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State of Louisiana

Department of Environmental Quality



BUDDY ROEMER
Governor

PAUL TEMPLET
Secretary

October 19, 1989

Ms. Samantha Earnest
L.J. Earnest Company
P. O. Box 5339
Bossier City, Louisiana 71171-5339

Dear Ms. Earnest:

RE: Ramcon Particulate Emissions Test 05-10-89, Shreveport,
Louisiana

The review of your report by Ramcon Environmental Corporation conducted 5-10-89 and entitled "Particulate Emissions Test: Shreveport, Louisiana" has been completed.

The test procedures and calculations appear satisfactory. There are, however, two items missing from the report:

1. Opacity report indicating that opacity did not exceed 20 percent as required in 40 CFR 60.92.
2. Certification letter by Ramcon that tests were conducted by certified personnel and reviewed by a professional engineer.

Please furnish opacity report or reason this test was not included, and letter of certification.

If you have any questions you may contact Carrol Clark, P.E. at (504) 342-0104.

Sincerely,

Thomas C. Coerver, P.E.
Engineering Supervisor

TCC:CC:pfv

Figure 6.1 SOURCE TEST REPORT REVIEW FORM

PLANT L. J. EARNEST CO. SOURCE ID NO. 0500-00068
 DATE REPORT RECEIVED 6-05-89 RECEIVED FROM J. MAGEE
 REVIEWER CAROL CLARK DATE REVIEWED 10-16-89

REPORT CONTENTS

	YES	NO	OK	REF.
A. Cover				
1. Plant name and location	<u>X</u>	—	—	
2. Source sampled	<u>X</u>	—	—	
3. Testing company or agency	<u>X</u>	—	—	
B. Certification				
1. Certification by team leader	—	<u>X</u>	—	
2. Certification by reviewer (e.g., P.E.)	—	<u>X</u>	—	
3. Certification by owner, or facility management	—	<u>X</u>	—	
C. Table of Contents				
D. Introduction				
1. Test purpose	<u>X</u>	—	—	
2. Test location, type of process	<u>X</u>	—	—	
3. Test dates	<u>X</u>	—	—	
4. Pollutants tested	—	<u>X</u>	—	
5. Observers' names (industry and agency)	<u>X</u>	—	—	
6. Any other important background information	—	<u>X</u>	—	
E. Summary of Results				
1. Emissions results	<u>X</u>	—	<u>X</u>	
2. Process data, as related to determination of compliance	<u>X</u>	—	<u>X</u>	
3. Allowable emissions	<u>X</u>	—	<u>X</u>	
4. Visible emissions summary	—	<u>X</u>	—	
5. Discussion of errors, both real and apparent	—	<u>X</u>	—	
F. Conclusions and Recommendations				
1. Is test conclusive?	<u>X</u>	—	<u>X</u>	
2. Were objectives met?	<u>X</u>	—	<u>X</u>	
3. Status re regulatory requirements	<u>X</u>	—	<u>X</u>	
4. Recommendations for future actions	—	<u>X</u>	—	

Figure 6.2

SOURCE TEST REPORT REVIEW FORM (Continued)

REPORT CONTENTS

	YES	NO	OK	REF
G. Source Operation				
1. Description of process and control devices	<u>X</u>	—	<u>X</u>	
2. Flow diagram	<u>X</u>	—	<u>X</u>	
3. Process data and results, with example calculations	<u>X</u>	—	<u>X</u>	
4. Representativeness of raw materials and products	<u>X</u>	—	<u>X</u>	
5. Any specially required operation demonstrated	—	<u>X</u>	—	
6. Control equipment description	<u>X</u>	—	<u>X</u>	
7. Control equipment operating status	—	<u>X</u>	—	
H. Sampling and Analytical Procedures				
1. Sampling port location and dimensioned cross section	<u>X</u>	—	—	
2. Sampling point description, including labeling system	<u>X</u>	—	—	
3. Sampling train description	<u>X</u>	—	—	
4. Description of sampling procedures that deviated from standard methods	—	<u>X</u>	—	
5. Description of analytical procedures that deviated from standard methods	—	<u>X</u>	—	
I. Documentation Appendix				
1. Complete results with example calculations	<u>X</u>	—	—	
2. Raw field data (original, not computer printouts)	<u>X</u>	—	—	
3. Laboratory report, with chain of custody	<u>X</u>	—	—	
4. Raw production data, signed by plant official	—	<u>X</u>	—	
5. Test Log	<u>X</u>	—	—	
6. Calibration procedures and results	<u>X</u>	—	—	
7. Project participants and titles	<u>X</u>	—	—	
8. Related correspondence	<u>X</u>	—	—	
9. Pretest Agreements	—	<u>X</u>	—	

Figure 6.3

SOURCE TEST REPORT REVIEW FORM (Continued)

REPORT COMMENTSReview Comments

Were calculations validated ☒ yes ☐ no

If yes, were any results greater than normal round off

errors ☐ yes ☒ no

Were any sampling or analytical procedures unacceptable

☐ yes ☒ no

Were any process or control equipment operations

unacceptable ☐ yes ☒ no

List any unacceptable items

opacity method 9 not included in report

List any additional items requested from the source or tester after report

reviewed ☒ yes ☐ no

List items and reason for request

certification letter and opacity tests

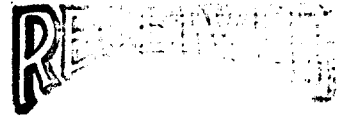
This report is ☒ acceptable, ☐ unacceptable

give reason(s) for unacceptability

Comments reviewed by

RAMCON

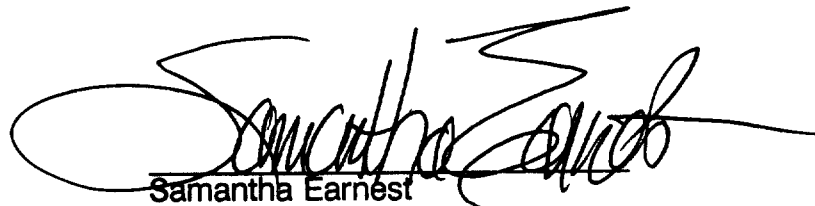
ENVIRONMENTAL CORPORATION



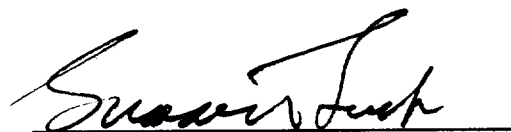
JUN 05 1989

LA. DEPARTMENT OF
ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION

SOURCE SAMPLING
for
PARTICULATE EMISSIONS
L.J. EARNEST COMPANY
SHREVEPORT, LOUISIANA
MAY 10, 1989



Samantha Earnest
L.J. Earnest Company



G. Sumner Buck, III
President



Chuck Kuhn
Team Leader

RAMCON

ENVIRONMENTAL CORPORATION

May 23, 1989

Ms. Samantha Earnest
L.J. Earnest Company
P.O. Box 5339
Bossier City, LA 71171-5339

Re: Particulate Emissions Test: Shreveport, Louisiana

Dear Ms. Earnest:

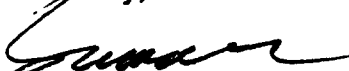
Enclosed you will find four copies of our report on the particulate emissions test we conducted on your plant. Based on our test results, the average grain loading of both of the test runs is below the N.S.P.S. emissions standard set by EPA and the State of Louisiana. Therefore, the plant is operating in compliance with State and Federal Standards.

You will want to sign the report covers and send two copies to:

Mr. Richard Bromley
Louisiana DNR
1525 Fairfield Avenue
Shreveport, LA 71101

You will need to keep one copy of the report at the plant. We certainly have enjoyed working with you. Please let us know if we can be of further assistance.

Sincerely,



G. Sumner Buck, III
President

GSBIII:kr

Enclosures

TABLE OF CONTENTS

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I. INTRODUCTION

On May 10, 1989, personnel from RAMCON Environmental Corporation conducted a source emissions test for particulate emissions compliance at L.J. Earnest's drum mix asphalt plant located in Shreveport, Louisiana. RAMCON personnel conducting the test were Chuck Kuhn, Team Leader, and Dave Bailey. Bruce Shrader was responsible for the laboratory analysis including taring the beakers and filters and recording final data in the laboratory record books. Custody of the samples was limited to Mr. Kuhn and Mr. Shrader.

The purpose of the test was to determine if the rate of particulate emissions from this plant's baghouse is below or equal to the allowable N.S.P.S. emissions limit set by US EPA and the State of Louisiana.

II. TEST RESULTS

Table I summarizes the test results. The grain loading limitation for EPA is .04 gr/dscf as specified in 39 FR 9314, March 8, 1974, 60.92 Standards for Particulate Matter (1), as amended. The allowable emissions for the State of Louisiana are the same as those set by EPA.

Mr. Richard Bromley of Louisiana's Department of Environmental Quality observed the testing conducted by RAMCON.

TABLE I
SUMMARY OF TEST RESULTS

May 10, 1989

<u>Test</u> <u>Run</u>	<u>Time</u>	<u>Grain</u> <u>Loading</u>	<u>Isokinetic</u> <u>Variation</u>	<u>Actual</u> <u>Emissions</u>
1	08:34 to 09:39	0.0446 gr/DSCF	96.1%	9.7 lbs/hr
2	10:35 to 11:40	0.0140 gr/DSCF	105.7%	2.9 lbs/hr
3	12:58 to 14:03	0.0331 gr/DSCF	100.6%	7.1 lbs/hr
Average:		0.0306 gr/DSCF		6.6 lbs/hr

On the basis of these test results, the average grain loading of the three test runs was below the .04 gr/DSCF allowable emissions limitation set by EPA and the State of Louisiana. Therefore, the plant is operating in compliance with State and Federal Standards.

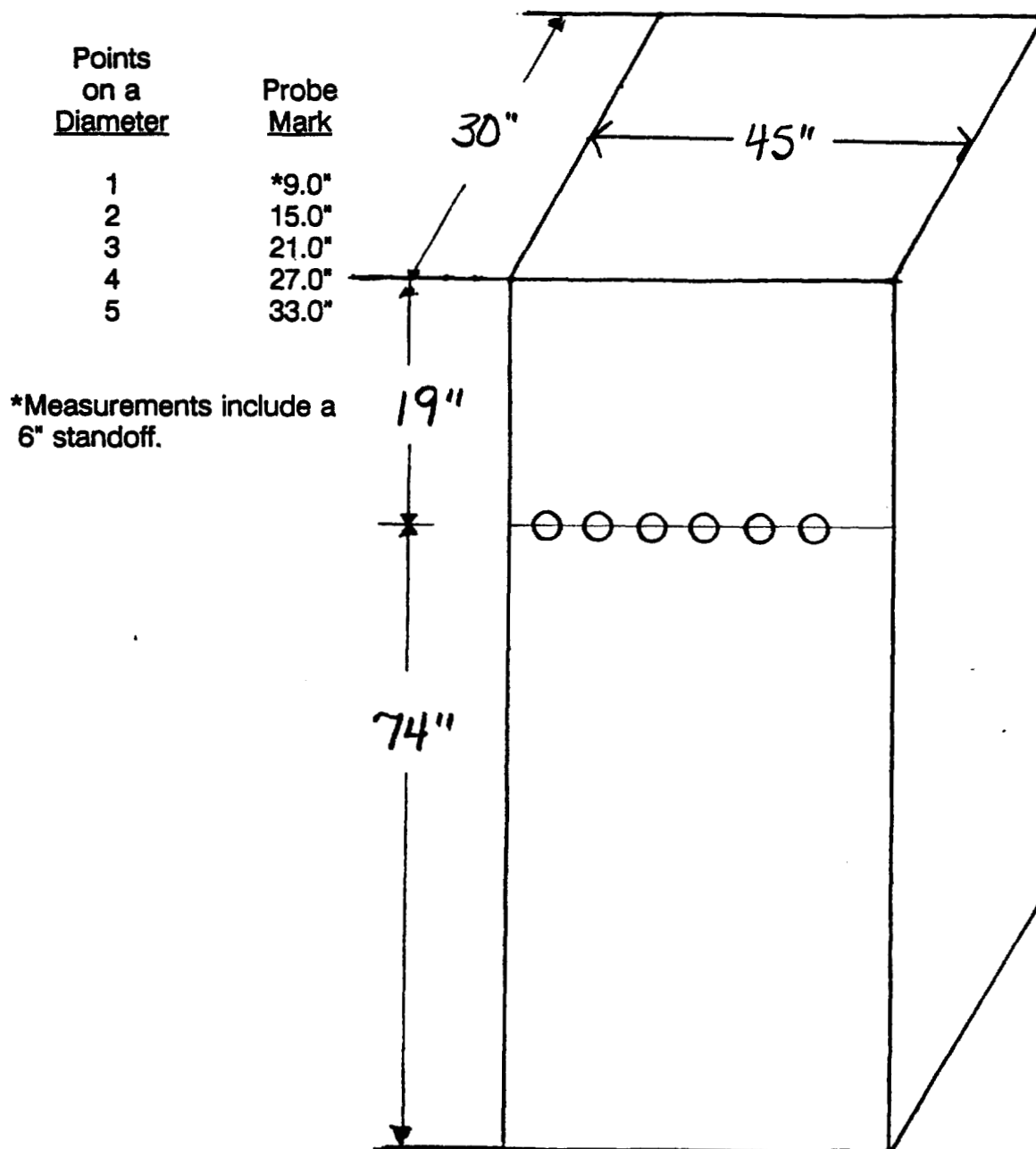
III. TEST PROCEDURES

A. Method Used: Method 5 source sampling was conducted in accordance with requirements of the U.S. Environmental Protection Agency as set forth in 39 FR 9314, March 8, 1974, 60.93, as amended.

B. Problems Encountered: No problems were encountered that affected testing.

(3)

C. Sampling Site: The emissions test was conducted after a baghouse on a rectangular stack measuring 45.0" x 30.0" with an equivalent diameter of 36.0". Six sampling ports were placed 19" down (0.53 diameters upstream) from the top of the stack and 74" up (2.1 diameters downstream) from the last flow disturbance. The ports were evenly spaced on 7.5" centers. The two outside ports are 3.75" from the side walls of the stack. Thirty points were sampled, five through each port for two minutes each.



IV. THE SOURCE

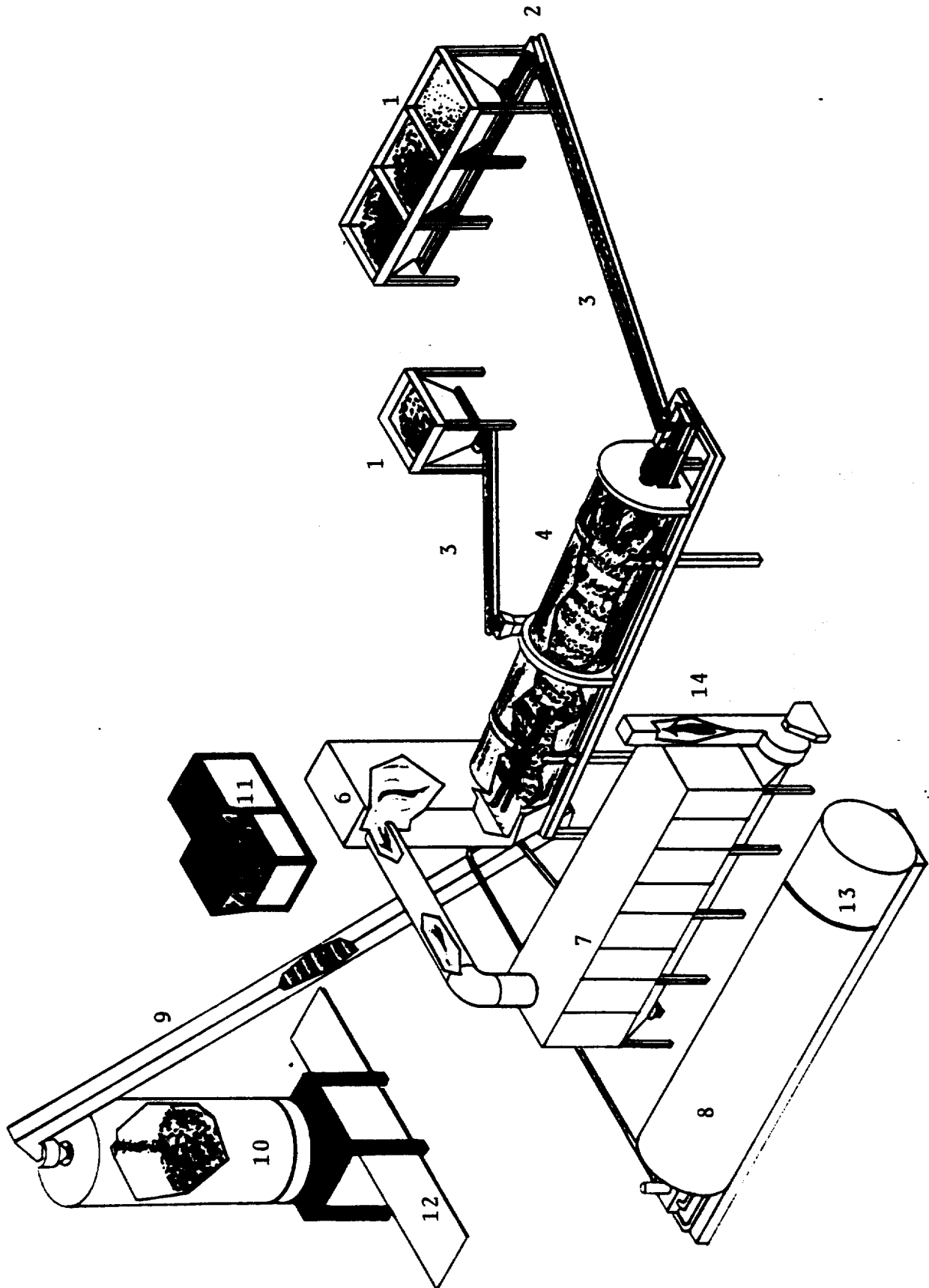
IV. THE SOURCE

L.J. Earnest Company employs a Astec drum mix asphalt plant which is used to manufacture hot mix asphalt for road pavement. The process consists of blending prescribed portions of cold feed materials (sand, gravel, screenings, chips, etc.) uniformly and adding sufficient hot asphalt oil to bind the mixture together. After the hot asphalt mix is manufactured at the plant, it is transported to the location where it is to be applied. The hot asphalt mix is spread evenly over the surface with a paver then compacted with a heavy roller to produce the final product.

The following is a general description of the plant's manufacturing process: The cold feed materials (aggregate) are dumped into four separate bins which in turn feed a common continuous conveyor. The aggregate is dispensed from the bins in accordance with the desired formulation onto the cold feed system conveyor, to an inclined weigh conveyor, then to a rotating drum for continuous mixing and drying at approximately 300°F. When recycled asphalt mix is used it is added halfway down the drum through a separate weigh conveyor. The required amount of hot asphalt oil is then injected onto and mixed into the dried aggregate. The now newly formed hot asphalt mix is pulled to the top of a storage silo by a conveyor. The hot asphalt mix is then discharged from the storage silo through a slide gate into waiting dump trucks which transports the material to a final destination for spreading. The rated capacity of the plant will vary with each aggregate mix and moisture content with a 5% surface moisture removal.

The drum mixer used a burner fired with #2 fuel oil to heat air to dry the aggregate, and the motion of the rotating drum to blend the aggregate. The air is drawn into the system via an exhaust fan. After passing through the gas burner and the mixing drum, the air passes through a baghouse. The baghouse is manufactured by Astec. The exhaust gasses are drawn through the baghouse and discharged to the atmosphere through the stack. The design pressure drop across the tube sheet is 2-6 inches of water. The particulate matter, which is removed by the baghouse, is reinjected into the drum mixer.

(5)



ASTEC - DRUM MIX BAGHOUSE

1. Aggregate bins: Virgin aggregate is fed individually into each of four bins by type. It is metered onto a conveyor belt running under the bins to a shaker screen. The proportion of each aggregate type is determined by the job mix formula and pre-set to be metered out to meet these specifications.
2. Preliminary oversize screen: The aggregate is fed through a shaker screen where oversize rocks and foreign material is screened out of the mix.
3. Weigh conveyor belt: The aggregate is conveyed to the rotary drum dryer on a conveyor belt which weighs the material. The production rate is determined by this weight reading.
4. Rotary drum dryer/mixer: The aggregate is fed into the rotary drum dryer where it is tumbled by flighting into a veil in front of a flame which drives off the moisture. Further mixing is also accomplished in this drum. Hot liquid asphalt is injected approximately one-third of the way down the inclined drum where it is mixed with the aggregate.
5. Burner: The fuel fired burner is used to provide the flame which dries the aggregate.
6. Knock off baffling: A baffling plate is inserted in the "dirty" side plenum as a knock out for heavy particles in the air stream. These particles fall to the bottom of the baghouse.
7. Baghouse: The hot gases are pulled through the bags into the clean air plenum. The solid particulate matter is trapped on the dust coat buildup on the bags. A bag cleaning cycle consisting of jet burst of air from the inside (or clean air side) of the bags sends a large bubble of air down the inside of the bags shaking loose buildup on the bag surface. This particulate matter is collected at the bottom of the baghouse and reinjected into the drum mixer where it is used as part of the finished project.
8. Liquid asphalt storage: The liquid asphalt is stored in this heated tank until it is needed in the mixer. The amount of asphalt content and its temperature are pre-set for each different type job.
9. Conveyor to surge/storage bin: The finished product of aggregate mixed with liquid asphalt is conveyed to a surge bin.
10. Surge/Storage bin: The asphaltic cement is dumped into this surge bin and metered out to dump trucks which pull underneath a slide gate at the bottom of the bin.
11. Control/operators house: The entire plant operation is controlled from this operator's house.
12. Truck loading scale: As the trucks receive the asphalt from the storage/surge bin they are weighed on the loading scale which tells the plant operator the amount of asphalt that is being trucked on each individual load.
13. Fuel Storage
14. Stack

DATA SUMMARY

Plant

1. Manufacturer of plant Kotec
2. Designed maximum operating capacity 325 TPH @ 5 % moisture.
3. Actual operation rate 270.6 TPH @ 5 % moisture.
4. Startup date 4-3-89
5. Type of fuel used in dryer 2 fuel oil
6. Quantity of fuel consumption 1.8 gal per ton

Aggregate

7. Name/type of mix Wearing Course
8. Percent asphalt in mix 4.8 %
9. Temperature of asphalt 325
10. Sieve/Screening analysis:

1" <u>100</u> %	3/8" <u>70</u> %	#40 <u>22</u> %
3/4" <u>100</u> %	#4 <u>55</u> %	#80 <u>11</u> %
1/2" <u>86</u> %	#10 <u>40</u> %	#200 <u>6</u> %

Baghouse

11. Manufacturer Kotec
12. No. of bags 824. Type of bags Removal
13. Air to cloth ratio 6-1. Designed ACFM 50,000
14. Square feet of bags 8333
15. Type of cleaning: pulse jet reverse air
 plenum pulse _____, other _____
16. Cleaning cycle time 1.5 seconds
17. Interval between cleaning cycle 15 seconds
18. Pressure drop across baghouse 1.5 psi
19. Pulse pressure on cleaning cycle 6.5 psi

COMPANY NAME

L.J. Ernst

DATE

5-10-89

COMPANY REPRESENTATIVE

Ray Ray

PLANT DATA (8)

COMPANY NAME: *TO: J. H. Earnest* and others

COMPANY REP. *Pa. Daily* DATE *5-10-89*

DATA SOURCE *Re. List*

PLANT LOCATION *St. Lawrence* 1904

PLANT MFG. General Electric PLANT MODEL # PFM-427 PLANT TYPE Drum mix

MIX SPECIFICATION # Welding Cap OIL SPECIFICATION # 2 Lub oil

Time 24 Hour	Fuel Oil Nat. Gas Propane Coal	Burner Setting	Aggregate TPH	Recycle TPH	Liquid Asphalt TPH HQT	Mix Temp. OF MAGNET	Venturi Baghouse Pressure Drop Inches Water
8:3							
8:30	#2 Fuel Oil	357	260	20.8	4.0	330	5
8:45	"	365	270	20.0	4.9	320	6
9:00	"	365	273	20.0	4.7	325	7
9:15	"	368	269	19.7	4.8	330	6
9:30	"	369	272	19.8	4.7	330	6
9:45	"	365	270	20.0	4.6	325	7
10:45	"	365	282	19.8	4.8	333	5
11:00	"	374	274	20.5	5.1	330	6
11:15	"	361	270	20.2	4.8	330	6
11:30	"	366	272	19.5	4.7	330	7
11:45	"	365	270	20.0	4.8	335	6
1:00	"	370	265	20.6	5.0	330	7
1:15	"	360	273	20.9	4.8	320	7
1:30	"	368	275	20.9	4.7	330	7
1:45	"	369	272	20.9	4.9	320	6
2:00	"	365	268	19.7	4.9	330	6
	</						

V. EQUIPMENT USED

V. EQUIPMENT USED

Equipment used on conducting the particulate emissions test was:

- A. The Lear Siegler PM-100 stack sampler with appropriate auxillary equipment and glassware. The train was set up according to the schematic on the nex page.
- B. An Airguide Instruments Model 211-B (uncorrected) aneroid barometer was used to check the barometric pressure.
- C. Weston dial thermometers are used to check meter temperatures. An Analogic Model 2572 Digital Thermocouple is used for stack temperatures.
- D. A Hays 621 Analyzer was used to measure the oxygen, carbon dioxide and carbon monoxide content of the stack gases. For non-combustion sources, A Bacharach Instrument Company Fyrite is used for the gas analysis.
- E. Filters are mady by Schleicher and Schuell and are type 1-HV with a porosity of .03 microns.
- F. The acetone is reagent grade or ACS grade with a residue of $\leq .001$.

VI. LABORATORY PROCEDURES & RESULTS

LABORATORY PROCEDURES FOR PARTICULATE SAMPLING**I. Field Preparation****A. FILTERS:** Fiberglass 4" sampling filters are prepared as follows:

Filters are removed from their box and numbered on the back side with a felt pen. The numbering system is continuous from job to job. The filters are placed in a desiccator to dry for at least 24 hours. Clean plastic petri dishes, also numbered, top and bottom, are placed in the desiccator with the filters. After desiccation, the filters are removed, one at a time, and weighed on the Sartorius analytical balance then placed in the correspondingly numbered petri dish. Weights are then recorded in the lab record books. Three filters are used for each complete particulate source emissions test and there should be several extra filters included as spares.

B. SILICA GEL: Silica Gel used for the test is prepared as follows:

Approximately 200 g of silica gel is placed in a wide mouth "Mason" type jar and dried in an oven at 175°C for two hours. The open jars are removed and placed in a desiccator until cool for two hours and then tightly sealed. The jars are then numbered and weighed on the triple beam balance to the closest tenth of a gram. This weight is recorded for each sealed jar. The number of silica gel jars used is the same as the number of filters. Silica gel should be indicating type, 6-16 mesh.

II. Post - Testing Lab Analysis**A. FILTERS:** The filters are returned to the lab in their sealed petri dishes. In the lab, the dishes are opened and placed into a desiccator for at least 24 hours. Then the filters are weighed continuously every six hours until a constant weight is achieved. All data is recorded on the laboratory forms that will be bound in the test report.**B. SILICA GEL:** The silica gel used in the stack test is returned to the appropriate mason jar and sealed for transport to the laboratory where it is reweighed to a constant weight on a triple beam balance to the nearest tenth of a gram.

- C. **PROBE RINSINGS:** In all tests where a probe washout analysis is necessary, this is accomplished in accordance with procedures specified in "EPA Reference Method 5". These samples are returned to the lab in sealed mason jars for analysis. The front half of the filter holder is washed in accordance with the same procedures and included with the probe wash. Reagent or ACS grade acetone is used as the solvent. The backhalf of the filter holder is washed with deionized water into the impinger catch for appropriate analysis.
- D. **IMPINGER CATCH:** In some testing cases, the liquid collected in the impingers must be analyzed for solid content. This involves a similar procedure to the probe wash solids determination, except that the liquid is deionized water.
- E. **ACETONE:** A blank analysis of acetone is conducted from the one gallon glass container used in the field preparation. This acetone was used in the field for rinsing the probe, nozzle, and top half of the filter holder. A blank analysis is performed prior to testing on all new containers of acetone received from the manufacturer to insure that the quality of the acetone used will be exceed the .001% residual purity standard.

SPECIAL NOTE

When sampling sources high in moisture content, (such as asphalt plants) the filter paper sometimes sticks to the filter holder. When removing the filter, it may tear. In order to maintain control of any small pieces of filter paper which may be easily lost, they are washed with acetone into the probe washing. This makes the filter weight light (sometimes negative) and the probe wash correspondingly heavier. this laboratory procedure is taught by EPA in the "Quality Assurance for Source Emissions Workshop" at Research Triangle Park and is approved by EPA.

WEIGHING PROCEDURE - SARTORIUS ANALYTICAL BALANCE

The Sartorius balance is accurate to 0.1 mg and has a maximum capacity of 200 grams. The balance precision (standard deviation) is 0.05 mg. Before weighing an item, the balance should first be zeroed. This step should be taken before every series of weighings. To do this, the balance should have all weight adjustments at the "zero" position. The beam arrest lever (on the lower left hand side toward the rear of the balance) is then slowly pressed downward to the full release position. The lighted vernier scale on the front of the cabinet should align with the "zero" with the mark on the cabinet. If it is not so aligned, the adjustment knob on the right hand side (near the rear of the cabinet) should be turned carefully until the marks align. Now return the beam arrest to the horizontal arrest position. The balance is now "zeroed".

To weigh an item, it is first placed on the pan. And the sliding doors are closed to avoid air current disturbance. The weight adjustment knob on the right hand side must be at "zero". The beam arrest is then slowly turned upward. The lighted scale at the front of the cabinet will now indicate the weight of the item in grams. If the scale goes past the divided area, the item then exceeds 100 g weight (about 3 1/2 ounces) and it is necessary to arrest the balance (beam arrest lever) and move the lever for 100 g weight away from you. It is located on the left hand side of the cabinet near the front, and is the knob closest to the side of the cabinet. The balance will not weigh items greater than 200 grams in mass, and trying to do this might harm the balance. Remember, this is a delicate precision instrument.

After the beam is arrested in either weight range, the procedure is the same. When the weight of the item in grams is found, "dial in" that amount with the two knobs on the left hand side (near the 100 g lever) color coded yellow and green. As you dial the weight, the digits will appear on the front of the cabinet. When the proper amount is dialed, carefully move the arrest lever down with a slow, steady turn of the wrist. The lighted dial will appear, and the right hand side knob (front of cabinet) is turned to align the mark with the lower of the two lighted scale divisions which the mark appears between. When these marks are aligned, the two lighted digits along with the two indicated on the right hand window on the cabinet front are fractional weight in grams (the decimal would appear before the lighted digits) and the whole number of grams weight is the amount "dialed in" on the left.

In general, be sure that the beam is in "arrest" position before placing weight on or taking weight off of the pan. Don't "dial in" weight unless the beam is arrested. The balance is sensitive to even a hand on the table near the balance, so be careful and painstaking in every movement while weighing.

SAMPLE ANALYTICAL DATA FORM

Plant Location L. J. EARNEST Relative humidity in lab 50 %Sample Location _____ Density of Acetone (ρ_a) .7857 mg/mlBlank volume (V_a) 200 mlDate/Time wt. blank 5-17-89 1:00 PMGross wt. 96.8349 mgDate/Time wt. blank 5-18-89 2:00 PMGross wt. 96.8352 mgAve. Gross wt. 96.8350 mgTare wt. 96.8347 mgWeight of blank (m_{ab}) 0.0003 mgAcetone blank residue concentration (C_a) (C_a) = (m_{ab}) / (V_a) (ρ_a) = (0.0000019 mg/g)Weight of residue in acetone wash: $W_a = C_a V_{aw} \rho_a = (0.0000019)(300)(0.7857) = (0.0004)$ Acetone rinse volume (V_{aw}) mlDate/Time of wt 5-17-89 1:30 PM Gross wt gDate/Time of wt 5-18-89 1:30 PM Gross wt g

Average Gross wt g

Tare wt g

Less acetone blank wt (W_a) gWt of particulate in acetone rinse (m_a) g

Run # 1	Run # 2	Run # 3
300	300	300
159.1756	155.6725	137.0848
159.1760	155.6728	137.0850
159.1758	155.6726	137.0849
159.1188	155.6510	137.0462
0.00004	0.00004	0.00004
0.0566	0.0212	0.0383

Filter Numbers #

Date/Time of wt 5-17-89 2:30 PM Gross wt gDate/Time of wt 5-18-89 3:00 PM Gross wt g

Average Gross wt g

Tare wt g

FK-3280	FK3281	FK3286
0.5962	0.5415	0.5828
0.5962	0.5419	0.5827
0.5962	0.5417	0.5827
0.5227	0.5203	0.5213

Weight of particulate on filters(s) (m_f) g

Weight of particulate in acetone rinse g

Total weight of particulate (m_T) g

0.0735	0.0214	0.0614
0.0566	0.0212	0.0383
0.1301	0.0426	0.0997

Note: In no case should a blank residue greater than 0.01

mg/g (or 0.001% of the blank weight) be subtracted from the sample weight.

Remarks FILTER FK3281 IS TORN IN THE CENTERSignature of analyst Bruce ShindlerSignature of reviewer Sam Turner

L. J. EARNEST

REFERENCE METHOD 3: GAS ANALYSIS BY FYRITE

FUELF_o FACTORS

WOOD	1.0540
BARK	1.0830
ANTHRACITE	1.0699
BITUMINOUS	1.1398
LIGNITE	1.0761
OIL	1.3465
GAS	1.7489
PROPANE	1.5095
BUTANE	1.4791

$$O_2\% = 20.9 - [F_o \times CO_2\%]$$

$$\text{RUN \#1: } \underline{13.95} = 20.9 - [1.3465 \times \underline{5.16}]$$

$$\text{RUN \#2: } \underline{\quad} = 20.9 - [1.3465 \times \underline{5}]$$

$$\text{RUN \#3: } \underline{\quad} = 20.9 - [1.3465 \times \underline{\quad}]$$

RUN 1:	CO _{2x}	<u>6</u>	CO _{2x}	<u>4.5</u>	CO _{2x}	<u>5</u>	AVG.	<u>5.16</u>
	O _{2x}	<u>12.82</u>	O _{2x}	<u>14.84</u>	O _{2x}	<u>14.17</u>	AVG.	<u>13.94</u>
	N _{2x}	<u>87.18</u>	N _{2x}	<u>85.16</u>	N _{2x}	<u>85.83</u>	AVG.	<u>86.06</u>
RUN 2:	CO _{2x}	<u>5</u>	CO _{2x}	<u>5</u>	CO _{2x}	<u>5</u>	AVG.	<u>5</u>
	O _{2x}	<u>14.17</u>	O _{2x}	<u>14.17</u>	O _{2x}	<u>14.17</u>	AVG.	<u>14.17</u>
	N _{2x}	<u>85.83</u>	N _{2x}	<u>85.83</u>	N _{2x}	<u>85.83</u>	AVG.	<u>85.83</u>
RUN 3:	CO _{2x}	<u>4</u>	CO _{2x}	<u>5</u>	CO _{2x}	<u>5</u>	AVG.	<u>4.66</u>
	O _{2x}	<u>15.51</u>	O _{2x}	<u>14.17</u>	O _{2x}	<u>14.17</u>	AVG.	<u>14.62</u>
	N _{2x}	<u>84.49</u>	N _{2x}	<u>85.83</u>	N _{2x}	<u>85.83</u>	AVG.	<u>85.38</u>

VII. CALCULATIONS

SUMMARY OF TEST DATA

	5-10-89	5-10-89	5-10-89
	RUN #1	RUN #2	RUN #3

SAMPLING TRAIN DATA

	start	08:34	10:35	12:58
	finish	09:39	11:40	14:03
1. Sampling time, minutes	θ	60.0	60.0	60.0
2. Sampling nozzle diameter, in.	D_n	.2300	.2300	.2300
3. Sampling nozzle cross-sect. area, ft^2	A_n	.000289	.000289	.000289
4. Isokinetic variation	I	96.1	105.7	100.6
5. Sample gas volume - meter cond., cf.	V_m	45.800	48.572	48.418
6. Average meter temperature, $^{\circ}R$	T_m	547	556	560
7. Avg. orifice pressure drop, in. H_2O	dH	1.76	1.76	1.78
8. Total particulate collected, mg.	M_n	130.10	42.60	99.70

VELOCITY TRAVERSE DATA

9. Stack area, ft^2	A	9.38	9.38	9.38
10. Absolute stack gas pressure, in. Hg.	P_s	30.28	30.28	30.28
11. Barometric pressure, in. Hg.	P_{bar}	30.28	30.28	30.28
12. Avg. absolute stack temperature, R°	T_s	769	766	771
13. Average $-\sqrt{vel. head}$, ($C_p = .82$)	$-\sqrt{dP}$	1.31	1.24	1.29
14. Average stack gas velocity, ft./sec.	V_s	88.41	83.63	87.41

STACK MOISTURE CONTENT

15. Total water collected by train, ml.	V_{ic}	349.60	366.70	360.40
16. Moisture in stack gas, %	B_{ws}	26.75	26.96	26.82

EMISSIONS DATA

17. Stack gas flow rate, dscf/hr. (000's)	Q_{sd}	1519	1438	1497
18. Stack gas flow rate, cfm	acfm	49757	47067	49194
19. Particulate concentration, gr/dscf	C_s	0.0446	0.0140	0.0331
20. Particulate concentration, lb/hr	E	9.68	2.88	7.08
21. Particulate concentration, lb/mBtu	E'	0.00000	0.00000	0.00000

ORSAT DATA

22. Percent CO_2 by volume	CO_2	5.16	5.00	4.66
23. Percent O_2 by volume	O_2	13.94	14.17	14.62
24. Percent CO by volume	CO	.00	.00	.00
25. Percent N_2 by volume	N_2	86.06	85.83	85.38

$$V_{m(std)} = V_m \left[\frac{T_{(std)}}{T_m} \right] \left[\frac{P_{bar} + \frac{dH}{13.6}}{P_{(std)}} \right] = 17.64 \frac{{}^{\circ}R}{in.Hg} Y V_m \left[\frac{P_{bar} + \frac{dH}{13.6}}{T_m} \right]$$

Where:

- $V_{m(std)}$ = Dry Gas Volume through meter at standard conditions, cu. ft.
 V_m = Dry Gas Volume measured by meter, cu. ft.
 P_{bar} = Barometric pressure at orifice meter, in. Hg.
 P_{std} = Standard absolute pressure, (29.92 in. Hg.).
 T_m = Absolute temperature at meter ${}^{\circ}R$.
 T_{std} = Standard absolute temperature (528 ${}^{\circ}R$).
 dH = Average pressure drop across orifice meter, in. H_2O .
 Y = Dry gas meter calibration factor.
13.6 = Inches water per inches Hg.

RUN 1:

$$V_{m(std)} = (17.64) (1.000) (45.800) \left[\frac{(30.28) + \frac{1.76}{13.6}}{547} \right] = 44.914 \text{ dscf}$$

RUN 2:

$$V_{m(std)} = (17.64) (1.000) (48.572) \left[\frac{(30.28) + \frac{1.76}{13.6}}{556} \right] = 46.862 \text{ dscf}$$

RUN 3:

$$V_{m(std)} = (17.64) (1.000) (48.418) \left[\frac{(30.28) + \frac{1.78}{13.6}}{560} \right] = 46.382 \text{ dscf}$$

Total Contaminants by Weight: GRAIN LOADING

Particulate concentration C'_s gr./dscf.

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{M_n}{V_{m(\text{std})}} \right]$$

Where:

C'_s = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, gr./dscf.

M_n = Total amount of particulate matter collected, mg.

$V_{m(\text{std})}$ = Dry gas volume through meter at standard conditions, cu. ft.

Run 1:

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{130.10}{44.914} \right] = 0.0446 \text{ gr./dscf.}$$

Run 2:

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{42.60}{46.862} \right] = 0.0140 \text{ gr./dscf.}$$

Run 3:

$$C'_s = \left[0.0154 \frac{\text{gr}}{\text{mg}} \right] \left[\frac{99.70}{46.382} \right] = 0.0331 \text{ gr./dscf.}$$

$$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%CO + \%N_2)$$

Where:

M_d = Dry molecular weight, lb./lb.-mole.

$\%CO_2$ = Percent carbon dioxide by volume (dry basis).

$\%O_2$ = Percent oxygen by volume (dry basis).

$\%N_2$ = Percent nitrogen by volume (dry basis).

$\%CO$ = Percent carbon monoxide by volume (dry basis).

0.264 = Ratio of O_2 to N_2 in air, v/v.

0.28 = Molecular weight of N_2 or CO, divided by 100.

0.32 = Molecular weight of O_2 divided by 100.

0.44 = Molecular weight of CO_2 divided by 100.

Run 1:

$$M_d = 0.44(5.16\%) + 0.32(13.94\%) + 0.28(.00\% + 86.06\%) = 30.83 \frac{\text{lb}}{\text{lb-mole}}$$

Run 2:

$$M_d = 0.44(5.00\%) + 0.32(14.17\%) + 0.28(.00\% + 85.83\%) = 30.77 \frac{\text{lb}}{\text{lb-mole}}$$

Run 3:

$$M_d = 0.44(4.66\%) + 0.32(14.62\%) + 0.28(.00\% + 85.38\%) = 30.64 \frac{\text{lb}}{\text{lb-mole}}$$

$$V_{wc_{std}} = \left[V_f - V_i \right] \left[\frac{p_w R T_{(std)}}{M_w P_{(std)}} \right] = 0.04707 \left[V_f - V_i \right]$$

$$V_{wsg_{std}} = \left[W_f - W_i \right] \left[\frac{R T_{(std)}}{M_w P_{(std)}} \right] = 0.04715 \left[W_f - W_i \right]$$

Where:

0.04707 = Conversion factor, ft.³/ml.

0.04715 = Conversion factor, ft.³/g.

$V_{wc_{std}}$ = Volume of water vapor condensed (standard conditions), scf.

$V_{wsg_{std}}$ = Volume of water vapor collected in silica gel (standard conditions), ml.

$V_f - V_i$ = Final volume of impinger contents less initial volume, ml.

$W_f - W_i$ = Final weight of silica gel less initial weight, g.

p_w = Density of water, 0.002201 lb/ml.

R = Ideal gas constant, 21.85 in.Hg. (cu.ft./lb.-mole)(°R).

M_w = Molecular weight of water vapor, 18.0 lb/lb-mole.

T_{std} = Absolute temperature at standard conditions, 528°R.

P_{std} = Absolute pressure at standard conditions, 29.92 inches Hg.

Run 1:

$$\begin{aligned} V_{wc(std)} &= (0.04707) (328.0) = 15.4 \text{ cu.ft} \\ V_{wsg(std)} &= (0.04715) (21.6) = 1.0 \text{ cu.ft} \end{aligned}$$

Run 2:

$$\begin{aligned} V_{wc(std)} &= (0.04707) (341.0) = 16.1 \text{ cu.ft} \\ V_{wsg(std)} &= (0.04715) (25.7) = 1.2 \text{ cu.ft} \end{aligned}$$

Run 3:

$$\begin{aligned} V_{wc(std)} &= (0.04707) (338.0) = 15.9 \text{ cu.ft} \\ V_{wsg(std)} &= (0.04715) (22.4) = 1.1 \text{ cu.ft} \end{aligned}$$

Moisture Content of Stack Gases

$$B_{ws} = \frac{V_{wc_{std}} + V_{wsg_{std}}}{V_{wc_{std}} + V_{wsg_{std}} + V_{m_{std}}} \times 100$$

Where:

B_{ws} = Proportion of water vapor, by volume, in the gas stream.

V_m = Dry gas volume measured by dry gas meter, (dcf).

$V_{wc_{std}}$ = Volume of water vapor condensed corrected to standard conditions (scf).

$V_{wsg_{std}}$ = Volume of water vapor collected in silica gel corrected to standard conditions (scf).

Run 1:

$$B_{ws} = \frac{15.4 + 1.0}{15.4 + 1.0 + 44.914} \times 100 = 26.75 \%$$

Run 2:

$$B_{ws} = \frac{16.1 + 1.2}{16.1 + 1.2 + 46.862} \times 100 = 26.96 \%$$

Run 3:

$$B_{ws} = \frac{15.9 + 1.1}{15.9 + 1.1 + 46.382} \times 100 = 26.82 \%$$

Molecular Weight of Stack Gases

$$M_s = M_d (1 - B_{ws}) + 18 (B_{ws})$$

Where:

M_s = Molecular weight of stack gas, wet basis, (lb./lb.-mole).

M_d = Molecular weight of stack gas, dry basis, (lb./lb.-mole).

Run 1:

$$M_s = 30.83 (1 - 26.75) + 18 (26.75\%) = 27.40 \text{ (lb./lb.-mole)}$$

Run 2:

$$M_s = 30.77 (1 - 26.96) + 18 (26.96\%) = 27.33 \text{ (lb./lb.-mole)}$$

Run 3:

$$M_s = 30.64 (1 - 26.82) + 18 (26.82\%) = 27.25 \text{ (lb./lb.-mole)}$$

Stack Gas Velocity

$$V_s = K_p C_p \left[\sqrt{dP} \right]_{\text{avg.}} \sqrt{\frac{T_s(\text{avg.})}{P_s M_s}}$$

Where:

- V_s = Average velocity of gas stream in stack, ft./sec.
 K_p = 85.49 ft/sec $\left[\frac{(\text{g/g-mole}) - (\text{mm Hg})}{(^{\circ}\text{K}) (\text{mm H}_2\text{O})} \right]^{1/2}$
 C_p = Pitot tube coefficient, (dimensionless).
 dP = Velocity head of stack gas, in. H_2O .
 P_{bar} = Barometric pressure at measurement site, (in. Hg).
 P_g = Stack static pressure, (in. Hg).
 P_s = Absolute stack gas pressure, (in. Hg) = $P_{\text{bar}} + P_g$
 P_{std} = Standard absolute pressure, (29.92 in. Hg).
 t_s = Stack temperature, ($^{\circ}\text{f}$).
 T_s = Absolute stack temperature, ($^{\circ}\text{R}$). = $460 + t_s$.
 M_s = Molecular weight of stack gas, wet basis, (lb/lb-mole).

Run 1:

$$V = (85.49) (.82) (1.31) \sqrt{\frac{769}{(30.28)(27.40)}} = 90.87 = 88.41 \text{ ft/sec.}$$

Run 2:

$$V = (85.49) (.82) (1.24) \sqrt{\frac{766}{(30.28)(27.33)}} = 83.63 \text{ ft/sec.}$$

Run 3:

$$V = (85.49) (.82) (1.29) \sqrt{\frac{771}{(30.28)(27.25)}} = 87.41 \text{ ft/sec.}$$

Stack Gas Flow Rate

$$Q_{sd} = 3600 \left[1 - B_{wc} \right] V_s A \left[\frac{T_{std}}{T_{stk}} \right] \left[\frac{P_s}{P_{std}} \right]$$

Where:

Q_{sd} = Dry volumetric stack gas flow rate corrected to standard conditions, (dscf/hr).

A = Cross sectional area of stack, (ft.²).

3600 = Conversion factor, (sec./hr.).

t_s = Stack temperature, (°f).

T_s = Absolute stack temperature, (°R).

T_{std} = Standard absolute temperature, (528°R).

P_{bar} = Barometric pressure at measurement site, (in.Hg.).

P_g = Stack static pressure, (in.Hg.).

P_s = Absolute stack gas pressure, (in.Hg.); = $P_{bar} + P_g$

P_{std} = Standard absolute pressure, (29.92 in.Hg.).

Run 1:

$$Q_{sd} = 3600 (1 - .2675) (88.41) (9.38) \left[\frac{528}{769} \right] \left[\frac{30.28}{29.92} \right] = 1519554.3 \frac{\text{dscf}}{\text{hr}}$$

Run 2:

$$Q_{sd} = 3600 (1 - .2696) (83.63) (9.38) \left[\frac{528}{766} \right] \left[\frac{30.28}{29.92} \right] = 1438890.1 \frac{\text{dscf}}{\text{hr}}$$

Run 3:

$$Q_{sd} = 3600 (1 - .2682) (87.41) (9.38) \left[\frac{528}{771} \right] \left[\frac{30.28}{29.92} \right] = 1497037.5 \frac{\text{dscf}}{\text{hr}}$$

Emissions Rate from Stack

$$E = \frac{(C_s) (Q_{sd})}{7000 \text{ gr./lb.}} = \text{lb. / hr.}$$

Where:

E = Emissions rate, lb/hr.

C_s = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, gr/dscf.

Q_{sd} = Dry volumetric stack gas flow rate corrected to standard conditions, dscf/hr.

Run 1:

$$E = \frac{(0.0446) (1519554.3)}{7000} = 9.68 \text{ lb. / hr.}$$

Run 2:

$$E = \frac{(0.0140) (1438890.1)}{7000} = 2.88 \text{ lb. / hr.}$$

Run 3:

$$E = \frac{(0.0331) (1497037.5)}{7000} = 7.08 \text{ lb. / hr.}$$

$$I = 100 T_s \left[\frac{0.002669 V_{ic} + \frac{(V_m / T_m) (P_{bar} + dH / 13.6)}{60 \theta V_s P_s A_n}}{1} \right]$$

Where:

- I = Percent isokinetic sampling.
 100 = Conversion to percent.
 T_s = Absolute average stack gas temperature, $^{\circ}R$.
 0.002669 = Conversion factor, Hg - ft³/ml - $^{\circ}R$.
 V_{ic} = Ttl vol of liquid collected in impingers and silica gel, ml.
 T_m = Absolute average dry gas meter temperature, $^{\circ}R$.
 P_{bar} = Barometric pressure at sampling site, (in. Hg).
 dH = Av pressure differential across the oriface meter, (in.H₂O).
 13.6 = Specific gravity of mercury.
 60 = Conversion seconds to minutes.
 θ = Total sampling time, minutes.
 V_s = Stack gas velocity, ft./sec.
 P_s = Absolute stack gas pressure, in. Hg.
 A_n = Cross sectional area of nozzle, ft².

Run 1:

$$I = (100) (769) \left[\frac{(0.002669) (349.60) + \frac{45.800}{547} \left[30.28 + \frac{1.76}{13.6} \right]}{60 (60.0) (88.41) (30.28) (.000289)} \right] = 96.1\%$$

Run 2:

$$I = (100) (766) \left[\frac{(0.002669) (366.70) + \frac{48.572}{556} \left[30.28 + \frac{1.76}{13.6} \right]}{60 (60.0) (83.63) (30.28) (.000289)} \right] = 105.7\%$$

Run 3:

$$I = (100) (771) \left[\frac{(0.002669) (360.40) + \frac{48.418}{560} \left[30.28 + \frac{1.78}{13.6} \right]}{60 (60.0) (87.41) (30.28) (.000289)} \right] = 100.6\%$$

VIII. FIELD DATA

RAMCON ENVIRONMENTAL CORPORATION

Plant L. J. Earnest

$M = 1.02$

Location Shreveport, LA.

Operator F. C. Kuhn

Date 5-10-89

Run No. 1

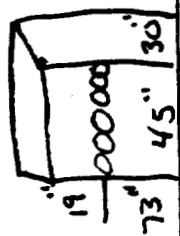
Sample Box No. 1

Meter Box No. 089836 C-100

Meter Hg 1.54

C Factor 1.002

Pitot Tube Coefficient Cp .824



Schematic of Stack Cross Section

TRAV. PT NO.	SAMPLING TIME (H)min.	VACUUM in. Hg	STACK TEMP (T _s) °F	VELOCITY HEAD (P _g) in H ₂ O	PRESSURE DIFF. ORF. MTR in H ₂ O	GAS SAMPLE VOLUME ft ³	GAS SAMPLE TEMP. AT DRY GAS METER °F		FILTER HOLDER TEMP °F	GAS TEMP LMG CONDENSER OR LAST IMPINGER °F
							Inlet	Outlet		
A)	1 8:34	2.5	290	2.1	2.1	285.100 286.83	76	72	240	50
	2 8:38	1.5	305	.53	.54	287.43	82	72	245	50
	3 8:40	2	310	1.7	1.7	288.49	84	72	240	50
	4 8:42	2	310	2.0	2.0	289.58	86	72	240	50
	5 8:44	2.5	305	2.6	2.7	290.81	86	72	240	50
B)	1 8:45	2	310	1.8	1.8	292.26	86	72	240	50
	2 8:49	2	310	2.0	2.0	294.17	88	72	240	50
	3 8:51	2	310	2.0	2.0	295.95	94	74	245	50
	4 8:53	2.5	310	2.1	2.1	297.74	98	74	250	50
	5 8:55	3	310	2.3	2.3	299.63	100	74	250	50
C)	1 8:56	2.5	305	1.7	1.7	301.26	94	76	260	50
	2 9:00	2.5	305	1.5	1.5	302.81	100	76	260	50
	3 9:02	3	310	2.2	2.2	304.63	102	76	260	50

CO = 6.9%

CO = 4.5%

CO = 5%

Ambient Temperature 62 °F
 Barometric Pressure 30.28
 Assumed Moisture, % 2.8
 Probe Length, m(ft) 3 F
 Nozzle Identification No. .0002885
 Avg. Calibrated Nozzle Dia., (in.) .230
 Probe Heater Setting 5
 Leak Rate, m³/min. (cfm) .003
 Probe Liner Material 316 STAINLESS
 Static Pressure, mm Hg (in. Hg) .003
 Filter No. FK-3280

RAMCON emissions test log sheet, cont. DATE 5-10-89 LOCATION Shoreport, LATEST NO. 1

TRAVERSE POINT	SAMPLING TIME (min)	VACUUM (in. Hg)	STACK TEMP (°F)	VELOCITY HEAD ΔP_s (in. H ₂ O)	ORFICE DIFF. PRESSURE ΔH (in. H ₂ O)	GAS VOLUME V_m (ft. ³)	GAS SAMPLE TEMP. (°F)		SAMPLE BOX TEMP. (°F)	IMPIGGER TEMP (°F)
							in	out		
4	9:04	3	310	1.8	1.8	306.45	104	76	260	50
5	9:06	3.5	310	2.3	2.3	308.35	104	78	260	50
D) 1	9:07 9:09	2.5	290	1.1	1.1	309.79	96	78	255	50
2	9:11	2.5	315	1.5	1.5	311.21	102	78	255	50
3	9:13	3	315	1.9	1.9	312.96	104	78	260	50
4	9:15	2.5	315	1.7	1.7	314.64	104	78	260	50
5	9:17	3	315	1.8	1.8	316.22	104	80	260	50
E) 1	9:18 9:20	2.5	310	1.4	1.4	317.69	100	80	260	50
2	9:22	2.5	315	1.7	1.7	319.17	104	80	260	50
3	9:24	2.5	310	1.8	1.8	320.69	106	80	260	50
4	9:26	2.5	310	1.6	1.6	322.27	106	80	260	50
5	9:28	2.5	310	1.6	1.6	323.51	106	80	260	50
F) 1	9:29 9:31	2.5	310	1.4	1.4	324.99	100	80	260	50
2	9:33	2.5	310	1.6	1.6	326.49	106	80	260	50
3	9:35	3.5	310	2.4	2.4	328.48	108	80	260	50
4	9:37	2.5	310	1.5	1.5	329.89	106	80	260	50
5	9:39	2.5	310	1.1	1.1	331.200	108	80	260	50

RAMCON ENVIRONMENTAL CORPORATION

$n = 1.09$

Plant L. J. EARNEST

Location SHREVEPORT, LA.

Operator ECKHORN

Date 5-10-81

Run No. 2

Sample Box No. 3

Meter Box No. 689836 C-100

Meter H₂O 1.54

C Factor 1.002

Pitot Tube Coefficient Cp .824

Ambient Temperature 68 °F
 Barometric Pressure 30.28 in. Hg
 Assumed Moisture, % 2.8
 Probe Length, m(ft) 3.17
 Nozzle Identification No. 1002885
 Avg. Calibrated Nozzle Dia., (in.) .230/.230/.230
 Probe Heater Setting 5
 Leak Rate, m³/min. (cfm) .002 @ 6"
 Probe Liner Material .316 STAINLESS STEEL
 Static Pressure, mm Hg (in. Hg) .003
 Filter No. FK-3281 .5203

Schematic of Stack Cross Section

TRAV. PT NO.	SAMPLING TIME (H:MM:SS)	VACUUM in. Hg	STACK TEMP (T _s) °F	VELOCITY HEAD (P _s) in H ₂ O	PRESSURE DIFF. ORF. MTR in H ₂ O	GAS SAMPLE VOLUME ft ³	GAS SAMPLE TEMP. AT DRY GAS METER °F		FILTER HOLDER TEMP °F	GAS TEMP LVG CONDENSER OR LAST IMPINGER °F
							Inlet	Outlet		
A)	1 10:35 10:37	2.5	290	2.8	3.1	333.31 333.30	90	84	260	50
	2 10:39	2	310	1.6	1.7	335.42	98	84	260	50
	3 10:41	1.5	310	1.77	1.84	336.57	100	84	260	50
	4 10:43	1	310	.39	.43	337.42	104	84	260	50
	5 10:45	1	305	.17	.19	337.94	104	84	260	50
B)	1 10:46 10:48	3	295	2.3	2.5	339.93	104	84	260	50
	2 10:50	2.5	310	1.4	1.5	341.52	106	84	240	50
	3 10:52	2	310	.96	1.0 1.0	342.97	108	84	235	50
	4 10:54	1.5	310	.55	.60	343.93	108	84	240	50
	5 10:56	1.5	305	.61	.66	344.95	108	84	240	50
C)	1 10:57 10:59	2.5	305	2.3	2.5	346.98	102	84	240	50
	2 11:01	2.5	310	2.1	2.3	348.82	106	84	240	50
	3 11:03	2	315	1.6	1.7	350.48	108	84	240	50

CO = 5%

CO = 5%

CO = 5

RAMCON emissions test log sheet, cont. DATE 5-10-89 LOCATION Shreveport, La TEST NO. 2

TRAVERSE POINT	SAMPLING TIME (min)	VACUUM (in. Hg)	STACK TEMP (°F)	VELOCITY HEAD ΔP_s (in. H ₂ O)	ORFICE DIFF. PRESSURE ΔH (in. H ₂ O)	GAS VOLUME V_m (ft. ³)	GAS SAMPLE TEMP. (°F)		SAMPLE BOX TEMP. (°F)	IMPINGER TEMP (°F)
							in	out		
4	1105	2	310	1.6	1.7	352.15 353.98	110	84	240	50
5	1107	2	305	2.0	2.2	353.98	110	84	240	50
1	1108 1110	3	305	2.4	2.6	355.93	106	84	240	50
2	1112	3	305	2.5	2.7	358.03	108	84	240	50
3	1114	3	310	2.1	2.3	359.87	110	84	240	50
4	1116	2.5	305	1.3	1.4	361.45	110	84	240	50
5	1118	3	305	1.8	2.0	363.20	112	84	240	50
1	1119 1121	3	300	2.0	2.2	365.03	106	84	240	50
2	1123	3.5	310	3.1	3.4	367.21	110	84	240	50
3	1125	3	305	2.7	2.9	369.32	112	86	240	50
4	1127	2.5	305	1.3	1.4	370.87	112	86	240	50
5	1129	2	305	1.1	1.2	372.25 372.25	112	86	240	50
1	1130 1132	2.5	300	1.6	1.7	373.88	106	86	240	50
2	1134	2.5	300	1.6	1.7	375.50	112	86	240	50
3	1136	2.5	310	1.4	1.5	377.06	114	86	240	50
4	1138	2.5	310	1.6	1.7	378.60	114.88 114.88	88	240	50
5	1140	2	305	1.1	1.2	379.923	114	88	240	50

RAMCON ENVIRONMENTAL CORPORATION

Plant L. J. EARNEST

M 1.04

Location Shreveport, La.

Operator F. C. KATHN.

Date 5-10-89

Run No. 3

Sample Box No. 1

Meter Box No. 689834

Meter H # 1.54

C Factor 1.002

Pitot Tube Coefficient Cp .824

Ambient Temperature 73°F

Barometric Pressure 30.28

Assumed Moisture, % 2.8

Probe Length, m(ft) 3.57

Nozzle Identification No. .0002885

Avg. Calibrated Nozzle Dia., (in.) .230/.234/.230

Probe Heater Setting 5

Leak Rate, m³/min. (cfm) .002 @ 6"

Probe Liner Material .316 STAINLESS

Static Pressure, mm Hg (in. Hg) .003

Filter No. FK-3286, 5213

SLUGS OR
BUBBLES

NUMBER
VOLUME

538

2.00

338

22.4

570.4

548.0

22.4

570.4

548.0

22.4

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548.0

22.4

Schematic of Stack Cross Section

TRAV. PT NO.	SAMPLING TIME (t) min.	VACUUM in. Hg	STACK TEMP (T _s) °F	VELOCITY HEAD (P _s) in H ₂ O	PRESSURE DIFF. ORF. MTR in H ₂ O	GAS SAMPLE VOLUME ft ³	GAS SAMPLE TEMP. AT DRY GAS METER °F		FILTER HOLDER TEMP °F	GAS TEMP LVG CONDENSER OR LAST IMPINGER °F
							Inlet	Outlet		
A)	1	3	305	2.5	2.6	380.300 382.05	90	90	265	60
	2	2.5	310	1.7	1.8	383.52	100	90	265	60
	3	2	315	1.4	1.5	385.00	102	90	265	60
	4	2	315	1.4	1.5	386.60	104	88	265	60
	5	2	315	1.6	1.7	388.37	104	88	265	60
B)	1	3	310	2.0	2.1	390.14	104	88	260	60
	2	3	310	2.1	2.2	391.93	108	88	260	60
	3	2	310	1.4	1.5	393.51	110	88	260	60
	4	2	310	1.1	1.1	394.83	112	88	260	60
	5	2	310	1.3	1.4	396.31	114	88	260	60
C)	1	2.5	305	1.8	1.9	398.02	110	90	265	60
	2	3	305	2.2	2.3	399.82	110	90	270	60
	3	2.5	310	1.9	2.0	401.58	110	90	270	60

CO = 49%

CO = 57%

CO = 57%

RAMCON emissions test log sheet, cont. DATE 5-10-89 LOCATION Shaverport, La. TEST NO. 3

TRAVERSE POINT	SAMPLING TIME o (min)	VACUUM mm Hg (in. Hg)	STACK TEMP T _s (°F)	VELOCITY HEAD ΔP _s (in. H ₂ O)	ORFICE DIFF. PRESSURE ΔH (in. H ₂ O)	GAS VOLUME V _m (ft ³)	GAS SAMPLE TEMP. (°F)		SAMPLE BOX TEMP. (°F)	IMPINGER TEMP (°F)
							in	out		
4	1328	3	310	1.5	1.6	403.20	110	90	270	60
5	1330	2	310	1.3	1.4	404.73	112	90	270	60
D) 1	1331 1333	3	315	1.6	1.7	406.25	108	90	270	60
2	1335	3.5	315	1.9	2.0	407.90	112	90	270	60
3	1337	4	315	2.5	2.6	409.69	112	90	270	60
4	1339	3	310	1.6	1.7	411.37	112	90	265	60
5	1341	2.5	310	1.1	1.1	412.89	112	90	265	60
E) 1	1342 1344	2.5	305	1.5	1.6	414.32	106	90	260	60
2	1346	3.5	315	2.3	2.4	416.12	112	90	260	60
3	1348	3	315	2.2	2.3	417.86	112	90	260	60
4	1350	2.5	315	1.5	1.6	419.51	112	90	260	60
5	1352	2	310	1.0	1.0	420.91	114	92	260	60
F) 1	1353 1355	3	310	2.0	2.1	422.62	110	92	260	60
2	1357	3.5	310	2.3	2.4	424.32	112	92	260	60
3	1359	3	315	1.6	1.7	425.88	112	92	260	60
4	1401	2.5	315	1.3	1.4	427.38	114	92	260	60
5	1403	2.5	310	1.2	1.3	428.718	116	92	255	60

IX. CALIBRATION

POSTTEST DRY GAS METER CALIBRATION DATA FORM (English units)

Test number 1 Date 5-18-89 Meter box number C-100 Plant T+T materials
 Barometric pressure, $P_b = 29.93$ in. Hg Dry gas meter number 689836 Pretest Y 1.004

Orifice manometer setting, (ΔH), in. H_2O	Gas volume		Temperature			Time (θ), min	Vacuum setting, in. Hg	Y_i	Y_i $V_w P_b (t_d + 460)$ $V_d \left(P_b + \frac{\Delta H}{13.6} \right) (t_w + 460)$
	Wet test meter (V_w), ft^3	Dry gas meter (V_d), ft^3	Wet test meter (t_w), $^{\circ}F$	Dry gas meter					
				Inlet (t_{d_i}), $^{\circ}F$	Outlet (t_{d_o}), $^{\circ}F$				
1.5	10	60.102 61.088	74	94 104	78 84	90	1	990	
1.0	10	61.400 61.893	74	96 110	84 84	93.5	1	986	
2.0	10	103.501 113.471	74	100 110	86 86	95.5	1	986	
									$Y = .987$

^a If there is only one thermometer on the dry gas meter, record the temperature under t_d where

V_w = Gas volume passing through the wet test meter, ft^3 .

V_d = Gas volume passing through the dry gas meter, ft^3 .

t_w = Temperature of the gas in the wet test meter, $^{\circ}F$.

t_{d_i} = Temperature of the inlet gas of the dry gas meter, $^{\circ}F$.

t_{d_o} = Temperature of the outlet gas of the dry gas meter, $^{\circ}F$.

t_d = Average temperature of the gas in the dry gas meter, obtained by the average of t_{d_i} and t_{d_o} , $^{\circ}F$.

ΔH = Pressure differential across orifice, in. H_2O .

Y_i = Ratio of accuracy of wet test meter to dry gas meter for each run.

Y = Average ratio of accuracy of wet test meter to dry gas meter for all three runs; tolerance = pretest $Y \pm 0.05Y$.

P_b = Barometric pressure, in. Hg.

θ = Time of calibration run, min.

METER BOX CALIBRATION DATA AND CALCULATION FORM

(English units)

C100

Date 3-20-89Meter box number 689836Barometric pressure, $P_b = 29.90$ in. Hg Calibrated by F. Kuhn

Orifice manometer setting (ΔH), in. H ₂ O	Gas volume		Temperature				Time (θ), min	Y_i	$\Delta H @$ in. H ₂ O	CFM
	Wet test meter (V_w), ft ³	Dry gas meter (V_d), ft ³	Wet test meter (t_w), °F	Dry gas meter						
				Inlet (t_{d_i}), °F	Outlet (t_{d_o}), °F	Avg ^a (t_d), °F				
0.5	5	345.180 350.355	68	94 102	78 78	88	11.78	1.001	1.497	0.439
1.0	5	338.467 344.631	68	94 102	78 78	88	8.33	1.001	1.497	0.6205
1.5	10	328.821 339.114	68	90 102	76 78	86.5	13.73	1.002	1.530	0.749
2.0	10	318.001 328.274	68	88 100	76 76	85	11.92	1.000	1.541	0.862
3.0	10	294.151 304.286	68	86 96	70 72	81	9.8	1.004	1.574	1.034
4.0	10	305.551 315.620	68	84 94	76 76	82.5	8.57	1.006	1.501	1.181
Avg								1.002	1.540	

ΔH , in. H ₂ O	$\frac{\Delta H}{13.6}$	$Y_i = \frac{V_w P_b (t_d + 460)}{V_d (P_b + \frac{\Delta H}{13.6}) (t + 460)}$	$\Delta H @_i = \frac{0.0317 \Delta H}{P_b (t_d + 460)} \left[\frac{(t_w + 460) \theta}{V_w} \right]^2$
0.5	0.0368		
1.0	0.0737		
1.5	0.110		
2.0	0.147		
3.0	0.221		
4.0	0.294		

^a If there is only one thermometer on the dry gas meter, record the temperature under t_d .

STACK TEMPERATURE SENSOR CALIBRATION DATA FORM

Date 5-7-89 Thermocouple number Hotbox
 Ambient temperature 20 °C Barometric pressure 29.88 in. Hg
 Calibrator Turner Reference: mercury-in-glass ✓
 other _____

Reference point number	Source ^a (specify)	Reference thermometer temperature, °C	Thermocouple potentiometer temperature, °C	Temperature difference, % ^b
A	Ice Bath	32°F	32	0
B	Boiling water	212	212	0
C	Boiling oil	381	381	0
D	Ambient 5-10-89	62	62	0

^aType of calibration system used.

^b
$$\left[\frac{(\text{ref temp, } ^\circ\text{C} + 273) - (\text{test thermom temp, } ^\circ\text{C} + 273)}{\text{ref temp, } ^\circ\text{C} + 273} \right] 100 \leq 1.5\%.$$

STACK TEMPERATURE SENSOR CALIBRATION DATA FORM

Date 5-7-89 Thermocouple number inlet/outlet
 Ambient temperature 20 °C Barometric pressure 29.88 in. Hg
 Calibrator Gunn Reference: mercury-in-glass ☒
 other _____

Reference point number	Source ^a (specify)	Reference thermometer temperature, °C	Thermocouple potentiometer temperature, °C	Temperature difference, ^b %
A	Ice Bath	32	32	0
B.	Boiling water	212	212	0
C	Boiling oil	381	381	0
D	Ambient 5-10-88	62	62	0

^a Type of calibration system used.

^b
$$\left[\frac{(\text{ref temp, } ^\circ\text{C} + 273) - (\text{test thermom temp, } ^\circ\text{C} + 273)}{\text{ref temp, } ^\circ\text{C} + 273} \right] 100 \leq 1.5\%.$$

RAMCON ENVIRONMENTAL CORPORATION

(36)
Lear Siegler Stack Sampler

Nozzle Diameter Calibration

Date _____ Signature _____

Nozzle No.	Average Diameter	Nozzle No.	Average Diameter
1	_____	7	_____
2	_____	8	_____
3	_____	9	_____
4	_____	10	_____
5	_____	11	_____
6	_____	12	_____

Pitot Tube Calibration (S Type)

Pitot Tube Identification No. 31 Date 5-6-89

Calibrated by: Sam T. Turner

"A" SIDE CALIBRATION

Run No.	Δp std cm H ₂ O (in. H ₂ O)	Δp (s) cm H ₂ O (in. H ₂ O)	C_p (s)	DEVIATION $C_p(s) - \bar{C}_p(A)$
1	0.90	1.3	.832	<.01
2	0.60	.87	.830	<.01
3	0.41	.60	.826	<.01
$\bar{C}_p$ (SIDE A)			.829	

"B" SIDE CALIBRATION

Run No.	Δp std cm H ₂ O (in. H ₂ O)	Δp (s) cm H ₂ O (in. H ₂ O)	C_p (s)	DEVIATION $C_p(s) - \bar{C}_p(B)$
1	0.90	1.3	.832	<.01
2	0.60	.88	.826	<.01
3	0.41	.59	.833	<.01
$\bar{C}_p$ (SIDE B)			.830	

$$\text{AVERAGE DEVIATION} = \sigma(A \text{ OR } B) = \frac{1}{3} \sqrt{\sum [C_p(s) - \bar{C}_p(A \text{ OR } B)]^2} \quad \text{+ MUST BE } \leq 0.01$$

$$|\bar{C}_p(\text{SIDE A}) - \bar{C}_p(\text{SIDE B})| \quad \text{+ MUST BE } \leq 0.01$$

$$C_p(s) = C_p(\text{std}) \sqrt{\frac{\Delta p \text{ std}}{\Delta p s}}$$

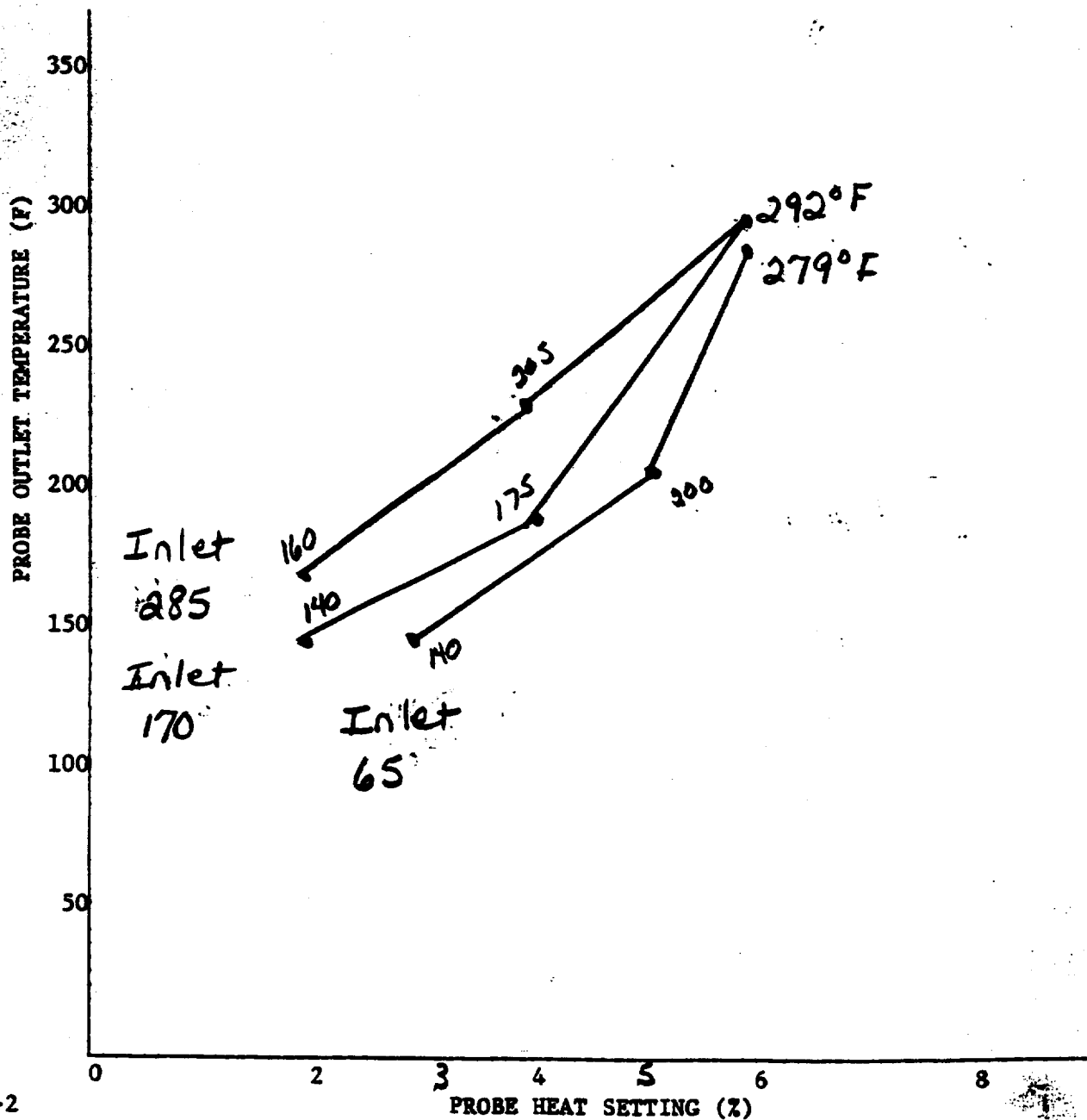
RAMCON

Lear Siegler Stack Sampler

Heating Probe CalibrationProbe No. 31 Probe Length 3'Date of Calibration 5-8-89 Signature Sam T. Turner

Name of Company to be tested _____

Note: 3 ft. probe - 5 min. warmup
6 ft. probe - 15 min. warmup
10 ft. probe - 30 min. warmup
Calibration flow rate = .75 CFM



STACK TEMPERATURE SENSOR CALIBRATION DATA FORM

Date 5-5-89 Thermocouple number 31Ambient temperature 20 °C Barometric pressure 29.88 in. HgCalibrator Turner Reference: mercury-in-glass ☒
other _____

Reference point number	Source ^a (specify)	Reference thermometer temperature, °F	Thermocouple potentiometer temperature, °F	Temperature difference, ^b %
A	Ice water	32	32	0
B	Boiling water	212	212	0
C	oil Boiling	381	381	0
D	Ambient 5-10-89	62	62	0

^aType of calibration system used.^b
$$\left[\frac{(\text{ref temp, } ^\circ\text{C} + 273) - (\text{test thermom temp, } ^\circ\text{C} + 273)}{\text{ref temp, } ^\circ\text{C} + 273} \right] 100 \leq 1.5\%$$