

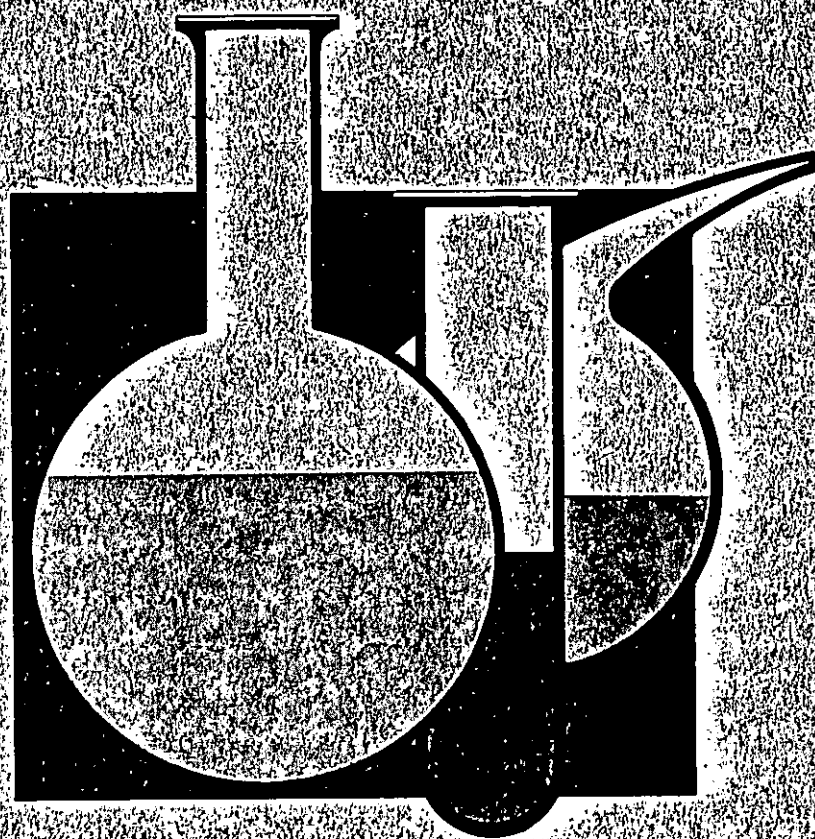
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AP42 Section:	11.3
Reference:	19
Title:	Particulate Emission Tests For General Shale Products Corporation, Kingsport, TN, Tunnel Kiln TK-29 And Coal Crusher, Guardian Systems, Inc., Leeds, AL, July 21, 1982.

GUARDIAN SYSTEMS INC.

2809 Central Avenue
Birmingham, Alabama 35209
205/879-1850



Test Report

PARTICULATE EMISSION TESTS

FOR

GENERAL SHALE PRODUCTS CORPORATION

KINGSPORT, TENNESSEE

TUNNEL KILN TK-29

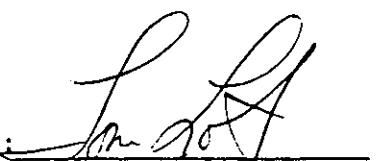
AND

COAL CRUSHER

CONDUCTED ON

JULY 21, 1982

APPROVED BY:

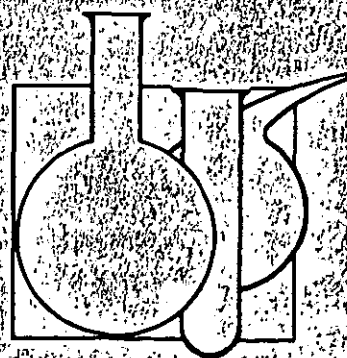


Tom Lotz
Director Field Services

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Introduction



INTRODUCTION AND PROCESS DESCRIPTION

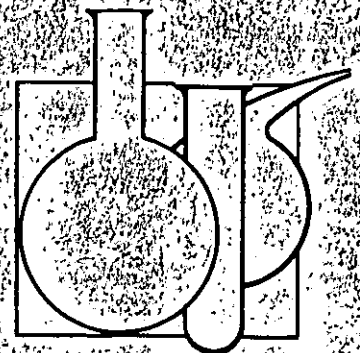
On July 21, 1982, a series of three (3) particulate emission tests were conducted on the Tunnel Kiln TK-29 discharges located in Kingsport, Tennessee. Individual bricks are formed and stacked into kiln cars measuring approximately 9' x 9'. Cars are inserted on a regular basis into a long, continuous-fired tunnel kiln. As one car is discharged another is inserted. This provides a constant moving mass inside the kiln. Cars are pushed through the kiln at a slow, methodical pace requiring almost three (3) days for the complete travel. By means of a coal firing process, heat is increased in each chamber until the total firing is complete. As the car continues through the kiln from the main firing zone the temperatures are reduced to provide necessary cooling. The control device used was a CE Preheater Baghouse #9MW50.

Immediately after the previous test series, another series of two (2) tests were conducted on the coal crushing stack. These tests were conducted under slightly abnormal conditions (ie longer grinding time and greater frequency) as can be seen from the circle graphs found on pages The control device for this operation is a Carter-Day Baghouse #48RF8.

The following companies were represented:

Mr. Walt Banyas	General Shale Product Corporation
Mr. Gary McGinnis	General Shale Product Corporation
Mr. B. Archer	General Shale Product Corporation
Mr. Bob Peoples	General Shale Product Corporation
Mr. Tupili Reddy	Tennessee Air Pollution Control Division
Mr. Thomas Issacs	Tennessee Air Pollution Control Division
Mr. Ronnie Crigger	Tennessee Air Pollution Control Division
Mr. Tom Lotz	Guardian Systems, Inc.
Mr. Bill McKinney	Guardian Systems, Inc.

Test Results



SUMMARY OF TEST RESULTS

The following is a table of the Particulate Emissions during the two test series process weights were provided by General Shale Production Corporation. (See pages 51 & 52)

Test #	1	2	3	Average
Process Weight ton/hr.	11.8	11.8	11.8	11.8
Paritculate Emission Rate, lbs/hr from TK-29	0.47	0.35	0.37	0.40
Particulate Emission Rate, lbs/hr. from Coal Crusher	0.12	0.20	--	0.16

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SUMMARIZED AIR TEST RESULTS FOR GENERAL SHALE PRODUCTS CO
JOB NUMBER 34843

	1	2	3
RUN NUMBER			
DATE OF TEST	07/21/82	07/21/82	07/21/82
TIME OF TEST	0901-1007	1106-1215	1310-1416
LOCATION OF TEST	TK-29	TK-29	TK-29
STACK GAS TEMPERATURE DEGREES F	310	308	313
MOISTURE CONTENT, % V/V	6.47	5.66	4.78
OXYGEN CONTENT, % V/V	16.00	17.00	17.00
CARBON DIOXIDE CONTENT, % V/V	4.50	4.00	3.50
STACK GAS VELOCITY FEET PER SECOND	66.34	66.26	65.70
VOLUMETRIC FLOW ACTUAL CUBIC FEET PER MINUTE	28,137	28,106	27,869
VOLUMETRIC FLOW DRY STANDARD CUBIC FEET PER MINUTE	18,216	18,402	18,299
CONCENTRATION GRAINS PER DRY STANDARD CUBIC FOOT	0.003	0.002	0.002
CONCENTRATION GRAINS PER ACTUAL CUBIC FOOT	0.002	0.001	0.002
PARTICULATE MASS RATE (W/HR.)	0.47	0.35	0.37
% ISO KINETIC	102.23	104.75	104.05

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SUMMARIZED AIR TEST RESULTS FOR GENERAL SHALE PRODUCTS CO
JOB NUMBER 34844

RUN NUMBER	1	2
DATE OF TEST	07/21/82	07/21/82
TIME OF TEST	1637-1737	1813-1913
LOCATION OF TEST	COAL C	COAL C
STACK GAS TEMPERATURE DEGREES F	133	132
MOISTURE CONTENT, % V/V	5.29	5.52
OXYGEN CONTENT, % V/V	20.50	21.00
CARBON DIOXIDE CONTENT, % V/V	0.00	0.00
STACK GAS VELOCITY FEET PER SECOND	23.05	23.39
VOLUMETRIC FLOW ACTUAL CUBIC FEET PER MINUTE	2807 4515	2848 4579
VOLUMETRIC FLOW DRY STANDARD CUBIC FEET PER MINUTE	2368 3672	2422 3724
CONCENTRATION GRAINS PER DRY STANDARD CUBIC FOOT	0.004	0.006
CONCENTRATION GRAINS PER ACTUAL CUBIC FOOT	0.003	0.005
PARTICULATE MASS RATE (W/HR.)	0.12	0.20
% ISOKINETIC	107.54	109.08

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COMPUTER INPUT PARAMETERS FOR GENERAL SHALE PRODUCTS CO JOB NUMBER 34843

	1	2	3
RUN NUMBER	07/21/82	07/21/82	07/21/82
DATE	TK-29	TK-29	TK-29
LOCATION	0901-1007	1106-1215	1310-1416
TIME	30.20	30.20	30.20
BAROMETRIC PRESSURE (IN. HG)	0.070	0.070	0.070
STATIC PRESSURE (IN. H2O)	64	64	64
RUN TIME (MINUTES)	56.392	58.665	58.871
METER VOLUME (CORRECTED)	310	308	313
STACK TEMPERATURE (°F)	101	104	113
METER TEMPERATURE (°F)	2.13	2.23	2.22
METER PRESSURE (IN. H2O)	0.979	0.980	0.969
SQR VELOCITY PRESSURE	10.5	8.1	8.5
MASS OF PARTICULATE (MG.)	79.2	71.1	58.7
ML. OF WATER COLLECTED	16.0	17.0	17.0
% OXYGEN	4.5	4.0	3.5
% CARBON DIOXIDE	0.0	0.0	0.0
% CARBON MONOXIDE	7.07	7.07	7.07
STACK AREA (SQ. FT.)	0.84	0.84	0.84
PITOT CORRECTION FACTOR	0.242	0.242	0.242
NOZZLE DIAMETER (IN.)			

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COMPUTER INPUT PARAMETERS FOR GENERAL SHALE PRODUCTS CO

1	2
RUN NUMBER	07/21/82
DATE	COAL C
LOCATION	1813-1913
TIME	30.20
BAROMETRIC PRESSURE (IN. HG)	- 0.130
STATIC PRESSURE (IN. H2O)	60
RUN TIME (MINUTES)	43.217
METER VOLUME (CORRECTED)	132
STACK TEMPERATURE (°F)	119
METER TEMPERATURE (°F)	1.13
METER PRESSURE (IN. H2O)	0.391
SQR VELOCITY PRESSURE	16.4
MASS OF PARTICULATE (MG.)	49.5
ML. OF WATER COLLECTED	21.0
% OXYGEN	0.0
% CARBON DIOXIDE	0.0
% CARBON MONOXIDE	3.12
STACK AREA (SQ. FT.)	0.84
PITOT CORRECTION FACTOR	0.306
NOZZLE DIAMETER (IN.)	

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COMPUTED AIR TEST RESULTS FOR GENERAL SHALE PRODUCTS CO JOB NUMBER 34843

RUN NUMBER	1	2	3
DATE OF TEST	07/21/82	07/21/82	07/21/82
LOCATION OF TEST	TK-29	TK-29	TK-29
1. STACK PRESSURE INCHES HG MILLIMETERS HG	30.21 767.21	30.21 767.21	30.21 767.21
2. METER PRESSURE INCHES HG MILLIMETERS HG	30.36 771.05	30.36 771.25	30.36 771.23
3. METER VOLUME DRY STANDARD CUBIC FEET DRY STANDARD CUBIC METERS	53.849 1.525	55.735 1.578	55.051 1.559
4. WATER VOLUME STANDARD CUBIC FEET STANDARD CUBIC METERS	3.728 0.106	3.347 0.095	2.763 0.078
5. MOISTURE CONTENT (%)	6.47	5.66	4.78
6. MOLECULAR WEIGHT DRY	29.36	29.32	29.24
7. MOLECULAR WEIGHT WET	28.62	28.68	28.70
8. STACK VELOCITY FEET PER SECOND METERS PER SECOND	66.34 20.22	66.26 20.20	65.70 20.02
9. VOLUMETRIC FLOW ACTUAL CUBIC FEET PER MINUTE ACTUAL CUBIC METERS PER SECOND	28,137 13.28	28,106 13.26	27,869 13.15
10. VOLUMETRIC FLOW DRY STANDARD CUBIC FEET PER MINUTE DRY STANDARD CUBIC METERS PER SECOND	18,216 8.60	18,402 8.68	18,299 8.64

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 BIRMINGHAM, AL 35209
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COMPUTED AIR TEST RESULTS FOR GENERAL SHALE PRODUCTS CO
 JOB NUMBER 34843

RUN NUMBER	1	2	3
DATE OF TEST	07/21/82	07/21/82	07/21/82
LOCATION OF TEST	TK-29	TK-29	TK-29
11. CONCENTRATION GRAINS PER DRY STANDARD CUBIC FOOT GRAMS PER DRY STANDARD CUBIC METER	0.0030 0.0069	0.0022 0.0051	0.0024 0.0054
15. PARTICULATE MASS RATE (W/HR.)	0.47	0.35	0.37
16. VOLUME AT NOZZLE ACTUAL CUBIC FEET ACTUAL CUBIC METERS	83.179 2.355	85.131 2.411	83.846 2.374
17. CONCENTRATION GRAINS PER ACTUAL CUBIC FOOT GRAMS PER ACTUAL CUBIC METER	0.0019 0.0044	0.0015 0.0034	0.0016 0.0036
18. Z ISOINETIC	102.23	104.75	104.05

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205-879-1850

COMPUTED AIR TEST RESULTS FOR GENERAL SHALE PRODUCTS CO
JOB NUMBER 34844

1	2
1	2
07/21/82	07/21/82
COAL C	COAL C
30.19	30.19
766.84	766.84
30.29	30.28
769.36	769.19
38.779	39.889
1.098	1.130
2.165	2.330
0.061	0.066
5.29	5.52
28.82	28.84
28.25	28.24
23.05	23.39
7.03	7.13
2807	2848
4315	4379
2.04	2.07
3672	3724
1.73	1.73

$V = 1000 \frac{(1000)}{(1000)} = 1000$

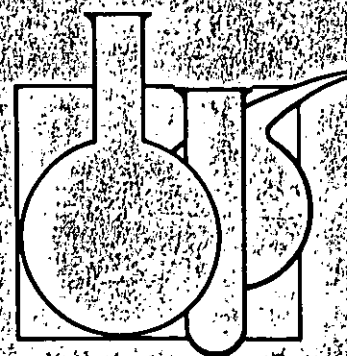
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BIRMINGHAM, AL 35209
205-879-1850

COMPUTED AIR TEST RESULTS FOR GENERAL SHALE PRODUCTS CO
JOB NUMBER 34844

1	2
RUN NUMBER	07/21/82
DATE OF TEST	COAL C
LOCATION OF TEST	
11. CONCENTRATION GRAINS PER DRY STANDARD CUBIC FOOT GRAMS PER DRY STANDARD CUBIC METER	0.0063 0.0145
15. PARTICULATE MASS RATE (W/HR.)	<u>0.20</u> 0.19
16. VOLUME AT NOZZLE ACTUAL CUBIC FEET ACTUAL CUBIC METERS	46.915 1.328
17. CONCENTRATION GRAINS PER ACTUAL CUBIC FOOT GRAMS PER ACTUAL CUBIC METER	0.0054 0.0123
18. % ISO KINETIC	109.08

Sampling & Analytical Procedures



III. SAMPLING AND ANALYTICAL PROCEDURES

General

All sampling and analytical procedures for determination of the particulate emissions from this source were conducted in strict adherence with the Code of Federal Regulations, Title 40, Part 60, Appendix A, Methods 1-5 as amended, and the Tennessee Air Pollution Control Regulations.

Preliminary measurements were made of the stack to determine the number of sampling points according to Method 1. The tunnel kiln required thirty two points, sixteen points on two diameters. The coal crusher was sampled at 30 points in a 5x6 matrix. (See figures 1 and 2) Each point was sampled two minutes. Stack temperature, pressure, range of velocity heads, moisture content, and stack gas dry molecular weight were determined to select the proper nozzle size for isokinetic sampling. A TI55-II was used to set the flow rate through the meter box. The meter box was leak checked from the pump to the orifice as outlined in Method 5. The equipment used in this test was manufactured by Research Appliance Corporation and was properly calibrated before these tests. (See Calibration)

Sampling Techniques

The particulate determinations were made by utilizing the sample train in Figure 3. Initial and final leak checks of the sampling system and pitot lines were performed as outlined in Method 5 and were recorded on the data sheets. The nozzle was calibrated before and after each test using a micrometer and was also recorded on the data sheets.

The gases were drawn through a stainless steel nozzle attached to a heated glass lined probe. The probe heater was maintained at the proper setting to obtain an exit temperature of 248 ± 25 °F. (See Calibrations) The gases then pass through a glass fiber filter (Gelman, Class A) of 0.3 micron retention to remove particulate matter. The filter was maintained at a temperature of 248 ± 25 °F. The sample box temperatures were recorded at each point on the data sheets.

The gases then pass through a condenser placed in an ice bath to maintain a maximum exit temperature of 68 °F. This temperature was also recorded on the data sheets. The gases then pass through a pre-weighed drying column filled with indicating silica gel to remove any remaining moisture. The clean and cool gases then enter the meter box where the gas flow and temperature were measured. Gas analysis for CO₂ and O₂ was determined for each test by using Fyrite gas analyzers. Particulate catches were placed in sealed petri dishes. Each acetone wash from the nozzle and probe was combined and placed in a

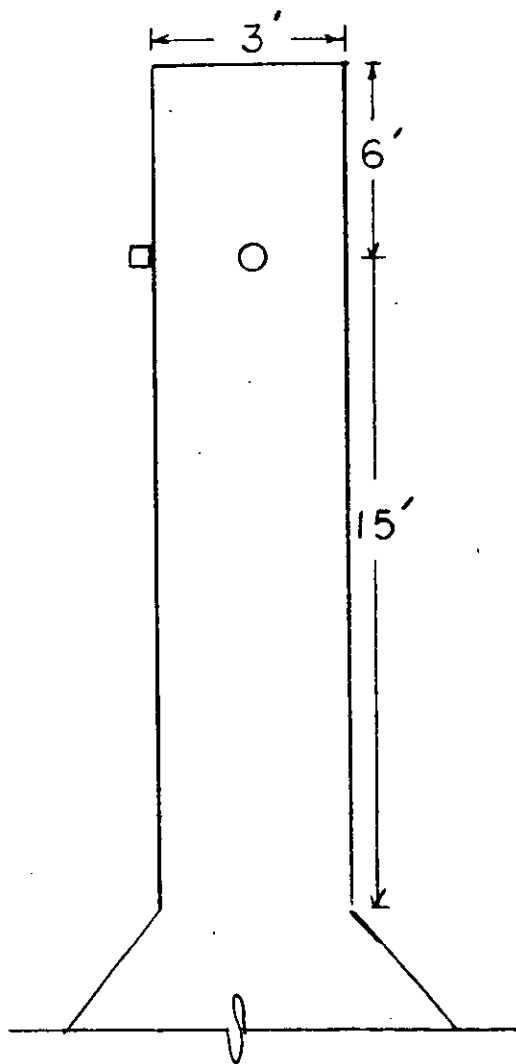
sealed container. For these tests an acetone blank of approximately 300 milliliters was placed in a sealed container. These containers were kept in a locked box and were transported to the laboratory for analysis.

Analysis

The filters (Gelman, Class A, without organic binder, minimum 99.9% retention for particles 0.3 microns as determined by DOP tests) were prepared for the field test by desiccating at $68 \pm 10^{\circ}\text{F}$ and ambient pressure for 24 hours and weighing at intervals of at least six (6) hours to a constant weight (less than 0.5 milligrams change from previous reading). Upon return to the laboratory, the filters were subjected to the same procedures as outlined above. The weights were recorded in a bound laboratory book and transferred to the laboratory report sheets in this report. During each weighing the filter was exposed to the laboratory atmosphere for no more than two (2) minutes and a relative humidity of less than fifty percent (50%).

The acetone washes and blank for the group of tests were evaporated to dryness in tared glass beakers. They were then desiccated for twenty four (24) hours and weighed to a constant weight.

The moisture content for each test was determined by measuring the amount of increased water collected in the impingers and the increase in weight of the silica gel. These weights were combined to give the total amount of water collected. Mr. Tom Lotz was responsible for the collection, transportation, and analysis of the samples recovered during the series of tests.



Not to Scale

SAMPLE POINT LOCATION
AND
STACK BREECHING DIATRAM
TUNNEL KILN NO. 29
GENERAL SHALE PRODUCT CORPORATION
KINGSPORT, TENNESSEE

Point No.	Distance from Inside Wall Inches
1	35.0
2	34.2
3	32.9
4	31.5
5	29.9
6	28.1
7	25.8
8	22.5
9	13.5
10	10.2
11	7.9
12	6.1
13	4.5
14	3.1
15	1.8
16	1.0

Figure 1

SAMPLE POINT LOCATION
AND
STACK BREECHING DIAGRAM
COAL CRUSHER
GENERAL SHALE PRODUCT CORPORATION
KINGSPORT, TENNESSEE

Point Number	Distance from Inside Wall Inches
1	14.1
2	10.9
3	7.8
4	4.7
5	1.6

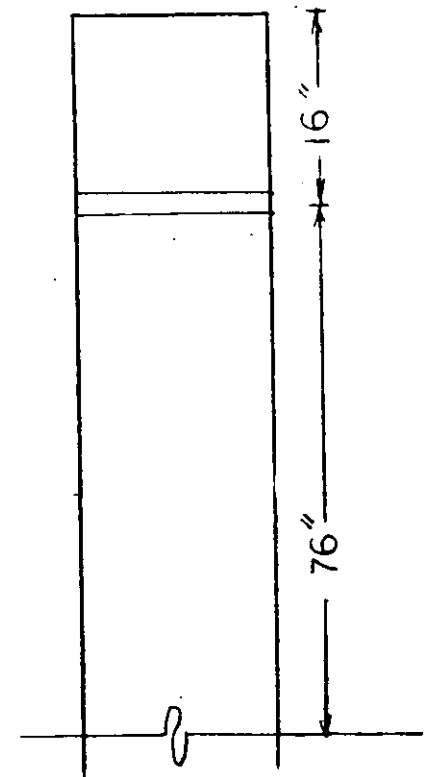
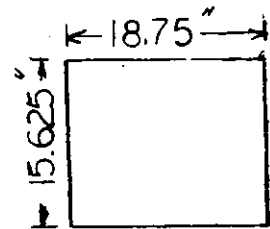
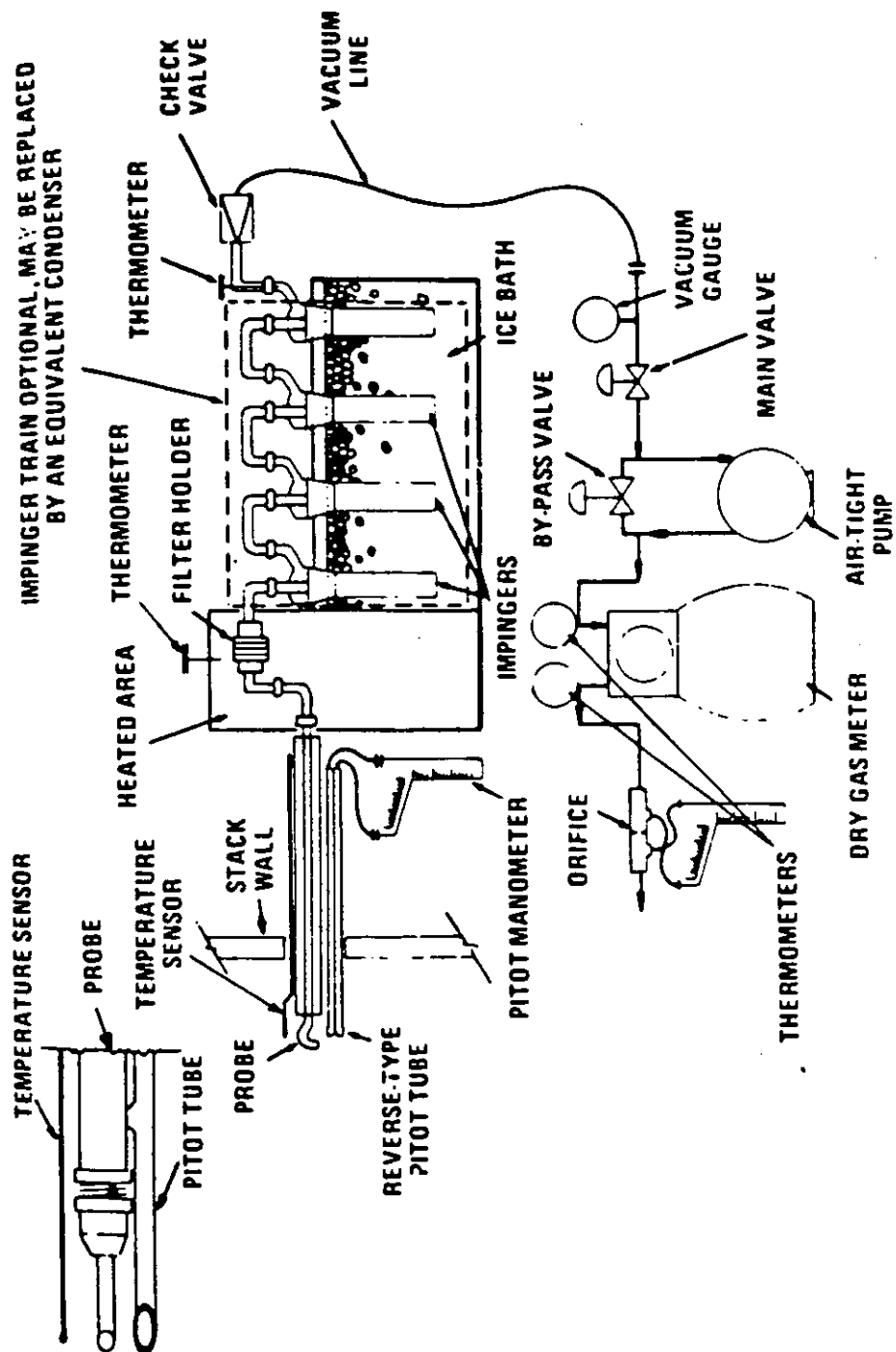


Figure 2



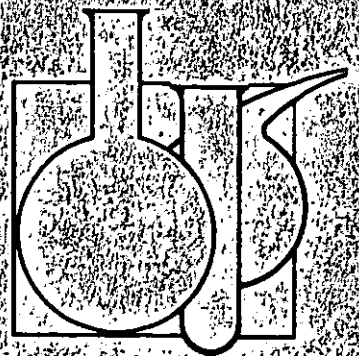
IMPINGER TRAIN OPTIONAL, MAY BE REPLACED
BY AN EQUIVALENT CONDENSER

Figure 3

PARTICULATE SAMPLING TRAIN

METHOD 5

Field Data



NOMENCLATURE

- ACF - Actual Cubic Feet
- ACFM - Actual Cubic Feet per minute
- ACM - Actual Cubic Meters
- ACMS - Actual Cubic Meters per second
- An - Cross sectional area of nozzle, (ft²)
- As - Area of Stack, (ft²)
- Bws - Water vapor in the gas stream, proportion by volume (dimensionless)
- Ca - Acetone blank residue concentration, mg/g
- c_a - Particulate Concentration, ACF
- CFM - Cubic feet per minute
- Cp - Pitot tube coefficient, (dimensionless)
- c_s - Particulate Concentration, grains/DSCF
- Cso₂ - Concentration of sulfur dioxide (dry basis) corrected to standard conditions, lb/DSCF
- C₁₂ - Particulate concentration (c_s adjusted to 12% excess air), grains/DSCF
- C₅₀ - Particulate concentration (c_s adjusted to 50% excess air), grains/DSCF
- DSCF - Dry Standard Cubic Feet
- DSCFM - Dry Standard Cubic Feet per minute
- DSCM - Dry Standard Cubic Meters
- DSCMS - Dry Standard Cubic Meters per second
- EA - Excess Air, %
- I - Isokinetic Sampling, %
- Km - Orifice Correction Factor, (dimensionless)
- Kp - Pitot tube constant, $85.49 \left[\frac{(\text{lb/lb-mole})(\text{in. Hg})}{(^{\circ}\text{R})(\text{in. H}_2\text{O})} \right]^{1/2}$

NOMENCLATURE - continued

- La - Maximum acceptable leakage rate for either a pretest leak check or for a leak check following a component change; equal to 0.02 CFM or 4 percent of the average sampling rate, whichever is less.
- Li - Individual leakage rate observed during the leak check conducted prior to the "ith" component change (i = 1,2,3,...n), CFM.
- Lp - Leakage rate observed during the post test leak check, ft³/min. (cfm).
- Ma - Mass of residue of acetone after evaporation, mg.
- Md - Molecular weight of stack gas; dry basis, lb/lb-mole.
- Mn - Total amount of particulate matter collected, mg.
- Ms - Molecular weight of stack gas; wet basis, lb/lb-mole.
- Mw - Molecular weight of water, 18.0 g/g-mole (18.01 lb/lb-mole)
- ΔP - Velocity head of stack gas, in. H₂O
- Pa - Density of acetone, mg/ml
- Pbar - Barometric pressure at the sampling site, in. Hg
- Pg - Stack static pressure, in. H₂O
- Pm - Meter pressure, in. Hg
- PMR - Particulate Mass Rate, lbs per hour
- Ps - Absolute stack pressure, in. Hg
- Pstd - Standard absolute pressure, 29.92 in. Hg
- Pw - Density of water, 0.9982 g/ml (0.002201 lb/ml)
- Qa - Volumetric flow rate, ACFM
- Qs - Volumetric flow rate, DSCFM
- R - Ideal gas constant, 0.06236 mm Hg - m³/°K-g-mole (21.85 in. Hg-ft³/°R-lb-mole)
- SCF - Standard Cubic Foot
- ta - Ambient Temperature, °F
- tm - Average Temperature of meter, °F
- t_s - Average Temperature of stack, °F

NOMENCLATURE - continued

tstd - Standard Temperature, 68°F

NOTE: Capital "T" denotes degrees Rankin

Va - Volume of acetone blank, ml

Vaw - Volume of acetone used in wash, ml

Vlc - Total volume of liquid collected in condenser and silica gel, ml

Vm - Volume of gas sample, as measured by the dry gas meter, ACF

Vmc - Volume of gas sample, corrected for leak, ACF

Vm(std) - Volume of gas sample measured by the dry gas meter, corrected to standard conditions, DSCF

Vn - Volume collected at stack conditions through nozzle, ACF

Vs - Average stack gas velocity, ft/sec.

Vw(std) - Volume of water in the gas sample, corrected to standard conditions, SCF

Wa - Weight of residue in acetone wash, mg

Y - Dry gas meter calibration factor, (dimensionless)

ΔH - Average pressure differential across the calibrated orifice, in. H₂O

ΔH_a - Value of ΔH measured for a specific orifice when operated under the following conditions: 0.75 cfm of dry air (M.W. = 29) at 68°F, 29.92 in. Hg.

$\sqrt{\Delta P}$ - Average of the square roots of the velocity pressure, in. H₂O

θ - Total sampling time, min.

θ_1 - Sampling time interval from the beginning of a run until the first component change, min.

θ_i - Sampling time interval between two successive component changes, beginning with the interval between the first and second changes, min.

θ_p - Sampling time interval from the final (n^{th}) component change until the end of the sampling run, min.

%CO₂, %O₂, %N₂, %CO - Number percent (%) by volume (dry basis) of each compound in the stack gas.

EQUATIONS

$$1. \quad P_s = P_{\text{bar}} + \frac{P_g}{13.6}$$

$$2. \quad P_m = P_{\text{bar}} + \frac{\overline{\Delta H}}{13.6}$$

$$3. \quad V_{m(\text{std})} = V_m Y \left(\frac{T_{\text{std}}}{T_m} \right) \left[\frac{P_{\text{bar}} + \frac{\overline{\Delta H}}{13.6}}{P_{\text{std}}} \right]$$

$$4. \quad V_w(\text{std}) = 0.04707 V_{1c}$$

$$5. \quad B_{ws} = \frac{V_w(\text{std})}{V_{m(\text{std})} + V_w(\text{std})}$$

$$6. \quad M_d = 0.44 (\%CO_2) + 0.32 (\%O_2) + 0.28 (\%N_2 + \%CO)$$

$$7. \quad M_s = M_d (1 - B_{ws}) + 18(B_{ws})$$

$$8. \quad v_s = K_p C_p (\sqrt{\Delta P}) \text{ avg.} \sqrt{\frac{T_s}{M_s P_s}}$$

$$9. \quad Q_a = (v_s) (A_s) (60)$$

$$10. \quad Q_s = Q_a (1 - B_{ws}) \left(\frac{528}{T_s} \right) \left(\frac{P_s}{29.92} \right)$$

$$11. \quad c_s = [0.0154 (Mn/Vm_{\text{std}})]$$

$$12. \quad EA = \left[\frac{\%O_2 - 0.5 \%CO}{0.264 \%N_2 (\%O_2 - 0.5 \%CO)} \right] 100$$

$$13. \quad c_{50} = \frac{c_s}{1 - \left[\frac{(1.5)(\%O_2) - 0.133(\%N_2) - 0.75 (\%CO)}{21} \right]}$$

$$14. \quad c_{12} = c_s \frac{12}{\%CO_2}$$

EQUATIONS - continued

$$15. \quad \text{PMR} = (c_s)(Q_s) \left(\frac{60}{7000} \right)$$

$$16. \quad V_n = \frac{T_s}{P_s} \left[(0.002669)(V_{1c}) + \frac{V_m}{T_m} \left(P_{\text{bar}} + \frac{\overline{\Delta H}}{13.6} \right) \right]$$

$$17. \quad C_a = (0.0154)(M_n) / V_n$$

$$18. \quad I = \frac{100 V_n}{60 \Theta v_s A_n}$$

$$19. \quad V_{mc} = V_m - (L_p - L_a) \Theta$$

$$20. \quad W_a = C_a V_{aw} p_a$$

TENNESSEE AIR POLLUTION CONTROL DIVISION
SOURCE SAMPLING SECTION
Source Sampling Observation Report Sheet (Particulates)

Company General Shale Ref. No. 82-00036
Source I.D. 82-36-25 7-29
Test Conducted by Guardian Systems
Person in Charge of Test Tom Litz
Observer Thomas Isaacs
Run Number Observed 1, 2, 3
Date 7-21-82 Time Test Observed 9:01 - 4:16

THIS REPORT SHEET IS AN EVALUATION OF SAMPLING PROCEDURES CONDUCTED AT THE ABOVE MENTIONED SITE. THIS EVALUATION COVERS ONLY GENERAL ITEMS OBVIOUS TO THE OBSERVER. THIS DOES NOT IN ANY WAY IMPLY THAT ALL TEST PROCEDURES ARE ACCURATE OR THAT THE TEST REPORT WILL BE ACCEPTED BY THE TAPCD. EVEN THOUGH THE FIELD PROCEDURE MAY BE ACCEPTABLE, INFORMATION PRESENTED IN THE TEST REPORT MAY RENDER THE ENTIRE TEST UNACCEPTABLE. THIS REPORT APPLIES ONLY TO THE TESTS ACTUALLY OBSERVED BY THE TAPCD OBSERVER.

PRELIMINARY DETERMINATIONS

Sampling Location ☒
Number of sample points ☒
Velocity traverse ☒
Method of moisture determination ☒

SAMPLING TRAIN

Basic Construction ☒
Probe Design ☒
Nozzle Condition ☒
Pitot Condition ☒
Filter ☒
Correct amt. H₂O and
Silica Gel in impingers N/A

SAMPLING

Leak check: pretest (specify <.02) ☒
post test (specify <.02) ☒
Probe tip orientation ☒
Filter heated to minimum temp. ☒
Time sampled each point ☒
Accurately monitored train temps. ☒
Initial readings recorded ☒
Readings recorded if train shut down ☒
Final readings recorded ☒
Gas analysis (specify Fyrite) ☒

TRAIN BREAK-DOWN

Probe moved so as to not lose material ☒
Probe washed and brushed ☒
Acceptable container to store washings ☒
Reagent grade acetone used ☒
Blank of solutions taken ☒
Train re-set acceptably ☒

PROCESS INFORMATION

Engineer Present (Name Tupili Reddy)
Pretest Agreement ☒

Observer Thomas Isaacs

Team Leader T. Litz

Original to observer; copy to team leader (to be submitted with test report)

CALIBRATION DATA

Proper calibration data
available at site ☒

PH-0463

APC 8/79

2810 18th Street South
Birmingham, Alabama 35209
205/878-1850

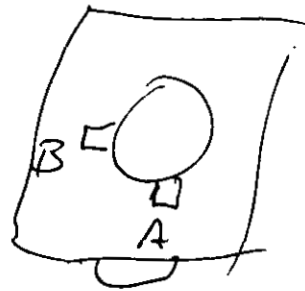
PLANT General Store
DATE 7/20/22
SAMPLING LOCATION TK-29
INSIDE OF FAR WALL TO _____
OUTSIDE OF NIPPLE, (DISTANCE A) 40"
INSIDE OF NEAR WALL TO _____
OUTSIDE OF NIPPLE, (DISTANCE B) 4"
STACK I.D. (DISTANCE A - DISTANCE B) 36"
NEAREST UPSTREAM DISTURBANCE 6'
NEAREST DOWNSTREAM DISTURBANCE 15'
OPERATOR LCFL / M. E. K. Wines

SCHEMATIC OF SAMPLING LOCATION

[illegible]

VELOCITY TRAVERSE

PLANT General Shale
DATE 7/20/82
LOCATION TE-29 SMALL
STACK I.D. 36"
BAROMETRIC PRESSURE, in. Hg 29.95
STACK GAUGE PRESSURE, in. H₂O 0.07
OPERATORS Lozic / mck

[illegible]

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δp_s) , in.H ₂ O	STACK TEMPERATURE (T_s) , °F
AVERAGE		

FIELD DATA SHEET

PLANT

Cement Shop

RUN #

1

LOCATION

STRICTE-29

DATE

7/21/82

BARO. PRES.

30.80

TIME

901-1007**GUARDIAN SYSTEMS INC.**2810 18th Street South
Birmingham, Alabama 35209
205/878-1850

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE H ₂ O	VELOCITY PRESSURE H ₂ O	VACUUM PRESSURE H _g	STATIC PRESSURE "H ₂ O	
	MIN	DUR			IN	OUT	AVG						BEFORE	AFTER
<u>2044</u>			<u>617.427</u>	<u>1</u>	<u>2</u>	<u>3</u>		<u>4</u>	<u>5</u>					<u>+0.7</u>
<u>1</u>	<u>2</u>	<u>2</u>	<u>619.1</u>	<u>298</u>	<u>73</u>	<u>73</u>	<u>73</u>	<u>31</u>	<u>225</u>	<u>1.8</u>	<u>.88</u>	<u>3</u>	<u>.242</u>	<u>.242</u>
<u>2</u>		<u>4</u>	<u>620.6</u>	<u>312</u>	<u>80</u>	<u>77</u>	<u>78</u>	<u>34</u>	<u>248</u>	<u>1.9</u>	<u>.92</u>	<u>3.5</u>	<u>.242</u>	<u>.242</u>
<u>3</u>		<u>6</u>	<u>622.4</u>	<u>318</u>	<u>84</u>	<u>78</u>	<u>80</u>	<u>36</u>	<u>254</u>	<u>2.0</u>	<u>.94</u>	<u>4</u>	<u>.242</u>	<u>.242</u>
<u>4</u>		<u>8</u>	<u>624.2</u>	<u>315</u>	<u>87</u>	<u>79</u>	<u>83</u>	<u>39</u>	<u>257</u>	<u>2.0</u>	<u>.95</u>	<u>4</u>		
<u>5</u>		<u>10</u>	<u>625.9</u>	<u>315</u>	<u>92</u>	<u>79</u>	<u>86</u>	<u>43</u>	<u>259</u>	<u>2.1</u>	<u>.98</u>	<u>4</u>		
<u>6</u>		<u>12</u>	<u>627.7</u>	<u>315</u>	<u>96</u>	<u>81</u>	<u>88</u>	<u>41</u>	<u>263</u>	<u>2.1</u>	<u>.98</u>	<u>4</u>		
<u>7</u>		<u>14</u>	<u>629.1</u>	<u>314</u>	<u>99</u>	<u>81</u>	<u>90</u>	<u>44</u>	<u>266</u>	<u>1.6</u>	<u>.76</u>	<u>2.5</u>		
<u>8</u>		<u>16</u>	<u>630.8</u>	<u>314</u>	<u>101</u>	<u>82</u>	<u>92</u>	<u>45</u>	<u>266</u>	<u>1.6</u>	<u>.75</u>	<u>3.5</u>		
<u>9</u>		<u>18</u>	<u>632.7</u>	<u>315</u>	<u>103</u>	<u>83</u>	<u>93</u>	<u>44</u>	<u>266</u>	<u>2.6</u>	<u>1.2</u>	<u>5</u>		
<u>10</u>		<u>20</u>	<u>634.7</u>	<u>313</u>	<u>105</u>	<u>84</u>	<u>94</u>	<u>46</u>	<u>267</u>	<u>2.6</u>	<u>1.2</u>	<u>5</u>		
<u>11</u>		<u>22</u>	<u>636.6</u>	<u>311</u>	<u>109</u>	<u>85</u>	<u>97</u>	<u>51</u>	<u>267</u>	<u>2.4</u>	<u>1.1</u>	<u>5</u>		
<u>12</u>		<u>24</u>	<u>638.6</u>	<u>313</u>	<u>112</u>	<u>86</u>	<u>99</u>	<u>41</u>	<u>267</u>	<u>2.4</u>	<u>1.1</u>	<u>5</u>		
<u>13</u>		<u>26</u>	<u>640.2</u>	<u>311</u>	<u>113</u>	<u>87</u>	<u>100</u>	<u>41</u>	<u>266</u>	<u>1.7</u>	<u>.77</u>	<u>4</u>		
<u>14</u>		<u>28</u>	<u>642.0</u>	<u>305</u>	<u>114</u>	<u>88</u>	<u>101</u>	<u>42</u>	<u>266</u>	<u>2.1</u>	<u>.96</u>	<u>4.5</u>		
<u>15</u>		<u>30</u>	<u>643.7</u>	<u>307</u>	<u>115</u>	<u>89</u>	<u>102</u>	<u>41</u>	<u>262</u>	<u>1.9</u>	<u>.88</u>	<u>4</u>		
<u>16</u>		<u>32</u>	<u>645.230</u>	<u>307</u>	<u>115</u>	<u>90</u>	<u>102</u>	<u>40</u>	<u>260</u>	<u>1.4</u>	<u>.62</u>	<u>3.5</u>		
<u>2048</u>														
<u>1</u>	<u>2</u>	<u>34</u>	<u>647.2</u>	<u>307</u>	<u>112</u>	<u>92</u>	<u>102</u>	<u>38</u>	<u>251</u>	<u>2.6</u>	<u>1.2</u>	<u>5</u>		
<u>2</u>		<u>36</u>	<u>649.2</u>	<u>311</u>	<u>112</u>	<u>93</u>	<u>102</u>	<u>42</u>	<u>254</u>	<u>2.8</u>	<u>1.25</u>	<u>5</u>		
<u>3</u>		<u>38</u>	<u>651.4</u>	<u>312</u>	<u>117</u>	<u>94</u>	<u>106</u>	<u>40</u>	<u>263</u>	<u>2.8</u>	<u>1.25</u>	<u>5</u>		
<u>4</u>		<u>40</u>	<u>653.3</u>	<u>315</u>	<u>120</u>	<u>96</u>	<u>108</u>	<u>41</u>	<u>265</u>	<u>2.9</u>	<u>1.25</u>	<u>5.5</u>		
<u>5</u>		<u>41</u>	<u>655.5</u>	<u>313</u>	<u>121</u>	<u>97</u>	<u>109</u>	<u>52</u>	<u>264</u>	<u>2.8</u>	<u>1.25</u>	<u>5.5</u>		
<u>6</u>		<u>44</u>	<u>657.6</u>	<u>310</u>	<u>122</u>	<u>97</u>	<u>110</u>	<u>53</u>	<u>262</u>	<u>2.8</u>	<u>1.25</u>	<u>5.5</u>		
<u>7</u>		<u>46</u>	<u>659.6</u>	<u>312</u>	<u>124</u>	<u>99</u>	<u>112</u>	<u>54</u>	<u>251</u>	<u>2.7</u>	<u>1.2</u>	<u>5.5</u>		
<u>8</u>		<u>48</u>	<u>661.8</u>	<u>311</u>	<u>124</u>	<u>99</u>	<u>112</u>	<u>53</u>	<u>248</u>	<u>2.6</u>	<u>1.15</u>	<u>5.0</u>		
<u>9</u>		<u>50</u>	<u>663.3</u>	<u>310</u>	<u>125</u>	<u>100</u>	<u>112</u>	<u>37</u>	<u>229</u>	<u>1.6</u>	<u>.73</u>	<u>4</u>		
<u>10</u>		<u>52</u>	<u>665.0</u>	<u>313</u>	<u>125</u>	<u>100</u>	<u>112</u>	<u>39</u>	<u>230</u>	<u>1.7</u>	<u>.75</u>	<u>4</u>		

PROBE TIP SIZE
BEFORE AFTER

WATER
ml. 70
gram 9.2
Total 79.2

OPERATOR
Forster

Sample Box No. 2
Meter Box No. 700
Meter ΔH@ 1.67
Pitot, CP 84
Temp. Device 199AL
Probe No. 54N
Probe Liner 50GARS
Probe Htr. Set 80
Ambient Temp. 73
% O₂ 16.0
% CO₂ 4.5

NOTES
Orifice 0.95
Pitot 0.95
Meter 617.302
617.285 - BAD
617.427
617.412
0.015 @ 2348
2-9.5
5-9.5

FIELD DATA SHEET

GUARDIAN SYSTEMS INC.2810 18th Street South
Birmingham, Alabama 35208
205/878-1850

PLANT

GS TK-29

RUN #

1

LOCATION

STACK

DATE

7/21/82

BARO. PRES.

30.80

TIME

501-1007

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H2O	VELOCITY PRESSURE "H2O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H2O	
	MIN	DUR			IN	OUT	AVG						BEFORE	AFTER
11	2	54	666.5	311	124	101	112	38	251	1.6	.73	4	+0.07	
12		56	668.3	307	123	101	112	39	270	2.1	.92	4.5	.242	.242
13		58	670.1	309	124	103	114	40	270	2.0	.88	4	.242	.242
14		60	671.8	305	125	103	114	42	252	1.8	.82	4	.242	.242
15		62	673.6	305	127	104	116	42	251	1.6	.72	3.5		
16	✓	64	674.970	305	124	103	114	44	254	1.4	.62	3	WATER	
				9934			1125			68.	31.314		ml.	70
20	✓	64	57.543	310			101	✓		2.125	.979	5.5	gram	9.2
													Total	79.2
													OPERATOR	
													Lot/Marking	
													Sample Box No. 2	
													Meter Box No. 700	
													Meter ΔH@ 1.69	
													Pitot, CP .84	
													Temp. Device 199.2	
													Probe No. 52N	
													Probe Liner Gages	
													Probe Htr. Set 80	
													Ambient Temp. 80	
													% O ₂ 16.0	
													% CO ₂ 4.5	
													NOTES	
													Orifice	
													Pitot	
													Meter	

675.003
675.993
- 0.010 @ 7" Hg 1 min -
Ran - 10.0" H₂O
Static - 9.8" H₂O

FIELD DATA SHEET

PLANT General Shale RUN # 2
 LOCATION SMC 7K-29 DATE 7-21-82
 BARO. PRES. 30.20 TIME 1106-1215

GUARDIAN SYSTEMS INC.

2610 18th Street South
 Birmingham, Alabama 35208
 205/879-1850

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H ₂ O	VELOCITY PRESSURE "H ₂ O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H ₂ O		
	MIN	DUR			IN	OUT	AVG						BEFORE	AFTER	
<u>Port B</u>			675.180	1	2	3		4	5					+0.07	
1	2	2	676.9	309	85	85	85	30	254	2.7	1.2	5	.242	.242	
2		4	679.3	309	86	87	86	30	265	2.7	1.2	5	.242	.241	
3		6	680.9	307	92	87	90	38	256	2.8	1.25	5	.242	.242	
4		8	682.8	308	96	87	92	35	262	2.8	1.25	5			
5		10	685.4	307	100	87	94	42	268	2.8	1.25	5			
6		12	687.5	308	102	87	94	41	249	2.7	1.2	5			
7		14	689.5	308	105	88	96	41	250	2.7	1.2	5			
8		16	691.2	310	107	89	98	44	255	1.7	.75	4			
9		18	692.7	310	108	89	98	44	251	1.6	.71	4			
10		20	694.5	310	109	90	100	41	243	2.8	1.00	5			
11		22	696.4	309	110	91	100	43	252	2.2	.97	5			
12		24	698.3	308	112	92	102	41	246	2.1	.92	4.5			
13		26	700.0	304	114	94	104	41	245	2.0	.86	4.5			
14		28	701.8	304	117	96	106	41	252	1.9	.80	4			
15		30	703.4	305	118	97	108	37	244	1.7	.73	4			
16		32	704.950	305	119	99	109	44	252	1.5	.64	3.5			
<u>Port A</u>															
1	2	34	706.7	305	119	98	104	41	252	2.1	.90	4.5			
2		36	709.0	305	109	99	104	39	252	2.2	.93	5			
3		38	710.4	310	112	99	106	43	252	2.0	.86	4.5			
4		40	712.2	311	115	99	107	42	262	2.0	.86	4.5			
5		42	714.0	310	116	100	108	43	256	1.9	.83	4.5			
6		44	715.7	313	118	102	110	43	257	1.8	.78	4.5			
7		46	717.6	313	118	102	110	42	256	2.3	1.0	5			
8		48	719.6	312	119	102	110	42	257	2.4	1.05	5.5			
9		50	721.5	311	119	101	110	42	258	2.5	1.1	5.5			
10		52	723.7	311	120	102	111	42	259	2.7	1.15	5.5			

PROBE TIP SIZE

BEFORE AFTER

WATER

ml. 50

gram 21.1

Total 71.1

OPERATOR 10-2-Kenny

Sample Box No. 2

Meter Box No. 710

Meter ΔH@ 1.69

Pitot, CP .84

Temp. Device 89.2

Probe No. 5-N

Probe Liner GLASS

Probe Htr. Set 80

Ambient Temp. 88

% O₂ 17

% CO₂ 4

NOTES

Orifice NA -

Pitot

Meter 0.25" Hg

675.180

675.167

.013

R-104

S-8.34

FIELD DATA SHEET

GUARDIAN SYSTEMS INC.2610 18th Street South
Birmingham, Alabama 35208
205/878-1850

PLANT

Camel Shd

RUN #

2

LOCATION

Shd TK-29

DATE

7/21/82

BARO. PRES.

30.20

TIME

1106 - 1215

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H ₂ O	VELOCITY PRESSURE "H ₂ O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H ₂ O	
	MIN	DUR			IN	OUT	AVG						BEFORE	AFTER
11	2	54	725.6	309	120	102	111	41	258	2.6	1.1	5.5	70.07	
12		56	727.8	309	121	102	112	40	258	2.6	1.1	5.5	.242	
13		58	729.7	305	122	102	112	40	259	2.3	1.0	5	.242	
14		60	731.6	305	122	103	112	40	257	2.2	.92	5	.242	
15		62	733.4	305	122	104	113	39	257	1.9	.82	4.5		
16		64	735.042	305	123	105	114	35	254	1.6	.67	3.5		
				9862			3314			71.0	31.353		WATER	
32		64	59.862	308			109			2.23	.980	5.5	ml. 50.0	
													gram 21.1	
													Total 71.1	
													OPERATOR	
													FIS/McKinney	
													Sample Box No. 2	
													Meter Box No. 700	
													Meter ΔH@ 1.65	
													Pitot, CP .84	
													Temp. Device 189.22	
													Probe No. 5-W	
													Probe Liner GLAS	
													Probe Htr. Set 80	
													Ambient Temp. 58	
													% O ₂ 17	
													% CO ₂ 4	
													NOTES	
													Orifice	
													Pitot	
													Meter	

735.069
735.065
735.064 @ 711 100 1m

Row - 9.0
Static - 8.5

FIELD DATA SHEET

PLANT

CEN-1546

RUN #

2

LOCATION

Stack TL-29

DATE

7/1/82

BARO. PRES.

30.20

TIME

1310-

GUARDIAN SYSTEMS INC.

2810 18th Street South
Birmingham, Alabama 35208
205/879-1850

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H2O	VELOCITY PRESSURE "H2O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H2O	
	MIN	DUR			IN	OUT	AVG						+ .07	
Port A			735.323	1	2	3		4	5				PROBE TIP SIZE	
													BEFORE	AFTER
1	2	2	736.8	310	107	102	102	31	235	1.8	1.7	3.5	.242	.242
2		4	738.7	310	101	100	101	32	233	2.1	.91	4	.242	.242
3		6	740.6	311	107	102	104	35	229	2.3	.98	4.5	.242	.242
4		8	742.4	315	103	101	107	76	237	2.1	.90	4.5		
5		10	744.0	314	116	104	108	75	234	2.0	.84	4.0	WATER	
6		12	745.9	317	118	101	109	35	230	1.9	.82	4	ml. 50	
7		14	747.9	318	119	101	110	35	239	2.5	1.05	5	gram 8.7	
8		16	749.9	315	121	101	111	37	249	2.6	1.1	5	Total 58.7	
9		18	752.0	316	123	102	112	38	255	2.4	1.1	5	OPERATOR	
10		20	754.0	318	125	102	124	38	255	2.7	1.15	5	Sample Box No. 2 Meter Box No. 750 Meter ΔH@ 1.65 Pitot, CP .84 Temp. Device 195.2R Probe No. 52N Probe Liner 400 Probe Htr. Set 80 Ambient Temp. 88 % O ₂ 17 % CO ₂ 3.5	
11		22	756.2	317	126	103	115	37	256	2.6	1.1	5		
12		24	758.1	314	127	102	115	37	255	2.5	1.05	5		
13		26	760.1	312	130	104	117	37	255	2.5	1.05	5		
14		28	762.3	307	132	105	118	36	254	2.5	1.05	5		
15		30	764.0	307	132	106	119	36	251	2.1	.90	4		
16		32	765.62	308	131	107	119	35	246	1.7	.73	3.5		
Port B														
1	2	34	767.2	310	120	105	112	31	238	1.6	1.07	3	NOTES	
2		36	769.3	310	120	106	113	32	228	2.8	1.2	5	Orifice _____ Pitot _____ Meter _____ 735.323 738.7 740.6 742.4 744.0 745.9 747.9 749.9 752.0 754.0 756.2 758.1 760.1 762.3 764.0 765.62 767.2 769.3 771.5 773.7 775.3 776.9 779.1 781.1 783.1 784.9	
3		38	771.5	313	122	106	114	35	229	2.8	1.2	5		
4		40	773.7	315	125	107	116	36	231	2.8	1.2	5		
5		42	775.3	319	126	106	116	36	237	1.7	.74	3.5		
6		44	776.9	317	126	106	114	37	238	1.7	.73	3.5		
7		46	779.1	316	126	107	116	32	236	2.8	1.2	5		
8		48	781.1	315	126	107	116	34	243	2.6	1.1	5		
9		50	783.1	315	126	108	117	34	247	2.5	1.05	5		
10		52	784.9	315	127	108	118	34	247	2.3	.99	4.5		

FIELD DATA SHEET

PLANT Grand Shale RUN # 3
 LOCATION STATIC TK-29 DATE 7/21/82
 BARO. PRES. 30.20 TIME 1310-1416

GUARDIAN SYSTEMS INC.
 2810 18th Street South
 Birmingham, Alabama 35208
 205/879-1850

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H2O	VELOCITY PRESSURE "H2O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H2O	
	MIN	DUR			IN	OUT	AVG						BEFORE	AFTER
11	2	54	787.0	317	128	108	118	33	249	2.2	.96	4	70.07	
12		56	788.8	311	126	108	117	33	246	2.1	.89	4	.242	
13		58	790.6	311	126	108	117	32	246	1.9	.83	4	.242	
14		60	792.1	311	123	107	115	32	245	1.7	.74	3.5	.242	
15		62	793.8	311	122	106	114	32	251	1.5	.66	3		
16		64	795.8	310	121	105	113	32	246	1.5	.66	3		
				10023			3029			71.0	31.016			
32		64	60.072	313			115			2.22	.969	5		

795.406
 795.395
 011 @ 7" Hg/min

Ran 10"
 static 9.3"

OPERATOR
Los Angeles

Sample Box No. 2
 Meter Box No. 200
 Meter ΔH@ 1.69
 Pitot, CP .84
 Temp. Device 199R
 Probe No. 51-N
 Probe Liner ALAS
 Probe Htr. Set 80
 Ambient Temp. 88
 % O₂ 12.0
 % CO₂ 3.5

NOTES

Orifice _____
 Pitot _____
 Meter _____

BLANK ANALYTICAL DATA

Plant General Shale Kingsport
 Sample location TK-29 + Coal Cluster
 Relative humidity 20%₂₀
 Type of blank Acetone
 Liquid level at mark and container sealed ✓
 Density of blank (pa) .785 g/ml
 Blank volume (Va) 406 ml
 Date and time of wt. 7/26/82 9:22 AM Gross wt. 82440.7 mg
 Date and time of wt. 7/27/82 9:40 AM Gross wt. 82440.7 mg
 Average gross wt. 82440.7 mg
 Tare wt. 82439.5 mg
 Weight of blank (ma) 1.2 mg

$$Ca = \frac{ma}{Va \cdot pa} = \frac{(1.2)}{(406)(.785)} = .0038 \text{ mg/g}$$

Note: In no case shall a blank residue greater than (0.01 mg/g) or 0.001% of the weight of blank used be subtracted from the sample weight.

Remarks: _____

Signature of analyst Loz

Signature of reviewer _____

METHOD 5

PARTICULATE SAMPLE RECOVERY AND INTEGRITY SHEET

Plant: General shale TK-15 Sample date: 7/21/82
Sample location: STARK Run no.: 1
Sample recovery person: LORE/M SKINNY Recovery date: 7/21/82
Filter(s) no.: T-14

MOISTURE

Impingers		Silica gel
Final volume (wt)	<u>70</u> ml (gm)	Final wt. <u>999.0</u> g
Initial volume (wt)	<u>0</u> ml (gm)	Initial wt. <u>989.8</u> g
Net volume (wt)	<u>70</u> ml (gm)	Net wt. <u>9.2</u> g
Total moisture <u>79.2</u> g		
Color of silica gel <u>UNUSED</u>		
Description of impinger water <u>CLEAR</u>		

RECOVERED SAMPLE

Filter container no. Run #1 sealed ✓
Description of particulate on filter SLIGHTLY GREY - VERY LIGHT
ALMOST WHITE
Acetone rinse container no. Run #1 Liquid level marked ✓
Acetone blank container no. BLANK Liquid level marked ✓
Samples stored and locked ✓
Remarks: _____
Date of laboratory custody NA
Laboratory personnel taking custody LORE
Remarks: _____

METHOD 5 TRAIN ANALYTICAL PARTICULATE DATA

Plant General SCALE Knissport Run No. 1
 Sample location TK-29
 Relative humidity 2090
 Density of acetone (pa) .785 g/ml

Sample type	Sample identifiable	Liquid level marked and/or container sealed
Acetone rinse filter(s)	<u>✓</u>	<u>✓</u>

Acetone rinse container no. Run #1
 Acetone rinse volume (Vaw) 278 ml
 Acetone blank residue concentration (Ca) 0.0038 mg/g
 $Wa = Ca \cdot Vaw \cdot pa = (.0038) (278) (.785) =$ 0.8 mg
 Date and time of wt 7/26/82 9:22A Gross wt 82812.9 mg
 Date and time of wt 7/27/82 9:40A Gross wt 82812.9 mg
 Average gross wt 82812.9 mg
 Tare wt 9283.6 mg
 Less acetone blank wt (Wa) -0.8 mg
 Weight of particulate in acetone rinse 8.5 mg

Filter(s) container no. Run #1
 Date and time of wt 7/26/82 9:22A Gross wt 241.1 mg
 Date and time of wt 7/27/82 9:40A Gross wt 241.1 mg
 Average gross wt 241.1 mg
 Tare wt 235.1 mg
 Weight of particulate on filter(s) 2.0 mg
 Weight of particulate in acetone rinse 8.5 mg
 Total weight of particulate 10.5 mg

Note: In no case shall a blank residue greater than (.01 mg/g) or .001% of the weight of acetone used be subtracted from the sample weight.

Remarks: _____

Signature of analyst Lon LF

Signature of reviewer _____

METHOD 5

PARTICULATE SAMPLE RECOVERY AND INTEGRITY SHEET

Plant: General Shale Sample date: 7/21/82
Sample location: Stack TK-29 Run no.: 2
Sample recovery person: LOTZ/MStimney Recovery date: 7/21/82
Filter(s) no.: T-13

MOISTURE

Impingers	Silica gel
Final volume (wt) <u>50</u> ml(gm)	Final wt. <u>981.6</u> g
Initial volume (wt) <u>0</u> ml(gm)	Initial wt. <u>960.5</u> g
Net volume (wt) <u>50</u> ml(gm)	Net wt. <u>21.1</u> g
Total moisture <u>71.1</u> g	
Color of silica gel <u>Mixed</u>	
Description of impinger water <u>Clean</u>	

RECOVERED SAMPLE

Filter container no. Run #2 sealed ✓
Description of particulate on filter Greyish white

Acetone rinse container no. <u>Run #2</u>	Liquid level marked <u>✓</u>
Acetone blank container no. _____	Liquid level marked _____
Samples stored and locked <u>✓</u>	
Remarks: _____	

Date of laboratory custody NA
Laboratory personnel taking custody LOTZ
Remarks: _____

METHOD 5 TRAIN ANALYTICAL PARTICULATE DATA

Plant General Shale Kingsport Run No. 2
 Sample location TK-29
 Relative humidity 20%
 Density of acetone (pa) .785 g/ml

Sample type	Sample identifiable	Liquid level marked and/or container sealed
Acetone rinse filter(s)	<u>✓</u>	<u>✓</u>

Acetone rinse container no. Run #2
 Acetone rinse volume (Vaw) 232 ml
 Acetone blank residue concentration (Ca) 0.0038 mg/g
 $W_a = C_a V_{aw} \rho_a = (0.0038)(232)(.785) = 0.7$ mg
 Date and time of wt 7/26/82 9:22AM Gross wt 80197.5 mg
 Date and time of wt 7/27/82 9:40AM Gross wt 80197.4 mg
 Average gross wt 80197.4 mg
 Tare wt 80191.7 mg
 Less acetone blank wt (W_a) -0.7 mg
 Weight of particulate in acetone rinse 5.0 mg

Filter(s) container no. Run #2
 Date and time of wt 7/26/82 9:22AM Gross wt 242.5 mg
 Date and time of wt 7/27/82 9:40AM Gross wt 242.5 mg
 Average gross wt 242.5 mg
 Tare wt 235.4 mg
 Weight of particulate on filter(s) 3.1 mg
 Weight of particulate in acetone rinse 5.0 mg
 Total weight of particulate 8.1 mg

Note: In no case shall a blank residue greater than (.01 mg/g) or .001% of the weight of acetone used be subtracted from the sample weight.

Remarks: _____

Signature of analyst Tom Liff

Signature of reviewer _____

METHOD 5

PARTICULATE SAMPLE RECOVERY AND INTEGRITY SHEET

Plant: General S&P Sample date: 7/21/82
 Sample location: TK-25 Stand Run no.: 3
 Sample recovery person: WTR/K. E. J. Recovery date: 7/21/82
 Filter(s) no.: T-12

MOISTURE

Impingers	Silica gel
Final volume (wt) <u>50</u> ml(gm)	Final wt. <u>1007.7</u> g
Initial volume (wt) <u>0</u> ml(gm)	Initial wt. <u>992.0</u> g
Net volume (wt) <u>50</u> ml(gm)	Net wt. <u>2.7</u> g
Total moisture <u>58.7</u> g	
Color of silica gel <u>Mixed</u>	
Description of impinger water <u>Clean</u>	

RECOVERED SAMPLE

Filter container no. R #3 sealed ☒
 Description of particulate on filter Grayish white

Acetone rinse container no. <u>R #3</u>	Liquid level marked ☒
Acetone blank container no. _____	Liquid level marked ☒
Samples stored and locked ☒	
Remarks: _____	
Date of laboratory custody <u>NA</u>	
Laboratory personnel taking custody <u>WTR</u>	
Remarks: _____	

METHOD 5 TRAIN ANALYTICAL PARTICULATE DATA

Plant General Shale Kingsport Run No. 3
 Sample location TK-29
 Relative humidity 20%
 Density of acetone (ρ_a) 0.785 g/ml

Sample type	Sample identifiable	Liquid level marked and/or container sealed
Acetone rinse filter(s)	<u>✓</u>	<u>✓</u>

Acetone rinse container no. Rm#3
 Acetone rinse volume (V_{aw}) 302 ml
 Acetone blank residue concentration (C_a) 0.0038 mg/g
 $W_a = C_a V_{aw} \rho_a = (0.0038)(302)(0.785) =$ 0.9 mg
 Date and time of wt 7/26/82 9:22am Gross wt 81153.4 mg
 Date and time of wt 7/27/82 9:40am Gross wt 81155.5 mg
 Average gross wt 81154.5 mg
 Tare wt 81148.5 mg
 Less acetone blank wt (W_a) -0.9 mg
 Weight of particulate in acetone rinse 6.2 mg

Filter(s) container no. Rm#3
 Date and time of wt 7/26/82 9:22am Gross wt 244.5 mg
 Date and time of wt 7/27/82 9:40am Gross wt 244.5 mg
 Average gross wt 244.5 mg
 Tare wt 242.2 mg
 Weight of particulate on filter(s) 2.3 mg
 Weight of particulate in acetone rinse 6.2 mg
 Total weight of particulate 8.5 mg

Note: In no case shall a blank residue greater than (.01 mg/g) or .001% of the weight of acetone used be subtracted from the sample weight.

Remarks: _____

Signature of analyst Lon Lott
 Signature of reviewer _____

TENNESSEE AIR POLLUTION CONTROL DIVISION
SOURCE SAMPLING SECTION

Source Sampling Observation Report Sheet (Particulates)

Company General Shale Ref. No. 82-00036
Source I.D. Coal Grinder Room
Test Conducted by Guardian Systems
Person in Charge of Test Tom Lott
Observer Thomas Isaacs
Run Number Observed 1, 2
Date 7-21-82 Time Test Observed 4:37 - 7:30

THIS REPORT SHEET IS AN EVALUATION OF SAMPLING PROCEDURES CONDUCTED AT THE ABOVE MENTIONED SITE. THIS EVALUATION COVERS ONLY GENERAL ITEMS OBVIOUS TO THE OBSERVER. THIS DOES NOT IN ANY WAY IMPLY THAT ALL TEST PROCEDURES ARE ACCURATE OR THAT THE TEST REPORT WILL BE ACCEPTED BY THE TAPCD. EVEN THOUGH THE FIELD PROCEDURE MAY BE ACCEPTABLE, INFORMATION PRESENTED IN THE TEST REPORT MAY RENDER THE ENTIRE TEST UNACCEPTABLE. THIS REPORT APPLIES ONLY TO THE TESTS ACTUALLY OBSERVED BY THE TAPCD OBSERVER.

PRELIMINARY DETERMINATIONS

Sampling Location	✓
Number of sample points	✓
Velocity traverse	✓
Method of moisture determination	✓

SAMPLING

Leak check: pretest (specify <u><.02</u>)	<u>✓</u>
post test (specify <u><.02</u>)	<u>✓</u>
Probe tip orientation	<u>✓</u>
Filter heated to minimum temp.	<u>✓</u>
Time sampled each point	<u>✓</u>
Accurately monitored train temps.	<u>✓</u>
Initial readings recorded	<u>✓</u>
Readings recorded if train shut down	<u>✓</u>
Final readings recorded	<u>✓</u>
Gas analysis (specify <u>Exhibit</u>)	<u>✓</u>

PROCESS INFORMATION

Engineer Present (Name Tupili Reddy)
Pretest Agreement

Observer Thomas Adams

SAMPLING TRAIN

Basic Construction	☒
Probe Design	☒
Nozzle Condition	☒
Pitot Condition	☒
Filter	☒
Correct amt. H ₂ O and Silica Gel in impingers	N/A

TRAIN BREAK-DOWN

Probe moved so as to not lose material
Probe washed and brushed
Acceptable container to store washings
Reagent grade acetone used
Blank of solutions taken
Train re-set acceptably

CALIBRATION DATA

Proper calibration data
available at site

Team Leader

Original to observer; copy to team leader (to be submitted with test report)

PH-0463

APC 8/79

2610 18th Street South
Birmingham, Alabama 35209
205/879-1850

$$5 \times 6 = 30 \text{ points}$$

SCHEMATIC OF SAMPLING LOCATION

[illegible]

[illegible]

-306
 .313
 7.028
 9.394
 100
 119
 .17-1.54
 .11-.99
 .08-.12

TRAVERSE POINT NUMBER	VELOCITY HEAD (ρ_s), in. H ₂ O	STACK TEMPERATURE (T_s), °F
F 1	.10	120
2	.12	122
3	.13	122
C 4	.15	129
5	.17	130
F 6	.11	123
2	.13	123
3	.14	129
C 4	.16	130
5	.17	130
	.355	119
	(.13) 1.54	
	.99	
	.72	
AVERAGE		

FIELD DATA SHEET

PLANT

Cumulative

RUN #

1

LOCATION

Com. Creek

DATE

7/21/82

BARO. PRES.

30.20

TIME

1637-1737**GUARDIAN SYSTEMS INC.**2810 18th Street South
Birmingham, Alabama 35208
205/879-1850

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H2O	VELOCITY PRESSURE "H2O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H2O - 0.13	
	MIN	DUR			IN	OUT	AVG						PROBE TIP SIZE BEFORE AFTER	
A			795.575	1	2	3	4	5						
15	2	2	792.0	125	94	93	94	35	227	1.30	.16	3	.386	.386
42		4	798.4	131	93	93	93	33	245	1.3	.16	3	.386	.386
78		6	799.7	134	97	93	95	33	252	1.2	.15	3	.386	.380
124		8	801.0	134	100	94	97	37	270	1.05	.13	3		
185		10	802.2	—	103	94	98	37	264	.85	.11	2		
B													WATER	
15	2	12	803.7	132	105	95	100	34	271	1.4	.17	3	ml. 40	
24		14	805.1	134	105	95	100	34	270	1.3	.16	3	gram 6.0	
33		16	806.5	135	111	96	104	35	257	1.1	.14	3	Total 46.0	
42		18	807.7	134	113	97	105	35	242	.98	.12	2.5	OPERATOR	
81		20	808.8	—	114	97	106	35	232	.82	.10	2	<u>For Skins</u>	
Porte													Sample Box No. 2	
15	2	22	810.3	132	115	98	106	34	238	1.4	.17	3	Meter Box No. 700	
24		24	811.7	134	117	99	108	35	255	1.0	.16	3	Meter ΔH@ 1.69	
63		26	813.1	135	120	99	110	35	262	1.2	.15	3	Pitot, CP 84	
42		28	814.4	134	122	100	111	35	264	1.1	.14	3	Temp. Device 199.2	
81		30	815.7	—	122	101	112	35	260	.91	.11	2.5	Probe No. P6-4-3	
Porte													Probe Liner OAS	
15	2	32	817.2	134	122	103	112	35	255	1.5	.18	3	Probe Htr. Set 65	
24		34	818.6	134	124	103	114	35	256	1.4	.17	3	Ambient Temp. 88	
63		36	820.1	134	125	104	114	35	258	1.2	.15	3	% O ₂ 20.5	
42		38	821.4	134	126	105	116	36	262	1.2	.14	3	% CO ₂ 0.0	
81		40	822.7	—	127	106	116	36	256	1.00	.12	2.5	NOTES	
Porte													Orifice	
15	2	42	824.2	134	127	108	118	36	267	1.5	.18	3	Pitot	
4		44	825.7	134	128	108	118	36	258	1.4	.17	3	Meter	
3		46	827.3	134	129	108	118	36	257	1.3	.16	3	795.575	
													795.565	
													.010 error	
													R-10"	
													S-104	

FIELD DATA SHEET

GUARDIAN SYSTEMS INC.

2810 18th Street South
Birmingham, Alabama 35208
205/879-1850

PLANT Cement Shop RUN # 1
LOCATION CONCRETE DATE 7/21/82
BARO. PRES. 30.20 TIME 1637-1737

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H2O	VELOCITY PRESSURE "H2O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H2O	
	MIN	DUR			IN	OUT	AVG						BEFORE	AFTER
3	45		828.7	134	129	109	119	36	256	1.25	.15	3	-0.13	
5	50		830.0	—	129	109	119	36	261	1.10	.13	3	PROBE TIP SIZE	
													BEFORE	AFTER
													.306	.306
													.306	.306
													.306	.306
5	52		831.5	134	129	109	119	36	263	1.5	.18	3	WATER	
4	54		833.1	132	130	110	120	37	258	1.4	.17	3	ml. <u>42</u>	
3	56		834.6	133	131	111	121	37	257	1.4	.17	3	gram <u>6.0</u>	
2	58		836.1	133	132	112	122	37	255	1.26	.15	3	Total <u>46.0</u>	
1	60		837.54	—	132	113	122	38	259	1.01	.12	2.5	OPERATOR <u>Loft/M. Kim</u>	
				3198			3367			36.67	1.546			
30	40		41.77	133			110			1.22	.385	30		
837.374 837.367 1,007 @ 7" 4" 1 min Run - 8.5" 4.0 Stop - 8.5" 4.0														
Sample Box No. <u>2</u> Meter Box No. <u>700</u> Meter ΔH@ <u>1.69</u> Pitot, CP <u>.84</u> Temp. Device <u>139A</u> Probe No. <u>16-4-3</u> Probe Liner <u>GLAS</u> Probe Htr. Set <u>65</u> Ambient Temp. <u>58</u> % O₂ <u>20.5</u> % CO₂ <u>0</u>														
NOTES Orifice _____ Pitot _____ Meter _____														

FIELD DATA SHEET

PLANT

Grand Shale

RUN #

2

LOCATION

Coal Creek

DATE

7/21/82

BARO. PRES.

70.20

TIME

1813-1913**GUARDIAN SYSTEMS INC.**2610 18th Street South
Birmingham, Alabama 35209
205/879-1850

	TIME		METER VOL FT 3	STACK TEMP OF	METER TEMP. OF			IMP TEMP OF	BOX TEMP OF	METER PRESSURE "H ₂ O	VELOCITY PRESSURE "H ₂ O	VACUUM PRESSURE "Hg	STATIC PRESSURE "H ₂ O	
	MIN	DUR			IN	OUT	AVG						-0.13	
<u>Port F</u>			837.670										PROBE TIP SIZE	
													BEFORE	AFTER
5	2	2	839.2	132	106	105	106	37	227	1.5	.18	3	.306	.306
4		4	840.7	130	107	107	107	40	227	1.5	.18	3	.306	.306
3		6	842.2	134	111	108	110	42	229	1.4	.17	3	.306	.306
2		8	843.6	134	114	107	110	39	234	1.2	.15	2.5		
1		10	844.5	132	117	107	112	37	242	.99	.12	2.5		
<u>Port E</u>													WATER	
5	2	14	846.5	134	119	107	113	36	240	1.5	.18	3	ml. 40	
4		14	848.1	134	121	107	114	36	244	1.4	.17	3	gram 9.5	
3		16	849.5	133	123	107	115	36	237	1.3	.16	3	Total 49.5	
2		18	851.0	130	124	108	116	35	241	1.25	.15	3	OPERATOR	
1		20	852.3	132	124	108	116	35	238	1.08	.13	2.5	<u>Lot / M. King</u>	
<u>Port D</u>													Sample Box No. 2	
5	2	22	853.9	134	124	108	116	35	240	1.5	.18	3	Meter Box No. 700	
4		24	855.4	132	125	108	117	35	237	1.4	.17	3	Meter ΔH@ 1.69	
3		26	856.9	132	126	110	118	35	239	1.3	.16	3	Pitot, CP .84	
2		28	858.3	132	126	110	118	35	236	1.25	.15	3	Temp. Device 189.2	
1		30	859.7	132	127	111	119	36	237	1.1	.13	2.5	Probe No. PG-42	
<u>Port C</u>													Probe Liner Glass	
5	2	32	861.3	132	129	111	120	36	240	1.5	.18	3	Probe Htr. Set 60	
4		34	862.8	132	130	112	121	36	239	1.3	.16	3	Ambient Temp. 88	
3		36	864.3	133	131	113	122	36	242	1.3	.16	3	% O ₂ 21.0	
2		38	865.6	132	131	113	122	35	240	1.25	.15	3	% CO ₂ 0.0	
1		40	866.9	131	131	114	122	36	242	1.00	.12	2.5	NOTES	
<u>Port B</u>													chp the option	
5	2	42	868.5	132	132	114	123	36	259	1.4	.17	3	Orifice	
4		44	870.0	132	132	115	124	36	254	1.4	.17	3	Pitot	
3		46	871.5	132	133	115	124	36	257	1.3	.15	3	Meter	
													837.670	
													837.665	
													10050258	
													R-7.5	
													S-7.6	

[illegible]

Amel Shab

2

Cooper Cooper

7/2/82

30. 2

1813-1913

2610 18th Street South
Birmingham, Alabama 35209
205/878-1850

1990-1991
1991-1992
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METHOD 5

PARTICULATE SAMPLE RECOVERY AND INTEGRITY SHEET

Plant: GENERAL SHALE Sample date: 7/21/84
 Sample location: COSTA CUMBER SHIP Run no.: 1
 Sample recovery person: LOREY H. L. L. L. Recovery date: 7/21/84
 Filter(s) no.: T-A

MOISTURE

Impingers Silica gel
 Final volume (wt) 40 ml(gm) Final wt. 986.3 g
 Initial volume (wt) 0 ml(gm) Initial wt. 980.3 g
 Net volume (wt) 40 ml(gm) Net wt. 6.0 g
 Total moisture 46 g
 Color of silica gel WHITE
 Description of impinger water clean

RECOVERED SAMPLE

Filter container no. R #1 sealed ✓
 Description of particulate on filter light green, clumpy

Acetone rinse container no. R #1 Liquid level marked ✓
 Acetone blank container no. See on TK-29 Liquid level marked ✓
 Samples stored and locked ✓

Remarks: _____

Date of laboratory custody NA
 Laboratory personnel taking custody WTR
 Remarks: _____

METHOD 5 TRAIN ANALYTICAL PARTICULATE DATA

Plant General Shale Kingsport Run No. 1
 Sample location COAL CRUSHER
 Relative humidity 20%
 Density of acetone (pa) .785 g/ml

Sample type	Sample identifiable	Liquid level marked and/or container sealed
Acetone rinse filter(s)	<u>✓</u>	<u>✓</u>

Acetone rinse container no. Run #1
 Acetone rinse volume (Vaw) 176 ml
 Acetone blank residue concentration (Ca) 0.0038 mg/g
 $W_a = Ca \cdot V_{aw} \cdot \rho_a = (0.0038)(176)(.785) =$ 0.5 mg
 Date and time of wt 7/26/82 9:22AM Gross wt 78769.0 mg
 Date and time of wt 7/27/82 9:40AM Gross wt 78769.1 mg
 Average gross wt 78769.0 mg
 Tare wt 78762.0 mg
 Less acetone blank wt (W_a) - 0.5 mg
 Weight of particulate in acetone rinse 6.5 mg

Filter(s) container no. Run #1
 Date and time of wt 7/26/82 9:22AM Gross wt 240.7 mg
 Date and time of wt 7/27/82 9:40AM Gross wt 240.6 mg
 Average gross wt 240.6 mg
 Tare wt 237.6 mg
 Weight of particulate on filter(s) 3.0 mg
 Weight of particulate in acetone rinse 6.5 mg
 Total weight of particulate 9.5 mg

Note: In no case shall a blank residue greater than (.01 mg/g) or .001% of the weight of acetone used be subtracted from the sample weight.

Remarks: _____

Signature of analyst Lon Lott

Signature of reviewer _____

METHOD 5

PARTICULATE SAMPLE RECOVERY AND INTEGRITY SHEET

Plant: General Shale Sample date: 7/24/82
 Sample location: COAL CRUSHING STR Run no.: 2
 Sample recovery person: LO72/HSC/MY Recovery date: 7/24/82
 Filter(s) no.: T-

MOISTURE

Impingers	Silica gel
Final volume (wt) <u>46</u> ml (gm)	Final wt. <u>1017.26</u> g
Initial volume (wt) <u>0</u> ml (gm)	Initial wt. <u>1007.7</u> g
Net volume (wt) <u>46</u> ml (gm)	Net wt. <u>9.5</u> g
Total moisture <u>48.5</u> g	
Color of silica gel <u>mixed</u>	
Description of impinger water <u>clean</u>	

RECOVERED SAMPLE

Filter container no. Run #1 sealed ✓
 Description of particulate on filter light grayish & lustrous

Acetone rinse container no. <u>Run #2</u>	Liquid level marked <u>✓</u>
Acetone blank container no. _____	Liquid level marked _____
Samples stored and locked <u>✓</u>	

Remarks: _____

Date of laboratory custody NA
 Laboratory personnel taking custody LO72

Remarks: _____

METHOD 5 TRAIN ANALYTICAL PARTICULATE DATA

Plant Green Shale Kipat Run No. 2
 Sample location Cave Crust
 Relative humidity 20%
 Density of acetone (pa) .785 g/ml

Sample type	Sample identifiable	Liquid level marked and/or container sealed
Acetone rinse	✓	✓
filter(s)	✓	✓

Acetone rinse container no. *Rin# 2*

Acetone rinse volume (Vaw) 280 ml

Acetone blank residue concentration (Ca) 0.0038 mg/g

$$W_a = C_a V_{aw} p_a = (.0038)(280)(.785) = \underline{\hspace{2cm}} \text{ mg}$$

Date and time of wt 7/26/82 9:12 A Gross wt 78838.0 mg

Date and time of wt 7/27/84 940 AM Gross wt 78838.1 mg

Average gross wt 78.0 mg

Tare wt 78825.8 mg

Less acetone blank wt (W_a) - 0.8 mg

Weight of particulate in acetone rinse 8.4 mg

Filter(s) container no. Rm# 2

Date and time of wt 7/26/82 9:22 AM Gross wt 246.2 mg

Date and time of wt 7/27/82 9:40 AM Gross wt 246.3 mg

Average gross wt 246.2 mg

Tare wt 238.2 mg

Weight of particulate on filter(s) 8.0 mg

Weight of particulate in acetone rinse 8.4 mg

Total weight of particulate 16.4 mg

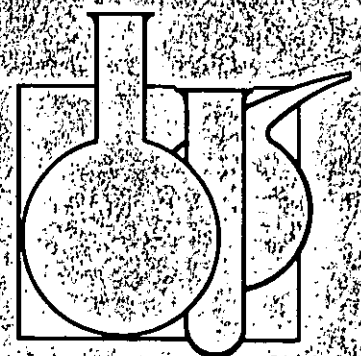
Note: In no case shall a blank residue greater than (.01 mg/g) or .001% of the weight of acetone used be subtracted from the sample weight.

Remarks: _____

Signature of analyst Tom LK

Signature of reviewer _____

Plant Operation Data



PROCESS INFORMATION

PLANT: KINGSPORT, TN - PLANT 29

DATE: July 21, 1982

Brick Rate:

Car Schedule	=	<u>120</u>	Minutes	=	<u>.5</u>	Cars/Hour
Car Count	=	<u>10,240</u>	S/S Brick/Car			
Hourly Rate	=	<u>5,120</u>	S/S Brick/Hour			
Brick Weight	=	<u>4,375</u>	Lbs.			
Brick Rate	=	<u>22,400</u>	Lbs./Hour			

Coal Rate:

Firing Rate	=	<u>14.33</u>	Tons Coal/Day
		<u>1,194</u>	Lbs. Coal/Hour
		<u>233</u>	Lbs. Coal/M Brick

Total Process Weight:

	<u>22,400</u>	Lbs. Brick/Hour
+	<u>1,194</u>	Lbs. Coal/Hour
	<u>23,594</u>	Total Lbs./Hour
	<u>11.8</u>	Tons/Hour

Coal Analysis:

<u>14,154</u>	Btu/Lb.	<u>37.93% Volatiles</u>
<u>.78%</u>	Sulfur	<u></u>
<u>4.91%</u>	Ash	<u></u>

Allowable Emissions:

Kingsport SIP Plan - 1.4 lbs./hr.

COAL TEST RESULTS

TO: B. Archer

CC: _____

GSPC PLANT # Kingsport # 29

Date Sample Received 7-16-82

Sample Identification Collico Seam 4" x 1" for Stack Test
7-21-82

Coal Grinding Information

Imp Mill Model _____

Hammer Placement
Row F-1 2 3 4

Coal Screening - Mesh _____

Wire Size _____

Wire Diameter _____

Coal Size Analysis

Mesb Size	Per Cent Retained	Cumulative % Retained
14M		
28M		
48M		
100M		
200M		
-200M		
Fineness Modulus		

Test Data

BTU/lb. (net @
5% Moisture) _____

BTU/lb. (oven
dry) 14,154

% Volatiles 37.93%

% Ash 4.91%

% Sulfur 0.78%

% Moisture
(As Received) _____

COMMENTS _____

COMMENTS (Continued) _____

GENERAL SHALE PRODUCTS CORPORATION

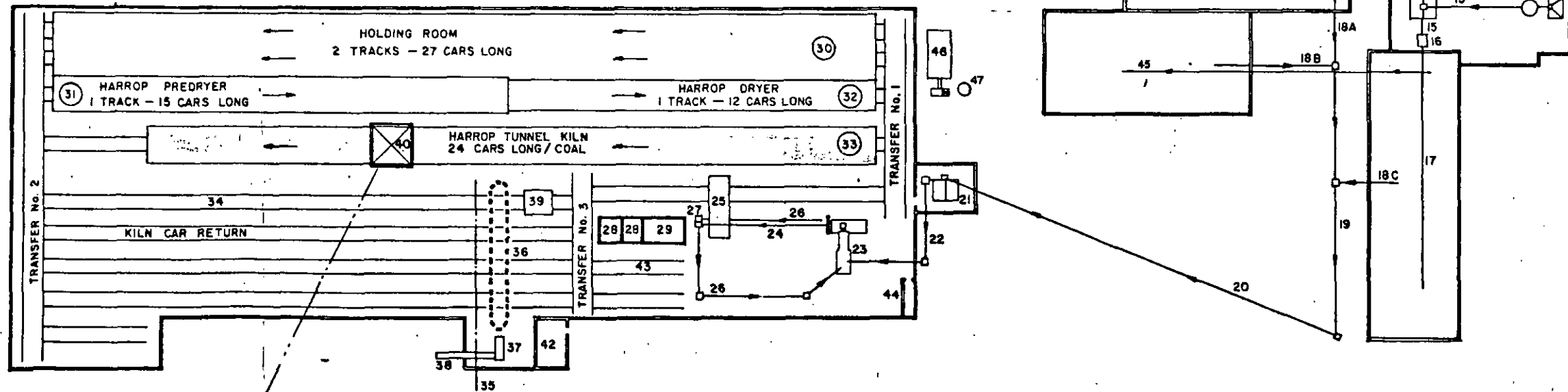
PROCESS EQUIPMENT

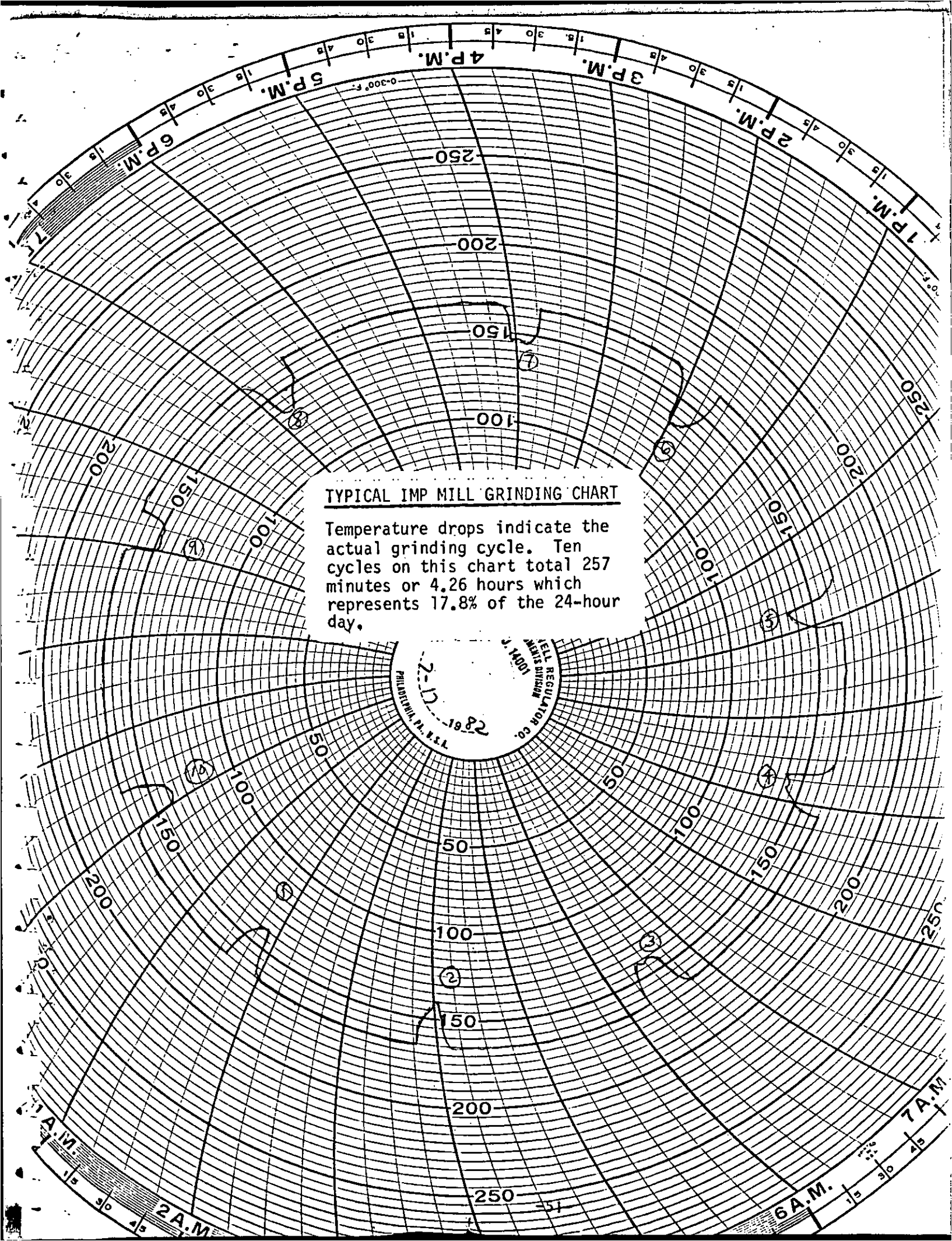
FOR PLANT No. 29 - KINGSPORT, TENNESSEE

PLANT CAPACITY - 52,000,000 BRICK/YEAR

1. Receiving Hoppers
2. Feeders
3. Single Roll Crusher
4. Conveyor to Blue Shale Screens
5. Pennsylvania Impactor
6. Six 4' X 5' Tyler Screens
7. Fines Conveyor to Blue Shale Storage
8. Tailings Conveyor
9. Stedman Mill
10. Screw Conveyor
11. Reciprocating Belt Conveyor
12. 384 Pan Grinder
13. Conveyor to Red Clay Screens
14. Two 4' X 10' Tyler Screens
15. Feed Conveyor to Elevator
16. Elevator
17. Conveyor Over Storage Pile
18. Conveyors Feeding Collection Conveyor
(A) - Blue Shale, (B) - Cordova Clay, (C) - Red Shale
19. Collection Conveyor
20. Conveyor to Plant No. 29 (200'-0")
24" Belt, 200 F.P.M., 210 T.P.H., 3.5 T.P.M.
21. Material Receiving Hoppers
22. Conveyor to Pug Sealer
23. Pug Sealer and Extruder (J.C. Steele) No. 90
24. Off-Bearing Belt
25. Automatic Setting Machine - 640 Std. Brick/Lift
26. Die Scrap Return Conveyor
27. Slug Chopper
28. Rest Rooms
29. Control Room
30. Holding Room - 2 Tracks, 27 Cars Long (409'-6")
31. Harrop Predryer - 1 Track, 15 Cars Long (227'-6")
32. Harrop Dryer - 1 Track, 12 Cars Long (182'-0")
33. Harrop Tunnel Kiln - 1 Track, 24 Cars Long/Coal (362'-6")
34. Burned Ware Storage Tracks
35. Batt Conveyor
36. Monorail
37. Package Strapper
38. Dead Roll Conveyor
39. Kiln Car - 10240 Std. Brick/Car, Set 4/10
40. Coal Processing Equipment
41. Raw Coal Supply Conveyor (440'-0")
24" Belt, 200 F.P.M., 105.8 T.P.H., 1.76 T.P.M.
42. Air Compressor Room
43. Kiln Car Repair Pit
44. Electrical Room
45. Cordova Fines Belt to Ground Storage

46. C-E Air Preheater Baghouse #9MW50
for Kiln Exhaust
47. Carter-Day Baghouse #48RF8
for Coal Processing System





TYPICAL IMP MILL GRINDING CHART

Temperature drops indicate the actual grinding cycle. Ten cycles on this chart total 257 minutes or 4.26 hours which represents 17.8% of the 24-hour day.

J. 1401
MILL REGULATOR CO.
AMT. SENSING
PILLOW
2-12-1982
15.17.11

IMP MILL COAL GRINDING
TEMPERATURE CHART

For the day stack tests were conducted (July 21, 1982).

Test 1 - Grinding cycle between
4:50 and 5:40 P.M.

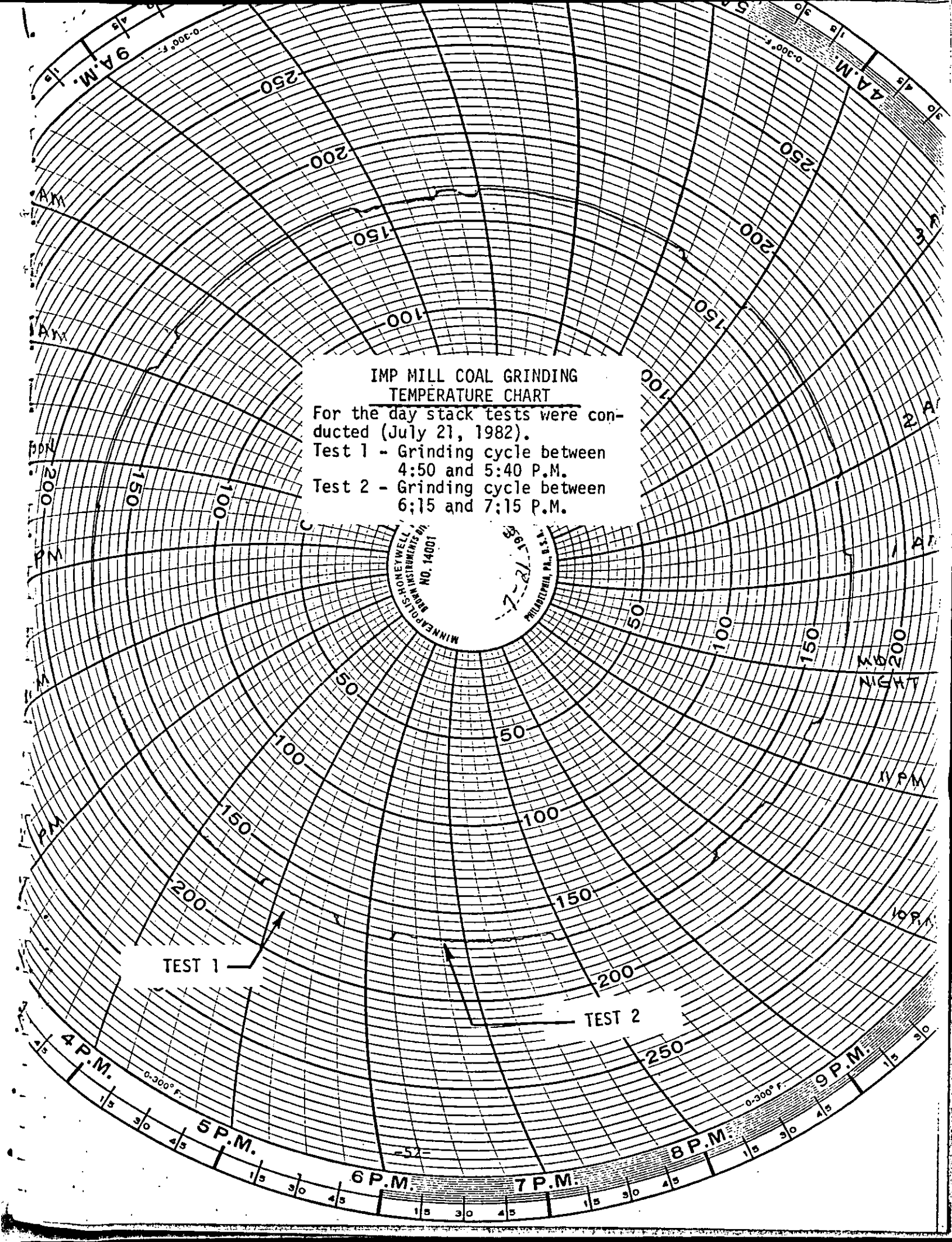
Test 2 - Grinding cycle between
6:15 and 7:15 P.M.

MINNEAPOLIS
HONEYWELL
INSTRUMENTS CO.
NO. 14001

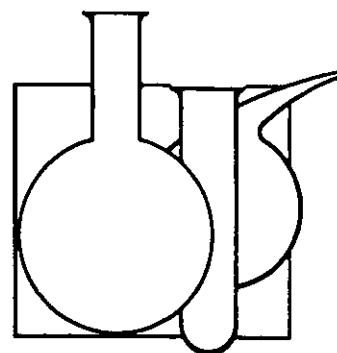
PHILADELPHIA, PA. U.S.A.

TEST 1

TEST 2



Calibrations



VI. CALIBRATIONS

General

The meter box was recalibrated upon return to the laboratory from this test. Using the average meter pressure, the box was calibrated at the closest point (for an average meter pressure of 1.18 a 1.00 "H₂O was used; and for 2.19 a 2.00 "H₂O was used as the calibration point). These calibrations produced a single point of MCF and ΔH which was compared to the original calibration. All were within the 5% allowed at the highest vacuum seen. This new MCF was applied against all meter volumes in these tests. These calibration sheets are located behind the original calibration sheets.

The equipment used was as follows:

Location	TK-29	Coal Crusher
Probe	5'-N	PG-4-3
Box	700	700
Stack Temperature	OMEGA 199	OMEGA 199
Sample Box	2	2
Average Temperature	310	132
Average ΔH	2.19	1.18

The OMEGA 199 was recalibrated at 310 °F and 132 °F and agreed within 1.5% of the initial calibration value.

Type A/E Glass Fiber Filters

FEATURES

- Low trace metals • Medium flow/high particulate loading
- Available in all sizes • Minimum of 99.9% retention for particles of 3µm as determined by DOP tests • Binder free

Type A/E Glass Fiber Filters are composed of low acid soluble glass fiber. They contain low levels of both zinc and iron. The filters do react with atmospheric sulfur dioxide and therefore when high levels of sulfur are expected corrections for this reaction should be accounted for.

Type A/E Glass Fiber Filters are binder free and ideal for gravimetric analysis of air pollutants. This pure, organic free filter is the basis for procedures widely used in determining municipal and industrial air polluting substances.

Size	25 mm	37 mm	47 mm	102 mm	8" x 10"
Product No.	61630	61652	61631	61633	61638
Filters Pkg.	500	500	100	100	100

TYPE A/E GLASS FIBER FILTER SPECIFICATION REPORT

The following physical and chemical properties represent the average values obtained in tests conducted with accepted test methods. They are not intended to represent the actual values of any individual lot of filters. The actual values of any individual lot of filters may vary from the above values by the amount of the tolerance indicated.

ELEMENTS:

Antimony	20	Manganese	2
Arsenic	20	Mercury	80
Beryllium	1	Molybdenum	10
Bismuth	10	Nickel	10
Cadmium	2	Selenium	200
Chromium	10	Tin	10
Cobalt	10	Titanium	10
Copper	2	Vanadium	10
Iron	100-1800	Zinc	90
Lead	10		

OTHER PHYSICALS:

BSO	522	Flow Resistance (Max.)	
pH	9.0	(at 320 cm/min)	80 mm
DOP (at 320 cm/min)		Flow Rate (air)	
ASTM Methods 2986)	99.9%	1µm (cm/min) 70 cm Hg	60
Tensile Strength		Max. Use Temp	400 C
(Fed Spec UUP31B)	600 gr	Static Properties	Medium
Weight		Ability to	
8" x 10" sheet	4.0 - 3 gr	Fold	Good

WATER EXTRACTABLE IONS:

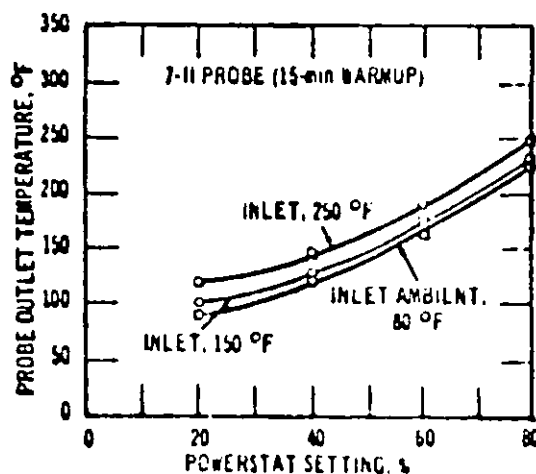
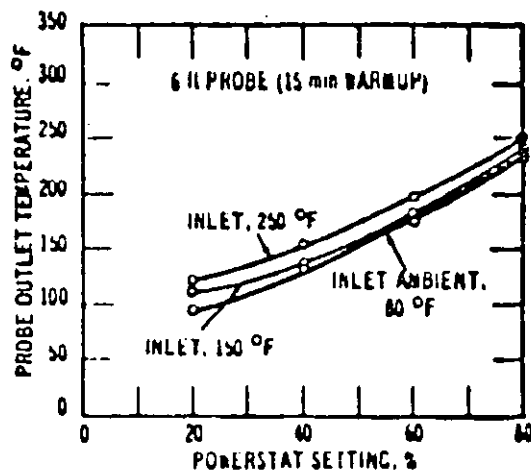
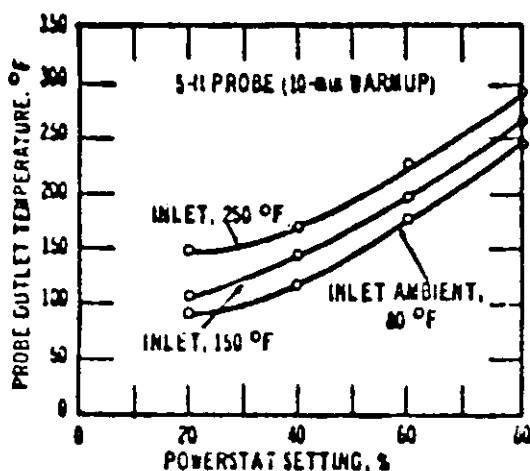
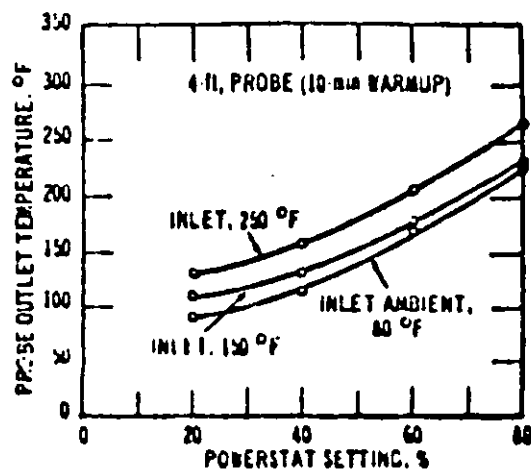
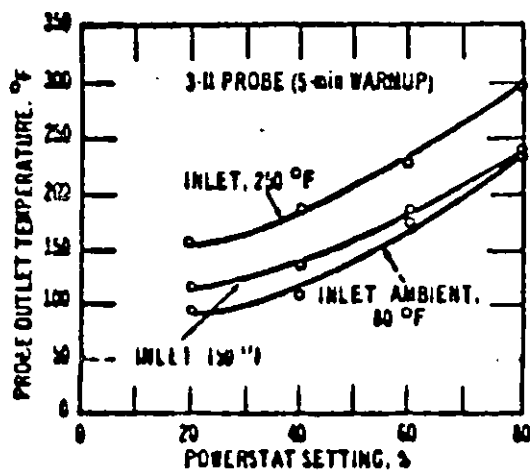
Sulfate	600	Chloride	1500
Nitrate	115	Fluoride	67
Ammonia	13		

(1) Control Procedure

A. Add 10 ml of water

B. Add 10 ml of 1% sodium hydroxide

C. Add 10 ml of 1% sodium hydroxide to the filtrate from step B



NOTE: Flow rate held constant at 0.75; 50% change in flow rate has little effect on probe temperature.

METER CALIBRATION FORM

Date 2/31/82

Box No. 700

P_{bar} = 30.10 in. Hg

Calibrated by 2072

Orifice Manometer Set- ting ΔH (in. H ₂ O)	Δ wtm (in. H ₂ O)	Gas Volume Wet Test Meter		Gas Volume Dry Gas Meter		Temperature Wet Test Meter		Avg. Temp. Dry Gas Meter	
		Initial	Final	Initial	Final	Initial	Final	Inlet	Outlet
<u>.5 @ 25" H₂O</u>	<u>-1.05</u>	<u>41.175</u>	<u>47.541</u>	<u>757.547</u>	<u>763.880</u>	<u>24.5°C</u>	<u>24.7</u>	<u>97</u> <u>107</u>	<u>84</u> <u>89</u>
<u>1.0</u>	<u>-1.40</u>	<u>47.581</u>	<u>57.087</u>	<u>763.880</u>	<u>773.354</u>	<u>24.7</u>	<u>25°C</u>	<u>102</u> <u>116</u>	<u>89</u> <u>93</u>
<u>1.5</u>	<u>-1.65</u>	<u>57.087</u>	<u>69.768</u>	<u>773.354</u>	<u>786.292</u>	<u>25°C</u>	<u>25°C</u>	<u>114</u> <u>120</u>	<u>93</u> <u>97</u>
<u>2.0</u>	<u>-1.85</u>	<u>69.768</u>	<u>82.252</u>	<u>786.292</u>	<u>799.144</u>	<u>25°C</u>	<u>25.2</u>	<u>112</u> <u>124</u>	<u>97</u> <u>101</u>
<u>2.5</u>	<u>-2.15</u>	<u>82.252</u>	<u>97.103</u>	<u>799.144</u>	<u>814.578</u>	<u>25.2</u>	<u>25.4</u>	<u>124</u> <u>120</u>	<u>101</u> <u>104</u>

Pump must be operated for at least 15 minutes at each ΔH setting (.5, 1, 1.5, 2 and 3)

T_{dgm} = average temperature of dry gas meter (inlet and outlet) + 460°F

T_{wtm} = average temperature of wet test meter + 460°F

P_{wtm} = P_{bar} - $\frac{\Delta wtm}{13.6}$

P_{dgm} = P_{bar} + $\frac{\Delta H}{13.6}$

Δwtm = pressure on wet test meter in inches of H₂O

Y = meter calibration factor

28.316 = conversion factor when using a wet test meter calibrated in liters

Calculations

$$Y = \frac{(\text{wet final} - \text{wet initial})(T_{dgm})(P_{wtm})}{(\text{dry final} - \text{dry initial})(28.316)(T_{wtm})(P_{dgm})}$$

or (1)

$$\bar{Y} = \frac{\Sigma Y}{5}$$

Meter Tolerance = 1.00 ± 0.01

If the meter calibration factor is not within the allowable tolerance, the calibration factory Y may be used to mathematically correct the gas meter dial readings to the proper values instead of physically adjusting the dry gas meter dials to correspond to the wet test meter readings.

1.0098

1.0044

0.9962

0.9886

0.9869

.9972 = 1.00

FINAL
METER CALIBRATION FORM

Date 7/23/82

Box No. 700 (TK-29)

Pbar = 29.98 in. Hg

Calibrated by L072

Orifice Manometer Set- ting ΔH (in. H ₂ O)	Δwtm (in. H ₂ O)	Gas Volume Wet Test Meter		Gas Volume Dry Gas Meter		Temperature Wet Test Meter		Avg. Temp. Dry Gas Meter	
		Initial	Final	Initial	Final	Initial	Final	Inlet	Outlet
2.0 @ 6" H ₂	-12.0	20.780	34.989	930.182	944.329	25.0	25.0	111 113	93 95
2.0 @ 6" H ₂	-12.0	34.989	49.292	944.329	958.653	25.0	25.4	113 114	95 96
2.0 @ 6" H ₂	-12.0	49.292	62.675	958.653	972.058	25.4	25.5	114 115	96 98

Pump must be operated for at least 15 minutes at each ΔH setting

T_{dgm} = average temperature of dry gas meter (inlet and outlet) + 460°F

T_{wtm} = average temperature of wet test meter + 460°F

$P_{wtm} = P_{bar} - \frac{\Delta wtm}{13.6}$ (includes vapor pressure of water at saturation at the temperature of the wet test meter)

$P_{dgm} = P_{bar} + \frac{\Delta H}{13.6}$

Δwtm = pressure on wet test meter in inches of H₂O

Y = meter calibration factor

28.316 = conversion factor when using a wet test meter calibrated in liters

Calculations

$$Y = \frac{(\text{wet final} - \text{wet initial})(T_{dgm})(P_{wtm})}{(\text{dry final} - \text{dry initial})(28.316)(T_{wtm})(P_{dgm})}$$

or (1)

$$\bar{Y} = \frac{\Sigma Y}{5}$$

$$\begin{array}{r} .9843 \\ .9802 \\ .9779 \\ \hline .9808 = .98 \end{array}$$

ORIGINAL
VALUE = .9886 *ok*

FINAL
METER CALIBRATION FORM

Date 7/23/82

Box No. 700 (COAL CRUSHER)

Pbar = 29.98 in. Hg

Calibrated by 6072

Orifice Manometer Set- ting ΔH (in. H ₂ O)	Δwtm (in. H ₂ O)	Gas Volume Wet Test Meter		Gas Volume Dry Gas Meter		Temperature Wet Test Meter		Avg. Temp. Dry Gas Meter	
		Initial	Final	Initial	Final	Initial	Final	Inlet	Outlet
1.0 @ 3" H ₂	-8.4	90.010	99.486	898.210	907.608	24.6	24.6	101 108	55 88
1.0 @ 3" H ₂	-8.3	99.486	108.948	907.608	917.044	24.6	24.6	108 111	88 91
1.0 @ 3" H ₂	-8.3	108.948	118.411	917.044	926.508	24.6	24.6	111 112	91 92

Pump must be operated for at least 15 minutes at each ΔH setting

T_{dgm} = average temperature of dry gas meter (inlet and outlet) + 460°F

T_{wtm} = average temperature of wet test meter + 460°F

$P_{wtm} = P_{bar} - \frac{\Delta wtm}{13.6}$ (includes vapor pressure of water at saturation at the temperature of the wet test meter)

$P_{dgm} = P_{bar} + \frac{\Delta H}{13.6}$

Δwtm = pressure on wet test meter in inches of H₂O

Y = meter calibration factor

28.316 = conversion factor when using a wet test meter calibrated in liters

Calculations

$$Y = \frac{(\text{wet final} - \text{wet initial})(T_{dgm})(P_{wtm})}{(\text{dry final} - \text{dry initial})(28.316)(T_{wtm})(P_{dgm})}$$

or (1)

$$\bar{Y} = \frac{\Sigma Y}{5}$$

.9908
.9906
.9920

.9911 = .99
3

ORIGINAL VALUE
1.0044 ok

ORIFICE CALIBRATION FORM

Date 3/31/52Meter Box No. 700P_{bar} 30.10Calibrated By L072

ΔH	V ₁	V ₂	θ	t ₁	t ₂	V ₂ - V ₁	Q _m	K _m
in. H ₂ O	CF	CF	Sec.	°F	°F	CF		
.5			900	102	86	6.330	.4204	.7518
1.0			960	109	91	9.514	.5876	.7405
1.5			1030	117	95	12.898	.7340	.7529
2.0			900	120	99	12.852	.8310	.7361
2.5			960	127	102	15.454	.9329	.7373
Average K _m								.7437

V₁ = Dry gas meter reading at the start of each testV₂ = Dry gas meter reading at the end of each testt₁ = Dry gas meter inlet temperaturet₂ = Dry gas meter outlet temperature

Calculations

$$1. Q_m = \frac{V_2 - V_1}{\theta} \left[\frac{t_2 + 460}{t_1 + t_2 + 460} \right] (60)(Y)$$

$$2. K_m = \frac{Q_m}{\sqrt{\frac{P_m M_m}{T_m \Delta H}}} \quad (for \text{ each } \Delta H)$$

$$M_m = 29$$

$$T_m = t_2 + 460$$

$$P_m = P_{bar} + \frac{\Delta H}{13.6}$$

Y = meter calibration factor

3. Calculate the average K_m as follows:

$$\bar{K}_m = \frac{\sum K_m}{5}$$

4. Calculate ΔH_a as follows:

$$\Delta H_a = \frac{Q @^2 P @ M @}{T @} \left[\frac{1}{\bar{K}_m^2} \right] = \frac{0.921}{\bar{K}_m^2}$$

$$Q @ = 0.75 \text{ cfm}$$

$$T @ = 528^\circ R$$

$$P @ = 29.92 \text{ in Hg}$$

5. Unit correction factor

FINAL
ORIFICE CALIBRATION FORM

Date 7/23/82

Meter Box No. 700 (TK-29)

P_{bar} 29.98

Calibrated By L072

ΔH	V ₁	V ₂	θ	t ₁	t ₂	V ₂ - V ₁	Q _m	K _m
In. H ₂ O	CF	CF	Sec.	°F	°F	CF		
2.0	930.162	944.325	960	112	94	14.147	.8564	.7605
2.0	944.325	958.653	960	113.5	95.5	14.324	.8635	.7657
2.0	958.653	972.098	900	114.5	97	13.445	.8630	.7643
							Average K _m	.7635

Average K_m .7635

V_1 = Dry gas meter reading at the start of each test

V_2 = Dry gas meter reading at the end of each test

t_1 = Dry gas meter inlet temperature

t_2 = Dry gas meter outlet temperature

Calculations

$$1. \quad Q_m = \frac{V_2 - V_1}{\Theta} \left[\frac{t_2 + 460}{\frac{t_1 + t_2 + 460}{2}} \right] \quad (60)(Y)$$

$$2. \quad K_m = \left(\text{for each } \Delta H \right) \quad Q_m \sqrt{\frac{P_m M_m}{T_m \Delta H}}$$

$$\begin{aligned} M_m &= 29 \\ T_m &= t_2 + 460 \\ P_m &= P_{\text{bar}} + \frac{\Delta H}{13.6} \end{aligned}$$

Y = meter calibration factor

3. Calculate the average K_m as follows:

$$K_m = \frac{\sum K_m}{5}$$

4. Calculate ΔH_a as follows:

$$\Delta H_a = \frac{Qa^2 P_a M_a}{T_a} \left[\frac{1}{\bar{k}_m^2} \right] = \frac{0.921}{\bar{k}_m^2}$$

Q@ = 0.75 cfm

$T_0 = 5280^\circ R$

PE = 29.92 in.Hg

MC = 29

FINAL
ORIFICE CALIBRATION FORM

Date 7/23/82
P_{bar} 29.98

Meter Box No. 700 (COAL CRUSHER)
Calibrated By LOTZ

Δ H	V ₁	V ₂	θ	t ₁	t ₂	V ₂ - V ₁	Q _m	K _m
in. H ₂ O	CF	CF	Sec.	°F	°F	CF		
1.0	898.330	907.608	900	104.5	86.5	9.378	.6094	.7696
1.0	907.608	917.044	900	109.5	89.5	9.436	.6120	.7708
1.0	917.044	926.508	900	111.5	91.5	9.464	.6147	.7728
Average K _m								.7711

V₁ = Dry gas meter reading at the start of each test

V₂ = Dry gas meter reading at the end of each test

t₁ = Dry gas meter inlet temperature

t₂ = Dry gas meter outlet temperature

Calculations

$$1. \quad Q_m = \frac{V_2 - V_1}{\theta} \left[\frac{t_2 + 460}{t_1 + t_2 + 460} \right] \quad (60)(Y)$$

$$2. \quad K_m = \frac{Q_m}{\sqrt{\frac{P_m M_m}{T_m \Delta H}}} \quad \begin{array}{l} M_m = 29 \\ T_m = t_2 + 460 \\ P_m = P_{bar} + \frac{\Delta H}{13.6} \end{array}$$

Y = meter calibration factor

3. Calculate the average K_m as follows:

$$\bar{K}_m = \frac{\sum K_m}{5}$$

4. Calculate Δ H_a as follows:

$$\Delta H_a = \frac{Q @^2 P @ M @}{T @} \left[\frac{1}{\bar{K}_m^2} \right] = \frac{0.921}{\bar{K}_m^2}$$

Q @ = 0.75 cfm
T @ = 528°R
P @ = 29.92 in.Hg
M @ = 29

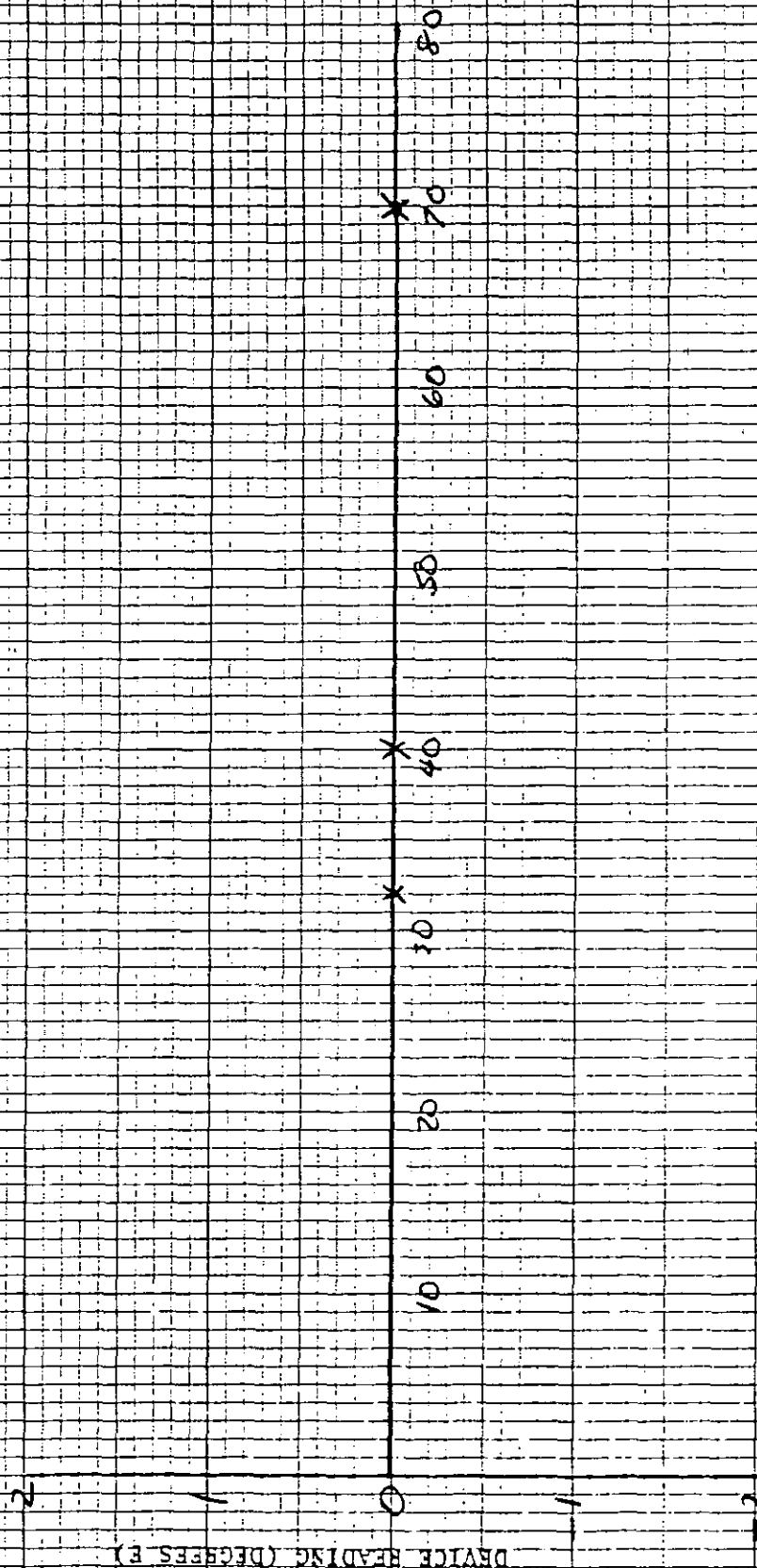
TEMPERATURE CALIBRATION FOR Omega 199

DATE INITIAL 7/16/82

DATE FINAL

X-X ISS

Type CA



ACTUAL TEMPERATURE (DEGREES F)

DEVICE READING (DEGREES F)

TEMPERATURE CALIBRATION

FOR HOI BOX

DATE INITIAL 7/16/82

DATE FINAL _____

X-X-832

TYPE CA

DEVICE READING (DEGREES F)

ACTUAL TEMPERATURE (DEGREES F)

X-575

-592

-552

X-542

-552

X-522

TEMPERATURE CALIBRATION

FOR W67 1300 Z

DATE INITIAL 2/16/62 DATE FINAL

DATE INITIAL 2/16/62

X-X 1300

TYPE CA

DEVICE READING (DEGREES F)

ACTUAL TEMPERATURE (DEGREES F)

X 375

265

255

X 245

232

X 225

TEMPERATURE CALIBRATION

FOR

02002P 129 145A

DATE INITIAL 2/16/82

DATE FINAL

XX SEA

TYPE CA

DEVICE READING (DEGREES F)

ACTUAL TEMPERATURE (DEGREES F)

TEMPERATURE CALIBRATION

FOR 1000000 #1

DATE INITIAL 2/16/82

DATE FINAL

X X 512

TYPE CA

DEVICE READING (DEGREES F)

ACTUAL TEMPERATURE (DEGREES F)

X 60

X 40

X 30

20

10

0

5

PITOT INSPECTION FORM

Pitot No. PG-4-3

Pitot tube assembly level? ☒ yes

☐ no

Pitot tube openings damaged? ☐ yes

☒ no

If yes, explain _____

$\alpha_1 = \underline{2.0}^\circ (<10^\circ)$

$\alpha_2 = \underline{2.5}^\circ (<10^\circ)$

$\beta_1 = \underline{2.0}^\circ (<5^\circ)$

$\beta_2 = \underline{1.0}^\circ (<5^\circ)$

$\gamma = \underline{2.5}^\circ, \theta = \underline{1}^\circ, A = \underline{2.7} \text{ cm}$

$z = A \sin \gamma = \underline{0.118} \text{ cm } (<0.32 \text{ cm})$

$w = A \sin \theta = \underline{0.047} \text{ cm } (<0.08 \text{ cm})$

$P_A = \underline{1.35} \text{ cm}$

$P_b = \underline{1.35} \text{ cm}$

$(P = P_A = P_b)$

$D_t = \underline{.9525} \text{ cm}$

$\frac{P}{D_t} = \underline{1.417} \text{ } (>1.05 \text{ and } <1.50)$

Calibration required?

☐ yes

☒ no

$C_p = \underline{0.84}$

Comments: Pitot tubes are in good condition

Date: 5-12-82

Conducted by

David Shugart

PITOT CALIBRATION FORM

Date 7/16/82 Probe # 5'-N

Calibrated By LO72

Nozzle Size _____

SIDE A

Run #	ΔP_{std} (in. H ₂ O) Standard	$\Delta P(s)$ (in. H ₂ O) Type "s"	$C_p(s)$	Deviation $C_p(s) - \bar{C}_p(A)$
1	0.59	0.82	0.840	
2	0.59	0.82	0.840	
3	0.59	0.82	0.840	
		$\bar{C}_p(A)$	0.840	

SIDE B

Run #	ΔP_{std} (in. H ₂ O) Standard	$\Delta P(s)$ (in. H ₂ O) Type "s"	$C_p(s)$	Deviation $C_p(s) - \bar{C}_p(B)$
1	0.59	0.82	0.840	
2	0.59	0.82	0.840	
3	0.59	0.82	0.840	
		$\bar{C}_p(B)$	0.84	

CALCULATIONS

$$C_p(s) = C_{p(std)} \sqrt{\frac{\Delta P_{std}}{\Delta P(s)}}$$

(or 0.99)

$$\text{Average Deviation} = \frac{\sum |C_p(s) - \bar{C}_p(A \text{ or } B)|}{3} \leftarrow \text{Must be } \leq 0.01$$

$$|\bar{C}_p(A) - \bar{C}_p(B)| \leftarrow \text{Must be } \leq 0.01$$