9985	0.995	
11-MTLS-OUT	1.0000	0.995	
12-MTLS-OUT	0.9984	0.995	
FB-MTLS-OUT	0.9995	0.995	
RB-MTLS	0.9991	0.995	

Notes:

MSA: Method of Standard Additions; used because of poor spike recoveries

TABLE I-2
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET PARTICULATE ANALYSES

Quality Control	Measured Value or Range	Data Quality Objective	Comments
Acetone Blank, mg/ml	0.0055	≤ 0.008	
Balance Calibration Check, mg			
Total weight > 20 g	-0.3 to +0.0	± 0.3	
Total weight < 20 g	-0.1 to +0.1	± 0.1	

Note: NBS traceable weights used for balance calibration check

**TABLE I-3
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET ANIONS IC ANALYSIS**

Results:

Sample value mg/l	Duplicate value mg/l	RPD	Data Quality Objectives for Duplicates	Comments
ND < 0.5	ND < 0.5	NC	15	
7.50	7.51	0.2	15	
2.36	2.34	0.9	15	
134.73	132.08	2.0	15	

ND < 25	ND < 25	NC	15	
ND < 150	ND < 150	NC	15	
ND < 10	ND < 10	NC	15	
4,693	4,679	0.3	15	

Matrix Spike % Recovery	Data Quality Objective for Spikes	Comments
82	80-120	
113	80-120	
42	80-120	Does not meet DQO
72	80-120	Does not meet DQO
98	80-120	
102	80-120	
105	80-120	
95	80-120	

(continued)

nt Difference

TABLE I-3 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET ANIONS IC ANALYSIS

andard Results:

Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
103	99	100	95-105
110	101	98	95-105
95	95	95	95-105
95	96	96	95-105
105	99	107	95-105
99	103	104	95-105
95	96	96	95-105
96	97	98	95-105
110	99	NP	95-105
109	103	NP	95-105
95	96	NP	95-105
96	96	NP	95-105
100	99	106	95-105
100	106	100	95-105
96	96	95	95-105
97	97	97	95-105
102	96	96	95-105
107	100	99	95-105
95	95	95	95-105
96	99	96	95-105

TABLE I-4
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET CYANIDE ANALYSIS

Duplicate Analysis Results:

Sample ID	Sample mg/L	Duplicate mg/L	RPD	Data Quality Objective for Duplicates	Comments
13C-CN-OUT spike	0.23	0.24	4.3	20	

Spike Results:

Spike ID	Expected Value mg/L	Measured Value mg/L	% Recovery	Data Quality Objective for Spikes	Comments
13C-CN-OUT	0.25	0.23	92	75-125	

Notes:

RPD=Relative Percent Difference

TABLE I-5
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
COAL METALS ICP-AES, GFAAS AND CVAAS ANALYSIS

Spike Results:

Element	Average Predigestion Blank Spike % Recovery	Predigestion Sample Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	100	92	117	75-125	
Barium	98	NM	96	75-125	
Beryllium	100	81	84	75-125	
Cadmium	113	128	112	75-125	Pre- spike does not meet DQO
Chromium	96	81	91	75-125	
Cobalt	101	84	91	75-125	
Copper	99	NM	84	75-125	
Lead	NP	55	102	75-125	Pre- spike does not meet DQO
Manganese	97	117	85	75-125	
Mercury	95	87	NP	75-125	
Molybdenum	97	83	88	75-125	
Nickel	99	88	86	75-125	
Selenium	88	72	98	75-125	Pre- spike does not meet DQO
Phosphorus	93	86	NP	75-125	
Vanadium	99	90	89	75-125	
Calcium	100	NM	59	75-125	Post- spike does not meet DQO
Sodium	96	NM	83	75-125	

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Arsenic	96	100	NP	90-110
Barium	102	97	96	90-110
Beryllium	94	90	90	90-110
Cadmium	94	92	93	90-110
Chromium	103	102	98	90-110
Cobalt	101	100	97	90-110
Copper	103	98	97	90-110
Lead	105	101	NP	90-110
Manganese	105	103	100	90-110
Mercury	97	86	86	80-120
Molybdenum	100	98	96	90-110
Nickel	104	101	97	90-110
Selenium	92	102	109	90-110
Phosphorus	103	107	NP	90-110
Vanadium	100	97	96	90-110
Calcium	103	106	104	90-110
Sodium	100	96	95	90-110

Notes:

NP: Not Performed

NM: Not Meaningful, spike level too low to accurately assess recovery

TABLE I-6
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
COAL METALS AND CHLORINE INAA ANALYSIS

Laboratory Check Standard Results

NIST SRM 1571:

Element	Reference Value ug/g	Measured Value ug/g	Recovery %	Data Quality Objective for LCS	Comments
Arsenic	10	11	110	90-110	
Barium	44	48	109	90-110	
Cadmium	--	NP	--	90-110	
Chlorine	--	NP	--	90-110	
Chromium	2.6	2.9	112	90-110	Does not meet DQO
Cobalt	--	NP	--	90-110	
Manganese	91	93	102	90-110	
Mercury	0.155	0.14	90	90-110	
Selenium	--	NP	--	90-110	

Notes:

Mercury check standard results are for SRM 1633A.

NP: Not Performed

TABLE I-7
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
COAL ULTIMATE AND ANION PRECURSOR ANALYSES

Duplicate Analysis Results:

Component, %	Sample	Duplicate	RPD	Data Quality Objective for Duplicates	Comments
Moisture	2.75	2.56	7.2	10	
Carbon	72.41	NA	--	10	
Hydrogen	5.11	NA	--	10	
Nitrogen	1.87	NA	--	10	
Sulfur	0.49	NA	--	10	
Ash	11.54	11.52	0.2	10	
Dry Btu	12623	12617	0.0	10	
Chlorine, ug/g	259	258	0.4	10	
Fluorine, ug/g	54	50	7.7	10	

Laboratory Check Standard Analysis:

Component	Reference LCS Value	Measured LCS Value	% Recovery	Data Quality objective for LCS	Comments
Moisture	NA	NA	--	90-110	
Carbon	42.10	42.22	100	90-110	
Hydrogen	5.07	5.04	99	90-110	
Nitrogen	1.56	1.53	98	90-110	
Sulfur	1.89	1.87	99	90-110	
Ash	NA	NA	--	90-110	
HHV, cal	2390.09	2390.83	100	90-110	
Chlorine	NA	NA	--	90-110	
Fluorine	79	80	101	90-110	

RPD: Relative Percent Difference

NP: Not Performed

NA: Not Available

TABLE I-8
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FLYASH METALS ANALYSES

Spike Results:

Element	Average Predigestion Blank Spike % Recovery	Predigestion Sample Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	NP	76	NP	75-125	
Barium	108	NM	101	75-125	
Beryllium	107	112	90	75-125	
Cadmium	108	0	117	75-125	Pre- spike does not meet DQO
Chromium	103	111	98	75-125	
Cobalt	108	NM	96	75-125	
Copper	108	NM	99	75-125	
Lead	NP	81	NP	75-125	
Manganese	105	NM	98	75-125	
Mercury	NP	97	NP	75-125	
Molybdenum	100	109	96	75-125	
Nickel	104	132	98	75-125	Pre- spike does not meet DQO
Selenium	NP	MSA	MSA	75-125	
Phosphorus	106	102	105	75-125	
Vanadium	108	NM	98	75-125	
Calcium	104	NM	101	75-125	
Sodium	104	NM	101	75-125	

Notes:

(continued)

NP: Not Performed

NM: Not Meaningful, spike level too low to accurately assess recovery

MSA: Method of Standard Additions used due to poor spike recovery

TABLE I-8 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FLYASH METALS ANALYSES

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery		Data Quality Objective for LCS	Comments
Arsenic	98	106	95	90-110	
Barium	101	103	103	90-110	
Beryllium	97	95	95	90-110	
Cadmium	102	91	93	90-110	
Chromium	104	104	105	90-110	
Cobalt	104	103	103	90-110	
Copper	103	102	103	90-110	
Lead	95	99	101	90-110	
Manganese	103	105	106	90-110	
Mercury	97	86	86	80-120	
Molybdenum	100	99	100	90-110	
Nickel	106	103	105	90-110	
Phosphorus	100	102	105	90-110	
Vanadium	100	100	101	90-110	
Calcium	103	102	102	90-110	
Sodium	104	99	100	90-110	

Correlation Coefficients for MSA Data:

Sample ID	Selenium r^2	Data Quality Objective for MSA	Comments
Laboratory Blank	0.9988	0.995	
Flyash 3/10 AM	0.9947	0.995	Does not meet DQO
Flyash 3/10 PM	0.9892	0.995	Does not meet DQO
Flyash 3/11	0.9944	0.995	Does not meet DQO

Notes:

MSA: Method of Standard Additions used due to poor spike recovery

TABLE I-9
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
FLYASH ANIONS ANALYSES

Duplicate Analysis Results

Flyash 3/10 AM

Anion	Sample mg/kg	Duplicate mg/kg	RPD	Data Quality Objective for Duplicates	Comments
Chloride	ND < 50	ND < 50	NC	15	Result for 3/11 Flyash
Fluoride	33.5	31.2	7.1	15	
Phosphate	ND < 200	ND < 200	NC	15	
Sulfate	1532	1576	2.9	15	

Spike Analysis Results:

Anion	Matrix Spike % Recovery	Data Quality Objective for Spikes	Comments
Chloride	127	80-120	Does not meet DQO
Fluoride	96	80-120	Result for 3/11 Flyash
Phosphate	106	80-120	
Sulfate	96	80-120	

Laboratory Check Standard Results:

Anion	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Chloride	99.7	97.8	99.4	95-105
Fluoride	100	102	107	90-110
Phosphate	95.5	96.7	95.8	95-105
Sulfate	96.8	103	104	95-105

Note:

ND: Not Detected

NC: Not Calculated

RPD: Relative Percent Difference

TABLE 1-10
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
BOTTOM ASH METALS ANALYSES

Spike Results:

Element	Average Predigestion Blank Spike % Recovery	Predigestion Sample Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	NP	76	NP	75-125	
Barium	108	NM	120	75-125	
Beryllium	107	105	92	75-125	
Cadmium	108	114	104	75-125	
Chromium	103	NM	98	75-125	
Cobalt	108	87	98	75-125	
Copper	108	NM	100	75-125	
Lead	NP	81	NP	75-125	
Manganese	105	NM	100	75-125	
Mercury	106	98	NP	75-125	
Molybdenum	100	56	97	75-125	Pre-spike does not meet DQO
Nickel	104	99	100	75-125	
Selenium	NP	MSA	MSA	75-125	
Phosphorus	106	NM	114	75-125	
Vanadium	108	121	98	75-125	
Calcium	104	NM	136	75-125	Post-spike does not meet DQO
Sodium	104	NM	108	75-125	

Notes:

(continued)

NP: Not Performed

NM: Not Meaningful, spike level too low to accurately assess recovery

MSA: Method of Standard Additions used due to poor spike recovery

TABLE I-10 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
BOTTOM ASH METALS ANALYSES

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Arsenic	98	106	95	90-110
Barium	101	103	103	90-110
Beryllium	97	95	95	90-110
Cadmium	102	91	93	90-110
Chromium	104	104	105	90-110
Cobalt	104	103	103	90-110
Copper	103	102	103	90-110
Lead	95	99	101	90-110
Manganese	103	105	106	90-110
Mercury	97	86	86	80-120
Molybdenum	100	99	100	90-110
Nickel	106	103	105	90-110
Phosphorus	100	102	105	90-110
Vanadium	100	100	101	90-110
Calcium	103	102	102	90-110
Sodium	104	99	100	90-110

Correlation Coefficients for MSA Data:

Sample ID	Selenium r^2	Data Quality Objective for MSA	Comments
Laboratory Blank	0.9988	0.995	
Bottom Ash 3/10 AM	0.9772	0.995	Does not meet DQO
Bottom Ash 3/10 PM	0.9339	0.995	Does not meet DQO
Bottom Ash 3/11	0.9956	0.995	

Notes:

MSA: Method of Standard Additions used due to poor spike recovery

TABLE I-11
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
BOTTOM ASH ANIONS ANALYSES

Duplicate Analysis Results

Bottom Ash 3/10 AM

Anion	Sample mg/kg	Duplicate mg/kg	RPD	Data Quality Objective for Duplicates	Comments
Chloride	269.90	264.10	2.2	15	Result for 3/11 Bottom Ash
Fluoride	ND < 2.5	ND < 2.5	NC	15	
Phosphate	ND < 20	ND < 20	NC	15	
Sulfate	985	971	1.5	15	

Spike Analysis Results:

Anion	Matrix Spike % Recovery	Data Quality Objective for Spikes	Comments
Chloride	90	80-120	Result for 3/11 Bottom Ash
Fluoride	111	80-120	
Phosphate	92	80-120	
Sulfate	92	80-120	

Laboratory Check Standard Results:

Anion	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Chloride	99.7	104	102	95-105
Fluoride	100	102	NP	90-110
Phosphate	95.5	95.7	96.2	95-105
Sulfate	96.8	103	104	95-105

Notes:

ND: Not Detected

RPD: Relative Percent Difference, not calculated for not detected values

NC: Not Calculated

NP: Not Performed

TABLE I-12
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
SLUICE WATER BLANK METALS ANALYSES

Spike Results:

Element	Average Predigestion Blank Spike % Recovery	Predigestion Sample Spike % Recovery	Postdigestion Sample Spike % Recovery	Data Quality Objective for Spikes	Comments
Arsenic	93	7*	84	75-125	Results for 3/11 sluice
Barium	102	96	NP	75-125	
Beryllium	99	91	NP	75-125	
Cadmium	108	95	NP	75-125	Results for 3/11 sluice
Chromium	102	92	NP	75-125	
Cobalt	104	94	NP	75-125	
Copper	103	99	NP	75-125	Results for 3/11 sluice
Lead	95	0*	97	75-125	
Manganese	102	96	NP	75-125	
Mercury	102	89	NP	75-125	Results for 3/11 sluice
Molybdenum	100	92	NP	75-125	
Nickel	100	94	NP	75-125	
Selenium	91	7*	76	75-125	Results for 3/11 sluice
Phosphorus	105	101	NP	75-125	
Vanadium	103	94	NP	75-125	
Calcium	102	46*	NP	75-125	
Sodium	101	64*	NP	75-125	

Notes:

(continued)

NP: Not Performed

* Indicates result does not meet DQO

TABLE I-12 (continued)
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
SLUICE WATER BLANK METALS ANALYSES

Laboratory Check Standards Results:

Element	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Arsenic	94	100	96	90-110
Barium	102	103	NP	90-110
Beryllium	93	95	NP	90-110
Cadmium	95	95	NP	90-110
Chromium	104	106	NP	90-110
Cobalt	102	104	NP	90-110
Copper	103	104	NP	90-110
Lead	93	96	98	90-110
Manganese	105	107	NP	90-110
Mercury	106	101	90	80-120
Molybdenum	101	103	NP	90-110
Nickel	104	106	NP	90-110
Phosphorus	102	105	NP	90-110
Selenium	100	95	92	90-110
Vanadium	100	102	NP	90-110
Calcium	102	103	NP	90-110
Sodium	101	101	NP	90-110

TABLE I-13
SUMMARY OF QUALITY CONTROL RESULTS FOR
SITE 115 PHASE II UREA INJECTION
SLUICE WATER BLANK ANIONS ANALYSES

Duplicate Analysis Results

Sluice 3/10 AM

Anion	Sample mg/L	Duplicate mg/L	RPD	Data Quality Objective for Duplicates	Comments
Chloride	218.25	225.10	3.1	15	Result for 3/10 PM Sluice
Fluoride	3.33	3.26	2.1	15	
Phosphate	ND < 2	ND < 2	NC	15	
Sulfate	847.95	874.85	3.1	15	

Spike Analysis Results:

Anion	Matrix Spike % Recovery	Data Quality Objective for Spikes	Comments
Chloride	79	80-120	Result for 3/10 PM Sluice Does not meet DQO Does not meet DQO
Fluoride	105	80-120	
Phosphate	55	80-120	
Sulfate	122	80-120	

Laboratory Check Standard Results:

Anion	Initial Calibration % Recovery	Continuing Calibration % Recovery	Data Quality Objective for LCS	Comments
Chloride	99.7	104	102	95-105
Fluoride	100	100	NP	90-110
Phosphate	95.5	95.7	96.2	95-105
Sulfate	96.8	103	104	95-105

Notes:

ND: Not Detected

RPD: Relative Percent Difference

NC: Not Calculated

NP: Not Performed

APPENDIX J
ANALYTICAL AND BLANK CORRECTION DATA
PHASE II - UREA INJECTION

This Appendix contains summary tables of the laboratory analysis results for the Phase II Urea Injection FFDC inlet and outlet gas, coal, flyash and bottom ash samples. These tables include the analytical results obtained for field blanks, reagent blanks and laboratory preparation blanks. Detailed information on blank types and calculation of blank correction contribution are presented in Appendix H with the Baseline data.

Tables in this Appendix include:

- J-1 Trace Metals Analytical Results Summary
- J-2 Particulate Analytical Results Summary
- J-3 Anions Analytical Results Summary
- J-4 Cyanide Analytical Results Summary
- J-5 Ammonia Analytical Results Summary
- J-6 Coal Analytical Results Summary
- J-7 Flyash Analytical Results Summary
- J-8 Bottom Ash Analytical Results Summary
- J-9 Summary of Blank Corrections Made to Analytical Data

TABLE J-1
TRACE METALS ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION
FFDC INLET

Element	Laboratory Prep Blank ug	Reagent Blank ug	Field Blank	10-MTLS-IN ug/train	11-MTLS-IN	12-MTLS-IN	Blank Correction Contribution, % (Average)
Arsenic	1.3	1.6	1.7	64	47	24	4.2
Barium	21	10	35	750	430	840	1.6
Beryllium	ND < 0.1	ND < 0.1	ND < 0.1	26	20	3111	0
Cadmium	ND < 0.3	ND < 0.3	ND < 0.3	7.1	5.0	8.7	0
Chromium	1.8	4.5	8.1	160	140	230	1.1
Cobalt	ND < 1	ND < 0.9	ND < 1	97	65	110	0
Copper	6.9	15	10	630	510	990	0
Lead	ND < 10	7.1	7	59	170	260	6.3
Manganese	1.7	1.7	5.1	280	220	420	0.6
Mercury - FH/HNO3	ND < 0.4	ND < 0.2	ND < 0.9	10	4	24*	0
Mercury - KMnO4	ND < 0.005	ND < 0.2	ND < 0.5	1.8	ND < 0.4	ND < 0.6	0
Molybdenum	0.9	16	31	60	55	53	29
Nickel	ND < 2	2	4	95	75	140	2.1
Selenium	ND < 0.25	ND < 10	ND < 30	63	43	80	0
Phosphorus	ND < 6	ND < 5	ND < 6	33000	24000	39000	0
Vanadium	ND < 0.6	ND < 0.5	2.2	420	310	510	0
Calcium	80	120	510	5300	1500	2700	4.9
Sodium	7000	6100	17000	26000	10000	10000	48

Note: Reagent blanks were subtracted from As, Ba, Pb, Mn, Mo, Ni, Ca and Na for final results. Laboratory prep blanks were subtracted from Cr for final results. Cu prep and reagent blank levels were considered anomalous and were not subtracted.
 ND: Not Detected

* Mercury result for 12-Mtls-In was considered anomalous and not used. Reporting limit value was used instead.

TABLE J-1 (continued)
TRACE METALS ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION
FFDC OUTLET

Element	Laboratory Prep Blank ug	Reagent Blank ug	Field Blank	10-MTLS-OUT	11-MTLS-OUT ug/train	12-MTLS-OUT	Blank Correction Contribution, % (Average)
Arsenic	1.3	1.6	0.95	2.4	2.3	2.1	71
Barium	21	10	55	20	8.7**	14	79
Beryllium	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	0
Cadmium	ND < 0.3	ND < 0.3	ND < 0.3	ND < 0.3	ND < 0.3	ND < 0.3	0
Chromium	1.8	4.5	7.0	3.3	2.7	3.4	43
Cobalt	ND < 1	ND < 0.9	ND < 1	ND < 1	ND < 1	ND < 1	0
Copper	6.9	15	37	7.1	4.9	5.8	0
Lead	ND < 10	7.1	9.2	1.8**	1.8**	9**	7
Manganese	1.7	1.7	5.1	2.7	11	2.8	46
Mercury - HNO3	ND < 0.4	ND < 0.2	ND < 0.1	ND < 2	ND < 1	ND < 1	0
Mercury - KMnO4	ND < 0.005	ND < 0.2	ND < 0.4	1.8	1.4	ND < 0.5	0
Molybdenum	0.9	16	29	18	14**	15**	93
Nickel	ND < 2	2	4	3**	3**	3**	33
Selenium	ND < 0.25	ND < 10	ND < 0.28	ND < 0.28	ND < 0.28	ND < 0.28	0
Phosphorus	ND < 6	ND < 5	6	21	36	ND < 6	0
Vanadium	ND < 0.6	ND < 0.5	0.8	1.3	1.0	1.5	0
Calcium	80	120	280	250	200	290	50
Sodium	7,000	6,100	20,000	7,500	6,800	8,900	80

Note: Reagent blanks were subtracted from As, Ba, Pb, Mn, Mo, Ni, Ca and Na for final results. Laboratory prep blanks were subtracted from Cr for final results. Cu prep and reagent blank levels were considered anomalous and were not subtracted.
ND: Not Detected

** Reagent blank subtraction gives result below the reporting limit. The reporting limit was used for final results.

TABLE J-2
PARTICULATE ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET

Particulate Catch , mg	Sample ID							
	10-PM/AN-IN	11-PM/AN-IN	12-PM/AN-IN	10-PM/AN-OU	11-PM/AN-OU	12-PM/AN-OU	12-PM/AN-OUT	
Filter	2431.0	1969.0	3120.7	1.9	0.6		1.3	
Probe/nozzle wash	17106.5	12563.1	19221.2	11.2	2.8		2.7	
Acetone blank	2.9	1.8	1.9	1.5	0.7		1.3	
Total	19534.6	14530.3	22340.0	11.6	2.7		2.7	
Blank correction contribution	0.02%	0.01%	0.01%	13%	25%		48%	

Note: Results are corrected for acetone blank levels.

TABLE J-3
ANIONS ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET

Anion Distribution, mg	Sample ID				Blank Correction Contribution, % (Average)		Sample ID		Blank Correction Contribution, % (Average)	
	Reagent Blank (1)	10-PM/AN-IN	11-PM/AN-IN	12-PM/AN-IN			10-PM/AN-OUT	11-PM/AN-OUT		
Chloride:										
front-half rinse	ND < 0.05	0.10	0.20	0.20	0.0%		ND < 0.05	ND < 0.05	ND < 0.05	0.0%
filter	ND < 0.05	ND < 0.05	ND < 0.05	ND < 0.05	0.0%		ND < 0.10	ND < 0.10	ND < 0.10	0.0%
bicarbonate/carbonate fraction (2)	ND < 0.10	2.5	1.6	2.8	0.0%		2.7	2.1	3.5	0.0%
3% peroxide fraction (2)	0.46	0.74	0.69	0.44	NC		0.54	0.48	0.71	NC
Fluoride:										
front-half rinse	ND < 0.03	1.2	1.0	0.9	0.0%		0.05	ND < 0.03	ND < 0.03	0.0%
filter	ND < 0.03	1.0	0.80	1.0	0.0%		0.14	0.14	0.20	0.0%
bicarbonate/carbonate fraction	ND < 0.06	16.8	12.8	17.7	0.0%		24	17	26	0.0%
3% peroxide fraction	4.4	NB	NB	NB	0.0%		NB	NB	NB	0.0%
Phosphate:										
front-half rinse	ND < 0.2	ND < 0.2	ND < 0.2	ND < 0.2	0.0%		ND < 0.2	ND < 0.2	ND < 0.2	0.0%
filter	ND < 0.2	0.2	0.2	0.2	0.0%		ND < 0.4	ND < 0.4	ND < 0.4	0.0%
bicarbonate/carbonate fraction	ND < 0.4	ND < 1.5	ND < 1.3	ND < 1.2	0.0%		ND < 1.6	ND < 1.4	ND < 1.6	0.0%
3% peroxide fraction	ND < 0.4	NB	NB	NB	0.0%		NB	NB	NB	0.0%
Sulfate:										
front-half rinse	ND < 0.05	26	18	22	0.0%		1.5	0.13	0.15	0.0%
filter (2)	0.52	15.0	13.0	19.0	3.4%		0.50	0.47	0.47	90%
bicarbonate/carbonate fraction	ND < 0.10	307	301	269	0.0%		267	373	240	0.0%
3% peroxide fraction (2)	0.7	3144	2101	2902	0.05%		6969	3658	5213	0.03%

Notes: Sulfate results for the filter and 3% peroxide fraction were reagent blank corrected for final results.

NB: No Breakthrough from bicarbonate/carbonate fraction into peroxide fraction

(1) Reagent blank levels for the bicarbonate/carbonate and 3% peroxide fractions are based on a 200 ml reagent blank volume.

(2) Chloride results for the inlet bicarbonate/carbonate and inlet and outlet 3% peroxide fraction are from Carnot confirmational titration analysis and are reagent blank corrected.

TABLE J-4
CYANIDE ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET

Laboratory blank:

Sample I.D.	mg/L
Prep blank	ND < 0.01

Reagent Blank:

Sample I.D.	mg/sample
Reagent blank	ND < 0.003

Samples:

Sample I.D.	mg/sample
13A-CN-IN	ND < 0.006
13B-CN-IN	ND < 0.004
13C-CN-IN	ND < 0.005
13A-CN-OUT	ND < 0.006
13B-CN-OUT	ND < 0.005
13C-CN-OUT	ND < 0.005

Note: Results are not blank corrected.

TABLE J-5
AMMONIA ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION
FFDC INLET AND OUTLET

Sample I.D.	Sample Concentration ug/ml	Sample Volume ml
10A-1-NH3-IN	13.8	125.0
10A-2-NH3-IN	20.9	122.1
10A-3-NH3-IN	20.6	142.7
10A-4-NH3-IN	12.1	140.4
10B-NH3-IN	11.0	127.8
12A-NH3-IN	17.7	140.6
12B-NH3-IN	17.0	124.0
13A-NH3-IN	19.0	144.8
13B-NH3-IN	18.3	132.0
10-NH3-OUT	5.6	126.5
12A-NH3-OUT	12.2	131.1
12B-NH3-OUT	14.4	131.0
12C-NH3-OUT	10.1	120.2
12D-NH3-OUT	10.7	130.1
12E-NH3-OUT	13.5	127.1
12F-NH3-OUT	9.2	120.3

Note: Results are not blank corrected.

TABLE J-6
COAL ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION

Parameter	Sample Date					Laboratory Prep Blank	Blank Correction Contribution, % (Average)
	Fuel 3/9	Fuel 3/15	Fuel 3/10 AM	Fuel 3/10 PM	Fuel 3/11		
<u>Trace Metals, ug/g:</u> <u>(ICP-AES, GFAAS, CVAAS)</u>							
Arsenic			ND < 3	ND < 3	ND < 3	ND < 3	0
Barium			27	15	38	0.08	0.4
Beryllium			0.30	0.58	0.77	ND < 0.01	0
Cadmium			ND < 0.05	ND < 0.06	0.06	ND < 0.03	0
Chromium			1.2	2.1	1.0	ND < 0.05	0
Cobalt			1.1	1.4	1.4	ND < 0.09	0
Copper			3.8	4.0	3.3	ND < 0.05	0
Lead			1.7	2.3	2.7	ND < 0.5	0
Manganese			4.2	6.7	4.8	ND < 0.05	0
Mercury			ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	0
Molybdenum			0.4	0.4	0.7	ND < 0.07	0
Nickel			1.0	1.0	1.0	ND < 0.2	0
Selenium			ND < 3	ND < 3	ND < 3	ND < 3	0
Phosphorus			320	310	320	ND < 5	0
Vanadium			3.5	5.3	4.2	ND < 0.05	0
Calcium			2000	2900	1900	130	5.7
Sodium			540	670	950	270	34
<u>Trace Metals and Chlorine, ug/g:</u> <u>(INAA)</u>							
Arsenic			0.75	0.47	0.70		
Barium			350	335	333		
Cadmium			0.12	0.10	0.13		
Chlorine			16	17	16		
Chromium			3.4	2.4	2.5		
Cobalt			0.97	1.0	0.79		
Molybdenum			1.6	1.4	1.5		
Mercury			0.011	NR	0.027		
Selenium			1.1	0.9	2.4		
<u>Ultimate, %:</u>							
Carbon	72.00	70.82	72.41*	—	71.64		
Hydrogen	5.03	4.92	5.11*	—	5.01		
Nitrogen	1.79	1.80	1.87*	—	1.80		
Sulfur	0.52	0.67	0.49*	—	0.48		
Ash	9.30	9.83	9.13*	—	9.84		
Water	10.01	10.26	9.64*	—	9.55		
Oxygen (by difference)	11.36	11.96	10.99*	—	11.23		
<u>Higher heating value, Btu/lb:</u>	12,846	12408	12692*	—	12,584		
<u>Anion Precursors, ug/g:</u>							
Chlorine			259	262	261		
Fluorine**			79	89	85		

Note: Ultimate, HHV and anion precursor results are presented on a dry basis.

ND: Not Detected

NR: Not Reported

* Results are for 3/10 AM and PM composite

** Results are for Phase I coal analysis

TABLE J-7
FLY ASH ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION

Parameter	Sample Date			Laboratory Prep Blank
	Flyash 3/10 AM	Flyash 3/10 PM	Flyash 3/11	
<u>Trace Metals, ug/g:</u>				
Arsenic	11	11	3.7	ND < 1.3
Barium	1200	880	690	ND < 0.1
Beryllium	2.4	2.8	2.4	ND< 0.02
Cadmium	ND < 1	ND < 1	ND < 1	ND < 0.05
Chromium	15	16	12	ND < 0.1
Cobalt	13	12	12	ND< 0.2
Copper	40	38	36	ND < 0.1
Lead	31	34	24	ND < 0.75
Manganese	61	68	62	ND < 0.2
Mercury	0.3	0.2	0.1	ND < 0.1
Molybdenum	3	3	5	ND < 0.1
Nickel	15	10	13	ND < 0.3
Selenium	ND < 8.8	2.6	4.3	ND < 1.3
Phosphorus	4200	4400	4000	ND < 1
Vanadium	66	54	54	ND < 0.1
Calcium	30000	31000	30000	ND < 5
Sodium	4100	5600	4700	ND < 100
<u>Anions, ug/g:</u>				
Chloride	ND < 50	ND < 50	ND < 50	ND < 5
Fluoride	23	40	34	ND < 3
Phosphate	ND < 200	ND < 200	ND < 200	ND < 20
Sulfate	1500	1500	1500	ND < 5
Loss on Ignition (1)	9.47		9.57	

Notes:

ND: Not Detected

(1) LOI result reported for 3/10 is the result of analysis of a 3/10 AM and PM composite.

TABLE J-8
BOTTOM ASH ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION

Parameter	Sample Date			Laboratory Prep Blank	Blank Correction Contribution, % (Average)
	3/10 AM	3/10 PM	3/11		
<u>Trace Metals, ug/g:</u>					
Arsenic	8.9	3.8	9.8	ND < 1.3	0
Barium	880	1000	1500	0.4	0.04
Beryllium	1.4	1.6	1.8	ND< 0.02	0
Cadmium	ND < 0.5	ND < 0.5	ND < 0.5	ND < 0.05	0
Chromium	9	10	10	ND < 0.1	0
Cobalt	5	6	7	ND< 0.2	0
Copper	14	15	19	ND < 0.1	0
Lead	17	2.7	12	ND < 0.75	0
Manganese	38	55	64	ND < 0.2	0
Mercury	ND < 0.1	ND < 0.1	ND < 0.1	ND < 0.1	0
Molybdenum	ND < 1	ND < 1	ND < 1	ND < 0.1	0
Nickel	5	6	7	ND < 0.3	0
Selenium	ND < 10	ND < 43	ND < 12	ND < 1.3	0
Phosphorus	1700	1900	2500	ND < 1	0
Vanadium	21	24	27	ND < 0.1	0
Calcium	15000	14000	26000	ND < 5	0
Sodium	3500	3200	4300	120	3.3
<u>Anions, ug/g:</u>					
Chloride	270	240	250	ND < 5	0
Fluoride	ND < 3	ND < 3	ND < 3	ND < 3	0
Phosphate	ND < 20	ND < 20	ND < 20	ND < 20	0
Sulfate	990	1400	1600	ND < 5	0
Loss on Ignition, % (1)	1.85		1.66		

Note: Laboratory results are not blank corrected.

ND: Not Detected

(1) The LOI result presented for 3/10 is for a 3/10 AM and PM composite sample.

TABLE J-9
SLUICE WATER BLANK ANALYTICAL RESULTS SUMMARY
SITE 115 PHASE II UREA INJECTION

Parameter	Sample Date			Laboratory Prep Blank
	3/10 AM	3/10 PM	3/11	
<u>Trace Metals, ug/L:</u>				
Arsenic	13	14	15	ND < 5
Barium	320	330	350	ND < 10
Beryllium	ND < 2	ND < 2	ND < 2	ND < 2
Cadmium	ND < 5	ND < 5	ND < 5	ND < 5
Chromium	10	20	10	ND < 10
Cobalt	ND< 20	ND< 20	ND< 20	ND< 20
Copper	ND< 10	ND< 10	ND< 10	ND< 10
Lead	ND < 3	ND < 3	ND < 3	ND < 3
Manganese	ND< 20	ND< 20	ND< 20	ND< 20
Mercury	ND < 2	ND < 2	ND < 2	ND < 2
Molybdenum	100	100	100	ND < 10
Nickel	ND < 30	ND < 30	ND < 30	ND < 30
Selenium	24	21	25	ND < 5
Phosphorus	700	600	600	ND < 100
Vanadium	50	50	50	ND < 10
Calcium	260000	260000	270000	ND < 500
Sodium	200000	200000	210000	ND < 500
<u>Anions, mg/L:</u>				
Chloride	220	230	210	ND < 0.5
Fluoride	3.3	3.3	3.4	ND < 0.3
Phosphate	ND < 2	ND < 2	ND < 2	ND < 2
Sulfate	850	880	890	ND < 0.5

Note: Sluice water blank results were used for blank correction of bottom ash sample results.
 ND: Not Detected

TABLE J-10
SUMMARY OF BLANK CORRECTIONS
MADE TO ANALYTICAL DATA
SITE 115 PHASE II UREA INJECTION

Sample Type	Parameter	Type of Blank Correction	Blank Correction Contribution
Exhaust Gas, Inlet	Arsenic	Reagent Blank	4.2%
	Barium	Reagent Blank	1.6%
	Beryllium	None	0.0%
	Cadmium	None	0.0%
	Chromium	Laboratory Blank	1.1%
	Cobalt	None	0.0%
	Copper	None	0.0%
	Lead	Reagent Blank	6.3%
	Manganese	Reagent Blank	0.6%
	Mercury	None	0.0%
	Molybdenum	Reagent Blank	29%
	Nickel	Reagent Blank	2.1%
	Selenium	None	0.0%
	Phosphorus	None	0.0%
	Vanadium	None	0.0%
	Calcium	Reagent Blank	4.9%
	Sodium	Reagent Blank	48%
Exhaust Gas, Outlet	Arsenic	Reagent Blank	71%
	Barium	Reagent Blank	79%
	Beryllium	None	0.0%
	Cadmium	None	0.0%
	Chromium	Laboratory Blank	43%
	Cobalt	None	0.0%
	Copper	None	0%
	Lead	Reagent Blank	7%
	Manganese	Reagent Blank	46%
	Mercury	None	0.0%
	Molybdenum	Reagent Blank	93%
	Nickel	Reagent Blank	33%
	Selenium	None	0.0%
	Phosphorus	None	0.0%
	Vanadium	None	0.0%
	Calcium	Reagent Blank	50%
	Sodium	Reagent Blank	80%
Exhaust Gas, Inlet	Particulate	Reagent Blank	0.02%
Exhaust Gas, Outlet	Particulate	Reagent Blank	29%

(continued)

TABLE J-10 (continued)
SUMMARY OF BLANK CORRECTIONS
MADE TO ANALYTICAL DATA
SITE 115 PHASE II UREA INJECTION

Sample Type	Parameter	Type of Blank Correction	Blank Correction Contribution
Exhaust Gas, Inlet	Chloride: front half	None	0.0%
	filter	None	0.0%
	carbonate	None	0.0%
	3% peroxide	Reagent Blank	NC
	Fluoride (all sample train fractions)	None	0.0%
	Phosphate (all sample train fractions)	None	0.0%
	Sulfate: front-half	None	0.0%
	filter	Reagent Blank	3.4%
	carbonate	Reagent Blank	0.5%
	3% peroxide	Reagent Blank	0.05%
Exhaust Gas, Outlet	Chloride: front half	None	0.0%
	filter	None	0.0%
	carbonate	None	0.0%
	3% peroxide	Reagent Blank	NC
	Fluoride (all sample train fractions)	None	0.0%
	Phosphate (all sample train fractions)	None	0.0%
	Sulfate: front-half	None	0.0%
	filter	Reagent Blank	90%
	carbonate	None	0.0%
	3% peroxide	Reagent Blank	0.03%
Exhaust Gas, Inlet	Cyanide	None	0.0%
Exhaust Gas, Outlet	Cyanide	None	0.0%
Exhaust Gas, Inlet	Ammonia	None	0.0%
Exhaust Gas, Outlet	Ammonia	None	0.0%

(continued)

TABLE J-10 (continued)
SUMMARY OF BLANK CORRECTIONS
MADE TO ANALYTICAL DATA
SITE 115 PHASE II UREA INJECTION

Sample Type	Parameter	Type of Blank Correction	Blank Correction Contribution
Coal (ICP-AES, GFAAS, CVAAS)	Arsenic	None	0.0%
	Barium	Laboratory Blank	0.4%
	Beryllium	None	0.0%
	Cadmium	None	0.0%
	Chromium	None	0.0%
	Cobalt	None	0.0%
	Copper	None	0.0%
	Lead	None	0.0%
	Manganese	None	0.0%
	Mercury	None	0.0%
	Molybdenum	None	0.0%
	Nickel	None	0.0%
	Selenium	None	0.0%
	Phosphorus	None	0.0%
	Vanadium	None	0.0%
	Calcium	Laboratory Blank	5.7%
	Sodium	Laboratory Blank	34%
Coal (INAA)	Trace Metals and Chlorine	None	0.0%
Flyash	Trace Metals and Anions	None	0.0%
Bottom Ash*	Trace Metals and Anions (except Ba)	None	0.0%
	Barium	Laboratory Blank	0.04%
	Sodium	Laboratory Blank	3.3%
Sluice Water Blanks	Trace Metals and Anions	None	0.0%

• Bottom ash results were corrected for sluice water blank levels for final results. Blank correction contribution for laboratory blanks is 0%.