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AP-42 Section Number: 9.7

Reference Number: 23

Title: Alta Vista Gin - PM-10 And Total
Particulate Testing, Battery
Condenser, Lint Cleaner, & Motes
Trash Cyclones

AIRx Testing

AIRx Testing

November 1994

AP-42 Section 9.7
Reference 23
Report Sect. 4
Reference 15

ALTA VISTA GIN
5854 South San Diego Street
Mendota, CA 93640

Attn: Lloyd Hendricksen

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APCD—SOUTHERN REGION

**PM10 & TOTAL PARTICULATE TESTING
BATTERY CONDENSER, LINT CLEANER &
MOTES TRASH CYCLONES**

NOVEMBER 3 & 4, 1994

Prepared By:

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Job Number
1060

Laboratory Report Number
294-140

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December 29, 1994



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PARTICULATE EMISSION SUMMARY

BATTERY CONDENSER CYCLONE

	Run #1	Run #2	Run #3	Average
Total Particulate				
gr/DSCF	0.0020	0.0019	0.0026	0.0022
lb/hr	0.12	0.13	0.18	0.14
lb/bale	0.01	0.01	0.01	0.01
Particle Size Distribution				
+10μ (%)	30.5	74.4	24.9	43.3
+10μ (lb/hr)	0.04	0.10	0.04	0.06
+10μ (lb/bale)	<0.01	<0.01	<0.01	<0.01
-10μ (%)	69.5	25.6	75.1	56.7
-10μ (lb/hr)	0.08	0.03	0.13	0.08 x 2 = .16
-10μ (lb/bale)	<0.01	<0.01	<0.01	<0.01 x 2 = <.02
Average Bales/hr	23.3	22.3	23.6	23.1

MOTES CYCLONE

	Run #1	Run #2	Run #3	Average
Total Particulate				
gr/DSCF	0.0304	0.0267	0.0262	0.0278
lb/hr	1.00	0.87	0.81	0.89
lb/bale	0.04	0.04	0.03	0.04
Particle Size Distribution				
+10μ (%)	51.7	34.2	50.8	45.6
+10μ (lb/hr)	0.52	0.30	0.41	0.41
+10μ (lb/bale)	0.02	0.01	0.02	0.02
-10μ (%)	48.3	65.8	49.2	54.4
-10μ (lb/hr)	0.48	0.57	0.40	0.48 x 3 = 1.44
-10μ (lb/bale)	0.02	0.02	0.02	0.02 x 2 = .06
Average Bales/hr	22.4	23.6	23.2	23.1

PARTICULATE EMISSION SUMMARY

LINT CLEANER CYCLONE

	Run #1	Run #2	Run #3	Average
Total Particulate				
gr/DSCF	0.0080	0.0098	0.0041	0.0073
lb/hr	0.27	0.33	0.13	0.24
lb/bale	0.02	0.01	0.01	0.01
Particle Size Distribution				
+10μ (%)	55.5	44.6	57.4	52.5
+10μ (lb/hr)	0.15	0.15	0.08	0.13
+10μ (lb/bale)	0.01	0.01	<0.01	<0.01
-10μ (%)	44.5	55.4	42.6	47.5
-10μ (lb/hr)	0.12	0.18	0.06	0.12 × 6 = .72
-10μ (lb/bale)	0.01	0.01	<0.01	0.01 × 6 = .06
Average Bales/hr	11.6	23.6	25.5	20.2

I. INTRODUCTION

INTRODUCTION

On November 3 & 4, 1994, AIRx Testing performed source emission tests for Total and PM-10 particulate matter on the Battery Condenser, Lint Cleaner and Motes Trash Cyclones. The cyclones are located at Alta Vista Gin, 5854 South San Diego Street, Mendota, California. Sampling was done in triplicate for total particulate and PM-10 particulate size distribution. Production rates, in bales per hour, were taken by Alta Vista personnel. No problems were encountered during the sampling. The exhaust stacks were candy canes attached to the top of the cyclones and continued in a vertical position. The testing was conducted with two (2) ports. The Lint Cleaner Cyclone duct was 30 inches in diameter and the ports were located 72 inches upstream and 240 inches downstream from the nearest disturbance. A total of 12 sample points were taken (6 per port). The Motes cyclone was 26 inches in diameter and the ports were located 50 inches upstream and 240 inches downstream from the nearest disturbance. The Battery Condenser cyclone was 35 inches in diameter and the ports were located 72 inches upstream and 240 inches downstream from the nearest disturbance. A total of 12 sample points were taken (6 per port).

SAMPLING AND ANALYTICAL PROCEDURES

STACK GAS ANALYSIS: The oxygen and carbon dioxide content of the exhaust gases were assumed to be ambient air. Oxygen = 20.9% and Carbon Dioxide = 0.05%.

STACK GAS VELOCITY: The stack gas velocity was determined using an "S" type pitot tube connected to a magnehelic gauge. The "S" type pitot was used to determine the stack velocity profile for each run. A total of 12 (6 points per port) traverse points were utilized on each duct.

The stack temperature was determined using a thermocouple and an indicating pyrometer. The proportion of water was determined gravimetrically and the dry molecular weight of the stack gas determined by E.P.A. Method 3. Stack velocities and gas volumetric flow rate were calculated using E.P.A. Method 2.

TOTAL PARTICULATE EMISSIONS: A CARB Method 5 sampling train was utilized to determine the total particulate emission from the cyclones. The sample train consisted of a stainless steel nozzle, a heated stainless steel probe, a heated glass fiber filter and cooled impingers. After the weight is obtained from the filter, probe and nozzle rinses; the total solids in the impingers is added to the front-end catch to satisfy SJVAPCD rules.

PARTICULATE SIZE DISTRIBUTION: A sample was taken isokinetically from the stack using a GII cascade impactor. A modified CARB Method 501 was utilized. The impactor consisted of two (2) slotted discs, a back up filter and cooled impingers. The nozzle, preseparator cyclone and the first two (2) discs are +10 μ and the backup filter, probe and impingers are -10 μ . The total weights obtained from each fraction were added together to obtain the total particulate weight. The total weight was used to determine the % of the +10 μ and the -10 μ fraction. The total weight obtained from the total particulate runs are used to determine the +10 μ and the -10 μ results reported in grains/dscf, lb/hr and lb/bale.

LEAK CHECKS: Leak rates were conducted on the sampling train and the pitot tubes before and after each test. The leak check for the sampling train was done at the nozzle. Any leak rate greater than 0.02 cfm was corrected for in the volume calculations.

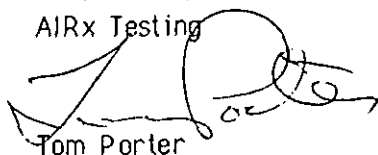
All calculations for lb/hr were done by using the flow rate of the stack gas. All values were calculated by using SJVUAPCD standard conditions (60°F & 29.92 in Hg).

All glassware was inspected before and after each run to insure that no breakage had occurred during the sampling. No problems were encountered during the sampling.

If you have any questions concerning the above results please contact the undersigned at 805-644-1099.

Respectfully submitted,

AIRx Testing



Tom Porter

Partner

cc California Cotton Ginners Association

Attn: Roger Isom

II. WET TEST METHODS DATA SUMMARIES

BATTERY CONDENSER
CYCLONE

**FIELD DATA SUMMARY
TOTAL PARTICULATE
BATTERY CONDENSER CYCLONE**

	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	0.0 ✓	0.8 ✓	0.6 ✓
Vm - Gas volume, meter cond., dcf	38.786	40.670	43.719
Y - Meter calibration factor	0.957	0.957	0.957
Pbar - Barometric pressure, in. Hg	29.65	29.65	29.65
Pg - Stack static pressure, in. H2O	-0.02	-0.02	-0.02
ΔH - Avg. meter press. diff., in. H2O	1.377	1.482	1.560
Tm - Absolute meter temperature, °R	552.1	554.9	557.5
Vm(std) - Standard sample gas vol., dscf	34.7712 ✓	36.2834 ✓	38.8275
Bws - Water vapor part in gas stream	0.0 ✓	0.1 ✓	0.1
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844 ✓	28.844 ✓	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.844 ✓	28.833 ✓	28.836
Cp - Pitot tube coef., dimensionless	0.833	0.833	0.833
Δp - Avg. of sq. roots of each Δp	0.333	0.367	0.369
Ts - Absolute stack Temp. °R	536.5	534.7	530.3
A - Area of stack, square feet	6.68	6.68	6.68
Qstd - Volumetric flow rate, dscfm	7225 ✓	7976 ✓	8054
An - Area of nozzle, square feet	0.0005275	0.0005275	0.0005275
ϕ - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	101.6 ✓	96.0 ✓	101.8

**FIELD DATA SUMMARY
PM10 PARTICULATE
BATTERY CONDENSER CYCLONE**

	Run# 1	Run# 2	Run# 3
Vlc - Volume of water collected, ml	--	--	--
Vm - Gas volume, meter cond., dcf	31.825	35.095	32.829
Y - Meter calibration factor	0.972	0.972	0.972
Pbar - Barometric pressure, in. Hg	29.65	29.65	29.65
Pg - Stack static pressure, in. H2O	-0.02	-0.02	-0.02
ΔH - Avg. meter press. diff., in. H2O	1.000	1.000	1.000
Tm - Absolute meter temperature, °R	539.9	544.4	547.1
Vm(std) - Standard sample gas vol., dscf	29.6063	32.3785	30.1402
Bws - Water vapor part in gas stream	0.0	0.1	0.1
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.844	28.833	28.836
Cp - Pitot tube coef., dimensionless	0.833	0.833	0.833
Δp - Avg. of sq. roots of each Δp	0.317	0.333	0.367
Ts - Absolute stack Temp. °R	536.5	534.7	531.8
A - Area of stack, square feet	6.68	6.68	6.68
Qstd - Volumetric flow rate, dscfm	6874	7231	8000
An - Area of nozzle, square feet	0.0004276	0.0004276	0.0004276
θ - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	112.2	116.6	98.1

Client: **Alla Vista Gin**

Site: **Mendota**

Unit: **Battery Cond.**

Date: **11/3/94**

Type: **T std = 60 F**

Run: **1**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.0	g		
Vlc	Water Condensate Volume	0.0	ml		
Vm	Metered Sample Gas Volume	38.786	dcf		
Lp	Avg. Leak Rate	0.005	cf		
Vn	Leak Corrected Sample Gas Volume	38.786	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.377	in. H2O		
Tm	Dry Gas Meter Temperature, Average	92.1	deg. F	552.1	deg. R
Vm(std)	Sample Gas Volume	34.7712	dscf		
Vm(wet)	Sample Gas Volume, Wet	34.7712	scf		
Vw(std)	Water Vapor Volume	0.0000	scf		
Bws	Water Content of Stack Gas	0.000		0.000	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.844	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.333	in. H2O		
Ts	Stack Gas Temperature, Average	76.5	deg. F	536.5	deg. R
As	Area of Stack	6.68	sq ft	35.0	in. dia.
Vs	Stack Gas Velocity	18.76	ft/sec		
Qa	Actual Flow Rate	7,522	cfm		
Qad	Actual Flow Rate, Dry	7,522	dcfm		
Q(std)	Stack Gas Flow Rate	7.225	dscfm		
An	Nozzle Area	0.0005275	sq ft	0.311	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	101.59	%		

Client: **Alla Vista Gin**
 Site: **Mendota**
 Unit: **Battery Cond.**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **2**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.8	g		
Vlc	Water Condensate Volume	0.8	ml		
Vm	Metered Sample Gas Volume	40.670	dcf		
Lp	Avg. Leak Rate	0.001	cf		
Vn	Leak Corrected Sample Gas Volume	40.670	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.482	in. H2O		
Tm	Dry Gas Meter Temperature, Average	94.9	deg. F	554.9	deg. R
Vm(std)	Sample Gas Volume	36.2834	dscf		
Vm(wet)	Sample Gas Volume, Wet	36.3206	scf		
Vw(std)	Water Vapor Volume	0.0372	scf		
Bws	Water Content of Stack Gas	0.001		0.102	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.833	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.367	in. H2O		
Ts	Stack Gas Temperature, Average	74.7	deg. F	534.7	deg. R
As	Area of Stack	6.68	sq ft	35.0	in. dia.
Vs	Stack Gas Velocity	20.67	ft/sec		
Qa	Actual Flow Rate	8,285	cfm		
Qad	Actual Flow Rate, Dry	8,276	dcfm		
Q(std)	Stack Gas Flow Rate	7,976	dscfm		
An	Nozzle Area	0.0005275	sq ft	0.311	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	96.02	%		

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Battery Cond.**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **3**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.6	g		
Vlc	Water Condensate Volume	0.6	ml		
Vm	Metered Sample Gas Volume	43.719	dcf		
Lp	Avg. Leak Rate	0.008	cf		
Vn	Leak Corrected Sample Gas Volume	43.719	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.560	in. H2O		
Tm	Dry Gas Meter Temperature, Average	97.5	deg. F	557.5	deg. R
Vm(std)	Sample Gas Volume	38.8275	dscf		
Vm(wet)	Sample Gas Volume, Wet	38.8554	scf		
Vw(std)	Water Vapor Volume	0.0279	scf		
Bws	Water Content of Stack Gas	0.001		0.072	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.836	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.369	in. H2O		
Ts	Stack Gas Temperature, Average	70.3	deg. F	530.3	deg. R
As	Area of Stack	6.68	sq ft	35.0	in. dia.
Vs	Stack Gas Velocity	20.69	ft/sec		
Qa	Actual Flow Rate	8,295	cfm		
Qad	Actual Flow Rate, Dry	8,289	dcfm		
Q(std)	Stack Gas Flow Rate	8,054	dscfm		
An	Nozzle Area	0.0005275	sq ft	0.311	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	101.77	%		

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Battery Cond.**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **Run #1 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	31.825	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	31.825	dcf		
Y	Dry Gas Meter Calibration Factor	0.972			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000	in. H2O		
Tm	Dry Gas Meter Temperature, Average	79.9	deg. F	539.9	deg. R
Vm(std)	Sample Gas Volume	29.6063	dscf		
Vm(wet)	Sample Gas Volume, Wet	29.6063	scf		
Bws	Water Content of Stack Gas	0.000		0.000	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.844	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.317	in. H2O		
Ts	Stack Gas Temperature, Average	76.5	deg. F	536.5	deg. R
As	Area of Stack	6.68	sq ft	35.0	in. dia.
Vs	Stack Gas Velocity	17.85	ft/sec		
Qa	Actual Flow Rate	7,157	cfm		
Qad	Actual Flow Rate, Dry	7,157	dcfm		
Q(std)	Stack Gas Flow Rate	6,874	dscfm		
An	Nozzle Area	0.0004276	sq ft	0.280	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	112.16	%		

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Battery Cond.**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **Run #2 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	35.095	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	35.095	dcf		
Y	Dry Gas Meter Calibration Factor	0.972			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000	in. H2O		
Tm	Dry Gas Meter Temperature, Average	84.4	deg. F	544.4	deg. R
Vm(std)	Sample Gas Volume	32.3785	dscf		
Vm(wet)	Sample Gas Volume, Wet	32.4115	scf		
Bws	Water Content of Stack Gas	0.001		0.102	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.833	lb/lb mole		
Cp	Pitot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.333	in. H2O		
Ts	Stack Gas Temperature, Average	74.7	deg. F	534.7	deg. R
As	Area of Stack	6.68	sq ft	35.0	in. dia.
Vs	Stack Gas Velocity	18.74	ft/sec		
Qa	Actual Flow Rate	7.511	cfm		
Qad	Actual Flow Rate, Dry	7.503	dcfm		
Q(std)	Stack Gas Flow Rate	7.231	dscfm		
An	Nozzle Area	0.0004276	sq ft	0.280	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	116.61	%		

AIRx Testing - 1994

Client: **Alta Vista Gin**

Site: **Mendota**

Unit: **Battery Cond.**

Date: **11/3/94**

Type: **T sld = 60 F**

Run: **Run #3 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	32.829	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	32.829	dcf		
Y	Dry Gas Meter Calibration Factor	0.972			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000	in. H2O		
Tm	Dry Gas Meter Temperature, Average	87.1	deg. F	547.1	deg. R
Vm(sld)	Sample Gas Volume	30.1402	dscf		
Vm(wet)	Sample Gas Volume, Wet	30.1619	scf		
Bws	Water Content of Stack Gas	0.001		0.072	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.836	lb/lb mole		
Cp	Pitot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.367	in. H2O		
Ts	Stack Gas Temperature, Average	71.8	deg. F	531.8	deg. R
As	Area of Stack	6.68	sq ft	35.0	in. dia.
Vs	Stack Gas Velocity	20.61	ft/sec		
Qa	Actual Flow Rate	8,262	cfm		
Qad	Actual Flow Rate, Dry	8,256	dcfm		
Q(sld)	Stack Gas Flow Rate	8.000	dscfm		
An	Nozzle Area	0.0004276	sq ft	0.280	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	98.11	%		

AIRx Testing - 1994

MOTES
CYCLONE

**FIELD DATA SUMMARY
TOTAL PARTICULATE
MOTES CYCLONE**

	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	7.7 ✓	2.3 ✓	0.0 ✓
Ym - Gas volume, meter cond., dcf	45.738	44.419	44.183
Y - Meter calibration factor	0.957	0.957	0.957
Pbar - Barometric pressure, in. Hg	29.82	29.85	29.85
Pg - Stack static pressure, in. H2O	-0.02	-0.02	-0.02
ΔH - Avg. meter press. diff., in. H2O	1.979	1.979	1.700
Tm - Absolute meter temperature, °R	537.3	540.4	548.3
Ym(std) - Standard sample gas vol., dscf	42.4359	41.0180	40.1804
Bws - Water vapor part in gas stream	0.8	0.3	0.0
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.753	28.816	28.844
Cp - Pitot tube coef., dimensionless	0.833	0.833	0.833
Δp - Avg. of sq. roots of each Δp	0.313	0.313	0.297
Ts - Absolute stack Temp. °R	509.9	522.8	527.9
A - Area of stack, square feet	3.69	3.69	3.69
Qstd - Volumetric flow rate, dscfm	3835	3807	3599
An - Area of nozzle, square feet	0.0007467	0.0006492	0.0006492
σ - Sampling time, minutes	60	60	60
i - isokinetic variation, percent	91.1	102.0	105.7

**FIELD DATA SUMMARY
PM10 PARTICULATE
MOTES CYCLONE**

	Run# 1	Run# 2	Run# 3
Vlc - Volume of water collected, ml	--	--	--
Vm - Gas volume, meter cond., dcf	31.950	35.000	32.961
Y - Meter calibration factor	0.972	0.972	0.972
Pbar - Barometric pressure, in. Hg	29.82	29.82	29.82
Pg - Stack static pressure, in. H2O	-0.02	-0.02	-0.02
ΔH - Avg. meter press. diff., in. H2O	1.000	1.000	1.000
Tm - Absolute meter temperature, °R	519.4	535.0	540.7
Vm(std) - Standard sample gas vol., dscf	31.0724	33.0445	30.7957
Bws - Water vapor part in gas stream	0.8	0.3	0.0
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.753	28.816	28.844
Cp - Pitot tube coef., dimensionless	0.833	0.833	0.833
Δp - Avg. of sq. roots of each Δp	0.266	0.313	0.313
Ts - Absolute stack Temp. °R	509.9	523.2	527.9
A - Area of stack, square feet	3.69	3.69	3.69
Qstd - Volumetric flow rate, dscfm	3261	3804	3795
An - Area of nozzle, square feet	0.0007670	0.0004276	0.0004276
θ - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	76.3	124.8	116.6

Client: **Alla Vista Gin**
 Site: **Mendota**
 Unit: **Moles**

Date: **11/4/94**
 Type: **T std = 60 F**
 Run: **1**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	7.7	g		
Vlc	Water Condensate Volume	7.7	ml		
Vm	Metered Sample Gas Volume	45.738	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	45.738	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.82	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.82	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.979	in. H2O		
Tm	Dry Gas Meter Temperature, Average	77.3	deg. F	537.3	deg. R
Vm(std)	Sample Gas Volume	42.4359	dscf		
Vm(wet)	Sample Gas Volume, Wet	42.7941	scf		
Vw(std)	Water Vapor Volume	0.3582	scf		
Bws	Water Content of Stack Gas	0.008		0.837	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.753	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.313	in. H2O		
Ts	Stack Gas Temperature, Average	49.9	deg. F	509.9	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	17.20	ft/sec		
Qa	Actual Flow Rate	3,805	cfm		
Qad	Actual Flow Rate, Dry	3,773	dcfm		
Q(std)	Stack Gas Flow Rate	3.835	dscfm		
An	Nozzle Area	0.0007467	sq ft	0.370	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	91.07	%		

Client: **Alta Vista Gin**Site: **Mendota**Unit: **Moles**Date: **11/4/94**Type: **T std = 60 F**Run: **2****FIELD DATA & CALCULATIONS SUMMARY**

Wlc	Water Condensate Weight	2.3	g		
Vlc	Water Condensate Volume	2.3	ml		
Vm	Metered Sample Gas Volume	44.419	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	44.419	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.85	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.85	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.979	in. H2O		
Tm	Dry Gas Meter Temperature, Average	80.4	deg. F	540.4	deg. R
Vm(std)	Sample Gas Volume	41.0180	dscf	✓	
Vm(wet)	Sample Gas Volume, Wet	41.1250	scf		
Vw(std)	Water Vapor Volume	0.1070	scf		
Bws	Water Content of Stack Gas	0.003		0.260	✓ %
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole	✓	
Ms	Molecular Wt. of Stack Gas, Wet	28.816	lb/lb mole	✓	
Cp	Pitot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.313	in. H2O		
Ts	Stack Gas Temperature, Average	62.8	deg. F	522.8	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	17.39	ft/sec		
Qa	Actual Flow Rate	3.847	cfm		
Qad	Actual Flow Rate, Dry	3.837	dcfm		
Q(std)	Stack Gas Flow Rate	3.807	dscfm	✓	
An	Nozzle Area	0.0006492	sq ft	✓	0.345 in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	101.99	%	✓	

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Moles**

Date: **11/4/94**
 Type: **T std = 60 F**
 Run: **3**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.0	g		
Vlc	Water Condensate Volume	0.0	ml		
Vm	Metered Sample Gas Volume	44.183	dcf		
Lp	Avg. Leak Rate	0.003	cf		
Vn	Leak Corrected Sample Gas Volume	44.183	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.85	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.85	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.700	in. H2O		
Tm	Dry Gas Meter Temperature, Average	88.3	deg. F	548.3	deg. R
Vm(std)	Sample Gas Volume	40.1804	dscf ✓		
Vm(wet)	Sample Gas Volume, Wet	40.1804	scf		
Vw(std)	Water Vapor Volume	0.0000	scf		
Bws	Water Content of Stack Gas	0.000		0.000	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.844	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.297	in. H2O		
Ts	Stack Gas Temperature, Average	67.9	deg. F	527.9	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	16.55	ft/sec		
Qa	Actual Flow Rate	3.662	cfm		
Qad	Actual Flow Rate, Dry	3.662	dcfm		
Q(std)	Stack Gas Flow Rate	3.599	dscfm ✓		
An	Nozzle Area	0.0006492	sq ft ✓	0.345	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	105.69	% ✓		

Client: **Alta Visla Gin**Site: **Mendola**Unit: **Moles**Date: **11/4/94**Type: **T std = 60 F**Run: **Run #1 PM-10****FIELD DATA & CALCULATIONS SUMMARY**

Vm	Metered Sample Gas Volume	31.950	dcf ✓		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	31.950	dcf		
Y	Dry Gas Meter Calibration Factor	0.972			
Pbar	Barometric Pressure	29.82	in. Hg ✓		
Pg	Static Pressure	-0.02	in. H2O ✓		
Ps	Stack Pressure, Absolute	29.82	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000	in. H2O ✓		
Tm	Dry Gas Meter Temperature, Average	59.4	deg. F	519.4	deg. R
Vm(std)	Sample Gas Volume	31.0724	dscf ✓		
Vm(wet)	Sample Gas Volume, Wet	31.3346	scf		
Bws	Water Content of Stack Gas	0.008		0.837 ✓	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Ms	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.753	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.266 ✓	in. H2O		
Ts	Stack Gas Temperature, Average	49.9 ✓	deg. F	509.9	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	14.63	ft/sec		
Qa	Actual Flow Rate	3,236	cfm		
Qad	Actual Flow Rate, Dry	3,209	dcfm		
Q(std)	Stack Gas Flow Rate	3,261	dscfm ✓		
An	Nozzle Area	0.000767	sq ft	0.375	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	76.34	% ✓		

AIRx Testing - 1994

Client: **Alla Vista Gin**
 Site: **Mendota**
 Unit: **Moles**

Date: **11/4/94**
 Type: **T std = 60 F**
 Run: **Run #2 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	35.000 ✓	dcf		
Lp	Avg. Leak Rate	0.001	cf		
Vh	Leak Corrected Sample Gas Volume	35.000	dcf		
Y	Dry Gas Meter Calibration Factor	0.972 ✓			
Pbar	Barometric Pressure	29.82 ✓	in. Hg		
Pg	Static Pressure	-0.02 ✓	in. H2O		
Ps	Stack Pressure, Absolute	29.82	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000 ✓	in. H2O		
Tm	Dry Gas Meter Temperature, Average	75.0 ✓	deg. F	535.0	deg. R
Vm(std)	Sample Gas Volume	33.0445	dscf		
Vm(wet)	Sample Gas Volume, Wet	33.1307	scf		
Bws	Water Content of Stack Gas	0.003		0.260	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.816	lb/lb mole		
Cp	Pilot Calibration Factor	0.833 ✓			
Del. P	Velocity Head, Average Square Root	0.313 ✓	in. H2O		
Ts	Stack Gas Temperature, Average	63.2 ✓	deg. F	523.2	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	17.40	ft/sec		
Qa	Actual Flow Rate	3,850	cfm		
Qad	Actual Flow Rate, Dry	3,840	dcfm		
Q(std)	Stack Gas Flow Rate	3,804	dscfm		
An	Nozzle Area	0.0004276 ✓	sq ft	0.280	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	124.85	%		

AIRx Testing - 1994

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Moles**

Date: **11/4/94**
 Type: **T std = 60 F**
 Run: **Run #3 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	32.961	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	32.961	dcf		
Y	Dry Gas Meter Calibration Factor	0.972			
Pbar	Barometric Pressure	29.82	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.82	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000	in. H2O		
Tm	Dry Gas Meter Temperature, Average	80.7	deg. F	540.7	deg. R
Vm(std)	Sample Gas Volume	30.7957	dscf		
Vm(wet)	Sample Gas Volume, Wet	30.7957	scf		
Bws	Water Content of Stack Gas	0.000		0.000	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Ms	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.844	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.313	in. H2O		
Ts	Stack Gas Temperature, Average	67.9	deg. F	527.9	deg. R
As	Area of Stack	3.69	sq ft	26.0	in. dia.
Vs	Stack Gas Velocity	17.47	ft/sec		
Qa	Actual Flow Rate	3,865	cfm		
Qad	Actual Flow Rate, Dry	3,865	dscfm		
Q(std)	Stack Gas Flow Rate	3.795	dscfm		
An	Nozzle Area	0.0004276	sq ft	0.280	in. dia.
Thela	Sampling Time	60	min.		
I	Isokinetics	116.63	%		

AIRx Testing - 1994

**FIELD DATA SUMMARY
TOTAL PARTICULATE
LINT CLEANER CYCLONE**

	Run # 1	Run # 2	Run # 3
Vlc - Volume of water collected, ml	0.2 ✓	0.0 ✓	0.2 ✓
Vm - Gas volume, meter cond., dcf	45.350	44.649	45.224
Y - Meter calibration factor	0.957	0.957	0.957
Pbar - Barometric pressure, in. Hg	29.65	29.65	29.65
Pg - Stack static pressure, in. H2O	-0.02	-0.02	-0.02
ΔH - Avg. meter press. diff., in. H2O	1.854	1.986	1.832
Tm - Absolute meter temperature, °R	520.1	547.3	552.3
Vm(std) - Standard sample gas vol., dscf	43.2047	40.4355	40.5731
Bws - Water vapor part in gas stream	<0.1	0.0	<0.1
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.842	28.844	28.842
Cp - Pitot tube coef., dimensionless	0.833	0.833	0.833
Δp - Avg. of sq. roots of each Δp	0.241	0.245	0.236
Ts - Absolute stack Temp. °R	521.8	534.2	537.7
A - Area of stack, square feet	4.91	4.91	4.91
Qstd - Volumetric flow rate, dscfm	3898	3913	3768
An - Area of nozzle, square feet	0.0009621	0.0009168	0.0009168
σ - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	94.2	92.2	96.1

**PM10 PARTICULATE
LINT-CLEANER CYCLONE**

	Run#1	Run#2	Run#3
Vlc - Volume of water collected, ml	--	--	--
Vm - Gas volume, meter cond., dcf	34.296	32.863	34.049
Y - Meter calibration factor	0.972	0.972	0.972
Pbar - Barometric pressure, in. Hg	29.65	29.65	29.65
Pg - Stack static pressure, in. H2O	-0.02	-0.02	-0.02
ΔH - Avg. meter press. diff., in. H2O	1.000	1.000	1.000
Tm - Absolute meter temperature, °R	521.0	540.0	540.7
Vm(std) - Standard sample gas vol., dscf	33.0608	30.5696	31.4712
Bws - Water vapor part in gas stream	<0.1	0.0	<0.1
CO2 - Dry concentration, volume %	0.1	0.1	0.1
O2 - Dry concentration, volume %	20.9	20.9	20.9
Md - Mol wt. stack gas, dry, g/gmole	28.844	28.844	28.844
Ms - Mol wt. stack gas, wet, g/gmole	28.842	28.844	28.842
Cp - Pilot tube coef., dimensionless	0.833	0.833	0.833
Δp - Avg. of sq. roots of each Δp	0.229	0.241	0.245
Ts - Absolute stack Temp. °R	521.5	534.2	537.1
A - Area of stack, square feet	4.91	4.91	4.91
Qstd - Volumetric flow rate, dscfm	3707	3853	3902
An - Area of nozzle, square feet	0.0007670	0.0007670	0.0007670
ϕ - Sampling time, minutes	60	60	60
I - Isokinetic variation, percent	95.1	84.6	86.0

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Lint Cleaner**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **1**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.2	g		
Vlc	Water Condensate Volume	0.2	ml		
Vm	Metered Sample Gas Volume	45.350	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	45.350	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.854	in. H2O		
Tm	Dry Gas Meter Temperature, Average	60.1	deg. F	520.1	deg. R
Vm(std)	Sample Gas Volume	43.2047	dscf		
Vm(wet)	Sample Gas Volume, Wet	43.2140	scf		
Vw(std)	Water Vapor Volume	0.0093	scf		
Bws	Water Content of Stack Gas	0.000		0.022	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.842	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.241	in. H2O		
Ts	Stack Gas Temperature, Average	61.8	deg. F	521.8	deg. R
As	Area of Stack	4.91	sq ft	30.0	in. dia.
Vs	Stack Gas Velocity	13.40	ft/sec		
Qa	Actual Flow Rate	3,948	cfm		
Qad	Actual Flow Rate, Dry	3,947	dcfm		
Q(std)	Stack Gas Flow Rate	3,898	dscfm		
An	Nozzle Area	0.0009621	sq ft	0.420	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	94.25	%		

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Lint Cleaner**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **2**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.0	g		
Vlc	Water Condensate Volume	0.0	ml		
Vm	Metered Sample Gas Volume	44.649	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	44.649	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.986	in. H2O		
Tm	Dry Gas Meter Temperature, Average	87.3	deg. F	547.3	deg. R
Vm(std)	Sample Gas Volume	40.4355	dscf		
Vm(wet)	Sample Gas Volume, Wet	40.4355	scf		
Vw(std)	Water Vapor Volume	0.0000	scf		
Bws	Water Content of Stack Gas	0.000		0.000	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.844	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.245	in. H2O		
Ts	Stack Gas Temperature, Average	74.2	deg. F	534.2	deg. R
As	Area of Stack	4.91	sq ft	30.0	in. dia.
Vs	Stack Gas Velocity	13.77	ft/sec		
Qa	Actual Flow Rate	4,057	cfm		
Qad	Actual Flow Rate, Dry	4,057	dcfm		
Q(std)	Stack Gas Flow Rate	3.913	dscfm		
An	Nozzle Area	0.0009168	sq ft	0.410	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	92.21	%		

Client: **Alla Visla Gin**
 Site: **Mendola**
 Unit: **Lint Cleaner**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **3**

FIELD DATA & CALCULATIONS SUMMARY

Wlc	Water Condensate Weight	0.2	g		
Vlc	Water Condensate Volume	0.2	ml		
Vm	Metered Sample Gas Volume	45.224	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	45.224	dcf		
Y	Dry Gas Meter Calibration Factor	0.957			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.02	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.832	in. H2O		
Tm	Dry Gas Meter Temperature, Average	92.3	deg. F	552.3	deg. R
Vm(std)	Sample Gas Volume	40.5731	dscf		
Vm(wet)	Sample Gas Volume, Wet	40.5824	scf		
Vw(std)	Water Vapor Volume	0.0093	scf		
Bws	Water Content of Stack Gas	0.000		0.023	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.842	lb/lb mole		
Cp	Pilot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.236	in. H2O		
Ts	Stack Gas Temperature, Average	77.7	deg. F	537.7	deg. R
As	Area of Stack	4.91	sq ft	30.0	in. dia.
Vs	Stack Gas Velocity	13.35	ft/sec		
Qa	Actual Flow Rate	3,933	cfm		
Qad	Actual Flow Rate, Dry	3,932	dcfm		
Q(std)	Stack Gas Flow Rate	3.768	dscfm		
An	Nozzle Area	0.0009168	sq ft	0.410	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	96.08	%		

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Lint Cleaner**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **Run #1 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	34.296	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vh	Leak Corrected Sample Gas Volume	34.296	dcf		
Y	Dry Gas Meter Calibration Factor	0.972			
Pbar	Barometric Pressure	29.65	in. Hg		
Pg	Static Pressure	-0.07	in. H2O		
Ps	Stack Pressure, Absolute	29.64	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000	in. H2O		
Tm	Dry Gas Meter Temperature, Average	61.0	deg. F	521.0	deg. R
Vm(std)	Sample Gas Volume	33.0608	dscf		
Vm(wet)	Sample Gas Volume, Wet	33.0681	scf		
Bws	Water Content of Stack Gas	0.000		0.022	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.842	lb/lb mole		
Cp	Pitot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.229	in. H2O		
Ts	Stack Gas Temperature, Average	61.5	deg. F	521.5	deg. R
As	Area of Stack	4.91	sq ft	30.0	in. dia.
Vs	Stack Gas Velocity	12.74	ft/sec		
Qa	Actual Flow Rate	3,753	cfm		
Qad	Actual Flow Rate, Dry	3,752	dcfm		
Q(std)	Stack Gas Flow Rate	3,707	dscfm		
An	Nozzle Area	0.000767	sq ft	0.375	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	95.13	%		

Client: **Alta Vista Gin**
 Site: **Mendota**
 Unit: **Lint Cleaner**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **Run #2 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	32.863 ✓	dcf		
Lp	Avg. Leak Rate	0.000	cf		
Vn	Leak Corrected Sample Gas Volume	32.863	dcf		
Y	Dry Gas Meter Calibration Factor	0.972 ✓			
Pbar	Barometric Pressure	29.65 ✓	in. Hg		
Pg	Static Pressure	-0.02 ✓	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000 ✓	in. H2O		
Tm	Dry Gas Meter Temperature, Average	80.0 ✓	deg. F	540.0	deg. R
Vm(std)	Sample Gas Volume	30.5696	dscf ✓		
Vm(wet)	Sample Gas Volume, Wet	30.5696	scf		
Bws	Water Content of Stack Gas	0.000		0.000	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.844	lb/lb mole		
Cp	Pitot Calibration Factor	0.833			
Del. P	Velocity Head, Average Square Root	0.241 ✓	in. H2O		
Ts	Stack Gas Temperature, Average	74.2 ✓	deg. F	534.2	deg. R
As	Area of Stack	4.91	sq ft	30.0	in. dia.
Vs	Stack Gas Velocity	13.56	ft/sec		
Qa	Actual Flow Rate	3,994	cfm		
Qad	Actual Flow Rate, Dry	3,994	dcfm		
Q(std)	Stack Gas Flow Rate	3,853	dscfm ✓		
An	Nozzle Area	0.000767 ✓	sq ft	0.375	in. dia.
Thela	Sampling Time	60	min.		
I	Isokinetics	84.63	% ✓		

AIRx Testing - 1994

Client: **Alta Vista Gin**
 Site: **Mendola**
 Unit: **Lint Cleaner**

Date: **11/3/94**
 Type: **T std = 60 F**
 Run: **Run #3 PM-10**

FIELD DATA & CALCULATIONS SUMMARY

Vm	Metered Sample Gas Volume	34.049 ✓	dcf		
Lp	Avg. Leak Rate	0.007	cf		
Vn	Leak Corrected Sample Gas Volume	34.049	dcf		
Y	Dry Gas Meter Calibration Factor	0.972 ✓			
Pbar	Barometric Pressure	29.65 ✓	in. Hg		
Pg	Static Pressure	-0.02 ✓	in. H2O		
Ps	Stack Pressure, Absolute	29.65	in. Hg		
Del. H	Dry Gas Meter Press. Differential, Average	1.000 ✓	in. H2O		
Tm	Dry Gas Meter Temperature, Average	83.4	deg. F	543.4	deg. R
Vm(std)	Sample Gas Volume	31.4712	dscf ✓		
Vm(wet)	Sample Gas Volume, Wet	31.4785	scf		
Bws	Water Content of Stack Gas	0.000		0.023	%
CO2	Carbon Dioxide, Dry	0.1	%		
O2	Oxygen, Dry	20.9	%		
N2	Nitrogen, Dry	79.1	%		
Md	Molecular Wt. of Stack Gas, Dry	28.844	lb/lb mole		
Ms	Molecular Wt. of Stack Gas, Wet	28.842	lb/lb mole		
Cp	Pilot Calibration Factor	0.833 ✓			
Del. P	Velocity Head, Average Square Root	0.245 ✓	in. H2O		
Ts	Stack Gas Temperature, Average	77.1 ✓	deg. F	537.1	deg. R
As	Area of Stack	4.91 ✓	sq ft	30.0	in. dia.
Vs	Stack Gas Velocity	13.81	ft/sec		
Qa	Actual Flow Rate	4.068	cfm		
Qad	Actual Flow Rate, Dry	4.067	dcfm		
Q(std)	Stack Gas Flow Rate	3.902	dscfm ✓		
An	Nozzle Area	0.000767 ✓	sq ft	0.375	in. dia.
Theta	Sampling Time	60	min.		
I	Isokinetics	86.04	% ✓		

AIRx Testing - 1994

BTC ENVIRONMENTAL
EPA methods 2, 3, 4, 5, 6, 8

CONSTANTS & CONVERSIONS

Tstd = 60, 68, or 70 °F	1 in. Hg = 13.6 in. H ₂ O
Pstd = 29.92 in. Hg	1 lb = 453.6 g
R = 21.85(in. Hg-cu ft/lb mole-°R)	1 lb = 7000 grain
Dw = 0.9982(g/ml)	1 g = 15.432 grain
MW(H ₂ O) = 18.0 lb/lb mole	1 mg = 0.001 g
MW(Sulfur) = 32.03 lb/lb mole	1 hr = 60 min.
M(H ₂ SO ₄) = 98.08 lb/lb mole	1 part/vol X = 1*10 ⁶ ppmv X
MW(SO ₂) = 64.06 lb/lb mole	1 bbl = 42 gal
K(H ₂ SO ₄) = 0.5 mg-g mole/g-meq	M = 1000
K(SO ₂) = 0.5 mg-g mole/g-meq	La = 0.02 cfm
Kp = 85.49(ft/sec(sqrt(lb/lb mole-in.Hg/°R-in. H ₂ O)))	
Kw,[cu ft/g-°R] = R / (453.6*MW(H ₂ O)*Pstd)	
Kf,[scf-ppm/lb mole] = R * (Tstd+460) * (1*10 ⁶) / Pstd	

INTERMEDIATE CALCULATIONS

F,[scf/MMBtu] = F Factor * (Tstd + 460) / 528
Ph,[in. Hg] = Pbar + (ΔH / 13.6)
N ₂ ,[%] = 100 - (O ₂ % + CO ₂ %)
Vlc,[ml] = Ww / Dw
Qa,[cfm] = 60 * Vs * As
Qad,[dcfm] = Qa * (1 - Bws)

CFR 40 - EPA EQUATIONS

eq. 2-8	T[°R] = T[°F]+460
eq. 2-6	Ps, [in. Hg] = Pbar+(Pg/13.6)
eq. 5-3	Bws, [%] = Vw(std) / { Vw(std) + Vm(std) }
eq. 3-2	Md, [lb/lb-mole] = 0.44*CO ₂ %+0.32*O ₂ %+0.28*(N ₂ %+CO%)
eq. 2-5	Ms, [lb/lb mol] = Md*(1-Bws)+(MW(H ₂ O)*Bws)
eq. 5-2	Vw(std), [scf] = Ww * Kw * (Tstd+460)
eq. 5-1	Vn, [cf] = Vm - ((Lp-La) * Theta)
eq. 5-1	Vm(std), [sdcf] = Vm * Y * ((Tstd+460) / (Tm+460)) * Ph / Pstd
eq. 2-9	Vs, [ft./sec.] = Kp*Cp*(ΔP*(Ts+460)/(Ps*Ms))^0.5
eq. 2-10	Qstd, [dscfm] = Qad*(Tstd+460)*Ps/((Ts+460)*Pstd)
eq. 5-8	I,[%] = 100*(Ts+460)*Vm(std)*Pstd/(60*Vs*Theta*An*Ps*(1-Bws)*(Tstd+460))
eq. 5-6	Cx, [grain/dscf] = Wx,g*15.432/Vm(std)
eq. 8-2,3	Wx, [mg] = (Vi-Vlb)*N(std)*(Vsoln/Valq)*MWx*Kx
	Cx, [grain/dscf] = Wx,mg*0.001*15.432/Vm(std)
	CWx, [grain/scf] = Cx*(1-Bws)
	CCx, [grain/dscf @ 12% CO ₂] = Cx*12.0/CO ₂ %
	CWCx, [grain/scf @ 12% CO ₂] = CCx
	CPx, [ppmv dry] = Cx*Kf/(MWx*7000)
	CPCx, [ppmv @ N% O ₂] = CPX* ((20.9-N%)/(20.9-O ₂ %))
	CFx, [lb/hr] = Cx*Q(std)*60/7000
	CEx, [lb/MMBtu] = F*(Cx/7000)*(20.9/(20.9-O ₂ %))
	CBx, [lb/bbl] = CEx*(Fuel Btu/MM)*(Fuel lb/gal)*42
	CEsx, [lb S/MMBtu] = CEx*(MW(S) / MWx)

Where x represents, Particulate, Sulfuric Acid, Sulfate, or Sulfur Dioxide respectively.

III. WET TEST METHODS CALCULATIONS

BATTERY CONDENSER
CYCLONE

Client: Alta Vista Gln
Site: Mendota
Unit: Battery Cond.

Date: 11/3/94
Type: T std = 60 F
Run: 1

CALCULATED EMISSION RESULTS

Particulate Weight	0.0044	g
Particulate Emissions	0.0020	grain/dscf✓
Particulate Flow Rate	0.12	lb/hr✓
Particulate Flow Rate	0.01	lb/bale
+10 μ Particulate	30.5	%
+10 μ Particulate	0.04	lb/hr
+10 μ Particulate	0.00	lb/bale
-10 μ Particulate	69.5	%
-10 μ Particulate	0.08	lb/hr
-10 μ Particulate	0.00	lb/bale

AIRx Testing -1994

Client: Alta Vista Gln
Site: Mendota
Unit: Battery Cond.

Date: 11/3/94
Type: T std = 60 F
Run: 2

CALCULATED EMISSION RESULTS

Particulate Weight	0.0045	g
Particulate Emissions	0.0019	grain/dscf ✓
Particulate Flow Rate	0.13	lb/hr ✓
Particulate Flow Rate	0.01	lb/bale
+10 μ Particulate	74.4	%
+10 μ Particulate	0.10	lb/hr
+10 μ Particulate	0.00	lb/bale
-10 μ Particulate	25.6	%
-10 μ Particulate	0.03	lb/hr
-10 μ Particulate	0.00	lb/bale

AIRx Testing -1994

Client: Alta Vista Gln
Site: Mendota
Unit: Battery Cond.

Date: 11/3/94
Type: T std = 60 F
Run: 3

CALCULATED EMISSION RESULTS

Particulate Weight	0.0065	g
Particulate Emissions	0.0026	grain/dscf ✓
Particulate Flow Rate	0.18	lb/hr ✓
Particulate Flow Rate	0.01	lb/bale
+10 μ Particulate	24.9	%
+10 μ Particulate	0.04	lb/hr
+10 μ Particulate	0.00	lb/bale
-10 μ Particulate	75.1	%
-10 μ Particulate	0.13	lb/hr
-10 μ Particulate	0.01	lb/bale

AIRx Testing -1994

MOTES
CYCLONE

Client: Alta Vista Gln
Site: Mendota
Unit: Motes

Date: 11/4/94
Type: T std = 60 F
Run: 1

CALCULATED EMISSION RESULTS

Particulate Weight	0.0836	g
Particulate Emissions	0.0304	grain/dscf ✓
Particulate Flow Rate	1.00	lb/hr ✓
Particulate Flow Rate	0.04	lb/bale
+10 μ Particulate	51.7	%
+10 μ Particulate	0.52	lb/hr
+10 μ Particulate	0.02	lb/bale
-10 μ Particulate	48.3	%
-10 μ Particulate	0.48	lb/hr
-10 μ Particulate	0.02	lb/bale

AIRx Testing -1994

Client: Alta Vista Gln
Site: Mendota
Unit: Motes

Date: 11/4/94
Type: T std = 60 F
Run: 2

CALCULATED EMISSION RESULTS

Particulate Weight	0.0710	g
Particulate Emissions	0.0267	grain/dscf ✓
Particulate Flow Rate	0.87	lb/hr ✓
Particulate Flow Rate	0.04	lb/bale
+10 μ Particulate	34.2	%
+10 μ Particulate	0.30	lb/hr
+10 μ Particulate	0.01	lb/bale
-10 μ Particulate	65.8	%
-10 μ Particulate	0.57	lb/hr
-10 μ Particulate	0.02	lb/bale

AIRx Testing -1994

Client: Alta Vista Gln
Site: Mendota
Unit: Motes

Date: 11/4/94
Type: T std = 60 F
Run: 3

CALCULATED EMISSION RESULTS

Particulate Weight	0.0682	g
Particulate Emissions	0.0262	grain/dscf ✓
Particulate Flow Rate	0.81	lb/hr ✓
Particulate Flow Rate	0.03	lb/bale
+10 μ Particulate	50.8	%
+10 μ Particulate	0.41	lb/hr
+10 μ Particulate	0.02	lb/bale
-10 μ Particulate	49.2	%
-10 μ Particulate	0.40	lb/hr
-10 μ Particulate	0.02	lb/bale

AIRx Testing -1994

LINT CLEANER
CYCLONE

Client: Alta Vista Gln
Site: Mendota
Unit: Lint Cleaner

Date: 11/3/94
Type: T std = 60 F
Run: 1

CALCULATED EMISSION RESULTS

Particulate Weight	0.0225	g
Particulate Emissions	0.0080	grain/dscf ✓
Particulate Flow Rate	0.27	lb/hr ✓
Particulate Flow Rate	0.02	lb/bale
+10 μ Particulate	55.5	%
+10 μ Particulate	0.15	lb/hr
+10 μ Particulate	0.01	lb/bale
-10 μ Particulate	44.5	%
-10 μ Particulate	0.12	lb/hr
-10 μ Particulate	0.01	lb/bale

AIRx Testing -1994

Client: Alta Vista Gln
Site: Mendota
Unit: LInt Cleaner

Date: 11/3/94
Type: T std = 60 F
Run: 2

CALCULATED EMISSION RESULTS

Particulate Weight	0.0258	g
Particulate Emissions	0.0098	grain/dscf ✓
Particulate Flow Rate	0.33	lb/hr ✓
Particulate Flow Rate	0.01	lb/bale
+10 μ Particulate	44.6	%
+10 μ Particulate	0.15	lb/hr
+10 μ Particulate	0.01	lb/bale
-10 μ Particulate	55.4	%
-10 μ Particulate	0.18	lb/hr
-10 μ Particulate	0.01	lb/bale

AIRx Testing -1994

Client: Alta Vista Gln
Site: Mendota
Unit: Lint Cleaner

Date: 11/3/94
Type: T std = 60 F
Run: 3

CALCULATED EMISSION RESULTS

Particulate Weight	0.0107	g	✓
Particulate Emissions	0.0041	grain/dscf	✓
Particulate Flow Rate	0.13	lb/hr	✓
Particulate Flow Rate	0.01	lb/bale	
+10 μ Particulate	57.4	%	
+10 μ Particulate	0.08	lb/hr	
+10 μ Particulate	0.00	lb/bale	
-10 μ Particulate	42.6	%	
-10 μ Particulate	0.06	lb/hr	
-10 μ Particulate	0.00	lb/bale	

AIRx Testing -1994

V. LABORATORY ANALYSIS

BATTERY CONDENSER
CYCLONE

Impinger Weight Sheet

Client: **Alta Vista Gin**

Site: **Mendota**

Unit: **Battery Cond.**

Date: **11/3/94**

Type: **T std = 60 F**

Run: **1**

Imp. #1:

gross	579.8
tare	581.6
final	-1.8

Imp. #2:

gross	573.6
tare	574.6
final	-1.0

Imp. #3:

gross	475.2
tare	475.3
final	-0.1

Imp. #4:

gross	654.3
tare	651.4
final	2.9

Total: 0.0

AIRx Testing - 1994

Impinger Weight Sheet

Client: **Alla Vista Gin**

Site: **Mendota**

Unit: **Battery Cond.**

Date: **11/3/94**

Type: **T std = 60 F**

Run: **2**

Imp. #1:

gross	572.9
tare	579.9
final	-7.0

Imp. #2:

gross	564.1
tare	564.7
final	-0.6

Imp. #3:

gross	467.5
tare	467.5
final	0.0

Imp. #4:

gross	588.6
tare	580.2
final	8.4

Total: 0.8

AIRx Testing - 1994

Impinger Weight Sheet

Client: **Alla Vista Gin**
Site: **Mendota**
Unit: **Battery Cond.**

Date: **11/3/94**
Type: **T std = 60 F**
Run: **3**

Imp. #1:

gross	621.2
tare	626.1
final	-4.9

Imp. #2:

gross	583.3
tare	584.3
final	-1.0

Imp. #3:

gross	476.5
tare	475.5
final	1.0

Imp. #4:

gross	657.1
tare	651.6
final	5.5

Total: 0.6

AIRx Testing - 1994

MOTES
CYCLONE

Impinger Weight Sheet

Client: **Alta Vista Gin**
Site: **Mendota**
Unit: **Motes**

Date: **11/4/94**
Type: **T sld = 60 F**
Run: **1**

Imp. #1:

gross	592.2
tare	592.7
final	-0.5

Imp. #2:

gross	581.1
tare	578.6
final	2.5

Imp. #3:

gross	470.6
tare	467.2
final	3.4

Imp. #4:

gross	582.9
tare	580.6
final	2.3

Total: 7.7

AIRx Testing - 1994

Impinger Weight Sheet

Client: **Alla Vista Gin**
Site: **Mendota**
Unit: **Moles**

Date: **11/4/94**
Type: **T sld = 60 F**
Run: **2**

Imp. #1:

gross	578.3
tare	581.3
final	-3.0

Imp. #2:

gross	572.6
tare	571.3
final	1.3

Imp. #3:

gross	478.4
tare	476.5
final	1.9

Imp. #4:

gross	653.8
tare	651.7
final	2.1

Total: 2.3 ✓

AIRx Testing - 1994

Impinger Weight Sheet

Client: **Alta Vista Gin**
Site: **Mendota**
Unit: **Moles**

Date: **11/4/94**
Type: **T std = 60 F**
Run: **3**

Imp. #1:

gross	611.7
tare	615.1
final	-3.4

 ✓

Imp. #2:

gross	590.7
tare	591.1
final	-0.4

 ✓

Imp. #3:

gross	469.5
tare	469.3
final	0.2

 ✓

Imp. #4:

gross	586.5
tare	582.9
final	3.6

 ✓

Total: 0.0 ✓

AIRx Testing - 1994

LINT CLEANER
CYCLONE

Impinger Weight Sheet

Client: **Alta Vista Gin**
Site: **Mendota**
Unit: **Lint Cleaner**

Date: **11/3/94**
Type: **T std = 60 F**
Run: **1**

Imp. #1:

gross	626.3
tare	633.1
final	-6.8

Imp. #2:

gross	584.3
tare	587.0
final	-2.7

Imp. #3:

gross	466.8
tare	468.2
final	-1.4

Imp. #4:

gross	593.4
tare	582.3
final	11.1

Total: 0.2

AIRx Testing - 1994

Impinger Weight Sheet

Client: **Alla Vista Gin**
Site: **Mendota**
Unit: **Lint Cleaner**

Date: **11/3/94**
Type: **T std = 60 F**
Run: **2**

Imp. #1:

gross	599.1
tare	600.3
final	-1.2

Imp. #2:

gross	574.8
tare	577.4
final	-2.6

Imp. #3:

gross	478.9
tare	477.1
final	1.8

Imp. #4:

gross	654.4
tare	652.4
final	2.0

Total: 0.0

AIRx Testing - 1994

Impinger Weight Sheet

Client: **Alta Vista Gin**
Site: **Mendota**
Unit: **Lint Cleaner**

Date: **11/3/94**
Type: **T std = 60 F**
Run: **3**

Imp. #1:

gross	579.7
tare	582.1
final	-2.4

Imp. #2:

gross	558.8
tare	556.3
final	2.5

Imp. #3:

gross	466.2
tare	466.5
final	-0.3

Imp. #4:

gross	580.8
tare	580.4
final	0.4

Total: 0.2

AIRx Testing - 1994

BATTERY CONDENSER
CYCLONE

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista Date : 11/3/94
Site : Mendota Job # : 1060
Unit : Battery Condenser Lab # : 292-140
Run : 1

BLANKS

Acetone
Gross: 4.1584 gms. Tare: 4.1558 gms. Volume: 200 ml
Residue: 0.0026 gms.
DI Water
Gross: 4.0301 gms. Tare: 4.0290 gms. Volume: 200 ml
Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.5838 gms. Tare: 0.5813 gms. Net: 0.0025 gms.
Probe Rinse -
Acetone: 60 ml * 1E-05 gms./ml = Net: -0.0008 gms.
DI Water: 65 ml * 6E-06 gms./ml = Net: -0.0004 gms.
Gross: 79.1404 gms. Tare: 79.1364 gms. Net: 0.0040 gms.
Impinger Catch -
DI Water: 250 ml * 6E-06 gms./ml = Net: -0.0014 gms.
Total: 250 ml Aliquot: 250 ml
Gross: 77.3430 gms. Tare: 77.3426 gms. Net: -0.0010 gms.
Total Particulate Weight = 0.0053
0.0044 gms.

← 0 for calc. purposes

Blanks same as Stratford

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista Date : 11/3/94
Site : Mendota Job # : 1060
Unit : Battery Condenser Lab # : 292-140
Run : 2

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.

DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.5834 gms. Tare: 0.5806 gms. Net: 0.0028 gms.

Probe Rinse -
Acetone: 70 ml * 1E-05 gms./ml = Net: -0.0009 gms.
DI Water: 70 ml * 6E-06 gms./ml = Net: -0.0004 gms.

Gross: 80.9190 gms. Tare: 80.9162 gms. Net: 0.0028 gms.

Impinger Catch -
DI Water: 225 ml * 6E-06 gms./ml = Net: -0.0012 gms.

Total: 225 ml Aliquot: 225 ml

Gross: 78.3426 gms. Tare: 78.3412 gms. Net: 0.0002 gms.

Total Particulate Weight = 0.0045 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista Date : 11/3/94
Site : Mendota Job # : 1060
Unit : Battery Condenser Lab # : 292-140
Run : 3

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.
DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.5819 gms. Tare: 0.5799 gms. Net: 0.0020 gms.
Probe Rinse -
Acetone: 75 ml * 1E-05 gms./ml = Net: -0.0010 gms.
DI Water: 75 ml * 6E-06 gms./ml = Net: -0.0004 gms.
Gross: 76.3064 gms. Tare: 76.3002 gms. Net: 0.0062 gms.
Impinger Catch -
DI Water: 300 ml * 6E-06 gms./ml = Net: -0.0017 gms.
Total: 300 ml Aliquot: 300 ml
Gross: 80.0136 gms. Tare: 80.0123 gms. Net: -0.0003 gms.
Total Particulate Weight = 0.006⁸ gms.

← 0 for calc. purposes

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Battery Condenser
Run : 1

Date : 11/3/94
Job # : 1060
Lab # : 294-140

BLANKS

Acetone
Gross: 4.1584 gms. Tare: 4.1558 gms. Volume: 200 ml
Residue: 0.0026 gms.

DI Water
Gross: 4.0301 gms. Tare: 4.0290 gms. Volume: 200 ml
Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter (F-51) Gross: 0.0866 gms. Tare: 0.0880 gms. Net: -0.0014 gms.
Filter (F-52) Gross: 0.0864 gms. Tare: 0.0880 gms. Net: -0.0016 gms.

+ 10 μ Rinse -

Acetone: 65 ml * 1E-05 gm/ml = Net: -0.0008 gms.
DI Water: 65 ml * 6E-06 gm/ml = Net: -0.0004 gms.
Gross: 79.2810 gms. Tare: 79.2763 gms. Net: 0.0047 gms.

+ 10 μ Total Weight = 0.0005 gms.

Filter (E-26) Gross: 0.1091 gms. Tare: 0.1090 gms. Net: 0.0001 gms.

- 10 μ Rinse

DI Water: 330 ml * 6E-06 gm/ml = Net: -0.0018 gms.
Acetone: 50 ml * 1E-05 gm/ml = Net: -0.0007 gms.
Total: 380 ml Aliquot: 380 ml
Gross: 80.2871 gms. Tare: 80.2836 gms. Net: 0.0035 gms.

- 10 μ Total Weight = 0.0011 gms.

Total Weight = 0.0016 gms.

+ 10 μ 30.5 %
- 10 μ 69.5 %

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Battery Condenser
Run : 2

Date : 11/3/94
Job # : 1060
Lab # : 294-140

BLANKS

Acetone	Gross: <u>4.1584</u> gms.	Tare: <u>4.1558</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0026</u> gms.
DI Water	Gross: <u>4.0301</u> gms.	Tare: <u>4.0290</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0011</u> gms.

WEIGHTS & VOLUMES

Filter (F-85) Gross:	<u>0.0860</u> gms. ✓	Tare: <u>0.0857</u> gms. ✓	Net: <u>0.0003</u> gms.
Filter (F-86) Gross:	<u>0.0862</u> gms.	Tare: <u>0.0858</u> gms.	Net: <u>0.0004</u> gms.

+ 10 μ Rinse -

Acetone:	<u>75</u> ml ✓	* <u>1E-05</u> gm/ml	=	Net: <u>-0.0010</u> gms.
DI Water:	<u>75</u> ml	* <u>6E-06</u> gm/ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>78.0380</u> gms. ✓	Tare: <u>78.0333</u> gms. ✓		Net: <u>0.0047</u> gms.

+ 10 μ Total Weight = 0.0040 gms.

Filter (E-43) Gross:	<u>0.1122</u> gms. ✓	Tare: <u>0.1116</u> gms. ✓	Net: <u>0.0006</u> gms.
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- 10 μ Rinse

DI Water:	<u>285</u> ml ✓	* <u>6E-06</u> gm/ml	=	Net: <u>-0.0016</u> gms.
Acetone:	<u>50</u> ml	* <u>1E-05</u> gm/ml	=	Net: <u>-0.0007</u> gms.
Total:	<u>335</u> ml	Aliquot: <u>335</u> ml		
Gross:	<u>80.5504</u> gms.	Tare: <u>80.5474</u> gms. ✓		Net: <u>0.0030</u> gms.

- 10 μ Total Weight = 0.0014 gms.

Total Weight = 0.0054 gms.

+ 10 μ	<u>74.4</u> %
- 10 μ	<u>25.6</u> %

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alla Vista
Site : Mendota
Unit : Battery Condenser
Run : 3

Date : 11/3/94
Job # : 1060
Lab # : 294-140

BLANKS

Acetone
Gross: 4.1584 gms. Tare: 4.1558 gms. Volume: 200 ml
Residue: 0.0026 gms.

DI Water
Gross: 4.0301 gms. Tare: 4.0290 gms. Volume: 200 ml
Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter (F-99) Gross: 0.0872 gms. Tare: 0.0871 gms. Net: 0.0001 gms.
Filter (F-100) Gross: 0.0868 gms. Tare: 0.0866 gms. Net: 0.0002 gms.

+ 10 μ Rinse -

Acetone: 85 ml * 1E-05 gm/ml = Net: -0.0011 gms.
DI Water: 85 ml * 6E-06 gm/ml = Net: -0.0005 gms.
Gross: 80.8180 gms. Tare: 80.8150 gms. Net: 0.0030 gms.

+ 10 μ Total Weight = 0.0017 gms.

Filter (E-50) Gross: 0.1140 gms. Tare: 0.1135 gms. Net: 0.0005 gms.

- 10 μ Rinse

DI Water: 295 ml * 6E-06 gm/ml = Net: -0.0016 gms.
Acetone: 50 ml * 1E-05 gm/ml = Net: -0.0007 gms.
Total: 345 ml Aliquot: 345 ml
Gross: 80.3258 gms. Tare: 80.3188 gms. Net: 0.0070 gms.

- 10 μ Total Weight = 0.0052 gms.

Total Weight = 0.0069 gms.

+ 10 μ 24.9 %
- 10 μ 75.1 %

MOTES
CYCLONE

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alla Vista Date : 11/4/94
Site : Mendota Job # : 1060
Unit : Motes Lab # : 292-140
Run : 1

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.
DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.6160 gms. Tare: 0.5859 gms. Net: 0.0301 gms.

Probe Rinse -
Acetone: 90 ml * 1E-05 gms./ml = Net: -0.0012 gms.

DI Water: 90 ml * 6E-06 gms./ml = Net: -0.0005 gms.

Gross: 3.9860 gms. Tare: 3.9584 gms. Net: 0.0276 gms.

Impinger Catch -
DI Water: 275 ml * 6E-06 gms./ml = Net: -0.0015 gms.

Total: 275 ml Aliquot: 275 ml

Gross: 4.0760 gms. Tare: 4.0469 gms. Net: 0.0276 gms.

Total Particulate Weight = 0.0836 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista

Date : 11/4/94

Site : Mendota

Job #: 1060

Unit : Motes

Lab #: 292-140

Run : 2

BLANKS

Acetone

Gross: 4.1584 gms.

Tare: 4.1558 gms.

Volume: 200 ml
Residue: 0.0026 gms.

DI Water

Gross: 4.0301 gms.

Tare: 4.0290 gms.

Volume: 200 ml
Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter

Gross: 0.6270 gms.

Tare: 0.5821 gms.

Net: 0.0449 gms.

Probe Rinse -

Acetone: 75 ml * 1E-05 gms./ml

= Net: -0.0010 gms.

DI Water: 75 ml * 6E-06 gms./ml

= Net: -0.0004 gms.

Gross: 4.0854 gms.

Tare: 4.0570 gms.

Net: 0.0284 gms.

Impinger Catch -

DI Water: 275 ml * 6E-06 gms./ml

= Net: -0.0015 gms.

Total: 275 ml Aliquot: 275 ml

Gross: 3.9592 gms.

Tare: 3.9586 gms.

Net: -0.0009 gms.

o for calc. purposes

Total Particulate Weight

= 0.071⁹ gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista Date : 11/4/94
Site : Mendota Job # : 1060
Unit : Motes Lab # : 292-140
Run : 3

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.
DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.6186 gms. Tare: 0.5799 gms. Net: 0.0387 gms.
Probe Rinse -
Acetone: 60 ml * 1E-05 gms./ml = Net: -0.0008 gms.
DI Water: 65 ml * 6E-06 gms./ml = Net: -0.0004 gms.
Gross: 4.0534 gms. Tare: 4.0207 gms. Net: 0.0327 gms.
Impinger Catch -
DI Water: 300 ml * 6E-06 gms./ml = Net: -0.0017 gms.
Total: 300 ml Aliquot: 300 ml
Gross: 4.0262 gms. Tare: 4.0266 gms. Net: -0.0021 gms.
Total Particulate Weight = 0.0702
-0.0682 gms.

0 for calc. purposes

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista Date : 11/4/94
Site : Mendota Job # : 1060
Unit : Motes Lab # : 294-140
Run : 1

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.
DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter (F-71) Gross: 0.0880 gms. Tare: 0.0866 gms. Net: 0.0014 gms.
Filter (F-72) Gross: 0.0870 gms. Tare: 0.0860 gms. Net: 0.0010 gms.

+ 10 μ Rinse -

Acetone: 75 ml * 1E-05 gm/ml = Net: -0.0010 gms.
DI Water: 75 ml * 6E-06 gm/ml = Net: -0.0004 gms.
Gross: 4.0534 gms. Tare: 4.0320 gms. Net: 0.0214 gms.

+ 10 μ Total Weight = 0.0224 gms.

Filter (E-36) Gross: 0.1276 gms. Tare: 0.1099 gms. Net: 0.0177 gms.

- 10 μ Rinse

DI Water: 330 ml * 6E-06 gm/ml = Net: -0.0018 gms.
Acetone: 50 ml * 1E-05 gm/ml = Net: -0.0007 gms.
Total: 380 ml Aliquot: 380 ml
Gross: 4.0766 gms. Tare: 4.0709 gms. Net: 0.0057 gms.

- 10 μ Total Weight = 0.0209 gms.

Total Weight = 0.0433 gms.

+ 10 μ 51.7 %
- 10 μ 48.3 %

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Motes
Run : 2

Date : 11/4/94
Job #: 1060
Lab #: 294-140

BLANKS

Acetone	Gross: 4.1584 gms.	Tare: 4.1558 gms.	Volume: 200 ml	Residue: 0.0026 gms.
DI Water	Gross: 4.0301 gms.	Tare: 4.0290 gms.	Volume: 200 ml	Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter (F-47)	Gross: 0.0880 gms.	Tare: 0.0865 gms.	Net: 0.0015 gms.
Filter (F-48)	Gross: 0.0891 gms.	Tare: 0.0871 gms.	Net: 0.0020 gms.

+ 10 μ Rinse -

Acetone:	80 ml	* 1E-05 gm/ml	= Net: -0.0010 gms.
DI Water:	80 ml	* 6E-06 gm/ml	= Net: -0.0004 gms.
Gross:	4.0538 gms.	Tare: 4.0460 gms.	Net: 0.0078 gms.

+ 10 μ Total Weight = 0.0098 gms.

Filter (E-24)	Gross: 0.1227 gms.	Tare: 0.1092 gms.	Net: 0.0135 gms.
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- 10 μ Rinse

DI Water:	330 ml	* 6E-06 gm/ml	= Net: -0.0018 gms.
Acetone:	50 ml	* 1E-05 gm/ml	= Net: -0.0007 gms.
Total:	380 ml	Aliquot: 380 ml	
Gross:	4.1670 gms.	Tare: 4.1592 gms.	Net: 0.0078 gms.

- 10 μ Total Weight = 0.0188 gms.

Total Weight = 0.0286 gms.

+ 10 μ	34.2 %
- 10 μ	65.8 %

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Motes
Run : 3

Date : 11/4/94
Job # : 1060
Lab # : 294-140

BLANKS

Acetone
Gross: 4.1584 gms. Tare: 4.1558 gms. Volume: 200 ml
Residue: 0.0026 gms.

DI Water
Gross: 4.0301 gms. Tare: 4.0290 gms. Volume: 200 ml
Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter (F-89) Gross: 0.0892 gms. Tare: 0.0867 gms. Net: 0.0025 gms.
Filter (F-90) Gross: 0.0908 gms. Tare: 0.0878 gms. Net: 0.0030 gms.

+ 10 μ Rinse -

Acetone: 80 ml * 1E-05 gm/ml = Net: -0.0010 gms.
DI Water: 80 ml * 6E-06 gm/ml = Net: -0.0004 gms.
Gross: 4.0218 gms. Tare: 4.0090 gms. Net: 0.0128 gms.

+ 10 μ Total Weight = 0.0168 gms.

Filter (E-45) Gross: 0.1276 gms. Tare: 0.1112 gms. Net: 0.0164 gms.

- 10 μ Rinse

DI Water: 360 ml * 6E-06 gm/ml = Net: -0.0020 gms.
Acetone: 50 ml * 1E-05 gm/ml = Net: -0.0007 gms.
Total: 410 ml Aliquot: 410 ml
Gross: 4.0880 gms. Tare: 4.0855 gms. Net: 0.0025 gms.

- 10 μ Total Weight = 0.0163 gms.

Total Weight = 0.0331 gms.

+ 10 μ 50.8 %
- 10 μ 49.2 %

LINT CLEANER
CYCLONE

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista Date : 11/3/94
Site : Mendota Job # : 1060
Unit : Lint Cleaner Lab # : 292-140
Run : 1

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.
DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.5923 gms. Tare: 0.5805 gms. Net: 0.0118 gms.
Probe Rinse -
Acetone: 85 ml * 1E-05 gms./ml = Net: -0.0011 gms.
DI Water: 90 ml * 6E-06 gms./ml = Net: -0.0005 gms.
Gross: 79.5752 gms. Tare: 79.5614 gms. Net: 0.0138 gms.
Impinger Catch -
DI Water: 350 ml * 6E-06 gms./ml = Net: -0.0019 gms.
Total: 350 ml Aliquot: 350 ml
Gross: 76.9658 gms. Tare: 76.9654 gms. Net: -0.0015 gms.
Total Particulate Weight = 0.0240
-0.0225 gms.

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Lint Cleaner
Run : 2

Date : 11/3/94
Job # : 1060
Lab # : 292-140

BLANKS

Acetone	Gross: <u>4.1584</u> gms.	Tare: <u>4.1558</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0026</u> gms.
DI Water	Gross: <u>4.0301</u> gms.	Tare: <u>4.0290</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0011</u> gms.

WEIGHTS & VOLUMES

Filter	Gross: <u>0.5996</u> gms.	Tare: <u>0.5860</u> gms.	Net: <u>0.0136</u> gms.
Probe Rinse -			
Acetone:	<u>60</u> ml * <u>1E-05</u> gms./ml	=	Net: <u>-0.0008</u> gms.
DI Water:	<u>65</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0004</u> gms.
	Gross: <u>79.3450</u> gms.	Tare: <u>79.3306</u> gms.	Net: <u>0.0144</u> gms.
Impinger Catch -			
DI Water:	<u>275</u> ml * <u>6E-06</u> gms./ml	=	Net: <u>-0.0015</u> gms.
	Total: <u>275</u> ml	Aliquot: <u>275</u> ml	
	Gross: <u>80.0055</u> gms.	Tare: <u>80.0050</u> gms.	Net: <u>-0.0010</u> gms.
Total Particulate Weight			= <u>0.02⁶8</u> gms.

← 0 for calc. purposes

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client :	<u>Alta Vista</u>	Date :	<u>11/3/94</u>
Site :	<u>Mendota</u>	Job #:	<u>1060</u>
Unit :	<u>Lint Cleaner</u>	Lab #:	<u>292-140</u>
Run :	<u>3</u>		

Date : 11/3/94

Job #: 1060

Lab #: 292-140

Run : 3

BLANKS				
Acetone	Gross: <u>4.1584</u> gms.	Tare: <u>4.1558</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0026</u> gms.
DI Water	Gross: <u>4.0301</u> gms.	Tare: <u>4.0290</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0011</u> gms.

Gross: 4.1584 qms.

Tare: 4.1558 gms.

Volume: 200 ml
Residue: 0.0026 gms.

Gross: 4.0301 gms.

Tare: 4.0290 gms.

Volume: 200 ml
Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter Gross: 0.5932 ☒ gms. Tare: 0.5864 ☒ gms. Net: 0.0068 gms.

Probe Rinse -

Acetone: 75 ☒ ml * 1E-05 gms./ml = Net: -0.0010 gms.

DI Water: 75 ☒ ml * 6E-06 gms./ml = Net: -0.0004 gms.

Gross: 77.3499 ☒ gms. Tare: 77.3431 ☒ gms. Net: 0.0068 gms.

Impinger Catch -

DI Water: 300 ☒ ml * 6E-06 gms./ml = Net: -0.0017 gms.

Total: 300 ☒ ml Aliquot: 300 ml

Gross: 80.4292 ☒ gms. Tare: 80.4291 ☒ gms. Net: -0.0016 gms.

0.0122
Total Particulate Weight = ~~0.0107~~ gms.

Filter Gross: 0.5932 gms.

Tare: 0.5864 gms.

Net: **0.0068** gms.

Probe Rinse -

Acetone: 75 ml * 1E-05 gms./ml

= Net: **-0.0010** gms.

DI Water: 75 ml * 6E-06 gms./ml

= Net: -0.0004 gms.

Gross: 77.3499 gms.

Tare: 77.3431 gms.

Net: **0.0068** gms.

Impinger Catch -

DI Water: 300 ml * 6E-06 gms./ml

= Net: -0.0017 gms.

Total: 300 ml Aliquot: 300 ml

Gross: 80.4292 gms.

Tare: 80.4291 ~~gms.~~

Net: **-0.0016** gms.

Total Particulate Weight

$$= \frac{0.0122}{\cancel{0.0107}} \text{ gms}$$

① for
calc.
purposes

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Lint Cleaner
Run : 1

Date : 11/3/94
Job # : 1060
Lab # : 294-140

BLANKS

Acetone	Gross: <u>4.1584</u> gms.	Tare: <u>4.1558</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0026</u> gms.
DI Water	Gross: <u>4.0301</u> gms.	Tare: <u>4.0290</u> gms.	Volume: <u>200</u> ml	Residue: <u>0.0011</u> gms.

WEIGHTS & VOLUMES

Filter (F-105)	Gross: <u>0.0879</u> gms.	Tare: <u>0.0889</u> gms.	Net: <u>-0.0010</u> gms.
Filter (F-106)	Gross: <u>0.0862</u> gms.	Tare: <u>0.0874</u> gms.	Net: <u>-0.0012</u> gms.

+ 10 μ Rinse -

Acetone:	<u>65</u> ml	*	<u>1E-05</u> gm/ml	=	Net: <u>-0.0008</u> gms.
DI Water:	<u>70</u> ml	*	<u>6E-06</u> gm/ml	=	Net: <u>-0.0004</u> gms.
Gross:	<u>4.1466</u> gms.	Tare:	<u>4.1334</u> gms.	Net:	<u>0.0132</u> gms.

+ 10 μ Total Weight = 0.0098 gms.

Filter (E-53)	Gross: <u>0.1182</u> gms.	Tare: <u>0.1145</u> gms.	Net: <u>0.0037</u> gms.
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- 10 μ Rinse

DI Water:	<u>315</u> ml	*	<u>6E-06</u> gm/ml	=	Net: <u>-0.0017</u> gms.
Acetone:	<u>50</u> ml	*	<u>1E-05</u> gm/ml	=	Net: <u>-0.0007</u> gms.
Total:	<u>365</u> ml	Aliquot:	<u>365</u> ml		
Gross:	<u>4.0359</u> gms.	Tare:	<u>4.0294</u> gms.	Net:	<u>0.0065</u> gms.

- 10 μ Total Weight = 0.0078 gms.

Total Weight = 0.0176 gms.

+ 10 μ	<u>55.5</u> %
- 10 μ	<u>44.5</u> %

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Lint Cleaner
Run : 2

Date : 11/3/94
Job #: 1060
Lab #: 294-140

BLANKS

Acetone
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms. Volume: 200 ml

DI Water
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms. Volume: 200 ml

WEIGHTS & VOLUMES

Filter (F-77) Gross: 0.0857 gms. Tare: 0.0855 gms. Net: 0.0002 gms.
Filter (F-78) Gross: 0.0872 gms. Tare: 0.0873 gms. Net: -0.0001 gms.

+ 10 μ Rinse -

Acetone: 90 ml * 1E-05 gm/ml = Net: -0.0012 gms.
DI Water: 90 ml * 6E-06 gm/ml = Net: -0.0005 gms.
Gross: 3.9285 gms. Tare: 3.9190 gms. Net: 0.0095 gms.

+ 10 μ Total Weight = 0.0079 gms.

Filter (E-39) Gross: 0.1168 gms. Tare: 0.1116 gms. Net: 0.0052 gms.

- 10 μ Rinse

DI Water: 325 ml * 6E-06 gm/ml = Net: -0.0018 gms.
Acetone: 50 ml * 1E-05 gm/ml = Net: -0.0007 gms.
Total: 375 ml Aliquot: 375 ml
Gross: 80.7287 gms. Tare: 80.7216 gms. Net: 0.0071 gms.

- 10 μ Total Weight = 0.0099 gms.

Total Weight = 0.0178 gms.

+ 10 μ 44.6 %
- 10 μ 55.4 %

PARTICULATE WEIGHTS : DATA & CALCULATIONS

Client : Alta Vista
Site : Mendota
Unit : Lint Cleaner
Run : 3

Date : 11/3/94
Job # : 1060
Lab # : 294-140

BLANKS

Acetone Volume: 200 ml
Gross: 4.1584 gms. Tare: 4.1558 gms. Residue: 0.0026 gms.

DI Water Volume: 200 ml
Gross: 4.0301 gms. Tare: 4.0290 gms. Residue: 0.0011 gms.

WEIGHTS & VOLUMES

Filter (F-91) Gross: 0.0876 gms. Tare: 0.0866 gms. Net: 0.0010 gms.
Filter (F-92) Gross: 0.0879 gms. Tare: 0.0867 gms. Net: 0.0012 gms.

+ 10 μ Rinse -

Acetone: 70 ml * 1E-05 gm/ml = Net: -0.0009 gms.
DI Water: 70 ml * 6E-06 gm/ml = Net: -0.0004 gms.
Gross: 80.8902 gms. Tare: 80.8796 gms. Net: 0.0106 gms.

+ 10 μ Total Weight = 0.0115 gms.

Filter (E-46) Gross: 0.1163 gms. Tare: 0.1113 gms. Net: 0.0050 gms.

- 10 μ Rinse

DI Water: 275 ml * 6E-06 gm/ml = Net: -0.0015 gms.
Acetone: 50 ml * 1E-05 gm/ml = Net: -0.0007 gms.
Total: 325 ml Aliquot: 325 ml
Gross: 80.1050 gms. Tare: 80.0993 gms. Net: 0.0057 gms.

- 10 μ Total Weight = 0.0085 gms.

Total Weight = 0.0200 gms.

+ 10 μ 57.4 %
- 10 μ 42.6 %

BATTERY CONDENSER
CYCLONE

WEIGHT SHEET

Client : Alta Vista
 Site :
 Unit :

Date :
 Job# :
 Lab# : 294-140

#	Sample ID	Final	Tare
110	Pote	79.1402	79.1361
R1	125	79.1415	.1366 ✓
		79.1405	
192	Imps	77.3386	77.3424 ✓
	250	77.3428	77.3424 ✓
		77.3433	
14	Pote	80.9186	80.9162
R2	140	80.9190	.9163 ✓
		80.9191	
74	Imps	78.3426	78.3410
	1 225	78.3421	.3413 ✓
174	Pote	76.3029	76.3000
R3	150	76.3061	.3004 ✓
		76.3066	
134	Imps	80.0127	80.0117
	300	80.0136	.0125 ✓
		80.0137	.0121
7	R1 C17	0.5838/5838	0.5813 ✓
8	R2 C18	0.5833/5835	0.5806 ✓
9	R3 C19	0.5817/5821	0.5799 ✓

WEIGHT SHEET

Client : Alfa Laval
 Site : _____
 Unit : Battery

Date : 11/3
 Job# : _____
 Lab# : 294-142

#	Sample ID	Final	Tare
21	+10	79.2794	79.2761
R1	130	79.2712	.2765
		79.2809	
20	-10	80.2870	80.2834
	380	80.2812	.2838
4	+10	78.0360	78.0331
R2	150	78.0381	.0335
15	-10	80.5505	80.5472
	335	80.5501	.5477
3	+10	80.8178	80.8147
R3	170	80.8173	.8152
		80.8182	
5	-10	80.3257	80.3186
	345	80.3260	.3191
7	R1 FS1	0.0866/0.0865	0.0880
	FS2	0.0863/0.0864	0.0880
	FS6	0.1091/0.1090	0.1090
8	R2 FS5	0.0861/0.0860	0.0857
	FS6	0.0862/0.0863	0.0858
	FS3	0.1124/0.1120	0.1116
9	R3 FS9	0.0873/0.0871	0.0871
	FS10	0.0868/0.0867	0.0866
	FS0	0.1139/0.1142	0.1135

MOTES
CYCLONE

WEIGHT SHEET

Client : ALTAUISTA
 Site : _____
 Unit : Mb. Lu

Date : 1/28
 Job# : 294-100
 Lab# : _____

#	Sample ID	Final	Tare	
42	Proke 180	3.9760	3.9582	X
	R-1	3.9760	3.9585	
80	Emps 275	4.0478	4.0465	X
		4.0473	4.0471	
			4.0467	
62	Proke 150	4.0754	4.0570	X
	R-2	4.0854	4.0570	
60	Emps 275	3.9594	3.9578	X
		3.9589	3.9586	
			3.9586	
58	Proke 175	4.0533	4.0206	X
	R-3	4.0534	4.0213	
			4.0208	
68	Emps 300	4.0209	4.0256	X
		4.0261	4.0267	
		4.0264	4.0266	
	R1 C14	0.6157/0.6162	0.5859	✓
	R2 C15	0.6271/0.6270	0.5821	✓
	R3 C16	0.6185/0.6187	0.5799	✓

WEIGHT SHEET

Client : ALTA Vista
 Site : _____
 Unit : M560

Date : 11-4
 Job# : 294-140
 Lab# : _____

#	Sample ID	Final	Tare
54	+10 150	4.0548 4.0533 4.0534	4.0319 4.0321
46	-10 300	4.0778 4.0766 4.0767	4.0703 4.0710 4.0708
48	+10 160	4.0540 4.0537	4.0456 4.0464 4.0460
74	-10 300	4.1682 4.1671 4.1670	4.1590 4.1597
34	+10 160	4.0230 4.0216 4.0214	4.0077 4.0089 4.0091
56	-10 410	4.0894 4.0878 4.0882	4.0848 4.0852 4.0853
R1	F71	0.0884/0.0880	0.0866
	F72	0.0876/0.0871	0.0860
	E36	0.1276/0.1275	0.1099
R2	F47	0.0880/0.0881	0.0865
	F48	0.0890/0.0892	0.0871
	E27	0.1288/0.1276	0.1092
R3	F89	0.0891/0.0893	0.0867
	F90	0.0907/0.0908	0.0878
	E45	0.1275/0.1274	0.1112

LINT CLEANER
CYCLONE

WEIGHT SHEET

Client : Alto Vista
 Site : _____
 Unit : Unit C. 1000

Date : _____
 Job# : _____
 Lab# : 294-140

#	Sample ID	Final	Tare
10	Probe 175	79.5737	79.5613
R1		79.5721	.5616
		79.5753	
14	Temp 350	76.9657	76.9655
		76.9655	.9657
12	Probe 125	79.3423	79.3307
R2		79.3451	.3305
		79.3447	
16	Temp 275	80.0057	80.0051
		80.0053	.0050
6	Probe 150	77.3498	77.3432
R3		77.3515	.3431
		77.3500	
9	Temp 300	80.4295	80.4291
		80.4290	.4291
7	R1 C11	0.5424/0.5422	0.5805
8	R2 C12	0.5496/0.5496	0.5860
9	R3 C13	0.5432/0.5433	0.5864

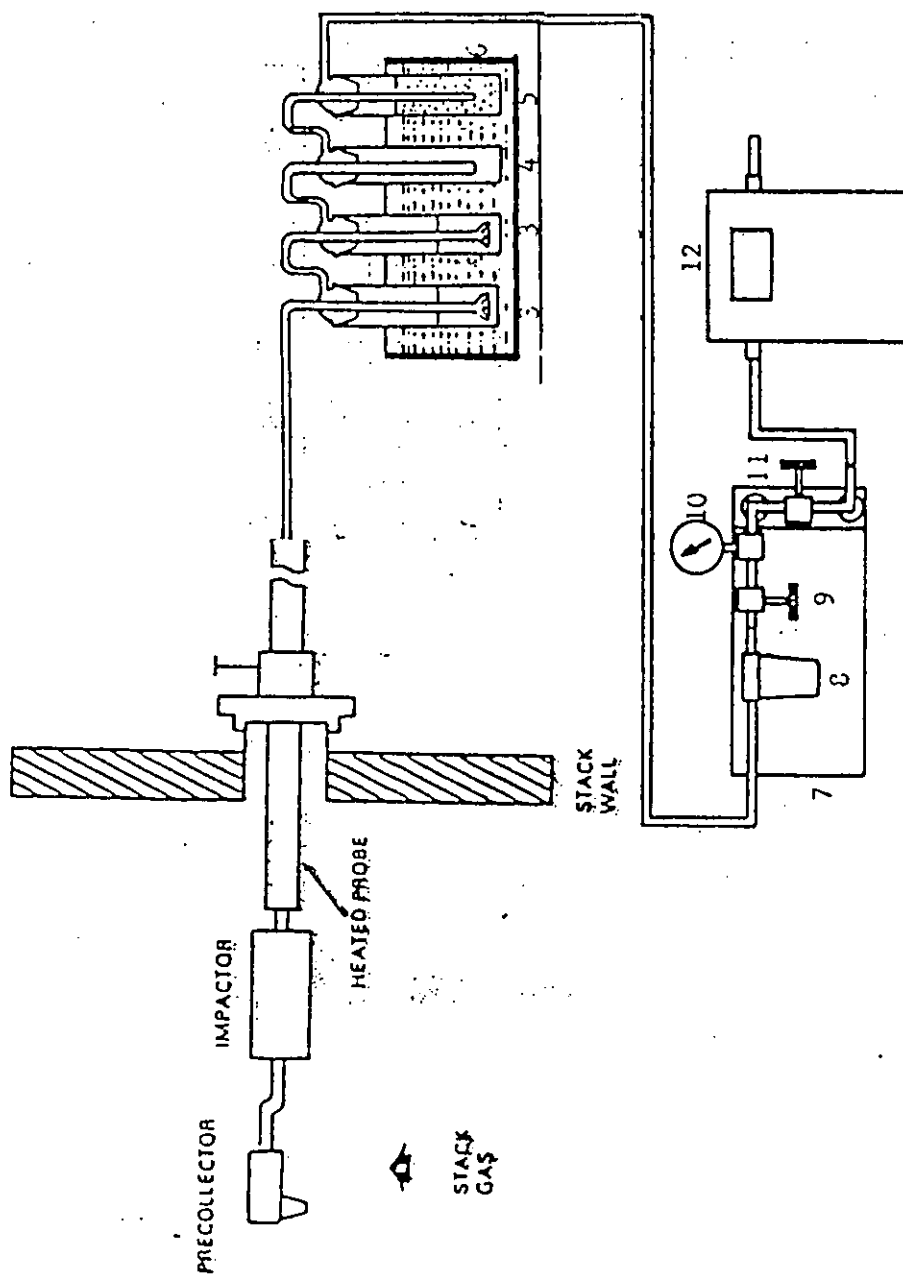
WEIGHT SHEET

Client : AAA Victor
 Site : _____
 Unit : Lint Cleaner

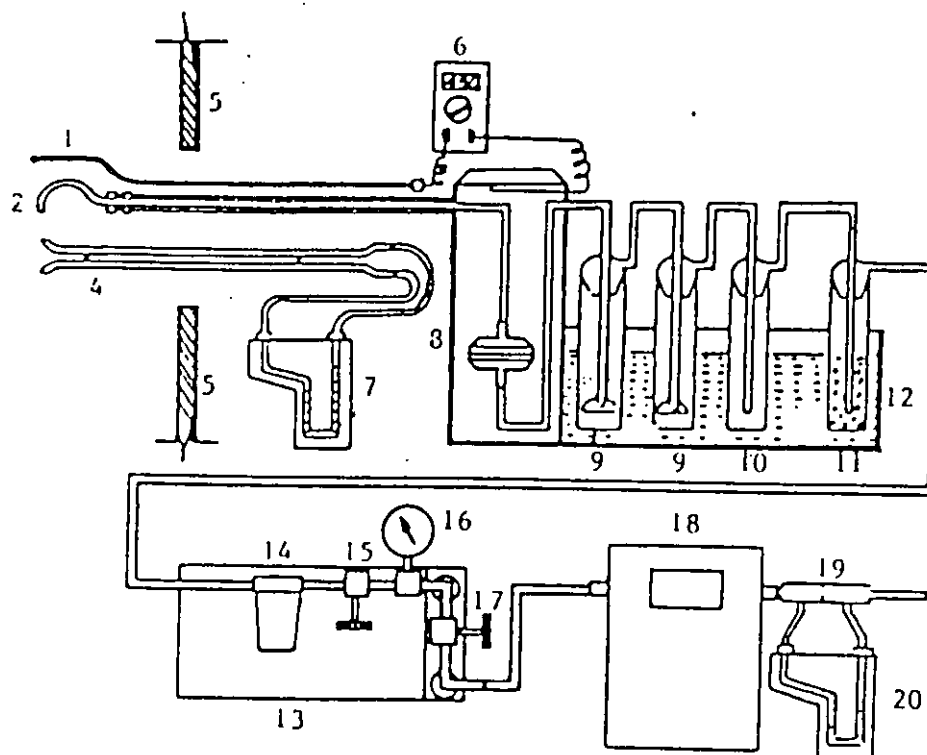
Date : 11/3
 Job# : _____
 Lab# : 371 140

#	Sample ID	Final	Tare	
63	+10	(4.1464)	4.1024	✓
	175	4.1464	11335	
		(4.1468)		
42	-10	(4.0376)	4.0296	✓
	365	4.0376	.0293	
		(4.0370)		
45	+10	3.9283	3.9191	✓
	180	3.9287	.9190	
9	-10	80.7288	80.7216	✓
	375	80.7286	.7216	
2	+10	80.8904	80.8799	✓
	140	80.8913	.8794	
		80.8899		
18	-10	80.1052	80.0994	✓
	325	80.1048	.0992	
7	R1 F105	0.0879/0.0879	0.0889	✓
	F106	0.0861/0.0862	0.0874	
	E53	0.1134/0.1132	0.1145	
8	R2 F77	0.0858/0.0856	0.0855	✓
	F78	0.0871/0.0873	0.0873	
	E39	0.1169/0.1168	0.1116	
9	R3 F91	0.0876/0.0877	0.0866	✓
	F92	0.0879/0.0879	0.0867	
	E46	0.1161/0.1165	0.1113	

PM-10 PARTICULATE SAMPLING TRAIN



- | | |
|-----------------------------------|-----------------------------|
| 1. Stack Wall | 8. Filter for Pump |
| 2. Probe | 9. Metering Valve |
| 3. Impinger with 100 ml of H_2O | 10. Vacuum Gauge |
| 4. Empty Bubbler | 11. By-pass Valve |
| 5. Bubbler with Silica Gel | 12. Temperature Compensated |
| 6. Ice Bath | Dry Gas Meter |
| 7. Sealed Pump (Leak Free) | |



- | | |
|---|---|
| 1. Temperature Sensor | 11. Bubbler with Silica Gel |
| 2. Nozzle | 12. Ice Bath |
| 3. Glass lined Stainless Steel Probe-Heated | 13. Sealed Pump (Leak Free) |
| 4. S-type Pitot Tube | 14. Filter for Pump |
| 5. Stack Wall | 15. Metering Valve |
| 6. Temperature Sensor Meter | 16. Vacuum Gauge |
| 7. Pitot Tube Inclined Manometer | 17. By-pass Valve |
| 8. Heated Box with Filter | 18. Temperature Compensated Dry Gas Meter |
| 9. Impinger with 100 ml H ₂ O | 19. Orifice |
| 10. Empty Bubbler | 20. Orifice Inclined Manometer |

Particulate Sampling Train Set-up with
Heated Probe and Heated Filter

VII. RAW DATA

BATTERY CONDENSER
CYCLONE

Plant: ALTA VICTA
 Location: Mendon A
 Unit: BATTERY COND
 Date: 11/3/95
 Run #: 1 m-5
 Cold Box: A
 Meter #: 9578 A
 Meter Fac: .9577

Filler: C-417
 Am Temp: 56
 P. Bar: 29.65
 Pilot: #1
 Pyro: #1
 Mag AP: M-1
 Map All: M-9
 X.1/20: 0.03

Box Heat: -
 Nozzle: .311
 Prob Heat: 0
 Wind Vel: 0.0
 Static Ps: -0.07
 O2: 20.7
 CO2: 0.0

Stack Dia: 35.5 in
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1	577.8	581.6	
2	573.6	574.6	
3	475.2	475.3	
1	654.6	651.4	

	Trav Point	O2 %	CO2 %	Time Min	Stack Temp	ΔP^2	All	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1	1.56		21.6	0.0	70	.035	.34	179.501	91	97	
2	6.18			5	71	.04	.38	201.8	91	92	
3	10.51			10	78	.07	.87	203.9	90	90	
4	24.91			15	78	.22	2.13	206.3	90	91	4
5	30.3			20	78	.17	1.64	211.1	91	94	
6	33.9			25	78	.14	1.35	211.6	91	92	
7			21.5	30	78	.02	1.93	217.8	91	91	
8			31.9	35	75	.035	.34	226.3	93	92	
9				40	77	.08	.77	221.9	91	92	
10				45	78	.031	.810	225.0	91	93	8
11				50	79	.22	2.13	228.9	91	91	
12				55	78	.17	1.64	234.2	98	95	
1			21.9	60				238.287			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP .25
 ΔP .25

ΔP .13
 ΔP .13

CFM: 2.002 IN, HG 26
 CFM: 0.005 IN, HG 10

ΔH .37
 ΔH .37

ΔH .37
 ΔH .37

Notes: 9.68

Plant: ALTA VISTA
 Location: Albuquerque
 Unit: 271000
 Date: 11/3/00
 Run #: R-2
 Cold Box: 3
 Meter #: A
 Meter Fac: -9572

Filter: C-18
 Am Temp: 63
 P. Bar: 29.65
 Pilot: #1
 Pyro: #1
 Mag AP: 110.10
 Map All: 111-9
 X.120: 0.03

Box Heat: an
 Nozzel: .311
 Prob Heat: an
 Wind Vol: 116
 Static Ps: -207
 O2: 20.7
 CO2: 0.02

Stack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1	572.9	577.7	
2	564.1	564.7	
3	467.5	467.5	
1	580.4	580.2	

	Trav Point	O2 %	CO2 %	Time Min	Stack Temp	ΔP	ΔH	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1			4.00	0.0	69	.025	.24	238.531	94	94	
2				5	70	.035	.31	240.14	96	93	
3				10	77	.11	1.06	242.7	93	94	
4				15	77	.20	2.90	245.9	94	98	
5				20	77	.35	3.38	248.5	94	98	4
6				25	78	.18	1.71	255.7	95	94	
7			4.30	30	78	.05	.48	259.5	95	94	
8			4.35	35	74	.05	.44	261.3	95	95	
9				40	75	.2	1.93	262.4	95	96	
10				45	75	.22	2.13	268.5	95	95	
11				50	75	.17	1.65	272.1	97	96	
12				55	74	.15	1.45	276.5	97	97	
1			5.05	60				279.201			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP .22
 ΔP .22

ΔP .1
 ΔP .1

CFM: 49002 IN, HG 24
 CFM: 60.001 IN, IIG 7

ΔH .26
 ΔH .26

ΔH .22
 ΔH .22

Notes: 9.68

Plant: ALTA VISTA
 Location: MEMPHIS
 Unit: BATTAL COND
 Date: 11/3/91
 Run #: M-53
 Cold Box: _____
 Meter #: A
 Meter Fac: 9572

Filter: C-18
 Am Temp: 65
 P. Bar: 27.65
 Pilot: #1
 Pyro: #1
 Mag AP: 11.010
 Map All: 11.9
 T. 120: 0.03

Box Heat: 0.00
 Nozzel: .31
 Prob Heat: 0.00
 Wind Vol: 11.11
 Static Ps: -607
 O2: 20.9
 CO2: 0.03

Slack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1	621.2	626.1	
2	583.3	584.3	
3	476.5	475.5	
1	651.7	651.6	

	Trav Point	O2 %	CO2 %	Time Min	Slack Temp	ΔP	All	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1			5:19	0.0	71	.01	1.38	277.281	98	98	
2				5	70	.01	1.38	281.16	97	98	
3				10	69	.11	1.06	283.3	97	97	2
4				15	71	.32	3.09	287.0	97	97	4
5				20	71	.3	2.70	290.3	97	95	
6				25	71	.25	2.42	297.6	98	98	
7			549	30	72	.01	.09	307.8	98	100	
8			550	35	68	.04	3.8	311.7	98	100	
9				40	69	.08	3.7	307.7	97	98	
10				45	69	.25	2.42	309.5	97	97	6
11				50	70	.27	2.61	312.9	98	97	
12				55	76	.27	2.22	317.1	98	98	
1				60				323.000			
2			6:20								
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP 3.7
 ΔP 1.91

ΔP .110
 ΔP .110

CFM: 10002 IN, IIG 26
 CFM: 0.008 IN, IIG 10

ΔH .19
 ΔH .101

ΔH .30
 ΔH .30

Notes: 9.68

Plant: ALTA VISTA
 Location: Maudlin
 Unit: BATHING COOL
 Date: 11/3/95
 Run #: #1 PM-10
 Cold Box: 6
 Meter #: B
 Meter Fac: 69723

Filler: F2G, F52, F51
 Am Temp: 2.65
 P. Bar: 29.65
 Pilot: #1 .873
 Pyro: #1 1.0
 Mag AP: M-
 Map All: M-2
 X.1/20: 0.03

Box Heat: on
 Nozzle: .28
 Prob Heat: on
 Wind Vol: None
 Static Ps: 0.02
 O2: 20.9
 CO2: 0.05

Stack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

	Tray Point	O2 %	CO2 %	Time Min	Stack Temp	ΔP	ΔH	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vcc.
1			2.116	0.0	70	.07	1.0	280.245	71	72	2
2				2.75	71	.015		283.3	75	72	
3				4.5	78	.011		285.9	78	73	
4				7.5	78	.25		288.1	79	75	
5				16.5	78	.18		291.7	81	77	
6				24	78	.11		294.0	81	83	
7				29.5	78	.03		296.6	82	79	
8				32	75	.03		298.7	81	77	
9				34.5	79	.06		301.3	85	80	
10				36.25	78	.19		304.5	86	86	
11				46	79	.11		306.7	87	81	
12				52.5	78	.11		310.4	88	83	
1				60				312.1070			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP .25
 ΔP .25

ΔP .13
 ΔP .13

CFM: 60.002 IN.HG 19
 CFM: 11.000 IN.HG 7

ΔH .37
 ΔH .37

ΔH .37
 ΔH .37

Notes: _____

Plant:	AITA Vista	Filler:	F113, F84, F85	Dox Heal:	on
Location:	Alameda	Air Temp:	63	Nozzel:	.28
Unit:	Barny Cold.	P. Bar:	27.65	Prob Heal:	on
Date:	11/3/91	Pilot:	#1	Wind Vol:	Cal
Run#:	2 PM-10	Pyro:	111	Static Ps:	-0.07
Cold Box:	2	Mag ΔP:	MANO	O2:	20.9
Meter #:	B	Map Alt:	M-1	CO2:	0.03
Meter Fac:	19773	% H2O:	0.03		

Stack Dia: _____
"A" _____
"B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

[illegible]

ΔP	77
ΔP	78

ΔH	26
ΔH	26

ΔP	1
ΔP	1

$$\begin{array}{r} \Delta \vdots \overline{22} \\ \Delta \vdots \underline{22} \end{array}$$

CFM:	<u>20.07</u>	IN. HG	<u>73</u>
CFM:	<u>0.007</u>	IN. HG	<u>8</u>

Notes: _____

Plant: <u>MT. VISTA</u>	Filler: <u>2-50, 599 F 100</u>	Box Heal: <u>an</u>
Location: <u>11000000</u>	Air Temp: <u>63</u>	Nozzel: <u>.28</u>
Unit: <u>BATTALY (Coul)</u>	P. Bar: <u>201.65</u>	Prob Heal: <u>an</u>
Date: <u>11/12/11</u>	Pilot: <u>#1</u>	Wind Vel: <u>Calu</u>
Run #: <u>PH-103</u>	Pyro: <u>#1</u>	Static Ps: <u>70.07</u>
Cold Box: <u>11</u>	Mag. AP: <u>MA110</u>	O2: <u>20.9</u>
Meter #: <u>12</u>	Mag. Alt: <u>MA-1</u>	CO2: <u>0.05</u>
Meter Fac: <u>9923</u>	X. 1120: <u>70.07</u>	

Slack Dia: _____
"A" _____
"B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

[illegible]

Leak Checks:

ΔP	37
ΔP	37

$$\frac{\Delta P}{\Delta P} = \frac{.410}{.467}$$

CFM:	10.002	IN.HG	74
CFM:	0.00	IN.HG	10

ΔH	116
ΔH	116

ΔH	12
ΔH	13

Notes: _____

Date: 11/3/94

RUN

100

[illegible]

Date: 11/3/54

RUN # 3

102

MOTES
CYCLONE

Plant: <u>ACTAUSTA</u>	Filter: <u>C-14</u>	Box Heat: <u>an</u>
Locallon: <u>Mendocino</u>	Am Temp: <u>42</u>	Nozzel: <u>.32</u>
Unit: <u>MOTOS</u>	P. Bar: <u>29.82</u>	Prob Heat: <u>an</u>
Date: <u>11/11/84</u>	Pilot: <u>#1 .852</u>	Wind Vol: <u>Cal</u>
Run #: <u>1</u>	Pyro: <u>#1 1.0</u>	Static Ps: <u>-0.02</u>
Cold Box: <u>1</u>	Mag ΔP: <u>M-2</u>	O2: <u>20.9</u>
Meter #: <u>A</u>	Map All: <u>M-9</u>	CO2: <u>0.03</u>
Meter Fac: <u>.9572</u>	% H2O: <u>0.02</u>	

Stack Dia: 26

"A" _____

"B" _____

Imp	Gross	Tare	Final
1	592.2	592.7	
2	581.1	578.6	
3	470.6	467.2	
4	582.9	580.6	

	Trav Point	O2 %	CO2 %	Time Min	Stack Temp	ΔP	ΔH	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1			0.50	0.0	46	.10	1.93	22,158.4	47	42	2
2				5	45	.12	2.32	327.4	45	48	
3				80	48	.12	2.32	329.9	48	45	
4				15	118	.15	2.90	326.2	52	98	
5				20	50	.15	2.9	340.3	59	53	3
6				25	51	.15	2.9	341.9	59	57	
7				30	53	.15	2.9	349.7	60	59	3
8				35	52	.07	1.35	354.7	63	78	
9				40	50	.07	1.35	357.7	65	80	
10				45	50	.05	.96	361.1	67	68	
11				50	52	.05	.96	363.5	70	71	
12				55	54	.05	.96	366.2	71	70	
1		1.50	60					368.927			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP <u>.75</u>	ΔP <u>1.0</u>	CFM: <u>0.0002</u> / IN.HG <u>20</u>
ΔP <u>.75</u>	ΔP <u>1.0</u>	CFM: <u>0.0000</u> / IN.HG <u>16</u>
ΔH <u>.26</u>	ΔH <u>1.7</u>	Notes: <u>19.34</u>
ΔH <u>.26</u>	ΔH <u>1.7</u>	

Box Heal: 2-
Nozzel: 215
Prob Heal: 0-
Wind Vol: Cal.
Static Ps: 700?
O2: 20.9
CO2: 0.05

Imp	Gross	Tare	Final
1	578.3	581.3	
2	572.6	571.3	
3	478.4	476.5	
1	653.8	651.7	

Leak Checks:

Notes: 17,34

Box Heat: cu
Nozzel: 345
Prob Heat: cu
Wind Vol: com
Static Ps: -0.03
O2: 20.9
CO2: 0.03

Imp	Gross	Tare	Final
1	611.7	615.1	
2	540.7	541.1	
3	469.5	469.3	
1	588.5	582.9	

[illegible]

Notes: 19.34

0.00832

Plant: ALTA VISTA Filler: 2-36, F71, F72 Box Heat: on
 Location: Mountain Am Temp: 42 Nozzle: 375
 Unit: 11050 P. Bar: 29.562 Prob Heat: on
 Date: 11/11/01 Pilot: #1 283 Wind Vol: Cal
 Run#: 1 PM 4-16 Pyro: 1 1.0 Static Ps: 7.05
 Cold Box: 2 Mag AP: M-2 O2: 20.7
 Meter #: B Map Alt: M-1 CO2: 0.05
 Meter Fac: 9723 % IJ20: 0.00

Stack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

	Trav Point	O2 %	CO2 %	Time Min	Stack Temp	ΔP	Alt	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1			6:50	0.0	46	.05	10	381.282	45	45	3
2				3.75	45	.07		384.3	49	47	
3				7.5	48	.01		386.0	48	50	
4				11.25	48	.12		389.0	51	51	
5				15.0	50	.12		392.4	58	55	2
6				18.75	51	.12		394.9	62	58	
7				22.5	53	.1		397.4	63	59	2
8				26.25	52	.07		399.7	63	66	
9				30.0	50	.05		402.2	68	64	
10				33.75	50	.05		405.7	71	66	
11				37.5	52	.05		407.8	68	72	
12				41.25	54	.05		410.5	74	70	
1			7:50	60				413.232			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP 7.5
 ΔP 1.75

ΔP 1.0
 ΔP 1.0

CFM: 60.007 IN.HG 7
 CFM: 0.000 IN.HG 5

ΔH .36
 ΔH .36

ΔH 1.2
 ΔH 1.2

Notes: _____

Plant: <u>ALTA VISTA</u>	Filter: <u>E.24-248-F17</u>	Box Heal: <u>0</u>
Location: <u>Algodora</u>	Am Temp: <u>50</u>	Nozzel: <u>280</u>
Unit: <u>Master</u>	P. Bar: <u>29.85</u>	Prob Heal: <u>0</u>
Date: <u>11/11/94</u>	Pilot: <u>#1</u>	Wind Vel: <u>calm</u>
Run #: <u>2 PM-10</u>	Pyro: <u>#1</u>	Static Ps: <u>-0.07</u>
Cold Box: <u>11</u>	Mag AP: <u>M-2</u>	O2: <u>20.7</u>
Meter #: <u>P</u>	Map alt: <u>11-9</u>	CO2: <u>0.05</u>
Meter Fac: <u>19222</u>	% H2O: <u>0.03</u>	

Slack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

[illegible]

Leak Checks:

ΔP	1.65	ΔP	.75	CFM:	6.07	IN. HG	21
ΔP	1.65	ΔP	.75	CFM:	0.001	IN. HG	7
ΔH	.85	ΔH	.71	Notes: _____ _____			
ΔH	.85	ΔH	.7				

1

Plant: ALTA VISTA Filler: 845, F89, F90 Box Heat: on
 Location: Neudora Am Temp: 69 Nozzel: 280
 Unit: MOTUS P. Bar: 29.87 Prob Heat: 0
 Date: 11/14/93 Pilot: 41 Wind Vol: Clear
 Run #: FM#3 Pyro: #1 Static Ps: -0.02
 Cold Box: 2 Mag AP: 44.2 O2: 20.9
 Meter #: A Map All: M-9 CO2: 0.05
 Meter Fax: 9727 X.1/20: 0.03

Slack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

	Trav Point	O2 %	CO2 %	Time Min	Stack Temp	ΔP	All	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vcc.
1			9.15	0.0	64	.1	1.0	4496.35	79	75	3
2				5	64	.15		451.8	78	74	
3				11.5	67	.15		454.6	80	75	
4				18	68	.15		457.4	81	76	3
5				21.5	69	.15		460.0	82	77	
6				31	69	.12		463.1	83	77	3
7				36.5	69	.12		464.6	78	87	
8				42	69	.107		468.3	75	81	
9				46	60	.107		471.1	86	80	
10				50	69	.05		473.9	86	80	
11				53.75	69	.05		476.5	87	82	
12				56.5	69	.05		479.1	87	83	
1		10.15		60				482.996			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP .40
 ΔP .40

ΔP 1.05
 ΔP 1.05

CFM: 4000 IN.HG 27
 CFM: 0.00 IN.HG 10

ΔH 1.0
 ΔH 1.0

ΔH 3.0
 ΔH 3.0

Notes: _____

Date: 11/4/94

RUN

10

Date: 11/11/94

RUN # 2

111

Plant: ALTA VISTA
 Location: Melrose
 Unit: Unit 1
 Date: 11/3/91
 Run #: 1
 Cold Box: 5
 Meter #: A
 Meter Fac: 9572

Filler: C-11
 Am Temp: 43
 P. Bar: 29.65
 Pilot: # 1 .823
 Pyro: # 1 1.0
 Mag AP: MID
 Map All: M-G
 % IJ20: 0.07

Box Heat: ---
 Nozzle: 0.420
 Prob Heat: ---
 Wind Vel: 0.0
 Static Ps: 0.02
 O2: 20.9
 CO2: 0.09

Slack Dia: 30
 "A" 6'
 "B" 12'

626.3
 584.3

Imp	Gross	Tare	Final
1	626.3	433.1	
2	626.3	584.3	
3	466.8	468.2	
4	580.4	582.3	

	Trav Point	O2 %	CO2 %	Time Min	Slack Temp	ΔP	Alt	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1	54		7.00	0.0	57	.03	.95	63.655	44	47	
2	1.74			5	55	.04	1.27	66.5	44	45	
3	30			10	57	.04	1.27	68.9	47	48	3
4	46			15	60	.03	1.11	71.9	50	50	
5	65		7.25	20	61	.04	1.27	74.8	54	53	
6	9.23		10.49	25	50	.06	1.89	76.7	59	58	
7	16.7			30	67	.07	2.21	82.9	63	64	
8	19.5			35	67	.07	2.20	86.0	65	64	
9	21.4			40	66	.08	2.53	90.0	68	68	4
10	22.9			45	68	.085	2.12	95.6	73	72	
11	24.3			50	69	.09	2.84	97.7	75	74	11.5
12	25.4			55	69	.08	2.53	105.7	80	78	
1			11.28	60				109.005			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP 0.63
 ΔP 0.63

ΔP 0.47
 ΔP 0.49

CFM: 10.007 IN.HG 23
 CFM: 10.002 IN.HG 7

Alt 10.15
 Alt 0.15

Alt 0.22
 Alt 176

Notes: 31.6

Box Heal: am
Nozzel: 1170
Prob Heal: am
Wind Vol: Calu
Static Ps: 0.07
O2: 20.9
CO2: 6.0%

Imp	Gross	Tare	Final
1	599.1	600.3	
2	574.8	577.4	
3	499	477.1	
4	654.4	652.4	

[illegible]

Notes: 31/10/3

Plant: Alfa Viet Filler: C-13 Box Heat: 0
 Location: Mendota Am Temp: _____ Nozzel: .410
 Unit: Line P. Bar: 29.65 Prob Heat: 0
 Date: 11/3/91 Pilot: #1 Wind Vol: 2.14
 Run #: 3 m-5 Pyro: #1 Static Ps: 0.02
 Cold Box: S Mag ΔP: 11 + MAND O2: 20.0
 Meter #: B Map All: m-9 CO2: 0.03
 Meter Fac: .9572 % H2O: 0.03

Slack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1	579.7	580.1	
2	558.8	556.3	
3	466.7	466.5	
4	560.8	580.4	

	Trav Point	O2 %	CO2 %	Time Min	Slack Temp	ΔP	ΔH	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vcc.
1			104	0.0	74	.03	.95	153.925	90	90	
2				5	79	.035	1.11	1510.9	90	90	
3				10	79	.035	1.11	160.0	90	90	
4				15	81	.041	1.26	162.7	90	92	
5				20	79	.041	1.26	165.6	91	92	
6				25	78	.05	1.52	176.1	91	92	
7				30	77	.06	1.90	172.6	92	91	2
8				35	77	.06	2.24	176.1	93	93	
9				40	77	.08	2.53	180.2	94	96	
10				45	77	.085	2.82	183.4	99	98	
11				50	77	.085	2.84	190.5	100	95	
12				55	77	.08	2.57	174.8	97	90	
1			2.04	60				197.149			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP 145
 ΔP 145

ΔP 138
 ΔP 138

CFM: 20.002 IN, IIG 22
 CFM: 0000 IN, IIG 5

ΔH 1.65
 ΔH 1.65

ΔH 1.3
 ΔH 1.3

Notes: 31.63

000022

Plant: <u>ATAVISTA</u>	Filter: <u>ES3 - F105 Fine</u>	Box Heat: <u>On</u>
Location: <u>Atavista</u>	Air Temp: <u>43</u>	Nozzle: <u>375</u>
Unit: <u>Unit 1</u>	P. Bar: <u>29.65</u>	Prob Heat: <u>On</u>
Date: <u>11/3/91</u>	Pilot: <u>#1</u>	Wind Vel: <u>0.07</u>
Run#: <u>1 PM - 10</u>	Pyro: <u>#1</u>	Static Ps: <u>0.07</u>
Cold Box: <u>2</u>	Mag AP: <u>1.1211</u>	O2: <u>20.9</u>
Meter #: <u>B</u>	Mag Alt: <u>11-11-010</u>	CO2: <u>0.05</u>
Meter Fac: <u>9732 / AHE</u>	X.1/20: <u>0.03</u>	

Slack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

	Trav Point	O2 %	CO2 %	Time Min	Slack Temp	ΔP	Alt	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vcc.
1			7.00	0.0	57	.07	10	178.239	46	46	
2				2.25	55	.05		180.8	46	47	
3				6.25	52	.035		182.4	52	50	
4				10	60	.04		186.9	55	53	
5			7.15	14.25	61	.04		188.4	58	56	
6			10.40	18.5	50	.04		192.2	63	56	
7				22.75	62	.05		194.5	62	68	
8				27.5	61	.06		197.3	66	69	
9				32.75	66	.07		200.0	67	69	
10				38.5	68	.08		201.0	73	70	
11				44.75	70	.09		206.1	75	72	
12				51.25	69	.11		210.1	78	75	
1			11.26	60			7.8.7	212.535			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP <u>0.63</u>	ΔP <u>.149</u>	CFM: <u>602</u>	IN, HG <u>F1</u>
ΔP <u>0.63</u>	ΔP <u>.149</u>	CFM: <u>6.00</u>	IN, HG <u>7</u>
ΔH <u>.15</u>	ΔH <u>.22</u>	Notes: _____	
ΔH <u>0.15</u>	ΔH <u>.22</u>	_____	

Plant: ACTA VISTA Filler: F39-F78 F77 Dox Heat: 6
 Location: 11/1/02 Am Temp: _____ Nozzle: .375
 Unit: Line P. Bar: 291.65 Prob Heat: 0
 Date: 11/3/94 Pilot: #1 Wind Vol: Cul
 Run #: 2 PM-10 Pyro: #1 Static Ps: -0.07
 Cold Box: 4 Mag AP: 11.00 O2: 20.9
 Meter #: B Map Alt: 11.1 CO2: 0.05
 Meter Fac: .9773 % I/20: 0.03

Slack Dia: _____
 "A" _____
 "B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

	Trav Point	O2 %	CO2 %	Time Min	Slack Temp	ΔP	ΔH	Dry Gas Meter Vol	Inlet Temp	Outlet Temp	Vec.
1			<u>9.11.12</u>	<u>0.0</u>	<u>71</u>	<u>.03</u>	<u>10</u>	<u>217.707</u>	<u>75</u>	<u>73</u>	<u>4</u>
2				<u>2.75</u>	<u>73</u>	<u>.041</u>		<u>215.8</u>	<u>74</u>	<u>72</u>	
3				<u>6.75</u>	<u>75</u>	<u>.041</u>		<u>218.5</u>	<u>79</u>	<u>76</u>	
4				<u>10.75</u>	<u>74</u>	<u>.035</u>		<u>220.9</u>	<u>81</u>	<u>72</u>	
5				<u>14.5</u>	<u>75</u>	<u>.041</u>		<u>223.9</u>	<u>83</u>	<u>78</u>	
6				<u>18.5</u>	<u>74</u>	<u>.06</u>		<u>226</u>	<u>81</u>	<u>78</u>	<u>3</u>
7				<u>25.5</u>	<u>75</u>	<u>.07</u>		<u>228.3</u>	<u>84</u>	<u>79</u>	
8				<u>29</u>	<u>74</u>	<u>.07</u>		<u>232.5</u>	<u>85</u>	<u>79</u>	
9				<u>34.5</u>	<u>74</u>	<u>.08</u>		<u>234.7</u>	<u>85</u>	<u>79</u>	
10				<u>40.5</u>	<u>75</u>	<u>.085</u>		<u>237.0</u>	<u>80</u>	<u>85</u>	
11				<u>46.75</u>	<u>76</u>	<u>.09</u>		<u>239.5</u>	<u>86</u>	<u>80</u>	
12				<u>53.75</u>	<u>74</u>	<u>.08</u>	<u>↓</u>	<u>242.8</u>	<u>86</u>	<u>81</u>	
1			<u>12.45</u>	<u>60</u>				<u>245.570</u>			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
0											

Leak Checks:

ΔP .13
 ΔP .13

ΔP .27
 ΔP .22

CFM: 40.002 IN.HG 20
 CFM: 0.000 IN.HG 5

ΔH .72
 ΔH .75

ΔH .13
 ΔH .13

Notes: _____

Plant: <u>APIA VIETA</u>	Filler: <u>E-46, F92, F91</u>	Box Heat: <u>5</u>
Location: <u>Melouanga</u>	Air Temp: <u></u>	Nozzle: <u>375</u>
Unit: <u>1105</u>	P. Bar: <u>29.65</u>	Prob Heat: <u>0</u>
Date: <u>11/2/04</u>	Pilot: <u>#1</u>	Wind Vel: <u>calm</u>
Run #: <u>3 PM-10</u>	Pyro: <u>#1</u>	Static Ps: <u>-0.03</u>
Cold Box: <u>2</u>	Magn AP: <u>MANU</u>	O2: <u>20.9</u>
Meter #: <u>A</u>	Map All: <u>M-9</u>	CO2: <u>0.05</u>
Meter Fac: <u>0.9572 971</u>	% I/20: <u>0.05</u>	

Slack Dia: _____
"A" _____
"B" _____

Imp	Gross	Tare	Final
1			
2			
3			
4			

[illegible]

Leak Checks:

ΔP	115
ΔP	145

AP	1.38
AP	3.4

CFM:	50,002	IN. HG	26
CFM:	6,777	IN. HG	13

Δ 11	1.65
Δ 11	1.65

ΔH	65
ΔH	13

Notes: _____

Date: 11/3/94

RUN 2

[illegible]

COTTON GIN SOURCE TEST DATA						Date:	11/5/91
GINNING PROCESS - Lint Channel						RUN #	3
	BALE #	BALE WT.	TIME		BALE #	BALE WT.	TIME
START			1:04				
	10209	506	1:05				
	10210	517	1:07				
	1	509	1:09				
	2	520	1:11				
	3	510	1:11				
	4	529	1:17				
	5	498	1:19				
	6	522	1:22				
	7	507	1:24				
	8	511	1:26				
	9	490	1:29				
	10225	511	1:31				
	1	494	1:34				
	2	523	1:36				
	3	493	1:39				
	4	523	1:41				
	5	506	1:43				
	6	519	1:46				
	7	504	1:48				
	8	537	1:51				
	9	509	1:53				
	10230	518	1:56				
	1	508	1:58				
	2	494	2:01				
	3	500	2:03				
			2:04				
	2522E	12761	60 min				
				A. TOTAL LINT GINNED (lbs.)		12761	
				B. TOTAL STANDARDS BALES (A/500)		25.522	
				C. TIME (hrs.)		1:00	
				D. TOTAL STD. BALE PER HOUR (B/C)		255	

VIII. QUALITY ASSURANCE

DRY GAS METER CALIBRATION

Date: 6/22/94

Unit: A

Ambient Conditions

Temp: 70 F/C

Baro: 29.95 in.Hg

ORIFICE MANOMETER SETTING D,H	GAS VOL WET TEST METER V,w	GAS VOL DRY GAS METER Vb,	wet test tw	Temperature				Y	DH@Y
				Dry IN	Dry Out	Ave f	Time e min		
				TD, IN	Tdo,	Td,			
1.0	5	274.432	70	82	81	81.75	9.31	0.9436	1.9027
		269.029	70	82	82				
2.0	5	279.920	70	82	82	82.25	6.36	0.9605	1.7743
		274.620	70	82	83				
3.0	5	288.434	70	83	83	83.00	5.2	0.9606	1.7767
		283.140	70	83	83				
4.0	5	293.947	70	83	83	83.50	4.37	0.9640	1.6715
		288.680	70	84	84				
								0.957	1.7812756

Calibration by: K.K

Meter Factor: 0.9572

Reviewed by: _____

Delta H: 1.7813

Equations:

$$Y = (V_w \cdot P_b) \cdot (T_d + 460) / (V_d - V_{db}) + (D_e H / 13.6) \cdot (((W_t + w_t) / 2) + 460)$$

$$D_e H = (0.0317 \cdot D_e) \cdot (((((W_t + w_t) / 2) + 460) \cdot e) / V_w)^2 / ((P_b \cdot (T_d + 460))$$

DRY GAS METER CALIBRATION

Date: 8/17/94

Unit: B

Ambient Conditions

Temp: 70 F/C

Baro: 29.82 in.Hg

ORIFICE MANOMETER SETTING D,H	GAS VOL WET TEST METER V,w	GAS VOL DRY GAS METER Vb,	wet test tw	Temperature				Y	DH@Y
				Dry IN	Dry Out	Ave f	Time e min		
				TD, IN	Tdo,	Td,			
1.0	5	045.253	70	79	75	76.50	9.73	0.9530	2.1078
		039.955	70	77	75				
2.0	5	039.717	70	79	75	76.25	6.8	0.9696	2.0599
		034.525	70	77	74				
3.0	5	034.215	70	79	74	76.00	5.36	0.9804	1.9207
		029.095	70	77	74				
5.0	5	028.680	70	79	74	76.25	4.33	0.9863	2.0881
		023.613	70	76	76				
								0.972	2.044125

Calibration by: K.K

Meter Factor: 0.9723

Reviewed by: CD

Delta H: 2.0441

Equations:

$$Y = (V_w \cdot P_b) \cdot (T_d + 460) / (V_d t - V_d b) + (D_e H / 13.6) \cdot (((W_t + w_t) / 2) + 460)$$

$$D_e H = (0.0317 \cdot D_e) \cdot (((((W_t + W_t) / 2) + 460) \cdot e) / V_w)^2 / ((P_b \cdot (T_d + 460))$$

PITOT TUBE CALIBRATION

Ambient Conditions

DATE: 7/13/94
UNIT NUMBER: 1

TEMPERATURE 68 F
RH: 0.00 %
BAROMETER: 29.93 in. hg.

Run #	Velocity fpm	ΔP (std) in. H ₂ O	ΔP (s) in. H ₂ O		Cp(s) Dev		Cp(s) Dev	
			A	B	A	A	B	B
1	3327	0.69	0.94	0.90	0.848	0.001	0.867	0.002
2		0.69	0.95	0.91	0.844	0.003	0.862	0.003
3		0.69	0.94	0.90	0.848	0.001	0.867	0.002
Avg		0.69	0.94	0.90	~0.847	0.002*	~0.865	0.002*

AVERAGE: (Cp(s)A+Cp(s)B)/2

0.856

| ~Cp(s)A~-Cp(s)B | =

0.019 *

1	3278	0.67	0.96	0.92	0.827	0.000	0.827	0.000
2		0.67	0.96	0.92	0.827	0.000	0.827	0.000
3		0.67	0.96	0.92	0.827	0.000	0.827	0.000
Avg		0.67	0.96	0.92	~0.827	0.000*	~0.827	0.000*

AVERAGE: (Cp(s)A+Cp(s)B)/2

0.827

| ~Cp(s)A~-Cp(s)B | =

0.000 *

1	3229	0.65	0.96	0.90	0.815	0.000	0.815	0.000
2		0.65	0.96	0.91	0.815	0.000	0.815	0.000
3		0.65	0.96	0.90	0.815	0.000	0.815	0.000
Avg		0.65	0.96	0.90	~0.815	0.000*	~0.815	0.000*

AVERAGE: (Cp(s)A+Cp(s)B)/2

0.815

| ~Cp(s)A~-Cp(s)B | =

0.000 *

PITOT CALIBRATION VALUE:

0.833

~ Denotes average value

* Denotes values which must be $\leq$ to 0.01 for calibration to be valid.

Calibrated by: KK

Reviewed by: OD

THERMO COUPLE CALIBRATION

Date: 6/28/94

Unit: 1

Point	• Standard Temperature <i>Tstd</i>		Pyrometer Temperature <i>Tpyr</i>		Error % ** $(Tstd - Tpyr)/Tstd$
	deg. F		deg. F		
1	70.0		70.0		0.00%
Ambient	70.0		70.0		
2	32.0		32.0		0.00%
Ice	32.0		32.0		
3	212.0		212.0		0.00%
Boil	212.0		212.0		
4					0.00%
Oil	0.0		0.0		

Std. Corr. Factor

1.000

Calibration by: KK

• Standard ID: _____

Reviewed by: CD

• • in deg. K

**STAINLESS
PROBE & NOZZEL UNIT
6/20/94**

Nozzle ID <u>S-34</u> Point 1 <u>0.295</u> 2 <u>0.295</u> 3 <u>0.296</u> 4 <u>0.295</u> 5 <u>0.295</u> 6 <u>0.294</u> 7 <u>0.295</u> 8 <u>0.295</u> Average <u>0.295</u>	Nozzle ID <u>S-35</u> Point 1 <u>0.311</u> 2 <u>0.311</u> 3 <u>0.311</u> 4 <u>0.311</u> 5 <u>0.311</u> 6 <u>0.311</u> 7 <u>0.311</u> 8 <u>0.311</u> Average <u>0.311</u>	Nozzle ID <u>S-36</u> Point 1 <u>0.310</u> 2 <u>0.309</u> 3 <u>0.310</u> 4 <u>0.306</u> 5 <u>0.305</u> 6 <u>0.306</u> 7 <u>0.304</u> 8 <u>0.305</u> Average <u>0.307</u>
Nozzle ID <u>HAST-37</u> Point 1 <u>0.370</u> 2 <u>0.370</u> 3 <u>0.370</u> 4 <u>0.369</u> 5 <u>0.370</u> 6 <u>0.370</u> 7 <u>0.370</u> 8 <u>0.370</u> Average <u>0.370</u>	Nozzle ID <u>S-40</u> Point 1 <u>0.420</u> 2 <u>0.420</u> 3 <u>0.420</u> 4 <u>0.419</u> 5 <u>0.418</u> 6 <u>0.419</u> 7 <u>0.420</u> 8 <u>0.420</u> Average <u>0.420</u>	Nozzle ID <u>S-49</u> Point 1 <u>0.410</u> 2 <u>0.410</u> 3 <u>0.410</u> 4 <u>0.410</u> 5 <u>0.408</u> 6 <u>0.408</u> 7 <u>0.410</u> 8 <u>0.410</u> Average <u>0.410</u>
Nozzle ID _____ Point 1 _____ 2 _____ 3 _____ 4 _____ 5 _____ 6 _____ 7 _____ 8 _____ Average <u>#DIV/0!</u>	Nozzle ID _____ Point 1 _____ 2 _____ 3 _____ 4 _____ 5 _____ 6 _____ 7 _____ 8 _____ Average <u>#DIV/0!</u>	Nozzle ID _____ Point 1 _____ 2 _____ 3 _____ 4 _____ 5 _____ 6 _____ 7 _____ 8 _____ Average <u>#DIV/0!</u>

PM-10
NOZZLE DATA
6/28/94

Nozzle ID <u>PM-1</u> Point 1 <u>0.152</u> 2 <u>0.150</u> 3 <u>0.151</u> 4 <u>0.152</u> 5 <u>0.152</u> 6 <u>0.151</u> 7 <u>0.152</u> 8 <u>0.152</u> Average <u>0.152</u>	Nozzle ID <u>PM-2</u> Point 1 <u>0.190</u> 2 <u>0.190</u> 3 <u>0.191</u> 4 <u>0.191</u> 5 <u>0.191</u> 6 <u>0.190</u> 7 <u>0.191</u> 8 <u>0.191</u> Average <u>0.191</u>	Nozzle ID <u>PM-3</u> Point 1 <u>0.218</u> 2 <u>0.218</u> 3 <u>0.218</u> 4 <u>0.218</u> 5 <u>0.218</u> 6 <u>0.217</u> 7 <u>0.217</u> 8 <u>0.218</u> Average <u>0.218</u>
Nozzle ID <u>PM-4</u> Point 1 <u>0.280</u> 2 <u>0.279</u> 3 <u>0.280</u> 4 <u>0.280</u> 5 <u>0.279</u> 6 <u>0.280</u> 7 <u>0.280</u> 8 <u>0.280</u> Average <u>0.280</u>	Nozzle ID <u>PM-5</u> Point 1 <u>0.374</u> 2 <u>0.375</u> 3 <u>0.375</u> 4 <u>0.375</u> 5 <u>0.374</u> 6 <u>0.375</u> 7 <u>0.375</u> 8 <u>0.375</u> Average <u>0.375</u>	Nozzle ID <u>PM-6</u> Point 1 <u>0.500</u> 2 <u>0.500</u> 3 <u>0.499</u> 4 <u>0.500</u> 5 <u>0.500</u> 6 <u>0.500</u> 7 <u>0.500</u> 8 <u>0.500</u> Average <u>0.500</u>
Nozzle ID <u>IMP-19</u> Point 1 <u>0.181</u> 2 <u>0.180</u> 3 <u>0.181</u> 4 <u>0.181</u> 5 <u>0.181</u> 6 <u>0.181</u> 7 <u>0.180</u> 8 <u>0.181</u> Average <u>0.181</u>	Nozzle ID _____ Point 1 _____ 2 _____ 3 _____ 4 _____ 5 _____ 6 _____ 7 _____ 8 _____ Average <u>#DIV/0!</u>	Nozzle ID _____ Point 1 _____ 2 _____ 3 _____ 4 _____ 5 _____ 6 _____ 7 _____ 8 _____ Average <u>#DIV/0!</u>

MAGNEHELIC CALIBRATION

DATE: 6/21/94
 GAGE ID # M-9
 RANGE 0-5 in. H2O

SCHEDULED CALIBRATION:

SEMI ANNUAL ☒
 BI-MONTHLY ☐
 OTHER ☐

REFERENCE
 ID # M-9

LEAK CHECK:

System:	† Set @ 10 in. H2O	vacuum 10 in. P F	pressure 10 in. P F
Point:	†† Set @ 90 % FS in. H2O	vacuum in. P F	pressure in. P F

Point	Incline Delta P Pinc	Magnehelic Delta P Pmag	% Deviation (Pinc-Pmag)/Pinc x 100
1	1.00	0.99	1.000%
	1.00	1.00	0.000%
	1.00	1.00	0.000%
average	1.00	1.00	** 0.333%
2	2.00	2.00	0.000%
	2.00	2.00	0.000%
	2.00	2.01	0.500%
average	2.00	2.00	** 0.167%
3	3.00	3.00	0.000%
	3.00	3.01	0.333%
	3.00	3.01	0.333%
average	3.00	3.01	** 0.222%
4	4.00	4.00	0.000%
	4.00	4.00	0.000%
	4.00	4.00	0.000%
average	4.00	4.00	** 0.000%
5	5.00	5.00	0.000%
	5.00	5.00	0.000%
	5.00	5.00	0.000%
average	5.00	5.00	** 0.000%

STANDARD CORRECTION FACTOR

AVERAGE DEVIATION
 STANDARD DEVIATION
 95% CONFIDENCE INTERVAL
 PRECISION(within +/- 3%)

0.999
0.001
0.003
0.007
-1.00

† If pressure or vacuum decreases by more than 1 in. in 5 minutes then remove from service.
 †† If pressure or vacuum decreases by more than 5% in 5 minutes then remove from service.
 ** These values must be within +/- 5% before the magnehelic can be put into operation.

Calibration by: KK

Reviewed by: _____

MAGNEHELIC CALIBRATION

DATE: 6/21/94
 GAGE ID # M-7
 RANGE 0-5 in. H2O

SCHEDULED CALIBRATION:

SEMI ANNUAL ☒
 BI-MONTHLY ☐
 OTHER ☐

REFERENCE
 ID # M-7

LEAK CHECK:

System:	† Set @ 10 in. H2O	vacuum 10 in. P F	pressure 10 in. P F
Point:	†† Set @ 90 % FS in. H2O	vacuum in. P F	pressure in. P F

Point	Incline Delta P Pinc	Magnehelic Delta P Pmag	% Deviation (Pinc-Pmag)/Pinc x 100
1	1.00	0.99	1.000%
	1.00	1.00	0.000%
	1.00	1.00	0.000%
average	1.00	1.00	** 0.333%
2	2.00	2.00	0.000%
	2.00	2.00	0.000%
	2.00	2.00	0.000%
average	2.00	2.00	** 0.000%
3	3.00	3.00	0.000%
	3.00	3.01	0.333%
	3.00	3.01	0.333%
average	3.00	3.01	** 0.222%
4	4.00	4.00	0.000%
	4.00	4.00	0.000%
	4.00	4.00	0.000%
average	4.00	4.00	** 0.000%
5	5.00	5.00	0.000%
	5.00	5.00	0.000%
	5.00	5.01	0.200%
average	5.00	5.00	** 0.067%

STANDARD CORRECTION FACTOR

AVERAGE DEVIATION
 STANDARD DEVIATION
 95% CONFIDENCE INTERVAL
 PRECISION(within +/- 3%)

0.999
0.001
0.003
0.007
-1.00

† If pressure or vacuum decreases by more than 1 in. in 5 minutes then remove from service.
 †† If pressure or vacuum decreases by more than 5% in 5 minutes then remove from service.
 ** These values must be within +/- 5% before the magnehelic can be put into operation.

Calibration by: KK

Reviewed by: _____

MAGNEHELIC CALIBRATION

DATE: 6/27/94
 GAGE ID # M - 2
 RANGE 0 - 2 in. H2O

SCHEDULED CALIBRATION:

SEMI ANNUAL ☒
 BI-MONTHLY ☐
 OTHER ☐

REFERENCE
 ID # M - 2

LEAK CHECK :

System:	† Set @ 10 in. H2O	vacuum 10 in. P F	pressure 10 in. P F
Point:	†† Set @ 90 % FS in. H2O	vacuum in. P F	pressure in. P F

Point	Incline Delta P Pinc	Magnehelic Delta P Pmag	% Deviation (Pinc-Pmag)/Pinc x 100
1	0.25	0.25	0.000%
	0.25	0.25	0.000%
	0.25	0.25	0.000%
average	0.25	0.25	** 0.000%
2	0.50	0.49	2.000%
	0.50	0.49	2.000%
	0.50	0.50	0.000%
average	0.50	0.49	** 1.333%
3	1.00	1.00	0.000%
	1.00	1.00	0.000%
	1.00	1.00	0.000%
average	1.00	1.00	** 0.000%
4	1.50	1.50	0.000%
	1.50	1.50	0.000%
	1.50	1.49	0.667%
average	1.50	1.50	** 0.222%
5	2.00	2.00	0.000%
	2.00	1.99	0.500%
	2.00	1.99	0.500%
average	2.00	1.99	** 0.333%

STANDARD CORRECTION FACTOR

AVERAGE DEVIATION
 STANDARD DEVIATION
 95% CONFIDENCE INTERVAL
 PRECISION(within +/- 3%)

1.005
0.004
0.007
0.017
-1.00

† If pressure or vacuum decreases by more than 1 in. in 5 minutes then remove from service.

†† If pressure or vacuum decreases by more than 5% in 5 minutes then remove from service.

** These values must be within +/- 5% before the magnehelic can be put into operation.

Calibration by: KK

Reviewed by: _____

1536 Eastman Avenue
Ventura, CA 93003
(805) 644-1095

CHAIN OF CUSTODY RECORD

BILL TO COMPANY:

Address:

Phone #: () _____
Contact: _____

PROJ. NO.	PROJECT NAME		ANALYSIS		CONTAINERS NO.	REMARKS	CHECK IF RUSH
	DATE	TIME	COMP	GRAB			
294-40	ALTA Vista (Land Cleaner)						
SAMPLES (Signature)							
1	11-3		X		R-1 Probe 175	1	X
2					R-1 Traps 350		X
3					R-1 Filter C-11		X
4					R-2 Probe 125		X
5					R-2 Traps 275		X
6					R-2 Filter C-12		X
7					R-3 Probe 150		X
8					R-3 Traps 300		X
9					R-3 Filter C-13		X

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	Date/Time	NAME ADDRESS
			PHONE NO.	

BILL TO Company:

Address: _____

Phone #: () _____ Contact: _____

CHAIN OF CUSTODY RECORD

PROJ. NO.	PROJECT NAME	SAMPLERS: (Signature)		NO. OF CONTAINERS		ANALYSIS		REMARKS	CHECK IF RUSH
NO.	DATE	TIME	COMP	GRAB	SAMPLE I.D.				
294-149	AKTA Vista Battery Condenser								
10	11-3		X		R-1 Probe 125		X		
11					R-1 Inps 250		X		
12					R-1 Filter C-147		X		
13					R-2 Probe 140		X		
14					R-2 Inps 225		X		
15					R-2 Filter C-18		X		
16					R-3 Probe 150		X		
17					R-3 Inps 300		X		
18					R-3 Filter C-149		X		

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	Date/Time	NAME ADDRESS
WHITE COPY _____		CANARY COPY _____		PHONE NO. _____

134

CHAIN OF CUSTODY RECORD

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS		ANALYSIS		CHECK IF RUSH	
NO.	DATE	TIME	COMP	GRAB	SAMPLE I.D.				
19	11/14		X		R-1 Probe 180	1	X		
20					R-1 Imps 275		X		
21					R-1 Filter C-14		X		
22					R-2 Probe 150		X		
23					R-2 Imps 275		X		
24					R-2 Filter C-185		X		
25					R-3 Probe 125		X		
26					R-3 Imps 300		X		
27					R-3 Filter C-186		X		
28					Acetone Blank 100		X		
29					DI Blank 150		X		

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
C:		C:		C:		C:	
C:		C:		C:		C:	
NAME ADDRESS				PHONE NO.			

1536 Eastman Avenue
Ventura, CA 93003
(805) 644-1095 Fax 644-9947

CHAIN OF CUSTODY RECORD

PROJ. NO 294140	PROJECT NAME ALTA Vista (Lint Cleaner)	CONTAINER TYPES A = AMBER B = BRASS G = GLASS P = PLASTIC V = VOA VIAL O = OTHER
SAMPLERS: (Signature)		

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	COMP	GRAB	SAMPLE DESCRIPTION	MATRIX					
						WATER	SOIL	SLUDGE	OTHER		
1	11-3		X		Front 1/2 +10					CONTAINER # 1	TYPE P
2	1		1		Back 1/2 -10					1	1
3			1		F- 105 105-10						
4			1		F- 106 106-10						
5			1		E- 53 53-10						
6			1		Front 1/2 +10						
7					Back 1/2 -10						
8					F- 108 85-10						
9					F- 108 86-10						
10					E- 113 13-10						
11					Front 1/2 +10						
12					Back 1/2 -10						
13					F- 109 99-10						
14					F- 100 100-10						
15					E- 105 5-10						

REPORT	BILL TO:	P.O.#
Company _____	Company _____	
Address _____	Address _____	
Phone _____	Phone _____	Contact _____
Fax _____		

[illegible]

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	TURN AROUND TIME		
			24 Hr.		5 Day
			48 Hr.		Standard
			72 Hr.		Other

WHITE COPY

CANARY COPY

PINK COPY.

REPORT

Company _____
Address _____
Phone _____
Contact _____

BILL TO:

Company _____
Address _____
Phone _____
Contact _____

P.O.# _____

CHAIN OF CUSTODY RECORD

PROJ. NO. **274-140** PROJECT NAME **ALTA VISTA (BATTERY CONVALESCENCE)**

SAMPLERS: (Signature) _____

CONTAINER TYPES
A = AMBER B = BRASS G = GLASS
P = PLASTIC V = VOA VIAL O = OTHER

ANALYSIS

REMARKS

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	GPS	SAMPLE DESCRIPTION	MATRIX			CONTAINER #	TYPE
					WATER	SOIL	SLUDGE/OTHER		
16	11-3		X	Front 1/2 +10 R-1				1	P
17				Back 1/2 -10					
18				F-51 -10					
19				F-52 -10					
20				E-26 -10					
21				Front 1/2 +10 R-2					
22				Back 1/2 -10					
23				F-77 -10					
24				F-78 -10					
25				E-39 -10					
26				Front 1/2 +10 R-3					
27				Back 1/2 -10					
28				F-91 -10					
29				F-92 -10					
30				E-46 -10					

CHECK ONE BOX:

DISPOSE SAMPLES

RETURN SAMPLES

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time

TURN AROUND TIME

24 Hr.	5 Day
48 Hr.	Standard
72 Hr.	Other

1536 Eastman Avenue
Ventura, CA 93003
(805) 644-1095 Fax 644-9947

CHAIN OF CUSTODY RECORD

REPORT

Company _____
Address _____
Phone _____

Fax _____

BILL TO:

Company _____
Address _____
Phone _____

P.O.# _____

PROJ. NO

294-140

PROJECT NAME

ALTA VISTA (NOTES)

SAMPLERS: (Signature)

CONTAINER TYPES

A = AMBER B = BRASS G = GLASS
P = PLASTIC V = VOA VIAL O = OTHER

REMARKS

ANALYSIS

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	COMP	GRAB	SAMPLE DESCRIPTION	MATRIX			CONTAINER #	TYPE
						WATER	SOIL	SUDGE OTHER		
31	11-4		X		Front 1/2 +10 R-1				1	P
32					Back 1/2 -10					
33					F-71 -10					
34					F-72 -10					
35					E-36 -10					
36					Front 1/2 +10 R-2					
37					Back 1/2 -10					
38					F-47 -10					
39					F-48 -10					
40					E-24					
41					Front 1/2					
42					Back 1/2					
43					F-8					
44					F-9					
45										

CHECK ONE BOX:

DISPOSE SAMPLES

RETURN SAMPLES

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time

TURN AROUND TIME

24 Hr.	5 Day
48 Hr.	Standard
72 Hr.	Other

WHITE COPY CANARY COPY PINK COPY