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The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.

Background Report Reference

AP-42 Section Number: 9.9.1

Background Report Section: 4

Reference Number: 39

**Title: Source Test Report on Measurement
of Emissions from Cargill, Inc.**

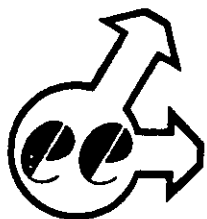
Environmental Engineering, Inc.

1972

Sept. 1972

AP-42 Section	9.9.1
Reference	
Report Sect.	4
Reference	39

72-CI-33 (GRN)
SOURCE TEST REPORT
ON MEASUREMENT OF EMISSIONS FROM
CARGILL, INC.
FAYETTEVILLE, NORTH CAROLINA
FOR
ENVIRONMENTAL PROTECTION AGENCY
UNITED STATES GOVERNMENT
THOMAS E. WARD
PROJECT TEST OFFICER

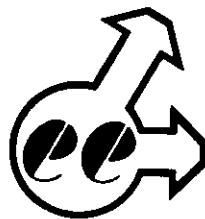


environmental engineering, inc.

2324 S. W. 34th STREET / GAINESVILLE, FLORIDA 32601 / PHONE 904 / 372-3318

897401

72-CI-33 (GRN)
SOURCE TEST REPORT
ON MEASUREMENT OF EMISSIONS FROM
CARGILL, INC.
FAYETTEVILLE, NORTH CAROLINA
FOR
ENVIRONMENTAL PROTECTION AGENCY
UNITED STATES GOVERNMENT
THOMAS E. WARD
PROJECT TEST OFFICER



environmental engineering, inc.

2324 S. W. 34th STREET / GAINESVILLE, FLORIDA 32601 / PHONE 904 / 372-3318

89401

SOURCE TEST REPORT

PLANT TESTED: Cargill, Inc.
Fayetteville, North Carolina

TESTOR: Environmental Engineering, Inc.
2324 Southwest 34 Street
Gainesville, Florida 32601

CONTRACT NO: 68-02-0232-Task Order 14

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INTRODUCTION

Particulate emission tests were performed on the outlet stack from a fabric collector located on the truck-dump system at Cargill, Inc., Fayetteville, North Carolina. The tests were performed between August 8 and 10, 1972.

Soybeans, which are hauled in by truck, are dumped from the truck into a conveyor system for conveyance into the plant. The dumping area emissions are controlled by a fabric baghouse collector.

Three separate particulate tests were performed, each approximately two hours in length.

SUMMARY OF RESULTS

Summarized results of the particulate emission stack tests performed at Cargill, Inc. are included in Table 1.

The Environmental Protection Agency (EPA) performed the analysis.

Complete particulate emission calculation data are included in Appendix A.

Complete plant operating data collected by the EPA are included in Appendix B.

TABLE 1

SOURCE TEST DATA

TEST NO -72-CI-33 (GRN)

NO OF RUNS - 3

PLANT - Cargill, Inc.

Fayetteville, N.C.

SOURCE - Truck Dump Bag House

TYPE OF PLANT - Feed and Grain Mill

CONTROL EQUIPMENT - Dry Fabric Collector

POLLUTANTS SAMPLED - Particulate

1) RUN NUMBER	1	2	3
2) DATE	8/8-9/72	9/8/72	8/10/72
3) TIME BEGAN	1405, 230	11:06	8:25
4) TIME END	1410, 1035	15:25	10:20
5) BAROMETRIC PRESSURE, IN HG	29.73	29.73	29.73
6) METER ORIFICE PRESSURE DROP, IN HG	1.7	1.41	1.28
7) VOL DRY GAS METER COND, CUBIC FEET	90.084	85.767	77.727
8) AVERAGE GAS METER TEMPERATURE, DEG F	83.1	85.6	71.8
9) VOL DRY GAS, S.T.P., CUBIC FEET	87.712	81.572	77.282
10) TOTAL H2O COLLECTED, ML	38.6	30.1	35.1
11) VOL H2O VAPOR COLLECTED, S.T.P., CU FT	1.83	1.43	1.66
12) STACK GAS MOISTURE, PERCENT VOLUME	2	1.7	2.1
13) ASSUMED STACK GAS MOISTURE, PCT VOL	200	200	200
14) PERCENT CO2	-	-	-
15) PERCENT O2	-	-	-
16) PERCENT CO	-	-	-
17) PERCENT H2	-	-	-
18) PERCENT EXCESS AIR, STACK GAS WAS AIR	N/A	N/A	N/A
19) MOLECULAR WEIGHT OF STACK GAS, DRY	28.85	28.85	28.85
20) MOLECULAR WEIGHT OF STACK GAS, STK COND	28.63	28.66	28.62
21) STACK GAS SPECIFIC GRAVITY	0.99	0.99	0.99
22) AVG SQUARE ROOT (VEL HEAD), IN H2O	1.16	1.063	1.007
23) AVERAGE STACK GAS TEMPERATURE, DEG F	81.2	80.2	72.6
24) AVG SQUARE ROOT (STK TEMP*VEL HEAD)	26.091	24.928	23.237
25) PITOT CORRECTION FACTOR	0.83	0.83	0.83
26) STACK PRESSURE, IN HG, ABSOLUTE	29.02	29.02	29.02
27) STACK GAS VEL, STACK COND, F.P.M.	3983	3676.3	3429.4
28) STACK AREA, SQ FEET	2.95	2.95	2.95
29) EFFECTIVE STACK AREA, SQUARE FEET	2.95	2.95	2.95
30) STACK GAS FLOW RATE, S.T.P., SCFH	10926	9959	9559
31) NET TIME OF TEST, MINUTES	114	116	112
32) SAMPLING NOZZLE DIAMETER, INCHES	0.1875	0.1875	0.1875
33) PERCENT ISOKINETIC	108.3	108.6	111.1
34) PARTICULATE EMISSIONS @ S.T.P., LBS/HR.			

Total, front half

Total, back half

TOTAL

0.62

0.83

0.17

0.24

1.30

0.14

0.86

2.13

0.31

S.T.P. → DRY, 70 DEGREES F, 29.92 INCHES MERCURY

LOCATION OF SAMPLING POINTS

Sampling ports and points were selected by using the guidelines stated in Method 1 of the Federal Register (36 F.R. 24882, 24883, December 23, 1971).

Figure 1 is a schematic diagram of the truck-dump baghouse outlet that was sampled.

TRUCK DUMP BAGHOUSE

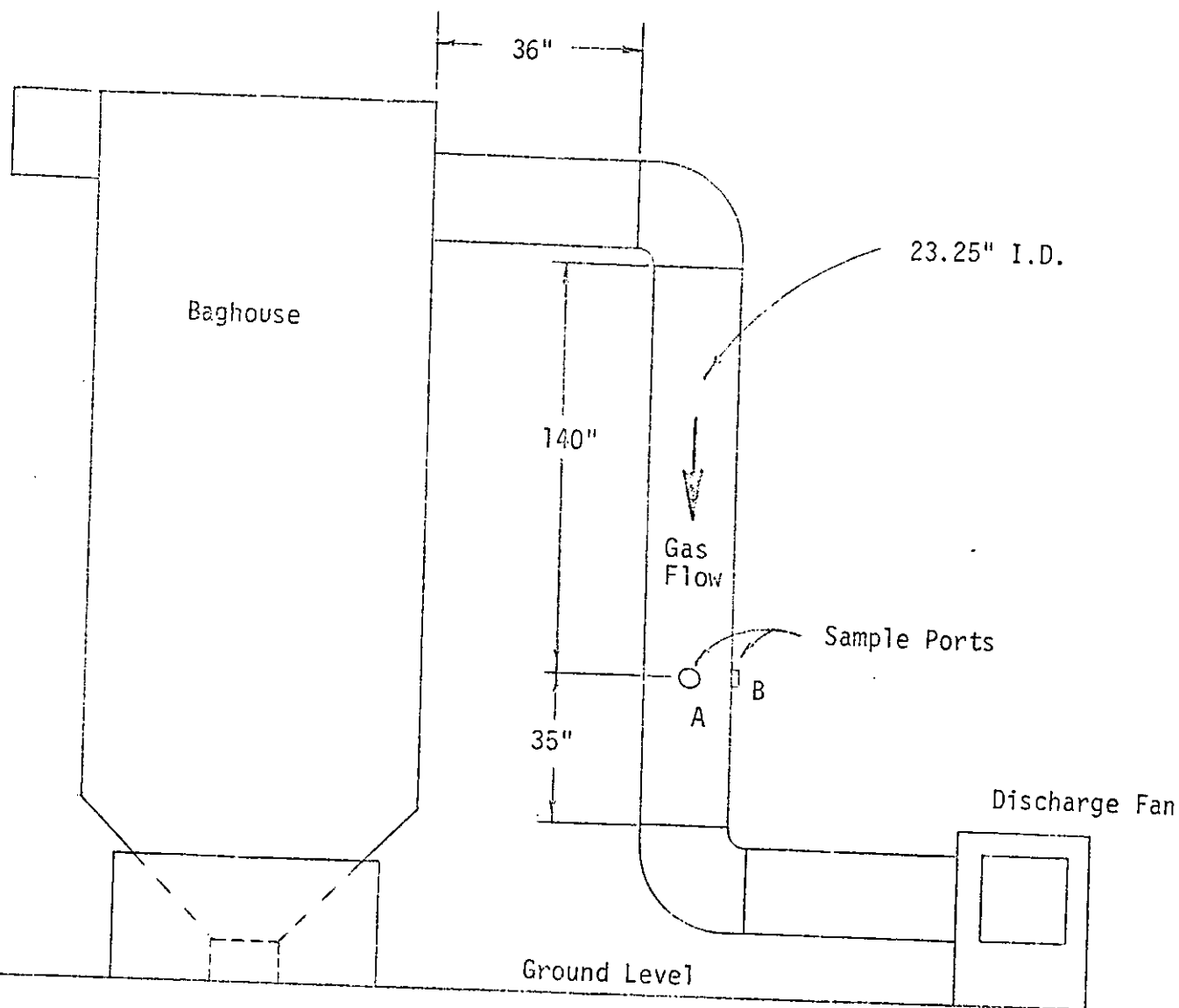


Figure 1

Sample Point Number	Distance from Inside of Port A or Port B (Inches)
1&2	1 1/3
3	2 5/16
4	3 1/3
5	4 2/3
6	6 1/4
7	8 1/4
8	14 3/4
9	17
10	18 1/2
11	19 27/32
12	20 15/16
13&14	22 1/8

SAMPLING AND ANALYTICAL PROCEDURES FOR
PARTICULATE EMISSIONS FROM STATIONARY SOURCES

The method used was Method 5 of the Federal Register (36 F. R., March 31, 1971), Determination of Particulate Emissions From Stationary Sources.

A complete description of the sampling method used is in Appendix D.

The EPA performed the sample analysis.

APPENDIX A

Particulate Emission Calculations

EXPLANATION OF E.E.I. SOURCE SAMPLING CALCULATION SHEET

- PB - Barometric pressure, inches Hg
 PS - Stack pressure, inches Hg
 AS - Stack area, sq. ft.
 AS' - Effective area of positive stack gas flow, sq. feet
 NPTS - Number of traverse points where the pitot velocity head was greater than zero
 TS - Stack temperature, OR
 TM - Meter temperature, OR
 H - Average square root of velocity head, $\sqrt{\text{inches H}_2\text{O}}$
 ΔH - Average meter orifice pressure differential, inches H₂O
 AN - Sampling nozzle area, square feet
 CP - S-type pitot tube correction factor
 VM - Recorded meter volume sample, cubic feet (meter conditions)
 VC - Condensate and silica gel increase in impingers, milliliters
 P₀ - Pressure at the dry test meter orifice, $(PB + \frac{H}{13.6})$ inches Hg
 STP - Standard conditions, dry, 70°F, 29.92 inches Hg

- VWV - Conversion of condensate in milliliters to water vapor in cubic feet (STP)
 VSTPD - Volume sampled, cubic feet (STP)
 VT - Total water vapor volume and dry gas volume sampled, cubic feet (STP)
 W - Moisture fraction of stack gas
 FDA - Dry gas fraction
 - Assumed moisture from preliminary check
 MD - Molecular weight of stack gas, lbs/lb-mole (dry conditions)
 MS - Molecular weight of stack gas, lbs/lb-mole (stack conditions)
 GS - Specific gravity of stack gas, referred to air
 EA - Excess air, %
 $\sqrt{H \times TS}$ - Average square root of velocity head times stack temperature
 U - Stack gas velocity, feet per minute
 QS - Stack gas flow rate, cubic feet per minute (stack conditions)
 QD - Stack gas flow rate, cubic feet per minute (dry conditions)
 QSTPD - Stack gas flow rate, cubic feet per minute (STP)
 PISO - Percent isokinetic volume sampled (method described in Federal Register)
 ESTP - Pollutant concentration, grains per std. cubic feet
 E12 - Pollutant concentration, grains per std. cubic feet (Corrected to 12% CO₂)
 E50 - Pollutant concentration, grains per std. cubic feet (Corrected to 50% EA)
 EM - Pollutant emission rate, lbs. per hour



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ENVIRONMENTAL ENGINEERING, INCORPORATED SOURCE SAMPLING CALCULATIONS

PLANT- CARGILL INC. FAYETTEVILLE, N.C.

DATE- 8/8-9/72

STACK- TRUCK DUMP PIG HOUSE

RUN 1 FPM 1405,830-1410

WEATHER CONDITIONS- CLEAR

PR- 29.73 IN HG PS- 29.02 IN HG

AS'- 2.95 SO. FEET TS- 541.2 DEGREES F

TM- 543.1 DEGREES F U- 1.16 IN H2O

AP- 1.7 IN H2O AP- 0.000192 SO. FEET

CP- 0.83 VM- 90.004 CF VC- 38.6 ML

TOTAL TIME- 114 MIN NPTS- 28 ORSAT:

1) VWV = (0.0474) × (VC)	1) 1.23 SCF
2) VSTPD = ((530) × (VM) × (PB + (ΔH × 13.6))) ÷ (29.92 × TM)	2) 87.712 SCF
3) VT = (VWV) + (VSTPD)	3) 89.542 SCF
4) W = (VWV) ÷ (VT)	4) 0.02
5) FDA = (1.0 - W)	5) 0.98
6) ASSUMED MOISTURE FRACTION	6) 0.22
7) MD = (.44 × CO2) + (.32 × O2) + (.28 × (CO + H2))	7) 28.25
8) MS = (MD × FDA) + (18 × W)	8) 28.67
9) GS = (MS) ÷ (28.99)	9) 0.99
10) EA = (100) × (O2 - 0.5 × CO) ÷ ((0.266 × H2) - (O2 - 0.5 × CO))	10) 1.1
11) AVG($\sqrt{(H \times TS)}$) = (1 + H) × SUM($\sqrt{(H \times TS)}$)	11) 26.991
12) U = (174 × CP × ($\sqrt{(29.92 \div PS \times GS)}$) × AVG($\sqrt{(H \times TS)}$)	12) 3083
13) QS = (U) × (AS')	13) 11743
14) QD = (QS) × (FDA)	14) 11503
15) QSTPD = (QD) × (530 ÷ TS) × (PS ÷ 29.92)	15) 10926
16) PISO = ((0.00267 × VC × TS) + (PO × TS × VM ÷ TM)) ÷ (TIME × U × PS × AN)	16) 169.3
17) ESTP = (15.43 × Y) ÷ (VSTPD) UNITS : GRAINS/SCF	
18) E12 = (12 × ESTP) ÷ (%CO2) UNITS : GRAINS/SCF	
19) E50 = (ESTP × (100 + EA)) ÷ (150) UNITS : GRAINS/SCF	
20) EH = (0.00857) × (ESTP) × (QSTPD) UNITS : POUNDS/HOUR	

PARTICULATE LAB ANALYSIS(GM)	PARTICULATE CONCENTRATIONS(GR/SCF)			EMISSION RATE (EM) (LBS/H)
	(X)	(ESTP)	(E12)	(E50)
Total, front half	0.0379	0.0067		0.62
Total, back half	0.0145	0.0026		0.24
TOTAL	0.0524	0.0093		0.086

COMMENTS : Run was started 8/8/72 and not finished till 8/9/72

TEST CONDUCTED BY :



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ENVIRONMENTAL ENGINEERING, INCORPORATED SOURCE SAMPLING CALCULATIONS

PLANT- CARGILL INC. FAYETTEVILLE, N.C.
STACK- TRUCK DUMP BAG HOUSE
WEATHER CONDITIONS- CLEAR
AS'- 2.95 SO. FEET TS- 550.2 DEGREES R
AH- 1.41 IN H2O AH- 0.000192 SO. FEET CP- 0.83
TOTAL TIME- 115 MIN NPTS- 28 ORSAT:

DATE- 8/9/72

RUN 2 FROM 11:06-15:25

PS- 29.73 IN HG PS- 29.02 IN HG

TM- 555.6 DEGREES R H- 1.063 IN H2O

VC- 30.1 ML

1) VWV = (0.0474) * (VC)	1) 1.43	SCF
2) VSTPD = ((530) * (VM) * (PB + (AH * 13.6))) / (29.92 * TM)	2) 81.572	SCF
3) VT = (VWV) + (VSTPD)	3) 82.999	SCF
4) W = (VWV) / (VT)	4) 0.017	
5) FDA = (1.0 - W)	5) 0.983	
6) ASSUMED MOISTURE FRACTION	6) 0.02	
7) MD = (.44 * CO2) + (.32 * O2) + (.28 * (CO + H2))	7) 28.85	
8) MS = (MD * FDA) + (18 * W)	8) 28.66	
9) GS = (MS) / (28.99)	9) 0.99	
10) EA = (100) * (O2 - 0.5 * CO) / ((0.266 * H2) - (O2 - 0.5 * CO))	10) N/A	%
11) AVG($\sqrt{(H * TS)}$) = (1/H) * SUM($\sqrt{(H * TS)}$)	11) 24.928	
12) U = (174 * CP * ($\sqrt{(29.92 / PS * GS)}$) * AVG($\sqrt{(H * TS)}$)	12) 3676.3	FE
13) QS = (U) * (AS')	13) 10845	ACF
14) QD = (QS) * (FDA)	14) 10659	QCF
15) QSTPD = (QD) * (530 / TS) * (PS / 29.92)	15) 9959	SCF
16) PISO = ((0.00267 * VC * TS) + (PO * TS * VM / TM)) + (TIME * U * PS * AH)	16) 108.6	%
17) ESTP = (15.43 * Y) / (VSTPD)	UNITS : GRAINS/SCF	
18) E12 = (12 * ESTP) / (%CO2)	UNITS : GRAINS/SCF	
19) E50 = (ESTP * (100 + EA)) / (150)	UNITS : GRAINS/SCF	
20) EM = (0.00857) * (ESTP) * (QSTPD)	UNITS : POUNDS/HOUR	

PARTICULATE LAB ANALYSIS (GM)	PARTICULATE CONCENTRATIONS (GR/SCF)			EMISSION RATE	
	(Y)	(ESTP)	(E12)	(E50)	(EM) (LBS/H)
Total, front half	0.0512	0.0097			0.83
Total, back half	0.0808	0.0153			1.30
TOTAL	0.1320	0.0250			2.13

COMMENTS : _____

TEST CONDUCTED BY : _____



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ENVIRONMENTAL ENGINEERING, INCORPORATED SOURCE SAMPLING CALCULATIONS

PLANT- CARGILL INC. FAYETTEVILLE, N.C.
STACK- TRUCK DUMP BAG HOUSE
WEATHER CONDITIONS- CLOUDY
AS'- 2.95 SQ. FEET TS- 532.6 DEGREES R
AH- 1.28 IN H2O AH- 0.000192 SQ. FEET CP- 0.83
TOTAL TIME- 112 MIN NPTS- 28 ORSAT:

DATE- 8/10/72

RUN 3 FROM 8:25-10:20

PB- 29.73 IN HG

PS- 29.02 IN HG

TH- 531.8 DEGREES R

H- 1.007 IN H2O

VC- 35.1 IN

- 1) $VWV = (0.0474) \times (VC)$
- 2) $VSTPD = ((530) \times (VH) \times (PB + (AH \div 13.6))) \div (29.92 \times TH)$
- 3) $VT = (VWV) + (VSTPD)$
- 4) $W = (VWV) \div (VT)$
- 5) $FDA = (1.0 - W)$
- 6) ASSUMED MOISTURE FRACTION
- 7) $ND = (.44 \times CO_2) + (.32 \times O_2) + (.28 \times (CO + N_2))$
- 8) $MS = (MD \times FDA) + (18 \times W)$
- 9) $GS = (MS) \div (28.99)$
- 10) $EA = (100) \times (O_2 - 0.5 \times CO) \div ((0.266 \times N_2) - (O_2 - 0.5 \times CO))$
- 11) $AVG(\sqrt{(H \times TS)}) = ((1 \div H) \times SUM(\sqrt{(H \times TS)}))$
- 12) $U = (174 \times CP \times (\sqrt{(29.92 \div PS \times GS)}) \times AVG(\sqrt{(H \times TS)}))$
- 13) $QS = (U) \times (AS')$
- 14) $QD = (QS) \times (FDA)$
- 15) $QSTPD = (QD) \times (530 \div TS) \times (PS \div 29.92)$
- 16) $PISO = ((0.00267 \times VC \times TS) + (P \times TS \times VH \times TH)) \div (TIME \times U \times PS \times AH)$
- 17) $ESTP = (15.43 \times Y) \div (VSTPD)$ UNITS : GRAINS/SCF
- 18) $E12 = (12 \times ESTP) \div (\%CO_2)$ UNITS : GRAINS/SCF
- 19) $E50 = (ESTP \times (100 + EA)) \div (150)$ UNITS : GRAINS/SCF
- 20) $EM = (0.00857) \times (ESTP) \times (QSTPD)$ UNITS : POUNDS/HOUR

PARTICULATE LAB ANALYSIS (UM)		PARTICULATE CONCENTRATIONS (GR/SCF)			EMISSION RATE	
(Y)		(ESTP)	(E12)	(E50)	(EM)	(LBS/H)
Total, front half	0.0097	0.0019			0.17	
Total, back half	0.0080	0.0016			0.14	
TOTAL	0.0177	0.0035			0.31	

COMMENTS : _____

TEST CONDUCTED BY : _____



environmental engineering, inc.

APPENDIX B

Plant Operating Data

Fayetteville, North Carolina - August 8-10, 1972

The control system is a baghouse, Kice, model S100-10, reverse-jet type, with a 3/4 hp airlock and a 30 hp exhaust fan serving a soybean truck unloading hopper.

Unloading - The hopper grate is baffled and 6,000 cfm. of air is exhausted from each side of the hopper. The air is pulled through the Kice fabric filter and exhausts through a fan about 4 feet above ground. An open end shed covers the receiving hopper. Normal truck unloading is approximately 32 trucks per eight hour day. Maximum unloading capacity is 10,000 bushels per hour.

The tests were conducted under conditions that were considered normal. Process weight data was produced from actual scale readings. Data related to the percent moisture and the percent foreign material was obtained from the Department of Agriculture personnel for each truck dumped (see process weight sheets attached).

The truck dump grating is covered by a building; however, there are no doors on either end. During the dumping of the trucks, visible emissions were detectable in some instances from the lip of the truck bed as the beans were discharged into the receiving hopper. These emissions varied from zero to 10-20 percent brown depending on the dirtiness of the grain, the type of opening at the end of the truck where the beans were discharged, and the velocity of the wind through the dump building. In

several instances the hopper would fill up to grate level thus decreasing the effectiveness of the pickup of the control system. Emissions in these instances at the grate were less than 10 second periods and emissions generally dissipated before being emitted from the dump building. The exhaust outlet of the baghouse control device was observed for a one-hour period on August 8, 1972, and no visible emissions were detectable. (See visual observation sheet attached.) Test personnel reported no visible emissions from the exhaust outlet for the bag filter during the tests.

Three two-hour tests, representative of normal conditions, were conducted.

DATE 8-9-73

STATEMENT OF PROCESS WEIGHT

FIRM NAME CARGILL, INC.ADDRESS P.O. BOX 1025FAVETTVILLE N.C.

DATA ON OPERATING CYCLE TIME:

START OF OPERATION, TIME 8:30END OF OPERATION, TIME 10:30ELAPSED TIME, MINUTES 2 120

IDLE TIME DURING CYCLE, MINUTES _____

NET TIME OF CYCLE, MINUTES _____

DATA ON MATERIAL CHARGED TO PROCESS DURING OPERATING CYCLE:-

MATERIAL	TRUCK NO.	% MOISTURE	% FM	TIME	WEIGHT, LBS.
1. MATERIAL	13079 SC	12.5	1.2	3:40	36,960
2. MATERIAL	6566 RH N.C.	12.4	1.9	3:40	17,000
3. MATERIAL	10337 SC	8.7	2.8	3:40	41,060
4. MATERIAL	1937 KL N.C.	12.0	2.4	3:40	39,720
5. MATERIAL	9010 TC N.C.	11.7	3.2	3:37	23,700
6. MATERIAL	5473 TL NC	10.6	2.4	3:40	24,900
7. SOLID FUEL	7429 KK NC	13.4	0.8	10:07	42,620
8. MATERIAL	8573 K N.C.	13.3	0.2	10:32	53,340
TOTAL WEIGHT, LBS.					279,300

I CERTIFY THAT THE ABOVE STATEMENT IS TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF:

SIGNATURE

John Bastick

TITLE

TEST NO. 2DATE 8-9-72

STATEMENT OF PROCESS WEIGHT

FIRM NAME CARROLL, INC.ADDRESS P.O. BOX 1825 2862 FAUCHTVILLE, N.C.

DATA ON OPERATING CYCLE TIME:

START OF OPERATION, TIME 11⁰⁵ AMEND OF OPERATION, TIME 3²⁰ PMELAPSED TIME, MINUTES 7120 (TESTING)

IDLE TIME DURING CYCLE, MINUTES _____

NET TIME OF CYCLE, MINUTES _____

DATA ON MATERIAL CHARGED TO PROCESS DURING OPERATING CYCLE:

	7% MOISTURE	% FFA	TIME	WEIGHT, LBS.
MATERIAL <u>38345 NC</u>	<u>13.0</u>	<u>4.5</u>	<u>11⁰⁵</u>	<u>47500</u>
MATERIAL <u>147V NC</u>	<u>10.4</u>	<u>1.5</u>	<u>11⁰⁵</u>	<u>19540</u>
MATERIAL <u>6566 AH NC</u>	<u>13.0</u>	<u>0.2</u>	<u>11⁰⁵</u>	<u>17420</u>
MATERIAL <u>55195 NC</u>	<u>12.2</u>	<u>1.5</u>	<u>11⁰⁵</u>	<u>4440</u>
MATERIAL <u>13638 SC</u>	<u>12.0</u>	<u>1.0</u>	<u>2³⁰</u>	<u>42100</u>
MATERIAL <u>20512 F NC</u>	<u>11.6</u>	<u>2.4</u>	<u>2⁴⁰</u>	<u>38320</u>
MATERIAL <u>50352 NC</u>	<u>11.4</u>	<u>2.2</u>	<u>2⁵²</u>	<u>50340</u>
SOLID FUEL <u>6566 RH NC</u>	<u>13.0</u>	<u>2.0</u>	<u>3⁰⁰</u>	<u>15300</u>
				<u>TOTAL WEIGHT, LBS. 210960</u>

I CERTIFY THAT THE ABOVE STATEMENT IS TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF:

SIGNATURE John B. TuckTITLE Owner

TEST NO: 5DATE 7-10-72

STATEMENT OF PROCESS WEIGHT

FIRM NAME CALGILL INCADDRESS 2325 1825 FAYOTTVILLE N.C.
23312

DATA ON OPERATING CYCLE TIME:

START OF OPERATION, TIME 7 23END OF OPERATION, TIME 1 15ELAPSED TIME, MINUTES 2 12IDLE TIME DURING CYCLE, MINUTES NET TIME OF CYCLE, MINUTES

DATA ON MATERIAL CHARGED TO PROCESS DURING OPERATING CYCLE:-

MATERIAL	TEST NO.	% MOISTURE	% FM	TIME	WEIGHT, LBS.
MATERIAL	10775 SC	13.3	1.0	2.3	40400
MATERIAL	9434 KM	12.7	1.0	2.3	32100
MATERIAL	9431 KM	12.4	1.2	2.3	20120
MATERIAL	15079 SC	12.3	0.9	2.3	44120
MATERIAL	11537 SC	9.6	1.0	2.3	52420
MATERIAL	1935 KL NL	10.5	1.3	2.3	38120
SOLID FUEL	7435 KK N-C	12.9	4.0	9.4	47220
SOLID FUEL	3934 KS NC	12.8	2.3	10.3	45020
TOTAL WEIGHT, LBS.					316,000

I CERTIFY THAT THE ABOVE STATEMENT IS TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF:

SIGNATURE

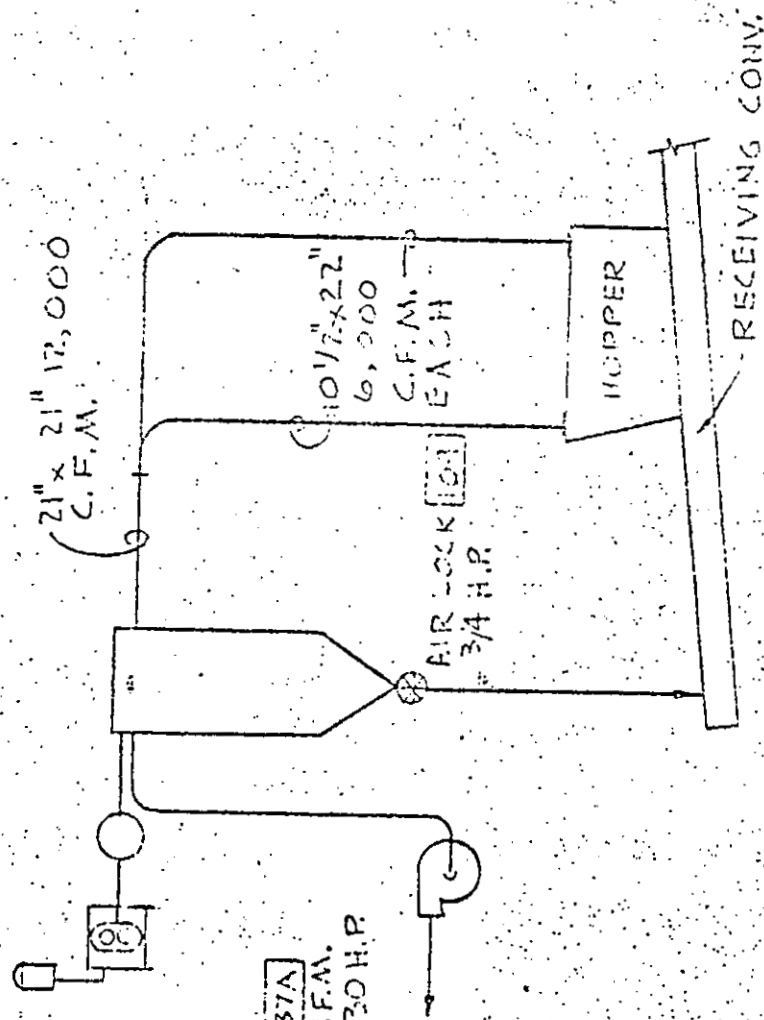
John Bostick

TITLE

SCALE OPERATOR

FILTER KICE [P32]
 MODEL 5100-10
 1100 S.F. CLOTH
 10.9:1 RATIO

AIR BLOWER [737B]
 3 H.P.



FAN [737A]
 12,000 C.F.M.
 @ 5" S.P. 30 H.P.

SYSTEM NO. 2 FLOW

REVISION	LOCATION	DESIGNED	TRUCK PIT SYSTEM NO. 2	JOB NO.
ORIGINAL ISSUE		DESIGNED BY	DUST COLLECTION	FAY - L.
ADDED FILTER DATA		CHECKED BY		SHEET NO. 1
		DATE		ISSUE

APPENDIX C

Field Data Sheets

VII. AND NGI INC. 1
Gainesville, Florida

SOURCE SAMPLING FIELD DATA SHEET

Plant Cargill Inc Fayetteville NC.

Sampling Location Truck Dump Bay House

Date: 8-8-72 Run No. 2

Time Start 14:05 8.30 Time End 14:10 10:35

Sampling Time/Point $\leq$ Rain. 114 (Total)

DB 84- °F, WB °F, VF @ DP °Fg

Moisture Z%, FDA, Gas Density Factor

Parometric Press 29.73"Hg, Stack Press 29.02"Hg

Weather Clear

Temp. 85 °F, W/D, W/S

Sample Box No. / Meter Box No. 5

Meter. ΔH_3 668 Pitot Corr. Factor 0.83

Nozzle Dia. 1.875 in., Probe Length 47 ft

Probe Heater Setting

Stack Dimensions: Inside Diameter 23.25" in

Inside Area _____ It 2 _____

Height _____ it _____

Port and Traverse Point No.	Distance from End of Port (in.)	Clock Time	Gas Meter Reading (ft ³)	Stack Velocity Head ("H ₂ O)	Meter Orifice Press. Diff. ("H ₂ O)		Stack Gas Temp. (°F)	Gas Sample Temp. & Dry Gas Meter (°F)		Sample Temp. (°F)	Last Imbinger Test (°F)	Vacuum on Sample Train ("Hg)
					Calc.	Actual		In	Out			
Port A	22 1/8	14:05	371.450	1.6	1.85	1.65	90	76	98	100	—	8.0
14	22 1/8	14:05	370.5	1.5	1.85	1.65	90	76	98	100	—	8.0
13	22 1/8	14:05	370.5	1.5	1.85	1.65	90	76	98	100	—	8.0
12	20 5/16		382.0	1.6	1.94	1.94	78	74	78	8	—	1.0
11	19 27/32		385.3	1.9	2.31	2.31	78	74	78	12	—	1.0
10	18 1/2		387.7	1.95	2.4	2.40	78	72	78	16	—	1.2
9	17		391.9	1.9	2.51	2.51	78	72	78	20	—	1.0
8	14 3/4		394.8	1.6	1.94	1.94	78	72	78	24	—	1.5

SOURCE SAMPLING FIELD DATA SHEET

Plant: Cargill Inc Fayetteville, NC

Sampling Location: TRUCK DUMP, Bag House

Date: 8-9-72 Run No. 2

Time Start 11:06 Time End 15:25

Sampling Time/Point 4/PT (116 Total)

DB 88 °F, WB 88 °F, VF @ DP 116 "Hg

Moisture 2 %, FDA , Gas Density Factor

Barometric Press 29.73 Hg, Stack Press 29.2 "Hg

Weather: Clear

Temp. 85 °F, W/D , W/S

Sample Box No. 1 Meter Box No. 5

Meter ΔH3 1.68 Pitot Corr. Factor 0.83

Nozzle Dia 1.875 in., Probe Length 4 ft

Probe Heater Setting

Stack Dimensions: Inside Diameter 23.25 in

Inside Area ft²

Height ft

Mat'l Processing Rate

Final Gas Meter Reading 547,440 105

Initial Gas Meter Reading 1161.673 105

Total Condensate in Impingers 16 ml

Moisture in Silica Gel 14.1 gm

Silica Gel Container No. 31 Filter No. 51

Orsat: CO₂

O₂

CO

N₂

Excess Air

Test Conducted by: C. Allen

Same Fall

Remarks: Stopped Testing @ 11:25 AM

Trucks

Port and Traverse Point No.	Distance from End of Port (in.)	Clock Time	Gas Meter Reading (ft ³)	Stack Velocity Head ("H ₂ O)	Meter Orifice Press. Diff. ("H ₂ O)		Stack Gas Temp. (°F)	Gas Sample Temp. & Dry Gas Meter (°F)		Sample Ed. Temp. (°F)	Last Impinger Test (°F)	Vacuum on Sample Train ("Hg)
					Calc.	Actual		In	Out			
<u>PORT B</u>												
14		11:06	461.673	1.25	1.25	1.25	88	91	90	12	1	1
13		11:06	467.3	1.0	1.25	1.16	88	91	90	12	1	1
12			469.9	0.94	1.16	1.16	88	92	90	12	1	1
11			472.6	0.94	1.16	1.16	88	93	90	12	1	1
10			475.4	1.0	1.25	1.25	88	93	91	16	1	1
9			478.3	1.0	1.25	1.25	88	93	91	20	1	1
8			481.1	1.05	1.30	1.30	89	94	92	24	1	1

1/6

Run 2

Port and Traverse Point No.	Distance from End of Port (in)	Clock Time	Gas Meter Reading (ft ³)	Stack Velocity Head ("H ₂ O)	Meter Orifice Press. Diff. ("H ₂ O)		Stack Gas Temp. (°F)	Gas Sample Temp. & Dry Gas Meter (°F)		Sample Box Temp. (°F)	Last Impinger Temp. (°F)	Vacuum on Sample Train
					Calc.	Actual		In	Out			
7			4184.2	1.35	1.08	1.68	89	95	92	28	—	1.9
6			4187.9	1.40	1.75	1.75	89	95	92	2	—	2
5			4190.7	1.30	1.60	1.60	89	95	92	6	—	1.9
4			4193.7	1.20	1.49	1.49	89	96	93	10	—	1.7
3		13:10	4197.1	1.50	1.55	1.85	91	98	98	14	—	1.5
2			4200.35	1.20	1.49	1.49	91	98	98	18	—	1.5
1			4203.8	1.20	1.49	1.49	91	98	98	22	—	1.5
Port A.			4207.35	1.20	1.49	1.49	91	98	98	26	—	1.5
14			526.235	1.25	1.55	1.55	91	97	99	0	—	1.5
13		14:15	527.3	1.30	1.60	1.60	91	97	99	2	—	1.5
12			528.5	1.30	1.60	1.60	92	97	99	12	—	1.5
11			529.8	1.20	1.49	1.49	92	97	99	16	—	1.5
10			531.8	1.20	1.49	1.49	92	97	99	20	—	1.5
9			534.5	1.15	1.42	1.42	92	97	98	24	—	1.5
8			537.8	1.0	1.25	1.25	92	97	98	28	—	1.5
7			530.7	0.85	1.06	1.06	92	97	98	2	—	1.5
6			533.4	0.90	1.1	1.1	92	97	98	6	—	1.5
5			536.5	0.90	1.35	1.35	92	97	98	10	—	1.5
4			539.1	1.0	1.25	1.25	92	97	98	14	—	1.5
3		15:09	541.7	1.1	1.35	1.35	93	97	98	18	—	1.5
2			544.4	1.1	1.35	1.35	93	97	98	22	—	1.5
1			547.1	1.1	1.35	1.35	93	97	98	26	—	1.5

320

Port and Traverse Point No.	Distance from End of Port (in)	Clock Time	Gas Meter Reading (ft ³)	Stack Velocity Head ("H ₂ O)	Meter Orifice Press. Diff. ("H ₂ O)		Stack Gas Temp. (°F)	Gas Sample Temp. (°F)		Sample Boil Temp. (°F)	Last Inpinger Temp. (°F)	Vacuum on Sample Train
					Calc.	Actual		In	Out			
7			570.7	1.0	1.22	1.22	74	71	72	28		-5
6			573.4	0.95	1.19	1.19	74	71	72	2		-5
5			576.0	0.85	1.05	1.05	74	71	72	6		-5
4			578.8	0.92	1.15	1.15	74	71	72	10		-5
3			581.7	1.40	1.35	1.35	74	71	72	14		-5
2			582.95	1.2	1.5	1.5	74	71	72	18		-5
1		-	584.1	1.2	1.5	1.5	74	71	72	22		-5
Port B												
14		-	592.1	0.75	0.97	0.97	74	72	72	8		-5
13			593.1	0.75	0.97	0.97	74	72	72	8		-5
12			595.7	0.75	0.97	0.97	74	72	72	12		-5
11			598.2	0.75	0.97	0.97	74	72	72	16		-5
10			600.6	0.75	0.97	0.97	74	72	72	20		-5
9			603.1	0.70	0.88	0.88	74	72	72	24		-5
8			606.4	0.85	1.05	1.05	74	72	72	28		-5
7			608.7	1.01	1.35	1.35	74	72	72	32		-5
6			611.5	1.05	1.30	1.30	74	72	72	36		-5
5			614.0	0.92	1.15	1.15	74	72	72	40		-5
4			617.0	1.25	1.55	1.55	74	72	72	44		-5
3			619.9	0.85	1.05	1.05	74	72	72	48		-5
2			625.68	1.30	1.60	1.60	74	72	72	52		-5
1		-	625.68	1.30	1.60	1.60	74	72	72	56		-5

APPENDIX D

Complete Sampling Procedures

COMPLETE SAMPLING PROCEDURES FOR PARTICULATE STACK EMISSIONS

Sampling Procedure

Prior to performing the actual particulate emission tests, certain preliminary stack parameters had to be estimated or determined for the source. This preliminary data included the average temperature, velocity head, moisture content, stack diameter, and number of sampling points.

The stack gas temperature was determined by using bimetallic thermometers and mercury bulb thermometers.

Velocity head measurements were determined across the stack diameter by using a calibrated S-type pitot tube with an inclined manometer. This data was used to select the sampling nozzle diameter.

The approximate moisture content of the stack gas was determined by the wet bulb and dry bulb thermometer technique.

The sampling traverse points were selected according to Method 1 of the Federal Register (Volume 36, Number 247, Part II, December 23, 1971).

The stack emissions were sampled by using the following sample train: a stainless steel nozzle; a glass-lined probe; a Gelman Type A glass fiber filter; two impingers with 100 ml of distilled water; one dry impinger; one impinger with approximately 180 grams of silica gel (the second impinger had a standard tip, while the first, third and fourth impingers had modified tips with 1/2-inch ID openings); a thermometer on the last impinger; a flexible sample line; an air-tight pump; a dry test meter; and finally, a calibrated orifice with an inclined manometer. Figure 2 shows a schematic arrangement of the sampling train.

Because the stack temperature was less than 100°F and the moisture content was low, the probe and the filter holder portions of the sampling train were not heated.

The impinger portion of the sampling train was iced down to collect the condensable moisture in the stack gas.

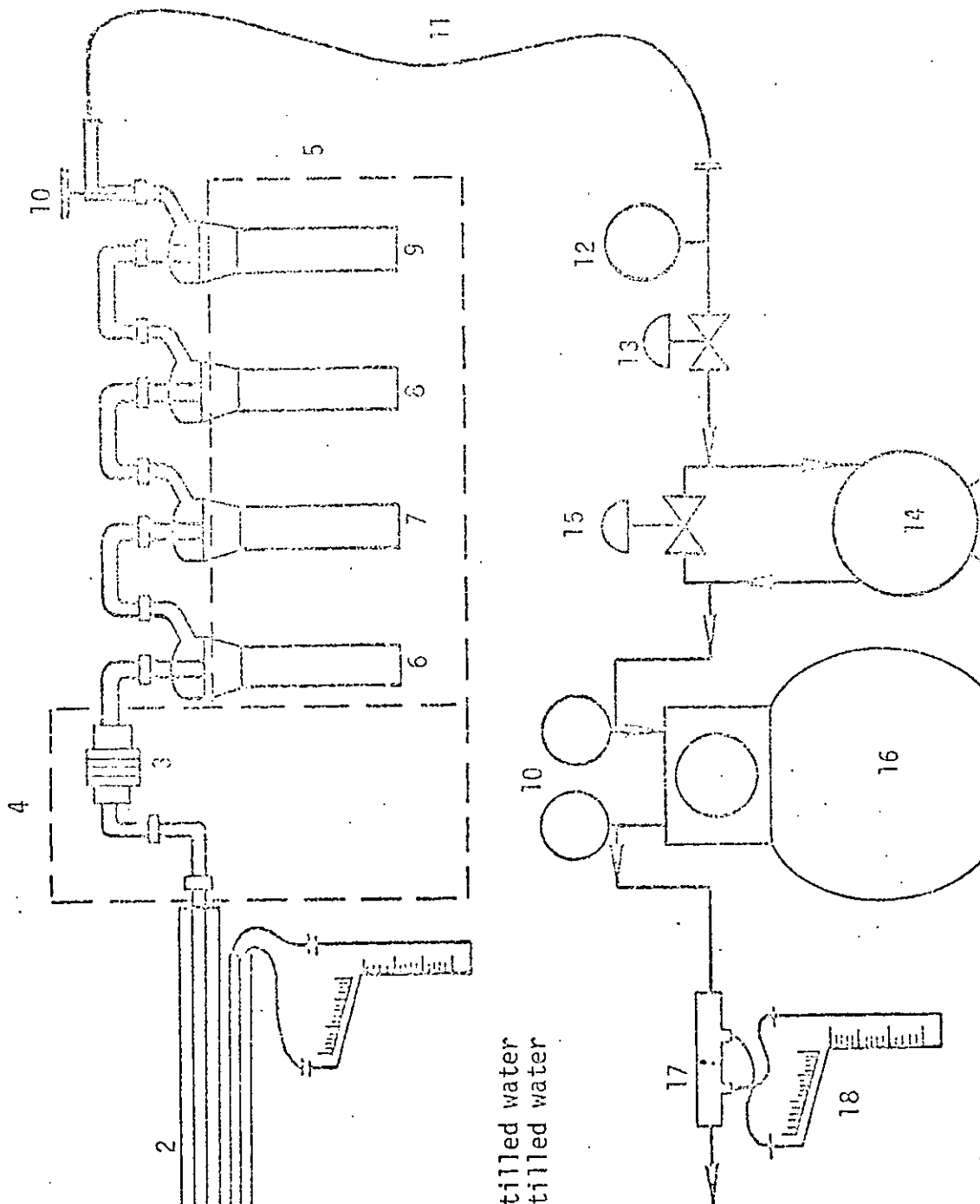
Each point sampled across the stack diameter was sampled at an isokinetic sampling rate.

Sample Recovery

Samples were recovered in accordance with procedures outlined in Method 5 of the Federal Register (36 F.R., March 31, 1971), Determination of Particulate Emissions from Stationary Sources.

The sampling train glassware, exclusive of the glass lined probe and the fritted disc filter, were soaked in chromic acid cleaning solution for two hours previous to the preparation of sample blanks. The probes were thoroughly washed in chromic acid solution prior to testing. They were not soaked due to their cumbersome length. All sampling glassware was rinsed extensively with distilled water following the acid wash.

All samples were turned over to the Project Officer for additional labeling and analysis.



1. Nozzle
2. Probe
3. Filter
4. Heated Compartment
5. Ice Bath
6. Impinger with 100 ml distilled water
7. Impinger with 100 ml distilled water
8. Impinger - dry
9. Impinger - dry
10. Thermometer
11. Flexible sample line
12. Vacuum gauge
13. Main control valve
14. Air tight vacuum pump
15. By-pass control valve
16. Dry test meter
17. Calibrated orifice
18. Inclined manometer
19. "S" type pitot tube

Figure 2

APPENDIX E

Field Test Log

TEST LOG

August 7, 1972

- 10 a.m. - Left Gainesville, Florida for Fayetteville, N. C.
- 4 p.m. - Arrived in Fayetteville, picked up the equipment and went to Cargill, Inc.'s plant on River Road. Met Mr. Paul Hankey of Cargill, Inc. and left equipment at the plant.

August 8, 1972

- 8 a.m. - Arrived at plant, met with Paul Hankey of Cargill, Inc., Tom Ward and Bill Polglase of EPA.
- 9 a.m. - Started setting up equipment and built scaffolding.
- 1 p.m. - Made preliminary tests and finished setting up.
- 3 p.m. - Started 1st run, only tested 5 minutes because no trucks were dumping.

August 9, 1972

- 7:30 a.m. - Arrived at plant and set up to test.
- 8:30 a.m. - Began 1st test.
- 10:35 a.m. - Finished 1st test.
- 11:06 a.m. - Started 2nd test.
- 1:25 p.m. - Finished 2nd test. Had to stop several times during the test because no trucks were dumping.

August 10, 1972

7:20 a.m. - Arrived at plant and set up to test.

8:25 a.m. - Began 3rd test.

10:30 a.m. - Finished 3rd test. Gave all samples to Tom Ward.

9:30 p.m. - Arrived in Gainesville, Florida.

APPENDIX F

Project Participants

PROJECT PARTICIPANTS

ENVIRONMENTAL ENGINEERING, INC.

<u>Name</u>	<u>Title</u>
John Kogler, Ph.D., P.E.	Project Director
George Allen, Sr. Technician	Project Manager
Ken McFall, Technician	Environmental Specialist

ENVIRONMENTAL PROTECTION AGENCY

Thomas E. Ward	Project Test Officer
Bill Folglase	Project Engineer