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AP-42 Section	<u>9.7</u>
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Report Sect.	<u>4</u>
Reference	<u>1</u>

WESTFIELD GINNING
11054 West Mount Whitney Avenue
Riverdale, CA 93656
Attn: Mark Borda

COPY 1

**PM10 & TOTAL PARTICULATE TESTING
MAIN TRASH STACK PILER CYCLONE
#2 INCLINE CYCLONE
GIN FEED TRASH CYCLONE
NOVEMBER 14 & 15, 1991**

Prepared By:

BTC ENVIRONMENTAL, INC.
1536 Eastman Avenue
Ventura, CA 93003

Job Number
23024

Laboratory Report Number
291-180

Test Team Leader
Cam Donnahoo

Results Verified By:
Tom Porter
Vice President - Air Test Division

WESTFIELD

PRE - 1991 Equipment

<u>Item</u>	<u>Quantity</u>	<u>Description</u>
1.	2	Mission 15" O.D. horizontal pipe x 12-1/2" vertical tube "Roller-Tel" combination module wagon suction telescopes
2.	1	Mission 52-3/8" Boll Breaker
3.	1	52-3/8" Murray Type "VS" Separator discharging seed cotton into the automatic bulk feed control
4.	1	#45 Murray Wagon Suction Fan w/60 HP, 1765 RPM Motor discharging 10,000 cfm into 2 - 40" existing "2D-2D" high efficiency cyclone collectors, located in a wall stand, adjacent to the gin building
5.	1	#45 Murray combination #2 Wagon Suction and Overflow Suction Fan (connected to the #1 Moist Air Fan) complete with an Electro-pneumatic "Y" Valve at the Fan Inlet, to facilitate switching the fan suction from one service to the other while discharging 10,000 cfm into 2 - 40" existing "2D-2D" high efficiency cyclone collectors located in an enclosed drive-thru stand
6.	1	52-3/8" Mission "off-set" Hopper automatic bulk feed control unit discharging seed cotton to the #70 Big Reel Drier
7.	1	#40 Murray #1 Hot Air Fan (connected to the wagon suction fan) with 3M BTU/Hr Ransome Propane Gas Burner discharging 6,000 cfm of Hot Air into the #70 Big Reel Drier
8.	1	#70 Murray Big Reel Drier discharging Moist Air and Seed Cotton into the #1 Murray 7-Cylinder Inclined Cleaner
9.	1	72" (#1) Murray 7-Cylinder Inclined Grid Cleaner discharging seed cotton into the 72" Murray "HLST" Stick Machine

<u>Item</u>	<u>Quantity</u>	<u>Description</u>
10.	1	#45-50 Murray combination #1 Cleaner Moist Air and "HLST" Stick Machine Trash Fan w/60 HP, 1765 RPM Motor discharging 8,000 cfm into 2 - 38" existing "2D-2D" high efficiency cyclone collectors located in a drive-thru stand discharging air to atmosphere and trash to an enclosed trash trailer
11.	1	72" Murray "HLST" Hull and Stick Machine discharging seed cotton through a vacuum w/lagging saver and blow box into the Tower Drier
12.	1	<u>New</u> #45 Murray #2 Hot Air Fan (connected to the #2 Moist Air Fan) and 3M BTU/Hr Mitchell Vertimatic Propane Gas Heater discharging 6,000 cfm into the Tower Drier
13.	1	Murray 24-Shelf Tower Drier discharging seed cotton and moist air into the #2 Inclined Cleaner
14.	1	72" (#2) Murray 7-Cylinder Inclined Grid Cleaner discharging seed cotton thru a 72" vacuum w/lagging saver and blow Box into the #2 Tower Drier
15.	1	#45-50 Murray combination #2 Cleaner Moist Air and Big Reel Drier Trash Fan w/60 HP, 1765 RPM Motor discharging 8,000 cfm into 2 - 38" existing "2D-2D" high efficiency cyclone collectors located in an enclosed drive-thru stand
16.	1	<u>New</u> #45 Murray #3 Hot Air Fan w/40 HP, 1765 RPM Motor and 3M BTU/Hr Mitchell Vertimatic Propane Gas Heater discharging 6,000 cfm into the #2 Tower Drier
17.	1	<u>New</u> Murray (#2) 24-Shelf Tower Drier discharging seed cotton and moist air into the #3 Inclined Cleaner

<u>Item</u>	<u>Quantity</u>	<u>Description</u>
18 .	1	72" (#3) Murray 7-Cylinder Inclined Cleaner discharging seed cotton into the conveyor distributor
19.	1	#45 Murray combination #3 cleaner moist air, battery condenser screen trap trash, and mote cleaner trash fan w/60 HP 1765 rpm motor discharging 8,000 cfm into 2-38" existing "2D-2D" high efficiency cyclone collectors located in an enclosed drive-thru stand
20.	1	52-3/8" Murray Type "VS" Overflow Separator w/suction telescope discharging seed cotton to the conveyor distributor
21.	1	5-90 Mitchell L.H. Conveyor Distributor discharging seed cotton to the Gin Stand Feeders
22.	5	66" Mitchell 7-Saw Super Champ Feeders discharging seed cotton to the gin stands
23.	1	#45 Murray Air Blast Fan (connected to the #3 Cleaner Moist Air Fan) discharging 8,000 cfm into the gin stand air nozzles
24.	5	90-Saw Murray Model 50 Air Blast Gin Stands discharging trash, seed, motes and lint
25.	1	9" Gin Stand Trash and Feeder Trash Conveyors discharging sticks, burrs, and hulls to the trash fan
26.	1	#40 Murray combination gin stand trash and feeder trash fan w/40 HP 1765 rpm motor discharging 6,000 cfm into 2-38" existing "2D-2D" high efficiency cyclone collectors located in an enclosed drive-thru stand
27.	1	9" Seed Conveyor and Elevator discharging to the Seed Scale and Bulk Seed Storage Bunker
28.	1	Conveyco, Belt Type Seed Scale discharging white seed through a rotary feeder valve to the pneumatic seed conveyor system
29.	1	#717 Roots seed pump w/15 HP motor discharging white seed and 1500 cfm to a 1-28" O.D. existing "2D-2D" cyclone collector located over a 9" seed conveyor to the planting seed storage bunker or thru a series of "Y" valves to the mill seed storage slabs
30.	1	#1 Moss Gordin Super Constellation 1st Stage Lint Cleaner w/2-20 HP motors and 1-42" M/G Clean Air Fan w/15 HP, 1765 rpm motor discharging 10,000 cfm through an 8 mesh x 21 gauge galvanized condenser screen into a 6' O.D. x 7' Shell Screen Trap

<u>Item</u>	<u>Quantity</u>	<u>Description</u>
31.	1	#2 M/G Super Constellation 2nd Stage Lint Cleaner w/2 - 20 HP Motors and 1 - 42" M/G Clean Air Fan w/25 HP, 1760 RPM Motor discharging 10,000 cfm through an 8 mesh x 21 gauge galvanized condenser screen into a 6' O.D. x 7' shell screen trap
32.	1	Murray '51 Model Bottom Exhaust Battery Condenser w/1 HP Motor and 1 - 42" Combination Battery Condenser Clean Air and Seed Scale Aspiration Hood Suction Fan w/15 HP, 1765 RPM Motor discharging 10,000 cfm through an 8 mesh x 21 gauge galvanized condenser screen into a 6' O.D. x 6' shell screen trap
33.	1	New Murray 82 Model Type "PHX-1" all-steel 20" x 54" Up-packing Bale Press
34.	1	#45 Murray Lint Cleaner Motes Robber Fan w/50 HP, 1765 RPM Motor discharging 8,000 cfm into 1 - 60" "1D-3D" Long Cone Cyclone Collector located over the Motes Cleaner
35.	1	24" Wide x 4-Drum Motes Cleaner w/3 HP Motor, discharging Gin Motes to the Clean Mote Bin
36.	1	#F-2 (#1) Motes Transfer Fan w/10 HP, 1765 RPM Motor discharging clean Motes and 2,000 cfm into the cotton house
37.	1	#35 Phelps #2 Motes Transfer Fan w/30 HP, 1765 RPM Motor discharging clean motes and 4,000 cfm from the cotton house to the Battery Condenser

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**PARTICULATE EMISSION SUMMARY
MAIN TRASH STOCK PILER CYCLONE**

	Run #1	Run #2	Run #3	Average
Total Particulate				
gr/DSCF	0.1165	0.0915	0.1210	0.1097
lb/hr	3.96	3.15	4.18	3.76
lb/Bale	0.30	0.20	0.28	0.26
	.317	.217	.299	.278
Particulate Size Distribution				
+10μ (%)	63.15	44.43	65.73	57.77
+10μ (lb/hr)	2.50	1.40	2.75	2.22
+10μ (lb/Bale)	0.19	0.09	0.18	0.15
-10μ (%)	36.85	55.57	36.27	42.90
-10μ (lb/hr)	1.46	1.75	1.52	1.58
-10μ (lb/Bale)	0.11	0.11	0.10	0.11

#2 INCLINE CYCLONE

	Run #1	Run #2	Run #3	Average
Total Particulate				
gr/DSCF	0.0527	0.0617	0.0690	0.0611
lb/hr	1.43	1.70	1.87	1.67
lb/Bale	0.10	0.11	0.12	0.11
	.102	.121	.134	.119
Particulate Size Distribution				
+10μ (%)	71.54	57.62	48.14	59.10
+10μ (lb/hr)	1.02	0.98	0.90	0.97
+10μ (lb/Bale)	0.07	0.06	0.06	0.06
-10μ (%)	28.46	42.38	51.86	40.90
-10μ (lb/hr)	0.41	0.72	0.97	0.70
-10μ (lb/Bale)	0.03	0.05	0.06	0.05

GIN FEED TRASH CYCLONE

	Run #1	Run #2	Run #3	Average
Total Particulate				
gr/DSCF	0.0202	0.0181	0.0178	0.0187
lb/hr	0.54	0.49	0.47	0.50
lb/Bale	0.04	0.03	0.03	0.03
	.042	.035	.033	.037
Particulate Size Distribution				
+10μ (%)	44.53	42.82	33.04	40.13
+10μ (lb/hr)	0.24	0.21	0.16	0.20
+10μ (lb/Bale)	0.02	0.01	0.01	0.01
-10μ (%)	55.47	57.18	66.96	59.87
-10μ (lb/hr)	0.30	0.28	0.31	0.30
-10μ (lb/Bale)	0.02	0.02	0.02	0.02

I. INTRODUCTION

INTRODUCTION

On November 14 & 15, 1991, BTC Environmental performed source emissions tests for PM-10 particulate matter on a Main Trash Stock Piler Cyclone, #2 Incline Cyclone and a Gin Feed Trash Cyclone. Sampling was done in triplicate for total particulate and PM-10 particulate size distribution. All the cyclones were operating at the following rates:

- 1) Main Trash Stock Piler Cyclone - 16.6 bales per hour
- 2) #2 Incline cyclone - 15 bales per hour
- 3) Gin Feed Trash Cyclone - 14.7 bales per hour

Avg. rates.
Run-by-run
provided on
pages 115-118.

SAMPLING AND ANALYTICAL PROCEDURES

STACK GAS ANALYSIS: The oxygen and carbon dioxide content of the exhaust gases were assumed to be ambient air. Oxygen = 20.9% and Carbon Dioxide = 0.05%.

STACK GAS VELOCITY: The stack gas velocity was determined using an "S" type pitot tube connected to a magnehelic gauge. The "S" type pitot was used to determine the stack velocity profile for each run. Sampling was conducted from the horizontal port. A traverse was made on the vertical port yielding results that were within $\pm 10\%$ of the horizontal ΔP readings. A total of eight (8) traverse points was utilized.

The stack temperature was determined using a thermocouple and an indicating pyrometer. The proportion of water was determined gravimetrically and the dry molecular weight of the stack gas determined by E.P.A. Method 3, equation 3-2. Stack velocities were calculated using E.P.A. Method 2, equation 2-9; gas volumetric flow rate was determined by equation 2-10.

TOTAL PARTICULATE EMISSIONS: A CARB Method 5 sampling train was utilized to determine the total particulate emission from the cyclones. The sample train consists of a stainless steel nozzle, a heated stainless steel probe, a heated glass fiber filter and cooled impingers. After the weight is obtained from the filter, probe and nozzle rinses; the total solids in the impingers is added to the front-end catch to satisfy Fresno County APCD rules.

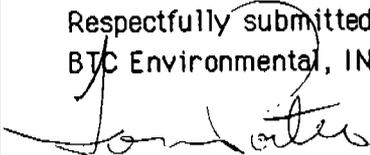
PARTICULATE SIZE DISTRIBUTION: A sample was taken isokinetically from the stack using a GII cascade impactor. The impactor consists of 2 slotted discs, a back up filter and cooled impingers. The first two (2) discs are $+10\mu$ and the backup filter and impingers are -10μ . The total weights obtained from each fraction were added together to obtain the total particulate weight. The total weight was used to determine the % of the $+10\mu$ and the -10μ fraction. The total weight obtained from the total particulate runs are used to determine the $+10\mu$ and the -10μ results reported in lb/hr and lb/bale.

LEAK CHECKS: Leak rates were conducted on the sampling train and the pitot tubes before and after each test. The leak check for the sampling train was done at the nozzle. Any leak rate greater than 0.02 cfm was corrected for in the volume calculations.

All calculations for lb/hr were done by using the flow rate of the stack gas. All values were calculated by using Fresno County APCD standard conditions (60°F & 29.92 in Hg).

If you have any questions concerning the above results please contact the undersigned at 805-644-1095.

Respectfully submitted,
BTC Environmental, INC.



Tom Porter
Vice President - Air Test Division

II. WET TEST METHODS DATA SUMMARIES

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**FIELD DATA SUMMARY
PM10 PARTICULATE**

Main Trash Stock Piler	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	4.5	6.2	6.1
Vm - Gas volume, meter cond., dcf	31.613	32.332	32.689
Y - Meter calibration factor	0.942	0.942	0.942
Pbar - Barometric pressure, in. Hg	29.84	29.72	29.74
Pg - Stack static pressure, in. H2O	-0.05	-0.05	-0.05
ΔH - Avg. meter press. diff., in. H2O	1.135	1.125	1.183
Tm - Absolute meter temperature, °R	524.2	533.9	537.9
Vm(std) - Standard sample gas vol., dscf	29.5289	29.5308	29.6607
Bws - Water vapor part in gas stream	0.7	1.0	0.9
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.768	28.739	28.741
Cp - Pitot tube coef., dimensionless	0.846	0.846	0.846
Δp - Avg. of sq. roots of each Δp	0.325	0.325	0.325
Ts - Absolute stack Temp. °R	516.4	512.3	523.3
A - Area of stack, square feet	3.69	3.69	3.69
Qstd - Volumetric flow rate, dscfm	4022	4021	3981
An - Area of nozzle, square feet	0.0004909	0.0004909	0.0004909
t - Sampling time, minutes	60	60	60
l - Isokinetic variation, percent	97.6	97.6	99.0

**FIELD DATA SUMMARY
PM10 PARTICULATE**

#2 Incline	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	8.9	5.4	7.5
Vm - Gas volume, meter cond., dcf	31.004	31.563	34.699
Y - Meter calibration factor	0.982	0.982	0.982
Pbar - Barometric pressure, in. Hg	29.68	29.65	29.61
Pg - Stack static pressure, in. H2O	-0.01	-0.01	-0.01
ΔH - Avg. meter press. diff., in. H2O	0.936	1.009	1.009
Tm - Absolute meter temperature, °R	527.9	534.8	533.6
Vm(std) - Standard sample gas vol., dscf	29.8146	29.9382	32.9420
Bws - Water vapor part in gas stream	1.4	0.8	1.0
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.695	28.754	28.730
Cp - Pitot tube coef., dimensionless	0.846	0.846	0.846
Δp - Avg. of sq. roots of each Δp	0.255	0.270	0.266
Ts - Absolute stack Temp. °R	525.6	533.3	552.4
A - Area of stack, square feet	3.69	3.69	3.69
Qstd - Volumetric flow rate, dscfm	3105	3276	3160
An - Area of nozzle, square feet	0.0005761	0.0005761	0.0005761
t - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	104.3	99.3	113.2

**FIELD DATA SUMMARY
PM10 PARTICULATE**

Gin Feed Trash	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	2.4	2.9	3.6
Vm - Gas volume, meter cond., dcf	33.557	35.195	35.238
Y - Meter calibration factor	0.942	0.942	0.942
Pbar - Barometric pressure, in. Hg	29.55	29.55	29.58
Pg - Stack static pressure, in. H2O	-0.01	-0.01	-0.01
ΔH - Avg. meter press. diff., in. H2O	1.166	1.178	1.178
Tm - Absolute meter temperature, °R	536.0	540.8	541.3
Vm(std) - Standard sample gas vol., dscf	30.3596	31.5613	31.6026
Bws - Water vapor part in gas stream	0.4	0.4	0.5
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.804	28.798	28.787
Cp - Pitot tube coef., dimensionless	0.846	0.846	0.846
Δp - Avg. of sq. roots of each Δp	0.252	0.260	0.253
Ts - Absolute stack Temp. °R	523.5	520.3	532.4
A - Area of stack, square feet	3.69	3.69	3.69
Qstd - Volumetric flow rate, dscfm	3091	3194	3076
An - Area of nozzle, square feet	0.0005761	0.0005761	0.0005761
ø - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	111.3	111.9	116.4

**FIELD DATA SUMMARY
TOTAL PARTICULATE**

Main Trash Stock Piler

	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	-	-	-
Vm - Gas volume, meter cond., dcf	37.890	36.327	33.180
Y - Meter calibration factor	0.982	0.982	0.982
Pbar - Barometric pressure, in. Hg	29.84	29.72	29.74
Pg - Stack static pressure, in. H2O	-0.05	-0.05	-0.05
ΔH - Avg. meter press. diff., in. H2O	1.355	1.358	1.450
Tm - Absolute meter temperature, °R	523.4	532.9	538.9
Vm(std) - Standard sample gas vol., dscf	36.9876	34.6883	31.3605
Bws - Water vapor part in gas stream	0.7	1.0	0.9
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.768	28.736	28.746
Cp - Pitot tube coef., dimensionless	0.846	0.846	0.846
Δp - Avg. of sq. roots of each Δp	0.321	0.325	0.329
Ts - Absolute stack Temp. °R	517.5	512.5	523.3
A - Area of stack, square feet	3.69	3.69	3.69
Qstd - Volumetric flow rate, dscfm	3970	4019	4032
An - Area of nozzle, square feet	0.0005761	0.0005761	0.0005761
ø - Sampling time, minutes	60	60	60
l - Isokinetic variation, percent	100.8	93.3	84.1

**FIELD DATA SUMMARY
TOTAL PARTICULATE**

#2 Incline	Run#1	Run#2	Run#3
V _{lc} - Volume of water collected, ml	-	-	-
V _m - Gas volume, meter cond., dcf	38.315	38.458	39.184
Y - Meter calibration factor	0.942	0.942	0.942
P _{bar} - Barometric pressure, in. Hg	29.68	29.65	29.61
P _g - Stack static pressure, in. H ₂ O	-0.01	-0.01	-0.01
ΔH - Avg. meter press. diff., in. H ₂ O	1.339	1.360	1.360
T _m - Absolute meter temperature, °R	526.6	538.9	540.9
V _m (std) - Standard sample gas vol., dscf	35.4542	34.7406	35.2161
B _{ws} - Water vapor part in gas stream	1.4	0.8	1.0
CO ₂ - Dry concentration, volume %	0.1	0.1	0.1
O ₂ - Dry concentration, volume %	20.9	20.9	20.9
M _d - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
M _s - Mol wt. stack gas, wet, g/gmole	28.692	28.757	28.736
C _p - Pitot tube coef., dimensionless	0.846	0.846	0.846
Δp - Avg. of sq. roots of each Δp	0.261	0.266	0.266
T _s - Absolute stack Temp. °R	527.8	533.8	552.9
A - Area of stack, square feet	3.69	3.69	3.69
Q _{std} - Volumetric flow rate, dscfm	3170	3223	3159
A _n - Area of nozzle, square feet	0.0007670	0.0007670	0.0007670
τ - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	94.5	91.3	94.3

**FIELD DATA SUMMARY
TOTAL PARTICULATE**

Gin Feed Trash	Run#1	Run#2	Run#3
V _{lc} - Volume of water collected, ml	-	-	-
V _m - Gas volume, meter cond., dcf	39.532	40.351	39.422
Y - Meter calibration factor	0.982	0.982	0.982
P _{bar} - Barometric pressure, in. Hg	29.55	29.55	29.58
P _g - Stack static pressure, in. H ₂ O	-0.01	-0.01	-0.01
ΔH - Avg. meter press. diff., in. H ₂ O	1.378	1.378	1.378
T _m - Absolute meter temperature, °R	542.9	546.5	545.4
V _m (std) - Standard sample gas vol., dscf	36.8461	37.3609	36.6101
B _{ws} - Water vapor part in gas stream	0.4	0.4	0.5
CO ₂ - Dry concentration, volume %	0.1	0.1	0.1
O ₂ - Dry concentration, volume %	20.9	20.9	20.9
M _d - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
M _s - Mol wt. stack gas, wet, g/gmole	28.801	28.801	28.790
C _p - Pitot tube coef., dimensionless	0.846	0.846	0.846
Δp - Avg. of sq. roots of each Δp	0.254	0.254	0.254
T _s - Absolute stack Temp. °R	523.5	520.6	531.6
A - Area of stack, square feet	3.69	3.69	3.69
Q _{std} - Volumetric flow rate, dscfm	3116	3126	3092
A _n - Area of nozzle, square feet	0.0007507	0.0007507	0.0007507
g - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	98.4	99.4	98.4

MAIN TRASH STOCK PILER
CYCLONE

12

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Main Trash**

Date: **11/15/91**
 Type: **T std = 60 F**
 Run: **1-PM10**

Wlc	Water Condensate Weight	4.5	g		
Vlc	Water Condensate Volume	4.5	ml		
Vm	Metered Sample Gas Volume	31.613	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vh	Leak Corrected Sample Gas Volume	31.613	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.84	in. Hg		
Pg	Static Pressure	-0.045	in. H2O		
Ps	Stack Pressure, Absolute	29.84	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.135	in. H2O		
Tm	Dry Gas Meter Temperature, Average	64.2	deg. F	524.2	deg. R
Vm(std)	Sample Gas Volume	29.5289	dscf		
Vm(wet)	Sample Gas Volume, Wet	29.7383	scf		
Vw(std)	Water Vapor Volume	0.2093	scf		
Bws	Water Content of Stack Gas	0.007		0.7	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.768	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.325	in. H2O		
Ts	Stack Gas Temperature, Average	56.4	deg. F	516.4	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	18.23	ft/sec		
Qa	Actual Flow Rate	→ 4,034	cfm		
Qad	Actual Flow Rate, Dry	4,005	dcfm		
Q(std)	Stack Gas Flow Rate	4.022	dscfm		
An	Nozzle Area	0.0004909	sq ft	0.300	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	97.6	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**

Site: **Fresno**

Unit: **Main Trash**

Date: **11/15/91**

Type: **T std = 60 F**

Run: **2-PM10**

Wlc	Water Condensate Weight	6.2	g		
Vlc	Water Condensate Volume	6.2	ml		
Vm	Metered Sample Gas Volume	32.332	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	32.332	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.72	in. Hg		
Pg	Static Pressure	-0.045	in. H2O		
Ps	Stack Pressure, Absolute	29.72	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.125	in. H2O		
Tm	Dry Gas Meter Temperature, Average	73.9	deg. F	533.9	deg. R
Vm(std)	Sample Gas Volume	29.5308	dscf		
Vm(wet)	Sample Gas Volume, Wet	29.8192	scf		
Vw(std)	Water Vapor Volume	0.2884	scf		
Bws	Water Content of Stack Gas	0.010		1.0	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.739	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.325	in. H2O		
Ts	Stack Gas Temperature, Average	52.3	deg. F	512.3	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	18.21	ft/sec		
Qa	Actual Flow Rate	→ 4,028	cfm		
Qad	Actual Flow Rate, Dry	3,989	dcfm		
Q(std)	Stack Gas Flow Rate	4,021	dscfm		
An	Nozzle Area	0.0004909	sq ft	0.300	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	97.6	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Main Trash**

Date: **11/15/91**
 Type: **T std = 60 F**
 Run: **3-PM10**

Wlc	Water Condensate Weight	6.1	g		
Vlc	Water Condensate Volume	6.1	ml		
Vm	Metered Sample Gas Volume	32.689	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	32.689	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.74	in. Hg		
Pg	Static Pressure	-0.045	in. H2O		
Ps	Stack Pressure, Absolute	29.74	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.183	in. H2O		
Tm	Dry Gas Meter Temperature, Average	77.9	deg. F	537.9	deg. R
Vm(std)	Sample Gas Volume	29.6607	dscf		
Vm(wet)	Sample Gas Volume, Wet	29.9445	scf		
Vw(std)	Water Vapor Volume	0.2838	scf		
Bws	Water Content of Stack Gas	0.009		0.9	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.741	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.325	in. H2O		
Ts	Stack Gas Temperature, Average	63.3	deg. F	523.3	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	18.39	ft/sec		
Qa	Actual Flow Rate	4,069	cfm		
Qad	Actual Flow Rate, Dry	4,030	dcfm		
Q(std)	Stack Gas Flow Rate	3,981	dscfm		
An	Nozzle Area	0.0004909	sq ft	0.300	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	99.0	%		

#2 INCLINE
CYCLONE

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **#2 Incline**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **1-PM10**

Wlc	Water Condensate Weight	8.9	g		
Vlc	Water Condensate Volume	8.9	ml		
Vm	Metered Sample Gas Volume	31.004	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	31.004	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.68	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.68	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	0.936	in. H2O		
Tm	Dry Gas Meter Temperature, Average	67.9	deg. F	527.9	deg. R
Vm(std)	Sample Gas Volume	29.8146	dscf		
Vm(wet)	Sample Gas Volume, Wet	30.2287	scf		
Vw(std)	Water Vapor Volume	0.4140	scf		
Bws	Water Content of Stack Gas	0.014		1.4	%
C02	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.695	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.255	in. H2O		
Ts	Stack Gas Temperature, Average	65.6	deg. F	525.6	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.50	ft/sec		
Qa	Actual Flow Rate	3,208	cfm		
Qad	Actual Flow Rate, Dry	3,164	dcfm		
Q(std)	Stack Gas Flow Rate	3,105	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	104.3	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **#2 Incline**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **2-PM10**

Wlc	Water Condensate Weight	5.4	g		
Vlc	Water Condensate Volume	5.4	ml		
Vm	Metered Sample Gas Volume	31.563	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	31.563	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.009	in. H2O		
Tm	Dry Gas Meter Temperature, Average	74.8	deg. F	534.8	deg. R
Vm(std)	Sample Gas Volume	29.9382	dscf		
Vm(wet)	Sample Gas Volume, Wet	30.1894	scf		
Vw(std)	Water Vapor Volume	0.2512	scf		
Bws	Water Content of Stack Gas	0.008		0.8	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.754	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.270	in. H2O		
Ts	Stack Gas Temperature, Average	73.3	deg. F	533.3	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	15.45	ft/sec		
Qa	Actual Flow Rate	3.418	cfm		
Qad	Actual Flow Rate, Dry	3.390	dcfm		
Q(std)	Stack Gas Flow Rate	3.276	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	99.3	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **#2 Incline**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **3-PM10**

Wlc	Water Condensate Weight	7.5	g		
Vlc	Water Condensate Volume	7.5	ml		
Vm	Metered Sample Gas Volume	34.699	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vh	Leak Corrected Sample Gas Volume	34.699	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.61	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.61	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.009	in. H2O		
Tm	Dry Gas Meter Temperature, Average	73.6	deg. F	533.6	deg. R
Vm(std)	Sample Gas Volume	32.9420	dscf		
Vm(wet)	Sample Gas Volume, Wet	33.2909	scf		
Vw(std)	Water Vapor Volume	0.3489	scf		
Bws	Water Content of Stack Gas	0.010		1.0	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.730	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.266	in. H2O		
Ts	Stack Gas Temperature, Average	92.4	deg. F	552.4	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	15.49	ft/sec		
Qa	Actual Flow Rate	3,428	cfm		
Qad	Actual Flow Rate, Dry	3,392	dcfm		
Q(std)	Stack Gas Flow Rate	3,160	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	113.2	%		

GIN FEED TRASH
CYCLONE

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **1-PM10**

Wlc	Water Condensate Weight	2.4	g		
Vlc	Water Condensate Volume	2.4	ml		
Vm	Metered Sample Gas Volume	33.557	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	33.557	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.55	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.55	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.166	in. H2O		
Tm	Dry Gas Meter Temperature, Average	76.0	deg. F	536.0	deg. R
Vm(std)	Sample Gas Volume	30.3596	dscf		
Vm(wet)	Sample Gas Volume, Wet	30.4713	scf		
Vw(std)	Water Vapor Volume	0.1116	scf		
Bws	Water Content of Stack Gas	0.004		0.4	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.804	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.252	in. H2O		
Ts	Stack Gas Temperature, Average	63.5	deg. F	523.5	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.29	ft/sec		
Qa	Actual Flow Rate	3,162	cfm		
Qad	Actual Flow Rate, Dry	3,151	dcfm		
Q(std)	Stack Gas Flow Rate	3,091	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	111.3	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **2-PM10**

Wlc	Water Condensate Weight	2.9	g		
Vlc	Water Condensate Volume	2.9	ml		
Vm	Metered Sample Gas Volume	35.195	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	35.195	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.55	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.55	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.178	in. H2O		
Tm	Dry Gas Meter Temperature, Average	80.8	deg. F	540.8	deg. R
Vm(std)	Sample Gas Volume	31.5613	dscf		
Vm(wet)	Sample Gas Volume, Wet	31.6962	scf		
Vw(std)	Water Vapor Volume	0.1349	scf		
Bws	Water Content of Stack Gas	0.004		0.4	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.798	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.260	in. H2O		
Ts	Stack Gas Temperature, Average	60.3	deg. F	520.3	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.69	ft/sec		
Qa	Actual Flow Rate	3,250	cfm		
Qad	Actual Flow Rate, Dry	3,236	dcfm		
Q(std)	Stack Gas Flow Rate	3,194	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	111.9	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **3-PH10**

Wlc	Water Condensate Weight	3.6	g		
Vlc	Water Condensate Volume	3.6	ml		
Vm	Metered Sample Gas Volume	35.238	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	35.238	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.58	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.58	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.178	in. H2O		
Tm	Dry Gas Meter Temperature, Average	81.3	deg. F	541.3	deg. R
Vm(std)	Sample Gas Volume	31.6026	dscf		
Vm(wet)	Sample Gas Volume, Wet	31.7701	scf		
Vw(std)	Water Vapor Volume	0.1675	scf		
Bws	Water Content of Stack Gas	0.005		0.5	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.787	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.253	in. H2O		
Ts	Stack Gas Temperature, Average	72.4	deg. F	532.4	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.48	ft/sec		
Qa	Actual Flow Rate	3,203	cfm		
Qad	Actual Flow Rate, Dry	3,186	dcfm		
Q(std)	Stack Gas Flow Rate	3,076	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	116.4	%		

MAIN TRASH STOCK PILER
CYCLONE

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Main Trash**

Date: **11/15/91**
 Type: **T std = 60 F**
 Run: **1-Part**

Vm	Metered Sample Gas Volume	37.890	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	37.890	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.84	in. Hg		
Pg	Static Pressure	-0.045	in. H2O		
Ps	Stack Pressure, Absolute	29.84	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.355	in. H2O		
Tm	Dry Gas Meter Temperature, Average	63.4	deg. F	523.4	deg. R
Vm(std)	Sample Gas Volume	36.9876	dscf		
Bws	Water Content of Stack Gas	0.007		0.7	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.768	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.321	in. H2O		
Ts	Stack Gas Temperature, Average	57.5	deg. F	517.5	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	18.03	ft/sec		
Qa	Actual Flow Rate	3,989	cfm		
Qad	Actual Flow Rate, Dry	3,962	dcfm		
Q(std)	Stack Gas Flow Rate	3.970	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	100.8	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Main Trash**

Date: **11/15/91**
 Type: **T std = 60 F**
 Run: **2-Part**

Vm	Metered Sample Gas Volume	36.327	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	36.327	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.72	in. Hg		
Pg	Static Pressure	-0.045	in. H2O		
Ps	Stack Pressure, Absolute	29.72	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.358	in. H2O		
Tm	Dry Gas Meter Temperature, Average	72.9	deg. F	532.9	deg. R
Vm(std)	Sample Gas Volume	34.6883	dscf		
Bws	Water Content of Stack Gas	0.010		1.0	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.736	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.325	in. H2O		
Ts	Stack Gas Temperature, Average	52.5	deg. F	512.5	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	18.21	ft/sec		
Qa	Actual Flow Rate	4,029	cfm		
Qad	Actual Flow Rate, Dry	3,988	dcfm		
Q(std)	Stack Gas Flow Rate	4,019	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	93.3	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Main Trash**

Date: **11/15/91**
 Type: **T std = 60 F**
 Run: **3-Part**

Vm	Metered Sample Gas Volume	33.180	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	33.180	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.74	in. Hg		
Pg	Static Pressure	-0.045	in. H2O		
Ps	Stack Pressure, Absolute	29.74	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.450	in. H2O		
Tm	Dry Gas Meter Temperature, Average	78.9	deg. F	538.9	deg. R
Vm(std)	Sample Gas Volume	31.3605	dscf		
Bws	Water Content of Stack Gas	0.009		0.9	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.746	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.329	in. H2O		
Ts	Stack Gas Temperature, Average	63.3	deg. F	523.3	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	18.62	ft/sec		
Qa	Actual Flow Rate	4,119	cfm		
Qad	Actual Flow Rate, Dry	4,082	dscfm		
Q(std)	Stack Gas Flow Rate	4,032	dscfm		
An	Nozzle Area	0.0005761	sq ft	0.325	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	84.1	%		

#2 INCLINE
CYCLONE

28

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **#2 Incline**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **1-Part**

Vm	Metered Sample Gas Volume	38.315	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	38.315	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.68	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.68	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.339	in. H2O		
Tm	Dry Gas Meter Temperature, Average	66.6	deg. F	526.6	deg. R
Vm(std)	Sample Gas Volume	35.4542	dscf		
Bws	Water Content of Stack Gas	0.014		1.4	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.692	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.261	in. H2O		
Ts	Stack Gas Temperature, Average	67.8	deg. F	527.8	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.87	ft/sec		
Qa	Actual Flow Rate	3,289	cfm		
Qad	Actual Flow Rate, Dry	3,243	dcfm		
Q(std)	Stack Gas Flow Rate	3,170	dscfm		
An	Nozzle Area	0.000767	sq ft	0.375	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	94.5	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**

Site: **Fresno**

Unit: **#2 Incline**

Date: **11/14/91**

Type: **T std = 60 F**

Run: **2-Part**

Vm	Metered Sample Gas Volume	38.458	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	38.458	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.360	in. H2O		
Tm	Dry Gas Meter Temperature, Average	78.9	deg. F	538.9	deg. R
Vm(std)	Sample Gas Volume	34.7406	dscf		
Bws	Water Content of Stack Gas	0.008		0.8	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.757	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.266	in. H2O		
Ts	Stack Gas Temperature, Average	73.8	deg. F	533.8	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	15.21	ft/sec		
Qa	Actual Flow Rate	3,365	cfm		
Qad	Actual Flow Rate, Dry	3,339	dcfm		
Q(std)	Stack Gas Flow Rate	3.223	dscfm		
An	Nozzle Area	0.000767	sq ft	0.375	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	91.3	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **#2 Incline**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **3-Part**

Vm	Metered Sample Gas Volume	39.184	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	39.184	dcf		
Y	Dry Gas Meter Calibration Factor	0.942			
Pbar	Barometric Pressure	29.61	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.61	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.360	in. H2O		
Tm	Dry Gas Meter Temperature, Average	80.9	deg. F	540.9	deg. R
Vm(std)	Sample Gas Volume	35.2161	dscf		
Bws	Water Content of Stack Gas	0.010		1.0	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.736	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.266	in. H2O		
Ts	Stack Gas Temperature, Average	92.9	deg. F	552.9	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	15.50	ft/sec		
Qa	Actual Flow Rate	3,429	cfm		
Qad	Actual Flow Rate, Dry	3,394	dcfm		
Q(std)	Stack Gas Flow Rate	3,159	dscfm		
An	Nozzle Area	0.000767	sq ft	0.375	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	94.3	%		

GIN FEED TRASH
CYCLONE

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **1-Part**

Vm	Metered Sample Gas Volume	39.532	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	39.532	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.55	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.55	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.378	in. H2O		
Tm	Dry Gas Meter Temperature, Average	82.9	deg. F	542.9	deg. R
Vm(std)	Sample Gas Volume	36.8461	dscf		
Bws	Water Content of Stack Gas	0.004		0.4	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.801	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.254	in. H2O		
Ts	Stack Gas Temperature, Average	63.5	deg. F	523.5	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.41	ft/sec		
Qa	Actual Flow Rate	3,189	cfm		
Qad	Actual Flow Rate, Dry	3,176	dcfm		
Q(std)	Stack Gas Flow Rate	3,116	dscfm		
An	Nozzle Area	0.0007507	sq ft	0.371	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	98.4	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **2-Part**

Vm	Metered Sample Gas Volume	40.351	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	40.351	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.55	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.55	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.378	in. H2O		
Tm	Dry Gas Meter Temperature, Average	86.5	deg. F	546.5	deg. R
Vm(std)	Sample Gas Volume	37.3609	dscf		
Bws	Water Content of Stack Gas	0.004		0.4	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.801	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.254	in. H2O		
Ts	Stack Gas Temperature, Average	60.6	deg. F	520.6	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.38	ft/sec		
Qa	Actual Flow Rate	3,182	cfm		
Qad	Actual Flow Rate, Dry	3,169	dcfm		
Q(std)	Stack Gas Flow Rate	3,126	dscfm		
An	Nozzle Area	0.0007507	sq ft	0.371	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	99.4	%		

FIELD DATA & CALCULATIONS SUMMARY

Client: **Westfield Gins**
 Site: **Fresno**
 Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
 Type: **T std = 60 F**
 Run: **3-Part**

Vm	Metered Sample Gas Volume	39.422	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	39.422	dcf		
Y	Dry Gas Meter Calibration Factor	0.982			
Pbar	Barometric Pressure	29.58	in. Hg		
Pg	Static Pressure	-0.01	in. H2O		
Ps	Stack Pressure, Absolute	29.58	in. Hg		
Δ H	Dry Gas Meter Press. Differential, Average	1.378	in. H2O		
Tm	Dry Gas Meter Temperature, Average	85.4	deg. F	545.4	deg. R
Vm(std)	Sample Gas Volume	36.6101	dscf		
Bws	Water Content of Stack Gas	0.005		0.5	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.790	lb/lb mole		
Cp	Pitot Calibration Factor	0.846			
Δ P	Velocity Head, Average Square Root	0.254	in. H2O		
Ts	Stack Gas Temperature, Average	71.6	deg. F	531.6	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.53	ft/sec		
Qa	Actual Flow Rate	3,214	cfm		
Qad	Actual Flow Rate, Dry	3,198	dcfm		
Q(std)	Stack Gas Flow Rate	3.092	dscfm		
An	Nozzle Area	0.0007507	sq ft	0.371	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	98.4	%		

III. WET TEST METHODS CALCULATIONS

MAIN TRASH STOCK PILER
CYCLONE

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **Main Trash**

Date: **11/15/91**
Type: **T std = 60 F**
Run: **1-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.2793	g
Ct	Total Particulate Emissions	0.1165	grain/dscf
CFl	Particulate Flow Rate	3.96	lb/hr
	+10 μ Particulate	63.15	%
	+10 μ Particulate	2.50	lb/hr
	-10 μ Particulate	36.85	%
	-10 μ Particulate	1.46	lb/hr

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CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **Main Trash**

Date: **11/15/91**
Type: **T std = 60 F**
Run: **2-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.2058	g
Ct	Total Particulate Emissions	0.0915	grain/dscf
Cft	Particulate Flow Rate	3.15	lb/hr
	+10 μ Particulate	44.43	%
	+10 μ Particulate	1.40	lb/hr
	-10 μ Particulate	55.57	%
	-10 μ Particulate	1.75	lb/hr

BTC Environmental, Inc. - 1989

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **Main Trash**

Date: **11/15/91**
Type: **T std = 60 F**
Run: **3-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.2459	g
Ct	Total Particulate Emissions	0.1210	grain/dscf
Cft	Particulate Flow Rate	4.18	lb/hr
	+10 μ Particulate	65.73	%
	+10 μ Particulate	2.75	lb/hr
	-10 μ Particulate	36.27	%
	-10 μ Particulate	1.52	lb/hr

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#2 INCLINE
CYCLONE

41

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **#2 Incline**

Date: **11/14/91**
Type: **T std = 60 F**
Run: **1-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.1211	g
Ct	Total Particulate Emissions	0.0527	grain/dscf
Cft	Particulate Flow Rate	1.43	lb/hr
	+10 μ Particulate	71.54	%
	+10 μ Particulate	1.02	lb/hr
	-10 μ Particulate	28.46	%
	-10 μ Particulate	0.41	lb/hr

BTC Environmental, Inc. - 1989

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **#2 Incline**

Date: **11/14/91**
Type: **T std = 60 F**
Run: **2-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.1389	g
Ct	Total Particulate Emissions	0.0617	grain/dscf
Cft	Particulate Flow Rate	1.70	lb/hr
	+10 μ Particulate	57.62	%
	+10 μ Particulate	0.98	lb/hr
	-10 μ Particulate	42.38	%
	-10 μ Particulate	0.72	lb/hr

BTC Environmental, Inc. - 1989

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **#2 Incline**

Date: **11/14/91**
Type: **T std = 60 F**
Run: **3-Part**

PM10 PARTICULATE

WT	Total Particulate Weight	0.1575	g
CE	Total Particulate Emissions	0.0690	grain/dscf
CFL	Particulate Flow Rate	1.87	lb/hr
	+10 μ Particulate	48.14	%
	+10 μ Particulate	0.90	lb/hr
	-10 μ Particulate	51.86	%
	-10 μ Particulate	0.97	lb/hr

BTC Environmental, Inc. - 1989

GIN FEED TRASH
CYCLONE

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
Type: **T std = 60 F**
Run: **1-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.0483	g
Ct	Total Particulate Emissions	0.0202	grain/dscf
Cft	Particulate Flow Rate	0.54	lb/hr
	+10 μ Particulate	44.53	%
	+10 μ Particulate	0.24	lb/hr
	-10 μ Particulate	55.47	%
	-10 μ Particulate	0.30	lb/hr

BTC Environmental, Inc. - 1989

CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
Type: **T std = 60 F**
Run: **2-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.0439	g
CE	Total Particulate Emissions	0.0181	grain/dscf
CFE	Particulate Flow Rate	0.49	lb/hr
	+10 μ Particulate	42.82	%
	+10 μ Particulate	0.21	lb/hr
	-10 μ Particulate	57.18	%
	-10 μ Particulate	0.28	lb/hr

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CALCULATED EMISSION RESULTS

Client: **Westfield Gins**
Site: **Fresno**
Unit: **Gin Feed Trash Cyclone**

Date: **11/14/91**
Type: **T std = 60 F**
Run: **3-Part**

PM10 PARTICULATE

Wt	Total Particulate Weight	0.0423	g
Ct	Total Particulate Emissions	0.0178	grain/dscf
CFL	Particulate Flow Rate	0.47	lb/hr
	+10 μ Particulate	33.04	%
	+10 μ Particulate	0.16	lb/hr
	-10 μ Particulate	66.96	%
	-10 μ Particulate	0.32	lb/hr

BTC Environmental, Inc. - 1989

BTC ENVIRONMENTAL
EPA methods 2, 3, 4, 5, 6, 8

CONSTANTS & CONVERSIONS

Tstd = 60, 68, or 70 °F	1 in. Hg = 13.6 in. H ₂ O
Pstd = 29.92 in. Hg	1 lb = 453.6 g
R = 21.85(in. Hg-cu ft/lb mole-°R)	1 lb = 7000 grain
Dw = 0.9982(g/ml)	1 g = 15.432 grain
MW(H ₂ O) = 18.0 lb/lb mole	1 mg = 0.001 g
MW(Sulfur) = 32.03 lb/lb mole	1 hr = 60 min.
M(H ₂ SO ₄) = 98.08 lb/lb mole	1 part/vol X = 1*10 ⁶ ppmv X
MW(SO ₂) = 64.06 lb/lb mole	1 bbl = 42 gal
K(H ₂ SO ₄) = 0.5 mg-g mole/g-meq	M = 1000
K(SO ₂) = 0.5 mg-g mole/g-meq	La = 0.02 cfm
Kp = 85.49(ft/sec(sqrt(lb/lb mole-in.Hg/°R-in. H ₂ O)))	
Kw,[cu ft/g-°R] = R / (453.6*MW(H ₂ O)*Pstd)	
Kf,[scf-ppm/lb mole] = R * (Tstd+460) * (1*10 ⁶) / Pstd	

INTERMEDIATE CALCULATIONS

$$F, [\text{scf/MMBtu}] = F \text{ Factor} * (Tstd + 460) / 528$$

$$Ph, [\text{in. Hg}] = Pbar + (\Delta H / 13.6)$$

$$N_2, [\%] = 100 - (O_2\% + CO_2\%)$$

$$Vc, [\text{ml}] = Ww / Dw$$

$$Qa, [\text{cfm}] = 60 * Vs * As$$

$$Qad, [\text{dcfm}] = Qa * (1 - Bws)$$

CFR 40 - EPA EQUATIONS

eq. 2-8	$T[°R] = T[°F] + 460$
eq. 2-6	$Ps, [\text{in. Hg}] = Pbar + (Pg/13.6)$
eq. 5-3	$Bws, [\%] = Vw(\text{std}) / \{ Vw(\text{std}) + Vm(\text{std}) \}$
eq. 3-2	$Md, [\text{lb/lb-mole}] = 0.44*CO_2\% + 0.32*O_2\% + 0.28*(N_2\% + CO\%)$
eq. 2-5	$Ms, [\text{lb/lb mol}] = Md*(1-Bws) + (MW(H_2O)*Bws)$
eq. 5-2	$Vw(\text{std}), [\text{scf}] = Ww * Kw * (Tstd+460)$
eq. 5-1	$Vn, [\text{cf}] = Vm - ((Lp-La) * Theta)$
eq. 5-1	$Vm(\text{std}), [\text{sdcf}] = Vm * Y * ((Tstd+460) / (Tm+460)) * Ph / Pstd$
eq. 2-9	$Vs, [\text{ft./sec.}] = Kp * Cp * (\Delta P * (Ts+460)) / (Ps * Ms)^{0.5}$
eq. 2-10	$Qstd, [\text{dscfm}] = Qad * (Tstd+460) * Ps / ((Ts+460) * Pstd)$
eq. 5-8	$I, [\%] = 100 * (Ts+460) * Vm(\text{std}) * Pstd / (60 * Vs * Theta * An * Ps * (1-Bws) * (Tstd+460))$
eq. 5-6	$Cx, [\text{grain/dscf}] = Wx, g * 15.432 / Vm(\text{std})$
eq. 8-2,3	$Wx, [\text{mg}] = (Vt - Vtb) * N(\text{std}) * (Vsoln/Valq) * MWx * Kx$
	$Cx, [\text{grain/dscf}] = Wx, mg * 0.001 * 15.432 / Vm(\text{std})$
	$CWx, [\text{grain/scf}] = Cx * (1-Bws)$
	$CCx, [\text{grain/dscf @ 12\% CO}_2] = Cx * 12.0 / CO_2\%$
	$CWCx, [\text{grain/scf @ 12\% CO}_2] = CCx$
	$CPx, [\text{ppmv dry}] = Cx * Kf / (MWx * 7000)$
	$CPCx, [\text{ppmv @ N\% O}_2] = CPx * ((20.9 - N\%) / (20.9 - O_2\%))$
	$CFx, [\text{lb/hr}] = Cx * Q(\text{std}) * 60 / 7000$
	$CEx, [\text{lb/MMBtu}] = F * (Cx / 7000) * (20.9 / (20.9 - O_2\%))$
	$CBx, [\text{lb/bbl}] = CEx * (Fuel \text{ Btu/MM}) * (Fuel \text{ lb/gal}) * 42$
	$CEsx, [\text{lb S/MMBtu}] = CEx * (MW(S) / MWx)$

Where x represents, Particulate, Sulfuric Acid, Sulfate, or Sulfur Dioxide respectively.

V. LABORATORY ANALYSIS

MAIN TRASH STOCK PILER
CYCLONE

Run Set Up Sheet

Client : Westfield Gin
Site : Fresno
Unit : Main Trash Stock Piler

Date : 11/15/91
Job # : 23024
Lab # : 291-180

Method# : PM10
Run# : 1
Hot box# : -

Probe# : 1
Stack box# : B
Cold box# : 3

Pryo# : T-1
Nozzle# : 0.371
Pitot# : 0.846

Imp. #1:

gross	572.7
tare	569.4
final	<u>3.3</u>

Imp. #2:

gross	551.8
tare	551.2
final	<u>0.6</u>

Imp. #3:

gross	456.1
tare	456.0
final	<u>0.1</u>

Imp. #4:

gross	652.8
tare	652.3
final	<u>0.5</u>

Total 4.5

Solution blank

DI
Acetone

Filter Nos:

G-102
G-36
G-133

Comments: _____

Run Set Up Sheet

Client : Westfield Gin
 Site : Fresno
 Unit: Main Trash Stock Piler

Date : 11/15/91
 Job #: 23024
 Lab #: 291-180

Method#: PM10 Probe#: 1
 Run#: 2 Stack box#: B
 Hot box#: - Cold box#: 2

Pryo#: T-1
 Nozzle#: 0.371
 Pitot#: 0.846

Imp. #1:

gross	657.5
tare	653.7
final	<u>3.8</u>

Imp. #2:

gross	623.7
tare	622.5
final	<u>1.2</u>

Imp. #3:

gross	470.4
tare	469.2
final	<u>1.2</u>

Imp. #4:

gross	633.4
tare	633.4
final	<u>0.0</u>

Total 6.2

Solution blank

DI

 Solution blank

Acetone

Filter Nos:

G-46

 Filter Nos:

G-50

 Filter Nos:

G-158

Comments: _____

Run Set Up Sheet

Client : Westfield Gin
 Site : Fresno
 Unit: Main Trash Stock Piler

Date : 11/15/91
 Job #: 23024
 Lab #: 291-180

Method#: PM10
 Run#: 3
 Hot box#: -

Probe#: 1
 Stack box#: B
 Cold box#: 4

Pryo#: T-1
 Nozzle#: 0.371
 Pitot#: 0.846

Imp. #1:

gross	571.9
tare	570.6
final	<u>1.3</u>

Imp. #2:

gross	630.8
tare	627.2
final	<u>3.6</u>

Imp. #3:

gross	374.5
tare	373.8
final	<u>0.7</u>

Imp. #4:

gross	658.3
tare	657.8
final	<u>0.5</u>

Total 6.1

Solution blank

DI

 Solution blank

Acetone

Filter Nos:

G-15

 Filter Nos:

G-44

 Filter Nos:

G-140

Comments: _____

#2 INCLINE
CYCLONE

Run Set Up Sheet

Client : Westfield Gin
 Site : Fresno
 Unit: #2 Incline

Date : 11/14/91
 Job # : 23024
 Lab # : 291-180

Method# : PM10
 Run# : 1
 Hot box# : -

Probe# : 1
 Stack box# : A
 Cold box# : 3

Pryo# : T-1
 Nozzle# : 0.375
 Pitot# : 0.846

Imp. #1:

gross	603.5
tare	599.5
final	<u>4.0</u>

Imp. #2:

gross	579.3
tare	578.1
final	<u>1.2</u>

Imp. #3:

gross	456.5
tare	455.5
final	<u>1.0</u>

Imp. #4:

gross	649.5
tare	646.8
final	<u>2.7</u>

Total 8.9

Solution blank

DI

 Solution blank

Acetone

Filter Nos:

G-109

 Filter Nos:

G-79

 Filter Nos:

G-118

Comments: _____

Run Set Up Sheet

Client : Westfield Gin
Site : Fresno
Unit : #2 Incline

Date : 11/14/91
Job # : 23024
Lab # : 291-180

Method# : PM10
Run# : 2
Hot box# : -

Probe# : 1
Stack box# : A
Cold box# : 2

Pryo# : T-1
Nozzle# : 0.375
Pitot# : 0.846

Imp. #1:

gross	585.0
tare	580.7
final	<u>4.3</u>

Imp. #2:

gross	569.8
tare	569.8
final	<u>0.0</u>

Imp. #3:

gross	467.8
tare	467.2
final	<u>0.6</u>

Imp. #4:

gross	638.3
tare	637.8
final	<u>0.5</u>

Total 5.4

Solution blank

DI
Acetone

Filter Nos:

G-96
G-38
G-124

Comments: _____

Run Set Up Sheet

Client : Westfield Gin
 Site : Fresno
 Unit : #2 Incline

Date : 11/14/91
 Job # : 23024
 Lab # : 291-180

Method# : PM10
 Run# : 3
 Hot box# : -

Probe# : 1
 Stack box# : A
 Cold box# : 4

Pryo# : T-1
 Nozzle# : 0.375
 Pitot# : 0.846

Imp. #1:

gross	605.8
tare	599.8
final	<u>6.0</u>

Imp. #2:

gross	617.4
tare	616.7
final	<u>0.7</u>

Imp. #3:

gross	373.2
tare	373.5
final	<u>-0.3</u>

Imp. #4:

gross	656.1
tare	655.0
final	<u>1.1</u>

Total 7.5

Solution blank

DI

 Solution blank

Acetone

Filter Nos:

G-112

 Filter Nos:

G-111

 Filter Nos:

G-10

Comments: _____

GIN FEED TRASH
CYCLONE

Run Set Up Sheet

Client : Westfield Gin
Site : Fresno
Unit : Gin Feed Trash

Date : 11/14/91
Job # : 23024
Lab # : 291-180

Method# : PM10 Probe# : 1
Run# : 1 Stack box# : B
Hot box# : - Cold box# : 3

Pryo# : T-1
Nozzle# : 0.411
Pitot# : 0.846

Imp. #1:

gross	583.2
tare	583.9
final	-0.7

Imp. #2:

gross	551.4
tare	551.3
final	0.1

Imp. #3:

gross	456.6
tare	456.3
final	0.3

Imp. #4:

gross	652.3
tare	649.6
final	2.7

Total 2.4

Solution blank

DI

Solution blank

Acetone

Filter Nos:

G-101

Filter Nos:

G-105

Filter Nos:

G-121

Comments: _____

Run Set Up Sheet

Client : Westfield Gin
 Site : Fresno
 Unit: Gin Feed Trash

Date : 11/14/91
 Job # : 23024
 Lab # : 291-180

Method# : PM10
 Run# : 2
 Hot box# : -

Probe# : 1
 Stack box# : B
 Cold box# : 2

Pryo# : T-1
 Nozzle# : 0.411
 Pitot# : 0.846

Imp. #1:

gross	617.9
tare	617.8
final	<u>0.1</u>

Imp. #2:

gross	618.3
tare	617.8
final	<u>0.5</u>

Imp. #3:

gross	467.2
tare	467.1
final	<u>0.1</u>

Imp. #4:

gross	639.8
tare	637.6
final	<u>2.2</u>

Total 2.9

Solution blank

DI

 Solution blank

Acetone

Filter Nos:

G-110

 Filter Nos:

G-89

 Filter Nos:

G-143

Comments: _____

Run Set Up Sheet

Client : Westfield Gin
 Site : Fresno
 Unit: Gin Feed Trash

Date : 11/14/91
 Job # : 23024
 Lab # : 291-180

Method#: PM10
 Run#: 3
 Hot box#: -

Probe#: 1
 Stack box#: B
 Cold box#: 4

Pryo#: T-1
 Nozzle#: 0.411
 Pitot#: 0.846

Imp. #1:

gross	664.3
tare	663.7
final	<u>0.6</u>

Imp. #2:

gross	651.9
tare	651.7
final	<u>0.2</u>

Imp. #3:

gross	373.8
tare	373.1
final	<u>0.7</u>

Imp. #4:

gross	658.4
tare	656.3
final	<u>2.1</u>

Total 3.6

Solution blank

DI
Acetone

Filter Nos:

G-64
G-69
G-162

Comments: _____

62

MAIN TRASH STOCK PILER
CYCLONE

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/15/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>Main Trash</u>	Lab # : <u>291-180</u>
Run : <u>1</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.1033</u> gms.	Tare: <u>0.0905</u> gms.	Net: <u>0.0128</u> gms.
Filter	Gross: <u>0.0975</u> gms.	Tare: <u>0.0892</u> gms.	Net: <u>0.0083</u> gms.
+10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>175</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>65.9237</u> gms.	Tare: <u>65.7474</u> gms.	Net: <u>0.1763</u> gms.
+10μ Total Weight			= <u>0.1967</u> gms.
Filter	Gross: <u>0.2302</u> gms.	Tare: <u>0.1196</u> gms.	Net: <u>0.1106</u> gms.
-10 μ Rinse			
DI Water:	<u>375</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone :	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>425</u> ml	Aliquot: <u>425</u> ml	Net: <u>0.0052</u> gms.
Gross:	<u>67.2475</u> gms.	Tare: <u>67.2412</u> gms.	
-10μ Total Weight			= <u>0.1148</u> gms.
Total Weight			= <u>0.3115</u> gms.
+ 10 μ			<u>63.15</u> %
- 10 μ			<u>36.85</u> %

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/15/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>Main Trash</u>	Lab # : <u>291-180</u>
Run : <u>2</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0932</u> gms.	Tare: <u>0.0907</u> gms.	Net: <u>0.0025</u> gms.
Filter	Gross: <u>0.0924</u> gms.	Tare: <u>0.0889</u> gms.	Net: <u>0.0035</u> gms.
+ 10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>175</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>66.0254</u> gms.	Tare: <u>65.9300</u> gms.	Net: <u>0.0954</u> gms.
	+ 10μ Total Weight	=	<u>0.1007</u> gms.
Filter	Gross: <u>0.1530</u> gms.	Tare: <u>0.1117</u> gms.	Net: <u>0.0413</u> gms.
- 10 μ Rinse			
DI Water:	<u>375</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>425</u> ml	Aliquot: <u>425</u> ml	
Gross:	<u>66.6084</u> gms.	Tare: <u>66.5216</u> gms.	Net: <u>0.0857</u> gms.
	- 10μ Total Weight	=	<u>0.1260</u> gms.
	Total Weight	=	<u>0.2267</u> gms.
	+ 10 μ		<u>44.43</u> %
	- 10 μ		<u>55.57</u> %

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/15/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>Main Trash</u>	Lab # : <u>291-180</u>
Run : <u>3</u>	

BLANKS

Acetone		Volume: <u>100</u> ml
Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Residue: <u>0.0006</u> gms.
DI Water		Volume: <u>100</u> ml
Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0897</u> gms.	Tare: <u>0.0895</u> gms.	Net: <u>0.0002</u> gms.
Filter	Gross: <u>0.0917</u> gms.	Tare: <u>0.0913</u> gms.	Net: <u>0.0004</u> gms.
+ 10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>175</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>66.0840</u> gms.	Tare: <u>65.9474</u> gms.	Net: <u>0.1366</u> gms.
	+ 10μ Total Weight	=	<u>0.1365</u> gms.
Filter	Gross: <u>0.1899</u> gms.	Tare: <u>0.1187</u> gms.	Net: <u>0.0712</u> gms.
- 10 μ Rinse			
DI Water:	<u>375</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>425</u> ml	Aliquot: <u>425</u> ml	
Gross:	<u>66.8694</u> gms.	Tare: <u>66.8608</u> gms.	Net: <u>0.0075</u> gms.
	- 10μ Total Weight	=	<u>0.0777</u> gms.
	Total Weight	=	<u>0.2142</u> gms.
	+ 10 μ		<u>63.73</u> %
	- 10 μ		<u>36.27</u> %

#2 INCLINE
CYCLONE

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/14/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>#2 Incline</u>	Lab # : <u>291-180</u>
Run : <u>1</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0916</u> gms.	Tare: <u>0.0889</u> gms.	Net: <u>0.0027</u> gms.
Filter	Gross: <u>0.1012</u> gms.	Tare: <u>0.0885</u> gms.	Net: <u>0.0127</u> gms.
+ 10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>200</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>67.9852</u> gms.	Tare: <u>67.9544</u> gms.	Net: <u>0.0308</u> gms.
	+ 10μ Total Weight	=	<u>0.0455</u> gms.
Filter	Gross: <u>0.1213</u> gms.	Tare: <u>0.1179</u> gms.	Net: <u>0.0034</u> gms.
- 10 μ Rinse			
DI Water:	<u>375</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>425</u> ml	Aliquot: <u>425</u> ml	
Gross:	<u>66.6569</u> gms.	Tare: <u>66.6401</u> gms.	Net: <u>0.0157</u> gms.
	- 10μ Total Weight	=	<u>0.0181</u> gms.
	Total Weight	=	<u>0.0636</u> gms.
	+ 10 μ		<u>71.54</u> %
	- 10 μ		<u>28.46</u> %

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/14/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>#2 Incline</u>	Lab # : <u>291-180</u>
Run : <u>2</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0920</u> gms.	Tare: <u>0.0898</u> gms.	Net: <u>0.0022</u> gms.
Filter	Gross: <u>0.0922</u> gms.	Tare: <u>0.0889</u> gms.	Net: <u>0.0033</u> gms.

+ 10 μ Rinse -				
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.	
DI Water:	<u>175</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.	
Gross:	<u>67.5654</u> gms.	Tare: <u>67.5071</u> gms.	Net: <u>0.0583</u> gms.	

+ 10μ Total Weight = 0.0631 gms.

Filter	Gross: <u>0.1558</u> gms.	Tare: <u>0.1152</u> gms.	Net: <u>0.0406</u> gms.
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- 10 μ Rinse				
DI Water:	<u>390</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.	
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.	
Total:	<u>440</u> ml	Aliquot: <u>440</u> ml	Net: <u>0.0069</u> gms.	
Gross:	<u>65.6900</u> gms.	Tare: <u>65.6820</u> gms.		

- 10μ Total Weight = 0.0464 gms.

Total Weight = 0.1096 gms.

+ 10 μ	<u>57.62</u> %
- 10 μ	<u>42.38</u> %

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/14/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>#2 Incline</u>	Lab # : <u>291-180</u>
Run : <u>3</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0938</u> gms.	Tare: <u>0.0874</u> gms.	Net: <u>0.0064</u> gms.
Filter	Gross: <u>0.0933</u> gms.	Tare: <u>0.0881</u> gms.	Net: <u>0.0052</u> gms.
+ 10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>175</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>67.5425</u> gms.	Tare: <u>67.4636</u> gms.	Net: <u>0.0789</u> gms.
+ 10μ Total Weight			= <u>0.0898</u> gms.
Filter	Gross: <u>0.1541</u> gms.	Tare: <u>0.0905</u> gms.	Net: <u>0.0636</u> gms.
- 10 μ Rinse			
DI Water:	<u>400</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>450</u> ml	Aliquot: <u>450</u> ml	
Gross:	<u>67.2018</u> gms.	Tare: <u>67.1664</u> gms.	Net: <u>0.0343</u> gms.
- 10μ Total Weight			= <u>0.0968</u> gms.
Total Weight			= <u>0.1866</u> gms.
+ 10 μ			<u>48.14</u> %
- 10 μ			<u>51.86</u> %

GIN FEED TRASH
CYCLONE

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/14/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>Gin Feed Trash</u>	Lab # : <u>291-180</u>
Run : <u>1</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0901</u> gms.	Tare: <u>0.0894</u> gms.	Net: <u>0.0007</u> gms.
Filter	Gross: <u>0.0905</u> gms.	Tare: <u>0.0894</u> gms.	Net: <u>0.0011</u> gms.
+ 10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>175</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>71.0618</u> gms.	Tare: <u>71.0489</u> gms.	Net: <u>0.0129</u> gms.
+ 10μ Total Weight			= <u>0.0140</u> gms.
Filter	Gross: <u>0.1277</u> gms.	Tare: <u>0.1194</u> gms.	Net: <u>0.0083</u> gms.
- 10 μ Rinse			
DI Water:	<u>400</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>450</u> ml	Aliquot: <u>450</u> ml	Net: <u>0.0103</u> gms.
Gross:	<u>66.3360</u> gms.	Tare: <u>66.3246</u> gms.	
- 10μ Total Weight			= <u>0.0175</u> gms.
Total Weight			= <u>0.0315</u> gms.
+ 10 μ			<u>44.53</u> %
- 10 μ			<u>55.47</u> %

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/14/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>Gin Feed Trash</u>	Lab # : <u>291-180</u>
Run : <u>2</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0907</u> gms.	Tare: <u>0.0899</u> gms.	Net: <u>0.0008</u> gms.
Filter	Gross: <u>0.0900</u> gms.	Tare: <u>0.0889</u> gms.	Net: <u>0.0011</u> gms.

+ 10 μ Rinse -				
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.	
DI Water:	<u>200</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.	
Gross:	<u>66.9574</u> gms.	Tare: <u>66.9425</u> gms.	Net: <u>0.0149</u> gms.	

+ 10μ Total Weight = 0.0161 gms.

Filter	Gross: <u>0.1313</u> gms.	Tare: <u>0.1215</u> gms.	Net: <u>0.0098</u> gms.
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- 10 μ Rinse			
DI Water:	<u>375</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>425</u> ml	Aliquot: <u>425</u> ml	
Gross:	<u>66.1096</u> gms.	Tare: <u>66.0958</u> gms.	Net: <u>0.0127</u> gms.

- 10μ Total Weight = 0.0215 gms.

Total Weight = 0.0376 gms.

+ 10 μ	<u>42.82</u> %
- 10 μ	<u>57.18</u> %

PM10 PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : <u>Westfield Gins</u>	Date : <u>11/14/91</u>
Site : <u>Fresno</u>	Job # : <u>23024</u>
Unit : <u>Gin Feed Trash</u>	Lab # : <u>291-180</u>
Run : <u>3</u>	

BLANKS

Acetone	Gross: <u>68.4504</u> gms.	Tare: <u>68.4498</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0006</u> gms.
DI Water	Gross: <u>65.9157</u> gms.	Tare: <u>65.9155</u> gms.	Volume: <u>100</u> ml	Residue: <u>0.0002</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.0908</u> gms.	Tare: <u>0.0903</u> gms.	Net: <u>0.0005</u> gms.
Filter	Gross: <u>0.0921</u> gms.	Tare: <u>0.0903</u> gms.	Net: <u>0.0018</u> gms.

+ 10 μ Rinse -			
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
DI Water:	<u>200</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>66.1457</u> gms.	Tare: <u>66.1321</u> gms.	Net: <u>0.0136</u> gms.

+ 10μ Total Weight = 0.0152 gms.

Filter	Gross: <u>0.1241</u> gms.	Tare: <u>0.1081</u> gms.	Net: <u>0.0160</u> gms.
--------	---------------------------	--------------------------	-------------------------

- 10 μ Rinse			
DI Water:	<u>400</u> ml * <u>2E-06</u> gms./ml	=	Net: <u>-0.0008</u> gms.
Acetone:	<u>50</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0003</u> gms.
Total:	<u>450</u> ml	Aliquot: <u>450</u> ml	
Gross:	<u>66.3705</u> gms.	Tare: <u>66.3535</u> gms.	Net: <u>0.0159</u> gms.

- 10μ Total Weight = 0.0308 gms.

Total Weight = 0.0460 gms.

+ 10 μ	<u>33.04</u> %
- 10 μ	<u>66.96</u> %

MAIN TRASH STOCK PILER
CYCLONE

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/15/91
Site : Fresno Job # : 23024
Unit : Main Trash Stock Piler Lab # : 291-180
Run : 1

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.

DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4319 gms. Tare: 0.4113 gms. Net: 0.0206 gms.

Probe Rinse -
Acetone: 50 ml * 6E-06 gms./ml = Net: -0.0003 gms.

DI Water: 55 ml * 2E-06 gms./ml = Net: -0.0001 gms.

Gross: 66.2033 gms. Tare: 65.9496 gms. Net: 0.2537 gms.

Impinger Catch -
DI Water: 400 ml * 2E-06 gms./ml = Net: -0.0008 gms.

Total: 401 ml Aliquot: 401 ml

Gross: 67.6559 gms. Tare: 67.6497 gms. Net: 0.0054 gms.

Total Particulate Weight = 0.2793 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/15/91
Site : Fresno Job # : 23024
Unit : Main Trash Stock Piler Lab # : 291-180
Run : 2

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.

DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4355 gms. Tare: 0.4039 gms. Net: 0.0316 gms.

Probe Rinse -
Acetone: 50 ml * 6E-06 gms./ml = Net: -0.0003 gms.

DI Water: 60 ml * 2E-06 gms./ml = Net: -0.0001 gms.

Gross: 66.1302 gms. Tare: 65.9644 gms. Net: 0.1658 gms.

Impinger Catch -
DI Water: 380 ml * 2E-06 gms./ml = Net: -0.0008 gms.

Total: 386 ml Aliquot: 386 ml

Gross: 67.0816 gms. Tare: 67.0720 gms. Net: 0.0088 gms.

Total Particulate Weight = 0.2058 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/15/91
Site : Fresno Job # : 23024
Unit : Main Trash Stock Piler Lab # : 291-180
Run : 3

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.

DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4766 gms. Tare: 0.4060 gms. Net: 0.0706 gms.

Probe Rinse -
Acetone: 50 ml * 6E-06 gms./ml = Net: -0.0003 gms.
DI Water: 50 ml * 2E-06 gms./ml = Net: -0.0001 gms.

Gross: 66.1481 gms. Tare: 65.9798 gms. Net: 0.1683 gms.

Impinger Catch -
DI Water: 510 ml * 2E-06 gms./ml = Net: -0.0010 gms.

Total: 515 ml Aliquot: 515 ml

Gross: 70.7664 gms. Tare: 70.7580 gms. Net: 0.0074 gms.

Total Particulate Weight = 0.2459 gms.

#2 INCLINE
CYCLONE

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/14/91
Site : Fresno Job # : 23024
Unit : #2 Incline Lab # : 291-180
Run : 1

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.

DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4247 gms. Tare: 0.4040 gms. Net: 0.0207 gms.

Probe Rinse -
Acetone: 50 ml * 6E-06 gms./ml = Net: -0.0003 gms.
DI Water: 75 ml * 2E-06 gms./ml = Net: -0.0002 gms.

Gross: 66.6084 gms. Tare: 66.5216 gms. Net: 0.0868 gms.

Impinger Catch -
DI Water: 275 ml * 2E-06 gms./ml = Net: -0.0006 gms.

Total: 283 ml Aliquot: 283 ml

Gross: 66.0600 gms. Tare: 66.0454 gms. Net: 0.0141 gms.

Total Particulate Weight = 0.1211 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/14/91
Site : Fresno Job # : 23024
Unit : #2 Incline Lab # : 291-180
Run : 3

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.
DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4867 gms. Tare: 0.4057 gms. Net: 0.0810 gms.
Probe Rinse -
 Acetone: 50 ml * 6E-06 gms./ml = Net: -0.0003 gms.
 DI Water: 90 ml * 2E-06 gms./ml = Net: -0.0002 gms.
 Gross: 66.0454 gms. Tare: 65.9770 gms. Net: 0.0684 gms.
Impinger Catch -
 DI Water: 540 ml * 2E-06 gms./ml = Net: -0.0011 gms.
 Total: 542 ml Aliquot: 542 ml
 Gross: 66.0305 gms. Tare: 66.0208 gms. Net: 0.0086 gms.
Total Particulate Weight = 0.1575 gms.

GIN FEED TRASH
CYCLONE

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/14/91
Site : Fresno Job # : 23024
Unit : Gin Feed Trash Lab # : 291-180
Run : 1

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.

DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4312 gms. Tare: 0.4022 gms. Net: 0.0290 gms.

Probe Rinse -
Acetone: 50 ml * 6E-06 gms./ml = Net: -0.0003 gms.
DI Water: 50 ml * 2E-06 gms./ml = Net: -0.0001 gms.

Gross: 67.9897 gms. Tare: 67.9760 gms. Net: 0.0137 gms.

Impinger Catch -
DI Water: 340 ml * 2E-06 gms./ml = Net: -0.0007 gms.

Total: 343 ml Aliquot: 343 ml

Gross: 66.0485 gms. Tare: 66.0418 gms. Net: 0.0060 gms.

Total Particulate Weight = 0.0483 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Westfield Gins Date : 11/14/91
Site : Fresno Job # : 23024
Unit : Gin Feed Trash Lab # : 291-180
Run : 3

BLANKS

Acetone Volume: 100 ml
Gross: 68.4504 gms. Tare: 68.4498 gms. Residue: 0.0006 gms.

DI Water Volume: 100 ml
Gross: 65.9157 gms. Tare: 65.9155 gms. Residue: 0.0002 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.4195 gms. Tare: 0.4041 gms. Net: **0.0154** gms.

Probe Rinse -
Acetone: 50 ml * 6E-06 gms./ml = Net: **-0.0003** gms.

DI Water: 40 ml * 2E-06 gms./ml = Net: **-0.0001** gms.

Gross: 66.1437 gms. Tare: 66.1239 gms. Net: **0.0198** gms.

Impinger Catch -
DI Water: 540 ml * 2E-06 gms./ml = Net: **-0.0011** gms.

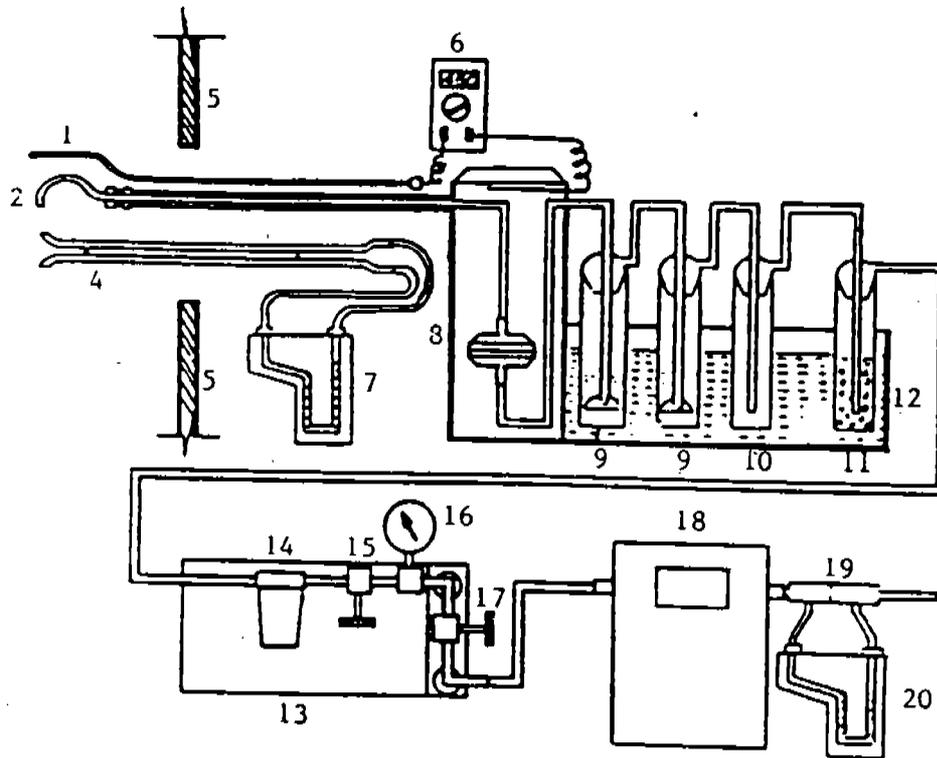
Total: 543 ml Aliquot: 543 ml

Gross: 65.5203 gms. Tare: 65.5117 gms. Net: **0.0075** gms.

Total Particulate Weight = 0.0423 gms.

VI. METHODOLOGY

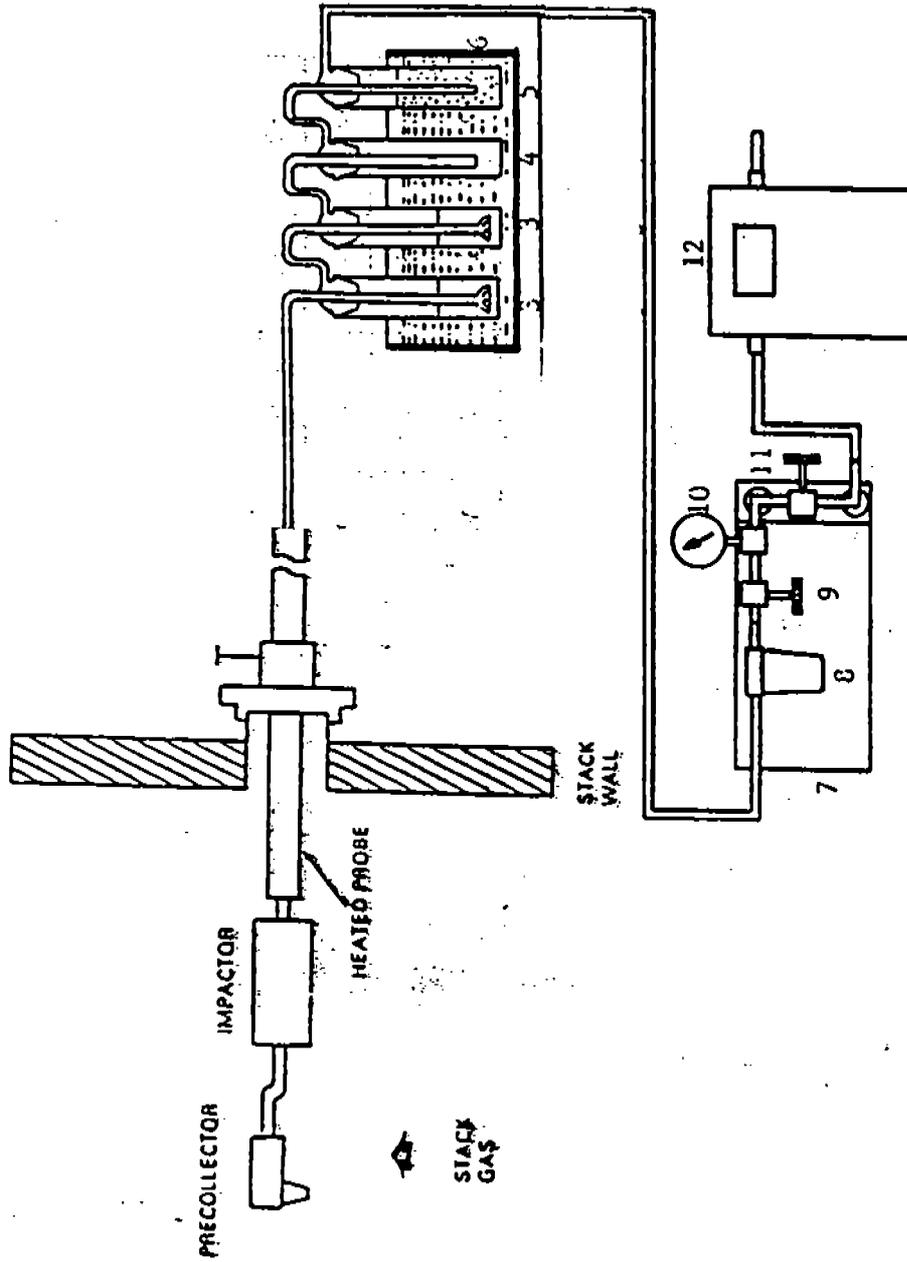
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- | | |
|---|---|
| 1. Temperature Sensor | 11. Bubbler with Silica Gel |
| 2. Nozzle | 12. Ice Bath |
| 3. Glass lined Stainless Steel Probe-Heated | 13. Sealed Pump (Leak Free) |
| 4. S-type Pitot Tube | 14. Filter for Pump |
| 5. Stack Wall | 15. Metering Valve |
| 6. Temperature Sensor Meter | 16. Vacuum Gauge |
| 7. Pitot Tube Inclined Manometer | 17. By-pass Valve |
| 8. Heated Box with Filter | 18. Temperature Compensated Dry Gas Meter |
| 9. Impinger with 100 ml H ₂ O | 19. Orifice |
| 10. Empty Bubbler | 20. Crifice Inclined Manometer |

Figure 5.2-1
 Particulate Sampling Train Set-up with
 Heated Probe and Heated Filter

PM-10 PARTICULATE SAMPLING TRAIN



- | | |
|---|---|
| 1. Stack Wall | 8. Filter for Pump |
| 2. Probe | 9. Metering Valve |
| 3. Impinger with 100 ml of H ₂ O | 10. Vacuum Gauge |
| 4. Empty Bubbler | 11. By-pass Valve |
| 5. Bubbler with Silica Gel | 12. Temperature Compensated Dry Gas Meter |
| 6. Ice Bath | |
| 7. Sealed Pump (Leak Free) | |

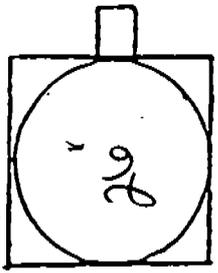
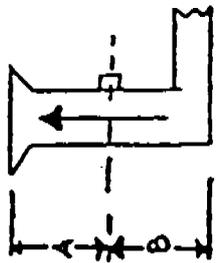
VII. RAW DATA

MAIN TRASH STOCK PILER
CYCLONE

91

PLANT: West Field Gas
 LOCATION: Boyle Ave
 COUNTY: Franklin
 UNIT: North Street
 DATE: 11/18/91
 RUN NO/METHOD: 11 PM-10
 COLD BOX NO.: 3
 METER BOX NO.: B
 METER FACTOR: 0.9415
 PITOT #/ FACTOR: 10.846
 PYROMETER #: 57
 MAGNETIC FACTOR: ΔP 0.94

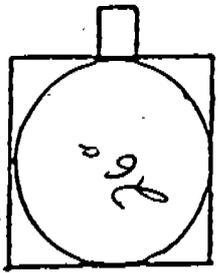
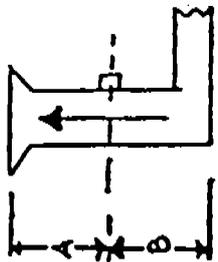
FILTER NO.: G102, G36, G133
 AMBIENT TEMP.: 60
 BAROMETRIC PRESS., IN. HG.: 29.84
 ASSUMED MOISTURE: 0.03
 HEATER BOX SETTING: off
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.300
 PROBE HEATER SETTING: off
 APPROX. WIND VEL., MPH: 0.0
 SAMPLE BOX TEMP., (F): Andrus
 STATIC PRESSURE: 3045 °H2O
 OFFSET: in. PORT DIA.: in. (M / F)



TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP., °C DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
1				0	54	0.08	0.08	0.76	975.603	58	58		
2				7.5	54	0.09		0.96	977.2	55	59		
3				15	54	0.10		1.07	982.2	63	56		
4				22.5	57	0.10		1.07	986.1	66	59		
5				30	56	0.11		1.18	990.1	70	60		7
6				37.5	57	0.12		1.28	993.9	71	61		
7				45	58	0.13		1.39	998.2	74	66		
8				52.5	61	0.12		1.28	1002.6	75	70		
				60					1007.276				
AVERAGE			20.9	0.05	56.4		0.325	1.135	31.613	64.2			
PITOT LEAK CHECK: BEFORE: TOP ΔP = <u> </u> BOTTOM ΔP = <u> </u> AFTER: TOP ΔP = <u> </u> BOTTOM ΔP = <u> </u>													
SAMPLE TRAIN LEAK: BEFORE CRM @ <u>20</u> IN. HG. AFTER CRM @ <u>9</u> IN. HG.													
COMMENTS:												PURGE <u>10.625</u>	

PLANT: West Field Grain
 LOCATION: Birch Ave
 COUNTY: Greene Co
 UNIT: Main Terminal
 DATE: 11/15/81
 RUN NO/METHOD: 2 PA -10
 COLD BOX NO.: 2
 METER BOX NO.: B
 METER FACTOR: 0.9415
 PITOT #/ FACTOR: 1 / 0.846
 PYROMETER #: 11
 MAGNETIC FACTOR: ΔP

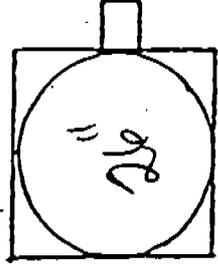
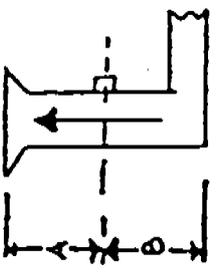
FILTER NO: G-46, G-50, G-158
 AMBIENT TEMP.: 29.66
 BAROMETRIC PRESS., IN. HG.: 27.8472
 ASSUMED MOISTURE: 0.05
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.580
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: 0.0
 SAMPLE BOX TEMP., (F): Ave.
 STATIC PRESSURE: "H2O
 OFFSET: In. PORT DIA.: In. (M / F)



TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	√ΔP			INLET (Tm),	OUTLET (Tm)		
1				0	51	0.08		0.85	1007.428	71	71		109(6)
2				7.5	51	0.08		0.96	11.9	71	68		
3				15	47	0.1		1.07	15.3	74	67		
4				22.5	53	0.10		1.07	19.5	76	69		
5				30	54	0.11		1.18	22.7	78	69		
6				37.5	54	0.12		1.28	27.2	80	72		
7				45	54	0.13		1.51	32.1	83	74		
8				52.5	54	0.12		1.28	36.3	83	77		
AVERAGE		20.1	0.05	60	52.3			1.125	1039.760				

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = _____ BOTTOM ΔP = _____
 AFTER: TOP ΔP = _____ BOTTOM ΔP = _____
 SAMPLE TRAIN LEAK:
 BEFORE: CRM @ 17 IN. HG.
 AFTER: CRM @ 10 IN. HG.
 COMMENTS: PURGE _____

PLANT: Westfield Gen
 LOCATION: Bunkle Ave
 COUNTY: Kings Co
 UNIT: MAIN TRASH
 DATE: 11/18/91
 RUN NO/METHOD: 3 PM-10
 COLD BOX NO.: 4
 METER BOX NO.: B
 METER FACTOR: 0.9415
 PITOT #/FACTOR: 1 / 0.1846
 PYROMETER #: 91
 MAGNETIC FACTOR: ΔP ΔH 144
 0.773



FILTER NO. G-15, G-44, G-140
 AMBIENT TEMP.: 26.3
 BAROMETRIC PRESS., IN. HG.: 29.77
 ASSUMED MOISTURE: .05
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.750
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: calm
 SAMPLE BOX TEMP., (F): Ambient
 STATIC PRESSURE: *H2O
 OFFSET: In. PORT DIA.: In. (M / F)

TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM N. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔVP			INLET (Tm),	OUTLET (Tm)		
1				0	61	0.08		0.87	40.004	76	76		10938
2				7.5	61	0.07		1.0	43.6	75	71		
3				12	63	0.1		1.11	47.4	78	70		
4				22.5	63	0.11		1.11	61.8	80	71		
5				30	64	0.11		1.22	55.3	82	75		
6				37.5	65	0.12		1.34	59.8	82	76		
7				45	64	0.13		1.45	65.2	86	79	70	
8				52.5	65	0.12		1.34	68.0	80	80		
9				60					72.693				
AVERAGE		10.9	0.07	60	65.7		0.125	1.67	32.689				
PITOT LEAK CHECK: BEFORE: TOP ΔP = _____ BOTTOM ΔP = _____ ΔP = _____ ΔP = _____ AFTER: TOP ΔP = _____ BOTTOM ΔP = _____ ΔP = _____ ΔP = _____ COMMENTS: _____ PURGE _____ SAMPLE TRAIN LEAK: CRK @ _____ IN. HG. CRK @ _____ IN. HG.													

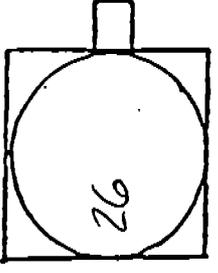
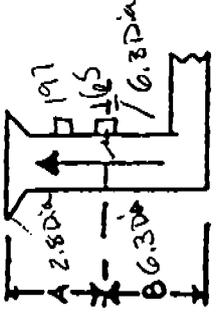
#2 INCLINE
CYCLONE

95

210

PLANT: West Field Gas
 LOCATION: Route Ave
 COUNTY: ~~West~~ Fresno
 UNIT: #2 Tank
 DATE: 11/1/51
 RUN NO/METHOD: 1 / Pm-10
 COLD BOX NO.: 3
 METER BOX NO.: A
 METER FACTOR: 0.588
 PITOT #/FACTOR: #1 0.8816
 PYROMETER #: 71
 MAGNEHELIC FACTOR: ΔP 14-1 ΔH 14-2
 1.002 OFF

FILTER NO. 118, 79, 109
 AMBIENT TEMP.: 62
 BARAMETRIC PRESS., IN. HG.: 21.68
 ASSUMED MOISTURE: .05
 HEATER BOX SETTING: 0CC
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: .315 #5
 PROBE HEATER SETTING: 0CC
 APPROX. WIND VEL., MPH: ~~30~~ 30 NW
 SAMPLE BOX TEMP., (F): Ambient
 STATIC PRESSURE: -0.01 *H2O
 OFFSET: In. PORT DIA.: In. (M / F)



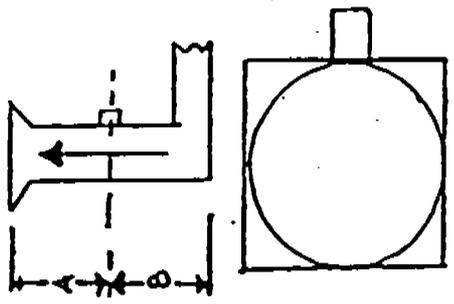
TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
1	.85	20.9	.05	9.0	66	.045	.045	.64	74,000	57	58	7	10069
2	2.75			7.5	62	.055	.055	.78	777.2	62	58		
3	5.05			15	67	.07	.07	1.00	780.6	67	61	8	
4	8.35			22.5	64	.07	.07	1.00	784.1	71	62	8	
5	17.65			30	66	.07	.07	1.00	788.2	74	65		
6	20.85			37.5	68	.07	.07	1.00	792.1	76	67		
7	23.25			45	71	.07	.07	1.00	796.1	78	77	9	
8	25.05			52.5	72	.075	.075	1.07	798.1	78	73		10623
				60					865,000				
	ZERO												
	SPAN				72								
AVERAGE		20.9	0.05	60	68.6			0.936	31,004	82	85		

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = _____ BOTTOM ΔP = _____
 ΔP = _____
 AFTER: TOP ΔP = _____ BOTTOM ΔP = _____
 ΔP = _____

SAMPLE TRAIN LEAK:
 BEFORE = 0.000 CRMG @ 10 IN. HG.
 AFTER = 0.014 CRMG @ 20 IN. HG.

COMMENTS: PURGE F=14.285

FILTER NO. 596 1088 6124
 AMBIENT TEMP.: 29.65 64
 BARAMETRIC PRESS. IN. HG.: 29.65
 ASSUMED MOISTURE: 1.05
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 3.325
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: 30 MPH NW
 SAMPLE BOX TEMP., (F): Available
 STATIC PRESSURE: *H2O
 OFFSET: in. PORT DIA.: in. (M / F)



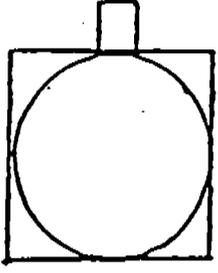
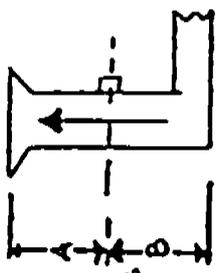
PLANT: West Field Gin
 LOCATION: Butte Ave
 COUNTY: King
 UNIT: # 2 Incline / 2 No. 30 Sys
 DATE: 11/14/51
 RUN NO. METHOD: 2 - P.M.I.D.
 COLD BOX NO.: 2
 METER BOX NO.: A
 METER FACTOR: 0.536
 PITOT # / FACTOR: #1 0.846
 PYROMETER #: SI
 MAGNEHELIC FACTOR: ΔP M-1 ΔH 14.2 ΔH 0.18 C

TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP _{top}	ΔP _{bot}			INLET (Tm),	OUTLET (Tm)		
1				0	62	0.009	0.07	0.93	805.165	68	68	5	
2				7.5	63	0.07	0.07	1.0	809.0	72	67		
3				15	64	0.07	0.07	1.0	812.5	74	68		
4				22.5	64	0.07	0.07	1.0	816.2	78	69	6	
5				30	65	0.07	0.07	1.0	820.2	80	72		
6				37.5	91	0.075	0.075	1.07	823.9	81	75		
7				45	84	0.075	0.075	1.07	828.1	84	76		
8				52.5	88	0.07	0.07	1.0	832.4	88	78		
				60					836.728				
AVERAGE		20.9	0.05	60	73.3		0.120	1.009	31.563	74.8			

SAMPLE TRAIN LEAK:
 BEFORE: 0.003 IN. HG.
 AFTER: 0.004 IN. HG.
 COMMENTS: PURGE 74.205

FILTER NO. 6-12 @ 11 G-10
 AMBIENT TEMP.: 68
 BAROMETRIC PRESS., IN. HG.: 29.6
 ASSUMED MOISTURE: 0.05
 HEATER BOX SETTING: 066
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: #3 .325
 PROBE HEATER SETTING: 066
 APPROX. WIND VEL., MPH: 30 NW
 SAMPLE BOX TEMP., (F): Average
 STATIC PRESSURE: "H2O
 OFFSET: in. PORT DIA.: in. (M / F)

PLANT: West Field Gin
 LOCATION: Bull Run
 COUNTY: Livingstone
 UNIT: #2 Pouching / 2. Monitor SIP
 DATE: 11/14/91
 RUN NO. METHOD: 3 PULL
 COLD BOX NO.:
 METER BOX NO.: A
 METER FACTOR: 0.7815
 PITOT # / FACTOR: 1 / 0.816
 PYROMETER #: TI
 MAGNETIC FACTOR: ΔP 14-1 ΔH 14-2
1.000 ORM

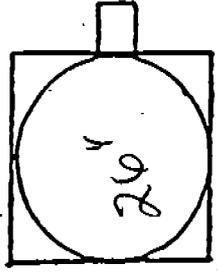
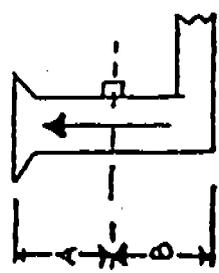


TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
1				0	89	0.068		0.93	836.531	66	66		
2				7.5	87	0.07		1.0	842.3	67	65	6	
3				15	94	0.07		1.0	846.1	73	66		
4				22.5	93	0.07		1.0	849.9	76	67	7	
5				30	98	0.07		1.0	853.9	78	71		
6				37.5	95	0.075		1.07	857.8	82	73		
7				45	92	0.075		1.07	862.2	85	76		
8				52.5	91	0.07		1.0	865.9	87	79		
				60					871.230				
AVERAGE		30.9	0.05	60	92.4		0.746	1.009	846.99	73.6			

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = BOTTOM ΔP =
 AFTER: TOP ΔP = BOTTOM ΔP =
 SAMPLE TRAIN LEAK:
 BEFORE: CRM @ 20 IN. HG.
 AFTER: CRM @ 16 IN. HG.
 COMMENTS: PURGE

GIN FEED TRASH
CYCLONE

PLANT: West Field Grid
 LOCATION: Butte Ave
 COUNTY: Liberty (Grain) Co
 UNIT: ITAS (Grain Seed)
 DATE: 11/18/71
 RUN NO/METHOD: 1/PM10
 COLD BOX NO.: B
 METER BOX NO.: 0.5415
 METER FACTOR: #1 0.846
 PYROMETER #: ST1
 MAGNETIC FACTOR: ΔP ΔH 10-4 0.993



FILTER NO. G-101, G-102, G-127
 AMBIENT TEMP.: 61
 BARAMETRIC PRESS., IN. HG.: 29.53
 ASSUMED MOISTURE: .05
 HEATER BOX SETTING: 0.00
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.325
 PROBE HEATER SETTING: 0.50
 APPROX. WIND VEL., MPH: 0.20
 SAMPLE BOX TEMP., (F): Ambient
 STATIC PRESSURE: *H2O
 OFFSET: -0.04 in. PORT DIA.: in. (M / F)

TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER (Tm), (F)		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔVP			INLET	OUTLET		
1	20.9	0.05		0	69	0.03		0.92	871.318	70	70		
2				7.5	63	0.033		1.0	875.6	73	70		
3				15	63	0.06		1.10	879.2	74	68		
4				22.5	64	0.065		1.19	883.1	78	70		
5				30	63	0.07		1.28	887.8	81	74		
6				37.5	62	0.07		1.28	891.9	85	77		
7				45	62	0.07		1.28	896.1	85	78		
8				52.5	62	0.07		1.28	900.6	88	79		
9				60					904.825				909.3
AVERAGE			20.9	0.05	63.5		0.252	1.166	33.57		76.0		

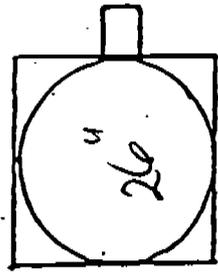
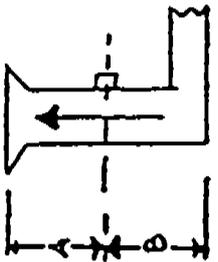
PITOT LEAK CHECK:
 BEFORE: TOP ΔP = _____ BOTTOM ΔP = _____
 ΔP = _____ ΔP = _____
 AFTER: TOP ΔP = _____ BOTTOM ΔP = _____
 ΔP = _____ ΔP = _____

SAMPLE TRAIN LEAK:
 BEFORE = 0.006 CRMO
 AFTER = 0.004 CRMO
 IN. HG. 70
 IN. HG. 15

COMMENTS: PURGE ~~15~~ 18.32

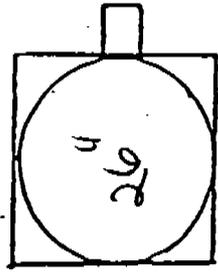
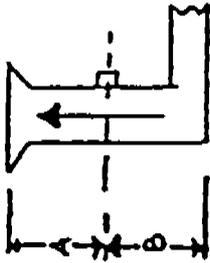
PLANT: Westfield Griv
 LOCATION: Boyle Ave
 COUNTY: King
 UNIT: 1505 N (Griv Feed)
 DATE: 11/15/91
 RUN NO/METHOD: 2
 COLD BOX NO.: 3
 METER BOX NO.: B
 METER FACTOR: 0.9415
 PITOT #/FACTOR: 1 / 0.846
 PYROMETER #: 71
 MAGNETIC FACTOR: ΔP 0.87

FILTER NO. 6119 6-84 6/HB
 AMBIENT TEMP.: 70
 BARAMETRIC PRESS., IN. HG.: 29.55
 ASSUMED MOISTURE: 0.6570
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.325
 PROBE HEATER SETTING: 2
 APPROX. WIND VEL., MPH: 220
 SAMPLE BOX TEMP., (F): OFF
 STATIC PRESSURE: H2O
 OFFSET: in. PORT DIA.: in. (M / F)



TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	YAP			INLET (Tm),	OUTLET (Tm)		
1				0	58	0.15	0.178	0.92	905.024	80	87		
2				7.5	59	0.05	1.0	1.0	905.0	77	76		
3				15	60.2	0.05	1.19	1.19	914.7	75	75		
4				22.5	61	0.07	1.28	1.28	918.4	83	75		
5				30	61	0.07	1.28	1.28	922.7	84	78		
6				37.5	60	0.07	1.28	1.28	927.1	86	79		
7				45	61	0.07	1.28	1.28	931.2	87	81		
8				52.5	60	0.05	1.19	1.19	935.6	84	82		
AVERAGE				60					940.219				
PITOT LEAK CHECK: BEFORE: TOP ΔP = <u>0.05</u> BOTTOM ΔP = <u>0.260</u> AFTER: TOP ΔP = <u>0.105</u> BOTTOM ΔP = <u>0.178</u> SAMPLE TRAIN LEAK: BEFORE = <u>0.007</u> IN. HG. CRM @ <u>16</u> AFTER = <u>0.002</u> IN. HG. CRM @ <u>10</u>													
COMMENTS: PURGE <u>AT 37</u>													

PLANT: West Hill Gas
 LOCATION: Quincy
 COUNTY: Ill
 UNIT: Trask (Gas Prod)
 DATE: 11/14/91
 RUN NO/METHOD: 3/PMID
 COLD BOX NO.: 8
 METER BOX NO.: 0914LS
 METER FACTOR: 1/01846
 PITOT #/FACTOR: TL
 PYROMETER #: TL
 MAGNETIC FACTOR: ΔP 0.994 ΔH 1.44



FILTER NO.: 6-14, 6-19, 6-162
 AMBIENT TEMP.: 70.4
 BARAMETRIC PRESS., IN. HG.: 29.788
 ASSUMED MOISTURE: 7.03
 HEATER BOX SETTING: over
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.315
 PROBE HEATER SETTING: off
 APPROX. WIND VEL, MPH: 50 NW
 SAMPLE BOX TEMP., (F): off
 STATIC PRESSURE: H2O
 OFFSET: in. PORT DIA.: in. (M / F)

TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER (Tm), (F)		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET	OUTLET		
				0	70	0.06		0.92	940.325	80	81		10717
				73	70	0.053		1.0	945.2	80	77		
				15	72	0.065		1.19	949.1	81	78		
				22.5	72	0.07		1.28	953.3	82	76		
				30	74	0.07		1.24	957.7	80	77		
				37.5	74	0.07		1.28	962.4	86	79		
				45	72	0.07		1.28	967.4	188	80		
				52.5	72	0.063		1.19	972.0	88	82		
				60					975.67				10730
AVERAGE		20.9	0.05	60	72.4		0.253	1.178	951.738	81.3			

PTOT LEAK CHECK:
 BEFORE: TOP ΔP = BOTTOM ΔP =
 AFTER: TOP ΔP = BOTTOM ΔP =

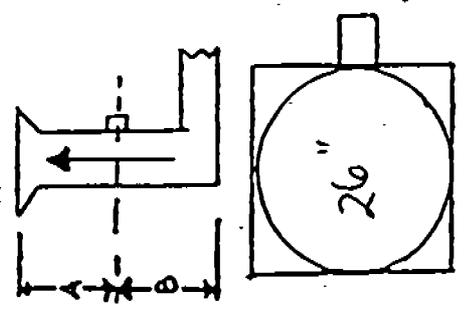
SAMPLE TRAIN LEAK:
 BEFORE = 0.001 CRMO
 AFTER = 0.005 CRMO

COMMENTS: PURGE

MAIN TRASH STOCK PILER
CYCLONE

PLANT: West Field Crk
 LOCATION: Buff Ave
 COUNTY: Way Cross
 UNIT: MAA TOSH
 DATE: 11/18/71
 RUN NO/METHOD: 1/5
 COLD BOX NO.: 6
 METER BOX NO.: A
 METER FACTOR: 0.9817
 PITOT #/FACTOR: 1/0.846
 PYROMETER #: 11
 MAGNETIC FACTOR: ΔP M-1 ΔH M-2
1.000 0.971

FILTER NO. A-1
 AMBIENT TEMP.: 60
 BARMETRIC PRESS., IN. HG.: 29.58
 ASSUMED MOISTURE: 0.05
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: #37 0.1366
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: 0
 SAMPLE BOX TEMP., (F): Average
 STATIC PRESSURE: H2O
 OFFSET: in. PORT DIA.: in. (M / F)

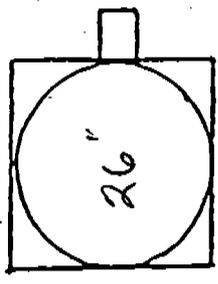
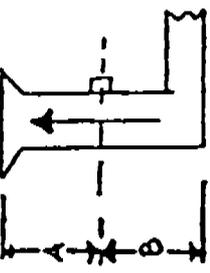


TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
1				750	54	0.08	0.05	1.02	848.663	57	57		
2				7.5	54	0.05	0.05	1.13	852.4	58	58		
3				15	57	0.10	0.10	1.28	856.7	61	60		
4				22.5	56	0.10	0.10	1.28	861.4	63	62		
5				30	57	0.11	0.11	1.41	865.6	66	65		
6				37.5	58	0.12	0.12	1.53	870.7	67	67		
				45	61	0.13	0.13	1.66	875.9	69	68		
				52.5	63	0.12	0.12	1.53	880.8	68	69		
				60					886.555				
					76								
										75	75		
AVERAGE				60	57.5		0.321	1.355	37.890	63.4			

SAMPLE TRAIN LEAK:
 BEFORE = 0.004 IN. HG. CRK @ 25
 AFTER = 0.000 IN. HG. CRK @ 20
 COMMENTS: PURGE 12.75

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = 2.9 BOTTOM ΔP = 2.3
 ΔP = 2.3
 AFTER: TOP ΔP = 1.4 BOTTOM ΔP = 2.8
 ΔP = 1.4

PLANT: Westfield Gr's
 LOCATION: Barka Ave
 COUNTY: Franklin
 UNIT: MAINTENANCE
 DATE: 11/15/51
 RUN NO./METHOD: 2/3
 COLD BOX NO.: 7
 METER BOX NO.: A
 METER FACTOR: 0.988
 PITOT #/FACTOR: 1/0.988
 PYROMETER #: Y
 MAGNETIC FACTOR: ΔP 100 ΔH M-2 ΔH 100 ΔH M-2



FILTER NO.: P-23
 AMBIENT TEMP.: 66
 BAROMETRIC PRESS., IN. HG.: 29.97
 ASSUMED MOISTURE: 105
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: #37 - 366
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: Cal
 SAMPLE BOX TEMP., (F): AMBY
 *H2O
 OFFSET: in. PORT DIA.: in. (M / F)

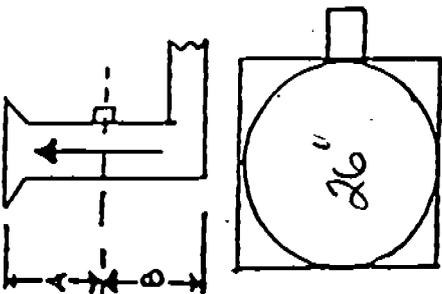
TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
2				0	51	0.08	0.08	1.02	886.73	72	71		
3				75	47	0.09	0.09	1.15	891.4	72	72		
4				15	53	0.10	0.10	1.28	895.2	72	72		
5				225	54	0.10	0.10	1.28	898.16	72	72		
6				30	54	0.11	0.11	1.41	903.3	73	73		
7				275	54	0.12	0.12	1.53	906.7	74	73		
8				45	50	0.13	0.13	1.66	918.2	74	75		
				52.5	53	0.12	0.12	1.53	917.8	75	75		
				60					925.000				
AVERAGE					57.5			1.258	36.327	72.9			

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = 2.2 BOTTOM ΔP = 2.8
 ΔP = 2.2 ΔP = 2.3
 AFTER: TOP ΔP = 3.4 BOTTOM ΔP = 1.9
 ΔP = 3.8 ΔP = 1.9

BEFORE: 0.009 IN. HG. SAMPLE TRAIN LEAK:
 AFTER: 0.006 IN. HG. CRM@ 71 IN. HG.
 CRM@ 70 IN. HG.

COMMENTS: _____ PURGE _____

PLANT: West Field Crim
 LOCATION: Burb Ave
 COUNTY: Fresno
 UNIT: Waste Control
 DATE: 11/15/81
 RUN NO/METHOD: 375
 COLD BOX NO.: 5
 METER BOX NO.: A
 METER FACTOR: 0.817
 PITOT #/FACTOR: #1 0.846
 PYROMETER #: 71
 MAGNEHELIC FACTOR: AP M-1 ΔH 41-2
1.000 1.984



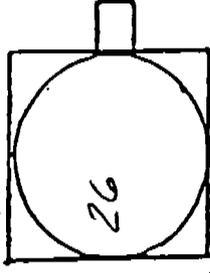
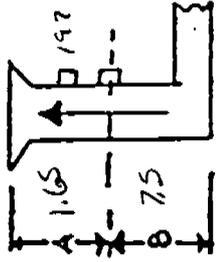
FILTER NO.: B-10
 AMBIENT TEMP.: 66.3
 BAROMETRIC PRESS., IN. HG.: 29.874
 ASSUMED MOISTURE: 8.05
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.366
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: 0.0
 SAMPLE BOX TEMP., (F): Applied
 STATIC PRESSURE: H2O
 OFFSET: in. PORT DIA.: in. (M / F)

TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ ORY GASMETER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
1				0	61	0.07	0.07	1.20	925.120	77	77		
2				75	63	0.07		1.20	917.9.6	77	77		
3				225.15	63	0.1		1.33	934.2	77	77		
4				225	64	0.11		1.47	927.0	77	77		
5				20	64	0.12		1.60	944.1	78	78		
6				375	62	0.12		1.60	941.8.1	79	79		
7				75	62	0.13		1.73	953.4	180	79	9	
8				525	65	0.11		1.47	958.3	81	81		
9				60									
AVERAGE													
ZERO SPAN PTOT LEAK CHECK: BEFORE: TOP ΔP = <u>3.9</u> BOTTOM ΔP = <u>3.8</u> AFTER: TOP ΔP = <u>2.7</u> BOTTOM ΔP = <u>2.9</u> SAMPLE TRAIN LEAK: BEFORE: <u>0.007</u> IN. HG. AFTER: <u>0.007</u> IN. HG.													
COMMENTS: <u>PURGE</u>													

#2 INCLINE
CYCLONE

167

PLANT: West Side Grain
 LOCATION: Butte Ave
 COUNTY: Butte
 UNIT: #2 Elevator / #2 Flour Silos
 DATE: 11/14/51
 RUN NO. METHOD: 1 / Post 5
 COLD BOX NO.: 6
 METER BOX NO.: 6
 METER FACTOR: 0.9415
 PITOT # FACTOR: 1 / 0.846
 PYROMETER #: 1
 MAGNEHELC FACTOR: ΔP 0.974



FILTER NO. 240
 AMBIENT TEMP.: 28.68 62
 BARMETRIC PRESS., IN. HG.: 29.68
 ASSUMED MOISTURE: 0.05
 HEATER BOX SETTING: 05C
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.376
 PROBE HEATER SETTING: 05C
 APPROX. WIND VEL., MPH: 2.5 NW
 SAMPLE BOX TEMP., (F): Amb
 STATIC PRESSURE: H2O
 OFFSET: in. PORT DIA.: in. (M / F)

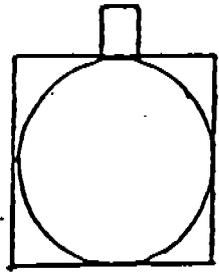
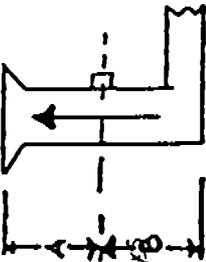
TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. & DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	√ΔP			INLET (Tm), (Tm)	OUTLET (Tm)		
1	0.88	20.9	0.05	0.75	65	0.64		1.21	610.475	60	61	2	
2	2.75			7.5	64	0.07		1.33	614.6	62	61		
3	5.05			15.25	64	0.07		1.34	619.9	64	63	2	
4	6.35			22.5	66	0.07		1.34	624.3	66	63		
5	17.65			30.375	68	0.07		1.33	629.0	69	68		
6	20.55			37.5	71	0.075		1.43	634.2	71	70	2	
7	23.25			45.525	72	0.075		1.43	638.8	72	71		
8	25.15			52.560	72	0.07		1.5	644.3	72	27		
				60	67.5				648.810				
AVERAGE		20.91	0.05	60	67.8			1.339	38.315	66.6	67.5	1.48	

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = 1.5 BOTTOM ΔP = 2.7
 AFTER: TOP ΔP = 1.5 BOTTOM ΔP = 2.7
 TOP ΔP = 2.3 BOTTOM ΔP = 3.2
 ΔP = 2.3 ΔP = 3.1

SAMPLE TRAIN LEAK:
 CRM@ 20 IN. HG.
 CRM@ 5 IN. HG.

COMMENTS: PURGE 19.733

PLANT: West Field Grm
 LOCATION: Rutle Ave
 COUNTY: ~~Wash County~~
 UNIT: #2 Tractor / #2 Microsift
 DATE: 11/14/51
 RUN NO/METHOD: 3 / MET S
 COLD BOX NO.: 7
 METER BOX NO.: P
 METER FACTOR: 0.94(S)
 PITOT #/FACTOR: #1 0.846
 PYROMETER #: 571
 MAGNEHELIC FACTOR: ΔP $\Delta H_{H_2O} - 4$ 0.953



FILTER NO. B2 E39
 AMBIENT TEMP.: 68
 BARAMETRIC PRESS., IN. HG.: 29.61
 ASSUMED MOISTURE: 0.6
 HEATER BOX SETTING: 0CC
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.371
 PROBE HEATER SETTING: 0CC
 APPROX. WIND VEL., MPH: 30NW
 SAMPLE BOX TEMP., (F): ANGL
 STATIC PRESSURE: H2O
 OFFSET: in. PORT DIA.: in. (M / F)

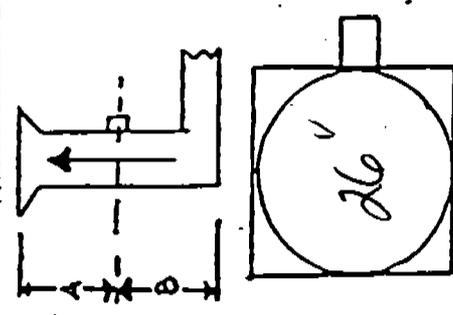
TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (T _s), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. & DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	√ΔP			INLET (T _m)	OUTLET (T _m)		
1				0	67	0.065	0.256	1.25	689.604	78	79	5	10633
2				75	94	0.07	0.265	1.35	694.2	80	80	5	
3				15	93	0.07	0.265	1.35	698.7	80	80	5	
4				225	98	0.07	0.265	1.35	703.5	80	80	5	
5				30	92	0.07	0.265	1.35	708.1	82	81	5	
6				875	92	0.07	0.265	1.35	714.1	82	81	5	
7				45	91	0.075	0.274	1.44	718.7	83	82	5	
8				525	93	0.075	0.274	1.44	720.1	83	83	5	
9				60	92	0.07	0.270	1.35	723.5	83	83	5	
10				880	92	0.07	0.270	1.35	728.7	83	83	5	10667
AVERAGE		20.9	0.055	60	92.9		0.266	1.360	724.9				

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = 3.0 BOTTOM ΔP = 2.8
 ΔP = 3.0 ΔP = 2.8
 AFTER: TOP ΔP = 2.6 BOTTOM ΔP = 3.0
 ΔP = 2.8 ΔP = 3.0
 SAMPLE TRAIN LEAK:
 CRM@ 1.0 IN. HG.
 CRM@ 1.5 IN. HG.
 COMMENTS: PURGE

340
297

GIN FEED TRASH
CYCLONE

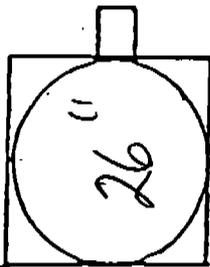
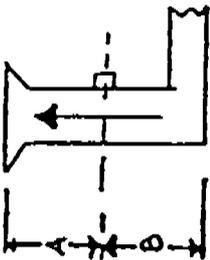
PLANT: West Field (main)
 LOCATION: Boyle Ave
 COUNTY: Boyle
 UNIT: Boyle (Gravel)
 DATE: 11/15/1
 RUN NO/METHOD: 1/102
 COLD BOX NO.:
 METER BOX NO.: A
 METER FACTOR: 0.9819
 PITOT #/FACTOR: #1 0.824
 PYROMETER #: 91
 MAGNETIC FACTOR: AP 11-1 ΔH 11-2
 FILTER NO. B-1
 AMBIENT TEMP.: 69
 BAROMETRIC PRESS., IN. HG.: 29.55
 ASSUMED MOISTURE: 0.5
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.375
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: Cal
 SAMPLE BOX TEMP., (F): AWL
 STATIC PRESSURE: 0.01 *H2O
 OFFSET: In. PORT DIA.: In. (M / F)



TRAVERSE POINT NUMBER	DISTANCE INCHES	O2 (%)	CO2 (%)	SAMPLE TIME MIN.	STACK TEMP. (Ts), F	VELOCITY IN. H2O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H2O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (Tm),	OUTLET (Tm)		
1		20.9	0.05	0	61	0.05		1.07	728.891	82	83		
2				75	63	0.06		1.28	733.6	82	83	5	
3				75	64	0.065		1.39	738.3	82	82		
4				125	63	0.07		1.50	743.7	82	82		
5				36	62	0.07		1.50	745.6	82	83		
6				37.5	62	0.07		1.50	753.5	84	82		
7				45	63	0.07		1.50	758.5	84	83		
8				52.5	62	0.065		1.28	763.6	85	84		
				60					768.431				
AVERAGE		20.9	0.05	60	63.5			1.378	37532	82.9			

PITOT LEAK CHECK:
 BEFORE: TOP ΔP = 3.4 BOTTOM ΔP = 2.5
 ΔP = 3.4 ΔP = 2.5
 AFTER: TOP ΔP = BOTTOM ΔP =
 ΔP = ΔP =
 SAMPLE TRAIN LEAK:
 CRM@ 10 IN. HG.
 CRM@ 20 IN. HG.
 COMMENTS: PURGE 21.43

PLANT: West Field Gas
 LOCATION: Butte Ave
 COUNTY: Butte
 UNIT: ST-2 (Gas Feed)
 DATE: 11/15/81
 RUN NO. METHOD: 2/5
 COLD BOX NO.: 4
 METER BOX NO.: A
 METER FACTOR: 0.986
 PITOT #/FACTOR: #1 0.816
 PYROMETER #: 51
 MAGNETIC FACTOR: AP 1.000 ΔH 1.2
0.911



FILTER NO. B-2
 AMBIENT TEMP.: 29.5°C
 BAROMETRIC PRESS., IN. HG.: 30.8
 ASSUMED MOISTURE: 0.5
 HEATER BOX SETTING: OFF
 PROBE LENGTH, FT.: 5
 NOZZLE DIAMETER, IN.: 0.371
 PROBE HEATER SETTING: OFF
 APPROX. WIND VEL., MPH: 0.2
 SAMPLE BOX TEMP., (F): Ambient
 STATIC PRESSURE: -0.01 "H₂O
 OFFSET: _____ in. PORT DIA.: _____ in. (M / F)

TRAVERSE POINT NUMBER	DISTANCE INCHES	O ₂ (%)	CO ₂ (%)	SAMPLE TIME MIN.	STACK TEMP. (T _s), F	VELOCITY IN. H ₂ O		PRESSURE DIFF. ORIFICE METER (ΔH) IN. H ₂ O	DRY GAS SAMPLE VOLUME (VM), FT.	GAS SAMPLE TEMP. @ DRY GAS METER		PUMP VACUUM IN. HG.	TEMP. LAST IMPINGER (F)
						ΔP	ΔP			INLET (T _m),	OUTLET (T _m)		
1				0	76	0.05		1.07	809.135	85	86		
2				7.5	70	0.055		1.17	815.5	85	86		
3				15	76	0.065		1.28	818.0	85	85	4	
4				2.5	72	0.07		1.5	822.7	86	85	6	
5				30	74	0.07		1.5	825.2	85	83		
6				37.5	72	0.07		1.5	824.1	85	83		
7				45	73	0.07		1.5	838.1	86	86		
8				52.5	72	0.07		1.5	842.6	86	86		
				60					848.537				
AVERAGE		20.9	0.05	60	71.6			1.378	812.2	85.4			

ZERO SPAN
 PITOT LEAK CHECK:
 BEFORE: TOP ΔP = 1.4 BOTTOM ΔP = 2.1
 ΔP = 1.4 ΔP = 2.1
 AFTER: TOP ΔP = 3.7 BOTTOM ΔP = 2.5
 ΔP = 3.7 ΔP = 2.8
 SAMPLE TRAIN LEAK:
 BEFORE: 0.000 IN. HG. 15
 AFTER: _____ IN. HG. _____
 COMMENTS: _____ PURGE _____

SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT
 • FRESNO ZONE •
 COTTON GIN SOURCE TEST - PROCESS WEIGHT FORM

COTTON GIN SOURCE TEST DATA								
GINNING PROCESS - <i>Main Trash Stock Piler</i>								
TEST RUN #1			TEST RUN #2			TEST RUN #3		
BALES	BALE WT	TIME	BALES	BALE WT	TIME	BALES	BALE WT	TIME
10898	520	7:58	10916	528	9:19	10938	525	10:14
10899	524		10917	514		10939	530	
10900	520		10918	538		10940	522	
10901	516		10919	528		10941	526	
10902	530		10920	556		10942	522	
10903	530		10921	536		10943	526	
10904	520		10922	526		10944	504	
10905	524		10923	514		10945	516	
10906	532		10924	530		10946	512	
10907	513		10925	538		10947	506	
10908	528		10926	524		10948	511	
10909	512		10927	538		10949	526	
10910	520		10928	516		10950	520	
10911	518		10929	538		10951	552	
10912	522	9:05	10930	526		10952	538	
			10931	526	10:25	10953	530	11:18
			10932	508	10:25			
TOTAL BALES = <u>15</u> 14			TOTAL BALES = <u>17</u> 16			TOTAL BALES = <u>16</u> 15		
TIME = <u>1.02</u> (hrs)			TIME = <u>1.10</u> (hrs)			TIME = <u>1.09</u> (hrs)		
BALES/HR = <u>13.9</u> 12.5			BALES/HR = <u>15.5</u> 14.5			BALES/HR = <u>15.0</u> 14.0		
AVERAGE PROCESS RATE = <u>14.16</u> (bales/hr)								

DISTRICT REPRESENTATIVE: _____

DATE: 11/15/91

Stock Piler

VIII. QUALITY ASSURANCE

DRY GAS METER CALIBRATION

Date: 11/7/91

Unit: A

Ambient Conditions

Temp: 73.5 F/C

Baro: 30.04 in.Hg

ORIFICE MANOMETER SETTING D,H	GAS VOLUME WET TEST METER V,w	GAS VOLUME DRY GAS METER Vb,	wet test tw f	Temperature				Y	DH@Y
				Dry IN Td,	Dry Out Tdo,	Ave f Td,	Time e min		
				0.5	5	315.852	75		
		310.779	75	73	73				
1	5	321.134	75	73	73	74.50	9.52	0.9434	2.0486
		315.852	75	75	77				
1.5	5	326.369	75	75	77	77.00	8.02	0.9991	2.1707
		321.364	75	78	78				
2	5	331.656	75	80	80	80.50	6.57	1.0060	1.9297
		326.659	75	81	81				
								0.9819	2.1218

Calibration by: RTR

Meter Factor: 0.9819

Reviewed by: CDD

Delta H: 2.1218

Equations:

$$Y = (V_w * P_b) * (T_d + 460) / (V_d t - V_d b) + (D_e H / 13.6) * (((W_t + w_t) / 2) + 460)$$

$$D_e H = (0.0317 * D_e) * (((((W_T + W_t) / 2) + 460) * e) / V_w)^2 / ((P_b * (T_d + 460))$$

DRY GAS METER CALIBRATION

Date: 11/7/91

Unit: B

Ambient Conditions

Temp: 68 F/C

Baro: 30.03 in.Hg

ORIFICE MANOMETER SETTING D,H	BAS VOLUME WET TEST METER V,w	BAS VOLUME DRY GAS METER Vb,	wet test tw f	Temperature				Y	DH@Y
				Dry IN	Dry Out	Ave f	Time e min		
				Td,	Tdo,	Td,			
0.5	5	661.534	75	61	61	64.50	14.44	0.9722	2.4023
		656.498	75	71	65				
1	5	666.998	75	71	66	71.00	10.04	0.9378	2.2943
		661.719	75	77	70				
1.5	5	672.609	75	77	71	75.50	8.16	0.9272	2.2542
		667.231	75	80	74				
2	5	678.231	75	80	75	78.25	7.10	0.9287	2.2638
		672.841	75	83	75				
								0.9415	2.3036

Calibration by: RTR

Meter Factor: 0.9415

Reviewed by: CDD

Delta H: 2.3036

Equations:

$$Y = (V_w * P_b) * (T_d + 460) / (V_d * T - V_d * b) + (D_e * H / 13.6) * (((W_t + w_t) / 2) + 460)$$

$$\Delta H = (0.0317 * D_e) * (((((W_t + w_t) / 2) + 460) * e) / V_w)^2 / ((P_b * (T_d + 460))$$

PITOT TUBE CALIBRATION

Ambient Conditions

DATE: 12/31/91
 UNIT NUMBER: 1

TEMPERATURE 63 F
 RH: 25 %
 BAROMETER: 30.19 in. hg.

Run #	Velocity fpm	ΔP (std) in. H2O	ΔP (s) in. H2O		Cp(s)	Dev	Cp(s)	Dev
			A	B	A	A	B	B
1	4055	1.03	1.42	1.45	0.843	0.000	0.834	0.001
2		1.03	1.42	1.46	0.843	0.000	0.832	0.002
3		1.03	1.42	1.45	0.843	0.000	0.834	0.001
Avg		1.03	1.42	1.45	~0.843	0.000*	~0.833	0.001*

AVERAGE: (Cp(s)A+Cp(s)B)/2 0.838

| ~Cp(s)A-~Cp(s)B | = 0.010 *

1	4496	1.26	1.63	1.71	0.870	0.000	0.870	0.000
2		1.26	1.63	1.72	0.870	0.000	0.870	0.000
3		1.26	1.63	1.72	0.870	0.000	0.870	0.000
Avg		1.26	1.63	1.72	~0.870	0.000*	~0.870	0.000*

AVERAGE: (Cp(s)A+Cp(s)B)/2 0.870

| ~Cp(s)A-~Cp(s)B | = 0.000 *

1	4653	1.35	1.92	1.88	0.830	0.000	0.830	0.000
2		1.35	1.92	1.88	0.830	0.000	0.830	0.000
3		1.35	1.92	1.88	0.830	0.000	0.830	0.000
Avg		1.35	1.92	1.88	~0.830	0.000*	~0.830	0.000*

AVERAGE: (Cp(s)A+Cp(s)B)/2 0.830

| ~Cp(s)A-~Cp(s)B | = 0.000 *

PITOT CALIBRATION VALUE: 0.846

~ Denotes average value

* Denotes values which must be ≤ to 0.01 for calibration to be valid.

Calibrated by: OGD

Reviewed by: MRP

122

PYROMETER CALIBRATION

Date: 12/30/91

Unit: T-1

Point	* Standard Temperature <i>Tstd</i>		Pyrometer Temperature <i>Tpyr</i>		Error % ** $(Tstd - Tpyr) / Tstd$
	deg. F		deg. F		
1 Ambient	60.0		53.0		1.35%
2 Ice	32.0		34.0		0.41%
3 Boil	195.0		191.0		0.61%
4 Oil	1.0		1.0		0.00%

Std. Corr. Factor 1.024

Calibration by: GD

* Standard ID: Hg, in glass

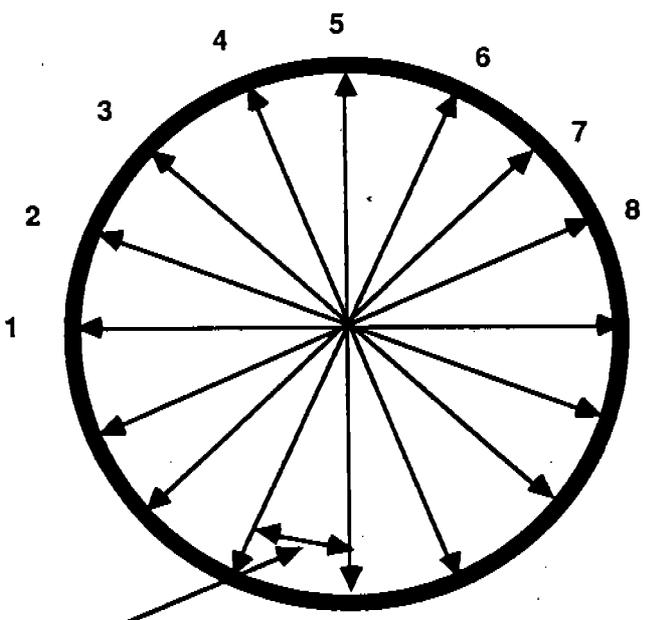
Reviewed by: GD

* * in deg. K

Nozzle Calibration

Nozzle I.D. : 37

Date : 6/20/91



Points

1 -	<u>.369</u>
2 -	<u>.370</u>
3 -	<u>.372</u>
4 -	<u>.370</u>
5 -	<u>.370</u>
6 -	<u>.374</u>
7 -	<u>.374</u>
8 -	<u>.374</u>

Average Nozzle Diameter = .371

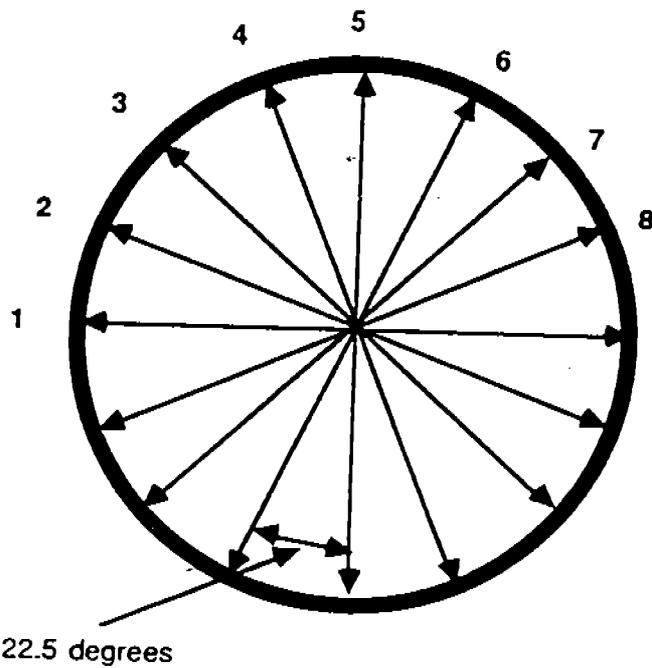
Analyst : sally

Reviewed :

Nozzle Calibration

Nozzle I.D. : # 37

Date : 7/28/90



Points

1 -	<u>0.366</u>
2 -	<u>0.365</u>
3 -	<u>0.366</u>
4 -	<u>0.368</u>
5 -	<u>0.363</u>
6 -	<u>0.366</u>
7 -	<u>0.369</u>
8 -	<u>0.367</u>

Average Nozzle Diameter = 0.366

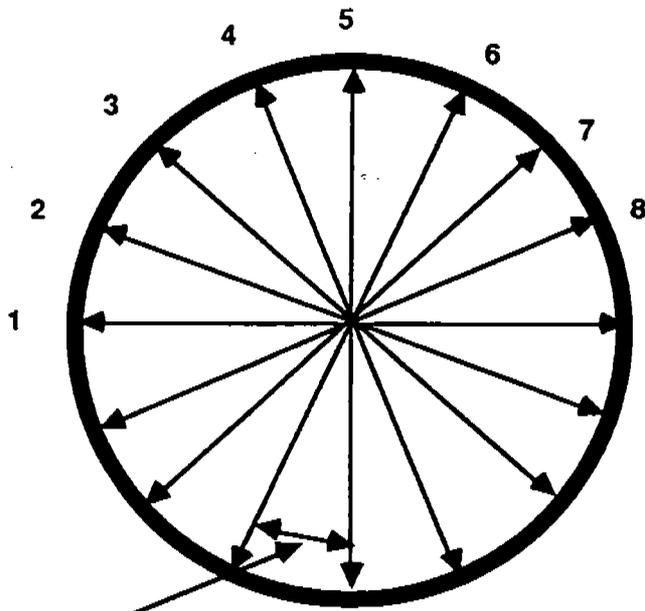
Analyst : RTR

Reviewed :

Nozzle Calibration

Nozzle I.D. : 35

Date : 6/19/91



Points

- | | |
|-----|-------------|
| 1 - | <u>.329</u> |
| 2 - | <u>.326</u> |
| 3 - | <u>.327</u> |
| 4 - | <u>.325</u> |
| 5 - | <u>.319</u> |
| 6 - | <u>.327</u> |
| 7 - | <u>.321</u> |
| 8 - | <u>.322</u> |

22.5 degrees

Average Nozzle Diameter = .325

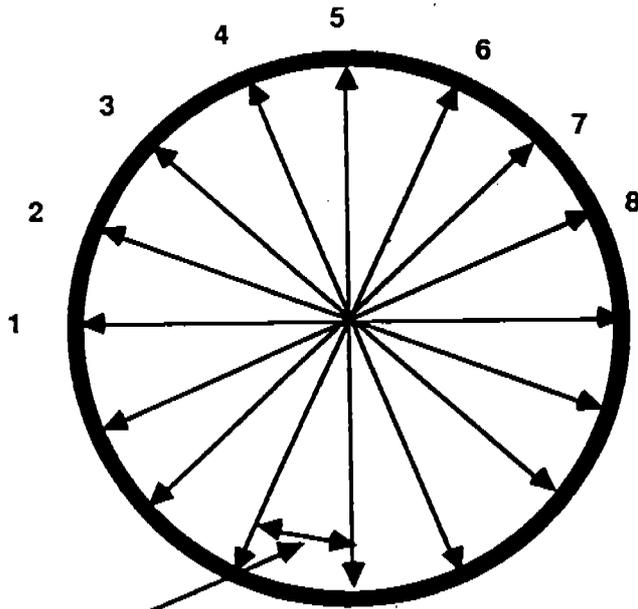
Analyst : sally

Reviewed :

Nozzle Calibration

Nozzle I.D. : 34

Date : 6/19/91



Points

1 -	<u>.299</u>
2 -	<u>.299</u>
3 -	<u>.302</u>
4 -	<u>.302</u>
5 -	<u>.298</u>
6 -	<u>.300</u>
7 -	<u>.302</u>
8 -	<u>.301</u>

22.5 degrees

Average Nozzle Diameter = .300

Analyst : sally

Reviewed :

MAGNEHELIC CALIBRATION

DATE: 2/8/91
 GAGE ID # M-4
 RANGE 0-2" in. H2O

SCHEDULED CALIBRATION:
 SEMI ANNUAL
 BI-MONTHLY
 OTHER

REFERENCE ID # 0-10" DWYER MANO

LEAK CHECK:

System:	† Set @ 10 in. H2O	vacuum 10 in. P F	pressure 10 in. P F
Point:	†† Set @ 90 % FS in. H2O	vacuum in. P F	pressure in. P F

Point	Incline Delta P <i>Pinc</i>	Magnehelic Delta P <i>Pmag</i>	% Deviation $(Pinc - Pmag) / Pinc \times 100$
1	1.950	1.95	0.000%
	1.950	1.95	0.000%
	1.950	1.95	0.000%
average	1.95	1.95	** 0.000%
2	1.750	1.75	0.000%
	1.750	1.75	0.000%
	1.750	1.75	0.000%
average	1.75	1.75	** 0.000%
3	1.250	1.26	0.800%
	1.250	1.26	0.800%
	1.250	1.26	0.800%
average	1.25	1.26	** 0.800%
4	0.980	1.00	2.041%
	0.980	1.00	2.041%
	0.980	1.00	2.041%
average	0.98	1.00	** 2.041%
5	0.570	0.58	1.754%
	0.570	0.58	1.754%
	0.570	0.58	1.754%
average	0.57	0.58	** 1.754%

STANDARD CORRECTION FACTOR
 AVERAGE DEVIATION
 STANDARD DEVIATION
 95% CONFIDENCE INTERVAL
 PRECISION(within +/- 3%)

0.991
0.009
0.009
0.021
-0.98

† If pressure or vacuum decreases by more than 1 in. in 5 minutes then remove from service.
 †† If pressure or vacuum decreases by more than 5% in 5 minutes then remove from service.
 ** These values must be within +/- 5% before the magnehelic can be put into operation.

Calibration by: RTR

Reviewed by: _____

MAGNEHELIC CALIBRATION

DATE: 2/7/91
 GAGE ID # M-2
 RANGE 0-2 in. H2O

SCHEDULED CALIBRATION:
 SEMI ANNUAL
 BI-MONTHLY
 OTHER

REFERENCE ID # 0-10 DWYER MANO

LEAK CHECK:

System:	† Set @ 10 in. H2O	vacuum 10 in. P F	pressure 10 in. P F
Point:	†† Set @ 90 % FS in. H2O	vacuum in. P F	pressure in. P F

Point	Incline Delta P <i>Pinc</i>	Magnehelic Delta P <i>Pmag</i>	% Deviation $(Pinc - Pmag) / Pinc \times 100$
1	1.91	1.90	0.524%
	1.91	1.90	0.524%
	1.91	1.90	0.524%
average	1.91	1.90	** 0.524%
2	1.71	1.75	2.339%
	1.71	1.74	1.754%
	1.71	1.74	1.754%
average	1.71	1.74	** 1.949%
3	1.33	1.37	3.008%
	1.33	1.37	3.008%
	1.33	1.37	3.008%
average	1.33	1.37	** 3.008%
4	1.21	1.24	2.479%
	1.21	1.24	2.479%
	1.21	1.24	2.479%
average	1.21	1.24	** 2.479%
5	0.70	0.72	2.857%
	0.70	0.72	2.857%
	0.70	0.72	2.857%
average	0.70	0.72	** 2.857%

STANDARD CORRECTION FACTOR
 AVERAGE DEVIATION
 STANDARD DEVIATION
 95% CONFIDENCE INTERVAL
 PRECISION(within +/- 3%)

0.981
0.022
0.009
0.023
-0.96

† If pressure or vacuum decreases by more than 1 in. in 5 minutes then remove from service.
 †† If pressure or vacuum decreases by more than 5% in 5 minutes then remove from service.
 ** These values must be within +/- 5% before the magnehelic can be put into operation.

Calibration by: RTR

Reviewed by: _____

MAGNEHELIC CALIBRATION

DATE: 2/8/91
 GAGE ID # M-1
 RANGE 0-5" in. H2O

SCHEDULED CALIBRATION:
 SEMI ANNUAL
 BI-MONTHLY
 OTHER

REFERENCE
 ID # 0-10" DWYER MANO

LEAK CHECK:

System:	† Set @ 10 in. H2O	vacuum 10 in. P F	pressure 10 in. P F
Point:	†† Set @ 90 % FS in. H2O	vacuum in. P F	pressure in. P F

Point	Incline Delta P <i>Pinc</i>	Magnehelic Delta P <i>Pmag</i>	% Deviation $(Pinc - Pmag) / Pinc$ $\times 100$
1	4.95	4.95	0.000%
	4.95	4.95	0.000%
	4.95	4.95	0.000%
average	4.95	4.95	** 0.000%
2	4.00	4.00	0.000%
	4.00	4.00	0.000%
	4.00	4.00	0.000%
average	4.00	4.00	** 0.000%
3	3.10	3.10	0.000%
	3.10	3.10	0.000%
	3.10	3.10	0.000%
average	3.10	3.10	** 0.000%
4	2.00	2.00	0.000%
	2.00	2.00	0.000%
	2.00	2.00	0.000%
average	2.00	2.00	** 0.000%
5	1.20	1.20	0.000%
	1.20	1.20	0.000%
	1.20	1.20	0.000%
average	1.20	1.20	** 0.000%

STANDARD CORRECTION FACTOR
 AVERAGE DEVIATION
 STANDARD DEVIATION
 95% CONFIDENCE INTERVAL
 PRECISION(within +/- 3%)

1.000
0.000
0.000
0.000
-1.00

† If pressure or vacuum decreases by more than 1 in. in 5 minutes then remove from service.
 †† If pressure or vacuum decreases by more than 5% in 5 minutes then remove from service.
 ** These values must be within +/- 5% before the magnehelic can be put into operation.

Calibration by: B0 B0 TECH

Reviewed by: _____

SOURCE TESTING SAMPLE INFORMATION SHEET

PM10 PART. ANALYSIS

METHOD: PM-10
 CLIENT: Westfield Gin
 PROJECT NAME: _____
 SITE: Coalina
 SAMPLER: CD/GD

LAB NO GIVEN: 912256
 PROJECT NO: 291-180
 DATE SAMPLED: 11/14/91

NO.	RUN 1 <u>Cyclone #2 Incline</u>	# of cont	TOT VOL OR FIL #	TOT RES	GROSS WT		
1	FILTER (slotted) +10	1	#6109	N/A	X		
2	FILTER (slotted) +10	1	#679	N/A	X		
3	FILTER (solid) -10	1	#108	N/A	X		
4	IMPACTOR (front half) +10	1	250	X			
5	PROBE+IMPINGERS (back half) -10	1	425	X			

NO.	RUN 2 <u>Cyclone #2 Incline</u>	# of cont	TOT VOL OR FIL #	TOT RES	GROSS WT		
6	FILTER (slotted) +10		#6-36	N/A	↓		
7	FILTER (slotted) +10		#6-38	N/A	↓		
8	FILTER (solid) -10		#6124	N/A	↓		
9	IMPACTOR (front half) +10		225	↓			
10	PROBE+IMPINGERS (back half) -10		440	↓			

NO.	RUN 3 <u>Cyclone #2 Incline</u>	# of cont	TOT VOL OR FIL #	TOT RES	GROSS WT		
11	FILTER (slotted) +10		#6412	N/A	↓		
12	FILTER (slotted) +10		#6411	N/A	↓		
13	FILTER (solid) -10		#6-10	N/A	↓		
14	IMPACTOR (front half) +10		225	↓			
15	PROBE+IMPINGERS (back half) -10		450	↓			

Comments: _____
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SOURCE TESTING SAMPLE INFORMATION SHEET

PARTICULATE ANALYSIS

METHOD: ~~Aspirate~~ Method 5

CLIENT: West Field Gin

LAB NO GIVEN: 912256

PROJECT NAME: _____

PROJECT NO: 291-180

SITE: Coal Mine

SAMPLER: CD/6D

DATE SAMPLED: 11/14/91

NO.	RUN 1 <u>Cyclone #2 incline</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
16	PROBE (Front Half)	1	123 ml	↓			
17	IMPINGERS # 1+2+3	1	283 ml	↓			
18	FILTER <u>E-40</u>	1	N/A		X		

NO.	RUN 2 <u>Cyclone #2 incline</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
19	PROBE (Front Half)	1	140 ml	↓			
20	IMPINGERS # 1+2+3	1	426 ml	↓			
21	FILTER <u>D-112</u>	1	N/A		Y		

NO.	RUN 3 <u>Cyclone #2 incline</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
22	PROBE (Front Half)	1	140 ml	↓			
23	IMPINGERS # 1+2+3	1	542 ml	↓			
24	FILTER <u>B-39</u>	1	N/A		X		
25	Blank <u>DI</u>	1					

26 Blank Acetone 1

Comments: _____

SOURCE TESTING SAMPLE INFORMATION SHEET

PM10 PART. ANALYSIS

METHOD: PM-10

CLIENT: West Field Gin

LAB NO GIVEN: 912256

PROJECT NAME: _____

PROJECT NO: 291-180

SITE: Lowlinga

SAMPLER: CD/CD

DATE SAMPLED: 11/14/91

NO.	RUN 1 <u>Trash Feed</u>	# of cont	TOT VOL or FIL #	TOT RES	GROSS WT		
28	FILTER (slotted) +10	1	#6-101	N/A			
29	FILTER (slotted) +10 <u>G-</u>	1	#6-105	N/A			
30	FILTER (solid) -10 6-121	1	#6-121	N/A	↓		
31	IMPACTOR (front half) +10	1	225				
32	PROBE+IMPINGERS(back half) -10	1	450		↓		

NO.	RUN 2 <u>Trash Feed</u>	# of cont	TOT VOL or FIL #	TOT RES	GROSS WT		
33	FILTER (slotted) +10	1	#6-110	N/A			
34	FILTER (slotted) +10	1	#6-89	N/A			
35	FILTER (solid) -10	1	#6-143	N/A	↓		
36	IMPACTOR (front half) +10	1	280				
37	PROBE+IMPINGERS(back half) -10	1	425		↓		

NO.	RUN 3 <u>Trash Feed</u>	# of cont	TOT VOL or FIL #	TOT RES	GROSS WT		
38	FILTER (slotted) +10	1	#6-64	N/A			
39	FILTER (slotted) +10	1	#6-69	N/A			
40	FILTER (solid) -10	1	#6-162	N/A	↓		
41	IMPACTOR (front half) +10	1	280				
42	PROBE+IMPINGERS(back half) -10	1	450		↓		

Comments: _____

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SOURCE TESTING SAMPLE INFORMATION SHEET

PARTICULATE ANALYSIS

METHOD: Method 5

CLIENT: West Field. Gin

PROJECT NAME: _____

SITE: Coalinga

SAMPLER: CD/OD

LAB NO GIVEN: 912256

PROJECT NO: 291-180

DATE SAMPLED: 11/14/91

NO.	RUN 1 <u>Trash Feed</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
43	PROBE (Front Half)	1	98 ml	↓			
44	IMPINGERS # 1+2+3	1	343 ml	↓			
45	FILTER <u>B-1</u>	1	N/A		✓		

NO.	RUN 2 <u>Trash Feed</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
46	PROBE (Front Half)	1	157 ml	↓			
47	IMPINGERS # 1+2+3	1	423 ml	↓			
48	FILTER <u>B-3</u>	1	N/A		✓		

NO.	RUN 3 <u>Trash Feed</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
49	PROBE (Front Half)	1	90 ml	↓			
50	IMPINGERS # 1+2+3	1	543 ml	↓			
51	FILTER <u>B-2</u>	1	N/A		✓		

Comments: _____

SOURCE TESTING SAMPLE INFORMATION SHEET

PM10 PART. ANALYSIS

METHOD: P-M-10

CLIENT: West Field Gin

LAB NO GIVEN: 912256

PROJECT NAME: _____

PROJECT NO: 291-180

SITE: Coalinga

SAMPLER: CD/CO

DATE SAMPLED: 11/15/91

NO.	RUN 1 <u>Trash Pile</u>	# of cont	TOT VOL or FIL #	TOT RES	GROSS WT		
52	FILTER (slotted) +10	1	#G-102	N/A	↓		
53	FILTER (slotted) +10	1	#G-36	N/A			
54	FILTER (solid) -10	1	#G-133	N/A			
55	IMPACTOR (front half) +10	1	225	↓			
56	PROBE+IMPINGERS (back half) -10	1	425	↓			

NO.	RUN 2 <u>Trash Pile</u>	# of cont	TOT VOL or FIL #	TOT RES	GROSS WT		
57	FILTER (slotted) +10	1	#G-46	N/A	↓		
58	FILTER (slotted) +10	1	#G-50	N/A			
59	FILTER (solid) -10	1	#G-158	N/A			
60	IMPACTOR (front half) +10	1	225	↓			
61	PROBE+IMPINGERS (back half) -10	1	425	↓			

NO.	RUN 3 <u>Trash Pile</u>	# of cont	TOT VOL or FIL #	TOT RES	GROSS WT		
62	FILTER (slotted) +10	1	#G-15	N/A	↓		
63	FILTER (slotted) +10	1	#G-44	N/A			
64	FILTER (solid) -10	1	#G-140	N/A			
65	IMPACTOR (front half) +10	1	225	↓			
66	PROBE+IMPINGERS (back half) -10	1	425	↓			

Comments: _____

SOURCE TESTING SAMPLE INFORMATION SHEET

PARTICULATE ANALYSIS

METHOD: Method - 5

CLIENT: West Field Gin

PROJECT NAME: _____

SITE: Coalinga

SAMPLER: CD/60

LAB NO GIVEN: 912256

PROJECT NO: 291-180

DATE SAMPLED: 11/15/91

NO.	RUN 1 <u>Trash Pile</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
67	PROBE (Front Half)		106 ml	↓			
68	IMPINGERS # 1+2+3		401 ml	↓			
69	FILTER <u>A-1</u>		N/A		X		

NO.	RUN 2 <u>Trash Pile</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
70	PROBE (Front Half)		109 ml	↓			
71	IMPINGERS # 1+2+3		386 ml	↓			
72	FILTER <u>P-73</u>		N/A		X		

NO.	RUN 3 <u>Trash Pile</u>	# of cont	TOT VOL	TOT WGHT	GROSS WGHT		
73	PROBE (Front Half)		102 ml	↓			
74	IMPINGERS # 1+2+3		515 ml	↓			
75	FILTER <u>B-10</u>		N/A		X		

Comments: _____

CHAIN OF CUSTODY RECORD

PROJ. NO.		PROJECT NAME				NO. OF CONTAINERS	ANALYSIS	REMARKS	CHECK IF RUSH
291-180		West Field Gin							
SAMPLERS: (Signature)									
NO.	DATE	TIME	COMP	GRAB	SAMPLE I.D.				
16	11/19/91				16				
17					17				
18					18				
19					19				
20					20				
21					21				
22					22				
23					23				
24					24				
25					25				
26					26				
Total Remarks									
Relinquished by: (Signature)		Date/Time		Received by: (Signature)		Date/Time		Received by: (Signature)	
<i>[Signature]</i>		11-19 91		<i>[Signature]</i>				<i>[Signature]</i>	
Relinquished by: (Signature)		Date/Time		Relinquished by: (Signature)		Date/Time		Received by: (Signature)	
<i>[Signature]</i>				<i>[Signature]</i>				<i>[Signature]</i>	
Relinquished by: (Signature)		Date/Time		Received for Laboratory by: (Signature)		Date/Time		NAME ADDRESS PHONE NO.	
<i>[Signature]</i>				<i>[Signature]</i>					



Ventura, CA 93003
(805) 644-1095

CHAIN OF CUSTODY RECORD

9 1 2 2 5 6

PROJ. NO.		PROJECT NAME				NO. OF CONTAINERS	REMARKS	CHECK IF RUSH
291-180		West Field Gin						
SAMPLERS: (Signature)								
NO.	DATE	TIME	COMP	GRAB	SAMPLE I.D.	ANALYSIS		
	11/19/91				2-8	Total 12 samples ↓		
					29			
					30			
					31			
					32			
					33			
					34			
					35			
					36			
					37			
					38			
					39			
					40			
					41			
					42			
Relinquished by: (Signature)		Date/Time		Received by: (Signature)		Date/Time		
		11-19 91						
Relinquished by: (Signature)		Date/Time		Received by: (Signature)		Date/Time		
Relinquished by: (Signature)		Date/Time		Received for Laboratory by: (Signature)		NAME		
						ADDRESS		
						PHONE NO.		

WHITE COPY _____ CANARY COPY _____ PINK COPY _____



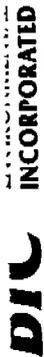
Ventura, CA 93003
(805) 644-1095 Air Test

012256

CHAIN OF CUSTODY RECORD

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS	ANALYSIS	REMARKS	CHECK IF RUSH
291-180		West Field Cih					
SAMPLERS: (Signature)							
NO.	DATE	TIME	COM	GRAB	SAMPLE I.D.		
	11/15				52		
					53		
					54		
					55		
					56		
					57		
					58		
					59		
					60		
					61		
					62		
					63		
					64		
					65		
					66		
Relinquished by: (Signature)		Date/Time		Received by: (Signature)		Date/Time	
		11-14 91				11/19/91 10:30	
Relinquished by: (Signature)		Date/Time		Relinquished by: (Signature)		Date/Time	
Relinquished by: (Signature)		Date/Time		Received for Laboratory by: (Signature)		NAME ADDRESS PHONE NO.	

WHITE COPY _____ CANARY COPY _____ PINK COPY _____



DIL INCORPORATED
 1536 Eastman Avenue
 Ventura, CA 93003
 (805) 644-1095

CHAIN OF CUSTODY RECORD

Address: _____
 Phone #: () _____ Contact: _____

PROJ. NO.	PROJECT NAME	NO.	DATE	TIME	COMP	GRAB	SAMPLE I.D.	NO. OF CONTAINERS	ANALYSIS	REMARKS	CHECK IF RUSH								
												1	2	3	4	5	6	7	8
291-190	West Field Cih		11/19/91					1	Total Recovery										
							67	1											
							68	1											
							69	1											
							70	1											
							71	1											
							72	1											
							73	1											
							74	1											
							75	1											

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Received by: (Signature) 	Date/Time 11-19 91	Received by: (Signature) Yena Dittmer	Date/Time 10:30
Relinquished by: (Signature)	Date/Time	Relinquished by: (Signature)	Date/Time
NAME		ADDRESS	
PHONE NO.		PHONE NO.	

WHITE COPY _____ CANARY COPY _____ PINK COPY _____

SUMMARY OF SOURCE TEST RESULTS

Company Westfield Ginning Company Test Date 11-15-91 APOD Permit No. 1030041901
 Unit Description Cotton Gin - Trash Stock Piler Cyclone Observed by R. Isom

Pollutants	Inlet		Mass Flow rate lb/hr	Outlet		Mass Flow rate lb/hr	Removal efficiency %	Emission Factor gr/scf, lb/MMSCF lb/MMBTU lb/ton	Applicable Rule & Limits
	gr/scf @ 12% CO ₂	ppmv		gr/scf @ 12% CO ₂	ppmv				
Particulate				.1097		3.76		0.278 lb/ton	0.1 g/dscf
Sulfate									
SO ₂ (Wet)									
NO ₂ (dry)									
CO (dry)									
MMHC (dry)									

PROCESS WEIGHT	tons/hr	1000 gal/hr	MMCF/hr	13.7 bales/hr
----------------	---------	-------------	---------	---------------

COMPLIANCE SUMMARY: Violation of District Rule 404. exceeded particulate matter concentration limit of 0.1 g/dscf.

PREPARED BY: Royce Isom DATE: 2-28-92 REVIEWED BY: [Signature] DATE: 4/9/92

SUMMARY OF SOURCE TEST RESULTS

Company Westfield Grinning Company Test Date 11-14-91 APCD Permit No. 1030041901
 Unit Description Cotton Gin - #2 In-line Cleaner Observed by R. Isom

Pollutants	Inlet		Mass Flow rate lb/hr	Outlet		Mass Flow rate lb/hr	Removal efficiency %	Emission Factor gr/scf, lb/MWCF lb/MWBTU lb/ton	Applicable Rule & Limits
	gr/scf @ 12% CO ₂	ppmv		gr/scf @ 12% CO ₂	ppmv				
Particulate				0.611		1.67		0.119 lb/bale	0.1 g/dscf
Sulfate									
SO ₂ (Wet)									
NO ₂ (dry)									
CO (dry)									
MWCF (dry)									

PROCESS WEIGHT	tons/hr	1000 gal/hr	MWCF/hr	14 bales/hr
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COMPLIANCE SUMMARY Int compliance w/ Rule 404.

PREPARED BY: Ray DATE: 2-28-92 REVIEWED BY: [Signature] DATE: 4/9/92

SUMMARY OF SOURCE TEST RESULTS

Company Westfield Ginning Company Test Date 11-14-91 APCD Permit No. 1030041901
Cotton Gin - Main Gin Stand Trash Observed by R. Isom

Pollutants	Inlet		Mass Flow rate lb/hr	Outlet		Mass Flow rate lb/hr	Removal efficiency %	Emission Factor gr/scf, lb/WMSCF lb/MMBTU lb/ton	Applicable Rule & limits
	gr/scf @ 12% CO ₂	ppmv		gr/scf @ 12% CO ₂	ppmv				
Particulate				.0187		0.50		.037 lb/bale	0.15 lb/dscf
Sulfate									
SO ₂ (Wet)									
NO ₂ (dry)									
CO (dry)									
MMHC (dry)									

PROCESS WEIGHT 1000 gal/hr 13.77 bales/hr
MMCF/hr

COMPLIANCE SUMMARY In compliance w/ Rule 404
 PREPARED BY: [Signature] DATE: 2-28-92 REVIEWED BY: [Signature] DATE: 4/9/92