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AP-42 Section Number: 9.9.4

Reference Number: 10

Title: Source Emissions Report For
Morrison and Quirk, Inc., Alfalfa
Dehydrating Facility, Lyons, NE

AirSource Technologies

AirSource Technologies

October 1993

PLANT #3

SOURCE EMISSIONS REPORT
for
MORRISON & QUIRK, INC.
Alfalfa Dehydration Facility
Lyons, Nebraska

prepared by
AirSource Technologies

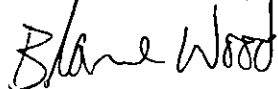
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Lenexa, Kansas 66214

AirSource Project No. 411922

PREFACE

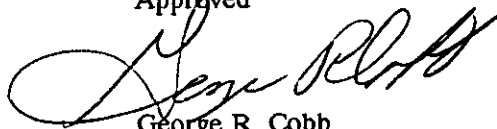
This report was prepared by AirSource Technologies in response to a test that was conducted at the Morrison & Quirk, Inc. in Lyons, Nebraska on September 8, 1993. Any questions concerning this report should be directed to Mr. Blane Wood, Project Manager, or to Mr. George Cobb, General Manager.

AirSource Technologies



Blane Wood
Project Manager

Approved



George R. Cobb
General Manager

Date: October 15, 1993

SECTION 1

INTRODUCTION

A stack test was conducted by AirSource Technologies on the Morrison & Quirk, Inc. alfalfa dehydration plant in Lyons, Nebraska on September 8, 1993.

The AirSource Technologies personnel who conducted the test were: Mr. Blane Wood, Project Manager and Mr. Tom McLean, Technician.

The results of the test were used to evaluate the process' performance with regards to the particulate emission rate.

The appendices contain the following:

- Appendix A: Example Calculations
- Appendix B: Computer Forms
- Appendix C: Particulate Field Data Forms
- Appendix D: Laboratory and Analysis Forms
- Appendix E: Pretest Calibrations
- Appendix F: Posttest Calibrations
- Appendix G: Process Data

SECTION 2

SUMMARY OF RESULTS

The results of the particulate emissions are: 3.93 lb.hr, 4.92 lb/hr, and 6.56 lb/hr for Runs 1, 2 and 3 respectively.

The sampling, and particulate results are shown in Table 1.

Table 1
SUMMARY OF SAMPLING AND PARTICULATE RESULTS
Morrison & Quirk, Inc.
Lyons, Nebraska

Parameters	Unit of Measure	Run 1	Run 2	Run 3
Particulate Emissions				
Front Half	gr/dscf	0.0449	0.0557	0.0800
Uncorrected	gr/dscf	0.1048	0.1558	0.2801
Corrected to 7% O ₂	gr/dscf	0.3593	0.6679	0.9603
Emission Rate	lb/hr	3.93	4.92	6.56
Weight	grams	0.0931	0.1187	0.1651
Isokinetics	%	97.7	99.4	103.8
Stack Flow Rate				
Actual	acfm	14,874	15,447	15,286
Standard Conditions	dscfm	10,215	10,321	9,563
Velocity	ft/min.	2,504	2,601	2,574
Sampling Results				
Sampling Volume	dscf	31.925	32.841	31.776
Avg. Stack Temperature	°F	184	187	192
Avg. ΔP	inches H ₂ O	0.416	0.442	0.423
Avg. ΔH	inches H ₂ O	0.93	1.00	0.97
Avg. Meter Temperature	°F	65	75	89
Oxygen, Orsat	%	15.0	16.0	17.0
Carbon Dioxide, Orsat	%	1.5	1.0	1.0
Static Pressure	inches H ₂ O	0.25	0.25	0.25
Moisture Collected	ml	101.6	122.9	166.8
Moisture	% H ₂ O	13.0	15.0	19.8
Sampling Time	min.	60	60	60

SECTION 3

PROCESS OPERATION

The alfalfa dehydration plant is a 10 x 36 single pass with an 8 foot inlet cone. The control equipment used to control emissions is a 10 foot diameter cyclone. The condition for each of the test runs were the same.

Table 2 summarizes the results of the process operations and Table 3 provides process data collected during the tests.

Table 2 SUMMARY OF RESULTS Process Data	
Maximum Continuous Process Weight (Manufacturers Rating)	7 T/hr
Historical Average Process Weight	5 T/hr
Historical Maximum Process Weight	7 T/hr
Type of Fuel Normally Burned	Natural Gas
Approximate Quantity of Fuel Burned	20,000 MCF
Process Data During Test	
Process Weight (Dry)	10,000 lb/hr alfalfa
Percent Moisture	27%
Process Weight (Wet)	1,700 lb/hr water
How Process Weight Determined	Moisture Balance
Recycling in Progress	50% to 75%
Cyclone - negative - 10 ft.	
ΔP	4 in. H ₂ O
Fan Rated H.P.	100 H.P.
Operating Volts	440 Volts
Operating Amps	75 amps

Table 3
PROCESS DATA

	Drum Tail °F	Furnace °F	TPH	Pellet Moisture %	Drumtail Vac in. H ₂ O
10:00	220	850	5	7.8	4
10:30	220	850	5	7.8	4
11:00	220	850	4 3/4	7.8	4
11:30	220	800	5	7.7	4
12:00	220	850	5	7.8	4
12:30	220	850	5	7.9	4
13:00	220	850	4 3/4	7.8	4
13:30	230	1000	5	7.8	4
14:00	230	1100	5	7.7	4
14:30	230	1050	6	7.9	4
15:00	235	1150	6	7.5	4
15:20	235	1150	6	7.4	4

SECTION 4

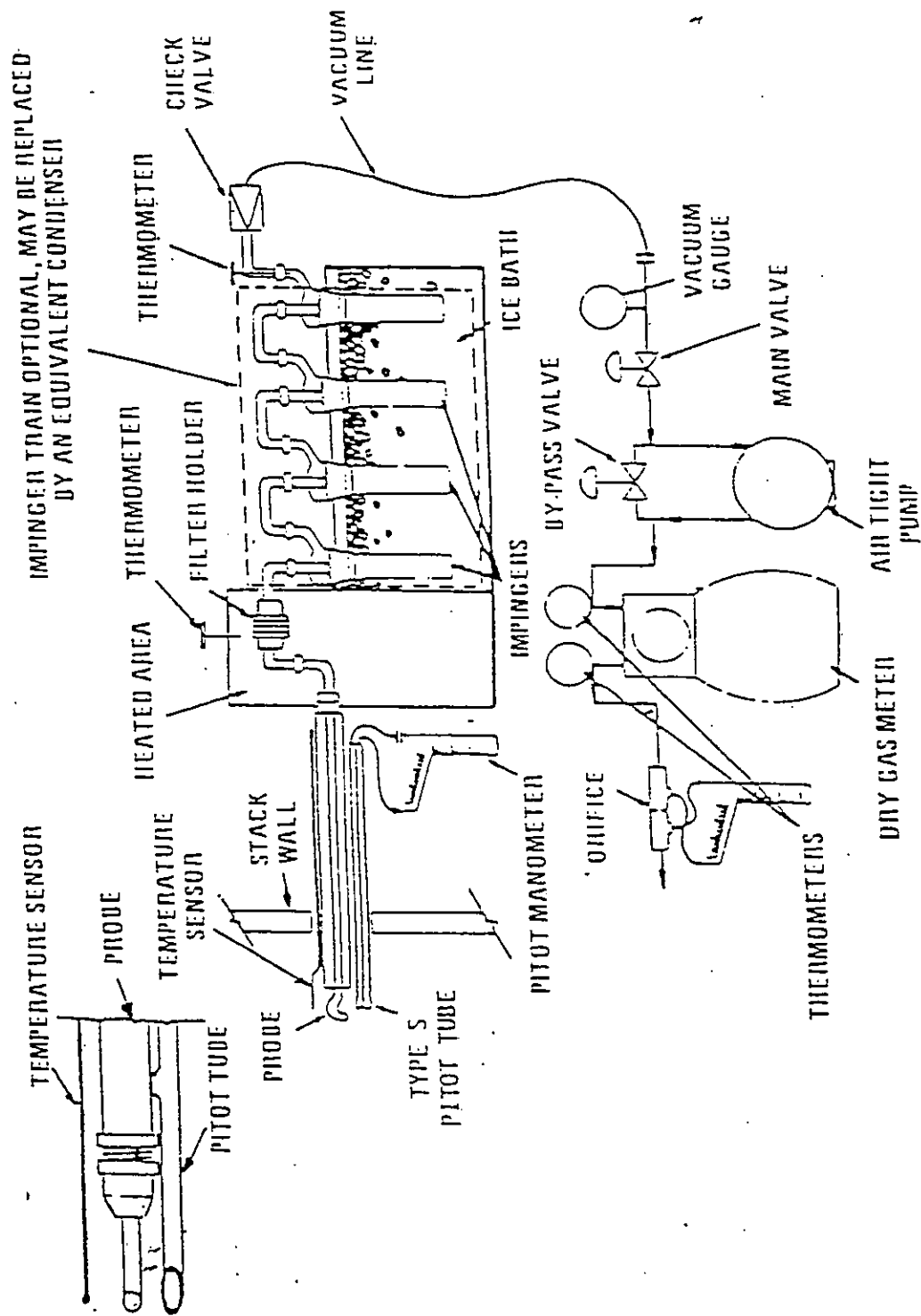
SAMPLING AND ANALYTICAL PROCEDURES

Particulates

EPA Methods 1-4 were used for the determination of traverse point locations, velocities and flows of stack gas, oxygen, carbon dioxide, and moisture. The particulate sampling and recovery of the samples were done according to EPA Method 17 recovery procedures.

Figure 1 shows a schematic of the sampling train.

Figure 2 shows a schematic of the stack and traverse locations.



Schematic of Method 5 sampling train.

Stack dimensions - Morrison & Quirk Inc.

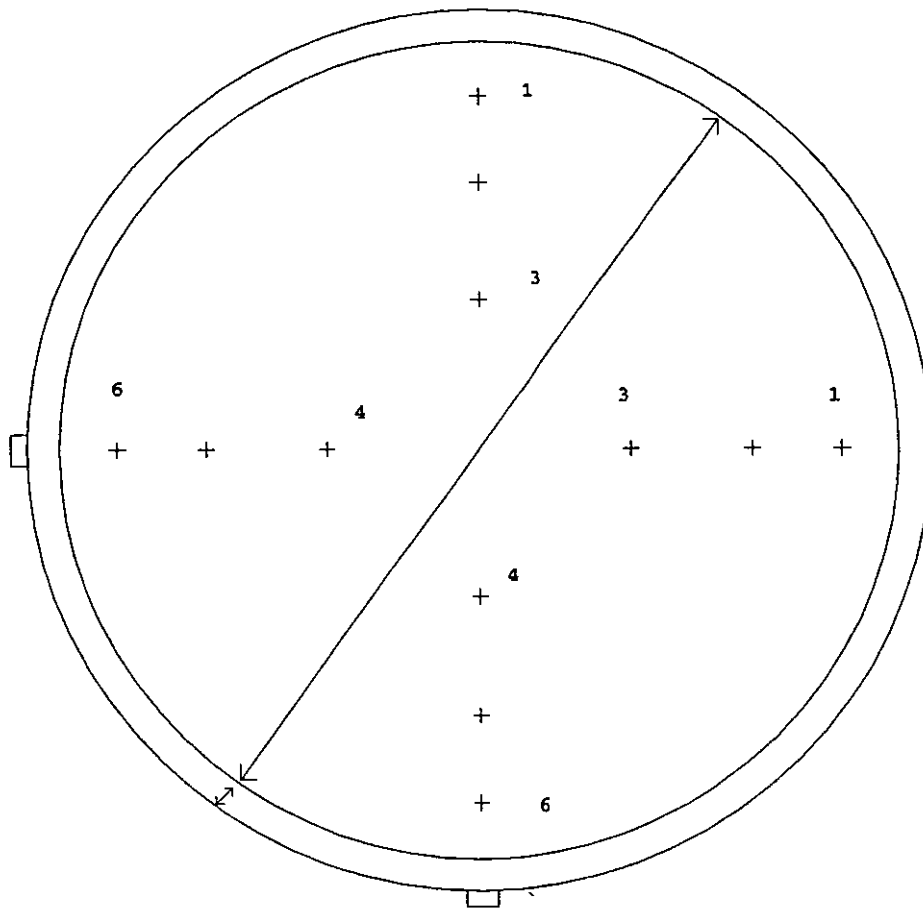
Inside diameter 33"

Port length 3"

Sampling Port Location

8 Diameters upstream from disturbance

2 Diameters downstream from disturbance



**Traverse Point Locations
(Excluding Port Length)**

1.	1.5"	4.	23.2"
2.	4.8"	5.	28.2"
3.	9.8"	6.	31.5"

Figure 2

APPENDIX A

EXAMPLE CALCULATIONS

NOMENCLATURE

<u>Equation No.</u>	<u>Symbol</u>	<u>Description</u>	<u>Units</u>
1	V_i	Initial meter reading	dcf
	V_f	Final meter reading	dcf
	V_m	Volume meter, actual	dcf
2	P_b	Barometric pressure	in. Hg
	ΔH_{avg}	Average orifice pressure drop	in. H ₂ O
	$T_{m_{avg}}$	Average meter temperature	°F
	$V_{m_{std}}$	Volume meter, standard conditions	dscf
3	V_{lc}	Total moisture collected	grams
	$V_{w_{std}}$	Volume of water vapor collected, standard conditions	ft ³
	% H ₂ O	Percent moisture by volume	-
4	M_f	Mole fraction of dry gas	-
5	% CO ₂	Percent carbon dioxide by volume, dry	-
	% O ₂	Percent oxygen by volume, dry	-
	% CO	Percent carbon monoxide by volume, dry	-
	% N ₂	Percent nitrogen by volume, dry	-
6	M_d	Molecular weight, dry stack gas	lb/lb-mole
7	M_s	Molecular weight, stack gas	lb/lb-mole
8	Θ_i	Sampling time interval	minutes
	D_n	Diameter of nozzle	inches
	ΔP_s	Velocity head of S pitot	in. H ₂ O
	T_s	Temperature of stack gas	°F
	V_{m_i}	Volume of meter per sampling interval	ft ³
9	P_s	Stack pressure, absolute	in. Hg
	P_g	Stack gas pressure	in. H ₂ O
10	$\Delta P_{s_{avg}}$	Average velocity head of S pitot	in. H ₂ O
	$T_{s_{avg}}$	Average temperature of stack gas	°F
	V_s	Average stack gas velocity	fpm
11	Θ	Total time of test	minutes
	% I	Percent isokinetic	-
12	ID	Inside diameter of stack	inches
	A_s	Area of stack	in ²
13	Q_s	Stack flow rate, dry standard conditions	dscfm
14	m_p	Total particulate matter collected	mg
	$C_{s_{std}}$	Concentration of particulate collected, dry basis, standard conditions	gr/dscf
15	$C_{s_{std}}(\text{corr } 7\% \text{ O}_2)$	Concentration of particulate collected, dry basis standard conditions	gr/dscf (corr to 7% O ₂)
16	$C_{s_{std}}(\text{corr } 12\% \text{ CO}_2)$	Concentration of particulate collected, dry basis standard condition	gr/dscf (corr to 12% CO ₂)

PARTICULATE CALCULATION EQUATIONS

$$1. \quad V_m = V_f - V_i$$

$$2. \quad V_{m(std)} = \frac{17.64 (V_m) Y \left(P_b + \frac{\Delta H_{avg}}{13.6} \right)}{T_{m(avg)} + 460}$$

$$3. \quad V_{wc(std)} = 0.0471(V_{lc})$$

$$\% H_2O = \frac{100(V_{wc(std)})}{V_{m(std)} + V_{wc(std)}}$$

$$4. \quad M_f = \frac{100 - \%H_2O}{100}$$

$$5. \quad \% N_2 = 100 - (\%CO_2 + \%O_2 + \%CO)$$

$$6. \quad M_d = (\%CO_2 \times 0.44) + (\%O_2 \times 0.32) + (\%N_2 + \%CO \times 0.28)$$

$$7. \quad M_s = (M_d \times M_p) + 18(1 - M_p)$$

$$8. \quad V_{mi} = \frac{5.168(T_m + 460)(C_p)(\theta)(M_p)(D_n^2)}{\sqrt{P_b}} \times \sqrt{\frac{\Delta P_s}{T_s + 460}}$$

$$9. \quad P_s = P_b + \frac{P_g}{13.6}$$

$$10. \quad V_s = 5128.8 \times C_p \times (\sqrt{\Delta P_{s(avg)}}) \times \sqrt{\frac{T_{s(avg)} + 460}{P_s \times M_s}}$$

$$11. \quad \% I = \frac{1039(T_{s(avg)} + 460)(V_{m(std)})}{V_s(\theta)(P_s)(M_p)(D_n^2)}$$

$$12. \quad A_s = \pi \left(\frac{ID}{2} \right)^2$$

$$13. \quad Q_s = \frac{0.122(V_s)(A_s)(M_p)(P_s)}{T_{s(avg)} + 460}$$

$$14. \quad C_{s(std)} = 0.0154 \left(\frac{M_n}{V_{m(std)}} \right)$$

$$15. \quad C_{s(air)} = \frac{17.64(C_{s(std)})(P_s)(M_p)}{T_{s(avg)} + 460}$$

$$16. \quad E_p = 0.00857(C_{s(std)})(Q_s)$$

APPENDIX B

COMPUTER FORMS

FILE NAME - LYONS.R1
RUN # - LYONS RUN 1
LOCATION - DRYER STACK
DATE - SEPTEMBER 8, 1993
PROJECT # - 411922

PROG.=VER 06/27/89
09-29-1993 15:03:46

Initial Meter Volume (Cubic Feet)=	123.200
Final Meter Volume (Cubic Feet)=	157.120
Meter Factor=	0.970
Final Leak Rate (cu ft/min)=	0.000
Net Meter Volume (Cubic Feet)=	32.902
Gas Volume (Dry Standard Cubic Feet)=	31.925

Barometric Pressure (in Hg)=	28.80
Static Pressure (Inches H2O)=	0.25

Percent Oxygen=	15.0
Percent Carbon Dioxide=	1.5
Moisture Collected (ml)=	101.6
Percent Water=	13.0

Average Meter Temperature (F)=	65
Average Delta H (in H2O)=	0.93
Average Delta P (in H2O)=	0.416
Average Stack Temperature (F)=	184

Dry Molecular Weight=	28.84
Wet Molecular Weight=	27.43

Average Square Root of Delta P (in H2O)=	0.6439
% Isokinetic=	97.7

Pitot Coefficient=	0.84
Sampling Time (Minutes)=	60.0
Nozzle Diameter (Inches)=	0.241
Stack Axis #1 (Inches)=	33.0
Stack Axis #2 (Inches)=	33.0
Circular Stack	
Stack Area (Square Feet)=	5.94

Stack Velocity (Actual, Feet/min)=	2,504
Flow Rate (Actual, Cubic ft/min)=	14,874
Flow rate (Standard, Wet, Cubic ft/min)=	11,746
Flow Rate (Standard, Dry, Cubic ft/min)=	10,215

Particulate Loading - Front Half

Particulate Weight (g)=	0.0931	Corr. to 7% O2 & 12% CO2
Particulate Loading, Dry Std. (gr/scf)=	0.0449	0.1048 0.3593
Particulate Loading, Actual (gr/cu ft)=	0.0308	
Emission Rate (lb/hr)=	3.93	

Particulate Loading - Total Catch Including Impingers

Particulate Weight (g)=	0.1098	
Particulate Loading, Dry Std. (gr/scf)=	0.0530	0.1236 0.4238
Particulate Loading, Actual (gr/cu ft)=	0.0364	
Emission Rate (lb/hr)=	4.64	
Percent Impinger Catch=	15.2	

* * METRIC UNITS * *

FILE NAME - LYONS.R1
 RUN # - LYONS RUN 1
 LOCATION - DRYER STACK
 DATE - SEPTEMBER 8, 1993
 PROJECT # - 411922

PROG.=VER 06/27/89
 09-29-1993 15:03:47

Initial Meter Volume (Cubic Meters)= 3.489
 Final Meter Volume (Cubic Meters)= 4.449
 Meter Factor= 0.970
 Final Leak Rate (cu m/min)= 0.0000
 Net Meter Volume (Cubic Meters)= 0.932
 Gas Volume (Dry Standard Cubic Meters)= 0.904

Barometric Pressure (mm Hg)= 732
 Static Pressure (mm H2O)= 6

Percent Oxygen= 15.0
 Percent Carbon Dioxide= 1.5
 Moisture Collected (ml)= 101.6
 Percent Water= 13.0

Average Meter Temperature (C)= 18
 Average Delta H (mm H2O)= 23.7
 Average Delta P (mm H2O)= 10.6
 Average Stack Temperature (C)= 84

Dry Molecular Weight= 28.84
 Wet Molecular Weight= 27.43

Average Square Root of Delta P (mm H2O)= 3.2454
 % Isokinetic= 97.7

Pitot Coefficient= 0.84
 Sampling Time (Minutes)= 60.0
 Nozzle Diameter (mm)= 6.12
 Stack Axis #1 (Meters)= 0.838
 Stack Axis #2 (Meters)= 0.838
 Circular Stack
 Stack Area (Square Meters)= 0.552

Stack Velocity (Actual, m/min)= 763
 Flow rate (Actual, Cubic m/min)= 421
 Flow rate (Standard, Wet, Cubic m/min)= 333
 Flow rate (Standard, Dry, Cubic m/min)= 289

Particulate Loading - Front Half

Particulate Weight (g)=	0.0931	Corr. to 7% O2 & 12% CO2
Particulate Loading, Dry Std. (mg/cu m)=	103.0	240.4 824.1
Particulate Loading, Actual (mg/cu m)=	70.7	
Emission Rate (kg/hr)=	1.79	

Particulate Loading - Total Catch Including Impingers

Particulate Weight (g)=	0.1		
Particulate Loading, Dry Std. (mg/cu m)=	121.5	283.5	971.9
Particulate Loading, Actual (mg/cu m)=	83.4		
Emission Rate (kg/hr)=	2.11		
Percent Impinger Catch=	15.2		

FILE NAME - LYONS.R1
 RUN # - LYONS RUN 1
 LOCATION - DRYER STACK
 DATE - SEPTEMBER 8, 1993
 PROJECT # - 411922

PROG.=VER 06/27/89
 09-29-1993 15:03:47

Point #	Delta P (in. H2O)	Delta H (in. H2O)	Stack T (F)	Meter T In(F) Out(F)
1	0.300	0.66	182	59 58
2	0.390	0.85	184	59 58
3	0.410	0.90	186	62 60
4	0.450	1.00	184	65 61
5	0.460	1.10	186	68 63
6	0.420	0.93	183	69 63
7	0.410	0.91	183	67 64
8	0.470	1.10	184	68 65
9	0.440	0.98	184	69 67
10	0.430	0.96	185	70 66
11	0.410	0.91	183	70 67
12	0.400	0.90	184	70 68

Fraction	Final Wt. (g)	Tare Wt. (g)	Blank Wt. (g)	Net Wt. (g)
DRY CATCH	0.0000	0.0000	0.0000	0.0000
FILTER	31.4254	31.3612	-0.0006	0.0648

Fraction	Final Wt. (g)	Tare Wt. (g)	Vol. (ml)	Net Wt. (g)
PROBE RINSE	68.2304	68.2022	60.0	0.0283
IMPINGERS	217.7694	217.7508	200.0	0.0167
Probe Rinse Blank (mg/ml)=	-0.0020			
Impinger Blank (mg/ml)=	0.0095			

FILE NAME - LYONS.R2
RUN # - LYONS RUN 2
LOCATION - DRYER STACK
DATE - SEPTEMBER 8, 1993
PROJECT # - 411922

PROG.=VER 06/27/89
09-28-1993 16:14:28

Initial Meter Volume (Cubic Feet)=	157.260
Final Meter Volume (Cubic Feet)=	192.845
Meter Factor=	0.970
Final Leak Rate (cu ft/min)=	0.003
Net Meter Volume (Cubic Feet)=	34.517
Gas Volume (Dry Standard Cubic Feet)=	32.841

Barometric Pressure (in Hg)=	28.80
Static Pressure (Inches H2O)=	0.25

Percent Oxygen=	16.0
Percent Carbon Dioxide=	1.0
Moisture Collected (ml)=	122.9
Percent Water=	15.0

Average Meter Temperature (F)=	75
Average Delta H (in H2O)=	1.00
Average Delta P (in H2O)=	0.442
Average Stack Temperature (F)=	187

Dry Molecular Weight=	28.80
Wet Molecular Weight=	27.18

Average Square Root of Delta P (in H2O)=	0.6642
% Isokinetic=	99.4

Pitot Coefficient=	0.84
Sampling Time (Minutes)=	60.0
Nozzle Diameter (Inches)=	0.241
Stack Axis #1 (Inches)=	33.0
Stack Axis #2 (Inches)=	33.0
Circular Stack	
Stack Area (Square Feet)=	5.94

Stack Velocity (Actual, Feet/min)=	2,601
Flow Rate (Actual, Cubic ft/min)=	15,447
Flow rate (Standard, Wet, Cubic ft/min)=	12,140
Flow Rate (Standard, Dry, Cubic ft/min)=	10,321

Particulate Loading - Front Half

Particulate Weight (g)=	0.1187
Particulate Loading, Dry Std. (gr/scf)=	0.0557
Particulate Loading, Actual (gr/cu ft)=	0.0372
Emission Rate (lb/hr)=	4.92

Corr. to 7% O2 & 12% CO2	
0.1558	0.6679

Particulate Loading - Total Catch Including Impingers

Particulate Weight (g)=	0.1432
Particulate Loading, Dry Std. (gr/scf)=	0.0671
Particulate Loading, Actual (gr/cu ft)=	0.0448
Emission Rate (lb/hr)=	5.94
Percent Impinger Catch=	17.1

0.1880	0.8058
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* * METRIC UNITS * *

FILE NAME - LYONS.R2
 RUN # - LYONS RUN 2
 LOCATION - DRYER STACK
 DATE - SEPTEMBER 8, 1993
 PROJECT # - 411922

PROG.=VER 06/27/89
 09-28-1993 16:14:29

Initial Meter Volume (Cubic Meters)= 4.453
 Final Meter Volume (Cubic Meters)= 5.461
 Meter Factor= 0.970
 Final Leak Rate (cu m/min)= 0.0001
 Net Meter Volume (Cubic Meters)= 0.977
 Gas Volume (Dry Standard Cubic Meters)= 0.930

Barometric Pressure (mm Hg)= 732
 Static Pressure (mm H2O)= 6

Percent Oxygen= 16.0
 Percent Carbon Dioxide= 1.0
 Moisture Collected (ml)= 122.9
 Percent Water= 15.0

Average Meter Temperature (C)= 24
 Average Delta H (mm H2O)= 25.5
 Average Delta P (mm H2O)= 11.2
 Average Stack Temperature (C)= 86

Dry Molecular Weight= 28.80
 Wet Molecular Weight= 27.18

Average Square Root of Delta P (mm H2O)= 3.3474
 % Isokinetic= 99.4

Pitot Coefficient= 0.84
 Sampling Time (Minutes)= 60.0
 Nozzle Diameter (mm)= 6.12
 Stack Axis #1 (Meters)= 0.838
 Stack Axis #2 (Meters)= 0.838
 Circular Stack
 Stack Area (Square Meters)= 0.552

Stack Velocity (Actual, m/min)= 793
 Flow rate (Actual, Cubic m/min)= 437
 Flow rate (Standard, Wet, Cubic m/min)= 344
 Flow rate (Standard, Dry, Cubic m/min)= 292

Particulate Loading - Front Half

Particulate Weight (g)=	0.1187	Corr. to 7% O2 & 12% CO2
Particulate Loading, Dry Std. (mg/cu m)=	127.6	357.4 1531.7
Particulate Loading, Actual (mg/cu m)=	85.2	
Emission Rate (kg/hr)=	2.24	

Particulate Loading - Total Catch Including Impingers

Particulate Weight (g)=	0.1	
Particulate Loading, Dry Std. (mg/cu m)=	154.0	431.2 1847.8
Particulate Loading, Actual (mg/cu m)=	102.8	
Emission Rate (kg/hr)=	2.70	
Percent Impinger Catch=	17.1	

FILE NAME - LYONS.R3
RUN # - LYONS RUN 3
LOCATION - DRYER STACK
DATE - SEPTEMBER 8, 1993
PROJECT # - 411922

PROG.=VER 06/27/89
09-28-1993 16:16:27

Initial Meter Volume (Cubic Feet)=	193.080
Final Meter Volume (Cubic Feet)=	228.380
Meter Factor=	0.970
Final Leak Rate (cu ft/min)=	0.005
Net Meter Volume (Cubic Feet)=	34.241
Gas Volume (Dry Standard Cubic Feet)=	31.776

Barometric Pressure (in Hg)=	28.80
Static Pressure (Inches H2O)=	0.25

Percent Oxygen=	17.0
Percent Carbon Dioxide=	1.0
Moisture Collected (ml)=	166.8
Percent Water=	19.8

Average Meter Temperature (F)=	89
Average Delta H (in H2O)=	0.97
Average Delta P (in H2O)=	0.423
Average Stack Temperature (F)=	192

Dry Molecular Weight=	28.84
Wet Molecular Weight=	26.69

Average Square Root of Delta P (in H2O)=	0.6490
% Isokinetic=	103.8

Pitot Coefficient=	0.84
Sampling Time (Minutes)=	60.0
Nozzle Diameter (Inches)=	0.241
Stack Axis #1 (Inches)=	33.0
Stack Axis #2 (Inches)=	33.0
Circular Stack	
Stack Area (Square Feet)=	5.94

Stack Velocity (Actual, Feet/min)=	2,574
Flow Rate (Actual, Cubic ft/min)=	15,286
Flow rate (Standard, Wet, Cubic ft/min)=	11,928
Flow Rate (Standard, Dry, Cubic ft/min)=	9,563

Particulate Loading - Front Half

Particulate Weight (g)=	0.1651	Corr. to 7% O2 & 12% CO2
Particulate Loading, Dry Std. (gr/scf)=	0.0800	0.2801 0.9603
Particulate Loading, Actual (gr/cu ft)=	0.0500	
Emission Rate (lb/hr)=	6.56	

Particulate Loading - Total Catch Including Impingers

Particulate Weight (g)=	0.2089		
Particulate Loading, Dry Std. (gr/scf)=	0.1012	0.3544	1.2149
Particulate Loading, Actual (gr/cu ft)=	0.0633		
Emission Rate (lb/hr)=	8.30		
Percent Impinger Catch=	21.0		

* * METRIC UNITS * *

FILE NAME - LYONS.R3
 RUN # - LYONS RUN 3
 LOCATION - DRYER STACK
 DATE - SEPTEMBER 8, 1993
 PROJECT # - 411922

PROG.=VER 06/27/89
 09-28-1993 16:16:28

Initial Meter Volume (Cubic Meters)= 5.467
 Final Meter Volume (Cubic Meters)= 6.467
 Meter Factor= 0.970
 Final Leak Rate (cu m/min)= 0.0001
 Net Meter Volume (Cubic Meters)= 0.970
 Gas Volume (Dry Standard Cubic Meters)= 0.900

Barometric Pressure (mm Hg)= 732
 Static Pressure (mm H2O)= 6

Percent Oxygen= 17.0
 Percent Carbon Dioxide= 1.0
 Moisture Collected (ml)= 166.8
 Percent Water= 19.8

Average Meter Temperature (C)= 32
 Average Delta H (mm H2O)= 24.6
 Average Delta P (mm H2O)= 10.8
 Average Stack Temperature (C)= 89

Dry Molecular Weight= 28.84
 Wet Molecular Weight= 26.69

Average Square Root of Delta P (mm H2O)= 3.2707
 % Isokinetic= 103.8

Pitot Coefficient= 0.84
 Sampling Time (Minutes)= 60.0
 Nozzle Diameter (mm)= 6.12
 Stack Axis #1 (Meters)= 0.838
 Stack Axis #2 (Meters)= 0.838
 Circular Stack
 Stack Area (Square Meters)= 0.552

Stack Velocity (Actual, m/min)= 784
 Flow rate (Actual, Cubic m/min)= 433
 Flow rate (Standard, Wet, Cubic m/min)= 338
 Flow rate (Standard, Dry, Cubic m/min)= 271

Particulate Loading - Front Half

Particulate Weight (g)=	0.1651	Corr. to 7% O2 & 12% CO2
Particulate Loading, Dry Std. (mg/cu m)=	183.5	642.3 2202.2
Particulate Loading, Actual (mg/cu m)=	114.8	
Emission Rate (kg/hr)=	2.98	

Particulate Loading - Total Catch Including Impingers

Particulate Weight (g)=	0.2	
Particulate Loading, Dry Std. (mg/cu m)=	232.2	812.6 2786.1
Particulate Loading, Actual (mg/cu m)=	145.2	
Emission Rate (kg/hr)=	3.77	
Percent Impinger Catch=	21.0	

FILE NAME - LYONS.R3
 RUN # - LYONS RUN 3
 LOCATION - DRYER STACK
 DATE - SEPTEMBER 8, 1993
 PROJECT # - 411922

PROG.=VER 06/27/89
 09-28-1993 16:16:28

Point #	Delta P (in. H2O)	Delta H (in. H2O)	Stack T (F)	Meter T In(F) Out(F)	
1	0.390	0.82	190	82	81
2	0.390	0.88	195	84	83
3	0.470	1.10	192	88	85
4	0.470	1.10	191	89	86
5	0.490	1.10	193	90	86
6	0.320	0.74	183	92	87
7	0.400	0.92	189	90	88
8	0.470	1.10	194	92	90
9	0.470	1.10	194	93	90
10	0.490	1.10	193	93	91
11	0.400	0.92	193	93	90
12	0.320	0.73	194	95	93

Fraction	Final (g)	Wt. (g)	Tare Wt. (g)	Blank Wt. (g)	Net Wt. (g)
DRY CATCH	0.0000	0.0000	0.0000	0.0000	0.0000
FILTER	33.1930	33.0693	-0.0006		0.1243

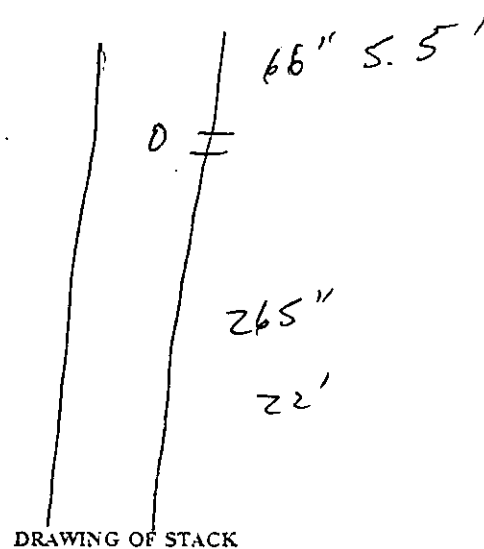
Fraction	Final (g)	Wt. (g)	Tare Wt. (g)	Vol. (ml)	Net Wt. (g)
PROBE RINSE	70.4746	70.4340		110.0	0.0408
IMPINGERS	267.6662	267.6205		200.0	0.0438
Probe Rinse Blank (mg/ml)=	-0.0020				
Impinger Blank (mg/ml)=	0.0095				

APPENDIX C

PARTICULATE FIELD DATA FORMS

TRAVERSE POINT LOCATIONS

PROJECT NO. 4/1922
 PLANT Lyons Alaska
 DATE 9-8-93
 SAMPLING LOCATION Dryer Stack
 INSIDE OF FAR WALL TO
 OUTSIDE OF NIPPLE (Distance A) 36
 INSIDE OF NEAR WALL TO
 OUTSIDE OF NIPPLE (Distance B) 3
 STACK I.D. (Distance A - Distance B) 33
 NEAREST UPSTREAM DISTURBANCE (in.) 8
 NEAREST DOWNSTREAM DISTURBANCE (in.) 2
 OPERATOR B. Wood



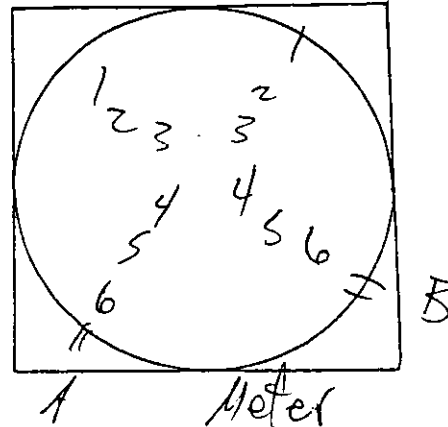
TRAVERSE POINT NUMBER	FRACTION OF STACK I.D.	STACK I.D.	PRODUCT OF COLUMNS 2 AND 3	DISTANCE B	TRAVERSE POINT LOCATION FROM OUTSIDE OF NIPPLE (SUM OF COLUMNS 4 & 5)	
					Fraction A.P.	Fraction to nearest 1/8 in. Temp
1	4.4	33	1.5		.40	163
2	14.6		4.8		.40	165
3	29.6		9.8		.40	172
4	70.4		23.2		.48	162
5	85.4		28.2		.49	160
6	95.6		31.5		.46	160
7						
8					125 static	
9						
10						
11						
12						

Comments:

Reviewed by: _____ Date: _____

PRELIMINARY VELOCITY TRAVERSE

PROJECT NO. 4/11922
PLANT Cyons A/Falta
DATE 9-8-93
LOCATION Dryer Stack
STACK I.D. 33
BAROMETER PRESSURE IN. Hg 28.80
SITE TO BARO. ELEVATION (ft.) 0
CORRECTED BARO. PRESSURE 28.80
TEMPERATURE METER NO. 2
THERMOCOUPLE I.D. NO. T. Pitot
PITOT (Cp) 184
OPERATORS R. Wood
T. McLean
STACK GAUGE PRESSURE (In. H₂O) 25
FINAL PITOT LEAK CK. AT ≥3" H₂O (P) F



SCHEMATIC OF TRAVERSE POINT LAYOUT

[illegible]

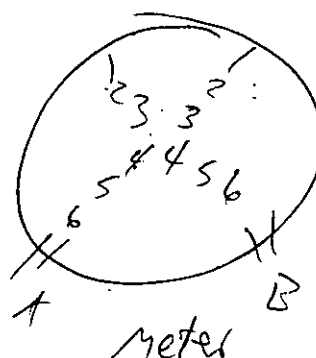
Reviewed by: _____ Date: _____

AIRSOURCE TECHNOLOGIES

11635 W 83RD TERRACE
Lenexa, Kansas 66215
(913) 492-1613
FAX: (913) 492-1012

PROJECT NO. 411922
RUN NO. 1
DATE 9-8-93
SAMPLE TYPE Particulate
PLANT Lyons Alkali
SAMPLING LOCATION Dryer Stack
TOTAL SAMPLING TIME 60
METER NO. 2 ASSUMED MOISTURE 15 %
UMBILICAL CORD I.D. NO. 50' METER CORRECTION FACTOR .970
UMBILICAL/SAMPLER HOOKUP 1 METER ΔH @ 1.707
OVEN BOX NO. — BAROMETRIC PRESSURE 28.80 in Hg
PROBE NO. 3-1 STATIC PRESSURE 125 in H₂O
PROBE LENGTH & TYPE 3'SS RECORD DATA EVERY 5 MIN
PITOT NO. 17" PITOT COEFFICIENT .84
THERMOCOUPLE I.D. NO. T1 NOZZLE DIAMETER .241 in
NOZZLE NO. 1241 STACK AXIS #1 33
NOZZLE TYPE SS/GIO STACK AXIS #2 33

PROJECT LEADER B. Wood
CONSOLE OPERATOR B. Wood
LAB PERSON B. Wood
SUPPORT PERSONNEL: T. McLean



SCHEMATIC OF TRAVERSE
POINT LAYOUT

SAMPLE TRAIN LEAK CHECKS	INITIAL	FINAL
TIME (24 HRS.)	<u>1113</u>	<u>1243</u>
VACUUM, in. Hg	<u>215</u>	<u>1"</u>
CFM	<u>.004</u>	<u>.000</u>
PITOT LEAK CHECK 23" H ₂ O	<u>Pass</u>	<u>Pass</u>

INITIAL METER VOLUME	<u>123.200</u>
FINAL METER VOLUME	<u>157.120</u>

ORSAT/FYRITE

RECOVERY DATA

TRIAL	PERCENT CO ₂	PERCENT CO + O ₂	PERCENT O ₂
1	<u>1.5</u>		<u>15.0</u>
2	<u>1.5</u>		<u>15.0</u>
3			
AVG	<u>1.5</u>		<u>15.0</u>

	FINAL	INITIAL	DIFFERENCE
IMP. 1	<u>189</u>	<u>100</u>	<u>89</u>
IMP. 2	<u>105</u>	<u>100</u>	<u>5</u>
IMP. 3	<u>3</u>	<u>0</u>	<u>3</u>
IMP. 4	<u>524.6</u>	<u>520.0</u>	<u>4.6</u>
TOTAL:			<u>(101.6)</u>

COMMENTS:

FILTER NO: 4-3-1 % BLUE 80
REVIEWED BY: _____

[illegible]

AIRSOURCE TECHNOLOGIES

11635 W 83RD TERRACE
Lenexa, Kansas 66215
(913) 492-1613
FAX: (913) 492-1012

PROJECT NO. 411922
RUN NO. 2
DATE 9-8-93
SAMPLE TYPE Particulate
PLANT Lyons Alkalta
SAMPLING LOCATION Dryer Stack
TOTAL SAMPLING TIME 60
METER NO. 2 ASSUMED MOISTURE 15 %
UMBILICAL CORD I.D. NO. 50' METER CORRECTION FACTOR 1.970
UMBILICAL/SAMPLER HOOKUP 2 METER ΔH @ 1,707
OVEN BOX NO. BAROMETRIC PRESSURE 29.80 in Hg
PROBE NO. 3-1 STATIC PRESSURE .25 in H₂O
PROBE LENGTH & TYPE 3'SS RECORD DATA EVERY 5 MIN
PITOT NO. 17" PITOT COEFFICIENT .84
THERMOCOUPLE I.D. NO. T1 NOZZLE DIAMETER .241 in
NOZZLE NO. .241 STACK AXIS #1 33
NOZZLE TYPE SSIGIO STACK AXIS #2 33

PROJECT LEADER B. Wood
CONSOLE OPERATOR B. Wood
LAB PERSON B. Wood
SUPPORT PERSONNEL T. McLean

See Air 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

SAMPLE TRAIN LEAK CHECKS	INITIAL	FINAL
TIME (24 HRS.)	<u>1252</u>	<u>1406</u>
VACUUM, in. Hg	<u>.25</u>	<u>1"</u>
CFM	<u>1006</u>	<u>1003</u>
PITOT LEAK CHECK 23" H ₂ O	<u>Pass</u>	<u>Pass</u>

INITIAL METER VOLUME	<u>157,260</u>
FINAL METER VOLUME	<u>192,845</u>

ORSAT/FYRITE

TRIAL	PERCENT CO ₂	PERCENT CO + O ₂	PERCENT O ₂
1	<u>1.0</u>		<u>16.0</u>
2	<u>1.0</u>		<u>16.0</u>
3			
AVG	<u>1.0</u>		<u>16.0</u>

RECOVERY DATA

	FINAL	INITIAL	DIFFERENCE
IMP. 1	<u>200</u>	<u>100</u>	<u>100</u>
IMP. 2	<u>113</u>	<u>100</u>	<u>13</u>
IMP. 3	<u>4</u>	<u>0</u>	<u>4</u>
IMP. 4	<u>546.6</u>	<u>540.7</u>	<u>5.9</u>
TOTAL:			<u>(122.9)</u>

COMMENTS:

FILTER NO. 9-3-2 % BLUE 88
REVIEWED BY: _____

AIRSOURCE TECHNOLOGIES

11635 W 83RD TERRACE
Lenexa, Kansas 66215
(913) 492-1613
FAX: (913) 492-1012

PROJECT NO. 411922
 RUN NO. 3
 DATE 9-8-93
 SAMPLE TYPE Particulate
 PLANT Lyons Alfalfa
 SAMPLING LOCATION Dryer Stack
 TOTAL SAMPLING TIME 60
 METER NO. 2 ASSUMED MOISTURE 15 %
 UMBILICAL CORD I.D. NO. 50' METER CORRECTION FACTOR 1.970
 UMBILICAL/SAMPLER HOOKUP 3 METER ΔH @ 1.707
 OVEN BOX NO. — BAROMETRIC PRESSURE 28.80 in Hg
 PROBE NO. 3-1 STATIC PRESSURE 125 in H₂O
 PROBE LENGTH & TYPE 3' SS 1/4" RECORD DATA EVERY 5 MIN
 PITOT NO. 17" PITOT COEFFICIENT 184
 THERMOCOUPLE I.D. NO. T1 NOZZLE DIAMETER 1241 in
 NOZZLE NO. 1241 STACK AXIS #1 33
 NOZZLE TYPE SS1G10 STACK AXIS #2 33

PROJECT LEADER B. Wood
 CONSOLE OPERATOR B. Wood
 LAB PERSON B. Wood
 SUPPORT PERSONNEL: T. McLean

See Run 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

SAMPLE TRAIN LEAK CHECKS	INITIAL	FINAL
TIME (24 HRS.)	1414	1525
VACUUM, in. Hg	215	1"
CFM	.011	.005
PITOT LEAK CHECK 21" H ₂ O	Pass	Pass

INITIAL METER VOLUME	193.080
FINAL METER VOLUME	228.380

ORSAT/FYRITE

RECOVERY DATA

TRIAL	PERCENT CO.	PERCENT CO. + O.	PERCENT O.
1	1.0		17.0
2	1.0		17.0
3			
AVG	1.0		17.0

	FINAL	INITIAL	DIFFERENCE
IMP. 1	242	100	142
IMP. 2	113	100	13
IMP. 3	3	0	3
IMP. 4	564.8	556.0	8.8
TOTAL:			(1668)

COMMENTS:

FILTER NO: 9-3-3 % BLUE 70
 REVIEWED BY: _____

APPENDIX D

LABORATORY AND ANALYSIS FORMS

11635 WEST 83RD TERRACE
LENEXA KS 66214
(913) 492-1613
FAX: (913) 492-1613

[illegible]

FINAL FILTER WEIGHING

Project No.:	Analyst:
Filter Type and Size:	Weight Unit: grams
Filter Treatment:	
☒ Desiccate 24 hours/6 hours between weighings ☐ Oven Treated ☐ Other	

[illegible]

FINAL FILTER WEIGHING

Project No.: *af*

Analyst: *Chh*

Filter Type and Size: *85 mm filter*

Weight Unit: grams

Filter Treatment:

- ☒ Desiccate 24 hours/6 hours between weighings
☐ Oven Treated
☐ Other

Balance Check:

Weight Value(g)

30

Initial Check(g)

30.0002

Final Check(g)

30.0001

Date:

9-25-93

Time (24 hr):

1005

Filter
No.

Weigh No. *4*

Weigh No. _____

Weigh No. _____

Average

9-3-3

33.1929

33.1930

9-3-4

30.4204

30.4202

INITIAL FILTER WEIGHING

Analyst: Cobb

bottom only

Filter Type and Size: flat pack

Weight Unit: grams

Filter Treatment:

X Desiccate 24 hours/6 hours between weighings

 Oven Treated

 Other

Balance Check:

Weight Value(g)

30

30

Initial Check(g)

30.0003

30.0002

Final Check(g)

30.0002

30.0003

Date:

9-4-93

9-6-93

Time (24 hr):

05:1730

1330

Filter
No.

Weigh No. 1

Weigh No. 2

Weigh No. 3

Average

9-3-1

31.3612

31.3612

31.3612

-2

29.4657

29.4659

29.4658

-3

33.0695

33.0690

33.0693

-4

30.0512

30.0510

30.0511

-5

29.4657^h

33.6860

33.6858

9-3-6

31.4609

31.4606

31.4608

-7

35.6284

35.6281

35.6283

-8

31.1033

31.1031

31.1032

-9

31.8227

31.8227

31.8227

9-3-10

31.1125

31.1123

31.1124

as 33.6856

FINAL BEAKER WEIGHING

Project No.:	Analyst: <i>Coleh</i>
Beaker Size: <i>150 ml</i>	Weight Unit: grams
Beaker Treatment: ☒ Desiccate 24 hours/6 hours between weighings ☐ Other	

[illegible]

FINAL BEAKER WEIGHING

Project No.: *af*

Analyst: *Gbb*

Beaker Size: *150 ml*

Weight Unit: *grams*

Beaker Treatment:

☒ Desiccate 24 hours/6 hours between weighings

☐ Other

Balance Check:

Weight Value(g)

70

Initial Check(g)

70.0000

Final Check(g)

70.0001

Date:

9-25-93

Time (24 hr):

1000

Beaker No.

Weigh No. *4*

Weigh No. _____

Weigh No. _____

Average

ml.

8-26-1

70.4748

70.4746

2

70.0157

70.0155

3

70.7192

70.7191

4

74.2020

74.2020

INITIAL BEAKER WEIGHING

Analyst: Cobb

Beaker Size: 150 ml

Weight Unit: grams

Beaker Treatment:

☒ Desiccate 24 hours/6 hours between weighings

☐ Other

Balance Check:

Weight Value(g)

70

70

70

Initial Check(g)

69.9999

69.9998

69.9998

Final Check(g)

69.9997

70.0000

69.9998

Date:

8-23-93

8-24-93

8-24-93

Time (24 hr):

1700

0820

1825

Beaker
No.

Weigh No. 1

Weigh No. 2

Weigh No. 3

Average

8-23-18

68.3417

68.3450

68.3422

→

-19

75.2457

75.2502

75.2472

→

-20

68.9971

69.0013

68.9991

→

-21

67.5494

67.54536

67.5508

→

-22

67.7590

67.7629

67.7614

→

-23

76.3139

76.3189

76.3159

→

-24

67.6512

67.6554

67.6531

→

-25

68.2014

68.2045

68.2028

→

8-23-26

76.2650

76.2688

76.2670

→

-27

69.7655

69.7691

69.7675

→

-28

63.2897

63.2934

63.2916

→

-29

65.2695

65.2725

65.2714

→

-30

70.9722

70.9754

70.9737

→

-31

68.2015

68.2052

68.2027

→

-32

65.7497

65.7540

65.7515

→

-33

74.9287

74.9315

74.9299

→

8-23-34

69.0180

69.0204

69.0195

→

INITIAL BEAKER WEIGHING

Analyst: Cobb

Beaker Size: 150

Weight Unit: grams

Beaker Treatment:

☒ Desiccate 24 hours/6 hours between weighings
☐ Other

Balance Check:

Weight Value(g)	<u>70</u>	<u>70</u>	<u>70</u>	
Initial Check(g)	<u>69.9997</u>	<u>69.9999</u>	<u>69.9997</u>	
Final Check(g)	<u>69.9996</u>	<u>69.9998</u>	<u>69.9997</u>	

Date:	<u>8-25-93</u>	<u>8-25-93</u>	<u>8-26-93</u>	
Time (24 hr):	<u>0920</u>	<u>1530</u>	<u>0930</u>	
Beaker No.	Weigh No. <u>4</u>	Weigh No. <u>5</u>	Weigh No. <u>6</u>	Average
<u>8-23-18</u>	<u>68.3420</u>	<u>68.3418</u>		<u>68.3419</u>
<u>-19</u>	<u>75.2464</u>	<u>75.2461</u>		<u>75.2463</u>
<u>-20</u>	<u>68.9968</u>	<u>68.9978</u>	<u>68.9974</u>	<u>68.9976</u>
<u>-21</u>	<u>67.5497</u>	<u>67.5497</u>		<u>67.5497</u>
<u>-22</u>	<u>67.7601</u>	<u>67.7601</u>		<u>67.7601</u>
<u>-23</u>	<u>76.3148</u>	<u>76.3161</u>	<u>76.3156</u>	<u>76.3159</u>
<u>-24</u>	<u>67.6525</u>	<u>67.6523</u>		<u>67.6524</u>
<u>-25</u>	<u>68.2013</u>	<u>68.2020</u>	<u>68.2016</u>	<u>68.2018</u>
<u>8-23-26</u>	<u>76.2655</u>	<u>76.2663</u>	<u>76.2659</u>	<u>76.2661</u>
<u>-27</u>	<u>69.7662</u>	<u>69.7666</u>		<u>69.7664</u>
<u>-28</u>	<u>63.2900</u>	<u>63.2907</u>	<u>63.2907</u>	<u>63.2907</u>
<u>-29</u>	<u>65.2700</u>	<u>65.2707</u>	<u>65.2705</u>	<u>65.2706</u>
<u>-30</u>	<u>70.9722</u>	<u>70.9725</u>		<u>70.9724</u>
<u>-31</u>	<u>68.2022</u>	<u>68.2021</u>		<u>68.2022</u>
<u>-32</u>	<u>65.7503</u>	<u>65.7501</u>		<u>65.7502</u>
<u>-33</u>	<u>74.9288</u>	<u>74.9289</u>		<u>74.9289</u>
<u>8-23-34</u>	<u>69.0180</u>	<u>69.0181</u>		<u>69.0181</u>

INITIAL BEAKER WEIGHING

Analyst: <u>Cobb</u>	
Beaker Size: <u>150 ml</u>	Weight Unit: <u>grams</u>
Beaker Treatment: ☒ Desiccate 24 hours/6 hours between weighings ☐ Other	

Balance Check:

Weight Value(g)	<u>70</u>	<u>70</u>	<u>70</u>	
Initial Check(g)	<u>69.9998</u>	<u>69.9998</u>	<u>69.9999</u>	
Final Check(g)	<u>69.9997</u>	<u>69.9998</u>	<u>69.9999</u>	

Date:	<u>8-27-93</u>	<u>8-27-93</u>	<u>8-30-93</u>	
Time (24 hr):	<u>0950</u>	<u>091655</u>	<u>1110</u>	
Beaker No.	Weigh No. <u>1</u>	Weigh No. <u>2</u>	Weigh No. <u>3</u>	Average
<u>8-26-1</u>	<u>70.4332</u>	<u>70.4345</u>	<u>70.4353</u>	
<u>-2</u>	<u>69.8150</u>	<u>69.8161</u>	<u>69.8178</u>	
<u>-3</u>	<u>70.6040</u>	<u>70.6050</u>	<u>70.6062</u>	
<u>-4</u>	<u>74.0787</u>	<u>74.0793</u>	<u>74.0815</u>	
<u>-5</u>	<u>72.6656</u>	<u>72.6666</u>	<u>72.6678</u>	
<u>-6</u>	<u>67.8960</u>	<u>67.8971</u>	<u>67.8987</u>	
<u>-7</u>	<u>66.7755</u>	<u>66.7766</u>	<u>66.7782</u>	
<u>-8</u>	<u>67.6740</u>	<u>67.6752</u>	<u>67.6768</u>	
<u>8-26-9</u>	<u>68.2764</u>	<u>68.2773</u>	<u>68.2784</u>	
<u>-10</u>	<u>67.1959</u>	<u>67.1969</u>	<u>67.1989</u>	
<u>-11</u>	<u>70.2046</u>	<u>70.2058</u>	<u>70.2075</u>	
<u>-12</u>	<u>67.7773</u>	<u>67.7785</u>	<u>67.7804</u>	
<u>-13</u>	<u>75.4094</u>	<u>75.4105</u>	<u>75.4126</u>	
<u>-14</u>	<u>75.4094^a</u>	<u>68.5545</u>	<u>68.5564</u>	
<u>-15</u>	<u>73.1443</u>	<u>73.1450</u>	<u>73.1474</u>	
<u>-16</u>	<u>68.1527</u>	<u>68.1538</u>	<u>68.1555</u>	
<u>8-26-17</u>	<u>75.1544</u>	<u>75.1554</u>	<u>75.1575</u>	

^a 68.5536

INITIAL BEAKER WEIGHING

Analyst: Gbb

Beaker Size: 150 ml

Weight Unit: grams

Beaker Treatment:

☒ Desiccate 24 hours/6 hours between weighings

☐ Other

Balance Check:

Weight Value(g)	<u>70</u>	<u>70</u>	<u>70</u>	
Initial Check(g)	<u>69.9998</u>	<u>70.0000</u>	<u>69.9999</u>	
Final Check(g)	<u>69.9999</u>	<u>70.69.9998</u>	<u>69.9998</u>	

Date:	<u>8-30-93</u>	<u>9-1-93</u>	<u>9-3-93</u>	
Time (24 hr):	<u>1700 0855</u>	<u>1000</u>	<u>1700</u>	
Beaker No.	Weigh No. <u>4</u>	Weigh No. <u>5</u>	Weigh No. <u>6</u>	Average
8-26-1	<u>70.4342</u>	<u>70.4337</u>		<u>70.4340</u>
-2	<u>69.8160</u>	<u>69.8157</u>		<u>69.8159</u>
-3	<u>70.6050</u>	<u>70.6046</u>		<u>70.6048</u>
-4	<u>74.0793</u>	<u>74.0791</u>		<u>74.0792</u>
-5	<u>72.6662</u>	<u>72.66657</u>		<u>72.6660</u>
-6	<u>67.8971</u>	<u>67.8964</u>	<u>67.8967</u>	<u>67.8969</u>
-7	<u>66.7763</u>	<u>66.7758</u>		<u>66.7761</u>
-8	<u>67.6749</u>	<u>67.6737</u>	<u>67.6742</u>	<u>67.6740</u>
8-26-9	<u>68.2774</u>	<u>68.2765</u>	<u>68.2770</u>	<u>68.2768</u>
-10	<u>67.1965</u>	<u>67.1962</u>		<u>67.1964</u>
-11	<u>70.2056</u>	<u>70.2051</u>		<u>70.2054</u>
-12	<u>67.78783</u>	<u>67.7779</u>		<u>67.7781</u>
-13	<u>75.4102</u>	<u>75.4097</u>		<u>75.4100</u>
-14	<u>68.5544</u>	<u>68.5537</u>	<u>68.5542</u>	<u>68.5540</u>
-15	<u>73.1448</u>	<u>73.1444</u>		<u>73.1446</u>
-16	<u>68.1537</u>	<u>68.1534</u>		<u>68.1536</u>
8-26-17	<u>75.1554</u>	<u>75.1546</u>	<u>75.1551</u>	<u>75.1549</u>

8-31-93

APPENDIX E

PRETEST CALIBRATIONS

BAROMETER CALIBRATION SHEET

Date	8-15-93
Barometer Number	#1
Ambient Temperature	1740
Calibrator	Ripkor
Barometer Reading	28.85
Reference Barometer Reading	28.80
Difference	.05

Acceptance Criteria: Difference $\leq$ 0.1 inch

CONSOLE WORKSHEET

NAME Risden K FACTOR 5312 PROJECT #
 DATE 8/30/93 TRAIN ID #2 PREVIOUS Y FACTOR 990
 ORIFICE # 2 PYROMETER #

RUN NUMBER

DGM

FINAL READING

INITIAL READING

1

2

110.36

114.07

106.8

110.50

INLET & OUTLET TEMPERATURES

INITIAL

69, 67

71, 68

FINAL

71, 68

74, 69

TIME Sec

300

300

ORIFICE RDG. ^E

1.50

1.50

BAR. PRESSURE

28.85

28.85

ROOM TEMP.

68, 68

68, 68

PUMP VACUUM Hg"

16

16

CONSOLE CALIBRATION

Project	411775	Orifice number	2
Date	AUG 31 93	Orifice K factor	.5312
Operator	RIGDON	Previous Y factor	.990
Console Number	2		

	Run 1	Run 2
Final DGM Volume	110.360	114.070
Initial DGM Volume	106.800	110.500
Net DGM Volume (Vm)	3.560	3.570

EE

In/Out DGM Temp.		
Inlet Deg. F		
initial	69.0	71.0
final	71.0	74.0
Outlet Deg. F		
initial	67.0	68.0
final	68.0	69.0
Avg. DGM Temp Deg. F	68.8	70.5
Time, sec.	300.0	300.0
Orifice DH, in. H2O	1.50	1.50
Baro. Press., in. Hg	28.85	28.85
Room temp., Deg. F		
initial	68.0	68.0
final	68.0	68.0
Avg. Room Temp.	68.0	68.0
Pump Vacuum, in. Hg	16	16

EE

Vcr (std)	3.335	3.335
Vm (std)	3.440	3.438
Y Factor	.970	.970
Delta H@	1.714	1.699

Average Y	.970
Average Delta H@	1.707

EE

+/- 2% criteria	
Percent of Avg Y	.02
	PASS
+/- 5% criteria	
Percent of final Y	2.09
	PASS

GRC 6/8/90

CONSOLE CALIBRATION

Project	411775	Orifice number	2
Date	AUG 31 93	Orifice K factor	.5312
Operator	RIGDON	Previous Y factor	.990
Console Number	2		

Run 1	Run 2
-------	-------

GRC 6/11/90

ORFICE BRACKETING

Project	962002	Bracket Orifices:	
Date	AUG 31 93	Orifice No. 1	4.
Operator	RIGDON	Orifice NO.1 K factor	.
Orifice Number	2	Orifice No. 2	7.
Orifice Y factor	.97	Orifice NO.2 K factor	.

	: Orifice #1 :	Orifice #2 :
Final DGM Volume	: 116.780 :	121.490 :
Initial DGM Volume	: 114.600 :	117.200 :
Net DGM Volume (Vm)	: 2.180 :	4.290 :

EE

In/Out DGM Temp.	:	:	:
Inlet	:	:	:
initial	: 74.0 :	77.0 :	
final	: 74.0 :	74.0 :	
Outlet	:	:	:
initial	: 69.0 :	69.0 :	
final	: 69.0 :	69.0 :	
Avg. DGM Temp	: 71.5 :	72.3 :	
Time, sec.	: 300.0 :	300.0 :	
Orifice DH, in. H2O	: .58 :	2.25 :	
Baro. Press., in. Hg	: 28.85 :	28.85 :	
Room temp., Deg. F	:	:	:
initial	: 72.0 :	72.0 :	
final	: 72.0 :	72.0 :	
Avg. Room Temp.	: 72.0 :	72.0 :	
Pump Vacuum, in. Hg	: 15 :	15 :	

EE

	:	:	:
Vcr (std)	: 2.001 :	4.006 :	
Vm (std)	: 2.090 :	4.125 :	
Y Factor (brackets)	: .957 :	.971 :	

EE

+/- 2% criteria	:	:	:
Percent of Y	: 1.33 :	.10 :	
	: PASS :	PASS :	

BRACKETING WORKSHEET

NAME Bigler K. FACTOR 1. 43199 2. 6405
PROJECT # _____ DATE 8/30/93 TRAIN I.D. #2
ORIFICE # 1. 4 2. 7

<u>DGM</u>	1	2
Final Reading	<u>116.78</u>	<u>121.49</u>
Initial reading	<u>114.60</u>	<u>119.2</u>
Difference	_____	_____

<u>INLET & OUTLET TEMP.</u>		
Initial	<u>74.69</u>	<u>74.69</u>
Final	<u>74.69</u>	<u>74.69</u>
Avg. Temp.	_____	_____

Time	<u>300</u>	<u>300</u>
Orifice rdg. ^E	<u>.58</u>	<u>2.25</u>
Bar. Pressure	<u>28.85</u>	<u>28.85</u>
Room Temp.	<u>72.72</u>	<u>72.72</u>
Pump Vacuum	<u>15</u>	<u>15</u>

DRY GAS METER THERMOCOUPLE CALIBRATION SHEET

Date	8/30/93	Thermocouple Number	#2
Calibrator	Ryden	Reference Mercury-In-glass	ASTM
		Other	

Thermocouple	Source	Reference Thermometer Temperature (°F)	Thermocouple Potentiometer Temperature (°F)	Temperature Difference (°F)
Inlet	Ambient Air	73°	74	+1
	Hot Water Bath	131	131	0°
Outlet	Ambient Air	73°	74°	+1
	Hot Water Bath	131	132°	+1

* Reference Temperature -- Thermocouple Temperature $\leq \pm 5.4^\circ\text{F}$

TYPE S PITOT TUBE CALIBRATION

PITOT # extension for M17

Calibrator: <u>B Wood</u>	Project no.:
Date: <u>8-15-93</u>	Probe no.: <u>3-1</u>

Pitot Tube Assembly Level?	<u>Y</u> / N
Pitot Tube Openings Damaged?	Y / <u>N</u> (If yes explain below)
α^1 <u>1</u> ° (<10°)	β^1 <u>0</u> ° (<5°)
α^2 <u>1</u> ° (<10°)	β^2 <u>1</u> ° (<5°)
Y = <u>1</u> O = <u>1</u> A = <u>.940</u> in.	
Z = A sin Y <u>.016</u> in. (<1/8 in.)	
W = A sin O <u>.016</u> in. (<1/32 in.)	
P ₁ = <u>.470</u> in. P ₂ = <u>.470</u> in.	
DT = <u>.385</u> in.	
Calibration Required?	Y / <u>N</u> (If yes explain below)
Comments:	

STACK THERMOCOUPLE CALIBRATION SHEET

Date 8-22-93 Thermocouple Number 3-1 in. Hg
 Ambient Temp. _____ F Barometric Pressure _____
 Calibrator B. Wood Reference: mercury-in-glass ASTM
 Other _____

Reference Point Number ^a	Source ^b (Specify)	Reference Thermometer Temperature F	Thermocouple potentiometer Temperature F	Temperature Difference ^c %
1	Ambient	91°	93°	.003%
2	Tube Oven	248	252	.005%

^a Every 50°F for each reference point

^b Type of calibration system used

^c (ref temp, °F + 460) - (test thermom temp, °F + 460)

ref temp, °F + 460

100 ≤ 1.5%.

UNILCAL 1100KUI THERMOCOUPLE CALIBRATION SHEET

Date	8-22-93	Thermocouple Number	1
Calibrator	B. Wood	Reference: mercury-In-Glass	
		Other	

Source	Reference Thermometer Temperature °F	Thermocouple Potentiometer Temperature °F	Temperature Difference °F
Ambient Air	90	91	1
Ice Bath	38	39	1

a Reference Temperature - Thermocouple Temperature $\pm 2^\circ\text{F}$

UMBILICAL TIOOKUP THERMOCOUPLE CALIBRATION SHEET

Date	8-22-93	Thermocouple Number	2
Calibrator	B. Wood	Reference: mercury-in-glass	
		Other	

Source	Reference Thermometer Temperature °F	Thermocouple Potentiometer Temperature °F	Temperature Difference °F
Ambient Air	90	91	1
Ice Bath	39	39	0
Reference Temperature - Thermocouple Temperature $\leq \pm 2^\circ\text{F}$			

UMBILICAL HOOKUP THERMOCOUPLE CALIBRATION SHEET

Date	8-22-93	Thermocouple Number	3
Calibrator	B. Wood	Reference: mercury-in-glass	
		Other	

Source	Reference Thermometer Temperature °F	Thermocouple Potentiometer Temperature °F	Temperature Difference ⁿ °F
Ambient Air	91	91	0
Ice Bath	40	40	0
ⁿ Reference Temperature - Thermocouple Temperature $\leq \pm 2^\circ\text{F}$			

APPENDIX F

POSTTEST CALIBRATIONS

BAROMETER CALIBRATION SHEET

Date	9-15-93
Barometer Number	#7
Ambient Temperature	72°
Calibrator	Rigdon
Barometer Reading	29.00
Reference Barometer Reading	29.05
Difference	.05

Acceptance Criteria: Difference $\leq$ 0.1 inch

CONSOLE WORKSHEET

NAME Reeder K FACTOR 5312 PROJECT #
 DATE 9/16/93 TRAIN ID #2 PREVIOUS Y FACTOR 970
 ORIFICE # 2 PYROMETER #

RUN NUMBER

DGM

FINAL READING

INITIAL READING

1

2

354.38

358.10

350.80

354.50

INLET & OUTLET TEMPERATURES

INITIAL

78, 78

79, 78

FINAL

78, 78

79, 78

TIME Sec

300

300

ORIFICE RDG. "E

1.50

1.50

BAR. PRESSURE

29.15

29.15

ROOM TEMP.

78, 78

78, 78

PUMP VACUUM Hg"

15"

15"

CONSOLE CALIBRATION

Project	411775	Orifice number	2
Date	SEPT 16 93	Orifice K factor	.5312
Operator	RIGDON	Previous Y factor	.970
Console Number	2		

	RUN 1	RUN 2
Final DGM Volume	354.380	358.100
Initial DGM Volume	350.800	354.500
Net DGM Volume (Vm)	3.580	3.600

In/Out DGM Temp.

Inlet Deg. F		
initial	78.0	79.0
final	79.0	79.0
Outlet Deg. F		
initial	78.0	78.0
final	78.0	78.0
Avg. DGM Temp Deg. F	78.3	78.5
Time, sec.	300.0	300.0
Orifice DH, in. H2O	1.50	1.50
Baro. Press., in. Hg	29.15	29.15
Room temp., Deg. F		
initial	78.0	78.0
final	78.0	78.0
Avg. Room Temp.	78.0	78.0
Pump Vacuum, in. Hg	15	15

Vcr (std)	3.338	3.338
Vm (std)	3.433	3.451
Y Factor	.972	.967
Delta H@	1.711	1.691

Average Y	.970
Average Delta H@	1.701

+/- 2% criteria	
Percent of Avg Y	.26

PASS

+/- 5% criteria	
Percent of final Y	.02

PASS

GRC 6/8/90

CONSOLE CALIBRATION

Project	411775	Orifice number	2
Date	SEPT 16 93	Orifice K factor	.5312
Operator	RIGDON	Previous Y factor	.970
Console Number	2		

	RUN 1	RUN 2
--	-------	-------

BRACKETING WORKSHEET

NAME Bridon K. FACTOR 1. 3199 2. 6405
PROJECT # _____ DATE 9/16/93 TRAIN I.D. #2
ORIFICE # 1. 4 2. 7

DGM

	1	2
Final Reading	<u>361.40</u>	<u>346.63</u>
Initial reading	<u>359.20</u>	<u>362.3</u>
Difference	_____	_____

INLET & OUTLET TEMP.

Initial	<u>79, 78</u>	<u>80, 78</u>
Final	<u>80, 79</u>	<u>80, 79</u>
Avg. Temp.	_____	_____

Time	<u>300</u>	<u>300</u>
Orifice rdg. ^E	<u>58</u>	<u>225</u>
Bar. Pressure	<u>29.15</u>	<u>29.15</u>
Room Temp.	<u>78, 78</u>	<u>78, 78</u>
Pump Vacuum	<u>16</u>	<u>15</u>

ORFICE BRACKETING

Project	962002	Bracket Orifices:	
Date	SEPT 16 93	Orifice No. 1	4.0000
Operator	RIGDON	Orifice NO.1 K factor	.3199
Orifice Number	2	Orifice No. 2	7.0000
Orifice Y factor	.97	Orifice NO.2 K factor	.6405

	ORFICE #1	ORFICE #2
--	-----------	-----------

Final DGM Volume	361.400	366.630
Initial DGM Volume	359.200	362.300
Net DGM Volume (Vm)	2.200	4.330

In/Out DGM Temp.

Inlet		
initial	79.0	80.0
final	80.0	80.0
Outlet		
initial	78.0	79.0
final	79.0	79.0
Avg. DGM Temp	79.0	79.5
Time, sec.	300.0	300.0
Orifice DH, in. H2O	.58	2.25
Baro. Press., in. Hg	29.15	29.15
Room temp., Deg. F		
initial	78.0	78.0
final	78.0	78.0
Avg. Room Temp.	78.0	78.0
Pump Vacuum, in. Hg	16	15

		0
Vcr (std)	2.010	4.025
Vm (std)	2.102	4.150
Y Factor (brackets)	.956	.970

+/- 2% criteria

Percent of Y	1.41	.03
	PASS	PASS

GRC 9/13/93

ORFICE BRACKETING

Project	962002	Bracket Orifices:	
Date	SEPT 16 93	Orifice No. 1	4.0000
Operator	RIGDON	Orifice NO.1 K factor	.3199
Orifice Number	2	Orifice No. 2	7.0000
Orifice Y factor	.97	Orifice NO.2 K factor	.6405

	ORFICE #1	ORFICE #2
--	-----------	-----------

Final DGM Volume	361.400	366.630
Initial DGM Volume	359.200	362.300

DRY GAS METER THERMOCOUPLE CALIBRATION SHEET

Date	9/16/93	Thermocouple Number	2
Calibrator	B. Galen	Reference Mercury-In-glass	ASTM
		Other	

Thermocouple	Source	Reference Thermometer Temperature (°F)	Thermocouple Potentiometer Temperature (°F)	Temperature Difference (°F)
Inlet	Ambient Air	78°	76°	-2°
	Hot Water Bath	131°	130	-1°
Outlet	Ambient Air	78°	77°	-1°
	Hot Water Bath	131°	132°	+1°
• Reference Temperature -- Thermocouple Temperature $\leq \pm 5.4^\circ\text{F}$				

TYPE S PITOT TUBE CALIBRATION

PITOT # M 17

Calibrator: <u>Rigdon</u>	Project no.: _____
Date: <u>10-1-93</u>	Probe no.: <u>M 17</u>

Pitot Tube Assembly Level? <u>(Y)</u> N	
Pitot Tube Openings Damaged? Y / <u>(N)</u> (If yes explain below)	
α^1 <u>1</u> ° (<10°)	β^1 <u>0</u> ° (<5°)
α^2 <u>1</u> ° (<10°)	β^2 <u>1</u> ° (<5°)
Y = <u>1</u> O = <u>1</u> A = <u>.940</u> in.	
Z = A sin Y <u>.016</u> in. (<1/8 in.)	
W = A sin O <u>.016</u> in. (<1/32 in.)	
P [∞] <u>.470</u> in. P ^s <u>.470</u> in.	
DT = <u>.385</u> in.	
Calibration Required? Y / <u>(N)</u> (If yes explain below)	
Comments:	

STACK THERMOCOUPLE CALIBRATION SHEET

Date 9-15-93 Thermocouple Number 3-1 in. Hg
 Ambient Temp. 28.05 F Barometric Pressure
 Calibrator Rigdon Reference: mercury-in-glass Asstn.
 Other _____

Reference Point Number ^a	Source ^b (Specify)	Reference Thermometer Temperature F	Thermocouple potentiometer Temperature F	Temperature Difference %
Ambient 1	Ambient	72°	74°	+2°
Tube Oven	2480	2480	250°	+2°

^a Every 50°F for each reference point
^b Type of calibration system used
^c [(ref temp, °F + 460) - (test thermom temp, °F + 460)]
 ref temp, °F + 460
 100 ≤ 1.5%.

UNBILICAL HOOKUP THERMOCOUPLE CALIBRATION SHEET

Date	9/15/93	Thermocouple Number	1
Calibrator	Rigdon	Reference: mercury-In-glass	Aster
		Other	

Source	Reference Thermometer Temperature F	Thermocouple Potentiometer Temperature F	Temperature Difference ^a F
Ambient Air	72°	73°	+1°
Ice Bath	33°	34°	+1°
^a Reference Temperature - Thermocouple Temperature $\leq \pm 2^\circ\text{F}$			

UMBILICAL HOOKUP THERMOCOUPLE CALIBRATION SHEET

Date	9/15/93	Thermocouple Number	2
Calibrator	Bigelow	Reference: mercury-in-glass	Asm
		Other	

Source	Reference Thermometer Temperature °F	Thermocouple Potentiometer Temperature °F	Temperature Difference ^a °F
Ambient Air	72°	72°	0°
Ice Bath	33°	33°	0°
^a Reference Temperature - Thermocouple Temperature ≤ ± 2°F			

UMBILICAL HOOKUP THERMOCOUPLE CALIBRATION SHEET

Date	9/15/93	Thermocouple Number	3
Calibrator	Rigdon	Reference: mercury-in-glass	Astma
		Other	

Source	Reference Thermometer Temperature °F	Thermocouple Potentiometer Temperature °F	Temperature Difference ^a °F
11 Ambient Air	72°	72°	0°
Ice Bath	33°	32°	-1°

^aReference Temperature - Thermocouple Temperature $\leq \pm 2^\circ\text{F}$

APPENDIX G
PROCESS DATA

MrQ Inc. Fact Sheet

Morrison Quirk Inc.
Box 117
Lyons NE 68038

Mike Olson, Mgr.

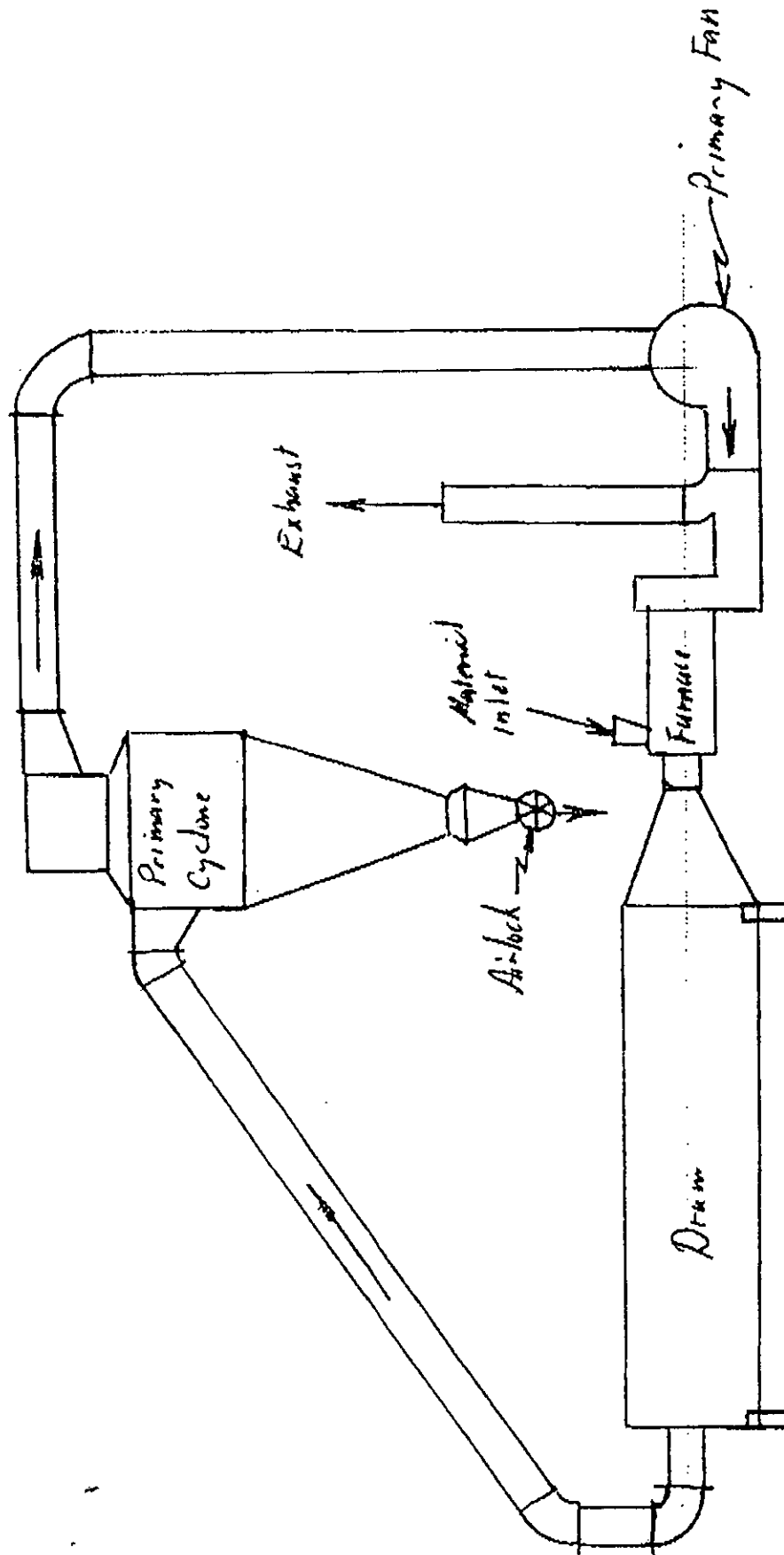
Phone: 402-687-2444

FAX: Same

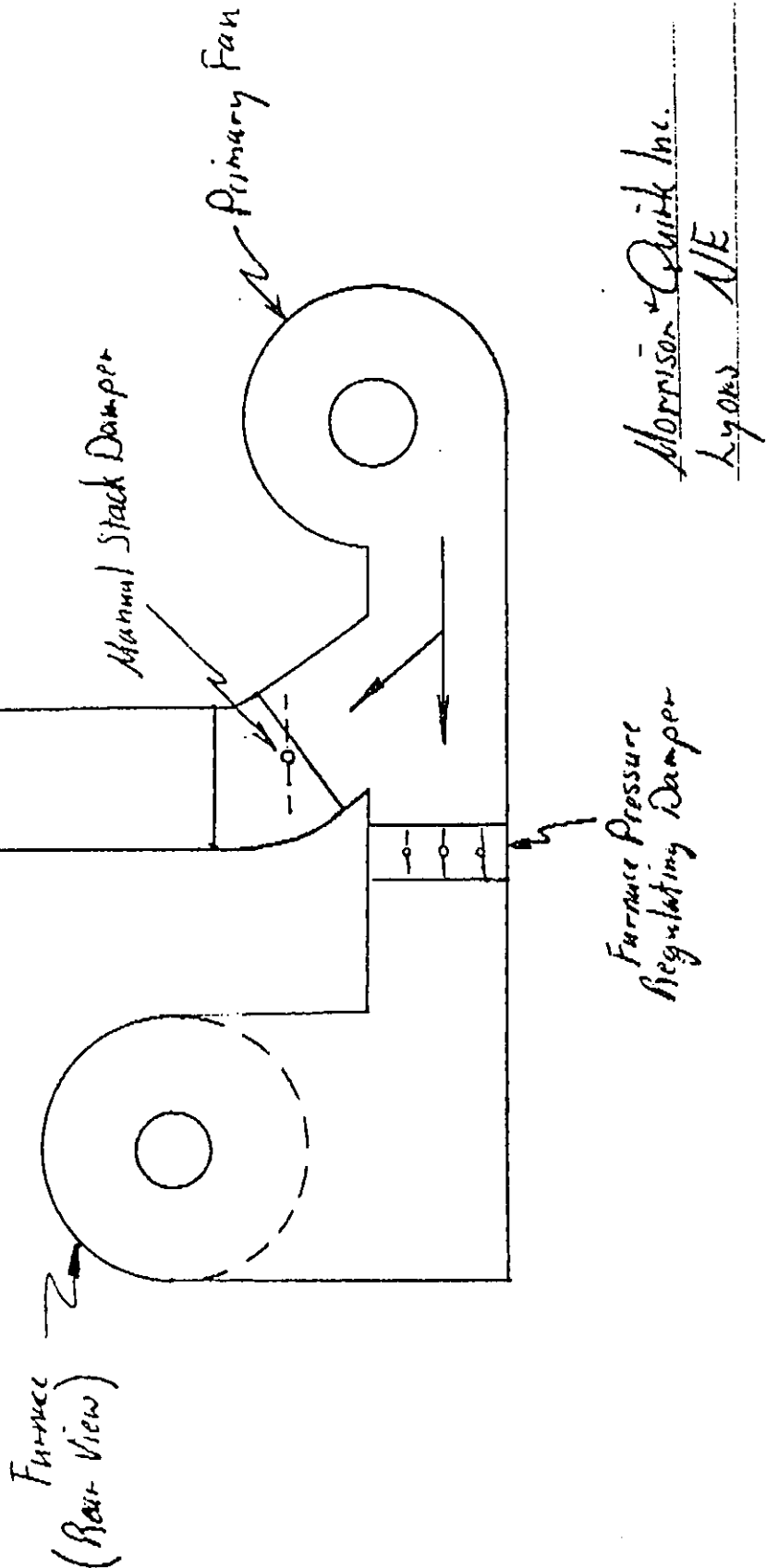
Dryer Specs:

Furnace Temp,	700° to 2000°	Ave. 1000°
Drum Outlet Temp,	150° to 350°	Ave. 200°
Product Moisture-Out	10 to 12%	

Dryer: 10 x 36 Single Pass w/ 8' Inlet Cone
Primary Cyclone: 10' Dia
Furnace: 14 Mct/hr Natural Gas



Morris & Quirk Inc.
Lyons NE



PARTICULATE EMISSION TEST
***Alfa Process* OPERATING DATA**
 (Type of Source)

Owner	<i>Morrison + Quirk Inc.</i>	Run No.	
Source I.D.	<i>Lyons NE</i>	Date	<i>9/8/93</i>

	lbs/hr
Maximum Continuous Process Weight (Manufacturer's Rating)	<i>3500 lb/hr water (10000 lb/hr Alfa/dn)</i>
Historical Average Process Weight	<i>1700 lb/hr water</i>
Historical Maximum Process Weight	<i>3500 lb/hr water</i>

Type and Sources of Fuels Normally Burned	<i>Natural Gas</i>
Approximate Quantities of Each of Above Fuels Burned Annually	<i>20 000 MCF</i>

	Yes	No
Recycling Capability	<i>X</i>	

Process Data During Run (Averaged)			
Process Weight (dry)	<i>Alfa/dn</i>	lbs/hr	<i>10000</i>
Percent Moisture		%	<i>27</i>
Process Weight (wet)	<i>Water</i>	lbs/hr	<i>1700</i>
How Process Weight Determined	<i>Moisture Balance</i>		

Type of Fuel Burned During Run	<i>Natural Gas</i>
--------------------------------	--------------------

	Yes	No
Recycling in Progress	<i>50 to 75 %</i>	<i>X</i>

Person Responsible for Data: *Barry M. Olson*
 Signature: *Barry M. Olson*
 Title/Position: *Plant Manager*

• Averages of operating data taken during actual test run, unless requested otherwise.

PROCESS DATA

Plant	Morrison & Quirk Inc		Location	Lyons NE	
Source Type			Rated Production		
Date:	Time:	Actual Production			
Air Flow Data				Run No.	
Mechanical Collector					
Tube Diameter (in.)		No. of Tubes		Design ΔP	in. H ₂ O @ Gas Temp. °F
Observed ΔP			in. H ₂ O		
Design cfm/tube @ Observed ΔP			@ °F		
Fan Rated H.P.		Operating Volts		Operating Amps	
Electrostatic Precipitator					
Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (kV)	Secondary Current (ma)	Spark Rate (per min.)
Scrubber					
Type	ΔP (across scrubber) in. H ₂ O				
Fan Rated H.P.		Operating Volts		Operating Amps	
Liquid Circulation Rate (gal/min)		% Make-up		Blowdown (gpm)	
Scrubbing Water Change Interval					
Settling Tank Cleaning Interval					
Baghouse					
Pressure-Positive		Negative		No. Compartments	
Type Cleaning			Clean Cycle (min.)		
Average Baghouse ΔP			in. H ₂ O		
ΔP Range			in. H ₂ O		
Fan Rated H.P.		Operating Volts		Operating Amps	
Cyclone					
Type	Negative	ΔP	in. H ₂ O	Diameter	10'
Fan Rated H.P.	100	Operating Volts	440	Operating Amps	75

Person Responsible for Data:

Signature:

Title/Position:

*Average of operating data taken during actual test run, unless requested otherwise.

Alfa
Sec #4
Ref. #7