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AP42 Section: 11.1

Reference Number: 83

Title: Results Of The August 24, 1994 NSPS Particulate
And Opacity Compliance Tests On The
Stationary Asphalt Plant At The Tower Asphalt
Lakeland Facility,

Interpoll Laboratories, Inc., Circle Pines, MN,

September 22, 1994.

212

Interpoll Laboratories, Inc.
4500 Ball Road N.E.
Circle Pines, Minnesota 55014-1819

TEL: (612) 786-6020
FAX: (612) 786-7854

**RESULTS OF THE AUGUST 24, 1994 NSPS
PARTICULATE AND OPACITY COMPLIANCE TEST
ON THE STATIONARY ASPHALT PLANT
AT THE TOWER ASPHALT LAKELAND FACILITY**

Submitted to:

Tower Asphalt, Inc.
Box 15001
Lakeland, Minnesota 55043

Attention: Ron Hockin

Approved by:

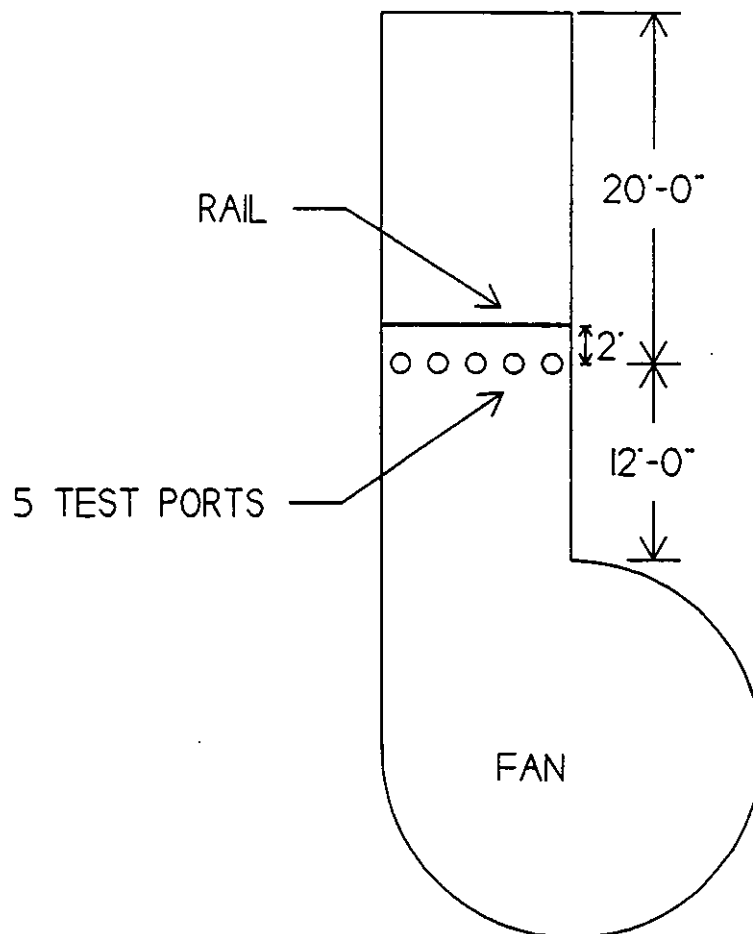
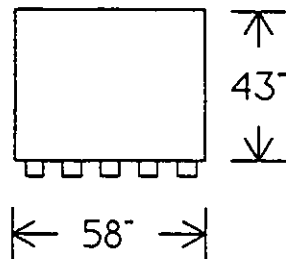


Daniel J. Despen
Manager
Stationary Source Testing Department

Report Number 4-3687
September 22, 1994
SB/sab

Interpoll Laboratories
(612) 786-6020

TOWER ASPHALT, INC.
LAKELAND, MN



NOT TO SCALE
6/94 BAS

Test No. 1
Asphalt Plant Stack

Results of Volumetric Flow Rate Determination-----Method 2

Date of Determination.....	08-24-94
Time of Determination.....(HRS)	820
Barometric pressure.....(IN.HG)	29.14
Pitot tube coefficient.....	.84
Number of sampling ports.....	5
Total number of points.....	25
Shape of duct.....	Rectangular
Duct width.....(IN)	43
Duct length.....(IN)	58
Duct area.....(SQ.FT)	17.32
Direction of flow.....	UP
Static pressure.....(IN.WC)	-.64
Avg. gas temp.....(DEG-F)	224
Moisture content.....(% V/V)	31.01
Avg. linear velocity.....(FT/SEC)	45.2
Gas density.....(LB/ACF)	.05056
Molecular weight.....(LB/LBMOLE)	29.50
Mass flow of gas.....(LB/HR)	142356
Volumetric flow rate.....	
actual.....(ACFM)	46930
dry standard.....(DSCFM)	24303

APPENDIX B

LOCATION OF TEST PORTS

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ABBREVIATIONS

ACFM	actual cubic feet per minute
cc (ml)	cubic centimeter (milliliter)
DSCFM	dry standard cubic foot of dry gas per minute
DSML	dry standard milliliter
DEG-F (°F)	degrees Fahrenheit
DIA.	diameter
FP	finished product for plant
FT/SEC	feet per second
g	gram
GPM	gallons per minute
GR/ACF	grains per actual cubic foot
GR/DSCF	grains per dry standard cubic foot
g/dscm	grams per dry standard cubic meter
HP	horsepower
HRS	hours
IN.	inches
IN.HG.	inches of mercury
IN.WC.	inches of water
LB	pound
LB/DSCF	pounds per dry standard cubic foot
LB/HR	pounds per hour
LB/10 ⁶ BTU	pounds per million British Thermal Units heat input
LB/MMBTU	pounds per million British Thermal Units heat input
LTPD	long tons per day
MW	megawatt
mg/Nm ³	milligrams per dry standard cubic meter
ug/Nm ³	micrograms per dry standard cubic meter
microns (um)	micrometer
MIN.	minutes
ng	nanograms
ohm-cm	ohm-centimeter
PM	particulate matter
PPH	pounds per hour
PPM	parts per million
ppmC	parts per million carbon
ppm,d	parts per million, dry
ppm,w	parts per million, wet
ppt	parts per trillion
PSI	pounds per square inch
SQ.FT.	square feet
TPD	tons per day
ug	micrograms
v/v	percent by volume
w/w	percent by weight
<	≤ (when following a number)

Standard conditions are defined as 68°F (20°C) and 29.92 IN. of mercury pressure.

INTERPOL LABORATORIES, INC.

(612) 786-6020

Certifications Required For Performance Test Reports

Note: All performance test reports must contain a certification by the responsible parties that the test results have been reported accurately, that the field data is a true representation of the sampling procedures, and that the process data is a true indicator of the operating parameters of the emissions unit at the time of the performance test. (Ref. Minn. Rules pt. 7017.2040). Performance test results will not be accepted without certification of the report.

1. Certification of sampling procedures by the team leader of the personnel conducting the sampling procedures:

"I certify under penalty of law that the sampling procedures were performed in accordance with the approved test plan and that the data presented in this test report are, to the best of my knowledge and belief, true, accurate, and complete. All exceptions are listed and explained below."

Signature: *E. Trowbridge* Printed Name of Person Signing: E. TROWBRIDGE
Title: *Lead Eng* Date: 8-24-94

2. Certification of analytical procedures by the person responsible for the laboratory analysis of field samples:

"I certify under penalty of law that the analytical procedures were performed in accordance with the requirements of the test methods and that the data presented for use in the test report were, to the best of my knowledge and belief, true, accurate, and complete. All exceptions are listed and explained below."

Signature: *David Schneider* Printed Name of Person Signing: David Schneider
Title: QA Officer Date: 9/1/94

3. Certification of test report by the senior staff person at the testing company who is responsible for compiling and checking the test report:

"I certify under penalty of law that this test report and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the test information submitted. Based on my inquiry of the person or persons who performed sampling and analysis relating to the performance test, the information submitted in this test report is, to the best of my knowledge and belief, true, accurate, and complete. All exceptions are listed and explained below."

Signature: *Daniel J. Desper* Printed Name of Person Signing: Daniel J. Desper
Title: *Mgr Stationary Source* Date: 9/27/94

4. Certification of test report by owner or operator of the emission facility:

"I certify under penalty of law that the information submitted in this test report accurately reflects the operating conditions at the emission facility during this performance test and describes the date and nature of all operational and maintenance activities that were performed on process and control equipment during the month prior to the performance test. Based on my inquiry of the person or persons who performed the operational and maintenance activities, the information submitted in this test report is, to the best of my knowledge and belief, true, accurate, and complete. All exceptions are listed and explained below."

Signature: *Kenneth L. Hocher* Printed Name of Person Signing: Kenneth L. Hocher
Title: *President* Date: Sept 28, 1994

1-5-94-G:STACKWPAFORMS-480

1 INTRODUCTION

On August 24, 1994 Interpoll Laboratories personnel conducted a NSPS Particulate and Visible Emission Compliance Test on the Tower Asphalt, Inc. Stationary Asphalt Plant located in Lakeland, Minnesota. A Visible Emission Compliance Test was also performed on the generator. On-site testing was performed by E. Trowbridge, K. Nuessmeier, and S. Bergeron. Coordination between testing activities and plant operation was provided by LLOYD O'Keefe of Tower Asphalt. The test was not witnessed by a member of the Minnesota Pollution Control Agency.

The plant tested is a Barber Greene Model BE 65 stationary batch plant. The rated capacity of this plant is 300 TONS/HR at an aggregate moisture content of 4%. Particulate emissions from the plant are controlled by a baghouse. During the test the plant was fired with waste oil and operated under normal conditions.

Evaluations were performed in accordance with EPA Methods 1-5 and 9, CFR Title 40, Part 60, Appendix A (revised July 1, 1993). A preliminary determination of the gas linear velocity profile was made before the first particulate determination to allow selection of the appropriate nozzle diameter required for isokinetic sample withdrawal. An Interpoll Labs sampling train which meets or exceeds specifications in the above-cited reference was used to extract particulate samples by means of a heated glass-lined probe. Wet catch samples were collected in the back half of the Method 5 sampling train and analyzed as per Minnesota Rules, Part 7011.0725.

An integrated flue gas sample was extracted simultaneously with each particulate sample using a specially designed gas sampling system. Integrated flue gas samples were collected in 44-liter Tedlar bags housed in a protective aluminum container. After sampling was complete, the bags were sealed and returned to the laboratory for Orsat analysis. Prior to sampling, the Tedlar bags are leak checked at 15 IN.HG. vacuum with an in-line rotameter. Bags with any detectable inleakage are discarded.

Testing was conducted from a horizontal row of five test ports on the rectangular stack. These ports are 2.9 equivalent duct diameters downstream of the damper (which was

fully open during the test) and 4.9 diameters upstream of the stack exit. A 25-point traverse was used to collect representative particulate samples. Each traverse point was sampled 2.5 minutes to give a total sampling time of 62.5 minutes per run. Visible emission determinations were performed by S. Bergeron, an EPA-certified observer.

The important results of the test are summarized in Section 2. Air emission results are presented in Section 3. Fuel analysis results are presented in Section 4. Field data and all other supporting information are presented in the appendices.

2 SUMMARY AND DISCUSSION

The results of the particulate emission compliance test are summarized in Tables 1a and 1b. The particulate concentration averaged 0.0055 GR/DSCF (Dry Catch Only) and 0.015 GR/DSCF (Dry + Organic Wet Catch). NSPS performance standard limit emissions from asphaltic concrete plants to 0.04 GR/DSCF (CFR Title 40 Part 60 Subpart I). Opacity was 0% for both the Asphalt Plant and the Generator.

No difficulties were encountered in the field or in the laboratory evaluation of the samples. On the basis of this fact and a complete review of the entire data and results, it is our opinion that the results reported herein are accurate and closely reflect the actual values which existed at the time the test was performed.

Table 1a. Summary of the Results of the August 24, 1994 Particulate Emission Compliance Test on the Stationary Asphalt Plant Stack at the Tower Asphalt, Inc. Plant Located in Lakeland, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	08-24-94	08-24-94	08-24-94
Time runs were done (HRS)	940/1100	1125/1234	1315/1427
Process rate (TON/HR)			
recycle	38.7	38.7	38.7
aggregate	219.4	219.4	219.4
asphalt	11.9	11.9	11.9
total	270.0	270.0	270.0
Volumetric flow (ACFM)			
actual	43029	44111	44619
standard (DSCFM)	21917	22211	22513
Gas temperature (DEG-F)	235	236	236
Moisture content (%V/V)	31.01	31.71	31.63
Gas composition (%V/V, dry)			
carbon dioxide	6.40	6.40	6.20
oxygen	12.00	11.90	12.00
nitrogen	81.60	81.70	81.80
Isokinetic variation (%)	104.6	98.9	98.7
Part. emission rate (LB/HR)	2.86	3.09	2.57
Particulate concentration			
actual (GR/ACF)	.00776	.00817	.00673
standard (GR/DSCF)	.0152	.0162	.0133

Note: Dry + Organic Wet Catch

* Federal regulations restrict particulate emissions from portable asphalt plants to .04 GR/DSCF, CFR Title 40, Part 60, Subpart I.

Table 1b. Summary of the Results of the August 24, 1994 Particulate Emission Compliance Test on the Stationary Asphalt Plant Stack at the Tower Asphalt, Inc. Plant Located in Lakeland, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	08-24-94	08-24-94	08-24-94
Time runs were done (HRS)	940/1100	1125/1234	1315/1427
Process rate (TON/HR)			
recycle	38.7	38.7	38.7
aggregate	219.4	219.4	219.4
asphalt	11.9	11.9	11.9
total	270.0	270.0	270.0
Volumetric flow (ACFM)			
actual	43029	44111	44619
standard (DSCFM)	21917	22211	22513
Gas temperature (DEG-F)	235	236	236
Moisture content (%V/V)	31.01	31.71	31.63
Gas composition (%V/V, dry)			
carbon dioxide	6.40	6.40	6.20
oxygen	12.00	11.90	12.00
nitrogen	81.60	81.70	81.80
Isokinetic variation (%)	104.6	98.9	98.7
Part. emission rate (LB/HR)	0.896	1.20	1.03
Particulate concentration			
actual (GR/ACF)	.00243	.00318	.00269
standard (GR/DSCF)	.00477	.00632	.00533

Note: Dry Catch Only

* Federal regulations restrict particulate emissions from portable asphalt plants to .04 GR/DSCF, CFR Title 40, Part 60, Subpart I.

3 AIR EMISSION RESULTS

The results of all air emission tests are presented in this section. Gas composition (Orsat and moisture) are presented first followed by the computer printout of the particulate and opacity tests. Preliminary measurements including test port locations are given in the appendices.

The results have been calculated on a personal computer using programs written in Extended BASIC specifically for source testing calculations. EPA-published equations have been used as the basis of the calculation techniques in these programs.

The particulate emission rate has been calculated using the product of the concentration times flow method.

3.1 Results of Orsat & Moisture Determinations

Test No. 1
 Asphalt Plant Stack

Results of Orsat & Moisture Analyses-----Methods 3 & 4(t/v/v)

	Run 1	Run 2	Run 3
Date of run	08-24-94	08-24-94	08-24-94

Dry basis (orsat)

carbon dioxide.....	6.40	6.40	6.20
oxygen.....	12.00	11.90	12.00
nitrogen.....	81.60	81.70	81.80

Wet basis (orsat)

carbon dioxide.....	4.42	4.37	4.24
oxygen.....	8.28	8.13	8.20
nitrogen.....	56.30	55.79	55.93
water vapor.....	31.01	31.71	31.63

Dry molecular weight.....	29.50	29.50	29.47
Wet molecular weight.....	25.94	25.85	25.84
Specific gravity.....	0.896	0.893	0.893
Water mass flow.....(LB/HR)	27627	28932	29211

FO	1.391	1.406	1.435
----	-------	-------	-------

3.2 Results of Particulate Loading Determinations

Test No. 1
Asphalt Plant Stack

Results of Particulate Loading Determinations-----Method 5

	Run 1 08-24-94	Run 2 08-24-94	Run 3 08-24-94
Date of run			
Time run start/end.....(HRS)	940/1100	1125/1234	1315/1427
Static pressure.....(IN.WC)	-0.64	-0.64	-0.64
Cross sectional area (SQ.FT)	17.32	17.32	17.32
Pitot tube coefficient.....	.840	.840	.840
Water in sample gas			
condenser.....(ML)	0.0	0.0	0.0
impingers.....(GRAMS)	393.0	394.0	385.0
desiccant.....(GRAMS)	20.0	15.0	27.0
total.....(GRAMS)	413.0	409.0	412.0
Total particulate material..			
.....collected(grams)	0.0428	0.0437	0.0363
Gas meter coefficient.....	0.9941	0.9941	0.9941
Barometric pressure..(IN.HG)	29.14	29.14	29.14
Avg. orif.pres.drop..(IN.WC)	1.74	1.63	1.71
Avg. gas meter temp..(DEF-F)	87.2	98.5	105.2
Volume through gas meter....			
at meter conditions...(CF)	46.20	45.20	46.25
standard conditions.(DSCF)	43.33	41.53	42.00
Total sampling time....(MIN)	62.50	62.50	62.50
Nozzle diameter.....(IN)	.310	.310	.310
Avg.stack gas temp ..(DEG-F)	235	236	236
Volumetric flow rate.....			
actual.....(ACFM)	43029	44111	44619
dry standard.....(DSCFM)	21917	22211	22513
Isokinetic variation.....(%)	104.6	98.9	98.7
Particulate concentration...			
actual.....(GR/ACF)	0.00776	0.00817	0.00673
dry standard.....(GR/DSCF)	0.01524	0.01624	0.01334
Particle mass rate...(LB/HR)	2.863	3.091	2.574

3.3 Results of Opacity Observations

Test No. 1
Asphalt Plant Stack

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: Sheryl A. Bergeron
Cert. Date: 04-07-94
Date of Observation: 08-24-94
Time of Observation: 0940/1100

Test No. 1-1
Generator

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: Sheryl A. Bergeron
Cert. Date: 04-07-94
Date of Observation: 08-24-94
Time of Observation: 0940/1100

Test No. 1-2
Generator

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: Sheryl A. Bergeron
Cert. Date: 04-07-94
Date of Observation: 08-24-94
Time of Observation: 1125/1225

Test No. 1-3
Generator

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: Sheryl A. Bergeron
Cert. Date: 04-07-94
Date of Observation: 08-24-94
Time of Observation: 1315/1415

4 FUEL AND AGGREGATE ANALYSIS RESULTS

INTERPOLL LABORATORIES, INC.
(612)786-6020

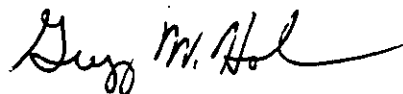
Tower Asphalt
Sample Log No. 3687-17

Results of Waste Oil Profile

Sample Description: Test 1, Runs 1 - 3
Sample Type: Waste Oil Composite

Parameter	Units	Method	As Received
Gross heating value	BTU/LB	ASTM D240	18786
Sulfur	%	ASTM D3177 ¹	0.62
Ash	%	ASTM D482	0.96
Flashpoint	°F	ASTM D93	147
Specific gravity	60/60°F	ASTM D1298	0.8957
Acidity		ASTM D1093	7.0
Total chlorine	% w/w	EPA 300.0	0.073
Total fluorine	% w/w	EPA 300.0	0.018
Total bromine	% w/w	EPA 300.0	< 0.0003
Total lead	mg/Kg	EPA SW-846, 6010	65
Total PCB	mg/Kg	EPA SW-846, 8080	< 11

Respectfully submitted,



Gregg W. Holman,
Laboratory Director

GWH/cg

¹Modified ASTM method.

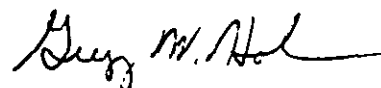
INTERPOLL LABORATORIES, INC.
(612) 786-6020

Tower Asphalt
Laboratory Log No. 3687

Results of Moisture Analysis

<u>Sample Log No.</u>	<u>Test/Run</u>	<u>Sample Type</u>	<u>% Moisture</u>
3687-08	Test 1 Run 1	Virgin Aggregate	4.52
3687-09	Test 1 Run 2	Virgin Aggregate	4.70
3687-10	Test 1 Run 3	Virgin Aggregate	4.24

Respectfully submitted,



Gregg W. Holman,
Laboratory Director

GWH/cg

INTERPOLL LABORATORIES, INC.
(612)786-6020

Tower Asphalt
Laboratory Log No. 3687

Results of Moisture Analysis

<u>Sample Log No.</u>	<u>Test/Run</u>	<u>Sample Type</u>	<u>% Moisture</u>
3687-11	Test 1 Run 1	Recycled Aggregate	6.70
3687-12	Test 1 Run 2	Recycled Aggregate	6.36
3687-13	Test 1 Run 3	Recycled Aggregate	6.55

Respectfully submitted,



Gregg W. Holman,
Laboratory Director

GWH/cg

APPENDIX A

PRELIMINARY VOLUMETRIC FLOW RATE DETERMINATION

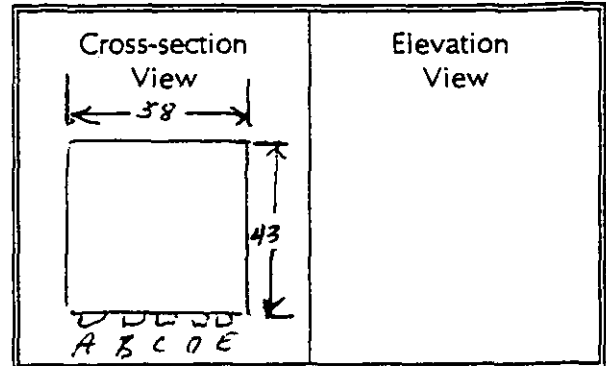
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APPENDIX C
FIELD DATA SHEETS

INTERPOL LABORATORIES, INC.
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EPA Method 2 Field Data Sheet

Drawing of Test Site

Job TOWOR ASPHALT INC
Source ASPHALT PLANT STACK
Test 1 Run C Date 8-24-84
Stack Dimen. 43 X 58 IN.
Dry Bulb 22.4 °F Wet bulb 15.9 °F
Manometer ☒ Reg. ☐ Exp ☐ Elec.
Barometric Pressure 29.14 IN.HG
Static Pressure -1.64 IN.WC
Operators E. FLOW BRIDGE - R. KLOSSMEIER
Pitot No. 2944 C_p 1.840



Traverse Point No.	Fraction of Diameter	Distance From Stack Wall (IN.)	Distance From End of Port (IN.)	Velocity	Temp. of Gas (°F)
		Port Length:	<u>2 IN. + 3 COUPLING</u>	Time Start:	<u>0820</u> HRS
A 1		<u>4.30</u>	<u>9.30</u>	<u>.35</u>	
2		<u>12.90</u>	<u>17.90</u>	<u>.30</u>	
3		<u>21.50</u>	<u>26.50</u>	<u>.30</u>	<u>224</u>
4		<u>30.10</u>	<u>35.10</u>	<u>.28</u>	
5		<u>38.70</u>	<u>43.70</u>	<u>.32</u>	
B 1				<u>.44</u>	
2				<u>.35</u>	
3				<u>.28</u>	<u>225</u>
4				<u>.28</u>	
5				<u>.40</u>	
C 1				<u>.55</u>	
2				<u>.30</u>	
3				<u>.25</u>	<u>224</u>
4				<u>.43</u>	
5				<u>.55</u>	
D 1				<u>.48</u>	
2				<u>.35</u>	
3				<u>.35</u>	<u>224</u>
4				<u>.52</u>	
5				<u>.75</u>	
E 1				<u>.80</u>	
2				<u>.75</u>	<u>224</u>
3				<u>.60</u>	
4				<u>.65</u>	
5				<u>.110</u>	
Temp. Meas. Device & S/N: <u>PDT-34</u>				Time End: <u>0835</u> HRS	

R or nothing = reg. manometer; S = expanded; E = electronic

INTERPOLL LABORATORIES, INC.

(612) 786-6020

Interpoll Laboratories EPA Method 5/17 Sample Log Sheet

Job TOWER ASPHALT Date 8-24-84 Test 1 Run 1
 Source ASPHALT PLANT STACK No. of traverse points 25
 Method 5 Filter holder: 4" GLASS Filter type: 4" GLASS FIBER

Sample Train Leak Check:

Pretest: ≤ 0.02 cfm at 15 IN.HG (vac) ☒Post test: 0 cfm at IN. HG (vac) ☒

Particulate Catch Data:

No. of filters used:

Recovery solvent(s)

6363☒ acetone ☐ other(s)

No. of probe wash bottles:

Sample recovered by:

1ET

Condensate Data:

Item	Weight (g)		
	Final	Tare	Difference
Impinger No. 1		<u>100</u>	
Impinger No. 2	<u>593</u>	<u>100</u>	<u>393</u>
Impinger No. 3		<u>0</u>	
Condenser			
Desiccant	<u>1462</u>	<u>1442</u>	<u>20</u>
Total	<u> </u>		<u>413</u>

Integrated Gas Sampling Data:

Bag Pump No.

29B

Box No.

18Bag No. 1

Bag Material:

5-layer Aluminized Tedlar

Size:

44 L

Pretest leak check:

0

cc/min at

15

IN.HG

Time start:

0941

(HRS) Time end:

1058

(HRS)

Sampling rate:

400

cc/min Operator:

ETS/N of O₂ Analyzer used to monitor train outlet:29A

052394-G:STACK\WPA\FORM55-0046RR

INTERPOL LABORATORIES EPA METHOD 5 FIELD DATA SHEET

Job: Town of Peachtree
 Source: US-287-84
 Date: 8-28-84
 Operator: ST-AN
 Meter Box No: 76
 Counter coil: 1
 Pilot No: 2914
 Bar. Press: 29.74
 Haz. No: 855
 City: 84
 State: GA
 County: DeKalb
 Station No: 320

Transfer Point No.	Sampling Time (min)	Sample Volume (gal)	Velocity Head (in H ₂ O)	Orifice Meter (in H ₂ O)	Dep. Vol. (gal)	VAC. (in Hg)	Blank	Probe	Dry	Temp. (°F)	Gas/Dry	Oxygen (Kv/v)
A 5	0940	785.30	.33	1.53	7.04	3	235	234	242	36	76	11.6
4	2.5	787.00	.28	1.29	9.64	3	234				80	11.6
3	5	798.66	.25	1.15	0.15	3	234	238	244	36	84	11.8
2	7.5	790.20	.28	1.30	1.76	3	235				85	12.1
1	10	791.75	.28	1.30	3.37	3	233	239	244	38	88	14.0
B 5	12.5	793.36	.37	1.72	5.22	3	235				91	11.8
4	15	795.25	.22	1.03	6.65	3	235	242	246	38	91	12.8
3	17.5	796.70	.23	1.07	9.12	3	237				92	11.7
2	20	799.20	.32	1.49	9.85	3	237	245	250	42	95	11.7
1	22.5	799.82	.36	1.68	1.69	3.5	237				96	12.4
C 5	25	803.55	.38	1.78	3.58	3.5	237	247	249	42	96	11.6
4	27.5	805.25	.28	1.31	5.21	5	237				98	11.8
3	30	806.85	.28	1.31	6.84	3	237	246	248	44	99	11.6
2	32.5	808.76	.40	1.88	8.80	4	236				100	12.2
1	35	811.10	.51	2.69	1.13	5	236	244	245	46	102	11.7
D 5	37.5	813.01	.35	1.65	2.96	4	236				97	11.6
4	40	814.71	.30	1.42	4.66	5	234	246	251	47	98	11.9
3	42.5	816.33	.28	1.33	6.30	3	234				98	11.6
2	45	818.02	.30	1.42	8.00	3	234	247	249	50	100	11.7
1	47.5	819.94	.40	1.90	9.96	4	234				101	11.9
E 5	50	822.10	.41	2.23	2.09	5	236	248	245	50	101	11.7
4	52.5	824.25	.48	2.27	4.24	5	236				101	11.5
3	55	826.43	.50	2.37	6.44	5.8	236	247	245	50	103	11.7
2	57.5	828.80	.60	2.85	8.85	7	236				105	12.0
1	60	831.50	.74	3.51	1.52	7	235	242	244	50	103	12.2

INTERPOLL LABORATORIES, INC.

(612) 786-6020

Interpoll Laboratories EPA Method 5/17 Sample Log Sheet

Job TOUR ASPHALT Date 8-24-94 Test 1 Run 2
 Source ASPHALT PLANT STACK No. of traverse points 25
 Method ✓ Filter holder: 4" GLASS Filter type: 4" GLASS FIBER

Sample Train Leak Check:

Pretest: ≤ 0.02 cfm at 15 IN.HG (vac) ✓
 Post test: 0 cfm at 8 IN. HG (vac) ✓

Particulate Catch Data:

No. of filters used:

Recovery solvent(s)

0364

☒ Acetone _____
☐ other(s) _____

No. of probe wash bottles:

Sample recovered by:

1ET

Condensate Data:

Item	Weight (g)		
	Final	Tare	Difference
Impinger No. 1		<u>100</u>	
Impinger No. 2	<u>594</u>	<u>100</u>	<u>394</u>
Impinger No. 3		<u>0</u>	
Condenser			
Desiccant	<u>1470</u>	<u>1455</u>	<u>15</u>
Total	<u> </u>		<u>409</u>

Integrated Gas Sampling Data:

Bag Pump No.

295

Box No.

18Bag No. 2

Bag Material:

5-layer Aluminized Tedlar

Size:

44 L

Pretest leak check:

0

cc/min at

15

IN.HG

Time start:

1126

(HRS) Time end:

1235

(HRS)

Sampling rate:

400

cc/min Operator:

ETS/N of O₂ Analyzer used to monitor train outlet:29A

052394-G:\STACK\WP\FORMS\S-0046RR

INTERPOL LABORATORIES EPA METHOD 5 FIELD DATA SHEET

Job TAHOE ASPHALT
 Sample ASPHALT PAINT STRIPS
 Date 8-24-84 1981 1 HON 2

Operator EJ-KN
 Meter Box No. 76
 Counter coil 9941

Pilot No. 24161 Up 1840
 Bar. Press. 29.14 inHg 1120
 Humidity No. 8-5 Relative Hum. 31.0

Traverse Point No.	Sampling Time (min)	Sample Volume (L)	Velocity Hood (m/s)	Drifted Meter (m/s)	Det. Vol. (L)	VAD. inHg	Temperature (°F)				Cus. in	Cus. Out	Exhaust (Kv/v)
							Block	Pi. bb	Dry	Wet			
E	11.25	834.00	.48	1.99	6.01	4.5	237	238	242	41	91	87	11.7
	2.5	836.03	.50	2.06	8.05	4.5	238				95	88	11.8
	5	838.05	.58	2.40	2.26	5	238	243	247	41	98	88	11.9
	7.5	840.22	.72	2.99	2.72	7	238				100	88	11.8
	10	842.68	.69	2.87	5.14	7	238	244	245	42	101	88	11.7
D	12.5	845.10	.45	1.88	7.10	5	237				101	88	12.1
	15	847.08	.30	1.25	8.70	3	238	246	242	42	104	89	11.9
	4	848.72	.35	1.47	0.44	4	234				105	89	11.8
	3	850.40	.50	2.10	2.52	5	234	245	247	46	106	89	11.8
	2	852.50	.52	2.18	4.63	5	238				108	91	11.5
C	25	854.00	.40	1.68	6.50	4	238	246	250	40	108	91	11.6
	27.5	856.18	.28	1.18	8.06	3.5	238				108	90	11.5
	30	858.07	.27	1.13	9.59	3.5	238	247	251	40	108	90	11.6
	32.5	859.56	.40	1.64	1.45	4.5	235				109	90	11.7
	35	861.40	.44	1.85	3.41	5	237	247	251	41	110	91	11.7
B	37.5	863.40	.32	1.35	5.08	4	237				110	91	11.7
	40	865.07	.24	1.02	6.53	3	236	244	250	42	109	91	11.9
	42.5	866.55	.28	1.18	8.10	3	235				110	93	11.8
	45	868.14	.39	1.65	4.95	4	235	242	248	42	111	94	11.7
	47.5	869.44	.30	1.28	1.58	4	234				111	94	11.9
A	50	871.60	.30	1.27	3.21	4	235	244	247	40	110	94	12.2
	52.5	873.25	.28	1.19	4.78	4	235				111	94	12.3
	55	874.90	.25	1.06	6.26	4	236	242	244	40	111	94	12.1
	57.5	876.30	.28	.93	7.66	3	235				112	94	12.0
	60	877.70	.25	1.06	9.15	3	235	240	244	40	112	94	11.8
1	62.5	879.20											
Σ = 45.20							Avg. = 98.5						

118341

INTERPOLL LABORATORIES, INC.

(612) 786-6020

Interpoll Laboratories EPA Method 5/17 Sample Log Sheet

Job TOWER ASHALT Date 8-24-84 Test 1 Run 3
 Source ASPHALT PLANT STACK No. of traverse points 25
 Method 5 Filter holder: 4" GLASS Filter type: 4" GLASS FIBER

Sample Train Leak Check:

Pretest: ≤ 0.02 cfm at 15 IN.HG (vac) ☒Post test: 0 cfm at 0 IN. HG (vac) ☒

Particulate Catch Data:

No. of filters used:

4365

Recovery solvent(s)

☒ Acetone☐ Other(s)

No. of probe wash bottles:

1
ET

Sample recovered by:

Condensate Data:

Item	Weight (g)		
	Final	Tare	Difference
Impinger No. 1		<u>(100)</u>	
Impinger No. 2	<u>✓ 85</u>	<u>100</u>	<u>385</u>
Impinger No. 3		<u>0</u>	
Condenser			
Desiccant	<u>1537</u>	<u>1510</u>	<u>27</u>
Total			<u>412</u>

Integrated Gas Sampling Data:

Bag Pump No. 29B
 Bag Material: 5-layer Aluminized Tedlar
 Pretest leak check: 0
 Time start: 1316
 Sampling rate: 400

Box No. 18 Bag No. 3
 Size: 44 L
 cc/min at 15 IN.HG
 (HRS) Time end: 1426 (HRS)
 cc/min Operator: ET

S/N of O₂ Analyzer used to monitor train outlet:29A

052394-G:STACKWPAFORMSS-0046RR

INTERPOL LABORATORIES EPA METHOD 5 FIELD DATA SHEET

 Job TANUK ASPHALT
 Sample ASPHALT PLANT STAGE
 Date 8-24-94 1991 1 MON 3

 Operator ET-KW
 Meter Box No. 16
 Recorder Serial 182

TIME

 Pilot No. 290-4
 Bar. Press. 29.70
 Humidity No. 8-5

 Up 840
 Inlet 1120
 Outlet 370

Gravity Point No.	Sampling Time (min)	Supply Volume (gal)	Velocity Head (in H ₂ O)	Drifts Meter (in H ₂ O)	Deg. Vol. (°F)	VAC. (in Hg)	Temperature (°F)					Dew Pt (°F)	Wet Bulb (°F)
							Stack	Probe	Duct	Inlet	Cooling		
A	1315	879.50	1.30	1.27	1.11	3.0	234	248	245	50	89	97	11.9
	7.5	881.15	1.22	.93	2.50	3.0	234				101	97	11.7
	5	882.54	1.22	.93	3.88	3.0	234	251	246	50	103	97	11.9
	7.5	883.92	1.24	1.01	5.34	3.0	235				105	97	11.7
	10	885.40	1.24	1.02	6.79	3.0	235	250	249	50	107	97	11.8
B	12.5	886.80	1.40	1.70	8.66	4	235				107	97	11.7
	15	888.63	1.28	1.19	8.23	5	236	247	251	49	110	97	12.1
	17.5	890.25	1.22	.93	1.03	3	236	245	249	49	111	97	11.8
	20	891.65	1.37	1.57	3.44	4	236				112	97	12.1
	22.5	893.42	1.44	1.87	5.41	4.2	235	250	252	51	112	97	11.9
C	25	895.38	1.36	1.53	7.20	4	235				113	97	11.7
	27.5	897.18	1.28	1.19	8.78	3	236	253	250	52	113	97	11.8
	30	898.75	1.25	1.06	8.27	3	238				114	98	11.8
	32.5	900.28	1.35	1.49	2.03	4	238	250	248	53	116	99	11.8
	35	902.01	1.52	2.21	4.18	4	237				116	99	11.8
D	37.5	904.14	1.35	1.50	5.95	4	237	252	246	54	116	99	11.7
	40	905.92	1.32	1.37	7.64	4	237				116	100	11.7
	42.5	907.64	1.30	1.28	9.28	3	236	250	247	55	116	100	11.7
	45	909.30	1.47	2.01	1.33	5	236				116	99	11.8
	47.5	911.80	1.40	2.57	3.65	7	236	248	245	55	116	100	12.2
E	50	913.60	1.65	2.78	1.05	8	236				116	100	12.2
	52.5	916.01	1.57	2.44	8.31	7	235	245	246	55	118	102	12.1
	55	918.28	1.67	2.87	8.76	8	235				119	102	11.7
	57.5	920.70	1.74	3.18	3.34	9	235	242	244	53	119	102	11.7
	60	923.30	1.68	2.92	5.81		235				119	102	11.7
1	62.5	925.75					235				119	102	11.7
Avg. = 105.2												105.2	

(1427)

S-0037R

Interpoll Laboratories
(612)786-6020

Visible Emissions Form

SOURCE NAME TOWER ASPHALT			OBSERVATION DATE 8-24-94				START TIME 0940				STOP TIME 1100			
ADDRESS Box 15001			SEC MIN 0 15 30 45				SEC MIN 0 15 30 45							
CITY LAKELAND			STATE MN		ZIP 55043		1 0 0 0 0 31 0 0 0 0							
PHONE 761214316-8444			SOURCE ID NUMBER BARBER GREEN 7000 LB				2 0 0 0 0 32 0 0 0 0							
PROCESS EQUIPMENT ASPHALT PLANT STACK			OPERATING MODE 280 TPH				3 0 0 0 0 33 0 0 0 0							
CONTROL EQUIPMENT BAGHOUSE			OPERATING MODE -				4 0 0 0 0 34 0 0 0 0							
DESCRIBE EMISSION POINT rectangular stack							5 0 0 0 0 35 0 0 0 0							
START NE met 11.94y rect			STOP same				6 0 0 0 0 36 0 0 0 0							
HEIGHT ABOVE GROUND LEVEL START ~40' STOP SAME			HEIGHT RELATIVE TO OBSERVER START ~36' STOP SAME				7 0 0 0 0 37 0 0 0 0							
DISTANCE FROM OBSERVER START ~98' STOP			DIRECTION FROM OBSERVER START W STOP SAME				8 0 0 0 0 38 0 0 0 0							
DESCRIBE EMISSIONS START only steam STOP SAME							9 0 0 0 0 39 0 0 0 0							
EMISSION COLOR START NA STOP NA			PLUME TYPE: CONTINUOUS ☒ FUGITIVE ☐ INTERMITTENT ☐				10 0 0 0 0 40 0 0 0 0							
WATER DROPLETS PRESENT: NO ☐ YES ☒			IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☒				11 0 0 0 0 41 0 0 0 0							
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START ~150' downwind STOP SAME							12 0 0 0 0 42 0 0 0 0							
DESCRIBE BACKGROUND START SKY STOP SAME							13 0 0 0 0 43 0 0 0 0							
BACKGROUND COLOR START blue STOP SAME			SKY CONDITIONS START clear STOP clear				14 0 0 0 0 44 0 0 0 0							
WIND SPEED START 1-3 mph STOP SAME			WIND DIRECTION START SE STOP SAME				15 0 0 0 0 45 0 0 0 0							
AMBIENT TEMP. START 78 STOP 83			WET BULB TEMP. 60		RH. percent 35%		16 0 0 0 0 46 0 0 0 0							
							17 0 0 0 0 47 0 0 0 0							
							18 0 0 0 0 48 0 0 0 0							
							19 0 0 0 0 49 0 0 0 0							
							20 0 0 0 0 50 0 0 0 0							
							21 0 0 0 0 51 0 0 0 0							
							22 0 0 0 0 52 0 0 0 0							
							23 0 0 0 0 53 0 0 0 0							
							24 0 0 0 0 54 0 0 0 0							
							25 0 0 0 0 55 0 0 0 0							
							26 0 0 0 0 56 0 0 0 0							
				27 0 0 0 0 57 0 0 0 0										
				28 0 0 0 0 58 0 0 0 0										
				29 0 0 0 0 59 0 0 0 0										
				30 0 0 0 0 60 0 0 0 0										
AVERAGE OPACITY FOR HIGHEST PERIOD			0			NUMBER OF READINGS ABOVE 0 % WERE			0					
RANGE OF OPACITY READINGS			MINIMUM 0			MAXIMUM 0								
OBSERVER'S NAME (PRINT)			SHERYL A. BERGERON			OBSERVER'S SIGNATURE			DATE			8-24-94		
COMMENTS			Down time due to monorail problems - hooked up new one.			ORGANIZATION			INTERPOL LABS INC.					
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY			ETA			DATE			8-24-94		
SIGNATURE			DATE			VERIFIED BY			DATE					
TITLE			DATE											

Visible Emissions Form

SOURCE NAME			OBSERVATION DATE				START TIME				STOP TIME			
TOWER ASPHALT			8-24-94				0940				1100			
ADDRESS			SEC				SEC							
BOX 15001			MIN				MIN							
			0 15 30 45				0 15 30 45							
CITY			STATE				ZIP							
LAKELAND			MIN				55043							
PHONE			SOURCE ID NUMBER											
(612) 436-8944														
PROCESS EQUIPMENT			OPERATING MODE											
GENERATOR			500 HPS											
CONTROL EQUIPMENT			OPERATING MODE											
NONE			NA											
DESCRIBE EMISSION POINT														
START Smallest black stack STOP SAME														
HEIGHT ABOVE GROUND LEVEL			HEIGHT RELATIVE TO OBSERVER											
START 16' STOP 17'			START 14' STOP SAME											
DISTANCE FROM OBSERVER			DIRECTION FROM OBSERVER											
START 120' STOP SAME			START W STOP SAME											
DESCRIBE EMISSIONS														
START NO visible emissions STOP SAME														
EMISSION COLOR			PLUME TYPE: CONTINUOUS ☒											
START NONE STOP			FUGITIVE ☐ INTERMITTENT ☐											
WATER DROPLETS PRESENT:			IF WATER DROPLET PLUME:											
NO ☒ YES ☐			ATTACHED ☐ DETACHED ☐											
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED														
START 6-12 in above stack STOP SAME														
DESCRIBE BACKGROUND														
START sky + part of bldg STOP SAME														
BACKGROUND COLOR			SKY CONDITIONS											
START blue-white STOP			START blue sunny STOP											
WIND SPEED			WIND DIRECTION											
START 1-3 mph STOP SAME			START SE STOP SAME											
AMBIENT TEMP.			WET BULB TEMP				RH. percent							
START 77 STOP 83			60				35%							
Source Layout Sketch			Draw North Arrow											
AVERAGE OPACITY FOR HIGHEST PERIOD			NUMBER OF READINGS ABOVE											
0			0 % WERE											
RANGE OF OPACITY READINGS			MINIMUM				MAXIMUM							
0			0											
OBSERVER'S NAME (PRINT)														
SHERYL A. BERGERON														
OBSERVER'S SIGNATURE			DATE											
[Signature]			8-24-94											
ORGANIZATION														
INTERPOLL LABS, INC.														
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY				DATE							
SIGNATURE			ETA				4-7-94							
TITLE			DATE				VERIFIED BY				DATE			

Visible Emissions Form

1-2

SOURCE NAME			OBSERVATION DATE				START TIME				STOP TIME							
TOWER ASPHALT			8-24-94				1125				1225							
ADDRESS			SEC				SEC				SEC							
Box 15001 HUDSON BOULEVARD			MIN	0	15	30	45	MIN	0	15	30	45	MIN	0	15	30	45	
CITY			1				31				0				0			
LAKELAND			2				32				0				0			
STATE			3				33				0				0			
MN			4				34				0				0			
ZIP			5				35				0				0			
55043			6				36				0				0			
PHONE			7				37				0				0			
(612)436-8444			8				38				0				0			
SOURCE ID NUMBER			9				39				0				0			
PROCESS EQUIPMENT			10				40				0				0			
GENERATOR			11				41				0				0			
CONTROL EQUIPMENT			12				42				0				0			
NONE			13				43				0				0			
OPERATING MODE			14				44				0				0			
~500 AMPS			15				45				0				0			
OPERATING MODE			16				46				0				0			
NA			17				47				0				0			
DESCRIBE EMISSION POINT			18				48				0				0			
START SMALL BLACK RND STACK STOP SAME			19				49				0				0			
HEIGHT ABOVE GROUND LEVEL			20				50				0				0			
START ~16-17' STOP SAME			21				51				0				0			
HEIGHT RELATIVE TO OBSERVER			22				52				0				0			
START ~14' STOP SAME			23				53				0				0			
DISTANCE FROM OBSERVER			24				54				0				0			
START ~50' STOP			25				55				0				0			
DIRECTION FROM OBSERVER			26				56				0				0			
START W STOP SAME			27				57				0				0			
DESCRIBE EMISSIONS			28				58				0				0			
START NONE STOP SAME			29				59				0				0			
EMISSION COLOR			30				60				0				0			
START N/A STOP SAME			AVERAGE OPACITY FOR HIGHEST PERIOD				NUMBER OF READINGS ABOVE				0				0 % WERE 0			
PLUME TYPE: CONTINUOUS ☒ FUGITIVE ☐ INTERMITTENT ☐			RANGE OF OPACITY READINGS				MINIMUM				MAXIMUM							
WATER DROPLETS PRESENT: NO ☒ YES ☐			OBSERVER'S NAME (PRINT)				SHERYL A. BERGERON				OBSERVER'S SIGNATURE				DATE 8-24-94			
IF WATER DROPLET PLUME: NA ATTACHED ☐ DETACHED ☐			ORGANIZATION				INTERPOLL LABS. INC.				CERTIFIED BY				DATE 4-7-94			
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED			TITLE				DATE				VERIFIED BY				DATE			
START 6-12" above stack STOP SAME																		
DESCRIBE BACKGROUND																		
START SKY STOP SAME																		
BACKGROUND COLOR																		
START BLUE STOP SAME																		
SKY CONDITIONS																		
START CLEAR STOP SAME																		
WIND SPEED																		
START 3-5 mph STOP SAME																		
WIND DIRECTION																		
START SE STOP SAME																		
AMBIENT TEMP.																		
START 84 STOP 85																		
WET BULB TEMP.																		
65																		
RH. percent																		
35%																		

Source Layout Sketch

Visible Emissions Form

1-3

SOURCE NAME TOWER ASPHALT		OBSERVATION DATE 8-24-94				START TIME 1315		STOP TIME 1415			
ADDRESS BOX 15001 HUDSON BOULEVARD		SEC MIN	0	15	30	45	SEC MIN	0	15	30	45
CITY LAKELAND		STATE MN		ZIP 55043							
PHONE (612) 436-8444		SOURCE ID NUMBER									
PROCESS EQUIPMENT GENERATOR		OPERATING MODE									
CONTROL EQUIPMENT NONE		OPERATING MODE									
DESCRIBE EMISSION POINT START SMALL BLACK RND STOP SAME											
HEIGHT ABOVE GROUND LEVEL START ~110-17' STOP SAME		HEIGHT RELATIVE TO OBSERVER START ~13' STOP SAME									
DISTANCE FROM OBSERVER START 20' STOP		DIRECTION FROM OBSERVER START E STOP SAME									
DESCRIBE EMISSIONS START NONE STOP SAME											
EMISSION COLOR START NONE STOP SAME		PLUME TYPE. CONTINUOUS ☒ FUGITIVE ☐ INTERMITTENT ☐									
WATER DROPLETS PRESENT: NO ☒ YES ☐		IF WATER DROPLET PLUME: N/A ATTACHED ☐ DETACHED ☐									
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START ~6-12' above stack STOP SAME											
DESCRIBE BACKGROUND START SKY STOP SAME											
BACKGROUND COLOR START BLUE STOP SAME		SKY CONDITIONS START CLEAR STOP SAME									
WIND SPEED START 3-5 mph STOP SAME		WIND DIRECTION START SE STOP SAME									
AMBIENT TEMP. START 91 STOP 94		WET BULB TEMP 72		RH, percent 75%							
Source Layout Sketch											
		AVERAGE OPACITY FOR HIGHEST PERIOD					NUMBER OF READINGS ABOVE % WERE				
		RANGE OF OPACITY READINGS MINIMUM MAXIMUM									
		OBSERVER'S NAME (PRINT) SHERYL A. BERGERON									
		OBSERVER'S SIGNATURE <i>Sheryl A. Bergeron</i>					DATE 8-24-94				
		ORGANIZATION INTERPOLL LABS, INC									
		CERTIFIED BY ETA					DATE 4-7-94				
		VERIFIED BY					DATE				
		I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS									
		SIGNATURE		DATE		TITLE					

VISIBLE EMISSIONS EVALUATOR

This is to certify that

Cheryl Bergeron

met the specifications of Federal Reference Method 9 and qualified as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, North Carolina. This certificate is valid for six months from date of issue.

Thomas Hare
President

Will Lee
Vice President

David B. Savage, Jr.
Program Manager

243005
Certificate Number

Minneapolis
Location

April 2, 1994
Date of Issue

APPENDIX D

INTERPOLL LABORATORIES ANALYTICAL DATA

Interpoll Laboratories
(612) 786-6020

EPA Method 3 Data Reporting Sheet
Orsat Analysis

Job Tower Asphalt Source Asphalt Plant
Team Leader ET Test Site Stack
Date Submitted 8/25/94 Date of Test 8/24/94
Test No. 1 No. of Runs Completed 3
Date of Analysis 8/24/94 Technician MD

Test/ Run	Sample Log Number and Type	No. of An.	Buret Readings (ml)			Conc. CO ₂ %v/v Dry	Conc. O ₂ %v/v Dry	F _o
			Zero Pt.	After CO ₂	After O ₂			
1/1	3687-05 ☒ B ☐ F	1	0.00	6.40	18.40	6.40	12.00	
		2	0.00	6.40	18.40	6.40	12.00	
		Avg				6.40	12.00	
1/2	-06 ☒ B ☐ F	1	0.00	6.40	18.30	6.40	11.90	
		2	0.00	6.40	18.30	6.40	11.90	
		Avg				6.40	11.90	
1/3	-07 ☒ B ☐ F	1	0.00	6.20	18.20	6.20	12.00	
		2	0.00	6.20	18.20	6.20	12.00	
		Avg				6.20	12.00	
	☐ B ☐ F	1						
		2						
		Avg						
	☐ B ☐ F	1						
		2						
		Avg						
	☐ B ☐ F	1						
		2						
		Avg						
	☐ B ☐ F	1						
		2						
		Avg						
	☐ B ☐ F	1						
		2						
		Avg						
	☐ B ☐ F	1						
		2						
		Avg						
	☐ B ☐ F	1						
		2						
		Avg						

- ☒ Ambient Air QA Check
☐ Orsat Analyzer System Leak Check
☐ F_o Within EPA M-3 Guidelines
for fuel type.

Where $F_o = \frac{20.9 - O_2}{CO_2}$

EPA Method 3 Guidelines

Fuel Type	F _o Range
Coal:	
Anthracite/Lignite	1.016-1.130
Bituminous	1.083-1.230
Oil:	
Distillate	1.260-1.413
Residual	1.210-1.370
Gas:	
Natural	1.600-1.836
Propane	1.434-1.586
Butane	1.405-1.553
Wood/Wood Bark	1.000-1.130

F=Flask (250 cc all glass)
B=Tedlar Bag (5-layer)

Interpoll Laboratories
(612) 786-6020

EPA Method 5 Data Reporting Sheet
Impinger Catch/Minnesota Protocol

Job Tower Asphalt Source Asphalt plant
Team Leader ETI Test Site St. Paul
Date Submitted 8-25-94 Date of Test 8-24-94
Test No. 1 No. of Runs Completed 3
Date of Analysis 8-29-94 Technician J. Loner

0	Test <u>Run 0</u> Field Blank Log Number <u>3687 - 01 I</u> Comments _____	Dish No. <u>45</u> Dish Tare Wt. <u>48.1511</u> g Dish+Sample Wt. <u>48.1512</u> g Sample Wt. <u>0001</u> g
1	Test <u>Run</u> Log Number <u>- 02 I</u> Comments _____	Dish No. <u>56</u> Dish Tare Wt. <u>47.7555</u> g Dish+Sample Wt. <u>47.7850</u> g Sample Wt. <u>.0295</u> g
2	Test <u>Run</u> Log Number <u>- 03 I</u> Comments _____	Dish No. <u>98</u> Dish Tare Wt. <u>47.2115</u> g Dish+Sample Wt. <u>47.2383</u> g Sample Wt. <u>.0268</u> g
3	Test <u>Run</u> Log Number <u>- 04 I</u> Comments _____	Dish No. <u>100</u> Dish Tare Wt. <u>45.9700</u> g Dish+Sample Wt. <u>45.9919</u> g Sample Wt. <u>.0219</u> g
4	Test <u>Run</u> Log Number _____ Comments _____	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g
5	Test <u>Run</u> Log Number _____ Comments _____	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g

Blank Solvent Wt. .0000 g

Results:

Field Blk. Run 1 Run 2 Run 3 Run 4 Run 5

.0001	.0294	.0267	.0218	D-2	
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LSC-03.GR

Interpoll Laboratories
(612) 786-6020

EPA Method 5 Data Reporting Sheet
Probe/Cyclone Wash

Job Tower Asphalt Source Asphalt Plant
Team Leader ET Test Site Static
Date Submitted 8/25/94 Date of Test 8/24/94
Test No. 1 No. of Runs Completed 3
Date of Analysis 8/25/94 Technician K. Tolleson
Transport Leakage ☒ None ☐ 0 ml Solvent Acetone

0	Test <u>1</u> Run <u>0</u> Field Blank Log Number <u>3087-01P</u> Vol. of Solvent <u>130</u> ml *Solvent Residue <u> </u> ug/ml	Dish No. <u>35</u> Dish Tare Wt. <u>51.0909</u> g Dish+Sample Wt. <u>51.0957</u> g Sample Wt. <u>.0048</u> g
1	Test <u>1</u> Run <u>1</u> Vol. of Solvent <u>90</u> ml Log Number <u> </u> Comments <u> </u>	Dish No. <u>40</u> Dish Tare Wt. <u>47.6418</u> g Dish+Sample Wt. <u>47.6519</u> g Sample Wt. <u>.0101</u> g
2	Test <u>1</u> Run <u>2</u> Vol. of Solvent <u>70</u> ml Log Number <u> </u> Comments <u> </u>	Dish No. <u>50</u> Dish Tare Wt. <u>45.4662</u> g Dish+Sample Wt. <u>45.4792</u> g Sample Wt. <u>.0130</u> g
3	Test <u>1</u> Run <u>3</u> Vol. of Solvent <u>100</u> ml Log Number <u> </u> Comments <u> </u>	Dish No. <u>69</u> Dish Tare Wt. <u>47.9897</u> g Dish+Sample Wt. <u>48.0025</u> g Sample Wt. <u>.0128</u> g
4	Test <u> </u> Run <u> </u> Vol. of Solvent <u> </u> ml Log Number <u> </u> Comments <u> </u>	Dish No. <u> </u> Dish Tare Wt. <u> </u> g Dish+Sample Wt. <u> </u> g Sample Wt. <u> </u> g
5	Test <u> </u> Run <u> </u> Vol. of Solvent <u> </u> ml Log Number <u> </u> Comments <u> </u>	Dish No. <u> </u> Dish Tare Wt. <u> </u> g Dish+Sample Wt. <u> </u> g Sample Wt. <u> </u> g

*Solvent Residue ug/ml = [(Sample Wt. g) (10⁶)] / Vol. of Sol. ml
EPA-M5 Acetone Residue Blank Spec. (7.3 ug/ml)

Results:

Field Blk. Run 1 Run 2 Run 3 Run 4 Run 5

	0.0068	0.0104	0.0091	D-3	
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LSC-01YR

Interpoll Laboratories
(612) 786-6020

EPA Method 5 Data Reporting Sheet
Filter Gravimetrics

Job Tower Asphalt Source Asphalt Plant
Team Leader ET Test Site Stack
Date Submitted 8/25/94 Date of Test 8/24/94
Test No. 1 No. of Runs Completed 3
Date of Analysis 8/25/94 Technician K. Jollett

0	Test <u>1</u> Run <u>0</u> Field Blank Log Number <u>3687-01F</u> Comments _____	Filter No. <u>6925</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9515</u> g Filter+Sample Wt. <u>.9519</u> g Sample Wt. <u>.0004</u> g
1	Test <u>1</u> Run <u>1</u> Log Number <u>-02F</u> Comments _____	Filter No. <u>6363</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9431</u> g Filter+Sample Wt. <u>.9497</u> g Sample Wt. <u>.0066</u> g
2	Test <u>1</u> Run <u>2</u> Log Number <u>-03F</u> Comments _____	Filter No. <u>6364</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9544</u> g Filter+Sample Wt. <u>.9610</u> g Sample Wt. <u>.0066</u> g
3	Test <u>1</u> Run <u>3</u> Log Number <u>-04F</u> Comments _____	Filter No. <u>6365</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9446</u> g Filter+Sample Wt. <u>.9500</u> g Sample Wt. <u>.0054</u> g
4	Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
5	Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g

Results:

Field Blk. Run 1 Run 2 Run 3 Run 4 Run 5

	0.0066	0.0066	0.0054		
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Field Blk. Run 1 Run 2 Run 3 Run 4 Run 5

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LSC-02PR

INTERPOL LABORATORIES, INC.

(612) 786-6020

Sample Chain of Custody

3687

Log No.
No. of Runs

Source
Site

Test No.

8-24-94

Date of Test

Field Engineer

Job

No. Items	Sample Type	Analysis	Sequence No.	Comments
4	Probe Wash: ☒ Acetone ☐ MeCl ₃	☒ EPA M-5 ☐ EPA M-29 ☐ EPA M-201A		
4	Filter: ☒ 4" Glass ☐ 55 Thimble	☒ EPA M-5 ☐ EPA M-29 ☐ EPA M-201A		
7	Impingers: ☒ H ₂ SO ₄ ☐ HNO ₃ /H ₂ O ₂ ☐ 3% H ₂ O ₂ ☐ 1N NaOH ☐ 12.4DNPH	☒ EPA M-5 ☐ EPA M-29 ☐ EPA M-201A ☐ EPA M-17 ☐ EPA M-10		
3	Integrated Gas: ☒ Tedlar Bag	☒ EPA M-3 ☐ EPA M-7A ☐ EPA M-10		
	Oxides of Nitrogen:			
4	Fuel Lab: ☒ Fuel Sample	☐ Per S-0163		
	Particle Sizing:	☐ X-Ray Sdgraph ☐ Cascade Imp		
	Miscellaneous:			

Fuel Type: Coal: ☐ Bituminous ☐ Anthracite ☐ Lignite
Wood: ☐ Wood Waste ☐ Dust ☐ Bark
Oil: ☒ Waste Oil ☐ No. 2 ☐ No. 6
Misc: ☐ Natural Gas ☐ RDF ☐

Relinquished by/Affiliation	Accepted by/Affiliation	Date
<i>[Signature]</i>	<i>Clal / Interpoll</i>	8/25/94 0820

APPENDIX E

ASPHALT PLANT INFORMATION SHEET

Interpoll Laboratories
(612)786-6020

Asphalt Plant Information Sheet

Manufacturer and Model No.
of the Plant

Barker Greene

Owner and Operator of the Plant

Location of Plant at time of

Test (State, County and Address) Lake land MN

15001 Hudson Blvd

Washington CNTY

Estimated Total Time of the

Plant at this Site (from when to when) 1967 - Present

Type of Pollution Control Equipment (wet scrubber, mechanical collector,
etc.) Baghouse

Model No. of Pollution Control Equipment Custom Wetting "Dust Catcher"
70,000 CFM

If wet scrubber, provide the following information:

Percent recycle of scrubber water N/A %

Flow of water to scrubber N/A GPM

Manufacturer recommended pressure drop
across venturi N/A IN.WC.

Rated Capacity of Asphalt Plant 300 TONS/HR

at an aggregate moisture content of 4.0 %

Type of Fuel Used to Fire Plant:

☐ Natural Gas

☐ No. 2 Fuel Oil

☐ No. 5 Fuel Oil

☐ Propane

☒ Waste Oil

Normal Production Rate of Plant 980 TONS/HR

at an aggregate moisture content of 4.0% %

NOTE: Attach drawings of plant and pollution control equipment.

Name of Individual Supplying Information

Lloyd O'Keefe

Date

8-24-94

S-0150R(2)

APPENDIX F

ASPHALT PLANT OPERATING DATA

MPCA

Asphalt Plant

Records of Operating Conditions During Compliance Tests

Plant Manufacturer and Model Baker Greene Plant type Batch PlantDate of first installation 1967Test date 8-24-94 Location _____ Time: start _____ stop _____Fuel burned Waste Oil Dust collector ☐ Venturi scrubber, ☐ Other wet scrubber
☒ Cyclone/multiclone ☒ BaghouseNumber of burners 1 Burner ☒ rating 85 MBTUH MMBTUH = 100% settingIf wet scrubbing, percent water recycle N/A %

Time	Burner setting %	Aggregate TPH	Recycle TPH	Asphalt TPH	Mix Temperature °F	Pressure drop across dust collector(s) in H ₂ O	Water Flow rate through wet collectors gpm
7:15	65%		30.1				
8:15	65%	210	10.35	9.20	300°	4.5	
8:30	65%	217				4.3	
8:45	60%						
9:00							
9:15							

Moisture content in the aggregates

	Run No. 1	Run No. 2	Run No. 3	Average	Average Measured or calculated fuel usage:
Virgin					363 gal
Recycle					1.35 gal/ton product

Fuel 363 gal 358 gal 320 gal
 Responsible Signature and Date: Lloyd D. Kueh 8-24-94

- if calculated, applicant should attach a schedule showing the bases, assumptions, sources of colligative data, and the computation.

Include fuel analysis as required

CES:pmw9.4

Interpoll Laboratories
(612)786-6020

MPCA Exhibit C for Process Emissions

JOB _____

SOURCE _____

DATE 8-24-94

C. Equipment & Operating Data

1. Process Equip. No./Ident. Barker Greene
2. Process Equip. Description HOT Plant 300TPH
3. Process equipment operating under normal operating conditions:
No ____ Yes ✓

D. Instrument Data on Process Equipment

1. Include copy of production records or instrumentation which indicates rate of production or operation of the equipment, i.e. units per hour, lbs. per hour, pressure, air flow, etc.

E. Air Pollution Control Equipment

1. Type/model control equipment 70,000 CFM Baghouse
2. Air pressure drop across the control equipment 4.4
3. Air flow through the control equipment _____
4. Was the control equipment operating normally? Yes
5. Date of last major maintenance/cleaning of control equipment
See attached maintenance schedule

F. Plant Manager's Certification

I certify that the information submitted herein is accurate and correct and that no information requested was withheld from MPCA, Division of Air Quality.

By Lloyd O'Keefe, Position Plant Operator

APPENDIX G

PROCEDURES

Particulate Loading and Emission Rates

The particulate emission rates were determined per EPA Methods 1 - 5, CFR Title 40, Part 60, Appendix A (revised July 1, 1992). In this procedure a preliminary velocity profile of the gases in the flue is obtained by means of a temperature and velocity traverse. On the basis of these values, sampling nozzles of appropriate diameter are selected to allow isokinetic sampling, a necessary prerequisite for obtaining a representative sample.

The sampling train consists of a heated glass-lined sampling probe equipped with a Type S pitot and a thermocouple. The probe is attached to a sampling module which houses the all-glass in line filter holder in a temperature controlled oven. The sampling module also houses the impinger case and a Drierite filled column. The sampling module is connected by means of an umbilical cord to the control module. The control module houses the dry test gas meter, the calibrated orifice, a leakless pump, two inclined manometers, and all controls required for operating the sampling train.

Particulate samples are collected as follows: The sample gas is drawn through the sampling probe isokinetically and passed through a 4-inch diameter Gelman Type A/E glass fiber filter where particulates are removed. The sample gas is then passed through an ice-cooled impinger train and a desiccant-packed column which absorbs remaining moisture. The sample gas then passes through a vacuum pump followed by a dry test gas meter. The gas meter integrates the sample gas flow throughout the course of the test. A calibrated orifice attached to the outlet of the gasmeter provides real time flow rate data.

A representative particulate sample was acquired by sampling for equal periods of time at the centroid of a number of equal area regions in the duct. The sampling rate is adjusted at each test point maintaining isokinetic sampling conditions. Nomographs are used for rapid determination of the sampling rate.

Particulate Loading and Emission Rates

After sampling is complete, the filter is removed and placed in a clean container. The nozzle and inlet side of the filter holder are quantitatively washed with acetone and the washings are stored in a second container. A brush is often used in the cleaning step to help dislodge deposits. The samples are returned to the laboratory where they are logged in and analyzed. The volume of the acetone rinse ("probe wash") is noted and then the rinse is quantitatively transferred to a tared 120 cc porcelain evaporating dish and the acetone evaporated off at 97-105 °F. This temperature is used to prevent condensation of atmospheric moisture due to the cooling effect induced by the evaporation of acetone. The acetone-free sample is then transferred to an oven and dried at 105 °C for 30 minutes, cooled in a desiccator over Drierite, and then weighed to the nearest .01 mg. The filter sample is quantitatively transferred to a 6-inch watch glass and dried in an oven at 105 °C for two hours. The filter and watch glass are then cooled in a desiccator and the filter weighed to the nearest .01 mg. All weighings are performed in a balance room where the relative humidity is hydrostatted to less than 50% relative humidity. Microscopic examination of the samples is performed if any unusual characteristics are observed. The weight of the acetone rinse is corrected for the acetone blank. The Drierite column is weighed on-site and the water collected by Drierite is added to the condensate so that the total amount of absorbed water may be ascertained.

Integrated flue gas samples for Orsat analysis were collected simultaneously with each pollutant sample. The samples were collected in 15-liter gas sampling bags at a constant flow rate throughout each particulate run. The bags were at a constant flow rate throughout each particulate run. The bags were then returned to the laboratory and analyzed by Orsat analysis. Standard commercially prepared solutions were used in the Orsat analyzer (sat. KOH for carbon dioxide and reduced methylene blue for oxygen).

Condensible Organic Compounds Analysis

(State of Minnesota - MPCA Exhibit C)

Method II-8672-MN

Equipment: Separatory funnel - 500 cc with Teflon stopcock

 Powder funnel - 75 mm ID with a 17 mm stem

 Evaporating dish(es) - 200 cc or 250 cc beaker

Reagents: Diethyl ether - reagent grade

 Chloroform - reagent grade

 Sodium sulfate - (ACS) granular anhydrous

 Toluene - (if 3% hydrogen peroxide is used to collect the samples)

 Glass wool (Pyrex microfiber)

PREPARATION

1. Place 1 kg of granular anhydrous sodium sulfate in a shallow tray and heat to 200°C for at least four hours. Store in a tightly sealed glass container.
2. Place a plug of clean glass wool in the stem of the powder funnel. The plug must be of sufficient size so that it is held snugly in place by its own pressure. Add a one-inch layer of dry sodium sulfate.

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SAMPLING

An all-glass impinger assembly is used in the back half of the EPA Method 5 sampling train when an organic wet catch is to be collected. The impinger assembly consists of a modified impinger, a Greenburg Smith impinger followed by another modified impinger. The third impinger should have a temperature measuring device at the outlet upstream of a final impinger or desiccant column to monitor the temperature of the outlet gas stream. Prior to the start of the test, each of the first two impingers should be charged with 100 g of Class I water. The Method 5 train should be operated as provided for in EPA Method 5. Ice should be added to the impinger bath to keep the temperature of the gas at the outlet at or less than 68°F. After the post test leak check, the impinger train is removed and impinger contents poured into a tared all-glass sample bottle and closed with a Teflon-lined cap. The sample bottle is then weighed and the total condensate calculated by subtraction of the bottle tare weight and the weight of initial water added to the impingers (200 g). A label is affixed and the sample is returned to the laboratory for analysis. The sample should be stored at 4°C if the analysis is not conducted within 48 hours.

ANALYSIS

I. ORGANICS

Caution! Work in vented hood!!!

A. Organic Blank Determination

1. Pour 125 ml of ethyl ether and 125 ml of chloroform into a tared beaker.
2. Evaporate solvent in hood at 70°F or less until no solvent remains.
3. Desiccate the sample in dish for two hours.
4. Weigh the sample to nearest 0.1 mg, record and report on Form LSC-03G.

B. Organic Sample Determination

1. Test for peroxide in sample ether using KI strips. (If KI strip shows positive, contact your supervisor before proceeding.)
2. Transfer the sample solution quantitatively to a 500 ml separatory funnel. Use the first of three 25 ml chloroform aliquots to rinse the sample container.
3. Extract with three 25 ml portions of chloroform. (Shake and vent to release pressure about 4 to 5 times each.) Allow the phases to separate. (Bottom layer is chloroform.) Draw off the bottom layer, transferring the solvent with a funnel containing a plug of sodium sulfate into a tared beaker. (Do not draw off any of the aqueous layer.)
4. After the three chloroform extractions, use two 25 ml portions of chloroform to rinse the sodium sulfate, collecting the rinses in the same tared beaker as the extracts.

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5. Next extract the sample three times with 25 ml aliquots of ethyl ether. (Shake and vent to release pressure about 4 to 5 times each.) Allow the phases to separate. (Top layer is ethyl ether.) Draw off the bottom layer (aqueous) into another separatory funnel taking less than 1 ml of the ethyl ether layer with. Decant the ethyl ether, passing it through sodium sulfate and collecting the ethyl ether in the same tared dish as the chloroform.
6. After the three ethyl ether extractions, take two 25 ml portions of ethyl ether and rinse the sodium sulfate collecting the rinses in the same tared beaker as the extracts.
7. Evaporate the solvents (chloroform and ethyl ether) in the tared beaker in the hood at 70°F or less until no solvent remains. (Use no heat and have no sources of ignition in the hood when doing this procedure.) Do not evaporate so quickly as to allow evaporative cooling to lower the temperature of the container below the dew point of water, otherwise, water will be condensed out in the container.
8. Desiccate to constant weight (two hours). Record and report the final weight to the nearest 0.1 mg on Form LSC-03G.

II. INORGANICS

If inorganic residue information is required, the following procedure should be conducted:

A. Inorganic Blank Determination

1. Vent the remaining aqueous phase from the organic extraction in the hood to remove residual organic solvents (usually overnight).
2. Decant the impinger catch into a tared evaporating dish.
3. Evaporate all of the water in the sample in an oven at 100°C. Take care not to boil to prevent bumping and loss of sample.

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4. Cool the dried sample in the desiccator and desiccate until a constant weight is obtained.
5. Report the results to the nearest 0.1 mg on Form LSC-03G.

B. Inorganic Sample Determination

Follow steps 1-5 in Section A above.

NOTES

1. For the organics determination, in the rare event that the impinger catch resulted from a Modified Method 6 determination (SO_2), whereby the solution contains dilute hydrogen peroxide ($\geq 3\%$), do not use ether as an extraction solvent. Substitute toluene for ethyl ether in Section I. (Ether in the presence of peroxide forms explosive hydroperoxide.)
2. In the organics determination, more than three extractions may be required to extract all of the organics. Additional extractions should be performed if the aqueous phase is still cloudy.
3. Special state requirements:
Michigan - Total sample evaporated in tared evaporating dish on steam bath.
Iowa - Organics and inorganics separately, as required.
Wisconsin - Use Method II-8672-WI.
Rest of states - Organics only.

REFERENCES

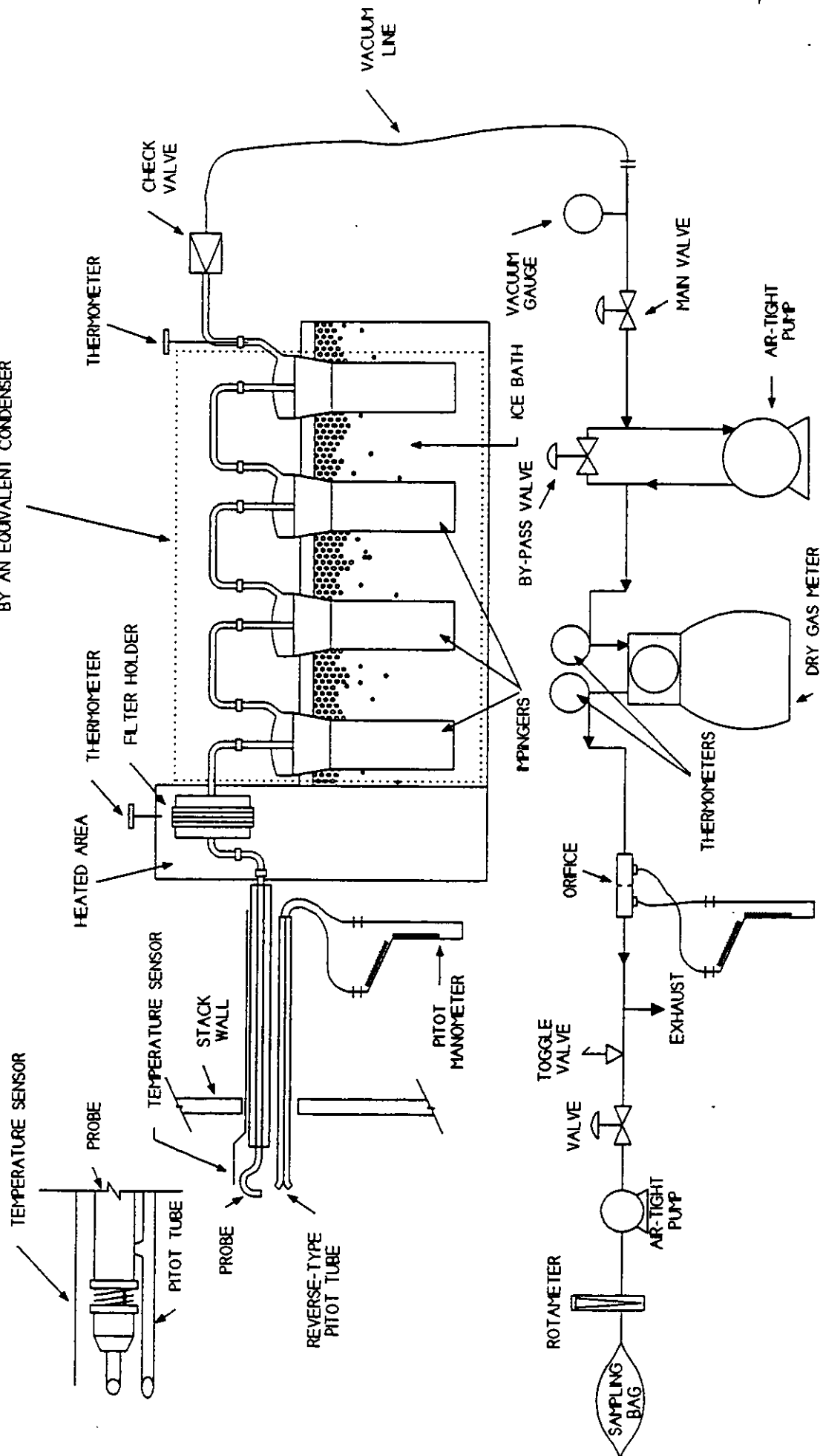
Proposed standards of Performance for New Stationary Sources, Federal Register 36(159) Part II, August 1, 1979.

Minnesota Pollution Control Agency, Exhibit C.

030894-G:STACKWPMETHODSII-8672.MN

PARTICULATE SAMPLING TRAIN

MPINGER TRAIN OPTIONAL, MAY BE REPLACED
BY AN EQUIVALENT CONDENSER



APPENDIX H

CALCULATION EQUATIONS

METHOD 2
CALCULATION EQUATIONS

$$\bar{V}_s = 85.49 C_p (\sqrt{\Delta p})_{avg} \sqrt{\frac{T_{s(avg)}}{P_s M_s}}$$

$$Q_{s,d} = 60 (1 - B_{ws}) \bar{V}_s A \left(\frac{528}{T_{s(avg)}} \right) \left(\frac{P_s}{29.92} \right)$$

$$Q_d = 60 \bar{V}_s A$$

$$\dot{m}_s = \frac{4.995 Q_{s,d} G_d}{1 - B_{ws}}$$

$$RH^* = 100 (vp_{twb} - 0.0003641 P_s (T_{db} - T_{wb})) / vp_{tdb}$$

$$B_{ws}^* = RH(vp_{tdb}) / P_s$$

$$\rho = \frac{4.585 \times 10^{-2} P_s M_s}{T_{s(avg)}}$$

*Alternate equations for calculating moisture content from wet bulb and dry bulb data.

SYMBOLS

A	=	Cross Sectional area of stack, SQ. FT.
A_n	=	Cross sectional area of nozzle, SQ. FT.
B_{ws}	=	Water vapor in gas stream, proportion by volume
C_p	=	Pitot tube coefficient, dimensionless
C_s	=	Concentration of particulate matter in stack gas, wet basis, GR/ACF
C_s	=	Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, GR/DSCF
EA	=	Excess air, percent by volume
γ	=	Dry test meter correction factor, dimensionless
G_d	=	Specific gravity (relative to air), dimensionless
I	=	Isokinetic variation, percent by volume
M_d	=	Molecular weight of stack gas, dry basis, g/g - mole.
m_g	=	Mass flow of wet flue gas, LB/HR
m_p	=	Particulate mass flow, LB/HR
M_s	=	Molecular weight of stack gas, wet basis, g/g mole.
M_p	=	Total amount of particulate matter collected, g
P_{bar}	=	Atmospheric pressure, IN. HG. (uncompensated)
P_g	=	Stack static gas pressure, IN. WC.
P_s	=	Absolute pressure of stack gas, IN. HG.
P_{std}	=	Standard absolute pressure, 29.92 IN. HG.
A_s	=	Actual volumetric stack gas flow rate, ACFM
$Q_{s,d}$	=	Dry volumetric stack gas flow rate corrected to standard conditions, DSCFM
RH	=	Relative humidity, %

T_{db}	=	Dry bulb temperature of stack gas, °F
T_{wb}	=	Wet bulb temperature of stack gas, °F
$T_{m(avg)}$	=	Absolute average dry gas meter temperature, °R
$T_{s(avg)}$	=	Absolute average stack temperature, °R
T_{std}	=	Standard absolute temperature, 528 °R (68 °F)
θ	=	Total sampling time, min.
V_{lc}	=	Total volume of liquid collected in impingers and silica gel, ml
V_m	=	Volume of gas sample as measured by dry gas meter, CF
$V_{m(std)}$	=	Volume of gas sample measured by the dry gas meter corrected to standard conditions, DSCF
$V_{w(std)}$	=	Volume of water vapor in the gas sample corrected to standard conditions, SCF
$\bar{V}_s$	=	Average actual stack gas velocity, FT/SEC
vp_{tdb}	=	Vapor pressure at T_{db} , IN. HG.
vp_{twb}	=	Vapor pressure at T_{wb} , IN. HG.
$\overline{\Delta H}$	=	Average pressure differential across the orifice meter, IN. WC.
ΔP	=	Velocity pressure of stack gas, IN. WC.
γ	=	Dry test meter correction coefficient, dimensionless
ρ	=	Actual gas density, LB/ACF

METHOD 3
CALCULATION EQUATIONS

$$\%EA = \frac{100(\%O_2 - 0.5\% CO)}{0.264\% N_2 - \%O_2 + 0.5\% CO}$$

$$M_d = 0.44(\%CO_2) + 0.32 (\%O_2) + 0.28 (\%N_2 + \%CO)$$

$$M_s = M_d (I - B_{ws}) + 0.18 B_{ws}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} + V_{m(std)}}$$

METHOD 5
CALCULATION EQUATIONS

$$V_{m(std)} = 17.65 V_m \gamma \left(\frac{P_{bar} + \overline{\Delta H}/13.6}{T_{m(avg)}} \right)$$

$$V_{w(std)} = 0.0472 V_{Is}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} - V_{m(std)}}$$

$$I = 0.0944 \left(\frac{T_{s(avg)} V_{m(std)}}{P_s V_s A_n \theta (I - B_{ws})} \right)$$

$$C_s = \frac{15.43 M_p}{V_{m(std)}}$$

$$C_a = \frac{272.3 M_p P_s}{T_{s(avg)} (V_{w(std)} + V_{m(std)})}$$

$$(\dot{m}_p)_1 = 8.5714 \times 10^{-3} C_s Q_{s,d}$$

$$(\dot{m}_p)_2 = \frac{1.3228 \times 10^{-1} M_p A}{\theta A_n}$$

$$\dot{m}_p = \frac{(\dot{m}_p)_1 + (\dot{m}_p)_2}{2}$$

APPENDIX I

SAMPLING TRAIN CALIBRATION DATA

INTERPOLL LABORATORIES
EPA Method 5 Gas Metering System
Quality Control Check Data Sheet

Job Tower asphalt
 Operator E. [signature]

Date 8-24-84
 Module No. 16

Instructions: Operate the control module at a flow rate equal to $\dot{V}_H$ for 10 minutes before attaching the umbilical. Record the following data:

Bar press 29.14 in. Hg. $\tau = \underline{.9941}$ $\dot{V}_H$ 0.87 in. W.C.

Time (min)	Volume (CF)	Meter Temp. (°F)	
		Inlet	Outlet
	(777.60)		
2.5	779.41	77	70
5.0	781.32	79	70
7.5	783.25	81	70
10	785.16	82	70
	$V_m = 7.66$	Avg(t_m) = 74.9 °F	

Calculate Y_{on} as follows:

$$Y_{on} = \frac{1.786}{\tau V_m} \left[\frac{(t_m + 460)}{P_b} \right]^{0.5}$$

$$Y_{on} = \frac{1.786}{(.9941)(7.66)} \left[\frac{(74.9 + 460)}{(29.14)} \right]^{0.5} = 4.2844$$

$$Y_{on} = \underline{1.0048}$$

If Y_{on} is not within the range of 0.97 to 1.03, "the volume metering system should be investigated before beginning."

CFR Title 40, Part 60, Appendix A, Method 5, Section 4.4.1

S-432

Interpoll Laboratories, Inc.
(612) 786-6020

Meter Box Calibration and Usage Status

Date of Report: August 25, 1994

Meter Box No. : 16 (Rockwell Dry Test Meter Serial No. 1334115)

Date of Last Calibration: July 15, 1994
Calibration Technician: D. Van Hoever
Wet Test Meter No.: American Meter AL-20

Date of Use	Report No.	Initial Meter		Final Meter		Volume/Job (cu. ft.)	Total Volume* (cu. ft.)
		Reading		Reading			
August 11, 1994	4-3591	218.12		358.43		140.31	140.31
August 18, 1994	4-3647	358.70		499.80		141.10	281.41
August 23, 1994	4-3685	513.30		772.35		259.05	540.46
August 24, 1994	4-3687	785.30		925.75		140.45	680.91

* Total volume through meter since last calibration.

Control Module No. 16
Serial No. DIM 133415
Net Test Meter No. AL-20
Technician D. Van Hoover

9 00H15M V43

[illegible]

Positive leak check performed by 2214
 Meter was in tolerance ☒
 Meter was not in tolerance ☐; readjust linkage
 Meter was not in tolerance ☐; changed dry test meters

Approved by Danish Desai Date 7/18/95

• Based on AL-20 wet test meter calibration in Nov. 1991 against Bell Prover (NBS Traceable) - Carl Poe Co.

SO102RR 11/91

DIFFERENTIAL PRESSURE AND PROOF CALIBRATION CURVES

WET TEST METER

DIFFERENTIAL - INCHES H2O

PULSATION RANGE

.30

.20

.10

0

Calibrated with a 10 Ft. American Bell Prover, Serial No. 3157. Traceable to the Bureau of Standards. Reference No. 5249068, PI-TAPE.

AL-20 American Wet Test Meter

Serial No. 211

Stainless Steel w/Removable Back

Calibrated w/Saturated Air

Water Temp. 74° F.

Air Temp. 74° F.

Inlet Pressure 2" H2O Constant

Calibration Rate: 60 CFH Per/Hr.

Capacity Rate: 120 CFH Per/Hr.

Restricted Outlet for Rate Deviation

PROOF

100

100

99

CORRECT VOLUME * INDEX READING * PROOF * 100

20

40

60

80

100

120

DAVID BANKS

FLOW - TF MIC - T O - R F - 1001F

Interpoll Laboratories, Inc.
(612) 786-6020

Nozzle Calibration
Data Sheet

Date of Calibration: 08-24-94

Nozzle Number 8-5

Technician: Ed Trowbridge

The nozzle is rotated in 60 degree increments and the diameter at each point is measured to the nearest 0.001 inch. The observed readings and average are shown below.

Position	Diameter (inches)
1	.310
2	.312
3	.308
Average:	.310

Interpoll Laboratories, Inc.

Temperature Measurement Device
Calibration Sheet

Unit under test:

Vendor

OMEGA

34

Model

HH 81

Serial Number

74TX0343

Range

0-2000.

°F

Thermocouple Type

K

Date of Calibration

7-21-94

Technician

E. TROUBLED

Method of Calibration:



Comparison against ASTM mercury in glass thermometer using a thermostatted and insulated aluminum block designed to provide uniform temperature. The temperature is adjusted by adjusting the voltage on the block heater cartridge.



Omega Model CL-300 Type K Thermocouple Simulator which provides 22 precise temperature equivalent millivolt signals. The CL-300 is cold junction compensated. Calibration accuracy is $\pm 0.1\%$ of span (2100°F) ± 1 degree (for negative temperatures add ± 2 degrees. The CL-300 simulates exactly the millivoltage of a Type K thermocouple at the indicated temperature.

Desired Temp (°F) Nominal	Temperature of Standard or Simulated Temp (°F)	Response of Unit Under Test (°F)	Deviation	
			Δt (°F)	(%)
0	0	1.0	1.0	.22
100	100	99.2	.8	.32
200	200	200	0	0
300	300	298.2	1.8	.23
400	400	398	2	.23
500	500	498	1	.10
600	600	600	0	0
700	700	699	1	.04
800	800	802	2	.16
900	900	901	1	.07
1000	1000	1001	1	.07
1100	1100	1100	0	0
1200	1200	1202	2	.14
1300	1300	1300	0	0
1400	1400	1404	4	.22
1500	1500	1502	2	.10
1600	1600	1604	4	.14
1700	1700	1703	3	.14
1800	1800	1804	4	.17
1900	1900	1921	1	.04
2000	2000	2003	3	.12
2100	2100	2100	0	0
Averages:			1.61	.101

OF = off scale response by unit under test (°F)

% dev = $100 \Delta t / (460 + t)$



Unit in tolerance



Unit was not in tolerance; recalibrated - See new calibration sheet.

Interpoll Laboratories, Inc.
(612) 786-6020

S-Type Pitot Tube Inspection Sheet

Pitot Tube No. 79-4

Pitot tube dimensions:

1. External tubing diameter (D_t) .316 IN.
2. Base to Side A opening plane (P_A) .460 IN.
3. Base to Side B opening plane (P_B) .460 IN.

Alignment:

4. α_1 < 10° 0
5. α_2 < 10° 0
6. β_1 < 5° 0
7. β_2 < 5° 0
8. Z < .125" .02
9. W < .0625" .02

Distance from Pitot to Probe Components:

10. Pitot to 0.500 IN. nozzle .750 IN.
11. Pitot to probe sheath 3.0 IN.
12. Pitot to thermocouple (parallel to probe) 3.0 IN.
13. Pitot to thermocouple (perpendicular to probe) .760 IN.

- ☒ Meets all EPA design criteria thus $C_p = 0.84$
☐ Does not meet EPA design criteria - thus calibrate in wind tunnel.
 $C_p =$ _____

Date of Inspection:

4-7-94

Inspected by:

[Signature]

INTERPOLL LABORATORIES

(612)786-6020

Stack Sampling Department - QA
Aneroid Barometer Calibration Sheet

Date 8-3-84
Technician E. Trowbridge
Mercury Column Barometer No. ULTIMETER MODEL 12
Aneroid Barometer No. SN - P1002005

Actual Mercury Barometer Read	Ambient Temp.	Temperature Correction Factor	Adjusted Mercury Barometer Read	Initial Aneroid Barometer Read	Difference (P _{ba} -P _{bm})
28.95	80	111	28.94	28.93	.01

Has this barometer shown any consistent problems with calibration? Yes/No. If yes, explain. No

Has problem been alleviated? Yes/No. How? _____

*Note

Aneroid barometers will be calibrated periodically against a mercury column barometer. The aneroid barometer to be calibrated should be placed in close proximity to the mercury barometer and left to equilibrate for 20-30 minutes before calibrating. Aneroid barometer will be calibrated to the adjusted mercury barometer readings.

S-312

APPENDIX J

TEST PLAN

DRAFT TO BE FOLLOWED BY FORMAL RESPONSE

AUG 22 1994

August 19, 1994

Mr. Ron Hockin
President
Tower Asphalt, Inc.
P.O. Box 15001
Lakeland, Minnesota 55043

Post-It™ brand INTERPOL LABORATORIES Pages 3	
To Kathy Eckstad	From Ron Hockin
Co. Interpol Lab	Co. Tower Asphalt
Dept.	Phone #
Fax # 786-7854	Fax # 436-6515

RE: Test Plan Amendment to the August 3, 1994, Test Plan Submittal for the August 24, 1994, Performance Test on the Barber Green Drum Dryer with a Baghouse

Dear Mr. Hockin:

This is a supplemental letter to address the letter dated August 12, 1994 from Lisa Thorvig requiring opacity testing for Emission Point Number 2, the generator. This will conclude the pretest requirements for the Tower Asphalt, Inc. (Company) facility located in Lakeland, Minnesota, as discussed during our telephone conversation of August 19, 1994.

The Air Quality Division (AQD) staff of the Minnesota Pollution Control Agency (MPCA) has reviewed the submittal, and has amended the approved test plan to reflect the following provisions regarding the opacity testing:

1. Company must perform 3 hours of observations for visible emissions for emission point no. 2. As per telephone conversation, generator will run for entire particulate testing and readings taken during this time.

These provisions are modifications to the test plan, and are to be incorporated into the proposed test.

A copy of the test plan, including this letter, must be included as part of the performance test report. Remember, it is not the Testing Consultant's responsibility to submit the Company report or microfiche or to certify that the microfiche submitted is an exact copy of the original test report by the deadlines specified in the applicable compliance document (i.e., Permit, Stipulation Agreement, Administrative Penalty Order, etc.). The responsibility for these submittals lies solely with the Company.

If you have any questions or comments on the content of this letter, please contact me at (612)297-8301.

Sincerely,

TEST PLAN FOR ASPHALT PLANT PERFORMANCE TEST

PART 1. GENERAL INFORMATION

Name and address of permittee: TOWER ASPHALT, INC.
Box 15001
Lakeland, Minnesota 55043

Permittee contact person: Ron Hockin
(612)436-8444
FAX (612)436-6515

Permit File No.: 212-93-G-1

Reason for testing: Addition of baghouse

Sketch of stack source point to be tested showing test port location, stack diameter, and other pertinent information are included with this plan.

Physical location of the emission unit to be tested: Stationary hot mix asphalt facility and air pollution control equipment located at 15001 Hudson Boulevard, West Lakeland Township, Washington County, Minnesota.

Independent Testing Company: Interpoll Laboratories, Inc.
Contact: Kathy Eickstadt (612)786-6020

Test Plan Date: August 1, 1994
Test Date: August 24, 1994

PART II. TESTING REQUIREMENTS

EP#	Pollutant	Emission Limit	Applicable Rule	Method	Run Length
1	PM	.04 GR/DSCF	40 CFR 60, Subp I Minn Rules Pt. 7011.0910	5	60 min
1	Opacity	20%	Minn Rules Pt. 7011.0910	9	60 min

Fuel Sampling and Analysis (as per Exhibit D):

One tap sample per particulate test run will be taken as close as possible to the burner (somewhere in the feeding line) to be representative of the fuel burned at the time of the test. The samples will be taken in pint-size clean containers and according to the procedures listed in Exhibit D. The three samples will be composited and analyzed for:

Gross heating value, BTU/gal	ASTM-240
Sulfur, % by weight	ASTM D-1552
Ash, % by weight	ASTM D-874
Specific gravity	ASTM D-1298

Lead, % by weight	ASTM D-2788
PCB, ppm by weight	EPA-600/4-81-045
Halogens, % by weight	ASTM D-1317
Acidity, Ph	ASTM D-1093
Flash point, °F	ASTM D-93

Moisture Content in the Virgin and Recycle Aggregate:

Two samples of each (virgin and recycle aggregate) per test run of particulates. Samples must be taken as close as possible to the feeding conveyor and during the corresponding run. Mix samples of virgin aggregate with the samples of recycle material in the same proportion as they enter the dryer, this will give one composite recycle/virgin sample per test run.

One analysis of moisture content in each composite recycle/virgin aggregate sample as per ASTM or other recognized methodologies. A total of three analyses will be performed, one per test run for particulates.

PART III. OPERATING CONDITIONS

Rational for Worst Case: Burning waste oil for fuel and recycling at a rate of 15%.

Normal Range of Process or Operating Rate: 280 TON/HR at a stack temperature of 205 °F.

Description of Process Equipment: Barber Green 7000 LB batch plant with a 8' x 30' drum dryer.

Description of How Process Equipment will be Monitored During Testing: Process equipment maintains a minimum temperature of 400 °F.

Description of Air Pollution Control Equipment: 70,000 ACFM Baghouse with 12,930.12 square feet of cloth; 5.41 to 1 air to cloth ratio; bag specs 6" diameter x 168" long, 14 oz. Dupont Nomex Felt.

Description of How Air Pollution Control Equipment will be Monitored During Testing: Differential pressure of 4.7 between inlet of baghouse and outlet of baghouse.

PART IV. TEST METHODS

- A. EPA Method 1 for location of sampling ports and points.
- B. EPA Method 2 for velocity and volumetric flow rate. Three determinations: one measurement concurrently with each test run for every pollutant.
- C. EPA Method 3 for gas analysis. One test run on an integrated sample taken concurrently with each test run for every pollutant.
- D. EPA Method 4 for the determination of moisture in the flue gases. One test run concurrently with each test run for every pollutant.

- E. EPA Method 5 as amended by Minn. Rules pt. 7005.2060 and 7011.0725 for the concentration of particulate matter including organic condensibles. The sampling time for each run must be at least 60 minutes, and the sampling rate must be at least 32 dscf (0.9 dscm). Three runs must be conducted. Results are to be reported both as total particulate matter containing condensibles where the limit includes organic condensibles and total particulate matter excluding condensibles where the limit does not include condensibles.
- F. EPA Method 9 as amended by Minnesota Rules part 7017.2060 for visual determination of opacity. One hour of observations, concurrently with a test run for particulates.

PART V. CEMS RELATIVE ACCURACY

N/A

PART VI OTHER

- 1. Results to be presented in GR/DSCF and LB/HR for PM; percent for opacity.
- 2. One hard copy of the test report shall be submitted within 45 days after the date of the test.
- 3. A copy of the microfiche report shall be submitted within 105 days after the date of the test.
- 4. All submittals shall be addressed to:
Supervisor, Compliance Determination Unit
Compliance and Enforcement Section
Air Quality Division
Minnesota Pollution Control Agency
520 Lafayette Road
St. Paul, Minnesota 55155-4194
- 5. **MPCA Warning:** Given the seriousness of exceeding an emission limit, the Company is hereby provided notice that enforcement action will be taken for a first performance test failure. This enforcement action will not be initiated until the results of the retest have been reviewed by MPCA staff and will require the Company to pay a civil penalty.

Please be advised that upon receiving written notice of a second performance test failure, the Company will be required to either shut down the tested process unit(s) or to submit a compliance plan, subject to MPCA approval, which indicates specific measures to be taken which are expected to all the unit(s) to operate in compliance with the applicable emission limitations. the plan must also include specific measures the facility will take to minimize emissions until compliance is demonstrated. However, if the unit(s) continue to operate, they will be considered to be operating in violation of the applicable limits from the date of the performance test until a retest has been conducted that demonstrates compliance.

Please note that results of a performance test are not final until MPCA staff provides a written compliance determination.