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AP-42 Section Number: 9.10.1.2

Reference Number: 24

Title: Particulate Emission Study for
Michigan Sugar Company, Croswell,
Michigan

Swanson Environmental, Inc.

Swanson Environmental, Inc.

November 1990

PARTICULATE EMISSION STUDY

MICHIGAN SUGAR COMPANY
CROSWELL, MICHIGAN

Report Prepared For:

Michigan Sugar Company
P. O. Box 1348
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November 19, 1990
MA-6482



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AP-42 Section 9.10.1.2

TABLE OF CONTENTS

EXECUTIVE SUMMARY	1
1.0 INTRODUCTION	2
2.0 PRELIMINARY TESTS AND CALCULATIONS	2
3.0 PARTICULATE SAMPLING EQUIPMENT/PROCEDURE	3
4.0 ANALYTICAL PROCEDURES	5
5.0 RESULTS OF TESTING	5
6.0 CONCLUSION	6
APPENDIX A: FIGURES	
APPENDIX B: CALCULATIONS	
APPENDIX C: FIELD DATA SHEETS	
APPENDIX D: CALIBRATION DATA	
APPENDIX E: DRYER OPERATIONG DATA	

PARTICULATE EMISSION STUDY
MICHIGAN SUGAR COMPANY
CROSWELL, MICHIGAN
NOVEMBER 19, 1990
MA-6482

EXECUTIVE SUMMARY

Swanson Environmental, Inc. (SEI) was retained by Michigan Sugar Company to perform a particulate emissions study on the exhaust gases discharged from the Pulp Drier at their Croswell, Michigan facility.

The study took place on November 13, 1990 and was conducted in accordance with U.S. EPA Methods 1, 2, 3, 4 and MDNR Method 5B for the purpose of fulfilling compliance requirements. The results of the study are as follows:

Drier Exhaust

Test No.	Test Date	Stack Gas Flow Rate (DSCFM)	Lbs/1000 Lbs EG @ (Dry)	Lbs/1000 Lbs dry 50%E A*	Lbs/1000 Lbs EG @	Lbs/ Hour
P-1	11-13-90	32426	0.110	0.262	0.078	16.175
P-2	11-13-90	34044	0.102	0.263	0.072	15.819
P-3	11-13-90	33804	0.099	0.275	0.070	15.152
Average		33425	0.104	0.267	0.073	15.715

EA * = Excess Air

EG @ = Exhaust Gas

PARTICULATE EMISSION STUDY
MICHIGAN SUGAR COMPANY
CROSWELL, MICHIGAN
NOVEMBER 19, 1990
MA-6482

1.0 INTRODUCTION

Swanson Environmental, Inc. (SEI) was retained by Michigan Sugar Company to conduct a total particulate emissions study on the exhaust gases discharged from the Pulp Drier at their Croswell, Michigan facility.

The purpose of the study was to determine the total particulate emissions, as required by the Michigan Department of Natural Resources (MDNR), in accordance with Michigan Sugar's permit conditions. The testing procedures used for the study were conducted in accordance with those outlined in U.S. EPA Methods 1, 2, 3, 4 and MDNR Method 5B.

The emission tests were conducted on November 13, 1990 by Mr. Bruce Montagne, Mr. Doug Groves and Mr. Tom Wilk of Swanson Environmental, Inc.

2.0 PRELIMINARY TESTS AND CALCULATIONS

Prior to testing, the emission stack was measured for stack length and inner diameter. The number of traverse points was determined in accordance with U.S. EPA Method 1-Sample and Velocity Traverse for Stationary Sources. A total of twenty-four (24) sampling points were selected.

3.0 PARTICULATE SAMPLING EQUIPMENT/PROCEDURE

The sampling train for the exhaust stack followed the guidelines detailed in Method 5B of the MDNR "In-Stack Filtration Method". The sampling train components (Figure 1) were:

1. Appropriately sized stainless steel sample nozzle.
2. Alundum thimble and thimble holder.
3. Type "A/E", 47mm diameter, fiberglass filter and filter holder.
4. Six-foot long stainless steel sample probe.
5. One-half inch diameter flexible PVC sample line.
6. Four impingers placed in an insulated ice water bath in the following sequence:
 - a. Modified impinger containing 100 ml of distilled water;
 - b. Modified impinger containing 100 ml of distilled water;
 - c. Standard Smith-Greenburg impinger containing no collecting media to serve as a dry condensate trap; and
 - d. Modified impinger containing approximately 300 grams of predried silica gel and glass fiber.

Sample gas measuring train containing the following components in sequence:

- a. Umbilical sampling line;
- b. Leakless, oil type pump;
- c. Calibrated dry test gas meter; and
- d. Calibrated gas flow orifice.

Prior to each test, the first and second impingers were filled with 100 ml of distilled water. The third impinger remained empty. The fourth impinger was filled with approximately 300 grams of silica gel and glass fiber, and weighed. After the sample train was assembled, a pretest leak check was performed at a vacuum of 15" Hg. During sampling, the gas flow conditions and sample rate were monitored, adjusted, and recorded. A post-test leak check was performed at a vacuum equal to or greater than the highest system vacuum incurred during the test period. Upon the completion of testing, the sampling train was disassembled for transfer of the collected materials. The impingers were remeasured to determine the amount of moisture collected. The filters were placed in their sample containers and the filter holder and nozzle were brushed and flushed with acetone.

Orsat

During the course of particulate sampling, Orsat samples were extracted with an Orsat pump into Tedlar bags. Three subsequent orsat analyses were performed to determine the

composition of the exhaust gas, specifically, carbon dioxide, nitrogen, and oxygen concentrations in accordance with U.S. EPA Method 3.

4.0 ANALYTICAL PROCEDURES

Filters

The preweighed filters used in this study were desiccated for 24 hours, weighed and desiccated for an additional 16 hours prior to final weighing. The initial and final weights were determined on the same analytical balance, accurate to 0.1 milligram.

Acetone Rinses

All acetone flushing solutions were placed in individual preweighed aluminum containers and the acetone was evaporated at 75° F. The aluminum containers were then desiccated for 24 hours, weighed and desiccated for an additional 16 hours prior to final weighing. The initial and final weights were determined on the same analytical balance, accurate to 0.1 milligram.

5.0 RESULTS OF TESTING

The results of the study conducted on November 13, 1990 are in Tables 1 and 2. All field sampling data, velocity traverse data and calibration sheets are located in the appendices.

6.0. CONCLUSION

The Michigan Sugar Company Pulp Drier at the Croswell, Michigan facility had an average emission rate of 0.073 pounds of particulate per 1000 pounds of exhaust gas.

REPORT PREPARED BY: - - - - -

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WP/NG/SM/MICH-SUGAR.A02

SWANSON ENVIRONMENTAL, INC.

TABLE 1

PLANT: MICHIGAN SUGAR

LOCATION: CROSWELL

DATE: NOVEMBER 19, 1990

TEST NO.	TEST DATE	STACK GAS FLOW RATE (DSCFM)	GRAIN PER DSCF	EMISSION CONC. RATE	EMISSION RATE	
				LBS/1000 LBS DRY-GAS	LBS/1000 LBS DRY 50%E A*	LBS/ HOUR
P-1	11-13-90	32426	0.058	0.110	0.262	16.175
P-2	11-13-90	34044	0.054	0.102	0.263	15.819
P-3	11-13-90	33804	0.052	0.099	0.275	15.152

* EA = Excess Air

TABLE 2

PLANT: MICHIGAN SUGAR

LOCATION: CROSWELL

DATE: 10-20-90

EXHAUST GAS COMPOSITION (PERCENT)

TEST NO	%O2	%CO2	%N2
P-1	15.4	4.0	80.6
P-2	15.8	4.2	80.0
P-3	16.2	3.8	80.0

- -APPENDIX A

Figures

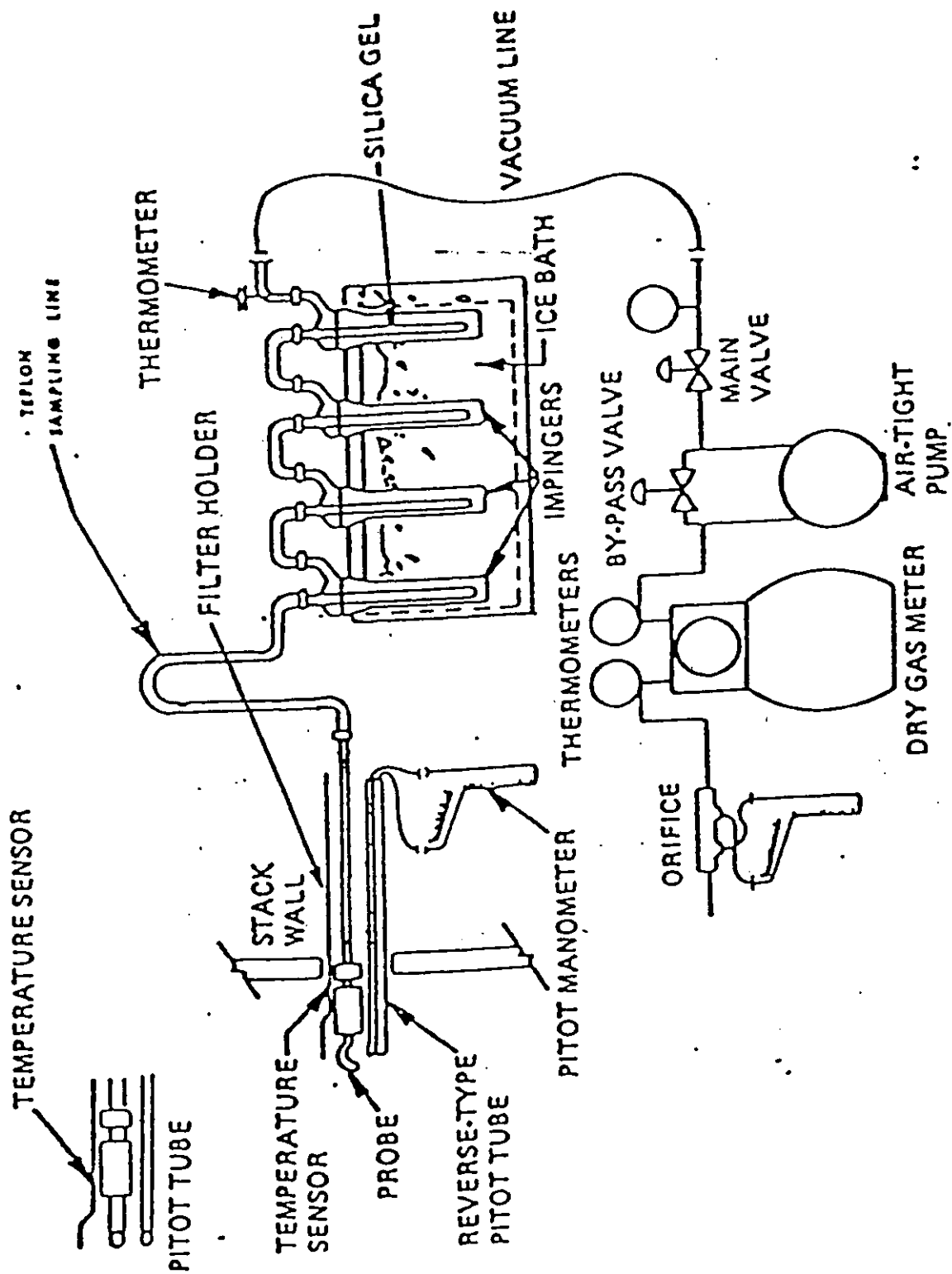


FIGURE 1. METHOD 5B IN-STOCK FILTRATION
 MICHIGAN SUGAR COMPANY

APPENDIX B
Calculations

SWANSON ENVIRONMENTAL, INC.
PARTICULATE SAMPLING DATA AND CALCULATIONS

PLANT: MI SUGAR
DATE: 11-13-90

SOURCE: DRYER EXH.

=====				
CLOCK TIME:	60.00	60.00	60.00	
1.00 NUMBER	P-1	P-2	P-3	
B. STACK DIAMETER, In	72.000	72.000	72.000	
C. STACK AREA, Sq.Ft	28.27	28.27	28.27	
D. No. SAMPLE POINTS	24.00	24.00	24.00	
E. TOTAL SAMPLE TIME, MIN.	60.00	60.00	60.00	
F. NOZZLE DIAMETER, In.	0.357	0.357	0.357	
G. NOZZLE AREA, Sq.Ft.	0.00070	0.00070	0.00070	
H. CALIBRATION FACTORS:				
PITOT TUBE, Cp	0.8090	0.8090	0.8090	
GAS METER, y	0.970	0.970	0.970	
I. BAROMETRIC PRESSURE,	30.49	30.52	30.54	
In.Hg.				
J. STACK STATIC PRESSURE	0.32	0.32	0.32	
In.H2O				
K. STACK GAS TEMP.	279.54	270.79	276.96	
L. AVG. Sq. Rt. VEL. HEAD	0.64	0.67	0.67	
M. AVG. METER TEMP.	76.75	77.50	77.38	
N. AVG. METER PRESS., H2O	2.16	2.43	2.36	
O. METER VOL., ACTUAL				
Cu. Ft.	47.29	50.51	46.81	
P. METER VOL., @STP	46.41	49.59	45.99	
Q. LIQUID VOL., H2O COND.,	646.10	714.90	651.20	
Ml.				
R. VAPOR VOL., H2O COND.,	30.63	33.89	30.87	
@STP, Cu.Ft.				
S. TOTAL GAS SAMPLED,	77.04	83.47	76.85	
@ STP, Cu.Ft.				
T. %MOISTURE IN EXHAUST GAS				
1) AT TEST LOCATION	39.75	40.60	40.16	
2) BEFORE COLLECTOR	0.00	0.00	0.00	
U. DRY GAS COMP. %O2	15.4	15.8	16.2	
%CO2	4.0	4.2	3.8	
%CO	0.0	0.0	0.0	
%N2	80.6	80.0	80.0	
V. DENSITY & MOL. Wt. -STACK GAS				
1) DRY, @ STP, Lbs/Cu.Ft.	0.0756	0.0758	0.0756	
2) WET, @ STP, Lbs/Cu.Ft.	0.0641	0.0639	0.0639	
3) WET @ STACK, Lbs/Cu.Ft.	0.0468	0.0473	0.0469	
4) MOL.Wt., @ STP, Lb/MOLE	29.26	29.31	29.26	
W. WEIGHT OF GAS SAMPLED:				
1) DRY GAS, Lbs	3.51	3.76	3.48	
2) WET GAS, Lbs	4.93	5.33	4.91	
X. TOTAL PARTICULATE COLLECTED	0.1752	0.1743	0.1560	
(GRAMS)				

Y.	AVERAGE GAS VELOCITY, FPM	2607	2740	2722
Z.	STACK GAS FLOW RATE			
	1)AT STACK, Qa, ACFM	73698	77469	76959
	2)AT Std., Qstd, SCFM	53822	57310	56494
	3)Std. DRY, Qd _g , SCFM	32426	34044	33804
AA.	PERCENT EXCESS AIR	262	297	329
BB.	CONCENTRATION CONVERSION FACTORS:			
	1)50% E.A., AFTER COLLECTOR	1.70	1.76	1.83
	2)50% E.A., BEFORE COLLECTOR	3.35	3.66	3.93
	3)MOISTURE BEFORE COLLECTOR	1.41	1.42	1.41
CC.	PARTICULATE CONCENTRATION:			
	1)Lbs/1000 Lbs., ACTUAL	0.078	0.072	0.070
	2)Lbs/1000 Lbs., DRY	0.110	0.102	0.099
	3)Lbs/1000 Lbs., WET @ 50%E.A	0.133	0.127	0.128
	4)Lbs/1000 Lbs., DRY @ 50%E.A	0.262	0.263	0.275
	5)GRAINS / DSCF	0.058	0.054	0.052
	6)POUNDS / HOUR	16.175	15.819	15.152
DD.	PERCENT ISOKINETIC	96.9	98.6	92.1

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SWANSON ENVIRONMENTAL, INC.

PLANT: MI SUGAR TEST DATE: 11-13-90 TEST No.: P-1
SOURCE: DRYER EXH. WTS. DATE: DATE

FRACTION A ACETONE RINSES AND FILTERS		FRACTION A TOTAL WTS (mg) =		16.40
	ACE. RINSE (mg)	ACE BLANK (mg)	CONT. BLANK (mg)	5A FILTER RINS (mg)
LIQUID VL	112.00	45.00		0.00
CONT. No.	00814-86	00814-90	00814-89	0
FIN. WTS.	1702.80	1564.50	1692.00	1.00
INT. WTS.	1689.80	1569.10	1693.70	1.00
NET WTS.	13.00	-4.60	-1.70 mg	0.00
CONT CORR	-1.70	-1.70		-1.70
NET WTS.	14.70	0.00 mg		1.70
ACE CORR.	0.00			0.00
FINAL WTS	16.40 mg			mg 1.70

FRACTION B THIMBLES FRACTION B TOTAL WTS (mg) = 158.78

TEST THIMBLE		BLANK THIMBLE	
THIMBLE No	00703-7		00703-10
FINAL WT.	56570.50		57491.90
INT. WT.	56413.00		57493.20
NET WT.	157.50		-1.30 mg
BLK. CORR	-1.28		
FINAL WT.	158.78 mg		

FRACTION C BACK UP FILTER		FRACTION C TOTAL WTS (mg) =		0.00
FILTER No	0	BLANK	0	
FINAL WT.	0.00		1.00	
INT. WT.	0.00		1.00	
NET WT.	0.00		0.00 mg	
BLK. CORR	0.00			
FINAL WT.	0.00 mg			

TOTAL WEIGHTS (mg) = 175.18
TOTAL WEIGHTS (g) = 0.1752

(1) DO NOT APPLY ANY WEIGHT LOSS CORRECTION FOR
LIQUID BLANKS.

*BLANK CORR. WT.= FINAL USED WT./INITIAL BLANK WT * NET CHANGE IN BLANK
*ACE. CORR. WT.= RINSE LIQ./BLANK LIQ. * BLANK LIQ. GAIN IN WT.

SWANSON ENVIRONMENTAL, INC.

PLANT: MI SUGAR TEST DATE: 11-13-90 TEST No: P-2
SOURCE: DRYER EXH. WTS. DATE: DATE

FRACTION A ACETONE RINSES AND FILTERS		FRACTION A TOTAL WTS (mg) =		8.60
	ACE. RINSE (mg)	ACE BLANK (mg)	CONT. BLANK (mg)	5A FILTER RINSE (mg)
LIQUID VL	103.00	45.00		0.00
CONT. No.	00814-87	00814-90	00814-89	0
FIN. WTS.	1696.80	1564.50	1692.00	0.00
INT. WTS.	1691.60	1569.10	1693.70	0.00
NET WTS.	5.20	-4.60	-1.70 mg	0.00
CONT CORR	-1.70	-1.70		-1.70
NET WTS.	6.90	0.00 mg		1.70
ACE CORR.	0.00			0.00
FINAL WTS	8.60 mg			mg 1.70

FRACTION B THIMBLES		FRACTION B TOTAL WTS (mg) =		165.74
	TEST THIMBLE		BLANK THIMBLE	
THIMBLE No	00703-9		00703-10	
FINAL WT.	63478.80		57491.90	
INT. WT.	63314.50		57493.20	
NET WT.	164.30		-1.30 mg	
BLK. CORR	-1.44			
FINAL WT.	165.74 mg			

FRACTION C BACK UP FILTER		FRACTION C TOTAL WTS (mg) =		0.00
FILTER No	0	BLANK	0	
FINAL WT.	0.00		1.00	
INT. WT.	0.00		1.00	
NET WT.	0.00		0.00 mg	
BLK. CORR	0.00			
FINAL WT.	0.00 mg			

TOTAL WEIGHTS (mg) = 174.34
TOTAL WEIGHTS (g) = 0.1743

(1) DO NOT APPLY ANY WEIGHT LOSS CORRECTION FOR
LIQUID BLANKS.

*BLANK CORR. WT.= FINAL USED WT./INITIAL BLANK WT * NET CHANGE IN BLANK
*ACE. CORR. WT.= RINSE LIQ./BLANK LIQ. * BLANK LIQ. GAIN IN WT.

SWANSON ENVIRONMENTAL, INC.

PLANT: MI SUGAR TEST DATE: 11-13-90 TEST No: P-3
SOURCE: DRYER EXH. WTS. DATE: DATE

FRACTION A ACETONE RINSES AND FILTERS		FRACTION A TOTAL WTS (mg) =		12.30
	ACE. RINSE (mg)	ACE BLANK (mg)	CONT. BLANK (mg)	5A FILTER RINS (mg)
LIQUID VL	73.00	45.00		0.00
CONT. No.	00814-88	00814-90	00814-89	0
FIN. WTS.	1695.40	1564.50	1692.00	0.00
INT. WTS.	1686.50	1569.10	1693.70	0.00
NET WTS.	8.90	-4.60	-1.70 mg	0.00
CONT CORR	-1.70	-1.70		-1.70
NET WTS.	10.60	0.00 mg		1.70
ACE CORR.	0.00			0.00
FINAL WTS	12.30 mg			mg 1.70

FRACTION B THIMBLE		FRACTION B TOTAL WTS (mg) =		143.67
	TEST THIMBLE		BLANK THIMBLE	
THIMBLE No	00703-8		00703-10	
FINAL WT.	60604.40		57491.90	
INT. WT.	60462.10		57493.20	
NET WT.	142.30		-1.30 mg	
BLK. CORR	-1.37			
FINAL WT.	143.67 mg			

FRACTION C BACK UP FILTER		FRACTION C TOTAL WTS (mg) =		0.00
FILTER No	0	BLANK	0	
FINAL WT.	0.00		1.00	
INT. WT.	0.00		1.00	
NET WT.	0.00		0.00 mg	
BLK. CORR	0.00			
FINAL WT.	0.00 mg			

TOTAL WEIGHTS (mg) = 155.97
TOTAL WEIGHTS (g) = 0.1560

(1) DO NOT APPLY ANY WEIGHT LOSS CORRECTION FOR
LIQUID BLANKS.

*BLANK CORR. WT.= FINAL USED WT./INITIAL BLANK WT * NET CHANGE IN BLANK
*ACE. CORR. WT.= RINSE LIQ./BLANK LIQ. * BLANK LIQ. GAIN IN WT.

APPENDIX C
Field Data Sheets

SWANSON ENVIRONMENTAL, INC.

PITOT TRAVERSE DATA

PLANT: MI SUGAR PITOT No. 13 STACK PRES. In. H2O 0.32
 DATE: 11-13-90 STACK DIA. 72.00 STACK TEMP. F. 274.75
 TIME: 1000 B.P. In.Hg. 30.47 STACK AREA Sq.Ft. 28.27
 WB. TEMP 0.00 DB. TEMP. 0.00 SAMPLE POINTS 24.00
 % H2O VOL 40.17 Cp : 0.81 Ps: 30.49

SAMPLE POINTS	SQRT PITOT DELTA	PITOT DELTA	STACK TEMP
1	0.53	0.28	277.00
2	0.60	0.36	278.00
3	0.64	0.41	280.00
4	0.70	0.49	283.00
5	0.75	0.56	286.00
6	0.77	0.60	291.00
7	0.78	0.61	292.00
8	0.77	0.59	293.00
9	0.62	0.39	294.00
10	0.59	0.35	285.00
11	0.59	0.35	273.00
12	0.57	0.33	264.00
13	0.61	0.37	239.00
14	0.63	0.40	242.00
15	0.64	0.41	248.00
16	0.66	0.44	255.00
17	0.67	0.45	261.00
18	0.71	0.50	268.00
19	0.71	0.51	273.00
20	0.73	0.54	277.00
21	0.75	0.56	280.00
22	0.74	0.55	283.00
23	0.71	0.50	285.00
24	0.54	0.29	287.00

AVERAGES: 0.67 274.75

1). Vs= 2725.74 (Gs= 0.858)
 2). Qs= 77068.60
 3). Qscfm= 56657.83 SCFM DRY=33897.84
 $Vs = 2.9 \text{ Cp } 60 \text{ SQRT}(Ts, \text{ave}+460) * \text{AVE.SQRT}(\text{DELTA}-P) * \text{SQRT}(29.92/Ps * 1/Gs)$
 $Qs = Vs * As \text{ AND } Qscfm = Qs * 530 / (Ts + 460) * Ps / 29.92$

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SWANSON ENVIRONMENTAL INC.

TEST No.: P-1

PLANT: MI SUGAR	PITOT No: 13	CALIBRATION PITOT: 0.8090
DATE: 11-13-90	METER BOX: n-2	NOZ. DIA. Inches : 0.3570
LOCATION: CROSWELL	AMB TEMP F. 36.00	STACK DIA. Inches : 72.0000
OPERATOR: TGW	B.P. In.Hg. 30.49	STACK PRESS In. H2O: 0.3200
SOURCE: DRYER EXH.	ASSUMED %M: 37.0	H2O VOL. Ml. : 646.100
LEAK TST: 0.007	METER DEL-H 1.85	METER f: 7.295
Hg INT.: 16	Kiso: 1728.893	Yd: 0.970
LEAK TST: 0.010	PROBE LEN: 84	SAMPLE PTS: 24
Hg FIN.: 13.00	W.B.TEMP F. 0.00	TOT.TIME: 60.00

SAMPLE POINTS	PITOT SQRT	ORIFICE No.	DRY GAS	METER TEMP F	STACK TEMP F	PITOT DELTA
1	0.58	1.96	553.12	75.00	216.00	0.34
2	0.54	1.53	555.00	75.00	282.00	0.29
3	0.56	1.61	556.70	75.00	293.00	0.31
4	0.58	1.77	558.26	76.00	293.00	0.34
5	0.59	1.82	559.97	76.00	293.00	0.35
6	0.64	2.13	561.81	76.00	292.00	0.41
7	0.68	2.39	563.75	76.00	292.00	0.46
8	0.68	2.39	565.85	76.00	292.00	0.46
9	0.69	2.45	568.00	77.00	291.00	0.47
10	0.66	2.29	569.91	77.00	288.00	0.43
11	0.62	1.99	572.12	77.00	289.00	0.38
12	0.55	1.68	573.94	77.00	241.00	0.30
13	0.52	1.51	575.62	77.00	239.00	0.27
14	0.58	1.81	577.16	77.00	276.00	0.34
15	0.61	1.94	579.07	77.00	289.00	0.37
16	0.63	2.09	580.98	77.00	291.00	0.40
17	0.69	2.46	582.91	77.00	289.00	0.47
18	0.71	2.61	585.33	77.00	290.00	0.50
19	0.71	2.67	587.30	77.00	288.00	0.51
20	0.69	2.47	589.61	78.00	288.00	0.47
21	0.69	2.47	591.70	78.00	287.00	0.47
22	0.70	2.58	593.93	78.00	284.00	0.49
23	0.73	2.85	596.11	78.00	283.00	0.54
24	0.65	2.34	598.28	78.00	243.00	0.42
			600.41			
FINAL #	0.64	2.16	47.29	76.75	279.54	

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SWANSON ENVIRONMENTAL INC.

TEST No.: P-2

PLANT: MI SUGAR	PITOT No: 13	CALIBRATION PITOT: 0.8090
DATE: 11-13-90	METER BOX: n-2	NOZ. DIA. Inches : 0.3570
LOCATION: CROSWELL	AMB TEMP F. 36.00	STACK DIA. Inches : 72.0000
OPERATOR: TGW	B.P. In.Hg. 30.52	STACK PRESS In. H2O: 0.3200
SOURCE: DRYER EXH.	ASSUMED %M: 37.00	H2O VOL. Ml. : 714.900
LEAK TST: 0.007	METER DEL-H 1.85	METER f: 7.295
Hg INT.: 16	Kiso: 1728.893	Yd: 0.970
LEAK TST: 0.002	PROBE LEN: 84	SAMPLE PTS: 24
Hg FIN.: 15	W.B. TEMP F. 0.00	TOT. TIME: 60.00

SAMPLE POINTS	PITOT SQRT	ORIFICE No.	DRY GAS	METER TEMP	STACK TEMP	PITOT DELTA
1	0.65	2.44	600.72	75.00	212.00	0.42
2	0.57	1.75	602.84	76.00	279.00	0.33
3	0.63	2.11	604.69	76.00	282.00	0.40
4	0.69	2.52	606.42	77.00	284.00	0.48
5	0.71	2.63	608.31	77.00	285.00	0.50
6	0.73	2.84	610.50	77.00	286.00	0.54
7	0.74	2.89	612.77	77.00	286.00	0.55
8	0.70	2.57	614.98	77.00	287.00	0.49
9	0.69	2.52	617.36	78.00	288.00	0.48
10	0.66	2.27	619.52	78.00	283.00	0.43
11	0.59	1.88	621.58	78.00	269.00	0.35
12	0.61	2.13	623.57	78.00	222.00	0.37
13	0.68	2.76	625.37	78.00	194.00	0.46
14	0.61	2.01	627.67	78.00	264.00	0.37
15	0.64	2.17	629.68	78.00	281.00	0.41
16	0.68	2.43	631.41	77.00	282.00	0.46
17	0.68	2.44	633.71	78.00	284.00	0.46
18	0.72	2.74	635.80	78.00	285.00	0.52
19	0.71	2.68	638.18	78.00	286.00	0.51
20	0.73	2.80	640.38	78.00	284.00	0.53
21	0.71	2.69	642.67	78.00	284.00	0.51
22	0.68	2.44	644.81	78.00	281.00	0.46
23	0.64	2.20	647.20	78.00	271.00	0.41
24	0.66	2.47	649.10	79.00	240.00	0.44
			651.23			
FINAL #	0.67	2.43	50.51	77.50	270.79	

=====

SWANSON ENVIRONMENTAL INC.

TEST No.: P-3

PLANT: MI SUGAR	PITOT No: 13	CALIBRATION PITOT: 0.8090
DATE: 11-13-90	METER BOX: n-2	NOZ. DIA. Inches : 0.3570
LOCATION: CROSWELL	AMB TEMP F. 39.00	STACK DIA. Inches : 72.0000
OPERATOR: TGW	B.P. In.Hg. 30.54	STACK PRESS In: H2O: 0.3200
SOURCE: DRYER EXH.	ASSUMED %M: 37.00	H2O VOL. Ml. : 651.200
LEAK TST: 0.002	METER DEL-H 1.85	METER f: 7.295
Hg INT.: 15	Kiso: 1728.89	Yd: 0.970
LEAK TST: 0.002	PROBE LEN: 84	SAMPLE PTS: 24
Hg FIN.: 12	W.B.TEMP F. 0.00	TOT. TIME: 60.00

SAMPLE POINTS	PITOT SQRT	ORIFICE No.	DRY GAS	METER TEMP	STACK TEMP	PITOT DELTA
1	0.63	2.27	651.49	75.00	221.00	0.40
2	0.61	2.12	653.47	75.00	220.00	0.37
3	0.62	2.05	655.51	76.00	284.00	0.39
4	0.64	2.15	657.51	76.00	285.00	0.41
5	0.66	2.31	659.69	76.00	286.00	0.44
6	0.70	2.57	661.50	77.00	286.00	0.49
7	0.69	2.52	663.80	77.00	287.00	0.48
8	0.73	2.77	666.11	77.00	287.00	0.53
9	0.73	2.77	667.91	77.00	287.00	0.53
10	0.69	2.47	670.08	77.00	284.00	0.47
11	0.70	2.59	672.12	77.00	281.00	0.49
12	0.64	2.17	674.07	77.00	279.00	0.41
13	0.60	1.96	675.98	77.00	259.00	0.36
14	0.63	2.14	677.42	77.00	272.00	0.40
15	0.65	2.22	679.20	78.00	282.00	0.42
16	0.67	2.38	681.00	78.00	283.00	0.45
17	0.69	2.48	682.90	78.00	284.00	0.47
18	0.72	2.74	684.80	78.00	285.00	0.52
19	0.70	2.58	686.77	79.00	286.00	0.49
20	0.70	2.58	688.80	79.00	286.00	0.49
21	0.66	2.32	690.78	79.00	285.00	0.44
22	0.66	2.32	692.69	79.00	284.00	0.44
23	0.62	2.07	694.72	79.00	280.00	0.39
24	0.61	1.98	696.42	79.00	274.00	0.37
			698.30			
FINAL #	0.67	2.36	46.81	77.38	276.96	

=====

PITOT TRAVERSE DATA

NO. 1 AUG 1990 1005 13 72"

BAROMETRIC (in) 30.47 STATIC (in) 32.05 STACK TEMP. (F) 1809 STACK AREA 28274 WB TEMP. 72" BWO

SAMPLING POINT	PITOT (in)	STACK TEMP
1	26	277
2	36	278
3	41	280
4	49	283
5	56	286
6	60	291
7	61	292
8	59	293
9	39	294
10	35	285
11	35	273
12	33	264

SAMPLING POINT	PITOT (in)	STACK TEMP
1	37	239
2	40	242
3	41	248
4	44	252
5	45	261
6	50	268
7	51	273
8	54	277
9	56	280
10	55	282
11	50	285
12	29	287

$$V_s = 2.9 C_p \sqrt{T_s \cdot \rho_p} \sqrt{\frac{29.92}{P_s} \cdot \frac{1}{O_s}} \quad Q_s = V_s \cdot A_s$$

$$Q_{slm} = Q_s \cdot \frac{330}{T_s} \cdot \frac{P_s}{29.92}$$

FIELD DATA SHEET

Plant ME 50432 Ambient Temperature 36 Meter & H₂O 1.05417 M. 7.2949
 Date 11-13-90 Barometric Pressure P_b H₂O 30.49 K... 1728.0929 V. 197033
 Location CROSWELL Assumed Moisture, % WY 37% WET BULB TEMPERATURE _____
 Operator TGW Probe Length, in. 34 1/2
 Stack No. EXPER EX Nozzle Diameter, in. 1 1/4
 Run No. PART. NO 1 POYE1 Stack Diameter, in. 16 1/2
 PITOT TUBE NO. 13 C, 0.009 Stack Pressure, in. H₂O 1.32
 Meter Box No. SGI-5500-N-2 Sampling train LEAK TEST Initial O₂ 0.001216
 Final O₂ 0.010213

Volume of Liquid Water Collected	Impinger Volume ml					Sieve Cor. Weight
	1	2	3	4	5	
Final	353	332	148			837.7
Initial	100	100	Dry	-		824.6
Liquid Collected	253	232	148			13.1

V_g Total 646.1

SAMPLING POINT	TIME	PITOT ΔP	ORIFICE ΔH	DRY GAS METER V _m	METER TEMP.	VACUUM	STACK TEMP.	FILTER TEMP.	IMPINGER TEMP.			
1		34	196	55312	75.4		216					
2		29	153	55300	75.4		232					
3		31	161	55470	75.4		243					
4		34	177	55804	76.5		293					
5		35	182	55997	76.6		293					
6		41	213	56181	76.7		292					
7		46	239	56575	76.7		292					
8		46	239	56583	76.8		292					
9		47	245	56800	77.9		291					
10		43	229	56991	77.9		288					
11		38	199	57212	77.8		289					
12		30	168	57394	77.10		241					
				57562								

Orsat Measurement					
Test	Time	CO ₂	O ₂	CO	N ₂
1		4.0	15.4		
2					
3					
4					

COMMENTS: Sampling train -

Filter No. 7 06703-7Filter No. F 91219-19

PITOT TUBE

Initial O₂ 0

LEAK TEST

Final O₂ 0

$$\Delta H = K_{100} C_p^2 D^4 \left(1 - \frac{WV}{100}\right)^2 \frac{C_m}{C_g} \frac{P_1}{P_m} \frac{T_m}{T_1} \Delta P_1$$

FIELD DATA SHEET

Plant _____ Ambient Temperature _____ Meter ΔH M, 7,2949
 Date _____ Barometric Pressure P_b Hg K iso Y
 Location Criswell Assumed Moisture, % WY _____ WET BULB TEMPERATURE _____
 Operator TGW Probe Length, in. _____
 Stack No. DRY EXH. Nozzle Diameter, in. D
 Run No. PART. NO 1 FOR 2 Stack Diameter, in. _____
 PITOT TUBE NO. C, O. Stack Pressure, in H_2O _____
 Meter Box No. 501-5500- Sampling train LEAK TEST Initial O_2 2 Final O_2 2

Volume of Liquid Water Collected	Impinger Volume ml					Slide Cal Weight
	1	2	3	4	5	
Final						
Initial						
Liquid Collected						

SAMPLING POINT	TIME	PITOT ΔP	ORIFICE ΔH	DRY GAS METER V_m	METER TEMP T_m	VACUUM	STACK TEMP T_s	FILTER TEMP	IMPINGER TEMP	V_{it} Total		
1		27	151	57562	77	6	239					
2		34	181	57716	77	65	276					
3		37	194	57907	77	7	289					
4		40	209	58048	77	8	291					
5		47	246	58291	77	85	289					
6		50	261	58533	77	9	290					
7		51	267	58730	77	16	288					
8		47	277	58961	78	10	288					
9		47	277	59170	78	11	287					
10		49	258	59393	78	11	284					
11		54	285	59611	78	11	283					
12		42	234	59828	78	105	243					
				60041								

Orsat Measurement					
Test	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					
4					

COMMENTS: Sampling train —

Filter No. _____

Filter No. _____

PITOT TUBE Initial O_2 2
LEAK TEST Final O_2 2

$$\Delta H = K_{iso} C_p^2 D^4 \left(1 - \frac{WV}{100}\right)^2 \frac{C_m}{C_s} \frac{P_s}{P_m} \frac{T_m}{T_s} \Delta P_s$$

FIELD DATA SHEET

Plant: ME SULPHATE Ambient Temperature 36 Meter MG M 7.2949
Date: 11-13-90 Barometric Pressure 30.52 K... Y
Location: CROSWELL Assumed Moisture, % WY 37% WET BULB TEMPERATURE _____
Operator: TGW Probe Length, in. 84
Stack No. DEYER EX Nozzle Diameter, in. 3.57
Run No. PART. NO 2 part 1 Stack Diameter, in. 72"
PILOT TUBE NO. 13 C, 0.804 Stack Pressure, in. H₂O 1.32
Meter Box No. 501-5500-N-2 Sampling train LEAK TEST Initial 0.007016 Final 0.002415 V_L Total 714.9

Volume of Liquid Water Collected	Impinger Volume ml					Scales Cor. Weight
	1	2	3	4	5	
Final	326	356	216	—	—	798.7
Initial	100	100	024	—	—	781.8
Liquid Collected	226	256	216	—	—	16.9

SAMPLING POINT	TIME	PILOT ΔP	ORIFICE ΔH	DRY GAS METER V _m	METER TEMP. °F	VACUUM	STACK TEMP. °F	FILTER TEMP	IMPINGER TEMP		
1		42	244	60072	75	7	212				
2		33	175	60284	76	7	279				
3		40	211	60449	76	8	282				
4		48	252	60642	77	7.5	284				
5		56	263	60831	77	9	285				
6		54	284	61050	77	9	286				
7		55	289	61277	77	10	286				
8		49	257	61498	77	10	287				
9		48	252	61736	78	10	288				
10		43	227	61952	78	10	283				
11		35	188	62158	78	9	269				
12		37	213	62357	78	10	222				
				62537							

Orsat Measurement					
Test	Time	CO ₂	O ₂	CO	N ₂
1	4.2	13.8			
2					
3					
4					

Filter No. T-00703-9
F-91219-18
Filter No. _____
PILOT TUBE Initial 0
LEAK TEST Final 0

COMMENTS: Sampling train —

$$\Delta H = K_{150} C_p^2 D^4 \left(1 - \frac{WV}{100}\right)^2 \frac{C_m}{G_1} \frac{P_1}{P_m} \frac{T_m}{T_1} \Delta P_1$$

FIELD DATA SHEET

Plant MI SUGAR

Ambient Temperature _____

Meter & H₂O M, 7.2949

Date 11-13-90

Barometric Pressure P_b Hg _____

K₁₀₀ _____ Y₂ _____

Location CROSWELL

Assumed Moisture, % WY _____

WET BULB TEMPERATURE _____

Operator TGN

Probe Length, in. _____

Slack No. DRYER EXH

Nozzle Diameter, in. D _____

Run No. PART. NO 2 POTEL

Slack Diameter, in. _____

PITOT TUBE NO. _____ C_p O₂ _____

Slack Pressure, in H₂O _____

Meter Box No. 501-5300-

Sampling train
LEAK TEST Initial O₂ _____
Final O₂ _____

Volume of Liquid Water Collected	Impinger Volume ml				Slack Cor- rection
	1	2	3	4	
Final					
Initial					
Liquid Collected					

V_L Total _____

SAMPLING POINT	TIME h	PITOT ΔP _i	ORIFICE ΔH	DRY GAS METER V _m T _m	METER TEMP _f	VACUUM	STACK TEMP _g	FILTER TEMP	IMPINGER TEMP			
1		46	276	62537	78/12		194					
2		37	201	62767	78/15		264					
3		41	217	62968	78/9		281					
4		46	243	63191	77/95		282					
5		46	244	63371	78/10		284					
6		52	274	63580	78/105		285					
7		51	268	63818	78/12		286					
8		53	280	64038	78/12		284					
9		51	269	64267	78/125		284					
10		46	244	64461	78/115		281					
11		41	220	64720	78/11		271					
12		44	247	64910	79/11		240					
				65123								

Orsat Measurement					
Test	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					
4					

COMMENTS: Sampling train -

Filter No. _____

Filter No. _____

PITOT TUBE Initial O₂ _____
LEAK TEST Final O₂ _____

$$\Delta H = K_{100} C_p^2 D^4 \left[1 - \frac{WV}{100} \right] \frac{C_m}{O_2} \frac{P_b}{P_m} \frac{T_m}{T_b} \Delta P_b$$



FIELD DATA SHEET

Plant MT SUGAR Ambient Temperature 39 Meter 4H M, 7.2949
 Date 11-13-90 Barometric Pressure 30.54 K... Y
 Location CRISWELL Assumed Moisture, % WY 37% WET BULB TEMPERATURE _____
 Operator TGN Probe Length, in. 84
 Slack No. PRYER EXH. Nozzle Diameter, in. .357
 Run No. PART. NO 3rd Slack Diameter, in. 72
 PILOT TUBE NO. 13 C. O. 069 Slack Pressure, in. H₂O .32
 Meter Box No. 501-3500-N-2 Sampling train LEAK TEST Initial O₂ 002515 Final O₂ 002222 V_L Total 651.2

Volume of Liquid Water Collected	Impinger Volumes					Slack Cor. Weight
	1	2	3	4	5	
Final	400	396	39	—	—	805.7
Initial	100	100	dry	—	—	100.5
Liquid Collected	300	296	39	—	—	16.2

SAMPLING POINT	TIME	PILOT ΔP	ORIFICE ΔH	DRY GAS METER V _m	METER TEMP.	VACUUM	STACK TEMP.	FILTER TEMP	IMPINGER TEMP			
1		40	227	65149	75	6	221					
2		37	212	65347	75	6	220					
3		39	205	65551	76	7	284					
4		41	215	65751	76	7	285					
5		44	231	65969	76	8	286					
6		49	257	66150	77	8	286					
7		48	252	66380	77	9	287					
8		53	277	66611	77	9	287					
9		53	277	66791	77	9	287					
10		47	247	67008	77	9	284					
11		49	259	67212	77	8	281					
12		41	217	67407	77	85	279					
				67598								

Orsat Measurement					
Test	Time	CO ₂	O ₂	CO	N ₂
1		3.0	16.2		
2					
3					
4					

COMMENTS: Sampling train —

Filter No. T-00703-B
F-91219-20

PILOT TUBE Initial O₂ 0
 LEAK TEST Final O₂ 0

$$\Delta H = K_{150} C_p^2 D^4 \left(\frac{1 - WY}{100} \right)^2 \frac{C_m}{O_2} \frac{P_1}{P_2} \frac{T_m}{T_1} \Delta P_1$$

FIELD DATA SHEET

Plant MT SUGAR

Ambient Temperature _____

Meter # 7.2949Date 11-13-90Barometric Pressure P_b Hg _____K... Y _____Location CRAWELL

Assumed Moisture, % WY _____

WET BULB TEMPERATURE _____

Operator TGW

Probe Length, in. _____

Stack No. DRYER EXH.Nozzle Diameter, in. D _____Run No. PART. NO 3 port 2

Stack Diameter, in. _____

PILOT TUBE NO. C, OStack Pressure, in H_2O 0Meter Box No. 501-5500-Sampling train
LEAK TEST Initial O_2 0
Final O_2 0

Volume of Liquid Water Collected	Impinger Volume ml					Slack Cor- rection
	1	2	3	4	5	
Final						
Initial						
Liquid Collected						

V_L Total _____

SAMPLING POINT	TIME ●	PILOT ΔP	ORIFICE ΔH	DRY GAS METER V_m	METER TEMP T_m	VACUUM	STACK TEMP T_s	FILTER TEMP	IMPINGER TEMP	V _L Total		
1		36	196	47598	77	1	259					
2		40	217	47742	77	1	272					
3		42	222	47920	78	8	282					
4		45	238	48100	78	8	283					
5		47	248	48290	78	8	284					
6		52	274	48480	78	9	285					
7		49	258	48677	79	10	286					
8		49	258	48880	79	9.5	286					
9		44	232	49078	79	10	285					
10		44	232	49269	79	10	284					
11		39	207	49472	79	10	280					
12		37	198	49642	79	9	274					
				49830								

Orsat Measurement					
Test	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					
4					

Filter No. _____

COMMENTS: Sampling train -

Filter No. _____

PILOT TUBE Initial O_2 0
LEAK TEST Final O_2 0

$$= K_{100} C_p^2 D^4 \left(1 - \frac{WV}{100}\right)^2 \frac{C_m}{C_s} \frac{P_s}{P_m} \frac{T_m}{T_s} \Delta P_s$$

APPENDIX D

Calibration Data

METER BOX IDENTIFICATION: <u>N-2</u>	ORIFICE READING (ΔH) in. H ₂ O	TEMPERATURE		METER BOX GAS VOLUME (V _d) ft ³	CALIBRATION METER AVERAGE (C _d) %	METER BOX METER AVERAGE (C _d) %	DRY GAS METER PRESSURE (ΔP) in. H ₂ O	FLOW RATE (Q) cfm	TIME (Θ) min.	METER BOX METER COEFFICIENT (Y _d)	K _d
		METER BOX METER AVERAGE (C _d) %	METER BOX METER AVERAGE (C _d) %								
Stop				87.901	67.1	73					
Start	.5	.035		82.503	67.1	72.5	.60	6.3	13.45	0.99076	0.121211
Average		5.298		5.398	67.1	72.75					
Stop				93.358	67.1	73			9.80	0.97985	0.128333
Start	1.0	.055		87.901	67.1	73	.95	0.5			
Average		5.301		5.457	67.1	73					
Stop		.150.115		98.849	67.1	73.5			8.10	0.97193	0.126608
Start	1.5	.175		93.358	67.1	73	1.25	0.6			
Average		5.295		5.491	67.1	73.25					
Stop		.150.160		104.370	67.1	74			7.20	0.96710	0.12336
Start	2.0	.115		98.849	67.1	73.5	1.55	0.7			
Average		5.299		5.521	67.1	73.75					
Stop		.150.255		109.949	66.2	74	1.75		6.45	0.95121	0.121347
Start	2.5	.175		104.370	67.1	74		0.8			
Average		5.300		5.579	66.7	74					
Stop		.150.265		115.520	66.2	73			6.00	0.95514	0.121212
Start	3.0	.255		109.949	66.2	74	2.00	0.8			
Average		5.298		5.571	66.2	73.5					
Average										0.97033	0.12589

$Q = 17.55 \frac{V_{d1} \cdot P_b}{\Theta \cdot (450 + 460)}$

$K_d = \frac{V_{d1}}{Y_{d1} \cdot Q} \sqrt{\frac{P_{d1}}{T_{d1} \cdot H}}$

$K_{190} = \frac{27.40}{(K_d)^2} = \frac{27.40}{()^2} = 1728.89292$

$\Delta H_{90} = 1.85417$

$1.2 = 0.0353146 \text{ ft}^3$

$1 \text{ ft}^3 = 141.58425 \text{ l}$

SWANSON ENVIRONMENTAL INC
 24158 Haggerty Road
 Farmington, CT 06030

PITOT TUBE CALIBRATION

Pitot tube calibration number 13 6' Date 11-1-90
 Calibrated by DB / BM

A Side Calibration

Run No.	Δp_{std} cm H ₂ O (in. H ₂ O)	Δp_s cm H ₂ O (in. H ₂ O)	$C_{p(s)}$	Deviation $C_{p(s)} - \bar{C}_{p(A)}$
1	.325	.540	.775	.001
2	.330	.545	.778	.004
3	.330	.555	.771	.003
$\bar{C}_{p(side A)}$			.774	

B Side Calibration

Run No.	Δp_{std} cm H ₂ O (in. H ₂ O)	Δp_s cm H ₂ O (in. H ₂ O)	$C_{p(s)}$	Deviation $C_{p(s)} - \bar{C}_{p(B)}$
1	.320	.450	.843	.002
2	.330	.460	.846	.001
3	.335	.465	.848	.003
$\bar{C}_{p(side B)}$			.845	

Figure 4-10. Pitot tube calibration data.

$\bar{X} = .809$

APPENDIX E

Dryer Operating Data

Michigan Sugar Company

Date:

11-12-90

Pulp Drier Data

Operator:

Location:

Creswell

Equip. No.:

Fuel Type: oil

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Time	Sllice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FCR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
12:45	157	57918	9.4	1580	263	1.08	7.8	1198	26.8	10.9	2530	14
1:00	156	58030	7.5	1580	268	.89	7.7	1194	25.0	10.0	2480	13
1:15	146	58172	9.5	1580	275	.98	7.9	1195	72.0	9.1	2530	14
1:30	162	58295	8.2	1600	277	.93	8.0	1184	68.5	6.9	2530	14
1:45	154	58399	6.9	1680	270	.89	6.2	1182	71.1	5.8	2230	14
2:00	152	58504	7.0	1650	270	.95	6.4	1172	71.5	3.5	2280	14
2:15	153	58625	8.1	1560	268	1.17	8.0	1142	72.3	2.8	2540	15
2:30	162	58755	8.7	1560	259	1.02	8.0	1155	75.4	6.5	2530	14
2:45	151	58891	9.1	1570	264	.93	7.9	1165	77.2	9.7	2520	13
3:00	148	59020	8.6	1600	276	.86	7.6	1171	77.7	8.9	2450	13
3:15	153	59140	8.0	1560	275	.88	7.6	1200	76.4	5.0	2430	14
3:30	159	59262	8.1	1520	273	1.02	7.8	1190	75.9	4.9	2500	15
3:45	156	59390	8.5	1530	271	.95	7.7	1182	69.8	4.1	2440	15
4:00	154	59481	6.1	1530	272	.86	7.8	1177	74.6	4.1	2490	15
4:15	159	59600	7.9	1540	269	.94	7.9	1194	74.3	6.4	2540	15
4:30	161	59710	7.3	1520	260	1.09	7.8	1190	73.2	7.8	2470	14
4:45	156	59880	11.3	1560	266	.96	8.0	1176	79.4	11.1	2520	15
5:00	160	59990	7.3	1580	267	.99	8.0	1159	77.5	10.5	2540	15
5:15	158	60122	8.8	1590	276	.84	7.9	1195	79.6	9.9	2530	16
5:30	163	60290	7.2	1590	277	.96	8.0	1188	80.2	7.8	2540	14
5:45	160	60384	10.3	1590	266	.96	8.1	1180	74.1	7.4	2550	15

FORM

IRS 9-24-90

Michigan Sugar Company

Pulp Drier Data

Pulp Feed

Date:

Nov. 12 1990

Operator:

Location:

Crosswell

Equip. No.:

Fuel Type:

#6 oil

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Time	Sllice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across the Drum (In. Of Water)	Pressure Differential Across the Collector (In. Of Water)	FCR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (X Water)	Dried Pulp Moisture (Product) (X Water)	**Feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
07:00		51970		1520	264	.95	8.4	1208	74.7	8.9	2580	.20
07:15		52054	5.6	1530	265	.99	8.4	1180	75.9	7.9	2580	.23
07:30		52138	11.9	1540	263	.95	7.8	1204	74.2	6.2	2480	.19
07:45		52222	4.7	1520	265	.81	7.1	1210	75.3	4.7	2360	.17
08:00		52306	6.8	1600	250	.83	8.3	1270	84.6	3.4	2230	.18
08:15		52390	8.7	1550	266	.94	8.4	1190	75.2	4.7	2590	.19
08:30		52474	7.9	1580	267	.54	5.0	1257	75.8	4.9	1990	.16
08:45		52558	6.2	1570	254	.99	8.3	1175	79.9	5.7	2580	.16
09:00		52642	6.7	1420	257	.30	4.2	1246	75.1	6.3	1650	.14
09:15		52726	4.6	1470	244	.50	4.8	1232	72.2	4.1	1870	.18
09:30		52810	5.8	1290	247	.70	4.1	1248	71.7	4.1	1730	.18
09:45		52894	3.5	1240	239	.36	4.0	1249	71.4	3.4	1680	.16
10:00		52978	3.6						72.9	4.1		
10:15		53062	1.5	590	166	.37	1.9	750	72.4	4.2	1490	.19
10:30		53146	0.3						72.1	2.6		
10:45		53230	7.5						72.0	4.1		
11:00		53314	1.6	560	198	.25	3.8	1268	73.1	4.1	1620	.19
11:15		53398	1.3						73.6	3.4		
11:30		53482	2.1						72.6	2.1		
11:45		53566	1.6	850	285	.12	1.9	1201	72.0	2.2	1090	.14
12:00		53650							72.4	0		

Michigan Sugar Company

Date: Nov 12-1990

Pulp Drier Data

Operator: _____

Location: Crowell

Equip. No.: _____

Fuel Type: #6 oil

*Gallons on Oil, SCEH on Natural Gas

**If Applicable

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (X Water)	Dried Pulp Moisture (Product) (X Water)	**Feed Screw Speed Drier #1 (RPM)	Drier #2 (RPM)
12:15									73.8			
12:30									72.4			
12:45									72.4			
13:00									73.1			
13:15		53371							72.2			
13:30	154	53371		990	245	0.52	0.48	1177	74.0		1840	30
13:45	152	53463	6.1	1210	261	1.05	7.3	1201	72.0	4.9	2380	18
14:00	145	53589	8.4	1280	245	0.99	6.9	1221	73.7	9.3	2310	13
14:15	159	53691	6.8	1370	264	.80	6.6	1197	72.0	13.1	2280	13
14:30	146	53806	7.7	1400	261	.88	6.8	1201	72.2	14.5	2370	13
14:45	151	53928	8.1	1400	269	.78	6.8	1189	74.0	12.4	2330	13
15:00	144	54054	8.4	1401	260	.86	6.9	1200	69.8	9.0	2330	13
15:15	143	54166	7.5	1460	255	1.03	6.8	1198	71.9	8.1	2380	12
15:30	162	54294	8.5	1470	266	.81	6.8	1203	74.7	9.5	2300	12
15:45	155	54413	7.9	1570	263	.99	7.1	1190	76.9	10.1	2380	12
16:00	160	54532	8.0	1550	263	.99	6.9	1205	78.2	11.0	2380	11
16:15	150	54682	10.0	1590	268	.81	8.3	1185	77.3	9.7	2580	12
16:30	145	54803	8.1	1610	269	1.07	7.7	1171	78.1	9.6	2570	12
16:45	153	54924	8.1	1640	286	1.13	7.8	1180	71.2	9.4	2520	11
17:00	150	55065	9.4	1650	258	1.11	7.7	1190	74.4	10.1	2520	11
17:15	150	55185	8.0	1640	265	.95	7.5	1178	72.9	10.1	2520	11

Date: 11-12-90

Michigan Sugar Company

Pulp Drier Data

Operator:

Location:

Crawford

Equip. No.:

Fuel Type: oil

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Time	Slide Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across the Drum (In. Of Water)	Pressure Differential Across the Collector (In. Of Water)	FOR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**Feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
730	155	55326	9.4	1650	262	0.94	07.6	1181	74.9	11.2	2480	11
742	158	55433	7.1	1660	261	1.04	7.7	1179	75.3	10.0	2480	11
800	148	55578	9.7	1680	264	.88	7.6	1184	72.9	10.2	2480	11
815	152	55717	9.3	1680	270	.93	7.8	1183	75.7	8.7	2440	11
830	155	55826	7.3	1800	270	.40	4.3	1222	78.7	8.4	1840	13
845	145	55913	5.8	1550	260	1.24	7.8	1127	78.3	6.6	2510	12
900	150	56052	9.3	1580	250	1.13	7.6	1173	75.1	4.4	2480	11
915	156	56163	7.4	1580	248	1.10	2.6	1187	75.0	9.3	2470	11
930	163	56302	9.3	1590	248	.85	7.7	1164	73.4	13.6	250	11
945	155	56445	7.5	1590	247	.84	7.7	1129	73.4	12.8	2500	12
1000	160	56553	9.2	1600	262	1.03	7.9	1144	78.8	10.0	2530	12
1015	163	56680	8.5	1620	266	1.02	7.8	1132	78.6	9.8	2490	12
1030	157	56816	9.1	1660	269	1.00	7.9	1142	73.8	10.3	2530	12
1045	155	56947	8.7	1660	268	1.00	7.9	1113	74.6	10.6	2550	13
1100	157	57100	8.2	1650	263	1.00	7.8	1101	74.3	9.0	2520	13
1115	156	57170	6.7	1450	260	1.00	7.8	1132	71.0	9.6	2520	12
1130	150	57300	8.7	1650	270	.92	7.8	1116	72.3	10.3	2500	13
1145	153	57443	9.7	1800	272	.53	4.5	1179	71.5	8.1	1880	14
1200	152	57555	7.3	1570	268	1.14	7.9	1207	74.3	5.1	2540	14
1215	148	57678	8.1	1560	262	1.13	7.7	1206	71.9	4.3	2520	14
1230	164	57777	6.7	1570	260	.99	7.8	1205	74.0	7.8	2530	15

Michigan Sugar Company

Pulp Drier Data

Date:

11-13-90

Operator:

Location:

Crosswell

Equip. No.:

Fuel Type:

#6 oil

*Gallons on Oil, SCFH on Natural Gas
**If Applicable

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**Feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
6:00	168	60503	7.9	1590	266	1.03	8.1	11770	74.1	8.1	2530	15
6:15	163	60630	8.5	1620	280	.80	7.7	11360	74.9	11.1	2440	14
6:30	157	60728	6.5	1720	271	.60	5.2	12160	75.1	10.1	2010	16
6:45	152	60838	7.3	1830	271	1.19	8.0	11930	73.8	3.7	3550	16
7:00	156	60970	8.8	1530	250	1.25	8.2	11700	76.4	5.2	2560	15
7:15	150	61083	7.5	1530	253	.93	7.9	1190	77.5	13.3	2510	14
7:30	150	61224	9.4	1610	279	.80	8.3	11760	78.3	16.5	2560	15
7:45	145	61332	7.2	1610	284	.92	8.2	11750	75.9	12.9	2530	16
8:00	150	61447	7.7	1620	285	.94	8.2	11570	75.6	8.9	2570	15
8:15	140	61590	9.5	1670	285	.95	8.2	11550	72.8	7.1	2600	15
8:30	140	61690	6.7	1670	285	.95	8.2	11550	73.9	8.4	2600	15
8:45	147	61862	11.5	1640	284	.89	7.6	12570	73.7	6.5	2510	13
9:00	146	61990	8.5	1580	274	.95	7.4	12760	74.4	3.5	2470	13
9:15	140	62128	9.2	1630	266	1.20	7.8	12600	74.5	6.9	2510	15
9:30	143	62216	5.9	1610	268	.95	7.9	12510	77.2	8.9	2520	15
9:45	150	62350	8.9	1590	266	.97	7.7	12760	75.9	11.2	2500	14
10:00	145	62514	10.9	1590	276	.96	7.6	12560	74.0	11.1	2480	15
10:15	153	62617	6.9	1620	274	.81	6.1	12850	74.0	3.4	2200	14
10:30	153	62714	6.5	1560	271	1.77	6.3	12480	68.1	2.8	2260	14
10:45	149	62828	7.6	1540	267	1.03	6.8	12840	69.3	3.2	2	13
11:00	141	62942	7.6	1690	273	1.90	7.0	17070	187			

AM

Nov 9 21-90

11/13-90

Date:

Michigan Sugar Company

Operator:

pulp Drier Data

Location:

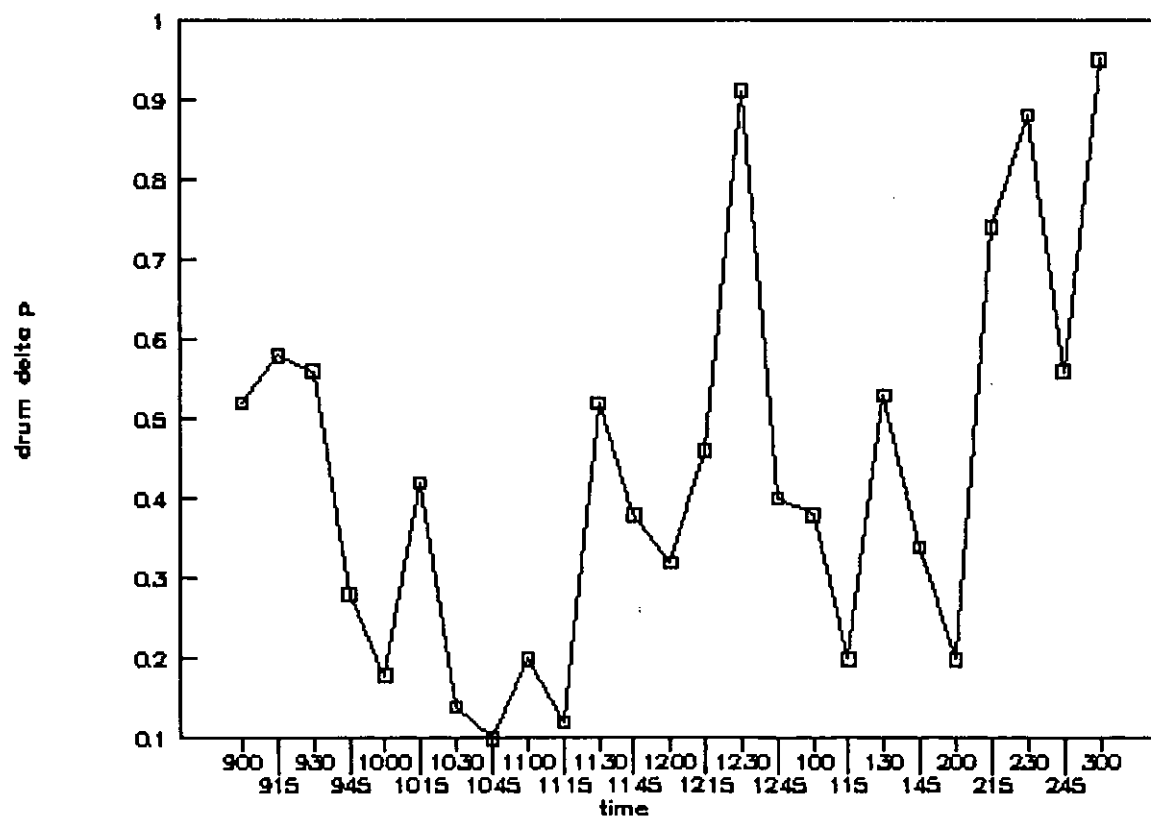
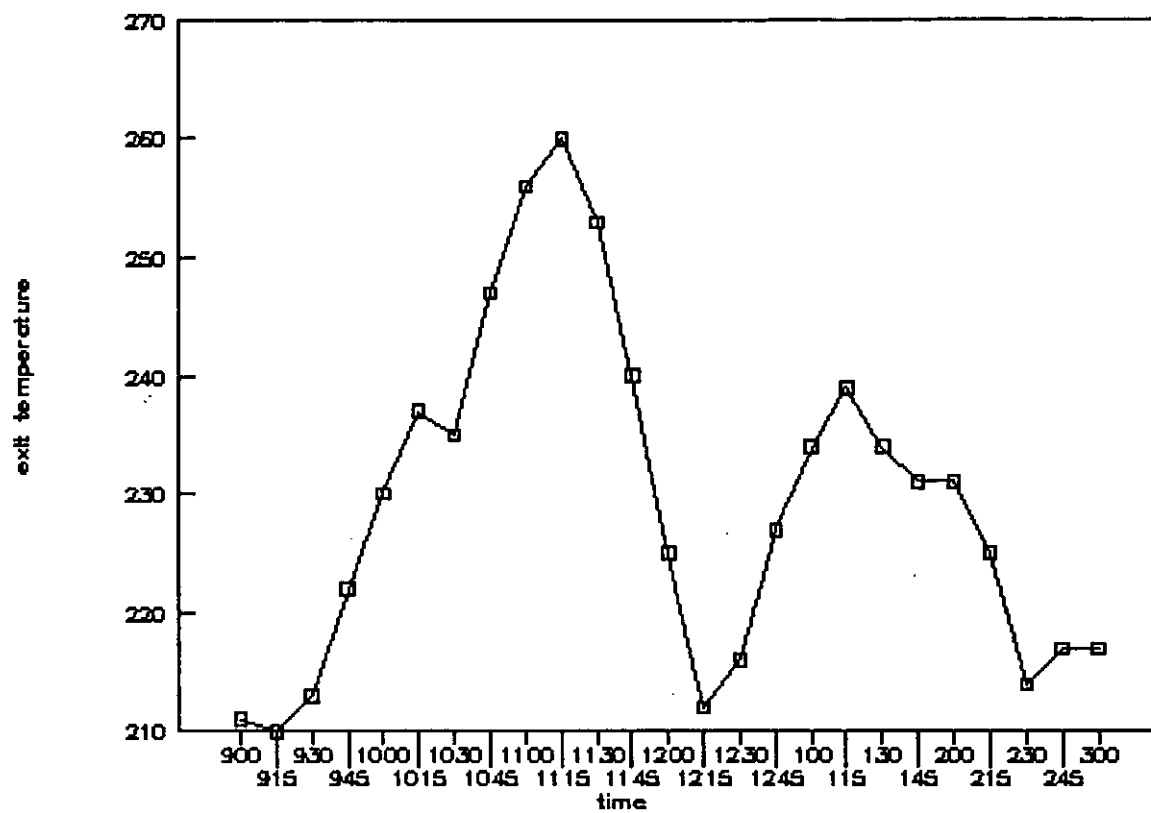
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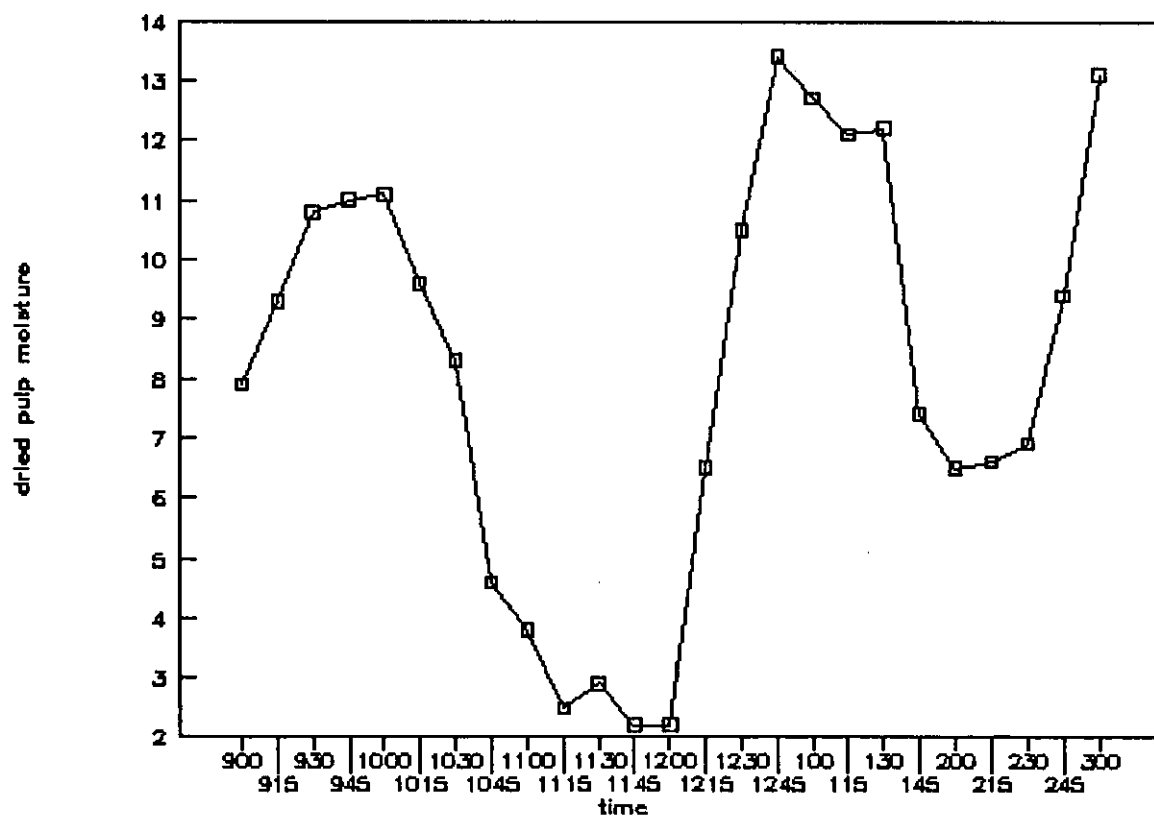
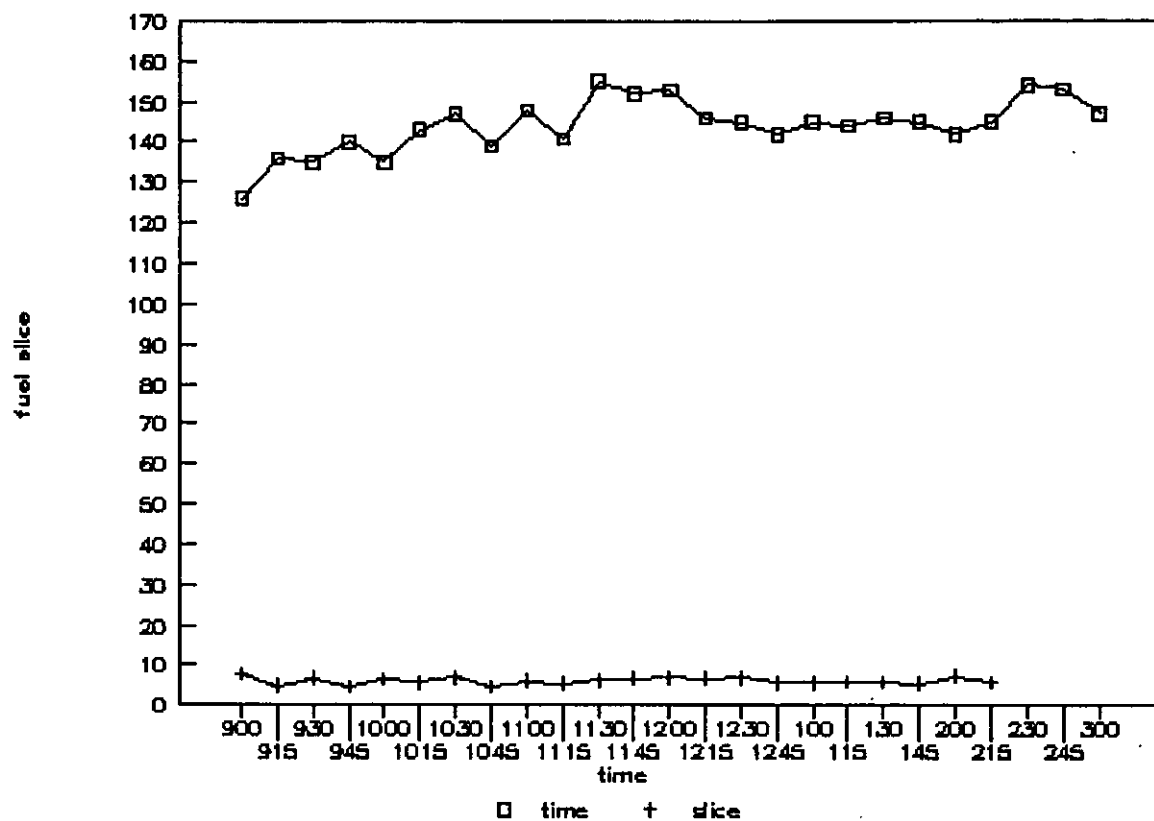
*Gallons on Oil, SCFH on Natural Gas

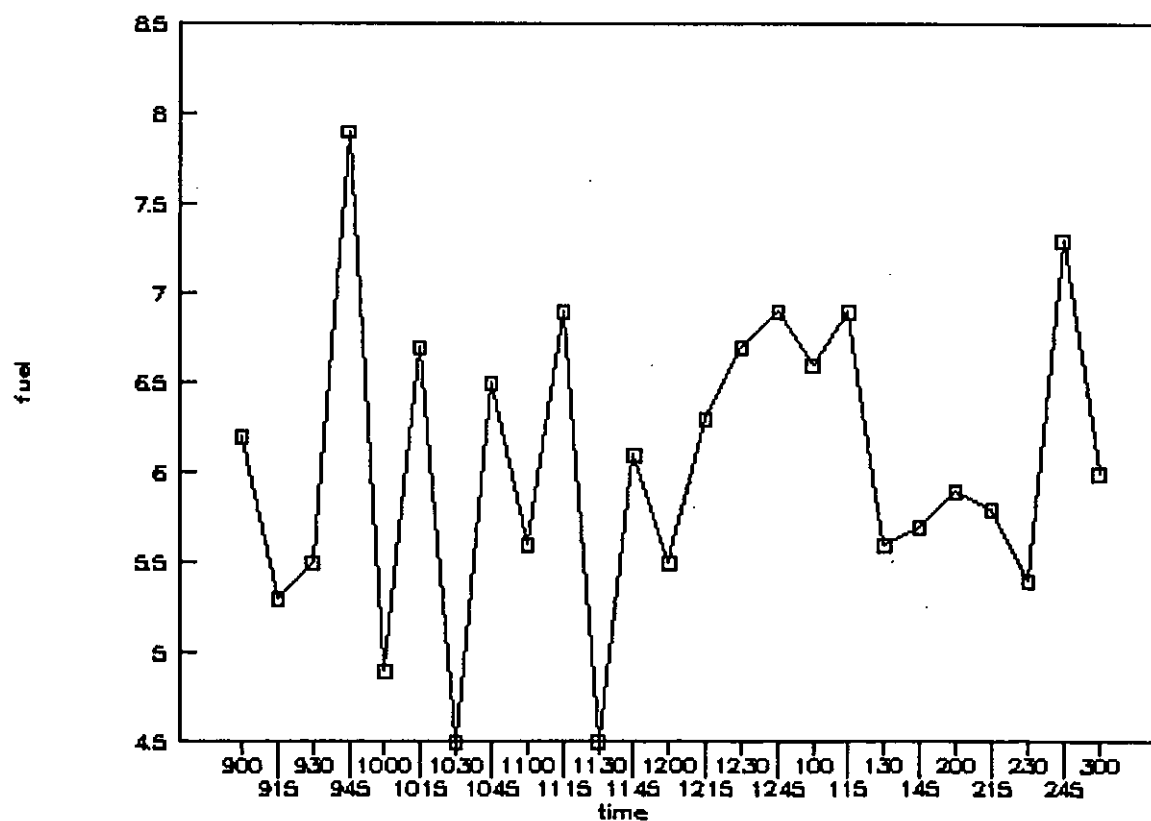
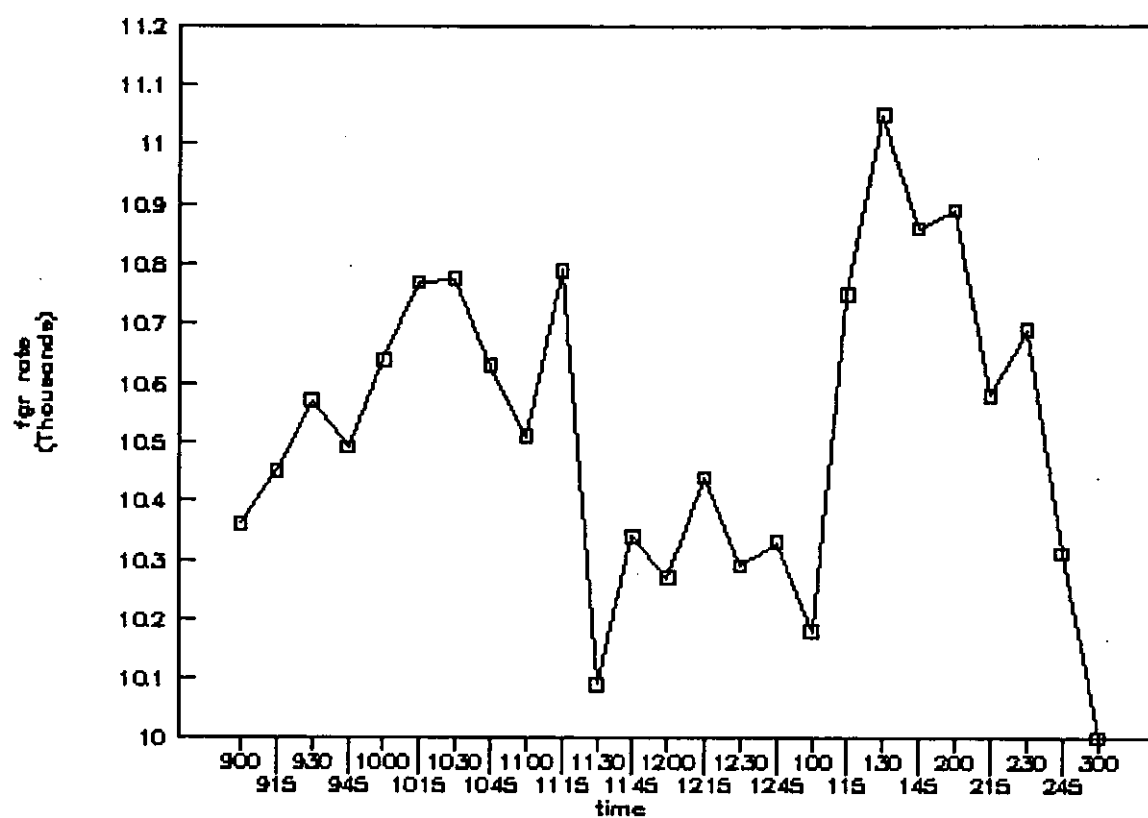
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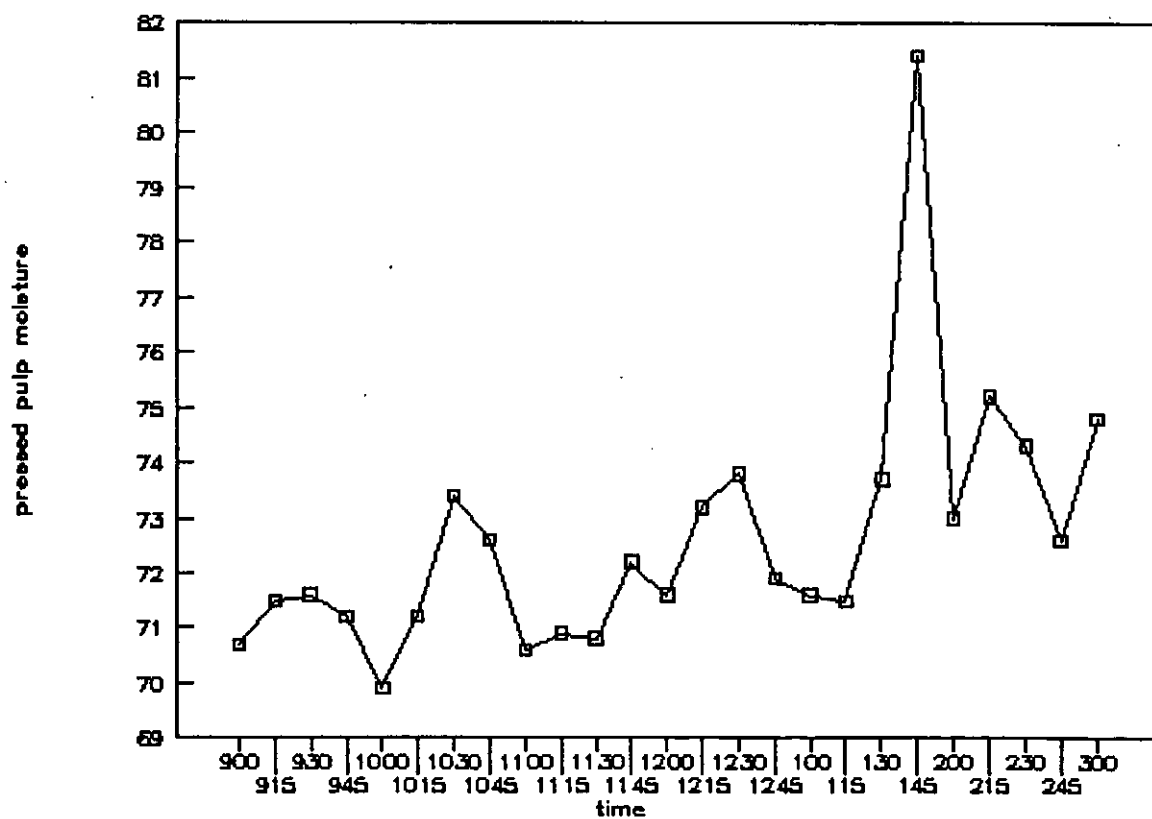
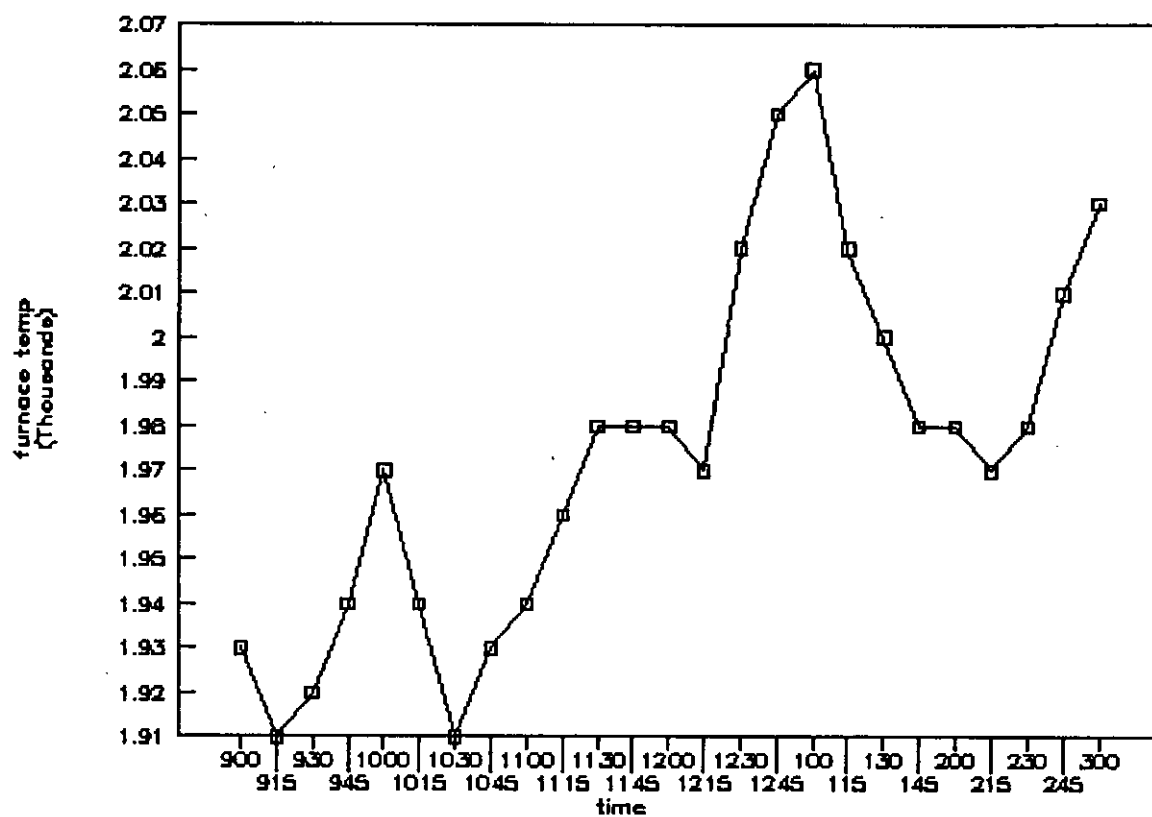
**If Applicable

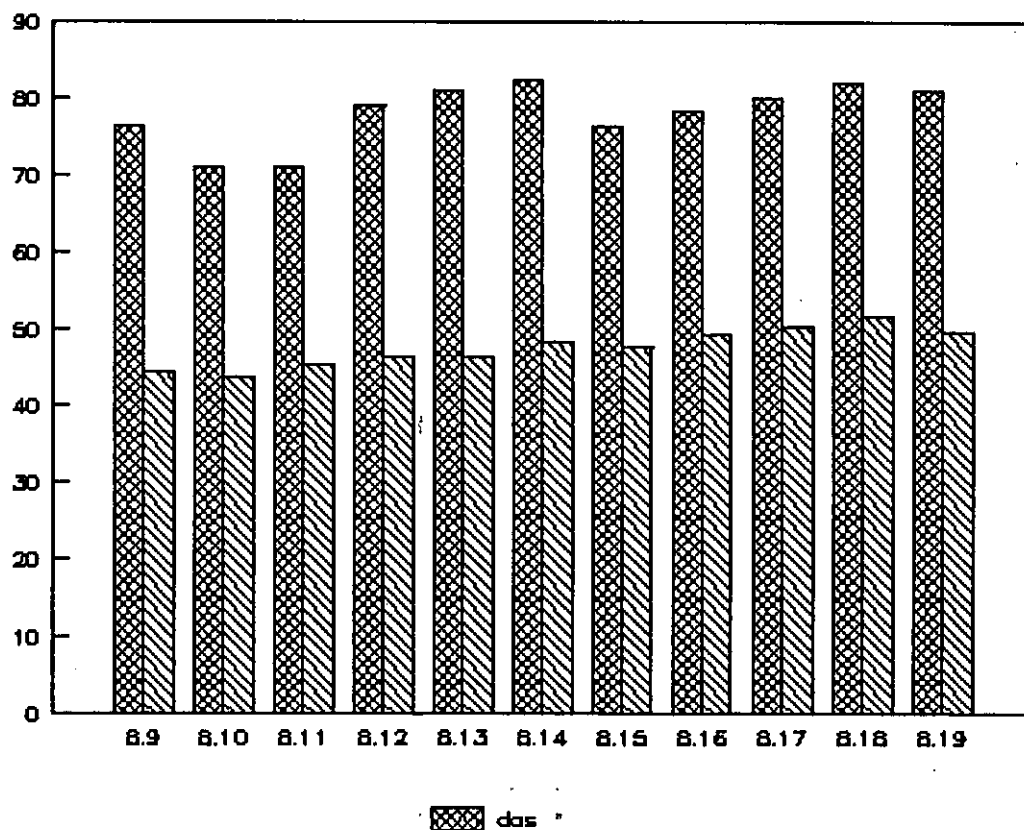
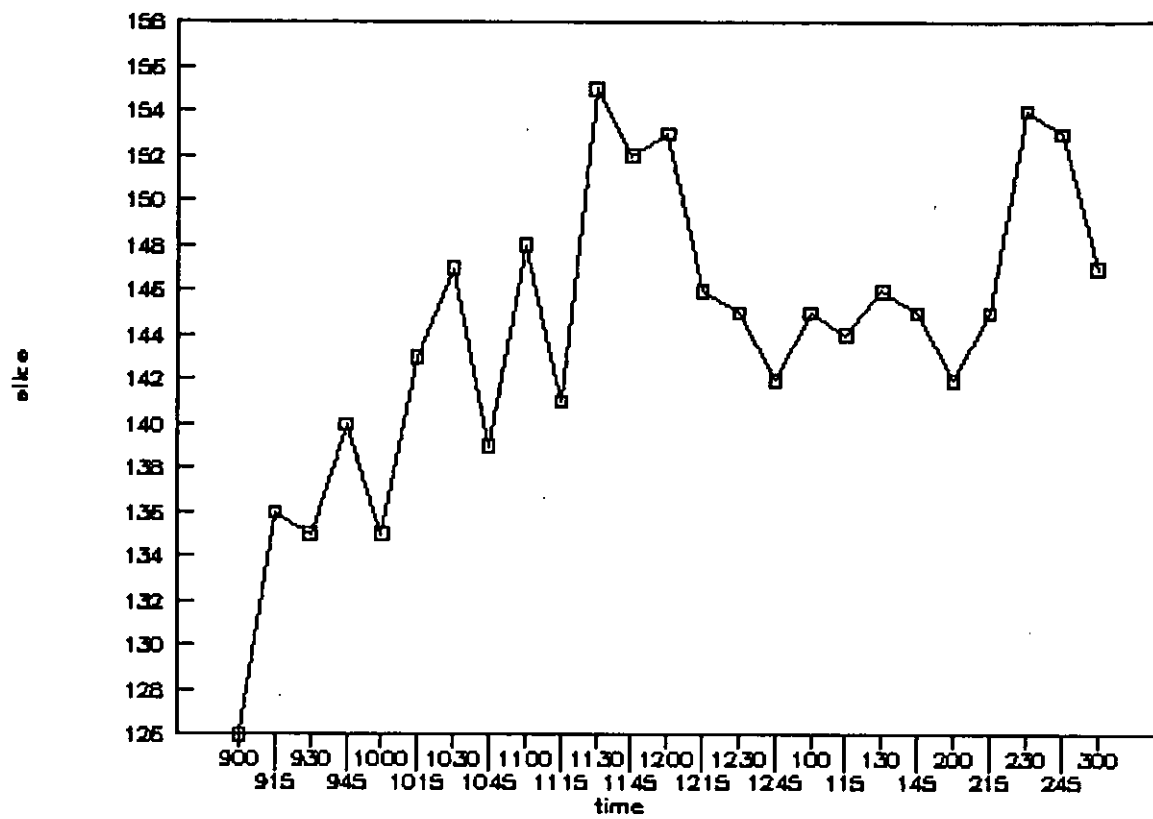
Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FCR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	*Feed #1 Drier #1 (RPH)	*Feed #2 Drier #2 (RPH)
11:15	139	63057	7.7	1810	272	7.2	5.1	12540	68.1	4.1	2010	14
11:30	147	63153	6.4	1780	268	9.0	5.5	12590	72.1	3.3	2090	14
11:45	140	63263	7.3	1770	269	7.9	5.4	12550	73.3	2.2	2080	15
12:00	142	63378	7.7	1760	259	9.4	5.7	12570	75.6	2.2	2160	14
12:15	136	63505	8.5	1750	265	9.4	7.5	13200	73.9	4.8	2450	16
12:30	145	63608	6.9	1720	260	7.8	4.8	13270	73.7	6.3	1950	16
12:45	138	63710	6.8	1630	259	9.0	6.6	13310	69.0	3.2	2320	14
1:00	130	63835	8.3	1650	267	7.3	5.7	13260	75.2	2.6	2130	15
1:15	144	63944	7.3	1630	262	7.8	6.2	13620	69.1	3.3	2220	14
1:30	140	64061	7.8	1550	262	1.85	6.2	13200	74.1	2.5	2230	14
1:45	140	64177	7.7	1630	263	7.6	6.2	13500	73.5	2.5	2210	14
2:00	140	64280	6.9	1690	264	8.9	5.9	13590	74.1	2.5	2190	15
2:15	147	64390	7.3	1680	264	1.82	6.0	13840	73.2	2.5	2200	14
2:30	151	64504	7.6	1710	265	1.88	6.1	13700	73.4	2.2	2200	14
2:45	146	64610	7.1	1670	264	1.80	6.0	13720	72.4	2.2	2100	14
3:00	142	64748	9.2	1650	262	9.6	6.2	13600	72.7	2.2	2280	14
3:15	147	64832	5.6	1630	259	8.2	6.6	13640	73.3	2.5	2260	14
3:30	133	64957	8.1	1650	260	9.1	6.4	13470	72.0	3.3	2250	14
3:45	138	65027		1370	260	9.4	6.3	1400	69.5		2240	18
3:50	160	65037		1530	270	7.3	6.2	1411			2230	15
4:00	142	65048		1520	263	7.7	6.3	1370			2210	15

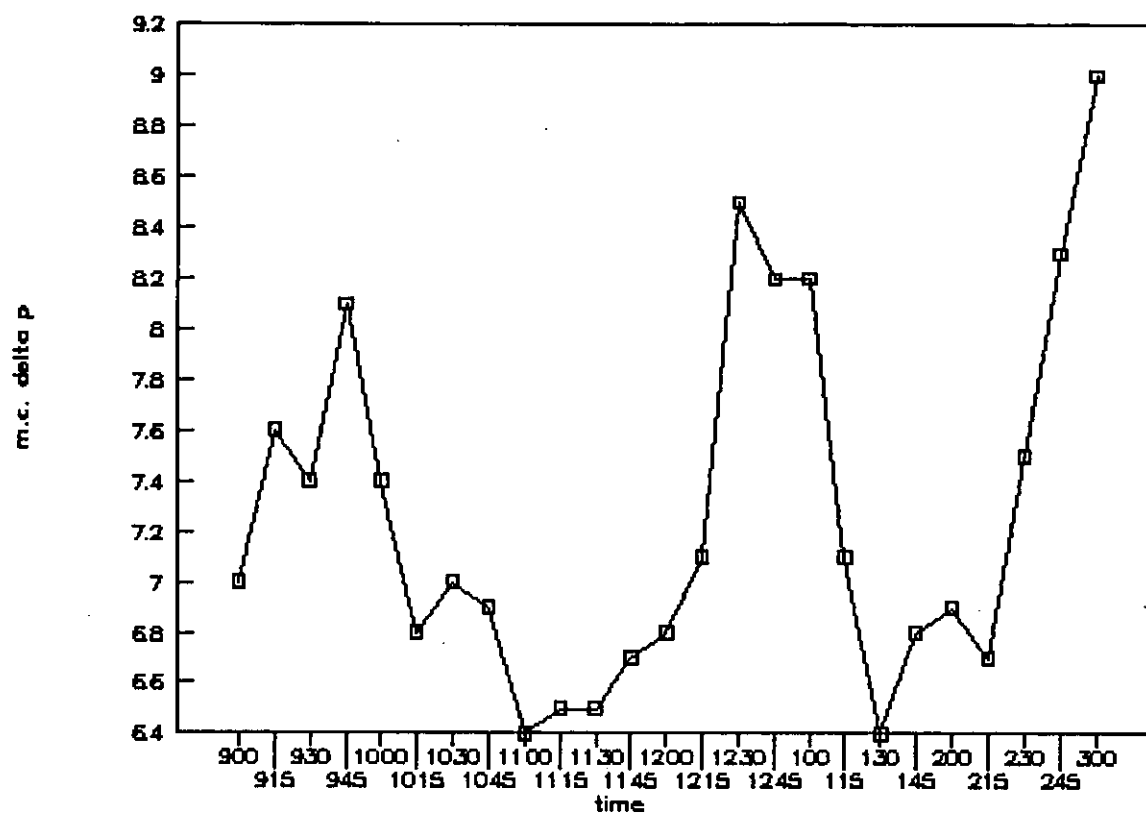












Michigan Sugar Company

Date: Nov. 12 1990

Pulp Drier Data

Operator:

Pulp Test

Location:

Croswell

Equip. No.:

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Fuel Type:

#6 oil

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FOR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (X Water)	Dried Pulp Moisture (Product) (X Water)	**Feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
07:00		51970		1520	264	.95	8.4	1208	74.7	8.9	2580	.20
07:15		52054	5.6	1530	265	.99	8.4	1180	75.9	7.9	2580	.23
07:30		52234	11.9	1540	263	.95	7.8	1204	74.2	6.2	2480	.19
07:45		52304	4.7	1520	265	.81	7.1	1210	75.3	4.7	2360	.17
08:00		52406	6.8	1600	250	.83	8.3	1270	84.6	3.4	2230	.18
08:15		52536	8.7	1550	266	.94	8.4	1190	75.2	4.7	2590	.19
08:30		52655	7.9	1580	264	.54	5.0	1257	75.8	4.9	1990	.16
08:45		52748	6.2	1570	254	.99	8.3	1175	79.9	5.7	2580	.16
09:00		52849	6.7	1440	257	.30	4.2	1246	75.1	6.3	1650	.14
09:15		52918	4.6	1470	244	.50	4.8	1232	72.2	4.1	1870	.18
09:30		53008	5.8	1290	247	.50	4.1	1248	71.7	4.1	1730	.18
09:45		53058	3.5	1240	242	.36	4.0	1249	71.4	3.4	1680	.16
10:00		53172	3.6						72.9	4.1		
10:15		53284	1.5	590	166	.37	1.9	750	72.4	4.2	1490	.19
10:30		53138	0.3						72.1	2.6		
10:45		53161	1.5						720	4.1		
11:00		53185	1.6	560	198	.25	3.8	1268	73.1	4.1	7620	.55
11:15		53205	1.3						73.6	3.4		
11:30		53236	2.1						72.6	2.1		
11:45		53260	1.6	850	285	.12	1.9	1201	72.0	2.2	1090	.14
12:00									72.4	0		

Michigan Sugar Company

Pulp Drier Data

Date: Nov 12-1990

Operator: Cromwell

Location: Cromwell

Equip. No.:

Fuel Type: #6 oil

*Gallons on Oil, SCFH on Natural Gas
 •*If Applicable

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**Feed Screw Speed Drier #1 (RPH)	**Feed Screw Speed Drier #2 (RPH)
12:15									73.8			
12:30									72.4			
12:45									72.4			
13:00									73.1			
13:15		53371							72.2			
13:30	154	53371		990	245	0.52	0.48	1177	74.0		1840	30
13:45	152	53463	6.1	1210	261	1.05	7.3	1201	72.0	4.9	2380	18
14:00	145	53589	8.4	1280	245	0.99	6.9	1221	73.7	9.3	2310	13
14:15	159	53691	6.8	1370	264	.80	6.6	1197	72.0	13.1	2280	13
14:30	146	53806	7.7	1400	261	.88	6.8	1201	72.2	14.5	2370	13
14:45	151	53928	8.1	1400	269	.78	6.8	1189	74.0	12.4	2330	13
15:00	144	54034	8.4	1401	260	.86	6.9	1200	69.8	9.0	2330	13
15:15	143	54166	7.5	1460	255	1.03	6.9	1198	71.9	8.1	2380	12
15:30	162	54294	8.5	1470	266	.81	6.8	1203	74.7	9.5	2380	13
15:45	155	54412	7.9	1570	263	.99	7.1	1190	76.9	10.1	2380	12
16:00	160	54532	8.0	1550	263	.99	6.9	1205	78.2	11.0	2380	11
16:15	150	54682	10.0	1590	268	.81	8.3	1185	77.3	9.7	2580	12
16:30	145	54803	8.1	1610	269	1.07	7.7	1171	78.1	9.6	2570	12
16:45	153	54924	8.1	1640	286	1.13	7.8	1180	71.2	9.4	2520	11
17:00	150	55065	9.4	1650	258	1.11	7.7	1196	74.4	10.1	2520	11
17:15	150	55183	8.0	1640	265	.95	7.5	1178	72.9	10.1	2440	11

Michigan Sugar Company

Pulp Drier Data

Date:

11-12-90

Operator:

Location:

Crawell

Equip. No.:

oil

Fuel Type:

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Time	Slice Rate (tons/hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FGR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**Feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
730	135	55326	9.4	1650	262	0.94	07.6	1181	74.9	11.2	2480	11
745	138	55433	7.1	1660	261	1.08	7.7	1179	75.3	10.0	2480	11
800	148	55578	9.7	1680	264	.88	7.6	1184	72.9	10.2	2490	11
815	152	55717	9.3	1680	270	.93	7.8	1173	75.7	8.7	2440	11
830	155	55826	7.3	1800	270	.40	4.3	1222	78.7	8.4	1840	13
845	145	55913	5.8	1550	260	1.24	17.8	1127	78.3	6.6	2510	12
900	150	56052	9.3	1580	250	1.13	7.6	1173	75.1	4.4	2480	11
915	156	56163	7.4	1580	248	1.10	2.6	1189	75.0	9.3	2470	11
930	163	56302	9.3	1590	248	.85	7.7	1164	73.4	13.6	2450	11
945	155	56445	7.5	1590	247	.84	2.7	1129	73.4	12.8	2500	12
1000	160	56553	9.2	1600	262	1.03	7.9	1144	78.8	10.0	2530	12
1015	163	56680	8.5	1620	266	1.03	2.8	1132	78.6	9.8	2490	12
1030	157	56816	9.1	1660	269	1.00	7.9	1142	73.8	10.3	2530	12
1045	155	56947	8.7	1680	268	1.00	7.9	1113	74.6	10.6	2550	13
1100	157	57100	8.2	1650	263	1.00	7.8	1101	74.3	9.0	2520	13
1115	156	57170	6.7	1650	260	1.00	2.8	1132	71.0	9.6	2520	12
1130	150	57300	8.7	1650	270	.92	2.8	1116	72.3	10.3	2500	13
1145	153	57449	9.7	1800	272	.83	4.5	1179	71.5	8.1	1880	14
1200	152	57555	7.3	1570	268	1.14	7.9	1207	74.3	5.1	2540	14
1215	148	57676	8.1	1560	262	1.13	7.7	1206	71.9	4.3	2520	14
1230	164	57757	6.7	1570	260	1.19	7.8	1205	74.0	7.8	2530	15

Michigan Sugar Company

Date:

11-12-90

Pulp Drier Data

Operator:

Location:

Creswell

Equip. No.:

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Fuel Type:

oil

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FCR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**Feed Screw Speed Drier #1 (RPH)	Drier #2 (RPH)
12:45	157	57918	9.4	1580	263	1.08	7.8	1198	26.8	10.9	2530	14
1:00	156	58030	7.5	1580	268	.89	7.7	1194	25.0	10.0	2480	13
1:15	146	58172	9.5	1580	275	.98	7.9	1195	22.0	9.1	2530	14
1:30	182	58295	8.2	1600	277	.93	8.0	1184	68.5	6.9	2530	14
1:45	154	58399	6.9	1680	270	.89	6.2	1182	71.1	5.8	2230	14
2:00	152	58504	2.0	1650	270	.95	6.4	1172	71.5	3.5	2280	14
2:15	153	58625	8.1	1560	268	1.17	8.0	1142	72.3	2.8	2540	15
2:30	162	58755	8.7	1560	259	1.02	8.0	1155	75.4	6.5	2530	14
2:45	151	58891	9.1	1570	264	.93	7.9	1165	77.2	9.7	2520	13
3:00	148	59020	8.6	1600	276	.86	7.6	1171	77.7	8.9	2450	13
3:15	153	59140	8.0	1560	275	.88	7.6	1200	76.4	5.0	2430	14
3:30	159	59262	8.1	1520	273	1.02	7.8	1190	75.9	4.9	2500	15
3:45	156	59390	8.5	1530	271	.95	7.7	1182	69.8	4.1	2440	15
4:00	154	59481	6.1	1530	272	.86	7.8	1177	74.6	4.1	2490	15
4:15	159	59600	7.9	1540	269	.94	7.9	1194	74.3	6.4	2540	15
4:30	161	59710	7.3	1520	260	1.09	7.8	1190	73.2	7.8	2470	14
4:45	156	59880	11.3	1560	266	.96	8.0	1176	79.4	11.1	2520	15
5:00	160	59990	7.3	1580	267	.99	8.0	1159	77.5	10.5	2540	15
5:15	158	60122	8.8	1590	276	.84	7.9	1195	79.6	9.9	2530	16
5:30	163	60230	7.2	1590	277	.96	8.0	1188	80.2	7.8	2540	14
5:45	160	60384	10.3	1590	266	.96	8.1	1180	74.1	7.4	2550	15

Michigan Sugar Company

Pulp Drier Data

Date:

11-13-90

Operator:

Location:

Crowell

Equip. No.:

Fuel Type:

#6 oil

*Gallons on Oil, SCFH on Natural Gas
**If Applicable

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	% Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FGR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	**Feed Screw Speed Drier #1 (RPM)	Drier #2 (RPM)
8:00	168	60503	7.9	1590	266	1.03	8.1	11770	74.1	8.1	2530	15
8:15	163	60630	8.5	1620	280	.80	7.7	11360	74.9	11.1	2490	14
8:30	157	80728	6.5	1720	271	.60	5.2	12160	75.1	10.1	2010	16
8:45	152	60838	7.3	1530	271	1.19	8.0	11930	73.8	3.7	2550	16
9:00	156	60970	8.8	1530	250	1.25	8.2	11700	76.4	5.2	2560	15
9:15	150	61083	7.5	1530	253	.93	7.9	11900	77.5	13.3	2510	14
9:30	150	61224	9.4	1610	279	.80	8.3	11700	78.3	16.5	2560	15
9:45	145	61332	7.2	1610	284	.92	8.2	11750	75.9	12.9	2530	16
10:00	150	61447	7.7	1620	285	.94	8.2	11570	75.6	8.9	2570	15
10:15	140	61590	9.5	1670	295	.95	8.2	11550	72.8	7.1	2600	15
10:30	140	61690	6.7	1670	285	.95	8.2	11550	73.9	8.4	2600	15
10:45	147	61862	11.5	1640	284	.89	7.6	12570	73.7	6.5	2510	13
11:00	146	61990	8.5	1580	274	.95	7.4	12760	74.4	3.5	2470	13
11:15	140	62128	9.2	1630	266	1.20	7.8	12600	74.5	6.9	2570	15
11:30	143	62216	5.9	1610	268	.95	7.9	12510	77.2	8.9	2520	15
11:45	150	62350	8.9	1590	266	.97	7.7	12760	75.9	11.2	2500	14
12:00	145	62514	10.9	1590	276	.96	7.6	12560	74.0	11.1	2480	15
12:15	153	62617	6.9	1620	274	.81	6.1	12850	74.0	3.4	2200	14
12:30	153	62714	6.5	1560	271	1.77	6.3	12480	68.1	2.8	2260	14
12:45	149	62828	7.6	1540	267	1.03	6.8	12840	69.3	3.2	2340	13
11:00	141	62942	7.6	1690	273	.90	7.0	12070	68.7	3.4	2390	13

AM

Michigan Sugar Company

Date:

11-13-90

Operator:

Cassidy

Location:

Equip. No.:

#6 Oil

Fuel Type:

*Gallons on Oil, SCFH on Natural Gas

**If Applicable

Time	Slice Rate (Tons/Hr)	Totalizer Fuel Reading (Gallons)*	Fuel Rate (GPH)*	Furnace Temp. (°F)	Exit Temp. (°F)	Pressure Differential Across The Drum (In. Of Water)	Pressure Differential Across The Collector (In. Of Water)	FCR Flow Rate (ACFH)	Pressed Pulp Moisture (Feed) (% Water)	Dried Pulp Moisture (Product) (% Water)	*Feed Speed Drier #1 (RPH)	*Feed Speed Drier #2 (RPH)
11:15	139	63057	7.7	1810	272	.72	5.1	12590	68.1	4.1	2010	14
11:30	147	63153	6.4	1780	268	.90	5.5	12590	72.1	3.3	2090	14
11:45	140	63263	7.3	1770	269	.79	5.4	12550	73.3	2.2	2080	15
12:00	142	63378	7.7	1760	259	.94	5.7	12570	75.6	2.2	2160	14
12:15	136	63505	8.5	1750	265	.94	7.5	13200	73.9	4.8	2450	16
12:30	145	63608	6.9	1720	260	.78	4.8	13270	73.7	6.3	1950	16
12:45	138	63710	6.8	1630	259	.90	6.6	13310	69.0	3.2	2320	14
1:00	130	63835	8.3	1650	267	.73	5.7	13260	75.2	2.6	2130	15
1:15	144	63944	7.3	1630	262	.78	6.2	13620	69.1	3.3	2220	14
1:30	140	64061	7.8	1550	262	.85	6.2	13200	74.1	2.5	2230	14
1:45	140	64177	7.7	1630	263	.76	6.2	13500	73.5	2.5	2210	14
2:00	140	64280	6.9	1690	264	.89	5.9	13590	74.1	2.5	2190	15
2:15	147	64390	7.3	1680	264	.82	6.0	13840	73.2	2.5	2200	14
2:30	151	64504	7.6	1710	265	.88	6.1	13700	73.4	2.2	2200	14
2:45	146	64610	7.1	1670	264	.80	6.0	13720	72.4	2.2	2100	14
3:00	142	64748	9.2	1650	262	.96	6.2	13600	72.7	2.2	2280	14
3:15	147	64832	5.6	1630	259	.82	6.6	13640	73.3	2.5	2260	14
3:30	133	64953	8.1	1650	260	.91	6.4	13470	72.0	3.3	2250	14
3:45	138	65027		1370	260	.94	6.3	1400	69.5		2240	18
4:00	160	40337		1530	270	.79	6.2	1411			2230	15
4:00	142	40408		1520	263	.77	6.3	1370			2210	15

NOV 9 1991

DATE	DIFFUSER #1			DIFFUSER #2			---BEETS SLICED---			---SUGAR IN COSSETES---			---STEAM ON BEETS---		
	---SHIFTS---			---SHIFTS---			TOTAL TONS SLICED			% SUGAR			TONS SUGAR		
	DAYS	1ST	2ND	3RD	1ST	2ND	3RD	DAY	TODATE	DAY	TODATE	BTS	COSS	DAY	TD
10/26	32.00	571	540	570	370	510	494	3055	93507	2922	16.96	15.63	518.13	14614.87	
10/27	33.00	604	610	692	499	557	638	3600	97107	2943	16.81	15.67	605.16	15220.03	
10/28	34.00	616	525	626	505	492	573	3337	100444	2954	17.19	15.72	573.63	15793.66	
10/29	35.00	635	633	635	504	568	570	3365	104009	2972	17.09	15.77	609.26	16402.92	
10/30	36.00	547	668	614	554	510	495	3388	107397	2983	16.98	15.81	575.28	16978.20	
10/31	37.00	605	487	614	545	516	478	3245	110642	2990	16.59	15.83	538.35	17516.55	
11/01	38.00	467	503	538	231	206	357	2302	112944	2972	16.51	15.85	380.06	17896.61	
WK 5								22492	3213	16.89			3799.87		
TD								112944	2972	15.85			17896.61		
11/02	39.00	566	529	561	509	493	494	3152	116096	2977	16.18	15.85	509.99	18406.60	
11/03	40.00	575	599	590	530	524	447	3265	119361	2984	16.80	15.88	548.52	18955.12	
11/04	41.00	554	622	521	477	527	192	2893	122254	2982	16.74	15.90	484.29	19439.41	
11/05	42.00	618	606	552			1776		124030	2953	16.33	15.91	290.02	19729.43	
11/06	43.00	647	587	627			1861		125891	2928	16.92	15.92	315.25	20044.68	
11/07	44.00	672	654	557	344	499	340	2223	128114	2912	16.79	15.94	373.24	20417.92	
11/08	45.00	406	559	540			515	2863	130977	2911	16.60	15.95	475.26	20893.18	
WK 6								18033	2576	16.62			2996.57		
TD								130977	2911	15.95			20893.18		
11/09	46.00	597	597	600	530	524	507	3355	134332	2920	16.78	15.97	562.97	21456.15	
11/10	47.00	598	509	565	539	486	490	3187	137519	2926	17.23	16.00	549.12	22005.27	
11/11	48.00	398	545	560	466	511	459	2939	140458	2926	16.33	16.01	479.94	22485.21	
11/12	49.00	589	623	654	244	555	533	3198	143656	2932	16.74	16.02	535.35	23020.56	
11/13	50.00	584	594	601	514	473	534	3300	146956	2939	17.00	16.05	561.00	23581.56	
11/14	51.00	407	640	665	377	502	520	3111	150067	2942	17.31	16.07	538.51	24120.07	
11/15	52.00	649	652	634	523	495	476	3429	153496	2952	16.95	16.09	581.22	24701.29	
WK 7								22519	3217	16.91			3808.11		
TD								153496	2952	16.09			24701.29		
11/16	53.00	619	584	635	468	160	428	2894	156390	2951	16.90	16.11	489.09	25190.38	
11/17	54.00	602	605	597	281	451	484	3020	159410	2952	17.32	16.13	523.06	25713.44	
11/18	55.00	577	539	583	483	389	449	3020	162430	2953	16.95	16.15	511.89	26225.33	
11/19	56.00	567	551	522	474	530	413	3057	165487	2955	17.68	16.17	540.48	26765.81	
11/20	57.00	503	376	557	499	499	475	2909	168396	2954	17.00	16.19	494.53	27260.34	
11/21	58.00	603	600	591	470	494	484	3242	171638	2959	16.78	16.20	544.01	27804.35	
11/22	59.00				614	632	580	1826	173464	2940	17.23	16.21	314.62	28118.97	
WK 8								19968	2853	17.12			3417.68		
TD								173464	2940	16.21			28118.97		

NOV 1991

MOLASSES PRODUCED

DATE	DAY	TONS DAY	TONS TODATE	Z ON BEETS DAY	Z SUGAR- DAY	TONS DAY	SUGAR- TODATE	SUGAR X BEETS DAY	TD	DAY	TOTAL	TD	DAY	TOTAL	PURITY TOTAL	PH	
10/26	32	180	3181	5.89	3.40	53.57	52.43	96.43	1667.90	3.16	1.78	87.2	2229.8	85.8	62.37	1580.74	7.3
10/27	33	180	3361	5.00	3.46	53.95	52.51	97.11	1765.01	2.70	1.82	86.5	2316.3	85.8	62.47	1643.21	7.7
10/28	34	150	3511	4.50	3.50	55.20	52.63	82.80	1847.81	2.48	1.84	85.8	2402.1	85.8	64.35	1707.56	7.8
10/29	35	128	3639	3.59	3.50	53.63	52.66	68.65	1916.46	1.93	1.84	83.9	2486.0	85.7	63.55	1771.11	8.0
10/30	36	120	3759	3.54	3.50	54.07	52.71	64.88	1981.34	1.91	1.84	84.7	2570.7	85.7	63.83	1834.94	8.4
10/31	37	157	3916	4.84	3.54	56.49	52.86	88.69	2070.03	2.73	1.87	85.5	2656.2	85.7	66.10	1901.04	8.4
11/01	38	179	4295	7.78	3.80	56.30	53.00	100.78	2276.53	4.38	2.02	85.3	2741.5	85.7	66.00	1967.04	8.4
WK 5	1094			4.86		599.34						85.6			64.10		8.0
TD		4295		3.80		2276.53						85.7			61.47		7.3
11/02	39	117	4412	3.71	3.80	55.85	53.08	65.34	2341.87	2.07	2.02	85.3	2826.8	85.7	65.47	2032.51	8.3
11/03	40	121	4533	3.71	3.80	61.28	53.30	74.15	2416.02	2.27	2.02	86.5	2913.3	85.7	65.15	2097.66	8.1
11/04	41	149	4682	5.15	3.83	54.71	53.34	81.52	2497.54	2.82	2.04	84.7	2998.0	85.6	64.63	2162.29	7.9
11/05	42	113	4795	6.36	3.87	51.88	53.31	58.62	2556.16	3.30	2.06	82.8	3080.8	85.5	62.67	2224.96	7.6
11/06	43	90	4885	4.84	3.88	50.24	53.25	45.22	2601.38	2.43	2.07	82.7	3163.5	85.5	60.76	2285.72	7.2
11/07	44	103	4988	4.63	3.89	51.05	53.21	52.58	2653.96	2.37	2.07	83.4	3246.9	85.4	61.25	2346.97	7.5
11/08	45	95	5083	3.32	3.88	51.25	53.17	48.69	2702.65	1.70	2.06	84.6	3331.5	85.4	60.57	2407.54	7.2
WK 6	788			4.37		426.12						84.3			62.93		7.7
TD		5083		3.88		2702.65						85.4			61.73		7.4
11/09	46	124	5207	3.70	3.88	50.63	53.11	62.78	2765.43	1.87	2.06	85.3	3416.8	85.4	59.35	2466.89	6.8
11/10	47	102	5309	3.20	3.86	51.29	53.07	52.32	2817.75	1.64	2.05	85.6	3502.4	85.4	59.96	2526.85	6.8
11/11	48	95	5404	3.23	3.85	49.76	53.02	47.27	2865.02	1.61	2.04	83.0	3585.3	85.4	59.98	2586.83	6.8
11/12	49	113	5517	3.53	3.84	49.90	52.95	56.39	2921.41	1.76	2.03	80.9	3656.3	85.3	61.57	2648.40	7.1
11/13	50	130	5647	3.94	3.84	51.52	52.92	66.98	2988.39	2.03	2.03	83.6	3749.9	85.2	61.63	2710.03	7.3
11/14	51	183	5830	5.88	3.88	51.42	52.87	94.10	3082.49	3.02	2.05	80.4	3830.3	85.1	63.98	2774.01	7.4
11/15	52	90	5920	2.62	3.86	55.67	52.92	50.10	3132.59	1.46	2.04	86.5	3916.8	85.1	64.15	2838.16	7.5
WK 7	837			3.72		429.94						83.6			61.52		7.1
TD		5920		3.86		3132.59						85.1			61.70		7.3
11/16	53	120	6040	4.15	3.86	55.47	52.97	66.56	3199.15	2.30	2.05	88.1	4004.9	85.2	62.82	2900.98	7.4
11/17	54	120	6160	3.97	3.86	54.10	52.99	64.92	3264.07	2.15	2.05	85.6	4090.5	85.2	63.18	2964.16	7.4
11/18	55	108	6268	3.58	3.86	56.73	53.05	61.27	3325.34	2.03	2.05	88.4	4178.9	85.3	64.12	3028.28	7.3
11/19	56	158	6426	5.17	3.88	54.30	53.08	85.79	3411.13	2.81	2.06	86.6	4265.5	85.3	62.85	3091.13	7.1
11/20	57	93	6519	3.20	3.87	54.30	53.10	50.50	3461.63	1.74	2.06	88.2	4353.7	85.4	61.60	3152.73	7.1
11/21	58	93	6612	2.87	3.85	53.70	53.11	49.94	3511.57	1.54	2.05	86.1	4439.8	85.4	62.37	3215.10	7.1
11/22	59	80	6692	4.38	3.86	53.47	53.11	42.78	3554.35	2.34	2.05	84.3	4524.1	85.4	63.40	3278.50	6.9
WK 8	772			3.87		421.76						86.8			62.91		7.2
TD		6692		3.86		3554.35						85.4			61.86		7.3

1991

T E M P E R A T U R E S

DATE	DAY	DIFF FEED WATER DAY TOTAL	TD	PRESS WATER DAY TOTAL	TD	RAW JUICE IN DAY TOTAL	TD	RJ AFTER SPIRAL DAY TOTAL	TD	TO 1ST CARB DAY TOTAL	TD	TO 2ND CARB DAY TOTAL	TD	TO EVAPORATOR DAY TOTAL	TD	STANDARD LIQUOR DAY TOTAL	TD		
10/26	32	55	1892	61	74	2313	75	84	2392	80	95	2734	91	111	3301	118	87	2500	89
10/27	33	54	1946	61	71	2384	75	87	2479	80	98	2832	91	110	3411	118	90	2590	89
10/28	34	52	1998	61	73	2457	74	83	2562	80	94	2926	91	106	3517	117	87	2677	89
10/29	35	50	2048	60	73	2530	74	82	2644	80	92	3018	91	104	3621	117	87	2764	89
10/30	36	50	2098	60	73	2603	74	83	2727	80	93	3111	92	107	3728	117	89	2853	89
10/31	37	49	2147	60	73	2676	74	83	2810	80	93	3204	92	131	3859	117	87	2940	89
11/01	38	53	2200	59	76	2752	74	81	2891	80	90	3294	92	133	3992	117	87	3027	89
WK 5	52				73			83			94			115			88		
TD		59			74					80		92			117			89	
11/02	39	52	2252	59	75	2827	74	81	2972	80	93	3387	92	135	4127	118	86	3113	89
11/03	40	52	2304	59	76	2903	74	82	3054	80	93	3480	92	135	4262	118	87	3200	89
11/04	41	49	2353	59	73	2976	74	84	3136	80	92	3572	92	132	4394	119	86	3286	89
11/05	42	51	2404	59	75	3051	74	84	3220	81	96	3668	92	138	4532	119	89	3375	89
11/06	43	55	2459	59	71	3122	74	81	3301	81	88	3756	92	137	4669	120	86	3461	89
11/07	44	56	2515	58	75	3197	74	85	3386	81	95	3851	92	137	4806	120	88	3549	89
11/08	45	49	2564	58	72	3269	74	81	3467	81	91	3942	92	136	4942	121	85	3634	89
WK 6	52				74			82			93			136			87		
TD		58			74					81		92			121			89	
11/09	46	61	2625	58	74	3343	74	84	3551	81	89	4031	92	141	5083	121	85	3719	89
11/10	47	59	2684	58	76	3419	74	76	3627	81	83	4114	91	129	5212	121	80	3799	88
11/11	48	59	2743	58	73	3492	74	80	3707	81	84	4198	91	136	5348	122	87	3886	88
11/12	49	57	2800	58	73	3565	74	83	3790	81	89	4287	91	135	5483	122	84	3970	88
11/13	50	64	2864	58	75	3640	74	82	3872	81	92	4379	91	134	5617	122	88	4058	88
11/14	51	57	2921	58	75	3715	74	83	3955	81	91	4470	91	132	5749	122	88	4146	88
11/15	52	58	2979	58	74	3789	74	83	4038	81	92	4562	91	135	5884	123	82	4228	88
WK 7	59				74			82			89			135			85		
TD		58			74					81		91			123			88	
11/16	53	53	3032	58	73	3862	74	82	4120	81	93	4655	91	136	6020	123	84	4312	88
11/17	54	55	3087	58	77	3939	74	83	4203	81	93	4748	91	135	6155	123	83	4395	88
11/18	55	54	3141	58	76	4015	74	85	4287	81	94	4842	91	135	6290	123	83	4478	88
11/19	56	54	3195	58	77	4092	74	84	4372	81	95	4937	91	136	6426	124	87	4565	88
11/20	57	51	3246	58	72	4164	74	84	4456	81	93	5030	91	135	6561	124	83	4652	88
11/21	58	53	3299	58	73	4237	74	83	4539	81	93	5123	91	133	6694	124	87	4735	88
11/22	59	60	3359	58	75	4312	74	85	4624	81	96	5219	92	136	6830	124	89	4824	88
WK 8	54				75			84			94			135			85		
TD		58			74					81		92			124			88	

1991

SUGAR SACKED				GROSS EXTRACTION				LAST YEARS SUGAR INTRODUCED				NET EXTRACTION			
DATE	DAY	CWTS.	TODATE	Z ON	BEETS	TODATE	Z ON	BEETS	TODATE	Z ON	BEETS	TODATE	Z ON	BEETS	TODATE
				DAY			DAY			DAY			DAY		
10/26	32	6575	215667	10.76	11.53		63.45	73.78		122500	.00	.07	.00	.42	10.76
10/27	33	9630	225297	13.38	11.60		79.57	74.03		122500	.00	.06	.00	.40	13.38
10/28	34	9930	235227	14.88	11.71		86.55	74.49		127500	.07	.06	.44	.39	14.80
10/29	35	8550	243777	11.99	11.72		70.17	74.31	5000	127500	.00	.06	.00	.39	11.99
10/30	36	10250	254027	15.13	11.83		89.09	74.80		127500	.00	.06	.00	.38	15.13
10/31	37	8570	268472	13.20	12.13		79.60	76.64	17500	145000	.27	.07	1.63	.41	12.94
11/01	38	7355	275827	15.98	12.21		96.76	77.04		145000	.00	.06	.00	.40	15.98
WK 5		60860							22500						
TD			275827							145000					
11/02	39	8775	284602	13.92	12.26		86.03	77.33		145000	.00	.06	.00	.39	13.92
11/03	40	9240	293842	14.15	12.31		84.23	77.51		145000	.00	.06	.00	.38	14.15
11/04	41	9120	302962	15.76	12.39		94.16	77.93	15000	160000	.26	.07	1.55	.41	15.50
11/05	42	7830	310792	22.04	12.53		134.99	78.75		160000	.00	.06	.00	.41	22.04
11/06	43	4780	315572	12.84	12.53		75.81	78.73		160000	.00	.06	.00	.40	12.84
11/07	44	4925	320497	11.08	12.51		65.98	78.47		160000	.00	.06	.00	.39	11.08
11/08	45	7575	328072	13.23	12.52		79.69	78.52	45000	205000	.79	.08	4.73	.49	12.44
WK 6		52245							60000						
TD			328072							205000					
11/09	46	8800	336872	13.11	12.54		78.16	78.51		205000	.00	.08	.00	.48	13.11
11/10	47	8425	345297	13.22	12.55		76.71	78.47		205000	.00	.07	.00	.47	13.22
11/11	48	8513	353810	14.48	12.59		88.69	78.67		205000	.00	.07	.00	.46	14.48
11/12	49	9605	363415	15.02	12.65		89.71	78.96		205000	.00	.07	.00	.45	15.02
11/13	50	10165	373580	15.40	12.71		90.60	79.19	27500	232500	.42	.08	2.45	.49	14.98
11/14	51	8800	382380	14.14	12.74		81.71	79.28		232500	.00	.08	.00	.48	14.14
11/15	52	9150	391530	13.34	12.75		78.71	79.27		232500	.00	.08	.00	.47	13.34
WK 7		63458							27500						
TD			391530							232500					
11/16	53	8860	400390	15.31	12.80		90.58	79.46		232500	.00	.07	.00	.46	15.31
11/17	54	8131	408521	13.46	12.81		77.72	79.44		232500	.00	.07	.00	.45	13.46
11/18	55	8114	416635	13.43	12.83		79.26	79.41		232500	.00	.07	.00	.44	13.43
11/19	56	9540	426175	15.60	12.88		88.26	79.63		232500	.00	.07	.00	.43	15.60
11/20	57	9330	435705	16.38	12.94		96.35	79.91		232500	.00	.07	.00	.43	16.38
11/21	58	7725	443430	11.91	12.92		71.00	79.74		232500	.00	.07	.00	.42	11.91
11/22	59	7025	450455	19.24	12.98		111.64	80.10	50000	282500	1.37	.08	7.95	.50	17.87
WK 8		58925							50000						
TD			450455							282500					

NOV 9 1991

DATE	DAY	PULP DRIER GAS				PULP DRIER OIL				GAS + OIL			
		---CUBIC FEET--- TODAY	TODATE	---TONS--- TODAY	10K--- TODATE	---GALLONS--- TODAY	TODATE	---TONS--- TODAY	10K--- TODATE	---TONS--- TODAY	10K--- TODATE	---Z ON BEETS--- TODAY	TODATE
10/26	32	1518.0	29077.0	75.90	1453.65	0	58533	.00	434.33	75.90	1887.98	2.48	2.02
10/27	33	1673.0	30750.0	83.65	1537.30	0	58533	.00	434.33	83.65	1971.63	2.32	2.03
10/28	34	1757.0	32507.0	87.85	1625.15	0	58533	.00	434.33	90.50	2059.48	2.63	2.05
10/29	35	1810.0	34317.0	90.50	1715.65	0	58533	.00	434.33	87.45	2149.98	2.54	2.07
10/30	36	1749.0	36066.0	87.45	1803.10	0	58533	.00	434.33	49.95	2237.43	2.58	2.08
10/31	37	999.0	37065.0	49.95	1853.05	0	58533	.00	434.33	15.30	2287.38	1.54	2.07
11/01	38	306.0	37371.0	15.30	1868.35	0	58533	.00	434.33	490.60	2302.68	.66	2.04
WK 5		9812.0		490.60		0		.00				2.18	
TD		37371.0			1868.35		58533		434.33		2302.68		2.04
11/02	39	1332.0	39513.0	66.60	1975.45	0	58533	.00	434.33	66.60	2409.78	2.11	2.08
11/03	40	222.0	39735.0	11.11	1986.56	8420	66953	62.48	496.81	73.59	2483.37	2.25	2.08
11/04	41	350.0	39735.0	.00	1986.56	10080	77033	74.79	571.60	36.94	2558.16	2.09	2.09
11/05	42	812.0	40085.0	17.50	2004.06	2620	79653	19.44	591.04	40.60	2635.70	2.18	2.09
11/06	43	812.0	40897.0	40.60	2044.66	0	79653	.00	591.04	47.85	2683.55	2.15	2.09
11/07	44	957.0	41854.0	47.85	2092.51	0	79653	.00	591.04	36.80	2720.35	1.29	2.08
11/08	45	736.0	42590.0	36.80	2129.31	0	79653	.00	591.04	377.17		2.09	
WK 6		4409.0		220.46		21120		156.71					
TD		42590.0			2129.31		79653		591.04		2720.35		2.08
11/09	46	1419.0	44009.0	70.95	2200.26	0	79653	.00	591.04	70.95	2791.30	2.11	2.08
11/10	47	1629.0	45638.0	81.45	2281.71	0	79653	.00	591.04	81.45	2872.75	2.56	2.09
11/11	48	.0	45638.0	.00	2281.71	7720	87373	57.28	648.32	57.28	2930.03	1.95	2.09
11/12	49	.0	45638.0	.00	2281.71	9010	96383	66.85	715.17	66.85	2996.88	2.09	2.10
11/13	50	1054.0	46692.0	52.70	2334.41	3954	100337	29.34	744.51	82.04	3078.92	2.49	2.10
11/14	51	1324.0	48016.0	66.65	2401.06	0	100337	.00	744.51	66.65	3145.57	2.14	2.10
11/15	52	1444.0	49460.0	72.20	2473.26	0	100337	.00	744.51	72.20	3217.77	2.11	2.10
WK 7		6870.0		343.95		20684		153.47		497.42		2.21	
TD		49460.0			2473.26		100337		744.51		3217.77		2.10
11/16	53	1352.0	50812.0	67.60	2540.86	0	100337	.00	744.51	67.60	3285.37	2.34	2.10
11/17	54	1341.0	52153.0	67.05	2607.91	0	100337	.00	744.51	67.05	3352.42	2.22	2.10
11/18	55	1417.0	53570.0	70.85	2678.76	0	100337	.00	744.51	70.85	3423.27	2.35	2.11
11/19	56	1291.0	54861.0	64.55	2743.31	0	100337	.00	744.51	64.55	3487.82	2.11	2.11
11/20	57	1274.0	56135.0	63.70	2807.01	0	100337	.00	744.51	63.70	3551.52	2.19	2.11
11/21	58	1347.0	57482.0	67.35	2874.36	0	100337	.00	744.51	67.35	3618.87	2.08	2.11
11/22	59	1019.0	58501.0	50.95	2925.31	0	100337	.00	744.51	50.95	3669.82	2.79	2.12
WK 8		9041.0		452.05		0		.00		452.05		2.26	
TD		58501.0			2925.31		100337		744.51		3669.82		2.12

DATE	BOILER OIL				BOILER GAS				BOILER COAL				ALL BOILERS			
	GALLONS DAY	DAY	TONS DAY	TONS TODATE	CUBIC FEET DAY	DAY	TONS DAY	TONS TODATE	TONS DAY	DAY	TONS DAY	TONS TODATE	TONS DAY	DAY	TONS DAY	TONS TODATE
10/26	0	0	.00	.00	29024.0	69.30	1451.10	3937.0	165.17	5196.86	234.47	6647.96	7.67	7.11		
10/27	0	0	.00	.00	30376.0	67.60	1518.70	4074.7	181.82	5378.68	249.42	6897.38	6.93	7.10		
10/28	0	0	.00	.00	31713.0	66.85	1585.55	4215.3	185.59	5564.27	252.44	7149.82	7.16	7.12		
10/29	0	0	.00	.00	33054.0	67.05	1652.60	4357.9	188.23	5752.50	255.28	7405.10	7.15	7.12		
10/30	0	0	.00	.00	34112.0	52.90	1705.50	4501.5	189.50	5942.00	242.40	7647.50	7.15	7.14		
10/31	0	0	.00	.00	35442.0	66.50	1772.00	4639.2	181.76	6123.76	248.26	7895.76	7.65	7.14		
11/01	0	0	.00	.00	36681.0	61.95	1833.95	4775.0	179.26	6303.02	241.21	8136.97	10.48	7.20		
WK 5	.00				452.15			1271.33			1723.48		7.66			
TD	.00				1833.95			6303.02			8136.97		7.20			
11/02	0	0	.00	.00	36991.0	62.15	1849.45	4910.8	179.26	6482.28	241.41	8331.73	7.66	7.18		
11/03	0	0	.00	.00	38362.0	68.55	1918.00	5041.7	172.85	6655.13	241.40	8573.13	7.39	7.18		
11/04	0	0	.00	.00	39634.0	63.60	1981.60	5172.6	172.79	6827.92	236.39	8809.52	8.17	7.21		
11/05	0	0	.00	.00	40725.0	54.55	2036.15	5278.3	139.52	6967.44	194.07	9003.59	10.93	7.26		
11/06	0	0	.00	.00	41414.0	34.45	2070.60	5393.2	152.33	7119.77	186.78	9190.37	10.04	7.30		
11/07	0	0	.00	.00	42134.0	36.00	2106.60	5508.2	151.14	7270.91	187.14	9377.51	8.42	7.32		
11/08	0	0	.00	.00	43292.0	57.90	2164.50	5617.8	144.67	7415.58	202.57	9580.08	7.08	7.31		
WK 6	.00				377.20			1112.56			1489.76		8.26			
TD	.00				2164.50			7415.58			9580.08		7.31			
11/09	0	0	.00	.00	44534.0	62.10	2226.60	5743.9	166.45	7582.03	228.55	9808.63	6.81	7.30		
11/10	0	0	.00	.00	45608.0	53.70	2280.30	5870.0	166.45	7748.48	220.15	10028.78	6.91	7.29		
11/11	0	0	.00	.00	46705.0	54.85	2335.15	6002.9	175.43	7923.91	230.28	10259.06	7.84	7.30		
11/12	0	0	.00	.00	48045.0	67.00	2402.15	6140.6	181.76	8105.67	248.76	10507.82	7.78	7.31		
11/13	0	0	.00	.00	49189.0	57.20	2459.35	6277.4	180.54	8286.21	237.74	10745.56	7.20	7.31		
11/14	0	0	.00	.00	50256.0	53.35	2512.70	6407.3	171.47	8457.68	224.82	10970.38	7.23	7.31		
11/15	0	0	.00	.00	51795.0	76.95	2589.65	6526.6	157.48	8615.16	234.43	11204.81	6.84	7.30		
WK 7	.00				425.15			1199.58			1624.73		7.21			
TD	.00				2589.65			8615.16			11204.81		7.30			
11/16	0	0	.00	.00	53028.0	61.65	2651.30	6645.9	157.48	8772.64	219.13	11423.94	7.57	7.30		
11/17	0	0	.00	.00	54256.0	61.40	2712.70	6768.1	161.33	8933.97	222.73	11646.67	7.38	7.31		
11/18	0	0	.00	.00	55514.0	62.90	2775.60	6893.2	165.13	9099.10	228.03	11874.70	7.55	7.31		
11/19	0	0	.00	.00	56614.0	55.00	2830.60	7017.4	163.94	9263.04	218.94	12093.64	7.16	7.31		
11/20	0	0	.00	.00	58065.0	72.55	2903.15	7127.0	144.68	9407.72	217.23	12310.87	7.47	7.31		
11/21	0	0	.00	.00	59749.0	84.20	2987.35	7224.9	129.23	9536.95	213.43	12524.30	6.58	7.30		
11/22	0	0	.00	.00	60526.0	38.85	3026.20	7337.4	148.50	9685.45	187.35	12711.65	10.26	7.33		
WK 8	.00				436.55			1070.29			1506.84		7.55			
TD	.00				3026.20			9685.45			12711.65		7.33			

MIDWEST RESEARCH INSTITUTE

Project/Acct. No. 4602-03 Date/Time 12/9/94

Project Title SUGAR BEET PROCESSING AP-42

Phone Contact ☐

Meeting Notes ☐

Work Sheet ☒

Signature YCH Verified by _____

(signature/date)

Page 1 of 2

CROSBELL, MICHIGAN FACILITY

TEST DATE: 11/13/90

<u>TEST NO.</u>	<u>TIME (ESTIMATED)*</u>	* ESTIMATED BASED ON 60 MINUTES PER TEST RUN AND INDICATED TIMES ON PULP DRIER DATA SHEETS FOR 11-13-90
P-1	11:00 - 12:00	
P-2	12:15 - 1:15	
P-3	2:00 - 3:00	

TOTAL DRY PULP PRODUCED ON 11/13/90 = 165 tons = 6.9 tons/hr. AVERAGE

AVERAGE OVER 60 MINUTE TEST RUN

<u>TEST NO.</u>	<u>SLICE RATE (tons/hr)</u>	<u>PRESSED PULP MOISTURE (%)</u>	<u>DRIED PULP MOISTURE (%)</u>
P-1	142	72.3	3.0
P-2	139	71.8	3.9
P-3	147	72.9	2.3

% Solids = $\frac{\text{DRY PULP PRODUCED} - \text{DRY PULP MOISTURE} \times \text{PULP PRODUCED}}{\text{BEETS SLICED}}$

P-1: % Solids = $\frac{6.9 - (0.03 \times 6.9)}{142} = \frac{6.69}{142} \times 100 = 4.7\%$

P-2: % Solids = $\frac{6.9 - (0.039 \times 6.9)}{139} = \frac{6.63}{139} \times 100 = 4.8\%$

P-3: % Solids = $\frac{6.9 - (0.023 \times 6.9)}{147} = \frac{6.74}{147} \times 100 = 4.6\%$

MIDWEST RESEARCH INSTITUTE

Project/Acct. No. 4602-03 Date/Time 12/9/94

Project Title SUGAR BEET PROCESSING AP-42

Phone Contact ☐

Meeting Notes ☐

Work Sheet ☒

Signature YVL Verified by _____

(signature/date)

Page 2 of 2

$$\text{Process Rate} = \frac{\text{Beets Sliced} \times \% \text{ Solids}}{1 - \left(\frac{\text{Wet Pulp Moisture} (\%) }{100} \right)} \quad (\text{tons/hr})$$

$$\text{P-1: } \text{Rate} = \frac{142 \times 0.047}{1 - \left(\frac{72.3}{100} \right)} = \frac{6.67}{0.277} = 24.1 \text{ tons/hr.}$$

$$\text{P-2: } \text{Rate} = \frac{139 \times 0.048}{1 - \left(\frac{71.8}{100} \right)} = \frac{6.67}{0.282} = 23.7 \text{ tons/hr.}$$

$$\text{P-3: } \text{Rate} = \frac{147 \times 0.046}{1 - \left(\frac{72.9}{100} \right)} = \frac{6.76}{0.271} = 24.9 \text{ tons/hr.}$$