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AP42 Section:	11.3
Background Chapter	4
Reference:	20
Title:	<i>Stationary Source Sampling Report: Lee Brick And Tile Company, Sanford, NC, Compliance Testing, Tunnel Kiln, Entropy Environmentalists, Inc., Research Triangle Park, NC, June 1978.</i>

BRICKS AND RELATED
CLAY PRODUCTS
AP-42 Section 8.3
Reference Number
15

CH 4 ref 20

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JUL 18 1978

AIR QUALITY DIVISION
CENTRAL OFFICE

ENTROPY
ENVIRONMENTALISTS, INC.

SPECIALISTS IN
SOURCE
SAMPLING

STATIONARY SOURCE SAMPLING REPORT

Coal Fire
LEE BRICK AND TILE COMPANY
SANFORD, NORTH CAROLINA

PARTICULATE EMISSIONS COMPLIANCE TESTING
TUNNEL KILN

JUNE, 1978

RECD AUG 07 1978

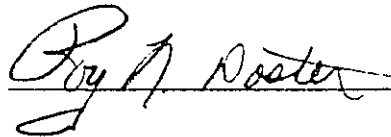
P.O. Box 12291, Research Triangle Park, North Carolina 27709
Phone 919-781-3550

REPORT CERTIFICATION

The sampling and analysis performed for this report was carried out under my direction and supervision.

Date July 11, 1978

Signature



Roy N. Doster

I have reviewed all testing details and results in this test report and hereby certify that the test report is authentic and accurate.

Date July 11, 1978

Signature



D. James Grove, P.E.

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INTRODUCTION

Stationary source sampling was performed at Lee Brick and Tile Company, Sanford, North Carolina to determine the particulate emissions from a coal-fired tunnel kiln. Three sets of simultaneous particulate tests were made on each of the two kiln stacks on June 29, 1978.

Observing the tests were Scott Frame of Pullman-Swindell, Inc., and Sammy Amerson of the North Carolina Department of Natural Resources and Community Development.

The measurements made for stack gas flow rate and particulate emissions were made according to North Carolina Department of Natural Resources and Community Development recommendations.

The following sections of this report treat the summary of results, a brief description of the process and its operation, and the sampling and analytical procedures used.

SUMMARY OF RESULTS

Presented in Table 1 below are the emission rates as determined by the six particulate emission tests performed on the tunnel kiln exhaust outlets. The values shown are reasonably consistent and reflect the non-changing nature of the process.

Table 1
Particulate Emissions

Test Set No.	-----Pounds Per Hour-----		
	<u>South</u>	<u>North</u>	<u>Total</u>
1	11.4	6.85	18.3
2	8.93	6.40	15.3
3*	7.89	5.68	13.6
Avg.	9.41	6.31	15.7

*During the third set of tests, the kiln doors remained closed.

According to North Carolina Regulation 2D.0515, the maximum allowable emission rate is 17.7 pounds per hour. This is based on a process weight rate of 8.90 tons per hour and includes an estimate of the coal being combusted.

Table 2 and 3 on the following pages give the individual test summaries for the tests performed at stack #1 (south) and stack #2 (north), respectively.

TABLE 2

SUMMARY OF RESULTS, PARTICULATE EMISSIONS

KILN STACK #1 (SOUTH)

RUN NUMBER	1	2	3
DATE	6/29/78	6/29/78	6/29/78
STACK TEMPERATURE, DEG. F	282.	291.	288.
PERCENT EXCESS AIR	690.	690.	690.
PERCENT ISOKINETIC	100.5	106.9	99.5
STACK FLOW RATE SCFM* DRY	20527.	20344.	21073.
STACK FLOW RATE ACFM, WET	29517.	29883.	30254.
VOLUME OF GAS SAMPLED SCF* DRY	61.07	66.50	65.75
PARTICULATES, EPA METHOD 5:			
CATCH - MGRAMS	257.4	221.2	186.4
CONCENTRATION - GR/DSCF*	0.0649	0.0512	0.0437
EMISSION RATE - LBS/HR	11.42	8.93	7.89

* 68 DEG F, 29.92 IN. HG

TABLE 3

SUMMARY OF RESULTS, PARTICULATE EMISSIONS

KILN STACK #2 (NORTH)

RUN NUMBER	4	5	6
DATE	6/29/78	6/29/78	6/29/78
STACK TEMPERATURE, DEG. F	492.	512.	512.
PERCENT EXCESS AIR	402.	402.	402.
PERCENT ISOKINETIC	105.9	102.5	108.4
STACK FLOW RATE SCFM* DRY	8105.	8231.	8014.
STACK FLOW RATE ACFM, WET	15231.	15755.	15309.
VOLUME OF GAS SAMPLED SCF* DRY	46.22	40.25	39.82
PARTICULATES, EPA METHOD 5:			
CATCH - MGRAMS	295.8	237.0	213.8
CONCENTRATION - GR/DSCF*	0.0986	0.0907	0.0827
EMISSION RATE - LBS/HR	6.85	6.40	5.68

* 68 DEG F, 29.92 IN. HG

PROCESS DESCRIPTION AND OPERATION

Lee Brick and Tile Company in Sanford, North Carolina manufactures bricks, which involves the screening and blending of the raw materials, and the drying and firing of the final, shaped, product.

The firing of the bricks takes place in a tunnel kiln, with the bricks traveling on cars on rails through the kiln. After a set time, a car leaves the kiln at the same time a car is entering the kiln at the other end. At this time, doors at the end of the kiln are opened, allowing ambient air to enter uncontrolled.

Firing takes place in six steps: evaporation of free water, dehydration, oxidation, vitrification, flashing, and cooling. The actual fire zone is located near the middle of the kiln, with the 2000°F temperature provided by the combustion of coal. As shown in Figure 1, ambient air is used to cool the bricks and conversely preheat the air for the firing zone. Also some of the preheated air is ducted to the brick dryer for drying the bricks. The kiln is exhausted by two fans at opposite ends of the kiln.

Potential emissions from the kiln consist mainly of particulate matter in the form of dust generated by the handling of the bricks, and of combustion products from the coal. No emission control equipment is presently in use.

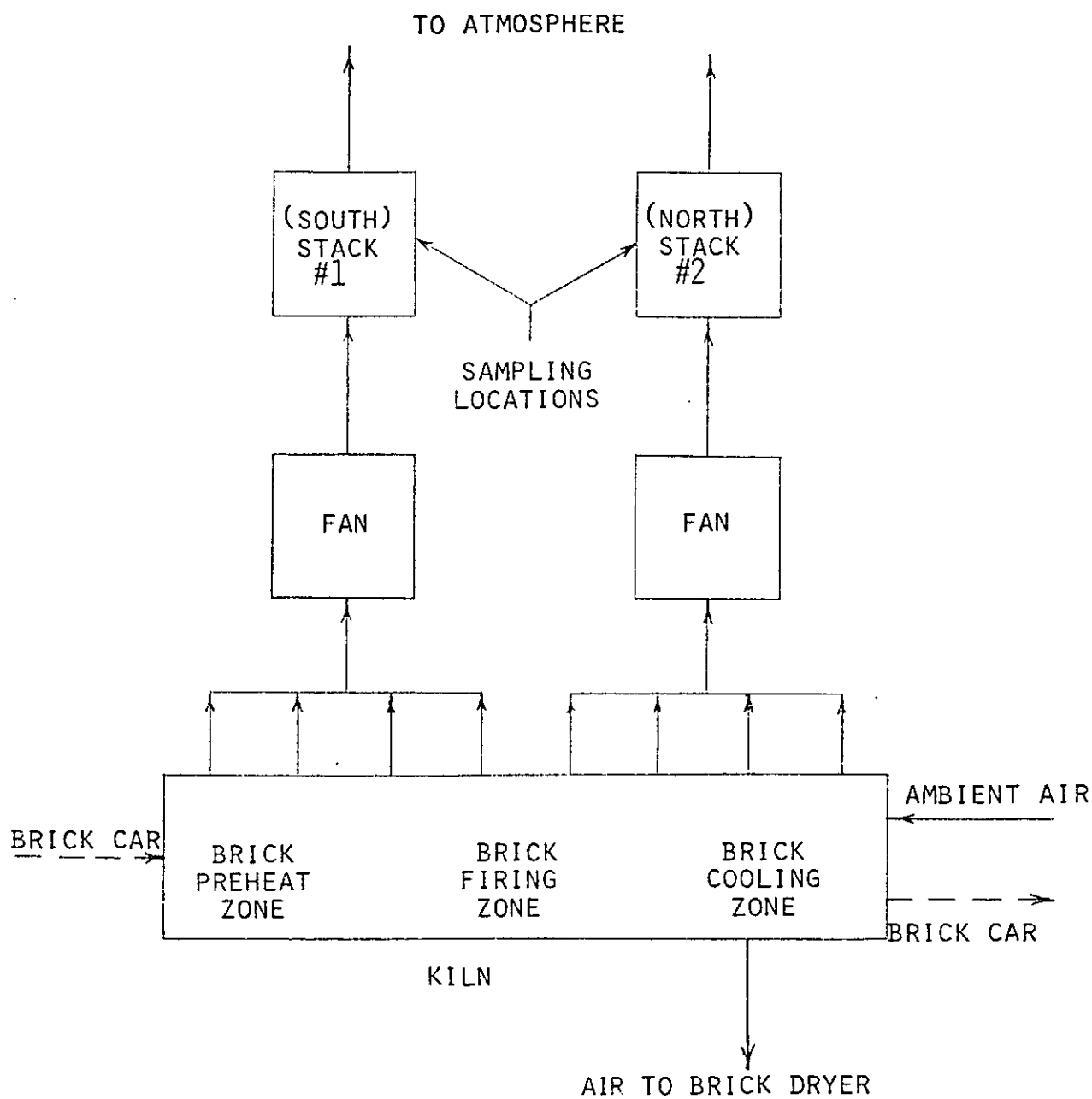


FIGURE 1. PROCESS SCHEMATIC AND SAMPLING LOCATIONS

During the testing performed at the outlet of the two kiln exhaust fans, the kiln was firing a carload containing 8064 of type #320 bricks every 100 minutes. With an average brick weight of 3.43 pounds, this converts to a process rate of 8.3 tons of bricks per hour. When the estimated coal usage rate of 0.60 tons per hour is added, the total process weight rate is 8.90 tons per hour.

It is suspected that the opening of the kiln doors increased the emissions; therefore, the last of the three sets of tests performed was made without a door opening occurring. As shown in Table 1 in the Summary of Results, the particulate tests did show a decrease in the emissions.

SAMPLING AND ANALYTICAL PROCEDURES

All sampling and analytical procedures used were those recommended by the United States Environmental Protection Agency and the North Carolina Department of Natural Resources and Community Development. Complete details of the equipment and procedures used are described in Appendix D, which is extracted from the Federal Register, August 18, 1977.

Method 1 was used to determine the number and location of the sampling points. The two kiln exhaust stacks are identical, with each stack cross section divided into 44 equal areas. Two ports labeled A and B, as shown in Figure 2, access the traverse axes, with each axis having 22 points. Every point was sampled for one and a half minutes, giving a total testing time of 66 minutes for each run on a stack.

Velocity measurements were in accordance with Method 2. Molecular weights for the stack gases were determined by Method 3 procedures. Particulate emissions were found using Method 5 analytical and sampling procedures.

All sampling equipment used was manufactured by Nutech Corporation or Entropy Environmentalists, Inc.

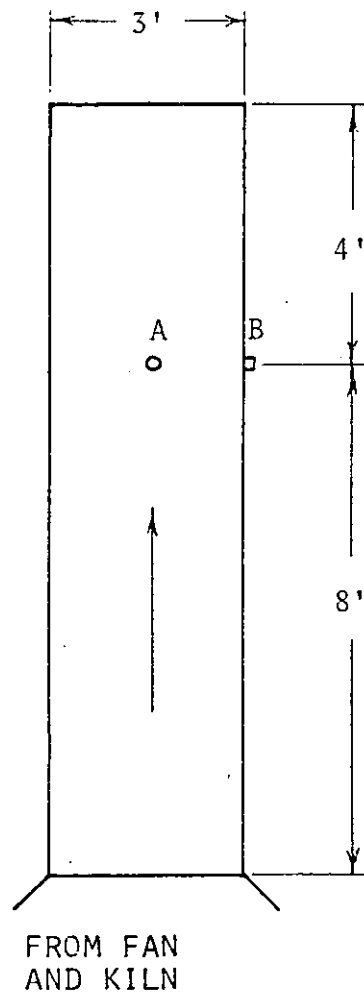
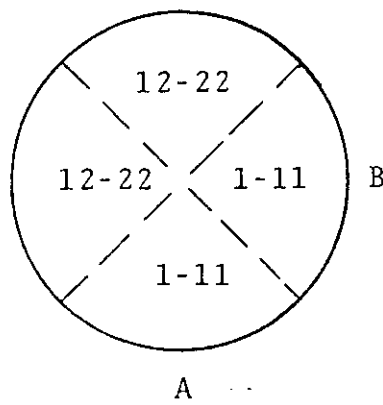


FIGURE 2. STACK DIMENSIONS AND SAMPLING POINT LOCATIONS, KILN EXHAUST STACKS (1 AND 2)

APPENDICES

RESULTS PREPARED BY
**ENTROPY ENVIRONMENTALISTS, INC. **

APPENDIX A-1

PARTICULATE FIELD DATA & RESULTS TABULATION

PLANT: LEE BRICK & TILE COMPANY, SANFORD, N. C.

TEST TEAM LEADER: WILLIS NESBIT

TEST 1 KILN STACK #1 (SOUTH)

TEST 2 KILN STACK #1 (SOUTH)

TEST 3 KILN STACK #1 (SOUTH)

RUN NUMBER		1	2	3
-----		-	-	-
TEST DATE		6/29/78	6/29/78	6/29/78

TB	TIME-START	1055	1246	1429
TF	TIME-FINISH	1207	1410	1550
TT	NET TIME OF TEST, MIN.	66.0	66.0	66.0
FNP	NET SAMPLING POINTS	44.	44.	44.
DN	SAMPLING NOZZLE DIA., IN.	0.241	0.245	0.248
CP	PITOT TUBE COEFFICIENT	0.84	0.84	0.84
Y	DRY GAS METER CAL. FACTOR	1.00	1.00	1.00
PM	AVERAGE ORIFICE PRESSURE DROP, IN. H2O	3.24	3.54	3.74
VM	VOLUME OF DRY GAS SAMPLED CU. FT. AT METER CONDITIONS	67.543	73.747	73.740
TM	AVERAGE GAS METER TEMP DEGREES F	128.	130.	137.
VMSTD	VOLUME OF DRY GAS SAMPLED AT STANDARD CONDITIONS*, SCF	61.069	66.501	65.747
VW	TOTAL H2O COLLECTED IN IMPINGERS & SILICA GEL, ML.	29.5	45.5	18.0
VWV	VOLUME OF WATER VAPOR AT STANDARD CONDITIONS*, SCF	1.39	2.14	0.847
PMV	PERCENT MOISTURE BY VOL.	2.2	3.1	1.3
MD	MOLE FRACTION DRY GAS	0.978	0.969	0.987
PCO2	PERCENT CO2 BY VOL., DRY	1.8	1.8	1.8
PO2	PERCENT O2 BY VOL., DRY	18.4	18.4	18.4
PCO	PERCENT CO BY VOL., DRY	0.0	0.0	0.0

PN2	PERCENT N2 BY VOL., DRY	79.8	79.8	79.8
MWD	MOLECULAR WT-DRY STACK GAS	29.02	29.02	29.02
MW	MOLECULAR WT-STACK GAS	28.78	28.68	28.88
PB	BAROMETRIC PRESSURE, IN. HG.	29.90	29.90	29.90
PSI	STATIC PRES OF STACK GAS IN. H2O	0.0	0.0	0.0
PS	STACK PRES, ABS., IN. HG.	29.90	29.90	29.90
TS	AVERAGE STACK TEMP. DEG. F	282.	291.	288.
DPS	AVERAGE VELOCITY HEAD OF STACK GAS, IN. H2O	1.089	1.099	1.139
VS	AVE STACK GAS VELOCITY, FPS	69.6	70.5	71.3
AS	STACK AREA, SQUARE INCHES	1018.	1018.	1018.
QS	STACK FLOW RATE, DRY, SCFM*	20527.	20344.	21073.
QA	ACTUAL STACK FLOW RATE, ACFM	29517.	29883.	30254.
PERI	PERCENT ISOKINETIC	100.5	106.9	99.5
FMF	PARTICULATE, MG, EPA 5	257.4	221.2	186.4
CAN	PARTICULATE, GR/DSCF* EPA 5	0.0649	0.0512	0.0437
CAW	PARTICULATE, LBS/HR EPA 5	11.42	8.93	7.89
PEA	PERCENT EXCESS AIR	690.	690.	690.

* 68 DEG F, 29.92 IN. HG

PARTICULATE FIELD DATA & RESULTS TABULATION

PLANT: LEE BRICK & TILE COMPANY, SANFORD, N. C.

TEST TEAM LEADER: ROY N. DOSTER

TEST 4 KILN STACK #2 (NORTH)

TEST 5 KILN STACK #2 (NORTH)

TEST 6 KILN STACK #2 (NORTH)

RUN NUMBER		4	5	6
-----		-	-	-
TEST DATE		6/29/78	6/29/78	6/29/78

TB	TIME-START	1055	1240	1409
TF	TIME-FINISH	1205	1350	1530
TT	NET TIME OF TEST, MIN.	66.0	66.0	66.0
FNP	NET SAMPLING POINTS	44.	44.	44.
DN	SAMPLING NOZZLE DIA., IN.	0.325	0.306	0.300
CP	PITOT TUBE COEFFICIENT	0.84	0.84	0.84
Y	DRY GAS METER CAL. FACTOR	1.00	1.00	1.00
PM	AVERAGE ORIFICE PRESSURE DROP, IN. H ₂ O	1.94	1.35	1.24
VM	VOLUME OF DRY GAS SAMPLED CU. FT. AT METER CONDITIONS	50.497	44.418	43.509
TM	AVERAGE GAS METER TEMP DEGREES F	119.	124.	118.
VMSTD	VOLUME OF DRY GAS SAMPLED AT STANDARD CONDITIONS*, SCF	46.219	40.249	39.824
VW	TOTAL H ₂ O COLLECTED IN IMPINGERS & SILICA GEL, ML.	41.0	33.5	31.5
VWV	VOLUME OF WATER VAPOR AT STANDARD CONDITIONS*, SCF	1.93	1.58	1.48
PMV	PERCENT MOISTURE BY VOL.	4.0	3.8	3.6
MD	MOLE FRACTION DRY GAS	0.960	0.962	0.964
PCO ₂	PERCENT CO ₂ BY VOL., DRY	2.6	2.6	2.6
PO ₂	PERCENT O ₂ BY VOL., DRY	17.0	17.0	17.0
PCO	PERCENT CO BY VOL., DRY	0.0	0.0	0.0

PN2	PERCENT N2 BY VOL., DRY	80.4	80.4	80.4
MWD	MOLECULAR WT-DRY STACK GAS	29.10	29.10	29.10
MW	MOLECULAR WT-STACK GAS	28.65	28.68	28.70
PB	BAROMETRIC PRESSURE, IN. HG.	29.90	29.90	29.90
PSI	STATIC PRES OF STACK GAS IN. H2O	0.0	0.0	0.0
PS	STACK PRES, ABS., IN. HG.	29.90	29.90	29.90
TS	AVERAGE STACK TEMP. DEG. F	492.	512.	512.
DPS	AVERAGE VELOCITY HEAD OF STACK GAS, IN. H2O	0.225	0.236	0.223
VS	AVE STACK GAS VELOCITY, FPS	35.9	37.1	36.1
AS	STACK AREA, SQUARE INCHES	1018.	1018.	1018.
QS	STACK FLOW RATE, DRY, SCFM*	8105.	8231.	8014.
QA	ACTUAL STACK FLOW RATE, ACFM	15231.	15755.	15309.
PERI	PERCENT ISOKINETIC	105.9	102.5	108.4
FMF	PARTICULATE, MG, EPA 5	295.8	237.0	213.8
CAN	PARTICULATE, GR/DSCF* EPA 5	0.0986	0.0907	0.0827
CAW	PARTICULATE, LBS/HR EPA 5	6.85	6.40	5.68
PEA	PERCENT EXCESS AIR	402.	402.	402.

* 68 DEG F, 29.92 IN. HG

EXAMPLE PARTICULATE CALCULATIONS TEST NO. 4

KILN STACK #2 (NORTH)

VOLUME OF DRY GAS SAMPLED AT STANDARD CONDITIONS

$$VMSTD = 17.64 * VM * Y * (PB+PM/13.6) / (TM+460)$$

$$VMSTD = \frac{17.64 * 50.497 * 1.00 * (29.90+1.940/13.6)}{579.0} = 46.219 \text{ DSCF}$$

VOLUME OF WATER VAPOR AT STANDARD CONDITIONS

$$VWV = .04707 * VW$$

$$VWV = .04707 * 41.0 = 1.930 \text{ SCF}$$

PERCENT MOISTURE IN STACK GAS

$$PMV = (100 * VWV) / (VMSTD + VWV)$$

$$PMV = \frac{100 * 1.93}{46.219 + 1.93} = 4.0 \text{ PERCENT}$$

MOLE FRACTION OF DRY STACK GAS

$$MD = (100. - PMV) / 100.$$

$$MD = \frac{100. - 4.0}{100.} = 0.960$$

AVERAGE MOLECULAR WEIGHT OF DRY STACK GAS

$$MWD = (PCO_2 * .44) + (PO_2 * .32) + (PN_2 + PCO) * .28$$

$$MWD = (2.6 * 0.44) + (17.0 * 0.32) + ((80.4 + 0.0) * 0.28) = 29.10 \text{ LB/LB MOLE}$$

MOLECULAR WEIGHT OF STACK GAS

$$MW = MWD * MD + 18 * (1 - MD)$$

$$MW = 29.10 * 0.960 + 18 * (1 - 0.960) = 28.65 \text{ LB/LB MOLE}$$

STACK GAS VELOCITY AT STACK CONDITIONS

$$VS = 85.49 * CP * \sqrt{(DPS * (TS + 460)) / (PS * MW)}$$

$$VS = 85.49 * .84 * \sqrt{(0.225 * 952.) / (29.90 * 28.65)} = 35.9 \text{ FPS}$$

STACK GAS VOLUMETRIC FLOW AT STACK CONDITIONS

$$QA = VS * AS * 60 / 144$$

$$QA = 35.9 * 1018. * 60 / 144 = 15231. \text{ ACFM}$$

STACK GAS VOLUMETRIC FLOW AT STANDARD CONDITIONS

$$QS = (17.64 * QA * PS * MD) / (TS + 460)$$

$$QS = \frac{17.64 * 15231. * 29.90 * 0.960}{952.0} = 8105. \text{ SCFM}$$

PERCENT ISOKINETIC

$$PERI = (17.3 * (TS + 460) * VMSTD) / (VS * TT * PS * MD * DN * DN)$$

$$PERI = \frac{17.3 * 952.0 * 46.22}{35.9 * 66.0 * 29.90 * 0.960 * 0.325 * 0.325} = 105.9 \text{ PERCENT}$$

PARTICULATE LOADING -- EPA METHOD 5
(AT STANDARD CONDITIONS)

$$CAN = 0.0154 * FMF / VMSTD$$

$$CAN = 0.0154 * (295.8 / 46.22) = 0.0986 \text{ GR/DSCF}$$

PARTICULATE LBS/HR--EPA METHOD 5

$$CAW = 0.00857 * CAN * QS$$

$$CAW = 0.00857 * 0.099 * 8105. = 6.85 \text{ LBS/HR}$$

PERCENT EXCESS AIR

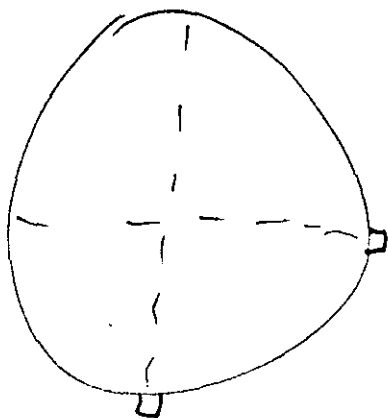
$$PEA = \frac{(PO_2 - 0.5 * PCO)}{0.264 * PN_2 - PO_2 + 0.5 * PCO} * 100$$

$$PEA = \frac{17.0 - (0.5 * 0.0)}{(0.264 * 80.4) - (17.0 + 0.5 * 0.0)} * 100 = 402.3 \text{ PERCENT}$$

APPENDIX B-1

PRELIMINARY FIELD DATA

Stack Geometry



Sketch of stack cross section showing sampling ports.

Plant Name La Bric & Tile

Plant Location Sanford

Sampling Location Kiln Stacks 1 & 2

Date(s) 6-29-78

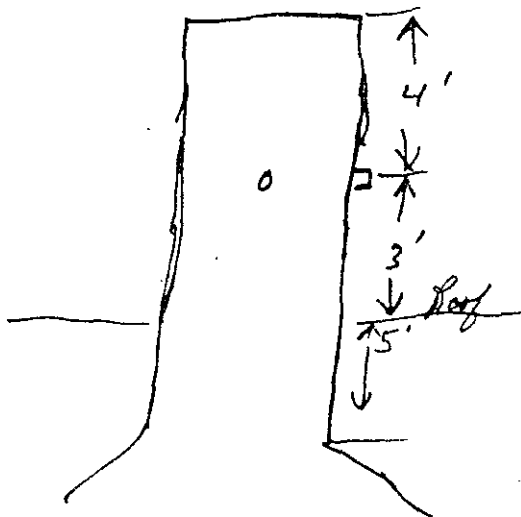
A. Dist. from inside of far wall to outside of near wall: 38 3/4 inches

B. Wall thickness: 2 3/4 inches

Inside diameter of stack (A-B): 36 inches

Stack Area: 1018 square inches

Comments: #1 Stack is the South Stack
#2 Stack is the North Stack



Sketch of stack dimensions and location of sampling ports.

Point	% of Diameter	Distance from inside wall	Distance from outside of port
1	1.1	3/8	3 1/8
2	3.5	1 1/4	4
3	6.0	2 1/8	4 7/8
4	8.7	3 1/8	5 7/8
5	11.6	4 1/8	6 7/8
6	14.6	5 1/4	8
7	18.0	6 1/2	9 1/4
8	21.8	7 7/8	10 5/8
9	26.2	9 1/2	12 1/4
10	31.5	11 3/8	14 1/8
11	39.3	14 1/8	16 7/8
12	60.7	21 7/8	24 5/8

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Point	% of Diameter	Distance from inside wall	Distance from outside of port
13	68.5	24 $\frac{5}{8}$	27 $\frac{3}{8}$
14	73.8	26 $\frac{1}{2}$	29 $\frac{1}{4}$
15	78.2	28 $\frac{1}{8}$	30 $\frac{3}{8}$
16	82.0	29 $\frac{1}{2}$	32 $\frac{1}{4}$
17	85.4	30 $\frac{3}{4}$	33 $\frac{1}{2}$
18	88.4	31 $\frac{7}{8}$	34 $\frac{5}{8}$
19	91.3	32 $\frac{7}{8}$	35 $\frac{5}{8}$
20	94.0	33 $\frac{7}{8}$	36 $\frac{5}{8}$
21	96.5	34 $\frac{3}{4}$	37 $\frac{1}{2}$
22	98.9	35 $\frac{5}{8}$	38 $\frac{3}{8}$

ORSAT FIELD DATA

Plant Name Lee BrickDate 6-29-78Sampling Location Stack #1 (South)Operator FD

Time of Sample Collection	Time of Analysis	CO ₂ Reading A	O ₂ Reading B	CO Reading C	%O ₂ B-A	%CO C-B	%N ₂ 100-C
1429 & 1550	1600	1.8	20.2	20.2	18.4	0	79.8

PROCESS DESCRIPTION

FUEL TYPE

BOILER TYPE

Wood ☐ bark ☐ shavings
☐ chips ☐ sawdust

Oil ☐ #1 ☐ #3 ☐ #5
☐ #2 ☐ #4 ☐ #6

Coal ☐ coke ☒ bituminous
☐ anthracite
☐ pulverized?

Nat. Gas ☒ Other _____

Feeding
 Location ☐ overfeed ☐ underfeed

Mechanism ☐ manual ☐ screw ☐ chain
☐ steam ☐ vibrator ☐ air
☐ flipper ☐ gravity ☐ ram

Grating type ☐ solid ☐ stationary
☐ traveling ☐ vibrating

Control Equipment? None

Combustion Air Configuration ☐ overfire jets

PROCESS OPERATION

RATE TYPE	Rated	Normal	Actual
Feed Rate (lbs/hr, gals/hr, cu. ft./hr)			16 600 ^{lbs} / _{hr}
Steam Rate (lbs/hr)			
KW produced (power boilers only)			
MBTU/hr produced			
H.P. produced			

PARTICULATE FIELD DATA

Company/Location Lee Brick
Sanford, NC
 Sampling Location: Stack 1 (South)
 Date 6/29/88 Test Participants W/MS/H
 Bar. Press., in. Hg 29.90 Meter Box # N-6
 Static Press., in. H₂O 0 ΔH @ 1.88
 Ambient Temp, °F 92 C Factor 1.13
 Est. Moisture, % 4 Temp. Device T/C

Run # 1
 Start: 10:55
 Finish: 12:07
 Filter # 2976 Tare Wt. 4.413
4/42
 Sample Box # 1 @ Heat Setting H1
 Probe # 4-1 @ Heat Setting H1
 Nozzle # 205 with Dia., inches .241
 Pitot Leak Tests: Before ✓ After ✓
 Sampling Train Leak Test (from nozzle)
 Before @ ≥ 15 in. Hg = 0.00 cfm
 After @ 6 in. Hg = 0.05 cfm
 Avg. Δp 0.64 at ΔH of 1.84

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (in. H ₂ O)	Orifice Manometer (in. H ₂ O)		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
A 1	0	14.758	0.48	1.30	1.30	115	2	250	70	300
2	1½	15.68	0.70	2.00	2.00	116	2	250	70	300
3	3	16.87	0.90	2.60	2.60	117	3	250	70	301
4	4½	18.23	1.05	3.10	3.10	118	3	250	70	302
5	6	19.65	1.20	3.50	3.50	119	4	250	70	303
6	7½	21.25	1.10	3.20	3.20	120	4	250	70	302
7	9	22.77	1.05	3.10	3.10	120	4	250	70	275
8	10½	24.27	1.10	3.20	3.20	120	4	250	70	275
9	12	25.79	1.10	3.20	3.20	120	4	250	70	272
10	13½	27.32	1.00	2.90	2.90	120	4	250	70	310
11	15/0	28.79	1.15	3.30	3.30	120	4	250	70	325
12	1½	30.32	1.05	3.10	3.10	121	4	250	70	281
13	3	31.82	1.10	3.20	3.20	121	4	250	70	276
14	4½	33.35	1.10	3.20	3.20	121	4	250	70	277
15	6	34.87	1.10	3.20	3.20	122	4	250	70	278
16	7½	36.42	1.10	3.20	3.20	123	4	250	70	276
17	9	37.94	1.25	3.60	3.60	125	4	250	70	331
18	10½	39.54	1.25	3.60	3.60	126	4	250	70	302
19	12	41.17	1.20	3.50	3.50	128	4	250	70	302
20	13½	42.77	1.20	3.50	3.50	129	4	250	70	283
21	15/0	44.39	1.15	3.30	3.30	130	4	250	70	28

Company Lee Brick

Free Brick

Run # 1

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) in. H ₂ O	Orifice Manometer (Δh) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
22	1½	45.95	1.15	3.30	3.30	130	4	250	70	275
B 1	3	47.53	0.85	2.50	2.50	130	3	250	70	245
2	4½	48.90	0.85	2.50	2.50	130	3	250	70	248
3	6	50.13	0.95	2.80	2.80	130	3	250	70	250
4	7½	51.56	1.65	4.80	4.80	131	6	250	70	252
5	9	53.26	1.55	4.50	4.50	132	6	250	70	230
6	10½	55.11	1.50	4.30	4.30	132	6	250	70	225
7	12	57.03	1.15	3.50	3.50	132	6	250	70	265
8	13½	58.95	1.15	3.50	3.50	132	6	250	70	265
9	14½	60.31	1.10	3.30	3.30	133	5	250	70	267
10	1½	61.98	1.15	3.50	3.50	134	5	250	70	268
11	3	63.47	1.20	3.60	3.60	135	5	250	70	269
12	4½	65.11	1.05	3.20	3.20	136	4	280	70	330
13	6	66.67	1.05	3.20	3.20	137	4	250	70	280
14	7½	68.22	1.05	3.20	3.20	137	4	250	70	288
15	9	69.76	1.05	3.20	3.20	137	5	250	70	277
16	10½	71.29	1.05	3.20	3.20	137	5	250	70	280
17	12	72.84	1.30	4.00	4.00	138	5	250	70	330
18	13½	74.54	1.10	3.30	3.30	138	5	250	70	300
19	14½	76.12	1.05	3.20	3.20	139	4	250	70	287
20	1½	77.67	1.05	3.20	3.20	139	4	250	70	285
21	3	79.23	1.00	3.10	3.10	139	4	250	70	284
22	4½	80.79	1.00	3.10	3.10	139	4	250	70	284
FINAL		82.301								
D.P.F.		67.543								
Avg.			1.089	3.245	3.245	128.363				282.386

PARTICULATE FIELD DATA

Company/Location Lee Brick

Sanford, NC

Sampling Location: Stack 1 (down)

Date 6/29/78 Test Participants W, M, B

Bar. Press., in. Hg 29.90 Meter Box # U-6

Static Press., in. H₂O 0 ΔH₀ 1.88

Ambient Temp, °F 79 C Factor 1.13

Est. Moisture, % 4 Temp. Device T/C

Run # 2

Start: 12:46

Finish: 14:10

Filter # 2950 Tare Wt. .4121

Sample Box # 2 @ Heat Setting 7

Probe # 4-2 @ Heat Setting 9

Nozzle # 206 with Dia., inches .245

Pitot Leak Tests: Before ✓ After ✓

Sampling Train Leak Test (from nozzle)

Before @ ≥ 15 in. Hg = 0.00 cfm

After @ 14 in. Hg = 0.03 cfm

Avg. Δp 0.59 at ΔH of 1.84 @ 275

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
A 1	0	82.628	0.47	1.50	1.50	129	4	250	70	276
2	1½	85.74	0.48	1.55	1.55	129	4	250	70	278
3	3	84.80	0.48	1.55	1.55	129	4	250	70	278
4	4½	85.96	0.95	3.00	3.00	129	6	250	70	279
5	6	87.15	1.10	3.45	3.45	129	8	250	70	282
6	7½	88.90	1.35	4.30	4.30	129	11	250	70	283
7	9	89.99	1.35	4.30	4.30	129	12	250	70	286
8	10½	91.36	1.10	3.50	3.50	129	10	250	70	287
9	12	93.04	1.10	3.50	3.50	129	9	250	70	289
10	13½	95.89	1.05	3.40	3.40	129	9	250	70	289
11	15/0	97.85	1.05	3.40	3.40	129	9	250	70	289
12	1½	98.99	1.20	3.80	3.80	129	10	250	70	289
13	3	101.64	1.20	3.80	3.80	129	10	250	70	270
14	4½	102.87	1.10	3.50	3.50	129	10	250	70	330
15	6	104.72	1.45	4.60	4.60	129	13	250	70	289
16	7½	106.89	1.45	4.60	4.60	129	13	250	70	290
17	9	108.75	1.50	4.70	4.70	129	14	250	70	275
18	10½	111.98	1.20	3.80	3.80	130	10	250	70	298
19	12	113.10	1.35	4.30	4.30	130	10	250	70	298
20	13½	114.98	1.15	3.60	3.60	130	10	250	70	279
21	15/0	116.68	1.10	3.50	3.50	130	10	250	70	270

Company

Lee Brick

Run #

2

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (ΔP) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
22	1½	118.34	1.15	3.60	3.60	130	10	250	70	278
23	3	120.96	1.15	3.60	3.60	130	10	250	70	280
2	4½	121.77	1.00	3.20	3.20	130	10	250	70	287
3	5	123.36	1.10	3.50	3.50	130	10	250	70	289
4	7½	124.96	1.10	3.50	3.50	130	10	250	70	290
5	9	126.56	1.10	3.50	3.50	130	10	250	70	286
6	10½	128.19	1.10	3.50	3.50	130	10	250	70	290
7	12	129.84	1.25	4.00	4.00	130	11	250	70	290
8	13½	131.47	1.15	3.60	3.60	130	10	250	70	292
9	15/0	133.12	1.05	3.40	3.40	130	10	250	70	297
10	1½	134.73	1.00	3.20	3.20	131	9	250	70	292
11	3	136.62	1.00	3.20	3.20	131	9	250	70	277
12	4½	137.89	1.00	3.20	3.20	131	9	250	70	292
13	5	139.36	1.25	4.00	4.00	132	12	250	70	295
14	7½	140.99	1.25	4.00	4.00	132	12	250	70	296
15	9	142.76	1.05	3.40	3.40	132	10	250	70	296
16	10½	144.37	1.10	3.50	3.50	132	10	250	70	298
17	12½	145.98	1.10	3.50	3.50	132	10	250	70	296
18	13½	147.59	1.15	3.60	3.60	132	10	250	70	295
19	15/0	149.23	1.30	4.10	4.10	132	10	250	70	296
20	1½	151.12	1.30	4.10	4.10	132	10	250	90	304
21	3	152.68	1.05	3.40	3.40	132	10	250	70	301
22	4½	154.27	1.05	3.80	3.80	132	10	250	70	300
Final		156.375								
Diff		73747								
Avg.			1.099	3.537	3.537	130.50				29075

PARTICULATE FIELD DATA

Company/Location Sanford, NC

Sanford, NC

Sampling Location: Stack 1 (South)

Date 6/29/88 Test Participants LW, NH

Bar. Press., in. Hg 29.9 Meter Box # N-6

Static Press., in. H₂O 0 AHQ 1.88

Ambient Temp, °F 99 C Factor 1.13

Est. Moisture, % 4 Temp. Device T/C

Run # 3

Start: 14:29

Finish: 15:50

Filter # 2975 Tare Wt. .4110

Sample Box # 2 @ Heat Setting 6

Probe # 4-3 @ Heat Setting 288-41

Nozzle # 204 with Dia., inches 2.48

Pitot Leak Tests: Before ✓ After ✓

Sampling Train Leak Test (from nozzle)

Before @ ≥15 in. Hg = 0.00 cfm

After @ 7 in. Hg = 0.00 cfm

Avg. Δp 0.56 at ΔH of 1.84 @ 275

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Exh Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
A 1	0	156.864	0.95	3.15	3.15	128	5	250	70	325
2	1 1/2	158.36	1.10	3.60	3.60	129	5	250	70	297
3	3	160.11	1.10	3.60	3.60	129	5	250	70	286
4	4 1/2	161.70	1.05	3.50	3.50	130	5	250	70	282
5	6	163.23	1.10	3.60	3.60	130	6	250	70	284
6	7 1/2	164.87	1.10	3.60	3.60	130	6	250	70	282
7	7	166.53	1.25	4.10	4.10	132	6	250	70	289
8	10 1/2	168.27	1.20	3.90	3.90	133	6	250	70	336
9	12	169.95	1.20	3.90	3.90	133	6	250	70	287
10	13 1/2	171.67	1.35	4.40	4.40	133	6	250	70	280
11	14 1/2	173.56	1.30	4.30	4.30	133	6	250	70	282
12	15 1/2	175.35	1.10	3.60	3.60	136	5	250	70	280
13	3	177.06	1.25	4.10	4.10	137	6	250	70	310
14	4 1/2	178.72	1.15	3.70	3.70	138	6	250	70	269
15	6	180.39	1.15	3.70	3.70	138	6	250	70	267
16	7 1/2	181.99	1.20	3.90	3.90	139	6	250	70	279
17	7	183.76	1.20	3.90	3.90	140	6	250	70	272
18	10 1/2	185.98	1.40	4.60	4.60	140	6	250	70	278
19	12 1/2	187.88	1.45	4.80	4.80	140	7	250	70	328
20	13 1/2	188.85	1.25	4.10	4.10	140	6	250	70	282
21	15 1/2	191.02	1.25	4.10	4.10	140	6	250	70	278

Company: Lee Bricks

Ram # 3

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) In. H ₂ O	Orifice Manometer (Δh) In. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
22	1½	192.75	1.20	3.90	3.90	140	5	250	70	279
B 1	3	194.48	1.00	3.30	3.30	140	5	250	70	324
2	4½	196.17	1.30	4.30	4.30	140	6	250	70	289
3	6	197.89	1.10	3.60	3.60	140	5	250	70	286
4	7½	199.55	1.10	3.60	3.60	140	5	250	70	285
5	9	200.20	1.05	3.50	3.50	140	5	250	70	286
6	10½	202.84	1.10	3.60	3.60	140	5	250	70	284
7	12	204.49	1.15	3.70	3.70	140	5	250	70	332
8	13½	206.16	1.15	3.70	3.70	140	5	250	70	336
9	15/0	207.84	1.00	3.30	3.30	140	5	250	70	300
10	1½	209.42	1.00	3.30	3.30	140	5	250	70	289
11	3	210.98	1.00	3.30	3.30	140	5	250	70	288
12	4½	212.56	1.00	3.30	3.30	140	5	250	70	288
13	6	214.14	0.85	2.80	2.80	140	4	250	70	317
14	7½	215.63	1.30	4.30	4.30	140	6	250	70	306
15	9	217.36	1.10	3.60	3.60	140	5	250	70	267
16	10½	218.99	1.10	3.60	3.60	140	5	250	70	260
17	12	220.66	1.15	3.70	3.70	140	5	250	70	259
18	13½	222.34	1.10	3.60	3.60	140	5	250	70	258
19	15/0	223.98	1.15	3.70	3.70	140	5	250	70	259
20	1½	225.66	1.30	4.30	4.30	140	6	250	70	211
21	3	227.43	1.10	3.60	3.60	140	5	250	70	268
22	4½	229.10	0.90	2.90	2.90	140	5	250	70	202
FINAL		230.604								
D:44		73.74								
AUG.			1.139	3.742	137.454					288.181

PARTICULATE ANALYSIS SHEET

Plant Name Lee Brick & Tile Company
 Sampling Location Kiln Stack #1 (South)
 Reagent Box # 0207 Date Analyzed 6-30-78

Date of Test 6-29
 Test Number 1
2
3

Blank Calculations: Acetone _____ Water _____
 Blank Residue 0.2 mg
 Blank Volume 100 ml
 Concentration 0.02 mg/mls mg/mls
 Volume Used 275 mls
 # 1 Blank Weight 0.55 mgms
 Volume Used 325 mls
 # 2 Blank Weight 0.65 mgms
 Volume Used 225 mls
 # 3 Blank Weight 0.45 mgms

Analysis Method: (Zero & Span Balance SES Initials)
EPS Method S

Description of Sample: Grey Brown Particulates

Remarks:

Moisture Collected:

Impinger water volume 206
 Tared volume 200
 Captured water 6 mls 20 mls
 Silica Gel weight 248.5
 Tared weight 225.0
 Adsorbed water 23.5 mgms 25.5 mgms
 TOTAL MOISTURE CATCH 29.5 mls 45.5 mls

Front Half Analysis: (Nozzle, probe, cyclone, filter front half)

Filter & Particulate 672.2
 Filter Tare weight 414.2
 Filter Particulate 258.0
 Rinsings or Dry Wt. —
 Particulate catch 258.0 mgms 221.9 mgms
 Acetone blank 0.6 0.7
 TOTAL FRONT CATCH 257.4 mgms 221.2 mgms

Back Half Analysis: (Impingers, filter back half)

Extractables weight _____
 Boil Down weight _____
 Impingers' Catch _____ mgms _____ mgms
 Water blank _____
 TOTAL BACK CATCH _____ mgms _____ mgms
 TOTAL TRAIN CATCH _____ mgms _____ mgms

CUSTODY SHEET FOR REAGENT BOX # 0207

Date of Makeup 13 June 78 Individual Water Tare Volume 200 mls
 Initials 947 Individual Silica Gel Tare Weight 225.0 gms
 Locked? ✓

Plant Name See Brick
 Sampling Location Sanford, NC (South Side)

Box/Test Number	Date Used	Initials	Locked?	Date Cleanup	S. Gel Spent?	Initials	Locked?
2/1	6/27	WN	✓	6/27	90%	WN	✓
3/2	6/27	WN	✓	6/27	90%	WN	✓
1/3	6/29	WN	✓	6/29	95%	WN	✓

Date Initials Locked?
 Transferred to Lab 6/30/78 WN ✓
 Received in Lab " 947 ✓

Sampling Method: EPA - 5

Remarks:

gray brown particulate

Zero & Span Balance
 Initials 947

Filter #	Tare Weight (mgms)	Used on Test
2976	414.2	1
2950	412.1	2
2975	411.0	3

ENTROPY
 ENVIRONMENTALISTS, INC.

SPECIALISTS IN
 SOURCE
 SAMPLING

APPENDIX B-2

ORSAT FIELD DATA

Plant Name Lee Brush & Lick #

Date 6-29-78

Sampling Location #2 Stack (North)

Operator RD

Time of Sample Collection	Time of Analysis	CO ₂ Reading A	O ₂ Reading B	CO Reading C	%O ₂ B-A	%CO C-B	%N ₂ 100-C
1509 1530	1615	2.6	19.6	19.6	17.0	0	80.4

PROCESS DESCRIPTION

FUEL TYPE				BOILER TYPE			
Wood	☐ bark	☐ shavings		Feeding Location	overfeed	underfeed	
	☐ chips	☐ sawdust		Mechanism	manual	screw	chain
Oil	☐ #1	☐ #3	☐ #5		steam	vibrator	air
	☐ #2	☐ #4	☐ #6		flipper	gravity	ram
Coal	☐ coke	☒ bituminous		Grating type	☐ solid	stationary	
	☐ anthracite				☐ traveling	vibrating	
	☐ pulverized?			Control Equipment?	<u>None</u>		
Nat. Gas	☒	Other		Combustion Air Configuration	overfire jets		

PROCESS OPERATION

RATE TYPE	Rated	Normal	Actual
Feed Rate (lbs/hr, gals/hr, cu. ft./hr)			16600 <u>lb/hr</u>
Steam Rate (lbs/hr)			
KW produced (power boilers only)			
MBTU/hr produced			
H.P. produced			

PARTICULATE FIELD DATA

Company/Location See Back

Run # 4

Sample Box # 4 @ Heat Setting 76

Probe # 4-1 @ Heat Setting 76

Start: 10:55

Nozzle # 209 with Dia., inches .325

Finish: 12:05

Pitot Leak Tests: Before ☒ After ☒

Sampling Train Leak Test (from nozzle)

Filter # Tare Wt.

Before @ ≥ 15 in. Hg = 0.005 cfm

After @ 6 in. Hg = 0.005 cfm

Avg. Ap .22 at ΔH of 1.84

Sampling Location: Stack #2 North

Date 6-29-78 Test Participants RD NH

Bar. Press., in. Hg 29.90 Meter Box # N3

Static Press., in. H₂O 0 ΔH_0 1.74

Ambient Temp, °F 100 C Factor 1.05

Est. Moisture, % 4 Temp. Device 20mm

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (ap) in. H ₂ O	Orifice Manometer (AH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
A1	0	40.950	.10	.85	.85	110	2	225	60	4898
2	1 1/2	41.87	.10	.85	.85	110	2	225	60	4801
3	3	42.50	.22	1.85	1.85	110	4	230	60	4803
4	4 1/2	43.54	.24	2.0	2.0	110	4	230	60	4803
5	6	44.74	.24	2.0	2.0	110	4	230	60	501
6	7 1/2	45.94	.06	.50	.50	111	2	230	60	501
7	9	46.63	.28	2.4	2.4	111	5	235	60	500
8	10 1/2	47.79	.28	2.4	2.4	111	5	235	60	500
9	12	49.09	.30	2.6	2.6	112	5	230	60	505
10	13 1/2	50.40	.30	2.6	2.6	112	5	230	60	505
11	15	51.79	.30	2.6	2.6	112	5	230	60	503
12	1 1/2	53.16	.06	.50	.50	112	8	235	60	500
13	3	53.87	.30	2.6	2.6	112	5	235	60	500
14	4 1/2	55.10	.30	2.6	2.6	112	5	230	60	505
15	6	56.51	.32	2.8	2.8	112	5	235	60	505
16	7 1/2	57.95	.32	2.8	2.8	112	5	240	60	506
17	9	59.40	.34	3.0	3.0	112	6	240	60	4856
18	10 1/2	60.88	.06	.50	.50	113	2	245	60	400
19	12 1/2	61.68	.10	.85	.85	113	2	245	60	440
20	13 1/2	62.50	.34	3.0	3.0	113	6	250	60	445
21	15	63.90	.34	3.0	3.0	113	6	250	60	495

Company Lee Brick

Rm # 4

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (ap) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
22	1 ¹ / ₂	65.33	.34	3.0	3.0	116	6	255	65	500
81	3-0	66.87	.05	0.42	0.42	116	2	260	65	500
2	1 ¹ / ₂	67.40	.34	3.0	3.0	116	6	260	65	503
3	3	68.31	.32	2.3	2.3	117	6	265	65	508
4	4 ¹ / ₂	70.10	.32	2.3	2.3	117	6	265	65	515
5	6	71.40	.34	2.5	2.5	118	5	265	65	515
6	7 ¹ / ₂	72.80	.33	2.3	2.3	118	5	265	65	515
7	9	74.14	.06	.42	.42	119	2	265	65	495
8	10 ¹ / ₂	74.84	.44	3.2	3.2	119	6	260	65	475
9	12	76.21	.34	2.5	2.5	119	5	260	65	475
10	13 ¹ / ₂	77.55	.32	2.3	2.3	120	5	255	65	490
11	15	78.92	.30	2.15	2.15	122	5	250	65	490
12	1 ¹ / ₂	80.21	.30	2.15	2.15	122	5	250	65	520
13	3	81.50	.06	.42	.42	122	2	250	65	520
14	4 ¹ / ₂	82.15	.06	.42	.42	120	2	250	65	490
15	6	82.71	.30	2.15	2.15	120	5	240	65	505
16	7 ¹ / ₂	83.95	.28	2.0	2.0	122	4	240	65	515
17	9	85.15	.28	2.0	2.0	122	4	240	65	520
18	10 ¹ / ₂	86.38	.30	2.15	2.15	122	5	250	70	520
19	12	87.70	.06	.42	.42	124	2	250	70	520
20	13 ¹ / ₂	88.00	.06	.42	.42	124	2	250	70	500
21	15	88.90	.32	2.3	2.3	122	5	245	70	500
22	1 ¹ / ₂	90.13	.32	2.3	2.3	122	5	245	70	520
66min 91.447										
Diff. 50.497										
AUG.										
			0.225	1.941	118.545					492.340

PARTICULATE FIELD DATA

Company/Location Lee Brook
Somerset NC
 Sampling Location: Stack #2 (North)
 Date 6-29-78 Test Participants RD-JE
 Bar. Press., in. Hg 29.90 Meter Box # N3
 Static Press., in. H₂O 0 ΔH₀ 1.74
 Ambient Temp, °F 115 C Factor 1.05
 Est. Moisture, % 4 Temp. Device 105

Run # 5

Start: 1240
 Finish: 1350

Filter # Tare Wt.

Sample Box # 36 @ Heat Setting 76
 Probe # 4-2 @ Heat Setting 76
 Nozzle # 207 with Dia., inches 306
 Pitot Leak Tests: Before ✓ After ✓
 Sampling Train Leak Test (from nozzle)
 Before @ ≥15 in. Hg = 0.00 cfm
 After @ 6 in. Hg = 0.09 cfm

Avg. Δp 0.34 at ΔH of 1.84

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
A 1	0	91.763	.20	1.05	1.05	122	3	255	60	520
2	1 1/2	92.66	.24	1.25	1.25	123	4	260	60	520
3	3	93.61	.28	1.5	1.5	124	4	260	60	525
4	4 1/2	94.65	.26	1.4	1.4	125	4	265	60	530
5	6	95.80	.08	.30	.30	125	2	255	60	500
6	7 1/2	96.32	.28	1.5	1.5	125	4	255	60	520
7	9	97.33	.28	1.5	1.5	125	4	250	60	515
8	10 1/2	98.40	.28	1.5	1.5	125	4	245	60	515
9	12	99.91	.30	1.6	1.6	126	4	250	60	515
10	13 1/2	100.61	.30	1.6	1.6	126	4	250	60	500
11	15	101.65	.00	.30	.30	126	2	250	60	520
12	1 1/2	102.17	.28	1.5	1.5	126	4	250	60	510
13	3	103.11	.28	1.5	1.5	126	4	250	60	500
14	4 1/2	104.00	.28	1.5	1.5	126	4	240	60	505
15	6	105.23	.34	1.85	1.85	125	6	240	60	530
16	7 1/2	106.50	.32	1.7	1.7	125	5	240	60	530
17	9	107.89	.06	.30	.30	125	2	250	60	525
18	10 1/2	108.49	.06	.30	.30	125	2	255	60	510
19	12	108.82	.34	1.85	1.85	125	5	260	60	520
20	13 1/2	109.40	.34	1.85	1.85	124	5	265	60	530
21	15	111.11	.34	1.85	1.85	124	5	265	60	520

Company Lee Brick

Run # 5

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
22	1 1/2	113.30	.34	1.85	1.85	124	5	255	65	525
B1	3-0	113.50	.06	.30	.30	124	5	265	65	525
2	1 1/2	113.98	.34	1.25	1.25	124	5	265	65	500
3	3	114.92	.38	2.0	2.0	134	6	260	65	490
4	4 1/2	116.40	.38	2.0	2.0	124	6	260	65	470
5	6	117.57	.40	2.2	2.2	123	6	260	65	470
6	7 1/2	119.16	.28	1.5	1.5	123	5	260	65	460
7	9	120.00	.06	.30	.30	122	2	250	65	460
8	10 1/2	120.69	.34	1.85	1.85	122	6	250	65	490
9	12	122.00	.34	1.85	1.85	122	6	245	65	490
10	13 1/2	123.09	.33	1.7	1.7	122	5	245	65	495
11	15	124.32	.30	1.6	1.6	122	5	255	65	515
12	1 1/2	125.43	.30	1.6	1.6	122	5	260	65	530
13	3	126.58	.06	.30	.30	122	2	260	65	515
14	4 1/2	127.18	.28	1.5	1.5	120	5	265	65	515
15	6	128.18	.30	1.6	1.6	122	5	265	65	530
16	7 1/2	129.26	.30	1.6	1.6	122	5	265	65	540
17	9	130.39	.28	1.5	1.5	122	5	270	65	540
18	10 1/2	131.52	.30	1.6	1.6	124	5	260	70	540
19	12	132.65	.06	.30	.30	124	2	260	70	530
20	13 1/2	133.31	.06	.30	.30	124	2	250	70	500
21	15	133.99	.28	1.5	1.5	124	5	250	70	530
22	1 1/2	135.10	.28	1.5	1.5	124	5	255	70	540
66 min		136.181								
Diff		44.418								
AVG.			0.236		1.35	123.840				512.50

PARTICULATE FIELD DATA

Company/Location Lee Brick

Run # 6

Sample Box # 29 @ Heat Setting He

Probe # 4-21 @ Heat Setting He

Nozzle # 308 with Dia., inches 300

Pitot Leak Tests: Before ☒ After ☒

Sampling Train Leak Test (from nozzle)

Before @ ≥ 15 in. Hg = 0.000 cfm

After @ 5 in. Hg = 0.015 cfm

Avg. Δp 0.36 at ΔH of 1.84

Start: 1409

Finish: 1530

Filter # Tare Wt.

Sampling Location: #2 Stack (North)

Date 6-24-78 Test Participants R.D.J.F.

Bar. Press., in. Hg 29.90 Meter Box # N3

Static Press., in. H₂O 0 Alt. 174

Ambient Temp, °F 120 °C Factor 1.05

Est. Moisture, % 4 Temp. Device Thermo

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (in. H ₂ O)	Orifice Manometer (all in. H ₂ O)	Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
A1	0	136.45	0.26	1.22	111	3	225	50	525
2	1 1/2	137.53	0.26	1.23	112	3	230	50	515
3	3	138.53	0.26	1.23	112	3	230	50	520
4	4 1/2	139.63	0.28	1.45	113	3	230	55	525
5	6	140.91	0.06	0.30	114	2	230	55	525
6	7 1/2	141.53	0.06	0.30	114	2	235	55	510
7	9	142.01	0.28	1.45	114	2	235	55	510
8	10 1/2	143.07	0.28	1.45	115	3	240	55	530
9	12	144.21	0.28	1.45	115	3	240	55	530
10	13 1/2	145.22	0.30	1.5	115	3	240	55	540
11	15	146.35	0.30	1.5	115	3	240	55	540
12	1 1/2	147.42	0.06	0.30	115	3	240	55	530
13	3	148.02	0.26	1.23	115	3	250	55	525
14	4 1/2	149.00	0.22	1.65	117	3	250	55	525
15	6	150.03	0.22	1.65	118	4	250	55	550
16	7 1/2	151.30	0.22	1.65	118	4	250	55	550
17	9	152.55	0.22	1.65	118	4	250	55	550
18	10 1/2	153.80	0.06	0.30	120	2	260	60	550
19	12 1/2	154.21	0.06	0.30	130	2	260	60	550
20	13 1/2	154.78	0.36	1.85	118	4	260	60	520
21	15	156.56	0.36	1.0	8	4	260	60	490

Company *Lee Brick*

Run # *6*

Point	Clock Time	Dry Gas Meter, Cu. Ft.	Pitot Manometer (Δp) in. H ₂ O	Orifice Manometer (ΔH) in. H ₂ O		Average Meter Temp. °F	Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Temp. °F
				Desired	Actual					
22	1 1/2	157.43	44	2.2	2.2	118	4	260	65	465
B1	3-0	158.64	0.06	.30	.30	118	4	260	65	450
2	1 1/2	159.21	0.28	1.45	1.45	120	4	270	65	480
3	3	160.26	32	1.45	1.45	120	4	265	65	475
4	4 1/2	161.40	32	1.45	1.45	120	4	265	65	475
5	6	162.58	34	1.75	1.75	120	4	265	65	500
6	7 1/2	163.22	32	1.65	1.65	120	4	265	65	505
7	9	164.90	0.06	.30	.30	120	3	260	65	535
8	10 1/2	165.50	0.06	.30	.30	120	3	260	65	535
9	12	166.01	34	1.75	1.75	120	4	250	65	500
10	13 1/2	167.43	34	1.75	1.75	122	4	250	65	490
11	15	168.45	34	1.75	1.75	122	4	240	65	510
12	16 1/2	169.54	30	1.5	1.5	122	4	240	65	500
13	30	170.64	0.06	.30	.30	122	4	250	65	520
14	4 1/2	171.27	0.06	.30	.30	122	4	250	65	530
15	6	171.84	28	1.45	1.45	118	4	255	65	530
16	7 1/2	172.91	28	1.45	1.45	120	4	255	65	530
17	9	174.00	28	1.45	1.45	120	4	255	65	500
18	10 1/2	175.10	26	1.3	1.3	120	4	255	65	505
19	12	176.20	28	1.45	1.45	118	4	255	65	520
20	13 1/2	177.25	0.06	.30	.30	118	4	255	65	500
21	15	177.88	28	1.45	1.45	116	4	250	65	490
22	1 1/2	178.88	38	1.45	1.45	116	3	250	70	475
Grand		179.959								
Diff.		43.509								
Avg.			0.223	1240	117.704					511.818

PARTICULATE CLEANUP SHEET

Plant Name Lee Buck and The Company
 Sampling Location Kish Stock #2 (North)
 Reagent Box # 0203 Date Analyzed 6-30-78

Date of Test 6-29
 Test Number 4
6-29
6

Blank Calculations: Acetone Water
 Blank Residue 0.2 mg.
 Blank Volume 100 ml.
 Concentration 0.002 mg/mls. mg/mls
 Volume Used 425 mls mls
 # 4 Blank Weight 0.85 mgms mgms
 Volume Used 400 mls mls
 # 5 Blank Weight 0.80 mgms mgms
 Volume Used 400 mls mls
 # 6 Blank Weight 0.80 mgms mgms

Analysis Method: (Zero & Span Balance ED) Initials)
EPD Method S

Description of Sample: Gray-brown Particulates

Remarks:

Forsture Collected:

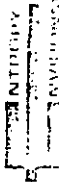
Impinger water volume 209 204 202
 Tared volume 200 200 200
 Captured water 9 mls 4 mls 2 mls
 Silica Gel weight 257.0 254.5 254.5
 Tared weight 225.0 225.0 225.0
 Adsorbed water 32.0 gms 29.5 gms 29.5 gms
 TOTAL MOISTURE CATCH 41.0 mls 33.5 mls 31.5 mls

Front Half Analysis: (Nessle, probe, cyclone, filter front half)

Filter & Particulate 308.4 647.8 624.5
 Filter Tare weight 411.7 410.0 409.9
 Filter Particulate 296.7 237.8 214.6
 Rinsings or Dry Wt. — — —
 Particulate catch 296.7 mgms 237.8 mgms 214.6 mgms
 Acetone blank 0.9 0.8 0.8
 TOTAL FRONT CATCH 295.8 mgms 237.0 mgms 213.8 mgms

Back Half Analysis: (Impingers, filter back half)

Extractables weight — — —
 Boil down weight — — —
 Impingers' Catch — mgms — mgms — mgms
 Water blank — — —
 TOTAL BACK CATCH — mgms — mgms — mgms
 TOTAL TRAIL CATCH — mgms — mgms — mgms



MANUFACTURED NITROGEN OXIDES, INC.
 8000 CHALMERS IN
 S. AMPLING

CUSTODY SHEET FOR REAGENT BOX # 0203

Date of Makeup 6/28/78 Individual Water Tare Volume 200 mls
 Initials WN Individual Silica Gel Tare Weight 225.0 gms
 Locked? ✓

Plant Name Lee, Brick
 Sampling Location Sanford, NC (North Stack)

Box/Test Number	Date Used	Initials	Locked?	Date Cleanup	S. Gel Spent?	Initials	Locked?
4 / 4	6/29/78	WN	✓	6/29	90%	WN	✓
5 / 5	6/29/78	WN	✓	6/29	90%	WN	✓
7 / 6	6/29/78	WN	✓	6/29	90%	WN	✓

Date Initials Locked?
 Transferred to Lab 6/30/78 WN ✓
 Received in Lab " SSS ✓

Zero & Span Balance
 Initials SSS

Sampling Method: EPA - 5

Remarks:

gray - brown powdery part.

Filter #	Tare Weight (mgms)	Used on Test
2980	411.7	4
3111	410.0	5
2939	409.7	6

ENTROPY
 ENVIRONMENTALISTS, INC.

SPECIALISTS IN
 SOURCE
 SAMPLING

TEST PARTICIPANTS

ROY N. DOSTER

PROJECT DIRECTOR

WILLIS NESBIT

TEAM LEADER

JOHN L. ENGLISH

ENGINEERING TECHNICIAN

NEILL M. HARDEN

ENGINEERING TECHNICIAN

APPENDIX D

F-factor Method

For each sample run, an integrated gas sample is obtained using a stainless steel probe, diaphragm pump and rotameter, and Tedlar bag. The sample is analyzed with an orsat apparatus to determine %CO₂, %O₂, and %CO. An excess air correction factor is calculated based on the oxygen content in the effluent stream.

The F-factor is defined as the ratio of the theoretical quantity of dry effluent gas generated by combustion to the heat content of the fuel. Using this ratio and the excess air correction factor, the ratio of the actual volumetric flow rate to the heat input rate may be calculated. Measurement of the excess air and the flow rate thus allows determination of the heat input rate. In a similar manner, the F-factor, excess air, and pollutant concentration are used to calculate emission rates directly in terms of lbs/10⁶ Btu.

Using stoichiometric relations, F-factors may be calculated from the ultimate analysis and heating value of the fuel. However, the values for F are constant for any given fuel category within ±3%. Average values for F (dscf/10⁴ Btu), for some common fuels are: bituminous coal-98.2, oil-92.2, gas-87.4, wood bark-96.4, and other wood residue (chips, etc.)-92.8.

The use of the F-factor method eliminates the inconsistencies which arise in determining heat input rates from fuel burning rates or steam production rates. The accuracy of the F-factor method, however, is dependent on the accuracy of the excess air and volumetric flow rate measurements.

APPENDIX E

CALIBRATIONS

PITOT

All pitot tubes used by Entropy, whether separate or attached to a sampling probe, are constructed in-house or by Nutech Corporation. Prior to their initial usage, they are calibrated. In general, if a type "S" pitot tube is assembled correctly, and positioned properly in relation to the probe nozzle, it will have a C_p of 0.83- 0.87. As long as it is not damaged, it should not change its calibration. The recalibration schedule for pitot tubes is generally related to the physical condition and usage of the pitot tube, not a fixed time schedule.

DRY GAS METER AND ORIFICE METER

All Entropy meter boxes are calibrated at least once every two months, according to their usage history. Basic procedures are outlined in the EPA Publication No. APTD-0576. The only differences are the flow rates used and the volumes metered at each flow rate.

NOZZLES

Each nozzle is calibrated upon purchase, and thereafter whenever it becomes apparent that the nozzle has become damaged. The diameter is measured on four different axes, with the high and low readings differing by no more than 0.004 inches as a tolerance.

TEMPERATURE MEASURING INSTRUMENTS

The thermocouples or thermometers are calibrated against an ASTM precision mercury-in-glass thermometer across a wide range of temperatures. If the initial reading is not within $\pm 1.0\%$ of the absolute temperature reading of the standard thermometer, the instrument is adjusted until it is in the acceptable range.

MAGNEHELIC GAUGES

The magnehelic gauges are calibrated against inclined manometers at three different settings (low, medium, high) over the range of the individual gauges. If the readings differ more than $\pm 1\%$ of the full scale of the gauge from the manometer readings, the magnehelics are recalibrated. Calibrations are checked once a month or after three jobs, whichever comes first.

Date 12/15/77

Box

Nutech #3P_B29.75

Initials

TI

ORIFICE SETTING	TEST METER VOLUME	ROOM TEMP °F	TIME MINUTES	ΔH ₀	BOX METER VOLUME	BOX METER TEMP	γ
0.3	2	66	6.43	1.72	1.99	70	1.01
0.5	3	66	7.48	1.72	3.015	71	1.00
0.7	3	66	6.42	1.77	3.023	72	1.00
1.0	3	66	5.40	1.70	3.035	73	1.00
1.5	5	66	7.43	1.77	5.09	74	.99
2.0	5	66	6.43	1.78	5.077	75	1.00
4.0	5	66	4.43	1.72	5.075	77	1.00
6.0	5	66	9.85	1.74	5.07	80	1.00

$$\Delta H_0 = \frac{(0.0317) \Delta H}{P_B (T_{Box} + 460)} \left(\frac{(T_{Room} + 460)^2}{V_{Test Meter}} \right)^2$$

$$V_{Test} (P_B) (T_{Box} + 460)$$

$$\gamma = \frac{V_{Box} (P_B + \frac{\Delta H}{15.6}) (T_{Room} + 460)}{V_{Test} (P_B) (T_{Box} + 460)}$$

Ave 1.74

γ 1.00

Date 25 Jan 78 Box 146 P_B 27.25 Initials ES

ORIFICE SETTING	TEST METER VOLUME	ROOM TEMP °F	TIME MINUTES	ΔH	BOX METER VOLUME	BOX METER TEMP	γ
0.5	2	65	6.625	1.91	1.962	56	1.00
0.5	5	57	7.705	1.86	3.019	57	.99
0.7	5	65	6.48	1.87	2.992	63	.99
1.0	5	57	5.4	1.81	3.028	62	1.00
1.5	5	65	7.5	1.91	4.997	68	.99
2.0	5	65	6.58	1.95	5.0	70	1.00
4.0	5	65	4.58	1.88	4.996	74	1.01
6.0	5	65	3.75	1.87	4.986	78	1.01

(MK) Done 1/4
P_B = 29.
(MK) Done 1-26
P_B = 29.6

$$\Delta H = \frac{(0.0317) \Delta H}{P_B (T_{Box} + 460)} \left(\frac{(T_{Room} + 460)^2}{V_{Test Meter}} \right) \Delta H_{avg} = 1.88$$

$$\gamma = \frac{V_{Test} (P_B) (T_{Box} + 460)}{V_{Box} (P_B + \frac{\Delta H}{15.6}) (T_{Room} + 460)}$$

NOZZLE CALIBRATION DATA

NOZZLE # 204

-----DIAMETER, in.-----

<u>DATE</u>	<u>INITIALS</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>AVERAGE</u>
1-3-78	WN	.247	.247	.250	.248	.248
4-6-78	NH	.249	.248	.249	.247	.248

NOZZLE CALIBRATION DATA

NOZZLE # 205

-----DIAMETER, in.-----

<u>DATE</u>	<u>INITIALS</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>AVERAGE</u>
1-3-78	WN	.240	.241	.242	.242	.241
4-6-78	MM	.241	.240	.242	.240	.241

NOZZLE CALIBRATION DATA

NOZZLE # 206

-----DIAMETER, in.-----

<u>DATE</u>	<u>INITIALS</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>AVERAGE</u>
1-3-78	WN	.243	.244	.246	.245	.245
4-6-78	NH	.245	.244	.245	.246	.245

NOZZLE CALIBRATION DATA

NOZZLE # 207

-----DIAMETER, in.-----

<u>DATE</u>	<u>INITIALS</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>AVERAGE</u>
1-3-78	WN	.307	.304	.305	.305	.305
4-5-78	AMH	.304	.307	.307	.304	.306

NOZZLE CALIBRATION DATA

NOZZLE # 208

-----DIAMETER, in.-----

<u>DATE</u>	<u>INITIALS</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>AVERAGE</u>
2-3-78	WN	.299	.300	.300	.300	.300
4-5-78	AMA	.300	.300	.300	.301	.300

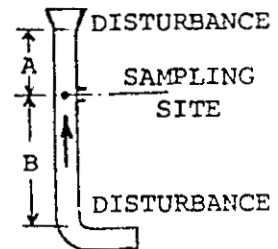
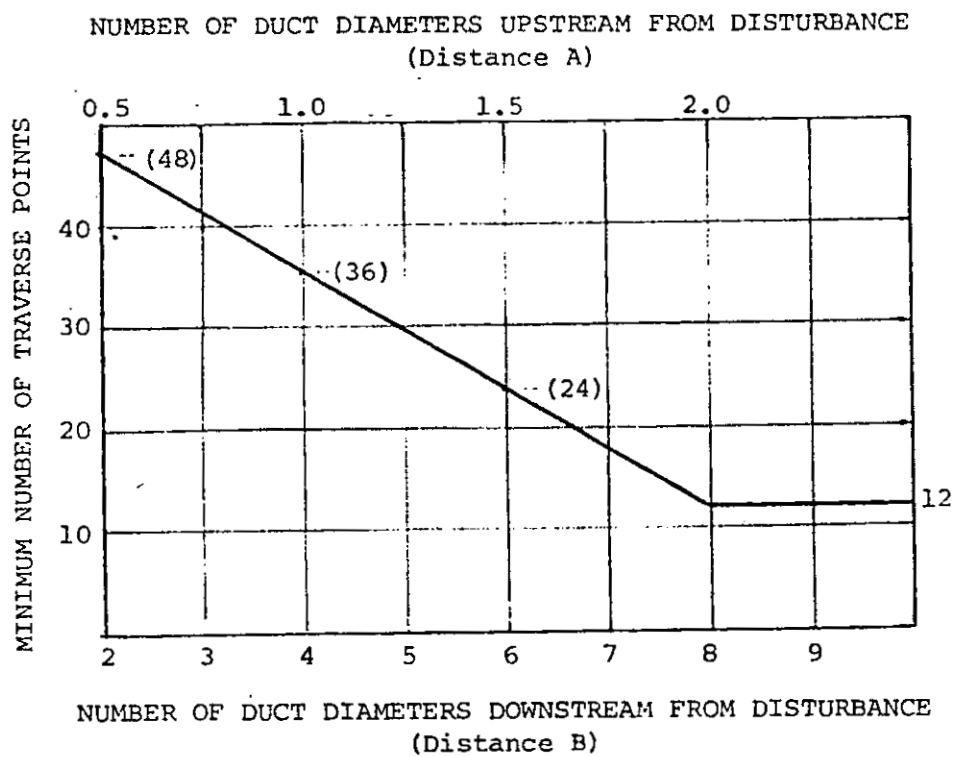
NOZZLE CALIBRATION DATA

NOZZLE # 209

-----DIAMETER, in.-----

<u>DATE</u>	<u>INITIALS</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>AVERAGE</u>
1-3-78	WA	.315	.318	.318	.318	.317
4-5-78	MM	.324	.324	.328	.324	.325

MINIMUM NUMBER OF TRAVERSE POINTS



COMMENTS:

Run 1

OK

Run 2

OK

Run 3

OK

**SOURCE TEST
OBSERVERS CHECKLIST**

2
STACK "B"

N. C. Division of Environmental Management

Source Name: _____ Address: _____ Plant Location: _____ Source Contact: _____ Phone: _____	Testing Firm: _____ Address: _____ Phone: _____ Test Engineer: _____ Assistant: _____
--	---

Other Personnel Involved	Affiliation
_____	_____
_____	_____
_____	_____

Process Description: _____

Process Rate During Test: _____

Maximum Process Rate: _____

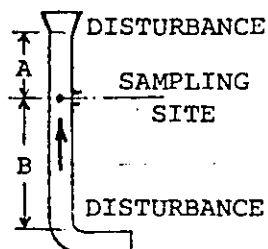
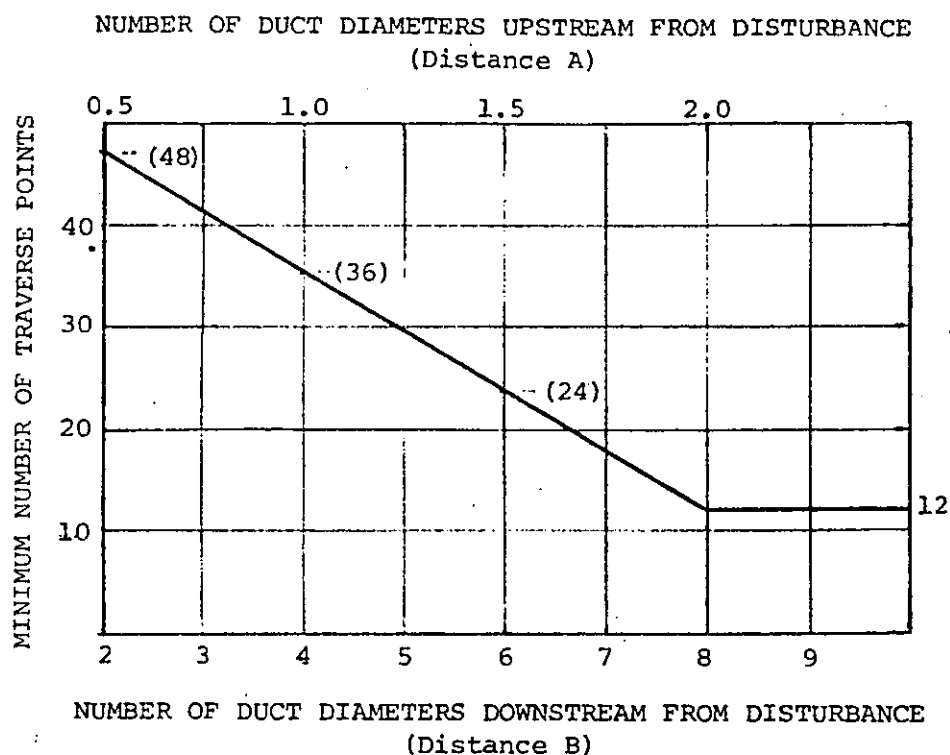
Burner Sizes (Incinerators) Pri: _____ Sec: _____

TEST PARAMETERS	
Duct Size: <u>36" OD</u> Distance Before Ports: <u>3.22 9'-8"</u> Distance After Ports: <u>1.33 4'-0"</u> Number of Test Points: <u>44 / stack</u> Number of Runs: <u>3</u> Sampling Time Per Run (min.): <u>66 1.5</u>	Pollutant Sampled: <u>Part.</u> E. P. A. Method No.: <u>5</u> If method differs from E. P. A. method, explain: For Method 5 sampling train record ΔH_a <u>1.84</u>

Leakage Rate (ft ³ /min.) (0.02 ft ³ /min. or less)	Run #1	Run #2	Run #3
<i>Stack "B"</i>	<u>0.01</u>	<u>.005</u>	
Time Started 24 hr. Clock	<u>5:07-2</u>	<u>12:18</u>	
Time Ended	<u>5:12-2</u>	<u>1:27</u>	
Test Date(s)	<u>2-9-78</u>	<u>2-9-78</u>	

See Graph on Reverse Side For Number of Test Points. Use Reverse Side for Comments.	Request 2 Copies of Report OBSERVERS SIGNATURE _____
---	---

MINIMUM NUMBER OF TRAVERSE POINTS



COMMENTS:

RUN 1: operating (2) trains - one per stack, sampling at the same time.

44 points on "A" and 44 points on "B" = (1) one RUN

OK

RUN 2

OK

RUN 3

Had to stop - break in glass - cause leaking
Did Leak test after problem was corrected

OK

SOURCE TEST
OBSERVERS CHECKLIST

Stack "A"

N. C. Division of Environmental Management

Source Name: Lee Brick & Tile Co.

Address: SANford

Plant

Location: SANford

Source

Contact: J.R. Holton

Phone: 775-2134

Testing

Firm: Entropy Environmentalist

Address: Raleigh

Phone:

Test

Engineer: Jim Grove

Assistant: ROY Doster

Other Personnel Involved

Paul Sieffert

Scott Frame

Affiliation

Pullman Swindell

" "

Process Description: COAL fired tunnel kiln

Process Rate

During Test: _____

Maximum

Process Rate: _____

Burner Sizes

(Incinerators) Pri: _____ Sec: _____

TEST PARAMETERS

Duct

Size: 36" OD

Distance

Before Ports: 3.22 9'-8"

Distance

After Ports: 1.33 4'-0"

Number of

Test Points: 44 / stack

Number

of Runs: 3

Sampling Time

Per Run (min.): 66 min. 1.5 min/point

Pollutant

Sampled: Particulate

E. P. A.

Method No.: 5

If method differs from E. P. A. method, explain:

For Method 5 sampling train record ΔH_g 1.74

Leakage Rate (ft ³ /min.)	<u>Stack (A)</u>	Run #1	Run #2	Run #3
(0.02 ft ³ /min. or less)	<u>END</u>	<u>0.00 "</u>	<u>0.00 "</u>	<u>0.0 not observed</u>

Time Started	24 hr.	<u>10:25 pm</u>	<u>11:15</u>	<u>2:11</u>
Time Ended	Clock	<u>11:51</u>	<u>11:27</u>	

Test Date(s)	<u>2-9-78</u>	<u>2-9-78</u>	<u>2-9-78</u>
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See Graph on Reverse Side
For Number of Test Points.
Use Reverse Side for Comments.

Request 2 Copies of Report

Sammy L. Amerson
OBSERVERS SIGNATURE

DIVISION OF ENVIRONMENTAL MANAGEMENT
AIR QUALITY SECTION
TELEPHONE: (919) 733-5125

April 4, 1978

M E M O R A N D U M

To: Sammy Amerson

From: Victor Copelan *VC*

Subject: A particulate emission test for compliance on both brick kiln stacks at Lee Brick and Tile Company, Sanford, North Carolina. The test was performed by Entropy Environmentalist, Raleigh, North Carolina

I have reviewed the above test report and find it satisfactory as to procedure and presentation.

The results seem to be a reliable indication of the particulate emission from Lee Brick's kiln. The average emission rate from the two stacks was 23.8 pounds/hour at a production rate of 8.9 tons/hour. The allowable for the above production rate is 17.7 pounds/hour. The source is not in compliance with NCAC 2D .0515.

VC/apc

Calculation Summary

SOURCE Lee BrickDate 2/78LOCATION Sanford

Stack No. 1 (South)

Stack No. 2 (North)

ENTRY	RUN 1	RUN 2	RUN 3	ANSWER
Ave. ΔH (in H_2O)	2.8500		0.2700	
P_{atm} (in Hg)	29.4600		29.4600	
P_s (gage) (in H_2O)	29.6696		29.4799	P_m (in Hg)
	0.0000		0.0000	
T_m ($^{\circ}R$)	29.4600		29.4600	P_s (in Hg)
V_m (ft ³)	529.0000		512.0000	
	61.5090		18.7450	
	61.0960		19.1143	V_{mstd} (ft ³)
V_{lq} (ml)	32.0000		8.0000	
	1.5136		0.3784	V_{vstd} (ft ³)
	62.6096		19.4927	V_{std} (ft ³)
	2.4175		1.9412	ΣM
	0.9758		0.9806	M_d
MW_d	29.0800		29.0800	
	28.8121		28.8649	M
T_s ($^{\circ}R$)	766.0000		796.0000	
$\Sigma \sqrt{\Delta p}$	47.9355		3.4915	
$n \Delta p$	44.0000		44.0000	
	1.0894		0.0794	Ave $\sqrt{\Delta p}$
C_p	0.8400		0.8400	
	74.3119		5.5126	v_s (ft/sec)
D_s (in)	36.0000		36.0000	
	7.0686		7.0686	A_s (ft ²)
	31517.		2338.	Q_s (ft ³ /min)
W_t (gm)	21467.		1532.	Q_{std} (ft ³ /min)
	0.5287		0.1906	
	23.9824		1.9824	pmr_c (lb/hr)
D_n (in)	0.2430		0.4990	
	0.0464		0.1956	A_n (in ²)
θ (min)	66.0000		66.0000	
	23.2604		1.9886	pmr_a (lb/hr)
	96.9894		100.3120	ΣI
	23.6214		1.9855	pmr_{avg} (lb/hr)
$\%CO$				
$\%O_2$				
$\%N_2$				
F Factor				$\%EA$
				HI (10 ⁶ BTU/hr)
				pmr_u (lbs/10 ⁶ BTU)

APPENDIX F

CALIBRATIONS

PITOT

All pitot tubes used by Entropy, whether separate or attached to a sampling probe, are constructed in-house or by Nutech Corporation. Prior to their initial usage, they are calibrated. In general, if a type "S" pitot tube is assembled correctly, and positioned properly in relation to the probe nozzle, it will have a C_p of 0.83- 0.87. As long as it is not damaged, it should not change its calibration. The recalibration schedule for pitot tubes is generally related to the physical condition and usage of the pitot tube, not a fixed time schedule.

DRY GAS METER AND ORIFICE METER

All Entropy meter boxes are calibrated at least once every two months, according to their usage history. Basic procedures are outlined in the EPA Publication No. APTD-0576. The only differences are the flow rates used and the volumes metered at each flow rate.

NOZZLES

Each nozzle is calibrated upon purchase, and thereafter whenever it becomes apparent that the nozzle has become damaged. The diameter is measured on four different axes, with the high and low readings differing by no more than 0.004 inches as a tolerance.

TEMPERATURE MEASURING INSTRUMENTS

The thermocouples or thermometers are calibrated against an ASTM precision mercury-in-glass thermometer across a wide range of temperatures. If the initial reading is not within $\pm 1.0\%$ of the absolute temperature reading of the standard thermometer, the instrument is adjusted until it is in the acceptable range.

MAGNEHELIC GAUGES

The magnehelic gauges are calibrated against inclined manometers at three different settings (low, medium, high) over the range of the individual gauges. If the readings differ more than $\pm 1\%$ of the full scale of the gauge from the manometer readings, the magnehelics are recalibrated. Calibrations are checked once a month or after three jobs, whichever comes first.

Box 2

Initials. WN

Date 1/3/78

Nominal Size, in.	Measured	Average
213	499 500 498 500	499
214	488 488 490 490	489
215		

[illegible]

NOZZLE CALIBRATION
Box 3

Initials WN

Date 7/18/77

Control #	Measured	Average
CONTROL # 313	.498 .499 .499 .497	.498
314	.502 .504 .502 .500	.502
315	.500 .500 .503 .504	.502

[illegible]

NOZZLE CALIBRATION BOX 3

Date 7/18/77

Initials LN

Nozzle Size, In.	Measured	Average
CONTROL #		
301	.162 .162 .162 .162	.162
302	.164 .166 .165 .165	.165
303	.173 .173 .173 .173	.173
304	.243 .243 .243 .243	.243
305	.245 .243 .244 .244	.244
306	.256 .257 .257 .257	.257

Nominal Size, In.	Measured	Average
307	.299 .299 .298 .297	.298
308	.304 .304 .304 .304	.304
309	.303 .303 .306 .306	.305
310	.367 .367 .367 .367	.367
311	.369 .373 .370 .371	.371
312	.372 .373 .373 .372	.373

Date 12/15/77 Box Nutec #3 P_B 29.75 Initials PI

ORIFICE SETTING	TEST METER VOLUME	ROOM TEMP °F	TIME MINUTES	ΔH ₀	BOX METER VOLUME	BOX METER TEMP	γ
0.3	2	66	6.43	1.72	1.99	70	1.01
0.5	3	66	7.48	1.72	3.015	71	1.00
0.7	3	66	6.42	1.71	3.023	72	1.00
1.0	3	66	5.40	1.70	3.035	73	1.00
1.5	5	66	7.43	1.77	5.09	74	.99
2.0	5	66	6.43	1.78	5.077	75	1.00
4.0	5	66	4.43	1.72	5.075	77	1.00
6.0	5	66	3.85	1.74	5.07	80	1.00

$$\Delta H_0 = \frac{(0.0317) \Delta H}{P_B (T_{Box} + 460)} \left(\frac{(T_{Room} + 460)^2}{V_{Test Meter}} \right)$$

$$\gamma = \frac{V_{Test} (P_B) (T_{Box} + 460)}{V_{Box} (P_B + \frac{\Delta H}{13.6}) (T_{Room} + 460)}$$

ΔH @ 1.74 γ 1.00

Date 1-27-78

Nutech

Box #7

P_B 29.50

Initials NMH

AVG = 0.9978738

AVG = 1.84

ORIFICE SETTING	TEST METER VOLUME	ROOM TEMP °F	TIME MINUTES	ΔH	BOX METER VOLUME	BOX METER TEMP	γ
0.3	2	56	6.66	1.77	2.032	64	0.9987649
0.5	3	56	7.76	1.78	3.078	70	0.999857
0.7	3	57	6.63	1.83	3.1	74	0.9978223
1.0	3	58	5.50	1.71	3.119	78	0.9971393
1.5	5	58	7.66	1.83	5.212	80	0.996343
2.0	5	59	6.70	1.89	5.216	82	0.9961042
4.0	5	59	4.78	1.94	5.188	83	0.9983757
6.0	5	60	3.92	1.96	5.161	84	0.9985846

$$\Delta H = \frac{(0.0317) \Delta H}{P_B (T_{Rox} + 460)} \left(\frac{(T_{Room} + 460)^2}{V_{Test Meter}} \right)$$

$$V_{Test} (P_B) (T_{Box} + 460)$$

$$\gamma = \frac{V_{Box} (P_B + \frac{\Delta H}{13.6}) (T_{Room} + 460)}$$