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AP-42 Section	<u>11.6</u>
Reference	<u>8</u>
Report Sect.	<u>4</u>
Reference	<u>1</u>

EMISSION TESTING REPORT
ETB TEST NUMBER 71-MM-01

Emissions From
Wet Process Cement Kiln
And Clinker Cooler

at

MAULE INDUSTRIES, INC.
HIALEAH, FLORIDA

Project Officer
Clyde E. Riley

ENVIRONMENTAL PROTECTION AGENCY
Office of Air Programs
Research Triangle Park, North Carolina 27711

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PREFACE

The work reported herein was conducted by The Environmental Protection Agency (EPA), Office of Air Programs, Emission Testing Branch (ETB), Metallurgical and Mechanical Section. Mr. Clyde Riley served as the Project Officer and directed the ETB field team consisting of: Messrs. Robert Martin, Ray Mobley, Allan Riley, Dana Ludwig, and Howard Crist. Mr. Philip York and Mr. Tom Jacobs served as Project Engineers. Mr. Howard Crist and Mr. Allan Riley performed the pollutant analyses at the EPA laboratories.

Approved:

Environmental Protection Agency

Gene W. Smith

Gene W. Smith
Chief, Metallurgical & Mechanical Section

March 27, 1972

FINAL

Need Appendix B, C, E

TABLE OF CONTENTS

	<u>Page</u>
I. List of Tables and Figures	2
II. Introduction	3
III. Summary of Results	5
IV. Process Description	9
V. Location of Sampling Points	12
VI. Process Operation	13
VII. Sampling and Analytical Procedures	14
Appendix A Particulate Results	15
Appendix B Gaseous Results	25
Appendix C Field Data	26
Appendix D Standard Sampling Procedures	68
Appendix E Laboratory Report	69
Appendix F Test Log	76
Appendix G Project Participants and Titles	77

FINAL

I. LIST OF TABLES AND FIGURES

<u>Table No.</u>	<u>Title</u>	<u>Page</u>
I	Results For Clinker Cooler Stack No. 1	6
II	Results For Kiln Stack No. 1	7
III	Gaseous Results For Kiln Stack No. 1	8
A-I	Clinker Cooler Stack No. 1 Particulate Emission Data	16
A-II	Kiln Stack No. 1 Particulate Emission Data	19
A-III	Particulate Calculations	22
B-I	Carrier Gas Data	25
B-II	NO _x Emission Data	25
E-I	Stack Sample Analysis	70
E-II	Analysis of Impinger Particulate	72
E-III	Metals Emission Data	73
E-IV	Results of Emission Spectrographic Analysis	74
E- V	Analysis Results of Impinger Particulate	75
F- I	Sampling Log	76

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
1	Electrostatic Precipitator on Kiln	10

II. INTRODUCTION

Under the Clean Air Act, as amended, the Environmental Protection Agency is charged with the establishment of performance standards for new installations or modifications of existing installations in stationary source categories which may contribute significantly to air pollution.

The development of realistic performance standards requires accurate data on pollutant emissions within the various source categories. In the cement industry, the Maule Industries plant located in Hialeah, Florida, was designated by EPA as representative of a well controlled operation, and was thereby selected for the emission testing program. This report presents the results of the tests conducted at the Maule plant.

The recently constructed Maule cement plant has been in operation for ^{as of 1972} over two years. The plant has two parallel wet process units, each consisting of a kiln, electrostatic precipitator and stack; and a clinker cooler, electrostatic precipitator and stack.

The gases from each of the separate rotating kilns are directed through one of two parallel electrostatic precipitators, then emitted into the atmosphere through a connecting stack.

As the clinker falls from the rotating kiln onto a cooler-bed, air is drawn through the red-hot clinker. The resulting dust-laden gases are then directed through one of two electrostatic precipitators prior to discharge through a connecting stack. Three particulate samples were collected at this stack.

Sampling at the kiln stack consisted of continuous monitoring for CO₂, O₂, and CO, plus the collection of three particulate and four nitrogen oxides samples.

The following sections of this report treat (1) the summary of results, (2) the description of the process, (3) the location of sampling points, (4) process operating conditions, and (5) sampling and analytical procedures.

III. SUMMARY OF RESULTS

Tables I, II, and III present a summary of results from the particulate and gas emission testing.

The clinker cooler particulate emissions contained in the front-half catch (probe, cyclone, & filter) ranged from 0.0798 pounds per ton of feed to 0.106 pounds per ton of feed. The total catch (includes impinger portion) ranged from 0.0885 pounds per ton of feed to 0.112 pounds per ton feed.

The kiln stack particulate emissions contained in the front-half catch ranged from 0.634 pounds per ton feed to 1.799 pounds per ton feed. Results from the kiln stack testing are not as consistent as the clinker cooler results. This is possibly due to several upset conditions encountered in the kiln operation during the testing.

Nitrogen oxide levels ranged between 85 ppm' and 265 ppm during the course of the particulate testing.

The average concentrations of CO_2 , O_2 , and CO at the kiln stack are presented in Table III.

* Standard Conditions - 70°F, 29.92 in.Hg

TABLE I
RESULTS FOR CLINKER COOLER STACK NO. 1

<u>Run Number</u>	1	2	3
Date	2-25-71	2-25-71	2-25-71
Percent Excess Air	NA	NA	NA
Percent Isokinetic	106.2	110.0	103.7
Stack Flow Rate - SCFM* dry	19,473	17,369	18,996
Stack Flow Rate - ACFM wet	23,898	21,360	23,216
Volume of Dry Gas Sampled - SCF*	74.90	69.25	71.41
Feed Rate - tons/hr	41.2	41.2	41.2
<u>Particulates</u>			
<u>Probe, Cyclone, & Filter Catch</u>			
mg	128	127	94
gr/SCF* dry	0.0263	0.0282	0.0203
gr/CF @ Stack Conditions	0.0214	0.0229	0.0166
lbs/hr	4.381	4.203	3.286
lbs/ton feed	<u>0.106</u>	<u>0.102</u>	<u>0.0798</u>
<u>Total Catch</u>			
mg	134	138	104
gr/SCF* dry	0.0276	0.0307	0.0224
gr/CF @ Stack Conditions	0.0224	0.0249	0.0183
lbs/hr	4.596	4.551	3.647
lbs/ton feed	0.112	0.110	0.0885
% Impinger Catch	4.5	8.0	9.6

*70°F, 29.92" Hg
NA - Not Applicable

TABLE II
RESULTS FOR KILN STACK NO. 1

<u>Run Number</u>	1	2	3
Date	2-26-71	2-26-71	2-26-71
Percent Excess Air	181	181	181
Percent Isokinetic	96.1	94.5	96.2
Stack Flow Rate - SCFM* dry	55,031	54,413	52,018
Stack Flow Rate - ACFM wet	126,208	122,704	118,324
Volume of Dry Gas Sampled - SCF*	48.84	47.49	46.17
Feed Rate - tons/hr	40.3	40.3	40.3
<u>Particulates</u>			
<u>Probe, Cyclone, & Filter Catch</u>			
mg	172	272	488
gr/SCF* dry	0.0542	0.0882	0.163
gr/CF @ Stack Conditions	0.0236	0.0391	0.0715
lbs/hr	25.53	41.08	72.51
lbs/ton feed	<u>0.634</u>	<u>1.019</u>	<u>1.799</u>
<u>Total Catch</u>			
mg	189	321	518
gr/SCF* dry	0.0596	0.104	0.173
gr/CF @ Stack Conditions	0.0260	0.0461	0.0759
lbs/hr	28.07	48.54	76.99
lbs/ton feed	0.696	1.204	1.910
% Impinger Catch	9.0	15.3	5.8

* 70°F, 29.92" Hg

TABLE III

GASEOUS RESULTS FOR KILN STACK NO. 1

<u>Run No.</u>	<u>Gas Composition (Vol. % Dry⁽¹⁾)</u>			
	<u>CO₂</u>	<u>O₂</u>	<u>CO</u>	<u>N₂</u>
1	10.5	13.0	<1	76.5

<u>Sample No.</u>	<u>Gas Composition (ppm dry)*</u>	
	<u>NO_x</u>	
1	265	
2	85	
3	147	
4	215	

(1) Represents average values of results from continuous monitoring.

* Standard Conditions - 70°F, 29.92 in. Hg

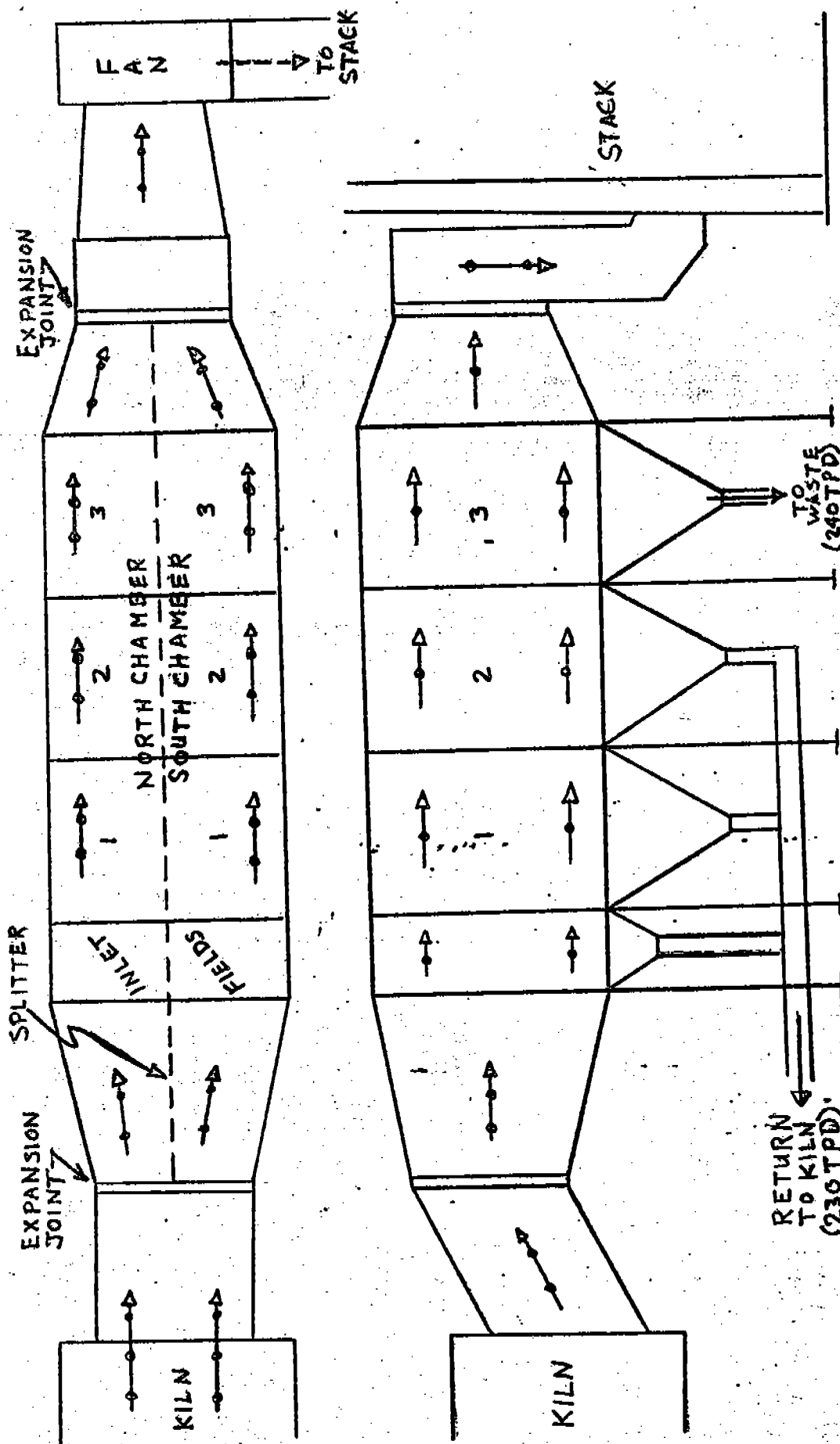
IV. PROCESS DESCRIPTION

Clay and crushed limestone are conveyed to the plant from an open pit quarry adjacent to the plant. These materials are ground and blended with shale and pyrite in a rotating ball mill to form a slurry.

The blended slurry is fed into the upper end of one of the two sloping, slowly revolving kilns. These gas-fired kilns are 421 ft. long, 12 ft. in diameter at the feed end and tapering to 10.5 ft. at the discharge end with refractory lining encased in a steel cylinder. Fuel consumption is approximately 1,420,000 BTU per 356³⁷⁶ lb. barrel of clinker produced. During passage through the kiln, the raw materials are heated to a temperature of about 2800°F to produce the element hydraulic calcium silicates, known in the trade as "clinker". This marble-sized clinker material is discharged from the lower end at the kiln at temperatures exceeding 2000°F and fed immediately into air-quenching cooler units which reduce the clinker temperature to about 150°F. From these coolers, the newly-formed clinker material is conveyed to a storage silo.

A small amount of gypsum (4.45% by weight) is added to the clinker material and this mixture is fed into the finish grinding mill. The mixture leaving the grinding mill is fed to an air-separator or classifier where the coarse material is returned to the mill and the finished cement (90% through 325 mesh screen) is pneumatically pumped to storage silos. Present plant production is approximately 2,340,000 barrels of cement per year.

The control equipment of interest in this report consists of two Koppers electrostatic precipitators, one on the No. 1 kiln and the other unit on the No. 1 clinker cooler (Refer Sketch).



ELECTROSTATIC PRECIPITATOR ON KILN

Figure 1.

MAULE INDUSTRIES, INC.
 HIALEAH, FLORIDA

The electrostatic precipitator is designed for a performance of 98.8 percent efficiency with an inlet loading of 8.0 gr/ACF at 525°F and an outlet loading of 0.016 gr/ACF to treat a gas volume of 120,000 ACFM containing 30 to 40 percent water. The collection surface area is 46,200 ft.² which gives a gas-to-surface ratio of 2.59:1. The linear gas velocity is 4.05 ft. per sec. and the residence time is 8.6 sec. There are 22 gas passages in the precipitator and each passage is 9 in. wide and contains 42 emitting electrodes. The operating voltage of the inlet field is 35,000 with a current of 500 milliamperes, and the operating voltage of the other three (3) fields is 53,000 with a current of 750 milliamperes.

The electrostatic precipitator on the clinker cooler is designed for a performance of 99.2 percent efficiency with an inlet loading of 1.0 gr/ACF at 300°F and an outlet loading of 0.008 gr/ACF to treat an air volume of 48,000 ACFM containing less than 1 percent water. The collection surface area is 22,400 ft.² which gives an air-to-surface ratio of 2.14:1. The linear air velocity is 2.38 ft. per sec., and the residence time is 10.5 sec. There are 16 air passages in the precipitator and each passage is 9 in. wide and contains 30 emitting electrodes. The operating voltage of the inlet field is 35,000 with a current of 500 milliamperes, and the operating voltage of the other two (2) fields is 45,000 with a current of 500 milliamperes. The approximate total cost of all four precipitators in 1968 was \$1,250,000.00 and the annual operating costs for these units was not available.

V. LOCATION OF SAMPLING POINTS

The two sampling ports for the clinker cooler stack were positioned approximately 16 feet (2.6 stack diameters) above the breeching inlet and 20 feet (3.3 stack diameters) below the stack outlet. The identification and distribution of sampling point locations used for the three particulate runs was selected from the Federal Register, "Standards of Performance for New Stationary Sources" (23 December, 1971).

The four sampling ports located on the kiln stack were approximately 80 feet (10 stack diameters) above the breeching inlet and 100 feet (12.5 stack diameters) below the stack outlet. The identification and distribution of sampling point locations was also selected from the Federal Register.

For the gaseous sampling the probe was positioned consecutively at one of the four ports located on the kiln stack and extended approximately four feet into the stack.

VI. PROCESS OPERATION

Process operation was frequently interrupted by kiln upsets and ring formations within the kiln. This was attributed to the recent innovation of insufflating the captured dust from the kiln electrostatic precipitator back into the kiln process. It was estimated by the Project Engineer that the kiln stack opacity ranged from 20 to 30 percent during the testing period.

No major upsets or interruptions occurred while testing the clinker cooler. The Project Engineer estimated the clinker cooler stack opacity to range between 5 and 10 percent during the testing period.

VII. SAMPLING AND ANALYTICAL PROCEDURES

For particulate sampling the train specified in Method 5 of the Federal Register, "Standards of Performance For New Stationary Sources" (23 December, 1971) with impingers as described was used.

The equipment and procedures used for collecting and analyzing the nitrogen oxide samples at the kiln stack are described in Method 7 of the Federal Register.

Carbon dioxide, oxygen, and carbon monoxide were analyzed continuously in the field with an infrared analyzer.

The procedures for analyzing the particulates conform to Method 5 specified in the Federal Register. In addition, the impinger catch was analyzed for particulate residue including organic matter.

Quantitative analyses of material collected on the glass fiber filter and in the residue samples are reported in Appendix E .

APPENDIX B

GASEOUS RESULTS

The results of the testing for carrier gas composition are shown in Table B-I. Gas concentrations were determined directly from an infrared analyzer continuously monitoring the kiln stack gases. An average value is shown for each day. Nitrogen oxide emission data with the mathematical equation is shown in Table B-II.

GASEOUS RESULTS

TABLE B-I
Carrier Gas Data

Date	Kiln Stack	<u>Gas Composition (Vol. % dry)</u>			
		<u>CO₂</u>	<u>O₂</u>	<u>CO</u>	<u>N₂</u>
2-23-71	No. 2	10.5	13	<1	76.5
2-24-71	No. 1	12.5	10.5	<1	77.5

TABLE B-II
NO_x EMISSION DATA

Run No.	1	2	3	4
Date	2-26-71	2-26-71	2-26-71	2-26-71
mg NO ₂	0.82	0.26	0.45	0.67
T _f - Flask Temperature, °F	81	89	89	82
V _f - Flask Volume, liters	2.061	2.057	2.059	2.081
P _i - Initial Flask Vacuum, "Hg.	24	24	24	24
P _f - Final Flask Vacuum, "Hg.	0	0	0	0
ppm NO ₂ std. cond.*	265	85	147	215
ppm NO ₂ stack cond.	189	61	104	153

* 70°F, 29.92 in. Hg.

$$\text{ppm NO}_2 = \frac{29.54 \times \text{mg NO}_2 \times (T_f + 460)}{V_f \times (P_i - P_f)}$$

APPENDIX C

FIELD DATA

This section presents the actual field data from the testing of (1) the No. 1 clinker cooler stack (C-1), and (2) the No. 1 Kiln stack (C-2).

PRESURVEY - PROCESS INDUSTRY & POWER PLANTS

FTS 305-350-5011

NAME OF COMPANY Mauls Industries Cement DATE OF PRESURVEY 2-11-71
 ADDRESS Highway 27 Northwest CITY Miami STATE Florida
 NAME OF CONTACT H. Burk TITLE Plant Mgr. PHONE 325 825 6431
M. Coe V. Presid. 823 6570
 PROVIDE FLOW DIAGRAM OF EACH PROCESS TO BE SAMPLED, INCLUDING FEED COMPOSITIONS AND

RATES, OPERATING TEMPERATURES AND PRESSURES, PRODUCT RATES, AND PROPOSED SAMPLING SITES:

See snapshots

No. 1 + No. 2 - Stacks carry kiln exhaust gases
from ESP units.

Stack size - see exhaust stack data by A.R. Trevelyan.
Flow data - see data sheet.

No. 3 + No. 4 - Stacks carry clinker cooler exhaust gases
from ESP units.

Stack size - see data ~~cool~~ cooler exhaust!
Flow data - see data sheet.

COMMENTS:

75
40
175

PROVIDE DIAGRAM OF EACH SAMPLING SITE. INCLUDE THE FOLLOWING INFORMATION:

DIMENSIONS TO NEAREST OBSTRUCTION IN ALL DIRECTIONS FROM SAMPLING PORT.

COMPLETE DESCRIPTION OF ALL PORTS INCLUDING ALL DIMENSIONS. DESCRIPTION OF ANY UNUSUAL FEATURES ABOUT ENVIRONMENT; HEIGHT, ODORS, TOXIC CONDITIONS, TEMPERATURE, DUST, ETC.

Kiln stacks sampling point @ 80 ft off ground.

Downstream dia. from fan inlet is @ 7-8

Upstream dia is @ 17.

Ports are covered with a plate; opening is @ 4" I.D.
Cage type platform surrounds stack sampling area,
and extends out from stack @ $2\frac{1}{2}'$

Ladder descends from cage platform to ground.

Environment is fine; no dust, odors just outside!

Ports are 90° to each other and @ 4-5 ft above base
of cage platform. No electric on cage area.

Clinker cooler stacks @ 65 ft off ground level

Downstream dia from fan inlet is @ 2

Upstream dia is @ 3-4

Ports are pipe nipples 3" I.D.; 2 ports 90° to each other
Cage type platform surrounds only 180° of the stack dia.
Ports are @ 4 ft above cage platform. Ladder descends
from platform to grate platform @ 25' long; steps ~~and~~
~~will then lead to ground.~~

Environment is fine; ~~no~~ very little dust; just outside.

No electric in area; plant will furnish electric to
area site.

Plant operates 2 kilns; 2 skid stacks; 2 clinker cooler units; ESP units (Kopper)

Process - wet

Fuel - Natural gas

Clinker cooler gases pass through multi cyclones and then through ESP units.

Plant uses slurry for raw feed and does not have dust problems in raw feed area.

Clinker grinders - 2 / each kiln; baghouse on each see map page No. 5; Exhaust from 1 of the grinder baghouses.

Baghouse also handles dust from several feed away points along with grinder dust.

Duct extends @ 4 ft above roof line; has no ports at this time. Duct size @ 27" Dia.

Clinker conveying belts and elevator to silos -

2 baghouses; one on each kiln. @ same set-up as the grinder baghouses (somewhat) smaller.

Cement silos -

2 baghouses; one on each kiln @ same as conveyor belt baghouses.

OPERATING HOURS OF PLANT PERSONNEL

24 hrs. 7 days

OPERATING SCHEDULE FOR EACH PROCESS TO BE SAMPLED

same

ARE PROCESSES BATCH OR CONTINUOUS?

continuous

LIST FEED RATES AND COMPOSITION FOR EACH PROCESS

LIST ANY CONTROL EQUIPMENT, INCLUDING SIZE

ESP units

LIST EXPECTED CONSTITUENTS OF STACK GAS FOR EACH SAMPLING SITE

see emp. data

STACK DATA:

HEIGHT

see data sheet

WIDTH

DIAMETER

I.D.

O.D.

AMOUNT OF INSULATION

WALL THICKNESS

MATERIAL OF CONSTRUCTION

GAS TEMPERATURE

PRESSURE

WET BULB TEMPERATURE

AVERAGE PITOT TUBE READING

DISTANCE TO NEAREST UPSTREAM RESTRICTION

TYPE OF RESTRICTION

DISTANCE TO NEAREST DOWNSTREAM RESTRICTION

TYPE OF RESTRICTION

ARE PORTS EXISTING? ☒ YES, SIZE☐ NO, WHO WILL PROVIDE THEM?

SCAFFOLDING OR OTHER MEANS OF SUPPORT PRESENT?

☒ YES

☐ NO, WHO WILL PROVIDE IT? _____

SOURCE OF ELECTRICITY AVAILABLE? ☐ YES, MAXIMUM AMPERAGE PER CIRCUIT 20

☒ NO

DISTANCE 100-150' WHO WILL PROVIDE EXTENSION CORDS? plant to test areas

LOCATION OF FUSE BOX inside control room, bldg.

PARKING FACILITIES AVAILABLE FOR TRAILER OR VAN? yes

SIGNATURE REQUIRED ON PASSES? no WAIVERS? _____

NEARBY RESTAURANTS AND MOTELS

Chesapeake Motel (305-885-7343)

For lunch a caterer is usually around the plant area.

LIST ANY SPECIAL SAFETY EQUIPMENT OR RULES Hard hats; no jumping off
stake!

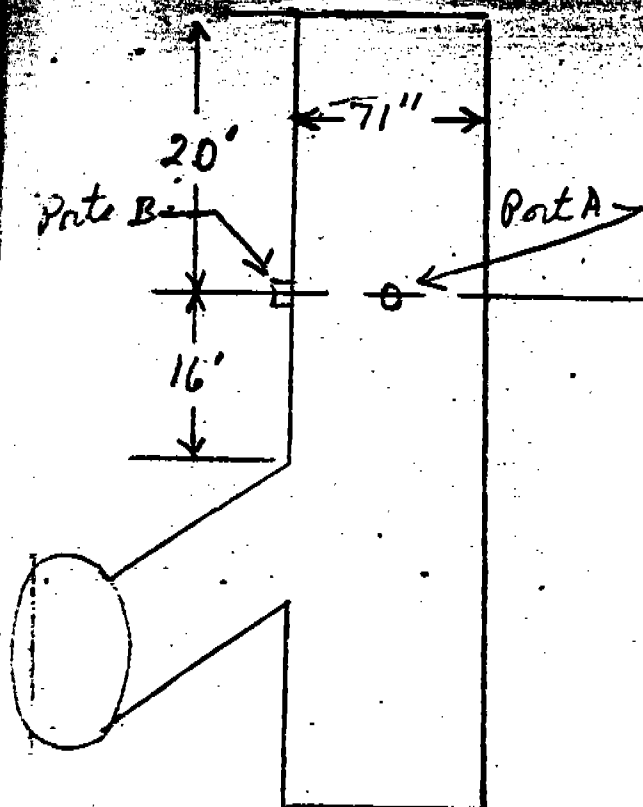
SURVEY BY C.E. Rely

COMMENTS:

Plant will furnish a clean-up area in a warehouse
space. No ice is around plant area! It is
requested that plant personnel be allowed to work
with the testing crew for educational purposes.

C - 1

NO. 1 CLINKER COOLER STACK FIELD DATA



Sketch of stack cross-section showing sampling holes

Calculations:

Dia. downstream - 2.6

Dia. upstream - 3.0

PRELIMINARY FIELD DATA

Stack Geometry

Test No. Maul Industries

Location No. 1 Clunker Cooler Stack

Date 2-24-71

A. Dist. from inside of far wall to outside of near wall, in., = 74"

B. Wall thickness, in., = 3 1/4"

Inside diameter of stack = A-B 70 3/4"

Stack Area = 3929

Comments: 2 - ports
22 traverse points/axis.
44 - Total sampling points

Point	% Dia. for circular stack	Dist. from outside of sample port, in.
(see following sheet)		

Calculator C. E. Rly

Cinder Cooler Stack No. 1

<u>Point</u>	<u>of Dia. of stack</u>	<u>Dist. from inside stack</u>	<u>Dist. from outside of pipe</u>
1	1.1	.80 + 3 $\frac{1}{4}$ " =	4"
2	3.5	1.50 =	5 $\frac{3}{4}$ "
3	6.0	4.25 =	7 $\frac{1}{2}$ "
4	8.7	6.15 =	9 $\frac{3}{8}$ "
5	11.6	8.20 =	11 $\frac{1}{2}$ "
6	14.6	10.3 =	13 $\frac{1}{2}$ "
7	18.0	12.7 =	16"
8	21.8	15.4 =	18 $\frac{3}{4}$ "
9	26.2	18.5 =	21 $\frac{3}{4}$ "
10	31.5	22.2 =	25 $\frac{1}{2}$ "
11	39.3	27.8 =	31 $\frac{1}{8}$ "
12	60.7	43.0 =	46 $\frac{1}{4}$ "
13	68.5	48.5 =	51 $\frac{3}{4}$ "
14	73.8	52.2 =	55 $\frac{1}{2}$ "
15	78.2	55.3 =	58 $\frac{5}{8}$ "
16	82.0	58.0 =	61 $\frac{1}{4}$ "
17	85.4	60.3 =	63 $\frac{5}{8}$ "
18	88.4	62.5 =	65 $\frac{3}{4}$ "
19	91.3	64.5 =	67 $\frac{3}{4}$ "
20	94.0	66.5 =	69 $\frac{3}{4}$ "
21	96.5	68.3 =	71 $\frac{5}{8}$ "
22	98.9	70. =	73 $\frac{1}{4}$ "

C. C. Riley

34

2-23-71

VELOCITY TRAVERSE FIELD DATA

Plant Maul Industries

Static press - .2 in. H₂O

Test Preliminary

Location No. 1 Clinton Cooler Stack

Date 2-24-71

Operator Bob Martin

Meter ΔH 1.92

Clock Time	A Point	(1) ΔP , in. H ₂ O	(1) $\sqrt{\Delta P}$, in. H ₂ O	(1) ΔP , in. H ₂ O	(2) $\sqrt{\Delta P}$, in. H ₂ O	Stack Temp. °F	
						(1)	(2)
11:45	1A	.03		14	.02	175	175
	2	.03		15	-.01		
	3	.03		16	-.01		
	4	.05		17	0		
	5	.07		18	-.02		
	6	.10		19	-.02		
	7	.09		20	-.02		
	8	.12		21	-.03		
	9	.10		22	-.02		
	10	.08					
	11	.04					
	12	.03					
	13	.04					

(1) ΔP , in. H₂O Average .05

(2) ΔP , in. H₂O Average 175

Comments:

Plant Mauls clnd.

Date 2-24-71

Sampling location No. 1 Clinker Cooler Hacks

STACK DATA FOR NOMOGRAPH:

1. Meter ΔH 1.92 in H_2O

2. Avg. meter tempt (ambient + 20° ⁹⁰ 110 °F)

3. Moisture (volume) 3 %

4. Avg. static press. 0.22 in. $H_2O \times 0.073 = + .016 in. Hg.$

5. Bar. press sampling point 30.00 in. Hg @ .01 (static press in. Hg) =
30.01 in. Hg.

6. Bar press of meter 30.00 in. Hg.

7. $P_s/P_m = \frac{5. \text{ in. Hg}}{6. \text{ in. Hg}} = \frac{1.0}{1.0}$

8. Avg. stack temperature 175 °F.

9. Avg. stack velocity (ΔP) 0.07 in H_2O . Max. velocity 0.18 inH

C factor (1) 1.2 (2) _____

PARTICULATE FIELD DATA

Readings every 3 MIN

Plant Maulo
 Run No. 1
 Location Clinker Cooler stack No. 1
 Date 2-25-71
 Operator BOMART
 Sample Box No. 64
 Meter Box No. NC 8
 Meter 1.92
 O Factor 1.2

VERY IMPORTANT - FILL IN ALL BLANKS

Read and record at the start of each test point.

PATHOLOGICAL INCINERATORS - read and record every 5 minutes.

22 points/axis
 44 points total

3 min/point

total time 132 MIN

Ambient Temp °F 98
 Bar. Press. "Hg 30.02
 Assumed Moisture % 3
 Heater Box Setting, °F 250
 Probe Tip Dia., In. 1.370
 Probe Length 6 ft

Probe Heater Setting 80
 Avg. Δ P 0.07 Avg. Δ H 1.32

Test Point	Clock Time	Dry Gas Meter, CF	Pilot In. H ₂ O Δ P	Orifice Δ H in H ₂ O		Dry Gas Temp. °F		Pump Vacuum In. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Press. in. Hg	Stack Temp. °F
				Desired	Actual	Inlet	Outlet					
1	00	300.28	.035	.67	.67	84	85	5		65		180
2	03		.05	.85	.95	84	85	6				180
3	06	301.26	.06	1.15	1.15	84	84	6				180
4	09	304.93	.07	1.38	1.38	90	85	7				180
5	12	306.75	.08	1.85	1.85	94	84	8				180
6	15	308.78	.09	1.88	.88	94	84	5				180
7	18	310.48	.07	1.50	.88	97	85	7				180
8	21	312.29	.09	1.95	1.95	99	86	9				180
9	24	314.35	.08	1.85	1.85	100	88	8				180
10	27	316.46	.09	1.45	1.45	102	88	8				180
11	30	318.37	.09	1.45	1.45	102	89	7				180
12	33	320.24	.07	1.35	1.35	102	89	7				180
13	36	322.07	.09	1.75	1.75	102	90	8				180
14	39	324.06	.09	1.75	1.75	102	90	8				180
15	42	326.17	.04	1.80	1.80	104	91	5				180
16	45	327.68	.06	1.15	1.15	104	91	7				180

COMMENTS:

Note - (-) values use @ 0.2 in. H₂O on Δ H₁ = 84

PARTICULATE FIELD DATA

Plant MAJCE
 Run No. 2
 Location CLINTON CANYON STACK
 Date 2-28-71
 Operator BOWMAN
 Sample Box No. NC8
 Meter Box No. 1.92
 Meter A B 1.2
 C Factor

VERY IMPORTANT - FILL IN ALL BLANKS

Read and record at the start of each test point.

~~PATHEOLOGICAL INVESTIGATIONS~~
 read and record every 5 minutes

Ambient Temp of 90

Bar. Press. "Hg 30.02

Assumed Moisture % 3

Heater Box Setting, °F 250

Probe Tip Dia., In. 370

Probe Length 6'

Heater Setting 80

Avg. A P 1.07 Avg. AH 1.38

Point	Clock Time	Dry Gas Meter, CF	Pitot in. H ₂ O	Orifice ad in. H ₂ O		Dry Gas Temp.		Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp °F	Stack Press in. Hg	Stack Temp °F
				Desired	Actual	Inlet	Outlet					
1	1:15	378.23	.15	2.9	2.9	100	97	12	250	70		180
2	1:18	380.61	.10	2.0	2.0	100	97	9	250	70		180
3	2:1	382.87	.10	2.0	2.0	104	98	9	250	70		180
4	2:4		.13	2.5	2.5	104	98	10	250	70		180
5	2:7		.15	2.9	2.9	112	98	12	250	70		180
6	2:10		.13	2.5	2.5	115	99	11	250	70		180
7	2:13	392.74	.12	2.3	2.3	116	99	12	250	70		180
8	2:16	395.36	.12	2.7	2.7	116	99	10	250	70		180
9	2:19	397.79	.18	3.2	3.2	118	100	13	250	70		180
10	2:22	400.51	.13	2.5	2.5	118	100	10	250	70		180
11	2:25	403.03	.10	2.0	2.0	118	100	9	250	70		180
12	2:28		.06	1.15	1.15	118	100	6	250	70		180
13	2:31	407.15	.03	.60	.60	116	100	4	250	70		180
14	2:34		.01	.2	.2	116	100	3	250	70		180
15	2:37	409.30	.01	.2	.2	116	100	3	250	70		180
16	2:40	410.18	.0	.2	.2	109	101	3				180

Note - (-) values are 0.12 in H₂O or 1 H₁

Port # 3
Comments

Clock Time
Dry Gas Meter, CF

Pitot in. H₂O ΔP

Orifice All in H₂O
Desired Actual

Dry Gas Temp. Inlet Outlet

Pump Vacuum In. Hg Gauge

Box Temp. °F

Impinger Temp. °F

Stack Press in. Hg

Stack Temp °F

39	410.85	0	.2	.2	109	100	3			180
40	411.51	0	.2	.2	108	100	3			180
41	412.11	N86	.2	.2	108	100	3			180
42	413.15	N86	.2	.2	108	100	3			180
43	413.93	0	.2	.2	108	100	3			180
44		.01	.2	.2	108	100	3			180
45	415.49	.04	.78	.78	104	101	5			180
46		.05	.96	.96	104	101	6			180
47	419.69	.06	1.20	1.20	104	101	6			180
48	421.27	.07	1.35	1.35	107	98	7			180
49	422.96	.08	1.35	1.35	110	98	7			180
50	424.75	.08	1.50	1.50	110	98	7			180
51	426.59	.08	1.50	1.50	110	98	7			180
52	428.50	.07	1.35	1.35	110	98	7			180
53	430.43	.08	1.50	1.50	112	96	7			180
54	432.24	.11	2.2	2.2	112	96				180
55	434.14	.08	1.50	1.50	112	96				180
56	436.40	.07	1.35	1.35	112	96	6.5			180
57	438.4	.05	.96	.96	112	96	6.5			185
58	440.25	.07	1.35	1.35	112	96				185
59	441.86	.08	1.50	1.50	112	96				185
60	443.66	.05	.96	.96	112	96				185
61	445.57	.09	.60	.60	112	96	4			185
62	447.19	.0	.2	.2	112	96	2			185
63	448.52	.0	.2	.2	112	96	2			185
64	449.31	.0	.2	.2	112	96	2			185
65	450.17	.0	.2	.2	112	96	2			185
66	450.85	.0	.2	.2	112	96	2			185
67	451.505	.0	.2	.2	112	96	2			185
68										
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132 73.28 123 110.5 98.4 181

104

PARTICULATE FIELD DATA

Plant MAJCE
 Run No. 3
 Location Clinton Cooler
 Date 2-25-71
 Operator MARTIN
 Sample Box No. NC 8
 Meter Box No. 1.92

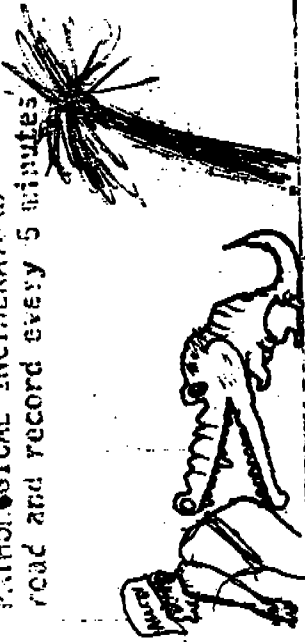
VERY IMPORTANT - FILL IN ALL BLANKS
 Read and record at the start of each test point.

Ambient Temp °F 85
 Bar. Press. "Hg 30.02
 Assumed Moisture % 3

PARTICULATE INCINERATORS -
 read and record every 5 minutes

Heater Box Setting, °F 250
 Probe Tip Dia., In. .370
 Probe Length 6'
 Probe Heater Setting 107

Avg. Air 138



Point	Clock Time	Dry Gas Meter, CF	Plot In. 120 Ap	Orifice AH in H ₂ O		Dry Gas Temp. °F		Pump Vacuum In. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Press. in. Hg	Stack Temp. °F
				Desired	Actual	Inlet	Outlet					
A 1	1:35	451.51	.085	.95	.5	101	97	4	200	70		180
2	1:40	452.64	.05	.95	.95	102	96	6	250			180
3	1:46	454.16	.05	.95	.95	103	96	6				
4	1:49	455.74	.065	1.25	1.25	103	96	7				
5	1:52	457.47	.06	1.15	1.15	104	96	7				
6	1:55	459.23	.09	1.75	1.75	105	96	8				
7	1:58	461.25	.07	1.25	1.35	106	96	8				
8	2:01	462.18	.12	2.3	2.3	107	96	10				
9	2:04	464.45	.09	1.75	1.75	107	97	9				
10	2:07	467.57	.07	1.35	1.35	107	94	7				
11	2:10	469.47	.09	1.75	1.75	108	94	9				
12	2:13	471.55	.05	.95	.95	108	93	6				
13	2:16	474.74	.03	.6	.6	101	93	4				
14	2:19	476.04	.04	.78	.78	100	93	4				
15	2:22		.04	.78	.78	97	92	5				
16	2:25											

Comments: Note - (-) value in @ 1.20 in H₂O on AH1

RUN-3
Comments

Clock Time	N ₂ Dry Gas Meter, CF	Pitot in. H ₂ O Δp	Orifice All in H ₂ O		Dry Gas Temp. °F		Pump Vacuum In. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Press in. Hg	Stack Temp. °F
			Desired	Actual	Inlet	Outlet					
17 18	478.75	.02	.40	.40	97	91	4	250	70		180
18 21	479.84	.03	.95	.95	97	91	5	250	70		180
19 24	481.35	.02	.40	.40	97	91	3	250	70		180
20 27	482.43	.02	.40	.40	97	91	3	250	70		180
21 30	483.45	.02	.40	.40	97	91	3	250	70		180
22 33	484.58	.02	.40	.40	97	91	3	250	70		180
23 04	485.52	.02	.40	.40	97	91	3	250	70		180
24 07	487.34	.12	.16	.16	92	89	8	250	70		180
25 10	489.76	.25	.23	.23	92	89	10	250	70		180
26 13	492.51	.13	.37	.37	97	89	13	250	70		180
27 16	495.50	.17	3.5	3.5	100	88	18	250	70		175
28 19	498.47	.17	3.3	3.3	101	88	17	250	70		175
29 22	501.40	.24	3.7	3.6	103	88	18	250	70		175
30 25	504.38	.25	4.5	3.6	104	88	18	250	70		175
31 28	507.34	.26	4.5	3.6	105	89	18	250	70		175
32 31	510.34	.19	3.8	3.6	106	88	18	250	70		175
33 34	512.23	.11	3.7	2.4	108	89	11	250	70		175
34 37	515.89	.03	0.6	0.61	107	88	5	250	70		175
35 40	518.24	.015	.29	.29	102	90	3	250	70		175
36 43	521.18	.010	.23	.21	100	90	3	250	70		175
37 46	524.14	.005	.13	.20	98	90	3	250	70		175
38 49	527.18	.001	.10	.20	94	88	3	250	70		175
39 52	530.18	.001	.10	.20	92	88	3	250	70		175
40 55	533.18	.005	.10	.20	91	88	3	250	70		175
41 58	536.18	.005	.10	.20	90	88	3	250	70		175
42 01	539.18	.005	.12	.20	90	88	3	250	70		175
43 04	542.18	.005	.12	.20	90	88	3	250	70		175
44 07	545.18	.005	.12	.20	90	88	3	250	70		175
END	548.18				90	88	3	250	70		175
1855		(38)									
132	74.48	583		1.35	100	91.3					178
						95.6					

PARTICULATE CLEANUP SHEET

Date: 2-25-71 Plant: Mand Industries
 Run number: 1 Location of sample port: Chimney Coder No. 1
 Operator: Ray Moley Barometric pressure: 30.02
 Sample box number: 4 Ambient temperature: 85

Impinger H₂O

Volume after sampling 224 ml Container No. 1A Ether-chloroform extraction
 Impinger prefilled with 209 ml Extra No. _____ of impinger water 6.0 mg
 Volume collected 16 ml Impinger water residue 6.0 mg

Impingers and back half of filter, acetone wash: Container No. 1B
 Extra No. _____ Weight results added to water catch mg

Dry probe and cyclone catch: Container No. _____
 Extra No. _____ Weight results _____ mg

Probe, cyclone, flask, and front half of filter, acetone wash: Container No. 1C
 Extra No. _____ Weight results 71.0 mg

Filter Papers and Dry Filter Particulate

Filter number	Container no.	Filter number	Container no.	
<u>012323</u>	<u>1D</u>	_____	_____	
_____	_____	_____	_____	Filter particulate weight <u>57.0</u> mg
_____	_____	_____	_____	Total particulate weight <u>134</u> mg

Silica Gel

Weight after test: 216.7
 Weight before test: 200.0
 Moisture weight collected: 16.7 Moisture total 72.7 gm
 Container number: 1. _____ 2. _____ 3. _____ 4. _____

Sample number: 1 Analyze for: Mass
 Method determination: _____
 Comments: _____

PARTICULATE CLEANUP SHEET

Date: 2-15-71
 Run number: 2
 Operator: Ray Mobley
 Sample box number: 1

Plant: Mauls
 Location of sample port: Cimbu (Coker No. 1)
 Barometric pressure: 30.02
 Ambient temperature: 85°

Impinger H₂O

Volume after sampling 221 ml Container No. 2A Ether-chloroform extraction
 Impinger prefilled with 208 ml Extra No. _____ of impinger water _____ mg
 Volume collected 13 ml Impinger water residue 11.0 mg

Impingers and back half of filter, acetone wash: Container No. 2B Weight results 0 mg
 Extra No. _____

Dry probe and cyclone catch: Container No. 2C Weight results _____ mg
 Extra No. _____

Probe, cyclone, flask, and front half of filter, acetone wash: Container No. 2C Weight results 75.0 mg
 Extra No. _____

Filter Papers and Dry Filter Particulate

Filter number	Container no.	Filter number	Container no.	
<u>012425</u>	<u>2D</u>	_____	_____	
_____	_____	_____	_____	Filter particulate weight <u>52.0</u> mg
_____	_____	_____	_____	Total particulate weight <u>138</u> mg

Silica Gel

Weight after test: 215.4
 Weight before test: 208.0
 Moisture weight collected: 15.4 Moisture total 28.4 gm
 Container number: 1. _____ 2. _____ 3. _____ 4. _____

Sample number: 2 Analyze for: Na

Method determination: _____

Comments: _____

PARTICULATE CLEANUP SHEET

Date: 1-25-71 Plant: Mauli Ind.
 Run number: 3 Location of sample port: Clinker Cooler No. 1
 Operator: Ray Mally Barometric pressure: 30.02
 Sample box number: 4 Ambient temperature: 85°

Impinger H₂O

Volume after sampling 220 ml Container No. 3A Ether-chloroform extraction
 Impinger prefilled with 200 ml Extra No. _____ of impinger water _____ mg
 Volume collected 12 ml Impinger water residue 10.0 mg

Impingers and back half of filter, acetone wash: Container No. 3B
 Extra No. _____ Weight results 0 mg

Dry probe and cyclone catch: Container No. _____
 Extra No. _____ Weight results _____ mg

Probe, ~~cyclone~~ flask, and front half of filter, acetone wash: Container No. 3C
 Extra No. _____ Weight results 56 mg

Filter Papers and Dry Filter Particulate

Filter number Container no. Filter number Container no.

012317 3D

Filter particulate weight 38 mg

Total particulate weight 104 mg

Silica Gel

Weight after test: 215.5

Weight before test: 200

Moisture weight collected: 15.5

Moisture total 28.5 gm

Container number: 1. _____ 2. _____ 3. _____ 4. _____

Sample number: 3 Analyze for: Mas:

Method determination: _____

Comments: _____

SAMPLING SUMMARY SHEETS

PLANT Mauld and

LOCATION No. 1 Center Cooler Stack

SAMPLED SOURCE at Hialeah, Florida

Train Data

Run No.	Date	Nozzle dia. in.	Net time min.	Bar. pres. "Hg.	Orifice diff. ΔH "H ₂ O	Volume sampled meter cond. cu. ft.	Meter temp. °F	Volume sampled standard cond. cu. ft.
1	2-25-71	.370	132	30.02	1.49	77.95	95	74.90
2	2-25-71	.370	132	30.02	1.23	73.28	104	69.25
3	2-25-71	.370	132	30.02	1.35	74.48	96	71.41

Moisture and Gas Data

Run No.	Total moisture ml.	Moisture std. cond. cu. ft.	% Moisture by volume	Mole fraction dry gas	Molecular wt. of dry stack gas	Molecular wt. of moist. stack gas
1	32.7	1.55	2.63	.980	29.00	28.78
2	28.4	1.35	1.91	.981	29.00	28.71
3	28.5	1.35	1.86	.981	29.00	29.80
					(air)	

Stack Data

Run No.	Stack area in ²	Velocity head "H ₂ O	Static press. "Hg.	Stack press. "Hg. Abs.	Stack temp. °F
1	3929	.05	.02	30.04	180
2	3929	.04	.02	30.04	182
3	3929	.05	.02	30.04	178
	(785 x d ²)				

Velocity and Calculation Data

Average $\sqrt{\text{Velocity} \times \text{temperature}} \text{ } ^\circ\text{R}$	Stack velocity fpm stack cond.	Stack gas volume scfm	Percent isokinetic
5.91	876	19,423	106.2
5.28	783	17,369	110.0
5.74	851	18,994	103.7

C - 2

NO. 1 KILN STACK FIELD DATA

PRELIMINARY FIELD DATA

Stack Geometry

Plant Mauk

Test No. 1

Location Kiln Stack No. 1

Date 2-24-71

A. Dist. from inside of far wall to outside of near wall, in., = 126 1/2

B. Wall thickness, in., = 32"

C. Inside diameter of stack = A-B 94 1/2

Stack Area = 7010

Comments: Downstream Dia. To port - 10

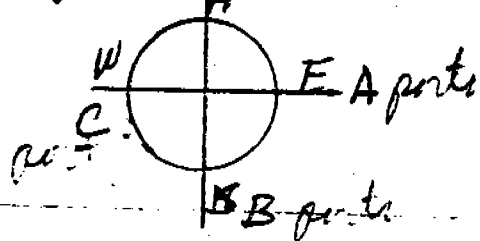
Upstream dia. From port - 12

3 points/radius 12 sampling points

Sketch of stack cross-section showing sampling holes

Calculations:

port D Axis

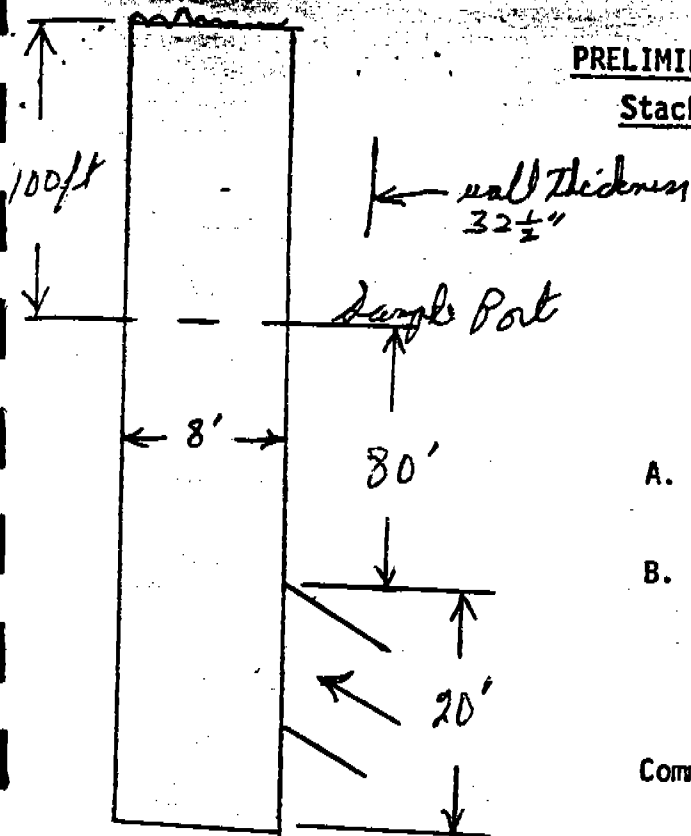


Point	% Dia. for circular stack	Dist. from outside of sample port, in.
1	4.4	4.2 + 32 = 36
2	14.7	13.5 = 46
3	29.7	26.9 = 59

Calculator C. E. Riley

PRELIMINARY FIELD DATA

Stack Geometry



Sketch of stack cross-section showing sampling holes

Plant Mauler

Test No. 1

Location Run No. 2

Date 2-23-71

A. Dist. from inside of far wall to outside of near wall, in., = 128 1/2

B. Wall thickness, in., = 32 1/2

Inside diameter of stack = A-B 96"

Stack Area = 7235 ~~2278~~ in²

Comments: $.785 \times (d^2)$
 $.785 \times (96)^2$

Calculations:

Port
 Dis. downstream — 10
 Dis. upstream — 12

Point	% Dia. for circular stack	Dist. from outside of sample port, in.
1	4.4	4.3 + $32 \frac{1}{2}$ = $37 \frac{1}{2}$
2	14.7	14.2 + = $46 \frac{1}{2}$
3	29.7	27.0 + = 60

Calculator C E Raley

VELOCITY TRAVERSE FIELD DATA

Plant Maulo

Test 1

Location Kila stock No. 2

Date 2-23-71

1530

Operator Mobley

Meter ΔH 1.88

2nd time

Clock Time	Point	(1) ΔP , in. H_2O	(1) $\sqrt{\Delta P}$, in. H_2O	(2) ΔP , in. H_2O	(2) $\sqrt{\Delta P}$, in. H_2O	Stack Temp. °F	
						(1)	(2)
10:15A	1	.25	11.0	.25		415	415
	2	.32		.33			
	3	.36		.35			
	B4	.28		.28			
	5	.37		.35			
	6	.26		.23			
	C7	.34		.33			
	8	.29		.27			
	9	.34		.34			
	D10	.25		.28			
	11	.38		.36			
	12	.36		.37			

(1) ΔP , in. H_2O Average .33

(2) ΔP , in. H_2O Average .33

Comments: C factor .52

Static pres + .47" H_2O

.41
.50

Avg = .46

VELOCITY TRAVERSE FIELD DATA

Plant Maula
 Test Preliminary
 Location Kilm Stack No. 1
 Date 2-25-71
 Operator C.E. Bly
 Meter ΔH 1.88

Clock Time	Point	(1) ΔP , in. H_2O	(1) $\sqrt{\Delta P}$, in. H_2O	(2) ΔP , in. H_2O	(2) $\sqrt{\Delta P}$, in. H_2O	Stack Temp. °F	
						(1)	(2)
1300	A1	.24				400	
	2	.38					
	3	.36					
	B1	.23					
	2	.30					
	3	.36					
	C1	.26					
	2	.34					
	3	.35					
	D1	.27					
	2	.36					
	3	.36				410	

(1) ΔP , in. H_2O Average 32
 (2) ΔP , in. H_2O Average 32

Comments:

Plant Maul Industries

Date 2-26-71

Sampling location No. 1 Tail Stack

STACK DATA FOR NOMOGRAPH:

1. Meter ΔH 1.88 in H_2O

2. Avg. meter temp (⁸⁰ambient + 20° 100 °F)

3. Moisture (volume) 30 %

4. Avg. static press. 4 .45 in. $H_2O \times .073 =$ 4 .03 in. Hg.

5. Bar. press sampling point 30.02 in. Hg 4 .03 (static press in. Hg) =
30.05 in. Hg.

6. Bar press of meter 30.05 in. Hg.

7. $P_s/P_m = \frac{5. \text{ in. Hg}}{6. \text{ in. Hg}} =$ 1.0

8. Avg. stack temperature 405 °F.

9. Avg. stack velocity (ΔP) 0.32 in H_2O . Max. velocity 39 in H_2O

C factor (1) .66 (2) _____

Plant Maul Industries

Date 1-23-71

Sampling location Kiln Stack No. 2

STACK DATA FOR NOMOGRAPH:

1. Meter ΔH 1.88 in H_2O

2. Avg. meter temp (⁸⁰ambient + 20° 100 °F)

3. Moisture (volume) 30 %

4. Avg. static press. $\oplus$.46 in. $H_2O \times .073 = +$.03 in. Hg.

5. Bar. press sampling point 30.00 in. Hg $\oplus$.03 (static press in. Hg) =
30.03 in. Hg.

6. Bar press of meter 30.00 in. Hg.

7. $P_s/P_m = \frac{5. \text{ ✓ in. Hg}}{6. \text{ ✓ in. Hg}} = \text{ 1.0 }$

8. Avg. stack temperature 415 °F.

9. Avg. stack velocity (ΔP) .33 in H_2O . Max. velocity .38 in H_2O

C factor (1) .64 (2) _____

4

Mauli

1

2nd Stock No. 1

2 + 26 = 71

Relax

4

10

188

Page 2

Ambient Temp. of 80°

Bar. Press. "Hg" 30.02

Assumed Moisture 3.30

Probe Tip Dia.: In. 137D

7

22

AvJ. ΔH 2.7

390

start time- 11:35

Completion Time - 1110

15

Maula

VERY IMPORTANT - FILL IN ALL BLANKS

Ambient Temp of

8021

Kilm Stock No. 1

Read and record at the start of each test point.

Bar. Press. "Hg

30.82

2-26-71

PATHOLOGICAL INCINERATORS-

Assumed Moisture %

Ray

read and record every 5 minutes.

Heater Box Setting: of 250

1

Probe Tip 012, In.

0

Probe Length:

1.88

Probe Heater Setting

103841

Eq. A.9

[illegible]

Comments:

start time - 1:45
completion time - 3:15

NCAP-37-12167)

92.3

Place Main

Run No. 3

Location Elm. Stack No. 1

Date 2-26-71

Operator Ray

Station No. 4

Hours 10

Time 1.88

Altitude 6.7

Very Turbulent - Full of rain clouds

Read 10 seconds on the clock at each test point.

Estimated 1000 ft. above read and record every 5 ft. above.

Average Temp of 80°

Bar. Press. Hg 30.22

Atmos. Moisture % 30

Wester Box Serial No. F250

Probe Dia. in. .370

Probe Length 6 ft

Probe Heater Setting 70

Avg. No. 133 Avg. Alt. 2.7

Point	Clock Time	Dry Gas Meter, in.	Pitot in. Hg	Griffith An. in. Hg		Dry Gas Temp. °F		Pump Vacuum in. Hg Gauge	Box Temp. °F	Impinger Temp. °F	Stack Press. in. Hg	Stack Temp. °F
				Static	Dynamic	Intake	Outlet					
A-1	0	570.0	2.20	1.6	1.6	94	88	2	250	90		400
2	5	573.36	2.25	2.0	2.0	94	88	4		60		400
3	10	576.99	2.3	2.4	2.4	100	88	3		90		400
B-1 1555	15	581.08	2.21	1.7	1.7	94	88	4		64		405
2	20	584.48	2.27	2.2	2.2	96	88	5		64		400
3	25	588.36	2.35	2.8	2.8	100	88	6		64		400
C-1 1620	31	592.73	2.35	2.8	2.8	99	88	4		66		390
2	35	596.44	2.35	2.8	2.8	97	88	5		64		390
3	40	600.76	2.38	3.1	3.1	101	88	5		64		400
D-1 1145	45	605.32	2.33	2.0	2.0	94	88	5		68		400
2	50	609.0	2.33	2.6	2.6	98	88	6		64		405
3	55	613.13	2.38	3.0	3.0	102	88	8		64		405
	60	617.69										

60 47.67 .29 2.35 96.9 88. 92.4

Start time - 3:30

Completion time - 5:00

Comments

NO. 21 (12/57)

3110

PARTICULATE CLEANUP SHEET

Date: 2-26-71 Plant: Mank Ind.
 Run number: 1 Location of sample port: Kilm. Stack No. 1
 Operator: C.E. Rly Barometric pressure: 30.02
 Sample box number: 4 Ambient temperature: 85°

Impinger H₂O

Volume after sampling 635 ml Container No. 4A Ether-chloroform extraction
 Impinger prefilled with 208 ml Extra No. 4A-1 of impinger water _____ mg
 Volume collected 427 ml Impinger water residue 17 mg

Impingers and back half of filter, acetone wash: Container No. 4B
 Extra No. _____ Weight results _____ mg

Dry probe and cyclone catch: Container No. 4B
 Extra No. _____ Weight results _____ mg

Probe, ~~cyclone~~, ~~back~~, and front half of filter, acetone wash: Container No. 4C
 Extra No. 4C-1 Weight results 104 mg

Filter Papers and Dry Filter Particulate

Filter number	Container no.	Filter number	Container no.
<u>012345</u>	<u>4D</u>	_____	_____
<u>012344</u>	_____	_____	_____
_____	_____	_____	_____

Filter particulate weight 68 mg
 Total particulate weight 189 mg

Silica Gel

Weight after test: 222.3 _____
 Weight before test: 22.3 _____
 Moisture weight collected: 22.3 _____
 Container number: 1. _____ 2. _____ 3. _____ 4. _____

22.3
427.
449.3
 Moisture total 449 g

Sample number: 4 Analyze for: Mass

Method determination: _____

Comments: 2 filter papers were placed in filter holder by mistake

PARTICULATE CLEANUP SHEET

Date: 2-26-71

Run number: 2

Operator: C. E. Kelly

Sample box number: 4

Plant: *Mauli chid.*

Location of sample port: *Film Stock No. 1*

Barometric pressure: 70.02

Ambient temperature: 25°

Impinger H₂O

Volume after sampling 595 ml

Container No. 5A

Ether-chloroform extraction

Impinger prefilled with 208 ml

Extra No. 5A-1

of impinger water _____ mg

Volume collected 387 ml

Impinger water residue 49 mo

Impingers and back half of
filter, acetone wash:

Container No. 5B

Extra No. .

Weight results

Dry probe and cyclone catch:

Container No.

Extra No. _____

Weight results

Probe, ~~acetone~~, ~~back~~, and
front half of filter,
acetone wash:

Container No. 50

Extra No.

Weight results 138

Filter Papers and Dry Filter Particulate

Filter number	Container no.
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
14	14
15	15
16	16
17	17
18	18
19	19
20	20
21	21
22	22
23	23
24	24
25	25
26	26
27	27
28	28
29	29
30	30
31	31
32	32
33	33
34	34
35	35
36	36
37	37
38	38
39	39
40	40
41	41
42	42
43	43
44	44
45	45
46	46
47	47
48	48
49	49
50	50
51	51
52	52
53	53
54	54
55	55
56	56
57	57
58	58
59	59
60	60
61	61
62	62
63	63
64	64
65	65
66	66
67	67
68	68
69	69
70	70
71	71
72	72
73	73
74	74
75	75
76	76
77	77
78	78
79	79
80	80
81	81
82	82
83	83
84	84
85	85
86	86
87	87
88	88
89	89
90	90
91	91
92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

Filter number	Container no.
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
14	14
15	15
16	16
17	17
18	18
19	19
20	20
21	21
22	22
23	23
24	24
25	25
26	26
27	27
28	28
29	29
30	30
31	31
32	32
33	33
34	34
35	35
36	36
37	37
38	38
39	39
40	40
41	41
42	42
43	43
44	44
45	45
46	46
47	47
48	48
49	49
50	50
51	51
52	52
53	53
54	54
55	55
56	56
57	57
58	58
59	59
60	60
61	61
62	62
63	63
64	64
65	65
66	66
67	67
68	68
69	69
70	70
71	71
72	72
73	73
74	74
75	75
76	76
77	77
78	78
79	79
80	80
81	81
82	82
83	83
84	84
85	85
86	86
87	87
88	88
89	89
90	90
91	91
92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

019343 5D

Filter particulate
weight 134 mg

Total particulate weight 32/ mg

Silica Gel

Weight after test: 219.3

Weight before test: 200

Moisture weight collected: 193

Container number: 1. 2. 3. 4.

Moisture total 406 gm

Sample number: 5

Analyze for: *Moss*

Method determination:

Comments:

PARTICULATE CLEANUP SHEET

Date: 2-21-71

Plant: Mauls

Run number: 3

Location of sample port: Kiln Stack No. 1

Operator: C.E. Rly

Barometric pressure: 30.02

Sample box number: _____

Ambient temperature: 85°

Impinger H₂O

Volume after sampling 588 ml

Container No. 6A

Ether-chloroform extraction
of impinger water _____ mg

Impinger prefilled with 208 ml

Extra No. _____

Volume collected 380 ml

Impinger water residue 30 mg

Impingers and back half of
filter, acetone wash: _____

Container No. 6B

Extra No. _____

Weight results _____ mg

Dry probe and ~~acetone wash~~: _____

Container No. _____

Extra No. _____

Weight results _____ mg

Probe, cyclone, flask, and
front half of filter,
acetone wash: _____

Container No. 6C

Extra No. _____

Weight results 206 mg

Filter Papers and Dry Filter Particulate

Filter number Container no.

Filter number Container no.

~~12342~~ 6D

12342 _____

Filter particulate
weight 282 mg

Total particulate weight 518 mg

Silica Gel

Weight after test: 217.9 _____

Weight before test: 200 _____

Moisture weight collected: 17.9 _____

Container number: 1. _____ 2. _____ 3. _____ 4. _____

380
17.9
397.9

Moisture total 397.9 gm

Sample number: 6

Analyze for: Mars

Method determination: _____

Comments: _____

Infrared

~~GCSE~~ FIELD DATA

Location Maule dnd

Comments:

Date 2-25-71

Kilm Stock No.1

Time 11:15-1430

Operator Ray Miller & Dana Ludwig

Test	(CO ₂) Reading 1	(O ₂) Reading 2	(CO) Reading 3
<u>Average</u>			
<u>1</u>	<u>12.5</u>	<u>20.5</u>	<u>28ppm</u>

30.42

Confined

~~OSHA~~ FIELD DATA

Location Mauls Pond

Comments:

Date 2-23-71

Nitr. Str. No. 2

Time ~~15~~ 0830-1530 *Average*

Operator Ray Muller

Test	(CO ₂) Reading 1 -	(O ₂) Reading 2	(CO) Reading 3
<i>Average</i>			
1	10.5	13.2	30 ppm

30.20

SAMPLING SUMMARY SHEETS

PLANT Maul Industries LOCATION Florida

SAMPLED SOURCE No. 1 Kiln Stack

Train Data

Run No.	Date	Nozzle dia. in.	Net time min.	Bar. pres. "Hg.	Orifice diff. ΔH "H ₂ O	Volume sampled meter cond. cu. ft.	Meter temp. °F	Volume sampled standard cond. cu. ft.
1	2-26-71	.370	60	30.02	2.69	50.31	91	48.82
2	2-26-71	.370	60	30.02	1.56	49.03	92	47.46
3	2-26-71	.370	60	30.02	1.35	47.69	92	46.14

Moisture and Gas Data

Run No.	Total moisture ml.	Moisture std. cond. cu. ft.	% Moisture by volume	Mole fraction dry gas	Molecular wt. of dry stack gas	Molecular wt. of moist. stack gas
1	449	21.28	30.36	.700	30.20	26.54
2	406	19.24	28.85	.710	30.20	26.66 26.66
3	398	18.87	29.03	.710	30.20	26.66

Stack Data

Run No.	Stack area in ²	Velocity head "H ₂ O	Static press. "Hg.	Stack press. "Hg. Abs.	Stack temp. °F
1	7010	.29	.04	30.26	390
2	7010	.32	.04	30.04	395
3	7010	.32	.04	30.04	400

Velocity and Calculation Data

Average $\sqrt{\text{Velocity} \times \text{temperature } ^\circ R}$	Stack velocity fpm stack cond.	Stack gas volume scfm	Percent isokinetic
16.79	2586	55,200	95.8
16.38	2517	54,175	94.9
15.79	2426	51,900	96.3

OXIDES OF NITROGEN FIELD DATA

Date 2-26-71
 Plant maule
 Sample Collected By Crist
 Run No. 4 (Keln #1)
 Power Stat Setting 60

Field Data

Clock time	12:07				
Flask number	5				
Volume of flask less correction (liter) ml	2086 - 25 2061				
Vacuum Pressure before sampling in Hg.	24				
Vacuum Pressure after sampling in Hg.	0				
Flask temperature, °F	80 82				

Remarks:

25 ml reagent added
 length of probe 67"
 length of probe sticking out from edge
 of sampling nipple 9"

NCAP-35 (12/67) no reg

$$\text{mg NO}_2 = 0.82$$

OXIDES OF NITROGEN FIELD DATA

Date 2-26-71
 Plant Maulo
 Sample Collected By Crist
 Run No. Q5 Kabin #1
 Power Stat Setting 60

Field Data

Clock time	2:00				
Flask number	1				
Volume of flask less correction (liter) ml	2084 - 25 2059				
Pressure Pressure before sampling in Hg.	24				
Pressure Pressure after sampling in Hg.	0				
Flask temperature, °F	85 87				

Remarks:

25 ml reagent added
 probe - 67"
 length sticking from nipple

OXIDES OF NITROGEN FIELD DATA

Date 12-26-71
 Plant maule
 Sample Collected By Crist
 Run No. 4 Kelm #1
 Power Stat Setting 60

Field Data

Clock time	12:45				
Flask number	20				
Volume of flask less correction (titer) ml	2082 - 25 2057				
Vacuum Pressure before sampling in Hg.	24				
Pressure Pressure after sampling in Hg.	0				
Flask temperature, °F	38 90				

Remarks:

25ml reagent added
 probe - 67"
 length sticking from nipple - 9"

OXIDES OF NITROGEN FIELD DATA

Date 2-26-71
 Plant Maulde
 Sample Collected By Crist
 Run No. Q6 Helm #1
 Power Stat Setting 400

Field Data

Clock time	4:30				
Flask number	71				
Volume of flask less correction (liter) ml	$\frac{2106}{-25}$ 2081				
Vacuum Pressure before sampling in Hg.	24				
Vacuum Pressure after sampling in Hg.	0				
Flask temperature, °F	$\frac{80}{83}$				

Remarks:

25 ml reagent added
 probe 67"
 length sticking from nipple 9"

TABLE E - 1
 STACK SAMPLE ANALYSIS
 Maule Industries Cement Plant
 Hialeah, Florida
 March, 1971

Sample No.	Partic. mg	Nitrogen Dioxide mg	Run No.	Location
1A	6		1	Clinker-Cooler Stack No. 1 (Outlet)
1C	71			
1D	57			
Total	134			
2A	11		2	Clinker-Cooler Stack No. 1 (Outlet)
2C	75			
2D	52			
Total	138			
3A	10		3	Clinker-Cooler Stack No. 1 (Outlet)
3C	56			
3D	38			
Total	104			
4A	17	0.82	4	Kiln Stack No. 1 (Outlet)
4C	104	0.26		
4D	68			
Total	189			
5A	49	0.45	5	Kiln Stack No. 1 (Outlet)
5C	138			
5D	134			
Total	321			
6A	30	0.67	6	Kiln Stack No. 1 (Outlet)
6C	206			

TABLE E - 1 (Continued)

STACK SAMPLE ANALYSIS

Maule Industries Cement Plant

Hialeah, Florida

March, 1971

Legend: A - impinger water
C - acetone rinse of probe cyclone, flask, and front half of filter
D - glass fiber filter particulate

Note: Samples 1, 2, 3, and 6 were obtained without a cyclone and flask in the sampling train. One NO₂ sample was void for run 4 and one 5.

TABLE E - 1 (Continued)

STACK SAMPLE ANALYSIS
Maule Industries Cement Plant
Hialeah, Florida
March, 1971

Legend: A - impinger water
C - acetone rinse of probe cyclone, flask, and front half
of filter
D - glass fiber filter particulate

Note: Samples 1, 2, 3, and 6 were obtained without a cyclone and flask in the sampling train. One NO₂ sample was void for run 5 and one for run 6.

The following additional samples were obtained for future reference and analysis:

- (1) finished product (cement)
- (2) clinker
- (3) slurry (kiln feed)
- (4) material removed by electrostatic precipitator of kiln No. 1
- (5) material removed by electrostatic precipitator of clinker-cooler No. 1
- (6) raw feed to grinding mill

TABLE E - II

ANALYSIS OF IMPINGER PARTICULATE*

Sampling Location	Sample Wt. mg	Sulfate mg	Calcium mg	Potassium mg	Iron ug	Magnesium ug
Clinker Cooler Stack No. 1	10 ⁽¹⁾	0.4	0.30	0	30	12
Kiln Stack No. 1	49 ⁽²⁾	17	0.4	0.11	30	34

(1) Clinker cooler stack Run No. 3 impinger catch.

(2) Kiln stack Run No. 2 impinger catch.

* Analyses performed by EPA

TABLE E - III
METALS EMISSION DATA*

Element	Sample Conc. (ug/gm Sample)	
	Clinker Stack #1 ⁽¹⁾	KILN Stack #1 ⁽²⁾
Be ✓	7.2	BDL
Cd ✓	BDL	BDL
As ✓	BDL	BDL
V ✓	200	139
Mn ✓	300	130
Ni ✓	1304	2204
Sb	0	0
Cr	1376	3273
Fe	23,880	10,430
Cu	231	256
Sr	3854	2853
Pb	BDL	815
Weight of sample-mg	134	189

$$\text{Metal wt.\%} = \frac{\text{wt. metal}}{\text{wt sample}} \times 100$$

(1) Clinker stack Run No. 1 total catch.

(2) Kiln stack Run No. 1 total catch.

* Analysis conducted by EPA

TABLE E - IV

Results of Emission Spectrographic Analysis

Performed on the Impinger Particulate*

Results given in weight percent

Metals	Clinker Cooler Run No. 2	Kiln Stack Run No. 3
Na	1.0	0.2
K	0.2	0.2
Ca	1.0	0.5
Al	0.02	0.1
Fe	0.4	0.04
Mg	0.4	0.1
B	0.1	< 0.01
Si	2.0	0.1
Cu	0.02	0.03
Ba	0.01	< 0.01
Mn	< 0.01	0.01
Pb	< 0.01	< 0.01
Sn	0.02	0.04
Cr	0.02	< 0.01
Ni	0.04	0.04
Ti	0.01	< 0.01
Co	< 0.01	0.02

* Analysis conducted by Battelle Laboratories for EPA.

TABLE E - V

Analysis Results of Impinger Particulate*Type of Analyses: Category Visual Absorption Spectrography

Results in weight percent

Analysis For	Clinker Cooler Stack Run No. 2	Kiln Stack Run No. 3
$\text{SO}_4^{=}$	1.0	50.0
NH_4^{+}	<0.1	13.0
Acid as H_2SO_4	-	18.0
Cl^{-}	-	-
Water soluble	-	(1)(2)

(1) Estimate 20 percent of sample is organic material.

(2) Organic Components Present - a. methyl silicone

b. aliphatic esters

c. aromatic hydrocarbons

* Analyses conducted by Battelle Laboratories for EPA.

APPENDIX F

TEST LOG

Table F - I presents the actual time during which sampling was conducted.

TABLE F - I

Sampling Log

(Clinker Cooler)

<u>Run</u>	<u>Date</u>	<u>Sampling Port</u>	<u>Began</u>	<u>Ended</u>	<u>Elapsed Time(Min)</u>
1	2-25-71	A	09:15	10:21	66
		B	10:44	11:50	66
2	2-25-71	B	13:15	14:21	66
		A	14:44	15:50	66
3	2-25-71	A	16:15	17:21	66
		B	17:39	18:55	66

(K11n)

1	2-26-71	A	11:35	11:50	15
		B	12:01	12:16	15
		C	12:25	12:40	15
		D	12:55	13:10	15
2	2-26-71	D	13:45	14:00	15
		C	14:10	14:25	15
		B	14:37	14:52	15
		A	15:00	15:15	15
3	2-26-71	A	15:30	15:45	15
		B	15:55	16:10	15
		C	16:20	16:35	15
		D	16:45	17:00	15

APPENDIX C

PROJECT PARTICIPANTS AND TITLES

<u>Name</u>	<u>Title</u>
Howard Crist	Analytical Chemist, ETB
Robert Jacobs	Chemical Engineer, SCB
Dana Ludwig	Technician, ETB
Robert Martin	Technician, ETB
Raymond Mobley	Technician, ETB
Allan Riley	Technician, ETB
Clyde Riley	Technician, ETB
Gene Smith	Chemical Engineer, ETB
Philip York	Chemical Engineer, SCB