

AP42 Section: 11.1

Reference Number: 118

Title: Source Sampling For Particulate Emissions, Henry
S. Branscome, Inc., Suffolk, Virginia,

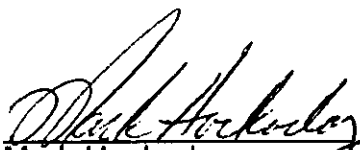
Ramcon Environmental Corporation, Memphis,
TN,

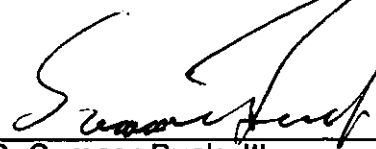
September 18, 1989.

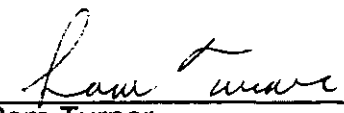
RAMCON

ENVIRONMENTAL CORPORATION

SOURCE SAMPLING
for
PARTICULATE EMISSIONS
HENRY S. BRANSCOME, INC.
SUFFOLK, VIRGINIA
September 18, 1989


Mark Hockaday
Henry S. Branscome, Inc.


G. Sumner Buck, III
President


Sam Turner
Lab Director

RAMCON

ENVIRONMENTAL CORPORATION

October 5, 1989

Mr. Mark Hockaday
Henry S. Branscome, Inc.
4551 John Tyler Highway
Williamsburg, VA 23185

Re: Particulate Emissions Test: Suffolk, Virginia

Dear Mr. Hockaday:

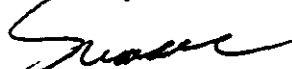
Enclosed you will find four copies of our report on the particulate emissions test we conducted at your plant. Based on our test results, the average grain loading of the three test runs do pass both EPA New Source Performance Standards and those set by the State of Virginia. Therefore, the plant is operating in compliance with State and Federal Standards.

You will want to sign the report covers and send two copies to:

Mr. John Stewart
Virginia Air Quality
Pembroke Office Park #IV
Suite #409
Virginia Beach, VA 23462

You will need to keep one copy of the report at the plant. We certainly have enjoyed working with you. Please let us know if we can be of further assistance.

Sincerely,



G. Sumner Buck, III
President

GSBIII:kh

Enclosures

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I. INTRODUCTION

On September 18, 1989 personnel from RAMCON Environmental Corporation conducted a source emissions test for particulate emissions compliance at Henry S. Branscome's CMI drum mix asphalt plant located in Suffolk, Virginia. RAMCON personnel conducting the test were Sam Turner, Lab Director and Billy Lockett. Kim Hipson was responsible for the laboratory analysis including taring the beakers and filters and recording final data in the laboratory record books. Custody of the samples was limited to Mr. Turner and Ms. Hipson.

The purpose of the test was to determine if the rate of particulate emissions from this plant's baghouse is below or equal to the allowable N.S.P.S. emissions limit set by US EPA and the State of Virginia.

II. TEST RESULTS

Table I summarizes the test results. The grain loading limitation for EPA is .04 gr/dscf as specified in 39 FR 9314, March 8, 1974, 60.92 Standards for Particulate Matter (1), as amended. The allowable emissions for the State of Virginia are the same as those set by EPA.

Mr. John Stewart of Virginia's Air Quality observed the testing conducted by RAMCON Environmental. Sam Turner conducted two opacity runs (Reference Method 9) which was 0% and therefore meets N.S.P.S. requirements.

TABLE I
SUMMARY OF TEST RESULTS
September 18, 1989

<u>Test Run</u>	<u>Time</u>	<u>Grain Loading</u>	<u>Isokinetic Variation</u>	<u>Actual Emissions</u>
1	08:16 to 09:20	0.0062 gr/DSCF	109.9%	1.5 lbs/hr
2	10:18 to 11:22	0.0036 gr/DSCF	105.3%	0.8 lbs/hr
3	13:18 to 14:22	0.0036 gr/DSCF	101.3%	0.8 lbs/hr
Average:		0.0045 gr/DSCF		1.0 lbs/hr

On the basis of these test results, the average grain loading of the three test runs was below the .04 gr/DSCF allowable emissions limitation set by EPA and the State of Virginia. Therefore, the plant is operating in compliance with State and Federal Standards.

III. TEST PROCEDURES

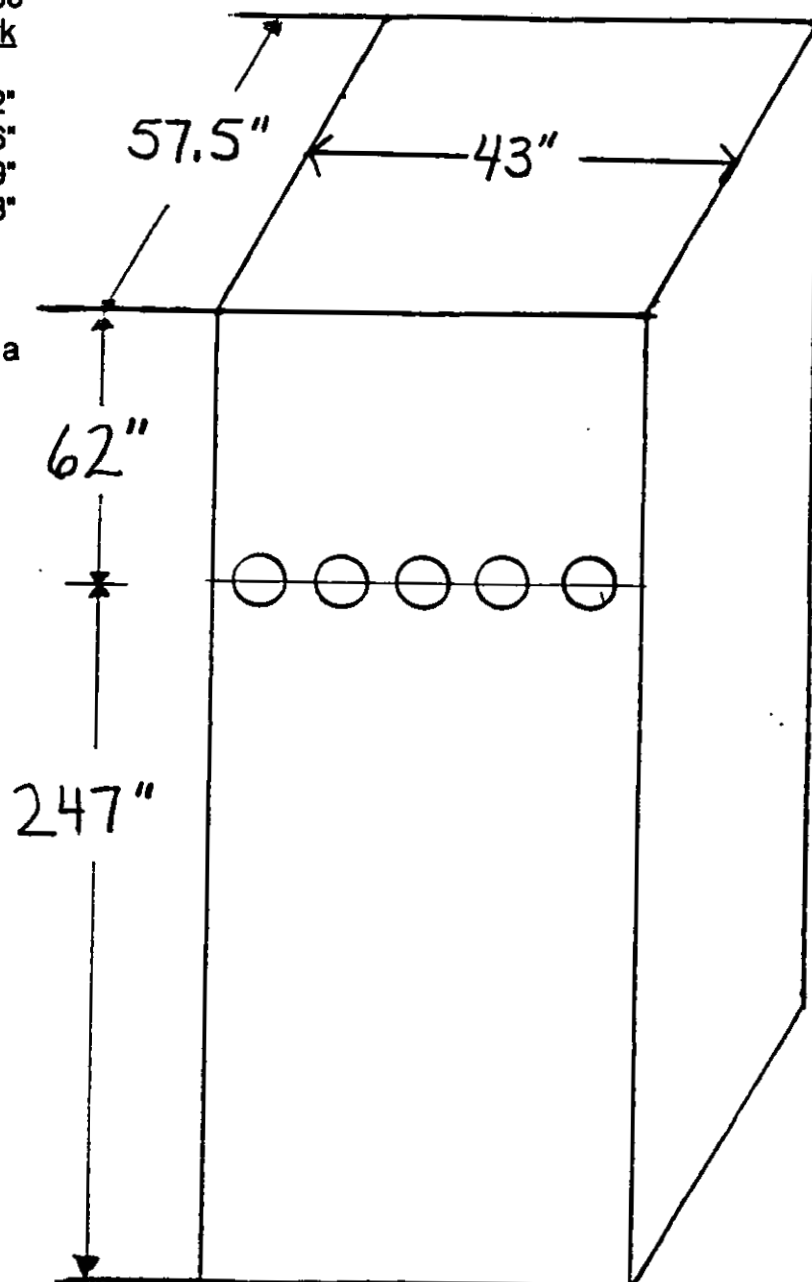
A. Method Used: Method 5 source sampling was conducted in accordance with requirements of the U.S. Environmental Protection Agency as set forth in 39 FR 9314, March 8, 1974, 60.93, as amended.

B. Problems Encountered: No problems were encountered that affected testing.

C. Sampling Site: The emissions test was conducted after a baghouse on a rectangular stack measuring 43.0" x 57.5" with an equivalent diameter of 49.2". Five sampling ports were placed 62.0" down (1.3 diameters upstream) from the top of the stack and 247" up (5.0 diameters downstream) from the last flow disturbance. The ports were evenly spaced on 8.6" centers. The two outside ports are 4.3" from the side walls of the stack. Twenty points were sampled, four through each port for three minutes each.

<u>Points on a Diameter</u>	<u>Probe Mark</u>
1	*9.2"
2	23.6"
3	37.9"
4	52.3"

*Measurements include a 2" standoff.



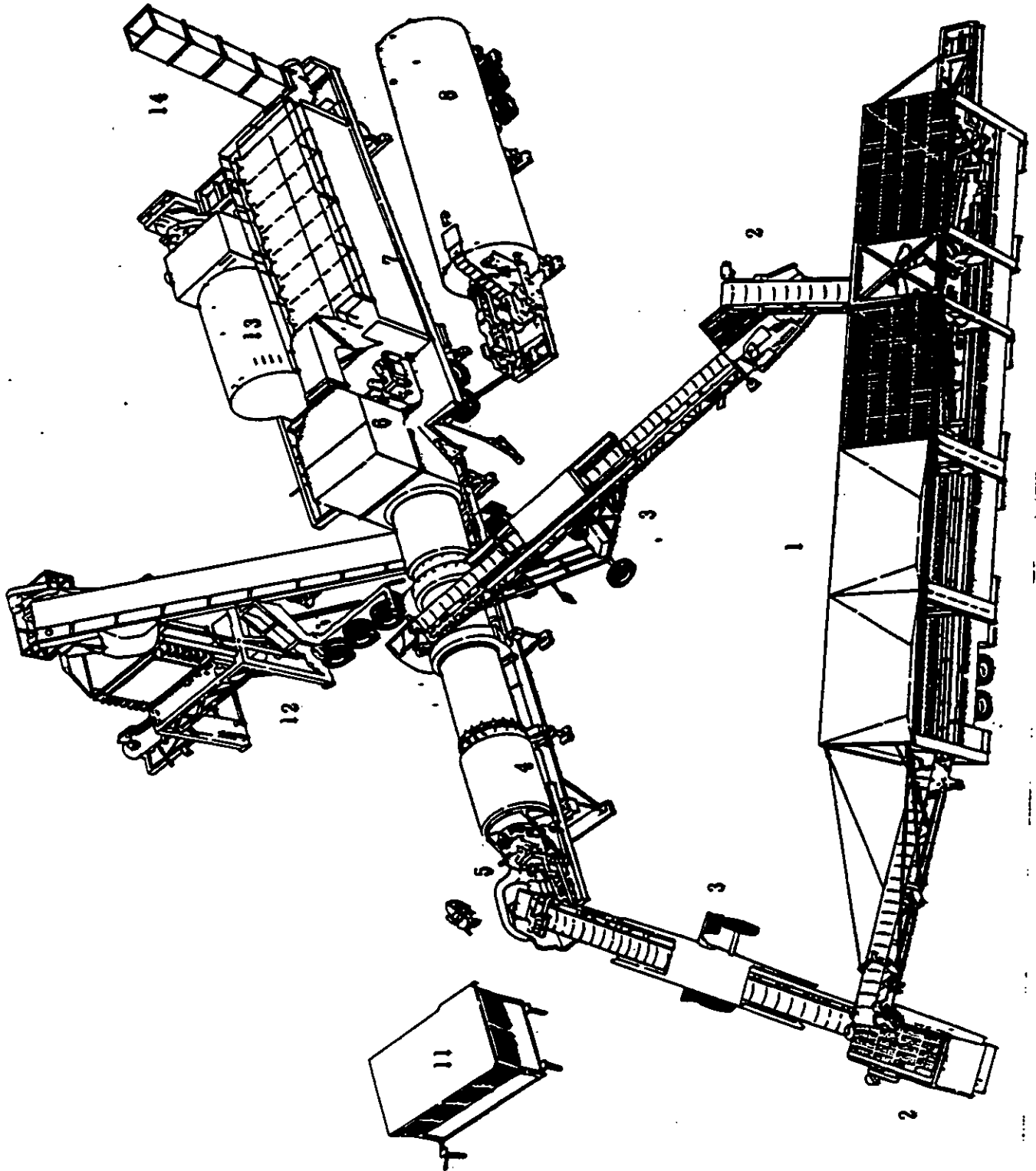
IV. THE SOURCE

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Henry Branscome employs a CMI drum mix asphalt plant which is used to manufacture hot mix asphalt for road pavement. The process consists of blending prescribed portions of cold feed materials (sand, gravel, screenings, chips, etc.) uniformly and adding sufficient hot asphalt oil to bind the mixture together. After the hot asphalt mix is manufactured at the plant, it is transported to the location where it is to be applied. The hot asphalt mix is spread evenly over the surface with a paver then compacted with a heavy roller to produce the final product.

The following is a general description of the plant's manufacturing process: The cold feed materials (aggregate) are dumped into four separate bins which in turn feed a common continuous conveyor. The aggregate is dispensed from the bins in accordance with the desired formulation onto the cold feed system conveyor, to an inclined weigh conveyor, then to a rotating drum for continuous mixing and drying at approximately 300°F. The required amount of hot asphalt oil is then injected onto and mixed into the dried aggregate. The now newly formed hot asphalt mix is pulled to the top of a storage silo by a conveyor. The hot asphalt mix is then discharged from the storage silo through a slide gate into waiting dump trucks which transport the material to a final destination for spreading. The rated capacity of the plant will vary with each aggregate mix and moisture content with a 5% surface moisture removal.

The drum mixer uses a burner fired with natural gas to heat air to dry the aggregate, and the motion of the rotating drum to blend the aggregate. The air is drawn into the system via an exhaust fan. After passing through the gas burner and the mixing drum, the air passes through a baghouse. The baghouse is manufactured by CMI. The exhaust gasses are drawn through the baghouse and discharged to the atmosphere through the stack. The design pressure drop across the tube sheet is 2-6 inches of water. The particulate matter, which is removed by the baghouse, is reinjected into the drum mixer.



CMI drum mixer plant (baghouse)

1. **Aggregate bins:** Virgin aggregate is fed individually into each of four bins by type. It is metered onto a conveyor belt running under the bins to a shaker screen. The proportion of each aggregate type is determined by the job mix formula and pre-set to be metered out to meet these specifications.
2. **Preliminary oversize screen:** The aggregate is fed through a shaker screen where oversize rocks and foreign material is screened out of the mix.
3. **Weigh conveyor belt:** The aggregate is conveyed to the rotary drum dryer on a conveyor belt which weighs the material. The production rate is determined by this weight reading.
4. **Rotary drum dryer/mixer:** The aggregate is fed into the rotary drum dryer where it is tumbled by flighting into a veil in front of a flame which drives off the moisture. Further mixing is also accomplished in this drum. Hot liquid asphalt is injected approximately one-third of the way down the inclined drum where it is mixed with the aggregate.
5. **Burner:** The fuel fired burner is used to provide the flame which dries the aggregate.
6. **Knock off baffling:** A baffling plate is inserted in the "dirty" side plenum as a knock out for heavy particles in the air stream. These particles fall to the bottom of the baghouse.
7. **Baghouse:** The hot gases are pulled through the bags into the clean air plenum. The solid particulate matter is trapped on the dust coat buildup on the bags. A bag cleaning cycle consisting of jet burst of air from the inside (or clean air side) of the bags sends a large bubble of air down the inside of the bags shaking loose buildup on the bag surface. This particulate matter is collected at the bottom of the baghouse and reinjected into the drum mixer where it is used as part of the finished product.
8. **Liquid asphalt storage:** The liquid asphalt is stored in this heated tank until it is needed in the mixer. The amount of asphalt content and its temperature are pre-set for each different type job.
9. **Conveyor to surge/storage bin:** The finished product of aggregate mixed with liquid asphalt is conveyed to a surge bin.
10. **Surge/Storage bin:** The asphaltic cement is dumped into this surge bin and metered out to dump trucks which pull underneath a slide gate at the bottom of the bin.
11. **Control/operators house:** The entire plant operation is controlled from this operator's house.
12. **Truck loading scale:** As the trucks receive the asphalt from the storage/surge bin they are weighed on the loading scale which tells the plant operator the amount of asphalt that is being trucked on each individual load.
13. **Fuel Storage**
14. **Stack**

DATA SUMMARYPlant

1. Manufacturer of plant CMI Corporation.
2. Designed maximum operating capacity 400 TPH @ % moisture.
3. Actual operation rate 392 TPH @ 3 % moisture.
4. Startup date .
5. Type of fuel used in dryer natural gas.
6. Quantity of fuel consumption 80,000,00 CFH.

Aggregate

7. Name/type of mix S-5.
 8. Percent asphalt in mix 5.8 %.
 9. Temperature of asphalt 275.
 10. Sieve/Screening analysis: % Passing;
- | | | |
|------------------|------------------|-----------------|
| 1" <u> </u> | 3/8" <u> </u> | # <u> </u> |
| 3/4" <u> </u> | # 4 <u>64°</u> | # <u> </u> |
| 1/2" <u>100°</u> | # 30 <u>26°</u> | # 200 <u>5°</u> |

Baghouse

11. Manufacturer CMI Corporation.
12. No. of bags 480. Type of bags fabric.
13. Air to cloth ratio 5.5:1. Designed ACFM 64,500.
14. Square feet of bags 11,688.
15. Type of cleaning; pulse jet X, reverse air ,
plenum pulse , other .
16. Cleaning cycle time 75 MS.
17. Interval between cleaning cycle 8-60 sec. (Automatic- Maintains pressure drop)
18. Pressure drop across baghouse 3-4 psi.
19. Pulse pressure on cleaning cycle 100 psi.

COMPANY NAME Henry S. Branscome, Inc.DATE 9-18-89COMPANY REPRESENTATIVE John Tyson

Form #REC-03

(8)
PLANT DATA

COMPANY NAME Henry S. Branscome, Inc.
 COMPANY REP. John Tyson DATE 9-18-89 PHONE # 804-539-7703
 DATA SOURCE _____
 PLANT LOCATION Suffolk, VA
 PLANT MFG. CMI PLANT MODEL # 10.5 SUM PLANT TYPE Drum
 MIX SPECIFICATION # _____ OIL SPECIFICATION # _____

Time 24 Hour	Fuel Oil Nat. Gas ☒ Propane _____ Coal _____	Burner Setting _____	Aggregate TPH	Recycle TPH	Liquid Asphalt TPH	Mix Temp. OF	Venturi Baghouse Pressure Drop Inches Water
08:25		85 %	365	0	22.6	270	3.3
08:40		80 %	370	0	22.6	280	3.4
08:55		60 %	365	0	22.4	275	3.0
09:10		55 %	366	0	22.4	272	2.9
09:25		50 %	363	0	22.6	270	3.0
09:30		55 %	366	0	22.5	270	3.0
10:20		50 %	360	0	22.3	275	3.0
10:35		48 %	362	0	22.4	270	3.0
10:50		45 %	365	0	22.2	269	2.9
11:05		50 %	362	0	22.2	270	3.0
11:20		68 %	360	0	22.1	265	2.8
11:25		75 %	360	0	22.14	260	2.9
13:20		80 %	362	0	22.1	260	3.4
13:35		90 %	363	0	22.4	270	3.6
13:50		88 %	365	0	22.2	270	3.8
14:05		95 %	360	0	22.24	260	4.0
14:20		85 %	363	0	22.6	275	4.0
14:25		80 %	360	0	22.2	280	3.7
			363				

V. EQUIPMENT USED

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Equipment used on conducting the particulate emissions test was:

- A. The Lear Siegler PM-100 stack sampler with appropriate auxillary equipment and glassware. The train was set up according to the schematic on the nex page.
- B. An Airguide Instruments Model 211-B (uncorrected) aneroid barometer was used to check the barometric pressure.
- C. Weston dial thermometers are used to check meter temperatures. An Analogic Model 2572 Digital Thermocouple is used for stack temperatures.
- D. A Hays 621 Analyzer was used to measure the oxygen, carbon dioxide and carbon monoxide content of the stack gases. For non-combustion sources, A Bacharach Instrument Company Fyrite is used for the gas analysis.
- E. Filters are mady by Schleicher and Schuell and are type 1-HV with a porosity of .03 microns.
- F. The acetone is reagent grade or ACS grade with a residue of $\leq$.001.

VI. LABORATORY PROCEDURES & RESULTS

LABORATORY PROCEDURES FOR PARTICULATE SAMPLING**I. Field Preparation****A. FILTERS:** Fiberglass 4" sampling filters are prepared as follows:

Filters are removed from their box and numbered on the back side with a felt pen. The numbering system is continuous from job to job. The filters are placed in a desiccator to dry for at least 24 hours. Clean plastic petri dishes, also numbered, top and bottom, are placed in the desiccator with the filters. After desiccation, the filters are removed, one at a time, and weighed on the Sartorius analytical balance then placed in the correspondingly numbered petri dish. Weights are then recorded in the lab record books. Three filters are used for each complete particulate source emissions test and there should be several extra filters included as spares.

B. SILICA GEL: Silica Gel used for the test is prepared as follows:

Approximately 200 g of silica gel is placed in a wide mouth "Mason" type jar and dried in an oven at 175°C for two hours. The open jars are removed and placed in a desiccator until cool for two hours and then tightly sealed. The jars are then numbered and weighed on the triple beam balance to the closest tenth of a gram. This weight is recorded for each sealed jar. The number of silica gel jars used is the same as the number of filters. Silica gel should be indicating type, 6-16 mesh.

II. Post - Testing Lab Analysis**A. FILTERS:** The filters are returned to the lab in their sealed petri dishes. In the lab, the dishes are opened and placed into a desiccator for at least 24 hours. Then the filters are weighed continuously every six hours until a constant weight is achieved. All data is recorded on the laboratory forms that will be bound in the test report.**B. SILICA GEL:** The silica gel used in the stack test is returned to the appropriate mason jar and sealed for transport to the laboratory where it is reweighed to a constant weight on a triple beam balance to the nearest tenth of a gram.

- C. **PROBE RINSINGS:** In all tests where a probe washout analysis is necessary, this is accomplished in accordance with procedures specified in "EPA Reference Method 5". These samples are returned to the lab in sealed mason jars for analysis. The front half of the filter holder is washed in accordance with the same procedures and included with the probe wash. Reagent or ACS grade acetone is used as the solvent. The back half of the filter holder is washed with deionized water into the impinger catch for appropriate analysis.
- D. **IMPINGER CATCH:** In some testing cases, the liquid collected in the impingers must be analyzed for solid content. This involves a similar procedure to the probe wash solids determination, except that the liquid is deionized water.
- E. **ACETONE:** A blank analysis of acetone is conducted from the one gallon glass container used in the field preparation. This acetone was used in the field for rinsing the probe, nozzle, and top half of the filter holder. A blank analysis is performed prior to testing on all new containers of acetone received from the manufacturer to insure that the quality of the acetone used will be exceed the .001% residual purity standard.

SPECIAL NOTE

When sampling sources high in moisture content, (such as asphalt plants) the filter paper sometimes sticks to the filter holder. When removing the filter, it may tear. In order to maintain control of any small pieces of filter paper which may be easily lost, they are washed with acetone into the probe washing. This makes the filter weight light (sometimes negative) and the probe wash correspondingly heavier. this laboratory procedure is taught by EPA in the "Quality Assurance for Source Emissions Workshop" at Research Triangle Park and is approved by EPA.

WEIGHING PROCEDURE - SARTORIUS ANALYTICAL BALANCE

The Sartorius balance is accurate to 0.1 mg and has a maximum capacity of 200 grams. The balance precision (standard deviation) is 0.05 mg. Before weighing an item, the balance should first be zeroed. This step should be taken before every series of weighings. To do this, the balance should have all weight adjustments at the "zero" position. The beam arrest lever (on the lower left hand side toward the rear of the balance) is then slowly pressed downward to the full release position. The lighted vernier scale on the front of the cabinet should align with the "zero" with the mark on the cabinet. If it is not so aligned, the adjustment knob on the right hand side (near the rear of the cabinet) should be turned carefully until the marks align. Now return the beam arrest to the horizontal arrest position. The balance is now "zeroed".

To weigh an item, it is first placed on the pan. And the sliding doors are closed to avoid air current disturbance. The weight adjustment knob on the right hand side must be at "zero". The beam arrest is then slowly turned upward. The lighted scale at the front of the cabinet will now indicate the weight of the item in grams. If the scale goes past the divided area, the item then exceeds 100 g weight (about 3 1/2 ounces) and it is necessary to arrest the balance (beam arrest lever) and move the lever for 100 g weight away from you. It is located on the left hand side of the cabinet near the front, and is the knob closest to the side of the cabinet. The balance will not weigh items greater than 200 grams in mass, and trying to do this might harm the balance. Remember, this is a delicate precision instrument.

After the beam is arrested in either weight range, the procedure is the same. When the weight of the item in grams is found, "dial in" that amount with the two knobs on the left hand side (near the 100 g lever) color coded yellow and green. As you dial the weight, the digits will appear on the front of the cabinet. When the proper amount is dialed, carefully move the arrest lever down with a slow, steady turn of the wrist. The lighted dial will appear, and the right hand side knob (front of cabinet) is turned to align the mark with the lower of the two lighted scale divisions which the mark appears between. When these marks are aligned, the two lighted digits along with the two indicated on the right hand window on the cabinet front are fractional weight in grams (the decimal would appear before the lighted digits) and the whole number of grams weight is the amount "dialed in" on the left.

In general, be sure that the beam is in "arrest" position before placing weight on or taking weight off of the pan. Don't "dial in" weight unless the beam is arrested. The balance is sensitive to even a hand on the table near the balance, so be careful and painstaking in every movement while weighing.

Plant Location Branscome Relative humidity in lab 51 %
 Sample Location hot mix asphalt plant Density of Acetone (pa) .7857 mg/ml
 Blank volume (V_a) 200 ml

Date/Time wt. blank 9/25/89

Gross wt. 103.8849 mg

Date/Time wt. blank 9/26/89

Gross wt. 103.8848 mg

Ave. Gross wt. 103.8849 mg

Tare wt. 103.8841 mg

Weight of blank (M_{ab}) 0.0008 mg

Acetone blank residue concentration (C_a) (C_a) = (M_{ab}) / (V_a) (P_a) = (.000057 mg/g)

Weight of residue in acetone wash: W_a = C_a V_{aw} P_a = (.000057)(200)(.7857) = (.0005)

	Run # 1	Run # 2	Run # 3
Acetone rinse volume (V _{aw}) ml	200	200	200
Date/Time of wt <u>9/25 4:00</u> Gross wt g	98.4738	100.4711	86.6274
Date/Time of wt <u>9/26 10:20</u> Gross wt g	98.4735	100.4708	86.6269
Average Gross wt g	98.4737	100.4710	86.6272
Tare wt g	98.4588	100.4633	86.6179
Less acetone blank wt (W _a) g	0.0008	0.0008	0.0008
Wt of particulate in acetone rinse (m _a) g	0.0141	0.0069	0.0085

	Filter Numbers	#
Date/Time of wt <u>9/25 4:00</u> Gross wt g	BS-3537	BS-3538
Date/Time of wt <u>9/26 10:20</u> Gross wt g	BS-3539	BS-3537
Average Gross wt g	0.5353	0.5384
Tare wt g	0.5350	0.5379
	0.5352	0.5382
	0.5311	0.5360

Weight of particulate on filters(s) (m _f) g	0.0041	0.0022	0.0010
Weight of particulate in acetone rinse g	0.0141	0.0069	0.0085
Total weight of particulate (m _T) g	0.0182	0.0091	0.0095

Note: In no case should a blank residue greater than 0.01 mg/g (or 0.001% of the blank weight) be subtracted from the sample weight.

Remarks _____

Signature of analyst K. Hipson

Signature of reviewer S. J. [Signature]

BRANSON

1.7489

Run # <u>1</u>	1		2		3		Average Net Volume
Collection Method Continuous/Grab GAS	Actual Reading	Net	Actual Reading	Net	Actual Reading	Net	
CO ₂	—	5	—	5	—	5	5
O ₂ (Net is actual O ₂ reading minus actual CO ₂ reading)	—	12.2	—	12.2	—	12.2	12.2
CO (Net is actual CO reading minus actual O ₂ reading)	—	0	—	0	—	0	0
N ₂ (Net is 100 minus actual CO reading)	—	92.8	—	92.8	—	92.8	92.8
Run # <u>2</u>	1		2		3		Average Net Volume
Collection Method Continuous/Grab GAS	Actual Reading	Net	Actual Reading	Net	Actual Reading	Net	
CO ₂	—	4	—	4	—	4	4
O ₂ (Net is actual O ₂ reading minus actual CO ₂ reading)	—	13.9	—	13.9	—	13.9	13.9
CO (Net is actual CO reading minus actual O ₂ reading)	—	0	—	0	—	0	0
N ₂ (Net is 100 minus actual CO reading)	—	92.1	—	92.1	—	92.1	92.1
Run # <u>3</u>	1		2		3		Average Net Volume
Collection Method Continuous/Grab GAS	Actual Reading	Net	Actual Reading	Net	Actual Reading	Net	
CO ₂	—	4	—	4.5	—	4.5	4.3
O ₂ (Net is actual O ₂ reading minus actual CO ₂ reading)	—	13.9	—	13.03	—	13.07	13.3
CO (Net is actual CO reading minus actual O ₂ reading)	—	0	—	0	—	0	0
N ₂ (Net is 100 minus actual CO reading)	—	92.1	—	92.5	—	92.5	92.4

VII. CALCULATIONS

SUMMARY OF TEST DATA

SAMPLING TRAIN DATA

9-18-89 9-18-89 9-18-89
RUN #1 RUN #2 RUN #3

	start	08:16	10:18	13:18
	finish	09:20	11:22	14:22
1. Sampling time, minutes	Θ	60.0	60.0	60.0
2. Sampling nozzle diameter, in.	D_n	.2810	.2810	.2810
3. Sampling nozzle cross-sect. area, ft^2	A_n	.000431	.000431	.000431
4. Isokinetic variation	I	109.9	105.3	101.3
5. Sample gas volume - meter cond., cf.	V_m	44.672	38.990	41.860
6. Average meter temperature, $^{\circ}R$	T_m	539	546	551
7. Avg. orifice pressure drop, in. H_2O	dH	1.92	1.50	1.47
8. Total particulate collected, mg.	M_n	18.20	9.10	9.50

VELOCITY TRAVERSE DATA

9. Stack area, ft^2	A	17.20	17.20	17.20
10. Absolute stack gas pressure, in. Hg.	P_s	30.45	30.45	30.45
11. Barometric pressure, in. Hg.	P_{bar}	30.45	30.45	30.45
12. Avg. absolute stack temperature, R°	T_s	699	698	704
13. Average $-\sqrt{vel. head}$, ($C_p = .80$)	$-\sqrt{dP}$	0.81	0.72	0.76
14. Average stack gas velocity, ft./sec.	V_s	52.72	46.82	49.16

STACK MOISTURE CONTENT

15. Total water collected by train, ml.	V_{ic}	512.30	428.00	377.10
16. Moisture in stack gas, %	B_{ws}	34.88	34.28	30.05

EMISSIONS DATA

17. Stack gas flow rate, dscf/hr. (000's)	Q_{sd}	1634	1466	1625
18. Stack gas flow rate, cfm	acfm	54407	48318	50733
19. Particulate concentration, gr/dscf	C_s	0.0062	0.0036	0.0036
20. Particulate concentration, lb/hr	E	1.45	0.75	0.84
21. Particulate concentration, lb/mBtu	E'	0.00000	0.00000	0.00000

ORSAT DATA

22. Percent CO_2 by volume	CO_2	5.00	4.00	4.30
23. Percent O_2 by volume	O_2	12.20	13.90	13.30
24. Percent CO by volume	CO	.00	.00	.00
25. Percent N_2 by volume	N_2	82.80	82.10	82.40

$$V_{m(std)} = V_m \left[\frac{T_{(std)}}{T_m} \right] \left[\frac{P_{bar} + \frac{dH}{13.6}}{P_{(std)}} \right] = 17.64 \frac{^{\circ}R}{in.Hg} Y V_m \left[\frac{P_{bar} + \frac{dH}{13.6}}{T_m} \right]$$

Where:

$V_{m(std)}$ = Dry Gas Volume through meter at standard conditions, cu. ft.

V_m = Dry Gas Volume measured by meter, cu. ft.

P_{bar} = Barometric pressure at orifice meter, in. Hg.

P_{std} = Standard absolute pressure, (29.92 in. Hg.).

T_m = Absolute temperature at meter $^{\circ}R$.

T_{std} = Standard absolute temperature (528 $^{\circ}R$).

dH = Average pressure drop across orifice meter, in. H_2O .

Y = Dry gas meter calibration factor.

13.6 = Inches water per inches Hg.

RUN 1:

$$V_{m(std)} = (17.64)(1.006)(44.672) \left[\frac{(30.45) + \frac{1.92}{13.6}}{539} \right] = 44.992 \text{ dscf}$$

RUN 2:

$$V_{m(std)} = (17.64)(1.006)(38.990) \left[\frac{(30.45) + \frac{1.50}{13.6}}{546} \right] = 38.727 \text{ dscf}$$

RUN 3:

$$V_{m(std)} = (17.64)(1.006)(41.860) \left[\frac{(30.45) + \frac{1.47}{13.6}}{551} \right] = 41.197 \text{ dscf}$$

Total Contaminants by Weight: GRAIN LOADING

Particulate concentration C'_s gr./dscf.

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{M_n}{V_{m(\text{std})}} \right]$$

Where:

C'_s = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, gr./dscf.

M_n = Total amount of particulate matter collected, mg.

$V_{m(\text{std})}$ = Dry gas volume through meter at standard conditions, cu. ft.

Run 1:

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{18.20}{44.992} \right] = 0.0062 \text{ gr./dscf.}$$

Run 2:

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{9.10}{38.727} \right] = 0.0036 \text{ gr./dscf.}$$

Run 3:

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{9.50}{41.197} \right] = 0.0036 \text{ gr./dscf.}$$

$$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%CO + \%N_2)$$

Where:

M_d = Dry molecular weight, lb./lb.-mole.

$\%CO_2$ = Percent carbon dioxide by volume (dry basis).

$\%O_2$ = Percent oxygen by volume (dry basis).

$\%N_2$ = Percent nitrogen by volume (dry basis).

$\%CO$ = Percent carbon monoxide by volume (dry basis).

0.264 = Ratio of O_2 to N_2 in air, v/v.

0.28 = Molecular weight of N_2 or CO, divided by 100.

0.32 = Molecular weight of O_2 divided by 100.

0.44 = Molecular weight of CO_2 divided by 100.

Run 1:

$$M_d = 0.44(5.00\%) + 0.32(12.20\%) + 0.28(.00\% + 82.80\%) = 29.29 \frac{\text{lb}}{\text{lb-mole}}$$

Run 2:

$$M_d = 0.44(4.00\%) + 0.32(13.90\%) + 0.28(.00\% + 82.10\%) = 29.20 \frac{\text{lb}}{\text{lb-mole}}$$

Run 3:

$$M_d = 0.44(4.30\%) + 0.32(13.30\%) + 0.28(.00\% + 82.40\%) = 29.22 \frac{\text{lb}}{\text{lb-mole}}$$

$$V_{wc_{std}} = \left[V_f - V_i \right] \left[\frac{P_w R T_{(std)}}{M_w P_{(std)}} \right] = 0.04707 \left[V_f - V_i \right]$$

$$V_{wsg_{std}} = \left[W_f - W_i \right] \left[\frac{R T_{(std)}}{M_w P_{(std)}} \right] = 0.04715 \left[W_f - W_i \right]$$

Where:

0.04707 = Conversion factor, ft.³/ml.

0.04715 = Conversion factor, ft.³/g.

$V_{wc_{std}}$ = Volume of water vapor condensed (standard conditions), scf.

$V_{wsg_{std}}$ = Volume of water vapor collected in silica gel (standard conditions), ml.

$V_f - V_i$ = Final volume of impinger contents less initial volume, ml.

$W_f - W_i$ = Final weight of silica gel less initial weight, g.

P_w = Density of water, 0.002201 lb/ml.

R = Ideal gas constant, 21.85 in.Hg. (cu.ft./lb.-mole) (°R).

M_w = Molecular weight of water vapor, 18.0 lb/lb-mole.

T_{std} = Absolute temperature at standard conditions, 528°R.

P_{std} = Absolute pressure at standard conditions, 29.92 inches Hg.

Run 1:

$$V_{wc(std)} = (0.04707) (510.0) = 24.0 \text{ cu.ft}$$

$$V_{wsg(std)} = (0.04715) (2.3) = 0.1 \text{ cu.ft}$$

Run 2:

$$V_{wc(std)} = (0.04707) (426.0) = 20.1 \text{ cu.ft}$$

$$V_{wsg(std)} = (0.04715) (2.0) = 0.1 \text{ cu.ft}$$

Run 3:

$$V_{wc(std)} = (0.04707) (374.0) = 17.6 \text{ cu.ft}$$

$$V_{wsg(std)} = (0.04715) (3.1) = 0.1 \text{ cu.ft}$$

Moisture Content of Stack Gases

$$B_{ws} = \frac{V_{wc_{std}} + V_{wsg_{std}}}{V_{wc_{std}} + V_{wsg_{std}} + V_{m_{std}}} \times 100$$

Where:

B_{ws} = Proportion of water vapor, by volume, in the gas stream.

V_m = Dry gas volume measured by dry gas meter, (dcf).

$V_{wc_{std}}$ = Volume of water vapor condensed corrected to standard conditions (scf).

$V_{wsg_{std}}$ = Volume of water vapor collected in silica gel corrected to standard conditions (scf).

Run 1:

$$B_{ws} = \frac{24.0 + 0.1}{24.0 + 0.1 + 44.992} \times 100 = 34.88 \%$$

Run 2:

$$B_{ws} = \frac{20.1 + 0.1}{20.1 + 0.1 + 38.727} \times 100 = 34.28 \%$$

Run 3:

$$B_{ws} = \frac{17.6 + 0.1}{17.6 + 0.1 + 41.197} \times 100 = 30.05 \%$$

Molecular Weight of Stack Gases

$$M_s = M_d (1 - B_{ws}) + 18 (B_{ws})$$

Where:

M_s = Molecular weight of stack gas, wet basis, (lb./lb.-mole).

M_d = Molecular weight of stack gas, dry basis, (lb./lb.-mole).

Run 1:

$$M_s = 29.29 (1 - 34.88) + 18 (34.88) = 25.35 \text{ (lb./lb.-mole)}$$

Run 2:

$$M_s = 29.20 (1 - 34.28) + 18 (34.28) = 25.36 \text{ (lb./lb.-mole)}$$

Run 3:

$$M_s = 29.22 (1 - 30.05) + 18 (30.05) = 25.85 \text{ (lb./lb.-mole)}$$

Stack Gas Velocity

$$V_s = K_p C_p \left[\sqrt{dP} \right]_{\text{avg.}} \sqrt{\frac{T_s(\text{avg.})}{P_s M_s}}$$

Where:

- V_s = Average velocity of gas stream in stack, ft./sec.
 K_p = 85.49 ft/sec $\left[(\text{g/g-mole}) - (\text{mm Hg}) / (^\circ\text{K}) (\text{mm H}_2\text{O}) \right]^{1/2}$
 C_p = Pitot tube coefficient, (dimensionless).
 dP = Velocity head of stack gas, in. H_2O .
 P_{bar} = Barometric pressure at measurement site, (in. Hg).
 P_g = Stack static pressure, (in. Hg).
 P_s = Absolute stack gas pressure, (in. Hg) = $P_{\text{bar}} + P_g$
 P_{std} = Standard absolute pressure, (29.92 in. Hg).
 t_s = Stack temperature, ($^\circ\text{F}$).
 T_s = Absolute stack temperature, ($^\circ\text{R}$). = $460 + t_s$.
 M_s = Molecular weight of stack gas, wet basis, (lb/lb-mole).

Run 1:

$$V = (85.49) (.80) (0.81) \sqrt{\frac{699}{(30.45)(25.35)}} = 52.72 \text{ ft/sec.}$$

Run 2:

$$V = (85.49) (.80) (0.72) \sqrt{\frac{698}{(30.45)(25.36)}} = 46.82 \text{ ft/sec.}$$

Run 3:

$$V = (85.49) (.80) (0.76) \sqrt{\frac{704}{(30.45)(25.85)}} = 49.16 \text{ ft/sec.}$$

Stack Gas Flow Rate

$$Q_{sd} = 3600 \left[1 - B_{wc} \right] V_s A \left[\frac{T_{std}}{T_{stk}} \right] \left[\frac{P_s}{P_{std}} \right]$$

Where:

Q_{sd} = Dry volumetric stack gas flow rate corrected to standard conditions, (dscf/hr).

A = Cross sectional area of stack, (ft.²).

3600 = Conversion factor, (sec./hr.).

t_s = Stack temperature, (°f).

T_s = Absolute stack temperature, (°R).

T_{std} = Standard absolute temperature, (528°R).

P_{bar} = Barometric pressure at measurement site, (in.Hg.).

P_g = Stack static pressure, (in.Hg.).

P_s = Absolute stack gas pressure, (in.Hg.); = $P_{bar} + P_g$

P_{std} = Standard absolute pressure, (29.92 in.Hg.).

Run 1:

$$Q_{sd} = 3600 (1 - .3488) (52.72) (17.20) \left[\frac{528}{699} \right] \left[\frac{30.45}{29.92} \right] = 1634192.4 \frac{\text{dscf}}{\text{hr}}$$

Run 2:

$$Q_{sd} = 3600 (1 - .3428) (46.82) (17.20) \left[\frac{528}{698} \right] \left[\frac{30.45}{29.92} \right] = 1466777.1 \frac{\text{dscf}}{\text{hr}}$$

Run 3:

$$Q_{sd} = 3600 (1 - .3005) (49.16) (17.20) \left[\frac{528}{704} \right] \left[\frac{30.45}{29.92} \right] = 1625240.0 \frac{\text{dscf}}{\text{hr}}$$

Emissions Rate from Stack

$$E = \frac{(C_s) (Q_{sd})}{7000 \text{ gr./lb.}} = \text{lb. / hr.}$$

Where:

E = Emissions rate, lb/hr.

C_s = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, gr/dscf.

Q_{sd} = Dry volumetric stack gas flow rate corrected to standard conditions, dscf/hr.

Run 1:

$$E = \frac{(0.0062) (1634192.4)}{7000} = 1.45 \text{ lb. / hr.}$$

Run 2:

$$E = \frac{(0.0036) (1466777.1)}{7000} = 0.75 \text{ lb. / hr.}$$

Run 3:

$$E = \frac{(0.0036) (1625240.0)}{7000} = 0.84 \text{ lb. / hr.}$$

$$I = 100 T_s \left[\frac{0.002669 V_{ic} + \frac{(V_m / T_m) (P_{bar} + dH / 13.6)}{60 \theta V_s P_s A_n}}{1} \right]$$

Where:

- I = Percent isokinetic sampling.
100 = Conversion to percent.
 T_s = Absolute average stack gas temperature, $^{\circ}R$.
0.002669 = Conversion factor, Hg - ft³/ml - $^{\circ}R$.
 V_{ic} = Ttl vol of liquid collected in impingers and silica gel, ml.
 T_m = Absolute average dry gas meter temperature, $^{\circ}R$.
 P_{bar} = Barometric pressure at sampling site, (in. Hg).
 dH = Av pressure differential across the oriface meter, (in. H₂O).
13.6 = Specific gravity of mercury.
60 = Conversion seconds to minutes.
 θ = Total sampling time, minutes.
 V_s = Stack gas velocity, ft./sec.
 P_s = Absolute stack gas pressure, in. Hg.
 A_n = Cross sectional area of nozzle, ft².

Run 1:

$$I = (100) (699) \left[\frac{(0.002669) (512.30) + \frac{44.672}{539} \left[30.45 + \frac{1.92}{13.6} \right]}{60 (60.0) (52.72) (30.45) (.000431)} \right] = 109.9\%$$

Run 2:

$$I = (100) (698) \left[\frac{(0.002669) (428.00) + \frac{38.990}{546} \left[30.45 + \frac{1.50}{13.6} \right]}{60 (60.0) (46.82) (30.45) (.000431)} \right] = 105.3\%$$

Run 3:

$$I = (100) (704) \left[\frac{(0.002669) (377.10) + \frac{41.860}{551} \left[30.45 + \frac{1.47}{13.6} \right]}{60 (60.0) (49.16) (30.45) (.000431)} \right] = 101.3\%$$

VIII. FIELD DATA

RAMCON ENVIRONMENTAL CORPORATION

Plant Branescome Pump

Location Suffolk Va

Operator Joe Turner

Date 9-10-89

Run No. 1

Sample Box No. C-185

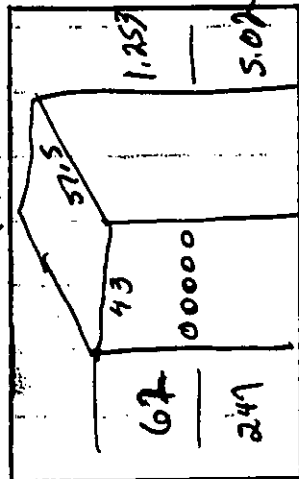
Meter Box No. 191

Meter H # 1006

C Factor 1.006

Pitot Tube Coefficient Cp 1.00

275



Ambient Temperature 64

Barometric Pressure 30.43

Assumed Moisture, % 30

Probe Length, ft 6

Nozzle Identification No. 000431

Avg. Calibrated Nozzle Dia., (in.) .241/241

Probe Heater Setting 3

Leak Rate, m³/min, (cfm) .014

Probe Liner Material Stainless Steel

Static Pressure, mm Hg (in. Hg) .14/24 = .01

Filter No. 85-3537

710

290

510

2031

201.3

2.3

Schematic of Stack Cross Section

TRAV. PT NO.	SAMPLING TIME (H)min.	VACUUM in. Hg	STACK TEMP (Tg) °F	VELOCITY HEAD (Pg) in H2O	PRESSURE DIFF. ORF. MTR in H2O	GAS SAMPLE VOLUME ft ³	GAS SAMPLE TEMP. AT DRY GAS METER °F		FILTER HOLDER TEMP °F	GAS TEMP LNG CONDENSER OR LAST IMPINGER °F
							Inlet	Outlet		
A) 1	8:14	1	228	1.80	1.80	657.45	70	66	240	60
2	8:22	1	228	1.20	1.55	660.30	80	66	240	60
3	8:25	1	228	1.55	1.5	662.00	86	66	250	55
4	8:28	1	234	1.75	2.1	664.15	86	66	250	55
B) 1	8:29	2	244	1.85	2.3	666.60	78	66	250	55
2	8:35	2	247	1.65	1.8	669.20	90	66	250	55
3	8:38	2	247	1.44	1.2	671.00	88	68	245	55
4	8:41	2	246	1.30	1.83	672.10	92	68	240	55
C) 1	8:42	5	248	1.1	3.0	675.40	88	68	245	55
2	8:48	5	252	1.70	1.9	677.60	94	68	245	55
3	8:51	4	252	1.49	1.3	680.00	94	68	250	55
4	8:54	4	245	1.42	1.2	681.58	94	68	250	55

RAMCON emissions test log sheet, cont. DATE 9-18-89 LOCATION Supply Bldg TEST NO. 1

[illegible]

RAMCON ENVIRONMENTAL CORPORATION

Plant Branasone Inc.

Location Suffolk Co

Operator W. J. Curry

Date 9-18-88

Run No. 3

Sample Box No. 2-183

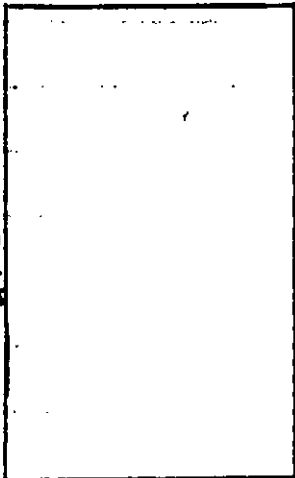
Meter Box No. 191

Meter H @ 1.00

C Factor 1.00

Pitot Tube Coefficient Cp 0.80

2.5



Ambient Temperature 72
 Barometric Pressure 30.45
 Assumed Moisture, % 80
 Probe Length, ft 6.1
 Nozzle Identification No. 0.000431
 Avg. Calibrated Nozzle Dia., (in.) 0.017
 Probe Heater Setting 2
 Leak Rate, m³/min, (cfm) 0.017
 Probe Liner Material Stainless Steel
 Static Pressure, mm Hg (in. Hg) 0.1
 Filter No. AS-333

Schematic of Stack Cross Section

TRAV. PT NO.	SAMPLING TIME (H) min.	VACUUM in. Hg	STACK TEMP (T _s) °F	VELOCITY HEAD (P _s) in H ₂ O	PRESSURE DIFF. ORF. MTR in H ₂ O	GAS SAMPLE VOLUME ft ³	GAS SAMPLE TEMP. AT DRY GAS METER °F		FILTER HOLDER TEMP °F	GAS TEMP LAG CONDENSER OR LAST IMPINGER °F
							Inlet	Outlet		
A) 1	10:18	1	252	.82	.83	102.11	84	74	225	60
2	10:24	1	252	.11	.80	704.90	94	74	225	60
3	10:27	1	252	.11	.80	705.00	94	74	230	60
4	10:30	1	246	.11	.80	706.10	94	74	240	60
B) 1	10:31	2	237	.70	1.9	708.50	92	74	240	60
2	10:37	2	237	.26	.72	708.80	92	74	240	60
3	10:40	2	238	.20	.50	711.20	92	74	245	60
4	10:43	2	238	.20	.50	711.53	98	74	245	50
C) 1	10:44	3	238	1.2	3.0	716.00	92	74	245	50
2	10:50	3	238	.60	1.5	717.80	92	74	240	50
3	10:53	3	234	1.40	1.0	719.70	100	76	240	50
4	10:56	3	233	.40	1.0	721.80	100	76	240	55

RAMCON emissions test log sheet, cont. DATE 9-18-89 LOCATION Sub 100 TEST NO. 2

[illegible]

RAMCON ENVIRONMENTAL CORPORATION

Plant Branesome Inc.

Location Suffolk Va.

Operator S. J. Curren

Date 9-18-89

Run No. 3

Sample Box No. 3

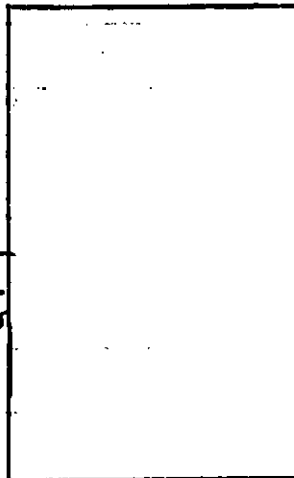
Meter Box No. C-185

Meter H @ 1.91

C Factor 1.006

Pitot Tube Coefficient Cp 1.00

2.4



Ambient Temperature 73

Barometric Pressure 30.45

Assumed Moisture, % 34

Probe Length, ft 6

Nozzle Identification No. 0.000 431

Avg. Calibrated Nozzle Dia., (in.) .281/281/281

Probe Heater Setting 3

Leak Rate, m³/min, (cfm) .01 at 4" Vac

Probe Liner Material Stainless Steel

Static Pressure, mm Hg (In. Hg) .01

Filter No. B5-3539

NUMBER
VOLUME
IN

674

200

574

3.1

204.9

201.8

201.8

201.8

201.8

201.8

Schematic of Stack Cross Section

TRAV. PT NO.	SAMPLING TIME (H)min.	VACUUM in. Hg	STACK TEMP (T _s) °F	VELOCITY HEAD (P _g) in H ₂ O	PRESSURE DIFF. ORF. MTR in H ₂ O	GAS SAMPLE VOLUME ft ³	GAS SAMPLE TEMP. AT DRY GAS METER °F		FILTER HOLDER TEMP °F	GAS TEMP. LWG CONDENSER OR LAST IMPINGER °F
							Inlet	Outlet		
A) 1	13:18	1	234	.45	1.1	741.78	80	78	250	60
2	13:24	1	234	.35	.88	745.30	90	78	250	60
3	13:27	2	237	.40	1.0	747.10	95	78	245	55
4	13:30	2	237	.40	1.0	749.00	98	78	245	55
B) 1	13:31	3	243	.70	1.8	751.50	95	78	245	55
2	13:37	3	245	.59	1.5	753.60	100	78	250	50
3	13:40	2	247	.45	1.1	755.00	104	78	250	55
4	13:43	2	246	.50	1.3	757.45	104	78	250	55
C) 1	13:44	3	249	.67	1.7	759.70	104	78	245	55
2	13:50	3	246	.70	1.8	761.90	106	78	245	55
3	13:53	2	248	.88	1.5	763.80	108	78	245	55
4	13:56	3	246	.66	1.7	766.15	108	78	250	50

RAMCON emissions test log sheet, cont. DATE 9-18-89 LOCATION Sullivan TEST NO. 3

RAMCON emissions test log sheet, cont. DATE 9-18-89 LOCATION Sullivan TEST NO. 3

[illegible]

(31)

IX. CALIBRATION

POSTTEST DRY GAS METER CALIBRATION DATA FORM (English units)

Test number _____ Date 9-25-89 Meter box number C-185 Plant _____

Barometric pressure, $P_b = 30.13$ in. Hg Dry gas meter number 670775 Pretest $Y = 1.01$

Orifice manometer setting, (ΔH), in. H ₂ O	Gas volume		Temperature			Time (θ), min	Vacuum setting, in. Hg	Y_i	$V_w P_b (t_d + 460)$ $V_d \left(P_b + \frac{\Delta H}{13.6} \right) (t_w + 460)$
	Wet test meter (V_w), ft ³	Dry gas meter (V_d), ft ³	Wet test meter (t_w), °F	Inlet (t_{d_i}), °F	Outlet (t_{d_o}), °F				
2.0	10	80.71 80.789	71	84.96 80.100	68.70 70.72	80	2	1.003	1.79
2.0	10.11	81.28 81.154	71	80.100 74.100	70.72 72.72	80.5	2	.999	1.80
2.0	10	40.154 40.235	71	74.100	72.72	85	2	1.003	1.79
								$Y = 1.002$	

* If there is only one thermometer on the dry gas meter, record the temperature under t_d AHD 1.79

where

V_w = Gas volume passing through the wet test meter, ft³.

V_d = Gas volume passing through the dry gas meter, ft³.

t_w = Temperature of the gas in the wet test meter, °F.

t_{d_i} = Temperature of the inlet gas of the dry gas meter, °F.

t_{d_o} = Temperature of the outlet gas of the dry gas meter, °F.

t_d = Average temperature of the gas in the dry gas meter, obtained by the average of t_{d_i} and t_{d_o} , °F.

ΔH = Pressure differential across orifice, in. H₂O.

Y_i = Ratio of accuracy of wet test meter to dry gas meter for each run.

Y = Average ratio of accuracy of wet test meter to dry gas meter for all three runs;
tolerance = pretest $Y \pm 0.05Y$.

P_b = Barometric pressure, in. Hg.

θ = Time of calibration run, min.

POSTTEST DRY GAS METER CALIBRATION DATA FORM (English units)

Test number _____ Date 9-10-89 Meter box number C-185 Plant _____
 Barometric pressure, $P_b =$ 30.15 in. Hg Dry gas meter number _____ Pretest Y _____

Orifice manometer setting, (ΔH), in. H ₂ O	Gas volume		Temperature			Time (θ), min	Vacuum setting, in. Hg	Y_1	Y_1 $V_w P_b (t_d + 460)$ $V_d (P_b + \frac{\Delta H}{13.6}) (t_w + 460)$
	Wet test meter (V_w), ft ³	Dry gas meter (V_d), ft ³	Wet test meter (t_w), °F	Inlet (t_{d1}), °F	Outlet (t_{d2}), °F	Average (t_d), °F			
<u>2</u>	10	646.63 646.57	75	75	70.22 79	79		1.006	1.89
<u>2</u>	10	646.625	75	98	73.73	94		1.006	1.92
<u>2</u>	10	656.73	75	98	73.74	97		1.006	1.92
								Y =	

† If there is only one thermometer on the dry gas meter, record the temperature under t_d

where

V_w = Gas volume passing through the wet test meter, ft³.

V_d = Gas volume passing through the dry gas meter, ft³.

t_w = Temperature of the gas in the wet test meter, °F.

t_{d1} = Temperature of the inlet gas of the dry gas meter, °F.

t_{d2} = Temperature of the outlet gas of the dry gas meter, °F.

t_d = Average temperature of the gas in the dry gas meter, obtained by the average of t_{d1} and t_{d2} , °F.

ΔH = Pressure differential across orifice, in. H₂O.

Y_1 = Ratio of accuracy of wet test meter to dry gas meter for each run.

Y = Average ratio of accuracy of wet test meter to dry gas meter for all three runs;
 tolerance = pretest Y $\pm$ 0.05Y.

P_b = Barometric pressure, in. Hg.

θ = Time of calibration run, min.

STACK TEMPERATURE SENSOR CALIBRATION DATA FORM

Date 5-7-89 Thermocouple number inlet/outlet
 Ambient temperature 20 °C Barometric pressure 29.88 in. Hg
 Calibrator Tunny Reference: mercury-in-glass ☒
 other _____

Reference point number	Source ^a (specify)	Reference thermometer temperature, °C	Thermocouple potentiometer temperature, °C	Temperature difference, ^b %
A	Ice Bath	32	32	0
B.	Boiling water	212	212	0
C	Boiling oil	381	381	0
D	Ambient 9-16-85	64	64	0

^aType of calibration system used.

^b
$$\left[\frac{(\text{ref temp, } ^\circ\text{C} + 273) - (\text{test thermom temp, } ^\circ\text{C} + 273)}{\text{ref temp, } ^\circ\text{C} + 273} \right] 100 \leq 1.5\%$$

STACK TEMPERATURE SENSOR CALIBRATION DATA FORM

Date 5-7-89 Thermocouple number Hotbox
 Ambient temperature 20 °C Barometric pressure 29.88 in. Hg
 Calibrator Turner Reference: mercury-in-glass ✓
 other _____

Reference point number	Source ^a (specify)	Reference thermometer temperature, °C	Thermocouple potentiometer temperature, °C	Temperature difference, ^b %
A	Ice Bath	32°F	32	0
B	Boiling water	212	212	0
C	Boiling oil	381	381	0
D	Ambient 9-18-89	64	64	0

^a type of calibration system used.

$$^b \left[\frac{(\text{ref temp, } ^\circ\text{C} + 273) - (\text{test thermom temp, } ^\circ\text{C} + 273)}{\text{ref temp, } ^\circ\text{C} + 273} \right] 100 \leq 1.5\%$$

RAMCON ENVIRONMENTAL CORPORATION

Lear Siegler Stack SamplerNozzle Diameter Calibration

Date _____

Signature _____

Nozzle No. Average Diameter

1	_____
2	_____
3	_____
4	_____
5	_____
6	_____

Nozzle No. Average Diameter

7	_____
8	_____
9	_____
10	_____
11	_____
12	_____

Pitot Tube Calibration (S Type)Pitot Tube Identification No. 61Date 5-6-89Calibrated by: Sam T. Turner"A" SIDE CALIBRATION

Run No.	Δp std cm H ₂ O (in. H ₂ O)	Δp (s) cm H ₂ O (in. H ₂ O)	C_p (s)	DEVIATION $C_p(s) - \bar{C}_p(A)$
1	0.90	1.4	.802	
2	0.60	.93	.803	
3	0.41	.64	.800	
		$\bar{C}_p$ (SIDE A)	.802	

"B" SIDE CALIBRATION

Run No.	Δp std cm H ₂ O (in. H ₂ O)	Δp (s) cm H ₂ O (in. H ₂ O)	C_p (s)	DEVIATION $C_p(s) - \bar{C}_p(B)$
1	0.90	1.39	.805	
2	0.60	.94	.799	
3	0.41	.63	.807	
		$\bar{C}_p$ (SIDE B)	.804	

$$\text{AVERAGE DEVIATION} = \sigma(A \text{ OR } B) = \frac{\sum |C_p(s) - \bar{C}_p(A \text{ OR } B)|}{3} \rightarrow \text{MUST BE} \leq 0.01$$

$$|\bar{C}_p(\text{SIDE A}) - \bar{C}_p(\text{SIDE B})| \rightarrow \text{MUST BE} \leq 0.01$$

$$C_p(s) = C_p(\text{std}) \sqrt{\frac{\Delta p \text{ std}}{\Delta p s}}$$

STACK TEMPERATURE SENSOR CALIBRATION DATA FORM

Date 5-5-89 Thermocouple number 61
 Ambient temperature 20 °C Barometric pressure 29.88 in. Hg
 Calibrator Tuma Reference: mercury-in-glass ☒
 other _____

Reference point number	Source ^a (specify)	Reference thermometer temperature, °C	Thermocouple potentiometer temperature, °C	Temperature difference, ^b %
A	Boiling water	212	212	0
B	Boiling oil	381	381	0
C	Ice Bath	32	32	0
D	Ambient 5-18-85	64	64	0

^aType of calibration system used.

^b
$$\left[\frac{(\text{ref temp, } ^\circ\text{C} + 273) - (\text{test thermom temp, } ^\circ\text{C} + 273)}{\text{ref temp, } ^\circ\text{C} + 273} \right] 100 \leq 1.5\%$$

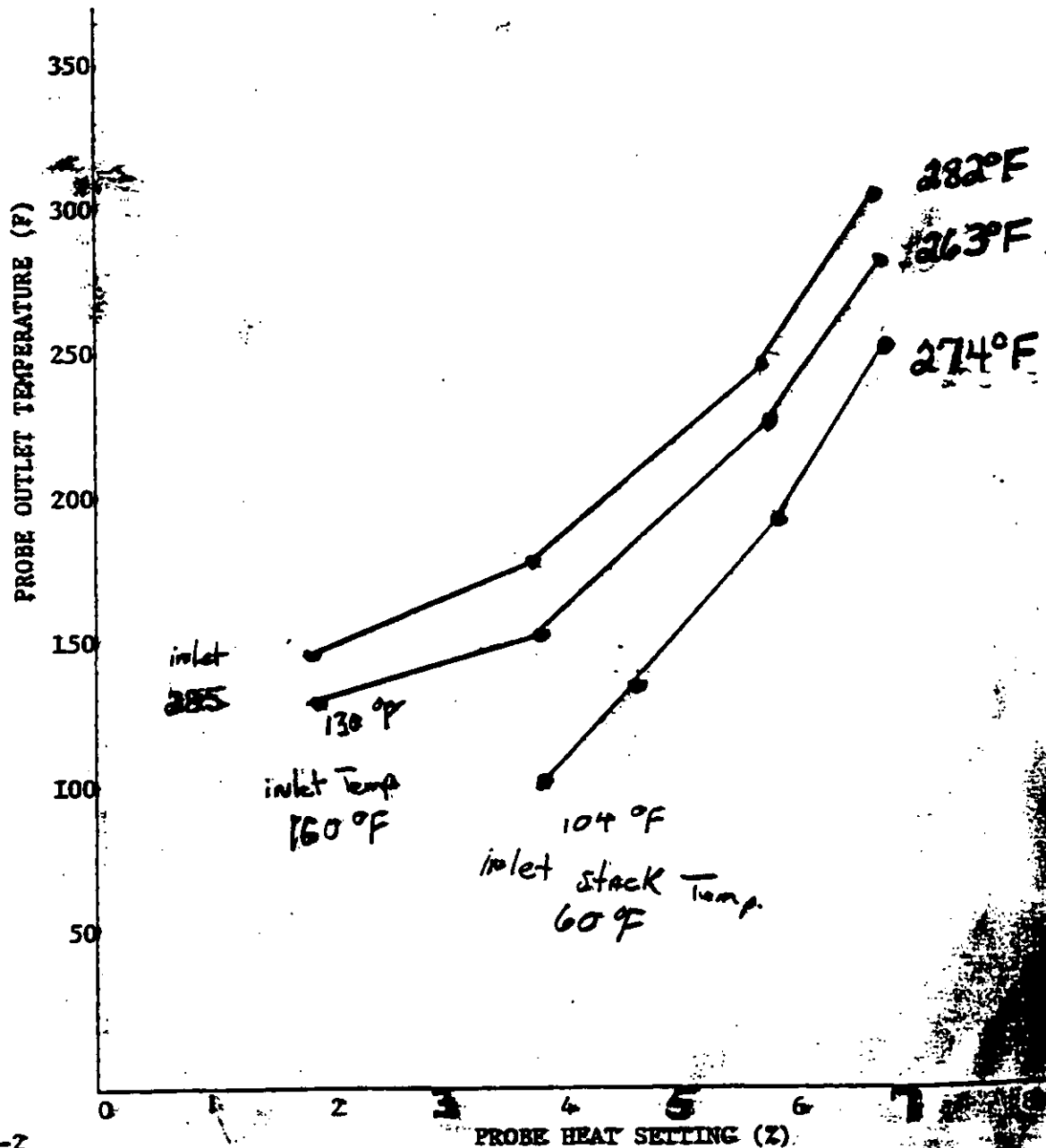
RAMCON

Lear Siegler Stack Sampler

Heating Probe CalibrationProbe No. 61 Probe Length 6'Date of Calibration 5-8-87 Signature Sam T. Turner

Name of Company to be tested _____

Note: 3 ft. probe - 5 min. warmup
 6 ft. probe - 15 min. warmup
 10 ft. probe - 30 min. warmup
 Calibration flow rate = .75 CFM



X. RAMCON PERSONNEL

RAMCON Environmental Stack Test Team**Sumner Buck - President**

Sumner Buck is the President of RAMCON Environmental Corporation. He is a graduate of the EPA 450 "Source Sampling for Particulate Pollutant's" course and the 474 "Continuous Emissions Monitoring" course all given at RTP. Mr. Buck is a certified V.E. reader with current certification. Mr. Buck has personally sampled over 400 stacks including over 300 asphalt plants. He is 47 years old and a graduate of the University of Mississippi with graduate studies at Memphis State University and State Technical Institute of Memphis.

Sam Turner - Lab Director

Sam Turner has five years experience in the Air Division and is our lab director. He has sampled over 600 plants, including 40 large boiler stacks, 50 incinerators, 400 asphalt plants and others. He is a graduate of State Technical Institute of Memphis and holds an Associate Degree in Environmental Engineering. He also has current certification as a V.E. reader.

XI. VISIBLE EMISSIONS

SOURCE NAME			OBSERVATION DATE					START TIME					STOP TIME				
Branscome Inc			9-18-89					8:16					9:20				
ADDRESS			100					100									
			0					0									
			10					10									
			20					20									
			30					30									
			40					40									
CITY			STATE					ZIP									
Suffolk			Va.														
PHONE #			SOURCE ID NUMBER														
PROCESS EQUIPMENT			OPERATING MODE														
Asphalt Plant			yes														
CONTROL EQUIPMENT			OPERATING MODE														
Baghouse			yes														
DESCRIBE EMISSION POINT																	
Stack exit																	
HEIGHT ABOVE GROUND LEVEL			HEIGHT RELATIVE TO OBSERVER														
20'			29'														
DISTANCE FROM OBSERVER			DIRECTION FROM OBSERVER														
30'			East														
DESCRIBE EMISSIONS																	
Steam																	
EMISSION COLOR			PLUME TYPE: CONTINUOUS ☒														
White			PUGITIVE ☐ INTERMITTENT ☐														
WATER DROPLETS PRESENT			IS WATER DROPLET PLUME ATTACHED ☒ DETACHED ☐														
NO ☒ YES ☐																	
AT WHAT POINT IN THE PLUME WAS OPACITY DETERMINED																	
60 yards South																	
DESCRIBE BACKGROUND																	
Sky																	
BACKGROUND COLOR			SKY CONDITIONS														
White/Gray			100% Cloudy														
WIND SPEED			WIND DIRECTION														
5-15 mph			South														
AMBIENT TEMPERATURE			RELATIVE HUMIDITY														
64																	
SOURCE LAYOUT SKETCH			DRAW NORTH ARROW														
COMMENTS			AVERAGE OPACITY FOR HIGHEST PERIOD					NUMBER OF READINGS ABOVE									
			0					20					WERE 0				
			RANGE OF OPACITY READINGS														
			MINIMUM 0					MAXIMUM 0									
			OBSERVER'S NAME (PRINT)														
			SAM TURNER														
			OBSERVER'S SIGNATURE					DATE									
			Sam Turner					9-18-89									
			ORGANIZATION														
			Kanson Co.														
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY					DATE									
SIGNATURE			State of Va.					6-7-89									
TITLE			VERIFIED BY					DATE									
			Carl Knott					6-7-89									

#3

(41)

SOURCE NAME <i>Brancome cnc.</i>			OBSERVATION DATE <i>9-18-89</i>					START TIME <i>13:18</i>					STOP TIME <i>14:22</i>																								
ADDRESS													<table border="1"> <tr> <th>SEC</th> <th>0</th> <th>15</th> <th>30</th> <th>45</th> <th>SEC</th> <th>0</th> <th>15</th> <th>30</th> <th>45</th> </tr> <tr> <td>M</td> <td></td> <td></td> <td></td> <td></td> <td>M</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>					SEC	0	15	30	45	SEC	0	15	30	45	M					M				
SEC	0	15	30	45	SEC	0	15	30	45																												
M					M																																
CITY <i>Suffolk</i>			STATE <i>Va</i>			ZIP																															
PHONE			SOURCE ID NUMBER																																		
PROCESS EQUIPMENT <i>Opalt Plant</i>						OPERATING MODE ☒																															
CONTROL EQUIPMENT <i>Boilerhouse</i>						OPERATING MODE ☒																															
DESCRIBE EMISSION POINT <i>Stack end</i>																																					
HEIGHT ABOVE GROUND LEVEL <i>30</i>						HEIGHT RELATIVE TO OBSERVER <i>29</i>																															
DISTANCE FROM OBSERVER <i>30'</i>						DIRECTION FROM OBSERVER <i>East</i>																															
DESCRIBE EMISSIONS <i>Steam</i>																																					
EMISSION COLOR <i>white</i>						PLUME TYPE: CONTINUOUS ☒ FUGITIVE ☐ INTERMITTENT ☐																															
WATER DROPLETS PRESENT <i>NO</i> YES ☐						IS WATER DROPLET PLUME ATTACHED ☒ DETACHED ☐																															
AT WHAT POINT IN THE PLUME WAS OPACITY DETERMINED <i>60 yard South</i>																																					
DESCRIBE BACKGROUND <i>SKY</i>																																					
BACKGROUND COLOR <i>White</i>						SKY CONDITIONS <i>100% Cloudy</i>																															
WIND SPEED <i>5-15 mph</i>						WIND DIRECTION <i>Southeast</i>																															
AMBIENT TEMPERATURE <i>73</i>						RELATIVE HUMIDITY																															
SOURCE LAYOUT SKETCH 																																					
COMMENTS																																					
<table border="1"> <tr> <td colspan="5">AVERAGE OPACITY FOR HIGHEST PERIOD <i>0</i></td> <td colspan="5">NUMBER OF READINGS ABOVE <i>20</i> % WERE <i>0</i></td> </tr> </table>													AVERAGE OPACITY FOR HIGHEST PERIOD <i>0</i>					NUMBER OF READINGS ABOVE <i>20</i> % WERE <i>0</i>																			
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<table border="1"> <tr> <td colspan="5">RANGE OF OPACITY READINGS MINIMUM <i>0</i> MAXIMUM <i>0</i></td> </tr> </table>													RANGE OF OPACITY READINGS MINIMUM <i>0</i> MAXIMUM <i>0</i>																								
RANGE OF OPACITY READINGS MINIMUM <i>0</i> MAXIMUM <i>0</i>																																					
OBSERVER'S NAME (PRINT) <i>SAM TURNER</i>																																					
OBSERVER'S SIGNATURE <i>Sam Turner</i> DATE <i>9-18-89</i>																																					
ORGANIZATION <i>Ramcom</i>																																					
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS																																					
<table border="1"> <tr> <td colspan="5">CERTIFIED BY <i>State of Va.</i> DATE <i>6-7-89</i></td> </tr> <tr> <td colspan="5">VERIFIED BY <i>Carl H. H. H. H.</i> DATE <i>6-2-89</i></td> </tr> </table>													CERTIFIED BY <i>State of Va.</i> DATE <i>6-7-89</i>					VERIFIED BY <i>Carl H. H. H. H.</i> DATE <i>6-2-89</i>																			
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SIGNATURE																																					
TITLE																																					
DATE																																					



TENNESSEE DEPARTMENT OF HEALTH AND ENVIRONMENT
CUSTOMS HOUSE
701 BROADWAY
NASHVILLE, TENNESSEE 37219-5403

JUN 29 1989

Sam Turner
 RAMCON
 223 Scott
 Memphis, TN 38112

RE: Certificate Number 0955

Dear Mr. Turner:

Enclosed you will find your certification card for successfully completing the June 6-8, 1989 Visible Emissions Evaluation School held in Memphis, Tennessee. In order to be certified as a qualified Visible Emissions Evaluator for all the methods approved by the Tennessee Air Pollution Control Board, one must meet an intensive array of criteria.

The individual reading criteria is as follows:

1. EPA Method 9 (6 Minute Average) requires a deviation of less than 7.5 on white and black smoke, and that the reader miss no reading by more than 15% opacity.
2. Tennessee Visible Emissions Evaluation Method 1 (Roads and Parking Areas) requires a worst-two-minute deviation of 8.8 or less.
3. TVEE Method 2 (Aggregate or Time Count) has the same criteria requirements as EPA Method 9.
4. TVEE Method 3 (Zero Percent Opacity) requires that the value assigned to a zero reading during a certification run shall not exceed 10% opacity, nor shall the combination of other zero readings exceed 10% opacity (i.e. two readings of five percent opacity).
5. TVEE Method 4 (Fugitive Dust Emissions from Non-Stack Emission Points) has the same criteria requirements as EPA Method 9.

Based on these criteria you are certified by the State of Tennessee to read EPA Method 9, and TVEE Methods 1, 2, 3, and 4.

This certification is valid until December 07, 1989.

You must complete the requirements for recertification prior to this expiration date to retain your status as a qualified Visible Emissions Evaluator.

It was a pleasure having your participation in our Visible Emissions School. The Tennessee Division of Air Pollution Control would welcome any comments, or suggestions you may have concerning the operation of the school. Please forward any comments to the Division at (615) 741-3931 or at the above address.

Sincerely yours,

Carl Koontz

Carl Koontz, Instructor
 Visible Emissions Evaluation School
 Division of Air Pollution Control

Enclosure



EVALUATOR

Paula Widen

EVALUATION DATE

5-28-93A

METHOD 5: SECONDARY EMISSIONS TEST REPORT EVALUATION

AGENCY: VAFACILITY: Henry S. Branscome, IncTEST DATE: 9-18-89

PROCESS TESTED (SCC):

drum mix asphalt plantbaghouse

TEST RESULTS/PROCESS RATES/EMISSION FACTOR RATINGS:

Emiss Rate: 1.0 lb (PM) / hrProd. Rate: 392 ton (Agg + Lg Asph) / hrEmiss Fact: 0.00255 lb/ton

PROCESS RATE

is process rate during testing
representative of normal operations392 tph

FLOW/STREAM ANALYSIS

Methods 1-4 or equivalent (including traverse
and port illustrations, cyclonic flow
determination, MW and moisture calculations)
performed to allow calculation of emission
rates at standard conditions

1	3 ports	4 pts/port ✓
2	VH ✓	T ✓ (SP) AP, A, MW ✓
3	CO2 O2 ✓	1 ✓
4	✓	

FIELD DATA

is field data on standard forms, and
does raw data correspond with printout

SAMPLING DURATION

must have at least 3 runs, each ≥ 1 hour
duration, with sampling ≥ 2 minutes at each ✓
traverse point, and total sampling volume ≥ 30 dscf ✓3 min / pt

SAMPLING TEMPERATURE

both probe and filter must be maintained at
248 ± 25°F or other temperature specified in NSPS

ISOKINETICS

within 100±10% for all runs

BACK-HALF

if any, what method was used to
catch and recover condensable matterPM = Filterable PM.

EQUIPMENT

borosilicate glass probe liner, quartz fiber filter

CALIBRATION were both pre- and
post-test calibrations performed for
meter boxPre ✓
Post
no doc

pitot tube

temperature sensor

nozzle (3 #)

LEAK CHECKS

pretest optional; post-test, conducted at vacuum
≥ highest sampling vacuum, leakage rate < 0.02 cfm
or 4% of average sampling rate

BLANKS

acetone blank analyzed, < 0.001% residue

SAMPLE PREP

filter desiccation and tare weights documented



AIR POLLUTION CONTROL DEVICE(S)

FACILITY: Henry S. Brascome, Inc TEST DATE: 9-18-89

CONTROL SYSTEM CONFIGURATION: _____

drum mix asphalt → bag house

BAGHOUSE

Make/Model No./Specifications CMI Corp 480 bags

Pressure Drop 3-4 psi

Gas-to-Cloth Ratio 5.5:1

Design Efficiency /
Exit Concentration 64,500 acfm

Fiber Type/Weave fabric

INERTIAL SEPARATOR

Make/Model No./Specifications _____

Design Efficiency /
Exit Concentration _____

Pressure Drop _____

ELECTROSTATIC PRECIPITATOR

Make/Model No./Specifications _____

Design Efficiency /
Exit Concentration _____

No. of Fields in Operation _____

Pressure Drop _____

Voltage _____

No. of Fields _____

Amperage _____

SCRUBBER

Make/Model No./Specifications _____

Design Efficiency /
Exit Concentration _____

Scrubbing Liquid _____

Pressure Drop _____

Scrubbant Flow Rate _____

Scrubbant pH _____

ADSORPTION SYSTEM

Make/Model No./Specifications _____

Design Efficiency /
Exit Concentration _____

Adsorbent _____

System Analyzer Readings _____

INCINERATOR

Make/Model No./Specifications _____

Design Efficiency /
Exit Concentration _____

Chamber Temperature(s) _____

Residence Time _____

Catalyst/Bed Type _____