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Performed for Coors Brewing
Company

Clean Air Engineering

Clean Air Engineering

November 1992

Stack Test Report # 4



Clean Air Engineering

AP-42 Section	<u>9.12.1</u>
Reference	<u> </u>
Report Sect.	<u>4</u>
Reference	<u>14</u>

REPORT ON
DIAGNOSTIC TESTING

Performed for:
COORS BREWING COMPANY
GOLDEN, COLORADO

CAE Project No: 6265-2
November 25, 1992

CONTENTS

1. SUMMARY	
INTRODUCTION	1-1
SUMMARY OF RESULTS	1-2
2. DESCRIPTION OF INSTALLATION	2-1
3. SUMMARY OF PROCEDURES	
SAMPLING PROCEDURES	3-1
ANALYTICAL PROCEDURES	3-4
QUALITY CONTROL PROCEDURES	3-5
4. COMMENTS	4-1
5. APPENDIX	
NOMENCLATURE	5-1
SAMPLE CALCULATIONS	5-2
PARAMETERS	5-3
CALIBRATION DATA	5-4
FIELD DATA	5-5



SUMMARY

1-1

INTRODUCTION

Clean Air Engineering was contracted by Coors Brewing Company to determine the levels of total hydrocarbons emissions at their facility located in Golden, Colorado for diagnostic purposes.

The testing took place at the Cellar 9 B Floor and the Cellar 9 C Floor, tanks C9-2, C9-4, C9-6, C9-8, C9-9, C9-10 and C9-12 on June 16 through, 19, and 21, 1992. Coordinating the field testing were:

F. Varani - Coors Brewing Company
M. Hynes - Clean Air Engineering

SUMMARY OF TEST RESULTS

The test conditions and results of analysis are presented in Table 1 on page 1-2.

To the best of our knowledge, the data presented in this report are accurate and complete.

Respectfully submitted,

CLEAN AIR ENGINEERING

Michael Pierce
Michael Pierce
Manager, Denver Region



David Perkins
Manager, Technical Communications



TABLE 1 - Summary of Test Results

EPA Method 25A

Cellar 9 B and C Floor

	<i>Live yeast</i> C9-2	<i>Aging yeast (dead)</i> C9-4	<i>Aging yeast</i> C9-6	<i>Waste Beer</i> C9-8	<i>Waste Beer</i> C9-9	<i>Waste Beer</i> C9-10	<i>HPF (lysed) yeast</i> C9-12	<i>Ethanol condensate</i> C9-B
Location	C9-2	C9-4	C9-6	C9-8	C9-9	C9-10	C9-12	C9-B
Run No.	5	3	3	3	3	2	1	5
Date (1992)	June 21	June 18	June 18	June 18	June 18	June 17	June 16	June 21
Start Time (approx.)	5:26 PM	9:41 AM	10:37 AM	9:41 AM	10:37 AM	12:11 PM	3:29 PM	5:26 PM
Stop Time (approx.)	8:55 PM	10:36 AM	2:17 PM	10:36 AM	2:17 PM	4:15 PM	6:54 PM	8:55 PM
Gas Conditions¹								
Moisture (volume %)	5.4	4.0	4.0	4.1	5.6	2.8	13.7	4.8
O ₂ (dry volume %)	19.9	19.9	19.9	20.4	20.0	20.7	20.1	N/A
CO ₂ (dry volume %)	2.8	2.8	1.3	0.2	0.2	0.2	0.3	N/A
Volumetric Flow Rate¹								
acfm	42	42	42	9.4	9.4	9.4	42	7.2
dscfm	33	33	33	7.4	7.5	7.3	33	5.6
For Solvent Corrected:								
Total Hydrocarbons								
lb/hr (as ethanol)	1.552	0.0	0.628	0.125	0.102	0.019	6.35	1.60
ton/yr (as ethanol)	6.80	0.0	2.75	0.549	0.445	0.083	27.8	7.01
For Non-Solvent Corrected:								
Total Hydrocarbons								
ppm, dry (as propane)	2,909	0	1,176	1,048	838	160	11,898	17,674
lb/hr (as propane)	0.66	0.0	0.27	0.05	0.04	0.01	2.69	0.68
ton/yr (as propane)	2.88	0.0	1.17	0.23	0.19	0.04	11.78	2.97

¹ Gas Conditions for Location C9-4 was taken from data obtained at location C9-2.

¹ Gas Conditions and Volumetric Flow Rates for Location C9-8 was taken from the average of data obtained at locations C9-9 and C9-10.

¹ Volumetric Flow Rates for Locations C9-2, C9-4 and C9-12 were taken from data obtained at location C9-2.



DESCRIPTION OF INSTALLATION

2-1

At the Coors Brewing Company facility, located in Golden, Colorado, there are eight tanks on the Cellar 9 B Floor. These tanks receive ethanol condensate from the Waste Beer Condensor (WBC) or the Yeast Drying Press (YDP). All eight tanks are vented to a single three inch pipe. To keep particulate matter from settling, air is injected into the bottom of each tank, and the air flow is controlled with a rotometer.

There are a number of tanks on the Cellar 9 C Floor. These tanks receive waste beer products from the live yeast, aging yeast, HPF yeast and waste beer produced during the brewing process. To keep particulate matter from settling, air is injected into the bottom of each tank, and each tank has its own vent. The air flow to each tank is controlled with a rotometer.

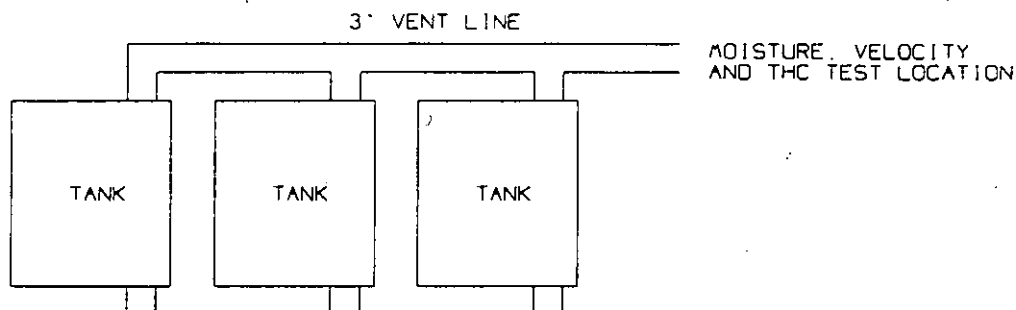
The testing reported in this document was performed at the Cellar 9 B Floor and the Cellar C Floor, tanks C9-2, C9-4, C9-6, C9-8, C9-9, C9-10 and C9-12.



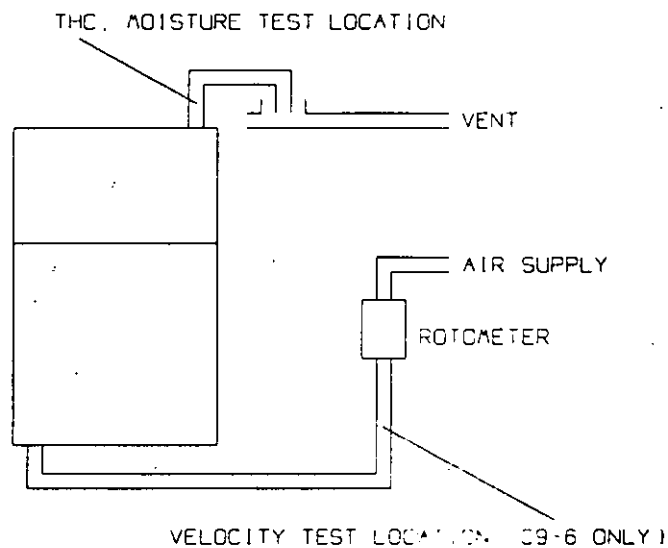
DESCRIPTION OF INSTALLATION (Continued)

2-2

A schematic of the Cellar 9 B Floor is shown below.



A schematic of the Cellar 9 C Floor is shown below.



SUMMARY OF PROCEDURES

3-1

SAMPLING PROCEDURES

The sampling followed procedures as detailed in U.S. Environmental Protection Agency (EPA) Methods 1, 2, 3, 4 and 25A. These methods are titled:

- Method 1 — "Sample and Velocity Traverses for Stationary Sources;"
- Method 2 — "Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube);"
- Method 3 — "Gas Analysis for the Determination of Dry Molecular Weight;"
- Method 4 — "Determination of Moisture Content in Stack Gases;"
- Method 25A - "Determination of Total Gaseous Organic Concentrations using a Flame Ionization Analyzer (FIA)."

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR), Part 60, Appendix A.

The sampling apparatus is shown in Figure 1 on page 3-2. All equipment was calibrated at the Clean Air Engineering laboratory prior to shipment to the job site.

Sampling Locations

The C9-6 test location has two ports. For velocity testing, two points were sampled per port. The traverse locations are shown in Figure 2 on page 3-3. For moisture determination and total hydrocarbons testing, a single point was sampled from the center of the duct for various time intervals.

For the C9-2, C9-4, C9-8, C9-9, C9-10, C9-12 and C9B test locations, velocity testing was not done. For moisture determination and total hydrocarbons testing, a single point was sampled from the center of the ducts for various time intervals.



FIGURE 1

The EPA Method 25A sampling apparatus is shown.

3-2

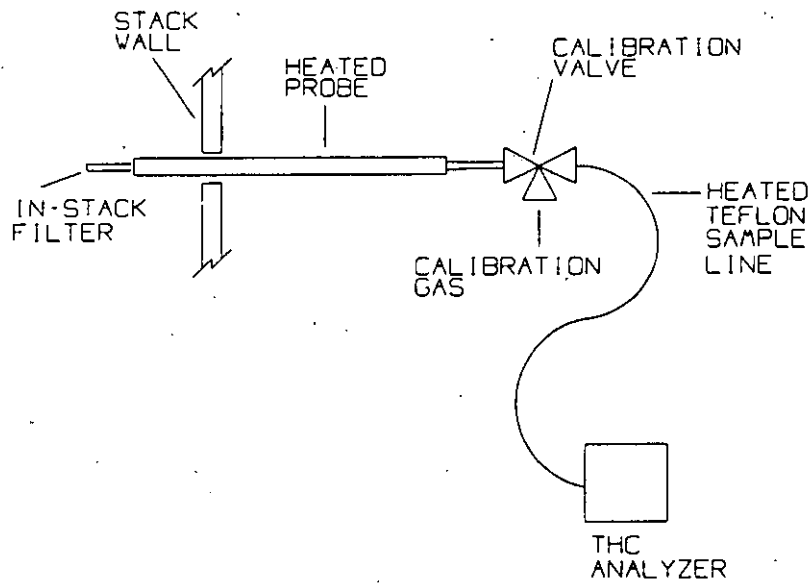
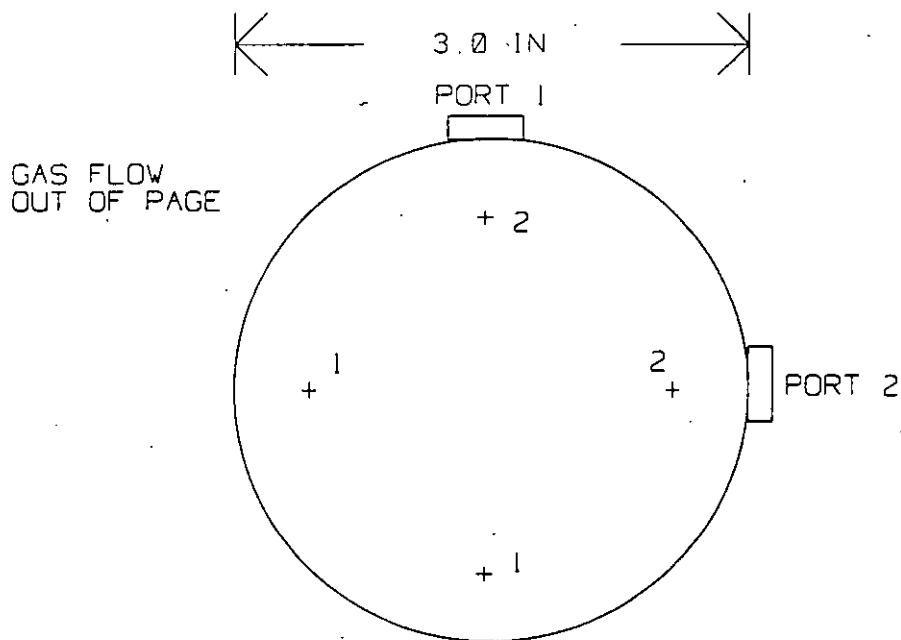


FIGURE 2

3-3

The cross section of the C9-6 test location shows traverse point locations.



TRAVERSE POINT

1
2

PORT TO POINT DISTANCE (IN)

2.5
0.5



SUMMARY OF PROCEDURES (Continued)

3-4

ANALYTICAL PROCEDURES

Continuous Emissions Monitoring

Total Hydrocarbons

The total hydrocarbons emission rate was determined using procedures detailed in EPA Method 25A. A sample was extracted continuously from the flue gas stream, and a portion was conveyed to a flame ionization analyzer.

Before and after each run, the monitor was zeroed and calibrated with a certified calibration gas. These calibrations were used to correct the raw data for zero and calibration drift occurring during the test runs.

Solvent Calibration

Referenced were EPA Method 18 "Measurement of Gaseous Organic Compound Emissions by Gas Chromatography"; Section 6.2, "Calibration Standards"; Subsection 6.2.2, "Preparation of Standards from Volatile Materials"; Subsection 6.2.2.2, "Liquid Injection Technique."

Apparatus

The apparatus consisted of a 50 liter Tedlar bag connected to the outlet of a midget impinger where the solvent was volatilized. The inlet of the impinger was connected to the outlet of a dry gas meter which received nitrogen gas from a gas cylinder. On the top of the midget impinger was a septum for introducing the solvent with the use of a syringe.

System Preparation

Before each solvent run, the Tedlar bag was evacuated and purged with zero air to remove any contaminants. This was repeated until no VOC's were detected. The Tedlar bag was then evacuated and attached to the outlet of the midget impinger.



SUMMARY OF PROCEDURES (Continued)

3-5

Sampling

The hot bath was brought to a boil and the initial dry gas meter reading was taken. The flow rate from the nitrogen take was adjusted to completely fill the Tedlar bag in approximately 15 minutes. The meter pressure and temperature was recorded along with the barometric pressure.

A 10, 100 and 1,000 microliter syringe was used to inject the solvent sample into the midjet impinger. The solvent will be injected into the impinger below the inlet air stream.

When the bag was completely filled the pump was stopped, the bag removed and the final volume recorded. The bag was set aside for one hour or massaged to insure adequate mixing of the gas.

The solvent density was found by accurately measuring a known volume on an analytical balance to the nearest 1.0 milligram. The results were calculated in terms of g/ml.

Analysis

The Tedlar bag was analyzed using the same hydrocarbon analyzer as was used in the field. The response of the analyzer was read as ppm propane.

QUALITY CONTROL PROCEDURES

Quality control procedures for all aspects of field sampling; sample preservation and holding time; reagent quality; analytical method; analyst training and safety; and instrument cleaning, calibration and safety were followed. These procedures are generally consistent with EPA guidelines documented in "Quality Assurance Manuals for Air Pollution Measurement Systems," Vol 3, "Stationary Source Specific Methods" (EPA-600/4-77-027b).



COMMENTS

4-1

The volumetric flow rate of location C9-6 was measured using a hot wire anemometer. This value was then used at the identical locations C9-2, C9-4 and C9-12. The volumetric flow rates for the other test locations, C9-8, C9-9 and C9-10, were obtained by pre-set rotometers operated by plant personnel. These values can be found in the Parameter Section of the Appendix.

Temperature values measured at the Cellar 9 B Floor and Cellar 9 C Floor were of ambient conditions. The values can be found in the Parameter Section of the Appendix.

No other deviations from standard U.S. EPA testing procedures were noted.



APPENDIX

NOMENCLATURE	5-1
SAMPLE CALCULATIONS	5-2
PARAMETERS	5-3
CALIBRATION DATA	5-4
FIELD DATA	5-5

COORS BREWING COMPANY
CAE Project No: 6265-2

NOMENCLATURE

5-1

Nomenclature

A	-	absorbance
A _n	-	cross sectional area of nozzle (ft ²)
A _s	-	cross sectional area of stack (ft ²)
B _{wo}	-	proportion of water vapor in the gas stream by volume
B _{ws}	-	proportion of water vapor in the gas stream by volume at saturated conditions
C _p	-	pitot tube coefficient (dimensionless)
D _f	-	dilution factor
F _d	-	ratio of dry gas generated to gross calories (dscf/MBtu)
F _c	-	ratio of gas generated
GCV	-	gross calorific value of fuel (Btu/lb)
$\frac{DH}{DH}$	-	average pressure drop across meter box orifice (in. H ₂ O)
$\sqrt{DP}$	-	average square roots of velocity heads of stack gas ($\sqrt{\text{in. H}_2\text{O}}$)
DH@	-	meter orifice calibration coefficient (in. H ₂ O)
%I	-	percent of isokinetic sampling (acceptable: $90 \leq \%I \leq 110\%$)
K _p	-	pitot tube constant: $85.49 \text{ (ft/sec)} \frac{\sqrt{(\text{lb/lb-mole})(\text{in. Hg})}}{\sqrt{(^{\circ}\text{R})(\text{in. H}_2\text{O})}}$
K _c	-	spectrophotometer calibration factor
M _d	-	dry molecular weight of stack gas (lb/lb-mole)
M _s	-	molecular weight of stack gas, wet basis (lb/lb-mole)
M _n	-	total amount of particulate matter collected (gm)
N	-	normality of titrant (meq/ml)
P _b	-	barometric pressure (in. Hg)
P _f	-	final absolute pressure of flask (in. Hg)
P _i	-	initial absolute pressure of flask (in. Hg)
P _s	-	absolute stack gas pressure (in. Hg)
Q _a	-	volumetric flow rate, actual conditions
Q _{std}	-	volumetric flow rate, standard conditions, dry basis
std	-	standard conditions, 29.92 in. Hg, 68 ° F
T _f	-	final absolute temperature of flask (° R)
T _i	-	initial temperature of flask (° R)
T _m	-	average dry gas meter temperature (° F)



T_s	-	average stack temperature (° F)
T_{std}	-	absolute temperature, standard conditions (528 ° R)
Θ	-	total sampling time (min)
V_a	-	volume of aliquot (ml)
V_f	-	volume of flask (ml)
V_{lc}	-	total volume of liquid collected in impingers and silica gel (ml)
V_m	-	volume of gas sample through the dry gas meter at meter conditions (ft ³)
V_{mstd}	-	volume of gas sample through the dry gas meter, standard conditions (ft ³)
V_{sc}	-	volume of flask sample, standard conditions (ml)
V_{soln}	-	total volume of solution (ml)
V_t	-	volume of titrant used to titrate aliquot (ml)
V_{tb}	-	volume of titrant used to titrate blank (ml)
V_{wstd}	-	volume of water collected, standard conditions (ft ³)
V_s	-	stack gas velocity (ft/sec)
Y_d	-	gas meter correction factor (dimensionless)



Nomenclature

CAL GAS	actual concentration of the upscale calibration gas
CAL I	initial system calibration bias check response for the upscale calibration gas, ppm
CAL F	final system calibration bias check response for the upscale calibration gas, ppm
ZERO I	initial system calibration bias check response for the zero gas, ppm
ZERO F	final system calibration bias check response for the zero gas, ppm
ppm	measured concentration as parts per million in the gas stream
ppm (drift calibrated)	concentration calibrated for drift as per Eq. 6C-1 of EPA Method 6C



COORS BREWING COMPANY
CAE Project No: 6265-2

SAMPLE CALCULATIONS

5-2

SAMPLE CALCULATIONS - LOCATION C9 - 6

(Note : results are taken from computer analysis)

1. Volume of water collected

$$\begin{aligned}V_{\text{wstd}} &= (0.04707 \text{ ft}^3/\text{ml}) (V_c) \\&= (0.04707) (19.0) \\&= 0.89 \text{ wscf}\end{aligned}$$

2. Volume of gas metered, standard conditions

$$\begin{aligned}V_{\text{mstd}} &= \frac{(17.64^\circ\text{R/in. Hg}) (V_m) \left[P_b + \frac{P_R}{13.6} \right]}{(460 + T_m)} (Y_d) \\&= \frac{(17.64) (26.98) \left[24.42 + \frac{2.0}{13.6} \right]}{(460 + 85)} (1.0078) \\&= 21.62 \text{ dscf}\end{aligned}$$

3. Moisture content (actual)

$$\begin{aligned}B_{\text{wo}} &= \frac{V_{\text{wstd}}}{V_{\text{mstd}} + V_{\text{wstd}}} \\&= \frac{0.89}{21.62 + 0.89} \\&= 0.0397 \\&= 4.0 \%\end{aligned}$$

4. Molecular weight of dry gas stream

$$\begin{aligned}M_d &= 0.44(\% \text{CO}_2) + 0.32(\% \text{O}_2) + 0.28(\% \text{CO} + \% \text{N}_2) \\&= 0.44(1.3) + 0.32(19.9) + 0.28(78.8) \\&= 29.00\end{aligned}$$

5. Molecular weight of stack gas

$$\begin{aligned}M_s &= M_d (1 - B_{\text{wo}}) + 18(B_{\text{wo}}) \\&= 29.00 (1 - 0.0397) + 18(0.0397) \\&= 28.78\end{aligned}$$

6. Stack pressure (in. Hg)

$$\begin{aligned}P_s &= P_b + \left(\frac{\text{STATIC } P}{13.6} \right) \\&= 24.42 + \left(\frac{0.0}{13.6} \right) \\&= 24.42\end{aligned}$$

SAMPLE CALCULATIONS (Continued)

9. Total Hydrocarbons (as propane)

$$\begin{aligned}\text{ppm}_{\text{wet, drift calibrated}} &= (C_{\text{avg}} - C_o) \frac{C_{\text{ma}}}{(C_m - C_o)} \\ &= (1,155 - 1) \frac{851.3}{(871 - 1)} \\ &= 1,130\end{aligned}$$

C_{avg} = Average gas concentration indicated by gas analyzer, wet basis, ppm.

C_o = Average of initial and final system calibration bias check responses for the zero gas, ppm.

C_m = Average of initial and final system calibration bias check responses for the upscale calibration gas, ppm.

C_{ma} = Actual concentration of the upscale calibration gas, ppm.

$$\begin{aligned}\text{ppm}_{\text{dry}} &= \frac{\text{ppm}_{\text{wet, drift calibrated}}}{1 - B_{\text{wo}}} \\ &= \frac{1,130}{1 - 0.0397} \\ &= 1,176\end{aligned}$$

$$\begin{aligned}\text{lb/dscf} &= \frac{(\text{ppm}_{\text{dry}})(\text{MW})}{385.3 \times 10^{-6}} \\ &= \frac{(1,176)(44)}{385.3 \times 10^{-6}} \\ &= 1.34 \times 10^{-4}\end{aligned}$$

$$\begin{aligned}\text{lb/hr} &= (\text{lb/dscf})(\text{dscfm})(60) \\ &= (1.34 \times 10^{-4})(33)(60) \\ &= 0.27\end{aligned}$$

$$\begin{aligned}\text{lb/hr, ethanol} &= (\text{lb/hr})(\text{Ethanol Correction Factor}) \\ &= (0.27)(2.36) \\ &= 0.628\end{aligned}$$

$$\begin{aligned}\text{ton/yr, ethanol} &= \frac{(\text{lb/hr, Ethanol})(24 \frac{\text{hr}}{\text{day}})(365 \frac{\text{days}}{\text{yr}})}{2,000 \frac{\text{lb}}{\text{ton}}} \\ &= \frac{(0.628)(24)(365)}{2,000} \\ &= 2.75\end{aligned}$$

SAMPLE CALCULATIONS (Continued)

10. Solvent Calibration (trial 1)

$$\begin{aligned} \text{lb/dscf}_{\text{Ethanol}} &= \frac{(\text{grams}_{\text{Ethanol}})(28.31 \frac{\text{liters}}{\text{R3}})}{(\text{liters})(453.59 \frac{\text{g}}{\text{lb}})} \\ &= \frac{(0.0013)(28.31)}{(15)(453.59)} \\ &= 5.41 \times 10^{-6} \end{aligned}$$

$$\begin{aligned} \text{RF}(1) &= \frac{(\text{lb/dscf}_{\text{Ethanol}})(385.3 \times 10^6)}{(\text{ppm}_{\text{FID}})(\text{MW})} \\ &= \frac{(5.41 \times 10^{-6})(385.3 \times 10^6)}{(20.5)(44)} \\ &= 2.31 \end{aligned}$$

COORS BREWING COMPANY
CAE Project No: 6265-2

PARAMETERS

5-3

COORS BREWING COMPANY

Project No. 6265-2

Cellar 9 Vents

Moisture and Velocity Parameters

Location	C9-2	C9-6	C9-9	C9-10	C9-12	C9-B
Date (1992)	June 19	June 18	June 19	June 18	June 17	
Start Time (approx.)	12:13 PM	11:21 AM	8:42 AM	12:18 PM	12:53 PM	
Stop Time (approx.)	12:43 PM	11:51 AM	9:12 AM	12:48 PM	1:23 PM	
%CO ₂	2.8	1.3	0.2	0.2	0.3	N/A
%O ₂	19.9	19.9	20.0	20.7	20.1	N/A
Pb	24.42	24.42	24.42	24.42	24.42	24.42
Cp	N/A	N/A	N/A	N/A	N/A	N/A
As	0.087	0.049	0.087	0.087	0.087	N/A
Vlc	24.5	19.0	26.5	12.0	71.0	N/A
Vm	25.45	26.98	25.87	26.89	25.90	N/A
DH	2.0	2.0	2.0	2.0	2.0	N/A
Yd	1.0078	1.0078	1.0078	1.0078	1.0078	N/A
Tm	85	85	75	86	78	N/A

CALCULATED RESULTS

Vwstd	1.15	0.89	1.25	0.56	3.34	N/A
Vmstd	20.39	21.62	21.12	21.51	21.03	N/A
Bwo (actual)	0.0535	0.0397	0.0558	0.0256	0.1371	N/A
Bwo*	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200
AVG TEMP**	80	80	68	82	76	84
Md	29.24	29.00	28.83	28.86	28.85	N/A
Ms	29.02	28.78	28.62	28.64	28.63	N/A
Ps	24.42	24.42	24.42	24.42	24.42	24.42
Vs	N/A	14.33	N/A	N/A	N/A	N/A
Qa (acfm)***	42	42	9.4	9.4	42	7.2
Qstd (dscfm)	33	33	7.5	7.3	33	5.6

* Moisture content was assumed to be ambient.

** AVG TEMP was considered to be ambient air conditions.

*** For location C9-6, acfm was obtained using a hot wire anemometer. This value was also used for locations C9-2 and C9-12. For locations C9-9, C9-10 and C9-B, acfm was obtained from client operating data.

COORS BREWING COMPANY
CAE Project No: 6265-2
Cellar 9 Vents

Total Hydrocarbons Concentration
(ppm as propane)

Location*	C9-2	C9-4	C9-6	C9-8	C9-9	C9-10	C9-12	C9-B
Run No.	5	3	3	3	3	2	1	5
Date (1992)	June 21	June 18	June 18	June 18	June 18	June 17	June 16	June 21
Start Time (approx)	5:26 PM	9:41 AM	10:37 AM	9:41 AM	10:37 AM	12:11 PM	3:29 PM	5:26 PM
Stop Time (approx)	8:55 PM	10:36 AM	2:17 PM	10:36 AM	2:17 PM	4:15 PM	6:54 PM	8:55 PM
dscfm**	33	33	33	7.4	7.5	7.3	33	5.6
Bwo***	0.0535	0.0397	0.0397	0.0407	0.0558	0.0256	0.1371	0.0481
Ethanol Correction Factor	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36
ZERO I	-27	-1	-1	-3	-3	-11	-42	58
CAL I	887	854	854	830	830	8,545	8,158	24,938
ZERO F	-14	2	2	-8	-8	-1	-119	425
CAL F	679	887	887	811	811	8,522	12,435	23,923
ppm	2,578	0	1,155	970	762	152	12,568	16,585
CAL GAS	851.3	851.3	851.3	851.3	851.3	8,423	8,423	24,900
ppm, wet (drift calibrated)	2,753	0	1,130	1,005	791	156	10,267	16,824
ppm, dry	2,909	0	1,176	1,048	838	160	11,898	17,674
lb/dscf	3.32E-04	0.0	1.34E-04	1.20E-04	0.96E-04	0.18E-04	13.6E-04	20.2E-04
lb/hr	0.66	0.0	0.27	0.05	0.04	0.01	2.69	0.68
ton/yr	2.88	0.00	1.17	0.23	0.19	0.04	11.78	2.97
lb/hr, as ethanol	1.552	0.0	0.628	0.125	0.102	0.019	6.35	1.60
ton/yr, as ethanol	6.80	0.0	2.75	0.549	0.445	0.083	27.8	7.01

* The tank at location C9-4 was empty during the test.

** dscfm and Bwo for Location C9-B was taken from the average of data obtained at locations C9-9 and C9-10

*** Bwo for Location C9-B was assumed to be saturated

COORS BREWING COMPANY
Project No. 6265-2
Cellar 9 Vents

Volumetric Flow Data

	TANK NO.'S	CONTENTS	VENT FLOW (ACFM) <i>RETRACTOR</i>
	9B-8,9,10,11	WBC & YDP	7.2
	20,21,22,23	CONDENSATE	
	9C-2	LIVE YEAST	25.0
	9C-12	HPF YEAST	25.0
	9C-8,9,10	WASTE BEER	9.4

Volumetric flow data was obtained from pre-set rotometers operated by plant personnel.

COORS BREWING COMPANY
CAE Project No: 6265-2

CALIBRATION DATA

5-4

ρ_p	q	ΔH	ΔP	ρ_{gas}	WET TEST VOLUME	METER VOLUME	METER PRESS.	WET TEMPERATURES	DRY TEMPERATURES	GAS METER TEMPERATURES				
0.9400	0.9017	3.00	-12.9	1.00	0.000	10.000	10.000	323.6-0000	333.2550	9.602	74.0	74.0	01	05.5
0.9400	0.9036	3.00	-12.9	1.00	0.000	10.000	10.000	333.250000	342.009	9.639	74.0	74.0	02	06.0
0.9400	0.9201	1.50	-7.1	1.00	0.000	10.000	10.000	352.9-000	362.076	9.935	74.0	74.0	04	06.0
0.9400	0.9317	1.50	-7.1	1.00	0.000	10.000	10.000	362.070000	372.000	9.930	74.0	74.0	04	07.0
0.9400	0.9023	0.50	-3.1	1.00	0.000	5.000	5.000	342.000000	347.907	5.010	74.0	74.0	03	05.0
0.9400	0.9027	0.50	-3.1	1.00	0.000	5.000	5.000	347.900000	352.943	5.036	74.0	74.0	04	06.0

VACUUM GAUGE CALIBRATION STD (kg)	VAC GAUGE	THEANOMETER CALIBRATION STANDARD INLET OUTLET
5.0	5.000	00 00.000 00.000
10.0	10.000	100 100 100
15.0	15.000	120 120 120
20.0	20.000	140 140 130
22.0	23.000	160 160 150
		100

DATE: 02-25-70

METER BOX Yds: 0.0021

METER BOX NUMBER: 0-5

OPERATOR: JEFFREY HOLLAND

CLIENT/OWNER: LOOPS BREWING

DATE: 02-25-70

METER BOX VOLUME: 15

SP	Q	WH	OP	Yds	NET VOLUME	TEST VOLUME	METER QJ5	DRY VOLUME	GOS VOLUME	METER NET QJ	NET VEST METER : DRY GOS METER : TEMPERATURES				TIME	Yd	QJ5
											IN	OUT	IN	OUT			
25.000	0.5103	1.00	-4.9	1.00	0.000	10.000	10.000	570.900	589.025	10.125	72.0	72.0	72.0	72.0	16.30	0.000	1.00
25.000	0.5113	1.00	-4.9	1.00	0.000	10.000	10.000	609.500	619.632	10.132	72.0	72.0	72.0	72.0	16.37	0.000	1.00
25.000	0.4980	1.00	-4.9	1.00	0.000	10.000	10.000	595.200	605.315	10.115	72.0	72.0	72.0	72.0	16.38	0.000	1.00

FILE: PT00255 METHOD 5 AT SPENT GRAIN OUTLET



Scott Specialty Gases, Inc.

1290 COMBERMERE STREET TROY, MI 48063 PHONE: (313) 589-2650 FAX NO: (313) 589-2134

C A E INSTRUMENT RENTAL
246 WOODHURST LANE
PALATINE, IL. 60067

MAR 23 1992

Date: 03/19/92

Our Project No.: 0538453

Your P.O. No.: 4767-71500

Caution:

Thank you for choosing Scott for your Specialty gas needs. The analyses for the gases ordered, as reported by our laboratory, are listed below. Results are in volume percent, unless otherwise indicated.

ANALYTICAL REPORT

Cyl. No.	Analytical Accuracy	Concentration
<u> </u>	<u>+1%CMG</u>	<u> </u>
Component		
<u>PROPANE</u>		<u>84.49PPM</u>
<u>NITROGEN</u>		<u>BALANCE</u>
<u>ACUBLEND MASTER GAS</u>		
<u>AAL-20230, ALM-001768, ALM-008690</u>		

Cyl. No.	Analytical Accuracy	Concentration
<u> </u>	<u>±1%CMG</u>	<u> </u>
Component		
<u>PROPANE</u>		<u>851.3PPM</u>
<u>NITROGEN</u>		<u>BALANCE</u>
<u>ACUBLEND MASTER GAS</u>		
<u>AAL-20890, ALM-004394, ALM-010637</u>		

Analyst: [Signature]

Cyl. No.	Analytical Accuracy	Concentration
<u> </u>	<u>+1%CMG</u>	<u> </u>
Component		
<u>PROPANE</u>		<u>551.31</u>
<u>NITROGEN</u>		<u>BALANCE</u>
<u>ACUBLEND MASTER GAS</u>		
<u>AAL-5479, ALM-005182, ALM-014803</u>		

Cyl. No.	Analytical Accuracy	Concentration
<u> </u>	<u> </u>	<u> </u>
Component		

Approved: [Signature]

The only liability of this Company for gas which fails to comply with this analysis shall be replacement thereof by the Company without extra cost.

CERTIFIED REFERENCE MATERIALS EPA PROTOCOL GASES

ACUBLEND® CALIBRATION & SPECIALTY GAS MIXTURES PURE GAS

ACCESSORY PRODUCTS CUSTOM ANALYTICAL SERVICES

PLUMBSTEAUVILLE, PENNSYLVANIA / SAN BERNARDINO, CALIFORNIA / LIQUETON, TEXAS / WHEELING, ILLINOIS
NEW JERSEY / FREMONT, CALIFORNIA / WAKEFIELD, MASSACHUSETTS / LONGMONT, COLORADO



Scott Specialty Gases, Inc.

1280 COMBERMERE STREET TROY, MI 48063 PHONE: (313) 589-2050 FAX NO. (313) 559-2134

C A E INSTRUMENT RENTAL
246 WOODWORK LANE
PALATINE, IL. 60067

Date: 07/27/92

Our Project No.: 0534012

Your P.O. No.: 4559-71500

Gentlemen:

Thank you for choosing Scott for your Specialty gas needs. The analyses for the gases ordered, as reported by our laboratory, are listed below. Results are in volume percent, unless otherwise indicated.

ANALYTICAL REPORT

Cyl. No.	Analytical Accuracy $\pm 1\% \text{ACMG}$	Component	Concentration
		PROPANE	54.50PPH
		NITROGEN	BALANCE
		ACUBLEND MASTER GAS	
		ALM-004703, ALM-004944, AAL-9952	

Cyl. No.	Analytical Accuracy $\pm 1\% \text{ACMG}$	Component	Concentration
		PROPANE	54.96PPH
		NITROGEN	BALANCE
		ACUBLEND MASTER GAS	
		ALM-010293, ALM-010029, ALM-011352	

Analyst David Bano

Cyl. No.	Analytical Accuracy $\pm 1\% \text{ACMG}$	Component	Concentration
		PROPANE	24.95PPH
		NITROGEN	BALANCE
		ACUBLEND MASTER GAS	
		ALM-009679, ALM-010619, ALM-010140	

Cyl. No.	Analytical Accuracy $\pm 1\% \text{ACMG}$	Component	Concentration
		PROPANE	84.23PPH
		NITROGEN	BALANCE
		ACUBLEND MASTER GAS	
		ALM-003391, ALM-004786, ALM-004952	

Approved J. Shapiro

The only liability of this Company for gas which fails to comply with this analysis shall be replacement thereof by the Company without extra cost.

CERTIFIED REFERENCE MATERIALS EPA PROTOCOL GASES

ACUBLEND* CALIBRATION & SPECIALTY GAS MIXTURES PURE GAS

ACCESSORY PRODUCTS CUSTOM ANALYTICAL SERVICES

PLUMBSTEAU VILLAGE, PENNSYLVANIA / SAN BERNARDINO, CALIFORNIA / HOUSTON, TEXAS / WINSTON, ILLINOIS

ROCKFORD, ILLINOIS / NEW JERSEY / EDMONT, CALIFORNIA / WAKEFIELD, MASSACHUSETTS / LONGMONT, COLORADO

PHILADELPHIA, PENNSYLVANIA / SAN BERNARDINO, CALIFORNIA

MASSACHUSETTS / LONGMONT, COLORADO



Scott Specialty Gases, Inc.

Shipped
From:

500 WEAVER PARK RD
LONGMONT
Phone: 303-442-4700

CO 80501

Fax: 303-772-7673

C E R T I F I C A T E O F A N A L Y S I S

CLEAN AIR ENGINEERING

6850 NORTH BROADWAY
SUITE D
DENVER

CO 80221

PROJECT #: 08-07904

PO#: 6157-66

ITEM #: 08023452 4B

DATE: 6/08/92

CYLINDER #: 40004058
FILL PRESSURE: 2000 PSIG

ANALYTICAL ACCURACY: +/- 2%

COMPONENT
PROPANE
NITROGEN

REQUESTED GAS
CONC MOLES
2.4 PCT
BAL

ANALYSIS
(MOLES)
2.49 PCT
BAL

CGA 350

2000 PSIG

QC # 16099208

ANALYST:

David Chapman
DAVID CHAPMAN

APPROVED BY:

Ric
RIC SCHMELTEKOPF

COORS BREWING COMPANY
CAE Project No: 6265-2
Solvent Calibration Data
September 30, 1992

Trial	Ethanol in grams	lb/dscf Ethanol	FID ppm	RF(1)
1	0.0013	5.41E-06	20.5	2.31
2	0.0045	1.87E-05	72	2.28
3	0.0115	4.78E-05	173	2.42
4	0.0116	4.83E-05	172.5	2.45
5	0.0203	8.45E-05	298.5	2.48
6	0.0452	1.88E-04	728	2.26
7	0.1146	4.77E-04	1839	2.27
8	0.1234	5.13E-04	1,989.6	2.26
9	0.1951	8.12E-04	2969	2.39
10	0.7986	3.32E-03	11,613.0	2.51

Average 2.36

Note: RF(1) is a response factor based on lb/dscf

All samples are for 15 minutes with a flow rate of 1 liter/minute

COORS BREWING COMPANY
CAE Project No: 6265-2

FIELD DATA

5-5

Run: 1

Moisture Determination Field Data Sheet

Page 1 of 1

Client	C0025	Project Number	6265
Plant	Golden CO	Unit	CELLAR 9-12
Date	6/11/93	Inlet/Outlet	Stack
Meter Operator	Doug Griffiths		
Probe Operator	DD		

Ambient Temp. (°F)	76	Bar. Press. (in. Hg)	24.42
Assumed Moisture (%)	-		

Sample Box Number	N/A
Pyrometer Number	N/A
Meter Box Number	D-5
Meter $\Delta H @$	1.476
Meter Yd	1.0078

Schematic of Testing Location			
	First point all the way IN OUT Method 4		
	Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
0.087	1/4"		
Filter Material	N/A		

Heater Box Setting	N/A	Probe Heater Setting	N/A
Probe Length	6"	Probe Number	N/A
Probe Material	4140		

IGS Bag ID Number	NA
% O ₂	20.1
H ₂ O (ml)	66
% CO ₂	0.3
Silica Gel (gm)	5
Total V _g	71

Leak Rate Before:	0 cc/m @ 15	*Hg
Leak Rate After:	0 cc/m @ 15	*Hg

Start Time: 12:53 AM	Stop Time: 1:23 AM
----------------------	--------------------

Traverse Point Number	Min/pt Clock Time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Bath Temp. (°F)	Orifice Setting ΔH (in. H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter		Probe Temp. T _p (°F)		Notes
						Gas Sample Volume V _m Circle one: (L) (ft ³)	Inlet T _{m in} (°F)	Outlet T _{m out} (°F)				
1	5	5.5	110	53	2.0	459.53	463.91	76	76			B _{acc} = 18.7%
1	10	5.5	110	53	2.0		468.12	76	76			M _O = 28.8%
1	15	5.5	110	53	2.0		472.43	78	77			M _N = 27.3%
1	20	5.5	110	53	2.0		476.76	80	77			
1	25	5.5	110	54	2.0		481.08	83	77			
1	30	5.5	110	55	2.0		485.43	85	78			

Moisture Determination Field Data Sheet

Client	COORS	Project Number	6265
Plant	Capro Co	Unit	509-10
Date	6/18/93	Integuitystack	
Meter Operator	D. C.		
Probe Operator			

Sample Box Number	NA
Pyrometer Number	Nutsch
Meter Box Number	D-5
Meter $\Delta H @$	1.676
Meter Yd	1.0078

Leak Rate Before:	0	cc/m	cf/m @	14	"Hg
Leak Rate After:	0	cc/m	cf/m @	13	"Hg

Ambient Temp. (°F)	82	Bar. Press. (in. Hg)	24.42
Assumed Moisture (%)	10-15%		

Heater Box Setting	N/A	Probe Heater Setting	N/A
Probe Length	N/A	Probe Number	N/A
Probe Material	Stainless Steel		

IGS Bag ID Number	NA
% O ₂	20.7
% CO ₂	0.2
H ₂ O (ml)	5
Silica Gel (gm)	7
Total V _c	18

Start Time: 12:18 AM (PM) Stop Time: 12:48 AM (PM)

Schematic of Testing Location			
	First point all the way IN		Method 4
	Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
.087	1/4"		
Filter Material			

Traverse Point Number	Min/pt Clock Time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Bath Temp. (°F)	Orifice Setting ΔH (in. H ₂ O)	Initial Volume V _m (ft³) Circle one:	Gas Sample Temperature at Dry Gas Meter		Probe Temp. T _p (°F)		Notes
							Inlet T _{m in} (°F)	Outlet T _{m out} (°F)			
1	5	6	72	52°	2.0	516.74	82	82			E _{avg} = 2.6%
1	10	6	72	52°	2.0	521.43	85	82			M _D = 24.8%
1	15	6	72	52°	2.0	525.85	89	82			M _G = 28.5%
1	20	6	72	53°	2.0	530.40	91	82			
1	25	6	72	53°	2.0	534.77	93	83			
1	30	6	72	54°	2.0	539.09	93	83			
Average					2.0	26.89	86				
Total											

Page () of _____

Ambient Temp. (°F)	75	Bar. Press. (in. Hg)	24.4
IGS Bag ID Number	R-2		
% O ₂	19.9	% CO ₂	1.3
% Moisture:	Assumed/Measured		
Start Time	AM/PM	Stop Time	AM/PM

EPW

[illegible]

Orsat Readings

Page 1 of 1

Client <u>CORC</u>	Project Number	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$ $F_o = 1.083 \text{ to } 1.230$ (for bituminous coal)
Plant <u>Golden Co</u>	Unit <u>C9 Vent 12</u>	
Date <u>6/18/92</u>	Fuel Type	
Orsat ID	Leak Check? ☒	

Run Number	Location	Bag ID	Trial	Percent CO ₂	Percent CO ₂ + O ₂	Percent O ₂	F _o	Sample Time	Analysis Time	Analyst
1	Vent 10	B3	1	0.2	15.8	15.6	✓	12:23 -	2:07	DG
			2	0.2	20.9	20.7				
			3	0.2	20.8	20.6				
			Avg.	0.2	20.85	20.65				
1	C9-2	C9-2	1	3.0	23.0	20.0		3:25p	3:40p	Jep
			2	2.8	22.6	19.8				
			3	2.7	22.6	19.9				
			Avg.	2.75	22.6	19.85				
1	C9-9	C9-9	1	0.2	20.4	20.2		1:23p	4:05pm	DA
			2	0.3	20.2	19.9				
			3	0.2	20.2	20.0				
			Avg.	0.2	20.2	20.0				
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							



Orsat Readings

Page ____ of ____

Client <u>COCOS BREWING CO.</u>	Project Number <u>6265</u>	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$ $F_o = 1.083 \text{ to } 1.230$ (for bituminous coal)
Plant <u>GOLDEN CO.</u>	Unit <u>CELLAR 9</u>	
Date <u>17 JUNE 92</u>	Fuel Type <u>NA</u>	
Orsat ID	Leak Check? <u>O.K.</u>	

Run Number	Location	Bag ID	Trial	Percent CO ₂	Percent CO ₂ + O ₂	Percent O ₂	F _o	Sample Time	Analysis Time	Analyst
R-1	C9-12	R-1	1	0.2	19.6			13:00	13:30	MH
			2	0.2	20.2	20.0				
			3	0.2	20.4	20.2				
			Avg.	0.4	20.4	20.0				
R-2	C9-06	R-2	1	0.3		20.1				
			2							
			3							
			Avg.	0.3		20.1				
R-2	C9-06	R-2	1	1.4	21.2	19.8		11:30	1200	MH
			2	1.2	21.0	19.8				
			3	1.2	21.2	20.0				
			Avg.	1.3		19.9				
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							
			1							
			2							
			3							
			Avg.							



TIME TRL
SECH SEPH

C9-12

CALIA

00:00:00:00.000	0	
00:00:00:14.999	24999	24999
00:00:00:29.998	24999	13
00:00:00:44.998	24956	99
00:00:00:59.998	24978	93
00:00:01:14.998	25078	24900 92
00:00:01:29.998	24957	56
00:00:01:44.998	25015	15
00:00:01:59.997	24989	160
00:00:02:14.997	12567	13
00:00:02:29.997	611	-2
00:00:02:44.997	335	83
00:00:02:59.996	260	122
00:00:03:14.996	235	-1
00:00:03:29.996	235	169
00:00:03:44.995	189	246
00:00:03:59.995	159	64
00:00:04:14.995	120	15
00:00:04:29.995	134	138
00:00:04:44.994	121	103
00:00:04:59.994	110	134
00:00:05:14.994	126	165
00:00:05:29.994	82	147
00:00:05:44.993	56	67
00:00:05:59.993	38	32
00:00:06:14.993	14	3
00:00:06:29.992	38	12
00:00:06:44.992	34	-3
00:00:06:59.992	24	11
00:00:07:14.992	1	25
00:00:07:29.991	16	194
00:00:07:44.991	8	6
00:00:07:59.991	-3	95
00:00:08:14.991	-21	72
00:00:08:29.990	-42	32
00:00:08:44.990	-44	141
00:00:08:59.990	-49	96
00:00:09:14.989	-13	9
00:00:09:29.989	-13	156
00:00:09:44.989	-24	271
00:00:09:59.989	2	342
00:00:10:14.988	-22	376
00:00:10:29.988	-39	191
00:00:10:44.988	-52	11
00:00:10:59.988	-68	-3
00:00:11:14.987	-37	3
00:00:11:29.987	-53	197
00:00:11:44.987	2245	11
00:00:11:59.986	7995	50
00:00:12:14.986	2047	92
00:00:12:29.986	3041	153
00:00:12:44.986	5078	30
00:00:12:59.985	6112	12
00:00:13:14.985	5111	107
00:00:13:29.985	5144	56
00:00:13:44.985	5117	48
00:00:13:59.984	5119	12
00:00:14:14.984	5286	36
00:00:14:29.984	5084	59
00:00:14:44.983	5100	55

CAL

IA

Pre Cal Run 1
C9-12

Cal Gas - 8423 ppm

zero
CAL

ZERO 1 = 42 ppm

TIME THL THL
SEC FPM FPM

C9-12

CALIA
VED

CALIA

CAL

LA

00:00:00:00.000	0	0
00:00:00:14.999	24999	24999
00:00:00:29.999	24955	13
00:00:00:44.999	24955	99
00:00:00:59.998	24976	63
00:00:01:14.998	25070	02
00:00:01:29.996	24957	56
00:00:01:44.996	25015	15
00:00:01:59.997	24969	160
00:00:02:14.997	18567	13
00:00:02:29.997	611	-2
00:00:02:44.997	335	63
00:00:02:59.996	260	122
00:00:03:14.996	235	-1
00:00:03:29.996	235	189
00:00:03:44.995	169	246
00:00:03:59.995	159	64
00:00:04:14.995	120	15
00:00:04:29.995	134	138
00:00:04:44.994	121	103
00:00:04:59.994	110	134
00:00:05:14.994	126	163
00:00:05:29.994	62	147
00:00:05:44.993	56	67
00:00:05:59.993	58	32
00:00:06:14.993	14	3
00:00:06:29.992	38	12
00:00:06:44.992	34	-3
00:00:06:59.992	24	11
00:00:07:14.992	1	25
00:00:07:29.991	16	194
00:00:07:44.991	6	6
00:00:07:59.991	-6	95
00:00:08:14.991	-21	72
00:00:08:29.990	-42	32
00:00:08:44.990	-44	144
00:00:08:59.990	-40	26
00:00:09:14.989	-13	9
00:00:09:29.989	-15	156
00:00:09:44.989	-24	271
00:00:09:59.989	2	342
00:00:10:14.988	-22	376
00:00:10:29.988	-39	101
00:00:10:44.988	-52	11
00:00:10:59.988	-68	-3
00:00:11:14.987	-37	3
00:00:11:29.987	-32	197
00:00:11:44.987	2245	14
00:00:11:59.986	7995	50
00:00:12:14.986	8047	92
00:00:12:29.986	8041	153
00:00:12:44.986	8076	30
00:00:12:59.985	8112	12
00:00:13:14.985	8111	107
00:00:13:29.985	8144	56
00:00:13:44.985	8117	49
00:00:13:59.984	8110	12
00:00:14:14.984	8098	36
00:00:14:29.984	8084	59
00:00:14:44.983	8100	55

ZERO
CAL

Pre Cal Run 1
C9-12

Cal Gas - 8423 ppm

ZERO 1 = 42 ppm

00:00:13:21.351	8115	112
00:00:13:14.950	8114	110
00:00:13:29.352	8129	112
00:00:13:44.951	8115	110
00:00:13:59.351	8130	110
00:00:17:14.951	8133	112
00:00:17:29.950	8102	110
00:00:17:44.950	8125	112
00:00:17:59.950	8134	117
00:00:18:14.950	8136	115
00:00:18:29.979	8175	111
00:00:18:44.979	8164	114
00:00:18:59.979	8190	115

Call = 8158 ppm

"COORS BREWING 213"

"RUN"

C09

RUN 1

DIAGNOSTIC

"6-15-1992"

"13:29:36.89"

C9-12

C9-9

"SUR" "THC1 VEN" "THC2 SUR" "TANK12" "TANK9"

"sec" "ppm" "ppm"

TANK 9

VOID
↓

Run 1

Run 1
C9-12

00:00:00:00.000	11866	94
00:00:04:59.999	12309	72
00:00:09:59.999	13140	72
00:00:14:59.996	13132	80
00:00:19:59.998	13051	83
00:00:24:59.997	13053	83
00:00:29:59.997	13159	96
00:00:34:59.997	13106	102
00:00:39:59.996	13027	100
00:00:44:59.996	12907	99
00:00:49:59.995	12966	100
00:00:54:59.995	12929	96
00:00:59:59.995	12812	91
00:01:04:59.994	12899	95
00:01:09:59.994	12516	104
00:01:14:59.994	12651	106
00:01:19:59.993	12641	100
00:01:24:59.993	12658	98
00:01:29:59.992	12922	98
00:01:34:59.992	12990	96
00:01:39:59.991	12972	94
00:01:44:59.991	13020	101
00:01:49:59.991	12971	109
00:01:54:59.990	12973	112
00:01:59:59.990	12904	110
00:02:04:59.989	12651	112
00:02:09:59.989	12662	113
00:02:14:59.989	12672	107
00:02:19:59.988	12970	106
00:02:24:59.988	13020	103
00:02:29:59.988	12916	112
00:02:34:59.987	12963	104
00:02:39:59.987	12969	102
00:02:44:59.986	12863	97
00:02:49:59.986	12845	92
00:02:54:59.985	12652	91
00:02:59:59.985	12672	83
00:03:04:59.985	12934	84
00:03:09:59.984	12934	70
00:03:14:59.984	12849	109
00:03:19:59.983	13065	176
00:03:24:59.983	12974	173
00:03:29:59.983	13059	170
00:03:34:59.983	13136	171

00:03:41:59.951	12317	182
00:03:42:59.951	12317	181
00:03:51:59.959	12384	189
00:03:52:59.959	12397	187
00:04:04:59.959	12346	155
00:04:09:59.979	12332	182
00:04:14:59.979	12339	185
00:04:19:59.973	12753	133
00:04:24:59.973	12774	201
00:04:29:59.973	12797	266
00:04:34:59.978	12610	306
00:04:39:59.978	12765	317
00:04:44:59.976	12738	349
00:04:49:59.976	12761	368
00:04:54:59.976	12730	370
00:04:59:59.976	12747	334
00:05:04:59.974	12657	296
00:05:09:59.974	12678	272
00:05:14:59.974	12607	248
00:05:19:59.974	12628	196
00:05:24:59.974	12588	170
00:05:29:59.972	12572	170
00:05:34:59.972	12579	167
00:05:39:59.972	12597	173
00:05:44:59.972	12609	148
00:05:49:59.970	12589	133
00:05:54:59.970	12650	176
00:05:59:59.970	12612	177
00:06:04:59.970	12648	219
00:06:09:59.970	12578	245
00:06:14:59.968	12448	235
00:06:19:59.963	12453	380
00:06:24:59.968	12415	348
00:06:29:59.963	12414	334
00:06:34:59.968	12379	305
00:06:39:59.968	12389	341
00:06:44:59.968	12537	335
00:06:49:59.968	12438	326
00:06:54:59.968	12464	349
00:06:59:59.968	12423	366
00:07:04:59.964	12464	381
00:07:09:59.964	12385	350
00:07:14:59.964	12362	352
00:07:19:59.964	12322	342
00:07:24:59.964	12320	351
00:07:29:59.962	12311	364
00:07:34:59.962	12267	382
00:07:39:59.962	12349	420
00:07:44:59.962	12251	515
00:07:49:59.960	12322	618
00:07:54:59.960	12350	721
00:07:59:59.960	12375	822
00:08:04:59.960	12430	911
00:08:09:59.960	12382	958
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00:08:39:59.957	12249	1000
00:08:44:59.957	12271	1000
00:08:49:59.957	12191	1000
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00:08:59:59.957	12339	1000
00:09:04:59.955	12364	1000
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00:00:00:00:00:00	12300	1000
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00:00:22:00:00:00	12322	1000
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00:00:24:00:00:00	12324	1000
00:00:25:00:00:00	12325	1000
00:00:26:00:00:00	12326	1000
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00:00:31:00:00:00	12331	1000
00:00:32:00:00:00	12332	1000
00:00:33:00:00:00	12333	1000
00:00:34:00:00:00	12334	1000
00:00:35:00:00:00	12335	1000
00:00:36:00:00:00	12336	1000
00:00:37:00:00:00	12337	1000
00:00:38:00:00:00	12338	1000
00:00:39:00:00:00	12339	1000
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00:00:44:00:00:00	12344	1000
00:00:45:00:00:00	12345	1000
00:00:46:00:00:00	12346	1000
00:00:47:00:00:00	12347	1000
00:00:48:00:00:00	12348	1000
00:00:49:00:00:00	12349	1000
00:00:50:00:00:00	12350	1000
00:00:51:00:00:00	12351	1000
00:00:52:00:00:00	12352	1000
00:00:53:00:00:00	12353	1000
00:00:54:00:00:00	12354	1000
00:00:55:00:00:00	12355	1000
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00:01:03:00:00:00	12363	1000
00:01:04:00:00:00	12364	1000
00:01:05:00:00:00	12365	1000
00:01:06:00:00:00	12366	1000
00:01:07:00:00:00	12367	1000
00:01:08:00:00:00	12368	1000
00:01:09:00:00:00	12369	1000
00:01:10:00:00:00	12370	1000
00:01:11:00:00:00	12371	1000
00:01:12:00:00:00	12372	1000
00:01:13:00:00:00	12373	1000
00:01:14:00:00:00	12374	1000
00:01:15:00:00:00	12375	1000
00:01:16:00:00:00	12376	1000
00:01:17:00:00:00	12377	1000
00:01:18:00:00:00	12378	1000
00:01:19:00:00:00	12379	1000
00:01:20:00:00:00	12380	1000
00:01:21:00:00:00	12381	1000
00:01:22:00:00:00	12382	1000
00:01:23:00:00:00	12383	1000
00:01:24:00:00:00	12384	1000
00:01:25:00:00:00	12385	1000
00:01:26:00:00:00	12386	1000
00:01:27:00:00:00	12387	1000
00:01:28:00:00:00	12388	1000

975
976
977
978
979
980
981
982
983
984
985
986
987
987
987
987
987
1000
975
970
957
953
948
948
962
961
965
948
921

CO9

void

CG-12

CAL 2

0
-15
-14
-16
-17
-16
-14
-16
-18
-18
-17
-15
-14
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-15
-18
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-15
-15
-18
-18
-17
-15

00:00:00:00.000	0	0
00:00:00:14.999	12493	8315
00:00:00:29.999	12440	8244
00:00:00:44.999	12529	8278
00:00:00:59.999	12460	8282
00:00:01:14.998	12481	8262
00:00:01:29.998	12447	8273
00:00:01:44.998	12395	8227
00:00:01:59.997	12420	8296
00:00:02:14.997	12470	8261
00:00:02:29.997	12512	8283

CAL
CHECK

CAL 2A

Cal 2A

"COORS BREWING C15"
" " C9

"09:20:55.55"
" 8-17-1992"
"TIME" "THC1" "THC2"
"SEC" "PPM" "PPM"

00:00:00:00.000	0	0
00:00:00:14.999	12493	8315
00:00:00:29.999	12440	8244
00:00:00:44.999	12529	8278
00:00:00:59.999	12460	8282
00:00:01:14.998	12481	8262
00:00:01:29.998	12447	8273
00:00:01:44.998	12395	8227
00:00:01:59.997	12420	8296
00:00:02:14.997	12470	8261
00:00:02:29.997	12512	8283

"COORS BREWING C15"
" " C07

"10:59:55.47"
" 8-17-1992"
"TIME" "THC1" "THC2"
"SEC" "PPM" "PPM"

00:00:00:00.000	0	0
00:00:00:14.999	-9	-27
00:00:00:29.999	-9	-24
00:00:00:44.999	-14	20
00:00:00:59.999	-8	-13
00:00:01:14.998	-1	-46
00:00:01:29.998	-3	-45
00:00:01:44.998	-5	-33

ZERO 1 = -11

Zero CB

Cal Gas = ~~840~~ 8423 ppm

00:00:01:14.997	-1	30
00:00:02:14.997	-1	30
00:00:02:44.997	-1	30
00:00:02:59.998	-2	-33
00:00:03:14.998	-3	3055
00:00:03:29.998	-7	23868
00:00:03:44.998	-5	24453
00:00:03:59.998	-12	24773
00:00:04:14.999	-5	24895
00:00:04:29.999	-13	24933
00:00:04:44.994	-10	25024
00:00:04:59.994	-15	25052
00:00:05:14.994	-14	25059
00:00:05:29.994	22	25129
00:00:05:44.993	28	25100
00:00:05:59.993	32	25166
00:00:06:14.993	29	25198
00:00:06:29.992	21	25199
00:00:06:44.992	17	25216
00:00:06:59.992	16	25205
00:00:07:14.992	16	25226
00:00:07:29.991	19	25210
00:00:07:44.991	24	25263
00:00:07:59.991	29	25150
00:00:08:14.991	31	25097
00:00:08:29.990	30	25109
00:00:08:44.990	25	25150
00:00:08:59.990	5312	25169
00:00:09:14.989	26650	25215
00:00:09:29.989	23915	25262
00:00:09:44.989	23909	25239
00:00:09:59.989	22224	25201
00:00:10:14.988	22096	25177
00:00:10:29.988	24088	25171
00:00:10:44.988	24885	25150
00:00:10:59.988	24409	25159
00:00:11:14.987	24213	25190
00:00:11:29.987	22604	25140
00:00:11:44.987	1705	25215
00:00:11:59.986	16	25229
00:00:12:14.986	9680	25198
00:00:12:29.986	3244	25184
00:00:12:44.986	24190	25149
00:00:12:59.985	24053	25160
00:00:13:14.985	24114	25167
00:00:13:29.985	24165	25165
00:00:13:44.985	25009	25257
00:00:13:59.984	25380	25267
00:00:14:14.984	25031	25225
00:00:14:29.984	24251	25143
00:00:14:44.983	24500	25056
00:00:14:59.983	25215	25068
00:00:15:14.983	25097	25064
00:00:15:29.983	24325	25190
00:00:15:44.982	24916	25110
00:00:15:59.982	24671	25131
00:00:16:14.982	25317	25203
00:00:16:29.982	25335	24969
00:00:16:44.981	25455	25854
00:00:16:59.981	25408	2824
00:00:17:14.981	25150	336
00:00:17:29.980	25032	6597
00:00:17:44.980	4452	7441
00:00:17:59.980	630	7579
00:00:18:14.980	6600	7801
00:00:18:29.979	11784	7592
00:00:18:44.979	11965	7800

24900
24900

11:33:10.11
 8-17-1991
 "TIME" "TH01" "TH02"
 "SEC" "PPM" "PPM"

CO9

CAL 20

7-10

USE ZERO
 FROM JWSHOWD
 CAL

00:00:00:00.000	0	0
00:00:00:14.999	8459	8440
00:00:00:29.999	8236	8453
00:00:00:44.999	8428	8473
00:00:00:59.998	5741	8540
00:00:01:14.998	5673	8541
00:00:01:29.998	7427	8513
00:00:01:44.998	8358	8482
00:00:01:59.997	8389	8472
00:00:02:14.997	8377	8484
00:00:02:29.997	8377	8419
00:00:02:44.997	8376	8489
00:00:02:59.996	8391	8453
00:00:03:14.996	8390	8456
00:00:03:29.996	8387	8513
00:00:03:44.995	8392	8512
00:00:03:59.995	8379	8488
00:00:04:14.995	8370	8443
00:00:04:29.995	8398	8446
00:00:04:44.994	8388	8521
00:00:04:59.994	8381	8534
00:00:05:14.994	8356	8435
00:00:05:29.994	8378	8452
00:00:05:44.993	8378	8429
00:00:05:59.993	8394	8417
00:00:06:14.993	8383	8316
00:00:06:29.992	8383	8032
00:00:06:44.992	8389	3353
00:00:06:59.992	8395	25260
00:00:07:14.992	8333	27701
00:00:07:29.991	4976	26101
00:00:07:44.991	28257	28250
00:00:07:59.991	28051	28304
00:00:08:14.991	27384	28258
00:00:08:29.990	27558	28378
00:00:08:44.990	28535	28387
00:00:08:59.990	28145	28443
00:00:09:14.989	27164	28423
00:00:09:29.989	28363	28497
00:00:09:44.989	27964	28522
00:00:09:59.989	27440	28520
00:00:10:14.988	28795	28424
00:00:10:29.988	21154	28507
00:00:10:44.988	16659	28437
00:00:10:59.988	16648	28436
00:00:11:14.987	16819	28554
00:00:11:29.986	16818	28554

00:00:12:59.985	16945	28520
00:00:13:14.985	16944	28532
00:00:13:29.985	16929	28516
00:00:13:44.985	16936	28626
00:00:13:59.984	17695	28478
00:00:14:14.984	24857	28541
00:00:14:29.984	24880	28609
00:00:14:44.983	24803	28661
00:00:14:59.983	24923	28617
00:00:15:14.983	25138	28595
00:00:15:29.983	25150	28579
00:00:15:44.982	25112	28632

00:00:17:13.980	13874	8581
00:00:17:14.980	5900	8543
00:00:17:59.980	14366	8528
00:00:18:14.980	11086	8511
00:00:18:29.979	8423	8560
00:00:18:44.979	8398	8577
00:00:18:59.979	8405	8558
00:00:19:14.979	8369	8508
00:00:19:29.978	8387	8513
00:00:19:44.978	8359	8591
00:00:19:59.978	8378	8569
00:00:20:14.978	8335	8533
00:00:20:29.977	8353	8524
00:00:20:44.977	8344	8537
00:00:20:59.977	8337	8545
00:00:21:14.976	8338	8498
00:00:21:29.976	8327	8492
00:00:21:44.976	8359	8535
00:00:21:59.976	8373	8684
00:00:22:14.975	8399	8824
00:00:22:29.975	5363	3814
00:00:22:44.975	159	8825
00:00:22:59.974	477	8855
00:00:23:14.974	902	8893
00:00:23:29.974	1149	8865
00:00:23:44.974	1244	8818
00:00:23:59.973	817	8821
00:00:24:14.973	732	8773
00:00:24:29.973	824	8788
00:00:24:44.973	840	8792
00:00:24:59.972	861	8791
00:00:25:14.972	797	8849
00:00:25:29.972	776	8813
00:00:25:44.972	776	8830
00:00:25:59.971	655	8779
00:00:26:14.971	421	8792
00:00:26:29.971	466	8807
00:00:26:44.970	710	8799

8545
CAL
8545

CAL1 = 8545
C9-10

"COORS BREWING CO9"

"RUN"

" 6-17-1992"

"12:11:20.41"

"TIME" "THC1" "THC2" "V10"
" sec" " ppm" " ppm"

00:00:00:00.000	807	326
00:00:04:59.999	817	229
00:00:09:59.999	819	546
00:00:14:59.998	821	752
00:00:19:59.998	822	864
00:00:24:59.997	823	923
00:00:29:59.997	825	960
00:00:34:59.997	827	1096
00:00:39:59.996	828	1001
00:00:44:59.996	828	831
00:00:49:59.995	830	656
00:00:54:59.995	832	490
00:00:59:59.995	832	344
00:01:04:59.994	833	201
00:01:09:59.994	832	167
00:01:14:59.994	831	170
00:01:19:59.993	817	170
00:01:24:59.993	803	161
00:01:29:59.992	588	137

C9-10

Run 2
C9-10

00:07:04:59.961
00:07:09:59.961
00:07:14:59.961
00:07:19:59.961
00:07:24:59.961
00:07:29:59.961
00:07:34:59.961
00:07:39:59.961
00:07:44:59.961
00:07:49:59.960
00:07:54:59.960
00:07:59:59.960
00:08:04:59.960
00:08:09:59.960
00:08:14:59.958
00:08:19:59.958
00:08:24:59.958
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00:10:14:59.949
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63
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82
105
132
161
180
203
205
199
188
174
165
150
139
123
110
86

09-10

Run 3
C9-10

Run 2
C9-10

1107

CG-10

00:13:19:59.914	811	326
00:13:24:59.914	814	324
00:13:29:59.908	815	325
00:13:34:59.908	819	331
00:13:39:59.908	812	331
00:13:44:59.908	820	336
00:13:49:59.908	822	371
00:13:54:59.908	824	361
00:13:59:59.908	824	352
00:13:04:59.908	825	340
00:13:09:59.908	822	331
00:13:14:59.908	820	330
00:13:19:59.908	820	324
00:13:24:59.908	819	324
00:13:29:59.908	816	322
00:13:34:59.908	816	325
00:13:39:59.908	815	326
00:13:44:59.908	817	331
00:13:49:59.908	815	334
00:13:54:59.908	816	332
00:13:59:59.908	814	333
00:20:04:59.898	815	332
00:20:09:59.898	814	331
00:20:14:59.898	813	329
00:20:19:59.898	811	326

"COORS BREWING C13"
" " C09

VOID

C9-10

END RUN 2
C9-10

"08:59:04.63"
" 6-18-1992"
"TIME" "THC1" "THC2"
"SEC" "PPM" "PPM"

00:00:00:00.000	0	0
00:00:00:14.999	82	8430
00:00:00:29.999	27	8542
00:00:00:44.999	3035	8564
00:00:00:59.998	6971	8508
00:00:01:14.998	7068	8503
00:00:01:29.998	7118	8506
00:00:01:44.998	7156	8501
00:00:01:59.997	7140	8492
00:00:02:14.997	7174	8438
00:00:02:29.997	7206	8534
00:00:02:44.997	7202	8535
00:00:02:59.996	7233	8529
00:00:03:14.996	7239	8512
00:00:03:29.996	7206	8428
00:00:03:44.995	7199	8379
00:00:03:59.995	7195	6271
00:00:04:14.995	7177	642

START PRE CAL RUN 3

Cal 1 = 8523 ppm

00:00:04:29.995	7242	203
00:00:04:44.994	7160	86
00:00:04:59.994	7080	7
00:00:05:14.994	512	3
00:00:05:29.994	46	-18
00:00:05:44.993	14	9
00:00:05:59.993	19	2
00:00:06:14.993	-8	-6
00:00:06:29.992	-6	-12
00:00:06:44.992	-2	-39
00:00:06:59.992	1	-16
00:00:07:14.992	-17	-6
00:00:07:29.991	-27	39

ZERO CAL = -1

5455

00:01:03:00:00	31	1993
00:01:10:00:00	31	1993

743
08230

85/1997

START RUN 3
C9-4
C9-8

00:07:00:59.951	1121	1261
00:07:01:59.951	1121	1261
00:07:02:59.954	1121	1262
00:07:03:59.951	1121	1265
00:07:04:59.951	1121	1262
00:07:05:59.964	1121	1265
00:07:06:59.964	1121	1261
00:07:07:59.951	1119	1264
00:07:08:59.951	1119	1265
00:07:09:59.962	1119	1260
00:07:10:59.962	1119	1277
00:07:11:59.960	1119	1271
00:07:12:59.960	1119	1260
00:07:13:59.960	1120	1250
00:08:04:59.960	1121	1265
00:08:05:59.960	1121	1265
00:08:14:59.958	1121	1244
00:08:15:59.958	1122	1232
00:08:24:59.958	1122	1232
00:08:29:59.958	1124	1224
00:08:34:59.958	1125	1222
00:08:39:59.957	1127	1215
00:08:44:59.957	1127	1214
00:08:49:59.957	1128	1213
00:08:54:59.957	1127	1201
00:08:59:59.957	1127	1206
00:09:04:59.955	1127	1179
00:09:09:59.957	1127	1166
00:09:14:59.953	1128	1159
00:09:19:59.953	1128	1151
00:09:24:59.953	1129	1141
00:09:29:59.953	1130	1141
00:09:34:59.953	1130	1165
00:09:39:59.953	1131	1181
00:09:44:59.953	1132	1197
00:09:49:59.953	1133	1204
00:09:54:59.953	1135	1181
00:09:59:59.953	1135	1116
00:10:04:59.949	1135	1055
00:10:09:59.949	1135	986
00:10:14:59.949	1136	958
00:10:19:59.949	1137	742
00:10:24:59.949	1136	563
00:10:29:59.949	1137	612
00:10:34:59.949	1137	558
00:10:39:59.949	1138	519
00:10:44:59.949	1137	514
00:10:49:59.949	1138	523
00:10:54:59.945	1139	524
00:10:59:59.945	1139	501
00:11:04:59.945	1140	491
00:11:09:59.945	1140	473
00:11:14:59.945	1140	498
00:11:19:59.945	1140	518
00:11:24:59.945	1143	532
00:11:29:59.945	1140	551
00:11:34:59.945	1140	568
00:11:39:59.941	1140	583
00:11:44:59.941	1141	575
00:11:49:59.941	1141	521
00:11:54:59.941	1142	495
00:11:59:59.941	1143	513
00:12:04:59.941	1144	505
00:12:09:59.941	1144	467
00:12:14:59.941	1144	482

00:12:05:59.937	1145	511
00:12:06:59.937	1145	511
00:12:07:59.937	1146	511
00:12:08:59.937	1147	516
00:12:09:59.937	1148	517
00:12:10:59.937	1149	522
00:12:11:59.937	1150	534
00:12:12:59.937	1150	527
00:12:13:59.937	1150	778
00:12:14:59.937	1151	914
00:12:15:59.937	1151	1095
00:12:16:59.937	1151	1224
00:12:17:59.937	1151	1235
00:12:18:59.937	1151	1241
00:12:19:59.937	1150	1226
00:12:20:59.937	1149	1192
00:12:21:59.937	1149	1170
00:12:22:59.937	1149	1105
00:12:23:59.937	1150	947
00:12:24:59.937	1152	811
00:12:25:59.937	1154	635
00:12:26:59.937	1155	561
00:12:27:59.937	1152	403
00:12:28:59.937	1161	289
00:12:29:59.937	1165	794
00:12:30:59.937	1168	294
00:12:31:59.937	1172	295
00:12:32:59.937	1175	294
00:12:33:59.937	1179	302
00:12:34:59.937	1181	312
00:12:35:59.937	1184	319
00:12:36:59.937	1186	302
00:12:37:59.937	1188	262
00:12:38:59.937	1190	264
00:12:39:59.937	1191	261
00:12:40:59.937	1192	277
00:12:41:59.937	1192	353
00:12:42:59.937	1191	436
00:12:43:59.937	1191	537
00:12:44:59.937	1189	625
00:12:45:59.937	1188	665
00:12:46:59.937	1188	688
00:12:47:59.937	1188	653
00:12:48:59.937	1188	530
00:12:49:59.937	1187	560
00:12:50:59.937	1187	518
00:12:51:59.937	1186	480
00:12:52:59.937	1185	461
00:12:53:59.937	1184	421
00:12:54:59.937	1183	425
00:12:55:59.937	1181	427
00:12:56:59.937	1180	395
00:12:57:59.937	1179	385
00:12:58:59.937	1178	394
00:12:59:59.937	1177	429
00:13:00:59.937	1177	430
00:13:01:59.937	1177	409
00:13:02:59.937	1177	435
00:13:03:59.937	1177	447
00:13:04:59.937	1177	450
00:13:05:59.937	1177	458
00:13:06:59.937	1176	487
00:13:07:59.937	1175	622
00:13:08:59.937	1176	755
00:13:09:59.937	1175	585

00:17:59:514	1175	1175
00:18:04:514	1175	1175
00:18:09:514	1175	1175
00:18:14:514	1175	1175
00:18:19:514	1175	1175
00:18:24:514	1175	1175
00:18:29:514	1175	1175
00:18:34:514	1175	1175
00:18:39:514	1175	1175
00:18:44:514	1175	1175
00:18:49:514	1175	1175
00:18:54:514	1175	1175
00:18:59:514	1175	1175
00:19:04:514	1175	1175
00:19:09:514	1175	1175
00:19:14:514	1175	1175
00:19:19:514	1175	1175
00:19:24:514	1175	1175
00:19:29:514	1175	1175
00:19:34:514	1175	1175
00:19:39:514	1175	1175
00:19:44:514	1175	1175
00:19:49:514	1175	1175
00:19:54:514	1175	1175
00:19:59:514	1175	1175
00:20:04:514	1175	1175
00:20:09:514	1175	1175
00:20:14:514	1175	1175
00:20:19:514	1175	1175
00:20:24:514	1175	1175
00:20:29:514	1175	1175
00:20:34:514	1175	1175
00:20:39:514	1175	1175
00:20:44:514	1175	1175
00:20:49:514	1175	1175
00:20:54:514	1175	1175
00:20:59:514	1175	1175
00:21:04:514	1175	1175
00:21:09:514	1175	1175
00:21:14:514	1175	1175
00:21:19:514	1175	1175
00:21:24:514	1175	1175
00:21:29:514	1175	1175
00:21:34:514	1175	1175
00:21:39:514	1175	1175
00:21:44:514	1175	1175
00:21:49:514	1175	1175
00:21:54:514	1175	1175
00:21:59:514	1175	1175
00:22:04:514	1175	1175
00:22:09:514	1175	1175
00:22:14:514	1175	1175
00:22:19:514	1175	1175
00:22:24:514	1175	1175
00:22:29:514	1175	1175
00:22:34:514	1175	1175
00:22:39:514	1175	1175
00:22:44:514	1175	1175
00:22:49:514	1175	1175
00:22:54:514	1175	1175
00:22:59:514	1175	1175

"COOKS BREWING 013"

"08:58:00.42"

END RUN 3

C9-6

C9-9

CAL 9

-1	-7
2	-2
2	2
2	325
1	778
0	787
-2	285

001160

237	781
863	784
881	800
887	805
891	817
890	824

811
851 CHECK

[illegible]

00:00:33:14.951	-1	1
00:00:33:14.952	-1	1
00:00:33:14.953	-1	1
00:00:33:14.954	-1	1
00:00:33:14.955	-1	1
00:00:33:14.956	-1	1
00:00:33:14.957	-1	1
00:00:33:14.958	-1	1
00:00:33:14.959	-1	1
00:00:33:14.960	-1	1
00:00:33:14.961	-1	1
00:00:33:14.962	-1	1
00:00:33:14.963	-1	1
00:00:33:14.964	-1	1
00:00:33:14.965	-1	1
00:00:33:14.966	-1	1
00:00:33:14.967	-1	1
00:00:33:14.968	-1	1
00:00:33:14.969	-1	1
00:00:33:14.970	-1	1
00:00:33:14.971	-1	1
00:00:33:14.972	-1	1
00:00:33:14.973	-1	1
00:00:33:14.974	-1	1
00:00:33:14.975	-1	1
00:00:33:14.976	-1	1
00:00:33:14.977	-1	1
00:00:33:14.978	-1	1
00:00:33:14.979	-1	1
00:00:33:14.980	-1	1
00:00:33:14.981	-1	1
00:00:33:14.982	-1	1
00:00:33:14.983	-1	1
00:00:33:14.984	-1	1
00:00:33:14.985	-1	1
00:00:33:14.986	-1	1
00:00:33:14.987	-1	1
00:00:33:14.988	-1	1
00:00:33:14.989	-1	1
00:00:33:14.990	-1	1
00:00:33:14.991	-1	1
00:00:33:14.992	-1	1
00:00:33:14.993	-1	1
00:00:33:14.994	-1	1
00:00:33:14.995	-1	1
00:00:33:14.996	-1	1
00:00:33:14.997	-1	1
00:00:33:14.998	-1	1
00:00:33:14.999	-1	1
00:00:33:15.000	-1	1

"COORS BREWING C13"

"

"11:28:09.25"

" 6-19-1992"

"TIME" "TMC1" "TMC2"

"SEC" "PPM" "PPM"

00:00:00:00.000	0	0
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00:00:00:14.953	-21	-3
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"COORS BREWING C09"

"

"11:44:01.48"

" 6-19-1992"

"TIME" "TMC1" "TMC2"

"SEC" "PPM" "PPM"

00:00:00:00.000	0	0
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00:00:00:14.995	3201	50
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00:00:00:29.999	3054	53
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00:00:00:44.999	2675	54
-----------------	------	----

00:00:00:59.998	2666	63
-----------------	------	----

00:00:01:14.998	2649	73
-----------------	------	----

00:00:01:29.999	2642	59
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00:00:01:44.998	2642	62
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00:00:01:59.997	2650	37
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00:00:02:14.997	2646	-21
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00:00:02:29.997	2660	-44
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00:00:02:44.997	2652	-37
-----------------	------	-----

00:00:02:59.996	2653	-2
-----------------	------	----

00:00:03:14.996	2652	29
-----------------	------	----

00:00:03:29.996	2652	57
-----------------	------	----

00:00:03:44.995	2643	72
-----------------	------	----

00:00:03:59.995	2627	67
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CAL 4A

Cal 4A

00:00:00:00:00:00	0	0
00:00:00:00:00:01	1	1
00:00:00:00:00:02	2	2
00:00:00:00:00:03	3	3
00:00:00:00:00:04	4	4
00:00:00:00:00:05	5	5
00:00:00:00:00:06	6	6
00:00:00:00:00:07	7	7
00:00:00:00:00:08	8	8
00:00:00:00:00:09	9	9
00:00:00:00:00:10	10	10
00:00:00:00:00:11	11	11
00:00:00:00:00:12	12	12
00:00:00:00:00:13	13	13
00:00:00:00:00:14	14	14
00:00:00:00:00:15	15	15
00:00:00:00:00:16	16	16
00:00:00:00:00:17	17	17
00:00:00:00:00:18	18	18
00:00:00:00:00:19	19	19
00:00:00:00:00:20	20	20
00:00:00:00:00:21	21	21
00:00:00:00:00:22	22	22
00:00:00:00:00:23	23	23
00:00:00:00:00:24	24	24
00:00:00:00:00:25	25	25
00:00:00:00:00:26	26	26
00:00:00:00:00:27	27	27
00:00:00:00:00:28	28	28
00:00:00:00:00:29	29	29
00:00:00:00:00:30	30	30
00:00:00:00:00:31	31	31
00:00:00:00:00:32	32	32
00:00:00:00:00:33	33	33
00:00:00:00:00:34	34	34
00:00:00:00:00:35	35	35
00:00:00:00:00:36	36	36
00:00:00:00:00:37	37	37
00:00:00:00:00:38	38	38
00:00:00:00:00:39	39	39
00:00:00:00:00:40	40	40
00:00:00:00:00:41	41	41
00:00:00:00:00:42	42	42
00:00:00:00:00:43	43	43
00:00:00:00:00:44	44	44
00:00:00:00:00:45	45	45
00:00:00:00:00:46	46	46
00:00:00:00:00:47	47	47
00:00:00:00:00:48	48	48
00:00:00:00:00:49	49	49
00:00:00:00:00:50	50	50
00:00:00:00:00:51	51	51
00:00:00:00:00:52	52	52
00:00:00:00:00:53	53	53
00:00:00:00:00:54	54	54
00:00:00:00:00:55	55	55
00:00:00:00:00:56	56	56
00:00:00:00:00:57	57	57
00:00:00:00:00:58	58	58
00:00:00:00:00:59	59	59
00:00:00:00:01:00	60	60
00:00:00:00:01:01	61	61
00:00:00:00:01:02	62	62
00:00:00:00:01:03	63	63
00:00:00:00:01:04	64	64
00:00:00:00:01:05	65	65
00:00:00:00:01:06	66	66
00:00:00:00:01:07	67	67
00:00:00:00:01:08	68	68
00:00:00:00:01:09	69	69
00:00:00:00:01:10	70	70
00:00:00:00:01:11	71	71
00:00:00:00:01:12	72	72
00:00:00:00:01:13	73	73
00:00:00:00:01:14	74	74
00:00:00:00:01:15	75	75
00:00:00:00:01:16	76	76
00:00:00:00:01:17	77	77
00:00:00:00:01:18	78	78
00:00:00:00:01:19	79	79
00:00:00:00:01:20	80	80
00:00:00:00:01:21	81	81
00:00:00:00:01:22	82	82
00:00:00:00:01:23	83	83
00:00:00:00:01:24	84	84
00:00:00:00:01:25	85	85
00:00:00:00:01:26	86	86
00:00:00:00:01:27	87	87
00:00:00:00:01:28	88	88
00:00:00:00:01:29	89	89
00:00:00:00:01:30	90	90
00:00:00:00:01:31	91	91
00:00:00:00:01:32	92	92
00:00:00:00:01:33	93	93
00:00:00:00:01:34	94	94
00:00:00:00:01:35	95	95
00:00:00:00:01:36	96	96
00:00:00:00:01:37	97	97
00:00:00:00:01:38	98	98
00:00:00:00:01:39	99	99
00:		

00:00:00:00.000
 00:00:04:59.999
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"COORS BREWING CO'S"
 "RUN"
 " 6-19-1992"
 "12:37:41.72"
 "TIME" "THC1 V2" "THC2 AC"

Run 4

Not 5 AVERD ON
 Disk

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00:00:09:59.999	2822		29962		
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00:00:19:59.998	2828		30600		
00:00:24:59.997	2830		30865		
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00:00:44:59.996	2836		39986		
00:00:49:59.995	2836		42892		
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00:00:59:59.995	2837		47178		
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00:01:09:59.994	2839		45116		
00:01:14:59.994	2839		43988		
00:01:19:59.993	2839		42607		
00:01:24:59.993	2839		41633		
00:01:29:59.992	2837		41278		
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00:01:44:59.991	2833		40241		
00:01:49:59.991	2833		40000		
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00:02:09:59.989	2830		38448		
00:02:14:59.989	2829		37450		
00:02:19:59.988	2829		36498		
00:02:24:59.988	2829		35588		
00:02:29:59.988	2829		34873		
00:02:34:59.987	2827		34009		
00:02:39:59.987	2826		33581		
00:02:44:59.986	2825		33389		
00:02:49:59.986	2824		33040		
00:02:54:59.985	2824		32416		
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00:03:04:59.985	2826		30619		
00:03:09:59.984	2825		29786		
00:03:14:59.984	2825		28955		

00:00:00:00:00:00	2900	2900
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00:00:00:00:00:04	2904	2904
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00:00:00:00:00:08	2908	2908
00:00:00:00:00:09	2909	2909
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00:00:00:00:00:0C	2912	2912
00:00:00:00:00:0D	2913	2913
00:00:00:00:00:0E	2914	2914
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00:00:00:00:00:1A	2926	2926
00:00:00:00:00:1B	2927	2927
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00:00:00:00:00:43	2967	2967
00:00:00:00:00:44	2968	2968
00:00:00:00:00:45	2969	2969
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00:00:00:00:00:49	2973	2973
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00:00:00:00:00:4B	2975	2975
00:00:00:00:00:4C	2976	2976
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00:00:21:59.898	-34	30828
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00:00:25:59.898	-34	33030
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00:00:28:59.898	-34	34708
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00:00:45:59.898	-34	45604
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00:01:05:59.898	-34	60329
00:01:06:59.898	-33	61098
00:01:07:59.898	315	61866
00:01:08:59.898	750	62604
00:01:09:59.898	1180	63322
00:01:10:59.898	1510	64041

SAVED DATA AS F.T.V. 6/20/92
RUN 4

"RUN"
 "6-20-1992"
 "14:47:33.67"
 "TIME" "THC1" "THC2" "THC3"
 "SEC" "PPM" "PPM"
 00:00:00:00.000 2539 31079

S: SUNDAY 4-11 6-2-92
 K...

CALS

CALS

"COORS BREWING CO9"

"16:05:52.93"

"6-21-1992"

"TIME" "THC1" "THC2"

"SEC" "PPM" "PPM"

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00:00:00:44.999	2627	226
00:00:00:59.998	2628	225
00:00:01:14.998	2619	257
00:00:01:29.998	2593	192
00:00:01:44.998	1263	181
00:00:01:59.997	749	160
00:00:02:14.997	658	103
00:00:02:29.997	282	81
00:00:02:44.997	112	94
00:00:02:59.996	83	76
00:00:03:14.996	66	86
00:00:03:29.996	55	405
00:00:03:44.995	45	11123
00:00:03:59.995	35	8618
00:00:04:14.995	29	710
00:00:04:29.995	19	296
00:00:04:44.994	21	207
00:00:04:59.994	19	194
00:00:05:14.994	10	133
00:00:05:29.994	9	81
00:00:05:44.993	16	99
00:00:05:59.993	13	49
00:00:06:14.993	9	81
00:00:06:29.992	2	70
00:00:06:44.992	-1	72
00:00:06:59.992	-0	103
00:00:07:14.992	5	70
00:00:07:29.991	6	72
00:00:07:44.991	6	16
00:00:07:59.991	1	60
00:00:08:14.991	-1	62
00:00:08:29.990	-5	62
00:00:08:44.990	-6	60
00:00:08:59.990	-11	90
00:00:09:14.989	-6	33
00:00:09:29.989	-1	54
00:00:09:44.989	-0	52
00:00:09:59.989	0	5

START PRE CAL
 RUNS
 C9-2
 C9-B

CAL GAS ~~8544~~ 8473 ppm

Time	Offset	Value
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00:00:10:29.983	-5	60
00:00:10:44.983	-9	37
00:00:10:59.983	-8	50
00:00:11:14.987	-12	86
00:00:11:29.987	24	63
00:00:11:44.987	-15	44
00:00:11:59.986	-18	33
00:00:12:14.986	-21	42
00:00:12:29.986	-8	39
00:00:12:44.986	-7	-5
00:00:12:59.985	-5	13
00:00:13:14.985	-4	36
00:00:13:29.985	-4	50
00:00:13:44.985	-9	34
00:00:13:59.984	-17	57
00:00:14:14.984	-13	83
00:00:14:29.984	-19	33
00:00:14:44.983	-14	54
00:00:14:59.983	-6	28
00:00:15:14.983	-8	11
00:00:15:29.983	-9	49
00:00:15:44.982	-12	49
00:00:15:59.982	-8	29
00:00:16:14.982	-16	67
00:00:16:29.982	-16	80
00:00:16:44.981	-7	24
00:00:16:59.981	-13	21
00:00:17:14.981	-12	34
00:00:17:29.980	-13	57
00:00:17:44.980	-7	39
00:00:17:59.980	-12	-0
00:00:18:14.980	-5	21
00:00:18:29.979	-5	50
00:00:18:44.979	-9	50
00:00:18:59.979	-10	41
00:00:19:14.979	-14	75
00:00:19:29.978	-17	31
00:00:19:44.978	-20	23
00:00:19:59.978	-13	2
00:00:20:14.978	-10	41
00:00:20:29.977	-6	44
00:00:20:44.977	-11	39
00:00:20:59.977	-14	67
00:00:21:14.976	-18	50
00:00:21:29.976	-16	21
00:00:21:44.976	-12	21
00:00:21:59.976	-4	21
00:00:22:14.975	-9	41
00:00:22:29.975	-15	47
00:00:22:44.975	-20	52
00:00:22:59.974	-16	-0
00:00:23:14.974	-5	47
00:00:23:29.974	-6	29
00:00:23:44.974	-10	-0
00:00:23:59.973	-10	34
00:00:24:14.973	-10	36
00:00:24:29.973	-13	36
00:00:24:44.973	-19	54
00:00:24:59.972	-14	75
00:00:25:14.972	-22	2635
00:00:25:29.972	-26	3452
00:00:25:44.972	-26	7285
00:00:25:59.971	-25	7407
00:00:26:14.971	-16	7479
00:00:26:29.971	-13	

ZERO CAL = C9-2 = -6 ppm
C9-B = 25 ppm

00:00:26:59.970	-14	7463
00:00:27:14.970	-16	7465
00:00:27:29.970	-20	7495
00:00:27:44.969	-19	7464
00:00:27:59.969	-21	7502
00:00:28:14.969	-20	7539
00:00:28:29.968	-23	7516
00:00:28:44.968	-26	7526
00:00:28:59.968	-21	7490
00:00:29:14.968	-7	7502
00:00:29:29.967	-14	7474
00:00:29:44.967	-13	7482
00:00:29:59.967	-20	7511
00:00:30:14.967	-15	7489
00:00:30:29.966	-24	7529
00:00:30:44.966	-23	7485
00:00:30:59.966	-10	7786
00:00:31:14.966	-15	7777
00:00:31:29.965	-15	7757
00:00:31:44.965	-13	7749
00:00:31:59.965	-17	7803
00:00:32:14.964	-20	7806
00:00:32:29.964	-18	7816
00:00:32:44.964	-18	7811
00:00:32:59.964	-17	7775
00:00:33:14.963	-16	7788
00:00:33:29.963	-18	7791
00:00:33:44.963	-18	7811
00:00:33:59.963	-28	7814
00:00:34:14.962	-24	8232
00:00:34:29.962	-31	8535
00:00:34:44.962	-14	8503
00:00:34:59.961	-17	8493
00:00:35:14.961	-15	8460
00:00:35:29.961	-15	8486
00:00:35:44.961	-22	8485
00:00:35:59.960	-27	8400
00:00:36:14.960	-27	8438
00:00:36:29.960	-27	8459
00:00:36:44.959	-28	8428
00:00:36:59.959	-25	8390
00:00:37:14.959	-15	8413
00:00:37:29.959	-19	8369
00:00:37:44.958	-17	8382
00:00:37:59.958	-16	8394
00:00:38:14.958	-23	8301
00:00:38:29.958	-26	8019
00:00:38:44.957	-23	8037
00:00:38:59.957	-27	8009
00:00:39:14.957	-22	7917
00:00:39:29.957	-18	2254
00:00:39:44.956	-17	887
00:00:39:59.956	-16	758
00:00:40:14.956	-23	737
00:00:40:29.956	-22	195
00:00:40:44.955	-28	106
00:00:40:59.955	-18	55
00:00:41:14.955	-15	13
00:00:41:29.954	-16	33
00:00:41:44.954	-22	60
00:00:41:59.954	-28	83
00:00:42:14.954	-24	52
00:00:42:29.953	-19	39
00:00:42:44.953	-17	2

$$CAL 1 = C9 - B = 8498 \text{ ppm}$$

8423 old

00:00:43:29.952	-16	33
00:00:43:44.952	-16	26
00:00:43:59.952	-19	33
00:00:44:14.951	-17	44
00:00:44:29.951	-17	16
00:00:44:44.951	-19	39
00:00:44:59.951	-23	44
00:00:45:14.950	-30	83
00:00:45:29.950	-28	86
00:00:45:44.950	-26	57
00:00:45:59.949	-22	20
00:00:46:14.949	-14	50
00:00:46:29.949	-15	39
00:00:46:44.949	-17	10
00:00:46:59.948	-18	697
00:00:47:14.948	-20	6883
00:00:47:29.948	-27	25757
00:00:47:44.947	-20	26797
00:00:47:59.947	-24	27132
00:00:48:14.947	-30	27259
00:00:48:29.947	-29	27326
00:00:48:44.947	-23	27301
00:00:48:59.946	-21	27311
00:00:49:14.946	-20	27367
00:00:49:29.946	-18	27321
00:00:49:44.945	-18	27288
00:00:49:59.945	-22	27350
00:00:50:14.945	-25	27341
00:00:50:29.945	-25	27360
00:00:50:44.944	-29	27324
00:00:50:59.944	-26	27316
00:00:51:14.944	-17	27313
00:00:51:29.944	-18	27271
00:00:51:44.943	-22	27329
00:00:51:59.943	-23	27342
00:00:52:14.943	-27	27414
00:00:52:29.942	-25	27420
00:00:52:44.942	-22	27437
00:00:52:59.942	-14	27485
00:00:53:14.942	-20	27474
00:00:53:29.941	-21	27463
00:00:53:44.941	-19	27461
00:00:53:59.941	-18	27420
00:00:54:14.940	-18	27450
00:00:54:29.940	-19	27438
00:00:54:44.940	-17	27399
00:00:54:59.940	-23	27415
00:00:55:14.939	-18	27411
00:00:55:29.939	-20	27363
00:00:55:44.939	-22	27386
00:00:55:59.939	-22	27373
00:00:56:14.938	-24	27370
00:00:56:29.938	-32	27396
00:00:56:44.938	-30	27463
00:00:56:59.937	-25	26178
00:00:57:14.937	-27	24502
00:00:57:29.937	-30	24613
00:00:57:44.937	-28	24609
00:00:57:59.937	-24	24557
00:00:58:14.936	-25	24574
00:00:58:29.936	-21	24598
00:00:58:44.936	-22	24601
00:00:58:59.935	-20	24795
00:00:59:14.935	-17	24801
00:00:59:29.935	-21	24782

Handwritten notes:
 24 9:00 PM
 5:00 PM
 Cal check SUN 24
 C1600

00:00:59.934	-19	24798
00:01:00:14.934	-24	24827
00:01:00:29.934	-24	24917
00:01:00:44.933	-22	24963 C9-B
00:01:00:59.933	-26	24998
00:01:01:14.933	-29	25011
00:01:01:29.933	-28	25055
00:01:01:44.932	-26	25018
00:01:01:59.932	-17	25077
00:01:02:14.932	-20	25119
00:01:02:29.932	-19	25111
00:01:02:44.931	-31	25132
00:01:02:59.931	-26	25140
00:01:03:14.931	-32	25177
00:01:03:29.930	-26	24976
00:01:03:44.930	-19	24976
00:01:03:59.930	-17	24940
00:01:04:14.930	-19	24917
00:01:04:29.929	-18	24941
00:01:04:44.929	-19	24954
00:01:04:59.929	-24	24924
00:01:05:14.928	-26	24945
00:01:05:29.928	-27	24961
00:01:05:44.928	-26	24954
00:01:05:59.928	-19	24919
00:01:06:14.927	-17	24823
00:01:06:29.927	-21	24287
00:01:06:44.927	-29	24058
00:01:06:59.927	-30	24007
00:01:07:14.927	-20	24007
00:01:07:29.926	-21	16554
00:01:07:44.926	-28	4504
00:01:07:59.926	-25	2573
00:01:08:14.925	-20	2404
00:01:08:29.925	-21	2329
00:01:08:44.925	-27	1927
00:01:08:59.924	-29	244
00:01:09:14.924	-20	140
00:01:09:29.924	-20	96
00:01:09:44.924	-24	114
00:01:09:59.923	-26	94
00:01:10:14.923	-29	111
00:01:10:29.923	-20	73
00:01:10:44.922	-18	51
00:01:10:59.922	-22	73
00:01:11:14.922	-26	88
00:01:11:29.922	-24	64
00:01:11:44.921	-19	59
00:01:11:59.921	-12	47
00:01:12:14.921	-25	77
00:01:12:29.921	-22	88
00:01:12:44.920	-16	57
00:01:12:59.920	-36	37
00:01:13:14.920	-20	65
00:01:13:29.919	-21	73
00:01:13:44.919	-12	44
00:01:13:59.919	-14	49
00:01:14:14.919	-18	64
00:01:14:29.918	-21	80
00:01:14:44.918	640	59
00:01:14:59.918	2080	41
00:01:15:14.917	2409	31
00:01:15:29.917	2503	57
00:01:15:44.917	2532	68
00:01:15:59.917	2550	3664

San Antonio 5:10 pm Sunday
 24,900 ppm Cal ~~check~~
 RUN 5
 PRE TEST CAL RUNS 24,900 PPM
 CAL GAS

0 Cal check

PRE TEST CAL CHECK ZERO

CAL GAS = 2526

CAL 1 - C9-2 = 2499

00:01:16:29.916	2580	10456
00:01:16:44.916	2586	5335
00:01:16:59.916	2581	4103
00:01:17:14.916	2580	10169
00:01:17:29.915	2581	7030

"COORS BREWING C09"

"RUN"

" 6-21-1992"

"17:26:07.31"

"TIME" "THC1 V2" "THC2 AC"

" sec" "	ppm" "	ppm"
00:00:00:00.000	2592	5469
00:00:04:59.999	2609	7634
00:00:09:59.999	2630	8216
00:00:14:59.998	2639	9114
00:00:19:59.998	2644	10837
00:00:24:59.997	2649	11816
00:00:29:59.997	2652	12705
00:00:34:59.997	2662	15544
00:00:39:59.996	2665	15587
00:00:44:59.996	2667	14724
00:00:49:59.995	2671	14108
00:00:54:59.995	2672	16328
00:00:59:59.995	2672	16697
00:01:04:59.994	2673	14502
00:01:09:59.994	2673	14664
00:01:14:59.994	2673	14968
00:01:19:59.993	2672	14310
00:01:24:59.993	2673	10615
00:01:29:59.992	2674	8876
00:01:34:59.992	2675	8812
00:01:39:59.991	2675	8637
00:01:44:59.991	2676	8700
00:01:49:59.991	2674	9778
00:01:54:59.990	2675	10969
00:01:59:59.990	2677	12355
00:02:04:59.989	2677	13676
00:02:09:59.989	2678	15334
00:02:14:59.989	2679	17273
00:02:19:59.988	2682	18366
00:02:24:59.988	2682	19869
00:02:29:59.988	2681	20766
00:02:34:59.987	2681	21740
00:02:39:59.987	2681	22484
00:02:44:59.986	2680	22317
00:02:49:59.986	2680	21830
00:02:54:59.985	2680	20998
00:02:59:59.985	2681	20181
00:03:04:59.985	2680	18800
00:03:09:59.984	2679	17489
00:03:14:59.984	2680	16583
00:03:19:59.983	2680	15551
00:03:24:59.983	2680	14560
00:03:29:59.983	2679	13537
00:03:34:59.982	2679	12381
00:03:39:59.982	2678	11273
00:03:44:59.981	2678	10644
00:03:49:59.981	2678	10211
00:03:54:59.980	2679	9959
00:03:59:59.980	2681	9834
00:04:04:59.980	2684	10297
00:04:09:59.979	2685	10923
00:04:14:59.979	2686	11544
00:04:19:59.978	2686	12089
00:04:24:59.978	2686	12712

START RUNS
C9-2
C9-13

00:04:34:59.978	2684	11556
00:04:39:59.976	2685	9557
00:04:44:59.976	2688	7405
00:04:49:59.976	2689	5262
00:04:54:59.976	2692	2900
00:04:59:59.976	2694	632
00:05:04:59.974	2693	309
00:05:09:59.974	2694	269
00:05:14:59.974	2691	426
00:05:19:59.974	2692	966
00:05:24:59.974	2695	1685
00:05:29:59.972	2695	2564
00:05:34:59.972	2698	3241
00:05:39:59.972	2698	3848
00:05:44:59.972	2699	4279
00:05:49:59.970	2698	4322
00:05:54:59.970	2692	4233
00:05:59:59.970	2690	4123
00:06:04:59.970	2688	4328
00:06:09:59.970	2688	4195
00:06:14:59.968	2690	3768
00:06:19:59.968	2692	3443
00:06:24:59.968	2695	3299
00:06:29:59.968	2696	3302
00:06:34:59.968	2699	3597
00:06:39:59.966	2702	4528
00:06:44:59.966	2703	5779
00:06:49:59.966	2705	7151
00:06:54:59.966	2707	7810
00:06:59:59.966	2710	8767
00:07:04:59.964	2722	9552
00:07:09:59.964	2753	10146
00:07:14:59.964	2780	10993
00:07:19:59.964	2796	11882
00:07:24:59.964	2810	16624
00:07:29:59.962	2819	22786
00:07:34:59.962	2816	28831
00:07:39:59.962	2793	34641
00:07:44:59.962	2764	39606
00:07:49:59.960	2726	44120
00:07:54:59.960	2685	44874
00:07:59:59.960	2644	43640
00:08:04:59.960	2603	42213
00:08:09:59.960	2565	40680
00:08:14:59.958	2539	39650
00:08:19:59.958	2535	38989
00:08:24:59.958	2538	38128
00:08:29:59.958	2546	36642
00:08:34:59.958	2554	34817
00:08:39:59.957	2560	33334
00:08:44:59.957	2562	31882
00:08:49:59.957	2563	30634
00:08:54:59.957	2562	30353
00:08:59:59.957	2556	30815
00:09:04:59.955	2547	31850
00:09:09:59.957	2538	33081
00:09:14:59.953	2530	32775
00:09:19:59.953	2526	31460
00:09:24:59.953	2525	27527
00:09:29:59.953	2530	21971
00:09:34:59.953	2540	16169
00:09:39:59.953	2550	10117
00:09:44:59.953	2561	7500
00:09:49:59.953	2567	5551
00:09:54:59.953	2570	5981

R. 15

C9-2

C9-B

00:10:04:59.949	2571	9841
00:10:09:59.949	2571	11644
00:10:14:59.949	2569	11751
00:10:19:59.949	2568	11536
00:10:24:59.949	2567	11042
00:10:29:59.949	2567	10561
00:10:34:59.949	2567	10154
00:10:39:59.949	2568	9820
00:10:44:59.949	2569	9446
00:10:49:59.949	2569	9452
00:10:54:59.945	2569	8671
00:10:59:59.945	2569	7152
00:11:04:59.945	2567	5586
00:11:09:59.945	2536	4092
00:11:14:59.945	2497	2526
00:11:19:59.945	2456	881
00:11:24:59.945	2418	432
00:11:29:59.945	2380	1408
00:11:34:59.945	2342	2693
00:11:39:59.941	2332	3757
00:11:44:59.941	2332	4804
00:11:49:59.941	2349	5665
00:11:54:59.941	2354	6109
00:11:59:59.941	2360	6042
00:12:04:59.941	2351	5649
00:12:09:59.941	2340	5692
00:12:14:59.941	2325	5957
00:12:19:59.941	2300	6492
00:12:24:59.941	2286	7270
00:12:29:59.937	2279	8018
00:12:34:59.937	2295	8881
00:12:39:59.937	2320	9635
00:12:44:59.937	2347	10264
00:12:49:59.937	2373	11023
00:12:54:59.937	2396	14652
00:12:59:59.937	2413	20293
00:13:04:59.937	2420	26091
00:13:09:59.937	2420	31817
00:13:14:59.937	2417	37304
00:13:19:59.933	2417	42105
00:13:24:59.933	2411	43390
00:13:29:59.933	2407	42477
00:13:34:59.933	2411	41156
00:13:39:59.933	2417	39945
00:13:44:59.933	2425	38644
00:13:49:59.933	2430	37310
00:13:54:59.933	2439	36448
00:13:59:59.933	2446	35469
00:14:04:59.929	2449	34406
00:14:09:59.929	2453	33162
00:14:14:59.929	2457	31999
00:14:19:59.929	2461	31296
00:14:24:59.929	2465	30755
00:14:29:59.929	2469	30628
00:14:34:59.929	2473	31055
00:14:39:59.929	2477	31420
00:14:44:59.929	2480	31798
00:14:49:59.929	2483	32277
00:14:54:59.925	2486	32686
00:14:59:59.925	2488	32380
00:15:04:59.925	2489	31782
00:15:09:59.925	2491	30391
00:15:14:59.925	2492	27733
00:15:19:59.925	2492	24806
00:15:24:59.925	2493	21710

C9-2

C9-B

Run 5

C9-2

C9-B

00:15:34:59.925	2494	16527
00:15:39:59.921	2495	14608
00:15:44:59.921	2494	13999
00:15:49:59.921	2494	13556
00:15:54:59.921	2493	13210
00:15:59:59.921	2493	12735
00:16:04:59.921	2493	12347
00:16:09:59.921	2493	12097
00:16:14:59.921	2495	12030
00:16:19:59.921	2497	12475
00:16:24:59.921	2499	13269
00:16:29:59.917	2503	14155
00:16:34:59.917	2511	15213
00:16:39:59.917	2518	16061
00:16:44:59.917	C9-2 2526	16773 C9-8
00:16:49:59.917	2531	16848
00:16:54:59.917	2538	16524
00:16:59:59.917	2542	16285
00:17:04:59.917	2537	15970
00:17:09:59.917	2538	16188
00:17:14:59.917	2535	16596
00:17:19:59.914	2538	17256
00:17:24:59.914	2544	19964

"COORS BREWING C09"

END RUNS
C9-2
C9-B

00:15:34:59.925	2494	16527
00:15:39:59.921	2495	14608
00:15:44:59.921	2494	13999
00:15:49:59.921	2494	13556
00:15:54:59.921	2493	13210
00:15:59:59.921	2493	12735
00:16:04:59.921	2493	12347
00:16:09:59.921	2493	12097
00:16:14:59.921	2495	12030
00:16:19:59.921	2497	12475
00:16:24:59.921	2499	13269
00:16:29:59.917	2503	14155
00:16:34:59.917	2511	15213
00:16:39:59.917	2518	16061
00:16:44:59.917	C9-2 2526	16773 C9-B
00:16:49:59.917	2531	16848
00:16:54:59.917	2538	16524
00:16:59:59.917	2542	16285
00:17:04:59.917	2537	15970
00:17:09:59.917	2538	16188
00:17:14:59.917	2535	16596
00:17:19:59.914	2538	17256
00:17:24:59.914	2544	19964

END RUNS
C9-2
C9-B

"COORS BREWING C09"

"11:01:49.37"

" 6-22-1992"

"TIME" "THC1" "THC2"

"SEC" "PPM" "PPM"

00:00:00:00.000	0	0
00:00:00:14.999	111	41151
00:00:00:29.999	91	41110
00:00:00:44.999	77	41410
00:00:00:59.998	C9-2 49	40063 C9-B
00:00:01:14.998	50	39281
00:00:01:29.998	36	38745
00:00:01:44.998	40	38146
00:00:01:59.997	39	37786
00:00:02:14.997	26	36694
00:00:02:29.997	22	36382
00:00:02:44.997	27	36502
00:00:02:59.996	20	37389
00:00:03:14.996	8	38244
00:00:03:29.996	4	38018
00:00:03:44.995	13	38060
00:00:03:59.995	11	38265
00:00:04:14.995	4	29163
00:00:04:29.995	1	19974
00:00:04:44.994	8	13457
00:00:04:59.994	13	9543
00:00:05:14.994	1	7228
00:00:05:29.994	-6	6022
00:00:05:44.993	2	5246
00:00:05:59.993	6	4647
00:00:06:14.993	-4	4220
00:00:06:29.992	-9	3872
00:00:06:44.992	3	3529
00:00:06:59.992	0	3229
00:00:07:14.992	-8	3024
00:00:07:29.991	-1	2791
00:00:07:44.991	1	2577
00:00:07:59.991	-6	2428
00:00:08:14.991	-6	2284
00:00:08:29.990	0	1999
00:00:08:44.990	-7	1834

POST CAL RUNS
C9-2
C9-B

00:00:09:14.989	-1	2303
00:00:09:29.989	-3	1344
00:00:09:44.989	-12	1261
00:00:09:59.989	-4	1165
00:00:10:14.988	-3	1060
00:00:10:29.988	-11	1017
00:00:10:44.988	-17	970
00:00:10:59.988	-4	900
00:00:11:14.987	-6	856
00:00:11:29.987	-11	815
00:00:11:44.987	-13	814
00:00:11:59.986	-6	744
00:00:12:14.986	-1	697
00:00:12:29.986	-8	710
00:00:12:44.986	-11	710
00:00:12:59.985	-15	705
00:00:13:14.985	-11	671
00:00:13:29.985	-6	622
00:00:13:44.985	-9	612
00:00:13:59.984	-14	604
00:00:14:14.984	-18	596
00:00:14:29.984	-7	557
00:00:14:44.983	-10	539
00:00:14:59.983	-13	537
00:00:15:14.983	-20	568
00:00:15:29.983	-4	519
00:00:15:44.982	-8	493
00:00:15:59.982	-14	490
00:00:16:14.982	-17	490
00:00:16:29.982	-17	493
00:00:16:44.981	-11	462
00:00:16:59.981	-15	490
00:00:17:14.981	-7	451
00:00:17:29.980	-16	466
00:00:17:44.980	-11	426
00:00:17:59.980	-15	464
00:00:18:14.980	-11	449
00:00:18:29.979	-13	444
00:00:18:44.979	-15	451
00:00:18:59.979	-12	430
00:00:19:14.979	-13	449
00:00:19:29.978	-10	413
00:00:19:44.978	-16	423
00:00:19:59.978	-16	415
00:00:20:14.978	-10	389
00:00:20:29.977	106	383
00:00:20:44.977	638	391
00:00:20:59.977	661	360
00:00:21:14.976	669	332
00:00:21:29.976	666	340
00:00:21:44.976	667	386
00:00:21:59.976	676	332
00:00:22:14.975	679	308
00:00:22:29.975	666	343
00:00:22:44.975	668	370
00:00:22:59.974	669	340
00:00:23:14.974	676	2458
00:00:23:29.974	681	21750
00:00:23:44.974	677	16034
00:00:23:59.973	670	19422
00:00:24:14.973	680	23491
00:00:24:29.973	681	23634
00:00:24:44.973	678	23760
00:00:24:59.972	677	23800
00:00:25:14.972	681	23782

OK
CHECK

00:00:25:44.972	677	23861
00:00:25:59.971	672	23955
00:00:26:14.971	684	23919
00:00:26:29.971	683	23913
00:00:26:44.970	674	23906

23923

677
672
684
683
674

CAE Source Testing

CAE engineers are professional experts in air pollution emission measurements. They possess an in-depth understanding of both the emission sources as well as the control equipment being evaluated. Our engineers select the significant variables to be measured during a test program in order to provide the most meaningful data. CAE can help clients develop a plan for evaluating and controlling emissions to meet legislative standards. CAE utilizes the most appropriate EPA, ASME or NIOSH method depending upon situational requirements.

These services include:

- ☐ Compliance planning and status determination
- ☐ Pollution control device performance evaluation
- ☐ Emission inventories (O₂, CO, CO₂, SO₂, SO₃, NO_x, TRS, multi-metals and particulates)
- ☐ Visual emissions monitoring
- ☐ Velocity and temperature traversing
- ☐ CEMS PST audits
- ☐ In situ resistivity and particle sizing measurements
- ☐ Total hydrocarbon determination

CAE Combustion

Because of the regulatory and operational complexity of incinerators, CAE has developed this specialty testing department. This group provides a wide variety of engineering consulting services for municipal incinerators, hospital waste incinerators and RCRA/TSCA incinerators. CAE is highly experienced in all phases of compliance testing for combustion systems from development of the sampling and analytical matrix to performance of all data reduction, validation and reporting.

The combustion group provides engineering consulting services for:

- ☐ Trial burn assistance
- ☐ DRE determination
- ☐ Municipal refuse incinerator testing
- ☐ Boiler efficiency studies
- ☐ HVT sampling
- ☐ Continuous emission monitoring consulting
- ☐ Design calculations
- ☐ Air pollution control permits
- ☐ Energy recovery design
- ☐ Multi-metals sampling
- ☐ Volatile/semi-volatile organics
- ☐ RCRA/TSCA incinerator testing
- ☐ Air toxic assessments
- ☐ Hospital waste incineration

CAE Analytical Services

CAE's in-house laboratory provides technically accurate and timely chemical analysis. We can perform analyses for a variety of organics and inorganics including NO_x, SO₂/SO₃, H₂S, VOCs and chlorides. Our comprehensive quality control program guarantees the accuracy of any analysis. CAE Analytical prides itself on providing clients with the most modern, accurate and cost-effective sample preparation and analysis available. We offer a full range of qualitative and quantitative analytical services including:

- ☐ Air quality
- ☐ Water quality
- ☐ Toxic and hazardous waste identification
- ☐ Occupational safety and health

The staff uses a variety of instrumental and wet chemical methods including:

- ☐ Chemical spectroscopy
- ☐ Gas chromatography of air, liquids, soil and water samples
- ☐ Atomic absorption spectroscopy of water soluble analytes
- ☐ EPA Method 25 analysis

CAE Mobile Laboratories

CAE has developed mobile analytical laboratories in response to an increasing customer demand for faster turnaround of test results. CAE's mobile laboratories are equipped with state-of-the-art instrumentation, and are staffed with experienced chemists. On-site analysis also results in significant reduction in analytical costs.

Our services include:

- ☐ Portable gas chromatography
- ☐ Identification and characterization of VOCs
- ☐ Analysis of unstable compounds
- ☐ Soil and water screening
- ☐ Total reduced sulfur (TRS) characterization and EPA Methods 15 and 16
- ☐ Ambient emissions testing for OSHA and NIOSH compliance
- ☐ Well monitoring sample screening
- ☐ Fugitive emissions

CAE Diagnostic Services

CAE Diagnostic Services offers performance diagnosis and troubleshooting services for electrostatic precipitators and flow control of directing devices. This group provides computer modeling, laboratory resistivity measurements, physical flow modeling, field testing and particulate characterization. Computer modeling applications include resistivity, precipitator performance and gas flow. Three-dimensional scale models of pollution control equipment, system ductwork or stacks can determine the gas flow distribution, pressure drop and proper vaning for overall system efficiency.

Furthermore, the Diagnostic department performs the following:

- ☐ Inspection and evaluation of precipitator characteristics
- ☐ Laboratory resistivity studies
- ☐ 3-D gas flow modeling
- ☐ Particulate characterization: resistivity, size, density, chemistry
- ☐ Field flow measurement
- ☐ ESP evaluation and consulting
- ☐ Selection of coals
- ☐ Fluid dynamics

CAE Express

CAE Express provides emergency equipment sales. Delivery is guaranteed within 24 hours for:

- ☐ Source sampling equipment
- ☐ Source sampling supplies
- ☐ CEM system hardware

CAE Instrument Rental

CAE Instrument Rental offers a diversified line of gas monitors of gas monitors for both source and ambient air applications including O₂, CO₂, CO, NO_x, SO₂ and THC. A variety of industrial hygiene and personal survey tools are available as well as data acquisition systems, calibration materials and sampling supplies.

Our equipment includes:

- ☐ Source gas monitors
- ☐ Ambient air monitors
- ☐ Source gas sampling equipment
- ☐ Industrial hygiene tools
- ☐ Field screening equipment
- ☐ Calibration materials

CAE Offices

Corporate Office:

500 W. Wood Street
Palatine, Illinois 60067
708-991-3300
800-627-0033

Regional Offices:

California

1017 Mark Avenue
Carpinteria, California 93013
805-684-0070

Colorado

6850 N. Broadway, Suite D
Denver, Colorado 80221
303-650-9745

Pennsylvania

Pittsburgh International Industrial Park
301 Hightech Drive
Oakdale, Pennsylvania 15071
412-695-2950

International Offices:

Belgium

Brusselsesteenweg 70A
1860 Meise, Belgium

United Kingdom

29 Shefford Road
Clifton, Bedfordshire
SG17 5RG

CAE Departments

CAE Analytical
CAE Combustion
CAE Diagnostic
CAE Europe
CAE Express
CAE Instrument Rental
CAE Seminars
CAE Source Testing
CAE VOC Services

EMISSION FACTORS ARE BASED ON ESTIMATED ANNUAL PRODUCTION.
THEREFORE, DATA ARE D RATED.

D. Emission Data/Mass Flux Rates/Emission Factors

Test ID	Parameter	Units	Values reported											
			C9-2	C9-4	C9-6	C9-8	C9-9	C9-10	C9-12	C9-B	AVERAGE			
1	Stack temperature	Deg F	80	80	80	80	75	68	82	76	84			
CANT WASTE	Moisture	%	5.4	4	4	4	4.1	5.6	2.6	13.7	4.8			
FILLER OIL	Oxygen	%	19.9	19.9	19.9	19.9	20.4	20	20.7	20.1	ND			
ROOM STOVE	Volumetric flow, actual	acfm	42	42	42	42	9.4	9.4	9.4	42	7.2			
VENT TANKS	Volumetric flow, standard	dscfm	33	33	33	33	7.4	7.5	7.3	33	5.6			
	Isokinetic variation	%	NA	NA	NA	NA	NA	NA	NA	NA	NA			
Circle: Production or feed rate		1000	2.374	2.374	2.374	2.374	2.374	2.374	2.374	2.374	2.374			
Capacity:		bbl/hr	2.374	2.374	2.374	2.374	2.374	2.374	2.374	2.374	2.374			
Pollutant concentrations:														
	THC as propane	ppmdv	2909	0	1176	1048	838	160	11898	17674				
	CO2	%	2.8	2.8	1.3	0.2	0.2	0.2	0.3	ND				
Pollutant mass flux rates:														
	THC as propane	lb/hr	0.658	0.0000	0.266	0.0531	0.0431	0.0080	2.69	0.678	0.5495			
	THC as ethanol (CF = 2.36)	lb/hr	1.55	0.00	0.628	0.125	0.102	0.0189	6.35	1.60	1.2969			
	CO2	lb/hr	6.37	6.37	2.96	0.102	0.103	0.101	0.683	ND	2.0858			
Emission factors:														
	THC as propane	lb/1000 bbl	2.77E-01	0.00E+00	1.12E-01	2.24E-02	1.81E-02	3.37E-03	1.13E+00	2.86E-01	1.85E+00			
	THC as ethanol	lb/1000 bbl	6.54E-01	0.00E+00	2.64E-01	5.28E-02	4.28E-02	7.96E-03	2.67E+00	6.74E-01	4.37E+00			
	CO2	lb/1000 bbl	2.68E+00	2.68E+00	1.25E+00	4.30E-02	4.36E-02	4.24E-02	2.87E-01	0.00E+00	7.03E+00			

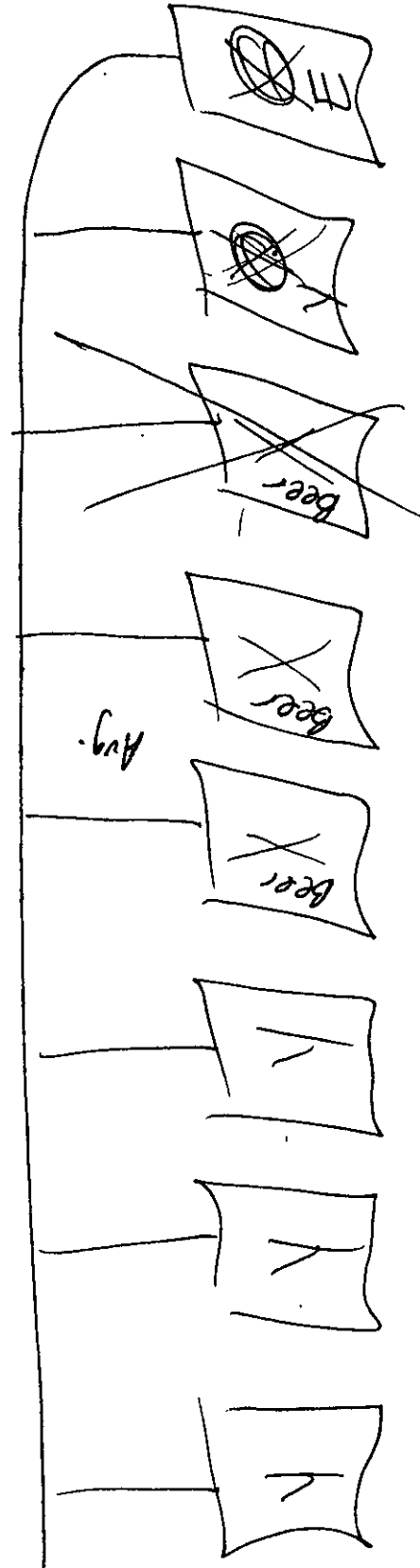
THIS WILL BE AN E RATED EMISSION FACTOR...PROCESS RATE ASSUMPTION OF CONSTANT PRODUCTION THROUGHOUT THE YEAR

D. Emission Data/Mass Flux Rates/Emission Factors

Test ID	Parameter	Units	C9-8	C9-9	AVERAGE
1	Stack temperature	Deg F	75	68	
WASTE BEER STORAGE TANKS	Moisture	%	4.1	5.6	
	Oxygen	%	20.4	20	
	Volumetric flow, actual	acfm	9.4	9.4	
	Volumetric flow, standard	dscfm	7.4	7.5	
	Isokinetic variation	%	NA	NA	
Circle: Production or feed rate		1000 bbl/hr	2.374	2.374	
Capacity:					
Pollutant concentrations:					
THC as propane		ppmdv	1048	838	
CO2		%	0.2	0.2	
Pollutant mass flux rates:					
THC as propane		lb/hr	0.0531	0.0431	
THC as ethanol (CF = 2.36)		lb/hr	0.125	0.102	
CO2		lb/hr	0.102	0.103	
Emission factors: multiply run average by 8 to represent all tanks.					
THC as propane		lb/1000 bbl	0.022	0.018	0.16
THC as ethanol		lb/1000 bbl	0.053	0.043	0.38
CO2		lb/1000 bbl	0.043	0.044	0.35

THIS WILL BE AN E RATED EMISSION FACTOR...PROCESS RATE ASSUMPTION OF CONSTANT PROD

Questionable
validity!!
Do not
use!



7.7 lb/1000 bbl