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# Technology Assessment Report for Industrial Boiler Applications: NO<sub>x</sub> Combustion Modification

by

K.J. Lim, R.J. Milligan, H.I. Lips,  
C. Castaldini, R.S. Merrill,  
and H.B. Mason

Acurex Corporation  
485 Clyde Avenue  
Mountain View, California 94042

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EPA Project Officer: Robert E. Hall

Industrial Environmental Research Laboratory  
Office of Environmental Engineering and Technology  
Research Triangle Park, NC 27711

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# TABLE OF CONTENTS

| <u>Section</u>                                                                         | <u>Page</u> |
|----------------------------------------------------------------------------------------|-------------|
| Acknowledgment . . . . .                                                               | ii          |
| Preface. . . . .                                                                       | iii         |
| 1 EXECUTIVE SUMMARY . . . . .                                                          | 1-1         |
| 1.1 Introduction . . . . .                                                             | 1-1         |
| 1.2 NO <sub>x</sub> Formation Mechanisms and Principles<br>of Control . . . . .        | 1-2         |
| 1.3 Systems of NO <sub>x</sub> Emissions Reduction for<br>Coal-Fired Boilers . . . . . | 1-5         |
| 1.3.1 Candidate Best Systems of Control for<br>Coal-Fired Boilers . . . . .            | 1-5         |
| 1.3.2 Best Systems of Control for Coal-Fired<br>Boilers . . . . .                      | 110         |
| 1.4 Systems of NO <sub>x</sub> Emission Reduction for<br>Oil-Fired Boilers . . . . .   | 1-15        |
| 1.4.1 Candidate Best Systems of Control for<br>Oil-Fired Boilers . . . . .             | 1-15        |
| 1.4.2 Best Systems of Control for Oil-Fired<br>Boilers . . . . .                       | 1-18        |
| 1.5 Systems of NO <sub>x</sub> Emission Reduction for<br>Gas-Fired Boilers . . . . .   | 1-21        |
| 1.6 Energy Impact . . . . .                                                            | 1-22        |
| 1.7 Cost Impact . . . . .                                                              | 1-22        |
| 1.8 Environmental Impact . . . . .                                                     | 1-24        |
| 2 EMISSIONS CONTROL TECHNIQUES . . . . .                                               | 2-1         |
| 2.1 NO <sub>x</sub> Formation Mechanism and Principles<br>of Control . . . . .         | 2-2         |
| 2.1.1 Thermal NO <sub>x</sub> . . . . .                                                | 2-2         |
| 2.1.2 Fuel NO <sub>x</sub> . . . . .                                                   | 2-4         |
| 2.1.3 Principles of Control . . . . .                                                  | 2-9         |
| 2.2 Coal-Fired Boilers . . . . .                                                       | 2-10        |
| 2.2.1 Applicable Control Techniques for<br>Pulverized Coal-Fired Boilers . . . . .     | 2-14        |
| 2.2.2 Applicable Control Techniques for Stokers . . . . .                              | 2-26        |

# TABLE OF CONTENTS (Continued)

| <u>Section</u>                                                                              | <u>Page</u> |
|---------------------------------------------------------------------------------------------|-------------|
| 2.3 Oil-Fired Boilers . . . . .                                                             | 2-31        |
| 2.3.1 Low Excess Air (LEA) . . . . .                                                        | 2-36        |
| 2.3.2 Staged Combustion . . . . .                                                           | 2-37        |
| 2.3.3 Flue Gas Recirculation (FGR) . . . . .                                                | 2-43        |
| 2.3.4 Combined Flue Gas Recirculation and<br>Staged Combustion . . . . .                    | 2-47        |
| 2.3.5 Reduced Air Preheat (RAP) . . . . .                                                   | 3-47        |
| 2.3.6 Load Reduction . . . . .                                                              | 2-48        |
| 2.3.7 Low NO <sub>x</sub> Burners (LNB) . . . . .                                           | 2-49        |
| 2.3.8 Ammonia Injection . . . . .                                                           | 2-60        |
| 2.4 Gas-Fired Boilers . . . . .                                                             | 2-63        |
| 2.4.1 Low Excess Air (LEA) . . . . .                                                        | 2-63        |
| 2.4.2 Staged Combustion Air (SCA) . . . . .                                                 | 2-67        |
| 2.4.3 Flue Gas Recirculation (FGR) . . . . .                                                | 2-69        |
| 2.4.4 Combined Flue Gas Recirculation and<br>Staged Combustion . . . . .                    | 2-71        |
| 2.4.5 Load Reduction . . . . .                                                              | 2-71        |
| 2.4.6 Reduced Air Preheat (RAP) . . . . .                                                   | 2-72        |
| 2.4.7 Low NO <sub>x</sub> Burners (LNB) . . . . .                                           | 2-72        |
| 2.4.8 Ammonia Injection . . . . .                                                           | 2-73        |
| 3 CANDIDATES FOR BEST SYSTEMS OF EMISSION REDUCTION . . .                                   | 3-1         |
| 3.1 Criteria for Selection . . . . .                                                        | 3-1         |
| 3.2 Candidate Control Systems for Coal-Fired<br>Industrial Boilers . . . . .                | 3-12        |
| 3.2.1 Pulverized Coal-Fired Boilers . . . . .                                               | 3-15        |
| 3.2.2 Spreader Stoker Boilers . . . . .                                                     | 3-17        |
| 3.2.3 Chain Grate and Underfeed Stokers . . . . .                                           | 3-19        |
| 3.3 Candidate Best Control Systems for Residual<br>Oil-Fired Industrial Boilers . . . . .   | 3-19        |
| 3.3.1 Firetube Boilers . . . . .                                                            | 3-20        |
| 3.3.2 Watertube Boilers . . . . .                                                           | 3-22        |
| 3.3.3 Effects of Fuel Nitrogen . . . . .                                                    | 3-25        |
| 3.4 Candidate Best Control Systems for Distillate<br>Oil-Fired Industrial Boilers . . . . . | 3-26        |
| 3.4.1 Firetube Boilers . . . . .                                                            | 3-29        |
| 3.4.2 Watertube Boilers Without Air Preheaters . . . .                                      | 3-30        |
| 3.4.3 Watertube Boilers Equipped with Preheaters . . .                                      | 3-32        |

# TABLE OF CONTENTS (Continued)

| <u>Section</u>                                                                       | <u>Page</u> |
|--------------------------------------------------------------------------------------|-------------|
| 3.5 Candidate Best Control System for Natural Gas-Fired Industrial Boilers . . . . . | 3-33        |
| 3.5.1 Firetube Boilers . . . . .                                                     | 3-34        |
| 3.5.2 Watertube Boilers Without an Air Preheater . . .                               | 3-34        |
| 3.5.3 Watertube Boilers with Air Preheater . . . . .                                 | 3-36        |
| 3.6 Summary . . . . .                                                                | 3-38        |
| 4 COST IMPACT . . . . .                                                              | 4-1         |
| 4.1 Cost Analysis . . . . .                                                          | 4-1         |
| 4.1.1 Components of Control Costs . . . . .                                          | 4-1         |
| 4.1.2 Cost Basis . . . . .                                                           | 4-3         |
| 4.2 Control Costs for Coal-Fired Boilers . . . . .                                   | 4-7         |
| 4.2.1 New Facilities . . . . .                                                       | 4-19        |
| 4.2.2 Modified and Reconstructed Facilities . . . . .                                | 4-20        |
| 4.3 Control Costs for Oil-Fired Boilers . . . . .                                    | 4-20        |
| 4.3.1 New Facilities . . . . .                                                       | 4-41        |
| 4.3.2 Modified and Reconstructed Facilities . . . . .                                | 4-42        |
| 4.4 Control Costs for Natural Gas-Fired Boilers . . .                                | 4-43        |
| 4.4.1 New Facilities . . . . .                                                       | 4-43        |
| 4.4.2 Modified and Reconstructed Facilities . . . . .                                | 4-43        |
| 4.5 Summary . . . . .                                                                | 4-55        |
| 5 ENERGY IMPACT . . . . .                                                            | 5-1         |
| 5.1 Introduction . . . . .                                                           | 5-1         |
| 5.2 Energy Impact of Controls for Coal-Fired Boilers . . . . .                       | 5-4         |
| 5.2.1 New Facilities . . . . .                                                       | 5-4         |
| 5.2.2 Modified and Reconstructed Facilities . . . . .                                | 5-8         |
| 5.3 Energy Impact of Controls for Oil-Fired Boilers . . . . .                        | 5-9         |

## TABLE OF CONTENTS (Concluded)

| <u>Section</u>                                                                                                   | <u>Page</u> |
|------------------------------------------------------------------------------------------------------------------|-------------|
| 5.3.1 New Units . . . . .                                                                                        | 5-9         |
| 5.3.2 Retrofitted Facilities . . . . .                                                                           | 5-17        |
| 5.4 Energy Impact of Controls for Gas-Fired Boilers . . . . .                                                    | 5-17        |
| 5.4.1 New Facilities . . . . .                                                                                   | 5-17        |
| 5.4.2 Retrofitted Facilities . . . . .                                                                           | 5-22        |
| 5.5 Summary . . . . .                                                                                            | 5-22        |
| 6 ENVIRONMENTAL IMPACTS OF CANDIDATES FOR BEST EMISSION CONTROL SYSTEMS . . . . .                                | 6-1         |
| 6.1 Identification of the Major Environmental Concerns . . . . .                                                 | 6-1         |
| 6.2 Formation Mechanisms of Major Pollutants . . . . .                                                           | 6-4         |
| 6.2.1 Criteria Pollutants -- Formation Mechanisms . . . . .                                                      | 6-5         |
| 6.2.2 Noncriteria Pollutants -- Formation Mechanisms . . . . .                                                   | 6-8         |
| 6.3 Environmental Impacts of NO <sub>x</sub> Controls for Coal-Fired Boilers . . . . .                           | 6-11        |
| 6.4 Environmental Impacts of NO <sub>x</sub> Controls for Residual Oil-Fired Boilers . . . . .                   | 6-24        |
| 6.5 Environmental Impacts of NO <sub>x</sub> Controls for Distillate Oil and Natural Gas-Fired Boilers . . . . . | 6-48        |
| 6.6 Other Pollution Sources . . . . .                                                                            | 6-64        |
| 6.7 Summary . . . . .                                                                                            | 6-68        |
| 7 EMISSION SOURCE TEST DATA . . . . .                                                                            | 7-1         |
| 7.1 Criteria for Selection . . . . .                                                                             | 7-1         |
| 7.1.1 Data Selection . . . . .                                                                                   | 7-1         |
| 7.1.2 Test Methods . . . . .                                                                                     | 7-2         |
| 7.2 Emission Source Test Data for Coal-Fired Boilers . . . . .                                                   | 7-5         |
| 7.3 Emission Source Test Data for Oil-Fired Industrial Boilers . . . . .                                         | 7-5         |
| 7.4 Emission Source Test Data for Gas-Fired Boilers . . . . .                                                    | 7-24        |
| 7.5 Developing Emission Source Test Data . . . . .                                                               | 7-24        |
| APPENDIX A -- COST DETAILS . . . . .                                                                             | A-1         |
| APPENDIX B -- LIST OF COMMON ABBREVIATIONS . . . . .                                                             | B-1         |