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Background Report Reference

AP-42 Section Number: 11.6

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Title: NSPS Particulate Emission
Compliance Test on the No.8 Kiln at
the Lehigh Portland Cement Plant in
Mason City, Iowa

Interpoll, Inc

Interpoll, Inc

July 1983

AP-42 Section 11.6
Reference MS7 US89
Report Sect. 4
Reference 72

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JUL 25 1983

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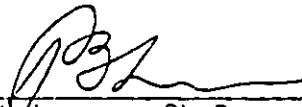
RESULTS OF THE JUNE 22-24, 1983,
NSPS PARTICULATE EMISSION
COMPLIANCE TEST ON THE NO. 8 KILN
AT THE LEHIGH PORTLAND CEMENT PLANT
IN MASON CITY, IOWA

Submitted to:

LEHIGH PORTLAND CEMENT COMPANY
P. O. Box 1068
Mason City, Iowa 50401

Attention: Mr. James Powell

Approved by:


Perry Lonnes, Ph.D.
President

Report Number 3-1554
July 13, 1983

Reference 47:

(1) Coal-fired, dry
Process kiln w/ parallel
ESP and blowers

Delete data due to
unusual combination
of control devices.

Not used for
reasons given
above

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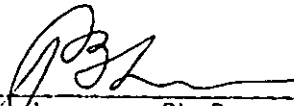
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TABLE OF CONTENTS

	ABBREVIATIONS	iii
1	INTRODUCTION	1
2	SUMMARY AND DISCUSSION	4
3	RESULTS	11
	3.1 Results of Flow Determinations	12
	3.2 Results of Orsat and Moisture Analyses	25
	3.3 Results of Particulate Loading Determinations	32

APPENDICES:

A	- Results of Preliminary Measurements
B	- Location of Test Ports and Traverse Points
C	- Volumetric Flow Rate Measurement Data Sheets
D	- EPA Methods 3-5 Data Sheets for the Main Stack (ESP Discharge)
E	- EPA Methods 3-5 Data Sheets for No. 1-4 Baghouse Discharge
F	- EPA Methods 3-5 Data Sheets for No. 7 Baghouse Discharge
G	- EPA Methods 3-5 Data Sheets for No. 11 Baghouse Discharge
H	- Laboratory Data Sheets
I	- Iowa DEQ and PC Equipment Cement Plant Operating Data Sheets
J	- Calculation of the Kiln Particulate Emission Factor
K	- Procedures
L	- Calculation Equations
M	- Sampling Train Calibration Data
N	- Process Schematic

ABBREVIATIONS

ACFM	actual cubic feet per minute
cc-(ml)	cubic centimeter (milliliter)
DSCFM	standard cubic foot of dry gas per minute
USML	dry standard milliliter
DEG-F (°F)	degrees Fahrenheit
DIA.	diameter
FT/SEC	feet per second
GPM	gallons per minute
GR/ACF	grains per actual cubic foot
GR/DSCF	grains per dry standard cubic foot
g	gram
HP	horsepower
HRS	hours
IN.	inches
IN. HG.	inches of mercury
IN. WC.	inches of water
LB	pound
LB/DSCF	pounds per dry standard cubic foot
LB/HR	pounds per hour
LB/10 ⁶ BTU	pounds per million British Thermal Units heat input
LB/MMBTU	pounds per million British Thermal Units heat input
MW	megawatt
mg/DSCM	milligrams per dry standard cubic meter
microns (μm)	micrometer
MIN.	minutes
ohm-cm	ohm-centimeter
PPH	pounds per hour
PPM	parts per million
PSI	pounds per square inch
SQ. FT.	square feet
v/v	percent by volume
w/w	percent by weight

Standard conditions are defined as 68 °F (20 °C) and 29.92 IN. of mercury pressure.

INTRODUCTION

During the period June 22-24, 1983, Interpoll Inc. personnel conducted an NSPS particulate emission test on the No. 8 Cement Kiln at the Lehigh Portland Cement Company Plant in Mason City, Iowa. On-site testing was performed by a five-man team under the direction of J. Stock. Coordination between testing activities and plant operation was provided by Bill Volk of Lehigh. The test was witnessed by Bill Youngquist of the Iowa Department of Environmental Quality (DEQ).

The No. 8 Cement Kiln is a continuous 13'-0 diameter rotary kiln with a rated capacity of 130 TONS/HR. Particulates entrained in the process are collected by a series of baghouses and a Wheelabrator-Frye electrostatic precipitator operated in parallel. Feed to the No. 8 Kiln during the emission test remained essentially constant throughout the emission test. The approximate feed composition (by weight) was 79.5% limestone, 14.8% alumina, 0.0% silica clay, 0.5% iron, 5.2% sand and 0.5% water. 85.1% of the feed passed a 200 mesh sieve. The wet feed rate to the kiln averaged 133.9 TONS/HR for the emission compliance test. The kiln was coal fired during the test.

Evaluations were conducted in accordance with EPA Methods 1-5, CFR title 40, Part 60, Appendix A (Revised July 1, 1982). The selection of the appropriate nozzle diameter required for isokinetic sampling at each source was made based on the results of previous tests on the same sources. Interpoll sampling trains which meet or exceed specifications in the above-cited reference were used to extract representative particulate samples by means of a heated glass-lined probe on the No. 7 and 11 Baghouse Outlets and a stainless steel-lined probe on the electrostatic precipitator discharge (due to the large stack diameter). The use of a stainless steel liner was approved by Bill Youngquist of the Iowa DEQ prior to the initiation of the test.

An integrated flue gas sample was extracted simultaneously with each particulate sample using a specially designed gas sampling system. Integrated flue gas samples were collected in 44-liter Tedlar bags. After sampling was complete, the bags were sealed and returned to the laboratory for Orsat analysis. The integrity of the sample bags was insured by reading the oxygen content of the bag in the field immediately after sampling and again in the laboratory immediately prior to Orsat analysis using a Teledyne 320P oxygen analyzer.

Exhaust gas streams which discharge from the No. 1, 2, 3 and 4 Baghouses on the No. 8 Kiln are combined into a common plenum and vented to the atmosphere by means of a 28-foot long, four-foot diameter radial steel stack. Two test ports located approximately 12 feet from a 45 degree elbow were used to extract particulate samples. The test ports are approximately 16 feet below the top of the stack. A 44-point traverse was used to collect particulate samples. Each traverse point was sampled two minutes to give a total sampling time of 88 minutes per run.

The stacks on the No. 7 and 11 Baghouses are identical and rest directly on top of the I.D. fans. Two ports oriented at approximately 90 degrees were used to collect representative particulate samples. The test ports are approximately six diameters downstream of the I.D. fan outlet and four diameters upstream of the stack outlet. A 24-point traverse was utilized on both sources to extract particulate samples. Each traverse point was sampled 2.5 minutes to give a total sampling time of 60 minutes per run.

Testing on the No. 8 Kiln ESP Discharge (Main Stack) Main Stack was conducted from two test ports oriented at 90 degrees on the stack and located more than two diameters upstream of the stack outlet and more than eight diameters downstream of the last directional change in the stack (see Appendix B). A 12-point traverse was used to extract

particulate samples. Each traverse point was sampled five minutes to give a total sampling time of 60 minutes per run.

The important results of the tests are summarized in Section 2. Detailed results are presented in Section 3. Results of preliminary measurements, field data and all other supporting information are presented in the appendices.

SUMMARY AND DISCUSSION

The important results of the individual particulate emission tests on each of the various sources from the No. 8 Kiln are summarized in Tables 1, 2 and 3. The concentrations and emission rates reported are based on the dry catch only of the Method 5 train since the No. 8 Kiln comes under federal new source performance standards. The emission factor for the No. 8 Kiln for this test was 0.277 LB/TON (see Appendix J). These results agree very well with the emission test performed June 1-2, 1983, when the emission factor was found to be 0.23 LB/TON. The higher emission factor for the June 22-24 test is due to higher emissions from the electrostatic precipitator. The exhaust gas streams from all of the baghouses were cleaner for the June 22-24 test. New source performance standards for sources of this type limit emissions to 0.30 LB/TON.

No difficulties were encountered in the field or in the laboratory evaluation of the particulate and flue gas samples. On the basis of this fact and a complete review of the entire data and results, it is our opinion that the values reported herein are accurate and closely reflect the actual values which existed at the time the tests were performed.

Table 1. Summary of the Results of the June 22, 1983 Particulate Emission Compliance Test on the No. 8 Main Stack at the Lehigh Cement Company Plant Located in Mason City, Iowa

ITEM	RUN 1	RUN 2	RUN 3
Time of test (HRS)	1540/1648	1746/1850	1925/2028
Volumetric flow			
ACTUAL (ACFM)	117000	118000	115000
STANDARD (DSCFM)	69200	68700	66800
Gas temperature (DEG-F)	241	243	237
Moisture content (% v/v)	19.00	19.94	20.46
Gas composition (% v/v dry)			
Carbon dioxide	26.27	27.79	26.77
Oxygen	8.05	6.90	8.02
Nitrogen	65.68	65.31	65.21
Oxygen analyzer (% v/v, dry)	5.04	5.00	4.97
Isokinetic variation (%)	106.3	99.7	98.8
Particulate mass rate (LB/HR)	31.9	29.4	24.6
Particulate concentration			
ACTUAL (GR/ACF)	.032	.029	.025
STANDARD (GR/DSCF)	.054	.050	.043

Table 2. Summary of the Results of the June 23, 1983 Particulate Emission Compliance Test on the No. 8 Main Stack at the Lehigh Cement Company Plant Located in Mason City, Iowa

ITEM	RUN 1	RUN 2	RUN 3
Time of test (HRS)	1620/1724	1755/1857	1915/2018
Volumetric flow			
ACTUAL (ACFM)	117000	122000	122000
STANDARD (DSCFM)	68200	69500	69200
Gas temperature (DEG-F)	243	248	244
Moisture content (% v/v)	19.95	20.82	21.64
Gas composition (% v/v dry)			
carbon dioxide	27.65	26.88	26.35
oxygen	5.94	6.45	6.99
nitrogen	66.41	66.67	66.66
Oxygen analyzer (% v/v, dry)	5.03	5.05	5.13
Isokinetic variation (%)	100.9	102.1	102.6
Particulate mass rate (LB/HR)	37.9	31.5	37.7
Particulate concentration			
ACTUAL (GR/ACF)	.038	.030	.036
STANDARD (GR/DSCF)	.065	.053	.064

Table 3. Summary of the Results of the June 23, 1983 Particulate Emission Compliance Test on the No. 8 Main Stack at the Lehigh Cement Company Plant Located in Mason City, Iowa

ITEM	RUN 1	RUN 2	RUN 3
Time of test (HRS)	2050/2154	2211/2315	2330/0032
Volumetric flow			
ACTUAL (ACFM)	125000	121000	123000
STANDARD (DSCFM)	72100	70100	74000
Gas temperature (DEG-F)	244	243	221
Moisture content (% v/v)	20.46	20.49	19.91
Gas composition (% v/v dry)			
carbon dioxide	27.40	28.00	25.60
oxygen	5.60	5.50	6.90
nitrogen	67.00	68.50	67.50
Oxygen analyzer (% v/v, dry)	5.15	5.14	5.48
Isokinetic variation (%)	101.4	100.6	100.6
Particulate mass rate (LB/HR)	27.1	27.6	42.5
Particulate concentration			
ACTUAL (GR/ACF)	.025	.027	.040
STANDARD (GR/DSCF)	.044	.046	.067

Table 4. Summary of the Results of the June 22, 1983 Particulate Emission Compliance Test on the No. 1-4 Baghouse Stack at the Lehigh Cement Company Plant Located in Mason City, Iowa

ITEM	RUN 1	RUN 2	RUN 3
Time of test (HRS)	1540/1709	1737/1906	1925/2054
Volumetric flow			
ACTUAL (ACFM)	55400	52500	52800
STANDARD (DSCFM)	30900	29400	29500
Gas temperature (DEG-F)	349	349	346
Moisture content (% v/v)	42.20	11.69	12.31
Gas composition (% v/v dry)			
carbon dioxide	6.68	5.42	5.35
oxygen	16.08	16.70	16.85
nitrogen	77.24	77.88	77.80
Oxygen analyzer (% v/v, dry)	18.49	16.59	16.27
Isokinetic variation (%)	105.2	101.2	102.1
Particulate mass rate (LB/HR)	2.6	2.2	1.8
Particulate concentration			
ACTUAL (GR/ACF)	.0055	.0049	.0041
STANDARD (GR/DSCF)	.0098	.0088	.0072

Table 5. Summary of the Results of the June 23, 1983 Particulate Emission Compliance Test on the No. 7 Baghouse Stack at the Lehigh Cement Company Plant Located in Mason City, Iowa

ITEM	RUN 1	RUN 2	RUN 3
Time of test (HRS)	1620/1724	1755/1857	1915/2018
Volumetric flow			
ACTUAL (ACFM)	17800	17500	17900
STANDARD (DSCFM)	10700	10600	10600
Gas temperature (DEG-F)	323	321	323
Moisture content (% v/v)	8.64	8.56	9.46
Gas composition (% v/v dry)			
carbon dioxide	5.65	5.37	5.84
oxygen	16.74	16.98	16.90
nitrogen	77.61	77.65	77.26
Oxygen analyzer (% v/v, dry)	16.74	17.36	17.00
Isokinetic variation (%)	98.5	99.0	99.6
Particulate mass rate (LB/HR)	.76	.36	.43
Particulate concentration			
ACTUAL (GR/ACF)	.0050	.0024	.0028
STANDARD (GR/DSCF)	.0083	.0040	.0047

Table 6. Summary of the Results of the June 23, 1983 Particulate Emission Compliance Test on the No. 11 Bashouse Stack at the Lehigh Cement Company Plant Located in Mason City, Iowa

ITEM	RUN 1	RUN 2	RUN 3
Time of test (HRS)	2050/2153	2211/2313	2330/0032
Volumetric flow			
ACTUAL (ACFM)	16000	16000	16000
STANDARD (DSCFM)	10100	10200	10200
Gas temperature (DEG-F)	295	284	283
Moisture content (% v/v)	7.56	8.26	8.50
Gas composition (% v/v dry)			
carbon dioxide	3.54	4.38	4.12
oxygen	18.11	17.61	17.78
nitrogen	78.35	78.01	78.10
Oxygen analyzer (% v/v, dry)	17.98	17.12	17.97
Isokinetic variation (%)	97.8	101.5	102.0
Particulate mass rate (LB/HR)	.53	.38	.40
Particulate concentration			
ACTUAL (GR/ACF)	.0039	.0028	.0030
STANDARD (GR/DSCF)	.0061	.0043	.0046

3 RESULTS

The results of all field and laboratory evaluations are presented in this section. Volumetric flow rate results are presented first, followed by gas composition results and the computer printout of particulate loading data. Preliminary measurements including traverse point description are given in Appendices A and B.

The results have been calculated on a DEC PDP-11 Computer using standard Fortran programs. EPA-published equations have been used as the basis of the calculation techniques in these programs. It should be noted in interpreting these results that the particulate emission rates have been calculated by both the "concentration x flow" and the "ratio of areas" methods and the average reported. The average is the best estimate of the true value, since the bias introduced by anisokinetic sampling is approximately equal but of opposite sign in the two calculation techniques and thus cancels in the average.

3.1 Results of Flow Determinations

Test No. 1
Bashhouse Inlet

Results of Flow Determination --- Method 2

Time and date	1515 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	5
Total number of points sampled	30
Duct dimensions (IN)	60.0X 79.0
Cross sectional area (SQ FT)	32.92
Direction of flow	vertical, up
Static pressure (IN WC)	-4.13
Average gas temperature (DEG-F)	414
Absolute gas pressure (IN HG)	28.84
Average moisture content (% v/v)	12.20
Average linear velocity (FT/SEC)	57.7
(standard deviation, FT/SEC)	10.9
Volumetric flow	
actual (ACFM)	113957
dry standard (DSCFM)	58232
Mass flow of gas - wet (LB/HR)	292359

Test No. 2
Baghouse Inlet

Results of Flow Determination -- Method 2

Time and date	2040 hrs. 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	5
Total number of points sampled	30
Duct dimensions (IN)	60.0X 79.0
Cross sectional area (SQ FT)	32.92
Direction of flow	vertical, up
Static pressure (IN WC)	-4.13
Average gas temperature (DEG-F)	420
Absolute gas pressure (IN HG)	28.84
Average moisture content (% v/v)	12.31
Average linear velocity (FT/SEC)	59.0
(standard deviation, FT/SEC)	10.2
Volumetric flow	
actual (ACFM)	116431
dry standard (DSCFM)	59017
Mass flow of gas - wet (LB/HR)	294862

Test No. 3
Baghouse Inlet

Results of Flow Determination -- Method 2

Time and date	1345 hrs. 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	5
Total number of points sampled	30
Duct dimensions (IN)	60.0X 79.0
Cross sectional area (SQ FT)	32.92
Direction of flow	vertical, up
Static pressure (IN WC)	-4.61
Average gas temperature (DEG-F)	420
Absolute gas pressure (IN HG)	28.80
Average moisture content (% v/v)	8.64
Average linear velocity (FT/SEC)	56.4
(standard deviation, FT/SEC)	10.6
Volumetric flow	
actual (ACFM)	111304
dry standard (DSCFM)	58707
Mass flow of gas - wet (LB/HR)	286168

Test No. 4
Bashouse Inlet

Results of Flow Determination -- Method 2

Time and date	0125 hrs, 06/24/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	5
Total number of points sampled	30
Duct dimensions (IN)	60.0X 79.0
Gross sectional area (SQ FT)	32.92
Direction of flow	vertical, up
Static pressure (IN WC)	-4.61
Average gas temperature (DEG-F)	426
Absolute gas pressure (IN HG)	28.80
Average moisture content (% v/v)	8.50
Average linear velocity (FT/SEC)	56.7
(standard deviation: FT/SEC)	10.8
Volumetric flow	
actual (ACFM)	111992
dry standard (DSCFM)	58760
Mass flow of gas - wet (LB/HR)	284289

Test No. 1
No. 1-4 Bashouse Outlet

Results of Flow Determination -- Method 2

Time and date	1750 hrs, 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.20
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	44
Duct or stack diameter (IN)	48.0
Cross sectional area (SQ FT)	12.57
Direction of flow	vertical, up
Static pressure (IN WC)	-.13
Average gas temperature (DEG-F)	380
Absolute gas pressure (IN HG)	29.19
Average moisture content (% v/v)	8.64
Average linear velocity (FT/SEC)	81.4
(standard deviation, FT/SEC)	6.9
Volumetric flow	
actual (ACFM)	61381
dry standard (DSCFM)	34375
Mass flow of gas - wet (LB/HR)	167564

Test No. 2
No. 1-4 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	0100 hrs, 06/24/83
Barometric pressure (uncompensated, in. Hg)	29.20
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	44
Duct or stack diameter (IN)	48.0
Cross sectional area (SQ FT)	12.57
Direction of flow	vertical, up
Static pressure (IN WC)	-.13
Average gas temperature (DEG-F)	371
Absolute gas pressure (IN HG)	29.19
Average moisture content (% v/v)	8.50
Average linear velocity (FT/SEC)	81.1
(standard deviation, FT/SEC)	5.6
Volumetric flow	
actual (ACFM)	61117
dry standard (DSCFM)	34651
Mass flow of gas - wet (LB/HR)	167648

Test No. 1
No. 6 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	1500 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	.11
Average gas temperature (DEG-F)	340
Absolute gas pressure (IN HG)	29.15
Average moisture content (% v/v)	12.20
Average linear velocity (FT/SEC)	63.2
(standard deviation, FT/SEC)	2.8
Volumetric flow	
actual (ACFM)	13710
dry standard (DSCFM)	7737
Mass flow of gas - wet (LB/HR)	38845

Test No. 2
No. 6 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	2100 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	.11
Average gas temperature (DEG-F)	336
Absolute gas pressure (IN HG)	29.15
Average moisture content (% v/v)	12.31
Average linear velocity (FT/SEC)	67.2
(standard deviation, FT/SEC)	4.2
Volumetric flow	
actual (ACFM)	14583
dry standard (DSCFM)	8260
Mass flow of gas - wet (LB/HR)	41271

Test No. 3
No. 6 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	1530 hrs, 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	-4.69
Average gas temperature (DEG-F)	329
Absolute gas pressure (IN HG)	28.80
Average moisture content (% v/v)	8.64
Average linear velocity (FT/SEC)	72.4
(standard deviation, FT/SEC)	7.7
Volumetric flow	
actual (ACFM)	15714
dry standard (DSCFM)	9242
Mass flow of gas - wet (LB/HR)	45053

Test No. 4
No. 6 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	0110 hrs, 06/24/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	-4.69
Average gas temperature (DEG-F)	329
Absolute gas pressure (IN HG)	28.80
Average moisture content (% v/v)	8.50
Average linear velocity (FT/SEC)	77.8
(standard deviation, FT/SEC)	4.5
Volumetric flow	
actual (ACFM)	16885
dry standard (DSCFM)	9946
Mass flow of gas - wet (LB/HR)	48122

Test No. 1
No.10 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	1505 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	.86
Average gas temperature (DEG-F)	310
Absolute gas pressure (IN HG)	29.20
Average moisture content (% v/v)	12.20
Average linear velocity (FT/SEC)	74.5
(standard deviation, FT/SEC)	5.5
Volumetric flow	
actual (ACFM)	16157
dry standard (DSCFM)	9490
Mass flow of gas - wet (LB/HR)	47649

Test No. 2
No.10 Baghouse Outlet

Results of Flow Determination -- Method 2

Time and date	2110 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.850
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	.86
Average gas temperature (DEG-F)	342
Absolute gas pressure (IN HG)	29.20
Average moisture content (% v/v)	12.31
Average linear velocity (FT/SEC)	77.1
(standard deviation: FT/SEC)	5.9
Volumetric flow	
actual (ACFM)	16727
dry standard (DSCFM)	9422
Mass flow of gas - wet (LB/HR)	47074

3.2 Results of Orsat and Moisture Analyses

Test No. 1
No. 8 Main Stack

Results of Orsat & Moisture Analysis -- Methods 3 & 4 (% v/v)

	Run 1	Run 2	Run 3
Date of run	06/22/83	06/22/83	06/22/83
Dry basis (orsat)			
carbon dioxide	26.27	27.79	26.77
oxygen	8.05	6.90	8.02
carbon monoxide	.00	.00	.00
nitrogen	65.68	65.31	65.21
Wet basis (orsat)			
carbon dioxide	21.28	22.25	21.29
oxygen	6.52	5.52	6.38
carbon monoxide	.00	.00	.00
nitrogen	53.20	52.29	51.87
Moisture content	19.00	19.94	20.46
Dry molecular weight	32.53	32.72	32.60
Wet molecular weight	29.77	29.79	29.62
Specific gravity (relative to air)	1.0282	1.0289	1.0230
Teledyne oxygen analyzer (velocity & time weighted avg.)	5.04	5.00	4.97

	26		
FO	.49	.50	.48

Test No. 2
 No. 8 Main Stack

Results of Orsat & Moisture Analysis -- Methods 3 & 4 (% v/v)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Dry basis (orsat)			
carbon dioxide	27.65	26.88	26.35
oxygen	5.94	6.45	6.99
carbon monoxide	.00	.00	.00
nitrogen	66.41	66.67	66.66
Wet basis (orsat)			
carbon dioxide	22.13	21.28	20.65
oxygen	4.75	5.11	5.48
carbon monoxide	.00	.00	.00
nitrogen	53.16	52.79	52.24
Moisture content	19.95	20.82	21.64
Dry molecular weight	32.66	32.56	32.50
Wet molecular weight	29.74	29.53	29.36
Specific gravity (relative to air)	1.0272	1.0199	1.0141
Teledyne oxygen analyzer (velocity & time weighted avg.)	5.03	5.05	5.13
FO	.54	.54	.53

Test No. 3
 No. 8 Main Stack

Results of Orsat & Moisture Analysis -- Methods 3 & 4 (% v/v)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Dry basis (Orsat)			
carbon dioxide	27.40	26.00	25.60
oxygen	5.60	5.50	6.90
carbon monoxide	.00	.00	.00
nitrogen	67.00	68.50	67.50
Wet basis (Orsat)			
carbon dioxide	21.79	20.67	20.50
oxygen	4.45	4.37	5.53
carbon monoxide	.00	.00	.00
nitrogen	53.29	54.46	54.06
Moisture content	20.46	20.49	19.91
Dry molecular weight	32.61	32.38	32.37
Wet molecular weight	29.62	29.43	29.51
Specific gravity (relative to air)	1.0231	1.0167	1.0193
Teledyne oxygen analyzer (velocity & time weighted avg.)	5.15	5.14	5.48
FD	.56	.59	.55

Test No. 1
 No. 1-4 Baghouse Stack

Results of Orsat & Moisture Analysis -- Methods 3 & 4 (% v/v)

	Run 1	Run 2	Run 3
Date of run	06/22/83	06/22/83	06/22/83
Dry basis (Orsat)			
carbon dioxide	6.68	5.42	5.35
oxygen	16.08	16.70	16.85
carbon monoxide	.00	.00	.00
nitrogen	77.24	77.88	77.80
Wet basis (Orsat)			
carbon dioxide	5.87	4.79	4.69
oxygen	14.12	14.75	14.78
carbon monoxide	.00	.00	.00
nitrogen	67.82	68.77	68.22
Moisture content	12.20	11.69	12.31
Dry molecular weight	29.71	29.54	29.53
Wet molecular weight	28.28	28.19	28.11
Specific gravity (relative to air)	.9770	.9736	.9710
Teledyne oxygen analyzer (velocity & time weighted avgs.)	18.49	16.59	16.27
FD	.72	.77	.76

Test No. 2
 No. 7 Bashouse Stack

Results of Orsat & Moisture Analysis -- Methods 3 & 4 (% v/v)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Dry basis (orsat)			
carbon dioxide	5.65	5.37	5.84
oxygen	16.74	16.98	16.90
carbon monoxide	.00	.00	.00
nitrogen	77.61	77.65	77.26
Wet basis (orsat)			
carbon dioxide	5.16	4.91	5.29
oxygen	15.29	15.53	15.30
carbon monoxide	.00	.00	.00
nitrogen	70.91	71.00	69.95
Moisture content	8.64	8.56	9.46
Dry molecular weight	29.57	29.54	29.61
Wet molecular weight	28.57	28.55	28.51
Specific gravity (relative to air)	.9870	.9862	.9849
Teledyne oxygen analyzer (velocity & time weighted avg.)	16.74	17.36	17.00
FO	.74	.73	.68

Test No. 3
 No. 11 Bashouse Stack

Results of Orsat & Moisture Analysis -- Methods 3 & 4 (% v/v)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Dry basis (orsat)			
carbon dioxide	3.54	4.38	4.12
oxygen	18.11	17.61	17.78
carbon monoxide	.00	.00	.00
nitrogen	78.35	78.01	78.10
Wet basis (orsat)			
carbon dioxide	3.27	4.02	3.77
oxygen	16.74	16.16	16.27
carbon monoxide	.00	.00	.00
nitrogen	72.42	71.57	71.46
Moisture content	7.56	8.26	8.50
Dry molecular weight	29.29	29.41	29.37
Wet molecular weight	28.44	28.46	28.40
Specific gravity (relative to air)	.9823	.9832	.9811
Teledyne oxygen analyzer (velocity & time weighted avg.)	17.98	17.12	17.97
FO	.79	.75	.76

3.3 Results of Particulate Loading Determinations

Test No. 1
 No. 8 Main Stack

Results of Particulate Loading Determinations -- Method 5(BE)

	Run 1	Run 2	Run 3
Date of run	06/22/83	06/22/83	06/22/83
Time run start/end (HRS)	1540/1648	1746/1850	1925/2028
Pitot tube coefficient	.856	.856	.856
Water in sample			
condensate (ml)	118.0	134.0	141.0
silica gel (grams)	79.0	61.0	53.0
Total particulate material collected (grams) *	.1380	.1194	.0989
Meter correction coefficient	.9989	.9989	.9989
Volume through gas meter			
at meter conditions...(CF)	43.07	40.13	38.65
standard conditions...(SCF)	39.57	36.88	35.52
Total sampling time (MIN)	60.0	60.0	60.0
Nozzle diameter (IN)	.250	.250	.250
Average stack gas temperature during determination (DEG-F)	241	243	237
Volumetric flow			
actual.....(CFM)	117327	118324	114804
standard.....(DSCFM)	69154	68726	66804
Isokinetic variation (%)	106.3	99.7	98.8
Particle concentration			
actual.....(GR/ACF)	.0318	.0291	.0251
dry standard.....(GR/DSCF)	.0538	.0500	.0430
Particle mass flow (LB/HR)	31.90	29.43	24.60

Test No. 2
No. 8 Main Stack

Results of Particulate Loading Determinations -- Method 5(BE)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Time run start/end (HRS)	1620/1724	1755/1857	1915/2018
Pitot tube coefficient	.856	.856	.856
Water in sample condensate (ml)	125.0	150.0	162.0
silica gel (grams)	71.0	63.5	62.0
Total particulate material collected (grams) *	.1556	.1310	.1574
Meter correction coefficient	.9989	.9989	.9989
Volume through gas meter at meter conditions...(CF)	40.59	41.96	41.72
standard conditions...(SCF)	37.03	38.23	38.21
Total sampling time (MIN)	60.0	60.0	60.0
Nozzle diameter (IN)	.250	.250	.250
Average stack gas temperature during determination (DEG-F)	243	248	244
Volumetric flow actual.....(CFM)	117231	121737	121634
standard.....(DSCFM)	68184	69541	69175
Isokinetic variation (%)	100.9	102.1	102.6
Particle concentration actual.....(GR/ACF)	.0379	.0303	.0363
dry standard.....(GR/DSCF)	.0648	.0529	.0636
Particle mass flow (LB/HR)	37.89	31.51	37.69

Test No. 3
 No. 8 Main Stack

Results of Particulate Loading Determinations -- Method 5(BE)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Time run start/end (HRS)	2050/2154	2211/2315	2330/0032
Pitot tube coefficient	.856	.856	.856
Water in sample			
condensate (ml)	142.0	152.0	164.0
silica gel (grams)	73.0	56.0	47.5
Total particulate material collected (grams) *	.1118	.1131	.1741
Meter correction coefficient	.9989	.9989	.9989
Volume through gas meter			
at meter conditions... (CF)	42.40	40.63	42.32
standard conditions... (SCF)	39.37	38.00	40.05
Total sampling time (MIN)	60.0	60.0	60.0
Nozzle diameter (IN)	.250	.250	.250
Average stack gas temperature during determination (DEG-F)	244	243	221
Volumetric flow			
actual..... (CFM)	125039	121499	123160
standard..... (DSCFM)	72139	70148	73987
Isokinetic variation (%)	101.4	100.6	100.6
Particle concentration			
actual..... (GR/ACF)	.0254	.0266	.0405
dry standard..... (GR/DSCF)	.0438	.0459	.0671
Particle mass flow (LB/HR)	27.09	27.61	42.54

Test No. 1
No. 1-4 Baghouse Stack

Results of Particulate Loading Determinations -- Method 5(BE)

	Run 1	Run 2	Run 3
Date of run	06/22/83	06/22/83	06/22/83
Time run start/end (HRS)	1540/1709	1737/1906	1925/2054
Pitot tube coefficient	.853	.853	.853
Water in sample			
condensate (ml)	76.0	88.0	86.0
silica gel (grams)	52.0	24.0	34.0
Total particulate material collected (grams) *	.0275	.0227	.0189
Meter correction coefficient	1.0051	1.0051	1.0051
Volume through gas meter			
at meter conditions... (CF)	47.65	43.53	43.90
standard conditions... (SCF)	43.41	39.84	40.25
Total sampling time (min)	88.0	88.0	88.0
Nozzle diameter (IN)	.187	.187	.187
Average stack gas temperature during determination (DEG-F)	349	349	346
Volumetric flow			
actual..... (CFM)	55351	52547	52786
standard..... (DSCFM)	30853	29444	29486
Isokinetic variation (%)	105.2	101.2	102.1
Particle concentration			
actual..... (GR/ACF)	.0055	.0049	.0041
dry standard..... (GR/DSCF)	.0098	.0088	.0072
Particle mass flow (LB/HR)	2.59	2.22	1.83

* Dry catch only

Test No. 2
No. 7 Baghouse Stack

Results of Particulate Loadings Determinations -- Method 5(BE)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Time run start/end (HRS)	1620/1724	1755/1857	1915/2018
Pitot tube coefficient	.853	.853	.853
Water in sample			
condensate (ml)	68.0	72.0	86.0
silica gel (grams)	48.0	42.0	43.0
Total particulate material collected (grams) *	.0309	.0147	.0178
Meter correction coefficient	1.0051	1.0051	1.0051
Volume through gas meter			
at meter conditions...(CF)	64.02	63.20	64.27
standard conditions...(SCF)	57.79	57.33	58.12
Total sampling time (MIN)	60.0	60.0	60.0
Nozzle diameter (IN)	.246	.246	.246
Average stack gas temperature during determination (DEG-F)	323	321	323
Volumetric flow			
actual.....(CFM)	17814	17515	17862
standard.....(DSCFM)	10703	10561	10647
Isokinetic variation (%)	98.5	99.0	99.6
Particle concentration			
actual.....(GR/ACF)	.0050	.0024	.0028
dry standard.....(GR/DSCF)	.0083	.0040	.0047
Particle mass flow (LB/HR)	.76	.36	.43

Test No. 3
 No. 11 Baghouse Stack

Results of Particulate Loadings Determinations -- Method 5(BE)

	Run 1	Run 2	Run 3
Date of run	06/23/83	06/23/83	06/23/83
Time run start/end (HRS)	2050/2153	2211/2313	2330/0032
Pitot tube coefficient	.853	.853	.853
Water in sample			
condensate (ml)	62.0	75.0	77.0
silica gel (grams)	32.0	33.0	35.0
Total particulate material collected (grams) *	.0215	.0159	.0171
Meter correction coefficient	1.0051	1.0051	1.0051
Volume through gas meter			
at meter conditions...(CF)	59.48	61.57	61.56
standard conditions...(SCF)	54.10	56.52	56.78
Total sampling time (MIN)	60.0	60.0	60.0
Nozzle diameter (IN)	.246	.246	.246
Average stack gas temperature during determination (DEG-F)	295	284	283
Volumetric flow			
actual.....(CFM)	15989	16004	16004
standard.....(DSCFM)	10090	10163	10156
Isokinetic variation (%)	97.8	101.5	102.0
Particle concentration			
actual.....(GR/ACF)	.0039	.0028	.0030
dry standard.....(GR/DSCF)	.0061	.0043	.0046
Particle mass flow (LB/HR)	.53	.38	.40

APPENDIX A

RESULTS OF PRELIMINARY MEASUREMENTS

Test No. 1
No. 8 Main Stack

Results of Flow Determination -- Method 2

Time and date	1540 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	28.94
Pitot tube coefficient	.856
Number of sampling ports	2
Total number of points sampled	12
Duct or stack diameter (IN)	83.5
Cross sectional area (SQ FT)	38.03
Direction of flow	vertical, up
Static pressure (IN WC)	-.19
Average gas temperature (DEG-F)	241
Absolute gas pressure (IN HG)	28.93
Average moisture content (% v/v)	19.80
Average linear velocity (FT/SEC)	51.5
(standard deviation, FT/SEC)	4.7
Volumetric flow	
actual (ACFM)	117414
dry standard (DSCFM)	68521
Mass flow of gas - wet (LB/HR)	395779

Test No. 1
No. 8 Main Stack

Appendix A -- Point Velocity and Temperature Data

Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)

A/ 1	240	42.8
A/ 2	245	52.1
A/ 3	240	52.4
A/ 4	240	53.6
A/ 5	240	54.8
A/ 6	240	52.4
B/ 1	240	44.8
B/ 2	240	44.8
B/ 3	245	52.6
B/ 4	240	56.0
B/ 5	240	56.0
B/ 6	245	55.4

Test No. 2
No. 8 Main Stack

Results of Flow Determination -- Method 2

Time and date	1620 hrs; 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.00
Pitot tube coefficient	.856
Number of sampling ports	2
Total number of points sampled	12
Duct or stack diameter (IN)	83.5
Cross sectional area (SQ FT)	38.03
Direction of flow	vertical, up
Static pressure (IN WC)	-.40
Average gas temperature (DEG-F)	243
Absolute gas pressure (IN HG)	28.97
Average moisture content (% v/v)	20.80
Average linear velocity (FT/SEC)	51.6
(standard deviation, FT/SEC)	3.8
Volumetric flow	
actual (ACFM)	117631
dry standard (DSCFM)	67689
Mass flow of gas - wet (LB/HR)	393516

Test No. 2
No. 8 Main Stack

Appendix A -- Point Velocity and Temperature Data

Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)
------------	----------------------------	-----------------------------

A/ 1	240	49.5
A/ 2	240	49.5
A/ 3	245	53.5
A/ 4	245	53.5
A/ 5	245	53.5
A/ 6	245	53.5
B/ 1	240	44.4
B/ 2	240	44.4
B/ 3	245	54.3
B/ 4	245	54.3
B/ 5	250	55.3
B/ 6	240	52.9

Test No. 3
No. 8 Main Stack

Results of Flow Determination -- Method 2

Time and date	2154 hrs, 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.00
Pitot tube coefficient	.856
Number of sampling ports	2
Total number of points sampled	12
Duct or stack diameter (IN)	83.5
Cross sectional area (SQ FT)	38.03
Direction of flow	vertical, up
Static pressure (IN WC)	-1.40
Average gas temperature (DEG-F)	244
Absolute gas pressure (IN HG)	28.97
Average moisture content (% v/v)	20.29
Average linear velocity (FT/SEC)	54.9
(standard deviation: FT/SEC)	2.2
Volumetric flow	
actual (ACFM)	125242
dry standard (DSCFM)	72410
Mass flow of gas - wet (LB/HR)	417951

Test No. 3
No. 8 Main Stack.

Appendix A -- Point Velocity and Temperature Data

Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)

A/ 1	250	51.6
A/ 2	245	51.4
A/ 3	250	52.5
A/ 4	250	55.7
A/ 5	240	56.1
A/ 6	240	55.4
B/ 1	240	53.3
B/ 2	240	56.5
B/ 3	245	58.6
B/ 4	245	55.6
B/ 5	245	55.6
B/ 6	245	56.3

Test No. 1
No. 1-4 Baghouse Stack

Results of Flow Determination -- Method 2

Time and date	1400 hrs, 06/22/83
Barometric pressure (uncompensated, in. Hg)	29.14
Pitot tube coefficient	.853
Number of sampling ports	2
Total number of points sampled	44
Duct or stack diameter (IN)	48.0
Cross sectional area (SQ FT)	12.57
Direction of flow	vertical, up
Static pressure (IN WC)	-.12
Average gas temperature (DEG-F)	355
Absolute gas pressure (IN HG)	29.13
Average moisture content (% v/v)	12.07
Average linear velocity (FT/SEC)	78.2
(standard deviation: FT/SEC)	8.1
Volumetric flow	
actual (ACFM)	58958
dry standard (DSCFM)	32688
Mass flow of gas - wet (LB/HR)	163348

Test No. 1
No. 1-4 Baghouse Stack

Appendix A -- Point Velocity and Temperature Data

Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)
------------	----------------------------	-----------------------------

A/ 1	355	69.7
A/ 2	355	70.5
A/ 3	355	71.9
A/ 4	355	68.9
A/ 5	355	87.8
A/ 6	355	88.4
A/ 7	355	86.0
A/ 8	355	86.6
A/ 9	355	86.0
A/10	355	85.4
A/11	355	86.6
A/12	355	86.0
A/13	355	86.0
A/14	355	82.9
A/15	355	79.6
A/16	355	76.2
A/17	355	70.5
A/18	355	68.9
A/19	355	65.0
A/20	355	61.7
A/21	355	65.0
A/22	355	67.0

B/ 1	355	70.5
B/ 2	355	74.8
B/ 3	355	76.2
B/ 4	355	80.9
B/ 5	355	79.6
B/ 6	355	85.7
B/ 7	355	84.7
B/ 8	355	86.9
B/ 9	355	86.6
B/10	355	86.3
B/11	355	86.6
B/12	355	86.0
B/13	355	84.7
B/14	355	85.1
B/15	355	84.1
B/16	355	79.6

Test No. 1
No. 1-4 Baghouse Stack

Appendix A -- Point Velocity and Temperature Data

Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)

B/17	355	76.2
B/18	355	69.7
B/19	355	71.9
B/20	355	74.1
B/21	355	65.0
B/22	355	68.9

Test No. 2
No. 7 Baghouse Stack

Results of Flow Determination -- Method 2

Time and date	1600 hrs, 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.20
Pitot tube coefficient	.853
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ. FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	.32
Average gas temperature (DEG-F)	332
Absolute gas pressure (IN HG)	29.22
Average moisture content (% v/v)	8.89
Average linear velocity (FT/SEC)	85.7
(standard deviation, FT/SEC)	3.9
Volumetric flow	
actual (ACFM)	18593
dry standard (DSCFM)	11026
Mass flow of gas - wet (LB/HR)	53841

Test No. 2
No. 7 Baghouse Stack

Appendix A -- Point Velocity and Temperature Data

Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)

A/ 1	332	81.0
A/ 2	332	83.8
A/ 3	332	82.9
A/ 4	332	84.1
A/ 5	332	84.1
A/ 6	332	89.3
A/ 7	332	89.3
A/ 8	332	89.9
A/ 9	332	90.5
A/10	332	92.1
A/11	332	92.7
A/12	332	87.1
B/ 1	332	79.2
B/ 2	332	79.8
B/ 3	332	81.7
B/ 4	332	84.1
B/ 5	332	84.1
B/ 6	332	85.6
B/ 7	332	87.6
B/ 8	332	87.9
B/ 9	332	88.8
B/10	332	88.2
B/11	332	81.7
B/12	332	81.0

Test No. 3
No. 11-Baghouse Stack

Results of Flow Determination -- Method 2

Time and date	2050 hrs, 06/23/83
Barometric pressure (uncompensated, in. Hg)	29.20
Pitot tube coefficient	.853
Number of sampling ports	2
Total number of points sampled	24
Duct or stack diameter (IN)	25.8
Cross sectional area (SQ FT)	3.62
Direction of flow	vertical, up
Static pressure (IN WC)	.29
Average gas temperature (DEG-F)	295
Absolute gas pressure (IN HG)	29.22
Average moisture content (% v/v)	8.11
Average linear velocity (FT/SEC)	73.7
(standard deviation, FT/SEC)	7.8
Volumetric flow	
actual (ACFM)	15988
dry standard (DSCFM)	10030
Mass flow of gas - wet (LB/HR)	48372

Test No. 3
No. 11 Beshouse Stack

Appendix A -- Point Velocity and Temperature Data

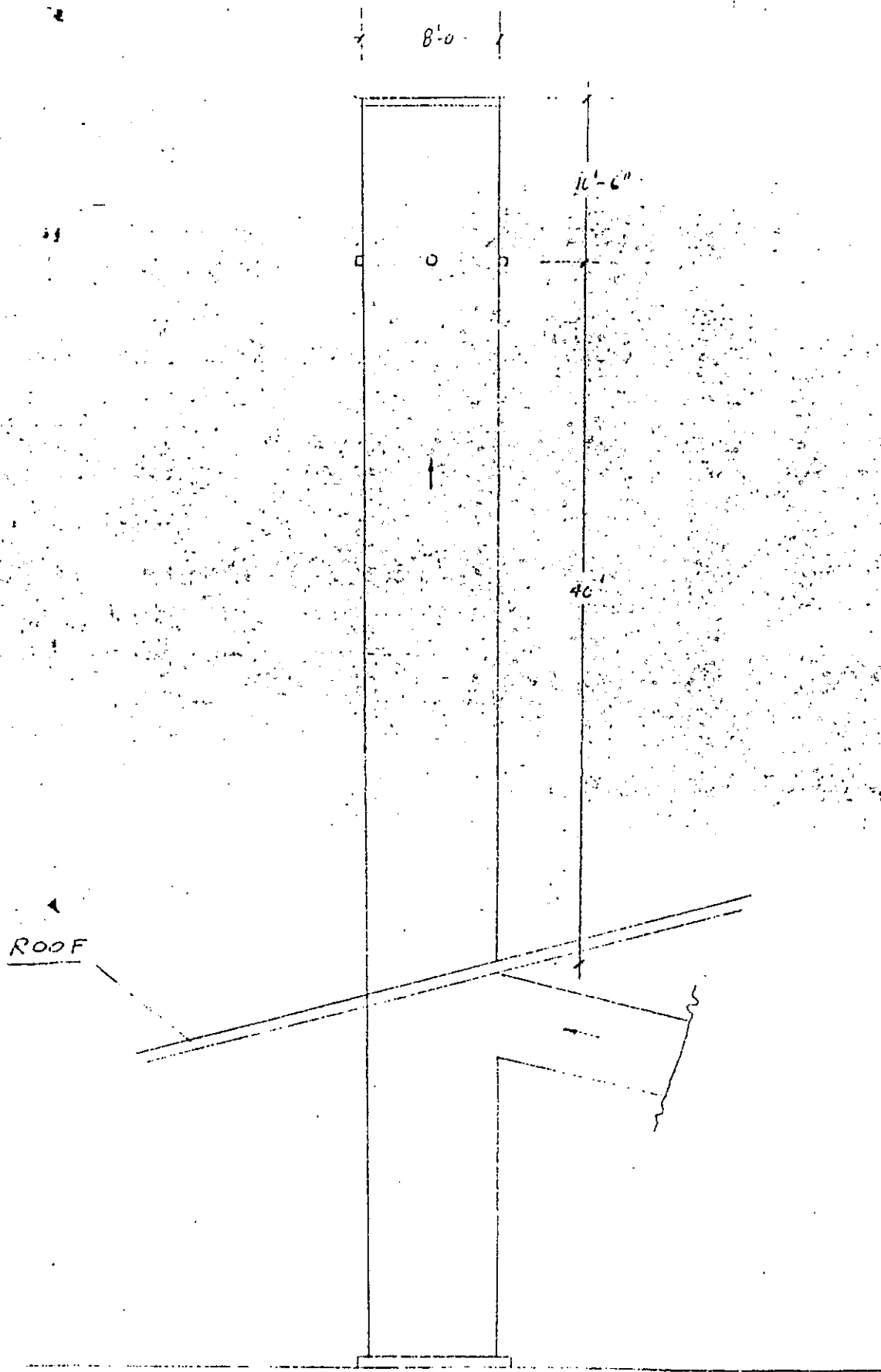
Port/Point	Gas Temperature (DEG-F)	Linear Velocity (FT/SEC)
------------	----------------------------	-----------------------------

A/ 1	284	61.7
A/ 2	286	61.8
A/ 3	284	70.7
A/ 4	286	75.7
A/ 5	287	65.6
A/ 6	288	84.8
A/ 7	296	74.6
A/ 8	326	76.1
A/ 9	326	63.5
A/10	326	79.3
A/11	326	77.7
A/12	340	75.1

B/ 1	286	66.3
B/ 2	286	69.1
B/ 3	286	66.3
B/ 4	283	72.4
B/ 5	285	72.4
B/ 6	285	61.8
B/ 7	285	78.8
B/ 8	285	83.2
B/ 9	286	84.7
B/10	284	81.7
B/11	287	80.4
B/12	288	84.8

APPENDIX B

LOCATION OF TEST PORTS AND TRAVERSE POINTS



NO 8 KILN CLINKER COOLER

STACK

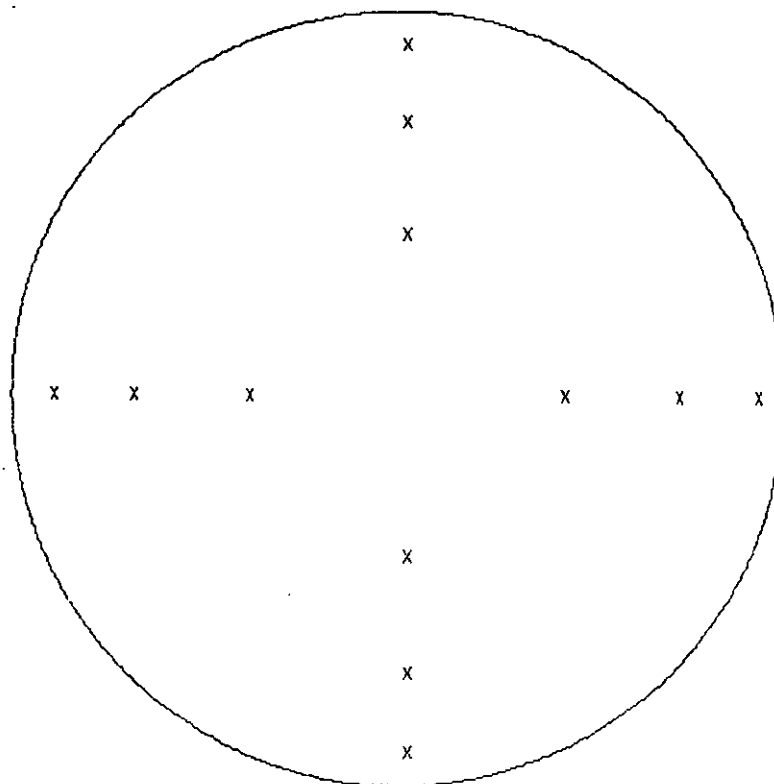
B-1

INTERPOLL REPORT NO. 3-1554
LEHIGH CEMENT COMPANY
APPENDIX B

LOCATION OF TRAVERSE POINTS

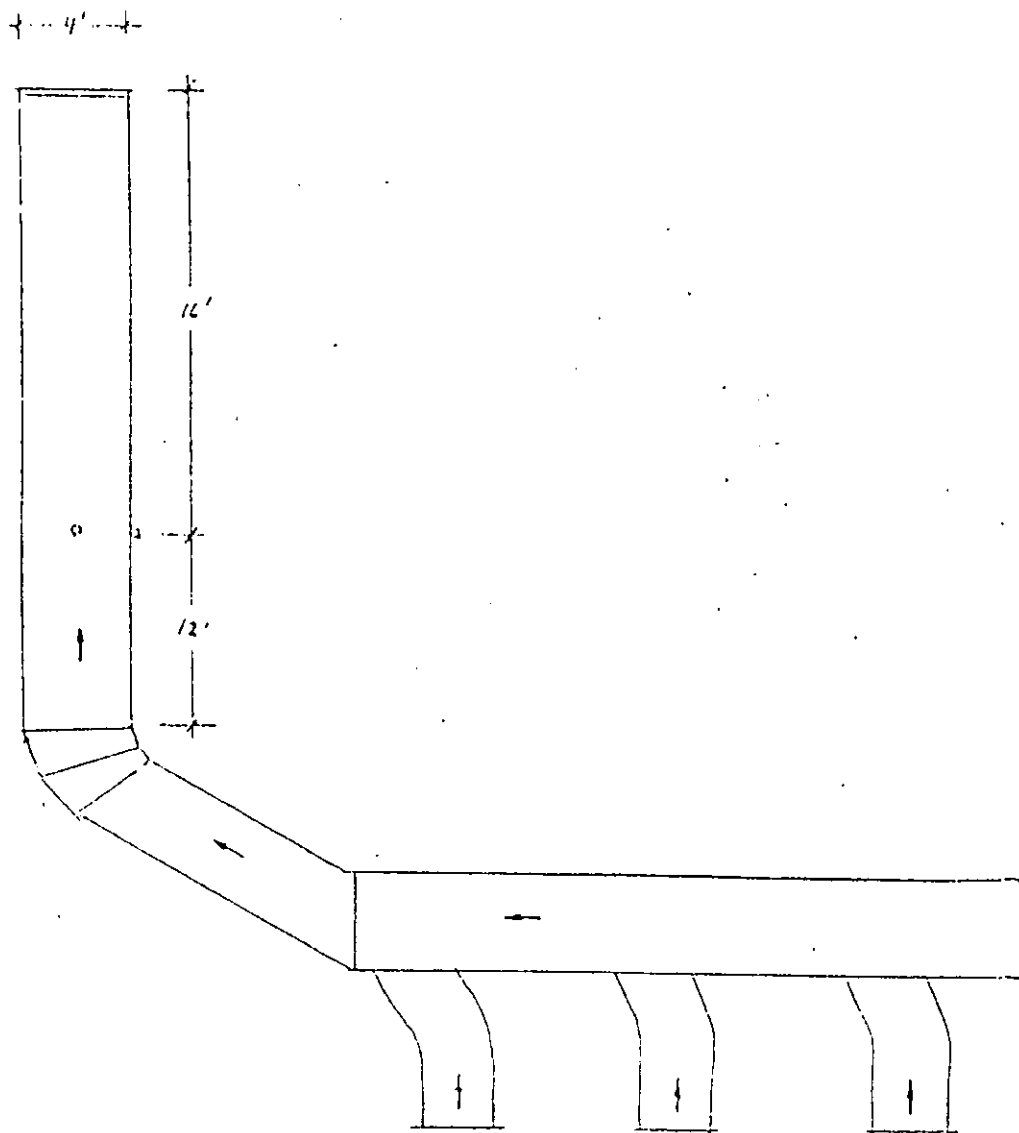
TEST NO. 1

LOCATION - NO. 8 MAIN STACK



DIAMETER (IN.)	83.5
NUMBER OF PORTS	2
NUMBER OF POINTS TRAVERSED	12

TWO TEST
PORTS @ 90°



FLOW GEOMETRY NO 2 3 & 4 BAGHOUSE
TEST SITE

INTERPOLL REPORT NO. 3-1554

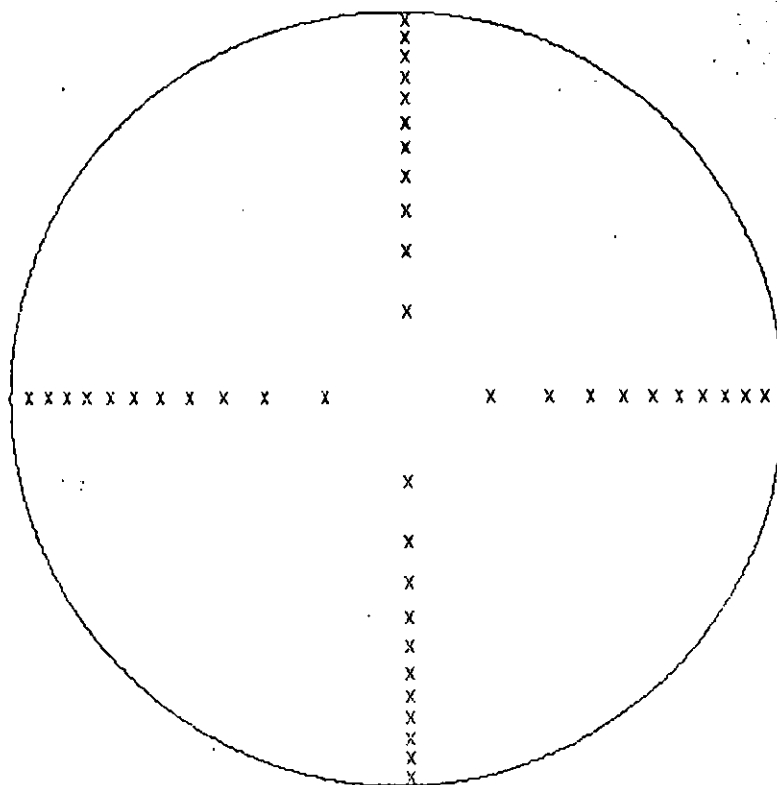
LEHIGH CEMENT COMPANY

APPENDIX B

LOCATION OF TRAVERSE POINTS

TEST NO. 1

LOCATION - NO. 1-4 BAGHOUSE STACK



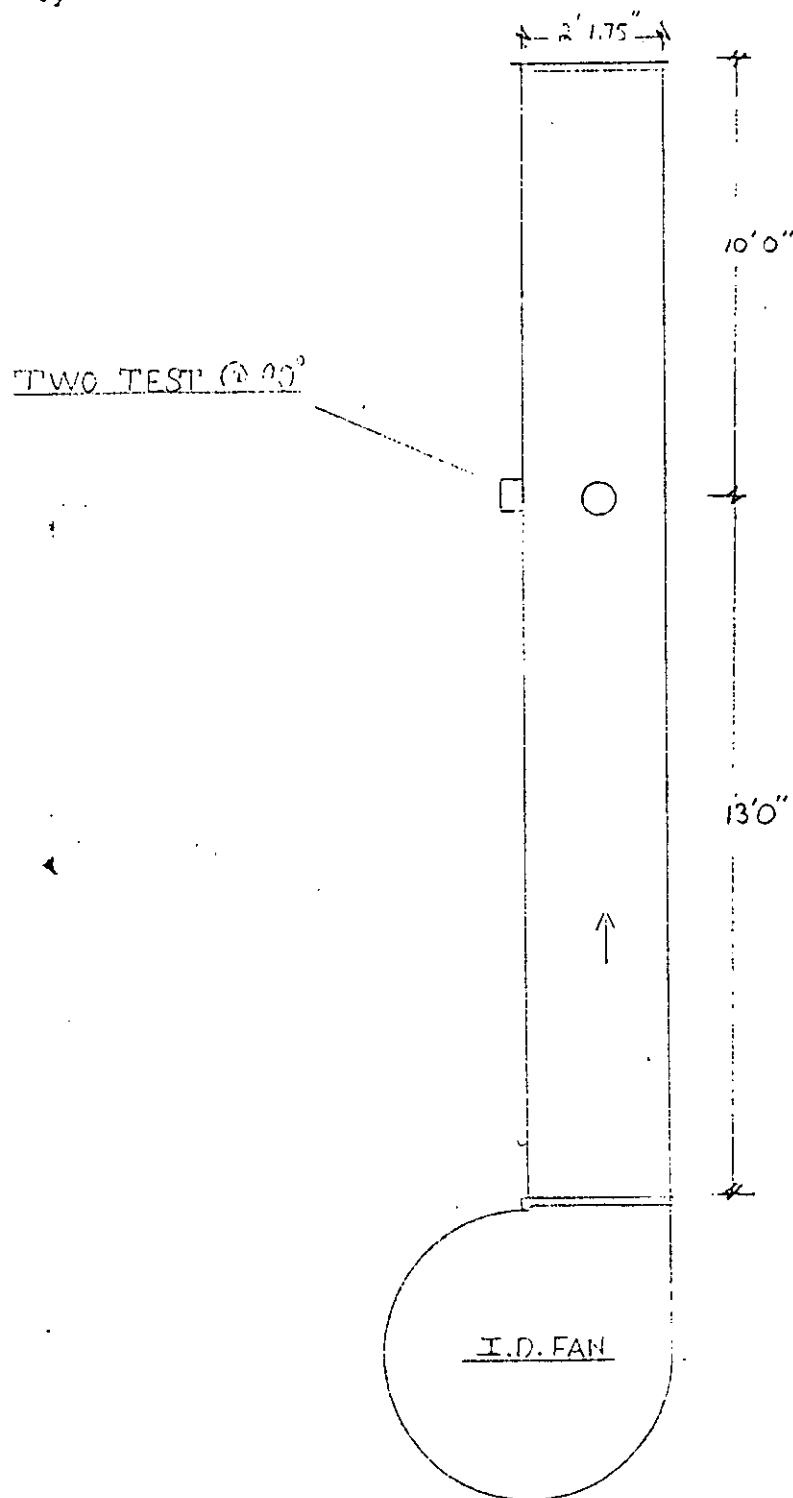
DIAMETER (IN.) 48.0

NUMBER OF PORTS 2

NUMBER OF POINTS
TRAVERSED 44

LEHIGH CEMENT COMPANY

NO. 7 & 11 BAGHOUSE SYSTEMS (STACKS)



NOT TO SCALE

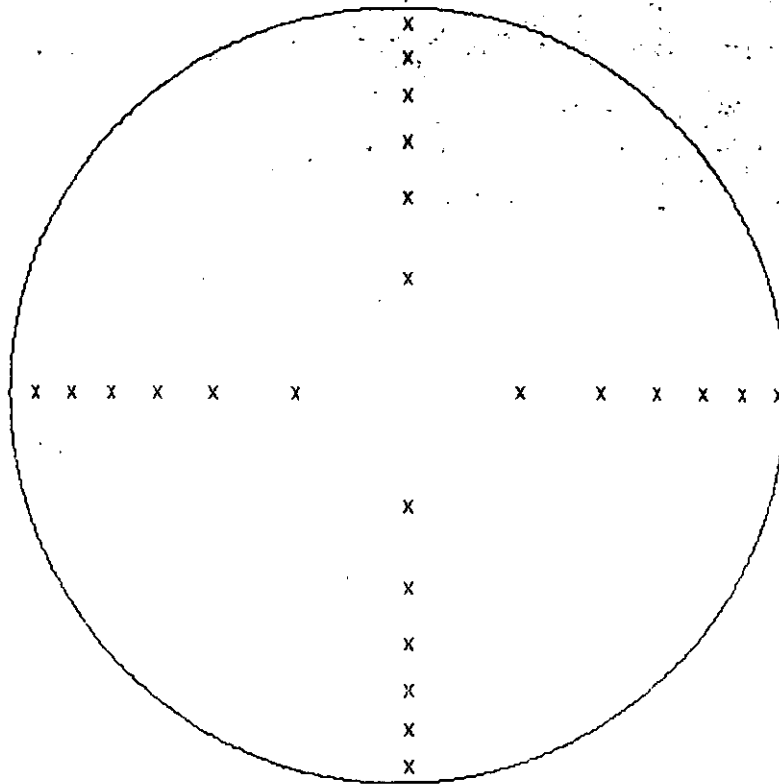
D.V.H. 8/82

INTERPOLL REPORT NO. 3-1554
LEHIGH CEMENT COMPANY
APPENDIX B

LOCATION OF TRAVERSE POINTS

TEST NO. 2

LOCATION - NO. 7 BAGHOUSE STACK



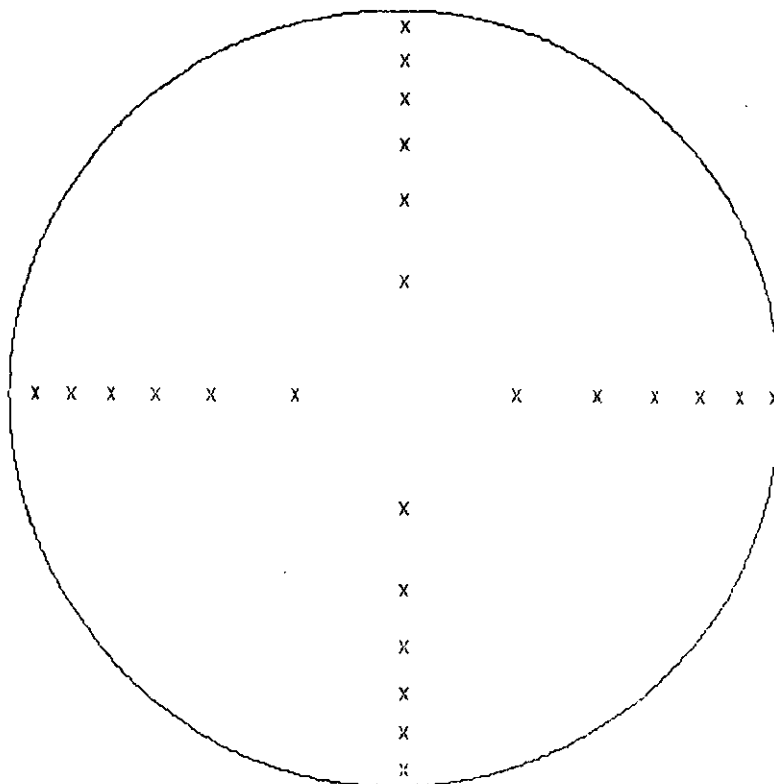
DIAMETER (IN.)	25.8
NUMBER OF PORTS	2
NUMBER OF POINTS TRAVERSED	24

INTERPOLL REPORT NO. 3-1554
LEHIGH CEMENT COMPANY
APPENDIX B

LOCATION OF TRAVERSE POINTS

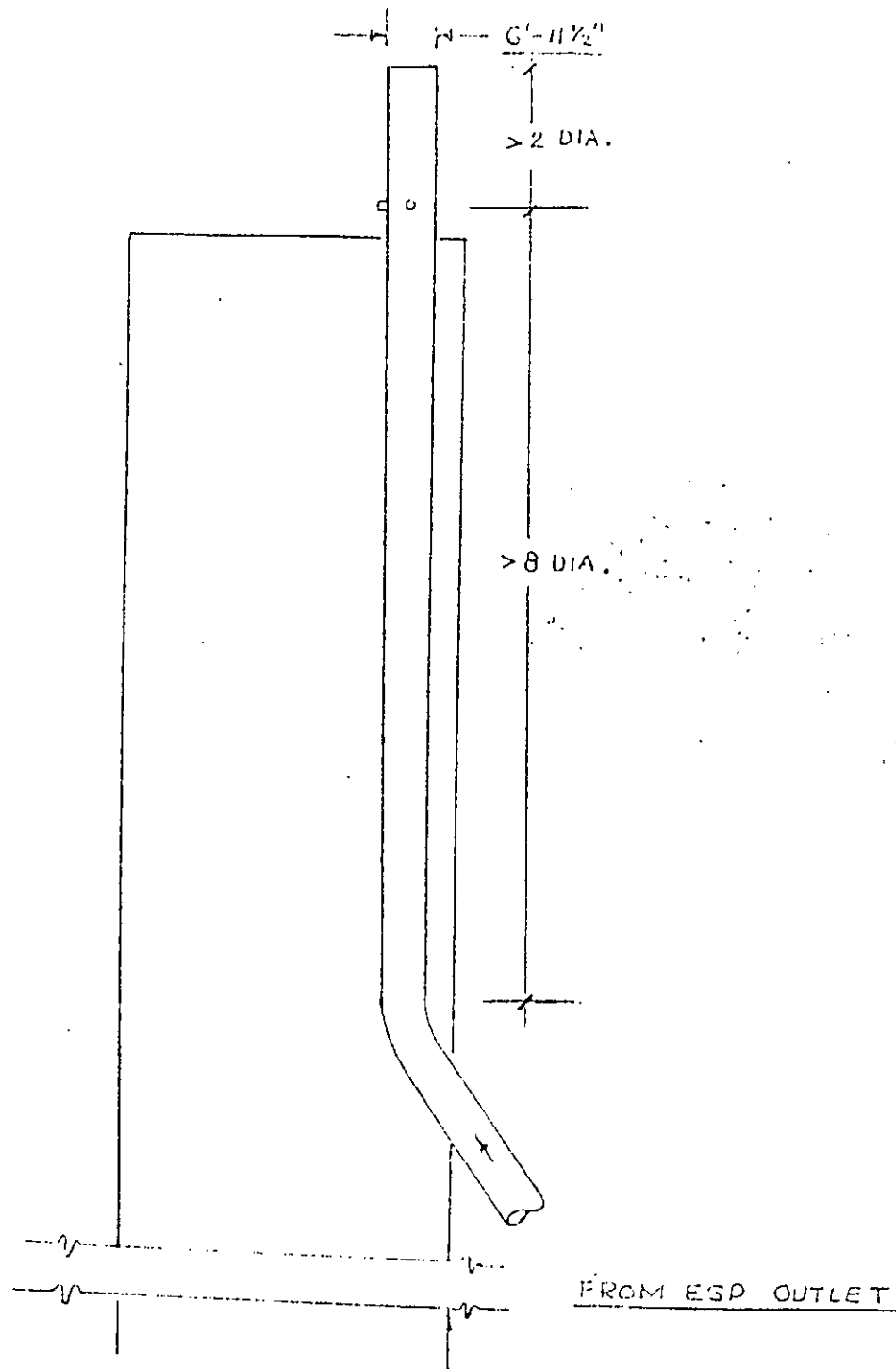
TEST NO. 3

LOCATION - NO. 11 BAGHOUSE STACK



DIAMETER (IN.)	25.8
NUMBER OF PORTS	2
NUMBER OF POINTS	
TRAVERSED	24

NOT TO SCALE



NO 8 KILN STACK

LP 9/80

INTERPOLL REPORT NO. 3-1535
LEHIGH CEMENT COMPANY
APPENDIX B

LOCATION OF TRAVERSE POINTS

TEST NO. 1

LOCATION - BAGHOUSE INLET

x	x	x	x	x	x
x	x	x	x	x	x
x	x	x	x	x	x
x	x	x	x	x	x
x	x	x	x	x	x

WIDTH = 60.0 INCHES

LENGTH = 79.0 INCHES

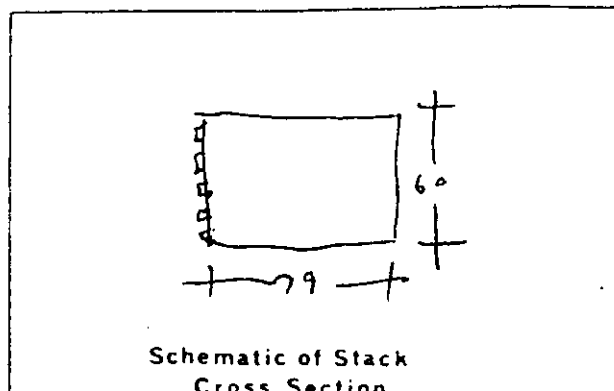
NUMBER OF PORTS	5
NUMBER OF POINTS	
TRAVERSED	30

APPENDIX C

VOLUMETRIC FLOW RATE MEASUREMENT DATA SHEETS

Preliminary Data - Method 2

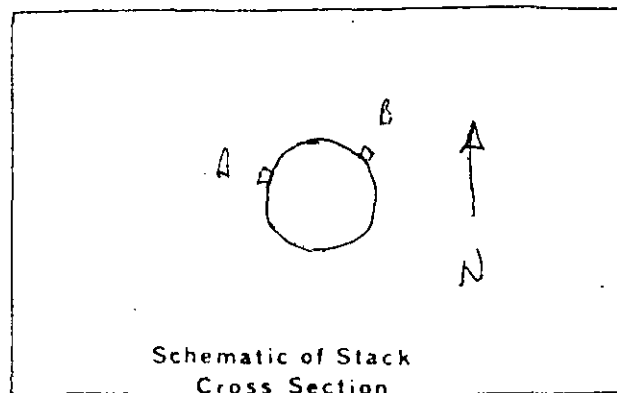
— Interpoll Inc. —

Job Lehigh Cement Co / No 8 KilnSource Bayhouse Inlet Date 6-22-83Test No. 1 Run No. 1Stack dimensions: 60 x 79 in.Dry bulb °F Wet bulb °FRel. hum. % B_{wo} %Barometric pressure (P_b) 29.14 in. HgStatic pressure (P_g) -4.13 in. WC in. HgOperators J Stock + C. StockPitot No. 22 C_p Port Length 3 1/2

Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1515) Velocity Head (in. WC)	(2040) Temperature (°F)
A-1 1E-1	6.58	10	.16 / .56	.20 / .54
2 2	19.74	23.44	.24 / .66	.26 / .66
3 3	32.90	35.18	.38 / .70	.38 / .73
4 4	46.06	49.12	.36 / .78	.39 / .78
5 5	59.22	62.58	.42 / .80	.46 / .84
6 6	72.38	75.78	.50 / .82	.60 / .81
B-1			.49	.47
2			.60	.61
3			.62	.66
4			.68	.74
5			.74	.82
6			.79	.76
C-1			.36	.39
2			.54	.59
3			.68	.66
4			.77	.74
5			.88	.82
6			.92	.94
D-1			.26	.30
2			.50	.51
3			.63	.63
4			.72	.74
5			.84	.89
6			.88	.82
25			ts = 414	avg. 420

Preliminary Data — Method 2

— Interpoll Inc. —

Job Lehigh / No 8 KlnSource No 6 138 outlt Date 6-22-83Test No. 1 Run No. 1Stack dimensions: 25 3/4 in.Dry bulb °F Wet bulb °FRel. hum. % B_{wo} %Barometric pressure (P_b) 29.14 in. HgStatic pressure (P_g) +0.11 in. WC in. HgOperators J Stock & C StockPitot No. C_p Port Length 1/4"

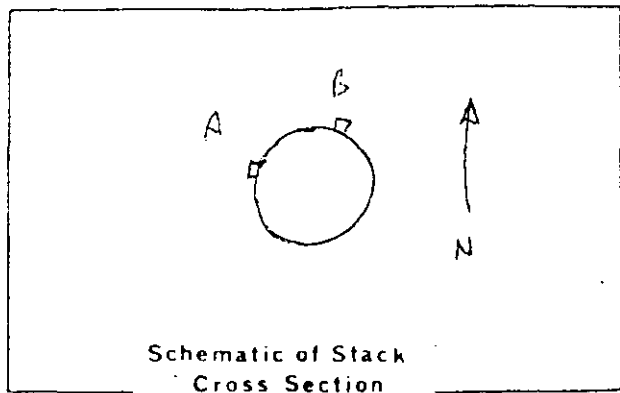
Schematic of Stack Cross Section

6-22-83

Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1500)/(2100) Velocity Head (in. WC)	Temperature (°F)
A-1	.54		.76 / .86	
2	1.73		.72 / .76	
3	3.04		.74 / .80	
4	4.56		.76 / .90	
5	6.44		.79 / .96	
6	9.17		.82 / .94	
7	12.58		.87 / .82	
8	19.31		.86 / .96	
9	21.19		.79 / 1.02	
10	22.71		.82 / .84	
11	24.02		.80 / .80	
12	25.21		.75 / .79	
B-1			.68 / .69	
2			.70 / .78	
3			.72 / .77	
4			.74 / .79	
5			.80 / .86	
6			.84 / .95	
7			.66 / .94	
8			.87 / 1.02	
9			.88 / 1.20	
10			.85 / .91	
11			.70 / .94	
12			.64 / .96	
25		Ls =	340 / 336	avg.

— Interpoll Inc. —

Job Lehigh No 8 Kiln
 Source No 10 BH Outlet Date 6-22-83
 Test No. 1 Run No. 1
 Stack dimensions: 25 7/8 in.
 Dry bulb _____ °F Wet bulb _____ °F
 Rel. hum. _____ % B_{wo} _____ %
 Barometric pressure (P_b) _____ in. Hg
 Static pressure (P_s) 7.86 in. WC _____ in. Hg
 Operators J Stock + C Stock
 Pitot No. 22 C_p _____ Port Length 1/4"



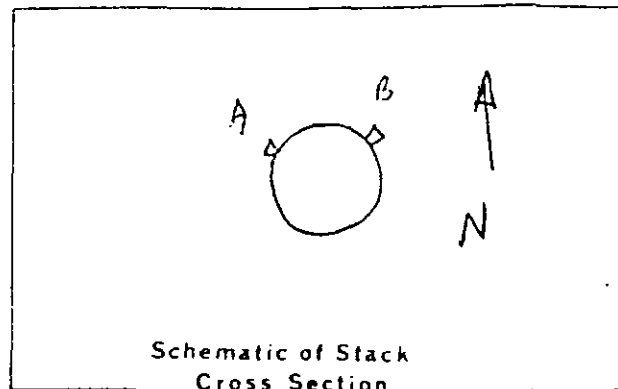
6-22-83

Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1505) / (2110) Velocity Head (in. WC)	Temperature (°F)
A-1	.54		.86 / .90	
2	1.73		1.10 / 1.15	
3	3.08		1.20 / 1.24	
4	4.56		1.30 / 1.22	
5	6.44		1.39 / 1.40	
6	9.17		1.26 / 1.41	
7	16.58		1.50 / 1.30	
8	19.31		1.30 / 1.36	
9	21.19		1.15 / 1.21	
10	22.71		1.10 / 1.00	
11	24.02		1.20 / 1.02	
12	25.21		.90 / .84	
B-1			.92 / .96	
2			.96 / .96	
3			1.00 / 1.02	
4			1.10 / 1.20	
5			1.24 / 1.26	
6			1.26 / 1.29	
7			1.10 / 1.32	
8			1.32 / 1.30	
9			1.24 / 1.30	
10			1.20 / 1.04	
11			1.10 / 1.20	
12			.84 / .90	
25		Σ	310 / 342	avg.

Preliminary Data - Method 2

— Interpoll Inc. —

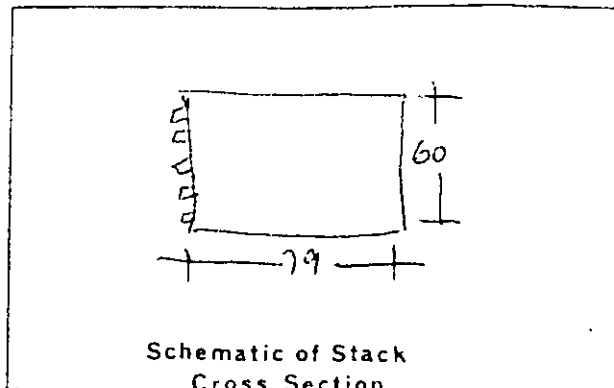
Job Behigh - No. 8 Kiln
 Source No. 6 B.H. + W Date 6-23-83
 Test No. 2 Run No. 1
 Stack dimensions: 25 3/4 in.
 Dry bulb _____ °F Wet bulb _____ °F
 Rel. hum. _____ % B_{wo} _____ %
 Barometric pressure (P_b) _____ in. Hg
 Static pressure (P_g) -4.67 in. WC _____ in. Hg
 Operators J Stock + C Stock
 Pitot No. 22 C_p _____ Port Length 1/4



³ 6-23-83 ⁴ 6-24-83

Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1530) (120110) Velocity Head (in. WC)	Temperature (°F)
A-1	1.54		.79 / 1.00	
2	1.73		.80 / .96	
3	3.04		1.20 / 1.20	
4	4.56		1.40 / 1.32	
5	6.84		1.32 / 1.40	
6	9.17		.90 / 1.20	
7	16.58		.92 / 1.10	
8	19.31		.91 / .98	
9	21.19		1.02 / 1.20	
10	22.71		1.04 / 1.04	
11	24.02		1.02 / 1.10	
12	25.21		.60 / 1.10	
B-1			1.20 / 1.20	
2			1.40 / 1.32	
3			1.36 / 1.40	
4			1.24 / 1.56	
5			1.20 / 1.30	
6			1.21 / 1.10	
7			1.09 / 1.20	
8			1.02 / 1.20	
9			1.04 / 1.24	
10			.82 / 1.20	
11			.86 / 1.30	
12			.80 / 1.10	
25		$t_s =$	329	avg.

Job Lehigh / No. 8 Kiln
 Source Bryghouse Inlet Date 6-23-80
 Test No. 2 Run No. 1
 Stack dimensions: 60 x 79 in.
 Dry bulb _____ °F Wet bulb _____ °F
 Rel. hum. _____ % B_{wo} _____ %
 Barometric pressure (P_b) _____ in. Hg
 Static pressure (P_g) -4.61 in. WC _____ in. Hg
 Operators J Stock + C Stoebe
 Pitot No. 22 C_p _____ Port Length _____



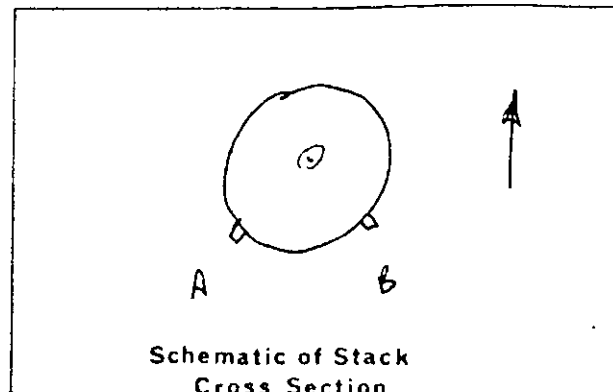
Schematic of Stack
Cross Section

6-23-80

6-24-83

Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1345) Velocity Head (in. WC)	(0125) Temperature (°F)
A-1 / E-1	6.58		.18 / .60	.20 / .57
2 / 2	19.75		.22 / .64	.24 / .62
3 / 3	32.91		.39 / .76	.36 / .69
4 / 4	46.08		.37 / .75	.36 / .82
5 / 5	59.25		.40 / .84	.42 / .84
6 / 6	72.41		.46 / .93	.40 / .80
B-1			.50	.45
2			.52	.56
3			.66	.72
4			.69	.72
5			.70	.70
6			.72	.68
E-1			.40	.45
2			.52	.50
3			.64	.66
4			.72	.79
5			.86	.99
6			.94	.86
D-1			.29	.30
2			.34	.36
3			.46	.42
4			.59	.49
5			.61	.66
6			.87	.90
25			Es = 420	avg. 426

Job Lohigh
 Source No 1-4 BH outlet Date 6-23-85
 Test No. 2 Run No. 1
 Stack dimensions: 48 in.
 Dry bulb _____ °F Wet bulb _____ °F
 Rel. hum. _____ % B_{wo} _____ %
 Barometric pressure (P_b) 29.20 in. Hg
 Static pressure (P_g) -1.13 in. WC _____ in. Hg
 Operators J Stork & C Stork
 Pitot No. 22 C_p _____ Port Length _____



6-23-85

6-24-85

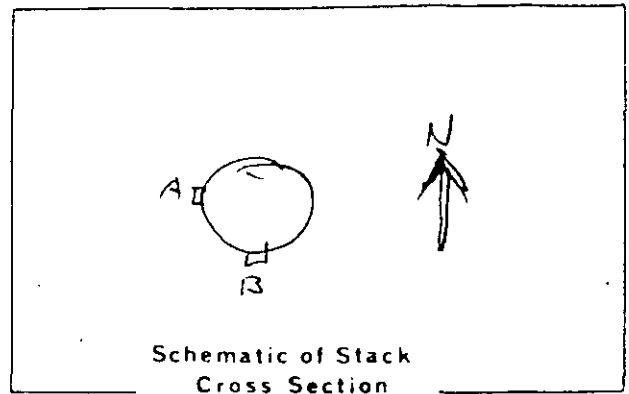
Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1750) Velocity Head (in. WC)	(0100) Temperature (°F)
A-1 / 6.1			1.14 / 1.51	1.20 / 1.36
2			1.15 / 1.70	1.10 / 1.79
3			1.20 / 1.40	1.15 / 1.36
4			1.10 / 1.20	1.15 / 1.30
5			1.16 / 1.36	1.10 / 1.32
6			1.24 / 1.52	1.20 / 1.50
7			1.20 / 1.44	1.26 / 1.26
8			1.20 / 1.40	1.34 / 1.39
9			1.15 / 1.30	1.20 / 1.40
10			1.10 / 1.24	1.11 / 1.41
11			1.20 / .92	1.11 / 1.02
12			1.24 / .74	1.20 / .86
13			1.20 / 1.10	1.32 / 1.12
14			1.36 / .86	1.34 / .97
15			1.35 / .90	1.40 / 1.20
16			1.42 / .92	1.36 / 1.10
17			1.20 / 1.27	1.30 / 1.10
18			1.10 / 1.26	1.00 / 1.16
19			1.45 / 1.25	1.29 / 1.31
20			1.60 / 1.20	1.06 / 1.10
21			1.60 / 1.50	1.51 / 1.45
22	22		1.59 / 1.40	1.47 / 1.30
25		ts	380	avg. 371

APPENDIX D

EPA METHODS 3-5 DATA SHEETS
FOR THE MAIN STACK (ESP DISCHARGE)

— Interpoll Inc. —

Job Lehigh Cement
 Source #8 Marlstock Date 6-22-83
 Test No. 7 Run No. 1-3
 Stack dimensions: 83.5 in.
 Dry bulb 243 °F Wet bulb 135 °F
 Rel. hum. 25 % B_{wo} 20 %
 Barometric pressure (P_b) 28.94 in. Hg
 Static pressure (P_s) -0.19 in. WC in. Hg
 Operators S.O. & D.M.
 Pitot No. 20 C_p .856 Port Length 3"



Traverse Point No.	Distance from Stack wall	Distance from End of Port	Velocity Head (in. WC)	Temperature (°F)
A-1	3.64	6 ⁵ / ₈	0.58	240
2	12.19	15 ¹ / ₄	0.60	240
3	24.72	27 ³ / ₄	0.66	238
4	58.78	61 ³ / ₄	0.64	238
5	71.31	74 ³ / ₈	0.63	240
6	79.83	82 ³ / ₈	0.60	240
B-1				
2				
3				
4				
5				
6				
25				avg.

Sample Log Sheet

Job Let High Count Co
 Unit and Sampling Location #8 Mailstack
 Date 6-22-83 Test 1 Run 1

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 13 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter #3522			
Probe Wash			
Total (Mn)			9

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	118	0	118
Drainite	1372.0	1293.0	79.0
Total (Mwo)			1970 9

Integrated Flue Gas Sampling Data

FG Train No. B1 Box No. 4 Bag No. 1
 Bag Material Tedlar Bag Volume 44 l.
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
1540	400		
1648			

Operator S. Olson 320-P Reading 5.8 % v/v

Job Le High Cement
Source #8 Main Stack
Date 6-22-83 Test 1 Run 1

Operators S.O. + D.M.
Sampling Train No. 4 ΔH_a 1.77
Gasmeter coeff. 9989 Amb. Temp. 90° F

Pitot No. 20 C_p .856
Bar. Press. 28.94 in. Hg. B_{wo} 13 %
Nozzle No. _____ Nozzle Dia. .250 in.

[illegible]
$$V_{s+2} = 39.61$$

— Interpoll Inc .

S-17

Sample Log Sheet

Job Le High Cement
 Unit and Sampling Location #8 Mainstack
 Date 6-22-83 Test 1 Run 2

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 6 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3178			
Probe Wash			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	134	0	134
Dreirite	1433.0	1372.0	61.0
Total (Mwo)			195.0 g

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 2
 Bag Material Tedlar Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
1746	400		
1850			

Operator S. Olson 320-P Reading 5.7 % v/v

Job Le High Cement
Source #8 Main stack
Date 6-22-83 Test 1 Run 2

Operators S.O. + D.M.
Sampling Train No. 4 ΔH_a 1.77
Gasmeter coeff. 9989 Amb. Temp. 90° F

Pitot No. 20 C_p .856
Bar. Press. 27.89 in. Hg. B_{wo} 19 %
Nozzle No. _____ Nozzle Dia. .250 in.

[illegible]
$$V_{SH} = 36.94$$

— Interpoll Inc .

S-0037R

Sample Log Sheet

Job 6 High Cement
 Unit and Sampling Location #8 Main Stack
 Date 6-22-83 Test 1 Run 3

Sample Train: Leak check pretest: <0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 10 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Pitter # 3511			
Probe wash			
Total (Mn)			g

Impinger: ☐ Condenser: ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	141	0	141
Dreinitz	1349.0	1296.0	53.0
Total (Mwo)			194.0 g

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 3
 Bag Material Tedlar Bag Volume 44 l.
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
1746	400		
1850			

Operator S. Olson 320-P Reading 5.8 % v/v

Job Le High Cement
Source #8 Main Stack
Date 6-22-83 Test 1 Run 3

Operators S.O. & D.M.
Sampling Train No. 4 ΔH_2 6.77
Gasmeter coeff. 9999 Amb. Temp. 70.0° F

Pitot No. 20 C_p .856
Bar. Press. 27.94 in. Hg. B_{wo} 20 %
Nozzle No. - Nozzle Dia. .250 in.

[illegible]



A hand-drawn schematic diagram of a stack cross-section. It shows an oval shape with a small rectangular notch on the left side labeled 'A' and a small rectangular protrusion on the bottom labeled 'B'. To the right of the oval, there is a vertical arrow pointing upwards, labeled 'N' at the top, indicating the North direction.

[illegible]

Sample Log Sheet

Job Le High Cement

Unit and Sampling Location _____

Date 6-23-83 Test 2 Run 1Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
posttest: 0 cfm at 0 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3598			
Probe wash			
Total (M _n)			g

Impinger ☐Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	125	0	125
Desiccant	1539.0	1468	71.0
Total (M _{wo})			196.0 g

Integrated Flue Gas Sampling Data

FG Train No. B-1Box No. 4Bag No. 1Bag Material redlarBag Volume 440Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. _____

Time	cc/min.	Time	cc/min.
1620	400		
1724			

Operator S. Olson320-P Reading 5.2

% v/v

Job 6- High Cement
Source #8 Mail-Stock
Date 6-23-83 Test 2 Run 1

Operators SO & DM Pitot No. 20 C_p .856
Sampling Train No. 4 ΔH_a 1.77 Bar. Press. 29.00 in. Hg. B_{wo} 20 %
Gasmeter coeff. .999 Amb. Temp. 98.9 °F Nozzle No. 5-2 Nozzle Dia. .250 in.

[illegible]
$$V_{eff} = 37.20$$

— Interpoll Inc. —

S-0037R

Sample Log Sheet

Job Le High Canyon
 Unit and Sampling Location #8 Mainstack
 Date 6-23-23 Test 2 Run 2

Sample Train: Leak check pretest : < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 12 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3600			
Probe wash			
Total (M _n)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	150	0	150
Drainate	1379.0	1315.5	63.50
Total (M _{wo})			213.50 g

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 2
 Bag Material Teflon Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
1755	400		
1857			

Operator S. Olson 320-P Reading 5.6 % v/v

Sample Log Sheet

Job La High Cement
 Unit and Sampling Location #8 Mainstack
 Date 6-23-83 Test 2 Run 3

Sample Train Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 10 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
<u>Filter #3583</u>			
<u>Probe wash</u>			
Total (Mn)			

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
<u>Condenser</u>	<u>162</u>	<u>0</u>	<u>162</u>
<u>Dreiwite</u>	<u>1524.0</u>	<u>1462.0</u>	<u>62.0</u>
Total (Mwo)			

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 3
 Bag Material Teflon Bag Volume 44 l.
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
<u>1915</u>	<u>400</u>		
<u>2018</u>			

Operator S. Olson 320-P Reading 5.2 % v/v

Job Le High Canal
Source #8 Mainstack
Date 6-23-83 Test 2 Run 3

Operators S.D. + D.M.
Sampling Train No. 4 ΔH_2 1.73
Gasmeter coeff. 98.99 Amb Temp. 85 °F

Pitot No. 20 C_p .856
Bar. Press. 29.00 in. Hg. B_{wo} 21 %
Nozzle No. 5-2 Nozzle Dia. .250 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (inHg)	Stack Temp (°F)		Probe Temp (°F)	Oven Temp (°F)	Oxygen	Gas meter temp	
							1	2			3	4 (% v/v)	IN (°F)
	(1915)	(491.98)		A	188								
B-6	5	495.60	0.70	1.47	363 561	2	245	250	260	5.2	102	100	
5	10	499.27	0.70	1.47	363 724	2	245	245	260	5.1	104	100	
4	15	502.81	0.69	1.45	360 294	2	245	250	255	5.1	104	100	
3	20	506.30	0.64	1.34	347 631	2	245	250	255	5.1	104	100	
2	25	509.48	0.53	1.11	317 948	2	240	250	260	5.1	104	100	
1	30	512.65	0.53	1.11	317 265	2	240	250	260	5.1	104	98	
A-6	35	516.30	0.71	1.49	365 630	2	245	250	260	5.1	102	98	
5	40	519.78	0.66	1.39	352 992	2	245	260	265	5.1	100	98	
4	45	523.37	0.67	1.41	356 337	2	245	260	265	5.3	100	98	
3	50	526.95	0.67	1.41	355 692	2	245	260	265	5.1	98	96	
2	55	530.31	0.61	1.28	329 031	2	245	255	260	5.1	98	96	
1	60	533.70	0.61	1.28	329 570	2	245	255	260	5.1	98	96	
	(2018)												

Sample Log Sheet

Job LC High Cement
 Unit and Sampling Location #8 Main Stack
 Date 6-23-83 Test 3 Run 1

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 10 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3585			
Probe Wash			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	142	0	142
Drainite	1335.5	1262.5	73.0
Total (Mwo)			215.0 g

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 1
 Bag Material Tedlar Bag Volume 44 L.
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
2050	4.00		
2054			

Operator S. Olsen 320-P Reading 5.2 % v/v

EPA Method 5 Field Data Sheet

Job La High Cement
Source #8 Main Stack
Date 6-23-83 Test 3 Run 1

Operators SO + DM
Sampling Train No. 4 ΔH_2 1.77
Gasmeter coeff. 9989 Amb. Temp. 78.0°F

Pitot No. 20 C_p .856
Bar. Press. 29.00 in. Hg. B_{wo} 21 %
Nozzle No. S-2 Nozzle Dia. .250 in.

[illegible]
$$V_{s11} = 29.44$$

- Interpoll Inc -

S-0037R

D-16

Sample Log Sheet

Job LC High Cement
 Unit and Sampling Location #8 Main Stack
 Date 6-23-83 Test 3 Run 2

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 10 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3586			
Probe Wash			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	152	0	152
Probe Wash	1501.5	1445.5	56.0
Total (Mwo)			208.0 g

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 2
 Bag Material Teflon Bag Volume 44 L
 Pretest leak check _____ cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
2211	400		
2315			

Operator S. Olson 320-P Reading 5.2 % v/v

Sample Log Sheet

Job Le High Cement
 Unit and Sampling Location #8 Main Stack
 Date 6-23-83 Test 3 Run 3

Sample Train: Leak check pretest: <0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 10 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3588			
Probe wash			
Total (Mn)			9

Impinger: ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	164	0	164
Orsinite	1357.5	1310.0	47.5
Total (Mwo)			211.5 g

Integrated Flue Gas Sampling Data

FG Train No. B-1 Box No. 4 Bag No. 3
 Bag Material Teflon Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 6

Time	cc/min.	Time	cc/min.
	400		

Operator S. Olson 320-P Reading 5.3 % v/v

Job Le High Cement
Source #8 Main Stack
Date 6-23-83 Test 3 Run 3

Operators 50 4 PM

Pilot No. 20

258

Source: My Way & Stack

Sampling Train No. 4 AH 1.22

[illegible]

202

Date 6-23-83 Test 3 Run 3

Gasmeter coeff. 9989

Nozzle No. S-2

Nozzle Dia. 2.50 in

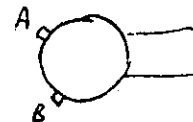
[illegible]

APPENDIX E

EPA METHODS 3-5 DATA SHEETS FOR
NO. 1-4 BAGHOUSE DISCHARGE

— Interpoll Inc. —

Job Lehigh - No. 8 K. In
 Source No 1-4 Bayhause Date 6-22-87
 Test No. 1 Run No. 1
 Stack dimensions: 48" in.
 Dry bulb °F Wet bulb °F
 Rel. hum. % B_{wo} 9 %
 Barometric pressure (P_b) 29.14 in. Hg
 Static pressure (P_g) -12 in. WC in. Hg
 Operators J Stock & C Stock
 Pitot No. 6 C_p 1853 Port Length 3"



Schematic of Stack Cross Section

Traverse Point No.	Distance from Stack wall	Distance from End of Port	(1400) Velocity Head (in. WC)	Temperature (°F)
A-1 / B-1	.53	4	.92 / .94	
2	1.68	4 9/8	.94 / 1.06	
3	2.88	5 7/8	.98 / 1.10	
4	4.38	7 3/8	.90 / 1.24	
5	5.57	8 1/2	1.46 / 1.20	
6	7.01	10	1.48 / 1.39	
7	8.64	11 5/8	1.40 / 1.36	
8	10.46	13 1/2	1.42 / 1.43	
9	12.58	15 1/2	1.40 / 1.42	
10	15.12	18 1/8	1.37 / 1.41	
11	18.86	21 7/8	1.42 / 1.42	
12	29.14	32 1/8	1.40 / 1.40	
13	32.80	35 7/8	1.40 / 1.36	
14	35.43	38 1/2	1.30 / 1.37	
15	37.54	40 1/2	1.20 / 1.34	
16	39.36	42 3/8	1.10 / 1.20	
17	40.99	44	.94 / 1.10	
18	42.43	45 1/2	.96 / .92	
19	43.82	46 7/8	.80 / .97	
20	45.12	48 1/8	.72 / 1.04	
21	46.32	49 3/8	.80 / .80	
22	47.47	50	.85 / .96	
25				avg. 355

Sample Log Sheet

Job Lehigh / No. 2 Kiln
 Unit and Sampling Location No. 5, 1-4 Bayhouse, Outlet
 Date 6-22-85 Test Run

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 8 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
<u>Filter # 3510</u>			
<u>PW</u>			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
<u>Condensate</u>	<u>76</u>	<u>0</u>	<u>76</u>
<u>Driveto</u>	<u>1381</u>	<u>1329</u>	<u>52</u>
Total (Mwo)			<u>128</u> g

Integrated Flue Gas Sampling Data

FG Train No. _____ Box No. _____ Bag No. 1
 Bag Material Tedlar Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. _____

Time	cc/min.	Time	cc/min.
<u>1540</u>			
	<u>400</u>		
<u>1709</u>			

Operator glt 320-P Reading 18.6 % v/v

Job Lehigh - No 8 Kiln
 Source No 1-4 Baghouse Outlet
 Date 6-22-85 Test 1 Run 1

Operators JS+CSPilot No. 6 C_p .853Sampling Train No. 6 ΔH₂ 1.80Bar. Press. 29.44 in.Hg. B_{wo} 9 %Gasmeter coeff. 1.0051 Amb. Temp. 95 °FNozzle No. 4-1 Nozzle Dia. .197 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in.Hg)	Stack Temp (°F)		Probe Temp (°F)	Oven Temp (°F)	Oxygen (% v/v)	Gasmeter temp	
							1	2				5 (°F)	6 (°F)
	(1540)	(935.90)											
A-22	2	936.73	.60	.51	⁸⁴ ₆₂₄	1.3	340	260	260		18.6	110	106
21	4	937.57	.60	.51	⁸⁴ ₇₅₆		340				18.6	110	106
20	6	938.70	1.10	.94	¹¹³ ₈₇₁		340				18.7	110	106
19	8	939.71	1.00	.85	¹⁰⁷ ₉₇₉		341				18.5	110	106
18	10	940.60	.65	.55	⁸⁷ ₀₆₆		341				18.3	110	106
17	12	941.29	.38	.32	⁶⁶ ₁₃₂	1.0	346				18.3	110	106
16	14	942.12	.63	.54	⁸⁵ ₂₁₇		351				18.3	110	106
15	16	943.08	.76	.65	⁹³ ₃₁₀		354				18.4	110	106
14	18	944.18	1.00	.85	¹⁰⁷ ₄₁₈		354				18.2	110	106
13	20	945.14	.80	.68	⁹⁶ ₅₁₄		354				18.4	110	106
12	22	946.10	.80	.75	⁹⁶ ₆₁₀	1.9	354				18.6	110	106
11	24	947.21	1.10	1.05	¹¹² ₇₂₂		354				18.5	110	106
10	26	948.40	1.20	1.14	¹¹⁷ ₈₃₉	2.4	354				18.4	110	106
9	28	949.62	1.30	1.24	¹²² ₉₆₁		355				18.6	110	106
8	30	950.92	1.50	1.43	¹³¹ ₀₉₂		355				18.6	110	106
7	32	952.26	1.53	1.45	¹³² ₂₂₄	3.0	355				18.6	110	106
6	34	953.26	.80	.76	⁹⁶ ₃₂₀		355				18.6	110	106
5	36	954.08	.60	.57	⁸³ ₄₀₃		352				18.5	110	106
4	38	955.12	1.06	1.01	¹¹⁰ ₅₁₃		352				18.5	110	106
3	40	956.31	1.21	1.15	¹¹⁸ ₆₃₁		352				18.2	110	106
2	42	957.46	1.12	1.06	¹¹³ ₇₄₄	2.4	354				18.4	110	106
1	44	958.57	1.12	1.06	¹¹³ ₈₅₇		354				18.2	112	106
B-22	46	959.50	.76	.72	⁹³ ₉₅₀		354				18.6	112	106
21	48	960.58	1.00	.95	¹⁰⁷ ₀₅₈		352				18.6	112	106

EPA Method 5 Field Data Sheet

Job Lehigh / No 1 Main
 Source No 1-4 BHOW
 Date 6-22-85 Test 1 Run 1

Operators _____ Pitot No. _____ C_p _____
 Sampling Train No. _____ ΔH_2 _____ Bar. Press. _____ in. Hg. B_{wo} _____ %
 Gas meter coeff. _____ Amb. Temp. _____ °F Nozzle No. _____ Nozzle Dia. _____ in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (% v/v)	Gas meter temp	
											IN (°F)	OUT (°F)
6-20	50	961.88	1.50	1.43	131/89		351	260	260	18.6	112	106
19	52	963.23	1.62	1.54	136/225		350			18.5	112	106
18	54	964.49	1.34	1.27	124/849		350			18.4	112	106
17	56	965.54	.96	.91	105/554	2.1	350			18.6	112	106
16	57	966.17	.75	.71	93/647		350			18.6	112	106
15	60	967.61	1.15	1.09	115/762		350			18.6	112	106
14	62	968.87	1.34	1.27	120/846		350			18.5	112	106
13	64	970.14	1.34	1.27	120/846	2.8	351			18.4	112	106
12	66	971.44	1.48	1.41	130/846		350			18.3	112	106
11	68	972.33	.75	.71	93/233		350			18.6	112	106
10	70	973.45	1.10	1.05	112/345		346			18.5	112	106
9	72	974.56	1.10	1.05	112/457	2.2	346			18.4	112	106
8	74	975.79	1.30	1.24	122/579		349			18.4	112	106
7	76	977.06	1.40	1.33	127/706		348			18.3	112	106
6	78	978.28	1.30	1.24	121/828		347			18.6	112	106
5	80	979.13	.60	.57	83/911		349			18.7	112	106
4	82	980.17	1.00	.95	107/818		346			18.7	112	106
3	84	981.19	.90	.86	102/120	2.0	346			18.6	112	106
2	86	982.32	1.10	1.05	112/236		342			18.4	112	106
1	88	983.55	1.30	1.24	123/355		344			18.6	112	106
	(1709)											
	$\theta = 88$	$V_M = 47.65$		$\Delta H =$								$T_m =$

V_{st} = 43.06

- Interpoll Inc. -

S-0037R

Sample Log Sheet

Job Lehigh / No. 8 Kiln
 Unit and Sampling Location No 1-4 Bldg
 Date 6-22-85 Test 1 Run 2

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 7 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3505			
PW			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condensate	88	0	88
Driente	1360	1336	24
Total (Mwo)			112 g

$V_{st} = 39.82$

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 3 Bag No. 2
 Bag Material Tedlar Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
1737	400 ↓		
1906			

Operator [Signature] 320-P Reading 16.6 % v/v

Job Lehigh No 8 Kiln
 Source No 1-4 BH Well
 Date 6-22-83 Test 1 Run 2

Operators JSKSPilot No. 6Cp 1853Sampling Train No. 6 ΔH 1.80Bar. Press. 29.14 in. Hg. B_{wo} 12 %Gasmeter coeff. 1.005 Amb. Temp. 95.0 FNozzle No. 4-1 Nozzle Dia. 1/87 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (4% v/v)	Gasmeter Temp IN (°F)	Gasmeter Temp OUT (°F)
	(1737)	(98390)										
B-22	2	983.82	0.90	.72	92		349	260	266	17.0	110	104
21	4	995.94	1.020	1.08	113		349			17.0	110	104
20	6	987.60	1.05	.95	103	2.1	349			16.4	110	104
19	8	988.65	1.00	.90	103		347			16.2	110	104
18	10	988.92	.75	.68	89		347			16.4	110	104
17	12	989.74	.60	.54	79		355			16.4	110	104
16	14	990.52	.60	.54	79		354			16.8	110	104
15	16	991.55	1.05	.95	105	2.2	355			16.8	110	104
14	18	992.76	1.35	1.22	119		355			16.8	110	104
13	20	993.99	1.40	1.26	121	2.8	355			16.6	110	104
12	22	995.13	1.30	1.17	117		354			16.8	110	104
11	24	996.03	.75	.68	89		354			16.8	110	106
10	26	996.98	.90	.91	97		354			17.0	110	106
9	28	998.06	1.10	.99	108	2.2	354			17.2	110	106
8	30	999.24	1.30	1.17	117		353			17.1	110	106
7	32	1000.50	1.50	1.35	126		355			17.0	110	106
6	34	1001.66	1.30	1.17	117		355			17.0	108	104
5	36	1002.81	.50	.45	79	1.2	350			16.8	108	104
4	38	1003.97	.83	.71	94		350			17.1	108	104
3	40	1005.13	.90	.77	98		349			17.0	108	104
2	42	1006.29	1.10	.99	108		342			16.6	108	104
1	44	1007.45	1.10	.99	108		349			16.4	108	104
A-22	46	1008.61	.90	.77	98		349			16.4	108	104
21	48	1009.77	.60	.54	79		347			16.5	108	104

Job Lehigh / NO_x Kiln
 Source NO_x-4 BH Outlet
 Date 6-22-85 Test 1 Run 2

Operators _____ Pitot No. _____ C_p _____
 Sampling Train No. _____ ΔH₂ _____ Bar. Press. _____ in. Hg. B_{wo} _____ %
 Gas meter coeff. _____ Amb. Temp. _____ °F Nozzle No. _____ Nozzle Dia. _____ in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)		Probe Temp (°F)	Oven Temp (°F)	Oxygen (% v/v)	Gas meter temp	
							1	2				IN (°F)	OUT (°F)
A-20	50	9.13	.75	.68	9.9		349	260	260		16.5	106	102
19	52	10.16	1.00	.90	10.3	2.4	349				16.4	106	102
18	54	11.19	1.00	.90	10.3		351				16.3	106	102
17	56	12.17	.90	.81	9.6		350				16.4	108	104
16	58	13.15	.90	.81	9.6		350				16.3	107	104
15	60	13.88	1.50	.45	7.3	1.6	350				16.4	108	104
14	62	14.67	.60	.54	8.0		350				16.4	109	104
13	64	15.73	1.05	.95	10.5		348				16.5	106	102
12	66	16.82	1.10	.99	10.8		349				16.6	106	102
11	68	18.04	1.40	1.26	12.2	3.1	348				16.5	106	102
10	70	18.77	.50	.45	7.3		347				16.4	106	102
9	72	19.46	.50	.45	7.3		348				16.5	106	102
8	74	20.41	.80	.72	9.2		348				16.5	106	102
7	76	21.32	.80	.72	9.2		348				16.2	106	102
6	78	22.57	1.50	1.35	12.6	3.2	348				16.2	106	102
5	80	23.86	1.50	1.35	12.6		349				16.2	106	102
4	82	24.81	.75	.77	9.5		347				16.2	106	102
3	84	25.58	.60	.54	8.0	1.7	342				16.3	106	102
2	86	26.42	.65	.59	6.43		346				16.4	106	102
1	88	27.43	.95	.86	10.0		346				16.4	106	102
	(1906)												
	Σ =	Y _A = 43.53		ΔH =									F _{in}

39.82

Sample Log Sheet

Job Lehigh No 8 Kiln
 Unit and Sampling Location No 1-4 Baghouse Outlet
 Date 6-22-82 Test 1 Run 3

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 7 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3516			
PW			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condensate	96	0	96
Dryer	1360	1326	34
Total (Mwo)			120 g

Integrated Flue Gas Sampling Data

FG Train No. B- Box No. _____ Bag No. 3
 Bag Material Tedlar Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. _____

Time	cc/min.	Time	cc/min.
1925			
	400		
2054			

Operator J. H. H. 320-P Reading 16.4 % v/v

EPA Method 5 Field Data Sheet

Job Lehigh No. 8 Kiln
 Source Nat'l Baghouse Outlet
 Date 6-22-82 Test 1 Run 3

Operators J S & S Pitot No. 6 C_p 1853
 Sampling Train No. C ΔH 1.86 Bar. Press. 29.14 in. Hg. B_{wo} 12 %
 Gas meter coeff. 1.0050 Amb. Temp. 85 °F Nozzle No. 4-1 Nozzle Dia. 1.87 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)		Oven Temp (°F)	Oxygen (% v/v)	Gas meter temp	
							1	2			IN (°F)	OUT (°F)
	(1925)	(27.60)										
A-22	2	28.34	.50	.45	$\frac{73}{813}$		349	260	260	17.1	106	102
21	4	29.27	.80	.68	$\frac{92}{925}$	1.4	351			16.7	106	102
20	6	30.21	.85	.72	$\frac{95}{920}$		351			16.4	106	102
19	8	31.19	.90	.77	$\frac{98}{116}$		345			16.4	106	102
18	10	31.92	.50	.45	$\frac{73}{141}$		345			16.3	106	102
17	12	32.64	.50	.45	$\frac{71}{264}$		346			16.4	106	102
16	14	33.42	.55	.47	$\frac{77}{341}$		346			16.3	106	102
15	16	34.13	.80	.68	$\frac{92}{413}$	1.4	346			16.5	106	102
14	18	35.05	.80	.68	$\frac{96}{505}$		347			16.4	106	102
13	20	36.04	.90	.77	$\frac{97}{604}$		346			16.5	106	102
12	22	37.02	.90	.77	$\frac{98}{702}$		346			16.4	106	102
11	24	38.05	1.00	.85	$\frac{103}{805}$	2.0	346			16.3	106	102
10	26	39.08	1.00	.85	$\frac{103}{902}$		346			16.5	106	102
9	28	40.15	1.15	.98	$\frac{110}{918}$		346			16.4	106	102
8	30	41.35	1.30	1.11	$\frac{117}{135}$		346			16.1	106	102
7	32	42.45	1.10	.93	$\frac{108}{243}$		346			16.2	106	102
6	34	43.45	.92	.78	$\frac{99}{342}$	1.9	347			16.1	108	102
5	36	44.38	.80	.68	$\frac{96}{434}$		351			16.6	108	102
4	38	45.23	.68	.58	$\frac{85}{519}$		350			16.2	108	102
3	40	46.35	1.25	1.06	$\frac{115}{634}$	2.1	350			16.2	108	102
2	42	47.30	.85	.72	$\frac{95}{729}$		350			15.9	108	102
1	44	48.32	1.00	.85	$\frac{103}{832}$		348			16.0	108	102
B-22	46	49.36	1.00	.85	$\frac{103}{935}$		348			16.0	108	102
C	48	50.32	.90	.77	$\frac{98}{933}$		348			16.1	108	102

Job Lehigh / No. 8212

Source NY 100-14 BH Stach

Date 6-22-83 Test 1 Run 3

Operators _____ Pitot No. _____ C_p _____

Sampling Train No. _____ ΔH _____ in. Hg Bar. Press. _____ in. Hg Bar. _____ %

Gasmeter coeff. _____ Amb. Temp. _____°F. Nozzle No. _____ Nozzle Dia. _____ in.

[illegible]
$$U_5 + 40.12$$

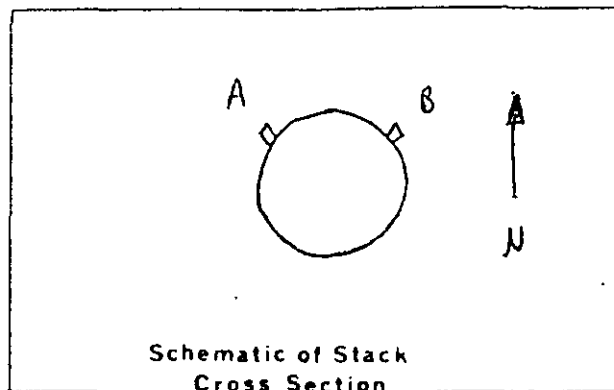
— Interpoll Inc. —

APPENDIX F

EPA METHODS 3-5 DATA SHEETS
FOR NO. 7 BAGHOUSE DISCHARGE

— Interpoll Inc. —

Job Lehigh Cement Co.
 Source No. 7 Baghouse Outlet Date 6-23-83
 Test No. 2 Run No. 1
 Stack dimensions: 25 3/4 in.
 Dry bulb °F Wet bulb °F
 Rel. hum. % B_{wo} %
 Barometric pressure (P_b) in. Hg
 Static pressure (P_s) +0.32 in. WC in. Hg
 Operators J. Stock & C. Stock
 Pitot No. 6 C_p 1.853 Port Length 5 1/2



Traverse Point No.	Distance from Stack wall	Distance from End of Port	Velocity Head (in. WC)	Temperature (°F)
A-1	1.54	6	1.30	
2	1.73	7 1/4	1.39	
3	3.04	8 1/2	1.36	
4	4.56	10	1.40	
5	6.44	12	1.40	
6	9.19	14 5/8	1.58	
7	16.58	22 1/8	1.58	
8	19.31	24 7/8	1.60	
9	21.19	26 5/8	1.62	
10	22.71	28 1/4	1.62	
11	24.02	29 1/2	1.70	
12	25.21	30 3/4	1.50	
B-1			1.24	
2			1.26	
3			1.32	
4			1.40	
5			1.40	
6			1.45	
7			1.52	
8			1.53	
9			1.56	
10			1.54	
11			1.32	
12			1.30	
25				avg.

Sample Log Sheet

Job Lehigh / No 8 M Kiln
 Unit and Sampling Location No 7 BH outlet
 Date 6-22-82 Test 1 Run 1

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 8 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3519			
PW			
Total (Mn)			g

Impinger: ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condensate	68	0	68
Drierite	1376	1328	48
Total (Mwo)			116 g

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 3 Bag No. 1
 Bag Material Teflon Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
1620	400		
1724			

Operator gma 320-P Reading 16.7 % v/v

Job Lehigh NutrilOperators JS4 CSPitot No. 6Cp 1853Source No 7 BH 0.44Sampling Train No. 6 ΔH 1.80 Bar Press 29.20 in.Hg Bwo 10 %Date 6-22-83 Test 2 Run 1Gas meter coeff. 1.005 / Amb Temp. 95.0 F Nozzle No. 7-2 Nozzle Dia. 2.46 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in.Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen 4 (% v/v)	Gas meter temp IN 5 (°F)	OUT 6 (°F)
	(1620)	(71.80)										
A-12	2.5	74.51	1.40	3.50	231	5.6	332	260	260	16.6	116	112
"	5	77.98	1.55	3.88	287		324			16.2	116	112
10	7.5	80.16	1.50	4.00	291		328			16.9	120	116
9	10	82.61	1.10	2.97	242	4.9	324			17.2	120	116
8	12.5	85.50	1.60	4.32	232		324	261	264	18.5	120	116
7	15	88.53	1.70	4.59	201		318			16.5	120	116
6	17.5	91.56	1.75	4.73	204		327			16.4	120	116
5	20	93.40	.60	1.62	179		318			16.9	120	116
4	22.5	96.16	1.40	3.78	273	6.0	321			16.2	120	116
3	25	98.80	1.35	3.65	267		326			16.5	120	116
2	27.5	101.41	1.32	3.56	264		326			16.7	122	118
Δ 1	30	103.72	1.00	2.70	231		317			18.2	122	118
B-12	32.5	106.60	1.60	4.32	291		324			16.4	122	118
"	35	109.53	1.40	3.78	271	6.0	326			16.7	122	118
Δ 10	37.5	112.14	1.50	4.05	281		330			16.8	122	118
9	40	114.96	1.50	4.05	281		330			16.6	122	118
8	42.5	117.86	1.60	4.32	291		331			16.6	122	118
7	45	120.74	1.60	4.32	291		325			16.4	122	118
Δ 1	47.5	123.10	1.00	2.70	231		325			17.2	122	118
5	50	126.00	1.60	4.32	291	6.9	318			17.4	122	118
4	52.5	128.75	1.45	3.92	277		324			16.4	122	116
3	55	131.44	1.35	3.65	267		323			16.9	122	118
2	57.5	133.51	.80	2.16	207		314			17.1	122	118
1	60	135.82	1.00	2.70	231		312			17.4	122	118

(1724) $V_m = 64.02$ $\Delta H = 3.65$ Interpoll Inc. $L_m = 118.25$ S-0037R

Sample Log Sheet

Job Lehigh / No. 8 Kiln
 Unit and Sampling Location No 7 Bldg. 56
 Date 6-23-83 Test 2 Run 2

Sample Train: Leak check pretest: <0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 8 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
K.Her # 3517			
DW			
Total (Mn)			9

Impinger: ☐ Condenser: ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condensate	72	0	72
Driente	1372	1330	42
Total (Mwo)			114 9

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 3 Bag No. 2
 Bag Material Telco Bag Volume 40
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
1755	400		
1857			

Operator J. Stoeck 320-P Reading 17.4 % v/v

EPA Method 5 Field Data Sheet

Job Lehigh / No8 Kiln
 Source No7 BH outlet
 Date 6-23-95 Test 1 Run 2

Operators JSCS Pitot No. 6 C_p 1.853
 Sampling Train No. 6 ΔH_2 1.80 Bar. Press. 29.26 in.Hg. B_{wo} 10 %
 Gasmeter coeff. 1.0051 Amb. Temp. 95 °F Nozzle No. 2-2 Nozzle Dia. .246 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in.Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (% v/v)	Gasmeter temp	
											IN (°F)	OUT (°F)
	(1755)	(136.20)		A								
B-12	2.5	139.00	1.50	4.05	291 901	6.0	332	260	260	17.2	110	108
11	5	141.76	1.45	3.92	277 178		332			17.2	120	110
10	7.5	144.59	1.50	4.05	281 459		332			17.4	120	110
9	10	147.49	1.60	4.32	291 750	6.4	324			17.7	120	110
8	12.5	150.36	1.50	4.05	281 031		319			17.2	120	110
7	15	153.22	1.55	4.19	287 218		320			16.7	120	110
6	17.5	156.19	1.70	4.59	301 217		320			17.3	120	110
5	20	159.12	1.60	4.32	291 910		321			17.9	120	110
4	22.5	161.75	1.30	3.51	262 172	5.4	320			17.0	120	112
3	25	164.13	1.10	2.97	241 413		329			16.8	120	112
2	27.5	166.42	.98	2.65	239 641		326			17.3	120	112
1	30	168.22	.60	1.62	180 821		310			19.0	120	112
A-12	32.5	171.22	1.70	4.59	301 122	7.0	310			17.0	120	114
11	35	173.98	1.45	3.92	276 598		329			17.1	120	114
10	37.5	176.29	1.00	2.70	230 628		328			17.9	120	114
9	40	179.29	1.70	4.59	301 929		316			18.4	120	114
8	42.5	182.24	1.65	4.46	295 224	7.0	316			16.6	120	114
7	45	185.24	1.70	4.59	301 525		324			16.9	120	114
6	47.5	187.05	.60	1.62	179 704		304			17.6	120	114
5	50	189.78	1.40	3.78	274 928		310			18.0	120	114
4	52.5	192.46	1.35	3.65	267 246		321			16.8	120	114
3	55	195.20	1.40	3.78	274 520	6.0	326			16.9	120	114
2	57.5	196.99	.60	1.62	179 699		326			17.4	120	114
1	60	199.40	1.10	2.97	241 940					18.0	120	114

(1857) $V_m = 63.20$ $\Delta H = 3.60$

— Interpoll Inc. —

 $t_m = 115.92$ S-0037R

Sample Log Sheet

Job Lehigh 1 No 8 Kiln
 Unit and Sampling Location No 7 BH Outlet
 Date 6-23-83 Test 2 Run 3

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 7.5 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3519			
PW			
Total (M _n)			9

Impinger ☐Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condenser	86	0	86
Drierite	1233	1290	43
Total (M _{wo})			129

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 3 Bag No. 3
 Bag Material TJL Bag Volume 44
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
1915	400 ↓		
2018			

Operator John320-P Reading 16.6

% v/v

EPA Method 5 Field Data Sheet

Job Lehigh Cement Co.
 Source No 7 BH outlet
 Date 6-23-83 Test 2 Run 3

Operators JS+CS
 Sampling Train No. C ΔH 1.80
 Gas meter coeff. 1.0051 Amb. Temp. 95° F

Pitot No. 6 C_p .853
 Bar. Press. 29.20 in. Hg. B_{wo} 9 %
 Nozzle No. 7-2 Nozzle Dia. .246 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (0% v/v)	Gas meter temp	
											IN (°F)	OUT (°F)
	(1915)	(199.65)										
A-12	2.5	202.26	1.30	3.51	$\frac{262}{227}$	5.0	324	260	260	16.8	118	112
11	5	205.94	1.45	3.92	$\frac{277}{304}$		320			16.6	118	112
10	7.5	208.85	1.60	4.32	$\frac{291}{285}$		325			16.7	118	112
9	10	210.17	1.00	2.70	$\frac{232}{217}$		312			16.9	118	112
8	12.5	213.07	1.60	4.32	$\frac{291}{308}$		314			18.2	118	112
7	15	215.99	1.60	4.32	$\frac{291}{309}$	6.4	316			16.6	122	114
6	17.5	218.92	1.65	4.46	$\frac{296}{305}$		324			16.8	122	114
5	20	221.28	1.00	2.70	$\frac{232}{127}$		323			17.6	122	114
4	22.5	223.89	1.30	3.51	$\frac{262}{389}$		325			17.9	122	114
3	25	226.57	1.40	3.55	$\frac{272}{661}$		325			16.6	122	114
2	27.5	229.12	1.20	3.24	$\frac{252}{713}$		325			16.4	122	114
1	30	231.45	1.00	2.70	$\frac{232}{145}$	5.0	320			17.4	122	114
B-12	31.5	234.16	1.40	3.55	$\frac{272}{417}$		321			17.4	122	114
11	35	236.96	1.50	4.05	$\frac{282}{699}$	6.1	326			16.6	122	114
10	37.5	239.80	1.50	4.05	$\frac{282}{461}$		321			17.2	122	114
9	40	242.63	1.50	4.05	$\frac{282}{263}$		329			17.9	124	114
8	42.5	245.56	1.60	4.32	$\frac{291}{324}$	6.8	326			16.7	124	114
7	45	248.40	1.55	4.19	$\frac{287}{841}$		322			16.5	124	114
6	47.5	250.73	1.00	2.70	$\frac{232}{073}$	4.6	322			17.1	124	114
5	50	253.63	1.60	4.32	$\frac{291}{564}$	6.6	335			17.4	124	114
4	52.5	256.32	1.40	3.55	$\frac{272}{836}$		330			16.9	124	114
3	55	259.06	1.40	3.55	$\frac{272}{908}$		326			16.7	124	114
2	57.5	261.50	1.10	2.97	$\frac{242}{150}$		320			16.6	124	114
1	60	263.92	1.10	2.97	$\frac{242}{392}$		321			16.5	124	114

(2018) $U_m = 64.27$

$\Delta H = 3.65$

— Interpoll Inc.

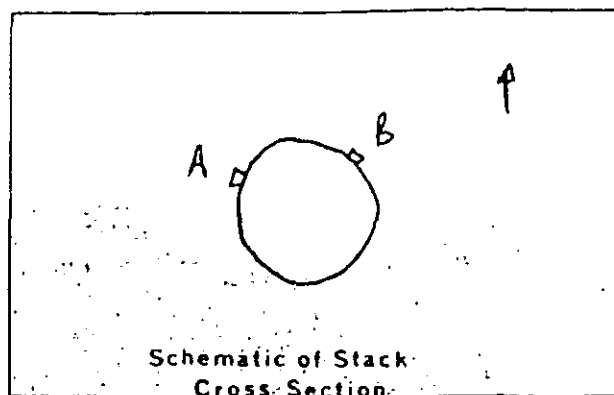
$E_m = 117.75$ S-0037R

APPENDIX G

EPA METHODS 3-5 DATA SHEETS
FOR NO. 11 BAGHOUSE DISCHARGE

— Interpoll Inc. —

Job Lehigh - No. 8 Kiln
 Source No. 13H outlet Date 6-23-83
 Test No. 3 Run No. 1
 Stack dimensions: 25.714 in.
 Dry bulb °F Wet bulb °F
 Rel. hum. % B_{wo} %
 Barometric pressure (P_b) in. Hg
 Static pressure (P₀) +1.29 in. WC in. Hg
 Operators J Stock + C Stock
 Pitot No. 6 C_p 853 Port Length 6'4"



Traverse Point No.	Distance from Stack wall	Distance from End of Port	Velocity Head (in. WC)	Temperature (°F)
A-1	5.4	6 3/4		
2	1.73	8		
3	3.04	9 1/4		
4	4.56	10 3/4		
5	6.44	12 3/4		
6	9.17	15 3/8		
7	16.57	22 3/4		
8	19.21	25 1/2		
9	21.19	27 3/8		
10	22.7	29		
11	24.02	30 1/4		
12	25.21	31 1/2		
B-1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
25				avg.

Sample Log Sheet

Job Lehigh No. 8 Kiln
 Unit and Sampling Location No 11 BH out
 Date 6-25-87 Test 3 Run 1

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 7 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
<u>Filter #</u>			
<u>PW</u>			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
<u>Condensate</u>	<u>62</u>	<u>0</u>	<u>62</u>
<u>Drierite</u>	<u>1330</u>	<u>1298</u>	<u>32</u>
Total (Mwo)			g

Integrated Flue Gas Sampling Data

FG Train No. B-4 Box No. 3 Bag No. 1
 Bag Material Teflon Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
<u>2050</u>			
	<u>406</u>		
<u>2153</u>			

Operator gth 320-P Reading 18.0 % v/v

EPA Method 5 Field Data Sheet

Job Lehigh - No. 8 Kiln
 Source No 11 B.H. outst
 Date 6-83 Test 3 Run 1

Operators JSCS
 Sampling Train No. 6 ΔH 1.40
 Gasmeter coeff. 1.0051 Amb. Temp. 90°F

Pitot No. 6 C_p .853
 Bar. Press. 29.20 in. Hg. B_{wo} 10 %
 Nozzle No. 7.2 Nozzle Dia. .246 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (0% v/v)	Gasmeter temp	
											IN (°F)	OUT (°F)
	(2050)	(264.20)		A								
A-12	2.5	266.57	1.10	2.97	232 659		340	260	280	18.1	112	108
11	5	269.12	1.20	3.24	252 911	5.0	326			17.6	112	108
10	7.5	271.68	1.25	3.37	257 168		326			17.6	112	108
9	10	279.80	.80	2.16	204 979		326			17.5	116	110
8	12.5	278.20	1.15	3.11	247 523		326			18.2	118	110
7	15	277.74	1.15	3.11	253 774	4.9	296			18.0	118	110
6	17.5	281.60	1.50	4.05	288 163		288			17.9	118	110
5	20	283.86	.90	2.43	224 377		287			18.2	118	110
4	22.5	286.39	1.20	3.24	232 239		286			18.0	117	110
3	25	288.81	1.05	2.84	242 481	4.4	284			18.0	118	110
2	27.5	290.27	.80	2.16	206 087		286			17.7	118	110
1	30	292.93	.80	2.16	166 293		284			18.2	118	110
B-12	32.5	295.70	1.50	4.05	289 512	6.0	288			19.7	117	110
11	35	298.56	1.35	3.65	274 856		287			17.9	118	110
10	37.5	301.35	1.40	3.78	279 135		284			18.2	118	112
9	40	304.27	1.50	4.05	274 424		286			17.7	118	112
8	42.5	307.04	1.45	3.92	274 408		285			18.0	118	112
7	45	309.75	1.30	3.64	269 477	5.7	285			17.9	118	112
6	47.5	311.90	1.80	2.24	206 183		285			18.2	116	112
5	50	314.36	1.10	3.08	247 430		285			18.1	116	112
4	52.5	316.77	1.10	3.08	247 677		283			18.1	116	112
3	55	319.05	.92	2.58	227 904	4.2	286			18.0	116	112
2	57.5	321.46	1.00	2.80	206 140		286			18.0	116	112
1	60	323.68	.92	2.58	227 367		286			17.9	116	112

(2153) $V_m = 59.48$

$\Delta H =$

— Interpoll Inc. —

E_m

S-0037R

Sample Log Sheet

Job Lehigh Cement / No 8. Kih
 Unit and Sampling Location No 11 BH outlet
 Date 6-83 Test 3 Run 2

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: .004 cfm at 8 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
Filter # 3510			
PW			
Total (M _n)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
Condensate	75	0	75
Dilute	1359	1326	33
Total (M _{wo})			108 g

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 3 Bag No. 2
 Bag Material Tedlar Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
2211	400		
2313			

Operator G. Hove 320-P Reading 18.0 % v/v

EPA Method 5 Field Data Sheet

Job Lehigh - No 8 Kiln
 Source No 11 BH outlet
 Date 6-23-85 Test 3 Run 1

Operators JS+CS
 Sampling Train No. 6 ΔH 1.80
 Gasmeter coeff. 1.0051 Amb. Temp. 800 F

Pitot No. 6 C_p .853
 Bar. Press. 29.26 in. Hg. B_{wo} 8 %
 Nozzle No. 7-2 Nozzle Dia. .246 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)		Oven Temp (°F)	Oxygen (v/v)	Gasmeter temp	
							1	2			IN (°F)	OUT (°F)
	(22.11)	(323.92)										
B-12	2.5	326.66	1.30	3.77	274 666		288	260	260	18.0	110	104
11	5	329.48	1.40	4.06	283 249		288			18.0	112	106
10	7.5	332.32	1.40	4.06	273 232		287			18.0	112	106
9	10	335.32	1.55	4.65	299 531	6.9	284			17.9	112	106
8	12.5	338.20	1.40	4.20	283 414		285			17.9	112	106
7	15	340.98	1.35	4.05	279 093		283			17.5	114	106
6	17.5	343.77	1.35	4.05	279 372		286			17.7	114	106
5	20	346.24	1.10	3.30	252 624		286			18.1	114	106
4	22.5	348.76	1.10	3.30	252 276		284			18.0	114	106
3	25	351.33	1.10	3.30	252 828	5.0	284			18.1	114	106
2	27.5	353.43	.80	2.32	215 343		284			18.0	114	106
1	30	355.58	.80	2.32	215 558		284			18.0	114	106
A-12	32.5	357.73	.80	2.32	215 773		284			18.0	114	106
11	35	360.35	1.20	3.48	262 835		289			18.0	114	106
10	37.5	363.03	1.25	3.63	268 303		286			18.1	114	106
9	40	365.78	1.30	3.77	273 579	5.8	280			18.0	114	106
8	42.5	367.66	.60	1.74	186 767		283			18.0	114	106
7	45	370.27	1.20	3.48	262 027		282			18.0	110	104
6	47.5	373.11	1.40	4.06	284 311		282			18.0	110	104
5	50	375.94	1.40	4.06	284 595	6.0	286			17.8	110	104
4	52.5	377.81	.60	1.74	186 781		285			17.8	110	104
3	55	380.44	1.20	3.48	262 044		286			17.9	110	104
2	57.5	382.96	1.10	3.19	252 296		286			17.8	110	104
1	60	385.49	1.10	3.19	252 511	4.9	280			17.6	110	104

(2313) $V_m = 61.57$

$\Delta H = 3.40$

— Interpoll Inc. —

$E_m = 108.83$ S-0037R

Sample Log Sheet

Job Lehigh - No 8 Kiln
 Unit and Sampling Location No 11 BH Outlet
 Date 6-23-75 Test 3 Run 3

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 2 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
<u>Filter # 3525</u>			
<u>PW</u>			
Total (Mn)			g

Impinger ☐ Condenser ☒

Impinger Number	Weights		
	Final	Tare	Difference
<u>Condensate</u>	<u>77</u>	<u>0</u>	<u>77</u>
<u>PW</u>	<u>1359</u>	<u>1324</u>	<u>35</u>
Total (Mwo)			112 g

Integrated Flue Gas Sampling Data

FG Train No. B- Box No. _____ Bag No. _____
 Bag Material Tedlon Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 7

Time	cc/min.	Time	cc/min.
<u>2330</u>			
	<u>1400</u>		

Operator J. Mohr 320-P Reading 17.9 % v/v

EPA Method 5 Field Data Sheet

Job Lehigh / No. 8 Kiln
 Source No. 11 BH outlet
 Date 6-83 Test 3 Run 3

Operators CS + JSSampling Train No. 6 ΔH_2 1.50Gasmeter coeff. 1.0051 Amb. Temp. 800 F

Pitot No. 6 C_p .853
 Bar. Press. 29.26 in. Hg. B_{wo} 8 %
 Nozzle No. 7-2 Nozzle Dia. .246 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (4) (% v/v)	Gasmeter temp	
											IN (°F)	OUT (°F)
	(2330)	(385.70)										
A-12	2.5	388.33	1.20	3.48	263 233		283	260	260	18.3	110	100
11	5	390.90	1.20	3.48	263 296	5.0	283			18.0	110	100
10	7.5	393.10	.80	2.32	214 310		282			14.6	110	100
9	10	395.80	1.30	3.77	274 584		282			18.0	110	100
8	12.5	398.55	1.30	3.77	274 858		286			18.1	112	102
7	15	401.26	1.25	3.63	268 126	5.3	280			18.0	112	102
6	17.5	403.64	1.00	2.90	240 366		280			17.5	112	102
5	20	406.40	1.30	3.77	274 640		284			17.8	112	102
4	22.5	409.03	1.20	3.48	263 903		286			17.9	112	102
3	25	411.60	1.20	3.48	263 166		284			17.9	112	102
2	27.5	413.90	.80	2.32	214 380		284			17.9	112	102
1	30	416.43	1.20	3.48	263 643		280			18.1	112	102
B-12	32.5	419.27	1.40	4.06	284 927		285			18.0	112	102
11	35	422.08	1.40	4.06	284 211		295			18.0	112	102
10	37.5	425.00	1.45	4.21	289 500	6.2	285			18.0	112	102
9	40	427.81	1.40	4.06	284 764		289			18.0	112	102
8	42.5	430.52	1.25	3.63	268 052		286			17.9	110	100
7	45	433.36	1.45	4.21	289 341		282			17.8	110	100
6	47.5	435.92	1.10	3.19	252 593		281			17.9	110	100
5	50	438.27	.95	2.76	234 827		285			17.8	110	100
4	52.5	440.61	.95	2.76	234 061		282			18.0	110	100
3	55	442.82	.85	2.47	221 282		282			17.9	110	100
2	57.5	445.03	.85	2.47	221 503		280			17.9	110	100
1	60	447.26	.85	2.47	221 724		281			17.9	110	100

6-24-83 (0032) $V_m = 6.56$ $\Delta H = 3.34$ — Interpoll Inc. $T_m = 106.0$ S-0037R

APPENDIX H

LABORATORY DATA SHEETS

SAMPLE DEPOSITION SHEET

Job Lehigh Cement

Site Mason City / #8 Mainstack

Team Leader J. Stock

Priority _____

Date Submitted 6/22/85

Test No(s) 1 Number of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Date Analyzed	Other Information or Special Instructions
3	Probe Wash	☐ As per EPA 5 ☐ _____		
3	Filter: ☒ 4" glass fiber ☐ Stainless steel ☐ ERC	☐ As per EPA 5 ☐ _____		
0	Wet Catch	☐ Organic ☐ Inorganic ☐ SO ₂ Other: _____		
3	Orsat	O ₂ & CO ₂		
0	SO ₂			
0	NO _x			
0	Fuel Sample			

Source Information

- 1) Type of source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Other _____
- 2) Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ Other _____
- 3) Is sample combustible? ☐ No ☐ Yes
- 4) Does sample need special desiccating? ☐ No ☐ Yes If yes, explain _____
- 5) Is particle size analysis required ☐ No ☐ Yes If yes, how many run(s)? _____
run preference _____

Batch #
Date rec'd

Date of Analysis 6-23-83

Technician RCV

6027



interpoll

Job Le High Cement Date 6-22-83

City/State Mason City, Ia. J/N

Source #8 Main Stack

Test Site

Sample type P.W. Tech SO

Remarks: Test/Run 1/1

of

Special Handling Required

Sample No. 6027

Evaporating Dish No. 07

Volume of acetone 135

E. Dish Tare Wt. 98.1907

E. Dish + Sample Wt. 98.2882

Comments

6030



interpoll

Job Le High Cement Date 6-22-83

City/State Mason City, Ia. J/N

Source #8 Main Stack

Test Site

Sample type P.W. Tech SO

Remarks: Test/Run 1/2

of

Special Handling Required

Sample No. 6030

Evaporating Dish No. 08

Volume of acetone 145

E. Dish Tare Wt. 101.7362

E. Dish + Sample Wt. 101.8076

Comments

6033



interpoll

Job Le High Cement Date 6-22-83

City/State Mason City, Ia. J/N

Source #8 Main Stack

Test Site

Sample type P.W. Tech SO

Remarks: Test/Run 1/3

of

Special Handling Required

Sample No. 6033

Evaporating Dish No. 09

Volume of acetone 135

E. Dish Tare Wt. 103.8232

E. Dish + Sample Wt. 103.8899

Comments

RESULTS:

1/.0975

H-2

2/.0714

3/.0667

L-0185/Y

Date of Analysis 6-23-83
Technician RCV

1

interpoll

Job La High Date 6-23-83
City/State _____ J/N _____
Source #8 Main Stack
Test Site _____
Sample type _____ Tech S.O.
Remarks: _____ Test/Run 1/1
_____ of _____

Special Handling Required _____

Sample No. 6028
Filter No. 3522
Filter Type 4" G
Filter Tare Wt. 0.69385
Filter + Sample Wt. 0.73431
Comments _____

2

interpoll

Job La High Date 6-22-83
City/State _____ J/N _____
Source #8 Main Stack
Test Site _____
Sample type _____ Tech S.O.
Remarks: _____ Test/Run 1/2
_____ of _____

Special Handling Required _____

Sample No. 6031
Filter No. 3178
Filter Type 4" G
Filter Tare Wt. 0.67594
Filter + Sample Wt. 0.72394
Comments _____

3

interpoll

Job La High Date 6-22-83
City/State _____ J/N _____
Source #8 Main Stack
Test Site _____
Sample type _____ Tech S.O.
Remarks: _____ Test/Run 1/3
_____ of _____

Special Handling Required _____

Sample No. 6034
Filter No. 3511
Filter Type 4" G
Filter Tare Wt. 0.68440
Filter + Sample Wt. 0.71664
Comments _____

RESULTS:

1. 0405

2. 0480

3. 0322

Dry Catch Only

1380 H-3

1194

0989

L-0186/P

Laboratory Client #1000
Batch # 560
Date rec'd 8-22-83

Technician: *RC*

H-4

Date of Analysis 6-22-83

Project Number _____

Technician RCL

B.P. 29.18 Temp 24°C

interpoll

Job Ambient Air Date 6-22-83

City/State _____ J/N _____

Source _____

Test Site _____

Sample type _____ Tech _____

Remarks: _____ Test/Run _____

_____ of _____

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂RD 0 cc O₂RD 21.0
CO₂Vol 0 cc O₂Vol 21.0 cc
Samp. Vol 100 cc % CO₂ 0 % % O₂ 21.0

BULB ☐ INTEGRATED ☐

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. _____ cc CO₂RD _____ cc O₂RD _____ cc
CO₂Vol _____ cc O₂Vol _____ cc
Samp. Vol _____ cc % CO₂ _____ % % O₂ _____ %

BULB ☐ INTEGRATED ☐

DUPLICATE

6029

interpoll

Job Le High Cement Date 6-22-83

City/State Mason City, IA. J/N _____

Source #8 Mainstack

Test Site _____

Sample type Onsat Tech SO

Remarks: _____ Test/Run 1/1

5.89%

_____ of _____

Sample No. 6029

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 5.6 cc CO₂RD 30.4 cc O₂RD 38.0
CO₂Vol 24.8 cc O₂Vol 7.6 cc
Samp. Vol 94.4 cc % CO₂ 26.27 % % O₂ 8.05

BULB ☐ INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 5.6 cc CO₂RD 30.4 cc O₂RD 38.0
CO₂Vol 24.8 cc O₂Vol 7.6 cc
Samp. Vol 94.4 cc % CO₂ 26.27 % % O₂ 8.05

BULB ☐ INTEGRATED ☒

DUPLICATE

Batch # 560
Date rec'd 6-22-83

Date of Analysis 6-22-83
Technician PCV

Project Number _____

6032

interpoll

Job Le High Cement Date 6-22-83
City/State Union City J/N _____
Source #8 Main Stack
Test Site _____
Sample type Onset Tech SO
Remarks: 5.7% Test/Run 1/2
of _____

DUPLICATE

Sample No. 6032

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>5.80</u> cc	CO ₂ RD <u>32.0</u>	O ₂ RD <u>38.5</u>
	CO ₂ Vol <u>26.3</u> cc	O ₂ Vol <u>6.5</u> cc
Samp. Vol <u>94.2</u> cc	% CO ₂ <u>27.81</u>	% O ₂ <u>6.98</u>

BULB ☐

INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>2.0</u> cc	CO ₂ RD <u>29.2</u>	O ₂ RD <u>36.4</u> cc
	CO ₂ Vol <u>27.2</u> cc	O ₂ Vol <u>6.6</u> cc
Samp. Vol <u>98.0</u> cc	% CO ₂ <u>27.76</u>	% O ₂ <u>6.98</u>

BULB ☐

INTEGRATED ☒

6035

interpoll

Job Le High Cement Date 6-22-83
City/State Union City J/N _____
Source #8 Main Stack
Test Site _____
Sample type Onset Tech SO
Remarks: 5.8% Test/Run 1/3
of _____

DUPLICATE

Sample No. 6035

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>5.0</u> cc	CO ₂ RD <u>30.4</u>	O ₂ RD <u>38.0</u>
	CO ₂ Vol <u>25.4</u> cc	O ₂ Vol <u>7.6</u> cc
Samp. Vol <u>95.0</u> cc	% CO ₂ <u>26.73</u>	% O ₂ <u>8.04</u>

BULB ☐

INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>3.0</u> cc	CO ₂ RD <u>29.0</u> cc	O ₂ RD <u>37.8</u> cc
	CO ₂ Vol <u>26.0</u> cc	O ₂ Vol <u>7.8</u> cc
Samp. Vol <u>97.0</u> cc	% CO ₂ <u>26.80</u>	% O ₂ <u>8.04</u>

BULB ☐

INTEGRATED ☒

SAMPLE DEPOSITION SHEET

Job Lehigh / No 8 Kiln
 Team Leader JS
 Date Submitted 6-24-83

Site No. 8 Main stack
 Priority ASAP

Test No(s). 2+3 Number of Runs Completed 6

No. of Samples	Type of Sample	Analysis Required	Date Analyzed	Other Information or Special Instructions
<u>6</u>	Probe Wash	☒ As per EPA 5 ☐ _____ _____		
<u>1</u>	Filter: ☒ 4" glass fiber ☐ Stainless steel ☐ ERC	☒ As per EPA 5 ☐ _____ _____		
<u>6</u>	Wet Catch	☐ Organic ☐ Inorganic ☐ SO ₂ Other: _____ _____		
<u>6</u>	Orsat	<u>O₂ + CO₂</u>		
<u>0</u>	SO ₂			
<u>0</u>	NO _x			
<u>0</u>	Fuel Sample			

Source Information

- Type of source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☒ Other Kiln
- Fuel: ☒ Coal ☐ Wood ☐ Gas ☐ Oil ☐ Other _____
- Is sample combustible? ☒ No ☐ Yes
- Does sample need special desiccating? ☒ No ☐ Yes If yes, explain _____
- Is particle size analysis required ☒ No ☐ Yes If yes, how many run(s)? _____
run preference _____

Client No 1000
Batch No 564
Date Rec'd 6-23

Date of Analysis 6/24/83

Technician RCV

interpoll

Job Le High Cement Date 6-23-83

City/State Mason City, IA J/N

Source #8 Main Stack

Test Site

Sample type P.W. Tech SO

Remarks:

Test/Run 2/1

of

Special Handling Required

Sample No. 6060

Evaporating Dish No. 13

Volume of acetone 135

E. Dish Tare Wt. 99.2283

E. Dish + Sample Wt. 99.3467

Comments

interpoll

Job Le High Cement Date 6-23-83

City/State Mason City, IA J/N

Source #8 Main Stack

Test Site

Sample type P.W. Tech SO

Remarks:

Test/Run 2/2

of

Special Handling Required

Sample No. 6063

Evaporating Dish No. 14

Volume of acetone 85

E. Dish Tare Wt. 97.6713

E. Dish + Sample Wt. 97.7572

Comments

interpoll

Job Le High Cement Date 6-23-83

City/State Mason City J/N

Source #8 Main Stack

Test Site

Sample type P.W. Tech SO

Remarks:

Test/Run 2/3

of

Special Handling Required

Sample No. 6066

Evaporating Dish No. 15

Volume of acetone 145

E. Dish Tare Wt. 97.5839

E. Dish + Sample Wt. 97.6996

Comments

RESULTS:

1 / .1184

H-8

2 / .0859

3 / .1157

L-0185/Y

(EPA Method 5) Filter
Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Client No. 1000
Batch No. 564
Date Rec'd

Date of Analysis 6-24-83
Technician RCU

interpoll

Job Lehigh Cement Date 6-23-83
City/State Mason City J/N
Source #8 Main Stack
Test Site
Sample type Tech S.O.
Remarks: Test/Run 2/1
1 of 1

Special Handling Required

Sample No. 6061

Filter No. 3598
Filter Type 4" G
Filter Tare Wt. 0.68510
Filter + Sample Wt. 0.72229
Comments Light Tan color

interpoll

Job Lehigh Cement Date 6/23/83
City/State Mason City J/N
Source #8 Main Stack
Test Site
Sample type Tech S.O.
Remarks: Test/Run 2/2
1 of 1

Special Handling Required

Sample No. 6064

Filter No. 3600
Filter Type 4" G
Filter Tare Wt. 0.68561
Filter + Sample Wt. 0.73066
Comments Light Tan color

interpoll

Job Lehigh Cement Date 6/23/83
City/State Mason City J/N
Source #8 Main Stack
Test Site
Sample type Tech S.O.
Remarks: Test/Run 2/3
1 of 1

Special Handling Required

Sample No. 6067

Filter No. 3583
Filter Type 4" G
Filter Tare Wt. 0.68648
Filter + Sample Wt. 0.72816
Comments Light Tan color

RESULTS:

1 .0372

2 .0451

3 .0417

Dry Catch only

.1556

-9

.1310

.1574

L-0186/P

EPA METHOD 3.
LABORATORY REPORT
SUMMARY OF ORSAT DATA

Job: *Lohigh*
Sampling Location: *Nu. 8 Main Stack*
Sampling Date: *6-23-83*
Analysis Date: *6-23-83*
Technician: *Rev*

Client No. 1000
Batch No. 564
Date Rec'd 6-23-83

Sample No. TEST NO. AND DATE	RUN NO.	RESULTS						
		INTEGRATED (BAG) <i>Transferred to Bulb</i>			GRAB (BULB)			O ₂ ANALYZER
		% CO ₂	% O ₂	% CO	% CO ₂	% O ₂	% CO	% O ₂
<i>6062</i> <i>2</i> <i>6-23-83</i>	<i>1</i>	<i>27.65</i>	<i>5.94</i>					<i>(5.2)f</i>
<i>6065</i> <i>6-23-83</i>	<i>2</i>	<i>26.88</i>	<i>6.45</i>					<i>(5.6)f</i>
<i>6068</i> <i>2</i> <i>6-23-83</i>	<i>3</i>	<i>26.35</i>	<i>6.99</i>					<i>(5.2)</i>

Date of Analysis 6-23-83

Project Number _____

Technician RCV

B.P. 29.08 Temp 21°C



Job Ambient Air Date 6-23-83
City/State _____ J/N _____
Source _____
Test Site _____
Sample type _____ Tech _____
Remarks: _____ Test/Run _____
_____ of _____

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂ RD 0.0 cc O₂ RD 21.0 cc
CO₂ Vol 0.0 cc O₂ Vol 21.0 cc
Samp. Vol 100 cc % CO₂ 0.0 % % O₂ 21.0 %

BULB ☐ INTEGRATED ☐

DUPLICATE

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. _____ cc CO₂ RD _____ cc O₂ RD _____ cc
CO₂ Vol _____ cc O₂ Vol _____ cc
Samp. Vol _____ cc % CO₂ _____ % % O₂ _____ %

BULB ☐ INTEGRATED ☐

6062



Job Le High Cement Date 6-23-83
City/State Wagon City J/N _____
Source to Main Stack
Test Site _____
Sample type Orsat Tech SA
Remarks: 70 Test/Run 2/1
5.2 _____ of _____

Sample No. 6062

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 6.6 cc CO₂ RD 32.5 cc O₂ RD 38.0 cc
CO₂ Vol 25.9 cc O₂ Vol 5.5 cc
Samp. Vol 93.4 cc % CO₂ 27.73 % % O₂ 5.88 %

BULB ☐ INTEGRATED ☒

DUPLICATE

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 8.2 cc CO₂ RD 33.5 cc O₂ RD 39.0 cc
CO₂ Vol 25.3 cc O₂ Vol 5.5 cc
Samp. Vol 91.8 cc % CO₂ 27.56 % % O₂ 5.99 %

BULB ☐ INTEGRATED ☒

Date of Analysis 6-23-83
Technician Rcv

Project Number _____

6065

interpoll

Job La High Cement Date 6-23-83
City/State _____ J/N _____
Source 28 Main Stack
Test Site _____
Sample type Orset Tech S.O.
Remarks: 5.6 7₁₀ Test/Run 2/2
_____ of _____

DUPLICATE

Sample No. 6065

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>7.00cc</u>	CO ₂ RD <u>32.0cc</u>	O ₂ RD <u>38.0cc</u>
	CO ₂ Vol <u>25.0cc</u>	O ₂ Vol <u>6.00cc</u>
Samp. Vol <u>93.0cc</u>	% CO ₂ <u>26.8%</u>	% O ₂ <u>6.4%</u>

BULB ☐ INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>7.00cc</u>	CO ₂ RD <u>32.0cc</u>	O ₂ RD <u>38.0cc</u>
	CO ₂ Vol <u>25.0cc</u>	O ₂ Vol <u>6.00cc</u>
Samp. Vol <u>9.00cc</u>	% CO ₂ <u>26.8%</u>	% O ₂ <u>6.4%</u>

BULB ☐ INTEGRATED ☒

6068

interpoll

Job La High Cement Date 6-23-83
City/State Mesa City J/N _____
Source 28 Main Stack
Test Site _____
Sample type Orset Tech S.O.
Remarks: 5.2 7 Test/Run 2/3
_____ of _____

DUPLICATE

Sample No. 6068

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>7.0cc</u>	CO ₂ RD <u>31.5cc</u>	O ₂ RD <u>38.0cc</u>
	CO ₂ Vol <u>24.5cc</u>	O ₂ Vol <u>6.5cc</u>
Samp. Vol <u>93.0cc</u>	% CO ₂ <u>26.3%</u>	% O ₂ <u>6.9%</u>

BULB ☐ INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>4.0cc</u>	CO ₂ RD <u>29.3cc</u>	O ₂ RD <u>36.0cc</u>
	CO ₂ Vol <u>25.3cc</u>	O ₂ Vol <u>6.7cc</u>
Samp. Vol <u>96.0cc</u>	% CO ₂ <u>26.3%</u>	% O ₂ <u>6.9%</u>

BULB ☐ INTEGRATED ☒

Client No. 1000
Batch No. 564
Date Rec'd 6-24-83

Date of Analysis 6/24/83

Technician REV

1

interpoll

Job Le High Cement Date 6-23-83
City/State Dason City J/N
Source #8 Main Stack
Test Site
Sample type P.W. Tech
Remarks: Test/Run 3/1
 of

Special Handling Required

Sample No. 6069
Evaporating Dish No. 16
Volume of acetone 130
E. Dish Tare Wt. 101.9049
E. Dish + Sample Wt. 101.9668
Comments

2

interpoll

Job Le High Cement Date 6-23-83
City/State Dason City J/N
Source #8 Main Stack
Test Site
Sample type P.W. Tech SO
Remarks: Test/Run 3/2
 of

Special Handling Required

Sample No. 6072
Evaporating Dish No. 17
Volume of acetone 115
E. Dish Tare Wt. 97.9854
E. Dish + Sample Wt. 98.0577
Comments

3

interpoll

Job Le High Cement Date 6-23-83
City/State Dason City J/N
Source #8 Main Stack
Test Site
Sample type P.W. Tech SO
Remarks: Test/Run 3/3
 of

Special Handling Required

Sample No. 6075
Evaporating Dish No. 18
Volume of acetone 125
E. Dish Tare Wt. 96.7907
E. Dish + Sample Wt. 96.9255
Comments

RESULTS:

1 .0619

2 .0723

3 .1285

H-13

L-0185/Y

Data Sheet
FR 42(160)

Client No 1000
Batch No 564
Date Rec'd 6-24-83

 **interpoll**

Sample No. 6070

Filter No. 3585

Filter Type 4" G

Filter Tare Wt. 0.69539

Filter + Sample Wt. 0.74533

Comments Light Tan oils²



Sample No. 6073
Filter No. 3586
Filter Type 4" G
Filter Tare Wt. 0.68561
Filter + Sample Wt. 0.72642
Comments Light Tan color²



Sample No. 6076
Filter No. 3588
Filter Type 4" G
Filter Tare Wt. 0.68730
Filter + Sample Wt. 0.73293
Comments Light Tan on Day

10499

2 .0408

3 . 0456

Try Enter only

1118

H-14

• 1131

1741

L-0186/P

SUMMARY OF ORSAT DATA

Technician: *RCV*

Date Rec'd 6-23-83

1691/

Client No. 1000
Batch No. 564
Date Rec'd 6-23-83

Date of Analysis 6-23-83

Project Number _____

Technician RCV

B.P. - 29.08 Temp 21°C

interpoll

Job Ambient Air Date 6-23-83

City/State _____ J/N _____

Source _____

Test Site _____

Sample type _____ Tech RCV

Remarks: _____ Test/Run _____

_____ of _____

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>0</u> cc	CO ₂ RD <u>0</u> cc	O ₂ RD <u>21.0</u> cc
	CO ₂ Vol <u>0</u> cc	O ₂ Vol <u>21.0</u> cc
Samp. Vol <u>100</u> cc	% CO ₂ <u>0</u> %	% O ₂ <u>21.0</u> %

BULB ☐ INTEGRATED ☐

DUPLICATE

Sample Vol.	CO ₂	O ₂
Zero Pt. _____ cc	CO ₂ RD _____ cc	O ₂ RD _____ cc
	CO ₂ Vol _____ cc	O ₂ Vol _____ cc
Samp. Vol _____ cc	% CO ₂ _____ %	% O ₂ _____ %

BULB ☐ INTEGRATED ☐

interpoll

Job Lehigh Cement Date 6-23-83

City/State _____ J/N _____

Source #8 Main Stack

Test Site _____

Sample type _____ Tech S.O.

Remarks: _____ Test/Run 3/1

Field Teledyne O₂ = 5.2 _____ of _____

Lab Teledyne O₂ = 5.4

Sample No. 6071

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>0</u> cc	CO ₂ RD <u>27.4</u> cc	O ₂ RD <u>33.6</u> cc
	CO ₂ Vol <u>27.4</u> cc	O ₂ Vol <u>5.6</u> cc
Samp. Vol <u>100</u> cc	% CO ₂ <u>27.4</u> %	% O ₂ <u>5.6</u> %

BULB ☐ INTEGRATED ☒

DUPLICATE

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>0</u> cc	CO ₂ RD <u>27.4</u> cc	O ₂ RD <u>33.6</u> cc
	CO ₂ Vol <u>27.4</u> cc	O ₂ Vol <u>5.6</u> cc
Samp. Vol <u>100</u> cc	% CO ₂ <u>27.4</u> %	% O ₂ <u>5.6</u> %

BULB ☐ INTEGRATED ☒

C 1144 + 116.1000
Batch No. 564
Date Recd 6-23-83

Date of Analysis 6-23-83
Technician ROV

Project Number _____



Job Lehigh Cement Date 6-23-83
City/State _____ J/N _____
Source #8 Main Stack

Test Site _____
Sample type _____ Tech S.O.

Remarks: Field Teledyne $O_2 = 5.2$
Lab Teledyne $O_2 = 5.4$
Test/Run 3/2
1 of 1

DUPLICATE

Sample No. 6074

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂ RD 26.6 cc O₂ RD 31.5 cc
CO₂ Vol 26.6 cc O₂ Vol 5.5 cc
Samp. Vol 100 cc % CO₂ 26.6 % O₂ 5.5

BULB ☐ INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂ RD 26.6 cc O₂ RD 31.5 cc
CO₂ Vol 26.6 cc O₂ Vol 5.5 cc
Samp. Vol 100 cc % CO₂ 26.6 % O₂ 5.5

BULB ☐ INTEGRATED ☒



Job Lehigh Cement Date 6-23-83
City/State _____ J/N _____
Source #8 Main Stack

Test Site _____
Sample type _____ Tech S.O.

Remarks: Field Teledyne $O_2 = 5.2$
Lab Teledyne $O_2 = 6.9$
Test/Run 3/3
1 of 1

DUPLICATE

Sample No. 6077

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂ RD 25.6 cc O₂ RD 32.8 cc
CO₂ Vol 25.6 cc O₂ Vol 6.9 cc
Samp. Vol 100 cc % CO₂ 25.6 % O₂ 6.9

BULB ☐ INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂ RD 25.6 cc O₂ RD 32.8 cc
CO₂ Vol 25.6 cc O₂ Vol 6.9 cc
Samp. Vol 100 cc % CO₂ 25.6 % O₂ 6.9

BULB ☐ INTEGRATED ☒

SAMPLE DEPOSITION SHEET

Job Lehigh Cement

Site Mason City / No 1-4 BH Outlet

Team Leader J. S. Lock

Priority _____

Date Submitted 6/22/83

Test No(s) 1 Number of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Date Analyzed	Other Information or Special Instructions
3	Probe Wash	☐ As per EPA 5 ☐ _____ _____		
3	Filter: ☒ 4" glass fiber ☐ Stainless steel ☐ ERC	☐ As per EPA 5 ☐ _____ _____		
0	Wet Catch	☐ Organic ☐ Inorganic ☐ SO ₂ Other: _____ _____		
3	Orsat	O ₂ + CO ₂		
0	SO ₂			
0	NO _x			
0	Fuel Sample			

Source Information

- 1) Type of source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Other _____
- 2) Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ Other _____
- 3) Is sample combustible? ☐ No ☐ Yes
- 4) Does sample need special desiccating? ☐ No ☐ Yes If yes, explain _____
- 5) Is particle size analysis required ☐ No ☐ Yes If yes, how many run(s)? _____
run preference _____

Date of Analysis 6-23-83

Technician REV

6018- **interpoll**

Job Lehigh / No 8 Kih Date 6-22-83
City/State J/N
Source No 1-4 BH
Test Site outlet
Sample type PW Tech JS
Remarks: Test/Run 111
of

Special Handling Required

Sample No.

Evaporating Dish No. 1
Volume of acetone 95
E. Dish Tare Wt. 107.6651
E. Dish + Sample Wt. 107.6857
Comments

6021 **interpoll**

Job Lehigh / No 8 Kih Date 6-22-83
City/State J/N
Source No 1-4 Baghouse
Test Site Stack
Sample type PW Tech JS
Remarks: Test/Run 112
of

Special Handling Required

Evaporating Dish No. 2
Volume of acetone 15
E. Dish Tare Wt. 103.5621
E. Dish + Sample Wt. 103.5441
Comments

6024 **interpoll**

Job Lehigh Date 6-22-83
City/State J/N
Source No 1-4 PH
Test Site outlet
Sample type PW Tech JS
Remarks: Test/Run 113
of 1

Special Handling Required

Evaporating Dish No. 3
Volume of acetone 95
E. Dish Tare Wt. 97.4130
E. Dish + Sample Wt. 97.4263
Comments

RESULTS:

1/.0206

H-19

2/.0180

3/.0133

L-0185/Y

Date of Analysis 6/23/83
Technician RCV

interpoll

1 Job La High Date 6/23/83
City/State _____ J/N _____
Source No 1-4 BH outlet
Test Site _____
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 1/1
_____ of _____

Special Handling Required _____

Sample No. 6019
Filter No. 3510
Filter Type 4" G
Filter Tare Wt. 0.69105
Filter + Sample Wt. 0.69798
Comments _____

interpoll

2 Job La High Date 6/23/83
City/State _____ J/N _____
Source No 1-4 BH outlet
Test Site _____
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 1/2
_____ of _____

Special Handling Required _____

Sample No. 6020
Filter No. 3505
Filter Type 4" G
Filter Tare Wt. 0.69925
Filter + Sample Wt. 0.69892
Comments _____

interpoll

3 Job La High Date 6/23/83
City/State _____ J/N _____
Source No 1-4 BH outlet
Test Site _____
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 1/3
_____ of _____

Special Handling Required _____

Sample No. 6025
Filter No. 3516
Filter Type 4" G
Filter Tare Wt. 0.69033
Filter + Sample Wt. 0.69601
Comments _____

RESULTS:

1/.0069

2/.0047

3/.0056

Dry Catch only

.0275

.0227

.0189

[illegible]

Date of Analysis 6-22-83

Project Number _____

Technician RCV

B. P. 29.18 Temp 24 °C

interpoll

Job Ambient Air Date 6-22-83

City/State _____ J/N _____

Source _____

Test Site _____

Sample type _____ Tech RCV

Remarks: _____ Test/Run _____

_____ of _____

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. _____ cc CO₂RD _____ cc O₂RD _____ cc
CO₂Vol _____ cc O₂Vol _____ cc
Samp. Vol _____ cc % CO₂ _____ % %O₂ _____ %

BULB ☐ INTEGRATED ☐

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. _____ cc CO₂RD _____ cc O₂RD _____ cc
CO₂Vol _____ cc O₂Vol _____ cc
Samp. Vol _____ cc % CO₂ _____ % %O₂ _____ %

BULB ☐ INTEGRATED ☐

DUPLICATE

6020

interpoll

Job Chigle 1408 Kih Date 6-22-83

City/State _____ J/N _____

Source No 1-4 BH

Test Site outw

Sample type 1408 Tech JD

Remarks: Telg = 18.6 Test/Run 111

_____ of _____

Sample No. 6020

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 6.8 cc CO₂RD 13.0 cc O₂RD 28.0 cc
CO₂Vol 6.7 cc O₂Vol 15.0 cc
Samp. Vol 93.2 cc % CO₂ 6.65 % %O₂ 16.09 %

BULB ☐ INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 6.0 cc CO₂RD 12.3 cc O₂RD 27.4 cc
CO₂Vol 6.30 cc O₂Vol 15.1 cc
Samp. Vol 94.0 cc % CO₂ 6.70 % %O₂ 16.06 %

BULB ☐ INTEGRATED ☒

DUPLICATE

Laboratory Client #1000
Batch # 560
Date rec'd 6-22-83

Date of Analysis 6-22-83
Technician ROV

Project Number _____

Sample No. 6023

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>6.0</u> cc	CO ₂ RD <u>11.6</u> cc	O ₂ RD <u>26.8</u> cc
	CO ₂ Vol <u>5.1</u> cc	O ₂ Vol <u>15.2</u> cc
Samp. Vol <u>94.0</u> cc	% CO ₂ <u>5.42</u>	% O ₂ <u>16.70</u>

BULB ☐

INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>6.0</u> cc	CO ₂ RD <u>11.1</u> cc	O ₂ RD <u>26.8</u> cc
	CO ₂ Vol <u>5.1</u> cc	O ₂ Vol <u>15.7</u> cc
Samp. Vol <u>94.0</u> cc	% CO ₂ <u>5.42</u>	% O ₂ <u>16.70</u>

BULB ☐

INTEGRATED ☒

6023

interpoll

Job Lehigh Date 6-22-83
City/State _____ J/N _____
Source No 1-4 BH
Test Site outlet
Sample type Intorb Tech JS
Remarks: Teledyne = 16.4
Test/Run 112
_____ of _____

DUPLICATE

6026

interpoll

Job Lehigh Cement Date 6-22-83
City/State _____ J/N _____
Source No 1-4 BH
Test Site outlet
Sample type Intorb Tech JS
Remarks: Teledyne = 16.5
Test/Run 113
_____ of _____

DUPLICATE

Sample No. 6026

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>6.0</u> cc	CO ₂ RD <u>11.0</u> cc	O ₂ RD <u>26.8</u> cc
	CO ₂ Vol <u>5.0</u> cc	O ₂ Vol <u>15.8</u> cc
Samp. Vol <u>94.0</u> cc	% CO ₂ <u>5.32</u>	% O ₂ <u>16.8</u>

BULB ☐

INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>7.0</u> cc	CO ₂ RD <u>12.00</u> cc	O ₂ RD <u>27.8</u> cc
	CO ₂ Vol <u>5.0</u> cc	O ₂ Vol <u>15.8</u> cc
Samp. Vol <u>93.0</u> cc	% CO ₂ <u>5.38</u>	% O ₂ <u>16.9</u>

BULB ☐

INTEGRATED ☒

SAMPLE DEPOSITION SHEET

Job Lehigh/No 8 Kiln
 Team Leader _____
 Date Submitted 6-24-80

Site No. 7 + No. 11 BH outlet
 Priority ASAP

Test No(s) 2+3 Number of Runs Completed 3 per site

No. of Samples	Type of Sample	Analysis Required	Date Analyzed	Other Information or Special Instructions
6	Probe Wash	☒ As per EPA 5 ☐		
6	Filter: ☒ 4" glass fiber ☐ Stainless steel ☐ ERC	☒ As per EPA 5 ☐		
0	Wet Catch	☐ Organic ☐ Inorganic ☐ SO ₂ Other: _____		
6	Orsat	<u>O₂ + CO₂</u>		
0	SO ₂			
0	NO _x			
0	Fuel Sample			

Source Information

- 1) Type of source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☒ Other Kiln
- 2) Fuel: ☒ Coal ☐ Wood ☐ Gas ☐ Oil ☐ Other _____
- 3) Is sample combustible? ☒ No ☐ Yes
- 4) Does sample need special desiccating? ☒ No ☐ Yes If yes, explain _____
- 5) Is particle size analysis required ☒ No ☐ Yes. If yes, how many run(s)? _____
 run preference _____

Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Client No. 1000
Batch No. 564
Date Rec'd 6-24

Date of Analysis 6/24/83
Technician Rev

6042 **interpoll**

Job Lehigh Date 6-23-83
City/State J/N
Source No 7 BH
Test Site Outlet
Sample type PW Tech JS
Remarks: Test/Run 2/1
 of

Special Handling Required
Sample No. 6042
Evaporating Dish No. L.N.I
Volume of acetone 80
E. Dish Tare Wt. 96.0848
E. Dish + Sample Wt. 96.1098
Comments

6045 **interpoll**

Job Lehigh Date 6-23-83
City/State J/N
Source No 7 BH
Test Site Outlet
Sample type PW Tech JS
Remarks: Test/Run 2/2
 of

Special Handling Required
Sample No. 6045
Evaporating Dish No. FL
Volume of acetone 95
E. Dish Tare Wt. 97.6854
E. Dish + Sample Wt. 97.6949
Comments Weight rechecked Ref. 5D

6048 **interpoll**

Job Lehigh Date 6-23-83
City/State J/N
Source No 7 BH
Test Site Outlet
Sample type PW Tech JS
Remarks: Test/Run 2/3
 of

Special Handling Required
Sample No. 6048
Evaporating Dish No. F20
Volume of acetone 85
E. Dish Tare Wt. 98.1267
E. Dish + Sample Wt. 98.1397
Comments

RESULTS:

1/.0250

2/.0095

3/.0130

L-0185/Y

(EPA Method 5) Filter
Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Client No. 1000
Batch No. 564
Date Rec'd 6-24-83

Date of Analysis 6/24/83
Technician RCW

interpoll

Job Lehigh Date 6/23/83
City/State _____ J/N _____
Source NO 7 BHO outlet
Test Site _____
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 2/1
_____ 1 of 1

Special Handling Required _____

Sample No. 6043
Filter No. 3518
Filter Type 4" G
Filter Tare Wt. 0.69458
Filter + Sample Wt. 7.0050
Comments white color

interpoll

Job Lehigh Date 6/23/83
City/State _____ J/N _____
Source #7 BHO outlet
Test Site _____
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 2/2
_____ 1 of 1

Special Handling Required _____

Sample No. 6046
Filter No. 3517
Filter Type 4" G
Filter Tare Wt. 0.69432
Filter + Sample Wt. 0.69955
Comments white color

interpoll

Job Lehigh Date 6-23-83
City/State _____ J/N _____
Source #7 BHO
Test Site outlet
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 1/3
_____ 1 of 1

Special Handling Required _____

Sample No. 6049
Filter No. 3519
Filter Type 4" G
Filter Tare Wt. 0.68714
Filter + Sample Wt. 0.69195
Comments white color

RESULTS:

1. 0059

2. 0052

3. 0048

Dry Catch only

0.309

H-26

0.0147

0.0178

L-0186/P

(EPA Method 5) Probe Wash
Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Client No. 1000
Batch No. 564
Date Rec'd 6-24-1

Date of Analysis 6/24/83

Technician RCV

1

6051 - **interpoll**

Job Lehigh Date 6-23-83
City/State PA J/N
Source No 11 BH
Test Site Outlet
Sample type PW Tech JS
Remarks: Test/Run 3/1
_____ of _____

Special Handling Required _____

Sample No. 6051
Evaporating Dish No. 04
Volume of acetone 65
E. Dish Tare Wt. 105.6987
E. Dish + Sample Wt. 105.7121
Comments _____

2

6054 - **interpoll**

Job Lehigh Date 6-23-83
City/State PA J/N
Source No 11 BH
Test Site Outlet
Sample type PW Tech JS
Remarks: Test/Run 3/2
_____ of _____

Special Handling Required _____

Sample No. 6054
Evaporating Dish No. 05
Volume of acetone 95
E. Dish Tare Wt. 104.0175
E. Dish + Sample Wt. 104.0289
Comments _____

3

6057 - **interpoll**

Job Lehigh Date 6-23-83
City/State PA J/N
Source No 11 BH
Test Site Outlet
Sample type PW Tech JS
Remarks: Test/Run 3/3
_____ of _____

Special Handling Required _____

Sample No. 6057
Evaporating Dish No. 06
Volume of acetone 75
E. Dish Tare Wt. 103.5740
E. Dish + Sample Wt. 103.5851
Comments _____

RESULTS:

1/.0134

H-27

2/.0114

3/.0111

L-0185/Y

(LPA Method 5) Filter
Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Client No. 1000
Batch No. 564
Date Rec'd 6-24-83

Date of Analysis 6/24/83
Technician Rev

interpoll

1 Job Lehigh Date 6/23/83
City/State _____ J/N _____
Source No 11 BH
Test Site Outlet
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 3/1
_____ of _____

Special Handling Required _____

Sample No. 6052

Filter No. 3521
Filter Type 4" G
Filter Tare Wt. 0.69029
Filter + Sample Wt. 0.69838
Comments Very light yellow color

interpoll

2 Job Lehigh Date 6/23/83
City/State _____ J/N _____
Source No 11 BH
Test Site Outlet
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 3/2
_____ of _____

Special Handling Required _____

Sample No. 6055

Filter No. 3520
Filter Type 4" G
Filter Tare Wt. 0.69333
Filter + Sample Wt. 0.69784
Comments Very light yellow color

interpoll

3 Job Lehigh Date 6/23-83
City/State _____ J/N _____
Source No 11 BH
Test Site Outlet
Sample type _____ Tech J.S.
Remarks: _____ Test/Run 3/3
_____ of _____

Special Handling Required _____

Sample No. 6058

Filter No. 3525
Filter Type 4" G
Filter Tare Wt. 0.68583
Filter + Sample Wt. 0.69187
Comments Very light yellow color

RESULTS:

1/.0081

2/.0045

3/.0060

Dry Catch only

.0215

H-28

.0159

.0171

L-0186/P

SUMMARY OF ORCAI DATA

Technician: *[Signature]*

Date Rec'd 6-23-83

(17.9)f

Date of Analysis 6-23-83

Project Number _____

Technician REV

B.P. 29.08 Temp 21.0°C

interpoll

Job Ambient Air Date 6-23-83

City/State _____ J/N _____

Source _____

Test Site _____

Sample type _____ Tech REV

Remarks: _____ Test/Run _____

_____ of _____

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>0</u> cc	CO ₂ RD <u>0.0</u> cc	O ₂ RD <u>21.0</u> cc
	CO ₂ Vol <u>0.0</u> cc	O ₂ Vol <u>21.0</u> cc
Samp. Vol <u>100</u> cc	% CO ₂ <u>0.0</u> %	% O ₂ <u>21.0</u> %

BULB ☐ INTEGRATED ☐

Sample Vol.	CO ₂	O ₂
Zero Pt. _____ cc	CO ₂ RD _____ cc	O ₂ RD _____ cc
	CO ₂ Vol _____ cc	O ₂ Vol _____ cc
Samp. Vol _____ cc	% CO ₂ _____ %	% O ₂ _____ %

BULB ☐ INTEGRATED ☐

DUPLICATE

6053

interpoll

Job Lehigh Date 6-23-83

City/State _____ J/N _____

Source NOII BH

Test Site OUTW

Sample type 1st OCV Tech R

Remarks: _____ Test/Run 3/1

Totals = 18.0

_____ of _____

Sample No. 6053

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>9.4</u> cc	CO ₂ RD <u>12.6</u> cc	O ₂ RD <u>29.0</u> cc
	CO ₂ Vol <u>3.2</u> cc	O ₂ Vol <u>10.4</u> cc
Samp. Vol <u>90.6</u> cc	% CO ₂ <u>3.53</u> %	% O ₂ <u>18.10</u> %

BULB ☐ INTEGRATED ☒

Sample Vol.	CO ₂	O ₂
Zero Pt. <u>4.0</u> cc	CO ₂ RD <u>7.4</u> cc	O ₂ RD <u>24.8</u> cc
	CO ₂ Vol <u>3.4</u> cc	O ₂ Vol <u>17.4</u> cc
Samp. Vol <u>96.0</u> cc	% CO ₂ <u>3.54</u> %	% O ₂ <u>18.12</u> %

BULB ☐ INTEGRATED ☒

DUPLICATE

Date of Analysis 6-23-83

Project Number _____

Technician Reel

6056

interpoll

Job Lehigh Date 6-23-83
City/State _____ J/N _____
Source No 11 BH
Test Site Outlet
Sample type Int. Orst Tech JS
Remarks: Teledyne = 19.0 Test/Run 3/2
_____ of _____

DUPLICATE

Sample No. 6056

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 8.2cc CO₂RD 12.2cc O₂RD 28.4cc
CO₂Vol 4.0cc O₂Vol 16.2cc
Samp. Vol 91.8cc % CO₂ 4.3% % O₂ 17.6%

BULB ☐

INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 2.2cc CO₂RD 6.4cc O₂RD 23.6cc
CO₂Vol 4.2cc O₂Vol 17.2cc
Samp. Vol 97.8cc % CO₂ 4.2% % O₂ 17.5%

BULB ☐

INTEGRATED ☒

6059

interpoll

Job Lehigh Date 6-23-83
City/State _____ J/N _____
Source No 11 BH
Test Site Outlet
Sample type Int Orst Tech JS
Remarks: Teledyne = 17.9 Test/Run 3/3
_____ of _____

DUPLICATE

Sample No. 6059

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 7.8cc CO₂RD 11.6cc O₂RD 28.8cc
CO₂Vol 3.8cc O₂Vol 16.4cc
Samp. Vol 92.2cc % CO₂ 4.1% % O₂ 17.8%

BULB ☐

INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 7.8cc CO₂RD 11.6cc O₂RD 28.8cc
CO₂Vol 3.8cc O₂Vol 16.4cc
Samp. Vol 92.2cc % CO₂ 4.1% % O₂ 17.8%

BULB ☐

INTEGRATED ☒

SUMMARY OF ORAL DATA

Technician: *EC*

Date Rec'd 6-23-83

CH 9) f

Date of Analysis 6-23-83

Project Number _____

Technician RCV

B.P. 29.08 Temp 21°C

interpoll

Job Ambient Air Date 6-23-83

City/State _____ J/N _____

Source _____

Test Site _____

Sample type _____ Tech RCV

Remarks: _____ Test/Run _____

_____ of _____

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 0 cc CO₂RD 0 cc O₂RD 21.0 cc
CO₂Vol 0 cc O₂Vol 21.0 cc
Samp. Vol 100 cc % CO₂ 0 % %O₂ 21.0 %

BULB ☐ INTEGRATED ☐

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. _____ cc CO₂RD _____ cc O₂RD _____ cc
CO₂Vol _____ cc O₂Vol _____ cc
Samp. Vol _____ cc % CO₂ _____ % %O₂ _____ %

BULB ☐ INTEGRATED ☐

DUPLICATE

6044

interpoll

Job Lehigh Date 6-23-83

City/State PA J/N _____

Source No 7 BH

Test Site Outlet

Sample type Int O₂ Tech JS

Remarks: _____ Test/Run 2/1

Hydro = 16.7

Sample No. 6044

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 8.0 cc CO₂RD 13.2 cc O₂RD 28.6 cc
CO₂Vol 5.2 cc O₂Vol 15.4 cc
Samp. Vol 92.0 cc % CO₂ 5.65 % %O₂ 16.74 %

BULB ☐ INTEGRATED ☒

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 8.0 cc CO₂RD 13.2 cc O₂RD 28.6 cc
CO₂Vol 5.2 cc O₂Vol 15.4 cc
Samp. Vol 92.0 cc % CO₂ 5.65 % %O₂ 16.74 %

BULB ☐ INTEGRATED ☒

DUPLICATE

Date of Analysis 6-23-83
Technician Rcv

Project Number _____

6047 **interpoll**

Job Lehigh Date 6-23-83
City/State _____ J/N _____
Source No 7 BH
Test Site outlet
Sample type B/W/O Tech FR
Remarks: Tubing = 17.1 Test/Run 2/2
_____ of _____

Sample No. 6047

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 8.0cc CO₂RD 13.0cc O₂RD 28.6cc
CO₂Vol 5.0cc O₂Vol 15.6cc
Samp. Vol 9.0cc % CO₂ 5.43 % O₂ 16.96

BULB ☐

INTEGRATED ☒

DUPLICATE

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 5.80cc CO₂RD 10.8cc O₂RD 26.8cc
CO₂Vol 5.0cc O₂Vol 16.0cc
Samp. Vol 9.42cc % CO₂ 5.31 % O₂ 16.99

BULB ☐

INTEGRATED ☒

6050 **interpoll**

Job Lehigh Date 6-23-83
City/State PA J/N _____
Source No 7 BH
Test Site outlet
Sample type W/O Tech JS
Remarks: Tubing = 16.9 Test/Run 2/3
_____ of _____

Sample No. 6050

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 4.0cc CO₂RD 9.6cc O₂RD 25.8cc
CO₂Vol 5.6cc O₂Vol 16.2cc
Samp. Vol 9.6cc % CO₂ 5.83 % O₂ 16.88

BULB ☐

INTEGRATED ☒

DUPLICATE

Sample Vol. _____ CO₂ _____ O₂ _____
Zero Pt. 6.0cc CO₂RD 11.5cc O₂RD 27.4cc
CO₂Vol 5.5cc O₂Vol 15.9cc
Samp. Vol 9.4cc % CO₂ 5.85 % O₂ 16.94

BULB ☐

INTEGRATED ☒

APPENDIX I

IOWA DEQ CEMENT PLANT AND PC EQUIPMENT
OPERATING DATA SHEETS

12-3-4 STACK
HAINSTACK

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LENIGN PORTLAND CEMENT CO.

Run No. 1

Kiln No. 8

Date 22 JUL 1985

Type of Kiln: Wet X Dry (PREHEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes No X

Anticipated Fuel Usage: Coal X % of time.

Oil % of time.

Gas % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone	<u>79.5</u>	%
Silica Clay	<u>0.0</u>	%
Alumina	<u>14.8</u>	%
MOISTURE	<u>0.5</u>	%
IRON	<u>0.5</u>	%
SAND	<u>5.2</u>	%

Feed Size: 45.1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 1350 tons/hr.

Kiln Speed 122 RPM

Fuel Coal X Oil Gas

Insufflation in Progress: Yes No X

Person Responsible for Data K.W. Volk

Signature [Signature]

Title/Position Kiln ENGINEER

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA

Plant LEHIGH CEMENT CO. Location HASON CITY, IA.
Source Type WB PRECIPITATOR Rated Production 130 TPH (FEED)
Date 22 JUNE 83 Time 1538-1707 Actual Production 135.0
Run No. 1

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F.
Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ °F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>462</u>	<u>190</u>	<u>575</u>	<u>1205</u>	<u>0</u>
<u>2</u>	<u>390</u>	<u>185</u>	<u>510</u>	<u>1130</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H₂O.
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
Type Cleaning Clean Cycle min.
Avg. Baghouse Δp in H₂O. Δp Range in. H₂O.
Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H₂O. Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: King VockSignature: [Signature]Title/Position: Plant Engineer

*Averages of operating data taken during actual test run unless requested otherwise.

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LENNON CHEM CO. Location HASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 11/11/77 Time 1430-1707 Actual Production 135.0
Run No. _____

Mechanical Collector:

Tube Diameter _____ in. No. of Tubes _____. Design Δp _____ in. H_2O @ Gas Temp. _____ $^{\circ}F$.
Observed Δp _____ in H_2O . Design cfm/tube @ Observed Δp _____ @ _____ $^{\circ}F$.
Fan Rated H.P. _____. Operating Volts _____. Operating Amps _____.

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Scrubber:

Type _____ Δp (across scrubber) _____ in. H_2O .
Fan Rated H.P. _____. Operating Volts _____. Operating Amps _____.
Liquid Circulation Rate _____ gal/min. % Make-up _____. Blowdown _____ gpm.
Scrubbing Water Change Interval _____.
Settling Tank Cleaning Interval _____.

Baghouse:

Pressure-Positive _____ Negative X _____ No Compartments 11 _____
Type Cleaning REVERSE AIR _____ Clean Cycle 1/4 min.
Avg. Baghouse Δp -4 1/2 in H_2O . Δp Range +8/-12 in. H_2O .
Fan: Rated H.P. 75 _____ Operating Volts 575 _____ Operating Amps 55 _____.

Cyclone:

Type _____ Δp _____ in. H_2O Diameter _____
Fan Rated H.P. _____. Operating Volts _____. Operating Amps _____.

Person Responsible for Data: K.W. VockSignature: K.W. VockTitle/Position: K.W. ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

12-34 STACK/
HAWSTACK

Owner LEHIGH PORTLAND CEMENT CO.

Run No. 2

Kiln No. 8

Date 22 JUL 76

Type of Kiln: Wet ☒ Dry (PREHEATER) ☒

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes ☐ No ☒

Anticipated Fuel Usage: Coal ☒ % of time.

Oil ☐ % of time.

Gas ☐ % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 79.5 %

Silica Clay 0.0 %

Alumina 14.8 %

MOISTURE 0.5 %

IRON 0.5 %

SAND 5.2 %

Feed Size: 85.1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 133.3 tons/hr.

Kiln Speed 132 RPH

Fuel Coal ☒ Oil ☐ Gas ☐

Insufflation in Progress: Yes ☐ No ☒

Person Responsible for Data K. W. Volk

Signature [Signature]

Title/Position KILN ENGINEER

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LEHIGH CEMENT CO. Location HASON CITY, IA.
 Source Type #8 PRECIPITATOR Rated Production 130 TPH (FEED)
 Date 11/11/71 Time 1736-1906 Actual Production 133.5 TPH
 Run No. 2

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F.
 Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ F.
 Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>465</u>	<u>191</u>	<u>565</u>	<u>1205</u>	<u>0</u>
<u>2</u>	<u>393</u>	<u>145</u>	<u>507</u>	<u>1125</u>	<u>0</u>

Scrubber:

Type Δp (across scrubber) in. H₂O.
 Fan Rated H.P. Operating Volts Operating Amps
 Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
 Scrubbing Water Change Interval
 Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
 Type Cleaning Clean Cycle min.
 Avg. Baghouse Δp in H₂O. Δp Range in. H₂O.
 Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H₂O. Diameter
 Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K. W. Voss

Signature: K. W. Voss

Title/Position: Plant Engineer

*Averages of operating data taken during actual test run unless requested otherwise.

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LEHIGH CEMENT CO. Location HAZON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 2/27/55 Time 1736-1926 Actual Production 158.5 TPA
Run No. 2

Mechanical Collector:

Tube Diameter in. No. of Tubes . Design Δp . in. H₂O @ Gas Temp. F.
Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. . Operating Volts . Operating Amps .

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)

Scrubber:

Type . Δp (across scrubber) in. H₂O.
Fan Rated H.P. . Operating Volts . Operating Amps .
Liquid Circulation Rate gal/min. % Make-up . Blowdown gpm.
Scrubbing Water Change Interval .
Settling Tank Cleaning Interval .

Baghouse:

Pressure-Positive Negative X. No Compartments 11.
Type Cleaning REVERSE AIR. Clean Cycle 1/4 min.
Avg. Baghouse Δp 4 3/4 in H₂O. Δp Range +8/-12 in. H₂O.
Fan: Rated H.P. 75. Operating Volts 575. Operating Amps 55.

Cyclone:

Type . Δp in. H₂O. Diameter .
Fan Rated H.P. . Operating Volts . Operating Amps .

Person Responsible for Data: K.W. Yock

Signature: [Signature]

Title/Position: PLANT ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

1-2-3-4 STACK/
MAIN STACK

Owner LENIGH PORTLAND CEMENT CO.
Kiln No. 8

Run No. _____
Date 22 JUL 82

Type of Kiln: _____ Wet X Dry (PREHEATER)
Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.
Approximate Kiln Speed at Above Rating 150 rev./hr.
Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.
Historical Maximum Kiln Feed Rate 135 tons/hr.
Insufflation Capability: Yes _____ No X

Anticipated Fuel Usage: Coal X % of time.
Oil _____ % of time.
Gas _____ % of time.

Approximate Feed Composition During Test Run by Weight

Limestone	<u>79.5</u>	%
Silica Clay	<u>0.0</u>	%
Alumina	<u>14.6</u>	%
MOISTURE	<u>2.5</u>	%
IRON	<u>11.5</u>	%
SAND	<u>5.2</u>	%

Feed Size: 52.1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 134.0 tons/hr.
Kiln Speed 128 RPM
Fuel _____ Coal X Oil _____ Gas _____
Insufflation in Progress: Yes _____ No X

Person Responsible for Data R.W. Volk
Signature [Signature]
Title/Position Kiln ENGINEER

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LEHIGH CEMENT CO. Location HASON CITY, IA.
Source Type #8 PRECIPITATOR Rated Production 130 TPH (FEED)
Date 22 JUL 83 Time 1925-2054 Actual Production 134.0
Run No. 3

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F.
Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ °F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>465</u>	<u>188</u>	<u>570</u>	<u>1200</u>	<u>0</u>
<u>2</u>	<u>405</u>	<u>188</u>	<u>535</u>	<u>1160</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H₂O.
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
Type Cleaning Clean Cycle min.
Avg. Baghouse Δp in H₂O. Δp Range in. H₂O.
Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H₂O. Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Volk
Signature: [Signature]
Title/Position: Plant Engineer

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LENKON CHEM CO. Location MASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 2/27/83 Time 1925-2054 Actual Production 134.0 TPA
Run No. 3

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H_2O @ Gas Temp F.
Observed Δp in. H_2O Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H_2O .
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative X No. Compartments 11
Type Cleaning REVERSE AIR Clean Cycle 1/4 min.
Avg. Baghouse Δp -5 1/4 in. H_2O . Δp Range +8/-12 in. H_2O .
Fan: Rated H.P. 75 Operating Volts 575 Operating Amps 53

Cyclone:

Type Δp in. H_2O Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Volk
Signature: KW
Title/Position: KW ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

7 STAGE! KILN STAGE

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LEHIGH PORTLAND CEMENT CO.

Run No. 1

Kiln No. 8

Date 23 JUN 65

Type of Kiln: Wet X Dry (PREHEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes No X

Anticipated Fuel Usage: Coal X % of time.

Oil % of time.

Gas % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 79.5 %

Silica Clay 0.0 %

Alumina 10.5 %

MOISTURE 1.0 %

IRON 0.5 %

SAND 0.5 %

Feed Size: 85.1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 134.1 tons/hr.

Kiln Speed 126 RPM

Fuel Coal X Oil Gas

Insufflation in Progress: Yes No X

Person Responsible for Data R.W. Volk

Signature R.W.

Title/Position KILN ENGINEER

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA

Plant LEHIGH CEMENT CO. Location MASON CITY, IA.
Source Type WB PRECIPITATOR Rated Production 130 TPH (FEED)
Date 23 JUL 63 Time 1620-1724 Actual Production 134.1
Run No. 1

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F.
Observed Δp in. H₂O. Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>455</u>	<u>191</u>	<u>557</u>	<u>1207</u>	<u>0</u>
<u>2</u>	<u>380</u>	<u>188</u>	<u>510</u>	<u>1115</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H₂O
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
Type Cleaning Clean Cycle min.
Avg. Baghouse Δp in H₂O. Δp Range in. H₂O.
Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H₂O. Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. VolkSignature: KWTitle/Position: KW Engineer

*Averages of operating data taken during actual test run unless requested otherwise.
I-11

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA

Plant LENNON CHEM CO. Location WASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 2/27/83 Time 1620-1724 Actual Production 134.1
Run No. 1

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H_2O @ Gas Temp. F.
Observed Δp in. H_2O Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Scrubber:

Type Δp (across scrubber) in. H_2O .
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative X No Compartments 11
Type Cleaning REVERSE AIR Clean Cycle 1/4 min.
Avg. Baghouse Δp -5 in. H_2O Δp Range +8/-12 in. H_2O .
Fan: Rated H.P. 75 Operating Volts 575 Operating Amps 61

Cyclone:

Type Δp in. H_2O Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Volk
Signature: [Signature]
Title/Position: KIW ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

7 SHARK / 11/11/76

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LEHIGH PORTLAND CEMENT CO.

Run No. 2

Kiln No. 8

Date 23 JUN 73

Type of Kiln: Wet ☒ Dry (PREHEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes ☐ No ☒

Anticipated Fuel Usage: Coal ☒ % of time.

Oil ☐ % of time.

Gas ☐ % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 77.1 %

Silica Clay 20.1 %

Alumina 2.0 %

MOISTURE 0.5 %

IRON 0.1 %

SAND 0.1 %

Feed Size: 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 134.2 tons/hr.

Kiln Speed 126 RPM

Fuel Coal ☒ Oil ☐ Gas ☐

Insufflation in Progress: Yes ☐ No ☒

Person Responsible for Data R.W. Volk

Signature RW

Title/Position Kiln Engineer

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

7500 / 12000

Plant LEHIGH CEMENT CO. Location HASON CITY, IA.
 Source Type #8 PRECIPITATOR Rated Production 130 TPH (FEED)
 Date 2300003 Time 1755-1857 Actual Production 134.2
 Run No. 2

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F.
 Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ °F.
 Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>455</u>	<u>188</u>	<u>560</u>	<u>1205</u>	<u>1</u>
<u>2</u>	<u>390</u>	<u>170</u>	<u>525</u>	<u>1120</u>	<u>1</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H₂O.
 Fan Rated H.P. Operating Volts Operating Amps
 Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
 Scrubbing Water Change Interval
 Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
 Type Cleaning Clean Cycle min.
 Avg. Baghouse Δp in H₂O. Δp Range in. H₂O.
 Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H₂O. Diameter
 Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Volk
 Signature: [Signature]
 Title/Position: K.W. Volk

*Averages of operating data taken during actual test run unless requested otherwise.

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LETKO CHEM CO. Location HASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 23700 83 Time 1755-1857 Actual Production 134.2
Run No. 2

Mechanical Collector:

Tube Diameter in. No. of Tubes . Design Δp in. H₂O @ Gas Temp. F.
Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. . Operating Volts . Operating Amps .

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Scrubber:

Type . Δp (across scrubber) in. H₂O.
Fan Rated H.P. . Operating Volts . Operating Amps .
Liquid Circulation Rate gal/min. % Make-up . Blowdown gpm.
Scrubbing Water Change Interval .
Settling Tank Cleaning Interval .

Baghouse:

Pressure-Positive Negative X. No Compartments 11.
Type Cleaning REVERSE AIR. Clean Cycle 1/4 min.
Avg. Baghouse Δp -4 in H₂O. Δp Range +8/-12 in. H₂O.
Fan: Rated H.P. 75. Operating Volts 575. Operating Amps 62.

Cyclone:

Type . Δp in. H₂O. Diameter .
Fan Rated H.P. . Operating Volts . Operating Amps .

Person Responsible for Data: K.W. VolkSignature: [Signature]Title/Position: PLANT ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

76-20 / 11/11/83

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LENIGH PORTLAND CEMENT CO.

Run No. 2

Kiln No. 8

Date 23 JUL 83

Type of Kiln: Wet X Dry (PREHEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes No X

Anticipated Fuel Usage: Coal X % of time.

Oil % of time.

Gas % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 79.5 %

Silica Clay 1.5 %

Alumina 14.5 %

MOISTURE %

IRON %

SAND %

Feed Size: % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 133.3 tons/hr.

Kiln Speed 126 RPH

Fuel Coal X Oil Gas

Insufflation in Progress: Yes No X

Person Responsible for Data K.W. Volk

Signature [Signature]

Title/Position Kiln Engineer

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA

Plant LEHIGH CEMENT CO. Location HASON CITY, IA.
Source Type #8 PRECIPITATOR Rated Production 130 TPH (FEED)
Date 2/27/83 Time 1915-2012 Actual Production 133.3 T/H
Run No. 2

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F.
Observed Δp in H₂O. Design cfm/tube @ Observed Δp @ °F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>460</u>	<u>192</u>	<u>560</u>	<u>1205</u>	<u>1</u>
<u>2</u>	<u>395</u>	<u>195</u>	<u>505</u>	<u>1150</u>	<u>1</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H₂O.
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
Type Cleaning Clean Cycle min.
Avg. Baghouse Δp in H₂O. Δp Range in. H₂O.
Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H₂O. Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. VolkSignature: K.W. VolkTitle/Position: Plant Engineer

*Averages of operating data taken during actual test run unless requested otherwise.
I-17

Plant LENGUA CHEM CO. Location WASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 25 JUL 68 Time 1915-2200 Actual Production 135.2
Run No. 7

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H_2O Gas Temp. °F
Observed Δp in. H_2O Design cfm/tube @ Observed Δp cfm/tube @ °F
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Scrubber:

Type Δp (across scrubber) in. H_2O
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative X No Compartments 11
Type Cleaning REVERSE AIR Clean Cycle 1/4 min.
Avg. Baghouse Δp -4 in. H_2O Δp Range +8/-12 in. H_2O
Fan: Rated H.P. 75 Operating Volts 575 Operating Amps 62

Cyclone:

Type Δp in. H_2O Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. VockSignature: [Signature]Title/Position: K.W. ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

11 SAMP / 11/11/1976

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LENIGN PORTLAND CEMENT CO.

Run No. 1

Kiln No. 8

Date 23701X3

Type of Kiln: Wet ☒ Dry (PREHEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes ☐ No ☒

Anticipated Fuel Usage: Coal ☒ % of time.

Oil ☐ % of time.

Gas ☐ % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 77.5 %

Silica Clay 0.1 %

Alumina 11.5 %

MOISTURE 1.5 %

IRON 0.5 %

SAND 0.5 %

Feed Size: 85-1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 133.6 tons/hr.

Kiln Speed 126 RPH

Fuel ☐ Coal ☒ Oil ☐ Gas ☐

Insufflation in Progress: Yes ☐ No ☒

Person Responsible for Data K.W. Volk

Signature [Signature]

Title/Position Kiln ENGINEER

11 SIRCH / 11/11/83

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LEHIGH CEMENT CO. Location MASON CITY, IA.
Source Type WB PRECIPITATOR Rated Production 130 TPH (FEED)
Date 23 JUL 83 Time 2050-2153 Actual Production 133.6
Run No. 1

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H_2O @ Gas Temp. F.
Observed Δp in. H_2O Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>452</u>	<u>185</u>	<u>560</u>	<u>1205</u>	<u>0</u>
<u>2</u>	<u>380</u>	<u>185</u>	<u>505</u>	<u>1125</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Δp (across scrubber) in. H_2O .
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
Type Cleaning Clean Cycle min.
Avg. Baghouse Δp in. H_2O . Δp Range in. H_2O .
Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Δp in. H_2O . Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Vack
Signature: [Signature]
Title/Position: Plant Engineer

*Averages of operating data taken during actual test run unless requested otherwise.

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA

11 SPARK / 11/20/83

Plant LENNON CHEM CO. Location HASCON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 2/27/83 Time 2050-2183 Actual Production 133.6
Run No. 1

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H_2O @ Gas Temp. F.
Observed Δp in. H_2O Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)

Scrubber:

Type Δp (across scrubber) in. H_2O .
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative X No Compartments 11
Type Cleaning REVERSE AIR Clean Cycle 1/4 min.
Avg. Baghouse Δp 4 in. H_2O Δp Range +8/-12 in. H_2O .
Fan: Rated H.P. 75 Operating Volts 575 Operating Amps 56

Cyclone:

Type Δp in. H_2O Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. VOLCKSignature: [Signature]Title/Position: KIM ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

11 STACK / MAIN STACK

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LENIGH PORTLAND CEMENT CO.

Run No. 2

Kiln No. 8

Date 23 JUL 82

Type of Kiln: Wet ☒ Dry (PREHEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes ☐ No ☒

Anticipated Fuel Usage: Coal ☒ % of time.

Oil ☐ % of time.

Gas ☐ % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 77.5 %

Silica Clay 0.0 %

Alumina 14.4 %

MOISTURE 0.5 %

IRON 0.5 %

SAND 5.2 %

Feed Size: 85.1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 132.2 tons/hr.

Kiln Speed 126 RPH

Fuel Coal ☒ Oil ☐ Gas ☐

Insufflation in Progress: Yes ☐ No ☒

Person Responsible for Data R.W. Volk

Signature RW

Title/Position Kiln Engineer

DEPARTMENT OF ENVIRONMENTAL QUALITY

11/27/71

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA

Plant LEA & CEMENT CO. Location HASON CITY, IA.
 Source Type #8 RECIPIRATOR Rated Production 130 TPH (FEED)
 Date 11-27-71 Time 2:11-2:31 Actual Production 132.5

Run No. _____

Mechanical Collector:

Tube Diameter _____ in. No. of Tubes _____ Design Δp _____ in. H₂O @ Gas Temp. _____ °F.
 Observed _____ in. H₂O. Design cfm/tube @ Observed Δp _____ @ _____ °F.
 Fan Rated H.P. _____ Operating Volts _____ Operating Amps _____

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>450</u>	<u>185</u>	<u>555</u>	<u>1205</u>	<u>0</u>
<u>2</u>	<u>390</u>	<u>185</u>	<u>510</u>	<u>1125</u>	<u>0</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Scrubber:

Type _____ Δp (across scrubber) _____ in. H₂O.
 Fan Rated H.P. _____ Operating Volts _____ Operating Amps _____
 Liquid Circulation Rate _____ gal/min. % Make-up _____ Blowdown _____ gpm.
 Scrubbing Water Change Interval _____
 Settling Tank Cleaning Interval _____

Baghouse:

Pressure-Positive _____ Negative _____ No Compartments _____
 Type Cleaning _____ Clean Cycle _____ min.
 Avg. Baghouse Δp _____ in. H₂O. Δp Range _____ in. H₂O.
 Fan: Rated H.P. _____ Operating Volts _____ Operating Amps _____

Cyclone:

Type _____ Δp _____ in. H₂O. Diameter _____
 Fan Rated H.P. _____ Operating Volts _____ Operating Amps _____

Person Responsible for Data: K.W. Volk

Signature: [Signature]

Title/Position: K.W. Volk

*Averages of operating data taken during actual test run unless requested otherwise.

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LEHIGH CEMENT CO. Location WASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 2-20-62 Time 2211-2313 Actual Production 133.2
Run No. 2

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O @ Gas Temp. F
Observed Δp in. H₂O. Design cfm/tube @ Observed Δp @ F
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Scrubber:

Type Δp (across scrubber) in. H₂O
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative X No Compartments 11
Type Cleaning REVERSE AIR Clean Cycle 1/4 min.
Avg. Baghouse Δp -3 1/4 in. H₂O. Δp Range +8/-12 in. H₂O.
Fan: Rated H.P. 75 Operating Volts 575 Operating Amps 59

Cyclone:

Type Δp in. H₂O Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Vock
Signature: [Signature]
Title/Position: RIW ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

46102 / 1/4/76

PARTICULATE EMISSIONS TEST REPORT
CEMENT PLANT OPERATING DATA

Owner LENIGH PORTLAND CEMENT CO.

Run No. 3

Kiln No. 8

Date 25 NOV 75

Type of Kiln: Wet ☒ Dry (PRE HEATER)

Kiln Diameter 13.0 ft.

Maximum Continuous Kiln Feed Rate (Manufacturer's Rating) 130 tons/hr.

Approximate Kiln Speed at Above Rating 150 rev./hr.

Historical Average Kiln Feed Rate (1979 TO DATE) 98 tons/hr.

Historical Maximum Kiln Feed Rate 135 tons/hr.

Insufflation Capability: Yes ☐ No ☒

Anticipated Fuel Usage: Coal ☒ % of time.

Oil ☐ % of time.

Gas ☐ % of time.

Approximate Feed Composition During Test
Run by Weight

Limestone 77.5 %

Silica Clay 0.0 %

Alumina 14.8 %

MOISTURE 0.5 %

IRON 0.5 %

SAND 5.2 %

Feed Size: 85.1 % passing 200 mesh sieve.

KILN OPERATION DURING RUN (AVERAGED)

Kiln Feed Rate 134.0 tons/hr.

Kiln Speed 176 RPH

Fuel Coal ☒ Oil ☐ Gas ☐

Insufflation in Progress: Yes ☐ No ☒

Person Responsible for Data

Signature

Title/Position

R.W. Volk

RW

Kiln ENGINEER

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

Plant LEHIGH CEMENT CO. Location HASON CITY, IA.
Source Type 48 PRECIPITATOR Rated Production 130 TPH (FEED)
Date 7-10-68 Time 2330 - 0032 Actual Production 134.0
Run No. 3

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Ap. in. H₂O @ Gas Temp. °F
Observed Ap in. H₂O Design cfs/tube @ Observed Ap cfs/tube @ °F
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)
<u>1</u>	<u>455</u>	<u>187</u>	<u>560</u>	<u>1250</u>	<u>0</u>
<u>2</u>	<u>370</u>	<u>188</u>	<u>510</u>	<u>1120</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Scrubber:

Type Ap. (across scrubber) in. H₂O
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative No Compartments
Type Cleaning Clean Cycle min.
Avg. Baghouse Ap in. H₂O. Ap Range in. H₂O.
Fan: Rated H.P. Operating Volts Operating Amps

Cyclone:

Type Ap in. H₂O. Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K. W. VolkSignature: KWTitle/Position: KW Engineer

*Averages of operating data taken during actual test run unless requested otherwise.
1-26

IOWA DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR POLLUTION CONTROL EQUIPMENT OPERATING DATA*

11 STACK / MAIN STACK

Plant LEHIGH CEMENT CO. Location HASON CITY, IA
Source Type BAGHOUSE (BYPASS) Rated Production 130 TPA (FEED)
Date 2/20/72 Time 2300-0202 Actual Production 134.0
Run No. 3

Mechanical Collector:

Tube Diameter in. No. of Tubes Design Δp in. H₂O & Gas Temp. F.
Observed in. H₂O Design cfm/tube @ Observed Δp @ F.
Fan Rated H.P. Operating Volts Operating Amps

Electrostatic Precipitator:

Field No.	Primary Voltage (volts)	Primary Current (amps)	Secondary Voltage (KV)	Secondary Current (ma)	Spark Rate (per min.)

Scrubber:

Type Δp (across scrubber) in. H₂O.
Fan Rated H.P. Operating Volts Operating Amps
Liquid Circulation Rate gal/min. % Make-up Blowdown gpm.
Scrubbing Water Change Interval
Settling Tank Cleaning Interval

Baghouse:

Pressure-Positive Negative X No Compartments 11
Type Cleaning REVERSE AIR Clean Cycle 1/4 min.
Avg. Baghouse Δp -2 in H₂O. Δp Range +8/-12 in. H₂O.
Fan: Rated H.P. 75 Operating Volts 575 Operating Amps 57

Cyclone:

Type Δp in. H₂O Diameter
Fan Rated H.P. Operating Volts Operating Amps

Person Responsible for Data: K.W. Vock
Signature: KW
Title/Position: KW ENGINEER

*Averages of operating data taken during actual test run unless requested otherwise.

APPENDIX J

CALCULATION OF THE KILN
PARTICULATE EMISSION FACTOR

Calculation of the Kiln Particulate Emission Factor

The total emission factor for the No. 8 Kiln was calculated from the following expression:

$$E = \frac{\dot{m}_p}{\dot{m}_f} \quad \text{Equation 1}$$

where E = emission factor of the kiln in LB particulate per TON of dry feed (LB/TON)

$\dot{m}_p$ = total particulate emission rate from all sources exhausting to the atmosphere from the kiln (LB/HR)

$\dot{m}_f$ = total average dry feed rate to the kiln (TONS/HR dry)

Since most kilns have more than one source exhausting to the atmosphere, the following equation is used to calculate $\dot{m}_p$:

$$\dot{m}_p = \sum_i \dot{m}_i \quad \text{Equation 2}$$

where $\dot{m}_i$ = individual emission rate of source i (LB/HR)

In the June 22-24, 1983, compliance test on the No. 8 Kiln, the Main Stack (ESP outlet) was tested simultaneously with each of the baghouse tests. The average of the nine runs on the Main Stack ($\dot{m}_{ms}$) avg was used to calculate the contribution of particulate emissions from the ESP. In the case of the emissions from the eight baghouse stacks, Baghouses 5, 8, 9 and 10 were off-line during the particulate emission tests on Baghouse 7 and 11. Baghouse 6 emissions were estimated to be 0.44 LB/HR using the average of two volumetric flow rate determinations

performed on June 23 and 24, 1983, (9594 DSCFM) and the average particulate concentration for the six particulate runs performed on Baghouses 7 and 11 (.0053 GR/DSCF).

Baghouses 1-4 (which vent into one stack) emissions were measured on June 22, 1983, when two additional baghouses were on-line. Since Lehigh announced that it was the plant's intent to run in the future with these two baghouses off-line, it was agreed (on-site meeting between Bill Volk of Lehigh and Bill Youngquist of Iowa DEQ) that the remainder of tests would be run with these two off-line, providing that the emissions from the Baghouse 1-4 Stack be calculated using the highest of the concentrations measured on June 22, 1983, together with the average of two flow rate determinations performed on June 23 and 24, 1983, when the two other baghouses were off-line.

As a result of the above described agreements, the emissions for Baghouses 1-4 was calculated to be 3.19 LB/HR using the highest particulate concentration measured on June 22, 1983 (.00977 GR/DSCF) and the average of the two volumetric flow rate determinations performed on June 23 and 24, 1983 (38101 DSCFM).

The wet feed rate to the No. 8 Kiln (133.86 TONS/HR) was calculated from the nine Iowa DEQ "Particulate Emission Test Report Cement Plant Operating Data" sheets submitted to Interpoll at the end of the test by Bill Volk. The arithmetic mean of the nine kiln wet feed rate values corrected to a dry basis was used (133.19 TONS/HR) as the best estimate of the dry kiln feed rate. A summary of the emission factor calculation follows:

$$m_p = \sum_i m_i = m_{HS} + m_{1-4} + m_6 + m_7 + m_{11}$$

$$m_p = 32.24 + 3.19 + 0.44 + 0.52 + 0.44 = 36.83 \text{ LB/HR}$$

$$E = \frac{m_p}{m_f} = \frac{36.83 \text{ LB/HR}}{133.19 \text{ TONS/HR}} = 0.2765 \text{ LB/TON}$$

APPENDIX K

PROCEDURES

Particulate Loadings and Emission Rates

The particulate emission rates were determined per EPA Methods 1-5, CFR Title 40, Part 60, Appendix A (Revised July 1, 1982). In this procedure, a preliminary velocity profile of the gases in the flue is obtained by means of a temperature and velocity traverse. On the basis of these values, sampling nozzles of appropriate diameter are selected to allow isokinetic sampling, a necessary prerequisite for obtaining a representative sample.

The sampling train consists of a heated glass-lined* sampling probe equipped with a Type S pitot and a thermocouple. The probe is attached to a sampling module which houses the all-glass in line filter holder in a temperature controlled oven. In addition, the sampling module also houses the condenser case and a Drierite drying column. The sampling module is connected by means of an umbilical cord to the control module which houses the dry test gasmeter, the calibrated orifice, a leakless pump, two inclined manometers, and all controls required for operating the sampling train.

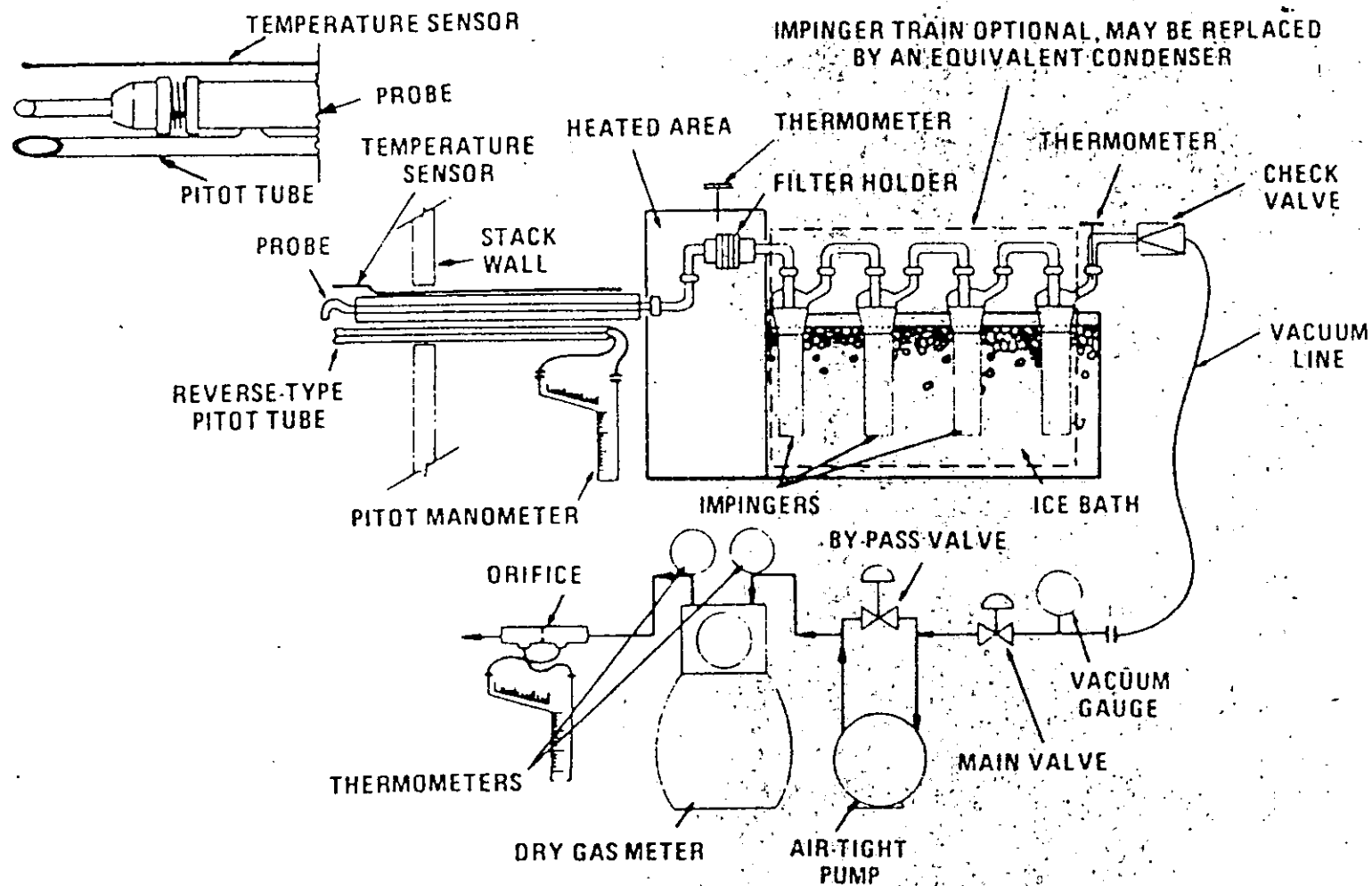
Particulate samples were collected as follows: The sample gas was drawn in through the sampling probe isokinetically and passed through a 4-inch diameter Gelman Type A/E glass fiber filter. The particulates were removed at this point and collected on the filter. The gases then passed through an ice-cooled condenser and a desiccant-packed drying column which quantitatively absorb all moisture from the sample gas stream after which the sample gas passes through the pump and the dry test gasmeter which integrates the sample gas flow throughout the course of the test. A calibrated orifice attached to the outlet of the gasmeter provides instantaneous flow rate data.

A representative particulate sample was acquired by sampling for equal periods of time at the centroid of a number of equal area regions in the duct. The sampling rate is adjusted at each site such that an isokinetic sampling condition prevails. Nomographs are used to aid in the rapid determination of the sampling rate.

*A stainless steel-lined probe was used at the ESP Discharge Stack test site.

After sampling is complete, the filter is removed and placed in a clean container. The nozzle and inlet side of the filter holder are quantitatively washed with acetone and the washings are stored in a second container. A brush is often used in the cleaning step to help dislodge deposits. The samples are returned to the laboratory where they are logged in and analyzed. The volume of the acetone rinse ("probe wash") is noted and then the rinse is quantitatively transferred to a tared 120 cc porcelain evaporating dish and the acetone evaporated off at 97-105 °F. This temperature is used to prevent condensation of atmospheric moisture due to the cooling effect induced by the evaporation of acetone. The acetone-free sample is then transferred to an oven and dried at 105 °C for 30 minutes, cooled in a desiccator over Drierite, and then weighed to the nearest .01 mg. The filter sample is quantitatively transferred to a 6-inch watch glass and dried in an oven at 105 °C for two hours. The filter and watch glass are then cooled in a desiccator and the filter weighed to the nearest .01 mg. All weighings are performed in a balance room where the relative humidity is hydrostatted to less than 50% relative humidity. Microscopic examination of the samples is performed if any unusual characteristics are observed. The weight of the acetone rinse is corrected for the acetone blank. The Drierite column is weighed on-site and the water collected by Drierite is added to the condensate so that the total amount of absorbed water may be ascertained.

Integrated flue gas samples for Orsat analysis were collected simultaneously from the stack and from the breeching at the inlet to the wet scrubber. The samples were collected in 44-liter Tedlar or teflon gas sampling bags at a constant flow rate throughout each particulate run. The bags were then returned to the laboratory and analyzed by Orsat analysis. Standard commercially prepared solutions were used in the Orsat analyzer (sat. KOH for carbon dioxide and reduced methylene blue for oxygen). In addition to the above, the oxygen content of the flue gas was measured at each traverse during the particulate determinations using a Teledyne Model 320P-4 Portable Oxygen Analyzer to sample the effluent from the Method 5 train.



Particulate-sampling train.

APPENDIX L

CALCULATION EQUATIONS

CALCULATION EQUATIONS

METHOD 2

$$\bar{V}_s = 85.48 C_p (\sqrt{\Delta p})_{avg} \sqrt{\frac{T_{s(avg)}}{P_s M_s}}$$

$$Q_{s,d} = 60(1 - B_{ws}) \bar{V}_s A \left[\frac{528}{T_{s(avg)}} \right] \left[\frac{P_s}{29.92} \right]$$

$$Q_a = 60 \bar{V}_s A$$

$$m_g = \frac{4.995 Q_{s,d} G_d}{1 - B_{ws}}$$

$$RH^* = 100 [vp_{twb} - 0.0003641 P_s (T_{db} - T_{wb})] / vp_{tdb}$$

$$B_{ws}^* = RH(vp_{tdb}) / P_s$$

$$\rho = \frac{4.585 \times 10^{-2} P_s M_s}{T_s (avg)}$$

*Alternate equations for calculating moisture content from wet bulb and dry bulb data.

CALCULATION EQUATIONS

METHOD 3

$$\%EA = \frac{100(\%O_2 - 0.5\% CO)}{0.264\% N_2 - \%O_2 + 0.5\% CO}$$

$$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%N_2 + \%CO)$$

$$M_s = M_d (1 - B_{ws}) + 0.18 B_{ws}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} + V_{m(std)}}$$

METHOD 5

$$V_{m(std)} = 17.65 V_m \gamma \left[\frac{P_{bar} + \Delta H/13.6}{T_{m(avg)}} \right]$$

$$V_{w(std)} = 0.0472 V_{ls}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} + V_{m(std)}}$$

$$I = 0.0944 \left[\frac{T_{s(avg)} V_{m(std)}}{P_s V_s A_n \theta (1 - B_{ws})} \right]$$

$$C_s = \frac{15.43 M_p}{V_{m(std)}}$$

$$C_a = \frac{272.3 M_p P_s}{T_{s(avg)} [V_{w(std)} + V_{m(std)}]}$$

$$(m)_{p1} = 8.5714 \times 10^{-3} C_s Q_{s,d}$$

$$(m)_{p2} = \frac{1.3228 \times 10^{-1} M_p A}{\theta A_n}$$

$$m_p = \frac{(m)_{p1} + (m)_{p2}}{2}$$

SYMBOLS

A	=	Cross sectional area of stack, SQ. FT.
A_n	=	Cross sectional area of nozzle, SQ. FT.
B_{ws}	=	Water vapor in gas stream, proportion by volume
C_p	=	Pitot tube coefficient, dimensionless
C_a	=	Concentration of particulate matter in stack gas, wet basis, GR/ACF
C_s	=	Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, GR/DSCF
EA	=	Excess air, percent by volume
γ	=	Dry test meter correction factor, dimensionless
G_d	=	Specific gravity (relative to air), dimensionless
I	=	Isokinetic variation, percent by volume
M_d	=	Molecular weight of stack gas, dry basis, g/g - mole.
m_g	=	Mass flow of wet flue gas, LB/HR
m_p	=	Particulate mass flow, LB/HR
M_s	=	Molecular weight of stack gas, wet basis, g/g, mole.
M_p	=	Total amount of particulate matter collected, g
P_{bar}	=	Atmospheric pressure, IN. HG (uncompensated)
P_g	=	Stack static gas pressure, IN. W.C.
P_{std}	=	Standard absolute pressure, 29.92 IN. HG

Q_a = Actual volumetric stack gas flow rate, ACFM
 $Q_{s,d}$ = Dry volumetric stack gas flow rate corrected to standard conditions, DSCFM
 RH = Relative humidity, %
 T_{db} = Dry bulb temperature of stack gas, °F
 T_{wb} = Wet bulb temperature of stack gas, °F
 $T_{m(avg)}$ = Absolute average dry gas meter temperature, °R
 $T_{s(avg)}$ = Absolute average stack temperature, °R
 T_{std} = Standard absolute temperature, 528 °F (68 °F)
 θ = Total sampling time, min.
 V_{lc} = Total volume of liquid collected in impingers and silica gel, ml
 V_m = Volume of gas sample as measured by dry gas meter, CF
 $V_{m(std)}$ = Volume of gas sample measured by the dry gas meter corrected to standard conditions, DSCF
 $V_{w(std)}$ = Volume of water vapor in the gas sample corrected to standard conditions, SCF
 $\bar{V}_s$ = Average actual stack gas velocity, FT/SEC
 vp_{tdb} = Vapor pressure at T_{db} , IN. HG
 vp_{twb} = Vapor pressure at T_{wb} , IN. HG
 $\bar{\Delta H}$ = Average pressure differential across the orifice meter, IN. W.C.
 ΔP = Velocity pressure of stack gas, IN. W.C.
 γ = Dry test meter correction coefficient, dimensionless
 ρ = Actual gas density, LB/ACF

APPENDIX M

SAMPLING TRAIN CALIBRATION DATA

Interroll Report No. 3-1554
 Lehigh Cement Company
 Mason City, Iowa

Meter Box Calibration
 Note Sheet

Date of Cal: June 8, 1963
 Technician: D. Stock
 Bar. Press.: 28.85

Meter Box No. 4
 Dry Test Meter Ser. No. 614712
 Wet Test Meter No. A1-20

Delta H Actual (in, WC)	Gas Volume Wet Test Meter	Cal. Index (%)	Diff. Wet Test Meter (in, WC)	Gas Volume		Gas Temperature of Meters		Time (min)	Meter Coef.	Orifice Constant
				Yds	Ydf (cf)	Tw	Tdi (deg-f)			
0.50	5.0	99.90	0.01	724.28	729.28	70	74	67	12.20	0.99765 1.736
0.90	5.0	99.90	0.02	730.28	735.30	70	73	68	9.18	0.99402 1.770
1.40	10.0	99.90	0.04	736.55	746.58	70	76	69	14.75	0.99795 1.768
2.00	10.0	99.90	0.06	747.58	757.60	70	81	71	12.42	1.00263 1.779
3.00	10.0	99.91	0.09	758.76	768.78	70	83	72	10.20	1.00282 1.795
5.00	10.0	99.91	0.12	769.80	779.88	70	87	75	7.89	0.99841 1.778
										Average: 0.99891 1.771

Interpoll Report No. 3-1554
 Lehigh Cement Company
 Mason City, Iowa

Meter Box Calibration and Usage Status

Date of Report: June 23, 1983

Control Case No. 4 (Rockwell Dry Test Meter Serial No. 614712)

Date of Last Calibration: June 8, 1983

Calibration Technician: D. Stock

Wet Test Meter No.: American Meter Al-20

Date of Use	Job No.	Initial Meter Reading	Final Meter Reading	Volume/Job (cu. ft.)	Total Volume* (cu. ft.)
June 14, 1983	82023261	948.40	117.11	168.71	168.71
June 16, 1983	83041261	153.70	285.14	131.44	300.15
June 22, 1983	83055261	286.12	408.45	122.33	422.48
June 23, 1983	83055261	408.82	533.70	124.88	547.36
June 23, 1983	83055261	533.81	659.58	125.77	673.13

*Total volume through meter since last calibration

Interpoll Report No. 3-1554
 Lehigh Cement Company
 Mason City, Iowa

Meter Box Calibration Data Sheet

Date of Cal: June 20, 1983
 Technician: J. Stock
 Bar. Press.: 29.00

Meter Box No. 6
 Dry Test Meter Ser. No. 6471
 Wet Test Meter No. AL-20

Delta H Actual	Gas Volume Wet Test Meter	Cal. Index	Diff. Wet Test Meter	Gas Volume Dry Test Meter	Gas Temperature of Meters	Time	Meter Coef.	Orifice Constant
(in, WC)	(%)	(in, WC)	(in, WC)	Vde Vdf (cf)	Tw Tdi Tdo (deg-f) (min)	(in, WC)		
0.51	3.0	99.90	0.01	910.99 914.02	72 86 80	7.26	1.00671	1.712
0.90	5.0	99.90	0.02	904.94 909.99	72 86 80	9.32	1.00570	1.790
1.40	7.0	99.90	0.03	896.91 903.94	72 88 78	10.35	1.01011	1.754
2.00	9.0	99.90	0.06	886.95 895.91	72 80 74	11.25	1.00687	1.806
3.00	10.0	99.91	0.09	915.02 925.12	72 88 80	10.38	1.00253	1.844
5.00	9.0	99.91	0.12	926.12 935.25	72 92 82	7.34	0.99854	1.886
Average: 1.00508								1.799

Interpoll Report No. 3-1554
 Lehigh Cement Company
 Mason City, Iowa

Meter Box Calibration and Usage Status

Date of Report: June 23, 1983

Control Case No. 6 (Rockwell Dry Test Meter Serial No. 6471)

Date of Last Calibration: June 20, 1983

Calibration Technician: J. Stock

Net Test Meter No.: American Meter AL-20

Date of Use	Job No.	Initial Meter Reading	Final Meter Reading	Volume/Job (cu. ft.)	Total Volume* (cu. ft.)
June 22, 1983	83055261	935.90	71.50	135.60	135.60
June 23, 1983	83055261	71.80	263.92	192.12	327.72
June 23, 1983	83055261	264.20	447.26	183.06	510.78

*Total volume through meter since last calibration

Pitot Tube Calibration
 Data Sheet

Date of Cal: December 18, 1982 Pitot Tube Number 6
 Technician: J. Stock

Direction A

U* (fps)	H std* (in. wc)	Actual H std (in. wc)	H s-type (in. wc)	Coeff
20	0.09	0.09	0.12	0.8660
40	0.37	0.37	0.52	0.8435
60	0.82	0.79	1.11	0.8436
80	1.46	1.45	2.00	0.8515
100	2.29	2.30	3.21	0.8465

Average Coefficient: 0.8502

Direction B

U* (fps)	H std* (in. wc)	Actual H std (in. wc)	H s-type (in. wc)	Coeff
20	0.09	0.10	0.13	0.8771
40	0.37	0.36	0.50	0.8485
60	0.82	0.83	1.12	0.8609
80	1.46	1.47	2.03	0.8510
100	2.29	2.31	3.23	0.8457

Average Coefficient: 0.8566

Overall Average Coefficient: 0.8534

Pitot Tube Calibration Data Sheet

Date of Cal: December 18, 1982 Pitot Tube Number 20

Technician: J. Stock

Direction A

U* (fps)	H std* (in. wc)	Actual H std (in. wc)	H s-type (in. wc)	Coeff.
20	0.09	0.09	0.12	0.8660
40	0.37	0.37	0.51	0.8518
60	0.82	0.80	1.13	0.8414
80	1.46	1.45	2.01	0.8493
100	2.29	2.30	3.19	0.8491

Average Coefficient: 0.8515

Direction B

U* (fps)	H std* (in. wc)	Actual H std (in. wc)	H s-type (in. wc)	Coeff.
20	0.09	0.09	0.12	0.8660
40	0.37	0.38	0.53	0.8467
60	0.82	0.82	1.12	0.8557
80	1.46	1.45	2.00	0.8515
100	2.29	2.35	3.05	0.8778

Average Coefficient: 0.8595

Overall Average Coefficient: 0.8555

* Nominal or Desired

Nozzle Calibration
Data Sheet

Date of Cal: June 23, 1983
Technician: S. Olson

Nozzle Number 5.2

Nozzle rotated by 36 degree increments and diameter measured
to nearest 0.001 inch. Observed readings and average:

Position	Diameter (inches)
1	0.250
2	0.251
3	0.250
4	0.249
5	0.250
Average:	0.250

Nozzle Calibration
Data Sheet

Date of Cal: June 23, 1983
Technician: J. Stock

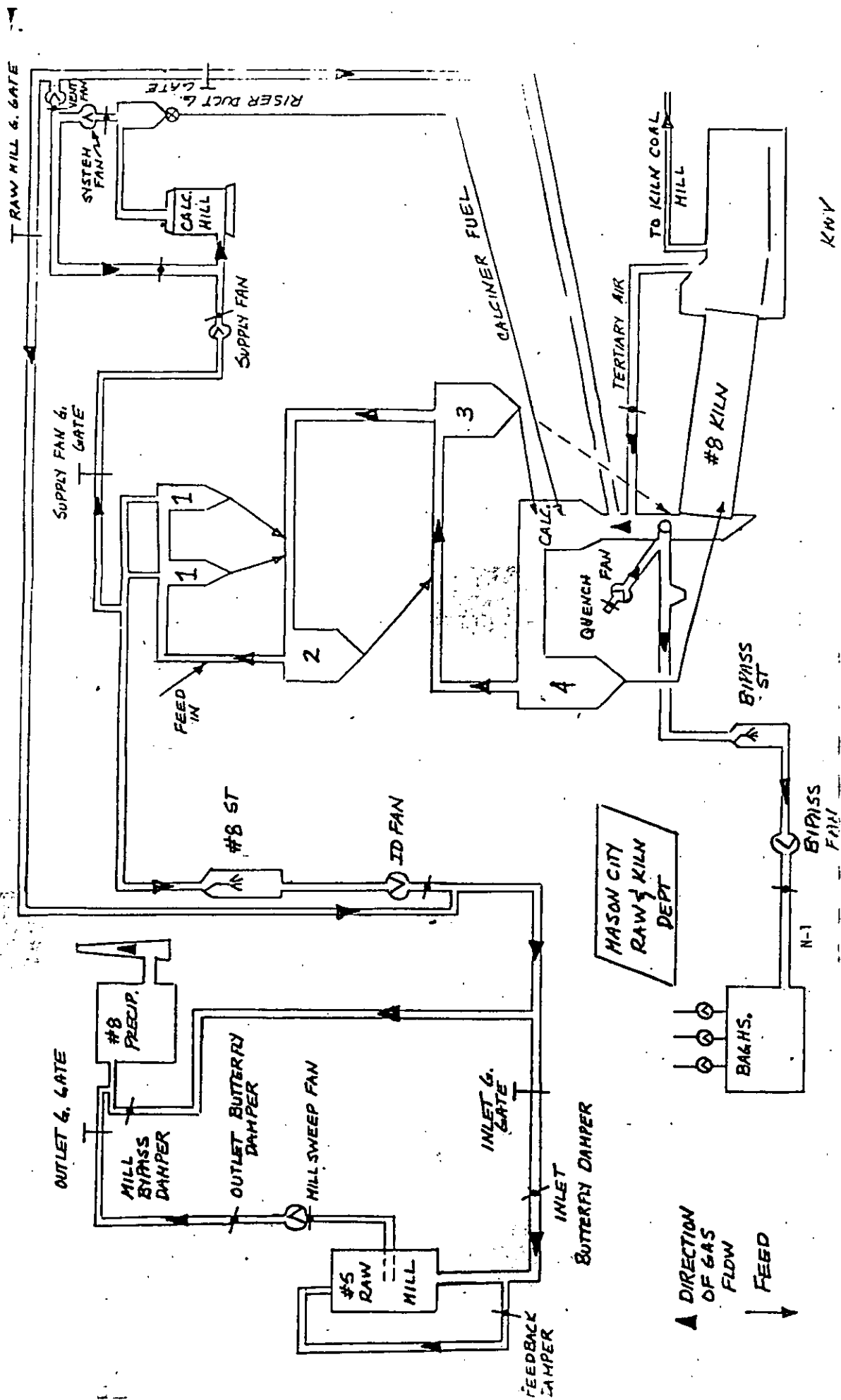
Nozzle Number 7.2

Nozzle rotated by 36 degree increments and diameter measured
to nearest 0.001 inch. Observed readings and average:

Position	Diameter (inches)
1	0.246
2	0.247
3	0.245
4	0.246
5	0.246
Average:	0.246

APPENDIX N

PROCESS SCHEMATIC



▲ DIRECTION
OF GAS
FLOW
↓ FEED

KNV