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Alamitos Gernation Station Unit 4

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Section 1.4
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19

**UREA PERMIT COMPLIANCE TESTING AT
ALAMITOS GENERATING STATION UNIT 4**

Prepared For:

SOUTHERN CALIFORNIA EDISON COMPANY
Rosemead, California

For Submittal To:

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Prepared By:

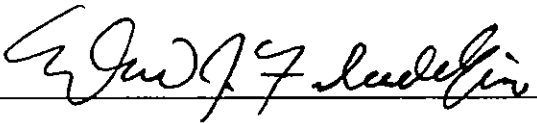
Edward J. Filadelfia

CARNOT
Tustin, California

APRIL 1993

REVIEW AND CERTIFICATION

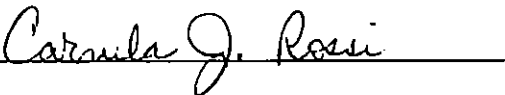
All work, calculations, and other activities and tasks performed and documented in this report were carried out under my direction and supervision.



Edward J. Filadelfia
Senior Engineer

Date 3/3/93

I have reviewed, technically and editorially, details, calculations, results, conclusions and other appropriate written material contained herein, and hereby certify that the presented material is authentic and accurate.



Carmela J. Rossi, P.E.
Senior Engineer

Date 4/1/93

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SECTION 1.0

INTRODUCTION

Carnot was contracted to conduct a series of emissions tests on Unit 4 at the Alamos Generating Station for Southern California Edison (SCE). Carnot conducted testing to comply with South Coast Air Quality Management District (SCAQMD) Permit A/N 240354.

A test program was conducted to quantify the effect of urea injection on various stack emissions as stated in the permit to construct. Emissions tests were performed on Alamos Unit 4 for the following:

- NO_x , CO, and O_2
- ROG as non-methane hydrocarbons
- Particulates
- NH_3

Emissions testing was conducted by Edward J. Filadelfia, Bhaskar Chandan, Robert Madrigal and John Peterson of Carnot, on September 14, 15, 18, 19, 20 and 28, 1992. Mr. Barry Novodvorsky and Mr. Mike Escarcega of SCE coordinated the testing.

TABLE 1-1
EMISSIONS TEST RESULTS SUMMARY
ALAMITOS UNIT 4
SEPTEMBER, 1992

Parameter	<u>NET LOAD 253 MW</u>		<u>NET LOAD 152 MW</u>		<u>NET LOAD 70 MW</u>	
	Urea Off	Urea On	Urea Off	Urea On	Urea Off	Urea On
NO _x ppm ⁽¹⁾	69.9	61.7	35.2	33.0	26.8	24.9
NO _x ppm @ 3% O ₂ ⁽¹⁾	66.7	58.9	34.6	32.6	38.2	34.8
CO ppm ⁽¹⁾	11.6	8.6	0.0	0.0	29.5	26.8
CO @ 3%O ₂ ⁽¹⁾	11.1	8.2	0.0	0.0	41.9	37.5
Methane, ppm	ND < 1.0	ND < 1.0	ND < 1.0	ND < 1.0	< 1.2	13.0
TNMHC as CH ₄ , ppm	ND < 1.0	ND < 1.0	11.3	9.8	9.3	9.6
Particulate, lb/hr	3.45	3.37	3.15	2.68	1.38	- ⁽³⁾
Grain loading, gr/dscf	0.0006	0.0006	0.0009	0.0007	0.0004	- ⁽³⁾
Total urea flow	0.0	1.2	0.0	0.8	0.0	0.3
NH ₃ Slip						
ppm	-	7.8	-	5.6	-	6.4
ppm @ 3%O ₂ ⁽²⁾	-	9.0	-	6.9	-	12.6

(1) Carnot CEM Data.

(2) Oxygen for correction from portable O₂ meter.

(3) Test result invalid, see discussion in Section 3.1

Notes: ND < indicates that this species was not detected.
 < indicated that this species was detected in at least one but not all samples.

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SECTION 2.0

BOILER DESCRIPTION

Alamitos Generating Station Unit 4 is one of six similar Combustion Engineering inverted tangentially-fired boilers in the SCE system. Unit 4 is rated at 320 net MW. The boilers are fired from the top and consist of the three tiers of burners with eight burners in each tier. Each burner contains one oil gun and two gas injectors. Each unit is divided into two furnaces by a division wall, with burners in each of the four corners to provide the "tangential" firing.

The boilers are equipped with burner tilts, which can be varied from the horizontal to 10 degrees up and 30 degrees down. All three burners in a furnace corner are controlled by one mechanism, with all the burners in a furnace set at the same position. Combustion air is supplied by two forced draft fans through primary and secondary air ducts. The primary air ducts supply air only to the immediate vicinity of the burners. The secondary air is introduced above and below each burner. Air flow to individual burners is controlled by dampers. Existing controls regulate the position of all the primary and secondary dampers separately. Each unit has two flue gas recirculation (FGR) fans that mix flue gas with the secondary air supply. The furnace is operated under positive pressure.

SECTION 3.0

TEST DESCRIPTION

3.1 TEST CONDITIONS

The demonstration tests were conducted at two conditions and at three loads. Full load (320 MW) was not tested on Unit 4 due to operating load limits imposed by tube leaks. Condition one was with urea off and condition two was with optimum urea injection. Duplicate tests were performed at each of the following net loads: 70, 152 and 253 MW. All tests were performed with the boiler fired on natural gas fuel. The initial "urea on" ammonia slip, gaseous emission and particulate tests conducted at 70 MW on September 18 -19 were considered invalid due to the incorrect installation of the urea injection nozzles on the east side of the unit. This was discovered several days after completion of the tests during an inspection. Ammonia slip and gaseous concentrations tests at 70MW were repeated on September 28, 1992. The particulate tests at 70 MW could not be repeated due to time constraints imposed by the unit's scheduled annual outage. The test matrix and unit operating data are outlined in Tables 3-1 and 3-2. Test conditions were established by SCE personnel, and unit data was collected by Carnot and SCE personnel.

3.2 SAMPLE LOCATIONS

The particulate sampling was performed in the exhaust duct located between the air preheater (APH) and the stack. Samples were drawn from six ports with seven points each. This resulted in a total of 42 points per duct as shown in Figure 3-1.

Ammonia and hydrocarbon sampling was performed at the same locations as the particulates.

All gaseous testing (NO_x , CO and O_2) was performed on the hot (inlet) side of the APH, with an 8-point sampling grid on both the east and west ducts (16-point total).

3.3 TEST PROCEDURES

The test procedures used for this program are in Table 3-3. Descriptions of standard procedures are included in Appendix A. Additional information and modifications to standard procedures are presented in the following section.

TABLE 3-1
TEST MATRIX SCE ALAMITOS UNIT 4
SEPTEMBER 1992

Test	Date	Time	Type of Test	Load MW	Urea Injection Status
1-4-PM	9/14/92	1208/1603	Particulate	253	Off
2-4-PM	9/15/92	0650/0924	Particulate	253	Off
2A-4-CEM	9/15/92	0845/0915	NO _x , CO	253	Off
2A-4-NH ₃	9/15/92	0840/0910	Ammonia	253	Off
2A-4-HC	9/15/92	0840/0910	Hydrocarbon	253	Off
2B-4-CEM	9/15/92	0948/1018	NO _x , CO	253	Off
2B-4-NH ₃	9/15/92	0943/1013	Ammonia	253	Off
2B-4-HC	9/15/92	0983/1013	Hydrocarbon	253	Off
3-4-PM	9/15/92	1122/1358	Particulate	253	On
3-4-CEM	9/15/92	1245/1315	NO _x , CO	253	On
3-4-NH ₃	9/15/92	1245/1315	Ammonia	253	On
3-4-HC	9/15/92	1245/1315	Hydrocarbon	253	On
4-4-PM	9/15/92	1432/1652	Particulate	253	On
4-4-CEM	9/15/92	1547/1617	NO _x , CO	253	On
4-4-NH ₃	9/15/92	1547/1617	Ammonia	253	On
4-4-HC	9/15/92	1547/1617	Hydrocarbon	253	On
5-4-PM	9/18/92	2200/0017	Particulate	70	Off
5-4-CEM	9/18/92	2325/2355	NO _x , CO	70	Off
5-4-NH ₃	9/18/92	2325/2355	Ammonia	70	Off
5-4-HC	9/18/92	2345/2355	Hydrocarbon	70	Off
6-4-PM	9/19/92	0100/0317	Particulate	70	Off
6-4-CEM	9/19/92	0215/0245	NO _x , CO	70	Off
6-4-NH ₃	9/19/92	0215/0245	Ammonia	70	Off
6-4-HC	9/19/92	0225/0245	Hydrocarbon	70	Off
7-4-PM	9/19/92	0400/0617	Particulate	70	On
7-4-CEM	9/19/92	0500/0530	NO _x , CO	70	On
7-4-NH ₃	9/19/92	0500/0530	Ammonia	70	On
7-4-HC	9/19/92	0505/0925	Hydrocarbon	70	On
8-4-PM	9/19/92	0650/0940	Particulate	70	On
8-4-CEM	9/19/92	0805/0835	NO _x , CO	70	On
8-4-NH ₃	9/19/92	0800/0830	Ammonia	70	On
8-4-HC	9/19/92	0805/0825	Hydrocarbon	70	On

(Continued)

TABLE 3-1 (Cont'd)
TEST MATRIX SCE ALAMITOS UNIT 4
SEPTEMBER 1992

Test	Date	Time	Type of Test	Load MW	Urea Injection Status
9-4-PM	9/19/92	2133/2350	Particulate	152	Off
9-4-CEM	9/19/92	2230/2300	NO _x , CO	152	Off
9-4-NH ₃	9/19/92	2230/2300	Ammonia	152	Off
9-4-HC	9/19/92	2240/2300	Hydrocarbon	152	Off
10-4-PM	9/20/92	0027/0248	Particulate	152	Off
10-4-CEM	9/20/92	0145/0215	NO _x , CO	152	Off
10-4-NH ₃	9/20/92	0145/0215	Ammonia	152	Off
10-4-HC	9/20/92	0150/0210	Hydrocarbon	152	Off
11-4-PM	9/20/92	0331/0548	Particulate	152	On
11-4-CEM	9/20/92	0445/0315	NO _x , CO	152	On
11-4-NH ₃	9/20/92	0448/0518	Ammonia	152	On
11-4-HC	9/20/92	0453/0513	Hydrocarbon	152	On
12-4-PM	9/20/92	0630/0852	Particulate	152	On
12-4-CEM	9/20/92	0700/0730	NO _x , CO	152	On
12-4-NH ₃	9/20/92	0700/0730	Ammonia	152	On
12-4-HC	9/20/92	0710/0730	Hydrocarbon	152	On
13-4-CEM	9/28/92	0510/0540	NO _x , CO	70	On
13-4-NH ₃	9/28/92	0450/0521	Ammonia	70	On
13-4-HC	9/28/92	0412/0544	Hydrocarbon	70	On
14-4-CEM	9/28/92	0612/0642	NO _x , CO	70	On
14-4-NH ₃	9/28/92	0555/0627	Ammonia	70	On
14-4-HC	9/28/92	0615/0635	Hydrocarbon	70	On
15-4-CEM	9/28/92	0713/0743	NO _x , CO	70	Off
15-4-NH ₃	9/28/92	0720/0750	Hydrocarbon	70	Off
16-4-CEM	9/28/92	0800/0830	NO _x , CO	70	Off
16-4-HC	9/28/92	0805/0825	Hydrocarbon	70	Off

TABLE 3-2
UNIT OPERATING DATA SCE ALAMITOS UNIT 4
SEPTEMBER 1992

Test No.	Date	Load MW	Urea Status	Total Urea Flow gpm
1-4	9/14/92	253	Off	0.0
2-4	9/15/92	253	Off	0.0
3-4	9/15/92	253	On	1.2
4-4	9/15/92	253	On	1.2
5-4	9/19/92	70	Off	0.0
6-4	9/19/92	70	Off	0.0
7-4	9/19/92	70	On	0.5
8-4	9/19/92	70	On	0.4
9-4	9/19/92	152	Off	0.0
10-4	9/20/92	152	Off	0.0
11-4	9/20/92	152	On	0.8
12-4	9/20/92	152	On	0.8
13-4	9/28/92	70	On	0.3
14-4	9/28/92	70	On	0.3
15-4	9/28/92	70	Off	0.0
16-4	9/28/92	70	Off	0.0

TABLE 3-3
EMISSIONS TEST PROCEDURES SCE ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Number of Replicates	Duration of Test (Minutes)	Measurement Principle	Reference Method	Method Detection Limit
NO _x	2	30	Chemiluminescent	SCAQMD 100.1	Below 2 % of instrument full scale
CO	2	30	NDIR/Gas filter correlation	SCAQMD 100.1	Below 2 % of instrument full scale
O ₂	2	30	Electrochemical cell	SCAQMD 100.1 EPA 3A	Below 2 % of instrument full scale
ROG as Hydrocarbons	2	20	Gas chromatography/FID	SCAQMD 25.2	0.1 ppm
Particulate	2	126	In-stack filtration	SCAQMD 5.3	0.002 gr/dscf
Ammonia	2	30	Colorimetry Spectrophotometry	SCAQMD Draft 207.1	0.1 ppm

3.3.1 Gaseous Emissions

Gaseous species (NO_x , CO and O_2) were measured using Carnot's Continuous Emissions Monitor (CEM) described in Appendix A. This system meets SCAQMD, CARB and EPA requirements for gaseous species. Two thirty minute gaseous emissions test runs were conducted for each test condition and load. Leak checks were done at the beginning and end of the test program on all points of the grid. Carnot connected one of the probes to a heated line and knockout to perform a system bias. NO_2 was measured once at each test condition. The results can be found in Appendix D.2. On the cold side of the APH, O_2 was measured at each point during particulate, NH_3 and ROG tests with a portable Teledyne O_2 analyzer. Linearity of the portable O_2 analyzer was established before and after each test day. The results from these calibrations are presented in Appendix C. For molecular weight and dilution calculations on the cold side of the APH, CO_2 was determined by stoichiometric calculation.

3.3.2 Particulate Matter

Particulate was measured according to SCAQMD Method 5.3 (in-stack filtration). A total of two separate runs were used for each load condition. Each test run was 126 minutes in duration. Emissions were calculated in lb/hr and grain loading.

During particulate sampling, a gas sample was drawn through a stainless steel nozzle into a Gelman in stack filter housing with a tared 45 mm fiberglass filter. The filter collected existing particulate at actual exhaust temperature. The gas sample was then drawn through two Smith Greenburg impingers containing 100 ml of distilled water, an empty impinger as a knock-out, a fourth impinger containing silica gel. The impingers collected any condensible particulate species.

3.3.3 Reactive Organic Gases (ROG) as Hydrocarbons

Hydrocarbon samples were collected in new tedlar bags and analyzed according to SCAQMD method 25.2. The samples were analyzed within 72 hours of collection by Atmosphere Assessments in Chatsworth, California.

3.3.4 Ammonia

Ammonia samples were collected non-isokinetically, with NH_3 being absorbed in two impingers containing 0.1 N H_2SO_4 . The ammonia was analyzed by SCAQMD NH_3 Draft Method in Carnot's Tustin Laboratory.

3.3.5 Velocity and Moisture

Stack gas velocity and moisture were determined by SCAQMD methods 2 and 4 in conjunction with every particulate test.

SECTION 4.0

RESULTS

Emissions test results are presented in Tables 4-1 to 4-7. Measurement procedures are detailed in Appendix A. Quality assurance and equipment calibrations are in Appendix B. All raw data sheets from Carnot's testing and from unit operation are included in Appendix C. Appendix D contains general and specific emissions calculations. Appendix E contains laboratory reports. Carnot's instrument strip charts are in Appendix F. Chain of Custody information is included in Appendix G.

TABLE 4-1
EMISSION TEST RESULTS AT 255 MW
UREA OFF
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 1-4	Test No. 2A-4	Test No. 2B-4	Test Averages
Date	9/14/92	9/15/92	9/15/92	
Time	1208/1603	0650/0924	0650/0924	
NO _x , ppm ⁽¹⁾	- ⁽³⁾	70.5	69.2	69.9
ppm @ 3 % O ₂ ⁽¹⁾	- ⁽³⁾	67.1	66.2	66.7
CO, ppm ⁽¹⁾	- ⁽³⁾	12.5	10.7	11.6
ppm @ 3 % O ₂ ⁽¹⁾	- ⁽³⁾	11.9	10.2	11.1
O ₂ % ⁽¹⁾	- ⁽³⁾	2.1	2.2	2.2
Methane, ppm	- ⁽³⁾	ND < 1.0	ND < 1.0	ND < 1.0
Total non-methane hydrocarbon as methane, ppm	- ⁽³⁾	ND < 1.0	ND < 1.0	ND < 1.0
NH ₃ , ppm	- ⁽³⁾	1.7	0.4	1.1
ppm @ 3 % O ₂ ⁽²⁾	- ⁽³⁾	1.9	0.5	1.2
Particulate analysis:				
Flow dscfm	619,000	-	637,000	628,000
Stack temperature °F	228.0	-	241.3	234.7
Moisture %	16.1	-	16.6	16.3
O ₂ % ⁽²⁾	5.3	-	4.9	5.1
lb/hr	4.51	-	2.38	3.45
Grain loading, gr/dscf	0.0009	-	0.0004	0.0006

- (1) Carnot CEM Data.
(2) Oxygen from portable O₂ meter.
(3) Gaseous test data delayed due to failure of Carnot CEMS secondary water removal system.

Notes: ND < indicates that this species was not detected.
< indicated that this species was detected in at least one but no all samples.

TABLE 4-2
EMISSIONS TEST RESULTS AT 253 MW
UREA ON
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 3-4	Test No. 4-4	Test Averages
Date	9/15/92	9/15/92	
Time	1122/1358	1432/1652	
NO _x , ppm ⁽¹⁾	59.6	63.8	61.7 <i>12.3</i>
ppm @ 3% O ₂ ⁽¹⁾	56.8	60.9	58.9
CO, ppm ⁽¹⁾	12.4	4.8	8.6
ppm @ 3% O ₂ ⁽¹⁾	11.8	4.6	8.2
O ₂ % ⁽¹⁾	2.1	2.2	2.1
Methane, ppm	ND < 1.0	ND < 1.0	ND < 1.0
Total non-methane hydrocarbon as methane, ppm	ND < 1.0	ND < 1.0	ND < 1.0
NH ₃ , ppm	8.9	6.7	7.8
ppm @ 3% O ₂ ⁽²⁾	10.3	7.7	9.0
Particulate analysis:			
Flow dscfm	622,000	660,000	641,000
Stack temperature °F	228.6	230.2	229.4
Moisture %	16.4	16.5	16.5
O ₂ % ⁽²⁾	5.4	5.3	5.4
lb/hr	3.17	3.57	3.37
Grain loading, gr/dscf	0.0006	0.0006	0.0006

(1) Carnot CEM Data.

(2) Oxygen from portable O₂ meter.

Notes: ND < indicates that this species was not detected.
 < indicated that this species was detected in at least one but not all samples.

TABLE 4-3
EMISSION TEST RESULTS AT 152 MW
UREA OFF
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 9-4	Test No. 10-4	Test Averages
Date	6/19/92	6/20/92	
Time	2133/2350	0027/0248	
NO _x , ppm ⁽¹⁾	35.2	35.2	35.2
ppm @ 3% O ₂ ⁽¹⁾	34.6	34.6	34.6
CO, ppm ⁽¹⁾	0.0	0.0	0.0
ppm @ 3% O ₂ ⁽¹⁾	0.0	0.0	0.0
O ₂ % ⁽¹⁾	2.7	2.7	2.7
Methane, ppm	ND < 1.0	ND < 1.0	ND < 1.0
Total non-methane hydrocarbon as methane, ppm	10.0	12.6	11.3
NH ₃ , ppm	0.5	0.5	0.5
ppm @ 3% O ₂ ⁽²⁾	0.7	0.6	0.7
Particulate analysis:			
Flow dscfm	428,000	443,000	436,000
Stack temperature °F	196.9	196.8	196.9
Moisture %	15.7	16.0	15.9
O ₂ % ⁽²⁾	7.1	6.6	6.9
lb/hr	4.32	1.97	3.15
Grain loading, gr/dscf	0.0012	0.0005	0.0009

(1) Carnot CEM Data.

(2) Oxygen for correction from portable O₂ meter.

Notes: ND < indicates that this species was not detected.
< indicated that this species was detected in at least one but not all samples.

TABLE 4-4
EMISSION TEST RESULTS AT 152 MW
UREA ON
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 11-4	Test No. 12-4	Test Averages
Date	6/20/92	6/20/92	
Time	0331/0508	0630/0852	
NO _x , ppm ⁽¹⁾	32.9	33.1	33.0
ppm @ 3 % O ₂ ⁽¹⁾	32.5	32.7	32.6
CO, ppm ⁽¹⁾	0.0	0.0	0.0
ppm @ 3 % O ₂ ⁽¹⁾	0.0	0.0	0.0
O ₂ % ⁽¹⁾	2.8	2.8	2.8
Methane, ppm	ND < 1.0	ND < 1.0	ND < 1.0
Total non-methane hydrocarbon as methane, ppm	9.7	9.9	9.8
NH ₃ , ppm	4.4	6.9	5.6
ppm @ 3 % O ₂ ⁽²⁾	5.4	8.5	6.9
Particulate analysis:			
Flow dscfm	462,000	429,000	446,000
Stack temperature °F	199.4	196.4	197.9
Moisture %	15.9	16.2	16.0
O ₂ % ⁽²⁾	6.4	6.4	6.4
lb/hr	3.52	1.85	2.68
Grain loading, gr/dscf	0.0009	0.0005	0.0007

(1) Carnot CEM Data.

(2) Oxygen for correction from portable O₂ meter.

Notes: ND < indicates that this species was not detected.

< indicated that this species was detected in at least one but not all samples.

TABLE 4-5
EMISSION TEST RESULTS AT 70 MW
UREA OFF
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 5-4	Test No. 6-4	Test Averages
Date	9/18/92	9/19/92	
Time	2200/0017	0100/0317	
NO _x , ppm ⁽¹⁾	28.2	28.6	28.4
ppm @ 3% O ₂ ⁽¹⁾	39.3	39.4	39.4
CO, ppm ⁽¹⁾	1.7	1.8	1.8
ppm @ 3% O ₂ ⁽¹⁾	2.4	2.5	2.5
O ₂ % ⁽¹⁾	8.1	7.9	8.0
Methane, ppm	ND < 1.0	ND < 1.0	ND < 1.0
Total non-methane hydrocarbon as methane, ppm	8.5	10.0	9.3
NH ₃ , ppm	0.4	0.4	0.4
ppm @ 3% O ₂ ⁽²⁾	0.8	0.7	0.8
Particulate analysis:			
Flow dscfm	358,000	381,000	370,000
Stack temperature °F	169.0	167.7	168.4
Moisture %	11.2	11.4	11.3
O ₂ % ⁽²⁾	11.5	11.6	11.6
lb/hr	0.95	1.81	1.38
Grain loading, gr/dscf	0.0003	0.0006	0.0004

(1) Carnot CEM Data.

(2) Oxygen for correction from portable O₂ meter.

Notes: ND < indicates that this species was not detected.
< indicated that this species was detected in at least one but not all samples.

TABLE 4-6
EMISSION TEST RESULTS AT 70 MW
UREA OFF
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 15-4	Test No. 16-4	Test Averages
Date	9/28/92	9/28/92	
Time	0713/0743	0800/0830	
NO _x , ppm ⁽¹⁾	26.7	26.9	26.8
ppm @ 3% O ₂ ⁽¹⁾	38.0	38.3	38.2
CO, ppm ⁽¹⁾	29.2	29.7	29.5
ppm @ 3% O ₂ ⁽¹⁾	41.5	42.3	41.9
O ₂ % ⁽¹⁾	8.3	8.3	8.3
Methane, ppm	ND < 1.0	1.4	< 1.2
Total non-methane hydrocarbon As methane, ppm	11.4	12.8	12.1

(1) Carnot CEM Data.

TABLE 4-7
EMISSION TEST RESULTS AT 70 MW
UREA ON
ALAMITOS UNIT 4
SEPTEMBER 1992

Parameter	Test No. 13-4	Test No. 14-4	Test Averages
Date	9/28/92	9/28/92	
Time	0510/0540	0600/0631	
NO _x , ppm ⁽¹⁾	25.20	24.6	24.9 <i>12.9</i>
ppm @ 3% O ₂ ⁽¹⁾	35.2	34.4	34.8
CO, ppm ⁽¹⁾	26.0	27.6	26.8
ppm @ 3% O ₂ ⁽¹⁾	36.3	38.6	37.5
O ₂ % ⁽¹⁾	8.1	8.1	8.1
NH ₃ , ppm	7.9	5.3	6.6
ppm @ 3% O ₂ ⁽²⁾	14.6	9.7	12.2
Methane, ppm	24.7	1.3	13.0
Total non-methane hydrocarbon As Methane, ppm	11.4	10.8	11.1

(1) Carnot CEM Data.

(2) Oxygen for correction from portable O₂ meter.

APPENDIX A
MEASUREMENT PROCEDURES

Continuous Emissions Monitoring System

Oxygen (O₂) by Continuous Analyzer

NO/NO_x by Continuous Analyzer

Carbon Monoxide (CO) by NDIR/Gas Filter Correlation

Total Particulate by SCAQMD Method 5.3 w/Condensable Analysis

Hydrocarbons by SCAQMD Micro TCA Method

Ammonia

Continuous Emissions Monitoring System

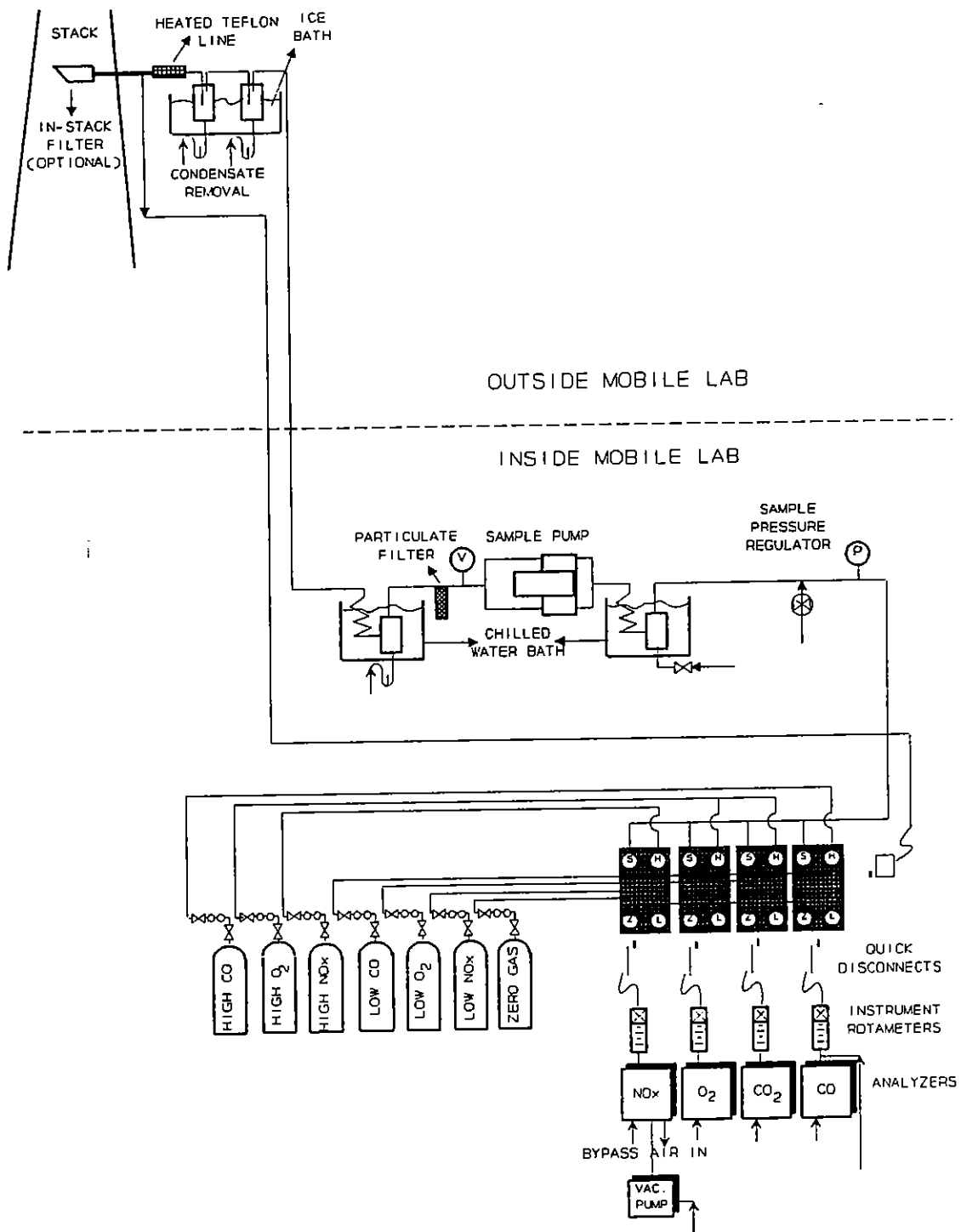
O₂, CO, CO₂, NO, and NO_x are measured using an extractive continuous emissions monitoring (CEM) package, shown in the following figure. This package is comprised of three basic subsystems. They are: (1) the sample acquisition and conditioning system, (2) the calibration gas system, and (3) the analyzers themselves. This section presents a description of the sampling and calibration systems. Descriptions of the analyzers used in this program and the corresponding reference test methods follow. Information regarding quality assurance information on the system, including calibration routines and system performance data follows.

The sample acquisition and conditioning system contains components to extract a representative sample from the stack or flue, transport the sample to the analyzers, and remove moisture and particulate material from the sample. In addition to performing the tasks above, the system must preserve the measured species and deliver the sample for analysis intact. The sample acquisition system extracts the sample through a stainless steel probe. The probe is insulated or heated as necessary to avoid condensation. If the particulate loading in the stack is high, a sintered stainless steel filter is used on the end of the probe.

Where water soluble NO₂ is to be measured, the sample is drawn from the probe through a heated teflon sample line into an on-stack cooled (approximately 35-40°F) water removal trap. The trap consists of stainless steel flasks in a bath of ice and water. This design removes the water vapor by condensation. The contact between the sample and liquid water is minimized and the soluble NO₂ is conserved. This system meets the requirements of EPA Method 20. The sample is then drawn through a teflon transport line, particulate filter, secondary water removal and into the sample pump. The pump is a dual head, diaphragm pump. All sample-wetted components of the pump are stainless steel or teflon. The pressurized sample leaving the pump flows through a third condensate trap in a refrigerated water bath (≈38°F) for final moisture removal. A drain line and valve are provided to constantly expel any condensed moisture from the dryer at this point. After the dryer, the sample is directed into a distribution manifold. Excess sample is vented through a back-pressure regulator, maintaining a constant pressure of 5-6 psig to the analyzer rotameters.

The calibration system is comprised of two parts: the analyzer calibration, and the system bias check (dynamic calibration). The analyzer calibration equipment includes pressurized cylinders of certified span gas. The gases used are, as a minimum, certified to 1% by the manufacturer. Where necessary to comply with reference method requirements EPA Protocol 1 gases are used. The cylinders are equipped with pressure regulators which supply the calibration gas to the analyzers at the same pressure and flow rate as the sample. The selection of zero, span, or sample gas directed to each analyzer is accomplished by operation of the sample/calibration selector fittings.

The system bias check is accomplished by transporting the same gases used to zero and span the analyzers to the sample system as close as practical to the probe inlet. This is done either by attaching the calibration gas supply line to the probe top with flexible tubing or by actuation of a solenoid valve located at the sample conditioner inlet (probe exit). The span gas is exposed to the same elements as the sample and the system response is documented. The analyzer indications for the system calibration check must agree within 5% of the analyzer calibration. Values are adjusted and changes/repairs are made to the system to compensate for any difference in analyzer readings. Specific information on the analytical equipment and test methods used is provided in the following pages.



Schematic of CEM System

Method:	Oxygen (O ₂) by Continuous Analyzer
Applicable Reference Methods:	EPA 3A, EPA 20, ARB 100, BA ST-14, SCAQMD 100.1
Principle:	A sample is continuously drawn from the flue gas stream, conditioned, and conveyed to the instrument for direct readout of O ₂ concentration.
Analyzer:	Teledyne Model 326A
Measurement Principle:	Electrochemical cell
Ranges:	0-5, 0-10, 0-25 % O ₂
Accuracy:	1 % of full scale
Output:	0-100 mV, linear
Interferences:	Halogens and halogenated compounds will cause a positive interference. Acid gases will consume the fuel cell and cause a slow calibration drift.
Response Time:	90 % < 7 seconds
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. If Method 20 is used, that method's specific procedures for selecting sample points are used. Otherwise, stratification checks are performed at the start of a test program to select single or multiple-point sample locations.
Analytical Procedure:	An electrochemical cell is used to measure O ₂ concentration. Oxygen in the flue gas diffuses through a Teflon membrane and is reduced on the surface of the cathode. A corresponding oxidation occurs at the anode internally, and an electric current is produced that is proportional to the concentration of oxygen. This current is measured and conditioned by the instrument's electronic circuitry to give an output in percent O ₂ by volume.
Special Calibration Procedure:	The measurement cells used with the O ₂ instrument have to be replaced on a regular basis. After extended use, the cell tend to produce a nonlinear response. Therefore, a three-point calibration is performed at the start of each test day to check for linearity. If the response is not linear ($\pm$ 2 % of scale), the cell is replaced.

Method:	NO/NO_x by Continuous Analyzer
Applicable Reference Methods:	EPA 7E, EPA 20; ARB 100, BA ST-13A, SCAQMD 100.1
Principle:	A sample is continuously drawn from the flue gas stream, conditioned, and conveyed to the instrument for direct readout of NO or NO _x .
Analyzer:	Teco Model No. 10AR
Measurement Principle:	Chemiluminescence
Accuracy:	1% of full scale
Ranges:	0-2.5, 0-10, 0-25, 0-100, 0-250, 0-1000, 0-2500, 0-10,000 ppm
Output:	0-10 mV
Inferences:	Compounds containing nitrogen (other than ammonia) may cause interference.
Response Time:	90%, 1.5 seconds (NO mode) and 1.7 seconds (NO _x mode)
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. If EPA Method 20 is used, that method's specific procedures for selecting sample points are used.
Analytical Procedure:	The oxides of nitrogen monitoring instrument is a chemiluminescent nitric oxide analyzer. The operational basis of the instrument is the chemiluminescent reaction of NO and ozone (O₃) to form NO₂ in an excited state. Light emission results when excited NO₂ molecules revert to their ground state. The resulting chemiluminescence is monitored through an optical filter by a high sensitivity photomultiplier tube, the output of which is electronically processed so it is linearly proportional to the NO concentration. The output of the instrument is in ppmV. When NO₂ is expected to be present in the flue gas, a supercooled water dropout flask will be placed in the sample line to avoid loss of NO₂. Since NO₂ is highly soluble in water, "freezing out" the water will allow the NO₂ to reach the analyzers for analysis. The analyzer measures NO only. In the NO_x mode, the gas is passed through a moly converter which converts NO₂ to NO and a total NO_x measurement is obtained. NO₂ is determined as the difference between NO and NO_x. Use of a moly converter instead of a stainless steel converter eliminates NH₃ interference; NH₃ is converted to NO with a stainless converter, but not with a moly converter.

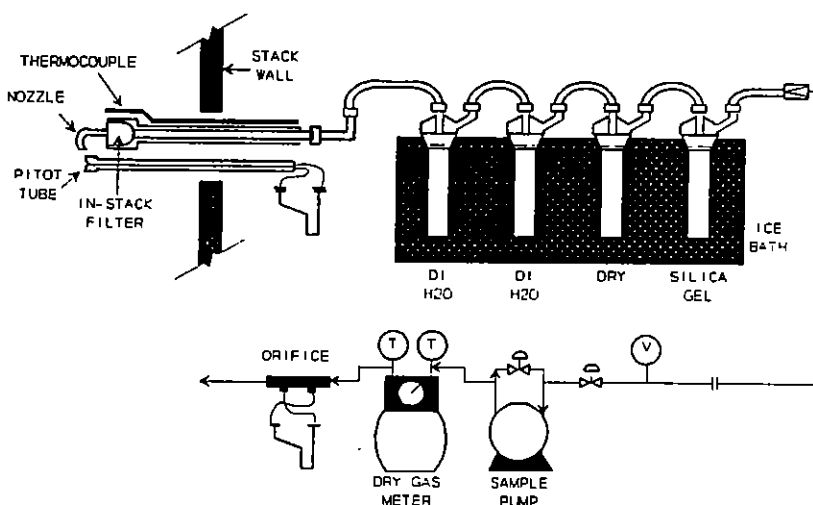
Method:	Carbon Monoxide (CO) by NDIR/Gas Filter Correlation
Applicable Reference Methods:	EPA 10; ARB 1-100; BA ST-6, SCAQMD 100.1
Principle:	A sample is continuously drawn from the flue gas stream, conditioned, and conveyed to the instrument for direct readout of CO concentration.
Analyzer:	TECO, Model 48
Measurement Principle:	NDIR/Gas Filter Correlation
Precision:	0.1 % ppm
Ranges:	0-5, 0-10, 0-25, 0-50, 0-100, 0-250, 0-500, 0-1000, 0-5000 ppm
Output:	0-100 mV
Interferences:	Negligible interference from water and CO ₂
Rise/Fall Times (0-95%)	1 minute @ 1 lpm flow, 30 second integration time
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. Sample point selection has been described previously.
Analytical Procedure:	Radiation from an infrared source is chopped and then passed through a gas filter which alternates between CO and N ₂ due to rotation of a filter wheel. The radiation then passes through a narrow band-pass filter and a multiple optical pass sample cell where absorption by the sample gas occurs. The IR radiation exits the sample cell and falls on a solid state IR detector.

Method: **Total Particulate by SCAQMD Method 5.3 with Condensible Analysis**

Reference: EPA Method 5
SCAQMD Source Testing Manual, March, 1989

Principle: A metered flue gas sample is collected isokinetically and particulates are collected in-stack filter followed by a series of water impingers.

Sampling Procedure: The sample train used in the tests is shown in the following figure. The sample is drawn isokinetically through a nozzle, a stainless steel or glass probe, and an in-stack filter. This is followed by two Smith-Greenburg impingers which contain 100 ml of distilled water, an empty impinger as a knock-out, and an impinger containing silica-gel to protect the leak-tight vacuum pump and calibrated dry gas meter from moisture. The impingers collect condensible particulate species while the filter collects any existing as particulate at stack temperature.



**Total Particulate by SCAQMD Method 5.3
with Condensible Analysis**

EPA Method 4 (moisture) and Methods 1 and 2 (velocity) are performed in conjunction with the test. Stack velocity is measured during the test to maintain isokinetic sampling and to measure stack flow rate. Moisture concentration is determined by weighing the impingers before and after sampling to determine the amount of moisture collected.

Sample Recovery and Analysis:

Following testing, the impingers are weighed for moisture determination and the following sample fractions are recovered:

1. Probe, nozzle and front-half glassware - water and brushing
2. Filter
3. Impingers and connecting glassware - water wash

The probe wash is evaporated at low temperatures, baked at 105°C, desiccated and weighed; the filter is baked at 105°C, desiccated and weighed; and the aliquots of the impinger catch are baked at 105°C, desiccated and weighed.

Each sample train fraction is analyzed by acid-base titration for its acid sulfate content and by barium-thorin titration for sulfate content.

Particulate concentration is determined by dividing the mass of particulate collected by the sample gas volume.

If the sample contains semi-volatile hydrocarbon species that might be lost by evaporating at 105°C, the sample is extracted with methylene chloride to remove those species, and the methylene chloride fraction is evaporated at ambient temperature and weighed.

If there are high concentrations of SO₂ in the gas stream, a positive interference can be caused by oxidation of SO₂ to sulfuric acid in the impingers. In this case, the impinger boildown residue is analyzed for sulfuric acid (either by titration or precipitation) and the acid is subtracted from the particulate catch as H₂SO₄·2H₂O. If the filter was heated to 250°F, this fraction includes both SO₂-related "pseudo-particulate" as well as the true particulate species SO₃, a separate test for sulfuric acid mist is run and sulfuric acid mist is added back to the particulate catch as H₂SO₄·2H₂O.

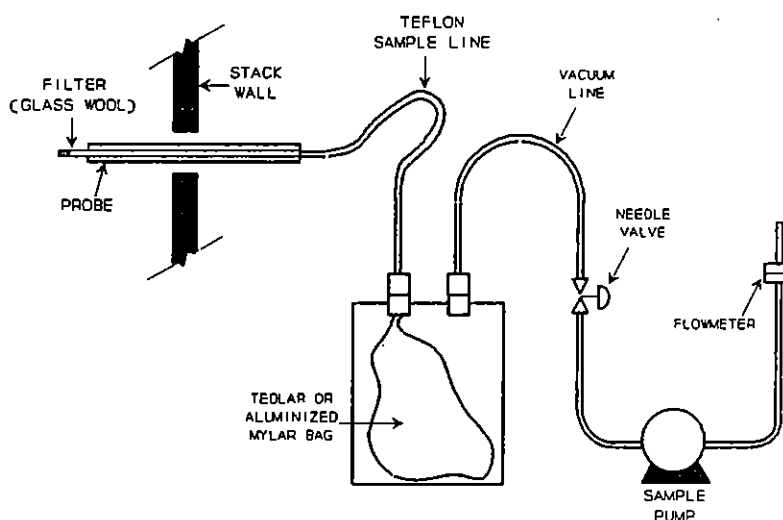
If interfering species such as NH₃ or HCl are present in the gas, large quantities of pseudoparticulate sulfates and chlorides can be formed. In these cases, special procedures must be used to ensure that erroneously high particulate emission rates are not reported.

Method: Hydrocarbons by SCAQMD Micro Total Carbon Analysis (TCA/FID) Method

Reference: SCAQMD Method 25.2 (draft Source Test Manual)

Principle: A Tedlar bag is filled with flue gas at a constant rate. The bag contents are analyzed by gas chromatography/flame ionization detection for CO, CO₂, methane and total gaseous non-methane hydrocarbons.

Sampling Procedure: Samples are collected using a lung-type sampling system shown in the attached figure. In this system, a bag is placed in a sealed container and the container is evacuated. Flue gas enters the bag as it expands to fill the container. Sampling rate is monitored by a rotameter on the container exhaust. This system allows sample collection without exposing the sample to pumps, flowmeters, oils, etc.



**Sample Train for Determination of Hydrocarbons
by SCAQMD Micro TCA Method**

Analytical Procedure:

In the analytical phase, gaseous carbon compounds from the tank are fractionated on a chromatographic column, eluting in the order: carbon monoxide, methane, carbon dioxide, non-methane hydrocarbons. All resulting vapors are passed through oxidizers where they are combusted to carbon dioxide, then converted to methane and measured by flame ionization detection. CO₂, CO, CH₄, and total gaseous non-methane hydrocarbons are reported separately.

This method provides lower detection limits than the standard TCA procedure, which uses GC/NDIR. Since this method does not use a steel condensate trap, it eliminates positive interferences that have been associated with carbon dioxide dissolved in water frozen in the condensate trap and released during analysis.

The TCA/FID method is appropriate for combustion sources and ambient sampling where low concentrations of hydrocarbons are expected.

Carnot subcontracts TCA analysis to qualified local laboratories experienced in the analytical procedures.

Method:	Ammonia
Principle:	Ammonia emissions are determined by collecting a dry, metered volume of flue gas containing ammonia vapor in dilute sulfuric acid solution. The ammonia concentration of the sample is then determined by ion selective electrode or colorimetric spectrophotometry.
Sampling Procedure:	The ammonia sampling probe/train arrangement used during the test program is shown schematically in the following figure. A sample is extracted through a glass probe fitted with a quartz wool plug or filter used to remove particulate matter. The plug is located and/or heated to avoid condensation of moisture at the plug. The sample is then passed through four impingers. The first two impingers are filled with 100 ml of 0.1 N sulfuric acid (H_2SO_4), the third is empty, and the fourth is filled with silica gel. After each sample run, the quartz wool plug is removed and placed in a sample bottle. If a filter is used, it is generally saved but not analyzed. The impingers, glass probe, and sampling train glassware are washed with dilute H_2SO_4 into a separate sample bottle. The sample bottles containing the impinger wash solution and the quartz wool plug or filter are returned to the laboratory for analysis.
Analytical Procedure:	Ammonia in source test samples is analyzed by ion selective electrode or colorimetrically. Source test samples are generally at low levels and titrations for ammonia are not applicable. The following sections discuss the two applicable analytical techniques.

Ion Selective Electrode

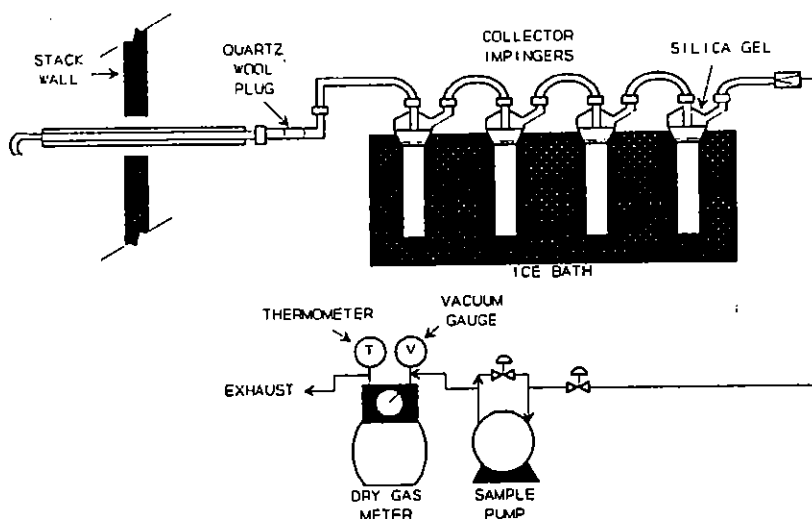
The ammonia samples are analyzed using an Orion Research Model 940 Microprocessor Ionanalyzer equipped with an ammonia ion selective electrode. The ammonia electrode is a glass electrode and reference electrode mounted behind a gas permeable membrane that separates the sample solution from the internal filling solution. After the addition of sodium hydroxide, ammonia in the sample diffuses across the electrode membrane. The measured pH change in the internal electrode solution is proportional to the concentration of ammonia in the sample solution.

The ammonia concentrations of the sample solutions are measured in units of ppm NH_3 by weight with the specific ion analyzer. By using the NH_3 concentration in ppm by weight, measuring the liquid volume of the sample solution, and obtaining the volume of the flue gas sample, the stack flue gas NH_3 concentration in ppm by volume is calculated using the equation:

$$NH_3 \text{ ppmV} = 0.049 \frac{(\text{ppm wt } NH_3 \text{ soln}) (\text{liq. vol., ml})}{\text{DSCF (at } 60^\circ\text{F) of sampled flue gas}}$$

Colorimetric
Spectrophotometry:

In the analytical phase, the resulting ammonium sulfate is mixed with Nessler reagent, forming a yellow-brown compound with a maximum absorbance in the 440 nm range. The ammonia concentration in the sample is determined colorimetrically by comparison to a standard calibration curve. Care will be taken to dilute the sample to the optimum observed range. If turbidity exists upon addition of Nessler reagent, the option of distillation or ion selective electrode will be used. Distillation will remove any aromatic and aliphatic amines along with other organic and inorganic compounds which can cause interference with the analysis.



Ammonia sampling probe/train arrangement

APPENDIX B
QUALITY ASSURANCE

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(9)

10

Appendix B.1
Quality Assurance Program Summary

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QUALITY ASSURANCE PROGRAM SUMMARY AND ARB CERTIFICATION

Carnot ensures the quality and validity of its emission measurement and reporting procedures through a rigorous quality assurance (QA) program. The program is developed and administered by an internal QA Officer and encompasses seven major areas:

1. Development and use of an internal QA manual.
2. QA reviews of reports, laboratory work, and field testing.
3. Equipment calibration and maintenance.
4. Chain of custody.
5. Training.
6. Knowledge of current test methods.
7. Agency certification.

Each of these areas is discussed individually below.

Quality Assurance Manual. Carnot has prepared a QA Manual according to EPA guidelines. The manual serves to document and formalize all of Carnot's QA efforts. The manual is constantly updated, and each member of the Source Test Division is required to read and understand its contents. The manual includes details on the other six QA areas discussed below.

QA Reviews. Carnot's review procedure includes review of each source test report by the QA Officer, and spot check reviews of laboratory and field work.

The most important review is the one that takes place before a test program begins. The QA Officer works closely with Source Test Division personnel to prepare and review test protocols. Test protocol review includes selection of appropriate test procedures, evaluation of any interferences or other restrictions that might preclude use of standard test procedures, and evaluation and/or development of alternate procedures.

Equipment Calibration and Maintenance. The equipment used to conduct the emissions measurements is maintained according to the manufacturer's instructions to ensure proper operation. In addition to the maintenance program, calibrations are carried out on each measurement device according to the schedule outlined by the California Air Resources Board (CARB). The schedule for maintenance and calibrations are given in Tables B-1 and B-2. Quality control checks are also conducted in the field for each test program. The following is a partial list of checks made as part of each CEM system test series.

- Sample acquisition and conditioning system leak check.
- 2-point analyzer calibrations (all analyzers)
- 3-point analyzer calibrations (analyzers with potential for linearity errors).
- Complete system calibration check ("dynamic calibration" through entire sample system).

- Periodic analyzer calibration checks (once per hour) are conducted at the start and end of each test run. Any change between pre- and post-test readings are recorded.
- All calibrations are conducted using gases certified by the manufacturer to be + 1 % of label value (NBS traceable).

Calibration and CEM performance data are fully documented, and are included in each source test report.

Chain of Custody. Carnot maintains full chain of custody documentation on all samples and data sheets. In addition to normal documentation of changes between field sample custodians, laboratory personnel, and field test personnel, Carnot documents every individual who handles any test component in the field (e.g., probe wash, impinger loading and recovery, filter loading and recovery, etc.).

Samples are stored in a locked area to which only Source Test Division personnel have access. Neither other Carnot employees nor cleaning crews have keys to this area.

Data sheets are copied immediately upon return from the field, and this first generation copy is placed in locked storage. Any notes made on original sheets are initialed and dated.

Training. Personnel training is essential to ensure quality testing. Carnot has formal and informal training programs which include:

1. Attendance at EPA-sponsored training courses.
2. Enrollment in EPA correspondence courses.
3. A requirement for all technicians to read and understand Carnot's QA Manual.
4. In-house training and QA meetings on a regular basis.
5. Maintenance of training records.

Knowledge of Current Test Methods. With the constant updating of standard test methods and the wide variety of emerging test methods, it is essential that any qualified source tester keep abreast of new developments. Carnot subscribes to services which provide updates on EPA and CARB reference methods, and on EPA, CARB and SCAQMD rules and regulations. Additionally, source test personnel regularly attend and present papers at testing and emission-related seminars and conferences. Carnot personnel maintain membership in the Air Pollution Control Association, the Source Evaluation Society, and the ASME Environmental Control Division.

AGENCY CERTIFICATION

Carnot is certified by the CARB as an independent source test contractor for gaseous and particulate measurements. Carnot also participates in EPA QA audit programs for Methods 5, 6 and 7.

TABLE B-1
SAMPLING INSTRUMENTS AND EQUIPMENT CALIBRATION SCHEDULE
As Specified by the CARB

Instrument Type	Frequency of Calibration	Standard of Comparison or Method of Calibration	Acceptance Limits
Orifice Meter (large)	12 months	Calibrated dry test meter	$\pm 2\%$ of volume measured
Dry Gas Meter	12 months or when repaired	Calibrated dry test meter	$\pm 2\%$ of volume measured
S-Type Pitot (for use with EPA-type sampling train)	6 months	EPA Method 2	Cp constant (+5%) over working range; difference between average Cp for each leg must be less than 2%
Vacuum Gauges Pressure Gauges	6 months	Manometer	$\pm 3\%$
Field Barometer	6 months	Mercury barometer	$\pm 0.2''$ Hg
Temperature Measurement	6 months	NBS mercury thermometer or NBS calibrated platinum RTD	$\pm 4^\circ\text{F}$ for $< 400^\circ\text{F}$ $\pm 1.5\%$ for $> 400^\circ\text{F}$
Temperature Readout Devices	6 months	Precision potentiometer	$\pm 2\%$ full scale reading
Analytical Balance	12 months (check prior to each use)	Should be performed by manufacturer or qualified laboratory	± 0.3 mg of stated weight
Probe Nozzles	12 Months	Nozzle diameter check micrometer	Range $< \pm 0.10$ mm for three measurements
Continuous Analyzers	Depends upon use, frequency and performance	As specified by manufacturers operating manuals, EPA NBS gases and/or reference methods	Satisfy all limits specified in operating specifications

TABLE B-2
EQUIPMENT MAINTENANCE SCHEDULE
Based on Manufacturer's Specifications and Carnot Experience

Equipment	Performance Requirement	Maintenance Interval	Corrective Action
Pumps	1. Absence of leaks 2. Ability to draw manufacturer required vacuum and flow	Every 500 hours of operation or 6 months, whichever is less	1. Visual inspection 2. Clean 3. Replace worn parts 4. Leak check
Flow Measuring Device	1. Free mechanical movement 2. Absence of malfunction	Every 500 hours of operation or 6 months, whichever is less After each test, if used in H ₂ S sampling or other corrosive atmospheres	1. Visual inspection 2. Clean 3. Calibrate
Sampling Instruments	1. Absence of malfunction 2. Proper response to zero, span gas	As required by the manufacturer	As recommended by manufacturer
Integrated Sampling Tanks	Absence of leaks	Depends on nature of use	1. Steam clean 2. Leak check
Mobile Van Sampling Systems	Absence of leaks	Depends on nature of use	1. Change filters 2. Change gas dryer 3. Leak check 4. Check for system contamination
Sampling Lines	Sample degradation less than 2%	After each test or test series	Blow filtered air through line until dry

Appendix B.2
ARB Certification

(9)

10. The following is a list of the names of the persons who have been appointed to the various positions in the organization of the American Red Cross, as of the date of the last meeting of the Board of Directors, held on the 15th day of June, 1917.

(10)

State of California
AIR RESOURCES BOARD

Executive Order G-767

Approval to Carnot
To Conduct Testing as an Independent Contractor

WHEREAS, the Air Resources Board ("Board"), pursuant to Section 41512 of the California Health and Safety Code, has established the procedures contained in Section 91200-91220, Title 17, California Code of Regulations, to allow the use of independent testers for compliance tests required by the Board; and

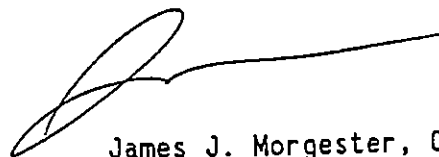
WHEREAS, pursuant to Sections 91200-91220, Title 17, California Code of Regulations, the Executive Officer has determined that Carnot meets the requirements of the Board for conducting ARB Test Methods 1, 2, 3, 4, 5, 6, 8, 10, and 100 (NOx, O2) when the following conditions are met:

1. Carnot conducts ARB Test Method 100 for O2 using a Teledyne 326 analyzer with either a A5 or a B1 sensor, or a paramagnetic analyzer.

NOW, THEREFORE, BE IT ORDERED that Carnot is granted an approval, from the date of execution of this order, until June 30, 1993 to conduct the tests listed above, subject to compliance with Section 91200-91220, Title 17, California Code of Regulations.

BE IT FURTHER ORDERED that during the approved period the Executive Officer or his or her authorized representative may field audit one or more tests conducted pursuant to this order for each type of testing listed above.

Executed this 10TH day of August 1992, at Sacramento, California.



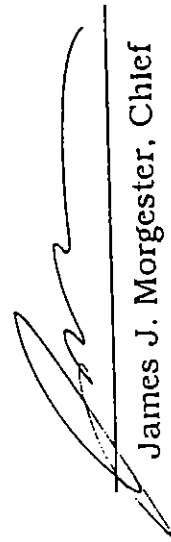
James J. Morgester, Chief
Compliance Division

State of California
Air Resources Board
Approved Independent Contractor

Carnot

This is to certify that the company listed above has been approved
by the Air Resources Board to conduct compliance testing,
pursuant to Section 91207, Title 17, California Code of Regulations,
until June 30, 1993, for those test methods listed below:

ARB Source Test Methods:
1, 2, 3, 4, 5, 6, 8, 10, 100 (NOx, O2),


James J. Morgester, Chief
Compliance Division


for H. Roye Jackson, Manager
Field Evaluation Section

Appendix B.3
Calibration Data

CARNOT SPAN GAS RECORD

CLIENT/LOCATION: SCE/ALAMITOS UNIT #4 DATE: 9/14/92
BY: EF/BAK

GAS	SPAN CYLINDER		AUX. SPAN CYLINDER	
	CYLINDER NO.	CONCENTRATION	CYLINDER NO.	CONCENTRATION
ZERO	ALM 005639			
NOx	AAL 3939	49.37	1L 2595	90.52
O ₂	ALM 12263	7.926	AAL 21109	5.031
CO	AAL 2392	55.63	ALM 012609	90.79
CO ₂	AAL 21109 AAL 21109	14.99	ALM 12263	22.15
SO ₂				

CARNOT INSTRUMENT LINEARITY

	ANALYZER				
	O ₂	CO ₂	CO	NOx	SO ₂
ANALYZER RANGE	0-10%	0-25%	0-100	0-100	
SET TO HIGH STD (80-90% OF RANGE)	7.926	22.15	90.79	90.52	
AS-FOUND LOW STD (50-60% OF RANGE)	5.01	14.95	54.50	49.80	
ACTUAL VALUE OF LOW STD	5.031	14.99	55.63	49.37	
DIFFERENCE IN % OF FULL SCALE	0.2	0.2	1.13	0.43	

ALLOWABLE DEVIATION IS 2% OF FULL SCALE (2 SQUARES ON STRIP CHART).

CARNOT SPAN GAS RECORD

CLIENT/LOCATION: SCE/ALAMITOS UNIT 4 DATE: 9/25/92
BY: CA

GAS	SPAN CYLINDER		AUX. SPAN CYLINDER	
	CYLINDER NO.	CONCENTRATION	CYLINDER NO.	CONCENTRATION
ZERO	ALM 005689 ✓	0.0		
NOx	ALM 011848 ✓	50.63	1C 2595 ✓	90.52
O ₂	HAL 12047 ✓	4.99	ALM 012263 ✓	7.926
CO	ALM 010554 ✓	55.87	ALM 012609 ✓	90.79
CO ₂	HAL 12047 ✓	15.00	ALM 012263 ✓	22.15
SO ₂				

CARNOT INSTRUMENT LINEARITY

	ANALYZER				
	O ₂	CO ₂	CO	NOx	SO ₂
ANALYZER RANGE	0-10	0-25	0-100	0-100	—
SET TO HIGH STD (80-90% OF RANGE)	7.9	22.15	90.5	90.5	—
AS-FOUND LOW STD (50-60% OF RANGE)	5.0	15.0	55.9	50.4	—
ACTUAL VALUE OF LOW STD	4.9	15.00	55.87	50.63	—
DIFFERENCE IN % OF FULL SCALE	0.10	0.0	0.03	0.8	—

ALLOWABLE DEVIATION IS 2% OF FULL SCALE (2 SQUARES ON STRIP CHART).



SUBJECT Portable O₂ Analyzer Linearity JOB NO. 12582

SHEET NO. of

COMPUTED BY JS DATE CHECKED BY DATE

ALM 012263 7.926%

9/14/92

ALM 21109 5.031%

Set 20.9 Δ %FS

95 full 8.0 0.3%

95 full 5.1 0.3%

zero 0.1 0.4

9/15/92

Set 20.9

95 full 8.0 0.3%

95 full 5.1 0.3%

zero 0.1 0.4%

CARNOT

SUBJECT Portable O₂ Linearity JOB NO. 1258

SHEET NO. of

COMPUTED BY GG DATE CHECKED BY DATE

9/18/92

ALM 012263

7.9268

ALM 12047

4.998

Set 20.9 Δ %FS

as found 8.1 0.7

as found 5.1 0.4

zero 0.1 0.4

9/19/92

Set 20.9

as found 8.0 0.3

as found 5.1 0.4

zero 0.1 0.4

9/20/92

Set 20.9

as found 8.0 0.3

as found 5.1 0.4

zero 0.1 0.4



SUBJECT Portable O₂ Linerarity JOB NO. 12582

SHEET NO. of

COMPUTED BY gy DATE CHECKED BY DATE

9/28/92

ALM 012263 7.926%

ALM 12047 4.99%

Set 20.9 1% FS

95 flow 8.0 0.7

95 flow 5.1 0.4

200 0.1 0.4



Scott Specialty Gases

a division of

TELEX: 510-100-8831 (ScolGas)

FAX: 714-887-0549

PHONE: 714-887-2571

Scott Environmental Technology Inc. 2600 CAJON BLVD., SAN BERNARDINO, CA 92405

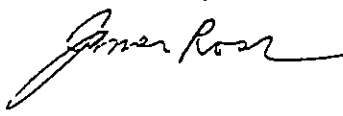
CARNOT
15991 RED HILL AVENUE
SUITE 110
TUSTIN, CA 92680

RE: Scott Project No. 14295
Customer P.O. No. 7424

The following cylinders are all certified as follows: ULTRA ZERO AMBIENT
MONITORING ZERO NITROGEN

<u>Cylinder Number (s)</u>	<u>Components</u>
ALM005639	THC less than 0.05 PPM
ALM007318	CARBON MONOXIDE less than 0.05 PPM
ALM006169	OXYGEN less than 2 PPM
ALM004325	CARBON DIOXIDE less than 1 PPM
AAL15151	NOX less than 0.001 PPM
	SULFUR HEXAFLUORIDE less than 0.001 PPM
	SULFUR DIOXIDE less than 0.001 PPM
	WATER less than 4 PPM

CERTIFIED

Sincerely,




PHONE: 714-887-2571

Shipped From: Scott SAN BERNARDI CA
Date Shipped 05/27/92
Our Project No: 19572
Your P.O. No: 7477-C
Page 1 of 1
Expiration Date: 11/93

TUSTIN

2000 PSIC

Certified Accuracy $\pm 1\%$ % NIST Traceable

GAS ANALYZER

CHEMI-LUMINESCENT

90.52 ppm

ANALYZER READINGS: Z = Zero Gas T = Test Gas R = Reference Gas

R = Reference Gas

NITRIC OXIDE		
Component	05/13/92	Units
First Analysis Date		
Z 0.00	R 94.70	
R 94.84	Z 0.11	
Z 0.08	T 85.78	
		mv
		T 85.92
		T 85.72
		R 94.80
		86.24 PPM
Mean Test Assay		
Second Analysis Date	05/20/92	Units
Z 0.00	R 95.48	
R 95.52	Z 0.00	
Z 0.00	T 86.45	
		mv
		T 86.38
		T 86.49
		R 95.56
		86.20 PPM
		Mean Test Assay

[illegible]

NITRIC OXIDE		
Component	05/13/92	Units
First Analysis Date		
Z 0.00	R 94.70	
R 94.84	Z 0.11	
Z 0.08	T 85.78	
		mv
		T 85.92
		T 85.72
		R 94.80
		86.24 PPM
Mean Test Assay		
Second Analysis Date	05/20/92	Units
Z 0.00	R 95.48	
R 95.52	Z 0.00	
Z 0.00	T 86.45	
		mv
		T 86.38
		T 86.49
		R 95.56
		86.20 PPM
		Mean Test Assay

Analyst G. KING

Approved By: 
A.F. LANGE, Ph.D., MANAGER, QA



2600 CAJON BLVD., SAN BERNARDINO, CA 92411

CERTIFICATE OF ANALYSIS – EPA PROTOCOL GASES

Certified For Traceability Protocol No. _____
 Procedure No. G1
 Cylinder No. ALM011848
 Cylinder Pressure 2000 PSIG
 Certified Accuracy +1%
 44 NIST Traceable

GAS ANALYZER

[illegible]

ANALYZER READINGS: Z = Zero Gas T = Test Gas R = Reference Gas

Component <u>NITRIC OXIDE</u>				Component _____			
First Analysis Date	<u>11/18/91</u>	Units	mv	Date	_____	Units	mv
Z <u>0.00</u>	R <u>99.43</u>		T <u>49.85</u>	Z	_____	R	T
R <u>99.82</u>	Z <u>0.00</u>		T <u>50.16</u>	R	_____	Z	T
Z <u>0.14</u>	T <u>50.12</u>		R <u>99.49</u>	Z	_____	T	R
Mean Test Assay <u>49.90 PPM</u>				Mean Test Assay _____			
Second Analysis Date	<u>12/30/91</u>	Units	mv	Date	_____	Units	mv
Z <u>0.00</u>	R <u>97.60</u>		T <u>49.25</u>	Z	_____	R	T
R <u>97.65</u>	Z <u>0.00</u>		T <u>49.30</u>	R	_____	Z	T
Z <u>0.02</u>	T <u>49.35</u>		R <u>97.71</u>	Z	_____	T	R
Mean Test Assay <u>50.14 PPM</u>				Mean Test Assay _____			

Analyst **G. KING**

Approved By:

A. F. LANGE, PH.D.; MANAGER, QA



Shipped From: Scott
Date Shipped: 07/27/92
SAN BERNARDINO, CA

CARNOT

ATTN: RICH MADRIGAL

15991 RED HILL AVE

SUITE 110

TUSTIN

CA 92680

CERTIFICATE OF ANALYSIS – EPA PROTOCOL GASES

Certified Per Traceability Protocol No. _____
 Procedure No. 1
 Cylinder No. ALM012609
 Cylinder Pressure 2000 PSIG
 Certified Accuracy $\pm 1\%$
 NIST Traceable

REFERENCE STD

GAS ANALYZER

COMPONENTS	CERTIFIED CONC	SRM/CRM NO.	CYL NO.	CONC.	MAKE/MODEL/SERIAL NO.	LAST CAL DATE	ANALYTICAL PRINCIPLE
CARBON MONOXIDE	90.79 PPM	GMIS TRACEABLE	AAL657	252.0 PPM	HORIBA ATA-24	06/03/92	INFRA-RED
					4564403		
					TO SRM2636		

[illegible]

BALANCE GAS NITROGEN

ANALYZER READINGS: Z = Zero Gas T = Test Gas R = Reference Gas

T = Test Gas R = Reference Gas

CARBON MONOXIDE

CARBON MONOXIDE			
Component	First Analysis Date	mv	Units
Z	07/15/92	37.1	
R	00.00	95.0	
R	95.0	00.04	
Z	00.06	37.1	

Second Analysis Date		Mean Test Assay		Mean Test Assay		Mean Test Assay	
		07/22/92 Units		91.05 PPM			
Z	00.00	R	95.0	T	36.9		
R	95.0	Z	00.01	T	36.9		
Z	-00.02	T	36.9	R	95.0		
		Mean Test Assay		90.53 PPM			
		Date		Units		mv	
		Z		R		T	
		R		Z		T	
		Z		T		R	
		Mean Test Assay		Units		mv	
		Date		Units		mv	
		Z		R		T	
		R		Z		T	
		Z		T		R	
		Mean Test Assay		Units		mv	

Chronology: Date _____
Assay _____

Analyst M. JOHNSON

Approved By: 
A.F. LANGE, Ph.D., MANAGER, QA



Scott Specialty Gases, Inc.

AX 714-887-0549
PHONE: 714-887-2571

2600 CAJON BLVD., SAN BERNARDINO, CA 92411

CARNOT

ATTN: MIKE SCHMITT
15991 RED HILL AVE
TUSTIN CA 92680-0000

Shipped From: Scott SAN BERN/ NO, CA
Date Shipped: 01/06/92
Our Project No: 17313
Your P.O. No: 7477
Page: 1 of 1
Expiration Date: 06/93

CERTIFICATE OF ANALYSIS - EPA PROTOCOL GASES

Certified Per Traceability Protocol No. 1 Procedure No. G1 Cylinder No. ALM010954 Cylinder Pressure 2000 PSIG Certified Accuracy +1% % NIST Traceable

REFERENCE STD

COMPONENTS CERTIFIED CONC SRM/CRM NO. CYL. NO. CONC.

CARBON MONOXIDE 55.87 PPM CRM1679 ALM010524 96.67 PPM

GAS ANALYZER

MAKE/MODEL/SERIAL NO. JIORIBA AIA-24
LAST CAL DATE 10/23/91
ANALYTICAL PRINCIPLE INERA-RED

BALANCE GAS NITROGEN

ANALYZER READINGS: Z = Zero Gas T = Test Gas R = Reference Gas

Component CARBON MONOXIDE
First Analysis Date 12/31/91 Units
Z 00.00 R 40.2 T 23.7
R 40.2 Z 00.01 T 23.7
Z 00.02 T 23.7 R 40.2
Mean Test Assay 55.87 PPM
Second Analysis Date 01/03/92 Units
Z 00.00 R 40.2 T 23.7
R 40.2 Z 00.04 T 23.7
Z 00.02 T 23.7 R 40.2
Mean Test Assay 55.87 PPM

Component Date Units mv
Z R T
R Z T
Z T R
Mean Test Assay Units mv
Date Z R T
Z R Z
Mean Test Assay

Component Date Units mv
Z R T
R Z T
Z T R
Mean Test Assay Units mv
Date Z R T
Z R Z
Mean Test Assay

Chronology: Date
Assay

Analyst M. JOHNSON

Approved By: C. Lange
A.F. LANGE, Ph.D., MANAGER, QA



Shipped From: Scott _____ SAN BERNARDINO, CA
Date Shipped 2/30/91
Our Project No: 17397
Your P.O. No: 7477
Page 1 of 1
Expiration Date: 06/93

CARNOT
MIKE SCHMITT
15991 RED HILL AVE
SUITE 110
TUSTIN CA 92680

CERTIFICATE OF ANALYSIS - EPA PROTOCOL GASES

Certified Per Traceability Protocol No. 1 Procedure No. C1
 Cylinder No. VAL2392 Cylinder Pressure 2000 PSIG
 Certified Accuracy +1 % % NIST Traceable

REFERENCE STD

REFERENCE STD		GAS ANALYZER					
COMPONENTS	CERTIFIED CONC	SRM/CRM NO.	CYL NO.	CONC.	MAKE/MODEL/SERIAL NO.	LAST CAL DATE	ANALYTICAL PRINCIPLE
CARBON MONOXIDE	55.63 PPM	CRM1679	ALM010526	96.67 PPM	HORIBA AIA-24	10/24/91	INTRA-RED
					4564403		

GAS ANALYZER

COMPONENTS	CERTIFIED CONC	SRM/CRM NO.	CYL NO.	CONC.	MAKE/MODEL/SERIAL NO.	LAST CAL DATE	ANALYTICAL PRINCIPLE
CARBON MONOXIDE	55.63 PPM	CRM1679	ALM010526	96.67 PPM	HORIBA AIA-24	10/24/91	INTRA-RED
					4564403		

BALANCE GAS NITROGEN

ANALYZER READINGS: Z = Zero Gas T = Test Gas R = Reference Gas

Component <u>CARBON MONOXIDE</u>				Component _____			
First Analysis Date	<u>12/2/91</u>	Units	mv	Date	_____	Units	mv
Z	<u>00.0</u>	R	<u>40.2</u>	Z	_____	_____	T
R	<u>40.2</u>	Z	<u>00.0</u>	R	_____	_____	T
Z	<u>00.0</u>	T	<u>23.5</u>	Z	_____	_____	R
Mean Test Assay <u>55.63 ppm</u>				Mean Test Assay _____			
Second Analysis Date <u>12/19/91</u>				Date _____			
Z	<u>00.00</u>	R	<u>40.2</u>	Z	_____	_____	T
R	<u>40.2</u>	Z	<u>00.05</u>	R	_____	_____	T
Z	<u>00.06</u>	T	<u>23.6</u>	Z	_____	_____	R
Mean Test Assay _____				Mean Test Assay _____			

Chronology: Date _____
Assay _____

Analyst F. VILIMAS

Approved By: 
A.F. LANCE, Ph.D., MANAGER, QA



Scott Specialty Gases, Inc.

Shipped
From:

2600 CAJON BLVD.

SAN BERNARDINO

CA 92411

Phone: 714-887-2571

Fax: 714-887-0549

C E R T I F I C A T E O F A N A L Y S I S

CARNOT

ATTN: RICH MADRIGAL

15991 RED HILL AVE

SUITE 110

TUSTIN

CA 92680

PROJECT #: 02-20636

PO#: 8641

ITEM #: 0202C3013601AL

DATE: 7/15/92

CYLINDER #: ALM012263

ANALYTICAL ACCURACY: +/-1%

FILL PRESSURE: 1900 PSIG

COMPONENT

CARBON DIOXIDE

OXYGEN

NITROGEN

REQUESTED GAS

CONC MOLES

22.5 PCT

8. PCT

BAL

ANALYSIS

(MOLES)

22.15 PCT

7.926 PCT

BAL

CARNOT 7/16 BIN 1
CERTIFIED TO HAVE BEEN BLENDED
AND VERIFIED TO BE CORRECT BY
ANALYSIS.

GRAVIMETRIC MASTER GAS -
AGAINST NIST CERTIFIED WEIGHTS
INDEPENDENT LABORATORY

ANALYST:

M.J.
MAYNARD JOHNSON

APPROVED BY:

A. Lange
DR ARMAND LANGE PHD



Scott Specialty Gases, Inc.

Shipped From: 2600 CAJON BLVD. SAN BERNARDINO CA 92411-0000
Phone: 714-887-2571 Fax: 714-887-0549

CERTIFICATE OF ANALYSIS

CARNOT
JIM MULLIGAN
15991 RED HILL AVE
SUITE 110
TUSTIN

CA 92680

PROJECT #: 02-18807
PO#: 7477-B #1
ITEM #: 0202C3000701AL
DATE: 3/18/92

CYLINDER #: AAL12047

ANALYTICAL ACCURACY: +/-1%

COMPONENT

CARBON DIOXIDE
OXYGEN
NITROGEN

REQUESTED GAS

CONC	MOLES
15.	PCT
5.	PCT
	BAL

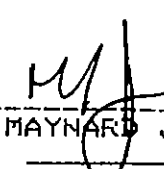
ANALYSIS

(MOLES)
15.00 PCT
4.990 PCT
BAL

CYLINDER PRESSURE 1900 PSI
CERTIFIED TO HAVE BEEN BLENDED
AND VERIFIED TO BE CORRECT BY
ANALYSIS.

GRAVIMETRIC MASTER GAS -
AGAINST NIST CERTIFIED WEIGHTS
INDEPENDENT LABORATORY

ANALYST:


MAYNARD JOHNSON

APPROVED BY:


DR. ARMAND L. L. L. PHD

PLUMSTEADVILLE, PENNSYLVANIA / TROY, MICHIGAN / HOUSTON, TEXAS / DURHAM, NORTH CAROLINA
SOUTH PLAINFIELD, NEW JERSEY / FREMONT, CALIFORNIA / WAKEFIELD, MASSACHUSETTS / LONGMONT, COLORADO
BATON ROUGE, LOUISIANA

CARNOT

DRY GAS METER CALIBRATION

FIELD GAS METER I.D. SCE N.OUTLET TEST METER ES-13

DATE 9/16/92 TEST METER LAST CAL. 12/16/91 1.0014 = Yt

BAROMETRIC PRESSURE 29.96

FIELD METER		TEST METER					RESULTS			
VOLUME cu. ft.	TEMP. a 'F	DELTA H "H2O	TIME min.	VOLUME cu. ft.	TEMP. 'F	PRESS. "H2O	Q cfm	Y	Hg	AVE. Y AVE. Hg
5.391	92.0	0.50	15	5.131	74.0	0.10	0.359	0.984	2.33	0.9894
5.360	96.0	0.50	15	5.107	74.0	0.10	0.357	0.992	2.34	0.9894
5.376	97.0	0.50	15	5.112	74.0	0.10	0.358	0.992	2.33	0.9894
7.624	96.0	0.80	12	7.129	74.0	0.30	0.635	0.973	1.23	0.9750
7.262	100.0	0.80	12	6.784	75.0	0.30	0.605	0.977	1.35	0.9750
6.224	99.0	0.80	12	5.809	75.0	0.30	0.519	0.975	1.84	0.9750
7.759	100.0	1.00	10	7.213	75.0	0.50	0.776	0.972	1.03	0.9702
7.800	100.0	1.00	10	7.231	76.0	0.50	0.780	0.968	1.03	0.9702
7.789	101.0	1.00	10	7.234	76.0	0.50	0.779	0.971	1.03	0.9702
8.820	92.0	2.00	7	8.293	76.0	1.00	1.260	0.965	0.78	0.9697
8.849	99.0	2.00	7	8.270	76.0	1.00	1.264	0.971	0.77	0.9697
8.836	100.0	2.00	7	8.257	76.0	1.00	1.262	0.973	0.78	0.9697
9.690	101.0	3.00	6	9.033	76.0	1.60	1.615	0.970	0.71	0.9700
9.699	103.0	3.00	6	9.146	77.0	1.60	1.617	0.983	0.69	0.9700
9.724	102.0	3.00	6	8.949	77.0	1.60	1.621	0.957	0.73	0.9700
AVERAGE Yd =										0.9748
										1.27

::

DRY GAS METER CALIBRATION DATA

DATE 9-16-92 BY Rob M.

TEST METER ID. ES-13

FIELD DRY GAS METER ID SEE North Outlet

TEST METER Y. _____

BAROMETRIC PRESSURE (P_B) 29.92 (IN. Hg) METER LEAK CHECK VAC. 10" INIT. RM DATE LAST CALIB. _____

ΔH	FIELD DRY GAS METER										TEST METER									
	FINAL VOLUME	INITIAL VOLUME	VOLUME (V ₂) - (V ₁)	TEMPERATURES, °F			TIME (MIN.)	FINAL VOLUME	INITIAL VOLUME	VOLUME (V ₂) - (V ₁)	TEMPERATURES, °F			PRESSURE IN. H ₂ O						
				INLET DEG.	OUTLET DEG.	AVERAGE					INLET DEG.	OUTLET DEG.	AVERAGE							
0.50	831.332	825.441	5.891	101	113	76	92	005.131	0.00	5.131	74	74	74	74	1.0					
	836.692	831.332	5.36	111	117	77	96	010.238	005.131	5.107	74	74	74	74	1.0					
	842.068	836.692	5.376	115	119	77	97	015.350	010.238	5.112	74	74	74	74	1.0					
0.80	850.042	842.468	7.574	110	119	78	96	007.129	0.00	7.129	74	74	74	74	1.38					
	857.354	850.042	7.312	119	125	77	100	013.913	007.129	6.784	75	74	74	75	1.30					
	863.578	857.354	6.224	121	122	77	99	019.722	013.913	5.809	75	74	74	75	1.30					
1.00	871.803	864.164	7.639	121	126	76	100	007.213	0.00	7.213	76	74	75	75	1.50					
	879.663	871.803	7.860	122	124	77	100	014.444	007.213	7.231	76	75	75	76	1.50					
	887.452	879.663	7.789	121	128	77	101	021.678	014.444	7.234	76	75	75	76	1.50					
2.00	917.458	908.638	8.820	98	116	77	92	008.293	0.00	8.293	76	75	75	76	1.0					
	926.307	917.458	8.849	116	124	78	99	016.563	008.293	8.27	76	75	75	76	1.0					
	935.143	926.307	8.836	120	127	76	100	024.820	016.563	8.257	76	75	75	76	1.0					
3.00	945.312	935.852	9.460	125	128	76	101	009.033	0.00	9.033	76	77	75	76	1.60					
	955.241	945.542	9.699	127	132	76	103	018.179	009.033	9.146	77	77	76	77	1.60					
	964.965	955.241	9.724	127	133	75	102	027.128	018.179	8.949	77	77	76	77	1.60					

CARNOT

DRY GAS METER CALIBRATION

FIELD METER				TEST METER				RESULTS				
VOLUME cu. ft.	TEMP. a 'F	DELTA H "H ₂ O	TIME min.	VOLUME cu. ft.	TEMP. 'F	PRESS. "H ₂ O	Q cfm	Y	H _e	AVE. Y	AVG. H _e	
6.043	78.0	0.50	15	5.927	75.0	0.15	0.403	0.986	1.80	0.9895	1.79	
6.086	84.0	0.50	15	5.945	76.0	0.15	0.406	0.992	1.77			
6.107	87.0	0.50	15	5.926	76.0	0.15	0.407	0.990	1.77			
6.136	89.0	0.80	12	5.955	76.0	0.25	0.511	0.993	1.79	0.9945	1.80	
6.130	91.0	0.80	12	5.942	76.0	0.25	0.511	0.996	1.79			
6.124	91.0	0.80	12	5.926	76.0	0.25	0.510	0.994	1.80			
5.659	90.0	1.00	10	5.482	76.0	0.30	0.566	0.993	1.83	0.9946	1.96	
5.666	91.0	1.00	10	6.483	76.0	0.30	0.567	1.175	1.31			
5.675	92.0	1.00	10	4.501	76.0	0.30	0.568	0.816	2.71			
5.544	92.0	2.00	7	5.393	76.0	0.50	0.792	0.998	1.85	0.9988	1.86	
5.517	92.0	2.00	7	5.367	76.0	0.50	0.788	0.998	1.87			
5.541	92.0	2.00	7	5.398	76.0	0.50	0.792	1.000	1.85			
5.711	91.0	3.00	6	5.575	76.0	0.70	0.952	0.998	1.91	1.0107	1.86	
5.697	92.0	3.00	6	5.750	76.0	0.70	0.950	1.033	1.79			
5.748	92.0	3.00	6	5.621	76.0	0.70	0.958	1.001	1.88			
AVERAGE Yd =											0.9976	1.85
											*****	*****

DRY GAS METER CALIBRATION DATA

DATE 9-3-92 BY ALM

TEST METER ID. ES-13

FIELD DRY GAS METER ID ES28

TEST METER Y. _____

BAROMETRIC PRESSURE (P_B) _____ (IN. HG) METER LEAK CHECK VAC. 0.0 INIT. 4 DATE LAST CALIB. _____

ΔH	FIELD DRY GAS METER										TIME (MIN.)	TEST METER						PRESSURE IN. H ₂ O
	FINAL VOLUME	INITIAL VOLUME	VOLUME (V ₁) IN.	TEMPERATURES, °F			VOLUME (V ₂) IN.	INITIAL VOLUME	FINAL VOLUME	TEMPERATURES, °F		INLET		OUTLET				
				DEQ.	END	AVERAGE						DEQ.	END	AVERAGE				
															DEQ.	END	DEQ.	
0.50	390.166	384.123	6.043	76	84	76	78	15:13:30	005.927	0.00	005.927	75	75	75	.15			
	396.252	390.166	6.086	85	90	78	84	15:13:46	005.927	011.872	005.927	76	76	76	.15			
	402.359	396.252	6.107	90	92	82	87	15:14:02	005.926	011.872	005.926	76	76	76	.15			
0.80	409.134	402.998	6.136	89	94	85	89	14:06	005.935	0.00	005.935	76	76	76	.25			
	415.264	409.134	6.13	94	95	87	91	14:17	005.935	011.897	005.935	76	76	76	.25			
	421.388	415.264	6.124	93	95	87	91	14:32	005.926	011.897	005.926	76	76	76	.25			
1.00	427.752	422.093	5.659	90	96	87	90	14:47	005.482	0.00	005.482	76	76	76	.30			
	433.418	427.752	5.666	91	96	88	91	14:58	005.482	005.482	005.482	76	76	76	.30			
	439.093	433.418	5.675	93	97	88	92	15:09	005.466	011.965	005.466	76	76	76	.30			
2.00	445.820	440.276	5.544	91	98	88	92	15:20	005.393	0.00	005.393	76	76	76	.50			
	451.337	445.820	5.517	93	97	88	92	15:30	005.393	005.393	005.393	76	76	76	.50			
	456.878	451.337	5.541	93	96	89	92	15:45	005.398	010.760	005.398	76	76	76	.50			
3.00	463.154	457.443	5.711	90	97	88	91	15:47	005.575	0.00	005.575	76	76	76	.70			
	468.851	463.154	5.697	94	98	88	92	15:54	005.575	005.575	005.575	76	76	76	.70			
	474.599	468.851	5.748	91	98	89	92	16:07	005.621	011.145	005.621	76	76	76	.70			

CARNOT

CARNOT

DRY GAS METER CALIBRATION

FIELD GAS METER I.D. ES-8 TEST METER ES-13
 DATE 7/02/92 TEST METER LAST CAL. 12/16/91 1.0014 = Yt
 BAROMETRIC PRESSURE 30

FIELD METERR			TEST METER				RESULTS				
VOLUME cu. ft.	TEMP. a 'F	DELTA H "H2O	TIME min.	VOLUME cu. ft.	TEMP. 'F	PRESS. "H2O	Q cfm	Y	HQ	AVE. Y	AVG. HQ
6.340	101.3	0.50	15	5.002	63.0	0.16	0.423	0.847	2.31	0.9601	1.93
6.361	101.5	0.50	15	7.028	63.0	0.16	0.424	1.186	1.17		
6.338	101.3	0.50	15	5.002	63.0	0.16	0.423	0.847	2.31		
7.308	102.3	0.80	14	6.928	63.5	0.25	0.522	1.018	1.68	1.0213	1.69
6.203	102.5	0.80	12	5.914	63.8	0.25	0.517	1.023	1.69		
6.224	103.5	0.80	12	5.924	64.0	0.25	0.519	1.023	1.69		
5.689	83.3	1.00	10	5.603	65.0	0.30	0.569	1.018	1.70	1.0202	1.70
5.720	88.0	1.00	10	5.590	65.0	0.30	0.572	1.019	1.70		
5.738	93.5	1.00	10	5.576	65.0	0.30	0.574	1.023	1.69		
5.503	98.8	2.00	7	5.235	64.3	0.55	0.786	1.010	1.85	1.0279	1.79
5.523	101.0	2.00	7	5.421	64.5	0.55	0.789	1.046	1.72		
5.521	100.0	2.00	7	5.330	64.5	0.55	0.789	1.027	1.79		
6.337	106.0	3.00	6.36	6.103	66.5	0.70	0.996	1.029	1.68	1.0273	1.75
6.056	107.0	3.00	6.15	5.816	68.0	0.70	0.985	1.025	1.74		
5.756	107.8	3.00	6	5.533	68.0	0.70	0.959	1.028	1.83		
AVERAGE Yd =										1.0113	
										*****	*****

CFM @ H = 1.00 = .572

Yd. = 0.9979

ES-8

VACUUM 6"

DRY GAS METER CALIBRATION DATA

DATE 7/1/92 BY JP TEST METER ID. E5-13
FIELD DRY GAS METER ID. E5-8 TEST METER Y. 1.0014
BAROMETRIC PRESSURE (P_B) 30.0 (IN. Hg) DATE LAST CALIB. 12-16-92
METER LEAK CHECK VAC. _____ INIT. _____

ΔH	FIELD DRY GAS METER										TIME (8) MIN.	TEST METER						
	FINAL VOLUME	INITIAL VOLUME	VOLUME (V ₂) IN	TEMPERATURES, °F					INITIAL VOLUME	VOLUME (V ₂) IN		TEMPERATURES, °F					PRESSURE IN. H ₂ O	
				INLET BEG.	INLET END	OUTLET BEG.	OUTLET END	AVERAGE				INLET BEG.	INLET END	OUTLET BEG.	OUTLET END	AVERAGE		
0.50	96.120	957.780	6.340	101	108	96	97	101.30	15:	5.002	0.0	5.002	6.1	6.4	6.2	62	63.00	15.5
	970.481	961.120	6.361	103	108	97	98	101.50	15:	12.03	5.002	7.032	6.1	6.4	6.2	6.2	63.00	15.5
	976.819	970.481	6.338	102	108	97	98	101.25	15:	17.032	12.03	5.002	6.4	6.4	6.2	6.2	63.00	15.5
0.80	995.021	987.713	7.308	105	108	98	98	102.25	14:	6.928	0.0	6.928	6.4	6.4	6.3	6.3	63.90	12.5
	8.754	8.754	6.203	102	110	99	99	102.50	12:	5.914	0.0	5.914	6.1	6.4	6.3	6.4	63.75	12.5
	14.978	8.754	6.224	106	110	99	99	103.50	12:	11.838	5.914	5.924	6.1	6.4	6.4	6.4	64.00	12.5
1.00	26.061	20.372	5.689	85	92	76	80	83.25	10:	5.603	0.0	5.603	6.6	6.6	6.4	6.4	65.00	12.5
	31.781	26.061	5.710	86	101	81	81	88.00	10:	11.193	5.603	5.582	6.6	6.6	6.4	6.4	65.00	12.5
	37.519	31.781	5.738	93	105	85	85	93.50	10:	16.769	11.193	5.576	6.6	6.6	6.4	6.4	65.00	12.5
2.00	49.233	43.730	5.503	79	111	92	93	98.75	07:	5.235	0.0	5.235	6.4	6.4	6.4	6.4	64.25	12.5
	54.756	49.233	5.523	104	112	93	95	101.00	07:	10.656	5.235	5.421	6.9	6.9	6.4	6.4	64.50	12.5
	60.277	54.756	5.541	100	111	94	95	100.00	07:	15.986	10.656	5.336	6.9	6.9	6.4	6.4	64.50	12.5
3.00	98.665	92.328	6.337	111	111	101	101	106.00	06:36	6.003	0.0	6.003	6.6	6.8	6.5	6.7	66.50	12.5
	104.721	98.665	6.056	111	115	101	101	107.00	06:15	11.919	6.003	5.816	6.8	6.8	6.8	6.8	68.00	12.5
	110.475	104.721	5.754	112	117	101	101	107.75	06:	17.452	11.919	5.553	6.8	6.8	6.6	6.6	68.00	12.5

CARNOT

**APPENDIX C
DATA SHEETS**

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183
184

185
186

187

Appendix C.1
Sample Locations

1911

1912

1913

1914

1915

1916

1917

1918

1919

1920

1921

1922

1923

1924

1925

1926

1927

1928

1929

1930

1931

1932

1933

1934

1935

1936

1937

1938

1939

1940

1941

1942

1943

1944

1945

1946

1947

PLANT: SE Unit 4 DATA BY: CS
DATE: 9/15/92
TEST LOCATION: Coldwater AP



Sample location

UPSTREAM DIST./DIA.: 2.8
DOWNSTREAM DIST./DIA.: 1.47
COUPLING LENGTH: 6"
NO. OF SAMPLING PTS.: 191' x 341'
STACK DIMENSION: 0'
STACK AREA, FT²: 452.3

[illegible]

CARNOT

CARNOT

SUBJECT SCE/ALAMITOS UNIT # 4

JOB NO. 12582

Hot side Appl

SHEET NO. 1 of 1

COMPUTED BY BAC DATE 9/15/92 CHECKED BY _____ DATE _____

WEST

EAST

A		B		C		D	E	F	
S	M	L	S	M	L	S	M	S	M
1A	2A	3A	4A	5A	6A	7A	8A	9A	10A
			$\emptyset$			11A	12A	13A	14A
									15A
									16A

1B → FOR NO₂

$S = \text{SHORT}$ PROFIT

$M = \text{MEDIAN PROEE}$

1 = Long, 1203E

Appendix C.2
Unit Data

UNIT DATA

Client: SCE
 Unit: ALAMITOS #4

Date: 9/14/92
 Load: _____

TIME 1415 1550

DART

RMC

RMC

TEST #	1-4	1-4		
LOAD (NET MW)	255	255		
AUX. LOAD (MW)	7.5	7.5		
UREA	OFF	OFF		
UREA LOOP	NA	NA		
UREA FLOW (GPM)	0	0		
H ₂ O FLOW (GPM)	0	0		
O ₂ (E) %	2.0	2.0		
O ₂ (W) %	1.9	1.9		
STM PRES. (PS)	1922	1922		
STM FLOW (KLB/HR)	1589	1590		
FDWT. FLOW (KLB/HR)	1658	1645		
TOTAL FUEL FLOW (M ³ SCF)	2.446	2.441		
FUEL FLOW (%)	65.2	65.3		
AIR FLOW (%)	66.95	67.3		
SH STM TEMP	1050	1050		
RH " "	1000	1000		
FD FAN E (%)	41	41		
FD " W (%)	32	32		
FD FAN (E) AMPS	165	164		
FD " (W) AMPS	160	160		
O ₂ CO BIAS	1.92	1.92		
BLR MASTER (%)	68.7	68.5		
FGR AMPS (E)	58	58		
FGR AMPS (W)	60	59		

UNIT DATA

Client: SCE
Unit: ALA. #4

Date: 9/14
Load: _____

[illegible]

UNIT DATA

Client: SCE
 Unit: ALAMITOS #9

Date: 9/15/92
~~Unit:~~ M. ESCARCEGA
 DATA BY: B. Novodvorsky / EF

TEST #	2-4	2-4	3-4	3-4
DATE	9/15/92	9/15/92	9/15/92	9/15/92
TIME	0700	0955	1200	1245
LOAD (NMW)	254	254	253	253
AUX. LOAD (MW)	7.5	7.5	7.5	7.5
UREA ON/OFF	OFF	OFF	ON	ON
UREA LOOP	NA	N/A	1	1
UREA FLOW (GPM)	0	0	1.2	1.2
H ₂ O FLOW (GPM) PRES	0	0	5.5/55	5.5/50.4
O ₂ (E) %	1.9	1.9	1.9	2.0
O ₂ (W) %	2.0	2.1	2.0	2.0
STM. PRES. (PSI)	1924	1924	1924	1921
STM. FLOW (KLB/HR)	1570	1560	1556	1558
FDWTR. FLOW (KLB/HR)	1615	1620	1623	1625
TOTAL FUEL FLOW (10 ⁶ SCF)	2.448	2.436	2420	2424
FUEL FLOW (%)	65.33	64.82	64.42	64.72
AIR FLOW (%)	66.39	66.14	65.99	66.65
SH STM. TEMP (°F)	1050	1050.3	1049.9	1049.8
RH STM. TEMP (°F)	1000	1000	1000	1000
FD FAN (E) %	41	41	40	40
FD FAN (W) %	31	32	32	32
FD FAN (E) AMPS	160	160	163	160
FD FAN (W) AMPS	160	160	160	160
O ₂ /CO BIAS (SP)	1.92	1.92	1.92	1.92
BLR. MASTER (%)	68.34	68.35	68.10	68.10
FGR AMPS (E)	59	58	59	59

DART
INST.

VAN 4658

UNIT DATA

Client: SCE
Unit: ALAMITOS #4

Date: _____
 Load: M. ESCARCEGA
 DATA BY B. Novodvorsky IEF

[illegible]

UNIT DATA

Client: SLE
Unit: 4

Date: _____
Load: _____
DATA BY EF

TEST #	3-4	4-4	4-4	
DATE	9/15/92	9/15/92	9/15/92	
TIME	1415	1515	1645	
LOAD (NMW)	257	253	252	
AUX. LOAD (NMW)	7.5	7.5	7.5	
UREA ON/OFF	ON	ON	ON	
UREA LOOP	1	1	1	
UREA FLOW (GPM)	1.2	1.2	1.1	
H ₂ O FLOW (GPM)	5.5/55.0	5.4/55.0	5.4/55.5	
O ₂ (E) %	2.1	2.1	2.1	
O ₂ (W) %	1.9	1.9	1.9	
STM. PRES. (PSI)	1924	1924	1923	
STM. FLOW (KLB/HR)	1565	1559	1547	
FDWTR. FLOW (KLB/HR)	1433	1618	1621	
TOTAL FUEL FLOW (10 ⁶ SCF)	2.034	2.220	2.412	
FUEL FLOW (%)	64.38	64.51	64.51	
AIR FLOW (%)	65.91	66.65	66.28	
SH STM. TEMP (°F)	1050.9	1050.2	1050.6	
RH STM. TEMP (°F)	1000	1000	1000	
FD FAN (E) %	40	42	40	
FD FAN (W) %	31	32	23	
FD FAN (E) AMPS	160	160	160	
FD FAN (W) AMPS	160	160	160	
O ₂ /CO BIAS (SF)	1.92	1.92	1.92	
BLR. MASTER (%)	64.35	68.34	68.08	
FGR AMPS (E)	59	59	59	

DART
INST.

①

UNIT DATA

Client: SCE
Unit: ALAMITOS #4

Date: _____
Load: _____
DATA BY: M. ESCARCEGA

TEST #	5-4	5-4	6-4	6-4
DATE	4/18/92	4/14/92	4/14/92	4/14/92
TIME	1015	0020	0105	0310
LOAD (NMW)	70	70	70	70
AUX. LOAD (NMW)	6.4	6.4	6.4	6.4
UREA ON/OFF	OFF	OFF	OFF	OFF
UREA LOOP	—	—	—	—
UREA FLOW (GPM)	0	0	0	0
H ₂ O FLOW (GPM)	0	0	0	0
O ₂ (E) %	6.4	6.2	6.3	6.4
O ₂ (W) %	6.5	6.4	6.2	6.3
STM. PRES. (PSI)	1906	1914	1911	1910
STM. FLOW (KLB/HR)	460	459	461	460
FDWTR. FLOW (KLB/HR)	522	530	509	518
TOTAL FUEL FLOW (10 ⁶ SCF)	0.853	0.824	0.860	0.849
FUEL FLOW (%)	20.0	19.18	20.17	19.90
AIR FLOW (%)	27.07	27.50	26.98	26.58
SH STM. TEMP (°F)	1026	1026	1027	1027
RH STM. TEMP (°F)	926/949	928/951	927/949	925/950
FD FAN (E) %	28	28	28	28
FD FAN (W) %	11	12	12	11
FD FAN (E) AMPS	110	110	110	110
FD FAN (W) AMPS	100	105	105	105
O ₂ /CO BIAS (SF)	2.00	2.00	2.00	2.00
BLR. MASTER (%)	19.25	20.01	20.01	20.01
FGR AMPS (E)	70	70	70	70

DART
INST.

E/W

UNIT DATA

Client: SCZ
 Unit: ALAMITOS #4

Date: _____
 Load: _____

DATA BY: M. ESCARCEGA

TEST #	7-4	7-4	8-4	8-4
DATE	7/19/92	9/11/92	9/19/92	7/19/92
TIME	0408	0625	0657	0900
LOAD (NMW)	70	70	70	70
AUX. LOAD (NMW)	5.4	6.2	6.2	6.1
UREA ON/OFF	ON	ON	ON	ON
UREA LOOP	3	3	3	3
UREA FLOW (GPM)	0.4	0.5	0.4	0.4
H ₂ O FLOW (GPM) / PSI	4.6 / 65.1	4.6 / 65.1	4.6 / 65.2	4.6 / 65.0
O ₂ (E) %	5.9	5.9	5.7	6.0
O ₂ (W) %	5.8	5.9	5.7	6.0
STM. PRES. (PSI)	1921	1918	1925	1920
STM. FLOW (KLB/HR)	459	459	459	459
FDWTR. FLOW (KLB/HR)	536	535	540	546
TOTAL FUEL FLOW (10 ⁶ SCF)	0.831	.962	.836	.925
FUEL FLOW (%)	19.41	21.28	19.41	19.33
AIR FLOW (%)	27.84	26.27	27.22	27.43
SH STM. TEMP (°F)	1026	1026	1027	1025
RH STM. TEMP (°F)	926 / 953	927 / 952	925 / 949	926 / 952
FD FAN (E) %	28	27	27	27
FD FAN (W) %	12	12	12	12
FD FAN (E) AMPS	110	11	105	105
FD FAN (W) AMPS	105	43	42	97
O ₂ / CO BIAS (SF)	2.00	2.4	2.61	2.60
BLR. MASTER (%)	20.01	20.54	20.51	24.15
FGR AMPS (E)	70	70	69	69

DART
INST.

E/W

UNIT DATA

Client: _____
Unit: _____

Date: _____
Load: _____

[illegible]

①

UNIT DATA

Client: SCE
Unit: ALAMITAS #4

Date: _____
Load: _____
DATA BY: M. ESCARCEGA

TEST #	9-4	9-4	10-4	10-4
DATE	9/19/92	9/19/92	9/20/92	9/20/92
TIME	2130	2348	0030	0235
LOAD (MW)	151	152	152	152
AUX. LOAD (MW)	6.5	6.5	6.5	6.5
UREA ON/OFF	OFF	OFF	OFF	OFF
UREA LOOP	-	-	-	-
UREA FLOW (GPM)	0	0	0	0
H ₂ O FLOW (GPM) (PSI)	0	0	0	0
O ₂ (E) %	2.2	2.3	2.3	2.4
O ₂ (W) %	1.9	2.1	2.0	2.0
STM. PRES. (PSI)	1916	1917	1918	1921
STM. FLOW (KLB/HR)	922	921	925	921
FDWTR. FLOW (KLB/HR)	973	962	985	976
TOTAL FUEL FLOW (10 ⁶ SCF)	1.546	1.534	1.531	1.542
FUEL FLOW (%)	39.75	39.38	39.29	39.44
AIR FLOW (%)	39.60	39.82	39.73	40.23
SH STM. TEMP (°F)	1050	1050	1049	1050
RH STM. TEMP (°F)	1000/1000	1000/999	1000/999	1000/1001
FD FAN (E) %	31	31	31	31
FD FAN (W) %	19	19	19	19
FD FAN (E) AMPS	127	127	127	127
FD FAN (W) AMPS	110	110	110	110
O ₂ /CO BIAS (SP)	2.00	2.00	2.00	2.00
BLR. MASTER (%)	20.01	20.01	20.01	20.01
FGR AMPS (E)	66	66	66	66

DART
INST.

E/W

(1)

UNIT DATA

 Client: SCE
 Unit: ALAMITOS #4

 Date: _____
 Load: _____
 DATA BY: M. ESCARCEGA

TEST #	11-4	11-4	12-4	12-4
DATE	9/20/92	9/20/92	9/20/92	9/20/92
TIME	0340	0540	0630	0845
LOAD (NMW)	152	153	153	153
AUX. LOAD (NMW)	6.6	6.6	6.6	6.6
UREA ON/OFF	ON	ON	ON	ON
UREA LOOP	3	3	3	3
UREA FLOW (GPM)	0.8	0.8	0.8	0.8
H ₂ O FLOW (GPM) (PSI)	8.1/65.1	8.1/65.2	8.1/64.8	8.1/65.0
O ₂ (E) %	2.3	2.2	2.2	2.2
O ₂ (W) %	2.0	2.1	2.1	2.1
STM. PRES. (PSI)	1922	1924	1922	1921
STM. FLOW (KLB/HR)	926	924	928	923
FDWTR. FLOW (KLB/HR)	983	994	977	984
TOTAL FUEL FLOW (10 ⁶ SCF)	1.552	1.553	1.552	1.554
FUEL FLOW (%)	39.84	39.72	39.90	39.85
AIR FLOW (%)	39.81	40.04	40.30	39.88
SH STM. TEMP (°F)	1049	1051	1050	1050
RH STM. TEMP (°F)	999/1000	1000/1000	1000/1000	1000/1000
FD FAN (E) %	31	30	30	31
FD FAN (W) %	19	19	19	19
FD FAN (E) AMPS	127	127	127	127
FD FAN (W) AMPS	110	110	110	110
O ₂ /CO BIAS (SP)	2.00	2.10	2.10	2.10
BLR. MASTER (%)	20.01	20.01	20.01	20.01
FGR AMPS (E)	66	66	66	66

DART
INST.

E/W

UNIT DATA

Client: _____
Unit: _____

Date: _____
Load: _____

[illegible]

UNIT DATA

Client: SC'E
 Unit: ALAMITOS #4

Location:
 Data by: M. ESCARCEGA

TEST #	13-4	14-4	15-4	16-4
DATE	9/28/92	9/28/92	9/28/92	9/28/92
TIME	0530	0615	0725	0815
LOAD MW	70	70	70	70
AUX. LOAD	6.0	6.0	6.0	6.0
UREA ON/OFF	ON	ON	OFF	OFF
UREA LOOP	3	3	—	—
UREA FLOW GPM	0.3	0.3	—	—
H ₂ O FLOW GPM / PSI	9.2/65.7	9.1/64.8	—	—
O ₂ % EAST	5.6	5.9	5.6	5.8
O ₂ % WEST	5.9	6.3	5.9	6.1
STM. PRES PSI	1955	1948	1965	1955
STM FLOW KLB/HR	453	454	453	454
FDWTR FLOW KLB/HR	536	533	535	532
FUEL FLOW 10 ⁶ SCF	0.867	0.860	0.853	0.856
FUEL FLOW %	19.73	19.62	18.90	19.58
AIR FLOW %	27.0	27.8	27.3	27.0
SH STM TEMP °F	1017	1016	1017	1018
RH STM TEMP °F	903/950	900/947	904/950	903/948
FD FAN % EAST	28	28	28	28
FD FAN % WEST	12	12	12	12
FD FAN AMPS EAST	110	108	109	109
FD FAN AMPS WEST	105	102	102	104

DART
REC.

E/W

TEST #	13	14	15	16
O ₂ /CO BIAS SET POINT	1.76	1.76	1.76	1.76
BLR MASTER	19.49	21.79	22.46	20.42
FGR AMPS EAST	64	64	64	64
FGR AMPS WEST	66	66	66	66
FGR OUTLET DAMPER EAST	28.92	28.92	28.92	28.92
FGR OUTLET DAMPER WEST	57.72	57.72	57.72	57.72
FGR INLET DAMPER EAST	70.0	70.0	70.0	70.0
FGR INLET DAMPER WEST	70.0	70.0	70.0	70.0
BNR TILTS EAST	100.0	100.0	100.0	100.0
BNR TILTS WEST	100.0	100.0	100.0	100.0
WB/FURN dP	6.3	6.3	6.3	6.4
BOOS	11E, 11W, 12E	11E, 11W, 12E	→	→
APH OUT °F EAST	194	194	192	193
APH OUT °F WEST	181	181	179	179

NOTES:

Appendix C.3

CEM Data

1. The first part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

2. The second part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

3. The third part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

4. The fourth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

5. The fifth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

6. The sixth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

7. The seventh part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

8. The eighth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

9. The ninth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

10. The tenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

11. The eleventh part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

12. The twelfth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

13. The thirteenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

14. The fourteenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

15. The fifteenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

16. The sixteenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

17. The seventeenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

18. The eighteenth part of the paper is devoted to a discussion of the general principles of the theory of the structure of the atom.

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REFERENCE METHOD GASEOUS MEASUREMENTS PROJ. # 12582

CLIENT/LOCATION: SCE / ALAMITOS - UNIT #4 CONDITION: w/o urea inj @ Load $\approx$ 254

DATE: 9/15/92 OPERATOR: BAC

TEST NUMBER: 2A-4-CEM TEST LOCATION: APH Cool side

TEST NO.	TIME		SAMPLE POINT/CONDITION	DRY, UNCORRECTED						CORRECTED TO _____% _____, DRY			
				0-10 O ₂	0-25 CO ₂	0-100 CO	0-100 NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION				5.031	14.99	55.63	49.37						
			AS FOUND ANAL SPAN	5.03	14.98	55.5	49.25						
			SYSTEM ZERO	0.01	0.08	-0.2	0.8 48.00						
			SYSTEM SPAN	5.00 0.01	14.80	55.6	48.00 48.00						
	BEGIN	0945											
	END	0950		2.11	10.53	12.5	69						
	BEGIN	0950											
	END	0955		2.10	10.53	14.0	69						
	BEGIN	0955											
	END	0900		2.13	10.53	10.5	69.2						
	BEGIN	0900											
	END	0905		2.10	10.53	12.0	69.0						
	BEGIN	0905											
	END	0910		2.10	10.53	14.0	68.8						
	BEGIN	0910											
	END	0915		2.11	10.53	13.0	68.2						
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
			SYSTEM ZERO	0.01	0.03	0.07	1.2						
			SYSTEM SPAN	4.95	14.75	55.6	49.00						
RAW AVERAGE				2.11 ✓	10.53	12.5 ✓	68.5 ✓						
CORRECTED AVERAGE													
COMMENTS:													

CARNOT

CARNOT

PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

Proj # 12582

CLIENT LOCATION: SCE/ALAMITOS - UNIT #4CONDITION: w/o Urea Inj. @ Load $\approx$ 2.54DATE: 9/15/92OPERATOR: BACTEST NUMBER: 2B-4-CEMTEST LOCATION: APH Cool Side

TEST NO.	TIME		SAMPLE POINT/ CONDITION	DRY, UNCORRECTED						CORRECTED TO % DRY			
				O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION				5.031	14.99	55.63	90.52						
		AS FOUND ANAL SPAN				90.50							
		SYSTEM ZERO	0.01	0.03	0.77	1.0							
		SYSTEM SPAN	4.95	14.75	55.6	88.0							
	BEGIN 0948 END 0953	COMP	2.13	10.48	10.0	67.3							
	BEGIN 0953 END 0958	COMP	2.15	10.50	11.0	67.5							
	BEGIN 0958 END 1003	COMP	2.14	10.50	11.0	67.5							
	BEGIN 1003 END 1008	COMP	2.15	10.50	13.0	67.5							
	BEGIN 1008 END 1013	1B - FOR NO ₂ PORT E	2.4	10.30	0.0	70.2							
	BEGIN 1013 END 1018		2.12	10.50	11.0	67.9	→						
	BEGIN END												
	BEGIN END												
	BEGIN END												
	BEGIN END												
	BEGIN END												
	BEGIN END												
	BEGIN END												
	BEGIN END												
		SYSTEM ZERO	0.01	0.05	0.76	1.0							
		SYSTEM SPAN	4.92	14.75	55.90	88.1							
RAW AVERAGE													
CORRECTED AVERAGE													
COMMENTS:							Change Span gas						

CARNOT

PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

Proj. # 12582

CLIENT/LOCATION: SCE/ALAMITOS - UNIT #4

CONDITION: With Urea Injection / Load $\approx$ 253

DATE: 9/15/92

OPERATOR: BAC

TEST NUMBER: 3-4-CEM

TEST LOCATION: APH Cool Side

TEST NO.	TIME		SAMPLE POINT/ CONDITION	DRY, UNCORRECTED						CORRECTED TO _____%____, DRY			
				0-10 O ₂	0-25 CO ₂	0-100 CO	0-100 NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION				5.031	14.99	55.63	90.52						
		AS FOUND ANAL SPAN	5.0			90.5							
		SYSTEM ZERO	0.01	0.05	0.92	0.4							
		SYSTEM SPAN	5.0	14.80	57.0	88.0							
	BEGIN	1245	COMP	2.08	10.58	12.5	57.7						
	END	1250											
	BEGIN	1250	COMP	2.07	10.63	12.0	57.8						
	END	1255											
	BEGIN	1255	1B FOR NO ₂ PORTE				58.5	58.5					
	END	1302											
	BEGIN	1302	COMP	2.03	10.65	15.0	58.0						
	END	1305											
	BEGIN	1305	COMP	2.05	10.65	13.0	57.5						
	END	1310											
	BEGIN	1310	COMP	2.06	10.68	12.0	57.2						
	END	1315											
	BEGIN	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
			SYSTEM ZERO	0.01	0.05	0.93	0.8						
			SYSTEM SPAN	5.0	14.83	56.8	86.5						
RAW AVERAGE				5.0	14.8	56.9	87.1						
CORRECTED AVERAGE													
COMMENTS:													

CARNOT

PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

Proj. # 12582

CLIENT/LOCATION: SCE/ALAMITOS - UNIT #4

CONDITION: With Urea Inj @ Load = 253

DATE: 9/15/92

OPERATOR: BAC

TEST NUMBER: 4-4-CEM

TEST LOCATION: APH Cool Side

TEST NO.	TIME		SAMPLE POINT/ CONDITION	DRY, UNCORRECTED						CORRECTED TO % DRY			
				O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION				5.031	14.99	55.63	90.52						
			AS FOUND ANAL SPAN	5.0			90.5						
			SYSTEM ZERO	0.02	0.05	0.1	0.2						
			SYSTEM SPAN	5.0	14.88	56.5	89.3						
	BEGIN	1547	Comp	2.18	10.63	4.0	62.5						
	END	1552											
	BEGIN	1552	Comp	2.16	10.63	5.0	62.6						
	END	1557											
	BEGIN	1557	Comp	2.18	10.63	4.0	62.5						
	END	1602											
	BEGIN	1602	PORT E				61.3	61.5					
	END	1608											
	BEGIN	1608	Comp	2.17	10.63	6.0	62.8						
	END	1612											
	BEGIN	1612	Comp.	2.17	10.63	6.0	62.5						
	END	1617											
	BEGIN	----											
	BEGIN	----											
	BEGIN	----											
	BEGIN	----											
	BEGIN	----											
	BEGIN	----											
	BEGIN	----											
			SYSTEM ZERO	0.02	0.05	0.2	0.5						
			SYSTEM SPAN	5.01	14.88	56.9	88.1						
RAW AVERAGE				6.17	2.23	5.0	62.52						
CORRECTED AVERAGE													
COMMENTS:													

PAGE 1 OF 1

CLIENT LOCATION: SCE / ALAMITOS UNIT #4

CONDITION: W/o Urea @ 70 MW

DATE: 9/18/92

OPERATOR: BAC

TEST NUMBER: 5-4-CEM

TEST LOCATION: APH ^{Hof}~~So~~ Side

PMF-639

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REFERENCE METHOD GASEOUS MEASUREMENTS

CLIENT/LOCATION: SCE / ALAMITOS UNIT # 4

CONDITION: w/o Urea @ 70 MW

DATE: 9/19/92

OPERATOR: BAC

TEST NUMBER: 6-4-CEM

TEST LOCATION: APH ^{Hot} ~~Gas~~ Side.

TEST NO.	TIME		SAMPLE POINT/ CONDITION	DRY, UNCORRECTED						CORRECTED TO _____%____, DRY			
				O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION				4.99	15.00	55.87	50.63						
			AS FOUND ANAL SPAN										
			SYSTEM ZERO	0.05	0.025	0.1	1.0						
			SYSTEM SPAN	4.92	14.98	55.7	50.4						
	BEGIN END	02 15 02 20	COMP	7.9	7.30	2.0	28.5						
	BEGIN END	02 20 02 25	COMP	7.7	7.38	2.0	28.0						
	BEGIN END	02 25 02 30	COMP	7.85	7.30	2.0	27.5						
	BEGIN END	02 30 02 35	PORT E	6.6	7.88	φ	32.5	31.0	1.5				
	BEGIN END	02 35 02 40	COMP	7.9	7.25	2.0	30.0						
	BEGIN END	02 40 02 45	COMP.	7.6	7.50	1.8	31.0						
	BEGIN END	-----											
	BEGIN END	-----											
	BEGIN END	-----											
	BEGIN END	-----											
	BEGIN END	-----											
	BEGIN END	-----											
			SYSTEM ZERO	0.08	0.025	0.2	0.78						
			SYSTEM SPAN	4.95	14.90	55.5	51.0						
RAW AVERAGE				7.79	7.35	1.96	29.0						
CORRECTED AVERAGE													
COMMENTS:													

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PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

CLIENT/LOCATION: SCE/Alamitos Unit #4

CONDITION: With Urea @ 70 MW

DATE: 9/19/92

OPERATOR: BAC

TEST NUMBER: 7-4-CEM

TEST LOCATION: APH Hot Side

TEST NO.	TIME	SAMPLE POINT/ CONDITION	DRY, UNCORRECTED							CORRECTED TO % DRY		
			O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION			4.99	15.00	55.87	50.63						
		AS FOUND ANAL. SPAN										
		SYSTEM ZERO	0.05	0.025	0.1	0.8						
		SYSTEM SPAN	4.9	14.88	55.6	49.8						
	BEGIN 0500 END 0505	COMP	7.45	7.55	17.0	23						
	BEGIN 0505 END 0510	COMP	7.8	7.3	12.0	23						
	BEGIN 0510 END 0515	COMP	7.5	7.55	3.5	23.8						
	BEGIN 0515 END 0520	Port E	6.9	7.8	Ø	32.9	31.9	0.1				
	BEGIN 0520 END 0525	COMP	7.3	7.75	7.0	25.0						
	BEGIN 0525 END 0530	COMP	7.5	7.5	3.2	25.5						
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
		SYSTEM ZERO	0.09	Ø	0.2	0.2						
		SYSTEM SPAN	4.9	14.88	55.90	48.9						
RAW AVERAGE			7.51	7.53	8.54	24.06						
CORRECTED AVERAGE												
COMMENTS:												

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PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

CLIENT/LOCATION: SCE/ALAMITOS UNIT #4

CONDITION: With Urea Inj. @ 70 MW

DATE: 9/19/92

OPERATOR: BAC

TEST NUMBER: 8-4-CEM

TEST LOCATION: APH Hot Side

TEST NO.	TIME	SAMPLE POINT/ CONDITION	DRY, UNCORRECTED							CORRECTED TO % DRY		
			O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION			4.99	15.00	55.87	50.63						
		AS FOUND ANAL SPAN										
		SYSTEM ZERO	0.07	0.025	0.1	0.8						
		SYSTEM SPAN	4.9	14.88	55.8	49.6						
	BEGIN 0805 END 0810	COMP	7.4	7.6	2.5	25.5						
	BEGIN 0810 END 0815	COMP	7.7	7.5	3.0	25.5						
	BEGIN 0815 END 0820	COMP	7.7	7.5	9.0	25.0						
	BEGIN 0820 END 0825	COMP	7.6	7.5	16.0	24.0						
	BEGIN 0825 END 0830	FOR NO ₂ PORT E	6.5	8.0	φ	32.0 31.5	31.2	0.8				
	BEGIN 0830 END 0835	COMP	7.5	7.25	6.0	25.5						
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
		SYSTEM ZERO	0.08	0.025	0.1	0.2						
		SYSTEM SPAN	4.9 6.0	14.9 0.025	55.6	49.8 49.2						
RAW AVERAGE			7.58	7.47	7.3	25.10						
CORRECTED AVERAGE												
COMMENTS:												

CARNOT

PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

CLIENT/LOCATION: SCE/ALAMITOS UNIT #4 CONDITION: W/o Urea @ 150 MWDATE: 9/19/92 OPERATOR: BACTEST NUMBER: 9-4-CEM TEST LOCATION: APH Hot side

TEST NO.	TIME		SAMPLE POINT/ CONDITION	DRY, UNCORRECTED						CORRECTED TO % DRY			
				O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION				4.99	15.00	55.87	50.63						
			AS FOUND ANAL SPAN										
			SYSTEM ZERO	0.01	φ	0.2	0.8						
			SYSTEM SPAN	5.0	14.75	56.1	52.0						
	BEGIN	2230	COMP	257	10.25	φ	36.9						
	END	2235											
	BEGIN	2235	COMP	262	10.23	φ	36.5						
	END	2240											
	BEGIN	2240	FOR NO ₂ PORTE	250	10.23	φ	36.3	36.0	0.3				
	END	2245											
	BEGIN	2245	COMP	272	10.13	φ	36.3						
	END	2250											
	BEGIN	2250	COMP	275	10.13	φ	37.0						
	END	2255											
	BEGIN	2255	COMP	263	10.20	φ	37.5						
	END	2300											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
	BEGIN	----											
	END	----											
			SYSTEM ZERO	0.01	-0.025	0.1	1.4						
			SYSTEM SPAN	4.94	14.75	56.1	53.1						
RAW AVERAGE				2.66	10.19	φ	36.84						
CORRECTED AVERAGE													
COMMENTS:													

CARNOT

PAGE 1 OF 1

REFERENCE METHOD GASEOUS MEASUREMENTS

CLIENT/LOCATION: SCE/ALAMITOS UNIT #4CONDITION: W/o Urea @ 150 MWDATE: 9/20/92OPERATOR: BACTEST NUMBER: 10-4-CEMTEST LOCATION: APH Hot Side

TEST NO.	TIME	SAMPLE POINT/ CONDITION	DRY, UNCORRECTED							CORRECTED TO % DRY		
			O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
SPAN GAS CONCENTRATION			4.99	15.00	55.87	50.63						
		AS FOUND ANAL SPAN										
		SYSTEM ZERO	0.01	0.025	0.1	-0.1						
		SYSTEM SPAN	4.96	14.75	56.0	49.1						
	BEGIN 0145 END 0150	COMP	2.67	10.25	φ	35.0						
	BEGIN 0150 END 0155	COMP	2.65	10.25	φ	34.9						
	BEGIN 0155 END 0200	COMP	2.65	10.25	φ	35.0						
	BEGIN 0200 END 0205	PORT E	2.60	10.25	φ	34.5	34.2	0.3				
	BEGIN 0205 END 0210	COMP	2.65	10.25	φ	35.0						
	BEGIN 0210 END 0215	COMP.	2.80	10.20	φ	35.0						
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
	BEGIN END											
		SYSTEM ZERO	0.01	0.05	φ	0.9						
		SYSTEM SPAN	4.90	14.75	56.1	51.2						
RAW AVERAGE			2.68	10.24	φ	34.98						
CORRECTED AVERAGE												
COMMENTS:												

PAGE 1 OF 1

CONDITION: With Urea Inj. @ 150 MW

OPERATOR: BAC

TEST LOCATION: APH Hot Side

PMF-039

PAGE 1 OF 1

CLIENT/LOCATION: SCE/ALAMITOS UNIT #4

CONDITION: With Urea Inj @ 150 MW

DATE: 9/20/92

OPERATOR: BAC

TEST NUMBER: 12-4-CEM

TEST LOCATION: APH Hot Side

PMF-039

CARNOT CONTINUOUS EMISSIONS MEASUREMENTS

CLIENT: SCE/ALAMITOS UNIT #4

AMBIENT TEMP., DB/WB: _____

DATE: 9/28/92

BAROMETRIC PRESSURE: _____

OPERATOR: BAC

DUCT STATIC PRESSURE: _____

TEST LOCATION: APH Hot Side

FUEL: N.G.

TEST NUMBERS: 13-4-CEM

DATE: 9/29/92 Proj # 12582

w/ Urea Inj

TEST NO.	SAMPLE TIME	SAMPLE POINT/ CONDITION	DRY, UNCORRECTED							CORRECTED TO ____%____, DRY		
			4.99	15.00	55.84	50.63						
			O ₂ 0-18	CO ₂ 0-25	CO 0-100	NOx 0-100	NO	NO ₂	SO ₂	CO	NOx	SO ₂
		SYS ZERO	0.03	0.05	0.2	0.3						
		SYS SPAN	4.93	14.9	55.2	49.6						
	0510	COMP.	7.9	7.25	26	25.2						
	0515											
	0515	COMP.	7.95	7.25	28	25.3						
	0520											
	0520	COMP.	7.95	7.25	24	25.4						
	0525											
	0525	FOR NO ₂										
	0530	PORT E	7.60	7.45	∅	32.3	32.5	0.2				
	0530	COMP.	8.0	7.25	26	25.0						
	0535											
	0535	COMP.	7.9	7.25	25	24.1						
	0540											
		SYS. ZERO	0.02	0.05	0.1	0.7						
		SYS. SPAN	4.9	14.78	55.3	49.8						
COMMENTS: <u>AUG 7.98 ✓ 25.9 25.0 ✓</u>												

CARNOT

CARNOT CONTINUOUS EMISSIONS MEASUREMENTS

CLIENT: SCE/ALAMITOS UNIT # 4

AMBIENT TEMP., DB/WB: _____

DATE: 9/28/92

BAROMETRIC PRESSURE: _____

OPERATOR: BAC

DUCT STATIC PRESSURE: _____

TEST LOCATION: APH Hot Side

FUEL: N-Gas

TEST NUMBERS: 14-4-CEM

9/28/92

12582

Wt Urea Inj

TEST NO.	SAMPLE TIME	SAMPLE POINT/CONDITION	DRY, UNCORRECTED							CORRECTED TO _____% _____ DRY		
			4.99	15.00	55.84	50.63						
			O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
		SYS ZERO	0.02	0.03	0.1	0.7						
		SYS SPAN	4.9	14.78	55.3	49.8						
	0612											
	0617	COMP	7.85	7.38	23	24.8						
	0617											
	0622	COMP	7.90	7.25	28.5	24.6						
	0622	FOR NO ₂										
	0627	PORT E	7.2	7.50	φ	27.5	260	1.5				
	0627											
	0632	COMP	8.0	7.25	30	24.5						
	0632											
	0637	COMP	8.05	7.25	30	25.2						
	0637											
	0642	COMP	7.85	7.25	25	24.5						
		SYS ZERO	0.03	0.05	0.0	1.1						
		SYS SPAN	4.9	14.8	55	50.1						
COMMENTS: <u>1. LIT 7.05 7.17 7.23 7.26</u>												

CARNOT CONTINUOUS EMISSIONS MEASUREMENTS

CLIENT: SCE / ALAMITOS UNIT #4

AMBIENT TEMP., DBWB: _____

DATE: 9/28/92

BAROMETRIC PRESSURE: _____

OPERATOR: ZAC

DUCT STATIC PRESSURE: _____

TEST LOCATION: APM Ht. Side

FUEL: _____

TEST NUMBERS: 15-4-CFM

DATE: 9/28/92

12582

w/o Urea Inj

TEST NO.	SAMPLE TIME	SAMPLE POINT/ CONDITION	DRY, UNCORRECTED							CORRECTED TO ____% ____ DRY		
			O ₂	CO ₂	CO	NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
		SYS. ZERO	0.03	0.05	0.0	0.3						
		SYS. SPAN	4.9	14.8	55	49.3						
	0718											
	0728	COMP	8.2	7.00	30	26.0						
	0728											
	0723	COMP	8.2	7.13	25	26.5						
	0723											
	0728	COMP	8.2	7.13	31	26.3						
	0728	COMP										
	0733	PORT E	8.1	7.20	30	26.3						
	0733	PORT E										
	0738	PORT E	7.8	7.25	φ	35	35	φ				
	0738											
	0743	COMP	8.0	7.13	28	27.5						
		SYS. ZERO	0.02	0.03	0.2	0.8						
		SYS. SPAN	4.9	14.75	55.0	50.2						
COMMENTS: <u>1. 4.4 7.4 8.2 8.2 8.2</u>												

CARNOT CONTINUOUS EMISSIONS MEASUREMENTS

CLIENT: SCE/ALAMITOS UNIT #4

AMBIENT TEMP., DB/WB: _____

DATE: 9/28/92

BAROMETRIC PRESSURE: _____

OPERATOR: BAC

DUCT STATIC PRESSURE: _____

TEST LOCATION: APH Hot Side

FUEL: _____

TEST NUMBERS: 15-4-CEN

9/28/92

12582

TEST NO.	SAMPLE TIME	SAMPLE POINT/ CONDITION	DRY, UNCORRECTED							CORRECTED TO _____% _____, DRY		
			4.99 O ₂	15.00 CO ₂	55.84 CO	50.63 NOx	NO	NO ₂	SO ₂	CO	NOx	SO ₂
		SYS. ZERO										
		SYS. SPAN	SEE PREVIOUS TEST									
	0800											
	0805	COMP	8.3	7.0	32	27.0						
	0805											
	0810	COMP	8.2	7.1	27	27.3						
	0810	For NO ₂										
	0815	PORT E	7.9	7.25	φ	36.5	36.5	φ				
	0815											
	0820	COMP	8.0	7.1	28	27.5						
	0820											
	0825	COMP	8.2	7.0	30	27.0						
	0825											
	0830	COMP	8.2	7.0	29	26.8						
		SYS ZERO	0.06	0.03	φ	0.9						
		SYS SPAN	4.43	14.75	54.7	50.3						
COMMENTS: <u>1. K16 2. 7.04 3. 27.6</u>												

Appendix C.4

Particulate

1, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z

CARNOT

SAMPLE TRAIN TEST DATA

CLIENT: SCC / Alcan, Ltd UNIT: 4 TEST NO.: 478.508 METHOD: SQAQD 5.3 PAGE: 1 OF 3
SAMPLE LOCATION: Dust Binlet AMB. TEMP., °F: 1534.529 PROJECT # 12582
OPERATOR/ASSISTANT: BM/JF METER VOL. (START/END): 478.508 DATE: 9-14-92

PRE-TEST DATA:
Barometric Press., in. Hg. 29.92
Assumed Stack Press. 15.0
Assumed Moisture 2.5
Assumed Molecular Wt. 44
Assumed ΔP 44
Assumed ΔH 44
Stack Diameter, in. 12.6
Sample Time: Total 126 per point 42
Total of Traverse Points 3
ΔH = 2.1 x ΔP

EQUIPMENT INFO:
Meter No. 1558
CFM @ ΔH = 1.0 184
Pilot ID, Cp 184
O₂/CO₂ Method 184
Teflon Connecting Line (Y/N) 184
Probe: Mat'l 184 Length 184
Nozzle: Mat'l 184 Diam. 184
Filter: No. 184 Mat'l 184

POST TEST INFO:
Filter Appearance 184
Impinger Appearance 184
Silica Gel Spent (Y/N) 184

TEMPERATURES, °F
METER IN OUT
PROBE IN OUT
STACK IN OUT
O₂ IN OUT
OVEN IN OUT
IMP. IN OUT

STATIC PRESS. inHg
VAC. IN OUT
O₂ IN OUT
OVEN IN OUT
IMP. IN OUT

CHAIN OF CUSTODY INFORMATION
Impingers Loaded 184
Impingers Recovered 184
Filter Loaded 184
Filter Recovered 184
Probe Wash 184
TEST SUMMARY
Calculated by: 184
Checked by: 184
Sample Vol., c.f. 184
Stack Press., inHg 184
ΔH, inHg 184
ΔP, inHg 184
Meter Temp., °F 184
Stack Temp., °F 184
Water Collected, g 184
O₂/CO₂ 184
Comments: 184

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				STATIC PRESS. inHg	CHAIN OF CUSTODY INFORMATION			
		ΔP	ΔH	METER READING	PROBE	METER IN	METER OUT	OVEN	IMP. OUT		Impingers Loaded	Impingers Recovered	Filter Loaded	Filter Recovered
1	1208	11	27	478.508	242	73	70		67					
2	1211	24	48	479.1	739	74	71		63					
3	1213	610P		479.427	* 810P	83	84		62					
F-24	1336	25	50	480.080	240	93	85		60					
F-31	1337	45	90	481.5	240	95	85		53					
4	1340	45	90	481.98	242	96	85		52					
5	1343	50	1.0	483.5	241	97	85		51					
6	1346	50	1.0	485.19	240	97	85		53					
7	1349	48	96	486.8	241									
570P	1352			488.528										
E-1	1358	112	125	488.528	222	86	85		66					
2	1401	10	21	489.42	223	89	86		61					
3	1404	15	32	490.2	214	90	85		61					
4	1407	18	38	491.18	214	91	85		67					
5	1410	16	34	492.2	214	92	85		68					
6	1413	48	1008	493.28	226	92	85		68					
7	1416	52	109	494.7	224	97	85		69					
570P	1419			496.411										



SAMPLE TRAIN TEST DATA

CLIENT SCE/Alamitos UNIT 4 TEST NO. 1-4-PM METHOD SCAMPD 5.3 PAGE 2 OF 3
SAMPLE LOCATION Inlet duct to stack A.M.B. TEMP., °F 125.82 PROJECT # 12582
OPERATOR/ASSISTANT EN, JF METER VOL. (START/END) 9-14-82 DATE 9-14-82

PRE-TEST DATA:

Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____

$$\Delta H = \text{_____} \times \Delta P$$

EQUIPMENT INFO:

Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Mat'l _____ Length _____
Nozzle: Mat'l _____ Diam. _____
Filter: No. _____ Mat'l _____

Imp.	Mat'l	WL(End)	WL(Start)	WL(g)
#1				
#2				
#3				
#4				
#5				
Total				

POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

PRE-TEST CALIBRATION CHECK:
Time ΔH Meter Reading Meter Temp. In Out
Init _____ Final _____

SAMPLE TRAIN LEAK CHECK:
CEM Vac. Pilot Init

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT			
D-1	1426	.02	.042	496.411	224		84	85		68		Impingers Loaded	
2	1429	.04	.084	496.8	223		85	85		68		Impingers Recovered	
3	1432	.18	.38	497.3	217		90	85		68		Filter Loaded	
4	1435	.18	.38	498.25	218		91	85		56		Filter Recovered	
5	1438	.44	.92	499.3	220		91	85		56		Probe Wash	
6	1441	.42	.88	500.77	220		95	85		51		TEST SUMMARY	
7	1444	.45	.95	502.43	220		95	85		53			
STOP	1447			504.039								Calculated by:	
C-1	1450	.05	.11	504.039	228		85	84		66		Checked by:	
2	1453	.05	.11	504.62	229		82	84		67		Sample Vol., c.f.	
3	1456	.14	.29	505.19	224		86	85		63		Stack Press., iwg	
4	1459	.18	.38	506.	225		91	85		60		ΔH , iwg	
5	1502	.45	.95	507.15	224		92	85		58		ΔP , iwg	
6	1505	.47	.99	508.64	225		96	85		52		Meter Temp., °F	
7	1508	.48	1.08	510.32	226		96	85		52		Stack Temp., °F	
STOP	1511			512.025								Water Collected, g	
												O ₂ /CO ₂	
												Comments:	

CARNOT

CLIENT SCE/Alamitos
 SAMPLE LOCATION Duct/Stack Inlet
 OPERATOR/ASSISTANT RW/JF

SAMPLE TRAIN TEST DATA

UNIT # 4 TEST NO. 2-4-PW METHOD SCAND 5.3 PAGE 1 OF 3
 TEST CONDITION AMB. TEMP., °F 53.6
 METER VOL. (START/END) 536.315 PROJECT # 12582
 DATE 9/18/92

PRE-TEST DATA:
 Barometric Press., in. Hg. 29.92
 Assumed Stack Press. +1.0
 Assumed Moisture 15%
 Assumed Molecular Wt. 27
 Assumed ΔP 1.91"
 Assumed ΔH 1.36
 Stack Diameter, in. 45.43
 Sample Time: Total 2.0 per point
 Total of Traverse Points 22
 ΔH = 20.48 x ΔP

EQUIPMENT INFO:
 Meter No. ES-28
 Meter, Yd. 1.00
 CFM @ ΔH = 1.0 0.558
 Pilot ID, Cp TRUBRYNG
 Teflon Connecting Y
 Line (Y/N) Y
 Probe: 20'
 Length TRUBRYNG
 Nozzle: 20'
 Diam. TRUBRYNG
 No. 45-173
 Filter: 0.1035

Imp.	Matl	WL(End)	WL(Start)	WL(g)	SAMPLE TRAIN LEAK CHECK:
#1	H2O	829.3	611.5	217.8	CEM Vac. Pilot Init
#2	H2O	667.0	658.2	8.8	Pre-Test 0.01 15"
#3	S.G.	514.5	513.2	1.3	Post-Test 0.005 14" ✓
#4	S.G.	660.4	647.0	13.4	
#5				241.5	
Total					

POST TEST INFO:
 Filter Appearance
 Impinger Appearance
 Silica Gel Spent (Y/N)

PRE-TEST CALIBRATION CHECK:
 Meter Reading In Out
 Time ΔH Meter Meter Temp.
 Init. Final

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F			STATIC PRESS. iwg	O ₂	VAC.	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	PROBE	STACK	IMP. OUT					
F 1	0650	0.31	0.68	536.315	66	234	79 84			7.0	Impingers Loaded	John F
F 2	0653	0.29	0.61	537.505	50	234	89 85			7.0	Impingers Recovered	John F
F 3	0656	0.51	1.07	538.820	52	236	92 86			11.5	Filter Loaded	John F
F 4	0659	0.41	1.03	540.612	54	238	93 86			11.5	Filter Recovered	John F
F 5	0702	0.47	0.99	542.240	55	237	94 87			11.5	Probe Wash	24/23
F 6	0705	0.49	1.03	543.913	56	238	94 88			12	TEST SUMMARY	
F 7	0708	0.49	1.03	545.625	56	238	95 88	1.35		12	Calculated by:	67
5708	0711			548.524							Checked by:	67
AVG		0.43	0.92	12.209	56	236	91 86				Sample Vol., c.i.	60.015 ✓
E 1	0721	0.18	0.38	548.524	61	219	87 90			4.5	Stack Press., iwg	+1.1 ✓
E 2	0724	0.16	0.34	549.252	56	220	90 90		6.4	4.5	ΔH, iwg	0.7493 ✓
E 3	0727	0.38	0.80	550.350	54	209	95 91			9.0	ΔP, iwg	0.3305 ✓
E 4	0730	0.36	0.76	551.932	55	208	97 91			8.5	Meter Temp., °F	13.46 ✓
E 5	0733	0.50	1.05	553.360	56	219	99 91			12	Stack Temp., °F	223.5 ✓
E 6	0736	0.51	1.07	554.995	57	217	99 92			12	Water Collected, g	241.3 ✓
E 7	0739	0.50	1.05	556.825	59	219	100 92			12	O ₂ /CO ₂	4.94 ✓
STOP	0742			558.459							Comments:	



SAMPLE TRAIN TEST DATA

CLIENT SCG/ALAMITOS UNIT 4 TEST NO. 2-4-PM METHOD SCQ (Am) 5.3 PAGE 2 OF 3
SAMPLE LOCATION STACK INLET TEST CONDITION AMB. TEMP., °F PROJECT # 12582
OPERATOR/ASSISTANT DAVIS / KAL/ELGAC METER VOL. (START/END) 1 DATE 9/18/92

PRE-TEST DATA:
Barometric Press., in. Hg. _____
Assumed Slack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____

EQUIPMENT INFO:
Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Mat'l _____ Length _____
Nozzle: Mat'l _____ Diam. _____
Filter: No. _____ Mat'l _____

POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

TEMPERATURES, °F
Imp. Mat'l Wt. (End) Wt. (Start) Wt. (g)
#1 _____
#2 88 _____
#3 89 _____
#4 _____
#5 _____
Total _____

PRE-TEST CALIBRATION CHECK:
Meter _____
Time ΔH Reading _____
Meter Temp. _____
In _____ Out _____

SAMPLE TRAIN LEAK CHECK:
CEM _____ Vac. _____ Init. _____
Pre-Test _____
Post-Test _____

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. inwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT			
D1	0749	0.03	0.06	558.460	217	62	88	93					Impingers Loaded
D2	0752	0.03	0.06	558.962	218	61	89	94		6.4	1	1.0	Impingers Recovered
D3	0755	0.14	0.29	559.355	212	59	92	94		5	5		Filter Loaded
D4	0758	0.20	0.42	560.398	212	57	95	94		5	5		Filter Recovered
D5	0801	0.49	1.03	561.595	212	56	97	94		10	10		Probe Wash
D6	0804	0.49	1.03	563.205	211	56	101	94		6.0	10		TEST SUMMARY
D7	0807	0.49	1.03	564.900	212	58	102	95		11	11		
STD	0810			566.595									Calculated by:
													Checked by:
													Sample Vol., c.f.
C1	0813	0.04	0.08	566.595	233	62	90	95		1	1		Slack Press., inwg
C2	0816	0.05	0.11	567.215	225	60	91	95		4.1	1.5	1.0	ΔH , inwg
C3	0819	0.21	0.44	568.084	220	62	95	95		5	5		ΔP , inwg
C4	0822	0.21	0.44	568.875	219	57	97	95		5.5	5.5		Meter Temp., °F
C5	0825	0.44	0.92	570.110	221	57	98	95		10	10		Stack Temp., °F
C6	0828	0.46	0.94	571.785	220	56	99	95		5.6	11		Water Collected, g
C7	0831	0.46	0.95	573.265	220	57	99	95		11	11		O ₂ /CO ₂
STD	0834			574.873									Comments:

CARNOT

CLIENT SCS / ALAMITOS

SAMPLE LOCATION SLACK INLET

OPERATOR/ASSISTANT DAVIS / MADRIGAL

SAMPLE TRAIN TEST DATA

UNIT 4

TEST CONDITION TEST NO. 2-4-1m

METER VOL (START/END) AMB. TEMP., °F

METHOD SCQAM

PAGE 3 OF 3

PROJECT # 12582

DATE 15 SEP 72

PRE-TEST DATA: Barometric Press., in. Hg. _____ Assumed Stack Press. _____ Assumed Moisture _____ Assumed Molecular Wt. _____ Assumed ΔP _____ Assumed ΔH _____ Stack Diameter, in. _____ Sample Time: Total _____ per point Total of Traverse Points _____		EQUIPMENT INFO: Meter No. _____ Meter, Yd. _____ CFM @ $\Delta H = 1.0$ _____ Pilot ID, Cp _____ O ₂ /CO ₂ Method _____ Teflon Connecting _____ Probe: _____ Nozzle: _____ Filter: _____		IMP. MAT. Wt. (Start) Wt. (End) #1 _____ #2 _____ #4 _____ #5 _____ Total _____ POST TEST INFO: Impinger Appearance _____ Silica Gel Spent (Y/N) _____		SAMPLE TRAIN LEAK CHECK: Pre-Test _____ Post-Test _____ PRE-TEST CALIBRATION CHECK: Meter _____ Time ΔH _____ Meter Temp. _____ In Out _____ Init. _____ Final _____	
---	--	--	--	--	--	---	--

$\Delta H = 2.1 \times \Delta P$

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT			
B1	0838	0.28	0.44	574.873	233	63	IN	OUT			6	1.0	Impingers Loaded
B2	0841	0.22	0.46	576.127	234	59	94	94			6		Impingers Recovered
B3	0844	0.40	0.84	577.250	233	58	96	94			9		Filter Loaded
B4	0847	0.41	0.86	578.352	230	58	97	94			10.3		Filter Recovered
B5	0850	0.50	1.05	580.435	223	58	100	94			12		Probe Wash
B6	0853	0.50	1.05	582.135	223	59	100	94			12.5		TEST SUMMARY
B7	0856	0.50	1.05	583.830	222	59	100	94			12.5		
STOP	0859			585.504									
A1	0903	0.25	0.53	585.504	235	63	91	94			7	1.1	Calculated by:
A2	0906	0.27	0.57	586.625	235	57	95	93			8	1.2	Checked by:
A3	0909	0.45	0.95	588.125	230	57	96	93			12		Sample Vol., c.f.
A4	0912	0.46	0.97	589.605	229	57	96	92			12.5		Stack Press., iwg
A5	0915	0.48	1.01	591.255	216	61	97	92			13		ΔH , iwg
A6	0918	0.48	1.01	592.975	214	58	97	91			13		ΔP , iwg
A7	0921	0.47	0.99	594.663	214	59	96	91					Meter Temp., °F
STOP	0924			596.330									Stack Temp., °F
													Water Collected, g
													O ₂ /CO ₂
													Comments:

CARNOT

CLIENT SEE/ALC/MT/702
 SAMPLE LOCATION COB S/S 201
 OPERATOR/ASSISTANT RM/BZ

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 3-4-PM METHOD SCASMD 5.3 PAGE 1 OF 3
 TEST CONDITION AMB. TEMP., °F PROJECT # 12582
 METER VOL. (START/END) 1 DATE 9-15-92

PRE-TEST DATA:
 Barometric Press., in. Hg. 29.91
 Assumed Slack Press. 13
 Assumed Moisture 53
 Assumed Molecular Wt. 3
 Assumed ΔP 452.2
 Assumed ΔH 326
 Slack Diameter, in. 62
 Sample Time: Total per point
 Total of Traverse Points 2.1 x ΔP

EQUIPMENT INFO:
 Meter No. 65-28
 Meter, Yd. 1.32
 CFM @ $\Delta H = 1.0$ 6.51
 Pilot ID, Cp 84
 O₂/CO₂ Method CEM
 Teflon Connecting Y
 Line (Y/N) Y
 Probe: Tef
 Length 19
 Mat'l SS
 Nozzle: 8.240
 Diam. 45-172
 No. 45-172
 Mat'l

POST TEST INFO:
 Filter Appearance 237
 Impinger Appearance 238
 Silica Gel Spent (Y/N) 239

SAMPLE TRAIN LEAK CHECK:
 CFM Vac. Pilot Init.
 Pre-Test 0.005 15" R01 RM
 Post-Test 0.005 17" - RM

PRE-TEST CALIBRATION CHECK:
 Meter Meter Temp.
 Time ΔH Reading In Out
 Init. Final

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F						STATIC PRESS. inwg	CHAIN OF CUSTODY INFORMATION			
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT				O ₂	VAC.
							IN	OUT							
A-1	1122	.11	.23	597.064	237		86	88			67	-	2.0	Impingers Loaded	EF
STOP	1123			597.315											
A-1	1132	.12	.25	597.315	238		86	88			67	-	2.0	Impingers Recovered	JF
2	1134	.25	.53	597.89	240		90	88			67	4.8	4.0	Filter Loaded	EF
3	1137	.45	.95	599.2	235		96	88			57	-	7.0	Filter Recovered	JF
4	1140	.46	.96	600.7	235		99	88			55	3.8	7.5	Probe Wash	JF
5	1143	.41	.86	602.3	232		98	88			57	-	7.0	TEST SUMMARY	
6	1146	.52	1.1	603.91	219		98	88			58	4.2	8.0	Calculated by:	97
7	1149	.51	1.07	605.6	219		98	88			59	-	8.0	Checked by:	97
STOP	1152			607.464										Sample Vol., c.f.	57.394V
B-1	1156	.20	.42	607.464	238		87	87			66	-	3.5	Stack Press., inwg	0.992V
2	1159	.22	.46	608.6	238		91	87			63	5.2	4.0	ΔH, inwg	0.7120V
3	1202	.37	.78	609.78	236		92	87			61	-	6.5	ΔP, inwg	0.3087V
4	1205	.42	.88	611.2	237		94	87			59	5.0	7.0	Meter Temp., °F	88.7V
5	1208	.51	1.07	612.	229		94	87			59	-	8.5	Stack Temp., °F	228.6V
6	1211	.50	1.05	614.6	228		95	87			60	-	8.5	Water Collected, g	230.1V
7	1214	.51	1.07	616.24	228		95	87			60	4.5	8.5	O ₂ /CO ₂ Vol.	4.19.0
STOP	1217			617.995										Comments:	

CLIENT SCE/Alumina

SAMPLE LOCATION STACK INLET

OPERATOR/ASSISTANT DAVIS/MADOLE

SAMPLE TRAIN TEST DATA

UNIT #4

TEST CONDITION Normal

METER VOL. (START/END) 655.119

TEST NO. 4-4-PM

METHOD S.3

AMB. TEMP., °F 1

PAGE 1 OF 3

PROJECT # 12-582

DATE 15 Sept 92

PRE-TEST DATA:
 Barometric Press., in. Hg. 29.99
 Assumed Stack Press. 1.0
 Assumed Moisture 1
 Assumed Molecular Wt. 28
 Assumed ΔP 0.42
 Assumed ΔH 2.42
 Stack Diameter, in. 48.3
 Sample Time: Total 3.4 per point
 Total of Traverse Points 4

EQUIPMENT INFO:
 Meter No. 100
 Meter, Yd. 0.358
 CFM @ $\Delta H = 1.0$
 Pilot ID, Cp 1546.015
 O₂/CO₂ Method Y
 Teflon Connecting Line (Y/N) Y
 Probe: Mat'l 354.00 Length 20 Diam. 1.512.00
 Nozzle: Mat'l 1512.00
 Filter: No. 45-171 Mat'l 0.1027

POST TEST INFO:
 Filter Appearance 45-171
 Impinger Appearance 0.1027
 Silica Gel Spent (Y/N)

IMP. #1 420 884.1 655.0 229.1
IMP. #2 420 625.5 622.0 3.5
IMP. #3 0 496.3 495.6 0.7
IMP. #4 S.S. 684.4 668.8 15.6
IMP. #5 248.9
 Total 248.9

SAMPLE TRAIN LEAK CHECK:
 QEM Vac. 0.004 15 14
 Pre-Test 0.002 19 18
 Post-Test 0.002 19 18

PRE-TEST CALIBRATION CHECK:
 Time ΔH Meter Meter
 Reading In Out
 Init. Final

$\Delta H = 2.1$ x ΔP

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	PROBE	METER IN	METER OUT	IMP. OUT				
F1	1432	0.31	0.65	655.119	243	67	91	87	5.6	6	11	Impingers Loaded JF
F2	1435	0.30	0.63	656.605	241	56	96	88	5.6	55		Impingers Recovered JF
F3	1438	0.41	0.86	657.785	243	54	98	89	3.8	45		Filter Loaded JF
F4	1441	0.44	0.92	659.545	247	54	99	89	3.8	10		Filter Recovered JF
F5	1444	0.55	1.05	661.392	243	56	100	89	4.0	115		Probe Wash RW
F6	1447	0.52	1.20	663.165	243	58	107	89	4.1	11		TEST SUMMARY
F7	1450	0.59	1.24	665.059	244	60	107	89	3.7	115		Calculated by: <u>6.7</u>
STOP	1453			666.831								Checked by: <u>6.7</u>
E1	1456	0.20	0.42	666.831	225	66	92	89	6.4	4	10	Sample Vol., c.f. 62.1410
E2	1459	0.20	0.42	668.852	226	64	95	89	6.2	4		Stack Press., lwg 11.02
E3	1502	0.50	0.63	669.253	216	63	96	89	6.4	6		ΔH , lwg 0.8050 ✓
E4	1505	0.30	0.63	670.570	217	63	97	89	6.4	6		ΔP , lwg 0.3478 ✓
E5	1508	0.52	1.09	671.994	226	62	99	90	6.8	9		Meter Temp., °F 71.1
E6	1511	0.51	1.13	673.705	227	62	103	90	4.8	10		Stack Temp., °F 230.2 ✓
E7	1514	0.54	1.13	675.554	226	64	104	90	4.8	10		Water Collected, g 248.9 ✓
STOP	1517			677.337								O ₂ /CO ₂ 5.3/9.1
												Comments:

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CLIENT

SCG/ALAMITOS

SAMPLE LOCATION

STACK INLET

OPERATOR/ASSISTANT

DAVIS/M. ADRIAN

SAMPLE TRAIN TEST DATA

UNIT

4

TEST NO.

4-4-PM

METHOD

SQAND 5.3

PAGE

2 OF 3

TEST CONDITION

AMB. TEMP., °F

PROJECT # 12582

METER VOL. (START/END)

DATE 5 SEPT 92

PRE-TEST DATA:

Barometric Press., in. Hg.

Assumed Slack Press.

Assumed Moisture

Assumed Molecular Wt.

Assumed ΔP Assumed ΔH

Slack Diameter, in.

Sample Time: Total

per point

Total of Traverse Points

 $\Delta H = 2.1 \times \Delta P$

EQUIPMENT INFO:

Meter No.

Meter, Yd.

CFM @ $\Delta H = 1.0$

Pilot ID, Cp

O₂/CO₂ Method

Teflon Connecting

Line (Y/N)

Probe: Mat'l

Length

Mat'l

Nozzle: Mat'l

Diam.

Filter: No.

Mat'l

IMP. Mat'l

WL(End)

WL(Start)

WT(g)

#1

#2

#3

#4

Total

POST TEST INFO:

Filler Appearance

Impinger Appearance

Silica Gel Spent (Y/N)

SAMPLE TRAIN LEAK CHECK:

CEM

Vac.

Pilot

Init.

Pre-Test

Post-Test

PRE-TEST CALIBRATION CHECK:

Meter

Reading

In

Out

Time ΔH

Init.

Final

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						O ₂	VAC.	STATIC PRESS. inHg	CHAIN OF CUSTODY INFORMATION
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT					
							IN	OUT							
D 1	1521	0.03	0.06	677.337	225	73	88	87				5.2	1		Impingers Loaded
D2	1524	0.03	0.06	677.810	220	69	89	89				5.2	1		Impingers Recovered
D3	1527	0.15	0.32	678.235	218	65	92	89				6.2	4	28.10	Filter Loaded
D4	1530	0.15	0.32	679.335	220	60	94	90				6.2	4		Filter Recovered
D5	1533	0.45	0.95	680.315	218	59	97	96				6.2	8		Probe Wash
D6	1536	0.51	1.07	681.922	220	58	107	91				6.2	7.5		TEST SUMMARY
D7	1539	0.51	1.07	683.655	219	61	107	90				6.2	9.5		Calculated by:
D8	1542			684.799								6			Checked by:
C 1	1543	0.03	0.06	684.799	231	69	90	90				6.2	1		Sample Vol., c.f.
C 2	1546	0.03	0.06	685.195	231	68	90	90							Stack Press., inHg
C 3	1549	0.25	0.48	685.643	227	64	93	90				6.2	5		Δ H, inHg
C 4	1552	0.22	0.46	686.812	227	60	96	90				6.2	4	1.0	Δ P, inHg
C 5	1555	0.54	1.13	688.056	229	59	99	91				6.2	9.5		Meter Temp., °F
C 6	1558	0.51	1.07	689.200	227	59	100	91				6.2	10		Stack Temp., °F
C 7	1601	0.54	1.13	691.562	229	60	100	92				5.8	11		Water Collected, g
STOP	1604			693.427								5.8			O ₂ /CO ₂
															Comments:

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CLIENT SCE ALAMITOS

SAMPLE LOCATION SACK

OPERATOR/ASSISTANT RW/YP

UNIT 4

TEST NO. 5-4-PM

METER VOL. (START/END) 720.0 761

METHOD SCAND S.3

AMB. TEMP., °F 76.1

DATE 9/18/92

PAGE 1 OF 3

PROJECT # 17582

DATE 9/18/92

PRE-TEST DATA:

Barometric Press., in. Hg. 29.89
 Assumed Slack Press. -1.0
 Assumed Moisture 10
 Assumed Molecular Wt. 29.4
 Assumed ΔP 1
 Assumed ΔH 13
 Slack Diameter, in. 4.3
 Sample Time: Total 16.0
 per point 3
 Total of Traverse Points 42

$\Delta H = 3.0 \times \Delta P$

EQUIPMENT INFO:

Meter No. ES28
 Meter, Yd. 1.0
 CFM @ $\Delta H = 1.0$ 5.88
 Pilot ID, Cp 18.1
 O₂/CO₂ Method PORTABLE
 Teflon Connecting 4
 Line (Y/N) TEFLON
 Probe: SS
 Length 0.251
 Nozzle: 47-469
 Filter: Matl

Imp. Matl DFH.0 Wt(Start) 717.5 Wt(End) 634.9 Wt(Liq) 82.60
 #1 DFH.0 602.5 600.4 2.10
 #2 494.2 492.7 1.5
 #3 649.9 641.5 8.4
 #4 94.6
 #5 94.6

POST TEST INFO:

Total 94.6
 Filter Appearance 94.6
 Impinger Appearance 94.6
 Silica Gel Spent (Y/N) 94.6

SAMPLE TRAIN LEAK CHECK:

Pre-Test SEM YAC Init.
 Post-Test SEM YAC Init.

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Reading Meter Temp. In Out
 Init. Final

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. l/wg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	PROBE	METER IN	METER OUT	OVEN				
F 1	2200	.1	.3	720.676	183	85	85		10	2		Impingers Loaded KS
2	2203	.1	.3	721.59	178	85	85			2		Impingers Recovered EF/KS
3	2206	.1	.28	722.57	177	89	86		10	2		Filter Loaded KS
4	2209	.1	.32	723.55	177	90	87		10	2		Filter Recovered EF/KS
5	2212	.11	.35	724.54	176	90	88		10.5	2		Probe Wash RM/SP
6	2215	.13	.41	725.41	171	91	88		11	3		TEST SUMMARY
7	2218	.14	.44	726.69	172	91	88		11	3		Calculated by: 47
E 1	2223	.13	.41	727.845	175	88	87		11.5	3		Checked by: 21
2	2226	.11	.32	728.96	178	90	88		12	3		Sample Vol., c.f. 37.785
3	2229	.11	.32	729.99	168	89	88		12	3		Stack Press., l/wg 0.06
4	2232	.11	.32	730.96	165	89	88		11.5	3		ΔH, l/wg 0.27
5	2235	.11	.35	731.98	162	89	88		12.5	3		ΔP, l/wg 0.0869
6	2238	.11	.35	733.09	160	89	88			3		Meter Temp., °F 86.4
7	2241	.11	.32	734.06	159	89	88		12	3		Stack Temp., °F 169.0
D 1	2246	.02	.06	735.064	165	85	88		12	1		Water Collected, g 94.6
2	2249	.07	.21	735.54	163	85	88		12.5	2		O ₂ /CO ₂ 11.5
3	2252	.05	.15	736.31	162	85	87		12.5	1		Comments:
4	2255	.06	.18	736.95	162	85	87		12.5	1		

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SAMPLE TRAIN TEST DATA

CLIENT SEE/ALANIOS UNIT 4 TEST NO. 5-41-PM METHOD 5.3 PAGE 2 OF 3
SAMPLE LOCATION STACK TEST CONDITION 411 AMB. TEMP., °F 1 PROJECT # 12587
OPERATOR/ASSISTANT RM METER VOL. (START/END) 30 METER VOL. (START/END) 9/18/92 DATE 9/18/92

PRE-TEST DATA:
Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____

$\Delta H = 32.8 \times \Delta P$

EQUIPMENT INFO:
Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Matl _____
Length _____
Nozzle: Matl _____
Filter: No. _____
Matl _____

POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

Ind.	Matl	WL(End)	WL(Start)	WL(g)
#1				
#2				
#3				
#4				
#5				
Total				

SAMPLE TRAIN LEAK CHECK:

CEM Vac. Pitot Init.

Pre-Test

Post-Test

PRE-TEST CALIBRATION CHECK:

Time ΔH Reading Meter Temp. In Out

Init

Final

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂ VAC.			
							IN	OUT						
D 5	2258	.11	.33	737.79	159		87	87		60	13	2	-	Impingers Loaded
6	2301	.1	.3	738.76	158		88	87		59	12.5	2	-	Impingers Recovered
7	2304	.11	.33	739.74	158		87	87		59	13	2	-	Filter Loaded
C 1	2307	.102	.106	740.744	170		83	86		62	12.5	1	-	Filter Recovered
2	2312	.101	.103	741.18	172		83	86		63	11.5	1	-	Probe Wash
3	2315	.101	.103	741.51	172		83	86		64	11.5	1	-	TEST SUMMARY
4	2318	.103	.118	741.89	169		84	88		63	12	1	-	
5	2321	.111	.133	742.57	161		86	87		60	12	2	-	
6	2324	.12	.136	743.44	161		87	87		59	12	2	-	Calculated by:
7	2327	.12	.133	744.48	161		88	87		59	12.5	2	-	Checked by:
B 1	2332	.104	.125	745.476	175		84	87		61	11	2	-	Sample Vol., c.f.
2	2335	.108	.122	746.35	178		85	87		59	10.5	2	-	Stack Press., iwg
3	2338	.107	.119	747.15	171		85	86		59	11.5	1	-	ΔH, iwg
4	2341	.109	.125	747.92	169		84	86		59	11.5	2	-	ΔP, iwg
5	2344	.11	.13	748.84	169		85	86		59	11.5	2	-	Meter Temp., °F
6	2347	.113	.136	749.86	164		85	86		59	11.5	2	-	Stack Temp., °F
7	2350	.113	.136	750.87	164		86	85		59	11.5	2	-	Water Collected, g
A 1	2356	.108	.122	752.105	178		81	74		61	11	1	-	O ₂ /CO ₂
														Comments:



CLIENT SCE/ALAMITOS
SAMPLE LOCATION STACK
OPERATOR/ASSISTANT ARJEN

SAMPLE TRAIN TEST DATA

UNIT 1 TEST NO. 541-PN METHOD 5.3 PAGE 3 OF 3
TEST CONDITION 440 AMB. TEMP., °F 1 PROJECT # 12582
METER VOL. (START/END) 1 DATE 9/18/92

PRE-TEST DATA:
Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____
 $\Delta H =$ _____ x ΔP

EQUIPMENT INFO:
Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Mat'l _____
Length _____
Nozzle: Mat'l _____
Filter: No. _____
Mat'l _____

IMP. METER WL(Start) WL(End) WL(Q)
#1 _____
#2 _____
#3 _____
#4 _____
#5 _____
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:
CEM Vac. Pilot Init.
Pre-Test _____
Post-Test _____
PRE-TEST CALIBRATION CHECK:
Meter Meter Temp.
Time ΔH Reading In Out
Init _____
Final _____

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F						O ₂	VAC.	STATIC PRESS. hwg	CHAIN OF CUSTODY INFORMATION	
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT					
							IN	OUT							
A 2	2359	106	16	752.93	180		83	85			60	11	1	—	Impingers Loaded
3	2402	106	16	753.63	180		83	84			60	11	1	—	Impingers Recovered
4	2405	11	28	754.31	176		84	85			60	10.5	2	-1	Filter Loaded
5	2408	113	36	755.25	169		85	85			59	11	2	—	Filter Recovered
6	2411	114	39	756.35	168		86	85			59	11	2	—	Probe Wash
7	2414	113	36	757.44	168		86	85			59	10.5	2	—	TEST SUMMARY
	2417			758.171			STOP								Calculated by:
							7								Checked by:
															Sample Vol., c.f.
															Stack Press., iwg
															Δ H, iwg
															Δ P, iwg
															Meter Temp., °F
															Stack Temp., °F
															Water Collected, g
															O ₂ /CO ₂
															Comments:

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CLIENT SCE Alamitos
 SAMPLE LOCATION STACK
 OPERATOR/ASSISTANT RM/JSP

SAMPLE TRAIN TEST DATA

UNIT 4
 TEST NO. 6-4-PM
 TEST CONDITION 70 MW
 METER VOL (START/END) 758.643 1796.314
 METHOD SCAMDS.3
 AMB. TEMP., °F 1796.314
 PROJECT # 12582
 DATE 9-19-92
 PAGE 1 OF 3

PRE-TEST DATA:
 Barometric Press., in. Hg. 29.90
 Assumed Stack Press. 15
 Assumed Moisture 24
 Assumed Molecular Wt. 8.6
 Assumed ΔP 8.5
 Assumed ΔH 452.3
 Stack Diameter, in. 42
 Sample Time: Total 3 min
 per point 42
 Total of Traverse Points 42
 ΔH = 2.8 x ΔP

EQUIPMENT INFO:
 Meter No. ES-28
 Meter, Yd. 100
 CFM @ ΔH = 1.0 528
 Pilot ID, Cp. 84
 O₂/CO₂ Method 100%
 Teflon Connecting 100%
 Probe: 19
 Line (Y/N) 19
 Length 19
 Nozzle: 55
 Diam. 6.240
 No. 47-476
 Filter: 47-476

POST TEST INFO:
 Impinger Appearance
 Filter Appearance
 Silica Gel Spent (Y/N)
 Imp. #1 0160 697.1 607.9 89.2
 #2 0160 692.3 629.5 2.8
 #3 515.3 515.0 0.3
 #4 50 607.9 659.7 9.2
 #5 100.5
 Total 100.5
 POST TEST INFO:
 Impinger Appearance
 Filter Appearance
 Silica Gel Spent (Y/N)

SAMPLE TRAIN LEAK CHECK:
 CEM Vac. Pilot Init.
 Pre-Test 0.008 15" OK Key
 Post-Test 0.00 5" RM
PRE-TEST CALIBRATION CHECK:
 Meter Meter Temp.
 Time ΔH Reading In Out
 Init. Final

SAMPLE POINT	METER CONDITIONS				TEMPERATURES, °F					STATIC PRESS. l/wg	CHAIN OF CUSTODY INFORMATION			
	TIME	ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN			IMP. OUT	O ₂	VAC.
							IN	OUT						
A-1	0100	.07	.196	758.643	179		74	78		63	13.020		Impingers Loaded 29	
2	0103	.07	.196	759.3	180		76	77		59	11.52.0		Impingers Recovered	
3	0106	.11	.308	760.1	178		76	78		58	10.52.0		Filter Loaded	
4	0109	.12	.336	761.114	174		77	77		57	10.52.2		Filter Recovered	
5	0112	.11	.308	762.1	171		79	77		56	11.02.0	-11	Probe Wash	
6	0115	.14	.39	763.62	167		82	78		56	11.52.5		TEST SUMMARY	
7	0118	.13	.36	764.1	167		80	78		56	10.52.2		Calculated by: BAC	
STOP	0121			765.205									Checked by:	
B-1	0123	.09	.252	765.205	173		77	79		58	11.52.0		Sample Vol., c.i. 37.671	
2	0126	.10	.28	766.0	176		78	79		57	11.02.0		Stack Press., l/wg 0.1135	
3	0129	.09	.252	766.7	172		78	79		57	11.02.0	-10	ΔH, l/wg 0.275	
4	0132	.10	.28	767.685	167		79	79		57	11.52.0		ΔP, l/wg 0.1029 15.4	
5	0135	.14	.392	768.62	163		80	79		57	11.52.8		Meter Temp., °F 79.5	
6	0138	.13	.36	769.7	163		81	80		58	11.52.5		Stack Temp., °F 161.7	
7	0141	.13	.36	770.8	163		82	80		58	11.52.5		Water Collected, g 100.5	
STOP	0144			771.815									O ₂ /CO ₂ 11.6/5.4	
													Comments:	

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SCE/Alamitris

SAMPLE LOCATION

OPERATOR/ASSISTANT RM/JP

UNIT

TEST NO. 6-4-PM

METHOD SCAQMS 5.3

PAGE 2 OF 3

PROJECT # 12582

DATE 9-19-92

AMBI. TEMP., °F

METER VOL. (START/END)

PRE-TEST DATA:

Barometric Press., in. Hg.

Assumed Slack Press.

Assumed Moisture

Assumed Molecular Wt.

Assumed ΔP Assumed ΔH

Stack Diameter, in.

Sample Time: Total

per point

Total of Traverse Points

 $\Delta H =$ x ΔP

EQUIPMENT INFO:

Meter No.

Meter, Yd.

CFM @ $\Delta H = 1.0$

Pilot ID, Cp

O₂/CO₂ Method

Teflon Connecting

Line (Y/N)

Probe: Matl

Length

Nozzle: Matl

Diam.

No.

Filter: Matl

SAMPLE TRAIN LEAK CHECK:

CEM

Vac.

Pilot

Init

Pre-Test

Post-Test

PRE-TEST CALIBRATION CHECK:

Meter

Reading

In

Out

Init.

Final

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂			VAC.
							IN	OUT						
C-1	0146	.03	.084	771.815	167		77	80		60	12.5	1.0	Impingers Loaded	
2	0149	.04	.112	772.3	168		78	80		60	11.7	1.6	Impingers Recovered	
3	0152	.06	.163	772.9	164		79	80		59	12.5	1.4	Filter Loaded	
4	0155	.07	.186	773.5	162		79	80		59	12.5	1.5	Filter Recovered	
5	0158	.13	.364	774.39	161		80	81		58	12.0	2.8	Probe Wash	
6	0201	.14	.392	775.4	160		82	81		57	12.0	2.8	TEST SUMMARY	
7	0204	.13	.364	776.	160		83	81		56	12.5	2.5		
STOP	0207			777.564										
D-1	0210	.03	.084	777.564	164		78	81		61	12.0	1.0	Calculated by:	
2	0213	.03	.084	778.0	167		78	81		60	12.0	1.0	Checked by:	
3	0216	.06	.168	778.5	166		78	81		59	12.5	1.4	Sample Vol., c.f.	
4	0219	.06	.168	779.3	159		79	81		57	12.5	1.4	Stack Press., lwg	
5	0222	.11	.308	780.0	159		80	81		57	12.5	1.4	ΔH, lwg	
6	0225	.10	.28	781.0	156		81	81		56	13.0	2.0	ΔP, lwg	
7	0228	.09	.252	781.9	156		82	81		56	13.0	2.0	Meter Temp., °F	
STOP	0231			782.828									Stack Temp., °F	
													Water Collected, g	
													O ₂ /CO ₂	
													Comments:	
									</					

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CLIENT SE/Plumitos
 SAMPLE LOCATION STAD
 OPERATOR/ASSISTANT SR/ERN

SAMPLE TRAIN TEST DATA

UNIT Y TEST NO. 7-4-PM METHOD SCHEM 5.3 PAGE 1 OF 1
 TEST CONDITION TEMP AMB. TEMP., °F 125.32
 METER VOL (START/END) DATE 9/11/82

PRE-TEST DATA:
 Barometric Press., in. Hg. 28.89
 Assumed Slack Press. +0.2
 Assumed Moisture 10
 Assumed Molecular Wt. 29.5
 Assumed ΔP 0.2
 Assumed ΔH 432.3
 Slack Diameter, in. 2.5
 Sample Time: Total 43 per point
 Total of Traverse Points 43
 $\Delta H = 28.29 \times \Delta P$

EQUIPMENT INFO:
 Meter No. ES28
 Meter, Yd. 1.00
 CFM @ $\Delta H = 1.0$ 1.558
 Pilot ID, Cp 1.84
 O₂/CO₂ Method ROSENBLUE
 Teflon Connecting Line (Y/N) Y
 Probe: Mat'l TEFLON
 Length 19
 Nozzle: Mat'l SS
 Filter: No. 0.3 Mat'l 47-468

Imp. Mtd. WL (Eod) WL (Start) WL (End) WL (Col)
 #1 42° 327.8 639.1 88.7
 #2 42° 601.7 598.5 3.2
 #3 — 494.3 493.1 1.2
 #4 36 637.3 636.5 0.8
 #5 — — — 99.9
 Total 99.9
 POST TEST INFO:
 Filter Appearance —
 Impinger Appearance —
 Silica Gel Spent (Y/N) —

SAMPLE TRAIN LEAK CHECK:
 GEM Yac. Pilot Init.
 Pre-Test 0.1 1.0" ✓ JP
 Post-Test 0.08 5.1 — 107

PRE-TEST CALIBRATION CHECK:
 Meter Meter
 Time ΔH Reading In Out
 Init. — — — —
 Final — — — —

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				IMP. OUT	VAC.	STATIC PRESS. IWG	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	ΔH	METER READING	METER IN	METER OUT	OVEN	OVEN				
1	0400	11	28	796.438	183	69	71	71	60	12.5	2	—	Impingers Loaded KS
2	0403	11	3	797.41	183	71	71	71	54	12	2	—	Impingers Recovered KS
3	0406	11	28	798.29	176	72	71	71	53	10	2	—	Filter Loaded KS
4	0409	11	28	799.18	175	73	71	71	53	10	2	—	Filter Recovered
5	0412	11	3	800.04	170	74	72	72	52	11	2	—	Probe Wash JP/RM
6	0415	12	33	801.04	165	76	72	72	51	11	2	—	TEST SUMMARY
7	0418	11	3	802.01	164	76	73	73	52	11	2	—	Calculated by: <u>69</u>
8	0421	109	25	802.939	171	74	74	74	53	11.5	2	—	Checked by: <u>—</u>
9	0424	109	25	803.83	174	76	75	75	53	11	2	—	Sample Vol., c.l. <u>37.117</u>
10	0429	11	3	804.72	163	77	75	75	52	11.5	2	—	Slack Press., IWG <u>-0.12</u>
11	0432	111	3	805.68	163	77	78	78	52	12	2	—	ΔH , IWG <u>0-2738</u>
12	0435	111	3	806.68	160	78	76	76	52	11.5	2	—	ΔP , IWG <u>-0.0982</u>
13	0438	11	3	807.58	157	78	77	77	52	11.5	2	—	Meter Temp., °F <u>65.47</u>
14	0441	103	08	808.51	157	78	77	77	52	11.5	2	—	Slack Temp., °F <u>—</u>
15	0446	103	08	809.434	164	74	76	76	56	12	1	—	Water Collected, g <u>—</u>
16	0449	103	08	809.85	166	74	79	79	55	12	1	—	O ₂ /CO ₂ <u>11.6</u>
17	0452	107	10	810.33	160	76	77	77	56	12.5	1	—	Comments: <u>—</u>
18	0455	108	123	811.04	158	77	78	78	54	12.5	2	—	

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CLIENT SCE / ALAMITOS UNIT 4 TEST NO. 7-1-PM METHOD S-3 PAGE 2 OF 3
 SAMPLE LOCATION Stack TEST CONDITION 70.440 AMB. TEMP., °F 1 PROJECT # 12582
 OPERATOR/ASSISTANT JP/EM METER VOL (START/END) 1 DATE 9/19/92

PRE-TEST DATA:
 Barometric Press., in. Hg. _____
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular Wt _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. _____
 Sample Time: Total _____ per point _____
 Total of Traverse Points _____

EQUIPMENT INFO:
 Meter No. _____
 Meter, Yd. _____
 CFM @ $\Delta H = 1.0$ _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Teflon Connecting _____
 Line (Y/N) _____
 Probe: Mat'l _____ Length _____
 Nozzle: Mat'l _____
 Filter: No. _____ Mat'l _____

POST TEST INFO:
 Filter Appearance _____
 Impinger Appearance _____
 Silica Gel Spent (Y/N) _____

PRE-TEST CALIBRATION CHECK:
 Meter _____
 Time ΔH Reading _____
 Meter Temp. In Out _____

SAMPLE TRAIN LEAK CHECK:
 CEM Vac. Pilot Init. _____
 Pre-Test _____
 Post-Test _____

$\Delta H = 2.9 \times \Delta P$

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	PROBE	METER		OVEN					
						IN	OUT						
D 5	0758	11	31	811.91	156	79	78		12.5	2	-	Impingers Loaded	
6	0501	11	129	812.87	155	80	78		12.5	2	-	Impingers Recovered	
7	0501/0507	11	129	813.78	155	80	79		12.5	2	-	Filter Loaded	
C 1	0509	103	108	814.613	159	76	78		12.5	1	-	Filter Recovered	
2	0502	104	112	815.16	167	76	79		11.5	1	-	Probe Wash	
3	0515	106	117	815.63	161	78	79		12.5	1	-	TEST SUMMARY	
4	0518	106	117	816.44	160	78	79		12.5	1	-		
5	0521	112	134	817.14	158	80	79		12.5	2	-	Calculated by:	
6	0524	114	140	818.21	159	81	80		12.5	2	-	Checked by:	
7	0527/0532	114	141	819.27	158	81	80		12.5	2	-	Sample Vol., c.f.	
B 1	0532	105	131	820.36	167	77	79		12.5	1	-	Stack Press., iwg	
2	0535	106	117	821.01	176	78	79		11	1	-	ΔH , iwg	
3	0538	111	131	821.69	168	80	80		11.5	1	-	ΔP , iwg	
4	0541	109	126	822.67	165	80	81		11.5	2	-	Meter Temp., °F	
5	0547	108	124	823.57	163	81	80		11	2	-	Stack Temp., °F	
6	0547	114	141	824.51	162	82	81		11.5	2	-	Water Collected, g	
-	0550	114	141	825.59	162	83	81		12	2	-	O ₂ /CO ₂	
A 1	110556	108	131	827.10	171	77	30		11	1	-	Comments:	

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SCE / A

SAMPLE TRAIN TEST DATA

UNIT

4

TEST NO.

7-41-PM

METHOD

S.3

PAGE

3 OF 3

SAMPLE LOCATION

TEST CONDITION

AMB. TEMP., °F

PROJECT #

DATE

9/19/92

OPERATOR/ASSISTANT

METER VOL. (START/END)

METER TEMP., °F

DATE

9/19/92

PRE-TEST DATA:

Barometric Press., in. Hg.

Assumed Slack Press.

Assumed Moisture

Assumed Molecular Wt.

Assumed ΔP Assumed ΔH

Slack Diameter, in.

Sample Time: Total

per point

Total of Traverse Points

 $\Delta H =$ x ΔP

EQUIPMENT INFO:

Motor No.

Motor, Yd.

CFM @ $\Delta H = 1.0$

Pilot ID, Cp

O₂/CO₂ Method

Teflon Connecting

Line (Y/N)

Probe: Mat'l

Length

Mat'l

Diam.

No.

Filter: Mat'l

IMP.

#1

#2

#3

#4

#5

Total

POST TEST INFO:

Filter Appearance

Impinger Appearance

Silica Gel Spent (Y/N)

WL (g)

#1

#2

#3

#4

#5

Total

SAMPLE TRAIN LEAK CHECK:

CEM

Vac.

Pilot

Init.

Pre-Test

Post-Test

PRE-TEST CALIBRATION CHECK:

Meter

Reading

In

Out

Meter Temp.

In

Out

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. inwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT			
A 2	0559	.08	.23	827.54	178		IN	OUT		56	1	-	Impingers Loaded
3	0602	.12	.31	828.34	173		80	81		55	2	-	Impingers Recovered
4	0605	.11	.31	829.31	173		81	81		55	2	-12	Filter Loaded
5	0608	.14	.4	830.31	164		80	80		55	2	-	Filter Recovered
6	0611	.15	.43	831.25	165		80	81		54	2	-	Probe Wash
7	0614	.15	.43	832.43	165		80	80		54	3	-	TEST SUMMARY
	0617			833.55			Stop						Calculated by:
							7						Checked by:
													Sample Vol., c.f.
													Stack Press., inwg
													ΔH , inwg
													ΔP , inwg
													Meter Temp., °F
													Stack Temp., °F
													Water Collected, g
													O ₂ /CO ₂
													Comments:

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SAMPLE LOCATION

OPERATOR/ASSISTANT

UNIT

TEST CONDITION

METER VOL. (START/END)

TEST NO.

AMB. TEMP., °F

METHOD

PAGE 1 OF 3

PROJECT # 13582

DATE 9/19/82

79.5

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PRE-TEST DATA:
Barometric Press., in. Hg. 28.87
Assumed Stack Press. -1.2
Assumed Moisture 1.8
Assumed Molecular Wt. 2.8
Assumed ΔP 3
Assumed ΔH 432.3
Stack Diameter, in. 12.4
Sample Time: Total 3.44
per point
Total of Traverse Points 42
 $\Delta H = 2.8 \times \Delta P$

EQUIPMENT INFO:
Meter No. ES-28
Meter, Yd. 1.00
CFM @ $\Delta H = 1.0$ 1.38
Pilot ID, Cp 1.89
O₂/CO₂ Method 4007/Cem
Teflon Connecting 4
Probe: 72.4
Line (V/N) 19-
Mart: 35
Length 43-495
Mart: 251
Diam. 43-495
No. 43-495
Mart: 43-495

IMP. Med Wt(End) Wt(Start) Wt(Lq)
#1 0.420 6.945 6.413 80.20
#2 0.542 6.364 6.347 1.7
#3 517.2 516.1 1.1
#4 684.8 675.4 9.4
#5
Total 92.4
POST TEST INFO:
Filter Appearance
Impinger Appearance
Silica Gel Spent (Y/N)

SAMPLE TRAIN LEAK CHECK:
CEM Vac. Pilot Inlet
Pre-Test 0.01 10" 5P
Post-Test 0.00 5" RM
PRE-TEST CALIBRATION CHECK:
Meter Meter
Time ΔH Reading In Out
Inlet Final

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				STATIC PRESS., lwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	PROBE	METER IN	METER OUT	OVEN		
A-1	0650	.06	.168	833.688	177	67	69			Impingers Loaded K3
2	0653	.06	.168	834.42	177	68	70			Impingers Recovered K3
3	0656	.10	.28	835.1	176	70	70			Filter Loaded K3
4	0659	.09	.252	836.0	172	72	71		-1.1	Filter Recovered K3
5	0702	.11	.308	836.92	167	73	71			Probe Wash RM/JK
6	0705	.12	.336	837.8	165	75	72			TEST SUMMARY
7	0708	.11	.308	838.905	166	76	73			Calculated by: 42
STOP	0711			839.861						Checked by: 34.5114
B-1	0713	.06	.168	839.861	173	74	74			Sample Vol., c.i. 24.844
2	0716	.07	.196	840.6	175	76	74			Stack Press., lwg -0.11
3	0719	.07	.196	841.3	169	77	75			ΔH , lwg 0.252
4	0722	.06	.168	842.12	166	77	76			ΔP , lwg 0.0743
5	0725	.11	.308	842.85	162	78	76		-1.2	Meter Temp., °F 77.1
6	0728	.12	.336	843.83	161	80	77			Stack Temp., °F 166.6
7	0731	.11	.308	844.86	161	80	77			Water Collected, g
STOP	0734			845.830						O ₂ /CO ₂ 11.5/11.5 4.5
										Comments:

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CLIENT SCE/Alamitos
 SAMPLE LOCATION Stack
 OPERATOR/ASSISTANT pm/jp

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 8-4-PM METHOD SCAMMD 5.3 PAGE 2 OF 3
 TEST CONDITION AMB. TEMP., °F PROJECT # 12582
 METER VOL. (START/END) 1 DATE 9-18-92

PRE-TEST DATA:

Barometric Press., in. Hg. _____
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular Wt. _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. _____
 Sample Time: Total _____ per point
 Total of Traverse Points _____

$\Delta H = 7.8 \times \Delta P$

EQUIPMENT INFO:

Meter No. _____
 Meter, Yd. _____
 CFM @ $\Delta H = 1.0$ _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Teflon Connecting _____
 Line (Y/N) _____
 Probe: Matl _____ Length _____
 Nozzle: Matl _____ Diam. _____
 Filter: No. _____ Matl _____

Ind. Matl Yd. (End) Yd. (Start) Yd. (Lg)
 #1 _____
 #2 _____
 #3 _____
 #4 _____
 #5 _____
 Total _____
 POST TEST INFO:
 Filter Appearance _____
 Impinger Appearance _____
 Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:

CEM Vac. Pilot Init.

Pre-Test

Post-Test

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Reading Meter Temp.
 In Out In Out

Init.

Final

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. Inwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT			
C-1	0737	.03	.084	845.830	167		76	78		59	11.5	1.0	Impingers Loaded
2	0740	.02	.056	846.3	169		76	78		58	11.5	1.0	Impingers Recovered
3	0743	.05	.14	846.74	165		76	78		58	11.5	1.5	Filter Loaded
4	0746	.04	.112	847.4	161		78	78		56	12.0	1.0	Filter Recovered
5	0749	.07	.196	848.0	160		78	79		56	12.5	1.8	Probe Wash
6	0752	.12	.336	848.75	159		79	79		55	12.0	2.9	TEST SUMMARY
7	0755	.11	.308	849.81	159		81	79		54	11.7	2.0	Calculated by:
STOP	0758			850.775									Checked by:
D-1	0800	.02	.056	850.775	164		77	79		59	12.0	1.0	Sample Vol., c.f.
2	0803	.02	.056	851.24	165		77	80		59	12.0	1.0	Stack Press., Inwg
3	0806	.07	.196	851.7	164		77	80		59	12.0	2.0	ΔH , Inwg
4	0809	.05	.14	852.54	159		80	80		57	12.5	1.0	ΔP , Inwg
5	0812	.09	.252	853.1	158		80	80		57	12.5	2.2	Meter Temp., °F
6	0815	.10	.28	854.07	156		83	82		57	12.3	2.2	Stack Temp., °F
7	0818	.08	.224	854.99	156		83	81		56	12.5		Water Collected, g
STOP	0821			855.878									O ₂ /CO ₂
													Comments:

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SAMPLE TRAIN TEST DATA

CLIENT SCC/Alamitos UNIT 4 TEST NO. 8-4-PM METHOD SCAMD 5.3 PAGE 3 OF 3
SAMPLE LOCATION Stack TEST CONDITION AMB. TEMP., °F PROJECT # 12582
OPERATOR/ASSISTANT RH/JP METER VOL. (START/END) 1 DATE 9-19-82

PRE-TEST DATA:
Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____
 $\Delta H =$ _____ x ΔP

EQUIPMENT INFO:
Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: _____
Nozzle: _____
Filler: _____

POST TEST INFO:
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:
CEM Vac. _____ Pilot Inlet _____
Pre-Test 6.01 10 = JP
Post-Test _____

PRE-TEST CALIBRATION CHECK:
Time ΔH _____ Meter _____ Meter Temp. _____
Init. _____ Reading _____ In _____ Out _____
Final _____

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						STATIC PRESS. inwg	CHAIN OF CUSTODY INFORMATION	
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂			VAC.
							IN	OUT						
E-1	0823	.08	.224	855.878	171		81	82		61	12.3	2.0	Impingers Loaded	
2	0826	.07	.196	856.7	174		82	82		59	11.5	1.9	Impingers Recovered	
3	0829	.11	.308	857.5	168		84	82		59	11.5	2.5	Filter Loaded	
4	0832	.10	.28	858.5	163		85	83		59	12.0	2.0	Filter Recovered	
5	0835	.11	.308	859.42	160		85	83		58	12.0	2.5	Probe Wash	
6	0838	.10	.28	860.44	156		86	83		58	11.7	2.2	TEST SUMMARY	
7	0841	.09	.252	861.37	156		86	83		59	11.5	2.0		
STOP	0844			862.268										
F-1	0846	.09	.252	862.268	176		82	84		63	11.5	2.2	Calculated by:	
2	0849	.08	.224	863.14	183		84	84		61	9.5	2.0	Checked by:	
3	0852	.10	.28	863.93	177		85	84		62	10.0	2.5	Sample Vol., c.i.	
4	0855	.10	.28	864.8	175		86	84		61	10.3	2.5	Stack Press., inwg	
5	0858	.09	.252	865.74	170		87	85		60	10.0	2.2	Δ H, inwg	
6	0901	.11	.308	866.567	168		87	85		60	10.5	2.5	Δ P, inwg	
7	0904	.13	.364	867.50	172		88	86		60	10.5	3.0	Meter Temp., °F	
STOP	0907			868.537									Stack Temp., °F	
													Water Collected, g	
													O ₂ /CO ₂	
													Comments:	

MF-057

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CLIENT SUE WAINWRIGHT UNIT 4 TEST NO. 150 METHOD SCAMP 5.3 PAGE 1 OF 3
 SAMPLE LOCATION 4846 TEST CONDITION 150 mm AMB. TEMP., °F 1 PROJECT # 1258
 OPERATOR/ASSISTANT SR/KM METER VOL. (START/END) 58/61 METER TEMP., °F 1 DATE 9/19/92

SAMPLE TRAIN TEST DATA

PRE-TEST DATA:
 Barometric Press., in. Hg. 28.89
 Assumed Stack Press. 1.0
 Assumed Moisture 14
 Assumed Molecular Wt. 14
 Assumed ΔP 0.13
 Assumed ΔH 0.37
 Stack Diameter, in. 4.2
 Sample Time: Total 12.6 per point
 Total of Traverse Points 3
 $\Delta H = 2.425 \times \Delta P$

EQUIPMENT INFO:
 Meter No. 28
 Meter, Yd. 100
 CFM @ $\Delta H = 1.0$ 1.558
 Pilot ID, Cp 0.2
 O₂/CO₂ Method PORTABLE
 Teflon Connecting 4
 Line (Y/N) TEFLO
 Probe: 20'
 Length 55
 Nozzle: 0.240
 Diam. 47-44
 Filter: Mat'l

IMP. MAT'L WL(End) WL(Start) WL(0)
 #1 28 621.7 145.9
 #2 1558 603.4 3.3
 #3 0.2 495.7 0.8
 #4 4 648.3 12.1
 #5 55 600.9 12.1
 Total 0.240
 POST TEST INFO:
 Filter Appearance 47-44
 Impinger Appearance 47-44
 Silica Gel Spent (Y/N) 47-44

SAMPLE TRAIN LEAK CHECK:

Pro-Test CEM Vac. Pilot Init.
 Post-Test 0.08 10.0 RM RM
1003 10" - 20

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Reading Meter Temp.
 In Out In Out
 Init. _____
 Final _____

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION		
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT	O ₂	VAC.
F 1	2133	1.14	1.33	868.865	220		81	81		66	6.5	3
2	2136	1.14	1.33	867.87	220		84	81		66	5.5	3
3	2139	1.12	1.3	870.99	214		84	81		66	5.5	3
4	2142	1.19	1.47	871.86	215		85	81		66	-	4
5	2145	1.2	1.5	873.06	214		86	83		66	5.5	4
6	2148	1.23	1.62	874.38	214		86	83		67	5.5	5
7	2151/2154	1.25	1.62	875.55	214		87	88		67	5.5	5
E 1	2155	1.1	1.25	876.811	206		80	87		66	7.5	2
2	2158	1.2	1.3	877.35	206		81	83		67	8	3
3	2201	1.19	1.47	878.36	201		82	82		66	6.5	3
4	2204	1.17	1.42	879.57	199		83	85		66	6.5	3
5	2207	1.18	1.45	880.59	199		85	82		66	7	3
6	2210	1.16	1.4	881.76	200		83	88		66	7.5	3
7	2213/2216	1.16	1.4	882.88	199		83	82		66	7.5	3
D 1	2219	1.01	1.02	883.919	198		77	81		66	7.5	1
2	2222	1.01	1.02	884.31	197		78	80		66	8	1
3	2225	1.00	1.2	887.74	190		79	80		67	8.5	2
4	2228	1.1	1.25	885.51	188		81	80		66	9	3
										TEST SUMMARY		
										Calculated by: <u>42</u>		
										Checked by: _____		
										Sample Vol., c.f. <u>43.73</u>		
										Stack Press., lwg <u>0.17</u>		
										ΔH , lwg <u>0.246</u>		
										ΔP , lwg <u>0.1422</u>		
										Meter Temp., °F _____		
										Stack Temp., °F <u>196.9</u>		
										Water Collected, g _____		
										O ₂ /CO ₂ <u>7.1</u>		
										Comments: _____		

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CLIENT SCE ALAMITOS UNIT 4 TEST NO. 9-1-PM METHOD 5.3 PAGE 2 OF 2
 SAMPLE LOCATION STACK TEST CONDITION 50 MW AMB. TEMP., °F 1 PROJECT # 12582
 OPERATOR/ASSISTANT JPR/m METER VOL. (START/END) 1 DATE 9/19/92

SAMPLE TRAIN LEAK CHECK:

	CEM	Vac.	Pilot	Init.
Pre-Test				
Post-Test				

PRE-TEST CALIBRATION CHECK:

	Time	ΔH	Meter Reading	Meter Temp.
Init.				
Final				

EQUIPMENT INFO:

Meter No. _____
 Meter, Yd. _____
 CFM @ ΔH = 1.0 _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Teflon Connecting _____
 Line (Y/N) _____
 Probe: _____
 Nozzle: _____
 Filter: _____

POST TEST INFO:

Filter Appearance _____
 Impinger Appearance _____
 Silica Gel Spent (Y/N) _____

PRE-TEST DATA:

Barometric Press., in. Hg. _____
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular WL _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. _____
 Sample Time: Total _____
 Total of Traverse Points _____

ΔH = 2.530 x ΔP

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION		
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂				
							IN	OUT							
D	5	2231	.1	.25	886.77	190		81	84		66	9	2	-	Impingers Loaded
	6	2234	.18	.45	887.31	189		82	81		66	8	4	-	Impingers Recovered
	7	2231/2240	.2	.5	888.45	188		83	81		66	8.5	4	-	Filter Loaded
C	1	2242	.01	.02	889.654	194		78	80		66	8	1	-	Filter Recovered
	2	2245	.01	.02	889.97	196		77	80		66	8	1	-	Probe Wash
	3	2248	.05	.12	890.29	188		77	80		65	8	1	-	TEST SUMMARY
	4	2251	.05	.12	890.88	187		78	80		65	8	1	+1	
	5	2254	.2	.5	891.53	183		80	80		65	8	4	-	
	6	2257	.2	.5	892.68	183		82	80		65	8	4	-	Calculated by:
	7	2300/2303	.23	.57	893.85	182		82	79		65	8.5	4	-	Checked by:
B	1	2305	.11	.27	895.127	198		77	87		65	7	3	-	Sample Vol., c.f.
	2	2308	.13	.32	896.07	200		80	83		65	6.5	3	-	Stack Press., iwg
	3	2311	.13	.32	897.11	194		80	79		65	7	3	-	ΔH, iwg
	4	2314	.12	.3	898.11	192		80	79		65	7	3	-	ΔP, iwg
	5	2317	.25	.62	899.02	186		81	79		65	-	3	+18	Meter Temp., °F
	6	2320	.24	.72	900.33	185		81	79		65	7	5	-	Stack Temp., °F
	7	2323/2324	.25	.75	901.71	185		83	79		65	6.5	5	-	Water Collected, g
A	1	2328	.15	.45	903.186	202		84	80		65	77	5	-	O ₂ /CO ₂
								77	79		66	6.5	4	-	Comments:

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CLIENT SCE / ALAMITOS
 SAMPLE LOCATION STACK
 OPERATOR/ASSISTANT DR / RM

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 9-4-PM METHOD S. 3 PAGE 3 OF 3
 TEST CONDITION AMB. TEMP., °F PROJECT # 12582
 METER VOL. (START/END) 1 DATE 9/19/92

PRE-TEST DATA:
 Barometric Press., in. Hg. _____
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular Wt. _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. _____
 Sample Time: Total _____ per point
 Total of Traverse Points _____

EQUIPMENT INFO:
 Meter No. _____
 Meter, Yd. _____
 CFM @ $\Delta H = 1.0$ _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Teflon Connecting _____
 Line (Y/N) _____
 Probe: Mat'l _____
 Length _____
 Nozzle: Mat'l _____
 Filler: _____

Imp. Mat'l Wt. (End) Wt. (Start) Wt. (gt)
 #1 _____
 #2 _____
 #3 _____
 #4 _____
 #5 _____
 Total _____
 POST TEST INFO:
 Filter Appearance _____
 Impinger Appearance _____
 Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:
 CEM Vac. Pilot Inlet
 Pre-Test _____
 Post-Test _____
 PRE-TEST CALIBRATION CHECK:
 Meter Reading In Out
 Time ΔH _____
 Initial _____
 Final _____

$\Delta H =$ _____ x ΔP

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT			
2	2332	15	45	904.35	203		81	80		65	4	-	Impingers Loaded
3	2335	12	40	905.52	198		82	79		65	5	-	Impingers Recovered
4	2338	12	40	906.77	197		83	79		66	5	1.21	Filter Loaded
5	2341	12	41	908.11	196		84	79		65	6	-	Filter Recovered
6	2344	12	48	909.59	185		85	79		65	5	-	Probe Wash
7	2347	12	44	911.04	184		85	79		63	6	-	TEST SUMMARY
	2350			912.595			STOP						Calculated by:
							7						Checked by:
													Sample Vol., c.f.
													Stack Press., lwg
													ΔH , lwg
													ΔP , lwg
													Meter Temp., °F
													Stack Temp., °F
													Water Collected, g
													O ₂ /CO ₂
													Comments:

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 10-4-PM METHOD S. 3 PAGE 1 OF 3
TEST CONDITION 150mm AMB. TEMP. OF _____ PROJECT # 12583
METER VOL. (START/END) _____ DATE 9/20/92

EQUIPMENT INFO:

Meter No.	Line (Y/N)
Meter, Yd.	Marl
CFM @ $\Delta H = 1.0$	Length
Pilot ID, Cp	Marl
O ₂ /CO ₂ Method	Diam.
Teflon Connecting	No.
Probe:	Marl
Nozzle:	
Filter:	

63-28
 1.00
 .538
 84
 Prof / Cem
 ✓
 Ref.
 19-
 55
 0.25
 45-175

IMP.	MAT	W(End)	W(Start)	W(Lg)
#1	DTHC	773.1	618.3	154.8
#2	DI H ₂ O	646.0	641.9	4.1
#3	-	515.9	514.7	1.2
#4	SG	680.0	671.6	8.4
#5	-	-	-	170.5
Total				

POST TEST INFO:

Filter Appearance _____

Impinger Appearance _____

Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:			
Pre-Test	CEM	Vac.	Init
	0.516	10"	SP
Post-Test			
PRE-TEST CALIBRATION CHECK:			
	Time	ΔH	Meter Reading
			Meter Temp.
Init.			In Out
Final			

$$\Delta H = \frac{243}{207} \times \Delta P$$
[illegible]

1-5408 3075

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SAMPLE TRAIN TEST DATA

CLIENT CE/Alamito UNIT 4 TEST NO. 10-4-PM METHOD SCAQ 5.3 PAGE 2 OF 3
SAMPLE LOCATION Stack AMB. TEMP., °F 1 PROJECT # 12882
OPERATOR/ASSISTANT RM/JP METER VOL (START/END) DATE 9-30-92

PRE-TEST DATA:
Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____
 $\Delta H =$ _____ x ΔP

EQUIPMENT INFO:
Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: _____
Nozzle: _____
Filter: _____
Diam. _____
No. _____
Mat'l _____

POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L WL(End) WL(Start) WL(Lo)
#1 _____
#2 _____
#3 _____
#4 _____
#5 _____
Total _____

SAMPLE TRAIN LEAK CHECK:
CEM Vac. Pilot Inlet
Pre-Test _____
Post-Test _____

PRE-TEST CALIBRATION CHECK:
Meter Meter Temp.
Time ΔH Reading In Out
Init. _____
Final _____

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION	
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂			VAC.
							IN	OUT						
C-1	0114	102	1046	928.327	192		77	81		66	6.4	1.0	Impingers Loaded	
2	0117	102	1046	928.8	194		77	81		66	7.0	1.0	Impingers Recovered	
3	0120	106	1138	929.1	188		78	80		55	7.4	1.8	Filter Loaded	
4	0123	107	1161	929.86	186		78	80		52	7.8	2.0	Filter Recovered	
5	0126	125	1575	930.59	184		80	80		50	7.8	4.5	Probe Wash	
6	0129	124	1552	931.81	182		84	81		47	7.3	4.0	TEST SUMMARY	
7	0132	123	1529	933.06	181		85	81		47	7.4	4.0		
STOP	0135			934.297										
D-1	0137	102	1046	934.297	194		78	81		56	7.6	1.0	Calculated by:	
2	0140	101	1023	934.	197		78	81		56	7.8	1.0	Checked by:	
3	0143	110	123	935.21	193		78	81		56	8.2	2.0	Sample Vol., c.t.	
4	0146	109	1207	936.03	187		80	81		51	8.4	2.0	Stack Press., iwg	
5	0149	119	1437	936.8	187		80	81		51	7.8	3.6	Δ H, iwg	
6	0152	118	1414	937.95	186		83	81		50	7.8	3.0	Δ P, iwg	
7	0155	120	146	939.1	187		83	81		50	7.6	3.8	Meter Temp., °F	
STOP	0158			940.253									Stack Temp., °F	
													Water Collected, g	
													O ₂ /CO ₂	
													Comments:	

1630~ 1001

799A

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SAMPLE TRAIN TEST DATA

CLIENT SCE/Alamitos UNIT 4 TEST NO. 10-4-PM METHOD SCAMPD 5.3 PAGE 3 OF 3
SAMPLE LOCATION Stack AMB. TEMP., °F _____
OPERATOR/ASSISTANT Rn/OP METER VOL. (START/END) _____ PROJECT # 12582
DATE 9-20-92

PRE-TEST DATA:
Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____ per point
Total of Traverse Points _____

EQUIPMENT INFO:
Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (V/VN) _____
Probe: _____
Nozzle: _____
Filter: _____

POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:
CEM Vac. _____ Pilot Init. _____
Pre-Test _____
Post-Test _____

PRE-TEST CALIBRATION CHECK:
Meter _____
Time ΔH Reading _____ Meter Temp. _____
Init. _____ In Out _____
Final _____

$\Delta H =$ _____ x ΔP
2.8

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT					
							IN	OUT							
E-1	0201	1.1	253	940.253	204		78	81		55	7.6	2.3			Impingers Loaded
2	0204	1.0	23	941.17	204		79	81		51	7.8	2.0			Impingers Recovered
3	0207	1.8	144	942.02	205		79	80		51	7.8	3.5	4.24		Filter Loaded
4	0210	1.22	306	943.	199		81	80		50	7.8	4.0			Filter Recovered
5	0213	1.23	529	944.3	198		83	81		49	7.2	4.0			Probe Wash
6	0216	1.20	46	945.63	199		83	81		50	7.0	3.8			TEST SUMMARY
7	0219	1.20	46	946.81	199		83	81		50	7.0	3.8			Calculated by:
STOP	0222			947.983											Checked by:
F-1	0227	1.4	392	947.983	219		77	80		55	5.8	3.0			Sample Vol., c.f.
2	0230	1.5	42	949.05	221		79	80		51	5.2	3.5			Stack Press., iwg
3	0233	1.8	629	950.161	219		80	80		50	5.0	5.0	7.25		Δ H, iwg
4	0236	1.22	77	951.4	216		83	80		49	3.8	6.0			Δ P, iwg
5	0239	1.23	1805	952.9	212		84	80		49	5.8	6.2			Meter Temp., °F
6	0242	1.24	84	954.4	212		85	80		49	5.6	6.2			Stack Temp., °F
7	0245	1.24	60	956.05	210		86	80		49	6.0	5.0			Water Collected, g
STOP	0248			957.389											O ₂ /CO ₂
															Comments:

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CLIENT SCF Alamitos
 SAMPLE LOCATION APHS
 OPERATOR/ASSISTANT JR

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 11-14-11 METHOD 5.3 PAGE 1 OF 3
 TEST CONDITION 150 WJW AMB. TEMP., °F 330 PROJECT # 12582
 METER VOL. (START/END) 330 DATE 9/20/92

PRE-TEST DATA:
 Barometric Press., in. Hg. 29.65
 Assumed Stack Press. 10.2
 Assumed Moisture 10
 Assumed Molecular Wt. 29.2
 Assumed ΔP 0.2
 Assumed ΔH 0.2
 Stack Diameter, in. 9.23
 Sample Time: Total 122
 per point 3
 Total of Traverse Points 4
 $\Delta H = 2.8 \times \Delta P$

EQUIPMENT INFO:
 Meter No. E5-28
 Meter, Yd. 1.00
 CFM @ $\Delta H = 1.0$ 558
 Pilot ID, Cp 84
 O₂/CO₂ Method Y
 Teflon Connecting Line (Y/N) Y
 Probe: Mat'l SS Length 1.5
 Nozzle: Mat'l SS Diam. 0.251
 Filter: No. 45-176 Mat'l Gilman

IMP. MAT'L WL(End) WL(Start) WL(Q)
 #1 H₂O 808.7 644.2 1645
 #2 H₂O 589.8 536.3 3.5
 #3 - 497.8 495.8 2.0
 #4 SC 665.9 653.2 12.7
 #5 - - - 182.7
 Total 55
 POST TEST INFO:
 Filter Appearance 0.251
 Impinger Appearance 45-176
 Silica Gel Spent (Y/N) Gilman

SAMPLE TRAIN LEAK CHECK:

Pre-Test CFM Vac. Pilot Init.
0.10 15" OK 14
 Post-Test 0.01 8" - 8

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Reading Meter Temp.
 In Out In Out
 Init. - - - -
 Final - - - -

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F						STATIC PRESS. Inwg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂			VAC.
							IN	OUT						
A-1	3:34	.16	.44	957.027	220		82	82		57	55	3	Impingers Loaded	ES
2	3:34	.14	.39	959.021	221		84	82		56	55	3	Impingers Recovered	ES
3	3:37	.18	.50	960.218	223		84	82		53	55	3.2	Filter Loaded	ES
4	3:40	.18	.50	961.122	221		83	82		55	55	3.2	Filter Recovered	ES
5	3:43	.20	.56	962.258	214		85	82		55	55	4.0	Probe Wash	JP/KM
6	3:46	.24	.67	963.945	212		86	83		55	55	4.0	TEST SUMMARY	
7	3:49			965.092									Calculated by:	ES
A-1	3:54	.11	.30	965.092	205		82	82		55	55	2.0	Checked by:	
2	3:57	.11	.30	966.208	206		83	83		59	65	2.8	Sample Vol., c.i.	47.431
3	4:00	.20	.56	967.173	201		84	83		58	75	3.9	Stack Press., Inwg	+0.24
4	4:03	.19	.53	968.467	201		86	84		57	75	3.9	ΔH, Inwg	0.443
5	4:04	.18	.50	969.922	200		85	84		56	75	3.2	ΔP, Inwg	0.1624
6	4:09	.18	.50	970.952	200		85	84		58	75	3.2	Meter Temp., °F	
7	4:12	.18	.50	972.073	200		85	83		58	75	3.2	Stack Temp., °F	1944
END.	4:15			973.275									Water Collected, g	
													O ₂ /CO ₂ 6.5	
													Comments:	112

PMF-057

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CLIENT

SCE / 4/Amigos

SAMPLE TRAIN TEST DATA

SAMPLE LOCATION APHC3
OPERATOR/ASSISTANT Rickson/JP

UNIT 6
TEST NO. 11-4-PM
TEST CONDITION 150 bar
METER VOL. (START/END) 1

METHOD 5.3
AMB. TEMP., °F 1

PAGE 7 OF 3
PROJECT # 12582
DATE 9-20-92

PRE-TEST DATA:

Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____
per point _____
Total of Traverse Points _____

$\Delta H = 2.8 \times \Delta P$

EQUIPMENT INFO:

Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Matl _____
Length _____
Nozzle: Matl _____
Diam. _____
No. _____
Filter: Matl _____

POST TEST INFO:

Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:

Pre-Test CEM Vac. Pilot Init _____
Post-Test _____

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Meter Temp.
Reading In Out
Init _____
Final _____

silica gel Spent (Y/N)

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F					STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION			
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN			IMP. OUT	O ₂	VAC.
							IN	OUT						
0-1	4:17	.11	.44	973.275	197		83	83		59	6.5	3.0	Impingers Loaded	
2	4:20	.19	.53	974.589	198		82	83		58	6.5	4.0	Impingers Recovered	
3	4:23	.08	.22	975.148	198		83	83		58	6.5	2.0	Filter Loaded	
4	4:26	.08	.22	976.118	188		83	83		59	7.5	2.0	Filter Recovered	
5	4:29	.16	.50	976.889	187		83	83		58	7.5	4.0	Probe Wash	
6	4:32	.18	.50	978.083	186		84	83		58	7.5	4.0	TEST SUMMARY	
7	4:35	.18	.50	979.372	185		84	83		58	7.5	4.0		
END.	4:38			980.664									Calculated by:	
C-1	4:40	.03	.08	980.664	193		80	83		60	7.5	1.6	Checked by:	
2	4:43	.03	.08	981.282	195		79	83		60	7.5	1.6	Sample Vol., c.f.	
3	4:46	.07	.19	981.785	192		78	82		60	7.5	2.0	Stack Press., iwg	
4	4:49	.07	.19	982.442	187		79	82		59	7.5	2.0	ΔH, iwg	
5	4:52	.24	.67	983.182	187		84	83		58	7.5	4.0	ΔP, iwg	
6	4:55	.24	.67	984.504	186		85	82		57	7.5	4.0	Meter Temp., °F	
7	4:58	.24	.67	985.888	185		85	82		57	7.5	4.0	Stack Temp., °F	
END.	5:01			987.264									Water Collected, g	
													O ₂ /CO ₂	
													Comments:	

PMF-057

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CLIENT SCC / Alamos

SAMPLE TRAIN TEST DATA

UNIT g TEST NO. 11-4-PM METHOD 3.3 PAGE 3 OF 3
 SAMPLE LOCATION APHC5 TEST CONDITION 150 mgw AMB. TEMP., °F 125.82
 OPERATOR/ASSISTANT Rickm JJP METER VOL. (START/END) 9-20-92 DATE 9-20-92

PRE-TEST DATA:
 Barometric Press., in. Hg. _____
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular Wt. _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. _____
 Sample Time: Total _____ per point
 Total of Traverses Points _____

EQUIPMENT INFO:
 Motor No. _____
 Motor, Yd. _____
 CFM @ $\Delta H = 1.0$ _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Tufflon Connecting _____
 Line (Y/N) _____
 Probe: Matl _____
 Length _____
 Nozzle: Matl _____
 Filter: No. _____ Matl _____

POST TEST INFO:
 Filter Appearance _____
 Impinger Appearance _____
 Silica Gel Spent (Y/N) _____

TEMPERATURES, °F

METER	METER		OVEN	IMP. OUT	O ₂	VAC.
	IN	OUT				
PROBE	80	82		59	6.0	3.2
STACK	83	82		59	6.0	3.2
	84	82		59	6.0	3.2
	84	82		59	6.0	3.0
	83	82		59	6.0	4.0
	85	82		60	6.0	4.7
	86	82		60	6.0	4.2
	80	82		60	6.0	3.8
	83	82		60	6.0	3.8
	83	82		59	5.0	3.8
	84	82		59	5.0	4.0
	85	82		60	5.0	4.0
	86	82		60	5.0	4.9
	86	82		60	5.0	5.0

METER CONDITIONS

SAMPLE POINT	TIME	ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT	O ₂	VAC.	STATIC PRESS. hwg	CHAIN OF CUSTODY INFORMATION
							IN	OUT						
$\beta-1$	5:03	.15	.42	987.264	201		80	82		59	6.0	3.2		Impingers Loaded
2	5:06	.15	.42	988.338	202		83	82		59	6.0	3.2		Impingers Recovered
3	5:09	.19	.53	989.517	202		84	82		59	6.0	3.2		Filter Loaded
4	5:12	.14	.39	990.908	200		84	82		59	6.0	3.0		Filter Recovered
5	5:15	.21	.58	991.882	199		83	82		59	6.0	4.0	7.28	Probe Wash
6	5:18	.24	.67	993.102	199		85	82		60	6.0	4.7		TEST SUMMARY
7	5:21	.22	.61	994.489	193		86	82		60	6.0	4.2		Calculated by:
END.	5:24			995.678										Checked by:
A-1	5:27	.15	.42	995.878	204		80	82		60	6.0	3.8		Sample Vol., c.t.
2	5:30	.15	.42	997.005	204		83	82		60	6.0	3.8		Stack Press., hwg
3	5:33	.20	.56	998.112	201		83	82		59	5.0	3.8		ΔH , hwg
4	5:36	.20	.56	999.383	200		84	82		59	5.0	4.0		ΔP , hwg
5	5:39	.24	.67	000.724	200		85	82		60	5.0	4.0	7.24	Motor Temp., °F
6	5:42	.24	.67	002.008	200		86	82		60	5.0	4.9		Stack Temp., °F
7	5:45	.32	.89	003.823	189		86	82		60	5.0	5.0		Water Collected, g
END.	5:48			005.258										O ₂ /CO ₂
														Comments:

$\Delta H = 2.8 \times \Delta P$

CARNOT

CLIENT SCE / A / Amigos
SAMPLE LOCATION APMCS
OPERATOR/ASSISTANT R. GCM / JP

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 12-4-9m METHOD 5.3 PAGE 2 OF 3
TEST CONDITION 150 w AMB. TEMP., °F 1 PROJECT # 12582
METER VOL (START/END) 1 DATE 9-20-92

PRE-TEST DATA:

Barometric Press., in. Hg. _____
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. _____
Sample Time: Total _____
Total of Traverse Points _____

$\Delta H = 2.8 \times \Delta P$

EQUIPMENT INFO:

Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Mat'l _____
Length _____
Nozzle: Mat'l _____
Diam. _____
No. _____
Filter: Mat'l _____

Imp. Mat'l Wt (End) Wt (Start) Wt (g)

#1 _____
#2 _____
#3 See page 1
#4 _____
#5 _____

Total _____

POST TEST INFO:

Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

SAMPLE TRAIN LEAK CHECK:

CFM _____ Vac. _____ Pilot _____ Init. _____
Pre-Test _____
Post-Test _____

PRE-TEST CALIBRATION CHECK:

Time ΔH Reading Meter Meter Temp.
In Out In Out
Init. _____
Final _____

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. $\frac{1}{2}$ wg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT			
C-1	7:19	.01	.028	022.683	195		82	83		60	7.0	1.0	Impingers Loaded
2	7:22	.01	.028	023.668	194		81	83		60	7.0	1.0	Impingers Recovered
3	7:25	.02	.056	023.858	192		80	84		62	7.0	1.0	Filter Loaded
4	7:28	.07	.196	024.382	187		80	84		60	7.0	1.0	Filter Recovered
5	7:31	.13	.36	024.905	186		83	83		58	7.0	3.0	Probe Wash
6	7:34	.22	.61	025.988	184		85	83		57	7.0	4.0	TEST SUMMARY
7	7:37	.24	.67	027.283	185		86	83		56	7.0	4.0	Calculated by:
END	7:40			028.687									Checked by:
D-1	7:42	.02	.056	028.687	192		80	83		60	8.0	1.0	Sample Vol., c.f.
2	7:45	.02	.056	029.118	194		80	83		60	8.0	1.0	Stack Press., $\frac{1}{2}$ wg
3	7:48	.03	.084	029.632	189		80	83		60	8.0	1.0	ΔH , $\frac{1}{2}$ wg
4	7:51	.06	.22	030.182	188		81	83		59	8.0	2.0	ΔP , $\frac{1}{2}$ wg
5	7:54	.19	.53	034.068	185		84	83		58	8.0	4.0	Meter Temp., °F
6	7:57	.17	.47	032.582	195		86	83		57	8.0	3.2	Stack Temp., °F
7	8:00	.17	.47	033.502	185		86	83		58	8.0	3.2	Water Collected, g
END	8:03			034.624									O ₂ /CO ₂
													Comments:

SAMPLE TRAIN TEST DATA

CLIENT SCE / Alamosas UNIT 6 TEST NO. 12-4-PM METHOD S. 3 PAGE 3 OF 3
 SAMPLE LOCATION APACS TEST CONDITION 150 Mw AMB. TEMP., °F 1 PROJECT # 12582
 OPERATOR/ASSISTANT R. C. L. / J. P. METER VOL. (START/END) 1 METER VOL. (START/END) 1 DATE 9-20-82

PRE-TEST DATA:
 Barometric Press., in. Hg. _____
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular Wt. _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. _____
 Sample Time: Total _____ per point
 Total of Traversure Points _____

EQUIPMENT INFO:
 Meter No. _____
 Meter, Yd. _____
 CFM @ $\Delta H = 1.0$ _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Tufflon Connecting _____
 Lino (Y/N) _____
 Probe: _____
 Nozzle: _____
 Filter: _____

POST TEST INFO:
 Impinger Appearance _____
 Silica Gel Spent (Y/N) _____

TEMPERATURES, °F

METER	METER		STACK	PROBE	METER		OVEN	IMP. OUT	O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
	ΔP	ΔH			IN	OUT						
1	1.12	.33	034.624	202	81	84		65	7.5	3.0		Impingers Loaded
2	1.15	.42	035.812	202	85	84		60	7.5	3.0		Impingers Recovered
3	1.22	.61	036.878	195	87	85		59	7.5	4.0		Filter Loaded
4	1.22	.61	038.328	195	87	85		59	7.0	4.0	+2.25	Filter Recovered
5	1.18	.50	039.562	195	88	85		60	7.0	3.8		Probe Wash
6	1.18	.50	040.748	195	88	85		60	7.0	3.8		TEST SUMMARY
7	1.18	.50	041.063	195	88	85		60	7.0	3.8		Calculated by:
End			043.183									Checked by:
F-1	1.18	.50	043.183	214	85	85		63	5.5	4.0		Sample Vol., c.i.
2	1.16	.44	044.428	215	88	86		62	5.5	3.2		Stack Press., iwg
3	1.16	.44	045.652	215	88	86		62	5.0	3.2		ΔH , iwg
4	1.19	.53	046.908	214	88	86		62	5.0	3.8		ΔP , iwg
5	1.19	.53	048.573	206	90	87		63	5.0	3.8		Motor Temp., °F
6	1.22	.61	049.472	207	90	87		63	5.0	4.0	+2.6	Stack Temp., °F
7	1.22	.61	050.492	205	90	87		63	5.0	4.0		Water Collected, g
End			051.828									O ₂ /CO ₂
												Comments:

Appendix C.5

Hydrocarbon

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

3. The third part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

4. The fourth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

5. The fifth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

6. The sixth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

7. The seventh part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

8. The eighth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

9. The ninth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

10. The tenth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

11. The eleventh part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

12. The twelfth part of the document is a list of the names of the persons who have been appointed to the various offices of the city government.

CARNOT TEDLAR BAG SAMPLE DATA

CLIENT/PROJECT: SCB/Alamitos #4

DATE: 9/15/92 UNIT: #4 BY: JF

	BAG ID _____	BAG ID _____	BAG ID _____
TEST NO.	2A 4-HC	2B 4-HC	
SAMPLE RATE	1.5 L/min	1.5 L/min	
START TIME	8 ⁴⁰ AM	9 ⁴³ AM	
STOP TIME	9 ¹⁰ AM	10 ¹³ AM	
SAMPLE LOCATION	Stack Inlet	Stack Inlet	

DATE: _____ UNIT: _____ BY: _____

	BAG ID _____	BAG ID _____	BAG ID _____
TEST NO.			
SAMPLE RATE			
START TIME			
STOP TIME			
SAMPLE LOCATION			

NOTES:

CARNOT TEDLAR BAG SAMPLE DATA

CLIENT/PROJECT: SE / Alcatraz

DATE: 9/28/92 UNIT: # 4 BY: MM/ES

	BAG ID _____	BAG ID _____	BAG ID _____
TEST NO.	13-4-HC	14-4-HC	15-4-HC
SAMPLE RATE	12/min	12/min	12/min
START TIME	4:55	06:15	7:30
STOP TIME	5:15	06:35	7:50
SAMPLE LOCATION	CSAPH	CSAPH	CSAPH

DATE: 9/28/92 UNIT: # 4 BY: ES

	BAG ID _____	BAG ID _____	BAG ID _____
TEST NO.	16-4-HC		
SAMPLE RATE	12/min		
START TIME	8:05		
STOP TIME	8:25		
SAMPLE LOCATION	CSAPH		

NOTES:	O ₂	
13-4		
14-4		
15-4		
16-4		

CARNOT
TEDLAR BAG SAMPLE DATA

CLIENT/PROJECT: SOE / Alamitos

DATE: 9/18/92 UNIT: 4 BY: KDJ

	BAG ID <u>5-4-HC</u>	BAG ID <u>6-4-HC</u>	BAG ID <u>7-4-HC</u>
TEST NO.	<u>5-4-HC</u>	<u>6-4-HC</u>	<u>7-4-HC</u>
SAMPLE RATE	<u>0.5 l/min</u>	<u>0.5 l/min</u>	<u>0.5 l/min</u>
START TIME	<u>23:45</u>	<u>225</u>	<u>505</u>
STOP TIME	<u>23:55</u>	<u>245</u>	<u>525</u>
SAMPLE LOCATION	<u>E3</u>	<u>B3</u>	<u>E3</u>

DATE: 9/19/92 UNIT: 4 BY: KDJ

	BAG ID <u>8-4-HC</u>	BAG ID _____	BAG ID _____
TEST NO.	<u>8-4-HC</u>		
SAMPLE RATE	<u>0.5 l/min</u>		
START TIME	<u>805</u>		
STOP TIME	<u>825</u>		
SAMPLE LOCATION	<u>B3</u>		

NOTES:

CARNOT
TEDLAR BAG SAMPLE DATA

CLIENT/PROJECT: SCC / Alamitos

DATE: 9/19/92 UNIT: 4 BY: KDJ

	BAG ID <u>9-4-HC</u>	BAG ID <u>10-4-HC</u>	BAG ID <u>11-4-HC</u>
TEST NO.	<u>9-4-HC</u>	<u>10-4-HC</u>	<u>11-4-HC</u>
SAMPLE RATE	<u>0.1 l/min</u>	<u>0.1 l/min</u>	<u>0.1 l/min</u>
START TIME	<u>2240</u>	<u>150</u>	<u>453</u>
STOP TIME	<u>2300</u>	<u>210</u>	<u>503</u>
SAMPLE LOCATION	<u>E3</u>	<u>B3</u>	<u>E3</u>

DATE: 9/20/92 UNIT: 4 BY: KDJ

	BAG ID <u>12-4-HC</u>	BAG ID _____	BAG ID _____
TEST NO.	<u>12-4-HC</u>		
SAMPLE RATE	<u>0.1 l/min</u>		
START TIME	<u>716</u>		
STOP TIME	<u>730</u>		
SAMPLE LOCATION	<u>B3</u>		

NOTES:

Appendix C.6

Ammonia

۱۵:

CARNOT

CLIENT SCE/Hawaitos
SAMPLE LOCATION Duct/Water Stack
OPERATOR/ASSISTANT JF

SAMPLE TRAIN TEST DATA

UNIT # 7 TEST NO. 2A-4-NH3 METHOD ScAqWD Draft PAGE 1 OF 1
TEST CONDITION 1/10/02 0000 AMB. TEMP. °F 125.82
METER VOL. (START/END) 445.021 1468.115 PROJECT # 12582
DATE 9/15/92

PRE-TEST DATA:

Barometric Press., in. Hg. 29.94
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. 15.23
Sample Time: Total 2.21
per point _____
Total of Traverse Points Surge

$\Delta H =$ _____ x ΔP

EQUIPMENT INFO:

Meter No. _____
Meter, Yd. _____
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Mat'l _____
Length _____
Nozzle: Mat'l _____
Diam. _____
No. _____
Filter: Mat'l _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

IMP. MAT'L

#1 ES-8 11.3 651.7 59.60
#2 10-9979 680.8 675.0 5.8
#3 10-1572 517.2 514.8 2.4
#4 Tele-type 5.4 649.6 7.9
#5 Stainless Steel 2566.8 2491.1 75.70
Total _____
POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	PROBE	STACK	IMP. IN	IMP. OUT				
Sample	8:40 Am	-	2.0	445.021	-	-	77	76	4.8	3	-	Impingers Loaded John F.
	8:50 Am	-	2.0	452.73	-	-	106	92	7.4	3	-	Impingers Recovered 47
	9:00 Am	-	2.0	460.40	-	-	109	87	7.4	3	-	Filter Loaded
	9:02 Am			468.115								Filter Recovered
												Probe Wash
												TEST SUMMARY
												Calculated by: 47
												Checked by: 47
												Sample Vol., c.f. 23.594 ✓
												Stack Press., iwg -
												ΔH , iwg 2.0 ✓
												ΔP , iwg -
												Meter Temp., °F 89.5 ✓
												Stack Temp., °F -
												Water Collected, g 75.70
												O ₂ /CO ₂ 6.74/11
												Comments:

PMF.



CARNOT
CLIENT SEI / Alameda
SAMPLE LOCATION Stack Inlet
OPERATOR/ASSISTANT JF

UNIT 4
TEST NO. 3-4-1113
METER VOL. (START/END) 497.653 1514.899
TEST CONDITION Stack Inlet
METER VOL. (START/END) 497.653 1514.899
METHOD SCAD Diff
PAGE 1 OF 1
PROJECT # 12582
DATE 9/15/92

PRE-TEST DATA:
Barometric Press., in. Hg. 29.70
Assumed Stack Press. 1.5
Assumed Moisture 2.7
Assumed Molecular Wt. 28
Assumed ΔP 1
Assumed ΔH 20 in
Stack Diameter, in. 4.76
Sample Time: Total per point
Total of Traverse Points

EQUIPMENT INFO:
Meter No. 65-8
Meter, Yd. 0.9475
CFM @ $\Delta H = 1.0$ 572
Pilot ID, Cp teletype
O₂/CO₂ Method yes
Teflon Connecting Line (Y/N) yes
Probe: Mat'l SS
Length 5'
Nozzle: Mat'l SS
Filler: No. 1
Mat'l 1

METER CONDITIONS

SAMPLE POINT	TIME	ΔP	ΔH	METER READING	
				PROBE	STACK
Single	12:45pm	-	2.0	497.653	-
	12:55	-	2.0	499.41	-
	13:05	-	2.0	507.16	-
	13:15			514.899	

TEMPERATURES, °F

METER	IN	OUT	OVEN	IMP. OUT	O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
Impingers Loaded				65	6.5	3		Impingers Loaded <u>4</u>
Impingers Recovered				58	6.2	3		Impingers Recovered <u>5F</u>
Filter Loaded				59	6.0	3		Filter Loaded <u>1</u>
Filter Recovered								Filter Recovered <u>5F</u>
Probe Wash								Probe Wash <u>5F</u>

TEST SUMMARY
Calculated by: 4
Checked by: 4
Sample Vol., c.f. 23.306 ✓
Stack Press., iwg 2.0 ✓
 ΔH , iwg 2.0 ✓
 ΔP , iwg 1.5 ✓
Meter Temp., °F 90.33 ✓
Stack Temp., °F 90.1 ✓
Water Collected, g 90.1 ✓
O₂/CO₂ 5.2
Comments:

CARNOT

CLIENT SEE ALAMITDS

SAMPLE LOCATION APL Coal side

OPERATOR/ASSISTANT Kanya

SAMPLE TRAIN TEST DATA

UNIT 4

TEST NO. 5-4-NH3 METHOD SCAMP 207 PAGE 1 OF 1

TEST CONDITION at 1000 AMB. TEMP., °F 96.5

METER VOL. (START/END) 965.116 / 996.387

PROJECT # 12522

DATE 9/18/92

PRE-TEST DATA:

Barometric Press., in. Hg. 28.59

Assumed Stack Press. ---

Assumed Moisture ---

Assumed Molecular Wt. ---

Assumed ΔP ---

Assumed ΔH ---

Stack Diameter, in. ---

Sample Time: Total ---

per point ---

Total of Traverse Points ---

$\Delta H = 1.5$

EQUIPMENT INFO:

Meter No. ---

Meter, Yd. ---

CFM @ $\Delta H = 1.0$ ---

Pilot ID, Cp ---

O₂/CO₂ Method ---

Teflon Connecting ---

Line (Y/N) ---

Probe: Matl ---

Length ---

Diam. ---

No. ---

Matl ---

Filter: ---

IMP. Matl

#1 0.114 724

#2 0.114 844

#3 ---

#4 ---

#5 ---

Total ---

POST TEST INFO:

Filter Appearance ---

Impinger Appearance ---

Silica Gel Spent (Y/N) ---

WL(Std) WL(End)

#1 635.4 687.4

#2 623.1 634.0

#3 521.9 524.0

#4 680.7 688.5

#5 --- ---

Total ---

WL(Gr) ---

SAMPLE TRAIN LEAK CHECK:

Pre-Test 0.004

Post-Test 0.001

SEM ---

VAC. ---

Imp. ---

Init. ---

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Meter

Reading In Out

Init. ---

Final ---

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				O ₂	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT			
E3	23:25:30	301	1.5	965.116	(	83	74	74	(	50	8	(	Impingers Loaded <u>BA</u>
	23:30			970.500	(	83	71	71	(	58	8	(	Impingers Recovered <u>BA</u>
	23:35			975.500	(	92	101	74	(	61	8	(	Filter Loaded
	23:40			980.000	(	102	77	77	(	67	8	(	Filter Recovered <u>JP</u>
	23:45			---	(	111	73	73	(	67	8	(	Probe Wash
	23:50			---	(	112	75	75	(	67	8	(	TEST SUMMARY
END	23:55:30	301	1.5	996.387									Calculated by:
													Checked by:
													Sample Vol., c.f. <u>31.271</u>
													Stack Press., iwg
													ΔH , iwg <u>1.5</u>
													ΔP , iwg
													Meter Temp., °F <u>87.1</u>
													Stack Temp., °F
													Water Collected, g
													O ₂ /CO ₂
													Comments: <u>BA-23.100</u>
													<u>45</u>

CARNOT

CLIENT SCE / Alamitos
 SAMPLE LOCATION 800000
 OPERATOR/ASSISTANT JP / Gm

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 6-4-NH3 METHOD slamp 207 PAGE 1 OF 1
 TEST CONDITION 70 MW AMB. TEMP., °F 996.668
 METER VOL. (START/END) 1024.800

PROJECT # 12582
 DATE 9/19/82

PRE-TEST DATA:

Barometric Press., in. Hg. 29.40
 Assumed Stack Press. /
 Assumed Moisture /
 Assumed Molecular Wt. /
 Assumed ΔP 0.52.3
 Assumed ΔH 30
 Stack Diameter, in. 5.00
 Sample Time: Total 5.00 per point
 Total of Traverse Points 5.00

ΔH = 1.5 KAP

EQUIPMENT INFO:

Meter No. 1656
 Meter, Yd. 1656
 CFM @ ΔH = 1.0 1656
 Pilot ID, Cp 1656
 O₂/CO₂ Method 1656
 Teflon Connecting 1656
 Line (Y/N) 1656
 Probe: 1656
 Nozzle: 1656
 Filter: 1656

Imp. Mtd. Wt(End) Wt(Start) Wt(L)
 #1 0.14.524 689.0 627.3 61.7
 #2 0.14.524 621.1 612.5 8.6
 #3 524.8 520.8 4.0
 #4 26 679.0 670.5 8.5
 #5 82.8

POST TEST INFO:

Filter Appearance /
 Impinger Appearance /
 Silica Gel Spent (Y/N) /

SAMPLE TRAIN LEAK CHECK:

Pre-Test 204 15" 15
 Post-Test 1004 15" 15

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Reading Meter Temp.
 Init. / / / /
 Final / / / /

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F					STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION			
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN			IMP. OUT		
							IN	OUT						
B3	215	(	1.5	996.668	(	(	77	69	(	53	(	75	Impingers Loaded	BK
	220	(		003.000	(	(	91	69	(	56	(	9	Impingers Recovered	BK
	225	(		008.300	(	(	101	69	(	59	(	9	Filter Loaded	/
	230	(		004.200	(	(	106	70	(	63	(	9	Filter Recovered	/
	235	(		017.300	(	(	109	70	(	66	(	9	Probe Wash	JP
	240	(		022.300	(	(	112	72	(	68	(		TEST SUMMARY	
	245	(		027.800	(	(							Calculated by:	KJ
													Checked by:	
													Sample Vol., c.f.	31.132
													Stack Press., iwg	
													ΔH, iwg	1.5
													ΔP, iwg	
													Water Temp., °F	84.6
													Stack Temp., °F	
													Water Collected, g	32.8
													O ₂ /CO ₂	4.5
													Comments:	

CARNOT

CLIENT SUE (A) (M) (S)SAMPLE LOCATION RED LAKESOPERATOR/ASSISTANT VS

SAMPLE TRAIN TEST DATA

UNIT 4TEST CONDITION 70 MW

METER VOL (START/END)

TEST NO. 74-NH3

AMB. TEMP., °F

METHOD SCAM-207PAGE 1 OF 1PROJECT # 12582DATE 9/19/92

PRE-TEST DATA:

Barometric Press., in. Hg.

Assumed Stack Press.

Assumed Moisture

Assumed Molecular Wt

Assumed ΔP Assumed ΔH

Stack Diameter, in.

Sample Time: Total

per point

Total of Traverse Points

 $\Delta H = 1.5$

EQUIPMENT INFO:

Meter No.

Meter, Yd.

CFM @ $\Delta H = 1.0$

Pilot ID, Cp

O₂/CO₂ Method

Teflon Connecting

Line (Y/N)

Probe: Mat'l

Length

Mat'l

Diam.

No.

Filter:

METER INFO:

Meter No.

Meter, Yd.

CFM @ $\Delta H = 1.0$

Pilot ID, Cp

O₂/CO₂ Method

Teflon Connecting

Line (Y/N)

Probe: Mat'l

Length

Mat'l

Diam.

No.

Filter:

POST TEST INFO:

Filter Appearance

Impinger Appearance

Silica Gel Spent (Y/N)

SAMPLE TRAIN LEAK CHECK:

CEM

Vac.

Pilot

Init.

Pre-Test

Post-Test

PRE-TEST CALIBRATION CHECK:

Meter

Reading

In

Out

Init.

Final

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F						O ₂	VAC.	STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION	
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT					
B3	500	(	1.5	027.998	(		74	65	(	52		9	(	Impingers Loaded	✓
	505	)		033.500	)		84	66	)	53		9	)	Impingers Recovered	✓
	510			038.900			93	66		58		9		Filter Loaded	✓
	515			044.500			101	67		59		9		Filter Recovered	✓
	520			49.600			104	68		61		9		Probe Wash	✓
	525	)		54.301	)		108	69	)	61		9		TEST SUMMARY	
END	530			059.482										Calculated by:	
														Checked by:	
														Sample Vol., c.i.	31.484
														Stack Press., lwg	
														Δ H, lwg	1.5
														Δ P, lwg	—
														Meter Temp., °F	75.3
														Stack Temp., °F	
														Water Collected, g	
														O ₂ /CO ₂	
														Comments:	

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CLIENT SCE Alamitos
 SAMPLE LOCATION EPH
 OPERATOR/ASSISTANT

SAMPLE TRAIN TEST DATA

UNIT 4 TEST NO. 8-4 - NH₃ METHOD SC42446 207 PAGE 1 OF 1
 TEST CONDITION 70mmw AMB. TEMP., °F 125.82
 METER VOL. (START/END) 1 DATE 9/14/92

PRE-TEST DATA:
 Barometric Press., in. Hg. 28.89
 Assumed Slack Press. /
 Assumed Moisture /
 Assumed Molecular Wt. /
 Assumed ΔP /
 Assumed ΔH 452.3
 Slack Diameter, in. 30
 Sample Time: Total 30 per point
 Total of Traverse Points 30
 ΔH = 1.5 X/ANV

EQUIPMENT INFO:
 Meter No. /
 Meter, Yd. /
 CFM @ ΔH = 1.0 /
 Pilot ID, Cp /
 O₂/CO₂ Method /
 Teflon Connecting Line (Y/N) /
 Probe: Matl / Length /
 Nozzle: Matl / Diam. /
 Filler: No. / Matl /

Imp. Matl Nord
 #1 0.14454 WL(End) 686.3 WL(Start) 619.8 WL(I) 66.5
 #2 0.14454 637.6 628.2 7.4
 #3 - 526.0 523.0 3.0
 #4 SC 672.3 664.0 8.3
 #5 - - - 87.2
 Total -
 POST TEST INFO:
 Filter Appearance /
 Impinger Appearance /
 Silica Gel Spent (Y/N) /

SAMPLE TRAIN LEAK CHECK:
 QEM Vac. - Pilot - Init. 67
 Pre-Test 0.002 15" -
 Post-Test 0.002 16" -
 PRE-TEST CALIBRATION CHECK:
 Time ΔH - Meter Reading - Meter Temp. -
 In - Out -
 Init. - Final -

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F					STATIC PRESS. inwg	CHAIN OF CUSTODY INFORMATION			
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT				O ₂	VAC.
							IN	OUT							
83	800:30	(	1.5	059.696	(	(	82	65	(	53	(	8.5	Impingers Loaded 104		
	805	(	1.5	084.506	(	(	87	66	(	55	(	8.5	Impingers Recovered 82C		
	810	(	1.5	—	(	(	93	68	(	60	(	8.5	Filter Loaded —		
	815	(	1.5	—	(	(	100	69	(	66	(	8.5	Filter Recovered —		
	820	(	1.5	080.000	(	(	109	69	(	66	(	8.5	Probe Wash 104		
	825	(	1.75	085.250	(	(	112	71	(	67	(	10	TEST SUMMARY		
	830	(		089.758	(	(			(		(		Calculated by: 21		
													Checked by:		
													Sample Vol., c.f. 30.067		
													Stack Press., inwg —		
													ΔH, inwg 1.5		
													ΔP, inwg		
													Meter Temp., °F 82.6		
													Stack Temp., °F		
													Water Collected, g 82.6		
													O ₂ /CO ₂		
													Comments:		

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CLIENT SCC Alamitos
SAMPLE LOCATION APHCs
OPERATOR/ASSISTANT CS

SAMPLE TRAIN TEST DATA

UNIT 9-4-NH3 METHOD SCAMP 207 PAGE 1 OF 1
TEST CONDITION 150 MW AMB. TEMP., °F 125.82
METER VOL. (START/END) 7779 DATE 7/17/9

PRE-TEST DATA:
Barometric Press., in. Hg. 29.89
Assumed Slack Press. /
Assumed Moisture /
Assumed Molecular Wt. /
Assumed ΔP 4523
Assumed ΔH 50
Slack Diameter, in. 3.20
Sample Time: Total 1.6 per point
Total of Traverse Points 1.6
ΔH = 1.6

EQUIPMENT INFO:
Meter No. North
Meter, Yd. 0.1 m/s
CFM @ ΔH = 1.0 504
Pilot ID, Cp 0.1 m/s
O₂/CO₂ Method 527.4
Teflon Connecting 56
Line (Y/N) 700.5
Probe: 97.8
Length 97.8
Matl 97.8
Nozzle: 97.8
Diam. 97.8
No. 97.8
Matl 97.8
Filter: 97.8

POST TEST INFO:
Filter Appearance 97.8
Impinger Appearance 97.8
Silica Gel Spent (Y/N) 97.8

SAMPLE TRAIN LEAK CHECK:
QEM Vac. Pilot Inlet
Pre-Test 0.001 15" 15"
Post-Test 0.004 15" 15"
PRE-TEST CALIBRATION CHECK:
Time ΔH Meter Meter Temp.
Init. Reading In Out
Final

SAMPLE POINT	TIME	METER CONDITIONS				TEMPERATURES, °F				STATIC PRESS. InHg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	STACK	PROBE	METER IN	METER OUT	OVEN	IMP. OUT		
E3	22:30	1.6	1.6	090.060	1	1	89	70	1	60	Impingers Loaded	61
	22:35	1.6	1.6	096.300	1	1	97	71	1	62	Impingers Recovered	61
	22:40	1.6	1.6	101.300	1	1	100	71	1	63	Filter Loaded	61
	22:45	1.6	1.6	106.800	1	1	101	72	1	64	Filter Recovered	61
	22:50	1.6	1.6	114.800	1	1	102	73	1	65	Probe Wash	61
	22:55	1.6	1.6	121.159	1	1	102	73	1	65	TEST SUMMARY	61
	23:00										Calculated by: <u>97.8</u>	61
											Checked by:	61
											Sample Vol., c.i. <u>31.069</u>	61
											Stack Press., InHg	61
											ΔH, InHg <u>1.6</u>	61
											ΔP, InHg	61
											Meter Temp., °F <u>85.1</u>	61
											Stack Temp., °F	61
											Water Collected, g <u>97.8</u>	61
											O ₂ /CO ₂	61
											Comments: <u>Tedlow bag</u>	61
											2240	61

UNIT 4 TEST NO. 10-4-NH METHOD 207 PAGE 1 OF 1
TEST CONDITION 15mm AMB. TEMP., °F 125.2 PROJECT # 12582
METER VOL. (START/END) 1 DATE 9/20/92

PRE-TEST DATA:

Barometric Press., in. Hg.
Assumed Stack Press.
Assumed Moisture
Assumed Molecular Wt
Assumed ΔP
Assumed ΔH
Stack Diameter, in.
Sample Time: Total
per point
Total of Traverse Points

$$\Delta H = \frac{x \Delta P}{\dots}$$

EQUIPMENT INFO:

Meter No.	Line (Y/N)
Meter, Yd.	Mate
CFM @ $\Delta H = 1.0$	Length
Pilot ID, Cp	Mate
O ₂ /CO ₂ Method	Diam.
Teflon Connecting	No.
	Mate
Probe:	
Nozzle:	
Filter:	

EQUIPMENT INFO:

1,000
1,000

Total
POST TEST INFO:

Filter Appearance
Impinger Appearance
Silica Gel Spent (Y/N)

Imp.	Mat	WL(End)	WL(Start)	WL(d)
------	-----	---------	-----------	-------

#1	0.1N4.50y	720.6	-621.7
#2	0.1N4.50y	638.3	-629.2
#3	—	526.6	-523.5
#4	Sc	681.4	-672.6
#5	—	—	—
Total	—	—	—

SAMPLE TRAIN / EAK CHECK:

	CEM	Vac.	Pilot	Init.
Pre-Test	002	15"	—	12
Post-Test	001	15"	—	14

PRE-TEST CALIBRATION CHECK:

	Time ΔH	Meter Reading	Meter Temp.
Init	_____	_____	In _____ Out _____
Final	_____	_____	In _____ Out _____

[illegible]

SAMPLE TRAIN TEST DATA

CLIENT SE/Alamitos UNIT 4 TEST NO. 11-4-1043 METHOD 207 PAGE 1 OF 1
 SAMPLE LOCATION AP4CS TEST CONDITION 150mm AMB. TEMP., °F 1 PROJECT # 12582
 OPERATOR/ASSISTANT WJ METER VOL. (START/END) 1 DATE 9/20/42

PRE-TEST DATA:
 Barometric Press., in. Hg. 29.65
 Assumed Stack Press. 1.0
 Assumed Moisture 1.0
 Assumed Molecular Wt. 1.0
 Assumed ΔP 1.0
 Assumed ΔH 1.0
 Stack Diameter, in. 1.0
 Sample Time: Total 3.0 per point 1.0
 Total of Traverse Points 3

EQUIPMENT INFO:
 Meter No. 29.65
 Meter, Yd. 1.0
 CFM @ $\Delta H = 1.0$ 1.0
 Pilot ID, Cp 1.0
 O₂/CO₂ Method 1.0
 Teflon Connecting Line (Y/N) 1.0
 Probe: 1.0
 Nozzle: 1.0
 Filter: 1.0

POST TEST INFO:
 Filter Appearance 1.0
 Impinger Appearance 1.0
 Silica Gel Spent (Y/N) 1.0

TEMPERATURES, °F

METER	METER		OVEN	IMP. OUT	O ₂	VAC.	STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION
	IN	OUT						
#1	81.67	54						Impingers Loaded <u>1.0</u>
#2	81.67	54						Impingers Recovered <u>1.0</u>
#3	81.67	54						Filter Loaded <u>1.0</u>
#4	81.67	54						Filter Recovered <u>1.0</u>
#5	81.67	54						Probe Wash <u>1.0</u>
Total	81.67	54						TEST SUMMARY
Calculated by:								2.7
Checked by:								2.7
Sample Vol., c.f.								30.805
Stack Press., lwg								1.6
ΔH , lwg								1.6
ΔP , lwg								1.6
Meter Temp., °F								30.75
Stack Temp., °F								
Water Collected, g								
O ₂ /CO ₂								
Comments:								

SAMPLE TRAIN TEST DATA

CLIENT SOE/Alamogordo UNIT 4 TEST NO. 12-4-NH METHOD 207 PAGE 1 OF 1
SAMPLE LOCATION ADHCS TEST CONDITION 150 MW/6N AMB. TEMP., °F 125.8 PROJECT # 12583
OPERATOR/ASSISTANT KJ METER VOL. (START/END) 1 DATE 9/20/92

PRE-TEST DATA:
Barometric Press., in. Hg. 29.65
Assumed Stack Press. 1
Assumed Moisture 1
Assumed Molecular Wt. 1
Assumed ΔP 1
Assumed ΔH 1
Stack Diameter, in. 3.0
Sample Time: Total 5.0 per point
Total of Traverses Points 5.0

$\Delta H =$ x ΔP

EQUIPMENT INFO:
Meter No. North
Meter, Yd. 1.000
CFM @ $\Delta H = 1.0$ 1
Pilot ID, Cp 1
O₂/CO₂ Method 1
Tufflon Connecting 1
Line (Y/N) 1
Probe: 1
Nozzle: 1
Filter: 1

IMP. MATH WL(End) WL(Start) WL(g)
#1 0.1NH₂SH 716.1 628.4 47.7
#2 0.1NH₂SH 658.6 641.9 16.7
#3 — 530.0 525.4 4.6
#4 SG 693.0 684.5 8.5
#5 — — — —
Total 1173.5
POST TEST INFO:
Filter Appearance —
Impinger Appearance —
Silica Gel Spent (Y/N) —

SAMPLE TRAIN LEAK CHECK:

CEM Vac. Pilot Init.
Pre-Test 0.004 15" — —
Post-Test 0.005 15" — —

PRE-TEST CALIBRATION CHECK:

Time ΔH Meter Meter Temp.
Reading In Out
Init. — — — —
Final — — — —

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F				STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION	
		ΔP	ΔH	METER READING	PROBE	METER IN	METER OUT	OVEN			
B3	700	1	1.6	183.060	1	80	68	52	8	Impingers Loaded	K5
	705	1	1.6	—	1	92	68	58	8	Impingers Recovered	K5
	710	1	1.6	—	1	99	69	59	8	Filter Loaded	—
	715	1	1.6	—	1	103	70	63	8	Filter Recovered	—
	720	1	1.6	—	1	106	71	66	8	Probe Wash	K5
	725	1	1.6	—	1	107	72	67	8	TEST SUMMARY	—
END	730	1	1.6	214.088	1	—	—	—	—	Calculated by:	45
										Checked by:	—
										Sample Vol., c.f.	31.028
										Stack Press., iwg	—
										ΔH , iwg	1.6
										ΔP , iwg	—
										Meter Temp., °F	83.3
										Stack Temp., °F	—
										Water Collected, g	—
										O ₂ /CO ₂	—
										Comments:	—

CLIENT SCE/ALAMITOS

SAMPLE LOCATION AOH Gas Side

OPERATOR/ASSISTANT JY JMM

SAMPLE TRAIN TEST DATA

UNIT # 4 TEST NO. 13-4-043 METHOD SCAMG DRAFT PAGE 1 OF 1
 TEST CONDITION @ Fe Mdw AMB. TEMP., °F
 METER VOL. (START/END) 595.8, 74 1

PRE-TEST DATA:

Barometric Press., in. Hg. 29.92
 Assumed Stack Press. _____
 Assumed Moisture _____
 Assumed Molecular Wt. _____
 Assumed ΔP _____
 Assumed ΔH _____
 Stack Diameter, in. 45.3
 Sample Time: Total _____ per point
 Total of Traverse Points _____

 $\Delta H = 1.5 \times \Delta P$

EQUIPMENT INFO:

Meter No. _____
 Meter, Yd. _____
 CFM @ $\Delta H = 1.0$ _____
 Pilot ID, Cp _____
 O₂/CO₂ Method _____
 Teflon Connecting _____
 Line (Y/N) _____
 Probe: Mat'l _____ Length _____
 Nozzle: Mat'l _____ Diam. _____
 Filter: No. _____ Mat'l _____

NO. 14
1.000

Imp.

Mat'l

Wt (g)

Wt (Start)

Wt (End)

O₂

VAC.

IMP.

OUT

OVEN

METER

IN

OUT

PROBE

STACK

METER

READING

 ΔP ΔH

TIME

SAMPLE

POINT

E 3

E 3

E 3

E 3

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

E 1

SAMPLE TRAIN LEAK CHECK:

SEM YAC Pilot Init
 Pre-Test 2.003 15" - 31"
 Post-Test 1.004 10" - 31"

PRE-TEST CALIBRATION CHECK:

Time ΔH Reading Meter Meter Temp.
 Init. _____ In Out
 Final _____

Init.

Final

Final

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F						STATIC PRESS. lwg	O ₂	VAC.	CHAIN OF CUSTODY INFORMATION
		ΔP	ΔH	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT				
E 3	0512		1.5	535.274	/	/	83	79	/	59	11.2	9	Impingers Loaded <i>SPH</i>	
E 3	0517			531.01	/	/	93	78	/	53	12	9	Impingers Recovered <i>SPH</i>	
E 3	0522/0523			546.056	/	/	104	78	/	63	11.5	9	Filter Loaded <i>SPH</i>	
E 3	0528			501.09	/	/	110	78	/	64	11.7	9	Filter Recovered <i>SPH</i>	
E 1	0532/0534			506.043	/	/	117	31	/	62	11.5	9	Probe Wash <i>SPH</i>	
E 1	0539			511.27	/	/	118	80	/	62	9	9	TEST SUMMARY	
	0544			511.185	/	/	STOP						Calculated by: <i>SPH</i>	
							STOP						Checked by:	
													Sample Vol., c.f. 30.251 ✓	
													Slack Press., lwg	
													ΔH, lwg 1.5 ✓	
													ΔP, lwg	
													Meter Temp., °F 91.75 ✓	
													Slack Temp., °F	
													Water Collected, g 84.1 ✓	
													O ₂ /CO ₂ 11.2 15.8 ✓	
													Comments:	

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SAMPLE TRAIN TEST DATA

CLIENT SCS/ACAP/TS UNIT #4 TEST NO. 14-4-1113 METHOD SCAMD DEPT PAGE 1 OF 1
SAMPLE LOCATION APH Cool Side TEST CONDITION @ 70 MW AMB. TEMP., °F 125.82 PROJECT # 12582
OPERATOR/ASSISTANT _____ METER VOL. (START/END) _____ DATE 9/28/92

PRE-TEST DATA:
Barometric Press., in. Hg. 29.99
Assumed Stack Press. _____
Assumed Moisture _____
Assumed Molecular Wt. _____
Assumed ΔP _____
Assumed ΔH _____
Stack Diameter, in. 3.212
Sample Time: Total 30 per point _____
Total of Traverse Points 566
 $\Delta H = 1.5 \times \Delta P$

EQUIPMENT INFO:
Meter No. AD15TH
Meter, Yd. L1006
CFM @ $\Delta H = 1.0$ _____
Pilot ID, Cp _____
O₂/CO₂ Method _____
Teflon Connecting _____
Line (Y/N) _____
Probe: Matl _____ Length _____
Nozzle: Matl _____ Diam. _____
Filter: No. _____ Matl _____

POST TEST INFO:
Filter Appearance _____
Impinger Appearance _____
Silica Gel Spent (Y/N) _____

TEMPERATURES, °F

IMP.	Matl	METER		PROBE	STACK	TEMPERATURES, °F					
		IN	OUT			OVEN	IMP. OUT	O ₂	VAC.		
#1	C-1 N.H. ₂ SO ₄	103	80	_____	_____	_____	_____	_____	_____	_____	_____
#2	C-1 N.H. ₂ SO ₄	109	79	_____	_____	_____	_____	_____	_____	_____	_____
#3	_____	117	81	_____	_____	_____	_____	_____	_____	_____	_____
#4	S-6	117	80	_____	_____	_____	_____	_____	_____	_____	_____
#5	_____	115	81	_____	_____	_____	_____	_____	_____	_____	_____
Total	_____	120	82	_____	_____	_____	_____	_____	_____	_____	_____

STATIC PRESS. lwg

IMP.	Matl	WL(End)	WL(Start)	WL(g)
#1	C-1 N.H. ₂ SO ₄	617.3	618.0	59.3
#2	C-1 N.H. ₂ SO ₄	586.0	582.2	4.6
#3	_____	494.3	493.1	1.2
#4	S-6	696.7	687.2	9.5
#5	_____	_____	_____	_____
Total	_____	_____	_____	74.6

PRE-TEST CALIBRATION CHECK:
Meter Reading _____ In _____ Out _____
Time ΔH _____ Meter Temp. _____

SAMPLE TRAIN LEAK CHECK:
CEM Vac. _____ Pilot _____ Init _____
Pre-Test 20.5 15" _____ 5
Post-Test 20.2 10" _____ 5

SAMPLE POINT	TIME	METER CONDITIONS			TEMPERATURES, °F						STATIC PRESS. lwg	CHAIN OF CUSTODY INFORMATION		
		Δ P	Δ H	METER READING	STACK	PROBE	METER		OVEN	IMP. OUT			O ₂	VAC.
W 4	0555		1.5	641.291	/	/	103	80	/	60	12	3	Impingers Loaded	BAC
W 4	0600			621.42	(	(	109	79	(	60	12	3	Impingers Recovered	MM
W 5	0605/0606			626.32	(	(	117	81	(	61	12.5	5	Filter Loaded	/
W 5	0611			631.31	(	(	117	80	(	63	11.5	9	Filter Recovered	TP
W 6	0616/0617			636.44	(	(	115	81	(	64	9	9	Probe Wash	/
W 6	0622			641.56	(	(	120	82	(	64	9.5	9	TEST SUMMARY	
	0627			646.64	(	(	15101						Calculated by: JRN	
							TX						Checked by:	
													Sample Vol., c.f.	30.328
													Stack Press., lwg	
													Δ H, lwg	1.5
													Δ P, lwg	
													Meter Temp., °F	97.0
													Stack Temp., °F	
													Water Collected, g	74.6
													O ₂ /CO ₂	11.1/5.5
													Comments:	

APPENDIX D CALCULATIONS

增刊

中華民國三十三年
九月一日

附錄

一、

二、

Appendix D.1
General Emissions Calculations

EMISSION CALCULATIONS

1. Sample Volume and Isokinetics

- a. Sample gas volume, dscf

$$V_{m\ std} = 0.03342 V_m \left(P_{bar} + \frac{H}{13.6} \right) \left(\frac{T_{ref}}{T_m} \right) (Y)$$

- b. Water vapor volume, scf

$$V_{w\ std} = 0.0472 V_{lc} \left(\frac{T_{ref}}{528\ ^\circ R} \right)$$

- c. Moisture content, nondimensional

$$B_{wo} = \frac{V_{w\ std}}{V_{m\ std} + V_{w\ std}}$$

- d. Stack gas molecular weight, lb/lb mole

$$MW_{dry} = 0.44 (\%CO_2) + 0.32 (\%O_2) + 0.28 (\%N_2)$$

$$MW_{wet} = MW_{dry} (1 - B_{wo}) + 18 (B_{wo})$$

- e. Absolute stack pressure, iwg

$$P_s = P_{bar} + \frac{P_{sg}}{13.6}$$

- f. Stack velocity, ft/sec

$$V_s = 2.90 C_p \sqrt{\Delta PT_s} \sqrt{\left(\frac{29.92}{P_s} \right) \left(\frac{28.95}{MW_{wet}} \right)}$$

- g. Actual stack flow rate, wacfm

$$Q = (V_s)(A_s)(60)$$

- h. Standard stack gas flow rate, dscfm

$$Q_{std} = Q (1 - B_{wo}) \left(\frac{T_{ref}}{T_s} \right) \left(\frac{P_s}{29.92} \right)$$

- i. Percent isokinetic

$$I = \left(\frac{17.32 (T_s) (V_{m\ std})}{(1 - B_{wo}) (\Theta) (V_p) (P_p) (D_n^2)} \right) \left(\frac{528\ ^\circ R}{T_{ref}} \right)$$

2. Particulate Emissions

- a. Grain loading, gr/dscf

$$C = 0.01543 \left(\frac{M_n}{V_{m \text{ std}}} \right)$$

- b. Grain loading at 12% CO
- ₂
- , gr/dscf

$$C_{12\% \text{ CO}_2} = C \left(\frac{12}{\% \text{ CO}_2} \right)$$

- c. Mass emissions, lb/hr

$$M = C(Q_{\text{std}}) \frac{(60 \text{ min/hr})}{(7000 \text{ gr/lb})}$$

3. Gaseous Emissions, lb/hr

$$M = (\text{ppm})(10^{-6}) \left(\frac{MW_i \text{ lb/lb mole}}{SV} \right) (Q_{\text{std}})(60 \text{ min/hr})$$

where,

SV = specific molar volume of an ideal gas:

$$SV = 385.3 \text{ ft}^3/\text{lb mole} \quad \text{for } T_{\text{ref}} = 528^\circ \text{R}$$

$$SV = 379.5 \text{ ft}^3/\text{lb mole} \quad \text{for } T_{\text{ref}} = 520^\circ \text{R}$$

4. Emissions Rates, lb/10⁶ Btu

- a. Fuel factor at 68 °F, dscf/10
- ⁶
- Btu at 0% O
- ₂

$$F_{68} = \frac{10^6 [3.64(\%H) + 1.53(\%C) + 0.14(\%N) + 0.57(\%S) - 0.46(\%O_{2, \text{fuel}})]}{HHV, \text{ Btu/lb}}$$

- b. Fuel factor at 60 °F

$$F_{60} = F_{68} \left(\frac{520^\circ \text{R}}{528^\circ \text{R}} \right)$$

- c. Gaseous Emissions factor

$$\left(\frac{\text{lb}}{10^6 \text{ Btu}} \right)_i = (\text{ppm})_i (10^{-6}) \left(\frac{MW_i \text{ lb}}{\text{lb mole}} \right) \left(\frac{1}{SV} \right) (F) \left(\frac{20.9}{20.9 - \%O_2} \right)$$

- d. Particulate emission factor

$$\left(\frac{\text{lb}}{10^6 \text{ Btu}} \right) = C \left(\frac{1 \text{ lb}}{7000 \text{ gr}} \right) (F) \left(\frac{20.9}{20.9 - \%O_2} \right)$$

Nomenclature:

A_s	=	stack area, ft ²
B_{wo}	=	flue gas moisture content
$C_{12\% CO_2}$	=	particulate grain loading, gr/dscf corrected to 12% CO ₂
C	=	particulate grain loading, gr/dscf
C_p	=	pitot calibration factor, dimensionless
D_n	=	nozzle diameter, in.
F	=	fuel F factor, dscf/10 ⁶ Btu at 0% O ₂
H	=	orifice pressure differential, iwg
I	=	% isokinetics
M_n	=	mass of collected particulate, mg
M_i	=	mass emissions of species i, lb/hr
MW	=	molecular weight of flue gas
MW_i	=	molecular weight of species i:
		NO _x : 46
		CO : 28
		SO _x : 64
		HC : 16
θ	=	sample time, min.
ΔP	=	average velocity head, iwg = $(\sqrt{\Delta P})^2$
P_{bar}	=	barometric pressure, in.Hg
P_s	=	stack absolute pressure, in.Hg
P_{sg}	=	stack static pressure, iwg

Nomenclature (Continued):

Q	=	wet stack gas flow rate at actual conditions, wacfm
Q_{sd}	=	dry stack gas flow rate at standard conditions, dscfm
SV	=	specific molar volume of an ideal gas at standard conditions, ft ³ /lb mole
T_m	=	meter temperature, °R
T_{ref}	=	reference temperature, °R
T_s	=	stack temperature, °R
V_s	=	stack velocity, ft/sec
V_k	=	volume of liquid collected in impingers, ml
V_m	=	dry meter volume uncorrected, dcf
$V_{m\ sd}$	=	dry meter volume at standard conditions, dscf
$V_{w\ sd}$	=	volume of water vapor at standard conditions, scf
Y	=	meter calibration coefficient

Appendix D.2

Specific Emissions Calculations

CARNOT EMISSIONS TRAILER

CONTINUOUS GASEOUS MEASUREMENTS SUMMARY

Client: SCE Alamitos
 Unit: #4
 Location: HSAPH

Condition: Urea Off
 Load: 254 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	5.03		55.63	49.37	
Test #:	2A-4-CEM	Time	0845/0915	Date	9/15/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		-0.20	0.80	
System Span	5.00		55.60	48.00	
Raw Average	2.11		12.67	68.87	
System Zero	0.01		0.70	1.20	
System Span	4.95		55.60	49.00	
Corrected Average	2.13		12.48	70.54	
System Bias Check					
Zero Pre-test	0.10%		-0.20%	0.80%	
Zero Post-test	0.10%		0.70%	1.20%	
Span Pre-test	-0.31%		-0.03%	-1.37%	
Span Post-test	-0.81%		-0.03%	-0.37%	
Test #:		Time		Date	
	O2%	CO2%	CO ppm	NOx ppm	
System Zero					
System Span					
Raw Average					
System Zero					
System Span					
Corrected Average					
System Bias Check					
Zero Pre-test					
Zero Post-test					
Span Pre-test					
Span Post-test					
Test Average					

✓

CARNOT EMISSIONS TRAILER

CONTINUOUS GASEOUS MEASUREMENTS SUMMARY

Client: SCE Alamitos
 Unit: #4
 Location: HSAPH

Condition: Urea Off
 Load: 254 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	5.03		55.63	90.52	
Test #:	2B-4-CEM	Time	0948/1018	Date	9/15/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		0.70	1.00	
System Span	4.95		55.60	88.00	
Raw Average	2.14		11.20	67.54	
System Zero	0.01		0.60	1.00	
System Span	4.92		55.90	88.10	
Corrected Average	2.18		10.65	69.19	
System Bias Check					
Zero Pre-test	0.10%		0.70%	1.00%	
Zero Post-test	0.10%		0.60%	1.00%	
Span Pre-test	-0.81%		-0.03%	-2.52%	
Span Post-test	-1.11%		0.27%	-2.42%	
Test #:		Time		Date	
	O2%	CO2%	CO ppm	NOx ppm	
System Zero					
System Span					
Raw Average					
System Zero					
System Span					
Corrected Average					
System Bias Check					
Zero Pre-test					
Zero Post-test					
Span Pre-test					
Span Post-test					
Test Average					

CARNOT EMISSIONS TRAILER

CONTINUOUS GASEOUS MEASUREMENTS SUMMARY

Client: SCE Alamitos
 Unit: #4
 Location: HSAPH

Condition: Urea On
 Load: 254 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	5.03		55.63	90.52	
Test #:	3-4-CEM	Time	1245/1315	Date	9/15/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		0.20	0.40	
System Span	5.00		57.00	88.00	
Raw Average	2.06		12.90	57.64	
System Zero	0.01		0.30	0.80	
System Span	5.00		56.80	86.50	
Corrected Average	2.07		12.42	59.59	
System Bias Check					
Zero Pre-test	0.10%		0.20%	0.40%	
Zero Post-test	0.10%		0.30%	0.80%	
Span Pre-test	-0.31%		1.37%	-2.52%	
Span Post-test	-0.31%		1.17%	-4.02%	
Test #:	4-4-CEM	Time	1547/1617	Date	9/15/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.02		0.10	0.20	
System Span	5.00		56.50	89.30	
Raw Average	2.17		5.00	62.58	
System Zero	0.02		0.20	0.50	
System Span	5.01		56.90	88.10	
Corrected Average	2.17		4.77	63.76	
System Bias Check					
Zero Pre-test	0.20%		0.10%	0.20%	
Zero Post-test	0.20%		0.20%	0.50%	
Span Pre-test	-0.31%		0.87%	-1.22%	
Span Post-test	-0.21%		1.27%	-2.42%	
Test Average	2.12		8.60	61.67	

CARNOT EMISSIONS TRAILER **CONTINUOUS GASEOUS MEASUREMENTS SUMMARY**

Client: SCE Alamos
Unit: # 4
Location: HSAPH

Condition: Urea Off
Load: 70 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	4.99		55.87	50.63	
Test #:	5-4-CEM	Time	2325/2355	Date	9/18/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.08		0.30	0.80	
System Span	4.95		55.60	50.20	
Raw Average	7.94		2.02	28.34	
System Zero	0.08		0.30	1.00	
System Span	4.93		55.50	50.30	
Corrected Average	8.07		1.74	28.15	
System Bias Check					
Zero Pre-test	0.80%		0.30%	0.80%	
Zero Post-test	0.80%		0.30%	1.00%	
Span Pre-test	-0.40%		-0.27%	-0.43%	
Span Post-test	-0.60%		-0.37%	-0.33%	
Test #:	6-4-CEM	Time	0215/0245	Date	9/19/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.05		0.10	1.00	
System Span	4.92		55.70	50.40	
Raw Average	7.79		1.96	29.00	
System Zero	0.08		0.20	0.80	
System Span	4.95		55.50	51.00	
Corrected Average	7.92		1.82	28.57	
System Bias Check					
Zero Pre-test	0.50%		0.10%	1.00%	
Zero Post-test	0.80%		0.20%	0.80%	
Span Pre-test	-0.70%		-0.17%	-0.23%	
Span Post-test	-0.40%		-0.37%	0.37%	
Test Average	7.99		1.78	28.36	

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CARNOT EMISSIONS TRAILER **CONTINUOUS GASEOUS MEASUREMENTS SUMMARY**

Client: SCE Alamitos
Unit: # 4
Location: HSAPH

Condition: Urea On
Load: 70 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	4.99		55.87	50.63	
Test #:	7-4-CEM	Time	0500/0530	Date	9/19/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.05		0.10	0.80	
System Span	4.90		55.60	49.80	
Raw Average	7.51		8.54	24.06	
System Zero	0.09		0.20	0.20	
System Span	4.90		55.90	48.90	
Corrected Average	7.69		8.43	24.42	
System Bias Check					
Zero Pre-test	0.50%		0.10%	0.80%	
Zero Post-test	0.90%		0.20%	0.20%	
Span Pre-test	-0.90%		-0.27%	-0.83%	
Span Post-test	-0.90%		0.03%	-1.73%	
Test #:	8-4-CEM	Time	0805/0835	Date	9/19/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.07		0.10	0.80	
System Span	4.90		55.80	49.50	
Raw Average	7.58		7.30	25.10	
System Zero	0.08		0.10	0.20	
System Span	4.90		55.60	49.80	
Corrected Average	7.76		7.23	25.34	
System Bias Check					
Zero Pre-test	0.70%		0.10%	0.80%	
Zero Post-test	0.80%		0.10%	0.20%	
Span Pre-test	-0.90%		-0.07%	-1.13%	
Span Post-test	-0.90%		-0.27%	-0.83%	
Test Average	7.72		7.83	24.88	

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CARNOT EMISSIONS TRAILER **CONTINUOUS GASEOUS MEASUREMENTS SUMMARY**

Client: SCE Alamitos
Unit: # 4
Location: HSAPH

Condition: Urea Off
Load: 150 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	4.99		55.87	50.63	
Test #:	9-4-CEM	Time	2230/2300	Date	9/19/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		0.20	0.80	
System Span	5.00		56.10	52.00	
Raw Average	2.66		0.00	36.84	
System Zero	0.01		0.10	1.40	
System Span	4.94		56.10	53.10	
Corrected Average	2.67		-0.15	35.17	
System Bias Check					
Zero Pre-test	0.10%		0.20%	0.80%	
Zero Post-test	0.10%		0.10%	1.40%	
Span Pre-test	0.10%		0.23%	1.37%	
Span Post-test	-0.50%		0.23%	2.47%	
Test #:	10-4-CEM	Time	0145/0215	Date	9/20/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		0.10	-0.10	
System Span	4.96		56.00	49.10	
Raw Average	2.68		0.00	34.98	
System Zero	0.01		0.00	0.90	
System Span	4.90		56.10	51.20	
Corrected Average	2.71		-0.05	35.19	
System Bias Check					
Zero Pre-test	0.10%		0.10%	-0.10%	
Zero Post-test	0.10%		0.00%	0.90%	
Span Pre-test	-0.30%		0.13%	-1.53%	
Span Post-test	-0.90%		0.23%	0.57%	
Test Average	2.69		-0.10	35.18	

✓ CEM

CARNOT EMISSIONS TRAILER **CONTINUOUS GASEOUS MEASUREMENTS SUMMARY**

Client: SCE Alamitos
Unit: # 4
Location: HSAPH

Condition: Urea On
Load: 150 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	4.99		55.87	50.63	
Test #	11-4-CEM	Time	0445/0515	Date	9/20/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		0.00	0.70	
System Span	4.86		56.20	49.80	
Raw Average	2.70		0.00	32.52	
System Zero	0.00		0.00	0.90	
System Span	4.87		56.20	49.40	
Corrected Average	2.77		0.00	32.91	
System Bias Check					
Zero Pre-test	0.10%		0.00%	0.70%	
Zero Post-test	0.00%		0.00%	0.90%	
Span Pre-test	-1.30%		0.33%	-0.83%	
Span Post-test	-1.20%		0.33%	-1.23%	
Test #	12-4-CEM	Time	0700/0730	Date	9/20/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.01		0.00	0.50	
System Span	4.88		56.20	49.70	
Raw Average	2.72		0.00	32.36	
System Zero	0.01		0.00	-0.20	
System Span	4.85		56.20	49.10	
Corrected Average	2.79		0.00	33.11	
System Bias Check					
Zero Pre-test	0.10%		0.00%	0.50%	
Zero Post-test	0.10%		0.00%	-0.20%	
Span Pre-test	-1.10%		0.33%	-0.93%	
Span Post-test	-1.40%		0.33%	-1.53%	
Test Average	2.78		0.00	33.01	

✓ *Long*

CARNOT EMISSIONS TRAILER					
CONTINUOUS GASEOUS MEASUREMENTS SUMMARY					
Client: SCE Alamitos		Condition: Urea ON			
Unit: # 4		Load: 70 MW			
Location: HSAPH					
	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	4.99		55.84	50.63	
Test #:	13-4-CEM	Time	0510/0540	Date	9/28/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.03		0.20	0.30	
System Span	4.93		55.20	49.60	
Raw Average	7.94		25.80	25.00	
System Zero	0.02		0.10	0.70	
System Span	4.90		55.30	49.80	
Corrected Average	8.08		25.99	25.21	
System Bias Check					
Zero Pre-test	0.30%		0.20%	0.30%	
Zero Post-test	0.20%		0.10%	0.70%	
Span Pre-test	-0.60%		-0.64%	-1.03%	
Span Post-test	-0.90%		-0.54%	-0.83%	
Test #:	14-4-CEM	Time	0612/0642	Date	9/28/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.02		0.10	0.70	
System Span	4.90		55.30	49.80	
Raw Average	7.93		27.30	24.72	
System Zero	0.03		0.00	1.10	
System Span	4.90		55.00	50.10	
Corrected Average	8.09		27.62	24.59	
System Bias Check					
Zero Pre-test	0.20%		0.10%	0.70%	
Zero Post-test	0.30%		0.00%	1.10%	
Span Pre-test	-0.90%		-0.54%	-0.83%	
Span Post-test	-0.90%		-0.84%	-0.53%	
Test Average	8.08		26.81	24.90	

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CARNOT EMISSIONS TRAILER **CONTINUOUS GASEOUS MEASUREMENTS SUMMARY**

Client: SCE Alamitos
Unit: # 4
Location: HSAPH

Condition: Urea Off
Load: 70 MW

	O2%	CO2%	CO ppm	NOx ppm	
Analyzer Range:	10		100	100	
Span Value:	4.99		55.87	50.63	
Test #:	15-4-CEM	Time	0713/0743	Date	9/28/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.03		0.00	0.30	
System Span	4.90		55.00	49.30	
Raw Average	8.14		28.80	26.52	
System Zero	0.02		0.20	0.80	
System Span	4.90		55.00	50.20	
Corrected Average	8.31		29.21	26.72	
System Bias Check					
Zero Pre-test	0.30%		0.00%	0.30%	
Zero Post-test	0.20%		0.20%	0.80%	
Span Pre-test	-0.90%		-0.87%	-1.33%	
Span Post-test	-0.90%		-0.87%	-0.43%	
Test #:	16-4-CEM	Time	0800/0830	Date	9/28/92
	O2%	CO2%	CO ppm	NOx ppm	
System Zero	0.02		0.20	0.80	
System Span	4.90		55.00	50.20	
Raw Average	8.18		29.20	27.12	
System Zero	0.06		0.00	0.90	
System Span	4.93		54.70	50.30	
Corrected Average	8.33		29.70	26.92	
System Bias Check					
Zero Pre-test	0.20%		0.20%	0.80%	
Zero Post-test	0.60%		0.00%	0.90%	
Span Pre-test	-0.90%		-0.87%	-0.43%	
Span Post-test	-0.60%		-1.17%	-0.33%	
Test Average	8.32		29.45	26.82	

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CARNOT

12/9/92

Particulate

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea Off
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	1-4-PM	2-4-PM	Average
Reference Temperature, F.....	60	60	
Test Date.....	9/14/92✓	9/15/92✓	
Test Method.....	SCAQMD 5.3	SCAQMD 5.3	SCAQMD 5.3
Sample Train.....	ES-28✓	ES-28✓	-
Pitot Factor	0.840✓	0.840✓	-
Meter Calibration Factor.....	1.000✓	1.000✓	-
Stack Area (sq ft).....	452.30✓	452.30✓	-
Sample Time (Min).....	126✓	126✓	126
Barometric Pressure (in Hg).....	29.92✓	29.92✓	29.92
Nozzle Diam (in).....	0.240✓	0.240✓	-
Start/Stop Time.....	1208/1603✓	0650/0924✓	-
Stack Pressure (iwg).....	1.04✓	1.10✓	1.07
Stack Temperature (F).....	228.0✓	241.3✓	234.7
Delta P (iwg).....	0.3036✓	0.3305✓	0.3171
Meter Volume (acf).....	55.368✓	60.015✓	57.692
Meter Temperature (F).....	88.1✓	93.5✓	90.8
Meter Pressure (iwg).....	0.692✓	0.749✓	0.721
Liquid Volume (ml).....	216.5✓	241.3✓	228.9
Stack O2 (%).....	5.3✓	4.9✓	5.1
Stack CO2 (%).....	9.1✓	9.4✓	9.3
Standard Sample Volume (SCF)	52.615	56.486	54.551
Moisture Fraction.....	0.161	0.166	0.163
Molecular Weight. (wet).....	27.79	27.76	27.78
Stack Gas Velocity (ft/sec).....	35.89	37.82	36.86
Stack Flow Rate (wacfm).....	973,964	1,026,467	1,000,216
Stack Flow Rate (dscfm).....	619,369	636,587	627,978
Isokinetic Ratio (%).....	97.03	101.35	99.19
Particulate Catch, mg.....	2.90✓	1.60✓	2.25
Grain Loading gr/dscf.....	0.0009	0.0004	0.0006
Grain Loading @ 12% CO2.....	0.0011	0.0006	0.0008
Part emission lb/hr.....	4.51	2.38	3.45

CARNOT

12/9/92

Particulate

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea On
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	3-4-PM	4-4-PM	Average
Reference Temperature, F.....	60	60	
Test Date.....	9/15/92	9/15/92	
Test Method.....	SCAQMD 5.3	SCAQMD 5.3	SCAQMD 5.3
Sample Train.....	ES-28	ES-28	-
Pitot Factor	0.840	0.840	-
Meter Calibration Factor.....	1.000	1.000	-
Stack Area (sq ft).....	452.30	452.30	-
Sample Time (Min).....	126	126	126
Barometric Pressure (in Hg).....	29.91	29.99	29.91
Nozzle Diam (in).....	0.240	0.240	-
Start/Stop Time.....	1122/1358	1432/1652	-
Stack Pressure (iwg).....	0.99	1.02	1.01
Stack Temperature (F).....	228.6	230.2	229.4
Delta P (iwg).....	0.3087	0.3478	0.3283
Meter Volume (acf).....	57.394	62.181	59.788
Meter Temperature (F).....	88.7	93.5	91.1
Meter Pressure (iwg).....	0.712	0.805	0.759
Liquid Volume (ml).....	230.1	248.9	239.5
Stack O2 (%).....	5.4	5.3	5.4
Stack CO2 (%).....	9.0	9.1	9.1
Standard Sample Volume (SCF)	54.465	58.665	56.565
Moisture Fraction.....	0.164	0.165	0.164
Molecular Weight. (wet).....	27.74	27.75	27.74
Stack Gas Velocity (ft/sec).....	36.25	38.46	37.36
Stack Flow Rate (wacfm).....	983,666	1,043,829	1,013,748
Stack Flow Rate (dscfm).....	622,059	659,917	640,988
Isokinetic Ratio (%).....	100.01	101.54	100.78
Particulate Catch, mg.....	2.10	2.40	2.25
Grain Loading gr/dscf.....	0.0006	0.0006	0.0006
Grain Loading @ 12% CO2.....	0.0008	0.0008	0.0008
Part emission lb/hr.....	3.17	3.57	3.37

CARNOT

12/9/92

Particulate

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea Off
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	5-4-PM	6-4-PM	Average
Reference Temperature, F.....	60 ✓	60 ✓	
Test Date.....	9/18/92 ✓	9/19/92 ✓	
Test Method.....	SCAQMD 5.3	SCAQMD 5.3	SCAQMD 5.3
Sample Train.....	ES-28 ✓	ES-28 ✓	-
Pitot Factor	0.840 ✓	0.840 ✓	-
Meter Calibration Factor.....	1.000 ✓	1.000 ✓	-
Stack Area (sq ft).....	452.30 ✓	452.30 ✓	-
Sample Time (Min).....	126 ✓	126 ✓	126
Barometric Pressure (in Hg).....	28.89 ✓	29.90 ✓	28.89
Nozzle Diam (in).....	0.251 ✓	0.240 ✓	-
Start/Stop Time.....	2200/2417 ✓	0100/0317 ✓	-
Stack Pressure (iwg).....	0.06 ✓	0.12 ✓	0.09
Stack Temperature (F).....	169.0 ✓	167.7 ✓	168.4
Delta P (iwg).....	0.0869 ✓	0.0954 ✓	0.0912
Meter Volume (acf).....	37.795 ✓	37.671 ✓	37.733
Meter Temperature (F).....	86.4 ✓	80.0 ✓	83.2
Meter Pressure (iwg).....	0.270 ✓	0.275 ✓	0.273
Liquid Volume (ml).....	94.6 ✓	100.5 ✓	97.6
Stack O2 (%).....	11.5 ✓	11.6 ✓	11.6
Stack CO2 (%).....	5.5 ✓	5.4 ✓	5.5
Standard Sample Volume (SCF)	34.752	36.277	35.514
Moisture Fraction.....	0.112	0.114	0.113
Molecular Weight. (wet).....	28.07	28.04	28.05
Stack Gas Velocity (ft/sec).....	18.62	19.16	18.89
Stack Flow Rate (wacfm).....	505,177	520,000	512,589
Stack Flow Rate (dscfm).....	357,938	381,406	369,672
Isokinetic Ratio (%).....	101.39	108.64	105.02
Particulate Catch, mg.....	0.70 ✓	1.30 ✓	1.00
Grain Loading gr/dscf.....	0.0003	0.0006	0.0004
Grain Loading @ 12% CO2.....	0.0007	0.0012	0.0010
Part emission lb/hr.....	0.95	1.81	1.38

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Particulate

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea On
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	7-4-PM	8-4-PM	Average
Reference Temperature, F.....	60 ✓	60 ✓	
Test Date.....	9/19/92 ✓	9/19/92 ✓	
Test Method.....	SCAQMD 5.3	SCAQMD 5.3	SCAQMD 5.3
Sample Train.....	ES-28 ✓	ES-28 ✓	-
Pitot Factor	0.840 ✓	0.840 ✓	-
Meter Calibration Factor.....	1.000 ✓	1.000 ✓	-
Stack Area (sq ft).....	452.30 ✓	452.30 ✓	-
Sample Time (Min).....	126 ✓	126 ✓	126
Barometric Pressure (in Hg).....	28.89 ✓	28.89 ✓	28.89
Nozzle Diam (in).....	0.240 ✓	0.251 ✓	-
Start/Stop Time.....	0400/0617 ✓	0650/0907 ✓	-
Stack Pressure (iwg).....	-0.12 ✓	-0.11 ✓	-0.12
Stack Temperature (F).....	165.7 ✓	166.6 ✓	166.2
Delta P (iwg).....	0.0949 ✓	0.0796 ✓	0.0873
Meter Volume (acf).....	37.117 ✓	34.849 ✓	35.983
Meter Temperature (F).....	77.4 ✓	79.0 ✓	78.2
Meter Pressure (iwg).....	0.276 ✓	0.232 ✓	0.254
Liquid Volume (ml).....	99.9 ✓	92.4 ✓	96.2
Stack O2 (%).....	11.6 ✓	11.5 ✓	11.6
Stack CO2 (%).....	5.4 ✓	5.5 ✓	5.5
Standard Sample Volume (SCF)	34.698	32.479	33.588
Moisture Fraction.....	0.118	0.117	0.117
Molecular Weight. (wet).....	27.99	28.02	28.00
Stack Gas Velocity (ft/sec).....	19.43	17.80	18.62
Stack Flow Rate (wacfm).....	527,361	483,111	505,236
Stack Flow Rate (dscfm).....	373,039	341,735	357,387
Isokinetic Ratio (%).....	106.24	99.25	102.75
Particulate Catch, mg.....	5.80 ✓	4.90 ✓	5.35
Grain Loading gr/dscf.....	0.0026	0.0023	0.0025
Grain Loading @ 12% CO2.....	0.0057	0.0051	0.0054
Part emission lb/hr.....	8.25	6.82	7.53

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Particulate

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea Off
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	9-4-PM	10-4-PM	Average
Reference Temperature, F.....	60 ✓	60 ✓	
Test Date.....	9/19/92 ✓	9/20/92 ✓	
Test Method.....	SCAQMD 5.3	SCAQMD 5.3	SCAQMD 5.3
Sample Train.....	ES-28 ✓	ES-28 ✓	-
Pitot Factor	0.840 ✓	0.840 ✓	-
Meter Calibration Factor.....	1.000 ✓	1.000 ✓	-
Stack Area (sq ft).....	452.30 ✓	452.30 ✓	-
Sample Time (Min).....	126 ✓	126 ✓	126
Barometric Pressure (in Hg).....	28.89 ✓	28.98 ✓	28.89
Nozzle Diam (in).....	0.240 ✓	0.251 ✓	-
Start/Stop Time.....	2133/2350 ✓	0027/0248 ✓	-
Stack Pressure (iwg).....	0.18 ✓	0.19 ✓	0.19
Stack Temperature (F).....	196.9 ✓	196.8 ✓	196.9
Delta P (iwg).....	0.1422 ✓	0.1531 ✓	0.1477
Meter Volume (acf).....	43.730 ✓	44.664 ✓	44.197
Meter Temperature (F).....	81.4 ✓	80.8 ✓	81.1
Meter Pressure (iwg).....	0.410 ✓	0.410 ✓	0.410
Liquid Volume (ml).....	162.1 ✓	170.5 ✓	166.3
Stack O2 (%).....	7.1 ✓	6.6 ✓	6.8
Stack CO2 (%).....	8.0	8.5	8.3
Standard Sample Volume (SCF)	40.592	41.635	41.113
Moisture Fraction.....	0.157	0.160	0.158
Molecular Weight. (wet).....	27.75	27.76	27.76
Stack Gas Velocity (ft/sec).....	24.47	25.34	24.91
Stack Flow Rate (wacfm).....	664,010	687,738	675,874
Stack Flow Rate (dscfm).....	428,173	443,146	435,660
Isokinetic Ratio (%).....	108.29	98.12	103.20
Particulate Catch, mg.....	3.10 ✓	1.40 ✓	2.25
Grain Loading gr/dscf.....	0.0012	0.0005	0.0008
Grain Loading @ 12% CO2.....	0.0018	0.0007	0.0013
Part emission lb/hr.....	4.32	1.97	3.15

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Particulate

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea On
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	11-4-PM	12-4-PM	Average
Reference Temperature, F.....	60 ✓	60 ✓	
Test Date.....	9/20/92 ✓	9/20/92 ✓	
Test Method.....	SCAQMD 5.3	SCAQMD 5.3	SCAQMD 5.3
Sample Train.....	ES-28 ✓	ES-28 ✓	-
Pitot Factor	0.840 ✓	0.840 ✓	-
Meter Calibration Factor.....	1.000 ✓	1.000 ✓	-
Stack Area (sq ft).....	452.30 ✓	452.30 ✓	-
Sample Time (Min).....	126 ✓	126 ✓	126
Barometric Pressure (in Hg).....	29.65 ✓	29.00 ✓	29.65
Nozzle Diam (in).....	0.251 ✓	0.251 ✓	-
Start/Stop Time.....	0331/0548 ✓	0630/0852 ✓	-
Stack Pressure (iwg).....	0.24 ✓	0.23 ✓	0.24
Stack Temperature (F).....	199.4 ✓	196.4 ✓	197.9
Delta P (iwg).....	0.1629 ✓	0.1441 ✓	0.1535
Meter Volume (acf).....	47.431 ✓	46.417 ✓	46.924
Meter Temperature (F).....	82.9 ✓	83.8 ✓	83.4
Meter Pressure (iwg).....	0.476 ✓	0.441 ✓	0.459
Liquid Volume (ml).....	182.7 ✓	179.3 ✓	181.0
Stack O2 (%).....	6.4 ✓	6.4 ✓	6.4
Stack CO2 (%).....	8.7	8.7	8.7
Standard Sample Volume (SCF)	45.070	43.064	44.067
Moisture Fraction.....	0.159	0.162	0.160
Molecular Weight. (wet).....	27.80	27.76	27.78
Stack Gas Velocity (ft/sec).....	25.88	24.57	25.22
Stack Flow Rate (wacfm).....	702,197	666,790	684,494
Stack Flow Rate (dscfm).....	461,919	429,123	445,521
Isokinetic Ratio (%).....	101.89	104.80	103.35
Particulate Catch, mg.....	2.60	1.40	2.00
Grain Loading gr/dscf.....	0.0009	0.0005	0.0007
Grain Loading @ 12% CO2.....	0.0012	0.0007	0.0010
Part emission lb/hr.....	3.52	1.85	2.68

CARNOT				11/23/92
Ammonia				
SOURCE TEST DATA SUMMARY WORKSHEET				
Client/Location.....	SCE	Parameter.....	Urea Off	
Unit.....	4	Fuel.....	Natural Gas	
Sample Location.....	CSAPH	Data By.....	EF	
Test Number.....	2A-4-NH3	2B-4-NH3		Average
Reference Temperature, F.....	60 ✓	60 ✓		
Test Date.....	9/15/92 ✓	9/15/92 ✓		
Test Method.....	NH3 Draft	NH3 Draft		NH3 Draft
Sample Train.....	ES-8 ✓	ES-8 ✓		-
Meter Calibration Factor.....	0.998 ✓	0.998 ✓		-
Sample Time (Min).....	30 ✓	30 ✓		30
Barometric Pressure (in Hg).....	29.94 ✓	29.94 ✓		29.94
Start/Stop Time.....	0840/0910 ✓	0943/1013 ✓		-
Meter Volume (acf).....	23.094 ✓	23.253 ✓		23.174
Meter Temperature (F).....	89.5 ✓	103.2 ✓		96.4
Meter Pressure (iwg).....	2.000 ✓	2.000 ✓		2.000
Liquid Volume (ml).....	75.7 ✓	87.0 ✓		81.4
Stack O2 (%).....	4.9 ✓	4.9 ✓		4.9
Stack CO2 (%).....	9.4	9.4		9.4
Standard Sample Volume (SCF)	21.928	21.542		21.735
Moisture Fraction.....	0.138	0.158		0.148
Molecular Weight. (wet).....	28.08	27.85		27.97
AMMONIA ANALYSIS				
NH3 ppm wt in solution.....	1.33 ✓	0.39 ✓		0.86
Sample volume (ml).....	560	500		530
NH3 ppmV in flue gas.....	1.7	0.4		1.1
NH3 ppmV @ 3%O2.....	1.9	0.5		1.2

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CARNOT				11/30/92
Ammonia				
SOURCE TEST DATA SUMMARY WORKSHEET				
Client/Location.....	SCE	Parameter.....	Urea On	
Unit.....	4	Fuel.....	Natural Gas	
Sample Location.....	CSAPH	Data By.....	EF	
Test Number.....	3-4-NH3	4-4-NH3		Average
Reference Temperature, F.....	60 ✓	60 ✓		NH3 Draft
Test Date.....	9/15/92 ✓	9/15/92 ✓		
Test Method.....	NH3 Draft	NH3 Draft		
Sample Train.....	ES-8 ✓	ES-8 ✓		
Meter Calibration Factor.....	0.998 ✓	0.998 ✓		
Sample Time (Min).....	30 ✓	30 ✓		30
Barometric Pressure (in Hg).....	29.90 ✓	29.99 ✓		29.90
Start/Stop Time.....	1245/1315 ✓	1547/1617 ✓		-
Meter Volume (acf).....	23.246 ✓	24.115 ✓		23.681
Meter Temperature (F).....	90.3 ✓	93.3 ✓		91.8
Meter Pressure (iwg).....	2.000 ✓	2.000 ✓		2.000
Liquid Volume (ml).....	90.1 ✓	82.9 ✓		86.5
Stack O2 (%).....	5.4	5.3		5.4
Stack CO2 (%).....	9.0	9.1		9.1
Standard Sample Volume (SCF)	22.010	22.778		22.394
Moisture Fraction.....	0.160	0.145		0.152
Molecular Weight. (wet).....	27.79	27.98		27.89
AMMONIA ANALYSIS				
NH3 ppm wt in solution.....	8.03 ✓	5.92 ✓		6.98
Sample volume (ml).....	500	530		515
NH3 ppmV in flue gas.....	8.9	6.7		7.8
NH3 ppmV @ 3%O2.....	10.3	7.7		9.0

✓ 11/24/92

CARNOT

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Ammonia

SOURCE TEST DATA SUMMARY WORKSHEET

Client/Location.....	SCE	Parameter.....	Urea Off
Unit.....	4	Fuel.....	Natural Gas
Sample Location.....	CSAPH	Data By.....	EF
Test Number.....	5-4-NH3	6-4-NH3	Average
Reference Temperature, F.....	60 ✓	60 ✓	
Test Date.....	9/19/92	9/20/92	
Test Method.....	NH3 Draft	NH3 Draft	NH3 Draft
Sample Train.....	North	North	-
Meter Calibration Factor.....	0.975	0.975	-
Sample Time (Min).....	30 ✓	30 ✓	30
Barometric Pressure (in Hg).....	28.89 ✓	29.40 ✓	28.89
Start/Stop Time.....	2325/2355 ✓	0215/0245 ✓	-
Meter Volume (acf).....	31.271 ✓	31.132 ✓	31.202
Meter Temperature (F).....	87.1 ✓	84.6 ✓	85.9
Meter Pressure (iwg).....	1.500 ✓	1.500 ✓	1.500
Liquid Volume (ml).....	69.5 ✓	82.8 ✓	76.2
Stack O2 (%).....	11.5	11.6	11.6
Stack CO2 (%).....	5.5	5.4	5.5
Standard Sample Volume (SCF)	28.086	28.584	28.335
Moisture Fraction.....	0.103	0.119	0.111
Molecular Weight. (wet).....	28.17	27.98	28.08
AMMONIA ANALYSIS			
NH3 ppm wt in solution.....	0.47 ✓	0.35 ✓	0.41
Sample volume (ml).....	540	630	585
NH3 ppmV in flue gas.....	0.4	0.4	0.4
NH3 ppmV @ 3% O2.....	0.8	0.7	0.8

CARNOT				11/30/92
Ammonia				
SOURCE TEST DATA SUMMARY WORKSHEET				
Client/Location.....	SCE	Parameter.....	Urea On	
Unit.....	4	Fuel.....	Natural Gas	
Sample Location.....	CSAPH	Data By.....	EF	
Test Number.....	7-4-NH3	8-4-NH3		Average
Reference Temperature, F.....	60 ✓	60 ✓		NH3 Draft
Test Date.....	9/19/92 ✓	9/19/92 ✓		
Test Method.....	NH3 Draft	NH3 Draft		
Sample Train.....	North	North		
Meter Calibration Factor.....	0.975	0.975		-
Sample Time (Min).....	30	30 ✓		30
Barometric Pressure (in Hg).....	28.89 ✓	28.89 ✓		28.89
Start/Stop Time.....	0500/0530 ✓	0800/0830 ✓		-
Meter Volume (acf).....	31.484 ✓	30.062 ✓		30.773
Meter Temperature (F).....	80.4 ✓	82.6 ✓		81.5
Meter Pressure (iwg).....	1.500 ✓	1.500 ✓		1.500
Liquid Volume (ml).....	75.6 ✓	87.2 ✓		81.4
Stack O2 (%).....	11.6	11.5		11.6
Stack CO2 (%).....	5.4	5.5		5.5
Standard Sample Volume (SCF)	28.627	27.224		27.926
Moisture Fraction.....	0.109	0.130		0.119
Molecular Weight. (wet).....	28.09	27.87		27.98
AMMONIA ANALYSIS				
NH3 ppm wt in solution.....	2.82 ✓	22.30 ✓		12.56
Sample volume (ml).....	600 ✓	555 ✓		578
NH3 ppmV in flue gas.....	2.9	22.3		12.6
NH3 ppmV @ 3%O2.....	5.6	42.4		24.0

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Ammonia				
SOURCE TEST DATA SUMMARY WORKSHEET				
Client/Location.....	SCE	Parameter.....		Urea Off
Unit.....	4	Fuel.....		Natural Gas
Sample Location.....	CSAPH	Data By.....		EF
Test Number.....	9-4-NH3	10-4-NH3		Average
Reference Temperature, F.....	60 ✓	60 ✓		
Test Date.....	9/19/92 ✓	9/20/92 ✓		
Test Method.....	NH3 Draft	NH3 Draft		NH3 Draft
Sample Train.....	North	North		-
Meter Calibration Factor.....	0.975	0.975		-
Sample Time (Min).....	30 ✓	30 ✓		30
Barometric Pressure (in Hg).....	28.89 ✓	28.98 ✓		28.89
Start/Stop Time.....	2230/2300 ✓	0145/0215 ✓		-
Meter Volume (acf).....	31.099 ✓	30.502 ✓		30.801
Meter Temperature (F).....	85.1 ✓	79.6 ✓		82.3
Meter Pressure (iwg).....	1.600 ✓	1.600 ✓		1.600
Liquid Volume (ml).....	97.8 ✓	119.3 ✓		108.6
Stack O2 (%).....	7.1	6.6		6.9
Stack CO2 (%).....	8.0	8.5		8.3
Standard Sample Volume (SCF)	28.041	27.870		27.956
Moisture Fraction.....	0.140	0.166		0.153
Molecular Weight. (wet).....	27.95	27.69		27.82
AMMONIA ANALYSIS				
NH3 ppm wt in solution.....	0.51 ✓	0.45 ✓		0.48
Sample volume (ml).....	590 ✓	630 ✓		610
NH3 ppmV in flue gas.....	0.5	0.5		0.5
NH3 ppmV @ 3%O2.....	0.7	0.6		0.7

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CARNOT				12/9/92
Ammonia				
SOURCE TEST DATA SUMMARY WORKSHEET				
Client/Location.....	SCE	Parameter.....	Urea On	
Unit.....	4	Fuel.....	Natural Gas	
Sample Location.....	CSAPH	Data By.....	EF	
Test Number.....	11-4-NH3	12-4-NH3		Average
Reference Temperature, F.....	60	60		
Test Date.....	9/20/92	9/20/92		
Test Method.....	NH3 Draft	NH3 Draft		NH3 Draft
Sample Train.....	North	North		-
Meter Calibration Factor.....	0.975	0.975		-
Sample Time (Min).....	30	30		30
Barometric Pressure (in Hg).....	29.65	29.65		29.65
Start/Stop Time.....	0448/0518	0700/0730		-
Meter Volume (acf).....	30.805	31.028		30.917
Meter Temperature (F).....	80.8	83.8		82.3
Meter Pressure (iwg).....	1.600	1.600		1.600
Liquid Volume (ml).....	97.3	117.5		107.4
Stack O2 (%).....	6.4	6.4		6.4
Stack CO2 (%).....	8.7	8.7		8.7
Standard Sample Volume (SCF)	28.733	28.779		28.756
Moisture Fraction.....	0.136	0.160		0.148
Molecular Weight. (wet).....	28.06	27.79		27.93
AMMONIA ANALYSIS				
NH3 ppm wt in solution.....	4.01	6.62		5.32
Sample volume (ml).....	640	610		625
NH3 ppmV in flue gas.....	4.4	6.9		5.6
NH3 ppmV @ 3%O2.....	5.4	8.5		6.9

CARNOT				12/9/92
Ammonia				
SOURCE TEST DATA SUMMARY WORKSHEET				
Client/Location.....	SCE	Parameter.....	Urea Off	
Unit.....	4	Fuel.....	Natural Gas	
Sample Location.....	CSAPH	Data By.....	EF	
Test Number.....	13-4-NH3	14-4-NH3		Average
Reference Temperature, F.....	60	60		
Test Date.....	9/28/92	9/28/92		
Test Method.....	NH3 Draft	NH3 Draft		NH3 Draft
Sample Train.....	North	North		-
Meter Calibration Factor.....	0.975	0.975		-
Sample Time (Min).....	30	30		30
Barometric Pressure (in Hg).....	29.94	29.94		29.94
Start/Stop Time.....	0512/0544	0555/0627		-
Meter Volume (acf).....	30.251	30.328		30.290
Meter Temperature (F).....	91.8	97.0		94.4
Meter Pressure (iwg).....	1.500	1.500		1.500
Liquid Volume (ml).....	84.1	74.6		79.4
Stack O2 (%).....	11.2	11.1		11.2
Stack CO2 (%).....	5.8	5.9		5.9
Standard Sample Volume (SCF)	27.916	27.724		27.820
Moisture Fraction.....	0.123	0.111		0.117
Molecular Weight. (wet).....	27.98	28.12		28.05
AMMONIA ANALYSIS				
NH3 ppm wt in solution.....	8.53	6.67		7.60
Sample volume (ml).....	530	450		490
NH3 ppmV in flue gas.....	7.9	5.3		6.6
NH3 ppmV @ 3%O2.....	14.6	9.7		12.2

CARNOT

SUBJECT NOX / NO Concentration JOB NO. 12582

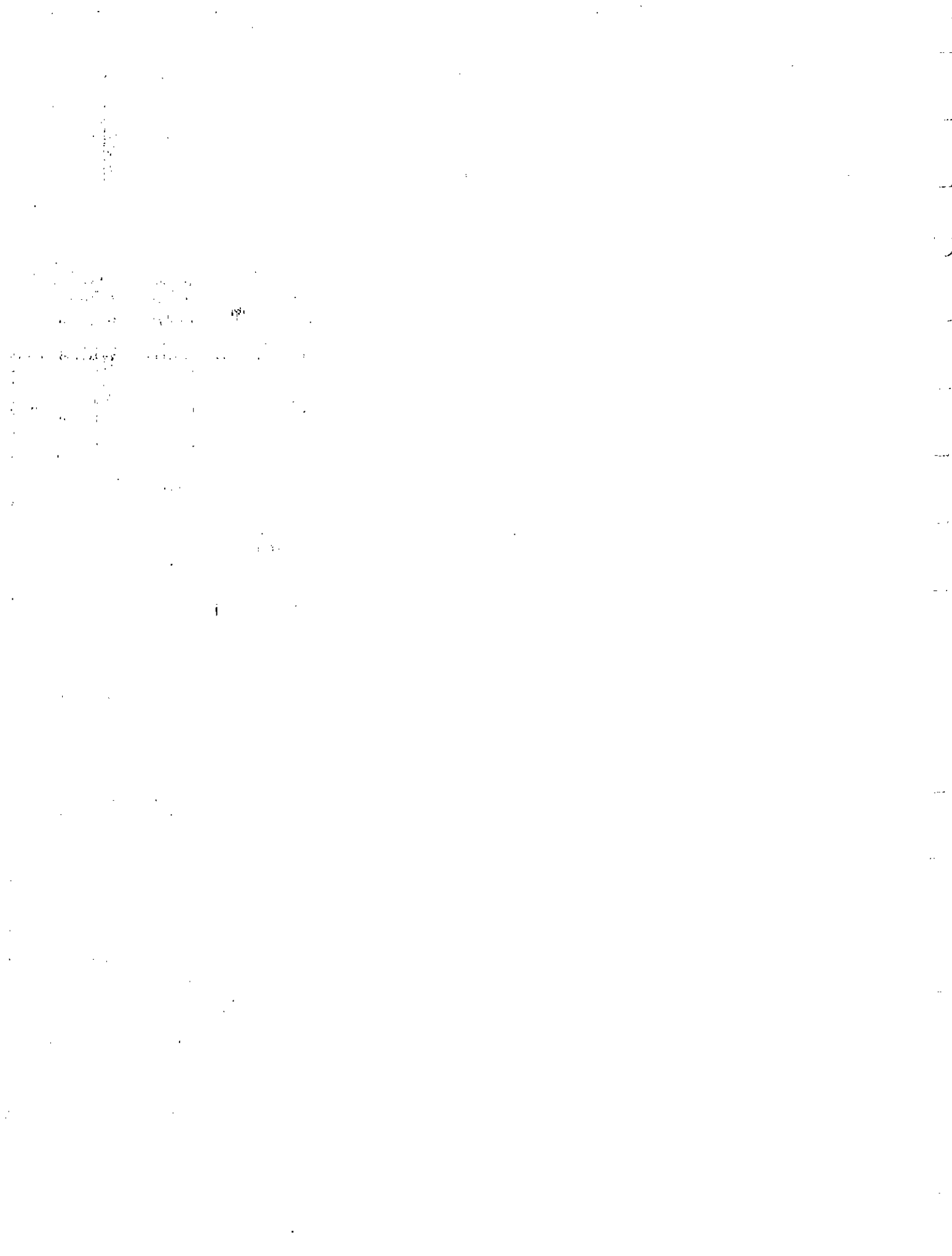
SHEET NO. of

COMPUTED BY EF DATE CHECKED BY DATE

<u>TEST #</u>	<u>NOX</u>	<u>NO</u>
2B-4	70.2	67.9
3-4	58.5	58.5
4-4	61.5	61.5
5-4	33.7	32.0
6-4	32.5	31.0
7-4	32.0	31.9
8-4	32.0	31.2
9-4	36.3	36.0
10-4	34.5	34.2
11-4	34.5	34.5
12-4	34.5	34.5
13-4	32.3	32.5
14-4	27.5	26.0
15-4	35.0	35.0
16-4	36.5	36.5

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APPENDIX E
LABORATORY REPORTS



PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582 WATER BLANK mg/ml 0.0020 Front Half
 CLIENT/LOCATION SCE Alamitos 4 MeCl₂ BLANK mg/ml 0.0040 Back Half
 SAMPLE LOCATION CSAPH SAMPLE DATE 9, 14, 92
 TEST # 1-4-PM DATA ANALYSIS DATE 10, 16, 92
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQUT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-447	0.10835	0.1090	-0.65	—	/	-0.7
2. PROBE AND NOZZLE WASH	5062	28.83215	28.82845	3.8	1.16	580/580	2.6
3. IMPINGER							
a. WATER FRACTION	5079	28.6386	28.6365	1.95	1.8	900/450	0.3
b. ORGANIC EXTRACTION 150 ml MeCl ₂	5076	28.61545	28.61525	0.2	0.2	900/450	0.0
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 2.9 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 2-4-PM

WATER BLANK mg/ml 0.0020 Front Half
0.0040 Back Half
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9/15/92
 DATA ANALYSIS DATE 10/16/92
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	45-172	0.10395	0.1035	0.45	-	/	0.5
2. PROBE AND NOZZLE WASH	5063	28.95475	28.95325	1.5	0.4	200/200	1.1
3. IMPINGER							
a. WATER FRACTION	5081	28.6503	28.64855	1.75	1.8	900/450	.
b. ORGANIC EXTRACTION ml MeCl ₂	5077	28.7373	28.73715	0.15	0.2	900/450	.
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 1.10mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 3-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9 15, 92
 DATA ANALYSIS DATE 10/15/92
 ANALYST INITIALS JRL

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQUOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	45-173	0.10275	0.10315	-0.4	—	/	-0.4
2. PROBE AND NOZZLE WASH	5064	28.76925	28.76835	0.9	0.32	160/160	0.6
3. IMPINGER							
a. WATER FRACTION	5086	28.4823	28.4799	2.4	1.64	820/410	1.5
b. ORGANIC EXTRACTION							
<u>150 ml MeCl₂</u>	5082	27.7940	27.79395	0.05	0.2	820/410	-
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				.		/	.
				.		/	.

TOTAL PARTICULATE = 2.1 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 4-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9, 1, 92
 DATA ANALYSIS DATE 10, 15, 92
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQUOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	45-171	0.1033	0.1027	0.6	—	/	0.6
2. PROBE AND NOZZLE WASH	5065	28.74395	28.74315	0.8	0.33	166/ 166	0.5
3. IMPINGER							
a. WATER FRACTION	5087	28.6611	28.6584	2.7	2.08	1050/ 520	1.3
b. ORGANIC EXTRACTION 150 ml MeCl ₂	5083	29.1492	29.1491	0.1	0.2	1050/ 520	-
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 2.4 mg ✓

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582
CLIENT/LOCATION SCE Alamitos 4
SAMPLE LOCATION CSAPH
TEST # 5-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9/18/92
DATA ANALYSIS DATE 10/15/92
ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-469	0.1109	0.11115	-0.25 ✓	—	/	-0.3 ✓
2. PROBE AND NOZZLE WASH	5066	28.8353	28.83425	1.05 ✓	0.38 ✓	188/188	0.7 ✓
3. IMPINGER							
a. WATER FRACTION	5088	29.4221	29.4209	1.2 ✓	1.88 ✓	960/470	-0.0 ✓
b. ORGANIC EXTRACTION 150 ml MeCl ₂	5084	28.99235	28.9924	-0.05 ✓	0.2 ✓	960/470	0.0 ✓
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 0.7 mg ✓

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582 WATER BLANK mg/ml 0.0020 Front 1/2
 CLIENT/LOCATION SCE Alamitos 4 MeCl₂ BLANK mg/ml 0.0040 Back 1/2
 SAMPLE LOCATION CSAPH SAMPLE DATE 9/19/92
 TEST # 6-4-PM DATA ANALYSIS DATE 10/15/92
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-470	0.1102	0.11055	✓ -0.35	—	/	-0.4
2. PROBE AND NOZZLE WASH	5067	28.7297	28.72925	✓ 0.45	✓ 0.21	106/100	✓ 0.2
3. IMPINGER							
a. WATER FRACTION	5092	28.80355	28.8014	✓ 2.15	✓ 1.6	800/400	✓ 1.1
b. ORGANIC EXTRACTION							
125 ml MeCl ₂	5089	29.9586	29.9585	✓ -0.05	✓ 0.17	800/400	✓ -0.5
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 1.3 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 7-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9 19, 92
 DATA ANALYSIS DATE 10, 15, 92
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALICUOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-468	0.1104	0.1099	0.5 ✓	-	/	0.5 ✓
2. PROBE AND NOZZLE WASH	5068	27.8522	27.8511	1.15 ✓	0.24 ✓	120/120	0.9 ✓
3. IMPINGER							
a. WATER FRACTION	5093	29.0311	29.0272	3.9 ✓	1.48 ✓	750/370	4.9 ✓
b. ORGANIC EXTRACTION <u>125 ml MeCl₂</u>	5090	28.4816	28.4817	-0.15 ✓	0.17 ✓	800/400	-0.0 ✓
						/	.
						/	.
						/	.

TOTAL PARTICULATE = 6.3 mg ✓

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582 WATER BLANK mg/ml 0.0020 FRONT 1/2
0.0040 BACK 1/2
 CLIENT/LOCATION SCE/ALAMITOS MeCl₂ BLANK mg/ml 0.0013 SAMPLE DATE 9/19/92
 SAMPLE LOCATION UNIT 4 CSAPH DATA ANALYSIS DATE 12/3/92
 TEST # 7-4-PM ANALYST INITIALS MR

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALLOQUOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-468	0.1104	0.1059	0.5		/	0.5 ✓
2. PROBE AND NOZZLE WASH	5068	27.8505	27.8511	1.15	0.24	120/120	0.9 ✓
3. IMPINGER							
a. WATER FRACTION	5378	28.4730	28.4707	2.3	1.0	750/250	3.9 ✓
b. ORGANIC EXTRACTION 125 ml MeCl ₂	5379	28.4755	28.4754	0.1	0.2	750/250	0.0 ✓
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 5.3 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 8-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9, 19, 92
 DATA ANALYSIS DATE 10/15/92
 ANALYST INITIALS JPH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-445	0.1091	0.1088	0.3 ✓	—	/	0.3 ✓
2. PROBE AND NOZZLE WASH	5069	29.1603	29.15965	0.65 ✓	0.3	150/150	0.4 ✓
3. IMPINGER							
a. WATER FRACTION	5094	28.28115	28.27715	4.0 ✓	1.52	770/380	5.0 ✓
b. ORGANIC EXTRACTION <u>125 ml MeCl₂</u>	5091	29.05415	29.05435	-0.2 ✓	0.16	770/380	-0.0
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 5.7 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582 WATER BLANK mg/ml 0.0020 FRONT 1/2
 CLIENT/LOCATION SCE/ALAMITOS MeCl₂ BLANK mg/ml 0.0040 BACK 1/2 SAMPLE DATE 9/19/92
 SAMPLE LOCATION UNIT 4 CSAPH DATA ANALYSIS DATE 12/2/92
 TEST # 8-4-PM ANALYST INITIALS ML

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALLOQUOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-445	0.1091	0.1088	0.3		/	0.3✓
2. PROBE AND NOZZLE WASH	5069	29.1603	29.1595	0.65	0.3	150/150	0.4✓
3. IMPINGER							
a. WATER FRACTION	5380	28.7975	28.7954	2.1	1.0	770/250	3.4✓
b. ORGANIC EXTRACTION							
125 ml MeCl ₂	5381	28.3153	28.3153	0.0	0.2	770/250	0.0✓
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 4.1 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582 WATER BLANK mg/ml 0.0020 Front 1/2
 CLIENT/LOCATION SCE Alamitos 4 MeCl₂ BLANK mg/ml 0.0040 Back 1/2
 SAMPLE LOCATION CSAPK SAMPLE DATE 9, 19, 92
 TEST # 9-4-PM DATA ANALYSIS DATE 10/16/92
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	47-446	0.1102	0.1104	-0.2 ✓	—	/	-0.2
2. PROBE AND NOZZLE WASH	5070	28.6706	28.6700	0.6 ✓	0.2 ✓	98/98	0.4 ✓
3. IMPINGER							
a. WATER FRACTION	5103	29.74915	29.7464	2.75 ✓	1.4 ✓	700/350	2.7 ✓
b. ORGANIC EXTRACTION							
<u>125 ml MeCl₂</u>	5095	28.9659	28.96575	0.15 ✓	0.16 0.17 ✓	700/350	0.0 ✓
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 3.1 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 10-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9/20/92
 DATA ANALYSIS DATE 10/16/92
 ANALYST INITIALS JRL

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	45-175	0.1039	0.10405	-0.15 ✓	—	/	-0.2
2. PROBE AND NOZZLE WASH	5071	28.1108	28.1104	0.4 ✓	0.17 ✓	86/86	0.2 ✓
3. IMPINGER							
a. WATER FRACTION	5104	28.8949	28.89275	2.15 ✓	1.56 ✓	790/390	1.2 ✓
b. ORGANIC EXTRACTION <u>125 ml MeCl₂</u>	5096	28.1939	28.19375	0.15 ✓	0.16	790/390	0.0 ✓
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 1.4 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE **SCAQMD 5.3, IN STACK FILTER**

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 11-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013 SAMPLE DATE 9/20/92
 DATA ANALYSIS DATE 1/1
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	45-176	0.1053	0.10485	0.45 ✓	—	/	0.5
2. PROBE AND NOZZLE WASH	5072	29.94385	29.94385	0.0 ✓	0.44 ✓	220/220	-0.0
3. IMPINGER		29.7784					
a. WATER FRACTION	5105	29.7784	29.7760	2.4 ✓	1.36 ✓	690/340	2.1 ✓
b. ORGANIC EXTRACTION							
125 ml MeCl ₂	5097	28.89885	28.89885	0.0 ✓	0.16 ✓	690/340	-0.0
						/	.
						/	.
						/	.

TOTAL PARTICULATE = 2.6 mg ✓

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TEST # 12-4-PM

WATER BLANK mg/ml 0.0020 Front 1/2
0.0040 Back 1/2
 MeCl₂ BLANK mg/ml 0.0013

SAMPLE DATE 9 20, 92
 DATA ANALYSIS DATE 1 1
 ANALYST INITIALS JRH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQ. CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	45-177	0.10615	0.10525	0.9 ✓	—	/	0.9 ✓
2. PROBE AND NOZZLE WASH	5073	28.68895	28.6882	0.75 ✓	0.29 ✓	145/145	0.5
3. IMPINGER							
a. WATER FRACTION	5106	28.5707	28.56905	1.65 ✓	1.72 ✓	870/430	-0.0
b. ORGANIC EXTRACTION <u>125 ml MeCl₂</u>	5098	29.1672	29.16735	-0.15 ✓	0.17 ✓	870/430	-0.0
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = 1.4 mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE SCAQMD 5.3, IN STACK FILTER

PROJECT # 12582 WATER BLANK mg/ml 0.0020 Front 1/2
 CLIENT/LOCATION SCE Alamitos 432 MeCl₂ BLANK mg/ml 0.0013 SAMPLE DATE 9, 20, 92
 SAMPLE LOCATION CSAPH DATA ANALYSIS DATE 10, 15, 92
 TEST # Blank ANALYST INITIALS JRL

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALLOTMENT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1. GLASS FIBER FILTER	NA			.		/	.
2. PROBE AND NOZZLE WASH	5032	29.90245	29.90235	0.1		200/50	.
3. IMPINGER							
a. WATER FRACTION	5078	29.64435	29.64395	0.4		200/100	.
b. ORGANIC EXTRACTION 150 ml MeCl ₂	5075	28.23705	28.23685	0.2		200/100	.
				.		/	.
				.		/	.
				.		/	.

TOTAL PARTICULATE = _____ mg

METHOD OF SAMPLE PREP/NOTES

PARTICULATE

PROJECT # 12582

CLIENT/LOCATION SCE Alamitos 4

SAMPLE LOCATION SAPH

TEST # _____

WATER BLANK mg/ml _____

MeCl₂ BLANK mg/ml _____

IPA BLANK mg/ml _____

ACETONE BLANK mg/ml _____

SAMPLE DATE 1 / 1

DATA ANALYSIS DATE 10/19/92

ANALYST INITIALS JPH

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALIQUT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
1-4-PM Insoluble Particulate	63-634	0.2000	0.20015	-0.15		900/900	0.0
2-4-PM Insoluble Particulate	63-648	0.1970	0.19745	-0.45		900/900	0.0
3-4-PM Insoluble Particulate	63-655	0.2001	0.20025	-0.15		820/820	0.0
4-4-PM Insoluble Particulate	63-656	0.2006	0.2012	-0.60		1050/1050	0.0
5-4-PM Insoluble Particulate	63-658	0.19755	0.19765	-0.10		960/960	0.0
6-4-PM Insoluble Particulate	63-660	0.20025	0.20065	-0.40		800/800	0.0
7-4-PM Insoluble Particulate	63-661	0.1999	0.20075	-0.85		750/750	0.0

TOTAL PARTICULATE = _____ mg

METHOD OF SAMPLE PREP/NOTES

- Back Half of all samples from Unit 4 were filtered to remove bits of glass and/or teflon from filter housing
- This filter was weighed and labeled insoluble particulate.

CARNOT

PARTICULATE

PROJECT # 12582

CLIENT/LOCATION SCE Alamitos 4

SAMPLE LOCATION CSAPH

TEST # _____

WATER BLANK mg/ml _____

MeCl₂ BLANK mg/ml _____

IPA BLANK mg/ml _____

ACETONE BLANK mg/ml _____

SAMPLE DATE 1 / 1

DATA ANALYSIS DATE 10/19/92

ANALYST INITIALS JRN

ITEM	NUMBER	FINAL WEIGHT (g)	TARE WEIGHT (g)	GAIN WEIGHT (mg)	BLANK CORRECTION (mg)	ALICUOT CORRECTION (ml/ml)	NET GAIN (mg/SAMPLE)
8-4-PM Insoluble Particulate	63-662	0.19925	0.19975	-0.50		770/ 770	0.0
9-4-PM Insoluble Particulate	63-663	0.19815	0.19895	-0.80		700/ 700	0.0
10-4-PM Insoluble Particulate	63-664	0.19855	0.19865	-0.10		790/ 790	0.0
11-4-PM Insoluble Particulate	63-665	0.2007	0.2011	-0.40		690/ 690	0.0
12-4-PM Insoluble Particulate	63-666	0.19925	0.19965	-0.4		870/ 870	0.0
Blank Insoluble Particulate	63-659	0.19745	0.19815	-0.7		/	0.0
						/	

TOTAL PARTICULATE = _____ mg

METHOD OF SAMPLE PREP/NOTES

ACID BASE TITRATION

1 OF 2

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TITRANT USED 0.0090 N NaOH

SAMPLE DATE 9¹⁵-12-92
 DATA ANALYSIS DATE 10/22/92
 ANALYST INITIALS JRH

TEST NUMBER	SAMPLE DESCRIPTION	TOTAL VOL (ml) (TV)	V _{100%}	V _{STAD}	ALQUOT VOL (ml) (Va)	TITRANT VOL (ml) (Vi)	X-BLANK VOL (ml)	COMMENTS	mg/ SAMPLE
BLANK (V _m): DI WATER			—	—	50	0.00			
STANDARDIZATION: 0.02000 N H ₂ SO ₄			—	—	2.0	4.45 4.43			
AUDIT SAMPLE: EPA # <u>9701; 1150</u> ^{NO. 155CM} _{det. m}			—	—	10.0 7.0	8.18 8.20		97.8% recovery	
Blank	5078 ^{BACK HALF}	200	100	100	25.0	0.00	0		0.00
1-4-PM	5079	900	100	450	25.0	0.00	0.00		
2-4-PM	5081	900	100	450	25.0	0.00			
3-4-PM	5086	820	100	410	20.0	0.00			
4-4-PM	5087	1050	100	520	20.0	0.00			
5-4-PM	5088	960	100	470	25.0	0.00			
6-4-PM	5092	800	100	400	25.0	0.00			
7-4-PM	5093	750	100	370	20.0	0.00			
8-4-PM	5094	770	100	380	20.0	0.00			↓
9-4-PM	5103 ↓	700	100	350	25.0	0.15 0.14	↓		0.70
EPA AUDIT In mg/dscm = $\frac{(32.03) (N) (V_i - V_{bl}) (100)}{(V_a) (0.021)}$					mg H ₂ SO ₄ · 2H ₂ O = $(V_i - V_{bl}) (N) (67) (TV/V_{std}) (V_{std}/V_a)$				

METHOD OF SAMPLE PREP/NOTES

ACID BASE TITRATION

20F2

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TITRANT USED 0.0090 N NaOH

SAMPLE DATE 9 15 1992
 DATA ANALYSIS DATE 10 12 1992
 ANALYST INITIALS JRH

TEST NUMBER	SAMPLE DESCRIPTION	TOTAL VOL (ml) (TV)	V _{100%}	V _{BY10%}	ALLOQUOT VOL (ml) (Va)	TITRANT VOL (ml) (Vt)	X-BLANK VOL (ml)	COMMENTS	mg/SAMPLE
BLANK (V _w): DI WATER			—	—	—	—	—	See page 1	—
STANDARDIZATION: 0.02000 N H ₂ SO ₄			—	—	—	—	—		—
AUDIT SAMPLE: EPA # ___ ; ___ dscm			—	—	1.0	—	—		—
10-4-PM	5104	790	100	390	25.0	0.00	0.00		0.00
11-4-PM	5105	690	100	340	20.0	0.00	↓		↓
12-4-PM	5106	870	100	430	20.0	0.00	↓		↓
EPA AUDIT in mg/dscm =			$\frac{(32.03) (N) (Vt - Vbl) (100)}{(Va) (0.021)}$			$\text{mg H}_2\text{SO}_4 \cdot 2\text{H}_2\text{O} = (Vt - Vbl) (N) (67) (TV/V_{\text{trap}}) (V_{100\%}/Va)$			

METHOD OF SAMPLE PREP/NOTES

SOX TITRATION

1 of 2

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TITRANT USED 0.0104 N BaCl₂

SAMPLE DATE 9/20/92
 DATA ANALYSIS DATE 10/26/92
 ANALYST INITIALS JRH

TEST NUMBER	SAMPLE DESCRIPTION	TOTAL VOL (ml) (TV)	V _{recon}	V _{evap}	ALLOUT VOL (ml) (Va)	TITRANT VOL (ml) (Vi)	X-BLANK VOL (ml)	COMMENTS	mg/SAMPLE
BLANK (V _{bl}): <u>3% H₂O, 80% IPA</u>			—		10.0	0.11 0.08	0.095		
STANDARDIZATION: <u>0.02000 N H₂SO₄</u>			—		2.0	3.90 3.96	0.095	$N = \frac{(0.02)(V_2)}{V_1} =$	<u>0.0104</u>
AUDIT SAMPLE: <u>EPA #1701; 1150 dscm</u>			—			6.53 6.47	0.095	<u>88 % RECOVERY⁽¹⁾</u>	
Blank	5082 5078	200	100	100	10.0	0.14 0.12	0.13		.
1-4-PM	5079	900		450		0.30 0.32	0.13		.
2-4-PM	5081	900		450		0.30 0.30			.
5-4-PM	5088	960		470		0.22 0.23			.
6-4-PM	5092	800		400		0.35 0.35			.
9-4-PM	5103	700		350		0.43 0.41			.
10-4-PM	5104	790		390		0.32 0.30			.
3-4-PM	5086	820		410		0.32 0.32			.
4-4-PM	5087	1050		520		0.31 0.33			.
7-4-PM	5093	750	✓	370	✓	0.53 0.55	✓		.
EPA AUDIT in mg/dscm = $\frac{(32.03)(N)(V_1 - V_{bl})(100)}{(V_a)(0.021)}$					SOx, ppm = $\frac{(0.805)(N)(V_1 - V_{bl})(TV)(T_{ref})}{(V_m \text{ std})(V_a)}$				

$$\text{mg H}_2\text{SO}_4 \cdot 2\text{H}_2\text{O} = (V_1 - V_{bl})(N)(67)(TV/V_{std})(V_{recon}/V_a)$$

METHOD OF SAMPLE PREP/NOTES	
SAMPLE RUN THROUGH AMBERLITE IR120H ION EXCHANGE RESIN	☒ YES ☐ NO
(1) AUDIT SAMPLE ALSO RUN THROUGH RESIN. RECOVERY FOR AUDIT SAMPLE NOT RUN THROUGH RESIN WAS 99.4% (7.30ml Titrant)	

CARNOT

SOx TITRATION

20F2

PROJECT # 12582
 CLIENT/LOCATION SCE Alamitos 4
 SAMPLE LOCATION CSAPH
 TITRANT USED 0.0104 N BaCl₂

SAMPLE DATE 9 15 1992
 DATA ANALYSIS DATE 10 26 1992
 ANALYST INITIALS JRH

TEST NUMBER	SAMPLE DESCRIPTION	TOTAL VOL (ml) (TV)	V _{recon}	V _{evap}	ALLOQUOT VOL (ml) (Va)	TITRANT VOL (ml) (Vi)	X-BLANK VOL (ml)	COMMENTS	mg SAMPLE
BLANK (V _{blank}): 3% H ₂ O, 80% IPA			—	—	—	—	—	See previous page	
STANDARDIZATION: 0.02000 N H ₂ SO ₄			—	—	—	—	—	N = $\frac{(0.02)(V_a)}{V_i}$	
AUDIT SAMPLE: EPA #9701; 1150 dscm			—	—	—	—	—	% RECOVERY	
8-4-PM	5094 BACK HALF	770	100	380	10.0	0.53 0.58	0.13		.
11-4-PM	5105	690	100	340	↓	0.36 0.35	↓		.
12-4-PM	5106 ↓	870	100	430	✓	0.28 0.28	↓		.
									.
									.
									.
									.
									.
									.
									.
									.
									.
EPA AUDIT in mg/dscm = $\frac{(32.03)(N)(V_i - V_{bi})(100)}{(V_a)(0.021)}$		SOx, ppm = $\frac{(0.805)(N)(V_i - V_{bi})(TV)(Tr)}{(V_m \text{ std})(V_a)}$							

$$\text{mg H}_2\text{SO}_4 \cdot 2\text{H}_2\text{O} = (V_i - V_{bi})(N)(67)(TV/V_{std})(V_{recon}/V_a)$$

METHOD OF SAMPLE PREP/NOTES	
SAMPLE RUN THROUGH AMBERLITE IR120H ION EXCHANGE RESIN	☒ YES ☐ NO

CARNOT

**AMMONIA BY NESSLERIZATION
SCAQMD DRAFT METHOD**

CLIENT :	SCE	STORAGE DISK:	LOTUS DATA
LOCATION:	ALAMITOS #4	ANALYST:	JRH
PROJECT :	12582	CALIBRATION DATE:	9/17/92

SAMPLE ANALYSIS:

SAMPLE ID	SAMPLE DATE	ANALYSIS DATE	ALIQOT FACTOR	ABSORBANCE (OD)	CONC. (ug/ml)	TOTAL VOLUME (ml)
FIELD BLANK	9/15/92	9/17/92	1.00	0.000	< 0.35	
2A-4-NH3	9/15/92	9/17/92	2.00	0.044	1.33	560
2B-4-NH3	9/15/92	9/17/92	1.00	0.011	0.40	500
3-4-NH3	9/15/92	9/18/92	16.7	0.021	8.03	500
4-4-NH3	9/15/92	9/18/92	12.5	0.020	5.92	530
2A-4-NH3	9/15/92	9/18/92	2.00	0.044	1.33	560
2B-4-NH3	9/15/92	9/18/92	1.00	0.008	0.38	500
5-4-NH3	9/19/92	9/21/92	1.00	0.019	0.47	540
6-4-NH3	9/19/92	9/21/92	1.00	0.003	< 0.35	630
7-4-NH3	9/19/92	9/21/92	5.00	0.033	2.88	600
7-4-NH3	9/19/92	9/21/92	6.25	0.016	2.76	600
8-4-NH3	9/19/92	9/21/92	50.0	0.016	22.1	555
8-4-NH3DUP	9/19/92	9/21/92	50.0	0.017	22.5	555
9-4-NH3	9/19/92	9/21/92	1.00	0.024	0.51	590
10-4-NH3	9/20/92	9/21/92	1.00	0.017	0.45	630
11-4-NH3	9/20/92	9/21/92	8.33	0.021	4.01	640
12-4-NH3	9/20/92	9/21/92	12.5	0.027	6.62	610

NOTES:

- (1) Standard checks were analyzed each day periodically during sample analysis.
Average recovery was 101 percent.

**AMMONIA BY NESSLERIZATION
SCAQMD DRAFT METHOD**

CLIENT :	SCE	STORAGE DISK:	LOTUS DATA
LOCATION:	ALAMITOS #4	ANALYST:	JRH
PROJECT :	12582	CAL DATE:	9/17/92

STANDARDS:

EXPECTED CONC. (ug/ml)	ABSORBANCE (OD)	ACTUAL CONC. (ug/ml)	RESPONSE FACTOR (mg/OD)
0.00	0.000	0.32	
0.32	0.002	0.33	8.0000
0.40	0.012	0.41	1.6667
0.48	0.018	0.46	1.3333
0.56	0.030	0.55	0.9333
0.64	0.039	0.62	0.8205
0.72	0.054	0.74	0.6667
		AVG	2.5508

Y-Int. = -0.0397
Slope = 0.1261
Corr. = 0.9863

LIMIT OF DETECTION:

SAMPLES	ABSORBANCE (OD)	CONC (ug/ml)
1	0.004	0.35
2	0.006	0.36
3	0.007	0.37
4	0.007	0.37
5	0.008	0.38
6	0.006	0.36
7	0.008	0.38

TRUE VALUE = 0.32
MEAN = 0.3672
STD DEV = 0.0111
MDL = 0.03
REPORTING LIMIT = 0.35

NOTES:

MDL = (3.143*STD DEV OF 7 REPLICATES OF 0.32 ug/ml STD)
RL = (MDL*10)

DUPLICATES:

ANALYSIS DATE	SAMPLE	RESULT 1	RESULT 2	DIFFERENCE (%)
9/21/92	8-4-NH3	22.1	22.5	-1.8%

**AMMONIA BY NESSLERIZATION
SCAQMD DRAFT METHOD**

CLIENT :	SCE	STORAGE DISK:	LOTUS DATA
LOCATION:	ALAMITOS #4	ANALYST:	JRH
PROJECT :	12582	CAL DATE:	9/24/92

STANDARDS:

EXPECTED CONC. (ug/ml)	ABSORBANCE (OD)	ACTUAL CONC. (ug/ml)	RESPONSE FACTOR (mg/OD)
0.00	0.000	0.30	
0.32	0.005	0.33	3.2000
0.40	0.012	0.38	1.6667
0.48	0.030	0.50	0.8000
0.56	0.038	0.55	0.7368
0.64	0.052	0.65	0.6154
0.72	0.062	0.72	0.5806
		AVG	1.4038

Y-Int.= -0.0435
Slope = 0.1475
Corr. = 0.9902

LIMIT OF DETECTION:

SAMPLES	ABSORBANCE (OD)	CONC (ug/ml)
1	0.004	0.32
2	0.006	0.34
3	0.007	0.34
4	0.007	0.34
5	0.008	0.35
6	0.006	0.34
7	0.008	0.35

TRUE VALUE = 0.32
MEAN = 0.3397
STD DEV = 0.0095
MDL = 0.03
REPORTING LIMIT = 0.30

NOTES:

MDL = (3.143*STD DEV OF 7 REPLICATES OF 0.32 ug/ml STD)
RL = (MDL*10)

DUPLICATES:

ANALYSIS DATE	SAMPLE	RESULT 1	RESULT 2	DIFFERENCE (%)
9/30/92	13-4-NH3	8.5	8.5	0.0%
9/30/92	14-4-NH3	6.8	6.5	5.1%

**AMMONIA BY NESSLERIZATION
SCAQMD DRAFT METHOD**

CLIENT :	SCE	STORAGE DISK:	LOTUS DATA
LOCATION:	ALAMITOS #4	ANALYST:	JRH
PROJECT :	12582	CALIBRATION DATE:	9/17/92

SAMPLE ANALYSIS:

SAMPLE ID	SAMPLE DATE	ANALYSIS DATE	ALIQOT FACTOR	ABSORBANCE (OD)	CONC. (ug/ml)	TOTAL VOLUME (ml)
FIELD BLANK	9/15/92	9/17/92	1.00	0.000	< 0.35	
A-4-NH3	9/14/92	9/17/92	1.00	0.031	0.56	485
B-4-NH3	9/14/92	9/17/92	12.5	0.038	7.71	495
C-4-NH3	9/14/92	9/17/92	5.00	0.039	3.12	520
2A-4-NH3	9/15/92	9/17/92	2.00	0.044	1.33	<u>560</u>
2B-4-NH3	9/15/92	9/17/92	1.00	0.011	0.40	500
3-4-NH3	9/15/92	9/18/92	16.7	0.021	<u>8.03</u>	500
4-4-NH3	9/15/92	9/18/92	12.5	0.020	<u>5.92</u>	530
2A-4-NH3	9/15/92	9/18/92	2.00	0.044	1.33	560
2B-4-NH3	9/15/92	9/18/92	1.00	0.008	0.38	500
5-4-NH3	9/19/92	9/21/92	1.00	0.019	0.47	540
6-4-NH3	9/19/92	9/21/92	1.00	0.003	< 0.35	630
7-4-NH3	9/19/92	9/21/92	5.00	0.033	2.88	600
7-4-NH3	9/19/92	9/21/92	6.25	0.016	2.76	600
8-4-NH3	9/19/92	9/21/92	50.0	0.016	22.1	555
8-4-NH3DUP	9/19/92	9/21/92	50.0	0.017	22.5	555
9-4-NH3	9/19/92	9/21/92	1.00	0.024	0.51	590
10-4-NH3	9/20/92	9/21/92	1.00	0.017	0.45	630
11-4-NH3	9/20/92	9/21/92	8.33	0.021	4.01	640
12-4-NH3	9/20/92	9/21/92	12.5	0.027	6.62	610

NOTES:

- (1) Standard checks were analyzed each day periodically during sample analysis.
Average recovery was 101 percent.

**AMMONIA BY NESSLERIZATION
SCAQMD DRAFT METHOD**

CLIENT :	SCE	STORAGE DISK:	LOTUS DATA
LOCATION:	ALAMITOS #4	ANALYST:	JRH
PROJECT :	12582	CALIBRATION DATE:	9/24/92

SAMPLE ANALYSIS:

SAMPLE ID	SAMPLE DATE	ANALYSIS DATE	ALIQOT FACTOR	ABSORBANCE (OD)	CONC. (ug/ml)	TOTAL VOLUME (ml)
E-4-NH3	9/25/92	9/25/92	25.0	0.040	14.2	510
E-4-NH3DUP	9/25/92	9/25/92	25.0	0.040	14.2	510
F-4-NH3	9/25/92	9/25/92	25.0	0.048	15.5	520
F-4-NH3DUP	9/25/92	9/25/92	25.0	0.043	14.7	520
G-4-NH3	9/28/92	9/30/92	25.0	0.043	14.7	560
H-4-NH3	9/28/92	9/30/92	25.0	0.030	12.5	440
I-4-NH3	9/28/92	9/30/92	25.0	0.026	11.8	525
13-4-NH3	9/28/92	9/30/92	16.7	0.032	8.53	530
13-4-NH3DUP	9/28/92	9/30/92	16.7	0.032	8.53	530
14-4-NH3	9/28/92	9/30/92	16.7	0.017	6.84	450
14-4-NH3DUP	9/28/92	9/30/92	16.7	0.014	6.50	450

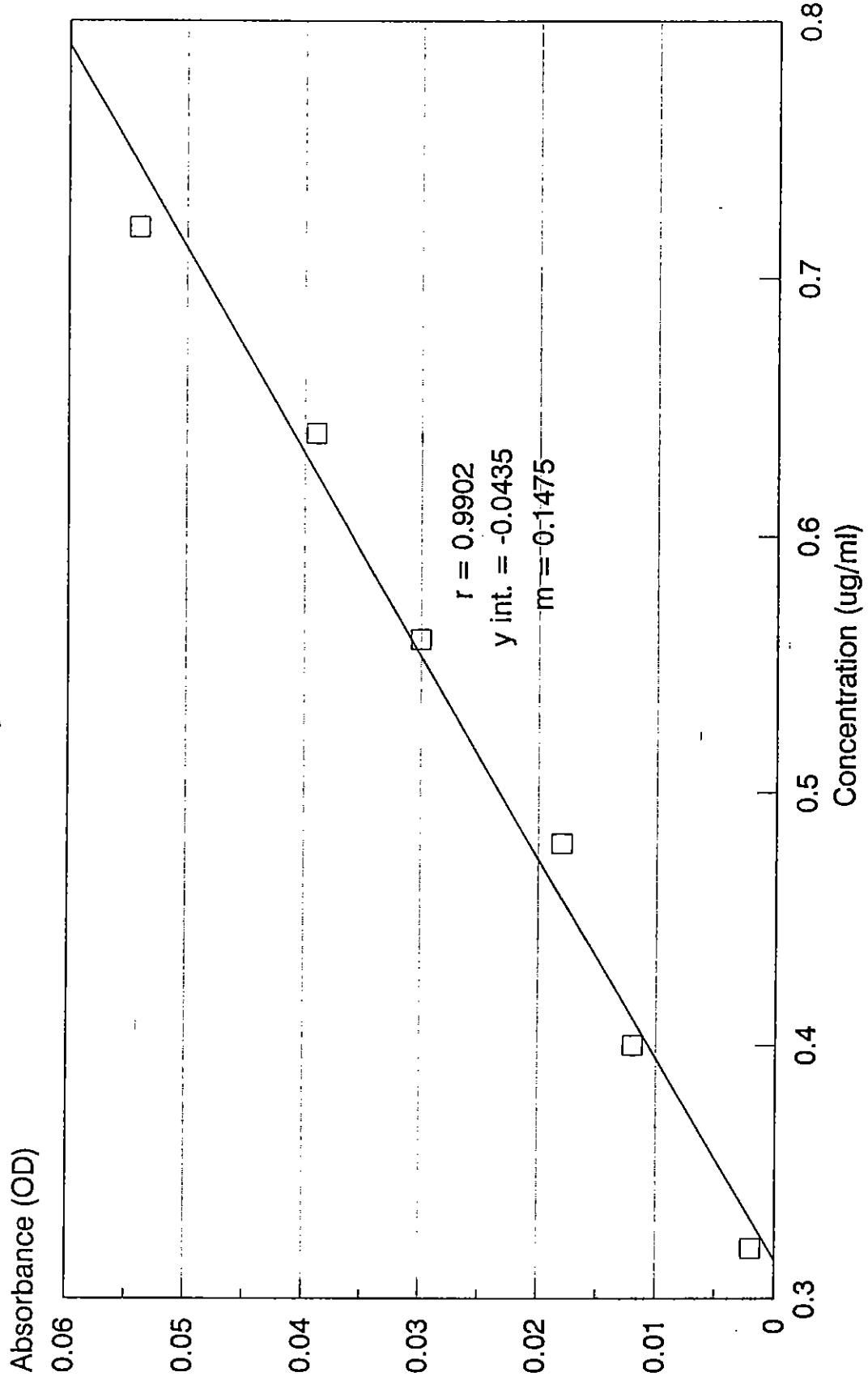
NOTES:

- (1) A 0.48ug/ml Ricca standard was analyzed periodically during sample analysis.
Average recovery was 101 percent.

AMMONIA CALIBRATION CURVE

Calibration Date: 9/24/92

Analyst: JRH



**AMMONIA BY NESSLERIZATION
SCAQMD DRAFT METHOD**

CLIENT :	SCE	STORAGE DISK:	LOTUS DATA
LOCATION:	ALAMITOS #4	ANALYST:	JRH
PROJECT :	12582	CALIBRATION DATE:	9/24/92

SAMPLE ANALYSIS:

SAMPLE ID	SAMPLE DATE	ANALYSIS DATE	ALIQOT FACTOR	ABSORBANCE (OD)	CONC. (ug/ml)	TOTAL VOLUME (ml)
13-4-NH3	9/28/92	9/30/92	16.7	0.032	8.53	530
13-4-NH3DUP	9/28/92	9/30/92	16.7	0.032	8.53	530
14-4-NH3	9/28/92	9/30/92	16.7	0.017	6.84	450
14-4-NH3DUP	9/28/92	9/30/92	16.7	0.014	6.50	450

NOTES:

- (1) A 0.48ug/ml Ricca standard was analyzed periodically during sample analysis.
Average recovery was 101 percent.



AtmAA Inc.

21354 Nordhoff St., Suite 113, Chatsworth, CA 91311 (818) 718-6070 • FAX (818) 718-9779

environmental consultants
laboratory services

RECEIVED

SEP 25 1992

CARNOT

LTR/350/92
4037

September 21, 1992

Derek Kumm
CARNOT
15991 Red Hill Ave., Suite 110
Tustin, CA 92680

re: 12582

Dear Derek:

Please find enclosed the laboratory analysis report, quality assurance summary, and the original chain of custody form for four Tedlar bag samples received on September 17, 1992.

The samples were analyzed for methane and total gaseous non-methane organics.

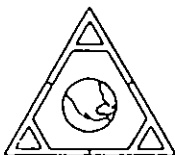
Sincerely,

AtmAA, Inc.



Michael L. Porter
Laboratory Director

Encl.
MLP/krp



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LABORATORY ANALYSIS REPORT

Methane & Total Gaseous Non-Methane Organics Analysis in Tedlar Bag Samples

Report Date: September 21, 1992
Client: CARNOT
Project No.: 12582
Date Received: September 17, 1992
Date Analyzed: September 18, 1992

ANALYSIS DESCRIPTION

Methane and total gaseous non-methane organics (TGNMO) were analyzed by flame ionization detection/total combustion analysis, SCAQMD Method 25, analysis portion.

AtmAA Lab No.	Sample ID	Methane	TGNMO
(Concentration in ppm, v/v)			
92622-1	2-A-4-HC	<1	<1
92622-2	2-B-4-HC	<1	<1
92622-3	3-4-HC	<1	<1
92622-4	4-4-HC	<1	<1

TGNMO is total gaseous non-methane organics measured and reported as ppm methane.

Michael L. Porter
Laboratory Director

QUALITY ASSURANCE SUMMARY
(Repeat Analysis)

Client Proj. No.: 12582

Component	Sample ID	Repeat	Analysis	Mean Conc.	% Diff. From Mean
		Run #1	Run #2		
(Concentration in ppm, v/v)					
Methane	2-B-4-HC	<1	<1	---	---
TGNMO	2-B-4-HC	<1	<1	---	---

A set of 4 Tedlar bag samples, laboratory numbers 92622-(1-4) was analyzed for methane, and TGNMO. Agreement between repeat analyses is a measure precision and is shown above in the column "% Difference from Mean." Repeat analyses are an important part of AtmAA's quality assurance program. The average % Difference from Mean cannot be determined since no measurable difference was detected.





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September 29, 1992

LTR/358/92
4037

Ed Filadelfia
CARNOT
15991 Red Hill Ave., Suite 110
Tustin, CA 92680

RECEIVED
OCT 02 1992
CARNOT

re: 12581 & 12582

Dear Ed:

Please find enclosed the laboratory analysis reports, quality assurance summaries, and the original chain of custody forms for twenty Tedlar bag samples received on September 21, 23, & 24, 1992.

The samples were analyzed for methane and total gaseous non-methane.

Sincerely,

AtmAA, Inc.


Michael L. Porter
Laboratory Director

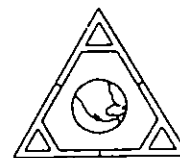
Encl.
MLP/krp

QUALITY ASSURANCE SUMMARY
(Repeat Analysis)

Client Proj. No.: 12582

Sample ID	Repeat	Analysis	Mean Conc.	% Diff. From Mean	
	Run #1	Run #2			
Component	(Concentration in ppm, v/v)				
Methane	8-4-HC	<1	<1	---	---
TGNMO	8-4-HC	11.2	10.3	10.8	4.2
	10-4-HC	11.0	14.3	12.6	13
	11-4-HC	10.6	8.87	9.74	8.9
	12-4-HC	9.39	10.4	9.90	5.1

A set of 8 Tedlar bag samples laboratory numbers, 92652-(24-31) was analyzed for methane and TGNMO. Agreement between repeat analyses is a measure precision and is shown above in the column "% Difference from Mean." Repeat analyses are an important part of AtmAA's quality assurance program. The average % Difference from Mean for 4 repeat measurements from the sample set of 8 Tedlar bag samples is 7.8%.





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LABORATORY ANALYSIS REPORT

Methane & Total Gaseous Non-Methane Organics Analysis in Tedlar Bag Samples

Report Date: September 21, 1992
Client: CARNOT
P.O. No.: 8950
Project No.: 12582
Date Received: September 21, 1992
Date Analyzed: September 21, 1992

ANALYSIS DESCRIPTION

Methane and total gaseous non-methane organics (TGNMO) were analyzed by flame ionization detection/total combustion analysis, SCAQMD Method 25, analysis portion.

AtmAA Lab No.	Sample ID	Methane	TGNMO
(Concentration in ppm, v/v)			
92652-24	5-4-HC	<1	8.47
92652-25	6-4-HC	<1	9.96
92652-26	7-4-HC	<1	8.38
92652-27	8-4-HC	<1	10.8
92652-28	9-4-HC	<1	9.97
92652-29	10-4-HC	<1	12.6
92652-30	11-4-HC	<1	9.74
92652-31	12-4-HC	<1	9.90

TGNMO is total gaseous non-methane organics measured and reported as ppm methane.


Michael L. Porter
Laboratory Director



AtmAA Inc.

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LABORATORY ANALYSIS REPORT

Methane & Total Gaseous Non-Methane Organics (TGNMO) Analysis in Tedlar Bag Samples

Report Date: October 2, 1992
Client: CARNOT
Project No.: 12582
Date Received: September 29, 1992
Date Analyzed: September 30, 1992

ANALYSIS DESCRIPTION

Methane and total gaseous non-methane organics were measured by flame ionization detection/total combustion analysis portion (FID/TCA).

AtmAA Lab No.:	92732-7	92732-8	92732-9	92732-10
Sample I.D.:	13-4-NH3	14-4-NH3	15-4-NH3	16-4-NH3
Components:	(Concentration in ppm, v/v)			
Methane	24.7	1.30	< 1	1.36
TGNMO	11.4	10.8	11.4	12.8

TGNMO is total gaseous non-methane organics measured and reported as ppm methane.


Michael L. Porter
Laboratory Director

QUALITY ASSURANCE SUMMARY
(Repeat Analysis)

Project No.: 12582

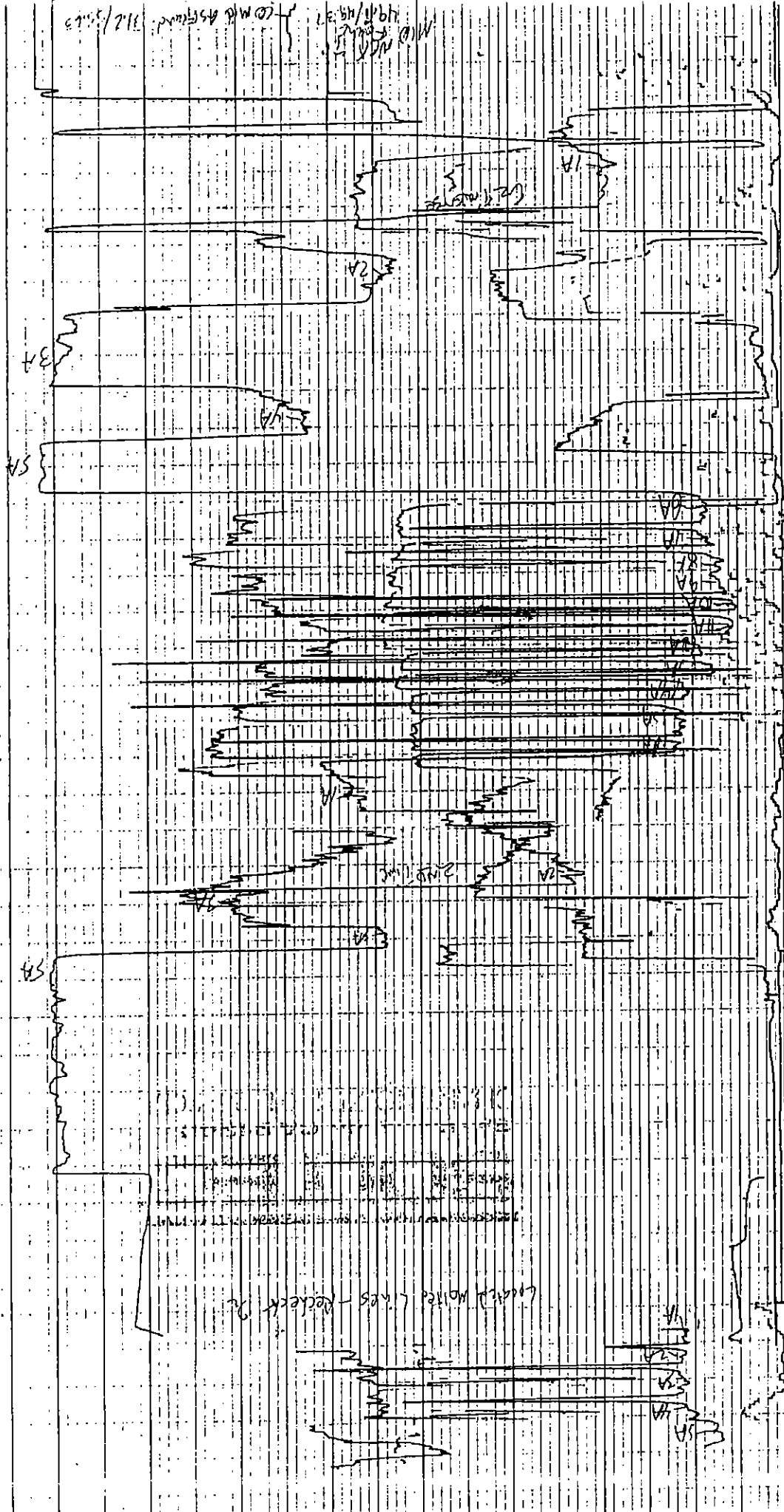
Component:	Sample ID	Repeat	Analysis	Mean	% Diff.
		Run #1	Run #2	Conc.	From Mean
		(Concentration in ppm, v/v)			
Methane	13-4-NH3	24.8	24.6	24.7	0.40
	16-4-NH3	1.35	1.38	1.36	1.1
TGNMO	13-4-NH3	11.2	11.6	11.4	1.8
	16-4-NH3	13.0	12.6	12.8	1.6

A set of 4 Tedlar bag samples laboratory numbers, 92732-(7-10) was analyzed for methane and TGNMO. Agreement between repeat analyses is a measure of precision and is shown above in the column "% Difference from Mean." Repeat analyses are an important part of AtmAA's quality assurance program. The average % Difference from Mean for 4 repeat measurements from the sample set of 4 Tedlar bag samples is 1.2%.



APPENDIX F
INSTRUMENT STRIP CHARTS

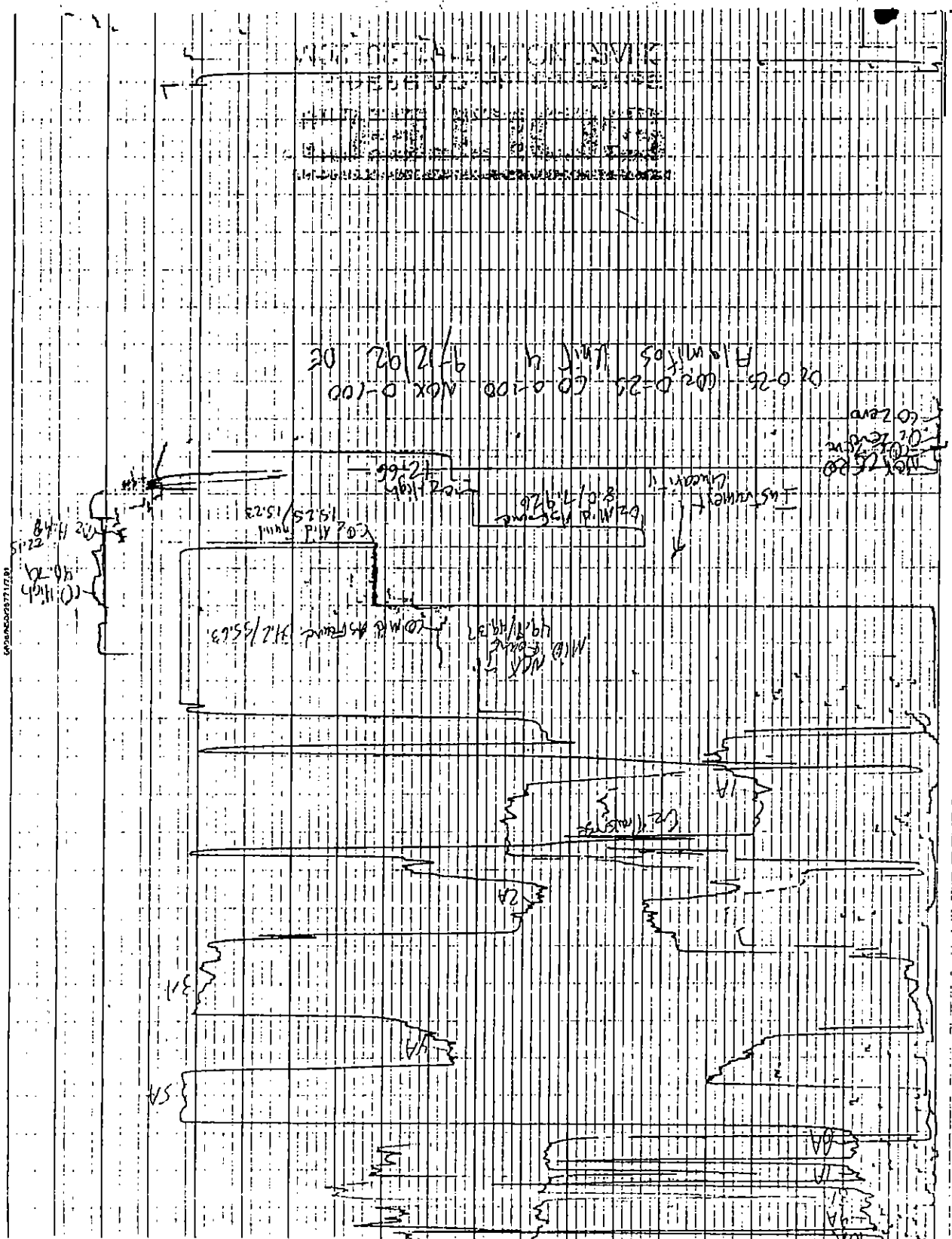
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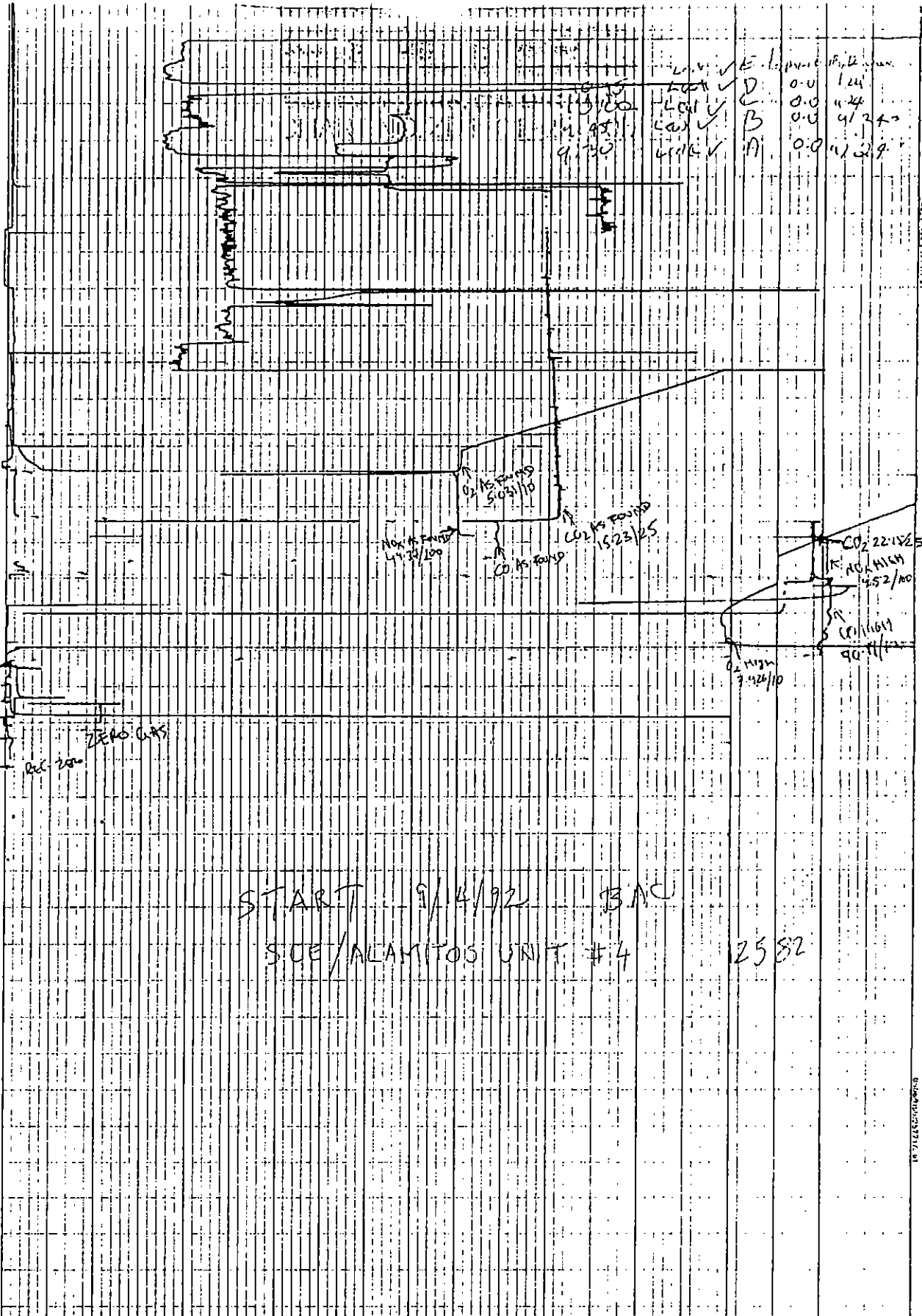
SOLTEC CHART NO. 201-

SOLTEC CHART NO. 201-01-25-20M

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SOULTE CHART NO 201-01-25-20M 2017

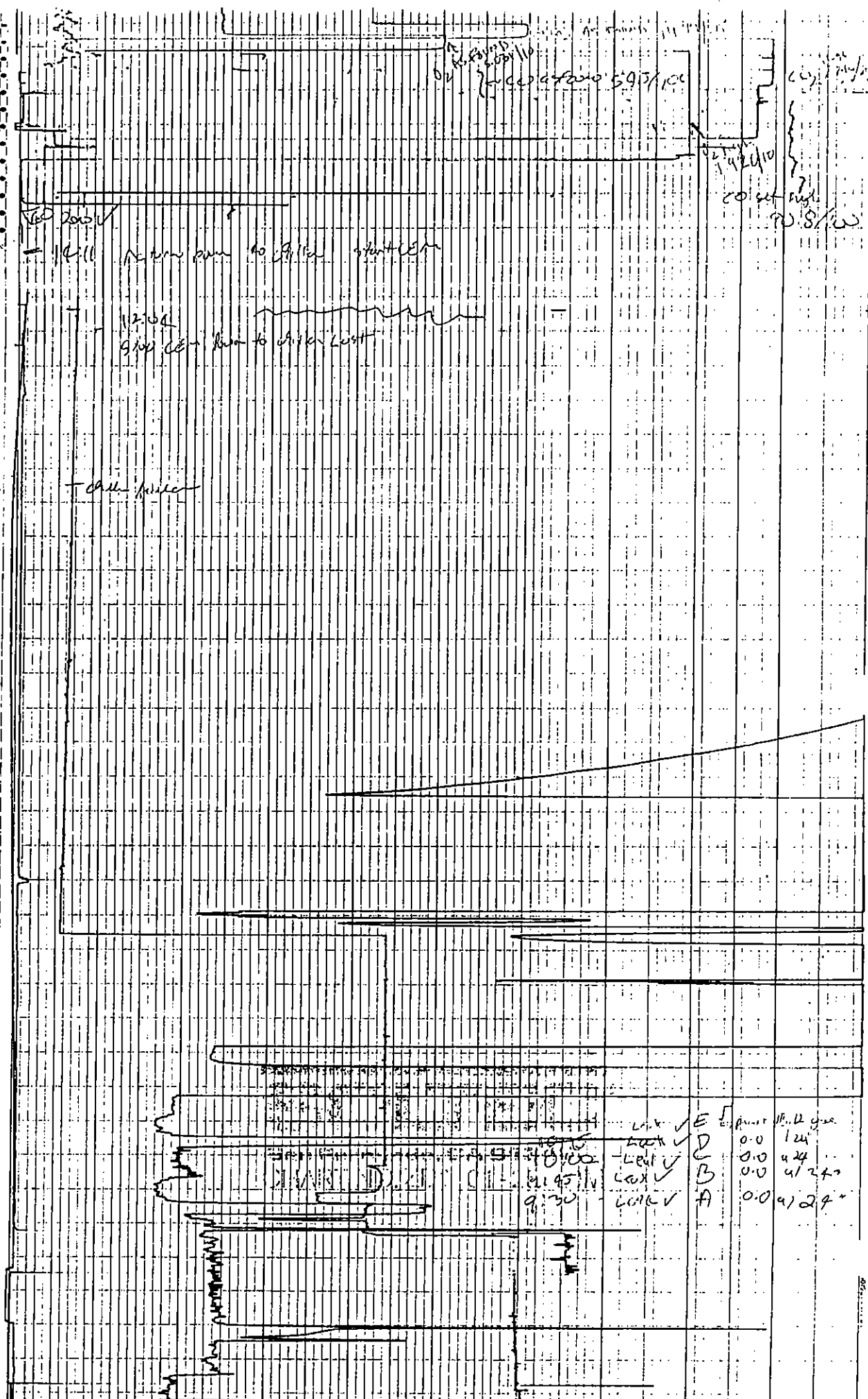


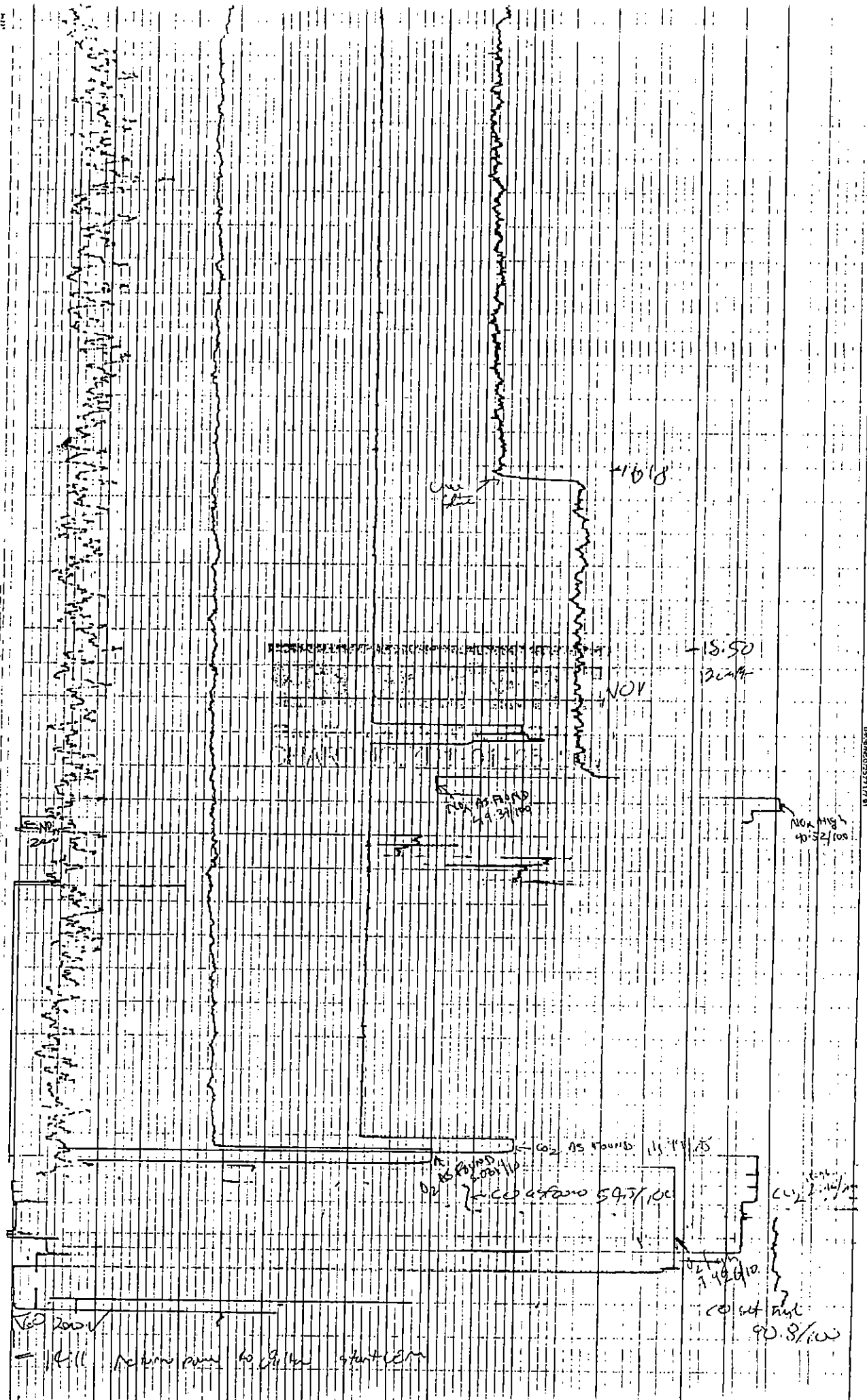
START 9/4/92 BAC
SUE/ALAMITOS UNIT #4

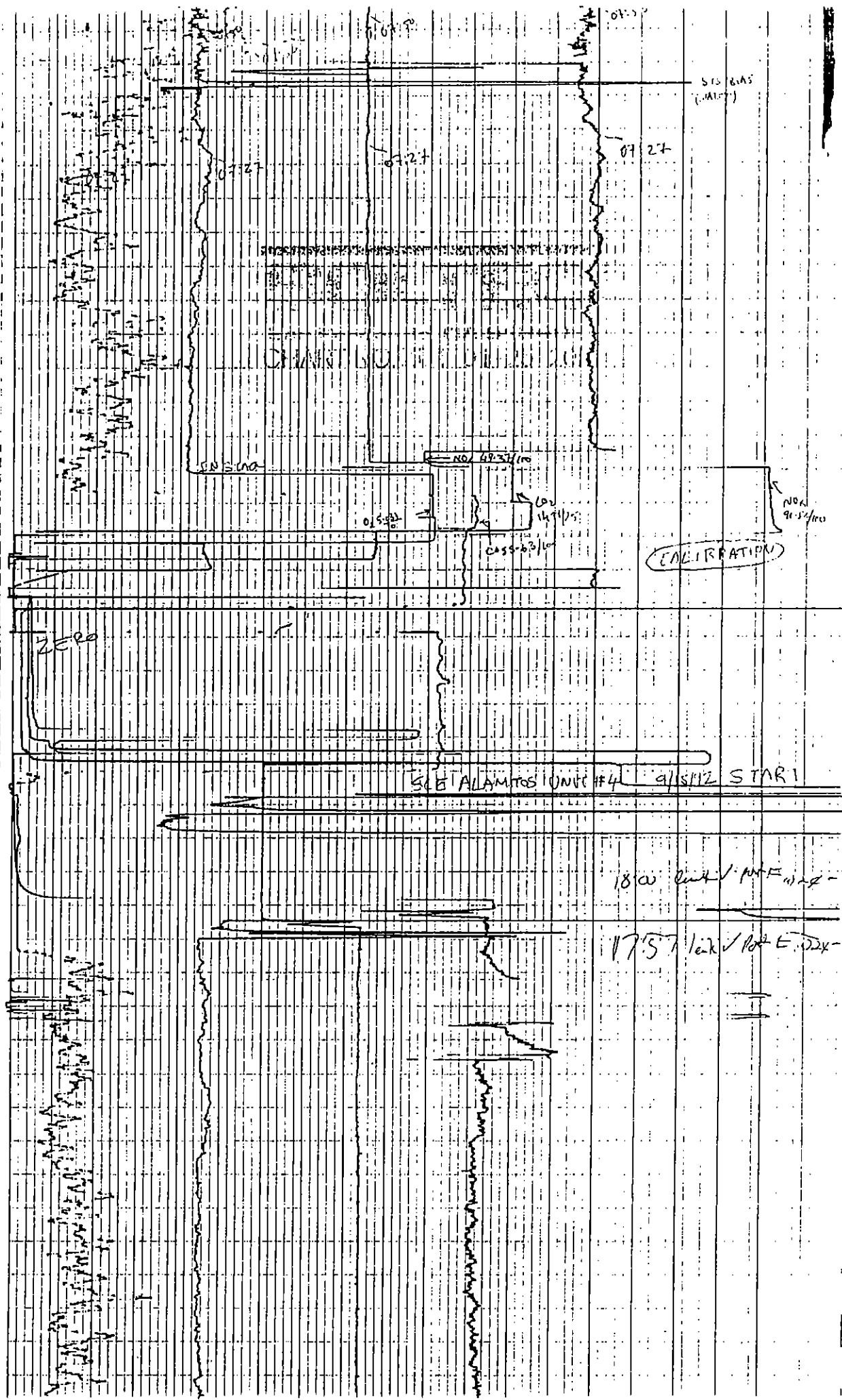
2582

SOLTEC CHART NO. ZD-01-25-20M

SOLTEC CHART NO. ZD-01-25-20M

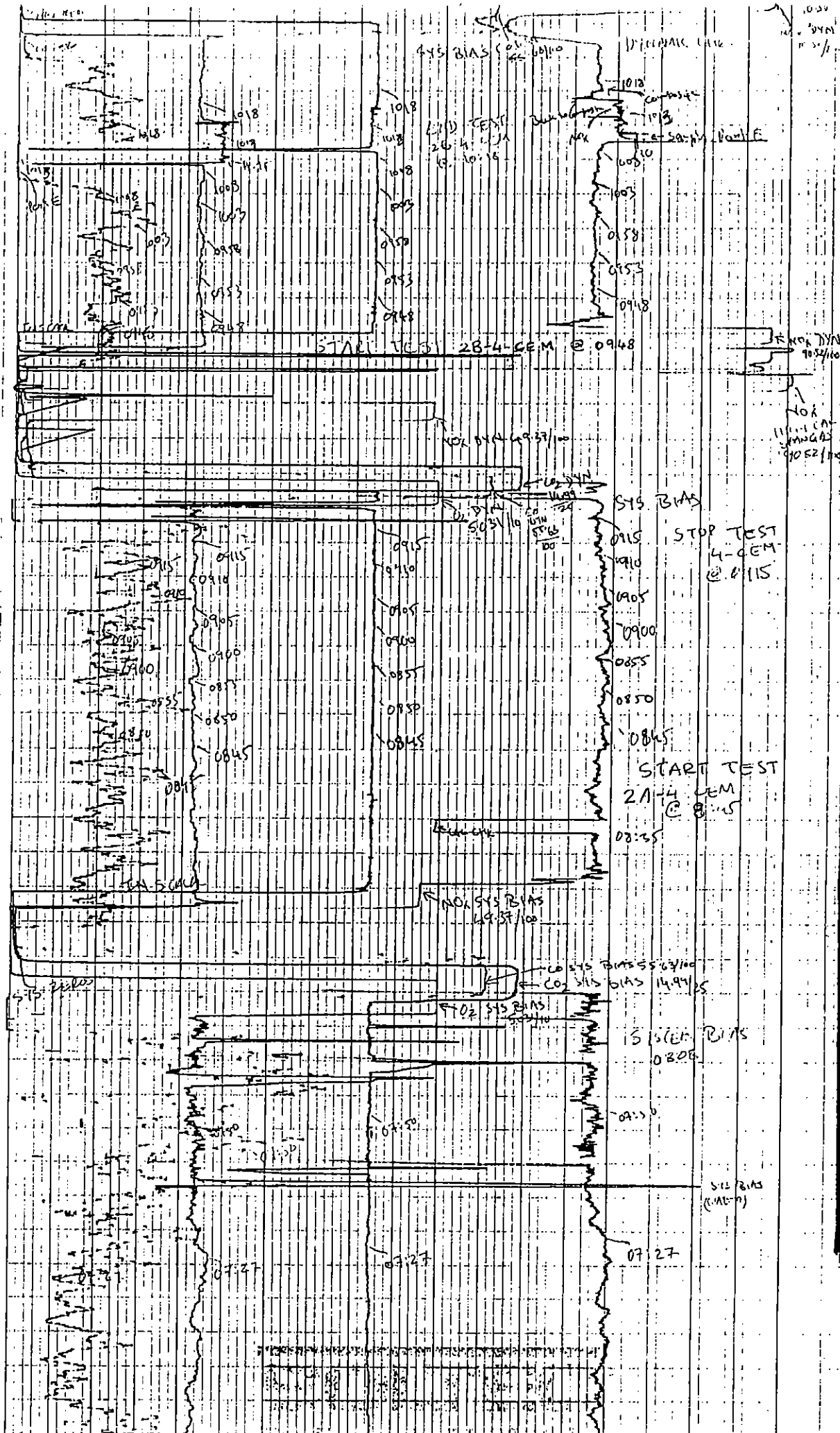


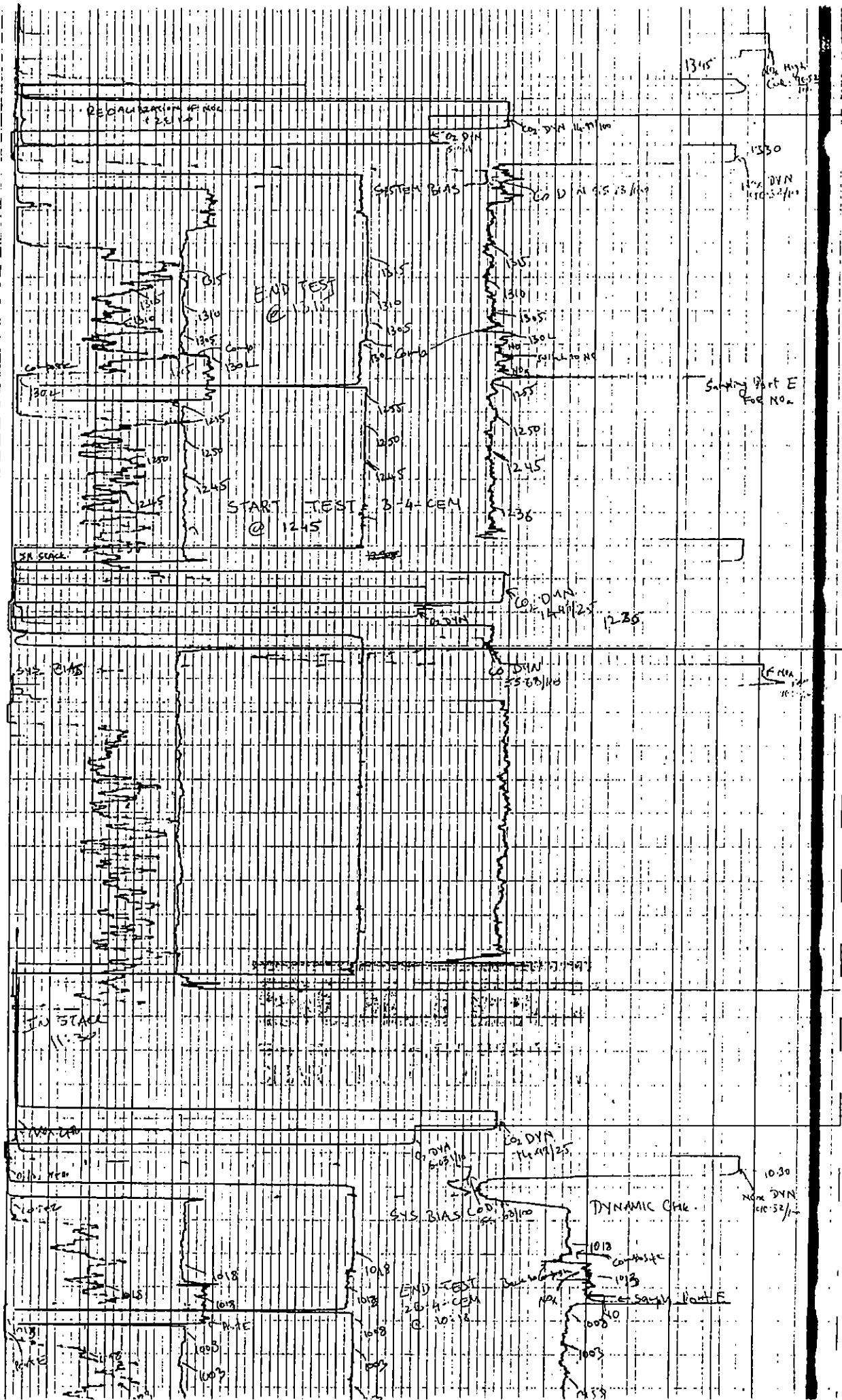


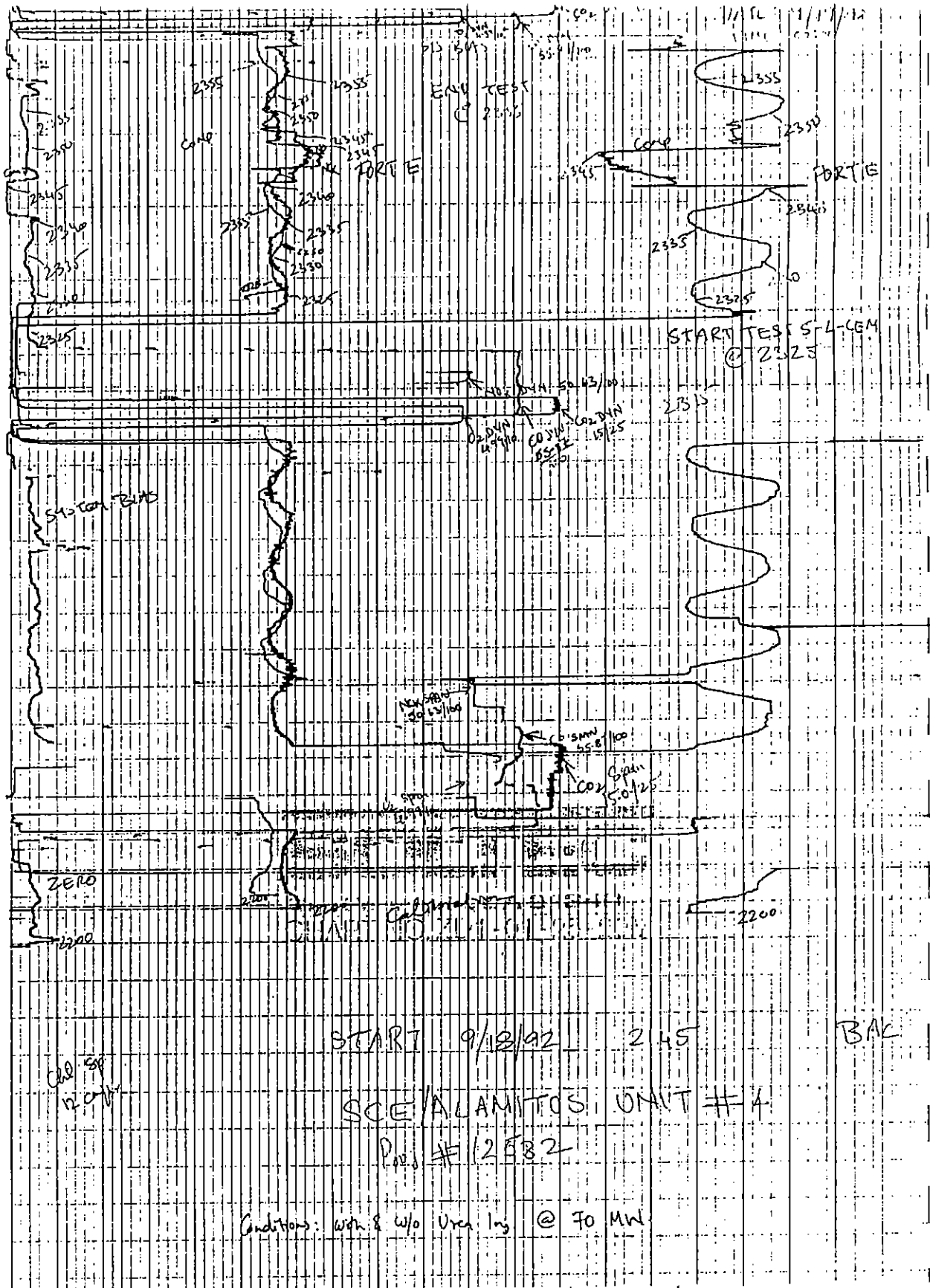


SOURCE CHART NO. 201-01-25-20M

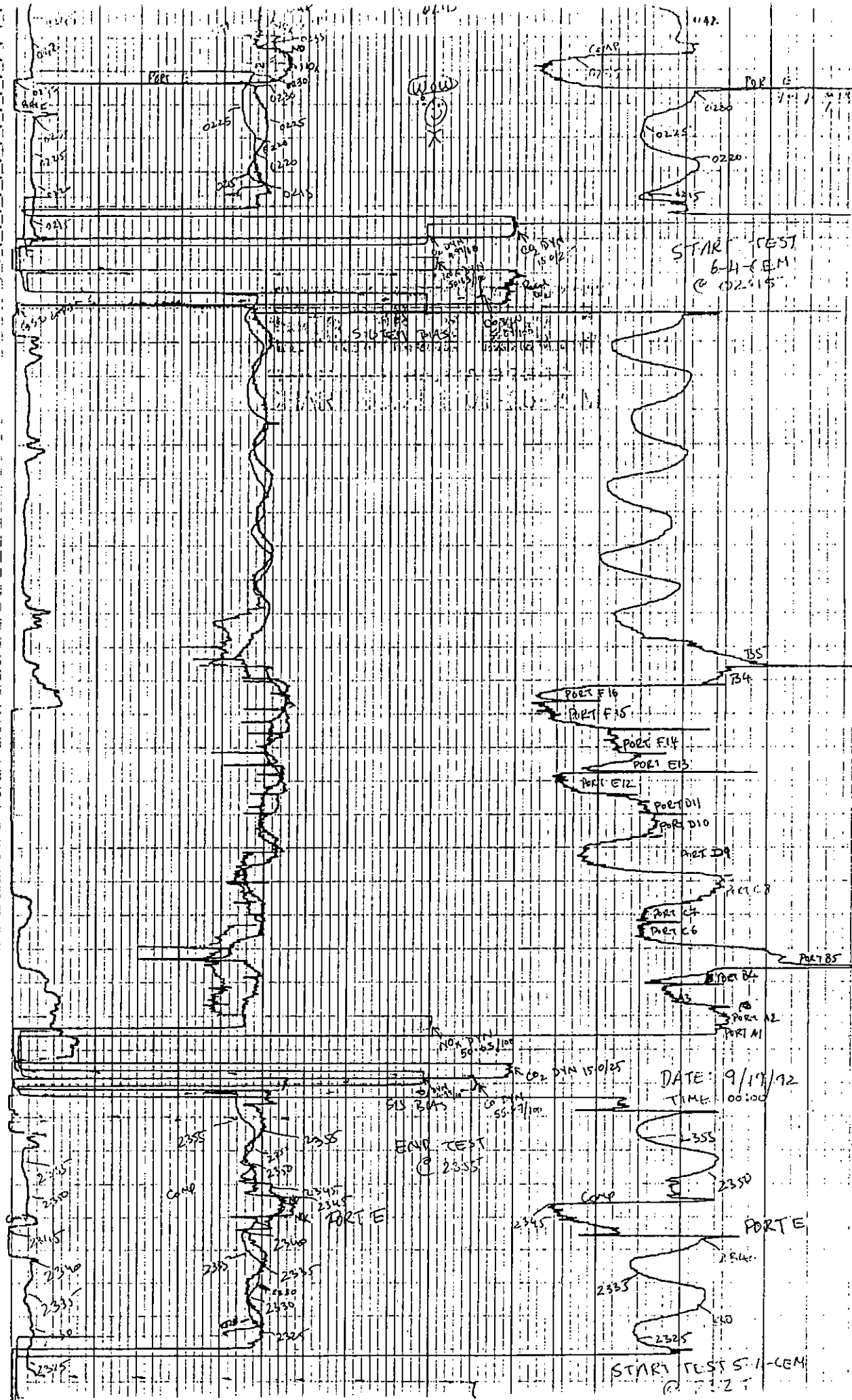
SOURCE CHART NO. 201-01-25-20M





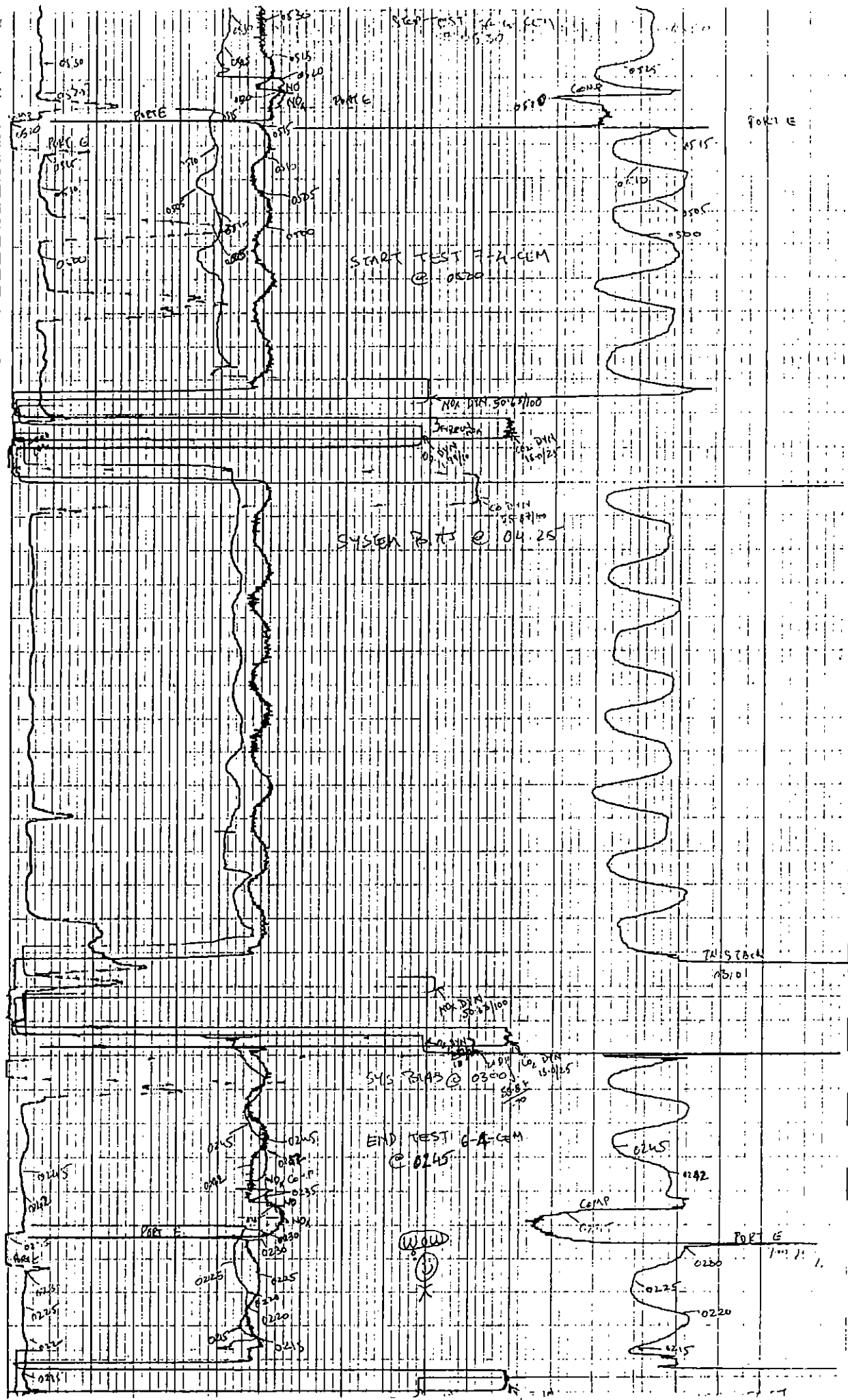


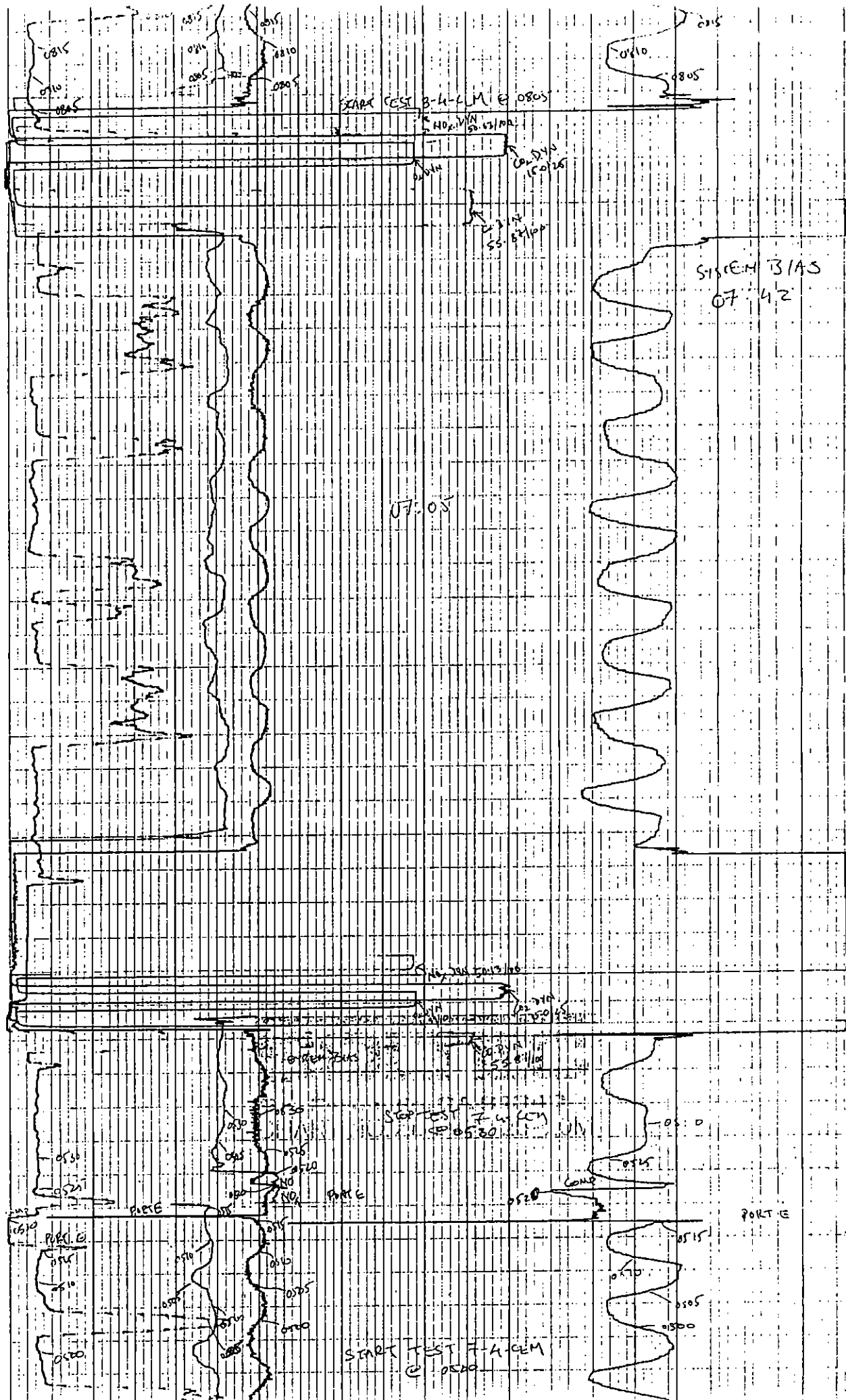
SOURCE CHART NO. 2D1-01-25-2CM

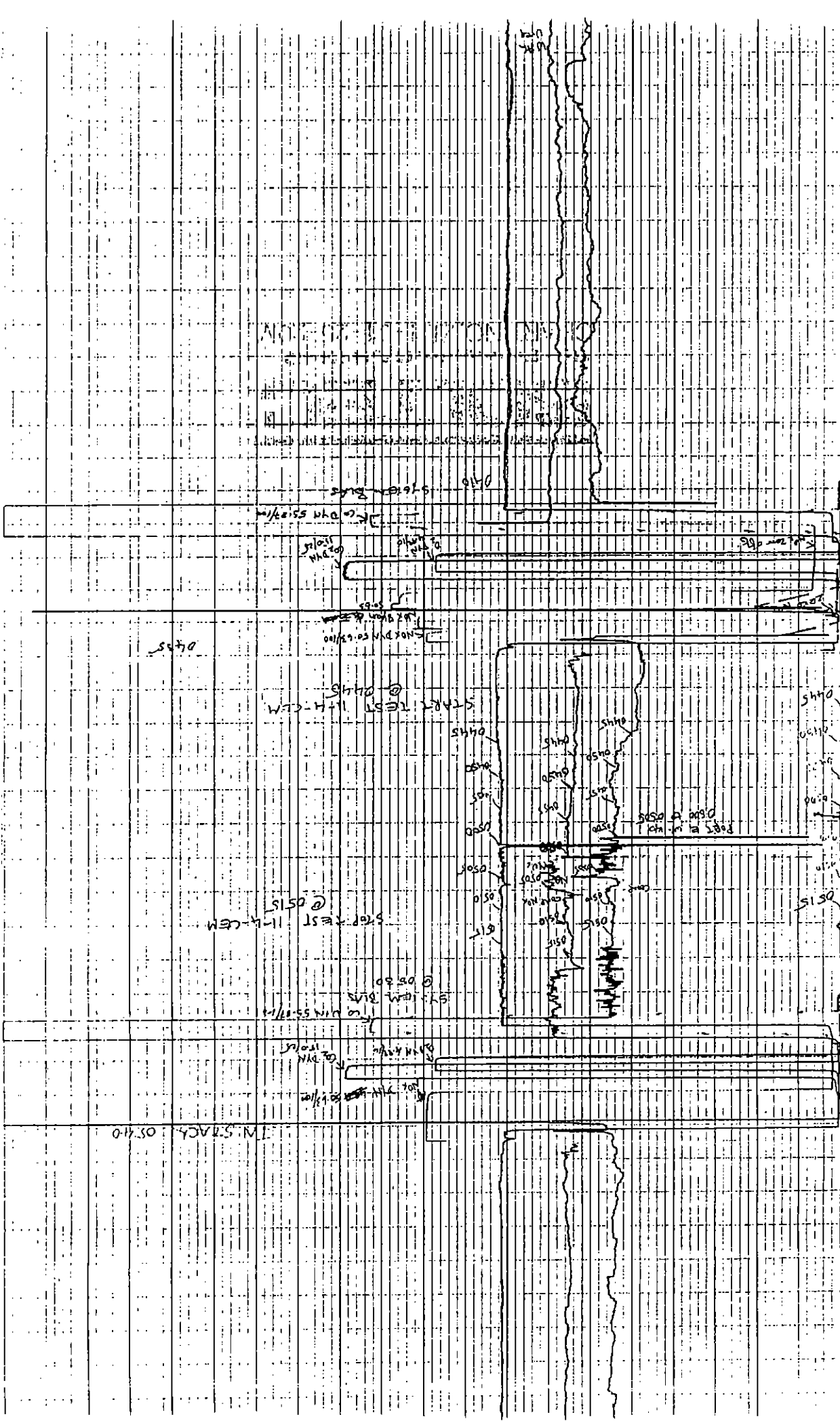


SOURCE CHART NO. Z01-01-25-20M

SOURCE CHART NO.



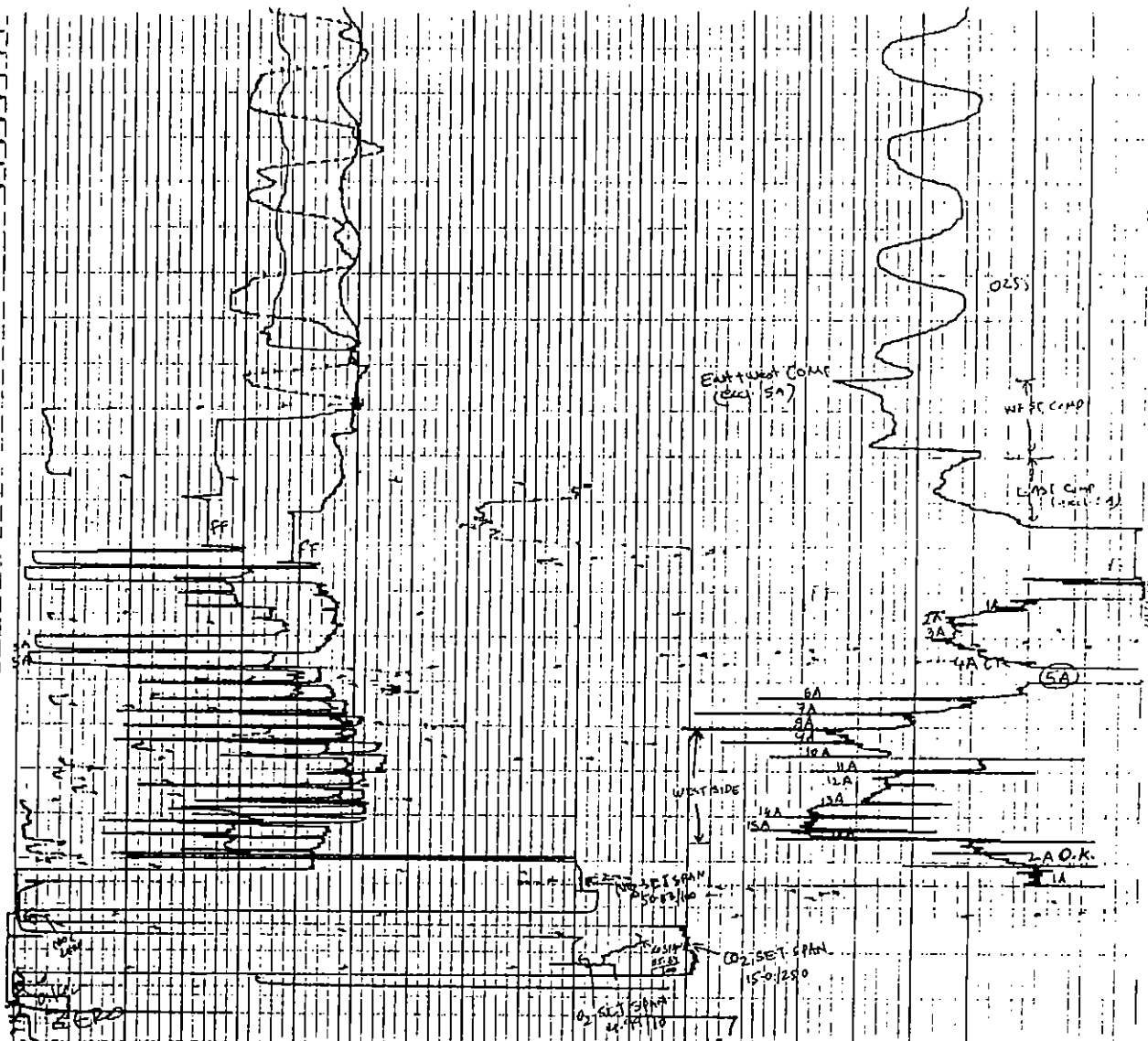




SOLTEC CHART NO. 101-01-25-23M

SOLTEC CHART NO. 101-01-25-23M

SOLTEC CHART NO. ZC-01-25-20M 3477

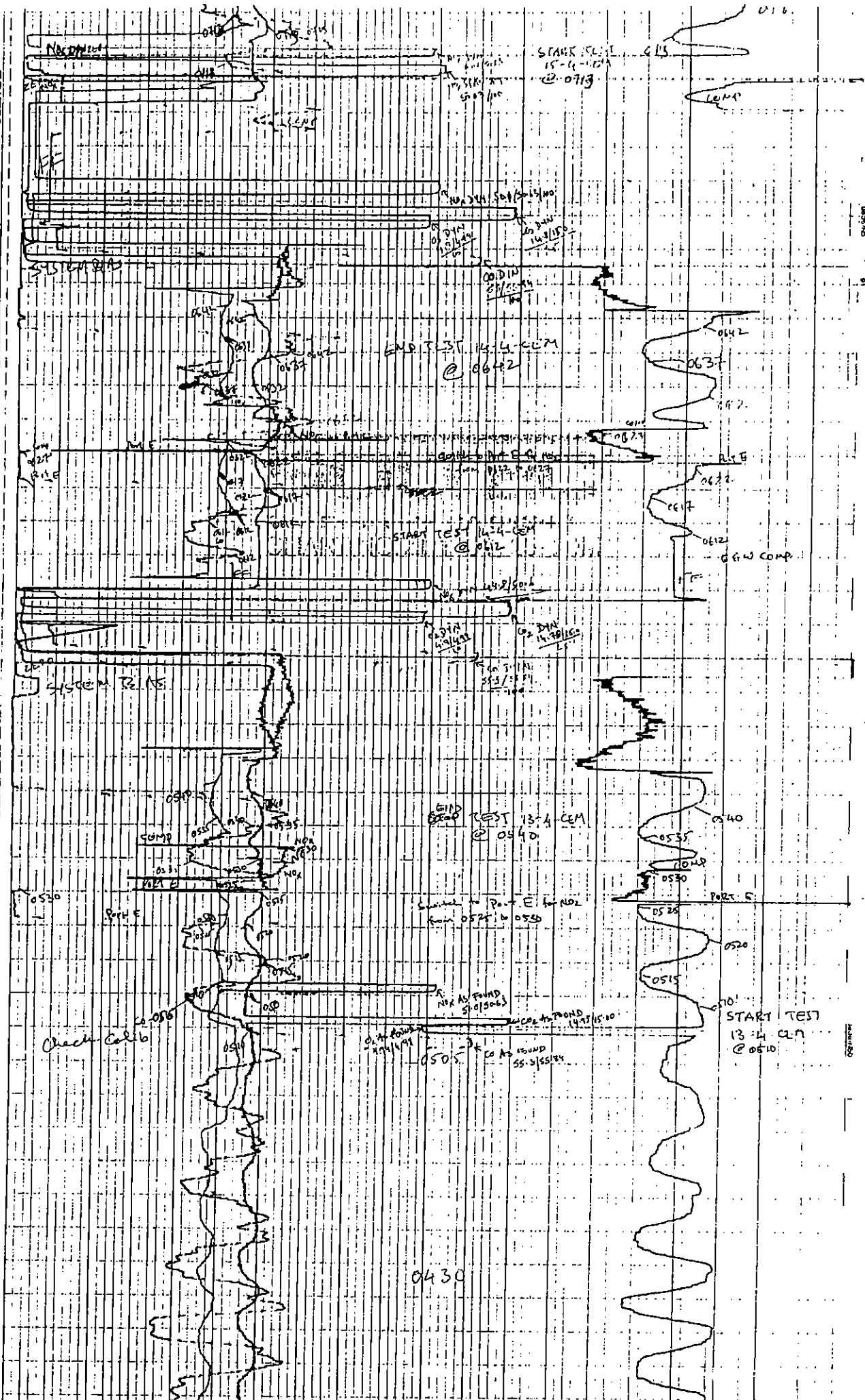


START 9/28/92 00:30
ECB/ALAMITOS UNIT #4
BAC/BA #12582

SOLTEC CH

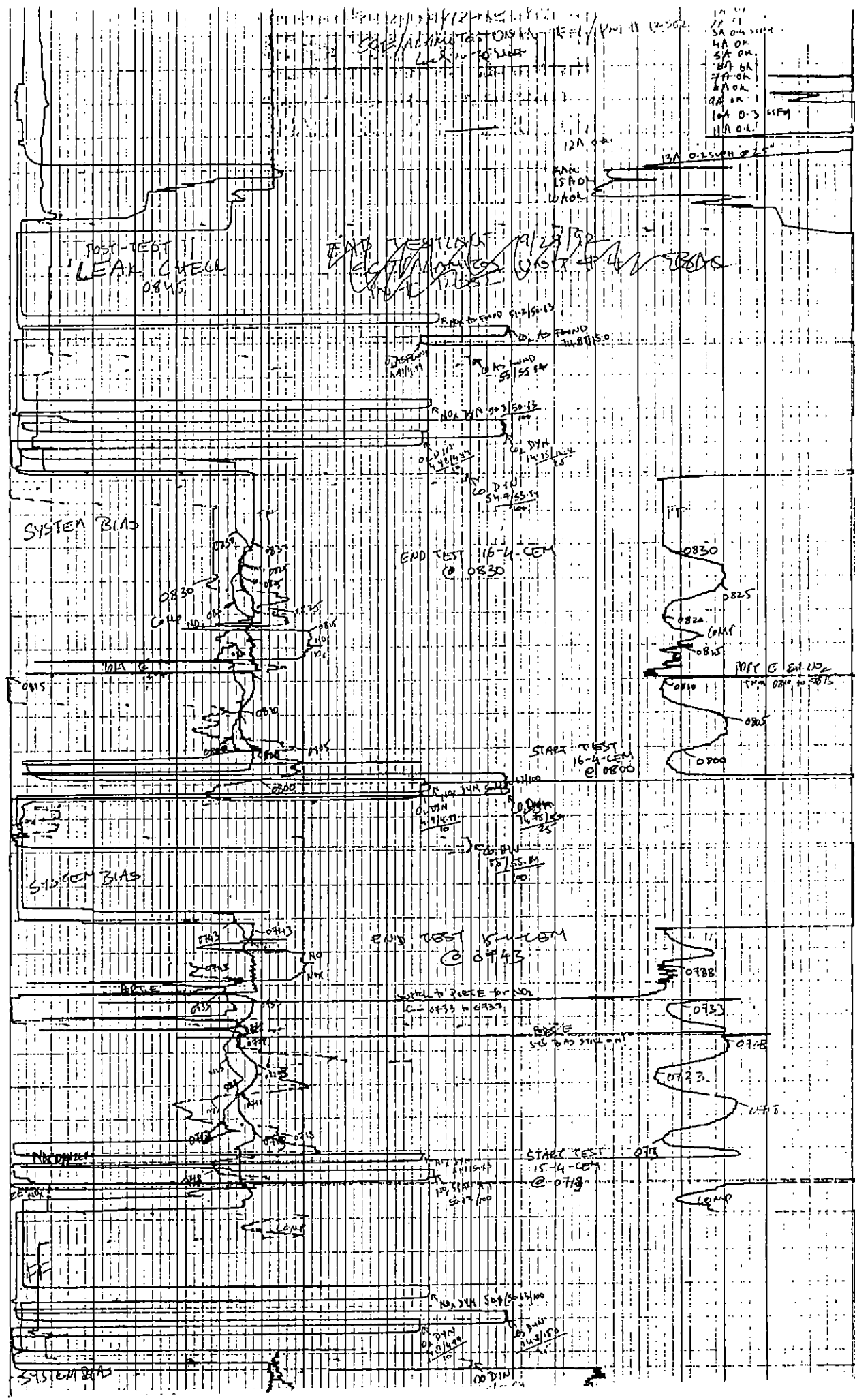
SUBJECT CHART NO. ZD-01-25-20M

SUBJECT CHART NO. ZD-01-25-20M



SOLTEC CHART NO. 20-01-25-20M

SOLTEC CHART NO. 20-01-23-20



APPENDIX G
CHAIN OF CUSTODY

491

1

ANALYSIS REQUIRED: Analyze for NH_3 using SIAO and Draft

RELEASED BY (FSC)	DATE AND TIME	RECEIVED BY	DATE AND TIME
3/16/78	3/16/78	3/16/78	3/16/78

[illegible]

DATE DUE.

CHAIN OF CUSTODY

CHAIN OF CUSTODY

PROJECT # 12582 OUTSIDE LAB REQUIRED (Y/N) NO SAMPLE DATE 9/15/92
 CLIENT/LOCATION SEE PROJECT MANAGER EF
 SAMPLE LOCATION Cold side HPCT METHOD(S) SLAAMD NH₃ Draft TECHNICIAN RM
 COMPLIANCE TEST (Y/N) Yes DATE DUE _____

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
9/15	:	2A-4NH ₃	NH ₃ graph	1		
9/15	:	2B-4NH ₃	"	1		
9/15	:	3-4-NH ₃	"	1		
9/15	:	4-4-NH ₃	"	1		
9/15	:	1-NH ₃ Blank	Blank	1		
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					
/	:					

TRANSFER OF SAMPLES FROM FIELD SAMPLE CUSTODIAN (FSC):

RELEASED BY (FSC)	DATE AND TIME	RECEIVED BY	DATE AND TIME
<u>Ernest Faldut</u>	<u>9/16/92</u> :	<u>Jody R. Hone</u>	<u>9/16/92 15:00</u>
	/ / :		/ / :
	/ / :		/ / :

ANALYSIS REQUIRED: Analyze for NH₃ using SLAAMD Draft
method ~~to~~ with Nessler reagent

CHAIN OF CUSTODY

PROJECT # 12582

OUTSIDE LAB REQUIRED (Y/N) NO

SAMPLE DATE 9/19/92

CLIENT/LOCATION SCE / Alamos

PROJECT MANAGER EF

SAMPLE LOCATION CSAPH

METHOD(S) 207.1

TECHNICIAN RM

COMPLIANCE TEST (Y/N) Yes

DATE DUE 9/21/92

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
9/19	:	5-4-NH ₃	probe weight → 7.124 g	1		
9/19	:	6-4-NH ₃	↓	1		
9/19	:	7-4-NH ₃	↓	1		
9/19	:	8-4-NH ₃	↓	1		
9/19	:	9-4-NH ₃	↓	1		
9/20	:	10-4-NH ₃	↓	1		
9/20	:	11-4-NH ₃	↓	1		
9/20	:	12-4-NH ₃	↓	1		
1	:					
1	:					
1	:					
1	:					
1	:					
1	:					
1	:					

TRANSFER OF SAMPLES FROM FIELD SAMPLE CUSTODIAN (FSC):

RELEASED BY (FSC)	DATE AND TIME	RECEIVED BY	DATE AND TIME
<u>William J. Feltz</u>	9/21/92 :	<u>Andy K. Howe</u>	9/21/92 9:30
	1 1 :		1 1 :
	1 1 :		1 1 :

ANALYSIS REQUIRED: Analyze using SCAQMD NH₃ Draft Method (207.1)
(Nessler Reagent) report in ppm solution

CHAIN OF CUSTODY

PROJECT # 12582 OUTSIDE LAB REQUIRED (Y/N) Yes SAMPLE DATE 9/15/92
 CLIENT/LOCATION SCE/ALAMITOS 4 PROJECT MANAGER ET
 SAMPLE LOCATION Cold side HPM METHOD(S) SCA040D 25.2 TECHNICIAN RM
 COMPLIANCE TEST (Y/N) Yes DATE DUE _____

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
9/15	:	2A-HK	TEXAS BAG	1		
9/15	:	2B-HK		1		
9/15	:	3-HK		1		
9/15	:	4-HK		1		

TRANSFER OF SAMPLES FROM FIELD SAMPLE CUSTODIAN (FSC):

RELEASED BY (FSC)	DATE AND TIME	RECEIVED BY	DATE AND TIME
	1 1 :	Derek Krum	9/17/92 :
	1 1 :		1 1 :
	1 1 :		1 1 :

ANALYSIS REQUIRED: Analyze for CHG & TCMHC by TCA/FID
Analyze in 72 hrs

CERTIFICATION OF SAMPLE RECEIPT

PROJECT # 12582 OUTSIDE LAB# ATMAA SAMPLE DATE 9 11 1992
 SAMPLE LOCATION Coldside Adm METHOD(S) SCAQMD 25.2 PROJECT MANAGER EF
 COMPLIANCE TEST (Y/N) YES TECHNICIAN RM DATE DUE _____

TEST #	COMPLETE DESCRIPTION	ATMAA #
2-A-4HC	Tedlar Bag	92622-1
2-B-4-HC	↓	92622-2
3-4-HC	↓	92622-3
4-4-HC	↓	92622-4

CHAIN OF CUSTODY PRIOR TO SHIPMENT:

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
<u>Derek Kumm</u>	<u>9 11 1992</u>	<u>14 : 30</u>		<u> </u>	<u> </u>
	<u> </u>	<u> </u>		<u> </u>	<u> </u>
	<u> </u>	<u> </u>		<u> </u>	<u> </u>

OUTSIDE LAB INFORMATION

SAMPLES SHIPPED TO Atm AA
21354 Nordhoff, #113
Chatsworth CA 91311
 PHONE: () -

CARNOT SHIPPER Derek Kumm
 DATE 9 11 1992
 CARRIER # _____
 AIR BILL # _____
 RECIPIENT [Signature]
 COMPANY AtmAA, Inc
 DATE 9 14 1992
7pm

15991 Red Hill Ave., Suite 110, Tustin, California 92680-7388 (714) 259-9520 - FAX (714) 259-0372

CARNOT

CHAIN OF CUSTODY

PROJECT # 12582 OUTSIDE LAB REQUIRED (Y/N) Yes SAMPLE DATE 9/11/92
 CLIENT/LOCATION SCE/Alamitos A PROJECT MANAGER EF
 SAMPLE LOCATION CSAPH METHOD(S) SCAQMD 25.2 TECHNICIAN RM
 COMPLIANCE TEST (Y/N) Yes DATE DUE _____

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
9/18	:	5-4-HC	TEDEM Bay	1		Analyze by 9/22/92
9/19	:	6-4-HC	↓	1		" 9/22/92
9/19	:	7-4-HC	↓	1		" 9/22/92
9/19	:	8-4-HC	↓	1		" 9/22/92
9/19	:	9-4-HC	↓	1		" 9/22/92
9/20	:	10-4-HC	↓	1		" 9/22/92
9/20	:	11-4-HC	↓	1		" 9/22/92
9/20	:	12-4-HC	↓			" 9/22/92
1	:					
1	:					
1	:					
1	:					
1	:					
1	:					
1	:					
1	:					

TRANSFER OF SAMPLES FROM FIELD SAMPLE CUSTODIAN (FSC):

RELEASED BY (FSC)	DATE AND TIME	RECEIVED BY	DATE AND TIME
<u>John J. F. [Signature]</u>	1 1 :	<u>Dech [Signature]</u>	9/21/92 9:30
<u>Dech [Signature]</u>	9/21/10:00		1 1 :
	1 1 :		1 1 :

ANALYSIS REQUIRED: Analyze using SCAQMD 25.2 for
Methane & TNMHC, report in ppm

15991 Red Hill Ave., Suite 110, Tustin, California 92680-7388 (714) 259-9520 - FAX (714) 259-0372

CERTIFICATION OF SAMPLE RECEIPT

PROJECT # 12582 OUTSIDE LAB# Atm AA SAMPLE DATE 9/19/92
 SAMPLE LOCATION APHCS METHOD(S) SCAQMD 25.2 PROJECT MANAGER EF
 COMPLIANCE TEST (Y/N) Y DATE DUE 9/21

TEST #	COMPLETE DESCRIPTION
052-24 5-4-HC	Tedlar Bag (Samples taken 9/19)
-25 6-4-HC	
-26 7-4-HC	
-27 8-4-HC	
-28 9-4-HC	
-29 10-4-HC	
-30 11-4-HC	
-31 12-4-HC	

CHAIN OF CUSTODY PRIOR TO SHIPMENT:

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
<u>Derek K...</u>	<u>9/21/92</u>	<u>10:00</u>		<u>/ /</u>	<u>:</u>
	<u>/ /</u>	<u>:</u>		<u>/ /</u>	<u>:</u>
	<u>/ /</u>	<u>:</u>		<u>/ /</u>	<u>:</u>

OUTSIDE LAB INFORMATION

SAMPLES SHIPPED TO Atm AA CARNOT SHIPPER DEREK KUMAM
21354 Nordhoff St. Ste 113 DATE 9/21/92
Chatsworth, CA 91311 CARRIER # Pitoway
 PHONE: (818) 718-6070 AIR BILL # _____
 RECIPIENT [Signature]
 COMPANY Atm AA, Inc.
 DATE 9/21/92

