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Emission Test Report A. E. Staley
Manufacturing Co., Des Moines, Iowa

U.S. EPA

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July 1979

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United States
Environmental Protection
Agency

Office of Air Quality
Planning and Standards
Research Triangle Park NC 27711

EMB Report 78-VEG-3
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Air

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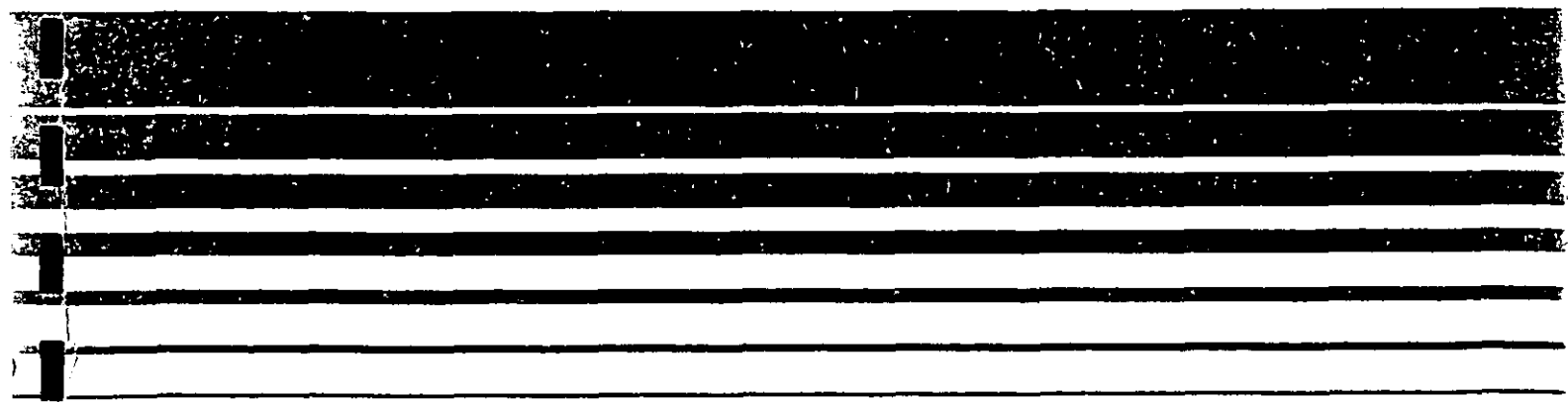


Vegetable Oil Manufacturing

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1



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Vegetable Oil Manufacturing

Emission Test Report
A. E. Staley
Manufacturing Company
Des Moines, Iowa

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EMISSION TEST REPORT

A. E. STALEY CO.
VEGETABLE OIL EXTRACTION PLANT
DES MOINES, IOWA

MARCH 1979

DRAFT COPY

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Contract No. 68-02-2811
Task No. 14
PN 3333-N

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1.0 INTRODUCTION

This emission study was conducted during the week of March 11-16, 1979, at the A. E. Staley Company vegetable oil extraction plant in Des Moines, Iowa. Tests were conducted by personnel from PEDCo Environmental, Inc. of Cincinnati, Ohio and Pollution Control Science, Inc. of Miamisburg, Ohio.

Vegetable oil is obtained from soybean meal by a solvent extraction process employing hexane as the extraction solvent. The A. E. Staley plant operates a single meal flake extractor and a single desolventizer-toaster (DT). A single mineral oil scrubber (MOS) system handles solvent emissions from the extractor and desolventizer-toaster. Meal from the desolventizer-toaster is then processed through a drying and cooling cycle. Exhaust streams from the dryer and cooler are vented through separate ducts to the atmosphere.

The purpose of this testing was to characterize the flow of solvent vapor through the process and to determine the extent of solvent losses through vapor emissions to the atmosphere, fugitive emissions, processed meal, oil from the mineral oil scrubber, and plant wastewater.

Hexane emissions to the atmosphere were measured by two test methods conducted simultaneously. Personnel from PEDCo Environmental used an impinger train employing carbon disulfide (CS_2) as the

collecting media for hexane. These samples were analyzed on site using a gas chromatograph with a flame ionization detector. Results are reported as part per million n-hexane. Pollution Control Science, Inc. personnel used a Total Carbon Analysis train in which the sample is collected in a dry-ice freeze trap and evacuated cylinder. These samples were analyzed in the laboratory using an oxidation-reduction method which measures the total gaseous non-methane carbon. Results are reported as part per million carbon (C_1). These tests were conducted at the following sites:

- (1) Mineral oil scrubber inlet
- (2) Mineral oil scrubber outlet
- (3) Meal dryer exhaust to atmosphere
- (4) Meal cooler exhaust to atmosphere.

To determine the amount of hexane remaining in the meal at various stages of the process, meal samples were collected at the following sites during each of the cooler and dryer tests:

- (1) Exit from desolventizer-toaster (DT)
- (2) Exit from meal dryer
- (3) Exit from meal cooler
- (4) Exit from milling process.

Triplicate samples were obtained at each point.

Mineral oil samples were taken at the inlet and outlet of the scrubber during each of the tests on the scrubber. At the same time, a sample of vegetable oil was obtained from the product storage tank. These oil samples are being analyzed by Scott Environmental Laboratories and will be reported when available.

A sample of wastewater from the plant was taken during each day of testing. These results are included in this report.

Fugitive emissions in the extraction area were measured with a Century Model OVA-128 portable Organic Vapor Analyzer. Data on fugitive emissions was reported earlier and is not repeated in this report.

2.0 SUMMARY AND DISCUSSION OF RESULTS

2.1 Gas Stream Conditions and CS₂ Impinger Train Tests

Procedures for the CS₂ Impinger Train tests are outlined in Table 1. Total Carbon Analysis tests were run at the same time at each of the test sites. Three tests are marked invalid due to leak-check problems or problems with pump calibration. The results of these tests are not reported. At each test site, one test was conducted to check the collection efficiency of the impinger train. This was done by adding an extra impinger to the train and analyzing this impinger separately. The amount of hexane collected in the last impinger was then compared to the amount collected in the normal train to determine a collection efficiency.

Table 2 is a summary of measured gas stream conditions and the ambient conditions in which the tests were conducted. At the cooler and dryer sites gas flow measurements were taken according to Federal Register* reference Methods 1 and 2 using a S-type pitot tube. The mineral oil scrubber ducts were too small to accommodate a S-type or standard type pitot tube and gas velocity was measured with a vane anemometer at the point where the gas stream enters the atmosphere. Attempts to measure moisture with silica gel tubes were not successful and values for gas stream moisture content are estimated.

*Federal Register, Vol. 42, No. 160, August 18, 1977.

TABLE 1. CS₂ IMPINGER TRAIN - TEST PROCEDURE

Test Site	Run #	Date	Clock Time		Test Description
			Start	Finish	
Mineral Oil Scrubber Inlet	1 A & B	3/13/79	11:24	12:09	A & B run simultaneously.
	2 A & B	3/13/79	15:17	16:02	A & B run simultaneously. 2B voided - pump disconnected.
	3 A & B	3/13/79	17:00	17:45	Extra impinger added to check collection efficiency.
Mineral Oil Scrubber Outlet	1 A & B	3/13/79	11:24	12:09	A & B run simultaneously.
	2 A & B	3/13/79	15:17	16:02	A & B run simultaneously.
	3	3/13/79	17:00	17:45	Extra impinger added to check collection efficiency. Leak in pumpline - test void.
Cooler Exhaust	C-1	3/15/79	8:41	9:50	Extra impinger added to check collection efficiency.
	C-2 A&B	3/15/79	14:10	15:40	A & B run simultaneously.
	C-3 A&B	3/15/79	16:45	18:15	A & B run simultaneously.
Dryer Exhaust	D-1	3/15/79	8:36	9:36	Extra impinger added to check collection efficiency.
	D-2 A&B	3/15/79	14:06	15:21	A & B run simultaneously.
	D-3 A&B	3/15/79	16:48	17:48	A & B run simultaneously. 3B pump calibration off - test results voided.

TABLE 2. SAMPLING CONDITIONS

Test Site	Run #	Ambient Conditions		Gas Stream Conditions			Gas Stream Flow Rate	
		Temp °F	Press. in. Hg.	Temp °F	Static Press in H ₂ O	Assumed Moisture %	acfm	dscfm
Mineral Oil Scrubber Inlet	1	40	28.93	125	- ^b	13.7 ^a	74.6	56.2
	2	40	28.97	90	-	4.9	86.9	76.8
	3	35	28.97	90	-	4.9	87.5	77.3
Mineral Oil Scrubber Outlet	1	40	28.93	95	-	5.7	61.8	56.2
	2	40	28.97	90	-	4.9	73.7	65.7
	3	35	28.97	90	-	4.9	73.7	65.7
Meal Cooler Exhaust	1	25	29.83	120	-2.58	4.0	52938.6	44441
	2	50	29.83	120	-2.54	4.0	50486	43566
	3	50	29.83	120	-2.56	4.0	50486	43566
Meal Dryer Exhaust	1	25	29.83	170	-.03	41.0 ^a	8604	4227
	2	50	29.83	187	-.03	59.9 ^a	8854	2873
	3	50	29.83	181	-0.02	52.6 ^a	8636	3350

^a Saturation level^b Not measured

Results of the CS₂ Impinger Train tests are listed in Table 3. Based on the average hexane mass flow rate into and out of the scrubber, the scrubber efficiency is about 95 percent. Inlet concentration averaged 19.5 percent by volume and the outlet concentration averaged 1.1 percent by volume hexane.

Due to the wide variation of the results, no average value is reported for the meal cooler. A bag sample drawn from the cooler duct with a two way squeeze bulb was analyzed on site and found to be 35 ppm n-hexane (Table 4).

The average concentration in the dryer duct was 6302 ppm. Bag samples drawn from the dryer ducts in the morning and afternoon showed concentrations of 6400 ppm and 2804 ppm respectively. These values are in Table 4.

The collection efficiency values of the impinger train are shown in Table 5. The data shows better than a 99 percent removal of hexane by the carbon disulfide in all cases.

2.2 TCA Train Data

Data from the total carbon analysis tests is presented in Table 6. Results are listed as part per million carbon. In order to compare these values to the values of part per million n-hexane, the part per million carbon number must be divided by the ratio of the molecular weight of n-hexane to the molecular weight of carbon, i.e., $\frac{86 \text{ g/gmole}}{12 \text{ g/gmole}} = 7.17$. The average values for each site are compared in Table 7 as ppm n-hexane.

TABLE 3. CS₂ IMPINGER TRAIN - TEST RESULTS

Test Site	Run #	Hexane Concentration in Source		Gas Flow Rate		Hexane Mass Flow Rate	
		g/m ³	ppm ^a	m ³ /min ^b	dscfm ^b	kg/h	lb/h
Mineral Oil Scrubber Inlet	1 A	756.34	211000	1.59	56.2	72.22	170.24
	1 B	723.96	201984	1.59	56.2	69.07	152.27
	2 A	642.25	179177	2.17	76.8	83.62	184.35
	3	672.61	187756	2.19	77.3	88.38	194.84
	Average	698.79	194979	1.98	70.1	78.32	175.43
Mineral Oil Scrubber Outlet	1 A	38.45	10713	1.59	56.2	3.67	8.09/680 = 0.012
	1 B	36.10	10071	1.59	56.2	3.44	7.58/680 = 0.011
	2 A	36.43	10155	1.86	65.7	4.07	8.97/680 = 0.013
	2 B	53.84	15010	1.86	65.7	6.01	13.25/680 = 0.019
	Average	41.20	11487	1.73	61.0	4.30	9.47/680 = 0.014
Meal Cooler Exhaust	C-1	1.36	380	1258.4	44441	102.69	226.39/480 = 0.33
	C-2 A	0.13	37	1233.7	43566	9.62	21.21/480 = 0.03
	C-2 B	0.07	19	1233.7	43566	5.18	11.42/480 = 0.017
	C-3 A	0.16	45	1233.7	43566	11.84	26.10/480 = 0.038
	C-3 B	0.05	14	1233.7	43566	3.70	8.16/480 = 0.012
	Average ^c			1246.1	44003		
Meal Dryer Exhaust	D-1	12.11	3348	119.7	4227	86.97	191.73/480 = 0.29
	D-2 A	31.68	8835	81.5	2879	154.92	341.54/480 = 0.50
	D-2 B	26.80	7478	81.5	2879	131.05	288.91/480 = 0.43
	D-3 A	19.88	5545	94.9	3350	113.20	249.56/480 = 0.367
	Average	22.62	6302	98.7	3485	121.53	267.94

^appm - part per million by volume^bdscfm - dry standard cubic feet per minute, 68°F, 29.92 in. Hg.^caverage conc. not reported due to wide variance in data.

TABLE 4. BAG SAMPLES - COOLER AND DRYER

Site	Time of Sample	Hexane Concentration ppm ^a
Cooler	16:08 - 16:16	35
Dryer	11:00 - 11:15	6400
Dryer	17:42 - 17:50	3804

^appm - part per million by volume

TABLE 5. RESULTS OF COLLECTION EFFICIENCY RUNS

Test Site	Hexane Collected		% Collection Efficiency
	Normal Impinger Train	4th Bubbler	
Mineral Oil Scrubber Inlet	6.2093 g	0.0040 g	99.94
Mos Outlet	153.07 mg	No detectable hexane	~100.00
Dryer Exhaust	114.20 mg	0.17 mg	99.86
	14.57 mg	None detectable	~100.00

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TABLE 6
TCA DATA SUMMARY

SAMPLE ID	TANK #	ppm C ₁ * TANK	mg C ₁ TANK	TRAP #	ppm C ₁ * TRAP	mg C ₁ TRAP	TOTAL ppm C ₁	SAMPLE VOLUME (ℓ)
2 { MOS-I1 MOS-I2 MOS-I3	34	10150	13.71	43	471000	625.7	481200	2.704
	26	14300	18.07	19	486000	604.0	500300	2.529
	25	45100	58.46	25	to high ~50% C ₁ (5 X 10 ⁵ ppm @ source C ₁)			2.592
MOS-01	32	2040	2.29	83	35320	39.1	37360	2.253
MOS-02	27	1623	1.88	18	90480	103	92100	2.315
MOS-03	43	648	0.750	36	78960	89.8	79608	2.315
DRYER-1	47	949	1.74	12	13830	24.9	15400	3.664
DRYER-2	39	594	0.959	1	626	1.13		
				17	12910	20.5	14200	3.232
COOLER-1	31	105	0.175	52	700	1.11		
COOLER-2	35	204	0.325	26	184	0.303	289	3.344
	38	552	0.688	9	105	0.293	461	3.194
COOLER-3	17	229	0.375	23	408	1.304	693	2.491
	22	342	0.550					3.282
REG BLK-PRE	23	<10	<0.016					3.219
REG BLK-POST	24	2720	3.58					3.156
BLANK TRAP				28		0.022		2.635

* ppm @ source

1 for samples with two tanks, the weighted mean for the two tank concentrations was calculated.
2 analysis of these samples was very difficult due to the extremely high concentrations in the trap portion of sample.

TABLE 7. AVERAGE CONCENTRATIONS MEASURED BY
CS₂ IMPINGER TRAIN TESTS AND TCA TESTS

(Expressed as ppm^a n-hexane)

Test Site	Average Hexane Conc. ppm n-Hexane	
	TCA Train	CS ₂ Impinger Train
MOS Inlet	68445 ^b	194979
MOS Outlet	9720	11487
Dryer Vent	2064	6302
Cooler Vent	67	99

^appm - part per million by volume

^bQuantity of material collected too great to allow
accurate analysis by TCA method.

2.3 Meal Sample Analysis

The results of meal sample analysis are presented in Table 8. Hexane concentration is given as $\mu\text{g/g}$ which is equivalent to parts per million by weight. The average values for all samples are:

DT Exit	3266.5 $\mu\text{g/g}$
Dryer Exit	1690.5 $\mu\text{g/g}$
Cooler Exit	1502.6 $\mu\text{g/g}$
Milling Exit	903.1 $\mu\text{g/g}$

2.4 Wastewater Analysis

Wastewater samples from March 12 and 13 were lost when bottles, left out overnight, froze and broke. However, samples from March 14 and 15 were analyzed. The sample from March 14 had a hexane concentration of 0.0128 $\mu\text{g}/\mu\text{l}$ which is equivalent to 19.4 part per million by volume. The March 15 sample had a hexane concentration of 0.00741 $\mu\text{g}/\mu\text{l}$, equivalent to 11.2 part per million by volume.

TABLE 8.
Hexane Analysis of Meal Samples
Collected at A. E. Staley Co., Des Moines, Iowa

<u>Sample #</u>	<u>Lab #</u>	<u>Test Site</u>	<u>Date</u>	<u>Time</u>	<u>Hexane Conc.</u> ^① ($\mu\text{g/g}$)
01	AK181	DT Exit ^②	3/15/79	9:10 am	3695.5
02	AK182	DT Exit	3/15/79	9:10 am	2725.8
03	AK183	DT Exit	3/15/79	9:10 am	2581.7
04	AK184	Dryer Exit	3/15/79	9:10 am	1592.4
05	AK185	Dryer Exit	3/15/79	9:10 am	Broken Bottle
06	AK186	Dryer Exit	3/15/79	9:10 am	1396.3
07	AK187	Cooler Exit	3/15/79	9:10 am	1407.8
08	AK188	Cooler Exit	3/15/79	9:10 am	1347.2
09	AK189	Cooler Exit	3/15/79	9:10 am	1373.7
10	AK190	Milling Exit	3/15/79	9:10 am	736.1
11	AK191	Milling Exit	3/15/79	9:10 am	832.1
12	AK192	Milling Exit	3/15/79	9:10 am	699.1
13	AK193	DT Exit ^②	3/15/79	2:25 pm	3559.9
14	AK194	DT Exit	3/15/79	2:25 pm	2788.2
15	AK195	DT Exit	3/15/79	2:25 pm	3120.3
16	AK196	Dryer Exit	3/15/79	2:25 pm	1469.0
17	AK197	Dryer Exit	3/15/79	2:25 pm	1294.5
18	AK198	Dryer Exit	3/15/79	2:25 pm	1826.8
19	AK199	Cooler Exit	3/15/79	2:25 pm	829.0
20	AK200	Cooler Exit	3/15/79	2:25 pm	965.9
21	AK201	Cooler Exit	3/15/79	2:25 pm	841.0
22	AK202	Milling Exit	3/15/79	2:25 pm	667.8
23	AK203	Milling Exit	3/15/79	2:25 pm	493.4
24	AK204	Milling Exit	3/15/79	2:25 pm	728.9
25	AK205	DT Exit ^②	3/15/79	3:10 pm	5940.2
26	AK206	DT Exit	3/15/79	3:10 pm	4015.3
27	AK207	DT Exit	3/15/79	3:10 pm	3782.5
28	AK208	Dryer Exit	3/15/79	3:10 pm	1664.8
29	AK209	Dryer Exit	3/15/79	3:10 pm	2799.5
30	AK210	Dryer Exit	3/15/79	3:10 pm	1925.3
31	AK211	Cooler Exit	3/15/79	3:10 pm	1552.7
32	AK212	Cooler Exit	3/15/79	3:10 pm	1397.6
33	AK213	Cooler Exit	3/15/79	3:10 pm	1448.6

Continued

TABLE 3. (Continued)
Hexane Analysis of Meal Samples
Collected at A. E. Staley Co., Des Moines, Iowa

<u>Sample #</u>	<u>Lab #</u>	<u>Test Site</u>	<u>Date</u>	<u>Time</u>	<u>Hexane Conc.</u> ^① (µg/g)
34	AK214	Milling Exit	3/15/79	3:10 pm	921.1
35	AK215	Milling Exit	3/15/79	3:10 pm	834.3
36	AK216	Milling Exit	3/15/79	3:10 pm	933.9
37	AK217	DT Exit ^②	3/15/79	5:05 pm	4627.8
38	AK218	DT Exit	3/15/79	5:05 pm	3568.8
39	AK219	DT Exit	3/15/79	5:05 pm	2378.2
40	AK220	Dryer Exit	3/15/79	5:05 pm	1557.9
41	AK221	Dryer Exit	3/15/79	5:05 pm	1636.0
42	AK222	Dryer Exit	3/15/79	5:05 pm	1833.5
43	AK223	Cooler Exit	3/15/79	5:05 pm	1571.0
44	AK224	Cooler Exit	3/15/79	5:05 pm	1835.8
45	AK225	Cooler Exit	3/15/79	5:05 pm	2009.5
46	AK226	Milling Exit	3/15/79	5:05 pm	1062.5
47	AK227	Milling Exit	3/15/79	5:05 pm	1188.6
48	AK228	Milling Exit	3/15/79	5:05 pm	1009.3
49	AK229	DT Exit ^②	3/15/79	5:50 pm	3106.9
50	AK230	DT Exit	3/15/79	5:50 pm	1827.6
51	AK231	DT Exit	3/15/79	5:50 pm	1278.9
52	AK232	Dryer Exit	3/15/79	5:50 pm	1432.3
53	AK233	Dryer Exit	3/15/79	5:50 pm	1548.2
54	AK234	Dryer Exit	3/15/79	5:50 pm	Sample Discarded
55	AK235	Cooler Exit	3/15/79	5:50 pm	2909.2
56	AK236	Cooler Exit	3/15/79	5:50 pm	1369.2
57	AK237	Cooler Exit	3/15/79	5:50 pm	1681.1
58	AK238	Milling Exit	3/15/79	5:50 pm	1595.4
59	AK239	Milling Exit	3/15/79	5:50 pm	Sample Discarded
60	AK240	Milling Exit	3/15/79	5:50 pm	941.5

① Reported as n-Hexane

② Desolvatizer Toaster

3.0 PROCESS DESCRIPTION AND LOCATION OF SAMPLING POINTS

The A. E. Staley plant processes vegetable oil from soybeans by solvent extraction with hexane. Figure 1 is a process flow diagram for this plant. Solvent vapors from the extractor and desolventizer-toaster and other associated processes are controlled through the use of a condenser and mineral oil scrubber. The condenser collects about 80 percent of the hexane, leaving the gas stream entering the scrubber with about 20 percent v/v hexane. Based on the test data, the mineral oil scrubber is about 95 percent efficient in removing hexane. The gas exiting the scrubber is about 1 percent v/v hexane.

Temperatures, pressures, and concentrations listed in Figure 1 are based on measurements taken during the emission testing. A more detailed study of process flows and conditions was conducted by personnel from Research Triangle Institute during the test period. This data will be available in a separate report.

Sampling points are indicated in Figure 1 by number. Vapor emission tests were conducted at sites 1, 2, 3, and 4. Meal samples were taken at sites 5, 6, 7, and 8. Figures 2, 3, and 4 are close up drawings of the mineral oil scrubber, the meal dryer, and the meal cooler. Sampling at the scrubber was done through the ports closest to the scrubber itself. Sampling at the dryer vent was done using the lower of the two sets of sampling ports.

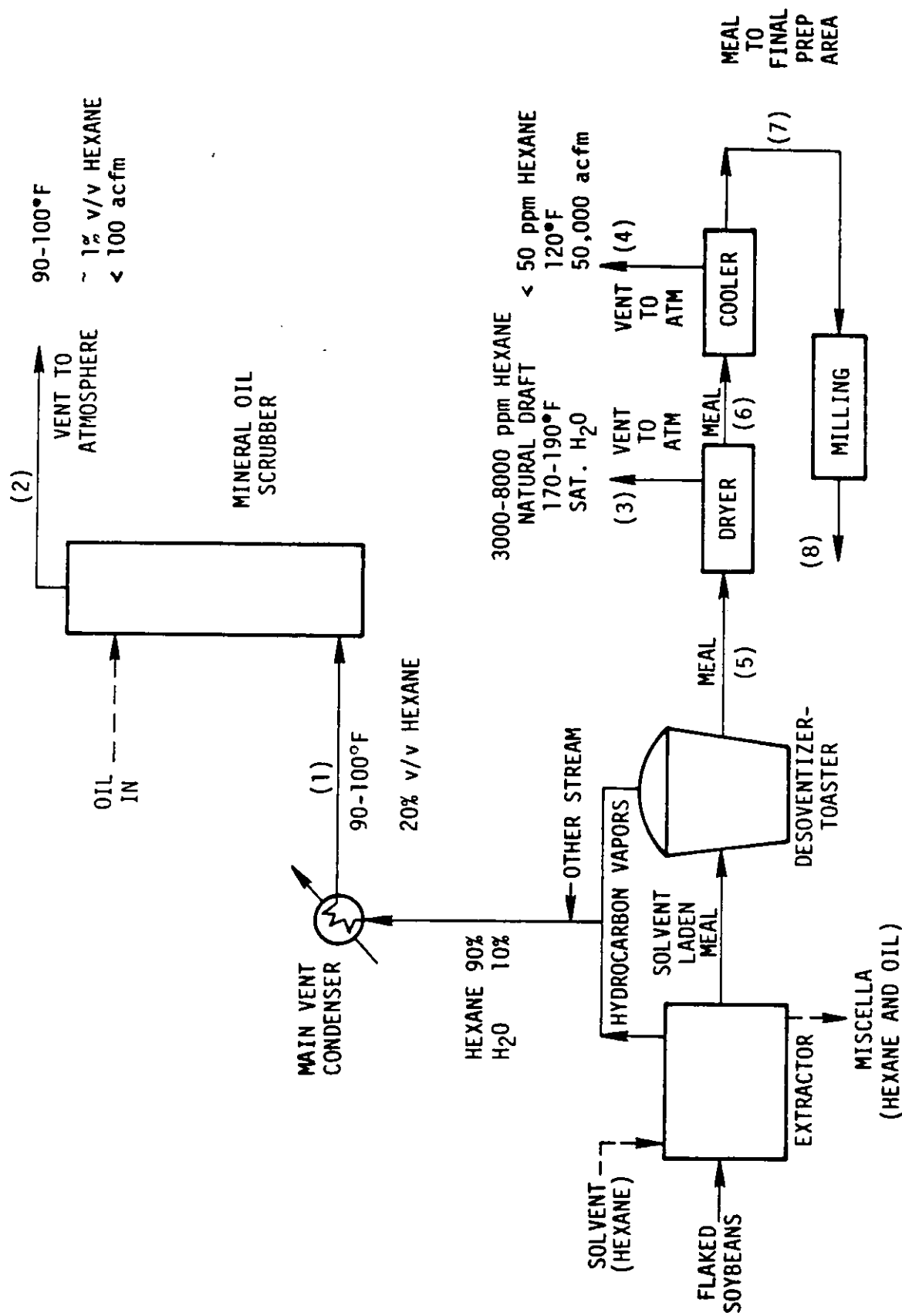


FIGURE 1. PROCESS FLOW DIAGRAM A.E. STALEY CO.
DESMOINES, IOWA

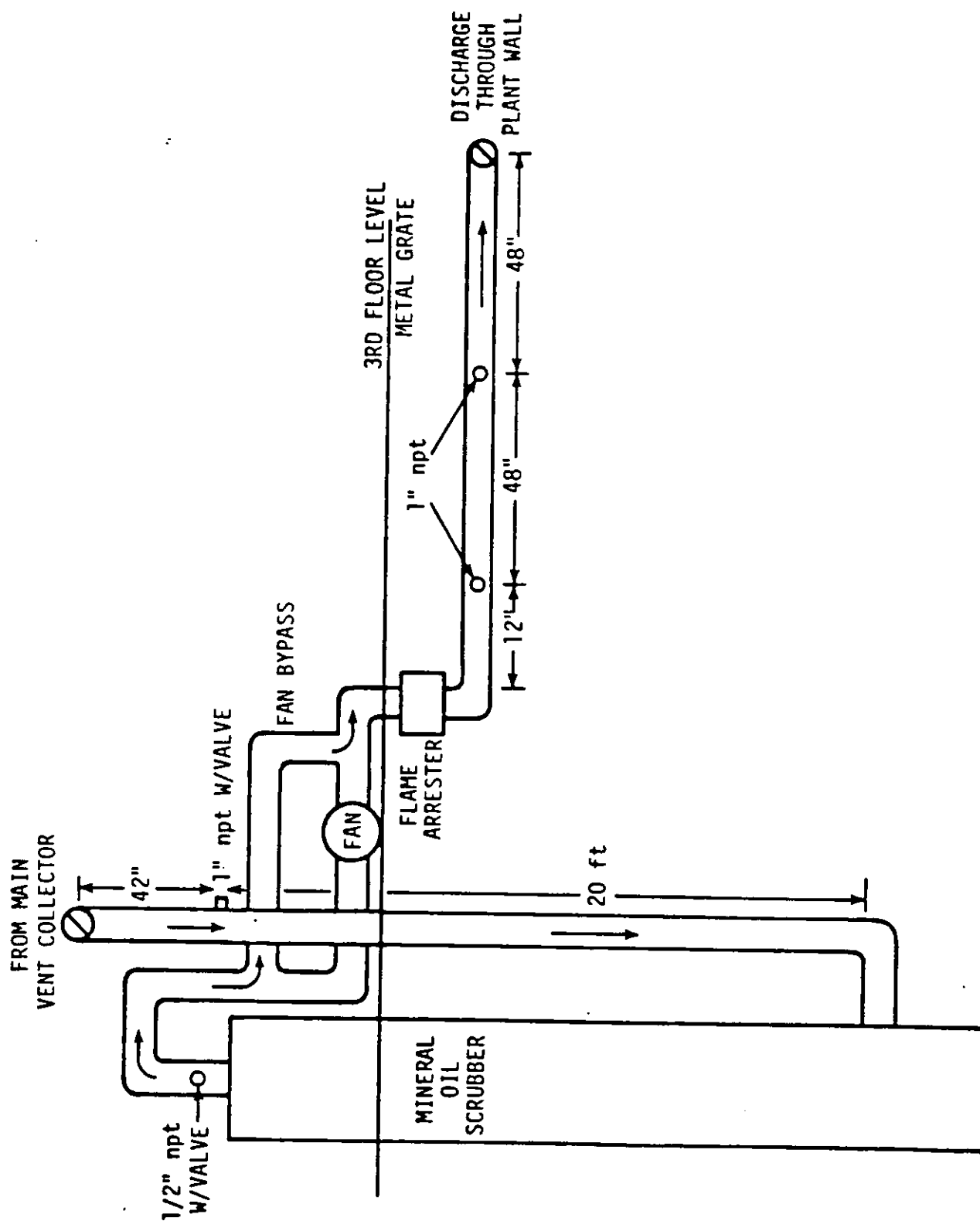


FIGURE 2. MINERAL OIL SCRUBBER

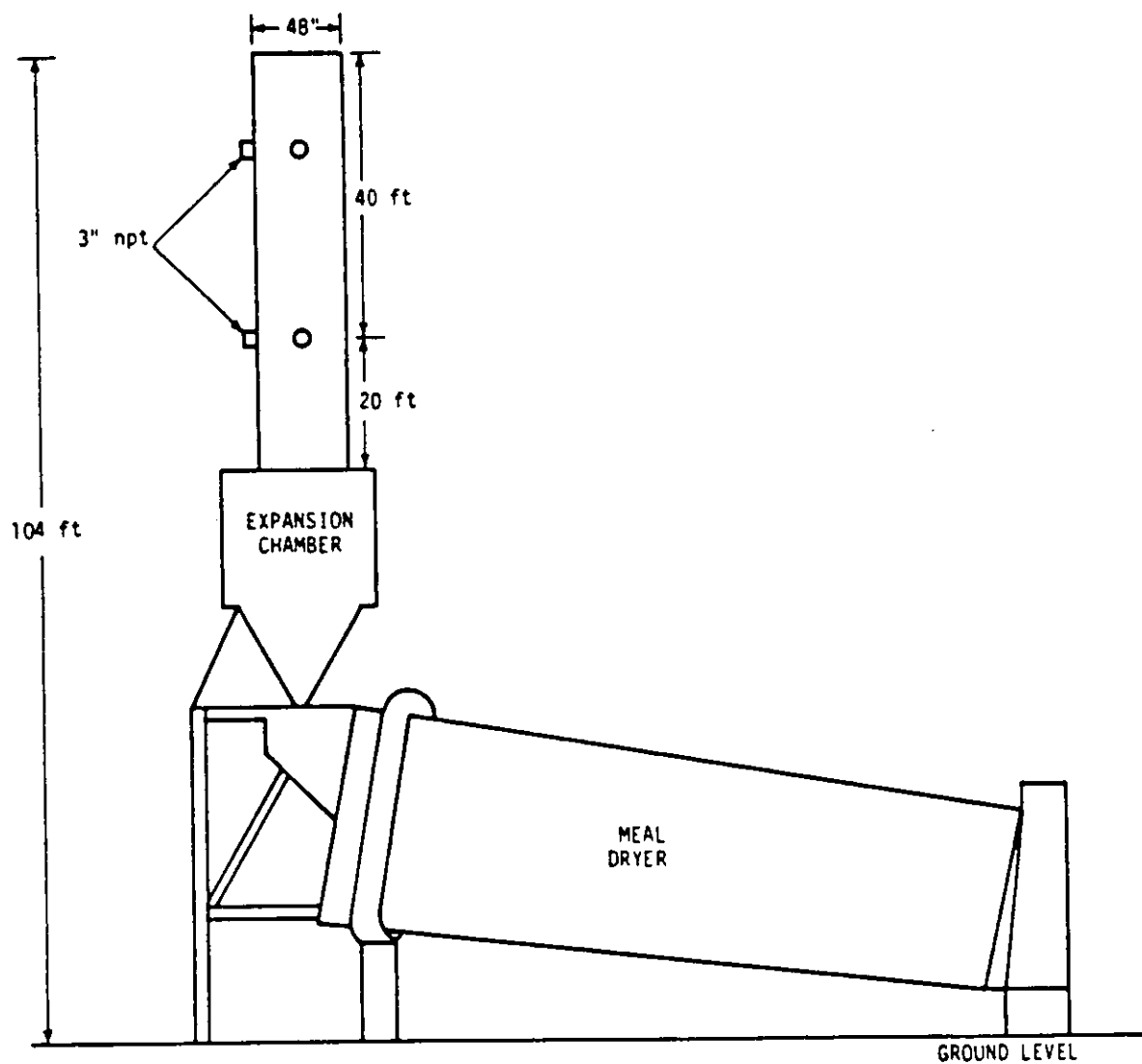


FIGURE 3. MEAL DRYER DISCHARGE

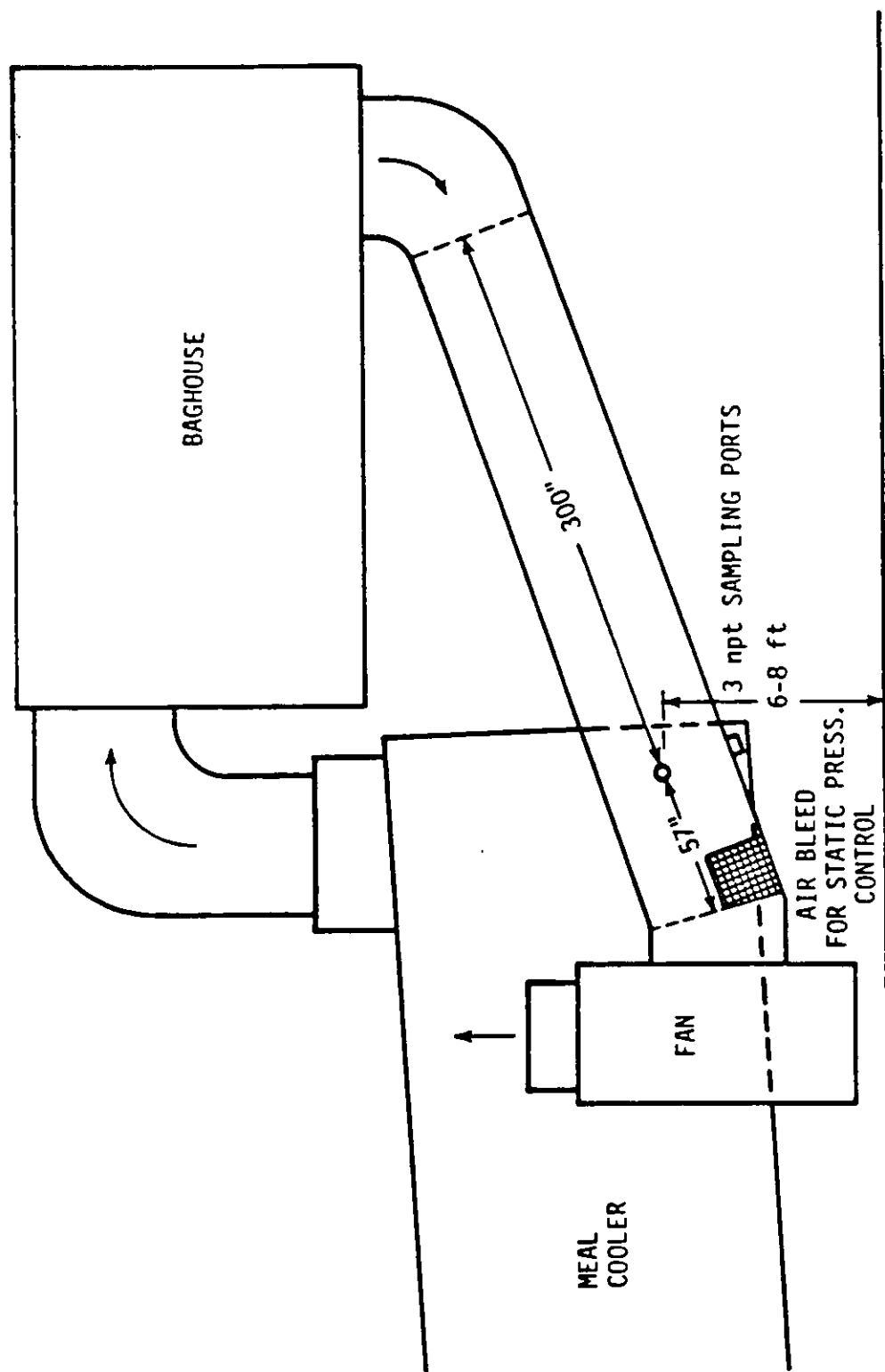


FIGURE 4. MEAL COOLER

4.0 SAMPLING AND ANALYTICAL PROCEDURES

Air flow in the dryer and cooler sites (Figures 3 and 4) was measured by reference methods 1 and 2 of the Federal Register.^{*} The dryer duct is 47 inches in diameter and a total of 24 traverse points were used for the velocity profile. The cooler duct is 60 inches in diameter and 48 traverse points were used. The velocity of gas through the mineral oil scrubber system was measured with the use of a vane anemeter at the point where the gas is discharged to the atmosphere. Sampling ports in the MOS ducts were too small to accommodate an S-type or standard type pitot tube.

Attempts to measure moisture in the gas streams with silica gel tubes were not successful and moisture content was estimated. Saturation level was assumed at the dryer and mineral oil scrubber sites.

The midjet impinger hexane sampling train used by personnel from PEDCo Environmental, Inc. is shown in Figure 5. Carbon disulfide is the collecting media for hexane. The sample is drawn at a constant rate. The sampling period is variable depending on source concentration. A 45-minute period was used at the mineral oil scrubber sites. Dryer and cooler sites were sampled for 90 minutes. The sample is then recovered by rinsing the probe with

^{*}Federal Register, Vol. 42, No. 160, August 18, 1977.

15 ml of carbon disulfide and rinsing the train glassware with two separate 15 ml portions of CS₂. The recovered sample is then weighed to determine the amount of solution present and analyzed for hexane concentration using a gas chromatograph with a flame ionization detector (FID). The instrument used in this test was a Hewlett-Packard model 5830-A gas chromatograph.

Conditions were as follows:

Column	20 ft. x 1/8 in. stainless steel
Column packing	10% SP1000 on 80/100 suplecoport
Column temperature	70°C
Injection temperature	100°C
Carrier gas	N ₂ at 20 cc/min.

Calibration for gas samples was done with 483 ppm and 1450 ppm Hexane in air standards certified by the supplier to be within ± 2 percent of the stated concentration. In addition, two audit cylinders were provided by the EPA to check the instrument response. Analysis of these audit cylinders is included in the appendix to this report.

Meal samples, obtained on site, were analyzed in the laboratory using a volitilization, head-space sampling technique.¹ The sample containers were prepared just prior to sampling. Preparation involves adding two layers of filter paper to the bottom of the container, wetting the filter paper with 0.5 ml of water, and weighing the container and contents to the nearest 0.1 g. Ideally a 2 gram sample should be added to each bottle. However, sampling had to be done quickly to prevent evaporation losses, and the actual sample

¹P. J. Wan, M. Chittwood, C. M. Cater, "Determination of Residual Hexane in Solvent Extracted Meal", Food Protein R&D Center, Texas A & M University.

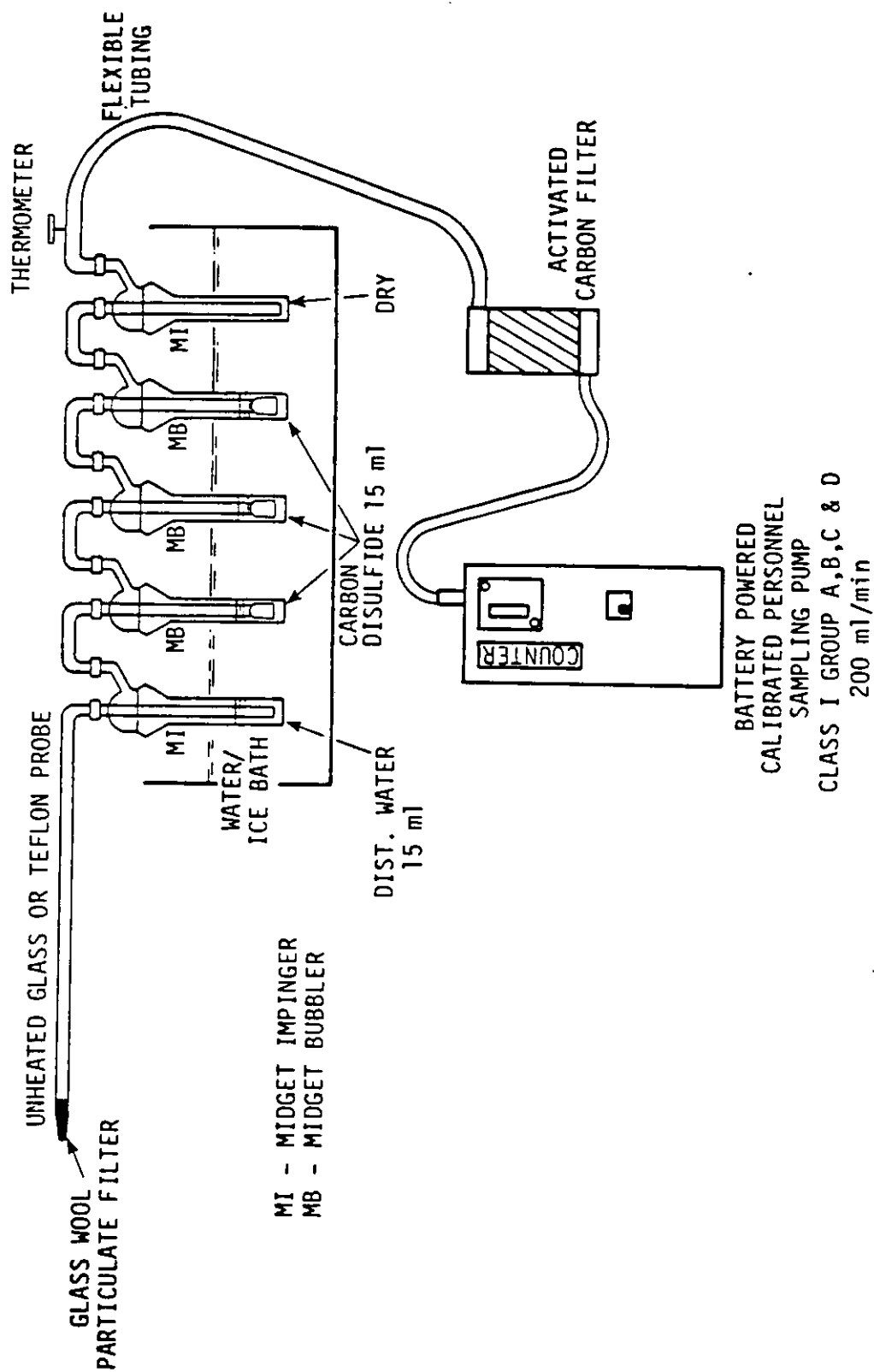


FIGURE 5. HEXANE SAMPLING APPARATUS

weight varied from one to three grams. Bottles were sealed with a septum and an aluminum cap crimped tightly over the septum. Analysis is done by placing the sample into a sand bath at 125°C for two hours. The bottle is gradually cooled to room temperature, and 1.0 ml of head-space sample is injected into the gas chromatograph. The method is sensitive to concentration as low as 10 ppb hexane.

The total carbon analysis system consists of a dry-ice freeze trap followed by an evacuated tank. The vacuum in the tank provides the driving force to draw the sample through the system. A flow control valve at the tank controls the sampling rate. Any material that is not condensed in the freeze trap will be automatically captured in the evacuated tank. Thus the collection efficiency is 100 percent. The freeze trap is analyzed by completely oxidizing the contents of the trap and then methanating a portion of oxidized sample. The concentration of methane is then measured with a flame ionization detector. The tank contents are injected into a gas chromatograph column to separate methane, carbon monoxide, and carbon dioxide from the non-methane organics. The non-methane portion is then oxidized, reduced to methane, and measured with an FID.

Wastewater samples were analyzed by direct injection into a gas chromatograph with a flame ionization detector. The instrument conditions were as follows:

Column	20 ft. x 1/8 in. stainless steel
Column packing	10% SP1000 on 80/100 suplecoport
Column temperature	70°C
Injection temperature	100°C
Carrier gas	N ₂ at 20 cc/min.

A description of the portable organic vapor analyzer used to measure fugitive emissions in the extraction area is included in the appendix of this report.

PEDCo ENVIRONMENTAL, INC.

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~~APPENDICES FOR THE~~
~~EMISSION TEST REPORT~~
~~A. E. STALEY CO.~~
~~VEGETABLE OIL EXTRACTION PLANT~~
~~DES MOINES, IOWA~~

MARCH 1979

Prepared by:

PEDCo ENVIRONMENTAL, INC.
11499 Chester Road
Cincinnati, Ohio 45246

Contract No. 68-02-2811
Task No. 14
PN 3333-N

Prepared for:

U.S. ENVIRONMENTAL PROTECTION AGENCY
EMISSION MEASUREMENT BRANCH

Project Technical Manager: Nancy McLaughlin

BRANCH OFFICES

CHESTER TOWERS

DALLAS, TEXAS
KANSAS CITY, MISSOURI

COLUMBUS, OHIO
DURHAM, NORTH CAROLINA



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APPENDIX A
ANALYTICAL DATA AND PROCEDURES

1A. ON SITE ANALYSIS OF CS₂ IMPINGER TRAIN SAMPLES

LABORATORY DATA

Client A.E. STALEY CO.PN 3333 N. Date 3/13/79

Analyst _____



Analysis _____

Method Number _____

Checker _____

SAMPLE T.D.	ML INJECTED	RETENTION TIME MIN.	AREA	AREA ML	CONC MG/ML	CONC CORRECTED FOR DILUTION
MOS INLET 1A.	1.55	2.20	631600	407484	1.2143	61.9293
DILUTION: 1/51		2.62	87060	56168	0.1674	8.5374
					TOTAL:	70.467 $\frac{1}{N}$
MOS INLET 1B.	1.95	2.19	774600	297231	1.1837	60.3687
DILUTION 1/51		2.62	106200	54462	0.1623	8.2773
						68.646
MOS OUTLET 1A.	2.0	2.20	2135000	1067500	3.1811	
		2.65	325900	162950	0.4856	
					3.667	
	1.3	2.19	1446000		3.3147	3.771 $\frac{1}{N}$
		2.62	218700		0.5013	
					3.8153	
MOS OUTLET 1B	1.8	2.19	39380	21878	0.06579	3.3248
DILUTION: 1/51		2.62	5367	2982	0.00889	0.4632
						3.778 $\frac{1}{N}$
	2.9	2.19	60630	20907	0.0623	3.1774
		2.64	2996	2757	0.0082	0.4190
						3.596 $\frac{1}{N}$
MOS INLET 2A.	1.95	2.21	735600	377231	1.1241	57.3315
DILUTION: 1/51		2.65	102300	52462	0.1563	7.9731
						65.30
MOS INLET 2B	1.90	2.20	305200	160632	0.478	24.4127
DILUTION 1/51		2.63	41190	21679	0.0646	3.2948
						27.70 $\frac{1}{N}$

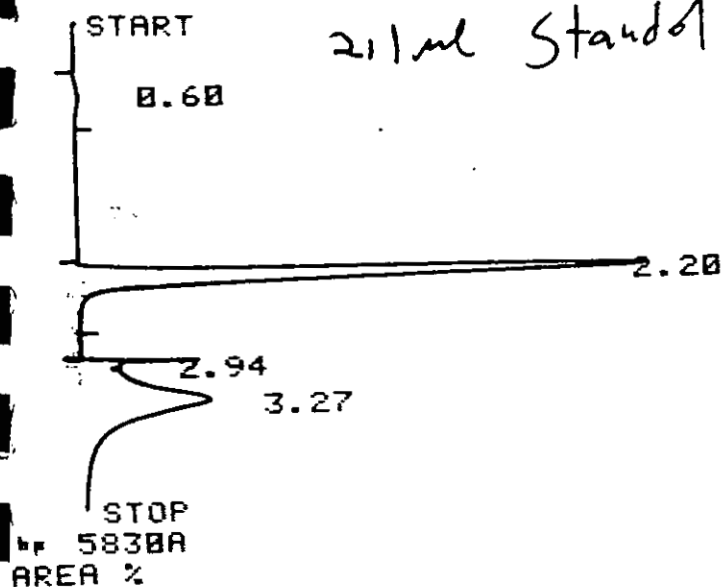
Analyst _____

Checker _____

A-4

XF: 1.0000 E+ 0

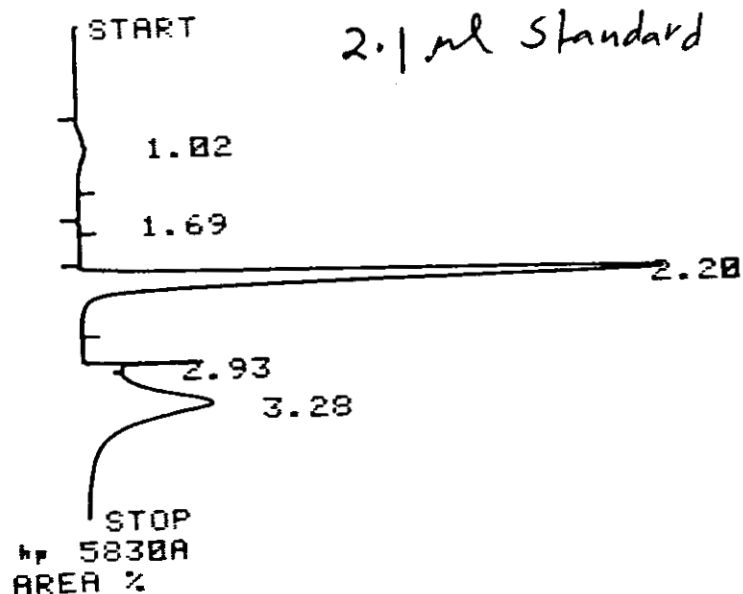
2.1 ml Standard Hexane 0.2801 mg/ul



RT	AREA	AREA %
0.60	3247	0.887
2.20	198000	54.097
2.94	10660	2.913
3.27	154100	42.103

XF: 1.0000 E+ 0

2.1 ml Standard Hexane 0.2801 mg/ul



RT	AREA	AREA %
1.02	7218	1.925
1.69	158	0.042
2.20	204500	54.551
2.93	10700	2.854
3.28	152300	40.627

XF: 1.0000 E+ 0

START

2.21

2.1 ml Hexane
0.2801 mg/ml

2.94

3.27

STOP

5830A

AREA %

RT	AREA	AREA %
1.70	117	0.034
2.21	184900	54.046
2.94	11000	3.215
3.27	146100	42.705

XF: 1.0000 E+ 0

START

2.0 ml Run #1 MOS 1A outlet

1.70

1.81

2.20

2.65

2.95

3.27

STOP

5830A

AREA %

RT	AREA	AREA %
1.70	284	0.011
1.81	302	0.011
1.94	8926	0.339
2.20	2135000	81.063
2.65	325900	12.374
2.95	12330	0.468
3.27	151000	5.733

XF: 1.0000 E+ 0

START

1.3 ml Run #1 MOS 1A outlet

1.70

1.81

2.19

2.62

2.95

3.25

STOP
5830A
AREA %

RT	AREA	AREA %
1.70	201	0.011
1.81	174	0.009
1.93	5917	0.323
2.19	1446000	78.875
2.62	218700	11.929
2.95	13400	0.731
3.25	148900	8.122

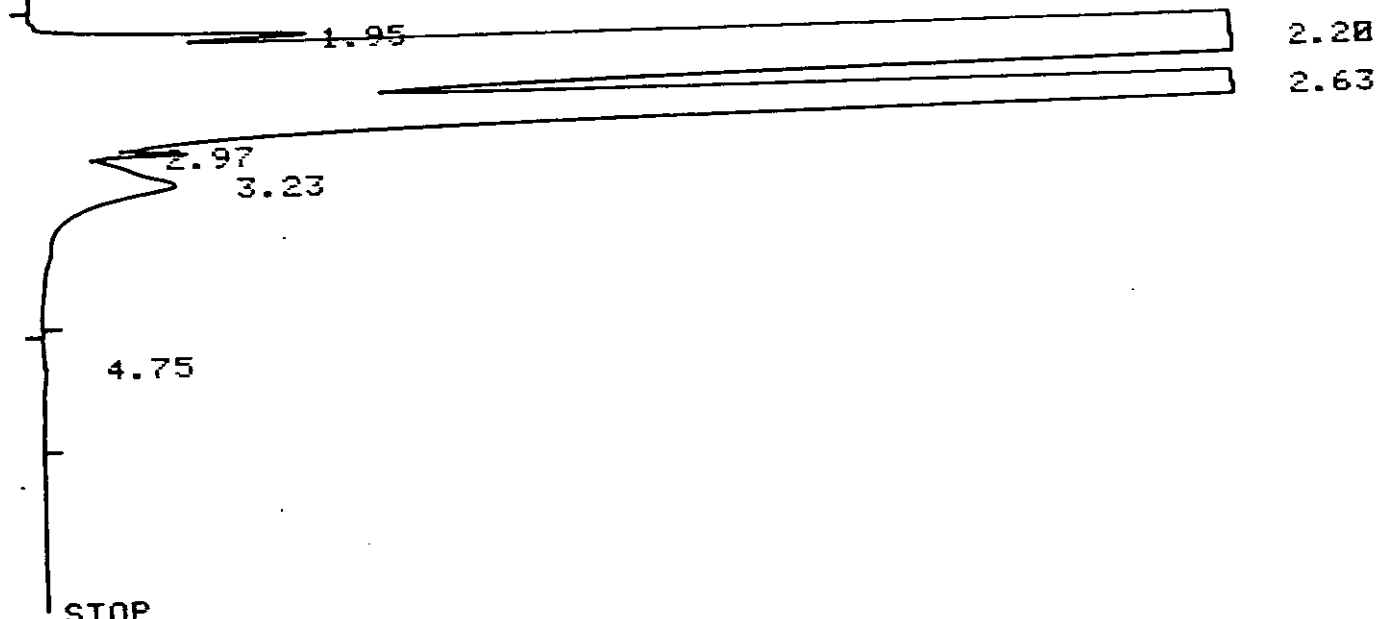
Run #1

1.3 ml MOS 1A outlet

XF: 1.0000 E+ 0

START

1.4 ml Run #1 MOS 1B ~~outlet~~
Inlet



STOP
5830A
AREA %

RT	AREA	AREA %
1.95	70600	0.272
2.20	21710000	83.497
2.63	4015000	15.442
2.97	23660	0.091
3.23	177900	0.684
4.75	3811	0.015

XF: 1.0000 E+ 0

START

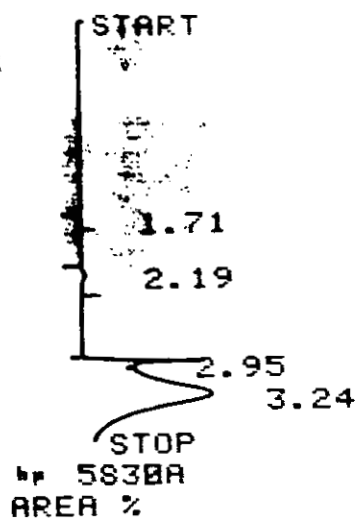
1.9 ml CS₂ Only

This is to check if the Spring is
contaminated from the previous Run
which is 1.4 ml MOS 1B outlet.

2.19

2.61

2.0 ml CS₂ Only
 Run

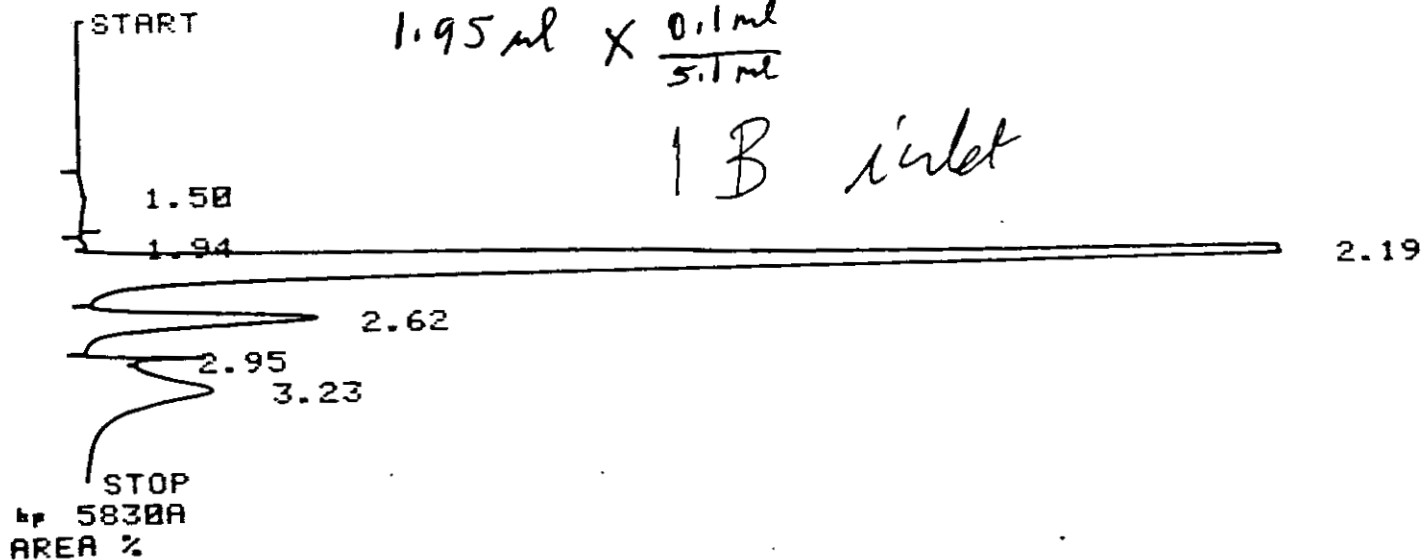


RT	AREA	AREA %
1.71	157	0.106
2.19	1394	0.945
2.95	14200	9.624
3.24	131800	89.325

XF: 1.0000 E+ 0

1.95 ml X 0.1 ml
 5.1 ml

1 B inlet



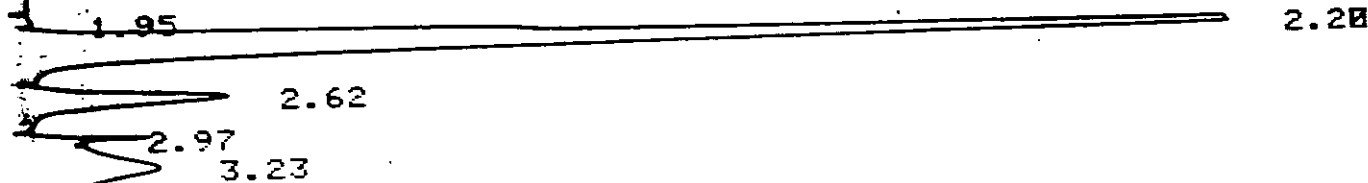
RT	AREA	AREA %
1.50	3931	0.377
1.94	1449	0.139
2.19	774600	74.365
2.62	106200	10.196
2.95	14540	1.396
3.23	140900	13.527

XF: 1.0000 E+ 0

START

1.55 ml Run #1 MOS 1A INLET

$1.55 \times \frac{0.1 \mu\text{L}}{5.1 \mu\text{L}}$



STOP

hp 5830A

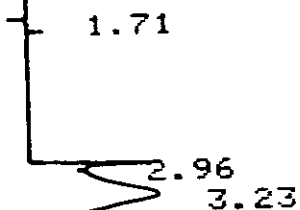
AREA %

RT	AREA	AREA %
1.95	1284	0.147
2.20	631600	72.362
2.62	87060	9.974
2.97	15890	1.821
3.23	137000	15.696

XF: 1.0000 E+ 0

START

1.8 ml CS₂ only



7.41

hp 5830A

AREA %

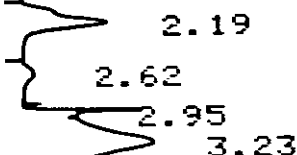
RT	AREA	AREA %
1.71	132	0.081
2.96	15640	9.542
3.23	143900	87.791
7.41	4241	2.587

XF: 1.0000 E+ 0

START

1.8 ml x $\frac{0.1 \text{ ml}}{5.1 \text{ ml}}$

Run#1 MOS 1B outlet



STOP

hp 5830A

AREA %

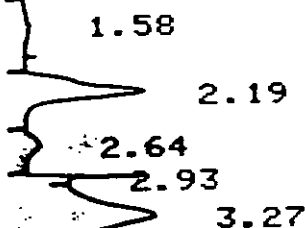
RT	AREA	AREA %
2.19	39380	19.712
2.62	5367	2.687
2.95	14530	7.273
3.23	140500	70.328

XF: 1.0000 E+ 0

START

2.9 ml x $\frac{0.1 \text{ ml}}{5.1 \text{ ml}}$

Run#1 1B outlet



STOP

hp 5830A

AREA %

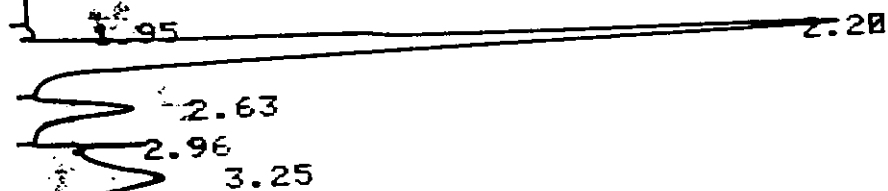
RT	AREA	AREA %
1.58	3838	1.638
2.19	60630	25.882
2.64	7996	3.413
2.93	11290	4.820
3.27	150500	64.247

XF: 1.0000 E+ 0

48

2.05ml Run #2 MOS 2A outlet x $\frac{1}{6}$

START



STOP

hp 5830A

AREA %

RT	AREA	AREA %
1.95	1821	0.389
2.20	387900	65.849
2.63	46980	7.975
2.96	12470	2.117
3.25	139900	23.749

XF: 1.0000 E+ 0

1.95ml Run #2 MOS 2B outlet x $\frac{1}{6}$

START



STOP

hp 5830A

AREA %

RT	AREA	AREA %
1.21	4702	0.644
1.71	188	0.026
1.95	2356	0.322
2.20	507600	69.478
2.63	61890	8.471
2.96	13160	1.801
3.25	140700	19.258

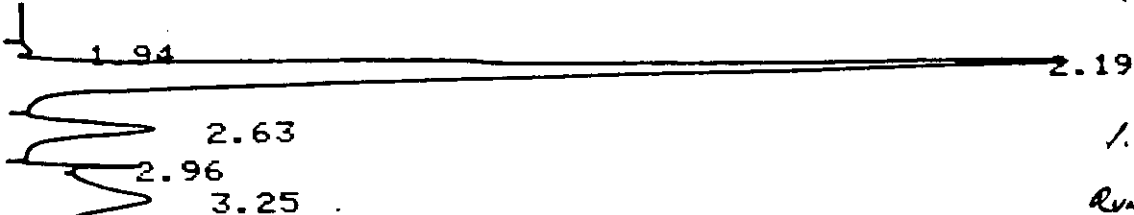
XF: 1.0000 E+ 0

1.95ml Run #2 MOS 2B outlet x $\frac{1}{6}$

START

A-11

Rerun



1.95 ml

Run #2 MOS

2B OUTLET

Dilution: 1/6

STOP

bp 5830A
AREA %

RT	AREA	AREA %
1.94	2327	0.327
2.19	501300	70.422
2.63	60450	8.492
2.96	13470	1.892
3.25	134300	18.866

XF: 1.0000 E+ 0

START

2.0 ml CS₂ only.

1.71

2.20

2.97

3.24

STOP

bp 5830A
AREA %

RT	AREA	AREA %
1.71	167	0.114
2.20	727	0.495
2.97	14830	10.094
3.24	131200	89.298

XF: 1.0000 E+ 0

START

1.95 ml Hexane std x $\frac{1.7 \text{ ml}}{4001.7}$ x $\frac{659.37 \text{ mg}}{\text{ml}}$

2.21

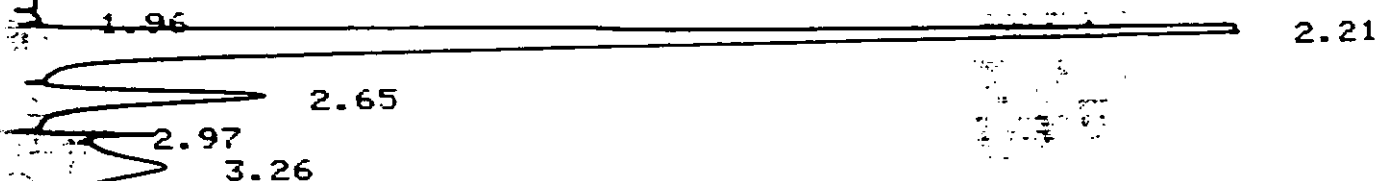
2.97

3.26

STOP

START
0.26

1.95ml Run #2 MOS 2A INLET X $\frac{1}{50}$



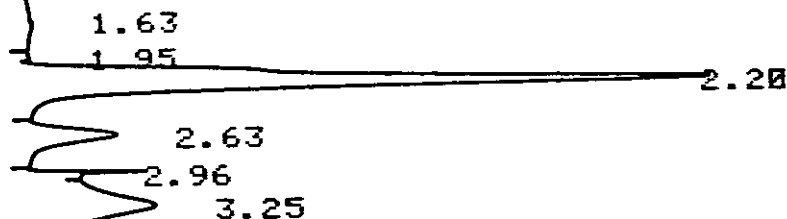
STOP
58300
AREA %

RT	AREA	AREA %
0.26	4585	0.463
1.96	1372	0.138
2.21	735600	74.223
2.65	102300	10.322
2.97	13610	1.373
3.26	133600	13.480

XF: 1.0000 E+ 0

START

1.9ml Run #2 MOS 2B Inlet X $\frac{1}{51}$



160 631

STOP
58300
AREA %

RT	AREA	AREA %
1.63	3864	0.764
1.95	498	0.098
2.20	305200	60.329
2.63	41190	8.142
2.96	13540	2.676
3.25	141600	27.990

XF: 1.0000 E+ 0

START

1.95 μ l Run #2 MOS 2B Inlet x $\frac{1}{51}$
Rerun

166923 A.U

1.95

2.21

2.64

2.96

3.25

STOP

bp 5830A

AREA %

RT	AREA	AREA %
1.95	571	0.113
2.21	313800	61.922
2.64	42440	8.375
2.96	13360	2.636
3.25	136600	26.955

XF: 1.0000 E+ 0

LABORATORY DATA

Client SALEY
 PN 3333N Date 3-14-79
 Analyst M.A. KHOLIFA



Analysis Hexane
 Method Number AC
 Checker _____

Run #	Spl ID	µl Inj	RT	Area Unit	Area Unit ml	mg ml	mg/µl after corrected for dil.	average of dup'l'd Runs
1	CS ₂ Blank	1.9	2.25	891	468.9	0.001426		
2	Run #3 MOS Outlet 4 th Bubbler	1.8	2.13 2.24	2437 609	473.7	Undetectable	Compare to Blank	
3	Run #3 MOS Inlet 4 th Bubbler	1.85	2.13 2.21	22400 22140	12108.1 11967.6	0.03683 0.03640	0.07327	0.07533
4	Run #3 MOS Inlet 4 th Bubbler	1.9	2.13 2.21	24100 24270	12684.2 12773.7	0.03858 0.03886	0.07744	
5	Run #3 MOS Outlet dilution 1/2	1.95	2.21	221600	113641.0	0.3457	2.0742	2.1189
6	Run #3 MOS Outlet dil 1/2	2.0	2.13 2.23	44566 192500	22280 96250	0.06777 0.29279	2.1637	
7	Run #3 MOS Inlet dil 1/5	1.9	2.23 2.67	805600 112200	424000 59052.6	1.2900 0.17967	74.954	75.438
8	Run #3 MOS Inlet dil 1/5	1.85	2.13 2.23 2.67	130900 664400 109900	70756.7 359135 59405.4	1.3079 0.18074	75.923	
Run #3 Inlet MOS		wt of Solution = 98.29 grams						
		average mg Hexane = 75.438 ml Solution						
density of pure CS ₂ =		1263.2 $\frac{\text{mg}}{\text{ml}}$						
$\frac{75.438}{659.37} = 0.1144$								
$1263.2 \times 0.8856 =$		$1118.69 + 75.44 = 1194.13 \frac{\text{mg}}{\text{ml}}$						
volume of solution =		$\frac{1 \text{ ml}}{1194.13 \text{ mg}} \times 9.829 \times 10^7 \text{ mg} = 8.231 \times 10^4 \text{ ml}$						
Total mg of Hexane in the solution =		$8.231 \times 10^4 \text{ ml} \times 75.438 \frac{\text{mg}}{\text{ml}} =$						

$6.209 \times 10^6 \text{ mg Hexane}$

CALIBRATION STANDARD

3/14/79

Run #	RT	Area Unit	μl Inj.	$\frac{\text{A.U.}}{\mu\text{l}}$	$\frac{\mu\text{g}}{\text{A.U.}}$
1	2.23	208500	1.90	109736.8	2.93×10^{-6}
2	2.23	188900	1.95	966871.8	3.32×10^{-6}
3	2.24	204000	1.80	113333.3	2.83×10^{-6}
4	2.23	202800	1.95	104000	3.09×10^{-6}

$$\frac{\text{Average } \mu\text{g Hexane}}{\text{Unit Area}} = 3.042 \times 10^{-6} \mu\text{g/A.U.} = \pm 0.21$$

Standard of Hexane in CS_2

$$\frac{1.95 \mu\text{l Hexane}}{4001.95 \mu\text{l solution}} \times \frac{659.37 \mu\text{g Hexane}}{\mu\text{l Hexane}} = \frac{0.3213 \mu\text{g Hexane}}{\mu\text{l solution}}$$

3/14/79

TEMP1 70 70
TIME1 10.0
INJ TEMP 100 100
FID TEMP 250 250
TCD TEMP 0 40
AUX TEMP 0 28
OVEN MAX 280

CHT SPD 1.50
ATTN 2↑ 9
FID SGNL A
SLP SENS 0.30
AREA REJ 100
FLOW A 29
FLOW B 5
OPTN 0

TEMP1 70 70
TIME1 10.0
INJ TEMP 100 100
FID TEMP 250 250
TCD TEMP 0 40
AUX TEMP 0 27
OVEN MAX 280

CHT SPD 1.50
ATTN 2↑ 9
FID SGNL A
SLP SENS 0.30
AREA REJ 100
FLOW A 28
FLOW B 4
OPTN 0

START

2.46

2.99

3.27

1.9^g

CS₂ only

This CS₂ has been used
as flow 4 solvent

RT 30300
AREA %

RT	AREA	AREA %
2.99	13510	8.599
3.27	143600	

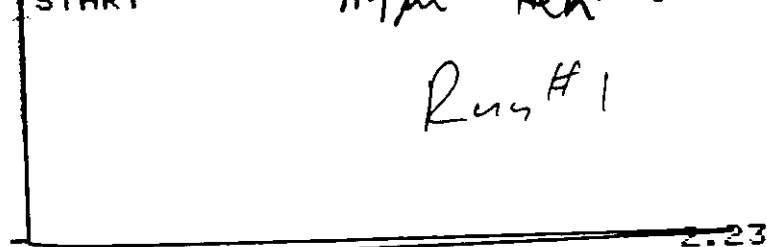
POWER FAIL

POWER FAIL

POWER FAIL
START

1.9 µl Hexane std
Run #1

$$\frac{1.95}{4001.95} \times 654.37 \mu\text{s}$$



STOP
bp 58300
AREA %

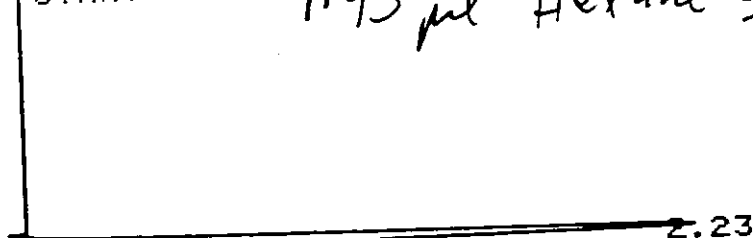
RT	AREA	AREA %
2.23	208500	57.824
3.00	10780	2.990
3.28	141300	39.187

XF: 1.0000 E+ 0

Run #2

START

1.95 µl Hexane std



STOP
bp 58300
AREA %

RT	AREA	AREA %
2.23	188900	55.840
3.01	12390	3.663
3.27	137000	40.498

XF: 1.0000 E+ 0 A-18

START

1.80 ml Hexane std Run #3

2.24

3.01

3.29

STOP

5830A

AREA %

RT	AREA	AREA %
2.24	204000	57.996
3.01	11650	3.312
3.29	136100	38.692

XF: 1.0000 E+ 0

START 0.12

1.95 ml std Hexane Run #4

2.23

3.00

3.28

STOP

5830A

AREA %

RT	AREA	AREA %
0.12	2509	0.721
2.23	202800	58.238
3.00	11720	3.366
3.28	131200	37.676

XF: 1.0000 E+ 0

START

1.9 ml CS₂ Only

2.25

3.29

STOP

5830A

AREA %

RT	AREA	AREA %
2.25	891	0.601
3.01	11420	7.705
3.29	135900	91.694

XF: 1.0000 E+ 0

START

0.33

1.8 ml Run #3 MOS Outlet
4th BUBBLER

2.13

3.03

3.28

STOP

5830A

AREA %

RT	AREA	AREA %
0.33	4002	2.629
2.13	243	0.160
2.24	609	0.400
3.03	13370	8.783
3.28	134000	88.028

XF: 1.0000 E+ 0

START

0.12

1.85 ml Run #3

MOS INLET
4th Bubbler

1.85

2.23

2.68

3.01

3.29

STOP

5830A

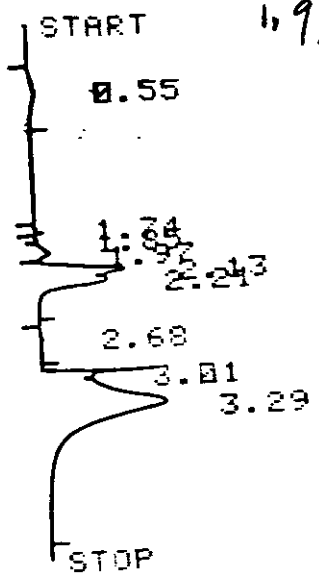
AREA %

RT	AREA	AREA %
----	------	--------

1.85	239	0.121
1.97	3767	1.905
2.13	22400	11.328
2.21	22140	11.197
2.68	618	0.313
3.01	11150	5.639
3.29	135500	68.526

XF: 1.0000 E+ 0

1.9 ml Run #3 MOS INLET
44 Bubbles

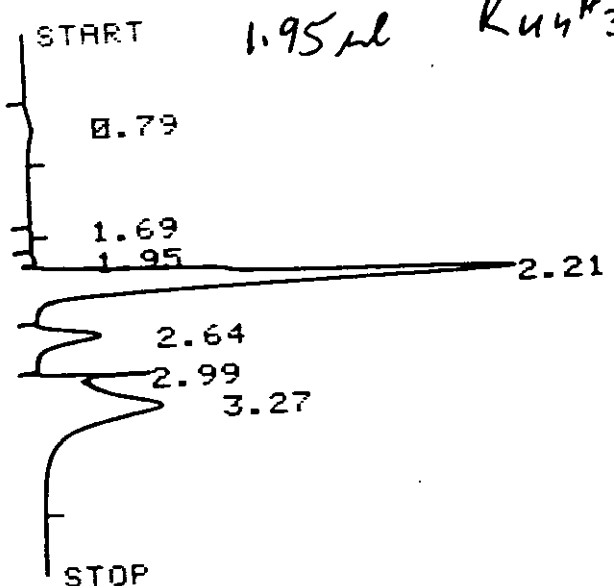


STOP
hp 5830A
AREA %

RT	AREA	AREA %
0.55	4663	2.201
1.85	261	0.123
1.97	4064	1.918
2.13	24100	11.375
2.21	24270	11.456
2.68	724	0.342
3.01	11480	5.419
3.29	142300	67.166

XF: 1.0000 E+ 0

1.95 ml Run #3 MOS Outlet x 1/6 dilution



911367.60

STOP
hp 5830A
AREA %

RT	AREA	AREA %
----	------	--------

LABORATORY DATA

Client STALEY. CO.
 PN 3333 N. Date 3/15/79
 Analyst M. A. K.



Analysis HEXANE
 Method Number _____
 Checker _____

Gas Spl

^d Run	SPL ID	ml inj	RT	Area Unit	Area Unit ml	ng/ml	PPM	
1	DRYER 17:41 - 17:50	200	2.18	753200	4488	0.0142	3962	
			2.59	144400				
2	DRYER 17:42 - 17:50	200	2.17	773400	4601	0.0145	4045	2804
			2.57	146900				
3	DRYER 17:42 - 17:50	200	2.18	647800	3849	0.0122	3404	
			2.58	122000				
4	Cooler Grab bag 16:08 - 16:15	300	2.18	10350	39	0.00012	33	
			2.59	1369				25
5	Cooler Grab bag 16:08 - 16:15	700	2.19	25860	42	0.00013	36	
			2.59	3868				
for response factor use 3.168×10^{-6} ng/A.U.								
HEXANE STD.	ml inj	RT	AREA	AREA ml	ng/AREA			
2.695 ng/ml	2.0	2.24	1702	851	3.167×10^{-6}			
	2.45	2.24	2095	855	3.152×10^{-6}			
	2.15	2.24	1846	858	3.141×10^{-6}			
	1.9	2.15	1579	831	3.243×10^{-6}			
	2.2	2.12	1891	858	3.137×10^{-6}			
AVE RESPONSE					3.168×10^{-6} ng/AREA			

LABORATORY DATA

Client STALEY
 PN 3333N Date 3-15-79
 Analyst M.A.K.



Analysis Hexane
 Method Number C-C
 Checker _____

Run #	SPL ID	Inj	RT	Area Unit	Area Unit - ml	mg/ml		
1	DRYER Run #1 4th Bubbler	3.1	2.15	1036	1291.3	0.00408		
			2.26	2759				
			2.72	208				
2	DRYER Run #1 4th Bubbler	2.85	2.16	909	1260.7	0.00399		
			2.27	2511				
			2.72	173				
3	DRYER Run #1 - D-1	2.0	2.27	528900	311690	0.9466		
			2.72	94480				
4	Cooler Run #1 4th Bubbler	1.3	2.29	147	113.1	0.00035	undetectable	
5	Cooler Run #1 C-1	2.8	2.28	138900	57739.3	0.1753		
			2.74	22770				
HEXANE IN CS ₂						mg/AREA		
CALIBRATION STD						3.106×10^{-6}		
1.3653 mg/ml						2.969×10^{-6}		
						AUG - 3.037×10^{-6} mg/A.U.		
Notes * Response factor use						3.037×10^{-6} mg/A.U.		
O use response factor as						3.168×10^{-6} mg/A.U.		

hp 5830A

AREA %

RT	AREA	AREA %
2.24	321	0.212
3.28	151300	99.788

XF: 1.0000 E+ 0

3/15/79

START

2.0 μ l Hexane std2.695 mg/ μ l

1.45

2.24

3.01

3.28

STOP

hp 5830A

AREA %

RT	AREA	AREA %
1.45	4167	2.637
2.24	1702	1.077
3.01	12350	7.816
3.28	139800	88.470

851 A.U

mC

XF: 1.0000 E+ 0

ATTN 21 7 @

START

2.45 μ lx 2.695 mg/ μ l Hexane std

0.95

2.24

3.00

3.31

STOP

hp 5830A

AREA %

RT	AREA	AREA %
0.95	3701	2.246
2.24	2095	1.271
3.00	10680	6.482
3.31	148300	90.001

855 A.U

mC

XF: 1.0000 E+ 0

START

2.15ml Hexane std x 2.695 ng/ml

2.24

3.00

3.29

STOP

hp 5830A
AREA %

RT	AREA	AREA %
2.24	1846	1.208
3.00	11270	7.375
3.29	139700	91.417

858 $\frac{AU}{ml}$

XF: 1.0000 E+ 0

START

3.1 ml

Dryer Run #1 4th Bubbler

1.74

2.15

2.26

2.72

3.03

3.35

STOP

hp 5830A
AREA %

RT	AREA	AREA %
1.74	212	0.131
2.15	1036	0.638
2.26	2759	1.698
2.72	208	0.128
3.03	9436	5.809
3.35	148800	91.597

→ 890 $\frac{A.U.}{ml}$

XF: 1.0000 E+ 0

START

2.85ml DRYER Run #1 4th Bubbler

0.98

2.72

3.04

3.35

DRYER RUN 1 4th Cribber
2.85 ml

STOP
hp 5830A
AREA %

RT	AREA	AREA %
0.98	6051	3.560
2.16	909	0.535
2.27	2511	1.477
2.72	173	0.102
3.04	10120	5.954
3.35	150200	88.372

XF: 1.0000 E+ 0

881 ml
ul

START
0.13

2.0ml Dryer Run #1 D-1

1.76
2.01

2.27

2.72

3.06

3.34

STOP

hp 5830A
AREA %

RT	AREA	AREA %
0.13	2874	0.374
2.27	528900	68.796
2.72	94480	12.289
3.06	11340	1.475
3.34	131200	17.066

XF: 1.0000 E+ 0

ATTN 21 9 @
START

1.3 μ l of Cooler Run #1 4th Bubble

2.29

3.09
3.33

STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.29	147	0.101
3.09	14940	10.248
3.33	130700	89.651

XF: 1.0000 E+ 0

START

2.8 μ l Cooler Run #1

C-1

1.68

2.01

2.28

2.74

3.05

3.59 3.43

3.99

STOP99

hp 5830A
AREA %

RT	AREA	AREA %
1.68	783	0.133
2.28	138900	23.615
2.74	22770	3.871
3.05	9544	1.623
3.43	187500	31.878
3.59	91120	15.492
3.99	88780	15.094
4.00	48790	8.295

27
27

POWER FAIL

39
36
32
31

START

1.9 ml Std Hexane 2.695 mg/ml

831 AU
ml

1.65

2.15

2.91

3.13

STOP

5830A

AREA %

RT	AREA	AREA %
1.65	108	0.076
2.15	1579	1.115 *
2.91	15400	10.877
3.13	124500	87.932

XF: 1.0000 E+ 0

TEMP1 70 70
TIME1 10.0
INJ TEMP 100 100
FID TEMP 250 250
TCD TEMP 0 31
AUX TEMP 0 34
OVEN MAX 280

CHT SPD 1.50
ATTN 21 9
FID SGNL A
SLP SENS 0.30
AREA REJ 100
FLOW A 30
FLOW B 5
OPTN 0

START

2.20 ml std Hexane 2.695 mg/ml

2.13

1.77 87
2.15
2.53

2.94
3.14

21 5

STOP BITIN 21 9 3
ESCAPE
START

2.3 ml CS₂ Only

1.77
2.15
2.53

2.91
3.19

STOP
hp 5830A
AREA %

RT	AREA	AREA %
1.77	1217	0.790
1.85	2224	1.443
2.04	629	0.400
2.15	1214	0.788
2.91	12630	8.195
3.19	136200	88.376

XF: 1.0000 E+ 0

START

2.1 ml CS₂ Only

2.92
3.19

STOP

hp 5830A
AREA %

RT	AREA	AREA %
2.92	12940	8.855
	137200	91.146

A-29

START

480 ml Gas Spl

DRYER GRAB

15:06 → 15:21 SPL.

1.67

2.15

2.56

2.95

STOP

hp 5830A

AREA %

RT	AREA	AREA %
1.67	344	0.010
2.15	2890000	81.665
2.56	598200	16.904
2.95	50290	1.421

XF: 1.0000 E+ 0

6020.8

START

300 ml

Gas Spl DRYER GRAB

15:06 - 15:21

1.67

2.15

1.91

2.56

2.95

STOP

hp 5830A

AREA %

RT	AREA	AREA %
1.67	249	0.011
1.91	487	0.022
2.15	1835000	82.320
2.56	368400	16.527
2.95	24980	1.121

XF: 1.0000 E+ 0

6116.6 A.V

ml

15:06 - 15:21

START

300 ml

15:06 - 15:21

1.68

2.16

1.92

A-30

2.56

STOP

5830A
AREA %

RT	AREA	AREA %
1.68	232	0.010
1.92	439	0.020
2.16	1845000	82.232
2.56	372900	16.620
2.96	25000	1.118

XF: 1.0000 E+ 0

START

1.8 ml Standard Hexane

$$\frac{8.3}{4008.3} \times 660.3 =$$

1.3673 mg/ml

639.77

2.16

2.93
3.17

STOP

5830A
AREA %

RT	AREA	AREA %
2.16	791200	84.641
2.93	13470	1.441
3.17	130100	13.918

XF: 1.0000 E+ 0

START

1.9 ml Std 1.3673 mg/ml Hexane std

1.86

2.16

2.93
3.18

STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.16	873600	85.735
2.93	13260	1.301
3.18	132100	12.964

XF: 1.0000 E+ 0

17:42 - 17:50

200 ml spl

DRY ER

START

ZERO69
1.93

2.18

2.58

2.98

STOP
hp 5830A
AREA %

RT	AREA	AREA %
1.69	162	0.018
1.93	137	0.015
2.18	753200	83.059
2.58	144400	15.924
2.98	8922	0.984

3766
722
4488

XF: 1.0000 E+ 0

200 ml 17:42 - 17:50

DRY ER

START

1.69
1.93

2.17

2.57

2.97

3267
734
4601

STOP
hp 5830A
AREA %

RT	AREA	AREA %
1.69	190	0.020
1.93	151	0.016
2.17	773400	83.229
2.57	146900	15.809
2.97	8604	0.926

A-32

XF: 1.0000 E+ 0

START

200 ml 17:42 - 17:50

D R Y E K

1.69

1.93

2.18

2.58

2.98

STOP

bp 5830A

AREA %

RT	AREA	AREA %
1.69	168	0.022
1.93	120	0.015
2.18	647800	83.377
2.58	122000	15.702
2.98	6870	0.884

XF: 1.0000 E+ 0

3237

610

3849

START

200 ml

17:42 - 17:50

D R Y E K

1.69

2.17

2.58

2.98

STOP

bp 5830A

AREA %

RT	AREA	AREA %
1.69	223	0.017
1.93	228	0.018
2.17	1080000	83.165
2.58	206300	15.886
2.98	11870	0.914

XF: 1.0000 E+ 0

START

300 ml

cooler grab bag

16:08 - 16:18

1.69

2.18

2.59

3.09

34.6
4.6

hp 5830A

AREA %

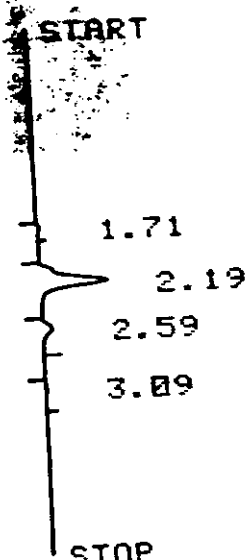
RT	AREA	AREA %
1.69	127	1.041
2.19	10380	85.047
2.59	1369	11.217
3.09	329	2.696

XF: 1.0000 E+ 0

START

700 ml Cooler Arab Spl

12:08 - 16:18



STOP

hp 5830A

AREA %

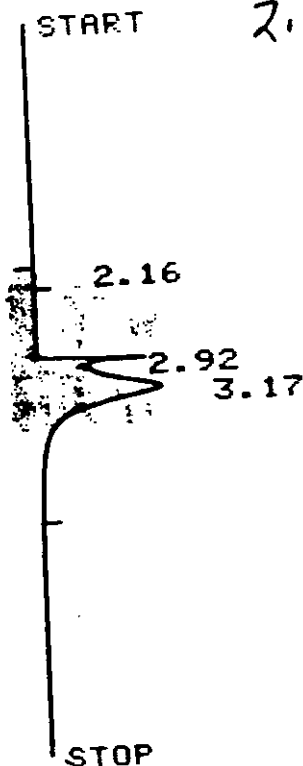
RT	AREA	AREA %
1.71	484	1.579
2.19	25860	84.364
2.59	3868	12.619
3.09	441	1.439

XF: 1.0000 E+ 0

36.94
5.52

START

2.0 ml CS₂ Only



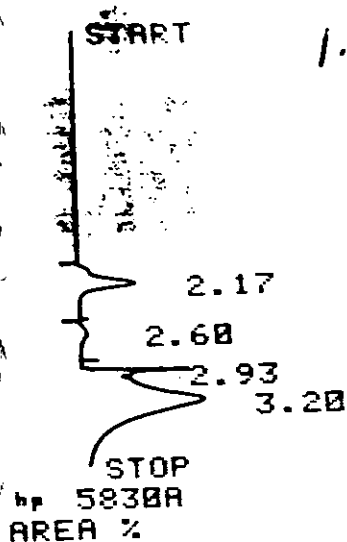
STOP

RT	AREA	AREA %
2.16	387	0.264
2.92	13690	9.333
3.17	132600	90.403

XF: 1.0000 E+ 0

1.9 ml Cooler Run #2 C-2A

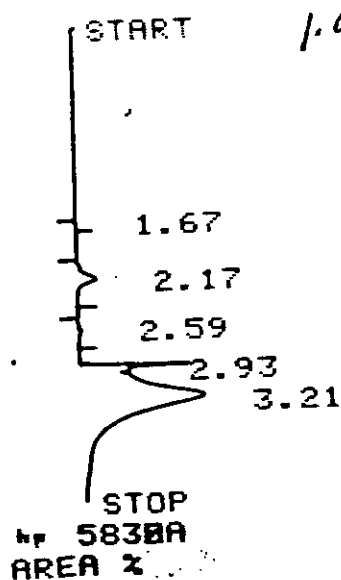
wt of sol = 91.8g of CS₂
and Hexane solution



RT	AREA	AREA %
2.17	21950	13.512
2.60	3288	2.024
2.93	13010	8.009
3.20	124200	76.455

XF: 1.0000 E+ 0

1.9 ml Cooler C-2B



RT	AREA	AREA %
1.67	118	0.075
2.17	7812	4.973
2.59	978	0.623
2.93	13170	8.384
3.21	135000	85.945

XF: 1.0000 E+ 0

START

0.47

2.3 ml DRYER RUN #2 2A *

Analysis _____
Method Number _____
Checker _____

Response factor $3.032 \times 10^{-6} \text{ g/AV}$

[illegible]

START

2.0 ml Standard Hexane

$$\frac{1.85 \times 660.3}{4001.85}$$

3/16/79

2.19

2.95

3.21

STOP

hp 5830A
AREA %

RT	AREA	AREA %
2.19	201900	61.045
2.95	11440	3.459
3.21	117400	35.496

XF: 1.0000 E+ 0

START

2.1 ml Standard Hexane Run #2

$$\frac{1.85 \times 660.3}{4001.85}$$

2.19

2.94

3.22

STOP

hp 5830A
AREA %

RT	AREA	AREA %
2.19	210000	62.825
2.94	11460	3.428
3.22	112800	33.746

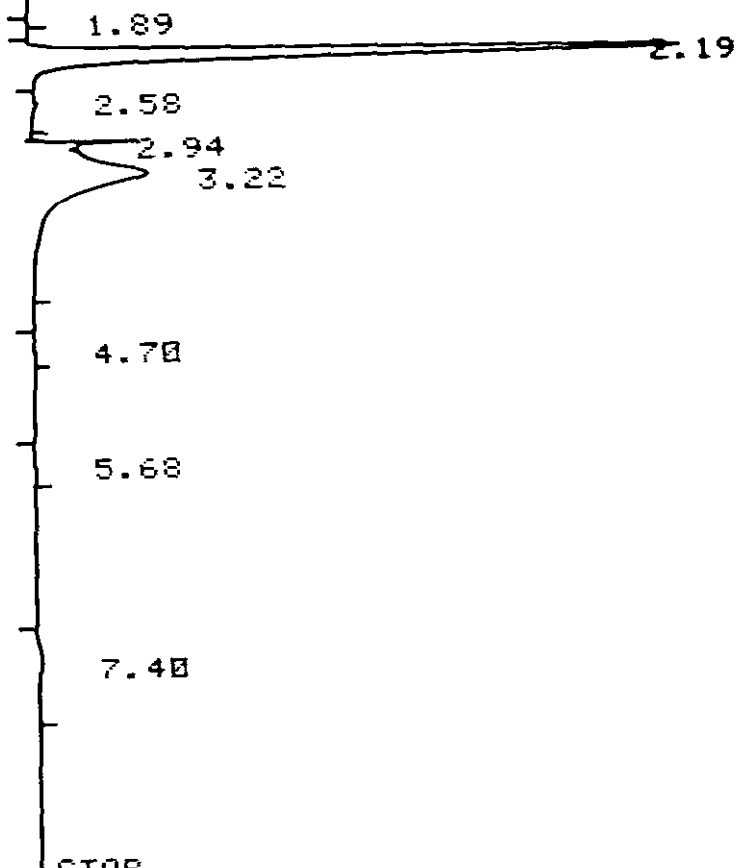
XF: 1.0000 E+ 0

100950
100000
100526

START

1.9 ml Standard Hexane Run #3
0.3052 µg/ml

$$\frac{1.85 \times 660 - 3}{2400 / 1.85}$$



STOP

hp 5830A
AREA %

RT	AREA	AREA %
2.19	191000	55.395
2.58	4682	1.358
2.94	12070	3.501
3.22	130800	37.936
4.70	449	0.130
5.68	408	0.118
7.40	5385	1.562

XF: 1.0000 E+ 0

START

2.2 ml Cooler Run #2 A

2.19

2.61

2.95

3.21

STOP

bp 5830A

AREA %

RT

AREA

AREA %

2.19

20980

13.855

2.61

3210

2.120

2.95

13140

8.677

3.21

114100

75.348

XF: 1.0000 E+ 0

START

3.1 ml Cooler 2 B

1.70

2.19

2.63

2.94

3.25

STOP

bp 5830A

AREA %

RT

AREA

AREA %

1.70

3826

2.834

2.19

11140

8.251

2.63

1434

1.062

2.94

10220

7.569

3.25

108400

80.284

XF: 1.0000 E+ 0

START

1.95 ml DRYER RVN. 2A

dilution X $\frac{1}{51}$

1.44

1.87

2.18

2.59

2.81

2.95

3.22

4.71

STOP
hp 5830A
AREA %

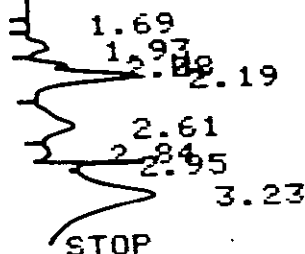
RT	AREA	AREA %
1.44	5503	2.098
1.80	919	0.350
1.89	25430	9.694
2.08	10850	4.136
2.18	22020	8.394
2.59	32910	12.545
2.81	10910	4.159
2.95	13150	5.013
3.22	140100	53.405
4.71	544	0.207

1.95 ml
DRYER RUN 2A
DILUTION: 1/51

XF: 1.0000 E+ 0

START 0.09

2.2 ml DRYER Run 2B
dilution $\times \frac{1}{51}$



hp 5830A
AREA %

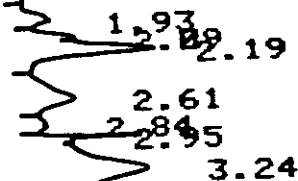
RT	AREA	AREA %
0.09	1849	0.919
1.69	106	0.053
1.93	6732	3.346
2.08	8034	3.994
2.19	39110	19.441
2.61	23130	11.498
2.84	4174	2.075
2.95	10040	4.991
3.23	108000	53.685

17777 A.V.
105/1.7

XF: 1.0000 E+ 0

START

2.3 ml DRYER RUN #2B Kern



STOP
hp 5830A
AREA %

RT	AREA	AREA %
1.93	9928	3.728
2.09	12060	4.528
2.19	49620	18.631
2.61	33410	12.545
2.84	9044	3.396
2.95	11670	4.382
3.24	140600	52.791

21513

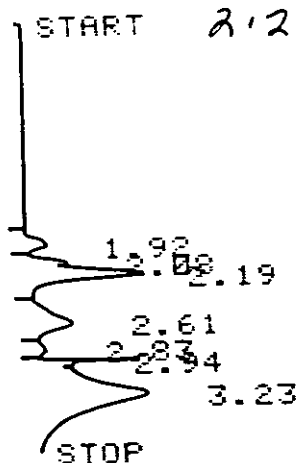
DRYER 2B

2.3 ml.

14526

XF: 1.0000 E+ 0

START 2.25 ml DRYER RUN 2B Perun



hp 5830A
AREA %

RT	AREA	AREA %
1.92	7220	3.388
2.08	8788	4.124
2.19	42220	19.814
2.61	25820	12.117
2.83	5169	2.426
2.94	10070	4.726
3.23	113800	53.405

18764
15475

XF: 1.0000 E+ 0

1B. EXAMPLE CALCULATIONS: CS₂ IMPINGER TRAIN TESTS

Inlet MOS Run #1A

Solution Conc.: 70.467 µg/µl hexane in CS₂

Solution Density:

$$\% \text{ Hexane} = \frac{70.467 \text{ µg/µl}}{659.37 \text{ µg/µl}} = 0.10687$$

$$\text{CS}_2 \text{ density} = 1263.2 \text{ µg/µl}$$

$$\begin{aligned} \text{Solution Density} &= 1263.2 (1 - 0.10687) + 70.467 \\ &= 1198.67 \text{ µg/µl} \end{aligned}$$

$$\text{Solution Volume: } \frac{106.73 \text{ g} \times 10^6 \frac{\text{µg}}{\text{g}}}{1198.669 \text{ µg/µl}} = 8.904 \times 10^4 \text{ µl}$$

Hexane Collected:

$$8.904 \times 10^4 \text{ µl} \times 70.467 \text{ µg/µl} = 6.274 \times 10^6 \text{ µg}$$

Sample Volume:

7000 ml at 94F, 28.93 in Hg
8295.18 ml at S.T.P.

Source Conc.:

$$\begin{aligned} 6.274 \text{ g} \div 8.295 \text{ l} &= 0.756 \text{ g/l} \\ &\sim 756.34 \text{ g/M}^3 \\ &\sim 211000 \text{ ppm by volume} \end{aligned}$$

Outlet MOS Run #1A

Solution Conc.: 3.741 µg/µl hexane in 110.18 g CS₂ solution

Solution Density:

$$1263.2 \left(1 - \frac{3.741}{659.37}\right) + 3.741 = 1259.77 \text{ } \mu\text{g}/\mu\text{l}$$

Solution Volume:

$$110.18 \text{ g} \div 1.25977 \text{ g/ml} = 87.46 \text{ ml}$$

Hexane Collected:

$$3.741 \text{ mg/ml} \times 87.46 \text{ ml} = 327.19 \text{ mg}$$

Sample Volume: 8510.24 ml at S.T.P.

Source Conc.:

$$\frac{327.19 \text{ mg}}{8.51024 \text{ l}} \times \frac{10^{-3} \text{ g}}{\text{mg}} = 0.0384 \text{ g/l}$$
$$\sim 38.45 \text{ g/m}^3$$
$$\sim 10713 \text{ ppm}$$

Cooler Run #C-1

Solution Conc.: 0.1753 $\mu\text{g}/\mu\text{l}$ hexane in CS_2

Solution Density:

$$1263.2 \left(1 - \frac{0.1753}{659.37}\right) + 0.1753 = 1263.0 \text{ } \mu\text{g}/\mu\text{l}$$

Solution Volume:

$$104.94 \text{ g} \times 1.263 \text{ g/ml} = 83.09 \text{ ml}$$

Hexane Collected: 14.57 mg

Sample Volume:

9762.5 ml at 20°F, 29.83 in Hg
10708 ml at S.T.P.

Source Conc.:

$$0.01457 \text{ g} \div 10,708 \text{ l} = 0.0014 \text{ g/l}$$
$$\sim 1.36 \text{ g/m}^3$$
$$\sim 380 \text{ ppm by volume}$$

Dryer Run #D-1

Solution Conc.: 0.9466 $\mu\text{g}/\mu\text{l}$ hexane in CS_2

Solution Density:

$$1263.2 \left(1 - \frac{.9466}{659.37}\right) + .9466 = 1262.3 \mu\text{g}/\mu\text{l}$$

Solution Volume:

$$152.28 \text{ g} \times 1.2623 \text{ g/ml} = 120.64 \text{ ml}$$

Hexane Collected:

$$0.9466 \text{ mg/ml} \times 120.64 \text{ ml} = 114.2 \text{ mg}$$

4th Bubbler: 0.004 $\mu\text{g}/\mu\text{l}$ in 52.97 g CS_2

Density: 1263.2 $\mu\text{g}/\mu\text{l}$

Volume: 41.93 ml

Hexane Collected: 0.17 mg

Total Hexane Collected: 114.37 mg

Sample Volume: 9447370 ml

Source Conc.: $114.37 \text{ mg} \div 9.447 \text{ l} \times 10^{-3} \text{ g/mg} = 0.012 \text{ g/l}$

$$\sim 12.11 \text{ g/m}^3$$

$$\sim 3348 \text{ ppm}$$

2. MEAL SAMPLE ANALYSIS

Reproducibility of Hexane Analysis of Meal Samples
Collected at A. E. Staley Co., Des Moines, Iowa

<u>Sample #</u>	<u>PEDCo #</u>	<u>Date of Analysis</u>	<u>Hexane Conc.</u> ($\mu\text{g/g}$)	<u>% Difference</u>
08	AK188	3-27-79	1347.2	0.2
08	AK188	3-27-79	1344.1	
09	AK189	3-30-79	1373.7	3.2
09	AK189	3-30-79	1331.4	
13	AK193	3-25-79	3559.9	0.1
13	AK193	3-25-79	3562.4	
17	AK197	4-2-79	1331.3	2.8
17	AK197	4-2-79	1294.5	
22	AK202	4-2-79	594.7	12.2
22	AK202	4-2-79	667.8	
24	AK204	4-2-79	732.5	0.5
24	AK204	4-2-79	728.9	
27	AK207	3-26-79	3782.5	0.6
27	AK207	3-26-79	3804.9	
29	AK209	4-3-79	2799.5	0.4
29	AK209	4-2-79	2810.9	
30	AK210	3-27-79	1925.3	0.2
30	AK210	3-27-79	1929.5	
31	AK211	4-2-79	1552.7	2.2
31	AK211	3-30-79	1587.1	
37	AK217	3-25-79	4692.5	1.5
37	AK217	3-25-79	4624.7	
40	AK220	4-2-79	1518.8	2.6
40	AK220	4-2-79	1557.9	
42	AK222	4-2-79	1833.5	3.9
42	AK222	4-3-79	1764.7	
47	AK227	4-2-79	1317.8	10.9
47	AK227	4-2-79	1188.6	
52	AK232	4-2-79	1432.3	7.0
52	AK232	4-3-79	1339.2	
60	AK240	4-2-79	942.9	0.1
60	AK240	4-2-79	941.5	

Hexane Analysis of Meal Samples
Collected at A. E. Staley Co., Des Moines, Iowa

<u>Sample #</u>	<u>Lab #</u>	<u>Test Site</u>	<u>Date</u>	<u>Time</u>	<u>Hexane Conc.</u> ^① ($\mu\text{g/g}$)
01	AK181	DT Exit ^②	3/15/79	9:10 am	3695.5
02	AK182	DT Exit	3/15/79	9:10 am	2725.8
03	AK183	DT Exit	3/15/79	9:10 am	2581.7
04	AK184	Dryer Exit	3/15/79	9:10 am	1592.4
05	AK185	Dryer Exit	3/15/79	9:10 am	Broken Bottle
06	AK186	Dryer Exit	3/15/79	9:10 am	1396.3
07	AK187	Cooler Exit	3/15/79	9:10 am	1407.8
08	AK188	Cooler Exit	3/15/79	9:10 am	1347.2
09	AK189	Cooler Exit	3/15/79	9:10 am	1373.7
10	AK190	Milling Exit	3/15/79	9:10 am	736.1
11	AK191	Milling Exit	3/15/79	9:10 am	832.1
12	AK192	Milling Exit	3/15/79	9:10 am	699.1
13	AK193	DT Exit ^②	3/15/79	2:25 pm	3559.9
14	AK194	DT Exit	3/15/79	2:25 pm	2788.2
15	AK195	DT Exit	3/15/79	2:25 pm	3120.3
16	AK196	Dryer Exit	3/15/79	2:25 pm	1469.0
17	AK197	Dryer Exit	3/15/79	2:25 pm	1294.5
18	AK198	Dryer Exit	3/15/79	2:25 pm	1826.8
19	AK199	Cooler Exit	3/15/79	2:25 pm	829.0
20	AK200	Cooler Exit	3/15/79	2:25 pm	965.9
21	AK201	Cooler Exit	3/15/79	2:25 pm	841.0
22	AK202	Milling Exit	3/15/79	2:25 pm	667.8
23	AK203	Milling Exit	3/15/79	2:25 pm	493.4
24	AK204	Milling Exit	3/15/79	2:25 pm	728.9
25	AK205	DT Exit ^②	3/15/79	3:10 pm	5940.2
26	AK206	DT Exit	3/15/79	3:10 pm	4015.3
27	AK207	DT Exit	3/15/79	3:10 pm	3782.5
28	AK208	Dryer Exit	3/15/79	3:10 pm	1664.8
29	AK209	Dryer Exit	3/15/79	3:10 pm	2799.5
30	AK210	Dryer Exit	3/15/79	3:10 pm	1925.3
31	AK211	Cooler Exit	3/15/79	3:10 pm	1552.7
32	AK212	Cooler Exit	3/15/79	3:10 pm	1397.6
33	AK213	Cooler Exit	3/15/79	3:10 pm	1448.6

Hexane Analysis of Meal Samples
Collected at A. E. Staley Co., Des Moines, Iowa

<u>Sample #</u>	<u>Lab #</u>	<u>Test Site</u>	<u>Date</u>	<u>Time</u>	<u>Hexane Conc.</u> ^① (µg/g)
4	AK214	Milling Exit	3/15/79	3:10 pm	921.1
35	AK215	Milling Exit	3/15/79	3:10 pm	834.3
36	AK216	Milling Exit	3/15/79	3:10 pm	933.9
37	AK217	DT Exit ^②	3/15/79	5:05 pm	4627.8
38	AK218	DT Exit	3/15/79	5:05 pm	3568.8
39	AK219	DT Exit	3/15/79	5:05 pm	2378.2
40	AK220	Dryer Exit	3/15/79	5:05 pm	1557.9
41	AK221	Dryer Exit	3/15/79	5:05 pm	1636.0
42	AK222	Dryer Exit	3/15/79	5:05 pm	1833.5
43	AK223	Cooler Exit	3/15/79	5:05 pm	1571.0
44	AK224	Cooler Exit	3/15/79	5:05 pm	1835.8
45	AK225	Cooler Exit	3/15/79	5:05 pm	2009.5
46	AK226	Milling Exit	3/15/79	5:05 pm	1062.5
47	AK227	Milling Exit	3/15/79	5:05 pm	1188.6
48	AK228	Milling Exit	3/15/79	5:05 pm	1009.3
49	AK229	DT Exit ^②	3/15/79	5:50 pm	3106.9
50	AK230	DT Exit	3/15/79	5:50 pm	1827.6
51	AK231	DT Exit	3/15/79	5:50 pm	1278.9
52	AK232	Dryer Exit	3/15/79	5:50 pm	1432.3
53	AK233	Dryer Exit	3/15/79	5:50 pm	1548.2
54	AK234	Dryer Exit	3/15/79	5:50 pm	Sample Discarded
55	AK235	Cooler Exit	3/15/79	5:50 pm	2909.2
56	AK236	Cooler Exit	3/15/79	5:50 pm	1369.2
57	AK237	Cooler Exit	3/15/79	5:50 pm	1681.1
58	AK238	Milling Exit	3/15/79	5:50 pm	1595.4
59	AK239	Milling Exit	3/15/79	5:50 pm	Sample Discarded
60	AK240	Milling Exit	3/15/79	5:50 pm	941.5

① Reported as n-Hexane

② Desolvatizer Toaster

3. FUGITIVE EMISSION MEASUREMENT PORTABLE
ORGANIC VAPOR ANALYZER

PORTABLE ORGANIC VAPOR ANALYZER

The Century Model OVA-128 Portable Organic Vapor Analyzer (OVA) is a highly sensitive instrument designed to measure trace quantities of organic materials in air. It is essentially a hydrogen flame ionization detector such as utilized in laboratory gas chromatographs and has similar analytical capabilities. The flame ionization detector is an almost universal detector for organic compounds with the sensitivity to analyze for them in the parts per million range (V/V) in air, in the presence of moisture, nitrogen oxides, carbon monoxide and carbon dioxide. The instrument has broad application, since it has a continuous, chemically resistant air sampling system and can be readily calibrated to measure almost all organic vapors. It has a single linearly scaled read out from 0 ppm to 10 ppm with a x1, x10, x100 range switch. It is ideal for the determination of many organic air pollutants and for the monitoring of air in potentially contaminated areas. The OVA-128 is certified intrinsically safe by Factory Mutual Research Corporation (FM) for use in Class 1, Division 1, Groups A, B, C and D hazardous environments.

For the A.E. Staley Plant test, the OVA-128 was equipped with an adjustable sample dilutor assembly that expanded the linear range 10 times enabling direct measurements to 10,000 ppm. Ambient air was drawn into the OVA from a distance of approximately four feet from the pickup probe via tygon tubing. The dilution air stream passed through an activated charcoal scrubber to remove heavy organic vapors. An adjustable screw clamp, installed over the tygon tubing, was used to adjust the back pressure (vacuum) present at the pickup probe. The dilutor fitting is essentially a T-fitting with one leg of the T going to the OVA, one leg to the dilution air supply and the other to the dilutor orifice. The OVA was calibrated with two concentrations of n-Hexane in hydrocarbon free air (483 ppm and 1450 ppm) as described in the operating manual.

4. U.S. EPA AUDIT CYLINDER ANALYSIS AND
GAS STANDARD CERTIFICATION

AUDIT CYLINDER ANALYSIS 3/13/79

HEXANE STANDARD

The concentration of the cylinder is 1540 ppm.

Run #	Retention time in minutes	Area units	ppm/Area units
1	2.61	762,400	0.0020199
2	2.63	753,000	0.002045
3	2.64	749,600	0.002054
4	2.63	<u>753,600</u>	<u>0.002043</u>
Average		754,650	0.002040

The response factor used for the following Audit Std. is

$$2.040 \times 10^{-3} \text{ ppm/Area unit}$$

Audit # XL-391 (Pressure $\approx$ 150 psi)

			<u>ppm/Area unit</u>
1	2.63	1,001,000	2042.04
2	2.65	995,600	2031.02
3	2.63	1,005,000	<u>2050.20</u>
Average			2041.09

Audit # BAL 544 (Pressure $\approx$ 1800 psi)

			<u>ppm/Area unit</u>
1	2.63	44,230	90.229
2	2.63	43,340	88.414
3	2.64	43,080	<u>87.883</u>
Average			88.842

STOP
 58300A
 ESCAPE
 VLV/EXT 1 0 . 2 0
 START

1.10

1.86

2.64

4.66

AUDIT CYLINDER ANALYSIS

STOP ESCAPE
 VLV/EXT 1 MIN? 0 . 2 0
 START
 VE

1.18

2.03

Run #1

Hexane

std

1540 ppm

2.61

3.03

STOP
 58300A
 AREA %

RT	AREA	AREA %
2.05	123	0.016
2.61	762400	99.118
3.03	6662	0.866

XF: 1.0000 E+ 0

ATTN 21 9 0
 START
 VE

Run #2

std Hexane

1540 ppm

2.63

3.85

RUN 2

1540 ppm Hexane
STD.

STOP

5830A
AREA %

RT	AREA	AREA %
2.63	753000	99.135
3.85	6568	0.865
XF: 1.0000 E+ 0		

START
VE

Hexane std 1540

2.13

2.64

3.86

STOP

5830A
AREA %

RT	AREA	AREA %
2.64	749600	99.153
3.86	6400	0.847
XF: 1.0000 E+ 0		

SLP SENS 0 . 3 2

START
VE

1.76

2.63

3.84

STOP

5830A
AREA %

RT	AREA	AREA %
2.63	753600	99.279
3.84	5477	0.722
XF: 1.0000 E+ 0		

START
VE

Hexane

Audit

Run #1

2.51

2.63

3.85

STOP

5830A
AREA %

RT	AREA	AREA %
2.63	1001000	99.240
3.85	7668	0.760

XF: 1.0000 E+ 0

START
VE

Audit Run #2

3.87

2.65

STOP

5830A
AREA %

RT	AREA	AREA %
2.65	995600	99.268
3.87	7346	0.732

XF: 1.0000 E+ 0

START
VE

Audit Run #3

3.85

2.63

STOP

5830A
AREA %

RT	AREA	AREA %
2.63	1005000	99.257

A-55

3.05

7528

0.743

XF: 1.0000 E+ 0

START
VEAudit #2
Bal # 544

Run #1

2.63

STOP

hp 5830A

AREA %

RT

AREA

AREA %

2.63

44230

100.000

XF: 1.0000 E+ 0

START
VE

Audit # Bal # 544

Run #2

2.63

STOP

hp 5830A

AREA %

RT

AREA

AREA %

2.63

43340

100.000

XF: 1.0000 E+ 0

START
VE

Audit # Bal 544

Run #3

2.64

STOP

hp 5830A

AREA %

RT

AREA

AREA %

2.64

43080

100.000

A-56



Scott Environmental Technology Inc

Plumsteadville, PA 18948
(215) 766-8861

Madison Heights, MI 48071
(313) 544-0625

SPECIALTY GAS DIVISION

San Bernardino, CA 92411
(714) 887-2571

2 1979

RECEIVED
PEDCO ENVIRONMENTAL

By _____

PEDCO ENVIRONMENTAL
11499 CHESTER ROAD
CINCINNATI, OH 45246

ATTENTION: DALE HERSHEY

Date: January 3, 1979

Our Project No.: 306052

Your P.O. No.: 6331-3333G

Gentlemen:

Thank you for choosing Scott for your Specialty Gas needs. The analyses for the gases ordered, as reported by our laboratory, are listed below. Results are in volume percent, unless otherwise indicated.

ANALYTICAL REPORT

Cyl. No. A-12712 Analytical Accuracy ±2%
Component Concentration

HEXANE 483 ppm

HYDROCARBON FREE AIR BALANCE

Cyl. No. _____ Analytical Accuracy _____
Component Concentration

Cyl. No. XL-423 Analytical Accuracy ±2%
Component Concentration

HEXANE 1450 ppm

HYDROCARBON FREE AIR BALANCE

Cyl. No. _____ Analytical Accuracy _____
Component Concentration

Analyst

Francis Nevill

Approved By

Robert B. Denyszyn

The only liability of this Company for gas which fails to comply with this analysis shall be replacement thereof by the Company without extra cost.

ACUBLEND® ■ CALIBRATION & SPECIALTY GAS MIXTURES ■ PURE GASES
ACCESSORY PRODUCTS ■ CUSTOM ANALYTICAL SERVICES

5. WASTEWATER ANALYSIS

STANDARDS CALCULATIONS

Compound density: 0.65937

Volume or weight of cpd. used: 1.35

Final volume: 3001.35

Standard Solvent: CS₂

Standard Concentration: 0.29658 mg/μl

$$\frac{1.35 \mu\text{l. std.}}{3001.35 \mu\text{l. solvent}} \times \frac{0.65937 \text{ gm.}}{\text{ml}} \times 10^3 = \mu\text{g}/\mu\text{l. } 0.29658 \text{ mg}/\mu\text{l}$$

Standard #	μl. inj.	Area Units	Area Units/μl.	Area Units/μg	or μg/Area Unit
1.0	2.7	377400	139777.8	4.713 x 10 ⁵	2.122 x 10 ⁻⁶
	2.65	375100	150226.4	5.065 x 10 ⁵	1.974 x 10 ⁻⁶
	2.65	451300	170219.9	5.742 x 10 ⁵	1.742 x 10 ⁻⁶
	2.65	449300	157642.1	5.316 x 10 ⁵	1.881 x 10 ⁻⁶
	2.6	443000	160000.0	5.295 x 10 ⁵	1.853 x 10 ⁻⁶
	2.9	499300	172172.4	5.805 x 10 ⁵	1.723 x 10 ⁻⁶

Standard Equations

$$\frac{\text{Area}}{\mu\text{l}} \div \frac{\mu\text{g}}{\mu\text{l}} = \text{Area Units/microgram}$$

$$\frac{\mu\text{g}}{\mu\text{l}} \div \frac{\text{Area}}{\mu\text{l}} = \text{micrograms/Area Unit}$$

$$1.8346 \times 10^{-6}$$

Analysis _____

Method Number

Checker _____

A. E. STALEY CO

SAMPLE ID.	Adco LAB NO.	uL inject.	AREA.	CONC. mg/mL	AVERAGE mg/mL
*11 WASTEWATER	AK267	2.9	12885	0.00815	0.00741
		3.2	11640	0.00667	
WASTEWATER *3	AK266	3.05	23256	0.0144	0.0128
		2.80	17078	0.0122	

2.83

3.39
3.61

STOP

5830A

AREA %

RT

AREA

AREA %

1.01
1.19
2.32
2.83
2.93
3.39
3.61

2466
191800
976000
75440
85160
150900
152600

0.151
11.735
59.717
4.616
5.211
9.233
9.337

69.93

XF: 1.0000 E+ 0

2.9 ml #4 Wastewater AK 267
3-15-79

NO DILUTION

2-5000 A.U.

1.75

2.31

2.79

3.38
3.53

STOP

5830A

AREA %

RT

AREA

AREA %

2.31
2.79
3.38
3.53

7252
5633
125000
154400

2.481
1.927
42.767
52.825

XF: 1.0000 E+ 0

3.2 ml #4 Wastewater AK 267
Sampled 3-15-79

Perkin

NO DILUTION

2.29
2.54
2.75

3.33
3.47

STOP

bp 5830A
AREA %

RT	AREA	AREA %
2.29	6722	2.498
2.54	1039	0.386
2.75	3879	1.441
3.33	113200	42.060
3.47	144300	53.615

XF: 1.0000 E+ 0

START

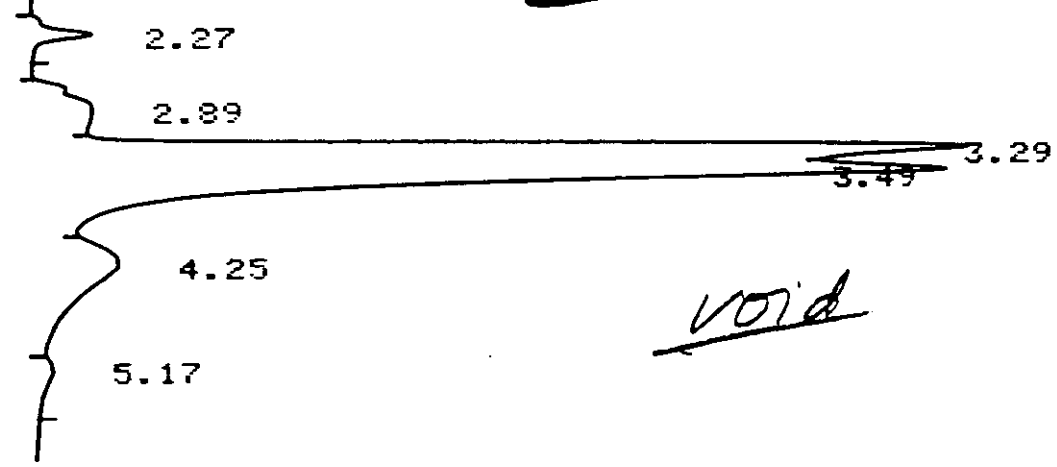
2.85 ml

#4 waste water AK 267

sampled 3-15-79

NO DILUTION

5:05 PM



bp 5830A
AREA %

RT	AREA	AREA %
2.27	5471	1.521
2.89	18240	5.072
3.29	135200	37.597
3.49	156900	43.632
4.25	39860	11.085
5.17	3931	1.093

XF: 1.0000 E+ 0

START 0.11

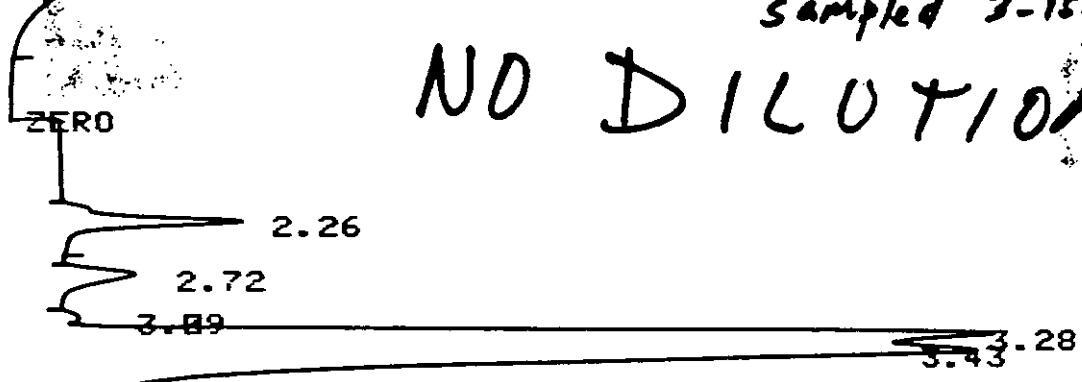
3.05 ml

#3 waste water

AK 266

sampled 3-15-79 at 2:25 PM

NO DILUTION



5.15

hp 5830A
AREA %

RT	AREA	AREA %
0.11	3188	1.124
→ 2.26	15740	5.552 ←
→ 2.72	8216	2.898
3.09	1377	0.486
3.28	107300	37.845
3.43	144200	50.860
5.15	3501	1.235

XF: 1.0000 E+ 0

START

NO DILUTION 2.9 ml

3 Wastewater AK 266

sampled 3-15-79 2:25 PM

2.26
2.71

Run

5.38.27

5.13

STOP

hp 5830A
AREA %

RT	AREA	AREA %
→ 2.26	10530	4.243
→ 2.71	6540	2.638
3.27	91520	36.875
3.38	136600	55.038
5.13	2995	1.207

XF: 1.0000 E+ 0

START

NO DILUTION

3.1 ml W.W. #3
wastewater AK 266
sampled 3-15-79 2:25 PM

2.25

2.70

6. REANALYSIS OF IMPINGER TRAIN SAMPLES AND
SAMPLE STABILITY CHECK

CS₂ IMPINGER SAMPLE STABILITY CHECK

Sample I.D.	In Field μg/μl	Data Obtained	
		% Recovery Data in lab Data in field	In Lab μg/μl
Cooler 2A	0.0335	111.0	0.0372
Cooler 2B	0.0123	99.0	0.01218
Dryer 2A	4.357	92.7	4.04
Dryer 2B	4.526	114.4	5.18
Dryer 1 4th Bubbler	0.00403	95.8	0.00386
Dryer 1	0.9466	105.8	1.002
Cooler 1	0.1753	95.8	0.1679
Cooler 1 4th Bubbler	0.00035	107.4	0.000376
	undetectable		undetectable
1A MOS Inlet	70.467	99.2	69.890
1B MOS Inlet	68.646	110.0	75.55
1A MOS Outlet	3.741	101.1	3.780
1B MOS Outlet	3.596	125.0	4.5
2A MOS Inlet	65.3	110.6	72.255
2B MOS Inlet	27.76	100.0	27.77
2A MOS Outlet	3.793	107.9	4.095
2B MOS Outlet	5.151	108.1	5.57
3 MOS Inlet 4th Bubbler	0.07533	102.7	0.077
3 MOS Outlet 4th Bubbler	undetectable	-	0.000950
3 MOS Inlet	75.438	108.7	82.0
3 MOS Outlet	2.119	109.9	2.33

Average percentage 105.5 percent $\pm$ 7.72 percent of 19 runs.

DATA ANALYSIS REPORT FORM

Client: U.S.E.P.A.

Project Number: 3333N

Requisition Number: 867

Analyses Completion Date: 4-9-79

Analyst: MAK

Projected Hours:

Actual Hours:

Analysis For: Hexanes

Analysis performed 4-9-79

Method Used:

Analytical Conditions

GC used: 5830 A

Column: SP1000

Detector: FID

Initial Col. Temp: 70

Hold Time:

ISOTHERMAL

Final Col. Temp: 70

Hold Time:

Program Rate:

Carrier Gas: N₂

Flow Rate: 29 ml/min

Injector Temp: 150

Detector Temp: 250

Chart Speed: 1.5 cm/min

Attenuation:

Range:

STANDARDS CALCULATIONS

Compound density: 0.65937

Volume or weight of cpd. used: 1.35

Final volume: 300/1.35

Standard Solvent: CS₂

Standard Concentration: 0.29658 $\mu\text{g}/\mu\text{l}$

$$\frac{1.35 \mu\text{l. std.}}{300/1.35 \mu\text{l. solvent}} \times \frac{0.65937 \text{ gm.}}{\text{ml}} \times 10^3 = \mu\text{g}/\mu\text{l.} \quad 0.29658 \mu\text{g}/\mu\text{l}$$

Standard #	$\mu\text{l. inj.}$	Area Units	Area Units/ $\mu\text{l.}$	Area Units/ μg	or $\mu\text{g}/\text{Area Unit}$
1.35	2.7	377400	139777.8	4.713×10^5	2.122×10^{-6}
	2.65	378100	150226.4	5.065×10^5	1.974×10^{-6}
	2.65	451307	170301.9	5.742×10^5	1.742×10^{-6}
	2.35	449300	157649.1	5.316×10^5	1.881×10^{-6}
	2.5	448000	160,000	5.395×10^5	1.853×10^{-6}
	2.9	499300	172172.4	5.805×10^5	1.723×10^{-6}

Standard Equations

$$\frac{\text{Area}}{\mu\text{l}} \div \frac{\mu\text{g}}{\mu\text{l}} = \text{Area Units/microgram}$$

$$\frac{\mu\text{g}}{\mu\text{l}} \div \frac{\text{Area}}{\mu\text{l}} = \text{micrograms/Area Unit}$$

$$\underline{1.8346 \times 10^{-6}}$$

SAMPLE CALCULATIONS

Final Sample Volume:

Response Factor:

Sample Solvent:

ug/area unit:

ug to ul. conversion factor:

Sample #	PEDCo #	ul. inj.	Area Units	ug/ul	Average ug Front	ug Back	Total ppm
DRYER Run #1 4th bubbler	AK 252	2.95	1691 4513	3.857x10 ⁻³			
Run #1 B MOS Inlet dil 1/51	AK 242	2.85	37330 181500 8406	4.5			
DRYER Run #2B dil 1/51	AK 251	2.80	36820 190800 7870 19280	5.177			
A MOS outlet dil 1/51	AK 241	2.90	82520 152200 9058	3.78			
B MOS outlet dil 1/51	AK 244	2.9	30970 223200 10100	5.57			
DRYER #2A dil 1/51	AK 250	2.9	53230 12140 21000 117100	4.04			
DRYER Run #1 dil 1/51	AK 247	2.9	50050 1015	1.002			
Run #1B MOS INLET dil 1/51	AK 254	2.9	3752000 206400	77.6	75.55		
Run #1B MOS INLET, dil 1/51	AK 254	1.5	351500 1804000 135100 164700	73.5			
DRYER #3A dil 1/51	AK 248	1.95	97480 10590 7308	3.35			
DRYER #3B dil 1/51	AK 249	2.2	32450 4179 469	0.964			
Run #3 MOS AK256 dil 4th bubbler dil 1/51	AK 256	2.8	721	0.0241	0.077		
Run #3 MOS dil 4th bubbler	AK 256	2.5	119500	0.098			
Run #3 MOS Inlet dil 1/51	AK 256	2.0	35160 37520	0.067			
Run #3 MOS Inlet dil 1/51	AK 255	2.55	340200 1908000 109800	82	82.0		
Run #3 MOS Inlet dil 1/51	AK 255	1.50	197200 1041000 75860	81.99			

Sample Eq. $\frac{\text{Peak Area}}{\text{ul. inj.}} \times \frac{\text{Response Factor}}{1} \times \frac{\text{Sample Vol (ul)}}{1} = \text{Total micrograms}$

Additional Sample Calculations:

Quality Control Calculations

PRECISION

[illegible]

ACCURACY

[illegible]

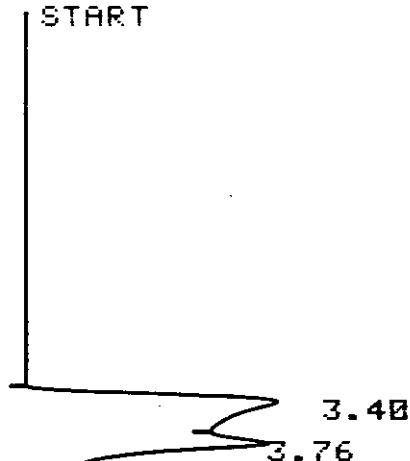
ESCAPE

TEMP1 70 70
 TIME1 10.0
 INJ TEMP 150 150
 FID TEMP 250 250
 TCD TEMP 50 50
 AUX TEMP 200 199
 OVEN MAX 270

CHT SPD 1.50
 ATTN 2↑ 9
 FID SGNL A
 SLP SENS 0.30
 AREA REJ 100
 FLOW A 28
 FLOW B 2
 OPTN 0

START

2.9 µl CS₂ only 4-9-79



TIME1 6 0

58300
 AREA 2

RT	AREA	AREA %
3.40	241700	56.684
3.76	184700	43.316

XF: 1.0000 E+ 0

START

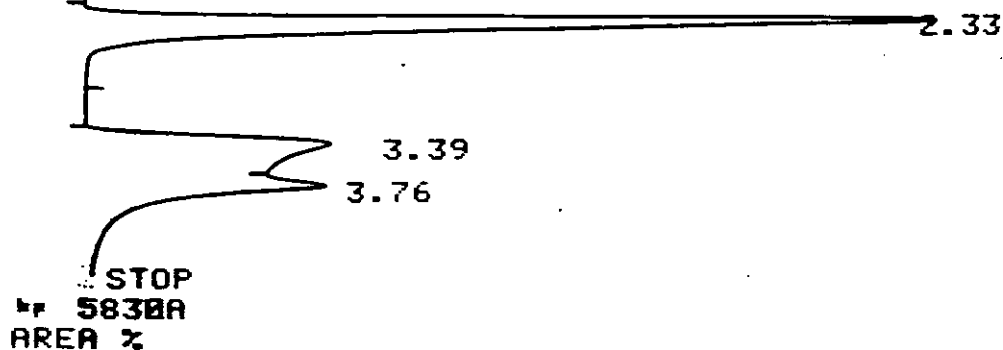
2.7 µl Std n-Hexane

1.25 - 659.39 m.

0.29658 µg/ul

300120

2.7 ul m-Hexane
STD

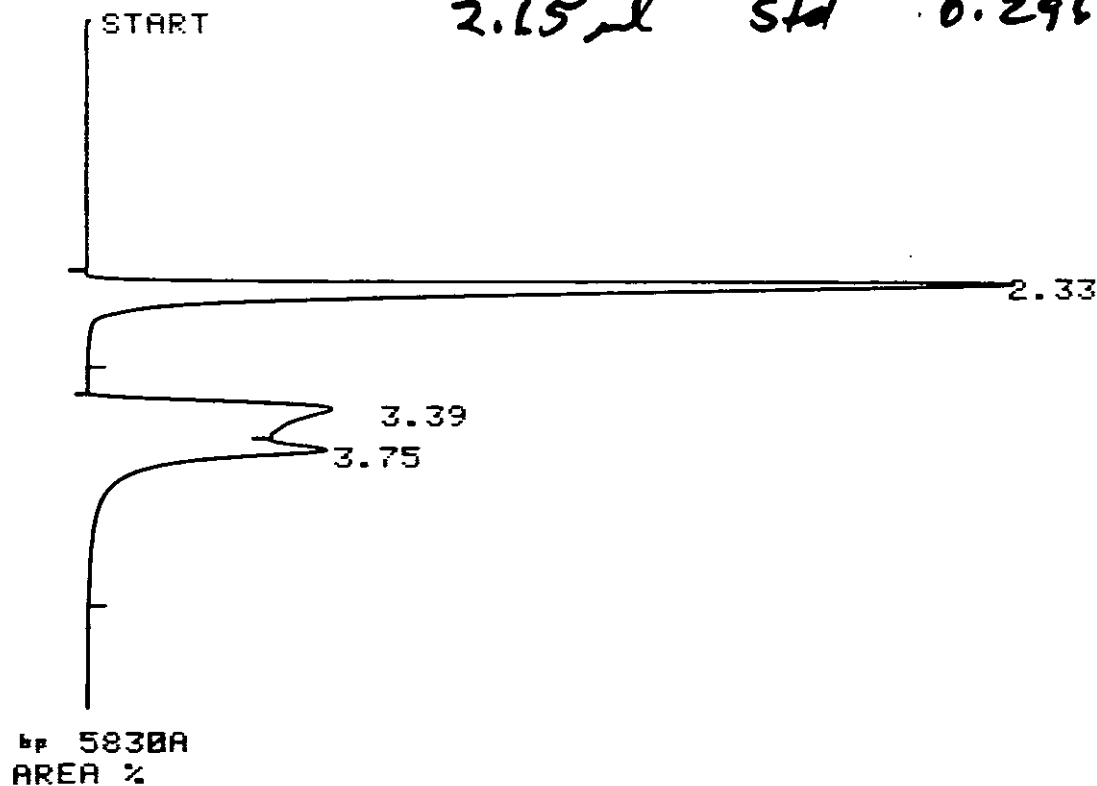


RT	AREA	AREA %
2.33	377400	47.228
3.39	241300	30.197
3.76	180400	22.575

XF: 1.0000 E+ 0

START

2.65 ul Std 0.29658 µg/ul



RT	AREA	AREA %
2.33	398100	48.656
3.39	235900	28.832
3.75	184200	22.513

XF: 1.0000 E+ 0

START

2.65 ul Std 0.29658 µg/ul n-Hexane

2.33

2.65 ml

0.29658 mg/ml N-Hex.

3.40

3.76

STOP

hp 5830A

AREA %

RT	AREA	AREA %
2.33	451300	51.378
3.40	238200	27.118
3.76	188900	21.505

XF: 1.0000 E+ 0

START

2.85 ml 0.29658

2.33

3.40

3.79

STOP

hp 5830A

AREA %

RT	AREA	AREA %
2.33	449300	51.010
3.40	250200	28.406
3.79	181300	20.584

XF: 1.0000 E+ 0

START

2.8 ml 0.29658 mg/ml

2.33

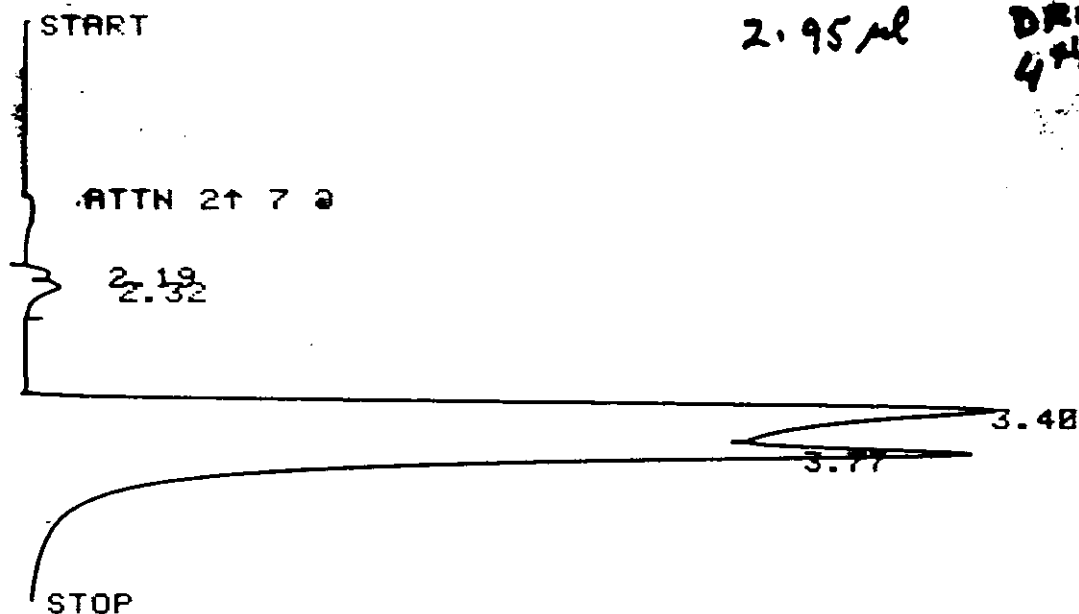
3.39

3.75

STOP

RT	AREA	AREA %
2.33	448000	53.163
3.39	229100	27.186
3.75	165600	19.651

XF: 1.0000 E+ 0

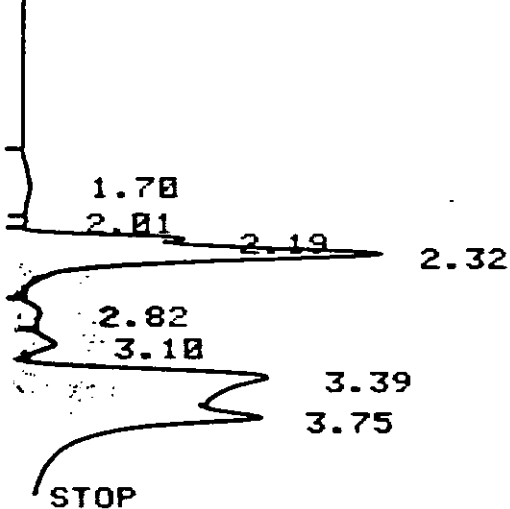


bp 58300
AREA %

RT	AREA	AREA %
2.19	1691	0.388
2.32	4513	1.036
3.40	245500	56.372
3.77	183800	42.204

XF: 1.0000 E+ 0

ATTN 2↑ 9 @
START

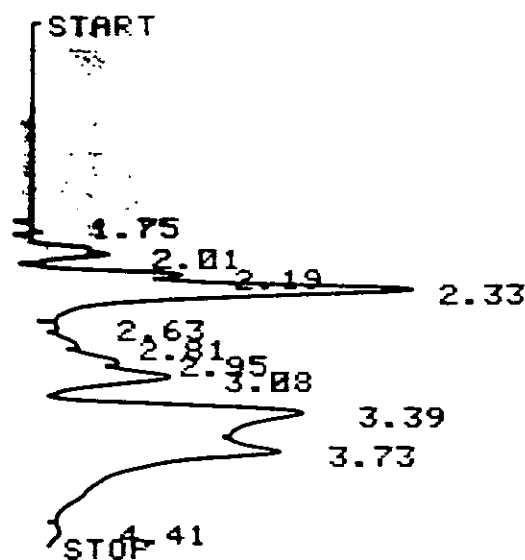


bp 58300
AREA %

RT	AREA	AREA %
1.70	8066	1.235
2.01	1317	0.202
2.19	72330	5.214

2.32	181500	27.783
2.82	8406	1.287
3.10	16470	2.521
3.39	225800	34.564
3.75	174400	26.696

XF: 1.0000 E+ 0



2.8 ml

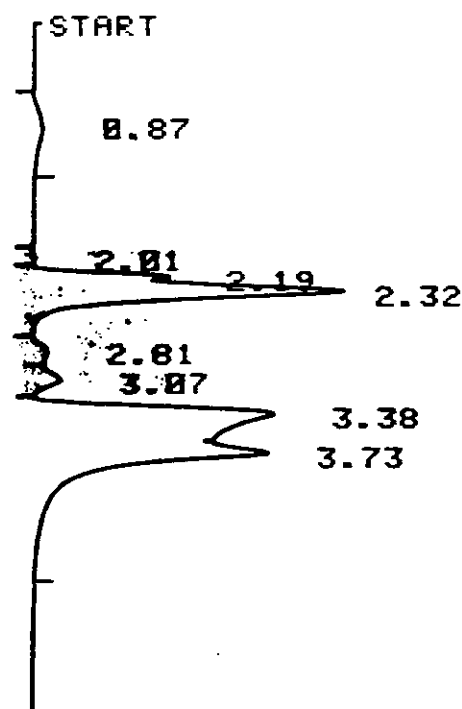
DRYER Run #2B
AK 251

dil. $\frac{1}{51}$

hp 5830A
AREA %

RT	AREA	AREA %
2.01	27620	3.278
2.19	36820	4.370
2.33	190800	22.646
2.63	7870	0.934
2.81	19280	2.288
2.95	35080	4.164
3.08	70520	8.370
3.39	218100	25.887
3.73	229300	27.216
4.41	7134	0.847

XF: 1.0000 E+ 0



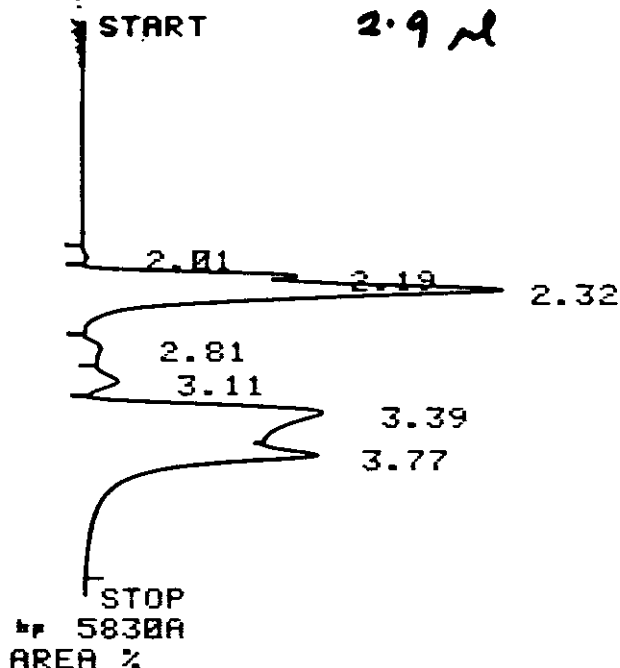
2.9 ml

1A MOS outlet

AK 241 dilution $\frac{1}{51}$

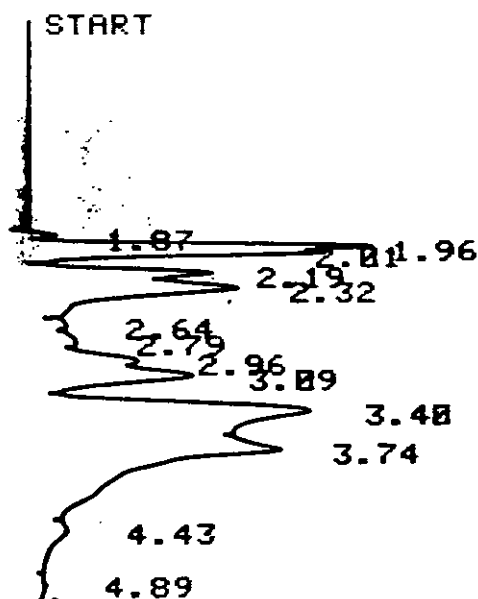
RT	AREA	AREA %
0.87	10200	1.638
2.01	614	0.099
2.19	32520	5.224
2.32	152200	24.448
2.81	8058	1.294
3.07	16360	2.628
3.38	220100	35.355
3.73	182500	29.315

XF: 1.0000 E+ 0



RT	AREA	AREA %
2.01	1378	0.190
2.19	50970	7.016
2.32	223200	30.725
2.81	10100	1.390
3.11	20690	2.848
3.39	239000	32.900
3.77	181100	24.930

XF: 1.0000 E+ 0

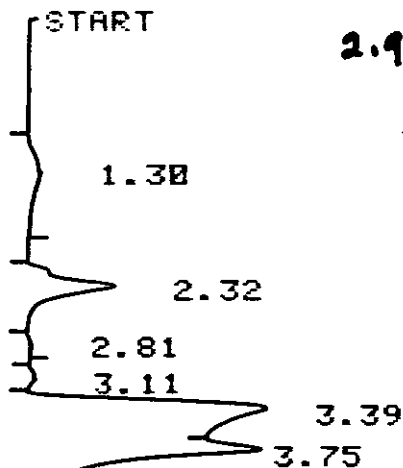


5.37
5.75

hp 5830A
AREA %

RT	AREA	AREA %
1.87	4498	0.442
1.96	66440	6.533
2.01	56940	5.599
→ 2.19	53230	5.234
→ 2.32	117100	11.515
→ 2.64	12840	1.263
→ 2.79	23000	2.262
2.96	45590	4.483
3.09	86080	8.464
3.40	230900	22.705
3.74	279300	27.464
4.43	28700	2.822
4.89	6794	0.668
5.37	122	0.012
5.75	5427	0.534

XF: 1.0000 E+ 0



2.9 ml DRYER Run #1 AK 247
dil 1/31

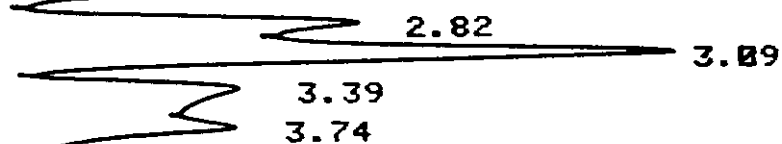
hp 5830A
AREA %

RT	AREA	AREA %
1.30	15720	3.229
2.32	50050	10.279
2.81	1015	0.208
3.11	2828	0.581
3.39	232300	47.709
3.75	185000	37.995

XF: 1.0000 E+ 0

START

2.9 ml Run #1B
dil 1/31
MDS INLET



hp 5830A
AREA %

RT	AREA	AREA %
2.01	45050	0.818
2.19	686800	12.477
2.32	3752000	68.159
2.82	206400	3.749
3.09	402200	7.306
3.39	221500	4.024
3.74	190800	3.466

XF: 1.0000 E+ 0

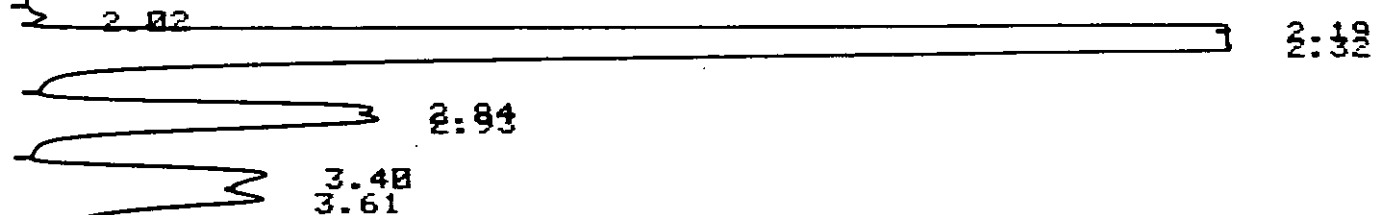
RT
use only 2.32
2.82

START

dil $\frac{1}{51}$

1.5 ml Rerun

Run # 18 MOS
INLET



STOP
hp 5830A
AREA %

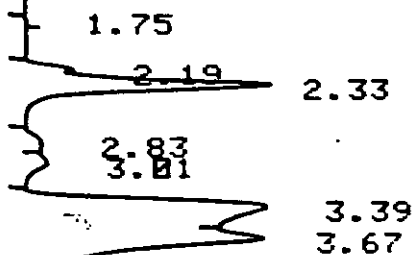
RT	AREA	AREA %
2.02	4974	0.179
2.19	351500	12.671
2.32	1804000	65.031
2.84	135100	4.870
2.93	164700	5.937
3.40	152100	5.483
3.61	161700	5.829

XF: 1.0000 E+ 0

START

dil $\frac{1}{51}$

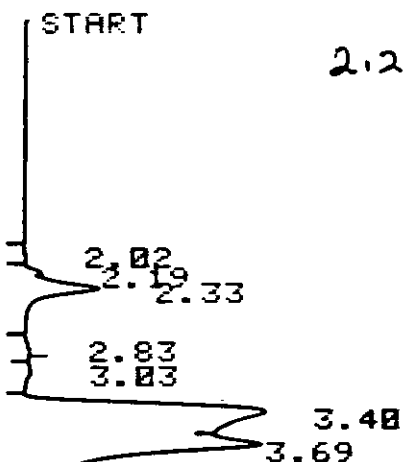
1.95 ml dryer #3A
AK 248



STOP
bp 5830A
AREA %

RT	AREA	AREA %
2.19	10590	2.183
→ 2.33	97480	20.090
→ 2.83	7300	1.506
3.01	11930	2.459
3.39	188200	38.788
3.67	169700	34.975

XF: 1.0000 E+ 0



STOP
bp 5830A
AREA %

RT	AREA	AREA %
2.02	361	0.089
2.19	4179	1.028
→ 2.33	32450	7.983
→ 2.83	669	0.165
3.03	1733	0.426
3.40	198800	48.906
3.69	168300	41.403

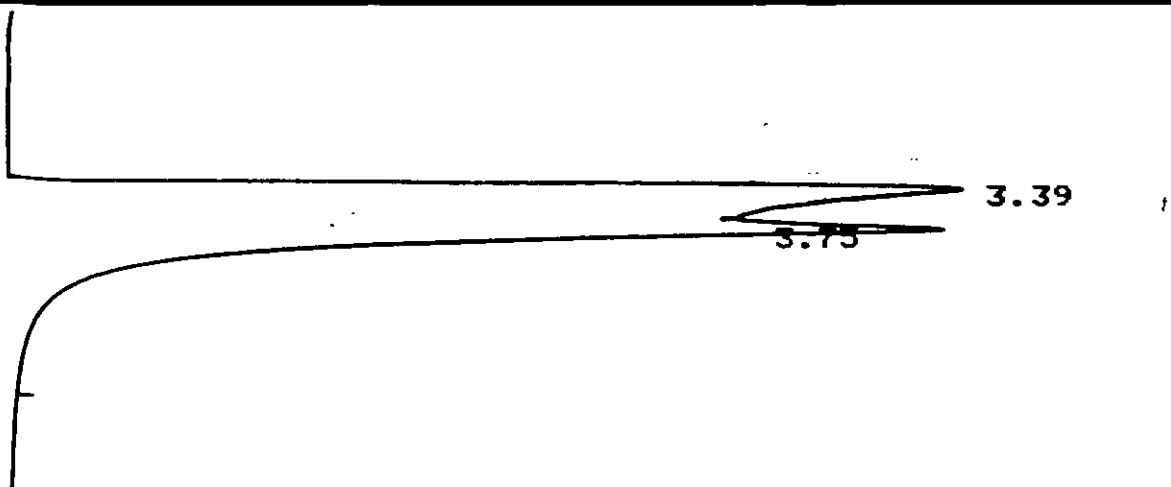
XF: 1.0000 E+ 0

START

2.8 ml CS₂ Only to check if the
syringe is clean enough
before running a GLC

ATTN 21 7 0

A-78

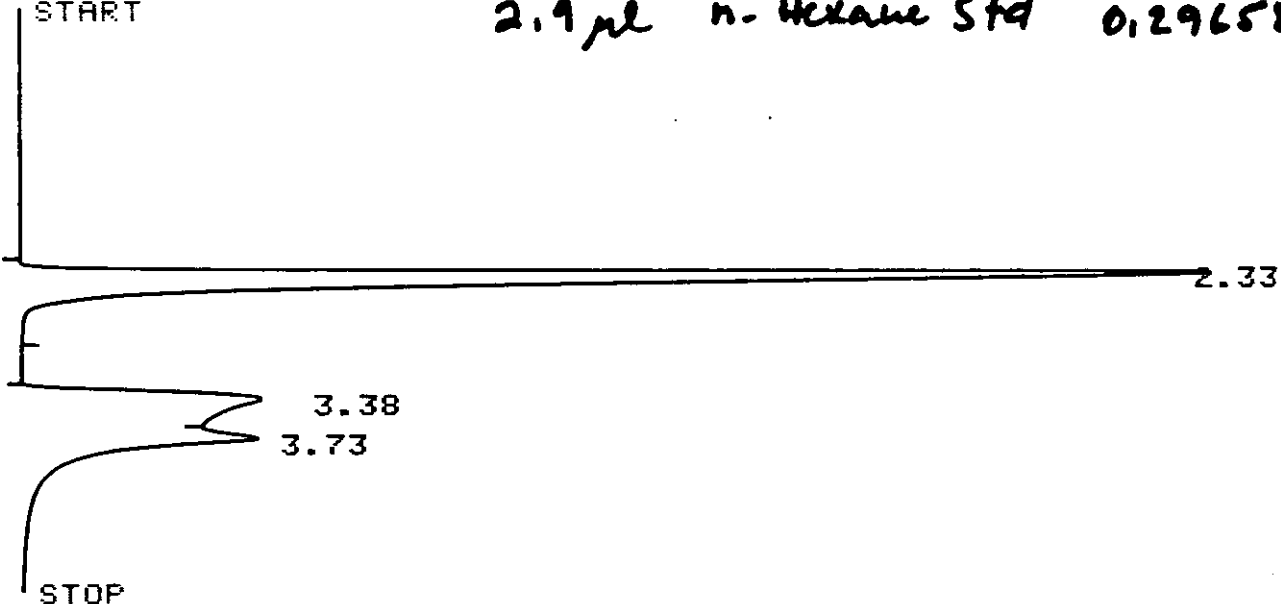


hp 5830A
AREA %

RT	AREA	AREA %
3.39	230300	55.030
3.75	188200	44.970
XF: 1.0000 E+ 0		

ATTN 2↑ 9 @
START

2.9 µl n-Hexane Std 0.29658 µg/µl



hp 5830A
AREA %

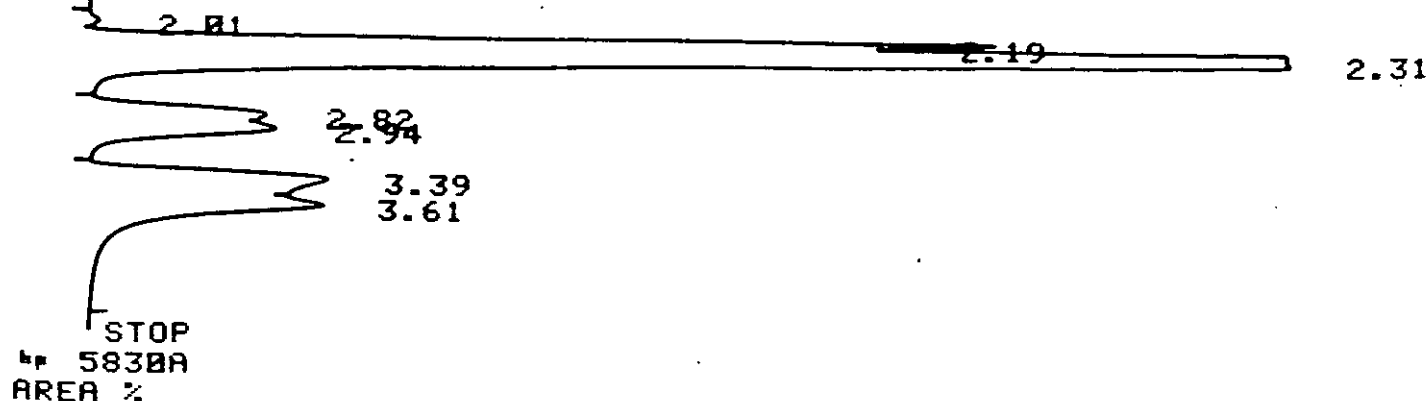
RT	AREA	AREA %
2.33	499300	54.634
3.38	226800	24.817
3.73	187800	20.549
XF: 1.0000 E+ 0		

STOP

START

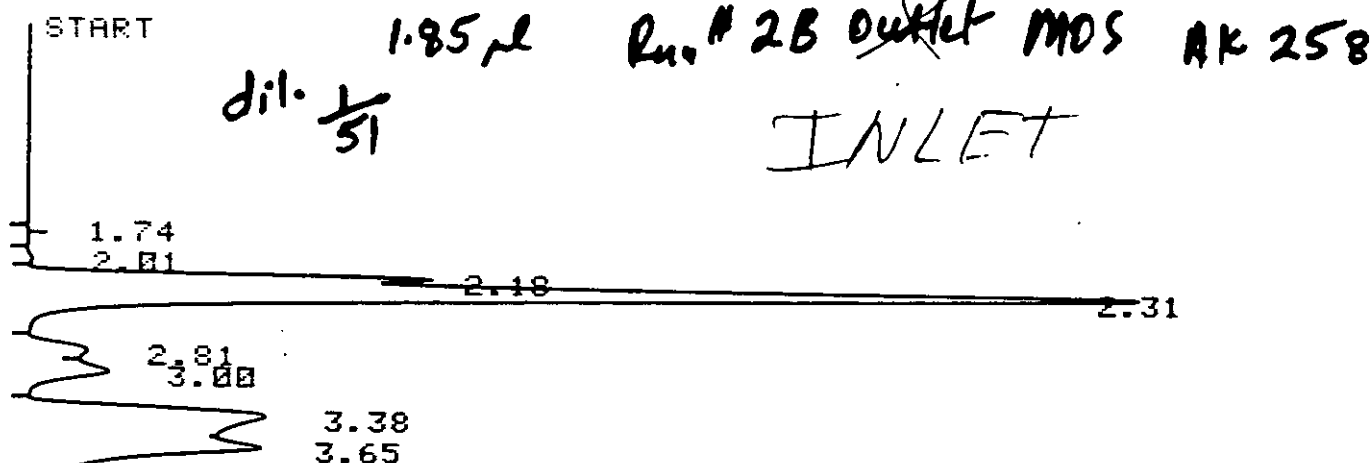
2.8 µl dil 1/51 Run # 3 MOS INLET
4th Bubbler AK 256

ATTN 2↑ 7 @



RT	AREA	AREA %
2.01	2699	0.156
2.19	197200	11.379
2.31	1041000	60.067
2.82	75860	4.377
2.94	91820	5.298
3.39	159900	9.226
3.61	164600	9.498

XF: 1.0000 E+ 0



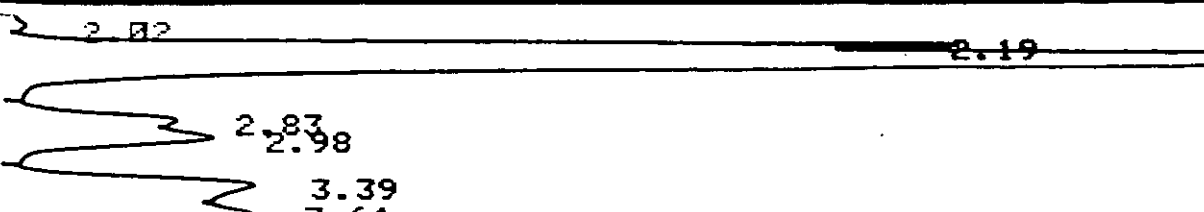
STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.01	1553	0.157
2.18	91280	9.228
2.31	468700	47.383
2.81	29230	2.955
3.00	45410	4.591
3.38	184700	18.672
3.65	168300	17.014

XF: 1.0000 E+ 0

START

1.7 µl 1A MOS INLET AK 253
dil. 1/51



2.32

STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.02	2917	0.161
2.19	208300	11.493
2.32	1085000	59.864
2.83	69440	3.831
2.98	107400	5.926
3.39	172500	9.517
3.64	166900	9.208

max peaks of RT = 2.19, 2.32, 2.8

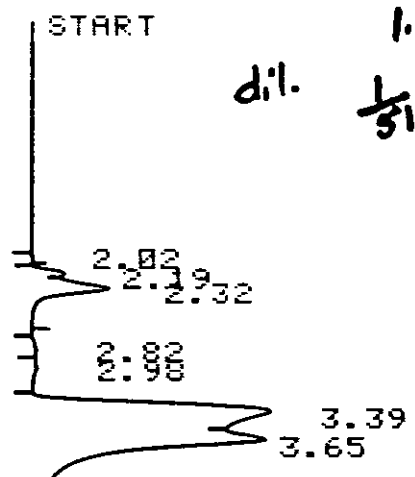
69.89 µg/ml

XF: 1.0000 E+ 0

Outlet-
INLET

246
AK 253

1.6 µl
dil. 1/51
Run # 3
Re-run



STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.19	7772	1.982
2.32	32240	8.222
2.82	1880	0.479
2.98	3648	0.930
3.39	174500	44.499
3.65	172100	43.887

2015 17.4
µl

XF: 1.0000 E+ 0

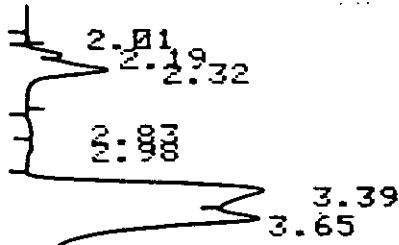
Run # 3 MOS OUTLET AK 246

1.9 µl
dil. 1/51

START

Run

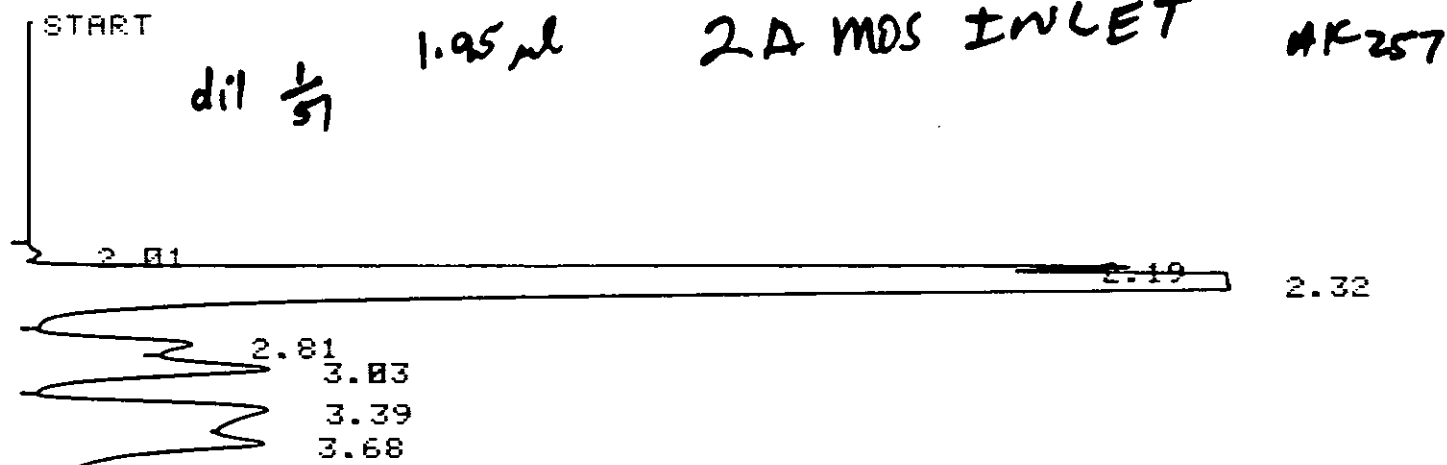
17878.9



STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.19	8410	2.162
2.32	33970	8.731
2.83	2087	0.536
2.98	3098	0.796
3.39	174100	44.748
3.65	167400	43.026

XF: 1.0000 E+ 0

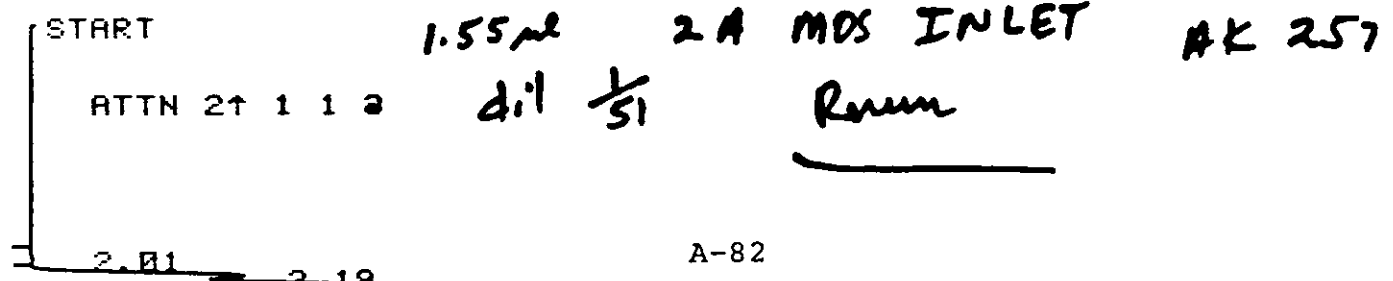


STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.01	3411	0.156
2.19	243700	11.152
2.32	1340000	61.321
2.81	84500	3.867
3.03	135000	6.178
3.39	194100	8.882
3.68	184500	8.443

XF: 1.0000 E+ 0

7458 µg/ml
use peaks RT 2.19, 2.32, 2.81



ATTN 2↑ 1 1 2

DATA ANALYSIS REPORT FORM

Client:

Analysis For:

Project Number: 3333N

Requisition Number:

Analyses Completion Date:

Analyst: MAK

Projected Hours:

Actual Hours:

Method Used: GC

Analytical Conditions

GC used: HP 5830 A

Column: SP 1000 (20 ft)

Detector: FID

Initial Col. Temp: 70

Hold Time: ISOTHERMAL

Final Col. Temp: 70

Hold Time:

Program Rate: -

Carrier Gas: N₂

Flow Rate: 29 mL/min

Injector Temp: 150

Detector Temp: 250

Chart Speed: 15 CM/min

Attenuation:

Range:

STANDARDS CALCULATIONS

Compound density: 0.65937 g/ml

Volume or weight of cpd. used: 1.3 ml

Final volume: 400/1.3 ml

Standard Solvent: CS₂

Standard Concentration: 0.21416 µg/ml

$$\frac{1.3 \text{ } \mu\text{l. std.}}{400/1.3 \text{ } \mu\text{l. solvent}} \times \frac{0.65937 \text{ gm.}}{1 \text{ ml}} \times 10^3 = 0.21416 \text{ } \mu\text{g}/\mu\text{l.}$$

Standard #	µl. inj.	Area Units	Area Units/µl.	Area Units/µg	or µg/Area Unit
Hexane 0.21416 µg/µl	2.45	318300	129918.4	6.0664 x 10 ⁵	1.648 x 10 ⁻⁶
	2.30	298900	129956	5.650 x 10 ⁵	1.769 x 10 ⁻⁶
	2.30	298500	129782.6	5.6427 x 10 ⁵	1.772 x 10 ⁻⁶
	2.18	364200	13007.4	6.07356 x 10 ⁵	1.646 x 10 ⁻⁶

Standard Equations

$$\frac{\text{Area}}{\mu\text{l}} \div \frac{\mu\text{g}}{\mu\text{l}} = \text{Area Units/microgram } 5.858 \times 10^5 \text{ Area } \mu/\mu\text{g}$$

$$\frac{\mu\text{g}}{\mu\text{l}} \div \frac{\text{Area}}{\mu\text{l}} = \text{micrograms/Area Unit } 1.7095 \times 10^{-6} \mu\text{g/A.U.}$$

SAMPLE CALCULATIONS

Final Sample Volume:

Response Factor:

Sample Solvent: CS_2

ug/area unit:

µg to µl. conversion factor:

[illegible]
$$\text{Sample Eq.} \quad \frac{\text{Peak Area}}{\mu\text{l. inj.}} \times \frac{\text{Response Factor}}{1} \times \frac{\text{Sample Vol}(\mu\text{l})}{1} = \text{Total micrograms}$$

* the average of the two runs = $\frac{(4.04 + 4.15)}{2} = 4.097 \text{ } \mu\text{g/l}$

Additional Sample Calculations:

Quality Control Calculations

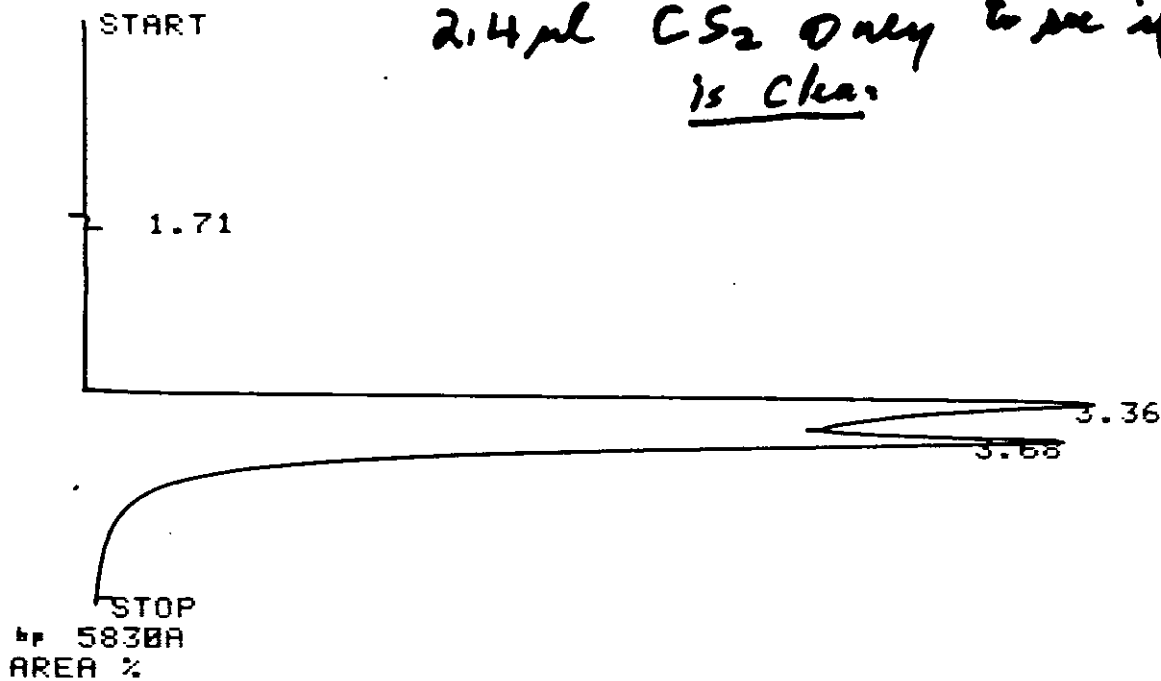
PRECISION

[illegible]

ACCURACY

[illegible]

2.4 μ l CS₂ only to see if the syringe
is clear



bp 58300
AREA %

RT	AREA	AREA %
1.71	161	0.039
3.36	216800	53.051
3.68	191700	46.909

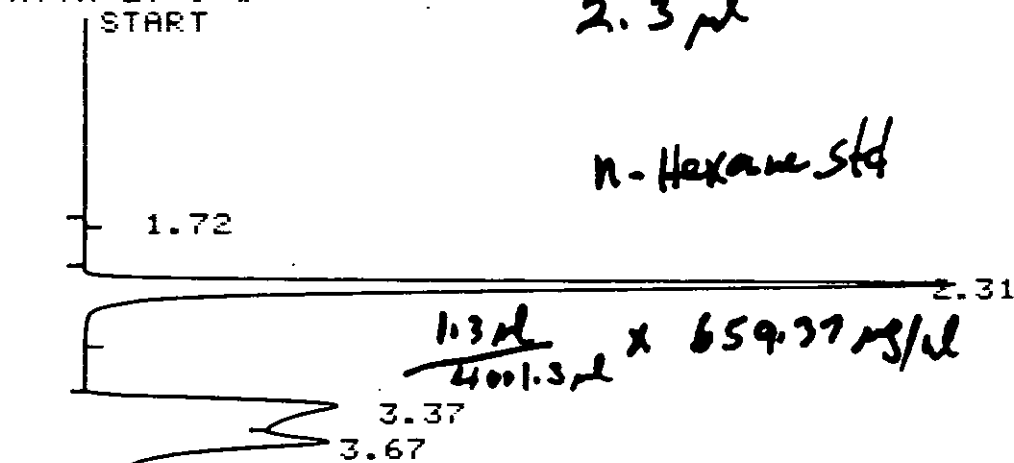
XF: 1.0000 E+ 0

ATTN 2↑ 9 @
START

2.3 μ l

n-Hexane std

129 782.6 μ l
cc



bp 58300
AREA %

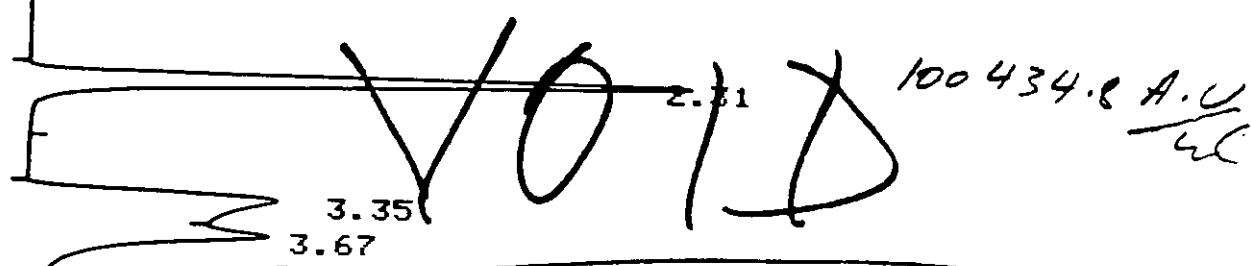
RT	AREA	AREA %
2.31	298500	44.001
3.37	206200	30.395
3.67	173700	25.604

XF: 1.0000 E+ 0

$\frac{1.3 \mu\text{l}}{4001.3 \mu\text{l}} \times 659.77 \text{ mg/l}$

START

2.3 μ l m-Hexane std



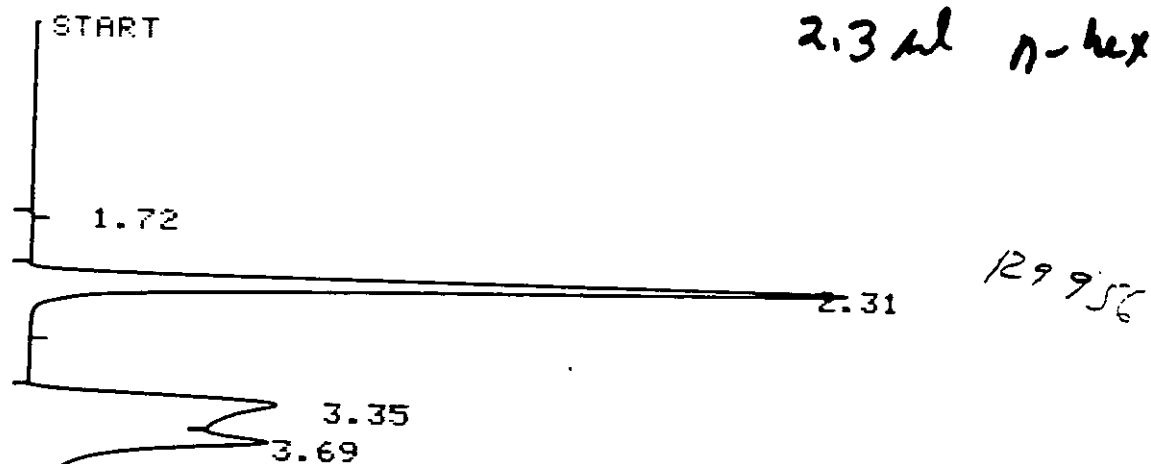
STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.31	231000	37.665
3.35	211900	34.551
3.67	170400	27.784

XF: 1.0000 E+ 0

START

2.3 μ l n-hexane



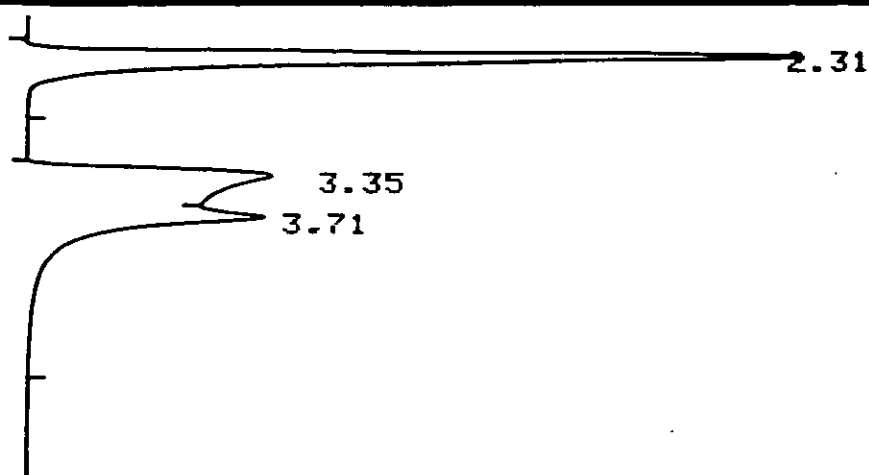
STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.31	298900	43.212
3.35	215300	31.126
3.69	177500	25.661

XF: 1.0000 E+ 0

START

2.45 μ l n-Hexane std

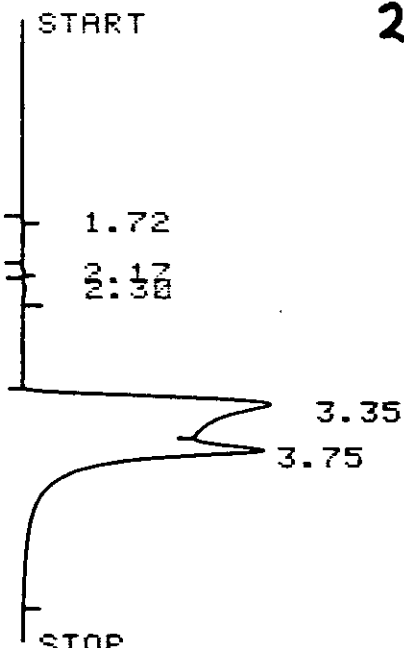


2.45 ml
Hexane 510

hp 5830A
AREA %

RT	AREA	AREA %
1.72	120	0.016
2.31	318300	42.995
3.35	234600	31.689
3.71	187300	25.300

XF: 1.0000 E+ 0



2.85 µl Cooler Run# AK 259
4th Bubbler

STOP
hp 5830A
AREA %

RT	AREA	AREA %
2.17	187	0.042
2.30	627	0.140
3.35	256300	57.234
3.75	190700	42.585

XF: 1.0000 E+ 0

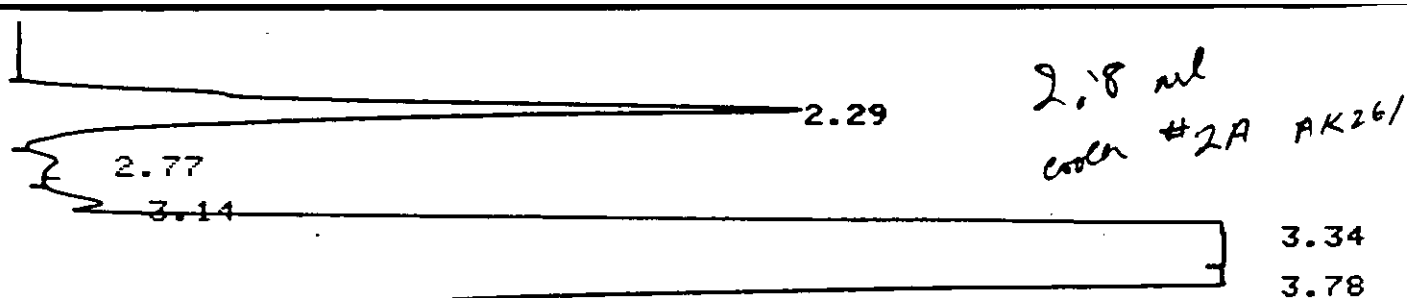
ATTN 21 6 0
START

2.8 µl Cooler Run# 2A

AK 261

0.81

A-89



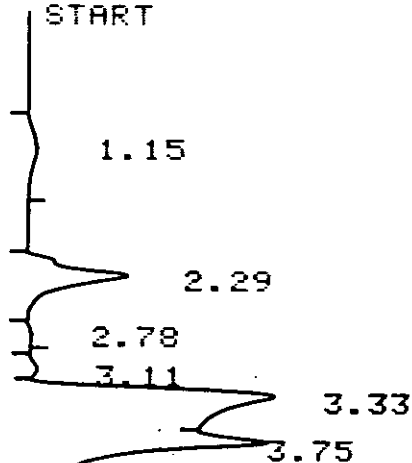
STOP
hp 5830A
AREA %

RT	AREA	AREA %
0.81	9142	1.701
2.29	59620	11.092
2.77	1251	0.233
3.14	3095	0.576
3.34	266600	49.599
3.78	197800	36.800

XF: 1.0000 E+ 0

ATTN 2↑ 9 @
START

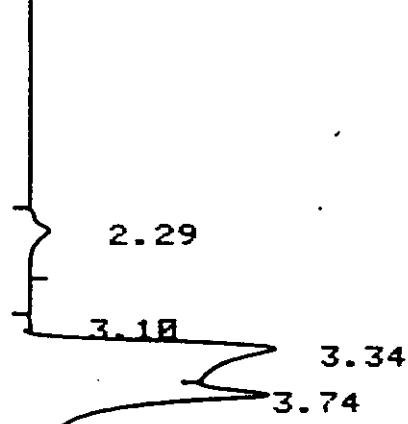
2.75 ml Cooker #3A AK 263



hp 5830A
AREA %

RT	AREA	AREA %
1.15	9836	1.919
2.29	61280	11.953
2.78	1242	0.242
3.11	3326	0.649
3.33	247800	48.334
3.75	189200	36.904

XF: 1.0000 E+ 0 A-90



STOP
bp 5830A
AREA %

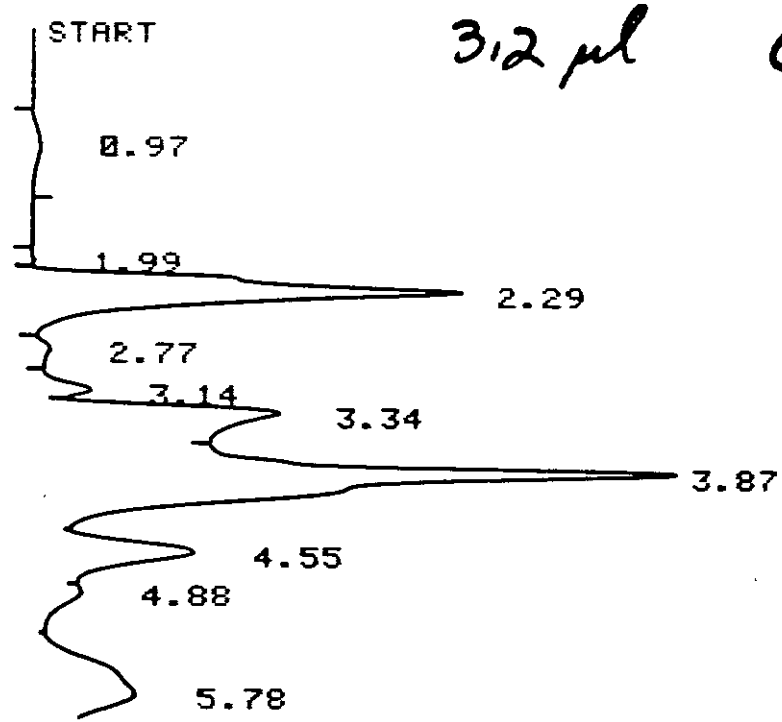
RT	AREA	AREA %
2.29	12310	2.695
3.10	436	0.095
3.34	252900	55.370
3.74	191100	41.839

XF: 1.0000 E+ 0

3.2 µl

Cooler #1

AK 260



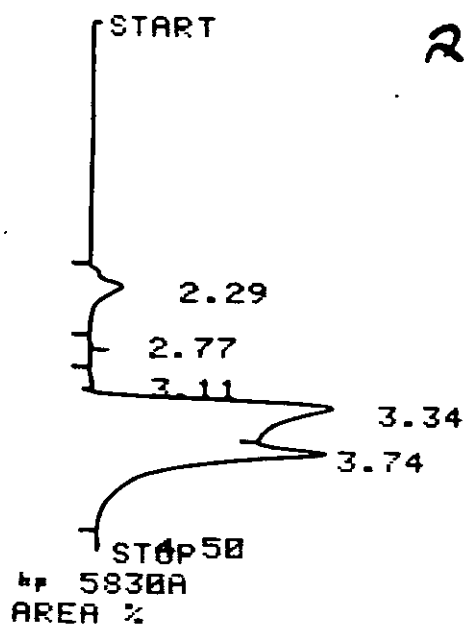
bp 5830A
AREA %

RT	AREA	AREA %
0.97	9598	0.602
1.99	642	0.040
2.29	301700	18.931
2.77	12540	0.787
3.14	33780	2.120
3.34	234400	14.708
3.87	627700	39.386
4.55	147700	9.268

5.78 177600 11.144

XF: 1.0000 E+ 0

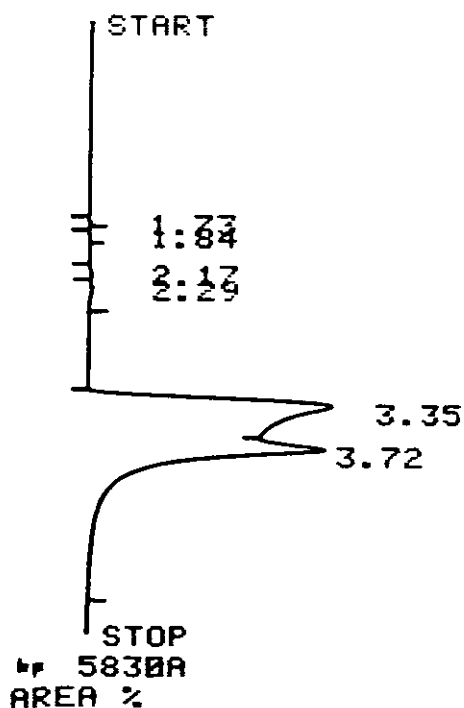
2.7 ml Order Run #2
AK 262



RT	AREA	AREA %
2.29	20440	4.537
2.77	211	0.047
3.11	922	0.205
3.34	249700	55.430
3.74	177900	39.491
4.50	1307	0.290

XF: 1.0000 E+ 0

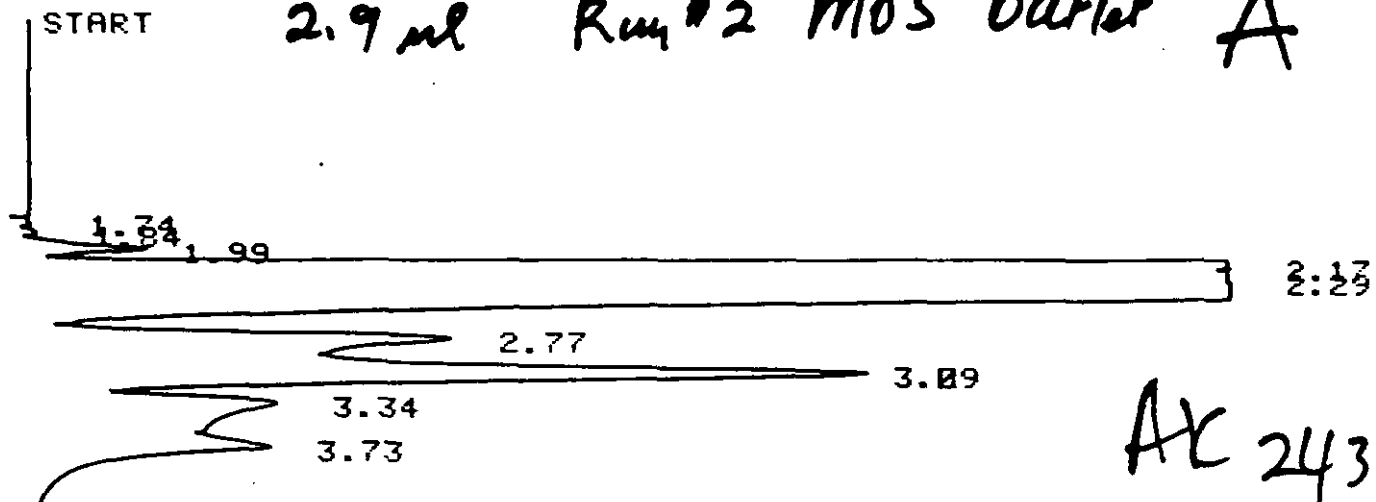
2.8 ml Run #3 mos outlet
4th bubbler
AK 245



RT	AREA	AREA %
1.73	115	0.027
1.84	106	0.025
2.17	770	0.181
2.29	1556	0.366
3.35	241100	56.670
3.72	181800	42.732

XF: 1.0000 E+ 0

2.9 ml Run #2 MOS Outlet A



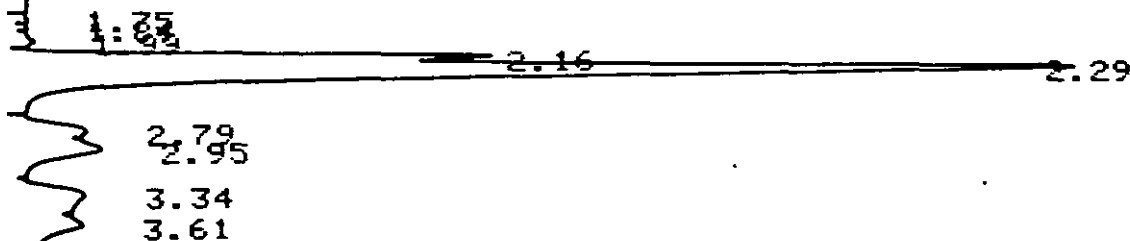
STOP
5830A
AREA %

RT	AREA	AREA %
1.74	329	0.004
1.84	1633	0.022
1.99	34090	0.465
2.17	1058000	14.434
2.29	5042000	68.787
2.77	254000	3.465
3.09	505200	6.892
3.34	240600	3.282
3.73	194000	2.647

XF: 1.0000 E+ 0

ATTN 2↑ 1 1 0
START

1.8 ml Run #3 MOS Outlet-
AK 246



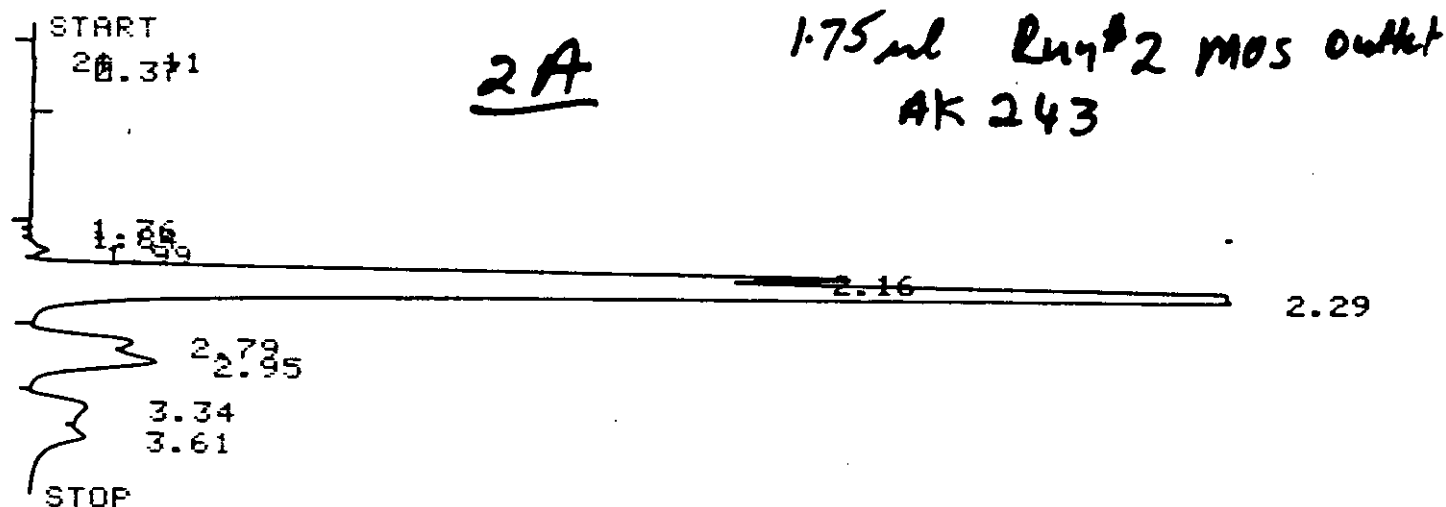
STOP
5830A
AREA %

RT	AREA	AREA %
1.75	197	0.007
1.84	751	0.027
2.16	10060	0.475
2.29	5042000	68.787
2.79	254000	3.465
2.95	505200	6.892
3.34	240600	3.282
3.61	194000	2.647

A-93

2.29	1743000	61.813
2.79	110700	3.926
2.95	174000	6.171
3.34	176800	6.270
3.61	171600	6.086

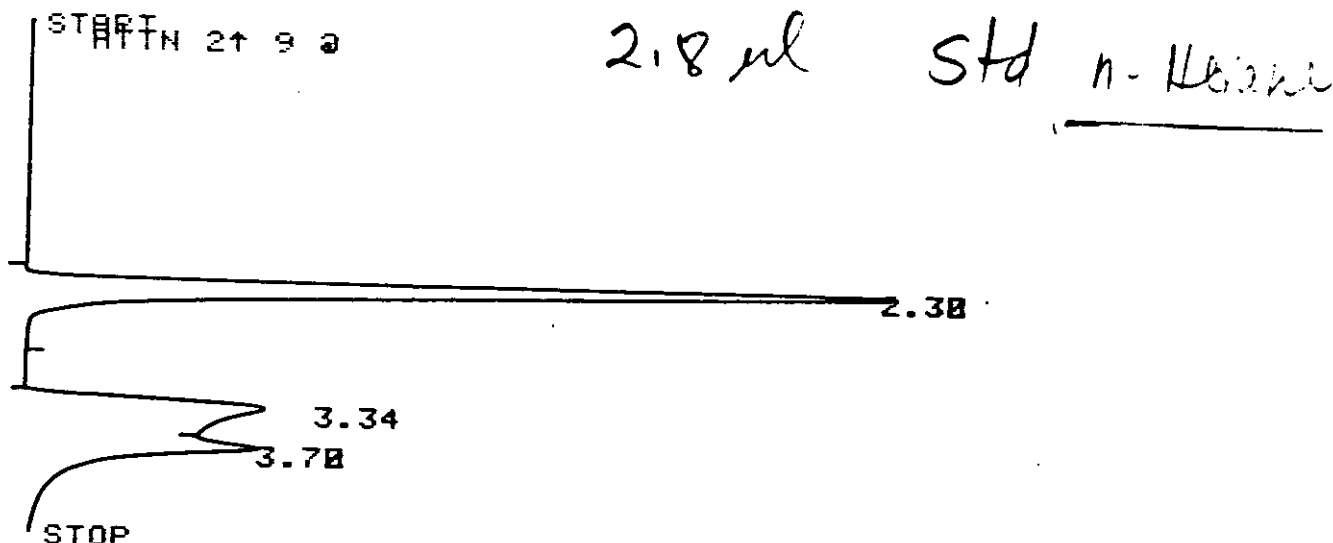
XF: 1.0000 E+ 0



hp 5830A
AREA %

RT	AREA	AREA %
0.37	4965	0.108
1.76	166	0.004
1.84	982	0.021
1.99	21180	0.460
2.16	754600	16.375
2.29	3032000	65.793
2.79	182000	3.949
2.95	284300	6.169
3.34	171500	3.721
3.61	156700	3.400

XF: 1.0000 E+ 0



hp 5830A
AREA %

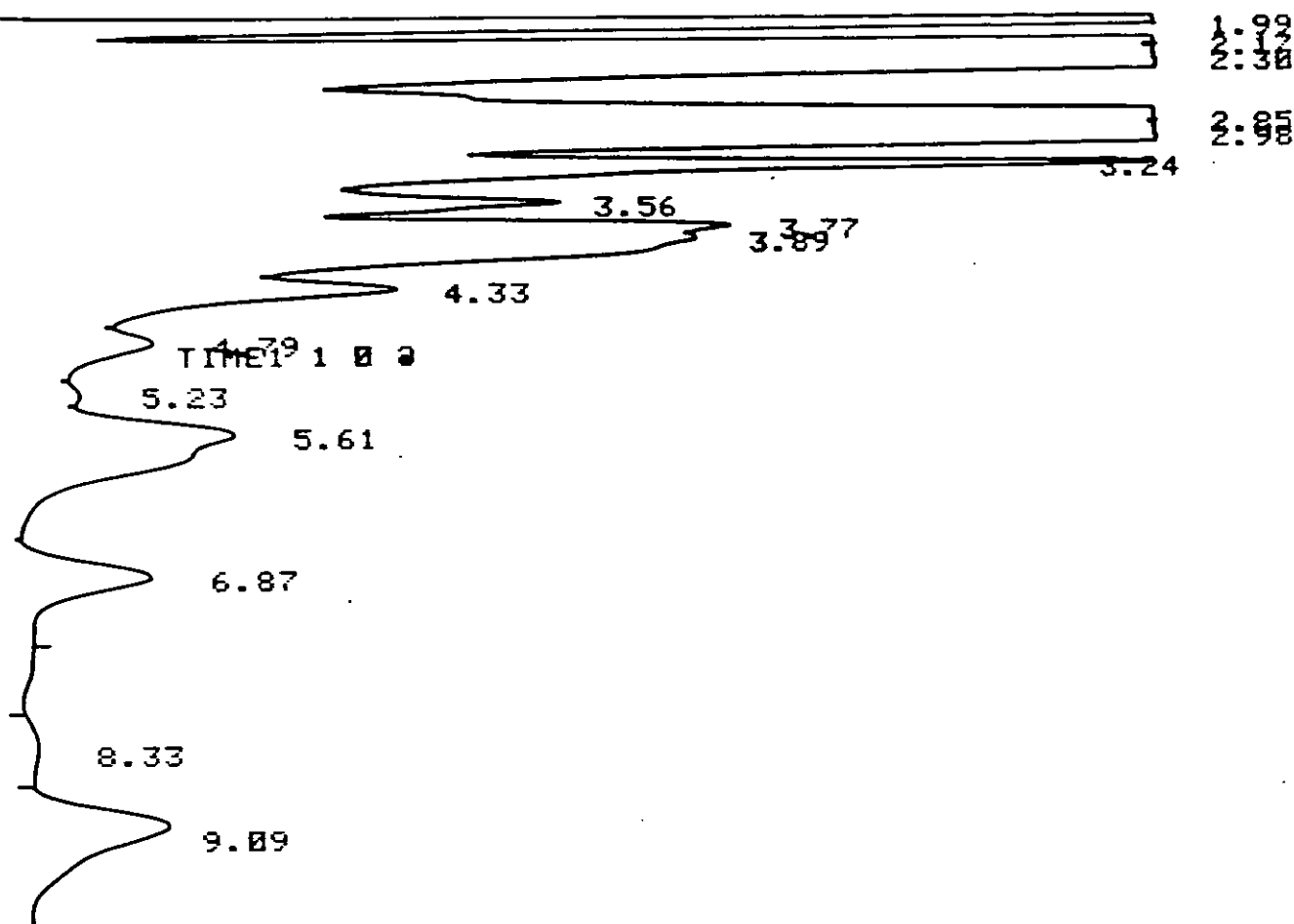
RT	AREA	AREA %
2.30	364200	47.883
3.34	223700	29.411
3.70	172700	22.706

XF: 1.0000 E+ 0

1.9 μ l DRYER LUN#2B

AK251

START



bp 50300
AREA %

RT	AREA	AREA %
1.99	559500	4.858
2.17	730400	6.342
2.30	3701000	32.134
2.85	1187000	10.306
2.98	1514000	13.145
3.24	707800	6.145
3.56	378200	3.284
3.77	352300	3.059
3.89	701200	6.088
4.33	389000	3.378
4.79	198200	1.721
5.23	75240	0.653
5.61	511000	4.437
6.87	271200	2.355
8.33	21570	0.187
9.09	219800	1.908

XF: 1.0000 E+ 0 A-95

Analysis _____

Method Number _____

Checker _____

3/27/79.

A-96

LABORATORY DATA

Client AE USEPA

PN _____ Date _____

Analyst A.E. STALEY Des MoinesRE CS₂ Impinger Samples

Analysis _____

Method Number _____

Checker _____

3/28/79

SAMPLE ID	ml INJECTED	RT.	AREA UNITS	RESPONSE FACTOR mg/AU.	mg	mg/ ml.
D-3A DRYER AK248	1.5 2.5	2.11	4926	1.62×10^{-6}		
		2.24	46210			
DILUTION 1:51		2.71	2870			
		2.92	5357			
			59363		.0962	0.064
"	1.9	1.93	-			
		2.22	64180			
		2.69	1297			
		2.98	4528			
			70005		0.113	0.060
D-3B DRYER AK249	2.05	1.91	315			
		2.23	20360			
DILUTION 1:51		2.70	293			
		2.98	1482			
			22450		0.0364	0.018
"	2.00	1.93	240			
		2.23	19540			
		2.70	307			
		2.98	1633			
			21720		0.035	0.0176
STD. 0.4283 $\frac{mg}{ml}$	ml INJ.	RT.	AREA UNITS	mg/ ml.		
	2.2	2.24	585608	1.60×10^{-6}		
	2.0	2.24	531000	1.61×10^{-6}		
	1.9	2.23	531100	1.53×10^{-6}		
	2.15	2.25	556500	1.65×10^{-6}		
	1.30	2.24	327700	1.70×10^{-6}		
AVG -				1.62×10^{-6}		

XF: 1.0000 E+ 0

TEMP1 ESCAPE

TEMP1 70 70
 TEMP1 1 5 0 0
 TIME1 10.0
 TEMP1 150 92
 TEMP1 150 102
 TEMP1 150 109
 TEMP1 150 125
 TEMP1 150 140
 TEMP1 150 147
 TEMP1 150 149
 TEMP1 150 149
 TEMP1 150 149
 TEMP1 150 149
 TEMP1 150 150
 TEMP1 7 0 0

1/29/79

TEMP1 70 70
 TIME1 10.0
 INJ TEMP 150 150
 FID TEMP 250 250
 TCD TEMP 50 50
 AUX TEMP 45 45
 OVEN MAX 270

CHT SPD 1.50
 ATTN 21 5
 FID SGNL A
 SLP SENS 0.30
 AREA REJ 100
 FLOW A 29
 FLOW B 2
 OPTN 0

START

2.0 µl CS₂ only2.04
2.13

2.97

3.25

3.60

STOP

bp 5830A
 AREA %

RT	AREA	AREA %
2.13	118	0.029
2.97	136	0.034
3.25	203800	50.943 A-98
3.60	196000	48.993

START

3.5 ml

Cooler

Run # 3 B

AK 264



1.05



2.25



3.25

3.69

STOP

hp 5830A
AREA %

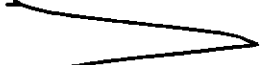
4/14.3

RT	AREA	AREA %
1.05	11910	2.334
2.25	14400	2.822
3.25	251400	49.274
3.69	232500	45.570

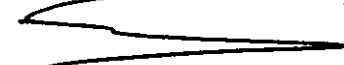
XF: 1.0000 E+ 0

START

3.05 ml Cooler Run # 3 B AK 264
Perun



1.69



2.25



3.25

3.65

STOP

hp 5830A
AREA %

RT	AREA	AREA %
1.69	16400	3.853
2.25	13030	3.061
3.04	496	0.117
3.25	224900	52.840
3.65	170800	40.129

XF: 1.0000 E+ 0

START

3.55 ml Cooler Run # 3 B AK 264
Perun

1.77

2.25

3.88

3.25

3.69

STOP

hp 5830A
AREA %

RT	AREA	AREA %
2.25	57990	10.915
3.88	4909	0.924
3.25	255400	48.071
3.69	213000	40.090

XF: 1.0000 E+ 0

START

3.5 ml Cooler Run #3B AK 264
Levin

1.69

2.25

4520

hp 5830A
AREA %

RT	AREA	AREA %
1.69	15990	10.731
2.25	15820	10.617
3.25	117200	78.652

XF: 1.0000 E+ 0

START

2.4 ml DRYER Run #3A 20 1/7

1.70

2.25

2.72

3.00

3.25

3.61

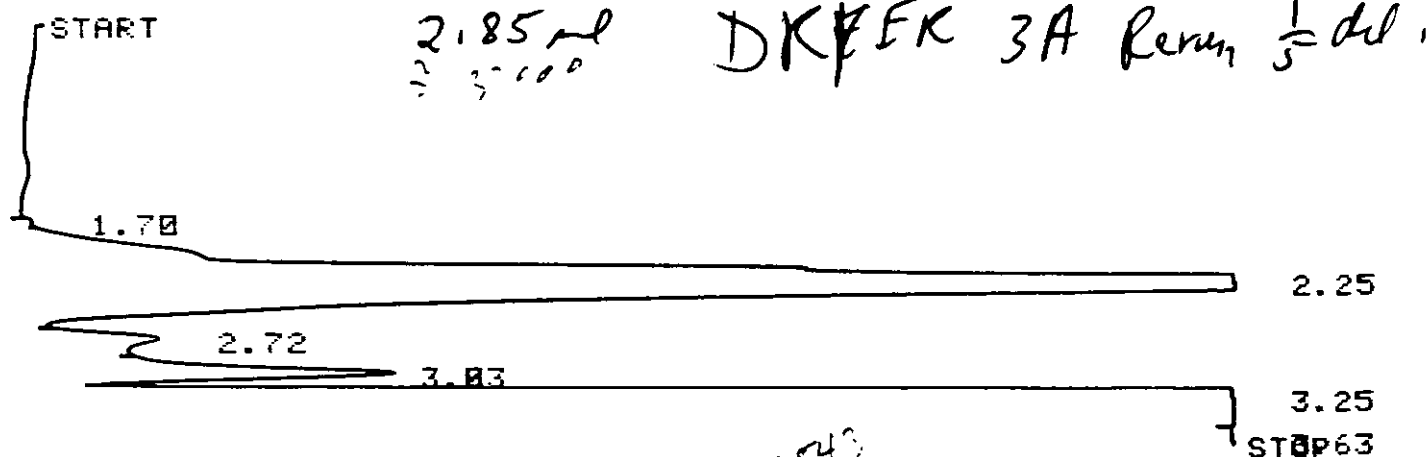
STOP

A-100

AREA %

RT	AREA	AREA %
1.70	15920	3.206
2.25	79280	15.968
2.72	2997	0.604
3.00	8700	1.752
3.25	206700	41.632
3.61	182900	36.838

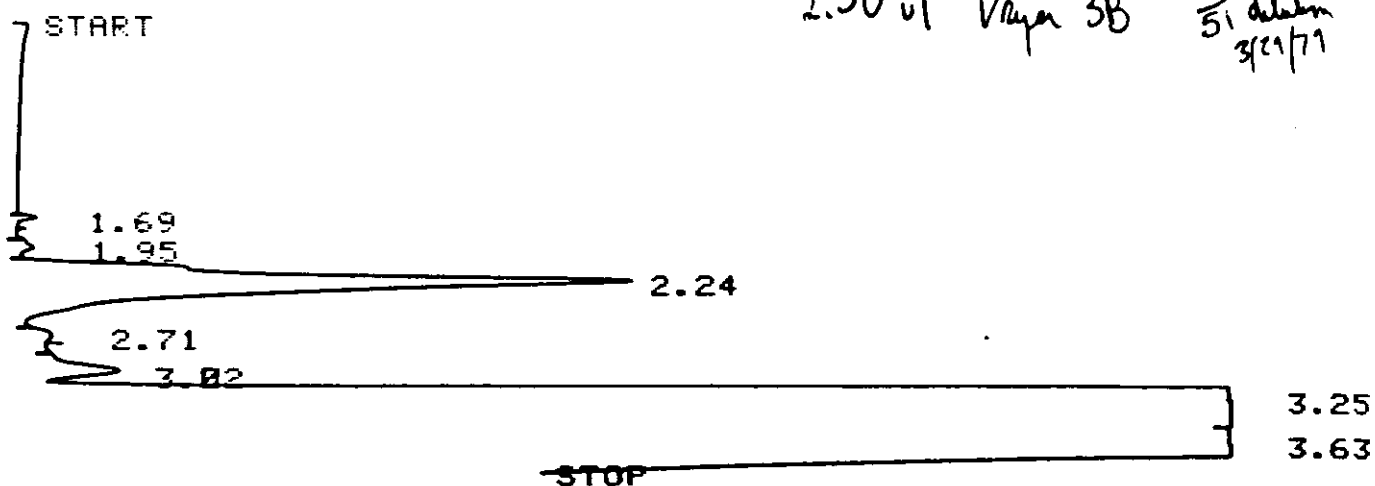
XF: 1.0000 E+ 0



hp 5830A
AREA %

RT	AREA	AREA %
1.70	102	0.022
2.25	107000	23.286
2.72	4471	0.973
3.03	12830	2.792
3.25	221800	48.270
3.63	113300	24.657

XF: 1.0000 E+ 0



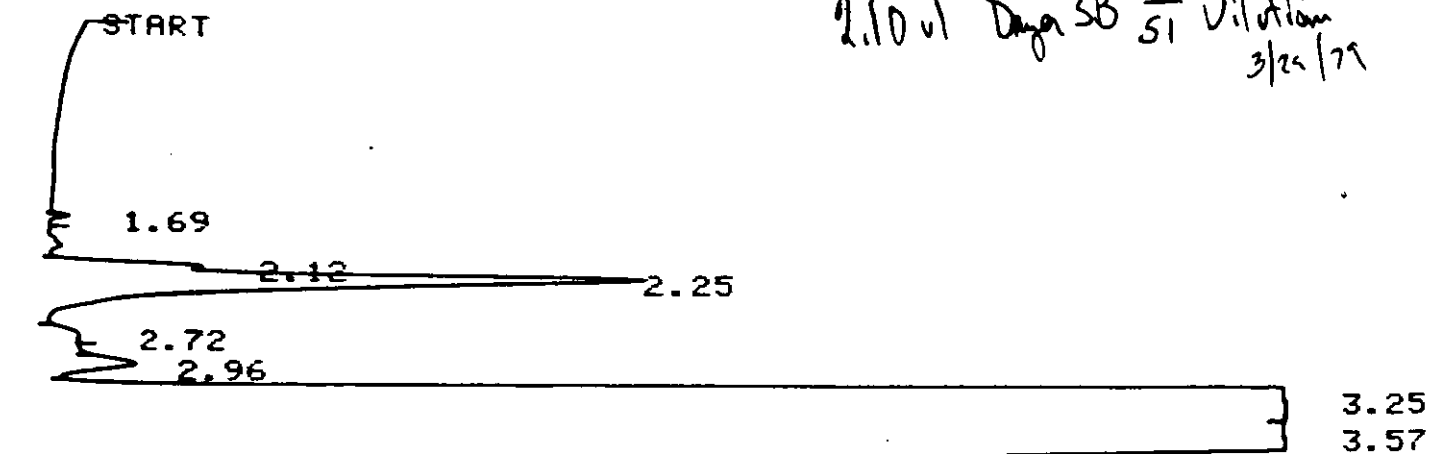
hp 5830A
AREA %

RT	AREA	AREA %
1.69	181	0.048
1.95	252	0.067
2.24	22390	5.978
2.71	292	0.078
3.02	1599	0.427
3.25	211800	56.553

A-101

XF: 1.0000 E+ 0

2.10 ul Dye 3B $\frac{1}{51}$ Dilution
3/25/79

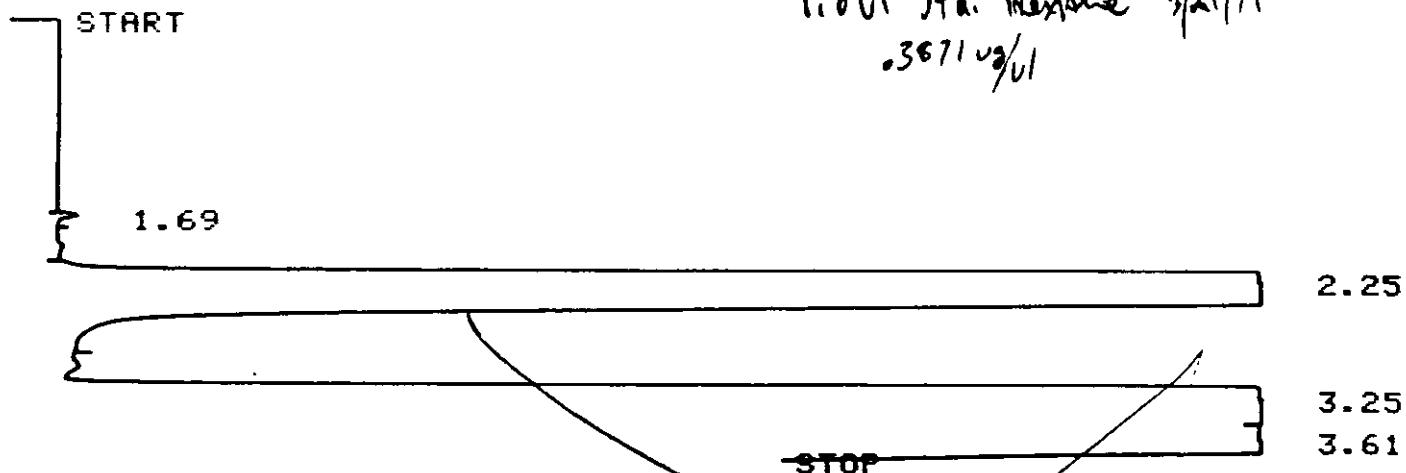


STOP
bp 5830A
AREA %

RT	AREA	AREA %
1.69	162	0.039
2.12	2069	0.502
2.25	17330	4.207
2.72	212	0.051
2.96	1652	0.401
3.25	196500	47.703
3.57	194000	47.096

XF: 1.0000 E+ 0

1.8 ul Std. Hexane 3/25/79
.3671 ug/ul



bp 5830A
AREA %

RT	AREA	AREA %
1.69	202	0.026
2.25	404600	51.945
3.25	213400	27.398
3.61	160700	20.632

XF: 1.0000 E+ 0

2.15 ul Std. Hexane 3/25/79
.3671 ug/ul



1.69

2.25

2.98

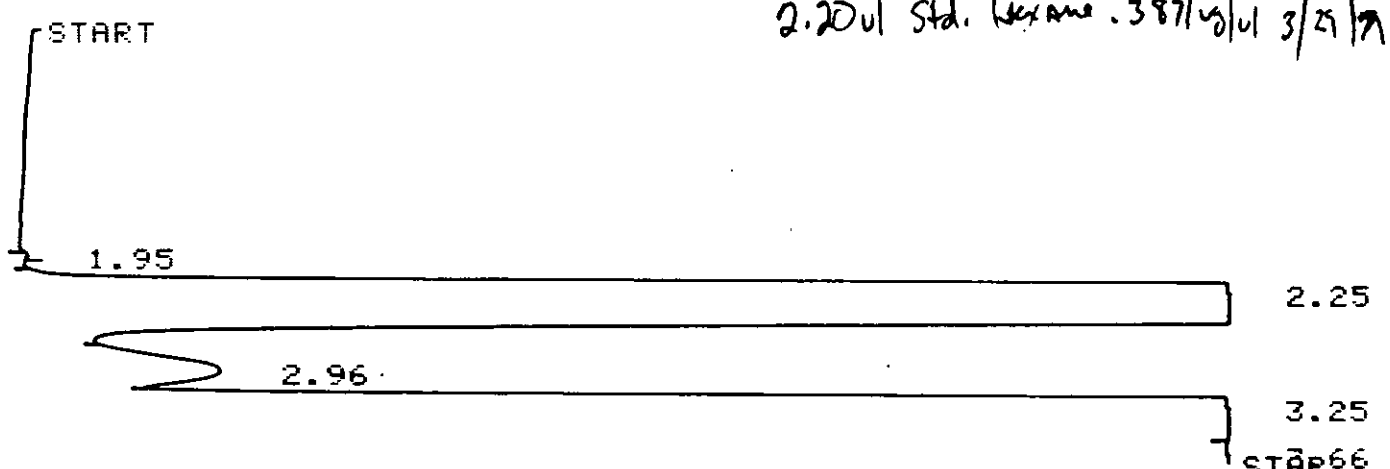
STOP26

hp 5830A
AREA %

7.8×10^{-7}

RT	AREA	AREA %
1.69	104	0.017
2.25	494900	82.381
2.98	143	0.024
3.26	105600	17.578

XF: 1.0000 E+ 0

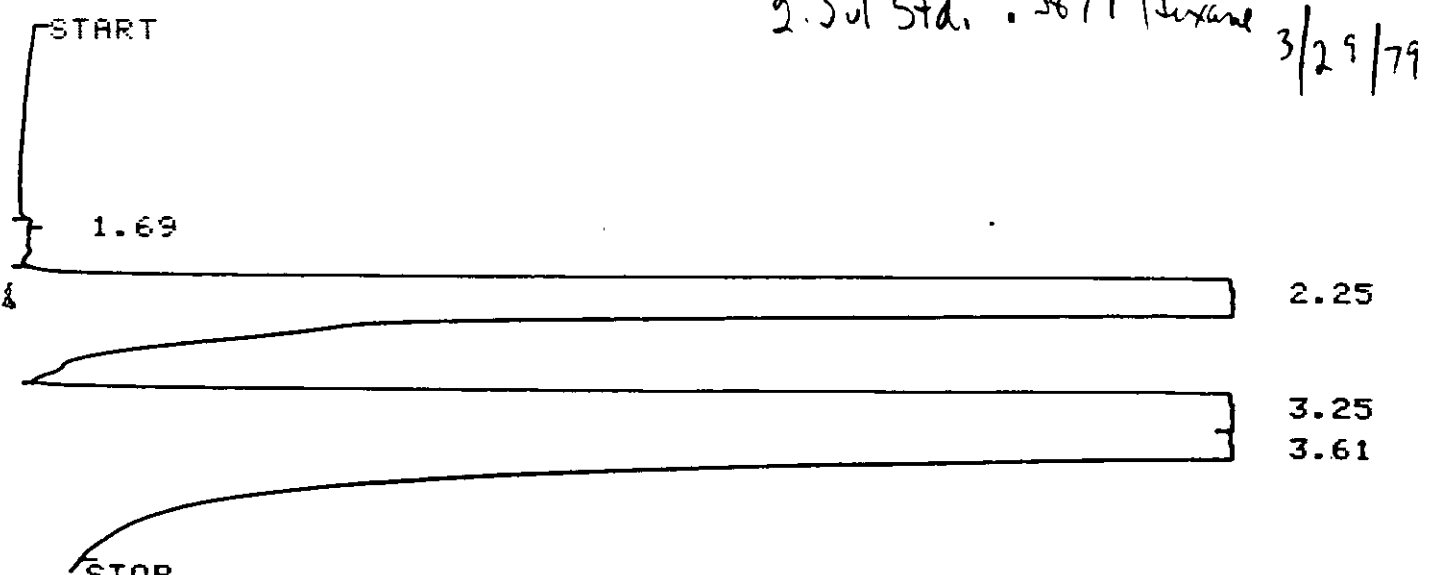


hp 5830A
AREA %

7.5×10^{-7}

RT	AREA	AREA %
2.25	513900	57.276
2.96	12830	1.430
3.25	239000	26.638
3.66	131500	14.656

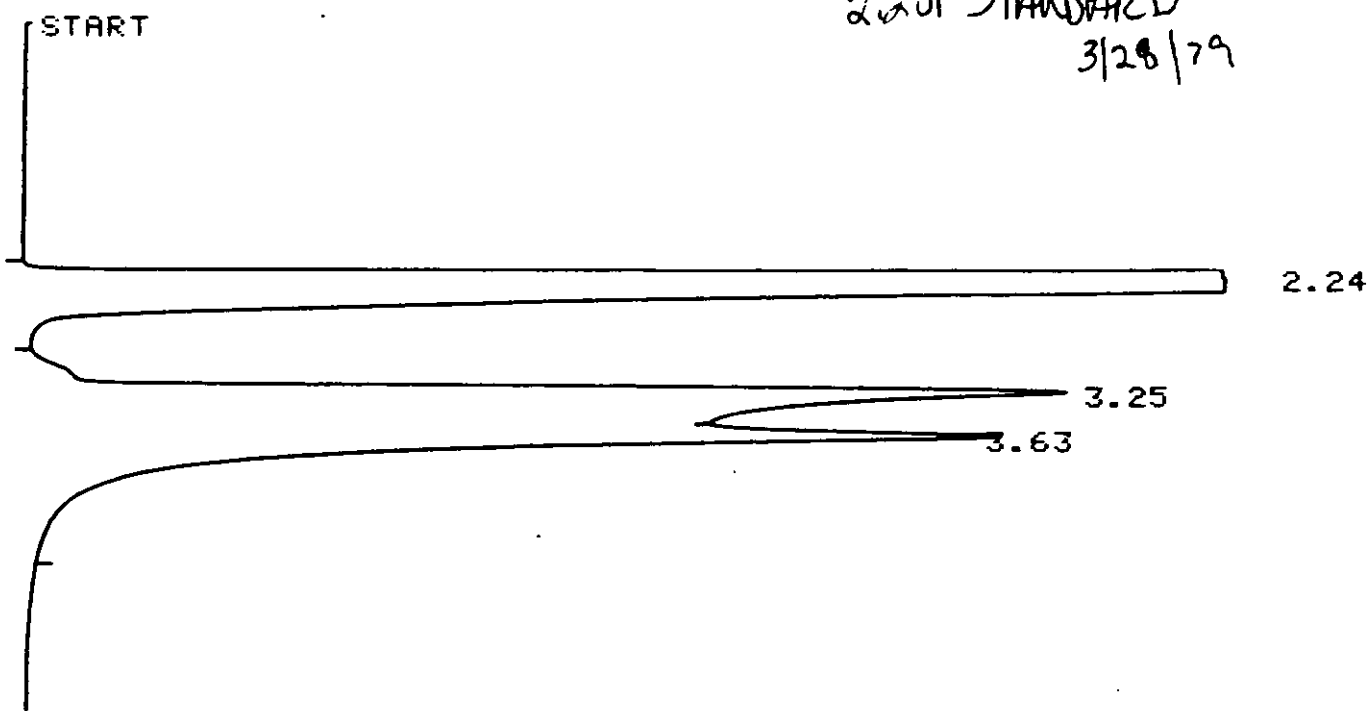
XF: 1.0000 E+ 0



hp 5830A
AREA %

XF: 1.0000 E+ 0

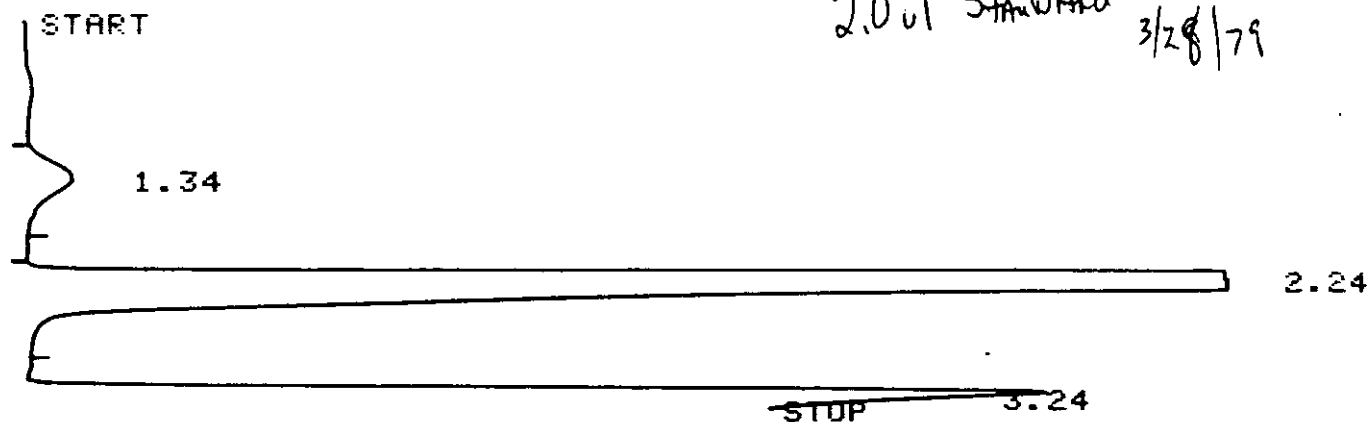
2.2ul STANDARD
3/28/79



hp 5830A
AREA %

RT	AREA	AREA %
2.24	589600	57.561
3.25	239800	23.411
3.63	194900	19.028

XF: 1.0000 E+ 0



2.0ul STANDARD
3/28/79

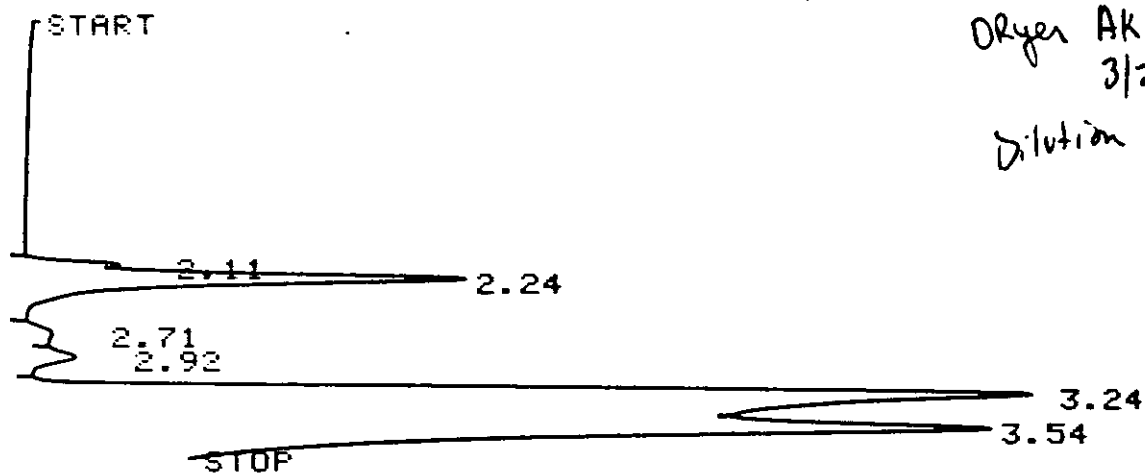
hp 5830A
AREA %

RT	AREA	AREA %
1.34	12440	1.788
2.24	531000	76.322
3.24	152300	21.890

XF: 1.0000 E+ 0

XF: 1.0000 E+ 0

1.50l D-3 A
Dryer AK 248
3/20/79
Dilution 1-51

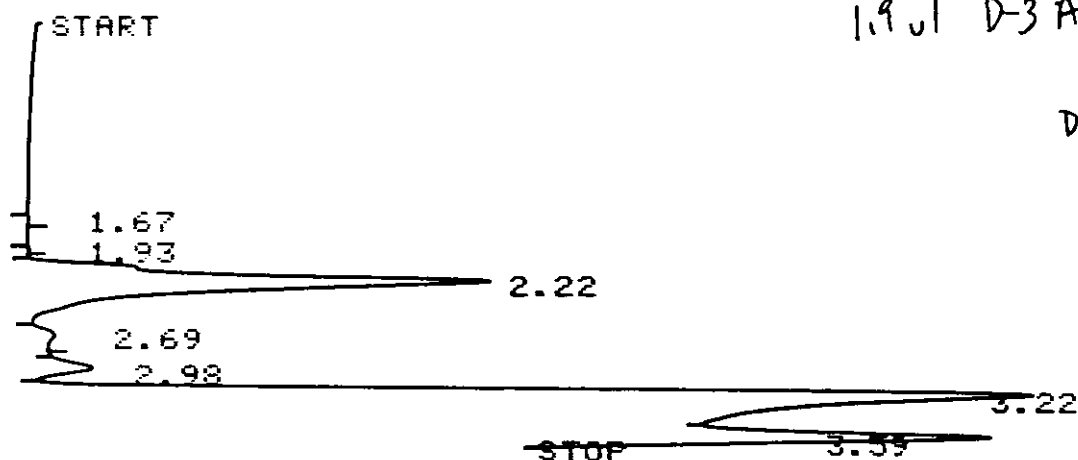


hp 5830A
AREA %

RT	AREA	AREA %
2.11	4926	1.374
2.24	46210	12.888
2.71	2870	0.800
2.92	5357	1.494
3.24	166600	46.463
3.54	132600	36.981

XF: 1.0000 E+ 0

1.90l D-3 A Dryer AK 248
3/28/79
Dilution 1-51



hp 5830A
AREA %

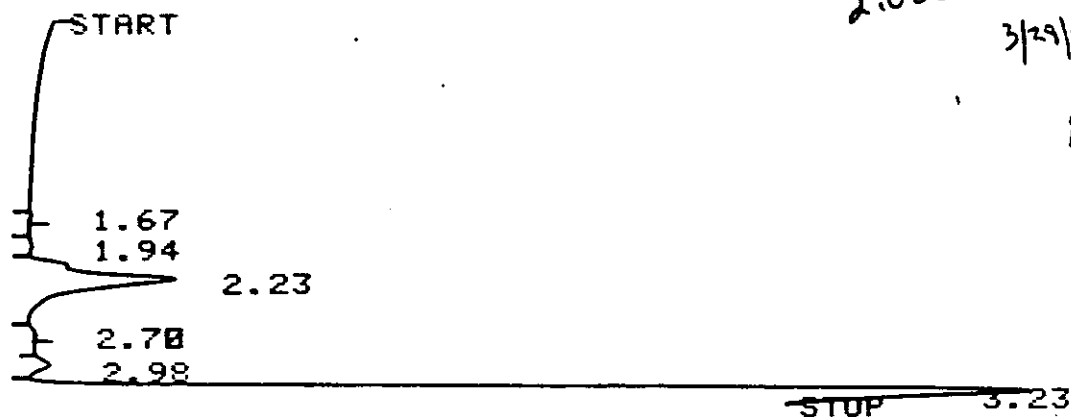
RT	AREA	AREA %
2.22	64180	15.529
2.69	1297	0.314
2.98	4528	1.096
3.22	210900	51.028
3.59	132400	32.035

XF: 1.0000 E+ 0

1.0000 E+ 0

2.05ul D-3 B Dayer
3/29/79 AK245

Dilution 1-51



hp 5830A
AREA %

RT	AREA	AREA %
1.67	130	0.085
1.94	315	0.206
2.23	20360	13.344
2.70	293	0.192
2.98	1482	0.971
3.23	130000	85.201

XF: 1.0000 E+ 0

2.00ul D-3 B Dayer AK245
3/28/79

Dilution 1-51



hp 5830A
AREA %

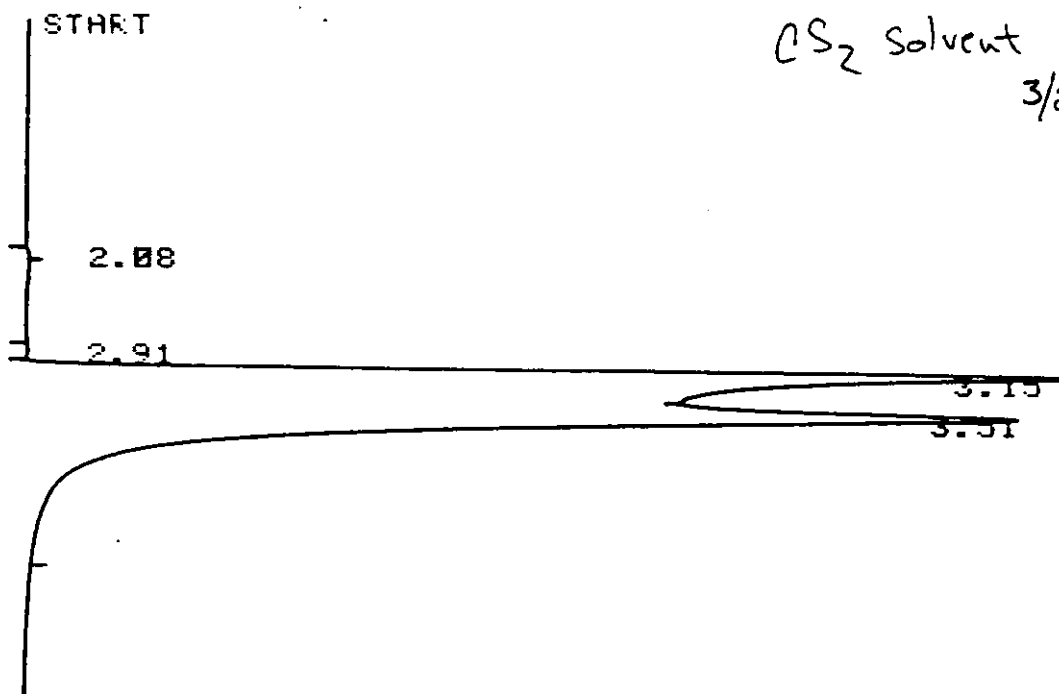
RT	AREA	AREA %
1.93	240	0.103
2.23	19540	8.368
2.70	307	0.131
2.98	1633	0.699
3.23	211800	90.699

XF: 1.0000 E+ 0

2.88	124	0.032
3.15	178400	45.796
3.49	20700	54.088

XF: 1.0000 E+ 0

CS₂ solvent
3/27/79

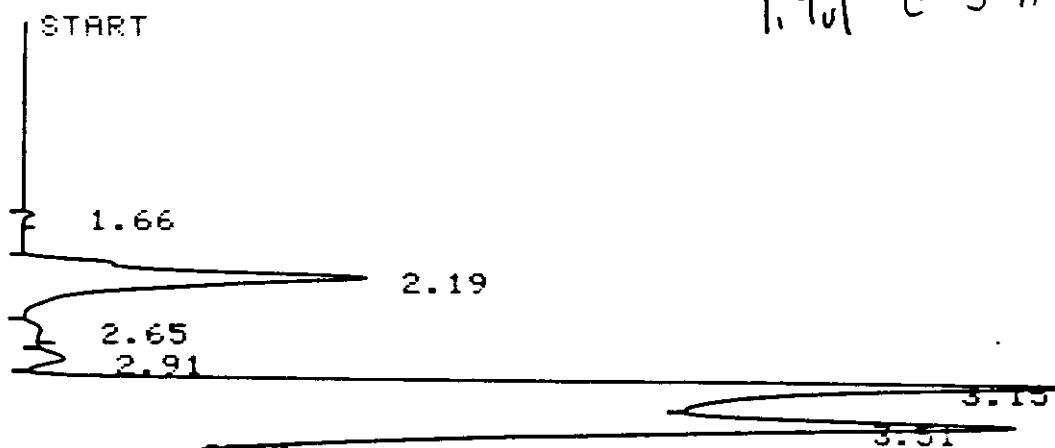


hp 5830A
AREA %

RT	AREA	AREA %
2.08	131	0.033
2.91	140	0.035
3.15	192200	47.850
3.51	209200	52.082

XF: 1.0000 E+ 0

1.9ul C-3 A Cooler AK 263
3/27/79

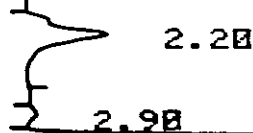


hp 5830A
AREA %

RT	AREA	AREA %
1.66	417	0.113
2.19	46810	12.725
2.65	902	0.245
2.91	2919	0.794
3.15	172600	46.922
3.51	144200	39.201

A-107

3/27/79



2.2 ml
C-3 B
cooler

STOP 3.15

hp 5830A
AREA %

RT	AREA	AREA %
2.20	11450	10.570
2.90	731	0.675
3.15	96140	88.755

XF: 1.0000 E+ 0

2.50l D-3 A Dyer AK 248
3/27/79

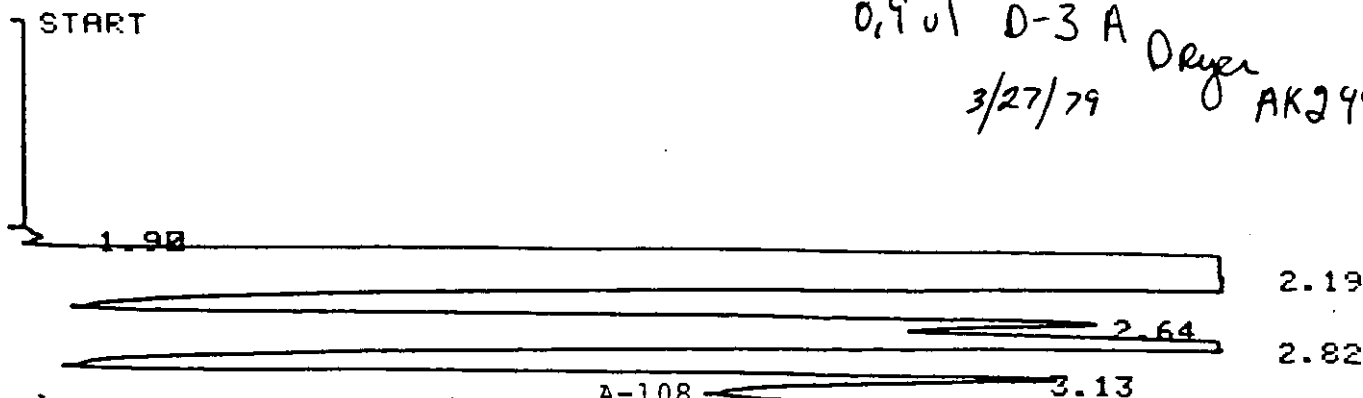


STOP
hp 5830A
AREA %

RT	AREA	AREA %
1.66	333	0.006
1.91	3226	0.059
2.20	4215000	77.305
2.65	210000	3.851
2.90	600700	11.017
3.14	174400	3.199
3.49	248800	4.563

XF: 1.0000 E+ 0

0.90l D-3 A Dyer
3/27/79 AK 248



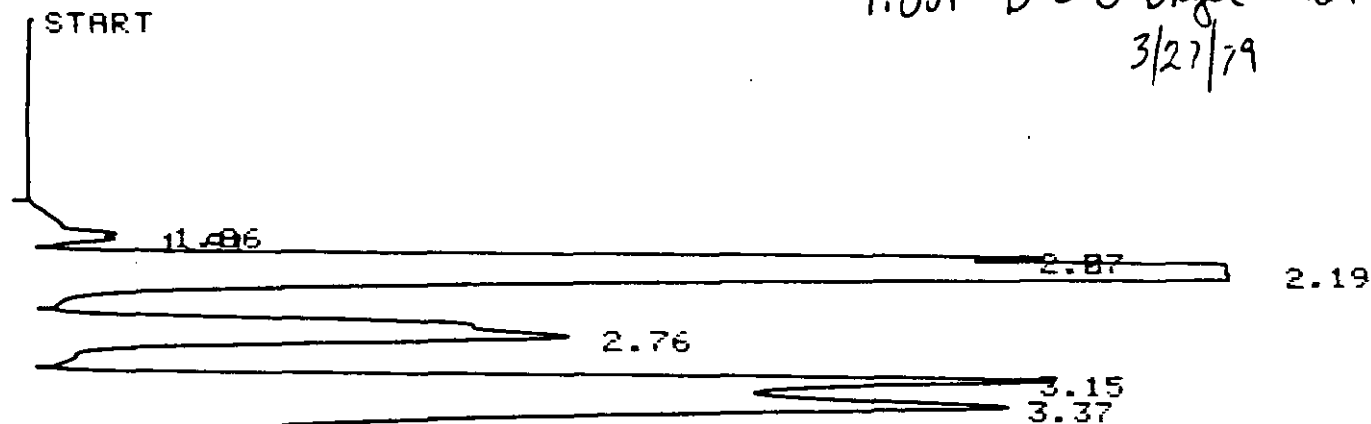
hp 5830A
AREA %

STOP

RT	AREA	AREA %
1.90	795	0.035
2.19	1649000	73.620
2.64	108800	4.857
2.82	191100	8.532
3.13	128300	5.728
3.41	161900	7.228

XF: 1.0000 E+ 0

1.001 D-3 B Dye AK249
3/27/79

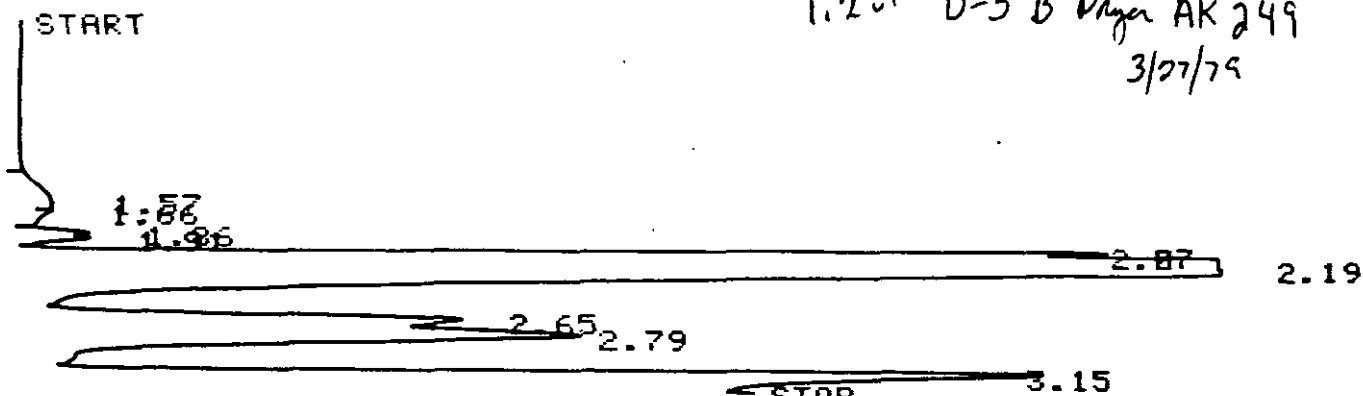


hp 5830A
AREA %

RT	AREA	AREA %
1.86	8662	0.942
1.91	4428	0.481
2.07	51830	5.635
2.19	436000	47.401
2.76	101000	10.980
3.15	121600	13.220
3.37	196300	21.341

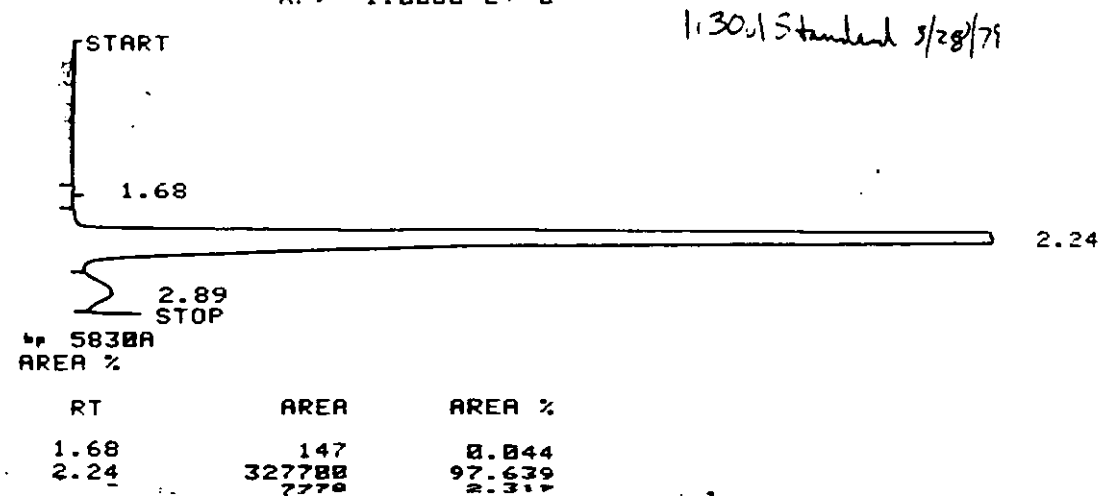
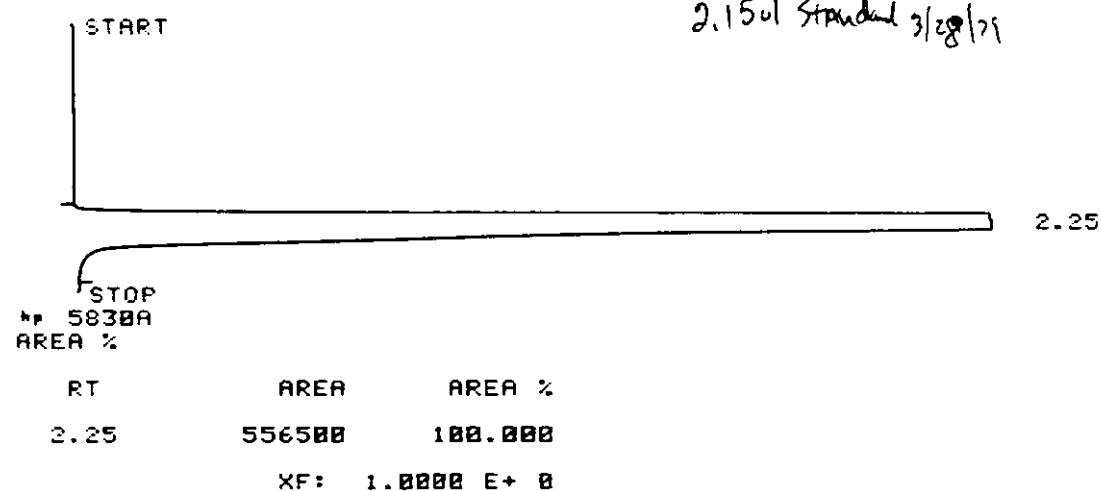
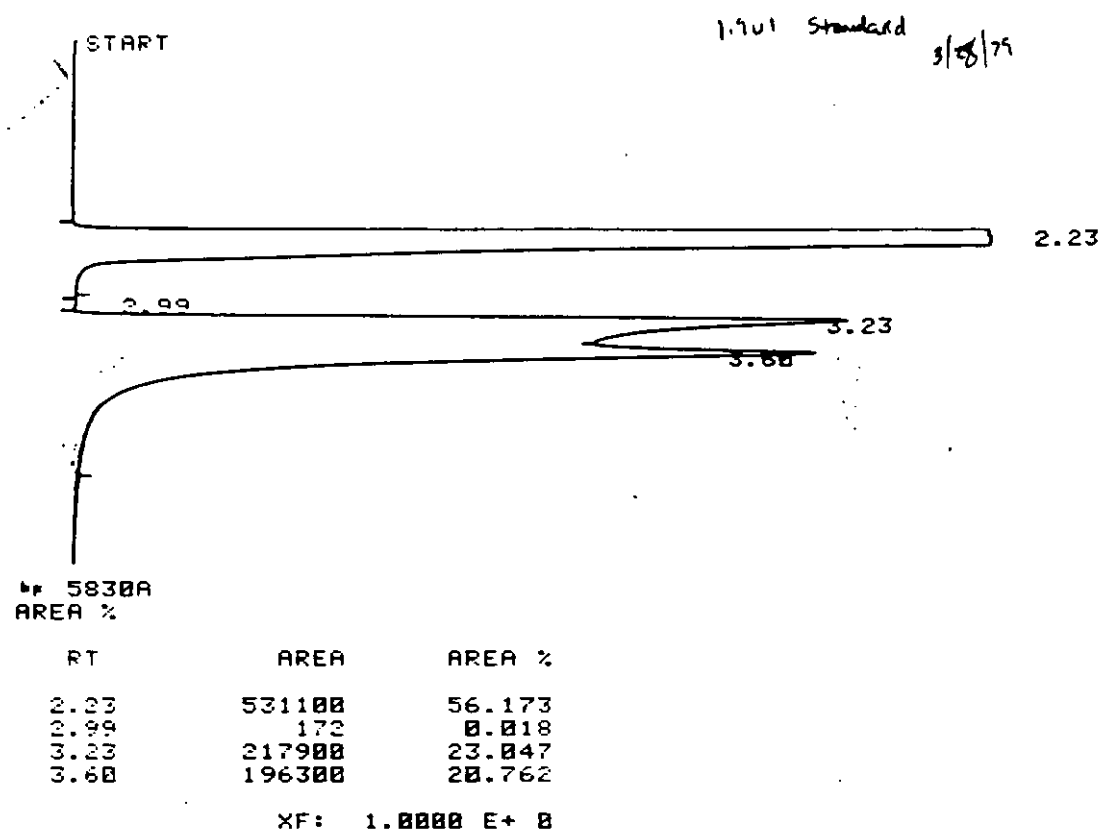
XF: 1.0000 E+ 0

1.201 D-3 B Dye AK249
3/27/79



hp 5830A
AREA %

RT	AREA	AREA %	
1.57	4591	0.583	A-109
1.66	2671	0.339	



APPENDIX B
FIELD DATA SHEETS

1. CS₂ IMPINGER TRAIN TESTS

CS₂ IMPINGER TRAIN DATA

Plant and City: STACY - Des Moines

Date: 4/17/74 Ambient Temp.: _____ Ambient Press.: 28.93

Sampling Location: MOS Inlet A+B Run Number: MCS-21

Sample Train Description: _____

Pump Type/No.: 44 + 46 Calibration Factor: 212 ml/min 200 ml/min
(B) (A)

Test Data

Clock Time Start: 11:54 Pump Count Initial: _____
Finish: 12:09 Final: _____

Sampling Time: 45 min Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>73</u>		<u>74</u>
		<u>74</u>
		<u>74</u>
		<u>74</u>
		<u>74</u>
		<u>74</u>

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: 1/217 SKC Calibration Factor: 529 ml/min

Clock Time Start: _____ Pump Count Initial: 407595
Finish: _____ Final: 420762

Net: 30 min Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: 0.63

15.70
15.07 .63 gm.

CS₂ IMPINGER TRAIN DATA

Plant and City: STACY DES MOINES

Date: 5/13/77 Ambient Temp.: _____ Ambient Press.: 28.97

Sampling Location: MS INLET Run Number: 1708-12

Sample Train Description: _____

Pump Type/No.: 40 Calibration Factor: 1.0

Test Data 3:41 PM Tubing to pump found disconnected, it connected at that time

Clock Time Start: 15:17 Pump Count Initial: _____
Finish: 16:12 Final: _____

Sampling Time: _____ Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
_____	_____	_____
_____	_____	85°F
_____	_____	85°F
_____	_____	86°F
_____	_____	84°F
_____	_____	_____

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: _____ Calibration Factor: _____

Clock Time Start: _____ Pump Count Initial: _____
Finish: _____ Final: _____

Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: Staley Des Moines
 Date: 1/13/79 Ambient Temp.: _____ Ambient Press.: 29
 Sampling Location: Inlet M-5 Run Number: 1091W-3
 Sample Train Description: 2nd CS₂ IMPINGER TRAIN with
extra impingers
 Pump Type/No.: 44 Calibration Factor: 7.2
 * Check w/ sh Extra
 bubble in train

Test Data

Clock Time Start: 97:00 Pump Count Initial: _____
 Finish: 17:45 Final: _____
 Sampling Time: _____ Net: _____
 Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>31</u>	_____	<u>62</u>
_____	_____	<u>68</u>
_____	_____	<u>70</u>
_____	_____	<u>72</u>
_____	_____	_____
_____	_____	_____

Moisture Determination

Silica Tube Number: NA
 Pump Type/No.: _____ Calibration Factor: _____
 Clock Time Start: _____ Pump Count Initial: _____
 Finish: _____ Final: _____
 Net: _____ Net: _____
 Volume of Gas Sampled: _____
 Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: STALEY - Des Moines

Date: 1/13/79 Ambient Temp.: _____ Ambient Press.: 28.93

Sampling Location: MOS OUTLET A+B Run Number: MOS-01

Sample Train Description: _____

Pump Type/No.: 54 & 43 Calibration Factor: 54 201 ml/min 43 203 ml/min
(A) (B)

Test Data

Clock Time Start: 11:34 (5:2) Pump Count Initial: _____
Finish: 12:09 Final: _____

Sampling Time: 45 min Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>35°C</u>		<u>75°F 78°F</u>
		<u>75° 72°</u>
		<u>70° 72°</u>
		<u>70° 72°</u>

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: _____ Calibration Factor: _____

Clock Time Start: _____ Pump Count Initial: _____
Finish: _____ Final: _____

Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA3117^{PM}1770
MINERAL OIL
SCHEMATICPlant and City: Sanger, Des MoinesDate: 3/13/79 Ambient Temp.: _____ Ambient Press.: 29.97Sampling Location: MOS OUTLET Run Number: 1163-02

Sample Train Description: _____ "C" and "D" 10h/100

Pump Type/No.: 5.5 43 Calibration Factor: _____
A B

Test Data

Clock Time Start: 15:17 Pump Count Initial: _____
Finish: 16:42 Final: _____

Sampling Time: _____ Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>32°C ~ 90°C</u>		<u>74</u> <u>82</u>
		<u>72</u> <u>82</u>
		<u>72</u> <u>82</u>
		<u>70</u> <u>84</u>

Moisture Determination

Silica Tube Number: #1223 16.18 gramsPump Type/No.: Design #1 Calibration Factor: 0.524 ml/countClock Time Start: 15:31 HRS Pump Count Initial: 42529
Finish: 16:07 HRS Final: 43518

Net: _____ Net: _____

Volume of Gas Sampled: 0.5 7520.64 ml 5.7Grams H₂O Collected: 0.34

16.52 grams - final net

CS₂ IMPINGER TRAIN DATA

Plant and City: NE State, Des Moines

Date: 1/13/79 Ambient Temp.: 32 Ambient Press.:

Sampling Location: OUTLET MCS Run Number: MCS-OUT-3-

Sample Train Description: extra impinger on CS₂ impinger train

Pump Type/No.: 54, 43 Calibration Factor: (?)

* check with extra bubbler in train

Test Data

Clock Time Start: 17:00 Pump Count Initial:
Finish: 17:18 Final:

Sampling Time: 47-18 sec 1st END 17:45, 15 sec Pump 43 Net:

Volume of Gas Sampled:

Stack Temp. °C	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>32°C</u>	<u></u>	<u>55</u>
<u></u>	<u></u>	<u>60</u>
<u></u>	<u></u>	<u>60</u>
<u></u>	<u></u>	<u>70</u>
<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>

Moisture Determination

Silica Tube Number:

Pump Type/No.: Calibration Factor:

Clock Time Start: Pump Count Initial:
Finish: Final:

Net: Net:

Volume of Gas Sampled:

Grams H₂O Collected:

CS₂ IMPINGER TRAIN DATA

Plant and City: STALEY DES MINES
 Date: 3/15/79 Ambient Temp.: 25° Ambient Press.: 29.83
 Sampling Location: COOLER Run Number: C-1
 Sample Train Description: Impinger with extra Bulb
 Pump Type/No.: MSD / 43 Calibration Factor:

Test Data

Clock Time Start: 0841 Pump Count Initial:
 Finish: 0950 Final:
 Sampling Time: 71 min. Net:
 Volume of Gas Sampled:

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>120° F</u>	<u></u>	<u>22° F</u>
<u>1</u>	<u></u>	<u>22°</u>
<u>2</u>	<u></u>	<u>20</u>
<u>3</u>	<u></u>	<u>22</u>
<u>120° F</u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>

Moisture Determination

Silica Tube Number: 1342
 Pump Type/No.: 216 Calibration Factor: 1
 Clock Time Start: Pump Count Initial: 1280.10
 Finish: Final: 1352.1
 Net: Net:
 Volume of Gas Sampled:
 Grams H₂O Collected:

CS₂ IMPINGER TRAIN DATA

Plant and City: A.E. STALEY DES MOINES, IOWA

Date: 3/15/79 Ambient Temp.: 25°F Ambient Press.: 29.83

Sampling Location: COOLER Run Number: C-2
F-12

Sample Train Description: Dual Train for Hexane

Pump Type/No.: MSA 46 / 43 Calibration Factor: _____
A E

Test Data

Clock Time Start: 1410 Pump Count Initial: _____
Finish: 1540 Final: _____

Sampling Time: 90 MINUTES Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F	
		A	B
<u>115 °F</u>		<u>42°</u>	<u>30°</u>
		<u>42</u>	<u>30</u>
		<u>42</u>	<u>30</u>
<u>118°</u>		<u>42</u>	<u>30</u>
<u>120°</u>		<u>42</u>	<u>30</u>
<u>130°</u>		<u>42</u>	<u>30</u>

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: _____ Calibration Factor: _____

Clock Time Start: _____ Pump Count Initial: _____
Finish: _____ Final: _____

Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: A.E. STALEY DES MOINES IOWA
 Date: 3/15/79 Ambient Temp.: 25-30° Ambient Press.: 29.73
 Sampling Location: COOLER Run Number: C-3
 Sample Train Description: Double train for Hexam

Pump Type/No.: MSA 46 / 43 Calibration Factor: 46.12
A B

Test Data

Clock Time Start: 1645 Pump Count Initial: _____
 Finish: 1815 Final: _____
 Sampling Time: 20 minutes Net: _____
 Volume of Gas Sampled: A - 18.157 B - 14.157

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F	
		A	B
<u>160°</u>		<u>46° F</u>	<u>32° F</u>
<u>117°</u>		<u>46</u>	<u>32</u>
<u>115°</u>		<u>46</u>	<u>32</u>
<u>115°</u>		<u>46</u>	<u>32</u>
<u>115°</u>		<u>46</u>	<u>32</u>

Moisture Determination

Silica Tube Number: _____
 Pump Type/No.: _____ Calibration Factor: _____
 Clock Time Start: _____ Pump Count Initial: _____
 Finish: _____ Final: _____
 Net: _____ Net: _____
 Volume of Gas Sampled: _____
 Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: STALEY, DES MOINES
 Date: 3/15/79 Ambient Temp.: 36°F Ambient Press.: 29.80
 Sampling Location: DRYER Run Number: D-1
 Sample Train Description: Dry Imp, 4 Bubbles (15 ml CS₂) Dry Impinger
 Pump Type/No.: 46 Calibration Factor: _____

Test Data

Clock Time Start: 8:36 AM Pump Count 700 ml/min Initial: _____
 Finish: 9:36 Final: _____

Sampling Time: _____ Net: _____

Volume of Gas Sampled: 12000 ml at 9°F 29.80 in Hg (13.455, 4 STD)

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>85°C</u>	_____	<u>10°F</u>
_____	_____	<u>9°F</u>
_____	_____	<u>8°F</u>
_____	_____	<u>8°F</u>
_____	_____	<u>8°F</u>
_____	_____	<u>9°F</u>

Moisture Determination

Silica Tube Number: 13F-1

Pump Type/No.: SKC #1 Calibration Factor: 0.524 ml/std

Clock Time Start: 4:35:35 Pump Count _____ Initial: _____
 Finish: 4:49:05 Final: 05114

Net: _____ Net: _____

Volume of Gas Sampled: TRAIN 1062 up to 10 sample

Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: Stanley Des Moines Iowa (EPA Hexane)
 Date: 3/15/79 Ambient Temp.: 10°C Ambient Press.: _____
 Sampling Location: Dryer Run Number: #2A
 Sample Train Description: 1st Impinger Dry, 3 Bubblers 15ml CS₂
Dry Impinger
 Pump Type/No.: 44 MSA Calibration Factor: ≈ 150.3 ml/min
checked

Test Data

Clock Time Start: 14:06 Pump Count Initial: _____
 Finish: 15:21 Final: _____

Sampling Time: _____ Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>84°C</u>	_____	<u>50°F</u>
<u>85°C</u>	_____	<u>51°F</u>
<u>86°C</u>	_____	<u>52°F</u>
<u>86°C</u>	_____	<u>52°F</u>
<u>86°C</u>	_____	<u>52°C</u>
<u>86°C</u>	_____	_____

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: _____ Calibration Factor: _____

Clock Time Start: _____ Pump Count Initial: _____
 Finish: _____ Final: _____

Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: Staley, Des Moines Iowa, (EPA Hexane)
 Date: 3/15/79 Ambient Temp.: 10°C Ambient Press.: _____
 Sampling Location: Dryer Run Number: #28
 Sample Train Description: Dry Impinger, 3 Bubbles 15 ml CS₂
Dry Impinger
 Pump Type/No.: MSA #54 Calibration Factor: ? ≈ 200 ml/min

Test Data

Clock Time Start: 14:06 14:06 Pump Count ≈ 200 ml/min clock Initial: _____
 Finish: 15:21 Final: _____
 Sampling Time: _____ Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>84°C</u>	_____	<u>50°F</u>
<u>85°C</u>	_____	<u>50°F</u>
<u>86°C</u>	_____	<u>50°F</u>
<u>86°C</u>	_____	<u>50°F</u>
<u>86°C</u>	_____	<u>50°F</u>
<u>86°C</u>	_____	<u>50°F</u>

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: _____ Calibration Factor: _____
 Clock Time Start: _____ Pump Count _____ Initial: _____
 Finish: _____ Final: _____
 Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: 10 ml collected from impinger #

* @ 14:15 adjusted pump to visually bubble as train #28
 Allow ... to be collected this

CS₂ IMPINGER TRAIN DATA

Plant and City: Stark - Des Moines Iowa, (EPA Hexane)

Date: 3/15/79 Ambient Temp.: _____ Ambient Press.: _____

Sampling Location: Dryer ^{mkpt} Run Number: #3A

Sample Train Description: Dry Impinger, 3 mkpt bubblers 15ml's CS₂ each,
Dry Impinger

Pump Type/No.: MSA #49 Calibration Factor: ≈ 200ml/min?

? Check calibration
on bubble calibrator
in Chem. lab.
(JWL)

Test Data

Clock Time Start: 16:48 Pump Count Initial: _____
Finish: 17:48 Final: _____

Sampling Time: 60 min. Net: _____

Volume of Gas Sampled: ≈ 200ml's/min X 60 min = 12000 ml

* Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>84°C</u>	_____	<u>50°F</u>
<u>85°C</u>	_____	<u>46°F</u>
<u>89°C</u>	_____	<u>46°F</u>
<u>84°C</u>	_____	↓
<u>83°C</u>	_____	↓
<u>83°C</u>	_____	<u>46°F</u>

Moisture Determination

Silica Tube Number: gases Saturated at T₃ of * °C

Pump Type/No.: _____ Calibration Factor: _____

Clock Time Start: _____ Pump Count Initial: _____
Finish: _____ Final: _____

Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: _____

CS₂ IMPINGER TRAIN DATA

Plant and City: STaley, Des Moines, Iowa, (EPA Hexane)

Date: 3/15/79 Ambient Temp.: _____ Ambient Press.: _____

Sampling Location: Dyer Run Number: #38

Sample Train Description: Dry Midget Impinger, 3 midget bubblers 15 ml CS₂
each Dry Impinger

Pump Type/No.: MSA #54 Calibration Factor: ~ 200 ml/min?

? Check Calibration
in Cinn. Lab to
Verify.
(JWL)

Test Data

Clock Time Start: 16:48 ^{N/A} Pump Count Initial: _____
Finish: _____ Final: _____

Sampling Time: 60 min Net: _____

Volume of Gas Sampled: _____

Stack Temp °F	Static Pressure in H ₂ O	Impinger Train Temperature °F
<u>86°C</u>		<u>51°F</u>
<u>85°C</u>		<u>47°F</u>
<u>84°C</u>		<u>46°F</u>
<u>84°C</u>		<u>46°F</u>
<u>83°C</u>		<u>46°F</u>
<u>83°C</u>		<u>46°F</u>

Moisture Determination

Silica Tube Number: _____

Pump Type/No.: _____ Calibration Factor: _____

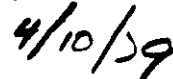
Clock Time Start: _____ Pump Count Initial: _____
Finish: _____ Final: _____

Net: _____ Net: _____

Volume of Gas Sampled: _____

Grams H₂O Collected: _____

2. VELOCITY DATA: COOLER AND DRYER SITES





GAS VELOCITY AND VOLUME DATA

PLANT AND CITY	RUN DATE
A.E. STALEY	03/11/51

SAMPLING LOCATION	CLOCK TIME
COOLER	16:00

RUN NUMBER	OPERATOR	AMB. TEMP. (°F)	BAR. PRESS (in. Hg)	STATIC PRESS (in. H ₂ O)
C-2	WAGNER/HERSHEY	72.8	29.73	-2.54

MOLECULAR WT.	STACK INSIDE DIMENSION (in.)		PITOT TUBE Cp
	DIAM OR SIDE 1	SIDE 2	
29.0	6.00		.84

let FIELD DATA

TRAVERSE POINT NUMBER	POSITION (in.)	VELOCITY HEAD (Δp _s), in. H ₂ O	STACK TEMP, °F
1	0.20	.28	120
2	.20	.24	
3	1.46	.40	
4	1.56	.44	
5	1.58	.60	
6	1.62	.68	
7	1.60	.58	
8	1.62	.64	
9	1.62	.62	
10	1.62	.60	
11	1.56	.54	
12	1.54	.62	
13	1.54	.52	
14	1.56	.54	
15	1.58	.54	
16	1.54	.52	
17	1.54	.56	
18	1.56	.60	
19	1.50	.54	
20	1.50	.54	
21	1.54	.60	
22	1.52	.50	
23	1.50	.58	
24	.48	.52	



MOLECULAR WT.	STACK INSIDE DIMENSION (in.)		PITOT TUBE CD
	DIAM OR SIDE 1	SIDE 2	
22.41	47.0		.84

FIELD DATA

6 months
5-9,9

!JOB STKVEL.P3333N.PEI.PUB
PRIORITY = DS1 INPRI = 101 TIME = UNLIMITED SECONDS

JOB NUMBER = #J460

WED, APR 11, 1979, 10:29 AM

MP3000 / MPE.III.B.00.02

:RUN STKVELPG.PUR.PEI

STACK VELOCITY DATA

PLANT A. E. STALEY DESMOINES
 DATE 03/14/79
 SAMPLING LOCATION COOLER VENT
 RUN NUMBR CU-1

CLOCK TIME 1430
 OPERATOR LEWIS, HERSHEY

AMBIENT TEMP. (DEG.F) 40.

BAR.PRESS.(IN HG) 28.93

STATIC PRESS.(IN H2O) -2.5A

MOLECULAR WEIGHT 29.00

STACK INSIDE DIA(IN) 60.000

PILOT TUBE COEFF. .84

MOISTURE CONTENT(%) .00

TRANSVERSE POINT NO.	POSITION INCHES	VELOCITY HEAD (IN H2O)	STACK TEMP (DEG.F)
----------------------------	--------------------	------------------------------	--------------------------

01	.0	.300	120.
02	.0	.480	120.
03	.0	.380	120.
04	.0	.440	120.
05	.0	.600	120.
06	.0	.560	120.
07	.0	.540	120.
08	.0	.640	120.
09	.0	.400	120.
10	.0	.620	120.
11	.0	.540	120.
12	.0	.560	120.
13	.0	.540	120.
14	.0	.540	120.
15	.0	.560	120.
16	.0	.580	120.
17	.0	.560	120.
18	.0	.440	120.
19	.0	.380	120.
20	.0	.500	120.
21	.0	.400	120.
22	.0	.380	120.
23	.0	.480	120.
24	.0	.200	120.
25	.0	.900	120.
26	.0	.800	120.
27	.0	.630	120.
28	.0	.580	120.
29	.0	.600	120.
30	.0	.700	120.
31	.0	.820	120.
32	.0	.900	120.
33	.0	.940	120.
34	.0	.860	120.
35	.0	.860	120.
36	.0	.900	120.
37	.0	.860	120.

B-23

38	.0	.860	120.
39	.0	.900	120.
40	.0	.460	120.
41	.0	.460	120.
42	.0	.500	120.
43	.0	.460	120.
44	.0	.440	120.
45	.0	.400	120.
46	.0	.400	120.
47	.0	.440	120.
48	.0	.400	120.
AVERAGE		.577	120.

PLANT A. E. STALEY DESMOINES

DATE 03/14/79

SAMPLING LOCATION COOLER VENT

RUN NUMBER CU-1

STACK AREA, SQ. FT. 19,635

STACK ABS. PRES., IN HG. 26.74

STACK GAS TEMPERATURE, DEG.F 120.

SQR(VEL HD X STACK TEMP ABS) 18.1

STACK GAS VELOCITY, ACT. FPS 44.9

STACK GAS VOLUME (WET), ACT. CFM. 52938.6

STACK GAS VOLUME (DRY), ACT. CFM. 52938.6

STACK GAS VOLUME @ 29.92 IN. HG AND 68 DEG. F :

(DRY) 46292.3

(WET) 46292.3

SAMPLE CALCULATIONS

SYMBOLS:

AREA	CROSS-SECTIONAL STACK AREA, SQ FT	PTC	PILOT TURE COEFFICIENT
BPRES	BAROMETRIC PRESSURE, IN HG	SPRES	STATIC PRESSURE, IN H2O
DELP	DELTA P	STEMP	STACK TEMPERATURE, DEG F
DIA	DIAMETER OF CIRCULAR STACK, IN	STPRES	STACK PRESSURE, IN HG
DIM1	LENGTH OF RECTANGULAR STACK, IN	STVEL	STACK VELOCITY, AFPM
DIM2	WIDTH OF RECTANGULAR STACK, IN	TEMP	TEMPERATURE, DEG F
MOIST	MOISTURE CONTENT	VH	VELOCITY HEAD, IN H2O
MM	MOLECULAR WEIGHT	VOLFLO	VOLUMETRIC FLOW (DRY), ACFM
NP	NUMBER OF TRANSVERSE POINTS	VOLFLW	VOLUMETRIC FLOW (WELL), ACFM

FORMULAS AND SAMPLE CALCULATIONS:

DELP	=	SUM(SORTINH * TEMP)	=	867.1
		NP		48
STPRES	=	BPRES + (SPRES/13.6)	=	28.93 + (-2.58/13.6) = 28.7 IN HG
STEMP	=	SUM(STEMP)	=	5760.
		NP		48
AREA(CIRCULAR STACK)	=	$3.1416 * (DIA/2)^2$	=	$3.1416 * (.60/2)^2 = 144$
				144
STVEL	=	$85.10 * PTC * DELP$	=	$85.49 * .84 * 10.1$
		SORTINH * STPRES	=	$SORTI 29.00 * 28.7$
VOLFLW	=	60. * STVEL * AREA	=	60. * 44.9 * 19.635 = 52938.6 ACFM
VOLFLO	=	$(1. - (MOIST/100.)) * VOLFLW$	=	$(1. - (.00/100.)) * 52938.6 = 52938.6 ACFM$

STACK VELOCITY DATA

PLANT A. E. STALEY
 DATE 03/15/79
 SAMPLING LOCATION COULER
 RUN NUMBER C-2

CLOCK TIME 1600
 OPERATOR MALLAM/HENSHEY
 AMBIENT TEMP. (DEG.F) 28.
 BARAPRESS.(IN HG) 29.73

STATIC PRESS.(IN H2O) -2.54
 MOLECULAR WEIGHT 29.00
 STACK INSIDE DIAM(IN) 60.000
 PILOT TUBE COEFF. .84
 MOISTURE CONTENT(%) 19.0

TRANSVERSE POINT NO.	POSITION INCHES	VELOCITY HEAD (IN H2O)	STACK TEMP (DEG.F)
01	.0	.280	120.
02	.0	.240	120.
03	.0	.400	120.
04	.0	.440	120.
05	.0	.600	120.
06	.0	.680	120.
07	.0	.580	120.
08	.0	.640	120.
09	.0	.620	120.
10	.0	.600	120.
11	.0	.590	120.
12	.0	.620	120.
13	.0	.520	120.
14	.0	.540	120.
15	.0	.540	120.
16	.0	.520	120.
17	.0	.560	120.
18	.0	.600	120.
19	.0	.540	120.
20	.0	.540	120.
21	.0	.600	120.
22	.0	.500	120.
23	.0	.580	120.
24	.0	.520	120.
25	.0	.200	120.
26	.0	.200	120.
27	.0	.460	120.
28	.0	.560	120.
29	.0	.580	120.
30	.0	.620	120.
31	.0	.600	120.
32	.0	.620	120.
33	.0	.620	120.
34	.0	.620	120.
35	.0	.560	120.
36	.0	.540	120.
37	.0	.540	120.

38	.0	.560	120.
39	.0	.580	120.
40	.0	.570	120.
41	.0	.540	120.
42	.0	.560	120.
43	.0	.580	120.
44	.0	.580	120.
45	.0	.540	120.
46	.0	.520	120.
47	.0	.500	120.
48	.0	.480	120.

AVERAGE	.533	120.
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1 PLANT A. E. STALEY
2 DATE 03/15/79
3 SAMPLING LOCATION COULER
4 RUN NUMBER C-2
5
6
7 STACK AREA, SQ. FT. 19,635
8 STACK ABS. PRES., IN HG. 29.54
9 STACK GAS TEMPERATURE, DEG.F 120.
10 SORI(VEL HD X STACK TEMP ABS) 17.5
11
12
13 STACK GAS VELOCITY, ACT. FPS 42.9
14 STACK GAS VOLUME (WET), ACT. CFM, 50486.4
15 STACK GAS VOLUME (DRY), ACT. CFM, 50486.4
16 STACK GAS VOLUME @ 29.92 IN. HG AND 68 DEG. F
17 (WET) 45381.3
18 (WET) 45381.3
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SAMPLE CALCULATIONS

SYMBOLS:

AREA	CROSS-SECTIONAL STACK AREA, SQ FT	PTC	PILUT IURE COEFFICIENT
APRES	BAROMETRIC PRESSURE, IN HG	SPRES	STATIC PRESSURE, IN H2O
DELP	DELLA P	STEMP	STACK TEMPERATURE, DEG F
DIA	DIAMETER OF CIRCULAR STACK, IN	STPRES	STACK PRESSURE, IN HG
DIM1	LENGTH OF RECTANGULAR STACK, IN	STVEL	STACK VELOCITY, AFPM
DIM2	WIDTH OF RECTANGULAR STACK, IN	TEMP	TEMPERATURE, DEG F
MOIST	MOISTURE CONTENT	VH	VELOCITY HEAD, IN H2O
MW	MOLECULAR WEIGHT	VOLFLO	VOLUMETRIC FLOW (DRY), ACFM
NP	NUMBER OF TRANSVERSE POINTS	VOLFLW	VOLUMETRIC FLOW (WET), ACFM

FORMULAS AND SAMPLE CALCULATIONS:

$$\text{DELP} = \text{SUM}(\text{SORT}(\text{VH} + \text{TEMP})) = 638.4$$

$$\text{STPRES} = \text{SPRES} + (\text{APRES}/13.6) = 29.73 + (-2.54/13.6) = 29.5 \text{ IN HG}$$

$$\text{STEMP} = \text{SUM}(\text{STEMP}) = 5760.$$

$$\text{AREA}(\text{CIRCULAR STACK}) = 3.1416 \times (\text{DIA}/2)^2 = 3.1416 \times (60.000/2)^2 = 2827.433 \text{ SQ FT}$$

$$\text{STVEL} = \text{STEMP} \times \text{PTC} \times \text{DELP} = 5760 \times .84 \times 17.5 = 83.49 \text{ AFPM}$$

$$\text{VOLFLW} = 60. \times \text{STVEL} \times \text{AREA} = 60. \times 42.9 \times 2827.433 = 50486.4 \text{ ACFM}$$

$$\text{VOLFLD} = \text{VOLFLW} \times (1. + (\text{MOIST}/100.)) \times \text{VOLFLW} = (1. + (.06/100.)) \times 50486.4 = 50886.4 \text{ ACFM}$$

STACK VELOCITY DATA

PLANT A. E. STALEY DESMOINES

DATE 03/15/79

SAMPLING LOCATION DRYER VENT

RUN NUMBER 00-1

CLOCK TIME 1110

OPERATOR LEWIS, HIPPLE

AMBIENT TEMP. (DEG.F) 30.

BAR. PRESS. (IN HG) 29.73

STATIC PRESS. (IN H2O) -.03

MOLECULAR WEIGHT 24.49

STACK INSIDE DIA (IN) 47.000

PILOT TUBE COEFF. .84

MOISTURE CONTENT(X) 81.00

TRANSVERSE POINT NO.	POSITION INCHES	VELOCITY HEAD (IN H2O)	STACK TEMP (DEG.F)
E-01	.0	.030	170.
E-02	.0	.030	170.
E-03	.0	.030	170.
E-04	.0	.030	170.
E-05	.0	.030	170.
E-06	.0	.030	170.
E-07	.0	.030	170.
E-08	.0	.030	170.
E-09	.0	.030	170.
E-10	.0	.030	170.
E-11	.0	.030	170.
E-12	.0	.030	170.
E-13	.0	.030	170.
E-14	.0	.030	170.
E-15	.0	.030	170.
E-16	.0	.030	170.
N-01	.0	.030	170.
N-02	.0	.020	170.
N-03	.0	.020	170.
N-04	.0	.020	170.
N-05	.0	.020	170.
N-06	.0	.050	170.
N-07	.0	.040	170.
N-08	.0	.040	170.
N-09	.0	.030	170.
N-10	.0	.030	170.
N-11	.0	.040	170.
N-12	.0	.040	170.
N-13	.0	.050	170.
N-14	.0	.030	170.
N-15	.0	.040	170.
N-16	.0	.050	170.
AVERAGE		.032	170.

B-31

PLANT A. E. STALEY DESMOINES

DATE 03/15/79

SAMPLING LOCATION DRYER VENT

RUN NUMBER DU-1

STACK AREA, SQ. FT. 12.048

STACK ABS. PRES., IN. HG. 29.73

STACK GAS TEMPERATURE, DEG. F. 170.

SORT(VEL. HD. X STACK TEMP ABS) 4.5

STACK GAS VELOCITY, ACT. FPS 11.9

STACK GAS VOLUME (NET), ACT. CFM. 8602.7

STACK GAS VOLUME (DRY), ACT. CFM. 8075.6

STACK GAS VOLUME @ 29.92 IN. HG AND 60 DEG. F :

(DRY) 8224.5

(WET) 7163.6

SAMPLE CALCULATIONS

SYMBOLS:

AREA	CROSS-SECTIONAL STACK AREA, SQ FT	PTC	PILOT TURE COEFFICIENT
RPRES	BAROMETRIC PRESSURE, IN HG	SPRES	STATIC PRESSURE, IN H2O
DELP	DELTA P	STEMP	STACK TEMPERATURE, DEG F
DIA	DIAMETER OF CIRCULAR STACK, IN	STPRES	STACK PRESSURE, IN HG
DIM1	LENGTH OF RECTANGULAR STACK, IN	STVEL	STACK VELOCITY, AFPM
DIM2	WIDTH OF RECTANGULAR STACK, IN	TEMP	TEMPERATURE, DEG F
MOIST	MOISTURE CONTENT	VH	VELOCITY HEAD, IN H2O
MW	MOLECULAR WEIGHT	VOLFLD	VOLUMETRIC FLOW (DRY), ACFM
NP	NUMBER OF TRANSVERSE POINTS	VOLFLW	VOLUMETRIC FLOW (WET), ACFM

FORMULAS AND SAMPLE CALCULATIONS:

$$\begin{aligned} \text{DELP} &= \text{SUM}(\text{ORTVM} * \text{TEMP}) = 143.1 \\ \text{STPRES} &= \text{SPRES} + (\text{SPRES}/13.6) = 29.73 + (-.03/13.6) = 29.7 \text{ IN HG} \end{aligned}$$

$$\begin{aligned} \text{STEMP} &= \text{SUM}(\text{STEMP}) = 5440. \\ \text{AREA}(\text{CIRCULAR STACK}) &= \frac{\text{DIA}^2}{4} = \frac{32^2}{4} = 256 \text{ SQ FT} \end{aligned}$$

$$\text{STVEL} = \frac{\text{STPRES}}{\text{TEMP}} = \frac{29.7}{11.9} = 2.49 \text{ AFPM}$$

$$\text{VOLFLW} = 60 * \text{STVEL} * \text{AREA} = 60 * 11.9 * 256 = 8602.7 \text{ ACFM}$$

$$\text{VOLFLD} = \text{VOLFLW} * (1 - (\text{MOIST}/100)) = 8602.7 * (1 - (.03/100)) = 8595.8 \text{ ACFM}$$

STACK VELOCITY DATA

1	PLANT	A. E. STALEY DESMOINES			
2	DATE	03/15/79			
3	SAMPLING LOCATION	DRYER, OUILET			
4	RUN NUMBER	DU-2			
5	CLOCK TIME	1522			
6	OPERATOR	LEWIS, HIPPLE			
7	AMBIENT TEMP. (DEG.F)	20.			
8	BAR.PRESS.(IN HG)	29.73			
9	STATIC PRESS.(IN H2O)	-.03			
10	MOLECULAR WEIGHT	22.41			
11	STACK INSIDE DIM(IN)	47.000			
12	PILOT TUBE COEFF.	.84			
13	MOISTURE CONTENT(%)	59.90			
14	TRANSVERSE POINT NO.	POSITION INCHES	VELOCITY HEAD (IN H2O)	STACK TEMP (DEG.F)	
15	E-01	.0	.030	187.	
16	E-02	.0	.030	187.	
17	E-03	.0	.030	187.	
18	E-04	.0	.030	187.	
19	E-05	.0	.030	187.	
20	E-06	.0	.030	187.	
21	E-07	.0	.030	187.	
22	E-08	.0	.030	187.	
23	E-09	.0	.030	187.	
24	E-10	.0	.030	187.	
25	E-11	.0	.030	187.	
26	E-12	.0	.030	187.	
27	E-13	.0	.030	187.	
28	E-14	.0	.030	187.	
29	E-15	.0	.030	187.	
30	E-16	.0	.030	187.	
31	N-01	.0	.020	187.	
32	N-02	.0	.030	187.	
33	N-03	.0	.030	187.	
34	N-04	.0	.040	187.	
35	N-05	.0	.050	187.	
36	N-06	.0	.050	187.	
37	N-07	.0	.030	187.	
38	N-08	.0	.030	187.	
39	N-09	.0	.030	187.	
40	N-10	.0	.040	187.	
41	N-11	.0	.030	187.	
42	N-12	.0	.020	187.	
43	N-13	.0	.030	187.	
44	N-14	.0	.020	187.	
45	N-15	.0	.020	187.	
46	N-16	.0	.020	187.	
47	AVERAGE		.030	187.	

PLANT A. E. STALEY DESMOINES

DATE 03/15/79

SAMPLING LOCATION DRYER OUTLET

RUN NUMBER DU-2

STACK AREA, SQ. FT. 12.048

STACK ABS. PRESS., IN. HG. 29.73

STACK GAS TEMPERATURE, DEG. F 167.

SORT(VEL. HD X STACK TEMP. ABS) 4.4

STACK GAS VELOCITY, ACT. FPS 12.2

STACK GAS VOLUME (WET), ACT. CFM. 8853.7

STACK GAS VOLUME (DRY), ACT. CFM. 3990.9

STACK GAS VOLUME @ 29.92 IN. HG AND 68 DEG. F :

(DRY)

(WET)

2878.7

7178.9

SAMPLE CALCULATIONS

SYMBOLS:

AREA	CROSS-SECTIONAL STACK AREA, SU FT	PTC	PILOT TURE COEFFICIENT
RPRES	BAROMETRIC PRESSURE, IN HG	SPRES	STATIC PRESSURE, IN H2O
DELP	DELTA P	STEMP	STACK TEMPERATURE, DEG F
OIA	DIAMETER OF CIRCULAR STACK, IN	STPRES	STACK PRESSURE, IN HG
DIH1	LENGTH OF RECTANGULAR STACK, IN	STVEL	STACK VELOCITY, AFPM
DIH2	WIDTH OF RECTANGULAR STACK, IN	TEMP	TEMPERATURE, DEG F
MOIST	MOISTURE CONTENT	VH	VELOCITY HEAD, IN H2O
MW	MOLECULAR WEIGHT	VOLFLD	VOLUMETRIC FLOW (DRY), ACFM
NP	NUMBER OF TRANSVERSE POINTS	VOLFLW	VOLUMEIRIC FLOW (WET), ACFM

FORMULAS AND SAMPLE CALCULATIONS:

$$\text{DELP} = \text{SUM}(\text{SORT}(\text{VH} + \text{TEMP})) = 140.9$$

$$\text{STPRES} = \text{SPRES} + (\text{SPRES}/13.6) = 29.73 + (-.05/13.6) = 29.7 \text{ IN HG}$$

$$\text{STEMP} = \text{SUM}(\text{STEMP}) = 5984$$

$$\text{AREA}(\text{CIRCULAR STACK}) = 3.1416 \times (\text{DIA}/2)^2 = 3.1416 \times (147.000/2)^2 = 12.048 \text{ SU FT}$$

$$\text{STVEL} = \text{STEMP} \times \text{PTC} \times \text{DELP} = 5984 \times .88 \times 4.4 = 22.41 \times 29.7 = 12.2 \text{ AFPM}$$

$$\text{VOLFLW} = 60. \times \text{STVEL} \times \text{AREA} = 60. \times 12.2 \times 12.048 = 8853.7 \text{ ACFM}$$

$$\text{VOLFLD} = (1.2 \times (\text{MOIST}/100)) \times \text{VOLFLW} = (1.2 \times (59.90/100)) \times 8853.7 = 3550.3 \text{ ACFM}$$

STACK VELOCITY DATA

PLANT A. E. STALEY DESMOINES

DATE 03/15/79

SAMPLING LOCATION DRYER VENT

RUN NUMBER DU-3

CLOCK TIME 1551

OPERATOR LEWIS, HIPPLE

AMBIENT TEMP. (DEG.F) 28.

BAR. PRESS. (IN. HG) 29.73

STATIC PRESS. (IN H2O) -.02

MOLECULAR WEIGHT 23.21

STACK INSIDE DIM (IN) 47.000

PILOT TUBE COEFF. .84

MOISTURE CONTENT (%) 52.60

TRANSVERSE POINT NO.	POSITION INCHES	VELOCITY HEAD (IN H2O)	STACK TEMP (DEG.F)
E-01	.0	.030	181.
E-02	.0	.030	181.
E-03	.0	.030	181.
E-04	.0	.030	181.
E-05	.0	.030	181.
E-06	.0	.030	181.
E-07	.0	.030	181.
E-08	.0	.030	181.
E-09	.0	.030	181.
E-10	.0	.030	181.
E-11	.0	.030	181.
E-12	.0	.030	181.
E-13	.0	.030	181.
E-14	.0	.030	181.
E-15	.0	.030	181.
E-16	.0	.030	181.
N-01	.0	.020	181.
N-02	.0	.020	181.
N-03	.0	.030	181.
N-04	.0	.040	181.
N-05	.0	.030	181.
N-06	.0	.050	181.
N-07	.0	.050	181.
N-08	.0	.040	181.
N-09	.0	.030	181.
N-10	.0	.040	181.
N-11	.0	.030	181.
N-12	.0	.030	181.
N-13	.0	.030	181.
N-14	.0	.020	181.
N-15	.0	.020	181.
N-16	.0	.010	181.
AVERAGE		.030	181.

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PLANT A. F. - JUNE 1950

DATE 05/15/79

SAMPLING LOCATION DRYER VENT

ALL SAMPLES

12.0000

29.75

101.

4.4

STACK GAS, SP. FL.
STACK GAS, PRES., IN. HG.
STACK GAS TEMPERATURE, DEG. F
SURT (VEL MD X STACK TEMP AHS)

STACK GAS VELOCITY, ACT., FPS 11.9
STACK GAS VOLUME (ACT.), ACT. CFM 6636.0
STACK GAS VOLUME (DRY), ACT. CFM 4093.6
STACK GAS VOLUME, W 29.92 IN. HG AND 68 DEG. F :
(DRY) 5550.4
(ACT) 7068.0

SAMPLE CALCULATIONS

SYMBOLS:

AREA	CROSS-SECTIONAL STACK AREA, SQ FT	PTC	PLOT TURE COEFFICIENT
SPRES	HAROMETRIC PRESSURE, IN HG	SPRES	STACK PRESSURE, IN H2O
DELP	DELTA P	STEED	STACK TEMPERATURE, DEG F
DIA	DIAMETER OF CIRCULAR STACK, IN	STPRES	STACK PRESSURE, IN HG
LEN	LENGTH OF RECTANGULAR STACK, IN	STVEL	STACK VELOCITY, AFPM
WID	WIDTH OF RECTANGULAR STACK, IN	TEPP	TEMPERATURE, DEG F
MOIST	MOISTURE COEFFICIENT	VH	VELOCITY HEAD, IN H2O
MO	MOLECULAR WEIGHT	VOLFLD	VOLUMETRIC FLOW (DRY), ACFM
NP	NUMBER OF TRANSVERSE POINTS	VOLFLW	VOLUMETRIC FLOW (WET), ACFM

FORMULAS AND SAMPLE CALCULATIONS:

$$\begin{aligned}
 \text{DELP} &= \frac{\text{SUM(SORTING + TEMPI)}}{\text{NP}} = \frac{159.8}{32} = 4.9 \\
 \text{STPRES} &= \text{SPRES} + (\text{SPRES}/13.6) = 29.73 + (-.02/13.6) = 29.7 \text{ IN HG} \\
 \text{STFLP} &= \frac{\text{SUM(STEPPI)}}{\text{NP}} = \frac{5792}{32} = 181.0 \text{ DEG F} \\
 \text{AREA(CIRCULAR STACK)} &= \frac{3.1416 \times (\text{DIA}/2)^2 \times 2}{144} = \frac{3.1416 \times (47.000/2)^2 \times 2}{144} = 12.048 \text{ SQ FT} \\
 \text{STVEL} &= \frac{85.49 \times \text{PTC} \times \text{DELP}}{\text{SORTING} \times \text{STPRES}} = \frac{85.49 \times .84 \times 4.9}{\text{SORTING} \times 23.21 \times 29.71} = 11.9 \text{ AFPM} \\
 \text{VOLFLW} &= 60. \times \text{STVEL} \times \text{AREA} = 60. \times 11.9 \times 12.048 = 8636.4 \text{ ACFM} \\
 \text{VOLFLD} &= (1. - (\text{MOIST}/100.)) \times \text{VOLFLW} = (1. - (.52/100.)) \times 8636.4 = 4093.6 \text{ ACFM}
 \end{aligned}$$

PITOT TUBE CALIBRATION

The pitot tubes used in sampling were constructed by PEDCo Environmental and met all requirements of Method 2, section 4.1 of the Federal Register*. Therefore, a baseline coefficient of 0.84 was assigned to each pitot tube. See Figures E-4 and E-5 for alignment requirements of Method 2.

* Federal Register, Vol. 42, No. 160, August 18, 1977.

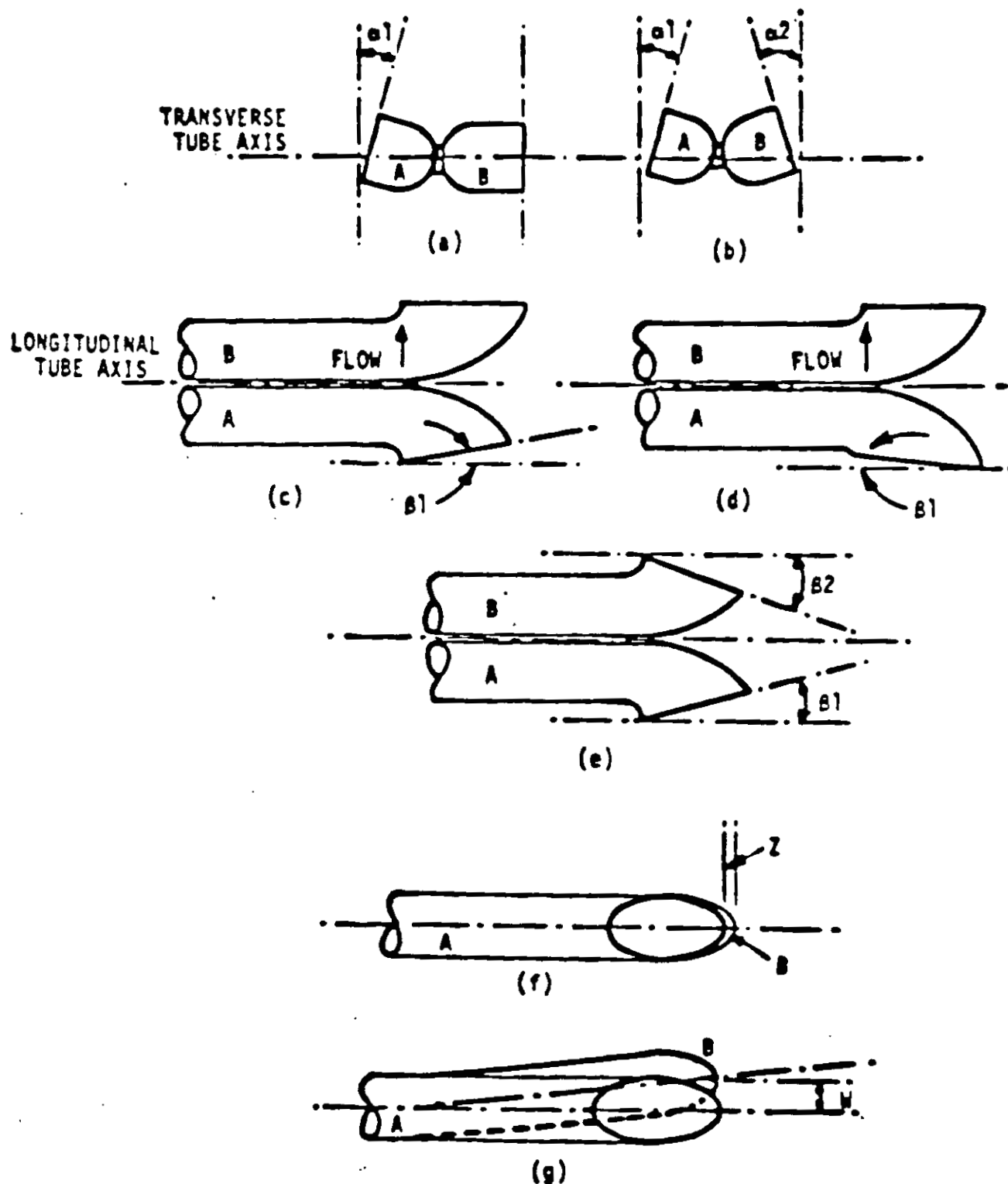


Figure E-5 Types of face-opening misalignment that can result from field use or improper construction of Type S Pitot tubes. These will not affect C_p so long as a_1 and $a_2 < 10^\circ$, β_1 and $\beta_2 < 5^\circ$, $z < 0.32$ cm (1/8 in.) and $w < 0.08$ cm (1/32 in.).

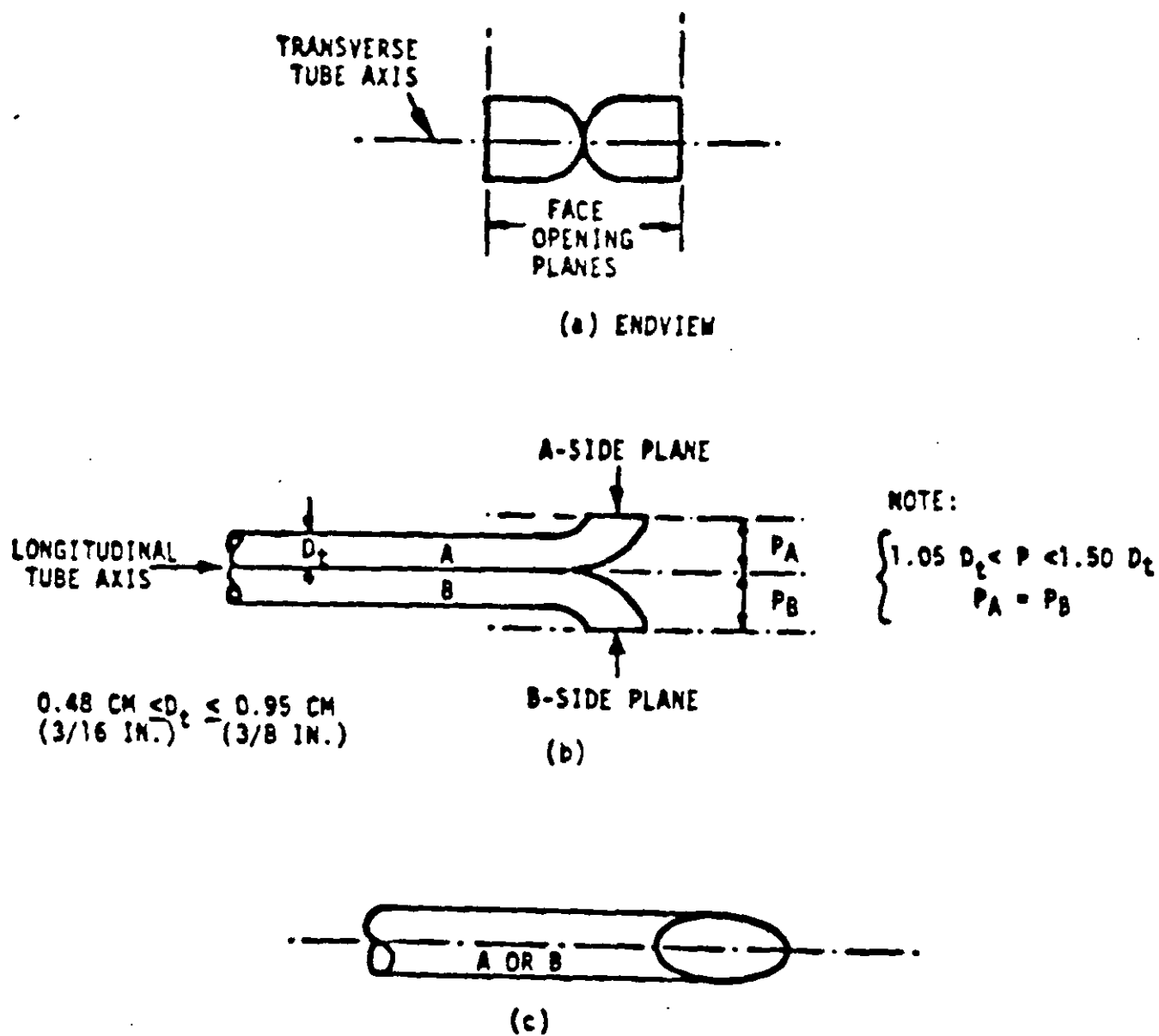


Figure E-4 Properly constructed Type B pitot tube, shown in: (a) end view; face opening planes perpendicular to transverse axis; (b) top view; face opening planes parallel to longitudinal axis; (c) side view; both legs of equal length and centerlines coincident, when viewed from both sides. Baseline coefficient values of 0.84 may be assigned to pitot tubes constructed this way.

APPENDIX C
PROJECT PARTICIPANTS

PROJECT PARTICIPANTS

<u>Name</u>	<u>Affiliation</u>	<u>Title/Function</u>
Nancy McLaughlin	EMB/USEPA	Project Technical Manager
Dale Hershey	PEI	Test Team Leader
Ali Khalifa	PEI	Project Chemist
Jerry Lewis	PEI	Source Test Technician
Jana Wallar	PEI	Source Test Technician
Gary Hipple	PCS	Subcontractor - Testing

EMB - Emission Measurement Branch - U.S. EPA
PEI - PEDCo Environmental, Inc.
PCS - Pollution Control Science, Inc.

APPENDIX D
SAMPLING LOG

SAMPLING LOG

<u>Date</u>	<u>Time</u>	<u>Activity</u>
3/12/79	9:00 - 12:00	Test teams from PEI and PCS arrive, begin set up of laboratory and equipment.
	13:00 - 16:00	Personnel from EMB and RTI arrive. Initial inspection of test sites.
3/13/79	8:00 - 11:00	Test team sets up for first test.
	11:24 - 12:09	Test 1 on mineral oil scrubber.
	12:10 - 15:17	Lunch break, clean up trains, begin analysis, prepare for Test 2.
	15:17 - 16:02	Test 2 MOS.
	16:02 - 17:00	Clean up 2nd test and set up for 3rd.
	17:00 - 17:45	Test 3 at MOS.
	18:30	Test team leaves for the day.
3/14/79	8:00 - 10:30	Initial set up on cooler and dryer sites.
	11:00 - 12:00	PCS conducts initial filter check test on meal dryer site.
	12:00 - 13:00	Lunch break.
	13:00 - 16:00	High winds cause cancellation of testing. Test team leaves for the day.
3/15/79	8:00 - 8:41	Set up for first test.
	8:41 - 9:50	Test 1 on cooler and dryer sites.