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AP-42 Section	11.17
Reference	18
Report Sect.	4
Reference	15

Source Test of a Lime Plant

EMB Projects Report No.
76-LIM-9

Plant Tested

Martin-Marietta
Calera, Alabama

1 coal-and-gas fired kiln
controlled by baghouse.
uncontrolled: SO₂
controlled: PM-silt, PM-cond,
SO₂, NO_x, CO₂, CO
1 hydrofiter controlled by
wet scrubber.
PM-silt, PM-cond

September 8, 9, 10, 11, 12, and 17

Prepared for

Environmental Protection Agency
Office of Air Quality Planning and Standards
Emission Measurement Branch
Research Triangle Park
North Carolina 27711

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Contract No. 68-02-1404, Task No. 19

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TABLE OF CONTENTS

Page

- I. Introduction
- II. Summary of Results
- III. Process Description
- IV. Location of Sampling Points
- V. Sampling and Analytical Procedures

Appendix

- A. Complete Particulate Results
- B. Complete SO₂ Results, Calculations, and Continuous Monitoring Report
- C. Complete NO_x Results and Sample Calculation
- D. Carbon Monoxide Results
- E. Complete Visible Emissions Results
- F. Field Data Sheets for Methods 5, 6, and 7
- G. Analytical Data Sheets
- H. Sampling and Analytical Procedures
- I. Sampling Log
- J. Job Participants

DRAFT

LIST OF TABLES

<u>Table</u>		<u>Page</u>
1	Summary of Particulate Emissions from the Baghouse (Metric)	
2	Summary of Particulate Emissions from the Baghouse (English)	
3	Summary of SO ₂ Emissions	
4	Summary of Total Sulfur Results	
5	Summary of NO _x Emissions	
6	Summary of CO Emissions	
7	Summary of Visible Emissions	
8	Summary of Particulate Emissions from the Hydrator (Metric)	
9	Summary of Particulate Emissions from the Hydrator (English)	

Appendix

A-1	Particulate Emission Data for No. 3 Lime Kiln
A-2	Particulate Emission Data for the Hydrator
C-1	NO _x Results on No. 3 Lime Kiln
D-1	CO Results for No. 3 Lime Kiln

DRAFT

LIST OF FIGURES

Figure

Page

- | | |
|---|-----------------------------------|
| 1 | Outlets of baghouse on No. 3 kiln |
| 2 | Inlet to baghouse on No. 3 kiln |
| 3 | Outlet of hydrator |

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SECTION I

INTRODUCTION

Under the Clean Air Act of 1970, the Environmental Protection Agency is given the responsibility of establishing performance standards for new installations or modifications to existing installations in stationary source categories. As a contractor, Monsanto Research Corporation (MRC), under the EPA's "Field Sampling of Atmospheric Emissions" Program, was asked to undertake a sampling program to provide emission data from the Martin-Marietta Lime Plant in Calera, Alabama.

The field test work was directed by John M. Davis, Field Testing Section, Emission Measurement Branch. The sampling was performed by MRC with Thomas L. Peltier as Team Leader.

This report tabulates the data collected from the exhaust of the No. 3 lime kiln at the Martin-Marietta Lime Plant during the sampling program of September 8, 9, 10, 11, 12, and 17, 1975. A lime hydrator was also tested during the sampling program at the plant.

The lime kiln that was sampled is a continuous operation which produces between 181 and 209 metric tons (200 and 230 tons) per day of calcined lime. A baghouse is used to control the particulate emissions from the kiln, which burns both natural gas and pulverized coal. Particulate, sulfur dioxide, nitrogen oxides, and carbon monoxide emissions were

DRAFT

measured at the outlet of the baghouse. Visible emissions measurements were also recorded. Sulfur dioxide levels at the inlet were also determined.

The hydrator, which converts quicklime to hydrated lime, produces 18.1 tonnes/hr (20 tons/hr). The particulate emissions from the continuous operation are controlled by a wet scrubber. The exhaust from the hydrator was sampled for particulate emissions at the outlet of the scrubber.

Particulate emissions from both sources were measured according to procedures described in the Federal Register, Vol. 36, No. 159, August, 1971, Method 5, "Determination of Particulate Emissions from Stationary Sources."

Method 1, "Sample and Velocity Traverses for Stationary Sources"; Method 2, "Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"; and Method 3, "Gas Analysis for Carbon Dioxide, Excess Air and Dry Molecular Weight" are other procedures that were required for the Method 5 tests. Method 6, "Determination of Sulfur Dioxide Emissions from Stationary Sources" and Method 7, "Determination of Nitrogen Oxide Emissions from Stationary Sources" were performed according to the procedures in the Federal Register, Vol. 36, No. 247, December 23, 1971. Method 9, "Visual Determination of the Opacity of Emissions from Stationary Sources" of the Federal Register, Vol. 39, No. 219, November 12, 1974, was performed on the exhausts of the baghouse. The carbon monoxide sampling and analysis on the exhaust gases of the lime kiln were performed according to Method 10, "Determination of Carbon Monoxide Emissions from Stationary Sources," of the Federal Register, Vol. 39, No. 47, March 8, 1974.

The EPA also conducted a sampling project during the sampling at Martin-Marietta. A continuous SO₂ monitoring device, a

DRAFT

Dynascience Air Pollution Monitor, was used on both the inlet and outlet of the baghouse. Results from that sampling program are included in Appendix B.

The following sections of this report include: (1) summary of results, (2) process description and operation, (3) location of sampling points, (4) sampling and analytical procedures. Appendices include all field data and analytical data from this sampling project.

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SECTION II

SUMMARY OF RESULTS

Summaries of the particulate emissions from the No. 3 lime kiln are given in Tables 1 and 2. Six Method 5 tests were performed on the outlet of the baghouse which was used to control the particulate emissions from the kiln. Two runs were performed on each of the 3 outlet stacks of the baghouse. In Tables 1 and 2 the results of the six tests are listed individually along with an average result for the 3 stacks combined. This was obtained by summing the six tests and dividing the sum by three to obtain an emission rate for the entire kiln and baghouse.

The run numbers in Tables 1 and 2 refer to the stack location and the run number on that stack. The stacks were labeled 1 through 3 with the southern-most stack being No. 1. On September 9, the first day of Method 5 sampling, two simultaneous Method 5 tests were started on Stacks 1 and 2. Approximately halfway through the tests, a MRC operator discovered a broken U-bend on the train in Stack 2. The Run 2-1 (Stack No. - Run No.) was aborted and the train cleaned while Run 1-1 was continued. On September 10, two simultaneous Method 5 runs were performed on Stacks 1 and 2 (Run 2-2 and Run 1-2). Later that day, Run 3-1 performed after the sampling equipment was transferred to Stack 3. One Method 5 run was performed on the baghouse each of the next two days, one on Stack 2 and one on Stack 3. Runs 3-2 and 2-3 were not performed simultaneously

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Table 1. SUMMARY OF PARTICULATE EMISSIONS FROM THE BAGHOUSE (METRIC)

Run Number	Run 1-51 1-1	Run 2-51 2-2	Run 1-52 1-2	53 3-1	52 3-2	53 2-3	Average ^b
Date	9-9-75	9-10-75	9-10-75	9-10-75	9-11-75	9-12-75	
Volume of Gas Sampled Nm ³ a	1.90	2.33	2.23	2.43	2.48	2.00	
Percent moisture by volume	4.45	11.87	11.60	14.71	11.22	9.25	
Average stack temp. - °C	131	142	127	146	137	112	
Stack volumetric flow rate Nm ³ /min	278	293	294	302	315	269	
Percent Isokinetic	96.3	112.2	111.2	117.9	115.6	108.5	
Run Time - Minutes	132	132	132	132	132	132	
Particulates - Front half							
mg	42.9	21.2	31.4	27.4	40.8	15.2	59.6
mg/Nm ³	22.8	9.1	14.1	11.3	16.5	7.6	27.1
Kg/hr	0.377	0.160	0.248	0.204	0.311	0.123	0.474
Particulates - Total							
mg	74.3	39.7	54.2	68.6	72.4	33.3	114.2
mg/Nm ³	39.1	17.0	24.3	28.2	29.2	16.7	51.5
Kg/hr	0.652	0.300	0.429	0.512	0.552	0.269	0.905
Percent Impinger Catch	42.3	46.7	42.0	60.1	43.6	54.3	47.6

a) Normal cubic meters at 21.1°C, 760 mm Hg

b) Adding 6 runs and dividing by 3

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Table 2. SUMMARY OF PARTICULATE EMISSIONS FROM THE BAGHOUSE (ENGLISH)

Run Number	1-1	2-2	1-2	3-1	3-2	2-3	Average ^b
Date	9-9-75	9-10-75	9-10-75	9-10-75	9-11-75	9-12-75	
Volume of gas sampled - dscf ^a	67.00	82.44	78.82	85.75	85.75	70.51	
Percent moisture by volume	4.45	11.87	11.60	14.71	11.22	9.25	
Average stack temp. - °F	267	288	261	294	278	233	
Stack volumetric flow rate dscfm	9809	10356	10379	10649	11115	9513	
Percent Isokinetic	96.3	112.2	111.2	117.9	115.6	108.5	
Run time - minutes	132	132	132	132	132	132	
Particulates - front half							
mg	42.90	21.2	31.4	27.4	40.8	15.2	59.2
grains/dscf	0.0099	0.004	0.0061	0.0049	0.0072	0.0033	0.0118
lb/hr	0.829	0.351	0.546	0.449	0.682	0.271	1.043
Particulates - total							
mg	74.30	39.7	54.2	68.6	72.4	33.3	114.2
grains/dscf	0.0171	0.0074	0.0106	0.0123	0.0127	0.0073	0.0225
lb/hr	1.436	0.658	0.942	1.124	1.210	0.593	1.988
Cond lb/Hen feed	0.067	0.034	0.044	60.1	43.6	20.36	0.136
Percent impinger catch	42.3	46.7	42.0	60.1	43.6	54.3	47.6
							0.102 - 0.201
							0.090 - 0.276

RANGE

^aDry standard cubic feet @ 70°F, 29.92 in Hg.

^bAdding 6 runs and dividing by 3.

$\bar{Q} = 30,911$ dscfm

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because of some question on September 11 as to whether 5 or 6 Method 5 runs would be required.

The Method 6 sulfur dioxide results are given in Table 3. The inlet testing was performed before the gases were manifolded to the various compartments in the baghouse. The outlet testing was done on Stacks 1 & 2 for the 6 runs. The table lists the 12 runs that were performed and gives the inlet and outlet average emissions of SO_2 . The flow rate used to convert the concentration to mass emissions was $875 \text{ Nm}^3/\text{min}$ (30911 dscf/min), which was determined by adding the six Method 5 runs and dividing by 3. The averages do not include Runs 1-I and 1-0 since there was some doubt if the process was at steady-state. The steady-state problem arose because the plant was in the process of switching the fuel from natural gas to pulverized coal.

The zero emission results at the outlet create numerous questions for which there are no readily available answers. The runs were all performed with the same equipment and done simultaneously with the inlet sampling. Run 5-0 gives the only measurable results, however, the corresponding inlet run, 5-I, gave the highest SO_2 values.

In conjunction with the SO_2 results, Table 4 gives the total sulfur results on the coal, product, and the baghouse dust. The samples were collected during the Method 6 runs and are referenced to the runs. The results in the table show the coal being burned had an average sulfur content of 0.92%. The product had an average sulfur content of 0.042%. However, the baghouse dust had a considerable sulfur content of between 0.99 and 1.58%. This result in conjunction with the zero SO_2 emissions from the baghouse leads one to believe the highly alkaline dust reacts with the SO_2 to remove it from the exhaust

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Table 3. SUMMARY OF SO₂ EMISSIONS

Run Number	1-I	1-0	2-I	2-0	3-I	3-0	4-I	4-0	5-I	5-0	6-I	6-0	Average ^c Inlet	Average Outlet
Date	9-9	9-9	9-9	9-9	9-10	9-10	9-10	9-10	9-11	9-11	9-12	9-12		
Run Length, min.	15	27	16	20	23	16	20	15	21	16	22	16		
Volume of gas sampled														
Nm ³	0.0226	0.0297	0.0223	0.0203	0.0267	0.0212	0.0220	0.0203	0.0238	0.0223	0.0238	0.0232		
dscc	0.737	1.050	0.787	0.718	0.983	0.747	0.777	0.717	0.839	0.789	0.841	0.820		
SO ₂ Concentration														
ppm	0	0	147	0	67	0	107	0	186	78	174	0	136	16
g/Nm ³ ^a	0	0	0.386	0	0.175	0	0.279	0	0.485	0.204	0.456	0	0.356	0.041
lb/dscf x 10 ⁻⁵	0	0	2.405	0	1.089	0	1.743	0	3.028	1.274	2.842	0	2.221	0.255
SO ₂ Emissions														
Kg/hr ^a	0	0	20.2	0	9.2	0	14.7	0	25.5	10.7	23.9	0	18.7	2.1
lb/hr ^b	0	0	44.6	0	20.2	0	32.3	0	56.2	23.6	52.7	0	41.2	4.7
SO ₂ Emissions - Dynascence														
ppm														
					2.24				6.24	2.62			4.6	0.52
													96	58

a) Flow rate used - 875 Nm³/min

b) Flow rate used - 30911 dscf/min

c) Both Run 1-I and 1-0 not used in average since there was some doubt if process was at steady-state.

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Table 4. SUMMARY OF TOTAL SULFUR RESULTS

Date	9-9	9-9	9-10	9-10	9-11	9-12
Corresponding EPA 6 Run	1-I	2-I	3-I	4-I	5-I	6-I
% Total Sulfur						
Coal	1.02	0.72	0.95	1.14	0.78	0.90
Product	0.017	0.029	0.037	0.040	0.070	0.060
Baghouse Dust	1.09	1.31	0.99	1.57	1.58	1.46

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gases. This creates another question since glass wool is used as a filter in the Method 6 train and a large amount of particle is collected in the glass wool. There is no way to determine if the SO_2 reacts with the dust in the glass wool and is removed from the gas being drawn into the Method 6 train.

While MRC personnel were performing the Method 6 sampling on the baghouse, EPA personnel were attempting to ready a continuous monitoring system for sulfur dioxide emissions. A Dynascience monitor was used on September 13, the day after MRC personnel completed sampling on the baghouse. The reason the continuous and Method 6 testing were not performed simultaneously was that SO_2 calibration gas was not available until late on the 12th. The continuous monitor was used on both the inlet and the outlet of the baghouse.

A draft report of the testing is included in Appendix B. A discussion of the sampling operations and the results of the sampling are included in the draft report. An average SO_2 concentration in ppm for the inlet and outlet is included in Table 3. Comparing the results to Method 6 indicates a lower inlet, but a higher outlet concentration.

Table 5 presents the results of the Method 7 nitrogen oxides sampling. Grab flasks were taken on 3 different days with 12 flasks being used one day and 6 on the other two days for a total of 24 grab samples. Table 5 gives an average NO_x emission rate for each day and also an average for the 3 days of sampling. A flow rate of $875 \text{ Nm}^3/\text{min}$ (30911 dscfm) was used to convert the concentration in the grab flask to an emission rate for the kiln. Of the 24 grab flasks taken, only one, No. 5 on September 9, seems to be in error. However, there is no way to determine if the grab flask leaked or the sample was mishandled.

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Table 5. SUMMARY OF NO_x EMISSIONS

Time	Run No.	Time	ppm ^a	grams/Nm ³	lb/dscf x 10 ⁻⁵	Kg/hr ^b	lb/hr ^c
9-9-75	1	1640	255	0.483	3.01	25.36	55.83
9-9-75	2	1641	225	0.426	2.66	22.37	49.33
9-9-75	3	1642	149	0.282	1.76	14.81	32.64
9-9-75	4	1643	248	0.470	2.93	24.68	54.34
9-9-75	5	1657	52	0.098	0.61	5.15	11.31
9-9-75	6	1658	152	0.289	1.80	15.17	33.38
9-9-75	7	1659	227	0.431	2.69	22.63	49.89
9-9-75	8	1659	274	0.519	3.24	27.25	60.09
9-9-75	9	1700	270	0.511	3.19	26.83	59.16
9-9-75	10	1710	176	0.333	2.08	17.48	38.58
9-9-75	11	1711	178	0.337	2.10	17.69	38.95
9-9-75	12	1712	274	0.521	3.25	27.35	60.28
			208	0.392	2.44	20.56	45.32
9-11-75	1	906	133	0.257	1.60	13.49	29.67
9-11-75	2	907	132	0.250	1.56	13.13	28.93
9-11-75	3	908	182	0.345	2.15	18.11	38.88
9-11-75	4	909	236	0.447	2.79	23.47	51.75
9-11-75	5	910	120	0.228	1.42	11.97	26.34
9-11-75	6	912	189	0.359	2.24	18.85	41.54
			166	0.313	1.95	16.42	36.19
9-12-75	1	947	297	0.562	3.51	29.51	65.10
9-12-75	2	948	272	0.516	3.22	27.09	59.72
9-12-75	3	949	298	0.564	3.52	29.61	65.28
9-12-75	4	950	303	0.576	3.59	30.24	66.58
9-12-75	5	951	323	0.614	3.83	32.24	71.03
9-12-75	6	952	221	0.420	2.62	22.05	48.59
			288	0.542	3.38	28.45	62.72
TOTAL AVERAGE			218	0.410	2.55	21.50	47.39
							48.95

2.9 $\frac{\text{lb}}{\text{ton}}$ prod7.9 $\frac{\text{lb}}{\text{ton}}$ prod5.4 $\frac{\text{lb}}{\text{ton}}$

a) Parts per million by volume

b) Flow rate used was 875 Nm³/min which is an average of the EPA Method 5 runs performed

c) Flow used was 30,911 dscfm which is an average of the EPA Method 5 runs performed

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The carbon monoxide emissions from the kiln are given in Table 6. The Method 10 testing was done on the exhaust gases collected in a Tedlar bag. The Orsat analysis was performed on the same gases as was the CO analysis. The integrated sample was over a time period which was usually one hour. The table lists the CO concentration in ppm, which was obtained from the calibration curves that are with the Beckman Infrared instrument. The same flow rate as was used to calculate SO₂ and NO_x emission rates was also used for CO emission rates. The CO concentration in the Tedlar bags was also determined by using Drager tubes which involves drawing a small amount of gas through a column of indicating material which changes color to indicate the concentration of CO present. The results from this method are also listed in Table 6.

Table 7 presents a summary of the visible emissions. The table gives the opacity readings which correspond to Method 5 runs. The two observers, T. Thalman from MRC and J. Burbank from the EPA, noticed only occasional periods of light visible emissions. The results in this table are for the baghouse emissions. Due to the location of the hydrator stack and the high moisture plume, the EPA personnel decided against attempting to obtain opacity readings while the hydrator was being sampled.

Method 5 testing on the hydrator was also performed and the results of the test are given in Tables 8 and 9. The first run was performed on September 12 while the other two took place on September 17. Due to the high moisture content of the exhaust from the scrubber, a large amount of water was collected and the impingers had to be emptied frequently. Maintaining isokinetic sampling during the run was difficult since the temperature of the saturated exhaust varied. The results in the tables show a high concentration of particulate,

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Table 6. SUMMARY OF CO EMISSIONS

Run Number	1	2	3	4	Average
Sample Time	1130-1215	830-930	800-856	830-920	
Date	9-9	9-10	9-11	9-12	
CO Concentration					
ppm	15	113	21	57	52
g/Nm ³	0.017	0.129	0.024	0.065	0.059
lb/dscf x 10 ⁻⁶	1.077	8.062	1.498	4.069	3.677
CO Emissions					
Kg/hr ^a	0.91	6.77	1.26	3.41	3.09
lb/hr ^b	2.00	14.95	2.78	7.55	6.82
	0.22	1.66	0.31	0.84	0.76
CO by Drager Tube					
ppm	—	125	20	60	

a) Flow rate - 875 Nm³/min

b) Flow rate - 30911 dscf/min

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Table 7. SUMMARY OF VISIBLE EMISSIONS

Date	9-9-75		9-10-75		9-10-75		9-11-75	
	1-1		1-2		3-1		3-2	
Corresponding EPA Method 5 Run	Obs. 1	Obs. 2	Obs. 1	Obs. 2	Obs. 1	Obs. 2	Obs. 1	Obs. 2
Duration of observation minutes	139	152 ^a	166	184	163	162	155	149
No. of readings at 0% opacity	549	595	658	725	652	648	620	580
5	7	7	6	10	0	0	0	16
10	4	1	0	1	0	0	0	0
15	0	4	0	0	0	0	0	0
20	0	1	0	0	0	0	0	0
Percent readings at 0% opacity	98.04	97.86	99.10	98.51	100.00	100.00	100.00	97.32
5	1.25	1.15	0.90	1.36	0	0	0	2.68
10	0.71	0.16	0	0.14	0	0	0	0
15	0	0.66	0	0	0	0	0	0
20	0	0.16	0	0	0	0	0	0

a) From 1131-1257 stack #2 was observed for visible emissions, however, the particulate run on stack #2 was aborted. Observer No. 2 switched to reading stack #1 from 1305-1409.

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Table 8. SUMMARY OF PARTICULATE EMISSIONS FROM THE HYDRATOR (METRIC)

Run Number	1	2	3	Average
Date	9-12-75	9-17-75	9-17-75	
Volume of Gas Sampled - Nm ³	1.07	1.54	1.44	1.35
Percent Moisture	79.09	75.71	79.04	77.95
Average Stack Temp. - °C	93.9	93.3	95.0	94.1
Stack Volumetric Flow Rate - Nm ³ /min	34.18	44.63	34.89	37.90
Percent Isokinetic	89.4	99.1	118.5	
Run Time - Minutes	128	128	128	128
Particulates - Front half				
mg	278.6	509.5	980.4	589.5
mg/Nm ³	260.4	330.8	680.8	424.0
Kg/hr	0.534	0.886	1.425	0.948
Particulates - Total				
mg	322.7	526.3	1025.2	624.7
mg/Nm ³	301.6	341.8	711.9	451.8
Kg/hr	0.618	0.915	1.490	1.008
Percent Impinger Catch	13.6	3.2	4.4	6.0

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Table 9. SUMMARY OF PARTICULATE EMISSIONS FROM THE HYDRATOR (ENGLISH)

Run Number	1	2	3	Average
Date	9-12-75	9-17-75	9-17-75	
Volume of Gas Sampled - dscf	37.65	54.52	50.97	47.67
Percent Moisture	79.09	75.71	79.04	77.95
Average Stack Temp. - °F	201	200	203	201
Stack Volumetric Flow Rate - dscf/min	1207	1576	1232	1338
Percent Isokinetic	89.4	99.1	118.5	
Run Time - Minutes	128	128	128	128
Particulates - Front half				
mg	278.6	509.5	980.4	589.5
grains/dscf	0.1139	0.1439	0.2962	0.1847
lb/hr	1.179	1.944	3.128	2.084
	0.131		0.348	0.232
Particulates - Total				
mg	322.7	526.3	1025.2	624.7
grains/dscf	0.1320	0.1487	0.3097	0.1968
lb/hr	1.365	2.008	3.271	2.215
	0.021	0.007	0.016	0.015
Cond - Percent Impinger Catch	13.6	3.2	4.4	6.0

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but due to the low flow rate, the hourly emissions are low.
The tables give the results of each run plus an average for
the three runs.

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SECTION III

PROCESS DESCRIPTION

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SECTION IV

LOCATION OF SAMPLING POINTS

Figure 1 is a diagram of the 3 exhaust stacks located on the baghouse which controls the particulate emissions from the No. 3 lime kiln. There are six compartments in the baghouse and each stack exhausts two of them. The stacks were arbitrarily numbered 1 through 3 with the southern-most stack being Stack 1. The three identical stacks have a diameter of 1.29 meters (4'3") and are 3.71 meters (12'2") in length. The nearest upstream disturbances, which are the ducts from the compartments forming the stack, are 3.05 meters (2.4 stack diameters) from the sampling ports. The nearest downstream disturbance, the outlet, is 0.66 meter (0.5 stack diameter) from the sampling ports. The sampling on each stack was performed from a platform which circumscribed one-third of the stack. The two 24-point traverses were performed through two 7.6 cm (3 inch) nipples.

The sampling platforms were 3.4 meters (11 feet) above a walkway which extended the length of the baghouse. The walkway, which was approximately 80 feet above the ground, could be reached by using an external stairway. The sampling for Methods 5, 6, 7, and 10 was performed through the ports provided in each stack.

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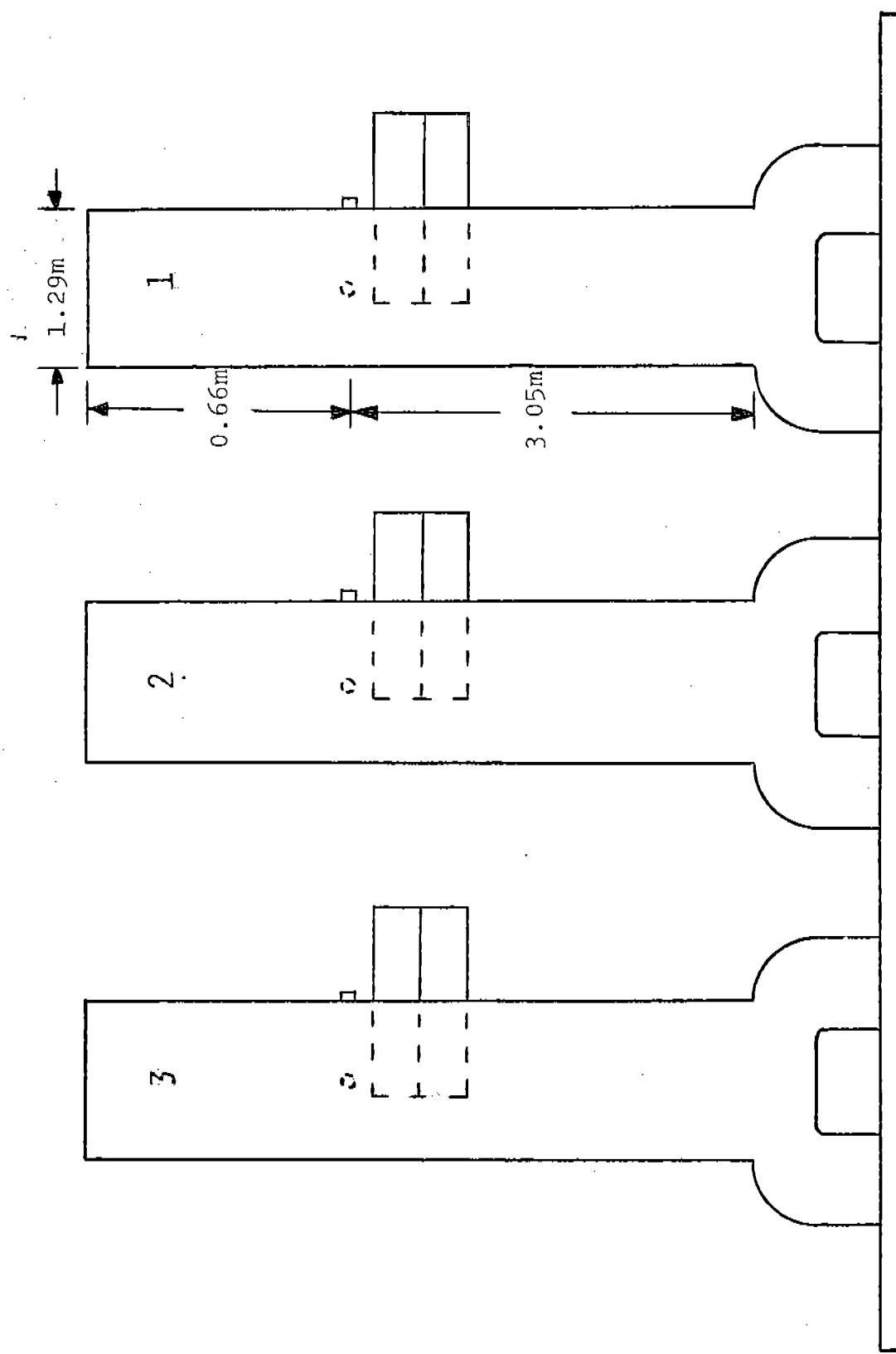


Figure 1. Outlets of baghouse on no. 3 kiln

The inlet to the baghouse is shown in Figure 2. The rectangular duct, 0.99 meter by 1.52 meters, was used to transport the exhaust gases from the fan to the manifold system which directed the gases to the various compartments of the baghouse. A section of scaffold was used to reach the duct which was 1.83 meters above the floor of the building which housed the bags. Four 7.6 cm (3 inch) ports were located in the duct as shown in Figure 2. A thermocouple and a pressure tap, located in two of the ports, prevented the use of two ports. Since the 2 remaining ports were only 3 meters (2.5 stack diameters) from the fan, the requirements for Method 1 of the Federal Register could not be met. The Method 6 testing at the inlet was performed through one of these ports. An attempt was made to perform a temperature and velocity traverse on the inlet. The data from the traverse was not used to determine flow rates, however, it is included in Appendix F.

Figure 3 illustrates the exhaust stack of the Ducon wet scrubber which controls the particulate emissions from the hydrator. The stack has a diameter of 0.76 meter (30 inches) and has 5.36 meters (17.6 feet) of straight length. The nearest downstream disturbance, a bend in the stack, is 4.24 meters (5.6 diameters) from the two 10.1 cm (4 inch) ports that were used for Method 5 sampling. Two 7.6 cm (3 inch) ports were located 0.3 meter (12 inches) below the ports used for the sampling train. The nearest upstream disturbance, the outlet, was 1.12 meters (1.5 diameters) from the 10.1 cm (4 inch) ports. Two 16-point traverses were performed during the Method 5 testing on the hydrator exhaust. As can be seen in Figure 3, the sloped roof around the hydrator exhaust caused numerous problems in preparing a platform to support MRC personnel and the sampling equipment.

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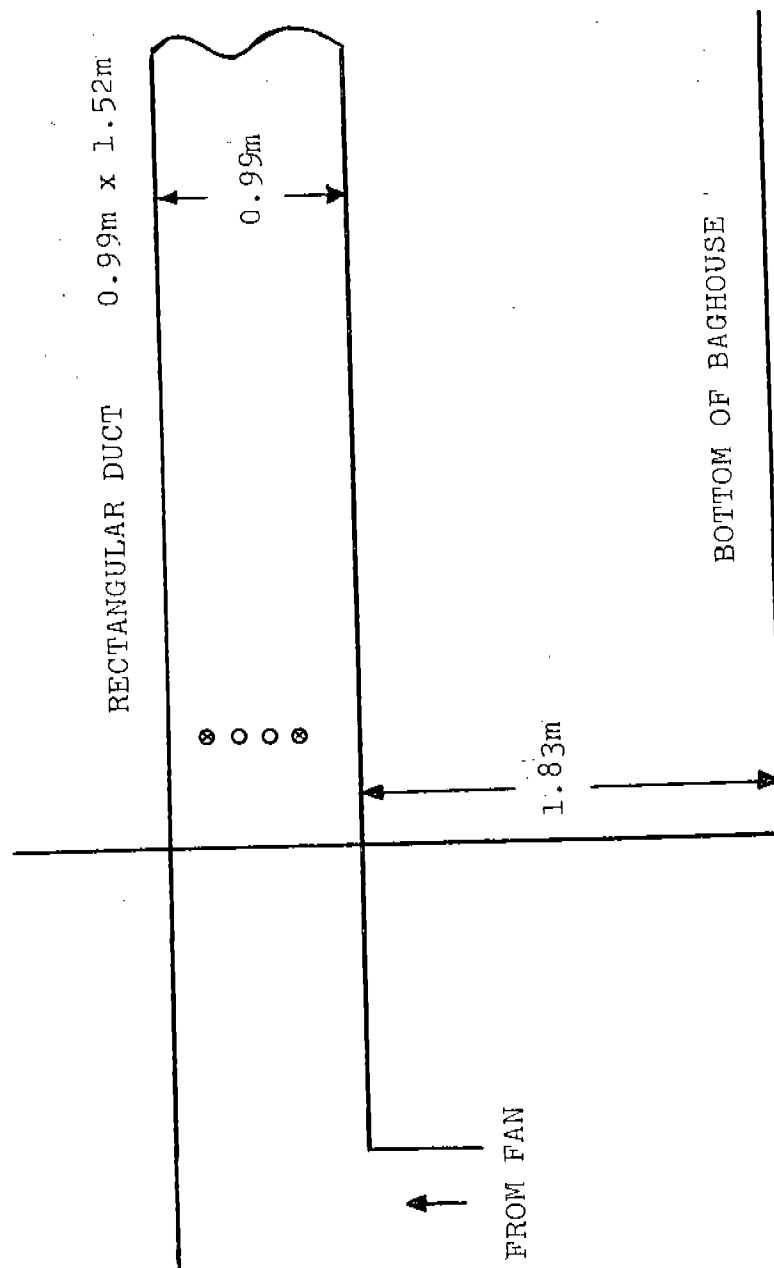


Figure 2. Inlet to baghouse on no. 3 kiln

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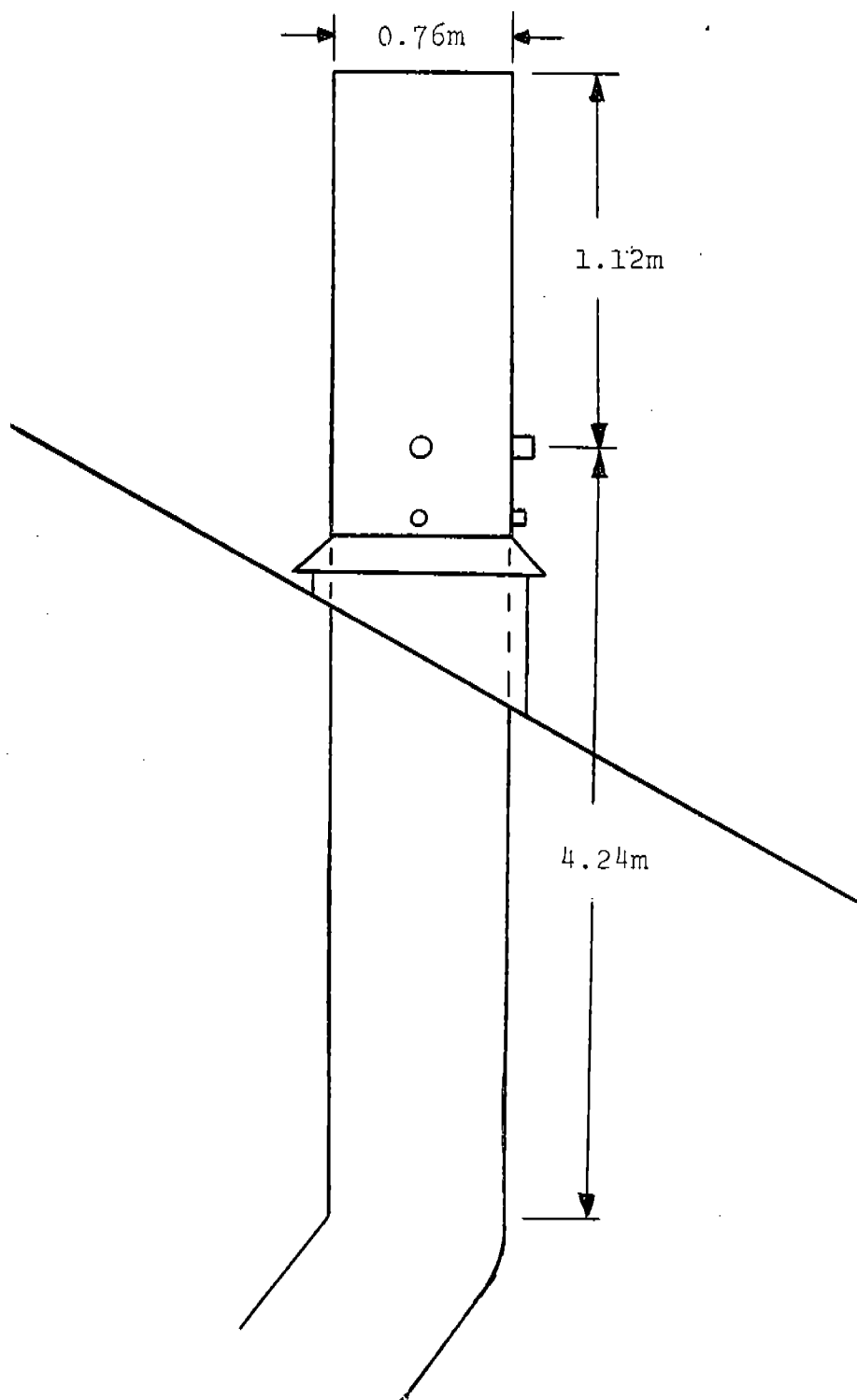


Figure 3. Outlet of hydrator

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SECTION V

SAMPLING AND ANALYTICAL PROCEDURES

The sampling of the inlet and outlet of the baghouse and the hydrator exhaust was done according to the methods of various Federal Registers (listed in Appendix H). The analyses of the samples collected were also performed according to Federal Register methods along with sulfur analysis by ASTM procedures.

The points on each traverse for particulate sampling were determined from Method 1. For the baghouse, all three stacks required 22-point traverses to meet Method 1 requirements. The large number of sampling points was a result of the short length of stack between the sampling ports and the outlet of the stack. Two 16-point traverses were used on the stack which exhausted the hydrator emissions.

The velocity and temperature traverses were performed with pitot tubes and digital thermometers that had been previously calibrated at the MRC laboratory. The moisture in the baghouse exhaust was determined by performing a Method 4 test on Stack 1. For the hydrator, the preliminary moisture was determined by assuming the stack gases to be saturated with water and using a psychrometric chart (wet bulb - dry bulb calculation) to find the moisture content of the gas stream. These moisture contents were then used in setting the nomograph for Method 5 testing.

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The particulate sampling on the kiln exhaust was performed according to Method 5 requirements. Six runs (2 per stack) were completed and a seventh was aborted when MRC personnel discovered a broken U-bend in the impinger system. The runs were performed using a nomograph which assumes a pitot tube coefficient, C_p , of 0.85. The field isokinetic calculation was performed using the 0.85 C_p . However, when the data was processed in the laboratory, the actual C_p was used in the calculations. This resulted in four of the runs being greater than 110 percent isokinetic.

The particulate sampling on the hydrator exhaust was made difficult by the high moisture content of the exhaust gases. The first run was slightly less than isokinetic and an adjustment to the nomograph was made for Run No. 2. However, during the third run the moisture content of the gas increased and resulted in the run being greater than isokinetic. During all three runs the impingers had to be emptied every 15 minutes and occasionally the silica gel changed because of the high moisture content of the exhaust gases.

The Method 6 sampling on the exhaust of the lime kiln was performed according to the guidelines of the Federal Register. The high temperature, positive pressure, and high particulate concentration at the inlet to the baghouse made sampling difficult. The hydrogen peroxide used in the impingers was returned to the laboratory for titration to determine the SO_2 concentration.

The nitrogen oxides sampling was performed over a span of 3 days. Twelve flasks were used the first day with 6 being used the other 2 days. The absorbing solution was returned to the laboratory for analysis of nitrogen oxides.

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The carbon monoxide samples were taken from the Tedlar bag of exhaust gas used for determining the dry molecular weight of the stack gas. The bags of integrated stack gas were collected during the Method 5 sampling and analyzed later in the day with a Beckman Model 864 Infrared Analyzer. Calibration gases of 302, 610, and 913 ppm were used to standardize the instrument. A small portion of the stack gas was pulled through a Drager tube to determine if there was any correlation between Method 10 and the simple Drager tube method.

The opacity readings were taken according to Method 9 of the Federal Register. One of the readers was from MRC while the other was from the EPA. The first two simultaneous runs were started with one reader observing each stack. The one Method 5 run was aborted and the two readers continued observing on the one stack. The two men would read the emissions from the same stack even when simultaneous Method 5 runs were performed. No opacity readings were taken on the last Method 5 run on the baghouse since the readings were low on the previous runs and there was a shortage of personnel available. No opacity readings were taken on the hydrator exhaust because of the high moisture content of the exhaust gases and the location of the stack which was surrounded by taller structures.

Total sulfur analysis was performed on the lime product and baghouse dust according to ASTM C25-72. A copy of the method has been included in Appendix H. The Standard Bromine Method was used to find the sulfur content of the materials which were collected during each of the sulfur dioxide runs on the lime kiln.

The sulfur analysis of the coal was done according to the procedures of ASTM D271-70. The coal was pulverized and ignited using the Parr bomb calorimeter method without regard

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to the heat content. The sulfur content was determined by the barium chloride gravimetric method.

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APPENDIX A

COMPLETE PARTICULATE RESULTS

Table A-1. PARTICULATE EMISSION DATA FOR NO. 3 LIME KILN

ABBR	DESCRIPTION	10/30/75	UNITS	1-1	2-2	1-2	3-1	3-2	2-3
----	-----	-----	-----	-----	-----	-----	-----	-----	-----
TT	DURATION OF RUN		MINUTES	132.0	132.0	132.0	132.0	132.0	132.0
PB	BAROMETRIC PRESSURE		IN HG	29.82	29.75	29.75	29.75	29.64	29.54
DELH	AVG ORIFICE PRESS DROP		IN H2O	0.841	1.432	1.178	1.556	1.442	0.880
VM	VOL DRY GAS(METER CON)		DCF	71.545	87.229	82.910	92.100	90.835	72.898
TM	AVG GAS METER TEMP		DEG F	104.8	99.1	95.5	107.7	85.0	81.8
VMSTD	VOL DRY GAS (STD COND)		DSCF	67.00	82.44	78.82	85.75	87.75	70.51
VW	TOTAL H2O COLLECTED		ML	65.9	234.2	218.2	312.1	234.0	151.6
VWG	VOL H2O VAPOR(STD CON)		SCF	3.124	11.101	10.343	14.794	11.092	7.186
PCNTM	PERCNT MOISTURE BY VOL			4.45	11.87	11.60	14.71	11.22	9.25
MD	MOLE FRACTION DRY GAS			0.955	0.881	0.884	0.853	0.888	0.908
CO2	PERCENT CO2			8.8	9.6	9.6	9.6	9.6	8.2
O2	PERCENT O2			13.8	13.6	13.6	13.6	11.7	14.4
N2	PERCENT N2			77.4	76.8	76.8	76.8	78.5	77.4
MWD	MOL WT OF DRY GAS			30.0	30.1	30.1	30.1	30.0	29.9
MW	MOL WT OF STACK GAS			29.4	28.6	28.7	28.3	28.7	28.8
DELP	AVG STACK VELOCITY HEAD		IN H2O	0.069	0.092	0.086	0.101	0.104	0.069
CP	PITOT COEFFICIENT			0.819	0.807	0.819	0.819	0.807	0.807
TS	STACK TEMPERATURE		DEG F	267.	288.	261.	294.	278.	233.
PM	STACK PRESSURE(STATIC)		IN H2O	-0.08	-0.08	-0.08	-0.08	-0.08	-0.08
PS	STACK PRESSURE (ABS)		IN HG	29.81	29.74	29.74	29.74	29.63	29.53
VS	AVG STACK GAS VELOCITY		FPM	997.	1175.	1132.	1259.	1241.	980.
DS	STACK DIAMETER		INCHES	51.00	51.00	51.00	51.00	51.00	51.00
AS	STACK AREA		SQ IN	2042.8	2042.8	2042.8	2042.8	2042.8	2042.8
QS	STACK FLOW RT(DRY STD)		DSCFM	9809.	10356.	10379.	10649.	11115.	9513.
GA	STACK FLOW RT(ACTUAL)		ACFM	14138.	16670.	16058.	17859.	17599.	13895.
DN	PROBE TIP DIAMETER		INCHES	0.374	0.374	0.367	0.367	0.367	0.367
PCTI	PERCENT ISOKINETIC			96.3	112.2	111.2	117.9	115.6	108.5
MF	PARTICULATE (FRONT)		MG	42.90	21.20	31.40	27.40	40.80	15.20
MT	PARTICULATE (TOTAL)		MG	74.30	39.70	54.20	68.60	72.40	33.30
CAN	PARTICULATE (FRONT)		GR/DSCF	0.0099	0.0040	0.0061	0.0049	0.0072	0.0033
CAO	PARTICULATE (TOTAL)		GR/DSCF	0.0171	0.0074	0.0106	0.0123	0.0127	0.0073
CAT	PARTICULATE (FRONT)		GR/ACF	0.0068	0.0025	0.0040	0.0029	0.0045	0.0023
CAU	PARTICULATE (TOTAL)		GR/ACF	0.0118	0.0046	0.0068	0.0073	0.0080	0.0050
CAW	PARTICULATE (FRONT)		LB/HR	0.829	0.351	0.546	0.449	0.682	0.271
CAX	PARTICULATE (TOTAL)		LB/HR	1.436	0.658	0.942	1.124	1.210	0.593

661

762

743

783

Table A-2. PARTICULATE EMISSION DATA FOR THE HYDRATOR

ABBR	DESCRIPTION	10/30/75	UNITS	1-H	2-H	3-H
----	-----	-----	-----	----	----	----
TT	DURATION OF RUN		MINUTES	128.0	128.0	128.0
PB	BAROMETRIC PRESSURE		IN HG	29.54	29.51	29.51
DELH	AVG ORIFICE PRESS DROP		IN H2O	0.319	0.675	0.565
VM	VOL DRY GAS(METER CON)		DCF	39.602	57.520	53.989
TM	AVG GAS METER TEMP		DEG F	90.3	92.0	94.0
VMSTD	VOL DRY GAS (STD COND)		DSCF	37.65	54.52	50.97
VW	TOTAL H2O COLLECTED		ML	3004.5	3585.0	4056.4
VWG	VOL H2O VAPOR(STD CON)		SCF	142.413	169.929	192.273
PCNTM	PERCNT MOISTURE BY VOL			79.09	75.71	79.04
MD	MOLE FRACTION DRY GAS			0.209	0.243	0.210
CO2	PERCENT CO2			0.0	0.0	0.0
O2	PERCENT O2			21.0	21.0	21.0
N2	PERCENT N2			79.0	79.0	79.0
MWD	MOL WT OF DRY GAS			28.8	28.8	28.8
MW	MOL WT OF STACK GAS			20.3	20.6	20.3
DELP	AVG STACK VELOCITY HEAD		IN H2O	0.120	0.153	0.125
CP	PITOT COEFFICIENT			0.804	0.804	0.804
TS	STACK TEMPERATURE		DEG F	201.	200.	203.
PM	STACK PRESSURE(STATIC)		IN H2O	-0.01	-0.01	-0.01
PS	STACK PRESSURE (ABS)		IN HG	29.54	29.51	29.51
VS	AVG STACK GAS VELOCITY		FPM	1486.	1669.	1519.
DS	STACK DIAMETER		INCHES	30.00	30.00	30.00
AS	STACK AREA		SQ IN	706.9	706.9	706.9
GS	STACK FLOW RT(DRY STD)		DSCFM	1207.	1576.	1232.
GA	STACK FLOW RT(ACTUAL)		ACFM	7291.	8191.	7455.
DN	PROBE TIP DIAMETER		INCHES	0.495	0.495	0.495
PCTI	PERCENT ISOKINETIC			89.4	99.1	118.5
MF	PARTICULATE (FRONT)		MG	278.60	509.50	980.40
MT	PARTICULATE (TOTAL)		MG	322.70	526.30	1025.20
CAN	PARTICULATE (FRONT)		GR/DSCF	0.1139	0.1439	0.2962
CAO	PARTICULATE (TOTAL)		GR/DSCF	0.1320	0.1487	0.3097
CAT	PARTICULATE (FRONT)		GR/ACF	0.0188	0.0277	0.0489
CAU	PARTICULATE (TOTAL)		GR/ACF	0.0218	0.0286	0.0512
CAW	PARTICULATE (FRONT)		LB/HR	1.179	1.944	3.128
CAX	PARTICULATE (TOTAL)		LB/HR	1.365	2.008	3.271

APPENDIX B

COMPLETE SO₂ RESULTS, CALCULATIONS,
AND CONTINUOUS MONITORING REPORT

METHOD 6
SO₂ CALCULATION

Plant Martin - Marquette Date 9/25/75
Location Inlet of Bayhorne Run# 1-I

Barometric Pressure Absolute (in Hg)	BP = <u>29.82</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>578</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>0.872</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>0</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>.0079</u>
Total Volume of Solution (ml)	V _s = <u>100</u>
Volume of Aliquot (ml)	V _a = <u>25</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(\quad)(\quad)}{(\quad)} = \underline{\hspace{2cm}}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(\quad)(\quad)(\quad)}{(\quad)(\quad)} = \underline{\hspace{2cm}}$$

C = 0 lbs/SCF

Velocity of Stack Gas (Actual)(FPS)	V = <u> </u>
% Moisture in Stack Gas	M = <u> </u>
Area of Stack (ft ²)	A = <u> </u>
Absolute Stack Temperature (°R)	T _s = <u> </u>
Absolute Stack Pressure (in Hg)	P _s = <u> </u>

SO₂ Flow Rate (lbs/hr) = S

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = \frac{6.377 \times 10^4 (\quad)(\quad)(\quad)(\quad)(\quad)}{(\quad)}$$

S = 0 (lbs/hr)

METHOD 6
SO₂ CALCULATION

Plant Mailin - Manetta Date 9/25/75
Location Outlet of Baghouse Run# 2-0

Barometric Pressure Absolute (in Hg)	BP = <u>29.80</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>558</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>1.110</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>0</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>50</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(\quad)(\quad)}{(\quad)} = \underline{\hspace{2cm}}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(\quad)(\quad)(\quad)}{(\quad)(\quad)} = \underline{\hspace{2cm}}$$

C = 0 lbs/SCF

Velocity of Stack Gas (Actual)(FPS)	V = <u> </u>
% Moisture in Stack Gas	M = <u> </u>
Area of Stack (ft ²)	A = <u> </u>
Absolute Stack Temperature (°R)	T _s = <u> </u>
Absolute Stack Pressure (in Hg)	P _s = <u> </u>

SO₂ Flow Rate (lbs/hr) = S

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = \frac{6.377 \times 10^4 (\quad)(\quad)(\quad)(\quad)(\quad)}{(\quad)}$$

S = 0 (lbs/hr)

METHOD 6
SO₂ CALCULATION

Plant Martin - Manetta Date 9/25/75
Location Inlet to Baghouse Run# 2 - J

Barometric Pressure Absolute (in Hg)	BP = <u>29.82</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>590</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>0.879</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>6.78</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>100</u>
Volume of Aliquot (ml)	V _a = <u>25</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(0.879)(29.82)}{(590)} = \underline{0.787}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(6.78)(0.0099)(100)}{(0.787)(25)}$$

$$C = \underline{2.405 \times 10^{-5}} \text{ lbs/SCF}$$

$$\text{ppm} = 147$$

* Velocity of Stack Gas (Actual)(FPS)	V = _____
% Moisture in Stack Gas	M = _____
Area of Stack (ft ²) <u>14.2 x 3</u>	A = _____
Absolute Stack Temperature (°R)	T _s = _____
Absolute Stack Pressure (in Hg)	P _s = _____

SO₂ Flow Rate (lbs/hr) = S

$$\text{DSCFM} = 30,911$$

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = 30,911 \times 2.405 \times 10^{-5} \text{ lb/SCF} \times 60 \text{ min/hr}$$

$$S = \frac{6.377 \times 10^4 () () () () ()}{()}$$

$$S = \underline{44.6} \text{ (lbs/hr)}$$

* the DSCFM from the 6 EPA 5 runs was used as the flow rate
(an average of (1-1, 2-2, 3-1) + (1-2, 2-3, and 3-2))

METHOD 6
SO₂ CALCULATION

Plant Martin - Manetta Date 4/25/75
Location Outlet of Bayhouse Run# 2-0

Barometric Pressure Absolute (in Hg)	BP = <u>29.82</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>566.5</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>17.71</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>0</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>50</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(\quad)(\quad)}{(\quad)} = \underline{\hspace{2cm}}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(\quad)(\quad)(\quad)}{(\quad)(\quad)} = \underline{\hspace{2cm}}$$

C = 0 lbs/SCF

Velocity of Stack Gas (Actual)(FPS)	V = <u> </u>
% Moisture in Stack Gas	M = <u> </u>
Area of Stack (ft ²)	A = <u> </u>
Absolute Stack Temperature (°R)	T _s = <u> </u>
Absolute Stack Pressure (in Hg)	P _s = <u> </u>

SO₂ Flow Rate (lbs/hr) = S

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = \frac{6.377 \times 10^4 (\quad)(\quad)(\quad)(\quad)(\quad)}{(\quad)}$$

S = 0 (lbs/hr)

METHOD 6
SO₂ CALCULATION

Plant Martin - Marietta Date 9/25/75
Location Inlet to Bayhouse Run# 3-J

Barometric Pressure Absolute (in Hg)	BP = <u>29.75</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>563</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>1.007</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>3.68</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>50</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(1.007)(29.75)}{(563)} = \underline{0.943}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(3.68)(.0099)(200)}{(.943)(50)}$$

$$C = \underline{1.089 \times 10^{-5}} \text{ lbs/SCF}$$

$$\text{ppm SO}_2 = 67$$

Velocity of Stack Gas (Actual)(FPS)	V = _____
% Moisture in Stack Gas	M = _____
Area of Stack (ft ²)	A = _____
Absolute Stack Temperature (°R)	T _s = _____
Absolute Stack Pressure (in Hg)	P _s = _____

SO₂ Flow Rate (lbs/hr) = S

$$\text{DSCFM} = 30911$$

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = 30911 \text{ DSCFM} \times 60 \text{ min/hr} \times 1.089 \times 10^{-5} \text{ lb/SCF}$$

$$S = \frac{6.377 \times 10^4 (\quad) (\quad) (\quad) (\quad) (\quad)}{(\quad)}$$

$$S = \underline{20.2} \text{ (lbs/hr)}$$

METHOD 6
SO₂ CALCULATION

Plant Martin - Marquette Date 1/25/75
Location Outlet of Baghouse Run# 3 - 0

Barometric Pressure Absolute (in Hg)	BP = <u>29.75</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>545.5</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>17.73</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>0</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>50</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(\quad)(\quad)}{(\quad)} = \underline{\hspace{2cm}}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(\quad)(\quad)(\quad)}{(\quad)(\quad)} = \underline{\hspace{2cm}}$$

C = 0 lbs/SCF

Velocity of Stack Gas (Actual)(FPS)	V = <u> </u>
% Moisture in Stack Gas	M = <u> </u>
Area of Stack (ft ²)	A = <u> </u>
Absolute Stack Temperature (°R)	T _s = <u> </u>
Absolute Stack Pressure (in Hg)	P _s = <u> </u>

SO₂ Flow Rate (lbs/hr) = S

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = \frac{6.377 \times 10^4 (\quad)(\quad)(\quad)(\quad)(\quad)}{(\quad)}$$

S = 0 (lbs/hr)

METHOD 6
SO₂ CALCULATION

Plant Martin - Marietta Date 9/25/75
Location Inlet to Bayhouse Run# 4-I

Barometric Pressure Absolute (in Hg)	BP = <u>29.75</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>592</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>0.873</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>4.85</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>50</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(0.873)(29.75)}{(592)} = \underline{0.777}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(4.85)(.0099)(200)}{(.777)(50)}$$

$$C = \underline{1.743 \times 10^{-5}} \text{ lbs/SCF}$$

$$\text{ppm SO}_2 = 107$$

Velocity of Stack Gas (Actual)(FPS)	V = _____
% Moisture in Stack Gas	M = _____
Area of Stack (ft ²)	A = _____
Absolute Stack Temperature (°R)	T _s = _____
Absolute Stack Pressure (in Hg)	P _s = _____

SO₂ Flow Rate (lbs/hr) = S

$$DSCFM = 30911$$

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = 30911 DSCFM \times \frac{60 \text{ min}}{\text{hr}} \times 1.743 \times 10^{-5} \text{ lb/SCF}$$

$$S = \frac{6.377 \times 10^4 () () () () ()}{()}$$

$$S = \underline{32.3} \text{ (lbs/hr)}$$

METHOD 6
SO₂ CALCULATION

Plant Martin - Marretta Date 9/25/75
Location Outlet of Baghouse Run# 4-0

Barometric Pressure Absolute (in Hg)	BP = <u>29.75</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>565</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>17.71</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>0</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>25</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(\quad)(\quad)}{(\quad)} = \underline{\hspace{2cm}}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(\quad)(\quad)(\quad)}{(\quad)(\quad)} = \underline{\hspace{2cm}}$$

$$C = \underline{0} \text{ lbs/SCF}$$

Velocity of Stack Gas (Actual)(FPS)	V = <u> </u>
% Moisture in Stack Gas	M = <u> </u>
Area of Stack (ft ²)	A = <u> </u>
Absolute Stack Temperature (°R)	T _s = <u> </u>
Absolute Stack Pressure (in Hg)	P _s = <u> </u>

SO₂ Flow Rate (lbs/hr) = S

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2}))(V)(A)(P_s)(C)}{(T_s)}$$

$$S = \frac{6.377 \times 10^4 (\quad)(\quad)(\quad)(\quad)(\quad)}{(\quad)}$$

$$S = \underline{0} \text{ (lbs/hr)}$$

METHOD 6

SO₂ CALCULATION

Plant Martin - Marietta Date 9/25/75
 Location Inlet to Bughouse Run# 5 - I

Barometric Pressure Absolute (in Hg) BP = 29.64
 Average Meter Temperature (°R) T_m = 557.5
 Absolute (°F + 460) V_m = 0.891
 Volume Through Dry Gas Meter (CF) V_t = 4.55
 Volume of Ba(ClO₄)₂ to Titrate Sample (ml) V_b = 0
 Volume of Ba(ClO₄)₂ to Titrate Blank (ml) N = 0.0099
 Normality of Ba(ClO₄)₂ Solution (g-eq/l) V_s = 200
 Total Volume of Solution (ml) V_a = 25
 Volume of Aliquot (ml)
 Volume of Gas at Standard Conditions (SCF) = V_g

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(0.891)(29.64)}{(557.5)} = \underline{0.839}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(4.55)(0.0099)(200)}{(0.839)(25)}$$

$$C = \underline{3.028 \times 10^{-5}} \text{ lbs/SCF}$$

$$\text{ppm SO}_2 = 186$$

Velocity of Stack Gas (Actual)(FPS) V = _____
 % Moisture in Stack Gas M = _____
 Area of Stack (ft²) A = _____
 Absolute Stack Temperature (°R) T_s = _____
 Absolute Stack Pressure (in Hg) P_s = _____

SO₂ Flow Rate (lbs/hr) = S

$$DSCFM = 30911$$

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = 30911 DSCFM \times 60 \frac{\text{min}}{\text{hr}} \times 3.028 \times 10^{-5} \text{ lb/SCF}$$

$$S = \frac{6.377 \times 10^4 () () () () ()}{()}$$

$$S = \underline{56.2} \text{ (lbs/hr)}$$

METHOD 6

SO₂ CALCULATION

Plant Martin - Manetta Date 9/25/75
 Location Outlet to Baghouse Run# 5-0

Barometric Pressure Absolute (in Hg) BP = 29.64
 Average Meter Temperature (°R) T_m = 540
 Absolute (°F + 460) V_m = 0.811
 Volume Through Dry Gas Meter (CF) V_t = 3.6
 Volume of Ba(ClO₄)₂ to Titrate Sample (ml) V_b = 0
 Volume of Ba(ClO₄)₂ to Titrate Blank (ml) N = .0099
 Normality of Ba(ClO₄)₂ Solution (g-eq/l) V_s = 200
 Total Volume of Solution (ml) V_a = 50
 Volume of Aliquot (ml)
 Volume of Gas at Standard Conditions (SCF) = V_g

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(29.64)(.811)}{(540)} = \underline{0.789}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(3.6)(.0099)(200)}{(.789)(50)}$$

$$C = \underline{1.274 \times 10^{-5}} \text{ lbs/SCF}$$

$$\text{ppm SO}_2 = \underline{78}$$

Velocity of Stack Gas (Actual)(FPS) V = _____
 % Moisture in Stack Gas M = _____
 Area of Stack (ft²) A = _____
 Absolute Stack Temperature (°R) T_s = _____
 Absolute Stack Pressure (in Hg) P_s = _____

SO₂ Flow Rate (lbs/hr) = S

$$\text{DSCFM} = \underline{30911}$$

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = 30911 \text{ DSCFM} \times 60 \text{ min/hr} \times 1.274 \times 10^{-5} \text{ lb/SCF}$$

$$S = \frac{6.377 \times 10^4 () () () () ()}{()}$$

$$S = \underline{23.6} \text{ (lbs/hr)}$$

METHOD 6
SO₂ CALCULATION

Plant Martin - Marietta Date 9/25/75
Location Inlet to Bayhouse Run# 6-I

Barometric Pressure Absolute (in Hg)	BP = <u>29.54</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>553</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>0.889</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>4.28</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>25</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(29.54)(0.889)}{(553)} = \underline{0.841}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(4.28)(0.0099)(200)}{(0.841)(25)}$$

$$C = \underline{2.842 \times 10^{-5}} \text{ lbs/SCF}$$

$$\text{ppm SO}_2 = \underline{174}$$

Velocity of Stack Gas (Actual)(FPS)	V = _____
% Moisture in Stack Gas	M = _____
Area of Stack (ft ²)	A = _____
Absolute Stack Temperature (°R)	T _s = _____
Absolute Stack Pressure (in Hg)	P _s = _____

SO₂ Flow Rate (lbs/hr) = S

$$DSCFM = \underline{30911}$$

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V) (A) (P_s) (C)}{(T_s)}$$

$$S = 30911 DSCFM \times \frac{60 \text{ min}}{\text{hr}} \times 2.842 \times 10^{-5} \text{ lb/SCF}$$

$$S = \frac{6.377 \times 10^4 () () () () ()}{()}$$

$$S = \underline{52.7} \text{ (lbs/hr)}$$

METHOD 6
SO₂ CALCULATION

Plant Martin - Marista Date 9/25/75
Location Outlet of Baghouse Run# 6-0

Barometric Pressure Absolute (in Hg)	BP = <u>29.54</u>
Average Meter Temperature (°R)	
Absolute (°F + 460)	T _m = <u>544</u>
Volume Through Dry Gas Meter (CF)	V _m = <u>0.853</u>
Volume of Ba(ClO ₄) ₂ to Titrate Sample (ml)	V _t = <u>0</u>
Volume of Ba(ClO ₄) ₂ to Titrate Blank (ml)	V _b = <u>0</u>
Normality of Ba(ClO ₄) ₂ Solution (g-eq/l)	N = <u>0.0099</u>
Total Volume of Solution (ml)	V _s = <u>200</u>
Volume of Aliquot (ml)	V _a = <u>50</u>
Volume of Gas at Standard Conditions (SCF) = V _g	

$$V_g = 17.71 \frac{(V_m)(BP)}{(T_m)} = 17.71 \frac{(\quad)(\quad)}{(\quad)} = \underline{0}$$

Concentration of SO₂ (lbs/SCF) dry basis = C

$$C = 7.05 \times 10^{-5} \frac{(V_t - V_b)(N)(V_s)}{(V_g)(V_a)} = 7.05 \times 10^{-5} \frac{(\quad)(\quad)(\quad)}{(\quad)(\quad)}$$

$$C = \underline{0} \text{ lbs/SCF}$$

Velocity of Stack Gas (Actual)(FPS)	V = <u> </u>
% Moisture in Stack Gas	M = <u> </u>
Area of Stack (ft ²)	A = <u> </u>
Absolute Stack Temperature (°R)	T _s = <u> </u>
Absolute Stack Pressure (in Hg)	P _s = <u> </u>

SO₂ Flow Rate (lbs/hr) = S

$$S = \frac{6.377 \times 10^4 (1 - (M \times 10^{-2})) (V)(A)(P_s)(C)}{(T_s)}$$

$$S = \frac{6.377 \times 10^4 (\quad)(\quad)(\quad)(\quad)(\quad)}{(\quad)}$$

$$S = \underline{0} \text{ (lbs/hr)}$$

I. Introduction

The Martin-Marietta lime plant located near Calera, Alabama was the site of SO_2 measurement work performed by an Environmental Protection Agency test crew during the week of September 8, 1975. Three rotary lime kilns normally operated with natural gas were heated with coal and particulate emissions were controlled with an American Air Filter baghouse. Sampling was conducted at a port in the inlet duct to the baghouse and at a port in the baghouse outlet stack. A Dynascience SO_2 monitor was used as a source test system in measuring SO_2 concentrations. The purpose of the testing was two-fold: 1) to determine inlet and outlet SO_2 concentrations across the baghouse to establish, if any, SO_2 control was attained, and 2) to obtain SO_2 measurements that may be compared with Method 6 measurements made by a contractor's test crew. Other test data may be obtained from test report.

II. Summary and Discussion of Results

Testing was delayed nearly one week at the Martin-Marietta plant due to the unavailability of sample calibration gases. The first test day was September 13 and the equipment was mounted at the inlet to the baghouse. The static pressure was positive and the temperature was about 180°C (355°F). The dust concentration was fairly high; although, by turning the tip of the probe nozzle away from the direction of gas flow and drawing only about 0.8 lpm (1.7 CFH) of sample, plugging of the filter was not a problem. The Dynascience unit was calibrated with span gases of concentrations 185 ppm and 450 ppm and with ambient air for zero. Sampling began at about 9:45 am and continued until about 11:45 am when the sampling equipment was removed. The

probe and filter holder were cleaned and the testing equipment taken to the baghouse outlet.

At the outlet stack, the static pressure was nearly ambient and the stack temperature was about 115°C (240°F). The sampling equipment was mounted in a manner similar to the set-up used at the baghouse inlet. Calibration was completed and sampling began at about 2:45 pm. Sampling continued until about 3:45 pm when it was learned that the plant had switched to natural gas firing from coal-firing at about 3:15 pm. Plans were made with the plant manager for the plant to operate on coal on September 14 for the entire day. The kilns, however, were down for internal repairs on that day and no testing was completed.

Table 1 shows a summary of the SO₂ measurement results for the two test periods.

Table 1

Results of SO₂ Sampling at Martin-Marietta Lime Kiln

Location	SO ₂ Concentrations (based on 10 - minute averages)		
	Average (ppm)	High (ppm)	Low (ppm)
inlet	98	224	58
outlet	58	71	45

These results have been corrected for span and zero drift of the Dynascience instrument. All data are shown in Appendix A.

With the limited SO_2 data available from the Martin-Marietta plant, any conclusion as to the effect of the baghouse on the SO_2 emissions would have little support. One observation that can be made, however, is that a great variation existed in the SO_2 concentration at the baghouse inlet. A sharp, high peak occurred during one ten-minute sampling period (379 ppm). Excluding the ten-minute sampling period that had an SO_2 concentration average of 224 ppm, the ten-minute average values ranged from 58 ppm to 107 ppm and the average was 83 ppm. Checks with plant personnel revealed no explanation for the variation in SO_2 concentration. Neither stone feed rate nor the coal feed rate were changed appreciably during the testing period until the switch to natural gas at 3:30 pm and this brought the SO_2 concentration down to near zero.

The inlet and outlet SO_2 concentration measurements show a 41% decrease in SO_2 across the baghouse. This result is based on only 20 minutes of sampling at the outlet and some 2 hours at the inlet and conducted at two different times.

More definite conclusions could be drawn from such testing if more data were available. An even better test program would include simultaneous inlet and outlet tests with the Dynascience monitors. Such a program could easily be arranged in the field with two instruments.

III. Process Description and Operation

A complete process description is written elsewhere in the test report. Briefly, the Martin-Marietta plant has three rotary kilns fired normally with natural gas, but may be fired with coal. Exhaust gases are drawn through an induced draft from that, in turn, exhausts gases to the baghouse.

IV. Location of Sampling Ports

The inlet sample port was located in a horizontal duct immediately downstream from the fan. The baghouse had three stacks from six bag compartments. Sampling was performed on the middle stack.

V. Sampling and Analytical Procedures

The SO_2 measurements were performed with a Dynascience membrane monitor. A special in-stack filter and condenser system was constructed so that a gas sample could be drawn from the stack and the particulate and moisture could be removed prior to entering the monitoring unit. The in-stack filter holder held glass wool and a glass-fiber mat filter. The 0.8 m long probe of stainless steel tubing was not heated, but mounted in the stack so as to be at stack conditions. The condenser was a Teflon coil in an ice bath and with a moisture trap.

The sample gas was drawn out of the stack by a leakless diaphragm pump at the rate of about 0.8 lpm. Output from the Dynascience monitor was recorded with a strip-chart recorder. Calibration was performed prior to each sampling period and immediately following each period. The calibration gases were 450 ppm SO_2 and 185 ppm SO_2 in nitrogen.

The strip chart read-out was divided into 10-minute intervals and the average was determined for each intervals. High and low values were also noted. Data are shown in Appendix A.

Appendix A

Corrected 10-Minute Averages of SO₂ Measurements at Martin-Marietta Lime Plant Calera, Alabama

Date	Test Site	Time	Corrected Average PPM	High Peak PPM	Low Point PPM	Stack Temperature °C
9/13/75	Baghouse Inlet	9:52 am	86	95	79	174 (345°F)
		10:02 am	87	107	77	
		10:12 am	107	177	86	
		10:22 am	224	379	93	
		10:32 am	85	102	76	
		10:42 am	87	100	73	185 (365°F)
		10:52 am	80	96	70	
		11:02 am	94	101	87	
		11:12 am	78	91	68	
		11:22 am	72	81	66	
		11:32 am	58	65	54	
9/13/75	Baghouse Outlet	2:50 pm	45	60	40	115 (240°F)
		3:00	71	81	68	

APPENDIX C

COMPLETE NO_x RESULTS
AND SAMPLE CALCULATION

Table C-1. NO_x RESULTS ON NO. 3 LIME KILN

NOX CALCULATION
VSC-SAMPLE VOLUME AT STANDARD CONDITIONS(DRY BASIS),ML.
MASS-MASS OF NO2 IN GAS SAMPLE,UG.
PPM-PPM,NOX AS NO2
LB/SCF-CONCENTRATION OF NOX AS NO2(DRY BASIS),LB/SCF

VSC	MASS	PPM	LB/SCF
0.169479E+04	0.823927E+03	0.254744E+03	0.301415E-04
0.167134E+04	0.717385E+03	0.224915E+03	0.266121E-04
0.187001E+04	0.530394E+03	0.148623E+03	0.175852E-04
0.183274E+04	0.867413E+03	0.248002E+03	0.293438E-04
0.173542E+04	0.171631E+03	0.518232E+02	0.613175E-05
0.180884E+04	0.523871E+03	0.151759E+03	0.179563E-04
0.175110E+04	0.758697E+03	0.227033E+03	0.268627E-04
0.183577E+04	0.958734E+03	0.273661E+03	0.323797E-04
0.172625E+04	0.889156E+03	0.269902E+03	0.319350E-04
0.182286E+04	0.610844E+03	0.175593E+03	0.207763E-04
0.184544E+04	0.626064E+03	0.177767E+03	0.210335E-04
0.178002E+04	0.932643E+03	0.274551E+03	0.324850E-04
0.177510E+04	0.452118E+03	0.133463E+03	0.157914E-04
0.175453E+04	0.441247E+03	0.131781E+03	0.155924E-04
0.182350E+04	0.632587E+03	0.181780E+03	0.215083E-04
0.189025E+04	0.850019E+03	0.235635E+03	0.278805E-04
0.184311E+04	0.421678E+03	0.119884E+03	0.141848E-04
0.176197E+04	0.636935E+03	0.189421E+03	0.224125E-04
0.172732E+04	0.980478E+03	0.297438E+03	0.351931E-04
0.174195E+04	0.904377E+03	0.272048E+03	0.321889E-04
0.179409E+04	0.101962E+04	0.297800E+03	0.352359E-04
0.180040E+04	0.104136E+04	0.303084E+03	0.358611E-04
0.179320E+04	0.110659E+04	0.323361E+03	0.382603E-04
0.180266E+04	0.763046E+03	0.221804E+03	0.262439E-04

METHOD 7

NO_x CALCULATIONS

Plant Martin - Marietta

Date Sept 9

Test No. 1

Volume of flask and valve (ml)	= VF =	<u>2092</u>
Initial absolute pressure of flask (in Hg)	= PI =	<u>1.92</u>
Final absolute pressure of flask (in Hg)	= PF =	<u>27.75</u>
Initial temperature of flask (°F)	= TI =	<u>95</u>
Final temperature of flask (°F)	= TF =	<u>98</u>
Mass of NO _x as NO ₂ in gas sample (µg)	= M =	<u>823.9</u>

Volume of sample at standard conditions, dry basis(ml) = VS

$$VS = 17.71 \times (VF - 25) \left(\frac{PF}{TF + 460} - \frac{PI}{TI + 460} \right)$$

$$VS = 17.71 \times (2092 - 25) \left(\frac{27.75}{98 + 460} - \frac{1.92}{95 + 460} \right) = \underline{1693.8} \text{ ml}$$

Concentration of NO_x as NO₂ (dry basis) (lbs/scf) = C

$$C = 6.2 \times 10^{-5} \times \left(\frac{M}{VS} \right)$$

$$C = 6.2 \times 10^{-5} \times \left(\frac{823.9}{1693.8} \right) = \underline{3.016 \times 10^{-5}} \text{ lbs/scf}$$

Table D-1. CO RESULTS FOR NO. 3 LIME KILN

Stack #	Run #	CO by NDIR (ppm)	% CO ₂ by Orsat	Volume Fraction of CO ₂ ¹	CO in Stack ² (ppm)	CO ppm Drager tubes
1 m-m	1	16.6	8.8%	.088	15.1	
2 m-m	1	125	9.6%	.096	113	125
3 m-m	1	23	9.6%	.096	20.8	20
2 m-m	2	62	8.2%	.082	56.9	60

¹Volume Fraction of CO₂ = % CO₂/100

²% CO in Stack = [% CO by NDIR][1 - (Volume Fraction of CO₂)]

FIELD DATA SHEET - METHOD 10

LOCATION Outlet Baghouse #3, Stack #1TEST Run #1DATE 9/9/75OPERATOR ThalmanTUNE METER READING 35

CALIB. METER READING _____

GAIN TURNS NUMBER 2.73

COMMENTS:

WALK TIME	ROTAMETER SETTING (Cubic ft/min , cubic ft/hr)	CO ANALYZER Meter Reading	RUN NUMBER
4:20 P.M.	3.0	2%	
4:30 P.M.	3.0	1½%	
4:40 P.M.	3.0	2%	
4:50 P.M.	3.0	1½%	
5:00 P.M.	3.0	1½%	
5:10 P.M.	3.0	1½%	

FIELD DATA SHEET - METHOD 10

LOCATION Outlet Baghouse #3, Stack #2

COMMENTS:

TEST Run #1DATE 9/10/75OPERATOR ThalmanTUNE METER READING 35

CALIB. METER READING _____

GAIN TURNS NUMBER 3.10

START TIME	ROTAMETER SETTING (Cubic ft/min, cubic ft/hr)	CO ANALYZER Meter Reading	RUN NUMBER
4:20 P.M.	3.0	14%	
4:31 P.M.	3.0	15%	

FIELD DATA SHEET - METHOD 10

LOCATION Outlet Baghouse #3, Stack #3

TEST Run #1

DATE 9/11/75

OPERATOR Thalman

TUNE METER READING 35

CALIB. METER READING _____

GAIN TURNS NUMBER 2.84

COMMENTS:

WEEK TIME	ROTAMETER SETTING (Cubic ft/min, cubic ft/hr)	CO ANALYZER Meter Reading	RUN NUMBER
1:15-1:35 P.M.	3.0	2.5%	
1:40-1:55 P.M.	3.0	2.5%	

FIELD DATA SHEET - METHOD 10

COMMENTS:

[illegible]

APPENDIX E

COMPLETE VISIBLE EMISSIONS RESULTS

FACILITY Summary of Visible Emissions

Date: 9/9/75

Type of Plant: Lime and Cement

Observer #1

Type of Discharge: Stack

Distance from Observer to Discharge Point: 150ft

Location of Discharge: Baghouse Outlet #3,
Stack #1, Run #1

Height of Observation Point: Ground Level

Height of Point of Discharge: 1

Direction of Observer from Discharge Point: East

Description of Background: Sky (Blue Background)

Description of Sky: Clear to Partly Cloudy

Wind Direction: East

Wind Velocity: 2-5 miles/hr.

Color of Plume: White

Detached Plume: No

Duration of Observation: 3 hrs.

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY					SUMMARY OF AVERAGE OPACITY				
Time		Opacity			Time		Opacity		
Set Number	Start	End	Sum	Average	Set Number	Start	End	Sum	Average
1	1130	1135	0	0	21	1342	1347	0	0
2	1136	1141	0	0	22	1348	1353	0	0
3	1142	1147	0	0	23	1354	1359	0	0
4	1148	1153	0	0	24	1400	1405	0	0
5	1154	1159	75	3.1	25(3)	1406	1408	0	0
6	1200	1205	0	0	26				
7	1206	1211	0	0	27				
8	1212	1217	0	0	28				
9	1218	1223	0	0	29				
10	1224	1229	0	0	30				
11	1230	1235	0	0	31				
12	1236	1241	0	0	32				
13(4)	1242	1245	0	0	33				
14(1)	1305	1305	0	0	34				
15	1306	1311	0	0	35				
16	1312	1317	0	0	36				
17	1318	1323	0	0	37				
18	1324	1329	0	0	38				
19	1330	1335	0	0	39				
20	1336	1341	0	0	40				

SUMMARY
RECORD OF VISIBLE EMISSIONS

Type of Plant Lime Kiln and Cement
Martin - Marietta Date 9/9/75
Company Name Martin - Marietta Hours of Observation 2 hrs.
Plant Address Cayla Ala Observer T. Thallman
Type of Discharge STACK OTHER _____
Discharge Location Baghouse Outlet Stack #1 - Run #1
Height of Point of Discharge 80 ft.

Observer's Location:

Distance to Discharge Point 150 ft.
Height of Observation Point Ground
Direction from Discharge Point East
Background Description Blue Black ground (Except where noted)
Weather: Clear Overcast Partly Cloudy Other _____ Color _____
Wind Direction East Wind Velocity 2-5 mi/hr

Plume Description:

Detached: Yes No
Color: Black White Other _____
Plume Dispersion Behavior: Looping Coning Fanning
Lofting Fumigating Other _____

Estimated Distance Plume Visible 30 ft.

Summary of Observations:

Opacity	Aggregate Time @ Opacity	Opacity	Aggregate Time @ Opacity
0	137 min. 15 sec.	55	
5	1 min. 45 sec.	60	
10	1 min. 0 sec.	65	
15		70	
20		75	
25		80	
30		85	
35		90	
40		95	
45		100	
50			

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Cayla, Ala.

Observer T. Thelmon

Stack Location Outlet Baghouse³

Stack #1
Observer's Location

East of Source

Weather Conditions Blue Back ground

Left

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
11	30	0	0	0	0	1st Traverse
11	31	0	0	0	0	
11	32	0	0	0	0	
11	33	0	0	0	0	
11	34	0	0	0	0	
11	35	0	0	0	0	
11	36	0	0	0	0	
11	37	0	0	0	0	
11	38	0	0	0	0	
11	39	0	0	0	0	
11	40	0	0	0	0	
11	41	0	0	0	0	
11	42	0	0	0	0	
11	43	0	0	0	0	
11	44	0	0	0	0	
11	45	0	0	0	0	
11	46	0	0	0	0	
11	47	0	0	0	0	
11	48	0	0	0	0	
11	49	0	0	0	0	
11	50	0	0	0	0	
11	51	0	0	0	0	
11	52	0	0	0	0	
11	53	0	0	0	0	
11	54	0	0	0	0	
11	55	0	0	0	0	
11	56	0	0	10	10	Stack started puffing
11	57	10	10	5	5	
11	58	5	5	5	5	
11	59	5	0	0	0	Stopped puffing

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Carlsbad, Ala

Observer T. Thalman

Stack Location Outlet Baghouse #3-Stack #1

Observer's Location East (Sun at Back)

Weather Conditions PE-bud (Blue Background)

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
12	00	0	0	0	0	
12	01	0	0	0	0	
12	02	0	0	0	0	
12	03	0	0	0	0	
12	04	0	0	0	0	
12	05	0	0	0	0	
12	06	0	0	0	0	
12	07	0	0	0	0	
12	08	0	0	0	0	
12	09	0	0	0	0	
12	10	0	0	0	0	
12	11	0	0	0	0	
12	12	0	0	0	0	
12	13	0	0	0	0	
12	14	0	0	0	0	
12	15	0	0	0	0	
12	16	0	0	0	0	
12	17	0	0	0	0	
12	18	0	0	0	0	
12	19	0	0	0	0	
12	20	0	0	0	0	
12	21	0	0	0	0	
12	22	0	0	0	0	
12	23	0	0	0	0	
12	24	0	0	0	0	
12	25	0	0	0	0	
12	26	0	0	0	0	
12	27	0	0	0	0	
12	28	0	0	0	0	
12	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/9/75
 Plant Address Cayla, Ala Observer T. Thairum
 Stack Location Outlet Baghouse 3-Stack #1 Observer's Location East
 Weather Conditions Blue Background

TIME						COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
12	30	0	0	0	0	
12	31	0	0	0	0	
12	32	0	0	0	0	
12	33	0	0	0	0	
12	34	0	0	0	0	
12	35	0	0	0	0	
12	36	0	0	0	0	
12	37	0	0	0	0	
12	38	0	0	0	0	
12	39	0	0	0	0	
12	40	0	0	0	0	
12	41	0	0	0	0	
12	42	0	0	0	0	
12	43	0	0	0	0	
12	44	0	0	0	0	
12	45	0	0	0	0	
	46					
	47					
	48					
	49					
	50					
	51					
	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Cayla, Ala.

Observer J. Therman

Stack Location Outlet Baghouse #3

Stack # 1

Weather Conditions Blue Background

Observer's Location East

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
	00					
	01					
	02					
	03					
	04					
13	05	0	0	0	0	Start of 2 nd Traverse
13	06	0	0	0	0	
13	07	0	0	0	0	
13	08	0	0	0	0	
13	09	0	0	0	0	
13	10	0	0	0	0	
13	11	0	0	0	0	
13	12	0	0	0	0	
13	13	0	0	0	0	
13	14	0	0	0	0	
13	15	0	0	0	0	
13	16	0	0	0	0	
13	17	0	0	0	0	
13	18	0	0	0	0	
13	19	0	0	0	0	
13	20	0	0	0	0	
13	21	0	0	0	0	
13	22	0	0	0	0	
13	23	0	0	0	0	
13	24	0	0	0	0	
13	25	0	0	0	0	
13	26	0	0	0	0	
13	27	0	0	0	0	
13	28	0	0	0	0	
13	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/9/75
 Plant Address Cayla, Ala Observer T. Thulman
 Stack Location Outlet Baghouse #3 - Stack #1 Observer's Location East
 Weather Conditions Blue Background

HR	MIN	TIME				COMMENTS
		00	15	30	45	
13	30	0	0	0	0	
13	31	0	0	0	0	
13	32	0	0	0	0	
13	33	0	0	0	0	
13	34	0	0	0	0	
13	35	0	0	0	0	
13	36	0	0	0	0	
13	37	0	0	0	0	
13	38	0	0	0	0	
13	39	0	0	0	0	
13	40	0	0	0	0	
13	41	0	0	0	0	
13	42	0	0	0	0	
13	43	0	0	0	0	
13	44	0	0	0	0	White Background
13	45	0	0	0	0	
13	46	0	0	0	0	
13	47	0	0	0	0	
13	48	0	0	0	0	
13	49	0	0	0	0	Blue
13	50	0	0	0	0	
13	51	0	0	0	0	
13	52	0	0	0	0	White
13	53	0	0	0	0	
13	54	0	0	0	0	
13	55	0	0	0	0	
13	56	0	0	0	0	
13	57	0	0	0	0	
13	58	0	0	0	0	Blue
13	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/9/75
Plant Address Gayla, Ala. Observer T. Thalman
Stack Location Outlet Baghouse 3-Stack #1 Observer's Location East of Source
Weather Conditions Blue Background

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
12	00	0	0	0	0	Blue Background
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	End of Run #1, Stack
	09					
	10					
	11					
	12					
	13					
	14					
	15					
	16					
	17					
	18					
	19					
	20					
	21					
	22					
	23					
	24					
	25					
	26					
	27					
	28					
	29					

Date: 9/9/75

Type of Plant: Lime and Cement

Type of Discharge: Stack 1

Observer #2

Distance from Observer to Discharge Point: 60

Location of Discharge: Baghouse #3, ~~Stack #1~~

Height of Observation Point: Ground Level

Height of Point of Discharge: 80 ft. Run #1

Direction of Observer from Discharge Point: S

Description of Background: Blue Sky

Description of Sky: Clear

Wind Direction: ~~East~~ SE

Wind Velocity: 5-10 mph

Color of Plume: White

Detached Plume: No

Duration of Observation: 3 hrs.

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

Set Number	Time		Opacity		Set Number	Time		Opacity	
	Start	End	Sum	Average		Start	End	Sum	Average
1 (5)	1131	1135	0	0	21	1330	1335	0	0
2	1136	1141	0	0	22	1336	1341	0	0
3	1142	1147	0	0	23	1342	1347	0	0
4	1148	1153	0	0	24	1348	1353	0	0
5	1154	1159	110	4.6	25	1354	1359	0	0
6	1200	1205	0	0	26	1400	1405	0	0
7	1206	1211	0	0	27 (4)	1406	1409	10	0.4
8	1212	1217	50	0.2	28				
9	1218	1223	0	0	29				
10	1224	1229	0	0	30				
11	1230	1235	0	0	31				
12	1236	1241	0	0	32				
13	1242	1247	0	0	33				
14	1248	1253	0	0	34				
15 (4)	1254	1259	0	0	35				
16 (1)	1305	1305	0	0	36				
17	1306	1311	0	0	37				
18	1312	1317	0	0	38				
19	1318	1323	0	0	39				
20	1324	1329	0	0	40				

*From 1131-1257 Stack #2 was read for visible emissions, however, the particulate run on Stack #2 was voided at the halfway point in the run, so Observer #2 switched to read Stack #1 from 1305-1409.

SUMMARY RECORD OF VISIBLE EMISSIONS

Type of Plant _____

Date _____

Company Name _____

Hours of Observation _____

Plant Address _____

Observer _____

Type of Discharge STACK OTHER _____

Discharge Location _____

Height of Point of Discharge _____

Observer's Location:

Distance to Discharge Point _____

Height of Observation Point _____

Direction from Discharge Point _____

Background Description _____

Weather: Clear Overcast Partly Cloudy Other _____ Color _____

Wind Direction _____ Wind Velocity _____ mi/hr

Plume Description:

Detached: Yes No

Color: Black White Other _____

Plume Dispersion Behavior: Looping Coning Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible _____

Summary of Observations:

Opacity	Aggregate Time @ Opacity		Opacity	Aggregate Time @ Opacity	
0	148 min.	45 sec.	55		
5	1 min.	45 sec.	60		
10	0 min.	15 sec.	65		
15	1 min.	0 sec.	70		
20	0 min.	15 sec.	75		
25			80		
30			85		
35			90		
40			95		
45			100		
50					

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Calera, AL

Observer Jason Burbank

Stack Location cellar baghouse stack

Observer's Location 60' S

Weather Conditions 90% Clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
.....	30					Wind 5-10 mph SE
11	31	0	0	0	0	Color of Plume: white (observed earlier this morning)
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	Background: clear blue
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	Emission from other stacks also zero
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	a trace of a plume is apparent at times, considered < 5% opacity
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	5	15	20	15	apparent clearing cycle - begins with great billowing clouds from underneath baghouse
	57	15	15	10	5	
	58	5	5	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Calera, Alabama

Observer Jason Burbank

Stack Location Kiln baghouse center stack

Observer's Location 60' S

Weather Conditions 85% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
12	00	0	0	0	0	Wind 0-10 mph east (changed) Background: clear blue
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	5	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Calera AL

Observer Jason Busbank

Stack Location bln baghouse center etc

Observer's

Weather Conditions 50% clear

Location 60' S

		TIME				COMMENTS
HR	MIN	00	15	30	45	
12	30	0	0	0	0	Background: clear blue
	31	0	0	0	0	wind: 0-5 mph SW
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	cloud behind center stack
	35	0	0	0	0	ventilator stacks visible against blue - zero opacity)
	36	0	0	0	0	blue background again
	37	0	0	0	0	
	38	0	0	0	0	cloud background
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	blue background
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	changing parts
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58					break: particulate run down due
	59					to broken glassware -

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 7/9/75

Plant Address Calera AL

Observer Jason Burkhardt

Stack Location West, by longport
southwest stack

Observer's Location 60' S

Weather Conditions 80% clear

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
2	00					Background blue wind 5-10 SW
	01					
	02					
	03					
	04					
1	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	background interference
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/9/75

Plant Address Calera AL

Observer Jason Burbank

Stack Location blue baghouse south

Observer's Location 600' S

Weather Conditions 80% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
1	30	0	0	0	0	Background: Blue
	31	0	0	0	0	Wind 0-5 mph SW
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	Note: 5 Some ambient dust
	35	0	0	0	0	could obscure 5% readings
	36	0	0	0	0	
	37	0	0	0	0	
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	cloud in background
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	blue background
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 7/9/75
 Plant Address Calo AL Observer Jason Burbank
 Stack Location Kiln baghouse ^{south} ~~east~~ th Observer's Location 60' S
 Weather Conditions 80% clear

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
2	00	0	0	0	0	Background : clear blue sky Wind 5-10 mph SW
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	cloud in background
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	blue background (moved to 60' SW)
	07	0	5	0	5	ambient dust from bottom of baghouse
	08	0	0	0	0	(cleaning cycle)
	09	0	0	0	0	
	10					End particulate run on west stack
	11					
	12					
	13					
	14					
	15					
	16					
	17					
	18					
	19					
	20					
	21					
	22					
	23					
	24					
	25					
	26					
	27					
	28					
	29					

Summary of Visible Emissions

Date: 9/10/75

Type of Plant: Lime and Cement

Observer # 1

Type of Discharge: Stack

Distance from Observer to Discharge Point: 150ft

Location of Discharge: Outlet Baghouse #3

Height of Observation Point: Ground Level

Stack #1, Run #2
Height of Point of Discharge: 80ft.

Direction of Observer from Discharge Point: East

Description of Background: Sky, Blue Background

Description of Sky: Clear, Blue Sky

Wind Direction: East

Wind Velocity: 2-5 miles/hr.

Color of Plume: White

Detached Plume: No

Duration of Observation: 3 hrs.

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

Time					Opacity				
Set Number	Start	End	Sum	Average	Set Number	Start	End	Sum	Average
1 (5)	0819	0823	0	0	21	1030	1035	0	0
2	0824	0829	0	0	22	1036	1041	0	0
3	0830	0835	0	0	23	1042	1047	0	0
4	0836	0841	0	0	24	1048	1053	0	0
5	0842	0847	0	0	25	1054	1059	0	0
6	0848	0853	0	0	26	1100	1105	0	0
7	0854	0859	30	1.3	27	1106	1111	0	0
8	0900	0905	0	0	28	1112	1117	0	0
9	0906	0911	0	0	29	1118	1123	0	0
10	0912	0917	0	0	30				
11	0918	0923	0	0	31				
12	0924	0929	0	0	32				
13	0930	0935	0	0	33				
14	0936	0941	0	0	34				
15	0942	0947	0	0	35				
16	0948	0953	0	0	36				
17 (2)	0954	0955	0	0	37				
18 (3)	1015	1017	0	0	38				
19	1018	1023	0	0	39				
20	1024	1029	0	0	40				

SUMMARY
RECORD OF VISIBLE EMISSIONS

Type of Plant Lime and Cement

Date 9/10/75

Company Name Martin-Marietta

Hours of Observation 2:12

Plant Address Calera, Ala.

Observer T. Thalmann

Type of Discharge STACK OTHER _____

Discharge Location Outlet Baghouse Stack #1

Run # 2

Height of Point of Discharge 80 ft.

Observer's Location:

Distance to Discharge Point 150 ft.

Height of Observation Point Ground Level

Direction from Discharge Point East

Background Description Blue Background

Weather: Clear Overcast Partly Cloudy Other _____ Color Blue

Wind Direction East Wind Velocity 2-5 mi/hr

Plume Description:

Detached: Yes No

Color: Black White Other _____

Plume Dispersion Behavior: Coning Looping Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible 30 ft.

Summary of Observations:

Opacity	Aggregate Time @ Opacity	Opacity	Aggregate Time @ Opacity
0	164 min. 30 sec.	55	
5	1 min 30 sec	60	
10		65	
15		70	
20		75	
25		80	
30		85	
35		90	
40		95	
45		100	
50			

RECORD OF VISIBLE EMISSIONS

Run # 2

Company Name Martin-Marietta

Date 9/10/75

Plant Address Calera, Ala

Observer T. Thulman

Stack Location Outlet baghouse #3, Stack #1

Observer's Location East

Weather Conditions Clear, Blue Background

HR	MIN	TIME				COMMENTS
		00	15	30	45	
	00					
	01					
	02					
	03					
	04					
	05					
	06					
	07					
	08					
	09					
	10					
	11					
	12					
	13					
	14					
	15					
	16					
	17					
	18					
7	19	0	0	0	0	
8	20	0	0	0	0	
8	21	0	0	0	0	
8	22	0	0	0	0	
8	23	0	0	0	0	
8	24	0	0	0	0	
8	25	0	0	0	0	
8	26	0	0	0	0	
8	27	0	0	0	0	
8	28	0	0	0	0	
8	29	0	0	0	0	

Run #2

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/75
Plant Address Calera, Ala Observer T. Thalmann
Stack Location Outlet Baghouse #3 Stack #1 Observer's location East
Weather Conditions Blue Background

TIME		COMMENTS			
HR	MIN	SECONDS			
		00	15	30	45
38	30	0	0	0	0
38	31	0	0	0	0
38	32	0	0	0	0
38	33	0	0	0	0
8	34	0	0	0	0
8	35	0	0	0	0
8	36	0	0	0	0
8	37	0	0	0	0
8	38	0	0	0	0
8	39	0	0	0	0
8	40	0	0	0	0
8	41	0	0	0	0
8	42	0	0	0	0
8	43	0	0	0	0
8	44	0	0	0	0
8	45	0	0	0	0
8	46	0	0	0	0
8	47	0	0	0	0
8	48	0	0	0	0
8	49	0	0	0	0
8	50	0	0	0	0
8	51	0	0	0	0
8	52	0	0	0	0
8	53	0	0	0	0
8	54	0	0	0	0
8	55	0	0	0	0
8	56	0	0	0	0
8	57	5	5	5	5
8	58	5	0	5	0
6	59	0	0	0	0

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta Date 9/10/75
 Plant Address Caleva Ala. Observer T. Thelma
 Stack Location Outlet Baghouse #3, Stack #1 Observer's Location East
 Weather Conditions Blue Background

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
9	00	0	0	0	0	
9	01	0	0	0	0	
9	02	0	0	0	0	
9	03	0	0	0	0	
9	04	0	0	0	0	
9	05	0	0	0	0	
9	06	0	0	0	0	
9	07	0	0	0	0	
9	08	0	0	0	0	
9	09	0	0	0	0	
9	10	0	0	0	0	
9	11	0	0	0	0	
9	12	0	0	0	0	
9	13	0	0	0	0	
9	14	0	0	0	0	
9	15	0	0	0	0	
9	16	0	0	0	0	
9	17	0	0	0	0	
9	18	0	0	0	0	
9	19	0	0	0	0	
9	20	0	0	0	0	
9	21	0	0	0	0	
9	22	0	0	0	0	
9	23	0	0	0	0	
9	24	0	0	0	0	
9	25	0	0	0	0	
9	26	0	0	0	0	
9	27	0	0	0	0	
9	28	0	0	0	0	
9	29	0	0	0	0	

Run#2

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/45
Plant Address Calera, Ala. Observer T. Thibault
Stack Location Outlet Boghouse #3, Stack #1 Observer's Location East
Weather Conditions Blue Background

HR	MIN	TIME				COMMENTS
		00	15	30	45	
89	30	0	0	0	0	
9	31	0	0	0	0	
9	32	0	0	0	0	
9	33	0	0	0	0	
9	34	0	0	0	0	
9	35	0	0	0	0	
9	36	0	0	0	0	
9	37	0	0	0	0	
9	38	0	0	0	0	
9	39	0	0	0	0	
9	40	0	0	0	0	
9	41	0	0	0	0	
9	42	0	0	0	0	
9	43	0	0	0	0	
9	44	0	0	0	0	
9	45	0	0	0	0	
9	46	0	0	0	0	
9	47	0	0	0	0	
9	48	0	0	0	0	
9	49	0	0	0	0	
9	50	0	0	0	0	
9	51	0	0	0	0	
9	52	0	0	0	0	
9	53	0	0	0	0	
9	54	0	0	0	0	
9	55	0	0	0	0	
9	56					
9	57					
9	58					
9	59					

RECORD OF VISIBLE EMISSIONS

Run #2

Company Name Martin-Marietta

Date 9/10/75

Plant Address Calera, Ala.

Observer T. Thalmann

Stack Location Outlet Baghouse #3, Stack #1

Observer's Location East

Weather Conditions Clear (Blue Background)

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
10	00					Shut down EPA-9 No power
	01					
	02					
	03					
	04					
	05					
	06					
	07					
	08					
	09					
	10					
	11					
	12					
	13					
	14					
10	15	0	0	0	0	Start-up 2 nd Traverse
10	16	0	0	0	0	
10	17	0	0	0	0	
10	18	0	0	0	0	
10	19	0	0	0	0	
10	20	0	0	0	0	
10	21	0	0	0	0	
10	22	0	0	0	0	
10	23	0	0	0	0	
10	24	0	0	0	0	
10	25	0	0	0	0	
10	26	0	0	0	0	
10	27	0	0	0	0	
10	28	0	0	0	0	
10	29	0	0	0	0	

Run #2

RECORD OF VISIBLE EMISSIONS

Company Name Martin - Marietta Date 9/10/75
Plant Address Calera, Ala. Observer T. Thalmann
Stack Location Outlet Baghouse #3 Stack #1 Observer's Location East
Weather Conditions Clear (Blue Background)

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
10	30	0	0	0	0	
10	31	0	0	0	0	
10	32	0	0	0	0	
10	33	0	0	0	0	
10	34	0	0	0	0	
10	35	0	0	0	0	
10	36	0	0	0	0	
10	37	0	0	0	0	
10	38	0	0	0	0	
10	39	0	0	0	0	
10	40	0	0	0	0	
10	41	0	0	0	0	
10	42	0	0	0	0	
10	43	0	0	0	0	
10	44	0	0	0	0	
10	45	0	0	0	0	
10	46	0	0	0	0	
10	47	0	0	0	0	
10	48	0	0	0	0	
10	49	0	0	0	0	
10	50	0	0	0	0	
10	51	0	0	0	0	
10	52	0	0	0	0	
10	53	0	0	0	0	
10	54	0	0	0	0	
10	55	0	0	0	0	
10	56	0	0	0	0	
10	57	0	0	0	0	
10	58	0	0	0	0	
10	59	0	0	0	0	

Run #2

RECORD OF VISIBLE EMISSIONS

Company Name Martin-MariettaDate 9/10/79Plant Address Colera Ave.Observer T. ThalmanStack Location Building 1 house #3, Stack #1

Observer's

Weather Conditions Clear/Blue Background

Location

East

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
11	00	0	0	0	0	
11	01	0	0	0	0	
11	02	0	0	0	0	
11	03	0	0	0	0	
11	04	0	0	0	0	
11	05	0	0	0	0	
11	06	0	0	0	0	
11	07	0	0	0	0	
11	08	0	0	0	0	
11	09	0	0	0	0	
11	10	0	0	0	0	
11	11	0	0	0	0	
11	12	0	0	0	0	
11	13	0	0	0	0	
11	14	0	0	0	0	
11	15	0	0	0	0	
11	16	0	0	0	0	
11	17	0	0	0	0	
11	18	0	0	0	0	
11	19	0	0	0	0	
11	20	0	0	0	0	
11	21	0	0	0	0	
11	22	0	0	0	0	
11	23	0	0	0	0	End of Run
11	24					
11	25					
11	26					
11	27					
11	28					
11	29					

Date: 9/10/75

Type of Plant: Lime and Cement

Type of Discharge: Stack

Location of Discharge: Outlet Baghouse #3,
Stack #, Run #2

Height of Point of Discharge: 8.5 ft.

Description of Background: Sky Blue,

Description of Sky: 80% Clear

Wind Direction: E

Color of Plume: White

Duration of Observation:

Observer #2

Distance from Observer to Discharge Point: 60'

Height of Observation Point: Ground Level

Direction of Observer from Discharge Point: SE

Wind Velocity: 0-10 mph

Detached Plume: NO

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

Set Number	Time		Opacity		Set Number	Time		Opacity	
	Start	End	Sum	Average		Start	End	Sum	Average
1 (5)	0819	0823	0	0	21	1018	1023	0	0
2	0824	0829	0	0	22	1024	1029	0	0
3	0830	0835	0	0	23	1030	1035	0	0
4	0836	0841	0	0	24	1036	1041	0	0
5	0842	0847	0	0	25	1042	1047	0	0
6	0848	0853	0	0	26	1048	1053	10	.4
7	0854	0859	40	1.7	27	1054	1059	0	0
8	0900	0905	0	0	28	1100	1105	0	0
9	0906	0911	0	0	29	1106	1111	0	0
10	0912	0917	0	0	30	1112	1117	0	0
11	0918	0923	0	0	31 (5)	1118	1122	0	0
12	0924	0929	0	0	32				
13	0930	0935	0	0	33				
14	0936	0941	10	.4	34				
15	0942	0947	0	0	35				
16	0948	0953	0	0	36				
17	0954	0959	0	0	37				
18	1000	1005	0	0	38				
19	1006	1011	0	0	39				
20	1012	1017	0	0	40				

SUMMARY
RECORD OF VISIBLE EMISSIONS

Type of Plant _____ Date _____

Company Name _____ Hours of Observation _____

Plant Address _____ Observer _____

Type of Discharge STACK OTHER _____

Discharge Location _____

Height of Point of Discharge _____

Observer's Location:

Distance to Discharge Point _____

Height of Observation Point _____

Direction from Discharge Point _____

Background Description _____

Weather: Clear Overcast Partly Cloudy Other _____ Color _____

Wind Direction _____ Wind Velocity _____ mi/hr

Plume Description:

Detached: Yes No

Color: Black White Other _____

Plume Dispersion Behavior: Looping Coning Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible _____

Summary of Observations:

Opacity	Aggregate Time @ Opacity	Opacity	Aggregate Time @ Opacity
0	18 min. 15 sec.	55	
5	2 min. 30 sec.	60	
10	0 min. 15 sec.	65	
15		70	
20		75	
25		80	
30		85	
35		90	
40		95	
45		100	
50			

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/75
 Plant Address Calusa, AL Observer Jason Burbank
 Stack Location kiln bayhouse #3, ~~stack 1~~ Observer's Location 60' SE
 Weather Conditions 80% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
	00					
	01					
	02					
	03					
	04					
	05					
	06					
	07					
	08					
	09					
	10					
	11					
	12					
	13					
	14					
	15					Background : blue sky
	16					Winds : 0-10 mph east (S.E.)
	17					
	18					
8	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/75
 Plant Address Calera, AL Observer Jason Burbank
 Stack Location #3 baghouse, #1 stack, south Observer's location 60' SE
 Weather Conditions 90% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
8	30	0	0	0	0	Background : blue sky
	31	0	0	0	0	
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
5	57	5	5	5	5	
1	58	10	5	5	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/10/75

Plant Address Calera, AL

Observer Jason Burbank

Stack Location #3 baghouse - stack 2 (ground)

Observer's Location 60' S/E

Weather Conditions 90% clear

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
9	00	0	0	0	0	Background: blue sky Wind 0-10 mph S/E
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/16/75
 Plant Address Calico, AL Observer John Burbank
 Stack Location #3 baghouse, stack #2 (S) Observer's Location 60' SE
 Weather Conditions 90% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
9	30	0	0	0	0	changing parts on particulate run
	31	0	0	0	0	
	32	0	0	0	0	
	33	0	0	0	0	Background: blue sky
	34	0	0	0	0	Wind: 5-10 mph SE
	35	0	0	0	0	
	36	0	0	0	0	Power loss
	37	0	0	0	0	
	38	0	0	0	0	
→	39	5	0	5	0	cleaning up?
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	Tim leaves
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/75
 Plant Address Calera, AL Observer Jason Burson
 Stack Location #3 kiln baghouse stack # Observer's Location 60' SE
 Weather Conditions 80% clear

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
10	00	0	0	0	0	Winds 5-10 mph SE Background: clear blue sky
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	Trin returns
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	Power return (15 min down?)
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/10/75

Plant Address Culera AL

Observer Jason Burbank

Stack Location #3 kiln baghouse skt. 2

Observer's Location 60' SE

Weather Conditions 90% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
10	30	0	0	0	0	Background: blue sky Wind: 5-10 mph SE
	31	0	0	0	0	
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	some cirrus cloud in background
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	background blue
	48	0	0	0	0	
	49	0	0	5	5	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta
 Plant Address Calera, AL
 Stack Location #3 Kluhazhene stack #1
 Weather Conditions 90% clear

Date 9/10/75
 Observer Jason Burbank
 Observer's Location 60° SE

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
11	00	0	0	0	0	Background : blue sky Wind : 0-5 mph SW
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	cloud in background
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	blue background
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	End of particulate run
	23					
	24					
	25					
	26					
	27					
	28					
	29					

Summary of Visible Emissions

Date: 9/10/75

Type of Plant: Lime and Cement

Observer # 1

Type of Discharge: Stack

Distance from Observer to Discharge Point: 150

Location of Discharge: Outlet Baghouse #3

Height of Observation Point: Ground Level

Height of Point of Discharge: 80ft.
Stack #3, Run #1

Direction of Observer from Discharge Point: East

Description of Background: Clear to P. Cloudy (Blue to white) Sky

Description of Sky: Clear to P. Cloudy

Wind Direction: East

Wind Velocity: 2-5 miles/hr.

Color of Plume: White

Detached Plume: No.

Duration of Observation: 2 hrs. 42 min.

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY					SUMMARY OF AVERAGE OPACITY				
		Time		Opacity			Time		Opacity
Set Number	Start	End	Sum	Average	Set Number	Start	End	Sum	Average
1	1300	1305	0	0	21	1500	1505	0	0
2	1306	1311	0	0	22	1506	1511	0	0
3	1312	1317	0	0	23	1512	1517	0	0
4	1318	1323	0	0	24	1518	1523	0	0
5	1324	1329	0	0	25	1524	1529	0	0
6	1330	1335	0	0	26	1530	1535	0	0
7	1336	1341	0	0	27	1536	1541	0	0
8	1342	1347	0	0	28(1)	1542	1542	0	0
9	1348	1353	0	0	29				
10	1354	1359	0	0	30				
11	1400	1405	0	0	31				
12	1406	1411	0	0	32				
13	1412	1417	0	0	33				
14	1418	1423	0	0	34				
15	1424	1429	0	0	35				
16	1430	1435	0	0	36				
17	1436	1441	0	0	37				
18	1442	1447	0	0	38				
19	1448	1453	0	0	39				
20	1454	1459	0	0	40				

SUMMARY
RECORD OF VISIBLE EMISSIONS

Type of Plant Lime and Cement

Date 9/10/75

Company Name Martin-Marrietta

Hours of Observation 2:12

Plant Address Calera, Ala

Observer T. T. Halman

Type of Discharge (STACK) OTHER _____

Discharge Location Outlet Baghouse #3 Stack #3

Height of Point of Discharge 80 ft.

Run #1

Observer's Location:

Distance to Discharge Point 150 ft.

Height of Observation Point Ground Level

Direction from Discharge Point East

Background Description Clear to P. Cloudy

Weather: (Clear) Overcast (Partly Cloudy) Other _____ Color Blue

Wind Direction East Wind Velocity 2-5 mi/hr

Plume Description:

Detached: Yes (No)

Color: Black (White) Other _____

Plume Dispersion Behavior: Looping (Coning) Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible 30 ft.

Summary of Observations:

Opacity	Aggregate Time @ Opacity	Opacity	Aggregate Time @ Opacity
0	163 min. 0 sec.	55	
5		60	
10		65	
15		70	
20		75	
25		80	
30		85	
35		90	
40		95	
45		100	
50			

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta
 Plant Address Calera Ala
 Stack Location Outlet Baghouse #3, Stack #3
 Weather Conditions ~~Clear~~ P. Cloudy

Date 9/10/75
 Observer T. Thorman
 Observer's ~~Stack~~ Location East

Run #1

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
13	00	0	0	0	0	Blue Background
13	01	0	0	0	0	
13	02	0	0	0	0	
13	03	0	0	0	0	
13	04	0	0	0	0	
13	05	0	0	0	0	
13	06	0	0	0	0	
13	07	0	0	0	0	
13	08	0	0	0	0	
13	09	0	0	0	0	
13	10	0	0	0	0	
13	11	0	0	0	0	
13	12	0	0	0	0	
13	13	0	0	0	0	
13	14	0	0	0	0	
13	15	0	0	0	0	
13	16	0	0	0	0	
13	17	0	0	0	0	
13	18	0	0	0	0	
13	19	0	0	0	0	
13	20	0	0	0	0	Gray Background
13	21	0	0	0	0	
13	22	0	0	0	0	
13	23	0	0	0	0	Blue Background
13	24	0	0	0	0	
13	25	0	0	0	0	
13	26	0	0	0	0	
13	27	0	0	0	0	
13	28	0	0	0	0	
13	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta

Date

9/10/75

Plant Address

Calera, Ala.

Observer

T. Thulman

Stack Location

Outlet Baghouse #3, Stack #3

Observer

Location

East

Weather Conditions

P. Cloudy

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
13	30	0	0	0	0	
13	31	0	0	0	0	
13	32	0	0	0	0	
13	33	0	0	0	0	
13	34	0	0	0	0	
13	35	0	0	0	0	
13	36	0	0	0	0	
13	37	0	0	0	0	
13	38	0	0	0	0	
13	39	0	0	0	0	
13	40	0	0	0	0	
13	41	0	0	0	0	
13	42	0	0	0	0	
13	43	0	0	0	0	
13	44	0	0	0	0	
13	45	0	0	0	0	
13	46	0	0	0	0	
13	47	0	0	0	0	
13	48	0	0	0	0	
13	49	0	0	0	0	
13	50	0	0	0	0	
13	51	0	0	0	0	
13	52	0	0	0	0	
13	53	0	0	0	0	
13	54	0	0	0	0	
13	55	0	0	0	0	
13	56	0	0	0	0	
13	57	0	0	0	0	
13	58	0	0	0	0	
13	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta

Date 9/10/75

Plant Address Calera, Ala

Observer T. Thalmann

Stack Location Outlet Bayhouse, Stack #3

Observer's ~~Signature~~
Location East

Weather Conditions _____

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
14	00	0	0	0	0	
14	01	0	0	0	0	
14	02	0	0	0	0	
14	03	0	0	0	0	
14	04	0	0	0	0	
14	05	0	0	0	0	
14	06	0	0	0	0	
14	07	0	0	0	0	
14	08	0	0	0	0	
14	09	0	0	0	0	
14	10	0	0	0	0	
14	11	0	0	0	0	
14	12	0	0	0	0	
14	13	0	0	0	0	
14	14	0	0	0	0	
14	15	0	0	0	0	
14	16	0	0	0	0	
14	17	0	0	0	0	
14	18	0	0	0	0	
14	19	0	0	0	0	
14	20	0	0	0	0	
14	21	0	0	0	0	
14	22	0	0	0	0	
14	23	0	0	0	0	
14	24	0	0	0	0	
14	25	0	0	0	0	
14	26	0	0	0	0	
14	27	0	0	0	0	
14	28	0	0	0	0	
14	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/75
 Plant Address Calera Ala. Observer T. Thalmann
 Stack Location Booth #3, Stack #3 Observer's Position
 Weather Conditions P. Cloudy Location Run #1

		TIME				COMMENTS
HR	MIN	SECONDS	00	15	30	45
14	30	0	0	0	0	
14	31	0	0	0	0	
14	32	0	0	0	0	
14	33	0	0	0	0	
14	34	0	0	0	0	
14	35	0	0	0	0	
14	36	0	0	0	0	2nd Half Start
14	37	0	0	0	0	
14	38	0	0	0	0	
14	39	0	0	0	0	
14	40	0	0	0	0	
14	41	0	0	0	0	
14	42	0	0	0	0	
14	43	0	0	0	0	
14	44	0	0	0	0	
14	45	0	0	0	0	
14	46	0	0	0	0	
14	47	0	0	0	0	
14	48	0	0	0	0	
14	49	0	0	0	0	
14	50	0	0	0	0	
14	51	0	0	0	0	
14	52	0	0	0	0	
14	53	0	0	0	0	
14	54	0	0	0	0	White Background
14	55	0	0	0	0	
14	56	0	0	0	0	
14	57	0	0	0	0	
14	58	0	0	0	0	
14	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta Date 9/10/75
 Plant Address Calera, Ala Observer T. Thalmann
 Stack Location Birmingham - Stack #3 Observer's ~~Stack~~ Location East
 Weather Conditions P.C. cloudy

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
15	00	0	0	0	0	Blue Background
15	01	0	0	0	0	
15	02	0	0	0	0	
15	03	0	0	0	0	
15	04	0	0	0	0	
15	05	0	0	0	0	
15	06	0	0	0	0	
15	07	0	0	0	0	
15	08	0	0	0	0	
15	09	0	0	0	0	
15	10	0	0	0	0	
15	11	0	0	0	0	
15	12	0	0	0	0	
15	13	0	0	0	0	
15	14	0	0	0	0	
15	15	0	0	0	0	
15	16	0	0	0	0	
15	17	0	0	0	0	
15	18	0	0	0	0	
15	19	0	0	0	0	
15	20	0	0	0	0	
15	21	0	0	0	0	
15	22	0	0	0	0	
15	23	0	0	0	0	
15	24	0	0	0	0	
15	25	0	0	0	0	
15	26	0	0	0	0	
15	27	0	0	0	0	
15	28	0	0	0	0	
15	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marrietta Date 9/10/75
 Plant Address Calera, Ala. Observer T. Thelman
 Stack Location Baghouse #3, Stack #3 Observer's ~~#~~ Location East
 Weather Conditions P. Cloudy

TIME						COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
15	30	0	0	0	0	
15	31	0	0	0	0	
15	32	0	0	0	0	
15	33	0	0	0	0	
15	34	0	0	0	0	
15	35	0	0	0	0	
15	36	0	0	0	0	
15	37	0	0	0	0	
15	38	0	0	0	0	
15	39	0	0	0	0	
15	40	0	0	0	0	
15	41	0	0	0	0	
15	42	0	0	0	0	
	43					
	44					
	45					
	46					
	47					
	48					
	49					
	50					
	51					
	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					

SUMMARY OF TEST DATA EMISSIONS

Date: 9/10/75

Type of Plant: Lime and Cement

Observer # 2

Type of Discharge: Stack

Distance from Observer to Discharge Point: 90'

Location of Discharge: Baghouse #3, Stack #3
Run #1

Height of Observation Point: Ground Level

Height of Point of Discharge: 80ft.

Direction of Observer from Discharge Point: SE

Description of Background: 50% Clear Sky, White and Blue Background

Description of Sky: P. Cloudy

Wind Direction: E East

Wind Velocity: 0-5 mph

Color of Plume: White

Detached Plume: No

Duration of Observation: 2 1/2 hours

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

		Time		Opacity				Time		Opacity	
Set Number		Start	End	Sum	Average	Set Number		Start	End	Sum	Average
1		1300	1305	0	0	21		1500	1505	0	0
2		1306	1311	0	0	22		1506	1511	0	0
3		1312	1317	0	0	23		1512	1517	0	0
4		1318	1323	0	0	24		1518	1523	0	0
5		1324	1329	0	0	25		1524	1529	0	0
6		1330	1335	0	0	26		1530	1535	0	0
7		1336	1341	0	0	27		1536	1541	0	0
8		1342	1347	0	0	28					
9		1348	1353	0	0	29					
10		1354	1359	0	0	30					
11		1400	1405	0	0	31					
12		1406	1411	0	0	32					
13		1412	1417	0	0	33					
14		1418	1423	0	0	34					
15		1424	1429	0	0	35					
16		1430	1435	0	0	36					
17		1436	1441	0	0	37					
18		1442	1447	0	0	38					
19		1448	1453	0	0	39					
20		1453	1459	0	0	40					

SUMMARY RECORD OF VISIBLE EMISSIONS

Type of Plant _____

Date _____

Company Name _____

Hours of Observation _____

Plant Address _____

Observer _____

Type of Discharge STACK OTHER _____

Discharge Location _____

Height of Point of Discharge _____

Observer's Location:

Distance to Discharge Point _____

Height of Observation Point _____

Direction from Discharge Point _____

Background Description _____

Weather: Clear Overcast Partly Cloudy Other _____ Color _____

Wind Direction _____ Wind Velocity _____ mi/hr

Plume Description:

Detached: Yes No

Color: Black White Other _____

Plume Dispersion Behavior: Looping Coning Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible _____

Summary of Observations:

<u>Opacity</u>	<u>Aggregate Time @ Opacity</u>	<u>Opacity</u>	<u>Aggregate Time @ Opacity</u>
0	162 min. 0 sec.	55	
5		60	
10		65	
15		70	
20		75	
25		80	
30		85	
35		90	
40		95	
45		100	
50			

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/10/75

Plant Address Calira AL

Observer Jason Burbank

Stack Location #3 kiln bay house, stack #3

Observer's Location 90' SE

Weather Conditions 50% clear

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
1	00	0	0	0	0	white / gray cloud background
	01	0	0	0	0	
	02	0	0	0	0	Wind 0 - 5 mph S
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	Blue sky background
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/10/75
 Plant Address Calera, AL Observer Jaxon Burbank
 Stack Location Birmingham #3 stack #3 Observer's location
 Weather Conditions 70% clear morning 60' SE

HR	MIN	TIME				COMMENTS
		00	15	30	45	
9	30	0	0	0	0	Background: blue sky Wind: 0-5 mph South
	31	0	0	0	0	
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	white/gray cloud background
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	blue background
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/10/75

Plant Address Calera, AL

Observer Jason Burbank

Stack Location blm baghouse #3, stk #3

Observer's Location 90' S.E.

Weather Conditions 75% clear

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
2	00	0	0	0	0	Background: blue sky
	01	0	0	0	0	Wind: 0-5 mph S
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	light gray/white cloud background
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	blue background
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	white cloud background
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	blue b.g.
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/10/75

Plant Address Calira AL

Observer Jason Burdick

Stack Location Blue baghouse #3, stack #3

Observer's Location 60' SE

Weather Conditions 70% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
2	30	0	0	0	0	
	31	0	0	0	0	
	32	0	0	0	0	Blue sky background
	33	0	0	0	0	Wind 0-5 mph SW
	34	0	0	0	0	
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/10/75

Plant Address Calera, AL

Observer Jason Burbank

Stack Location Calera Bayou #3 sft #3

Observer's Location 60° SE

Weather Conditions 35% clear

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
3	00	0	0	0	0	Background: Blue sky Wind: 0-10 mph Southerly
	01	0	0	0	0	
	02	0	0	0	0	
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta
 Plant Address Calera, AL
 Stack Location #3 kiln baghouse, stack #3
 Weather Conditions 15° clear

Date 9/10/75
 Observer Jason Burbanck
 Observer's Location 50' S.E.

HR	MIN	TIME				COMMENTS
		00	15	30	45	
30		0	0	0	0	Background: blue sky → light high clouds Wind: 5-15 mph SE
31		0	0	0	0	
32		0	0	0	0	
33		0	0	0	0	
34		0	0	0	0	No more blue sky to read against - med gray cloud background
35		0	0	0	0	
36		0	0	0	0	
37		0	0	0	0	
38		0	0	0	0	
39		0	0	0	0	
40		0	0	0	0	
41		0	0	0	0	Particulate read ended.
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						

Summary of Visible Emissions

Date: 9/11/75

Type of Plant: Lime and Cement

Observer #1

Type of Discharge: Stack

Distance from Observer to Discharge Point: 150 ft

Location of Discharge: Outlet Baghouse #3, Stack #3

Height of Observation Point: Ground Level

Height of Point of Discharge: 80 ft, Run #2

Direction of Observer from Discharge Point: East

Description of Background: Blue Background (Sky)

Description of Sky: Blue, Clear Skys; White Background 0908-0954, 1005-1006, 1018-1034

Wind Direction: East

Wind Velocity: 2-5 mi/hr.

Color of Plume: White

Detached Plume: No

Duration of Observation: 2 1/2 hours

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY					SUMMARY OF AVERAGE OPACITY				
		Time		Opacity			Time		Opacity
Set Number	Start	End	Sum		Set Number	Start	End	Sum	
1	0800	0805	0	0	21	1000	1005	0	0
2	0805	0811	0	0	22	1006	1011	0	0
3	0812	0817	0	0	23	1012	1017	0	0
4	0818	0823	0	0	24	1018	1023	0	0
5	0824	0829	0	0	25	1024	1029	0	0
6	0830	0835	0	0	26(5)	1030	1034	0	0
7	0836	0841	0	0	27				
8	0842	0847	0	0	28				
9	0848	0853	0	0	29				
10	0854	0859	0	0	30				
11	0900	0905	0	0	31				
12	0906	0911	0	0	32				
13	0912	0917	0	0	33				
14	0918	0923	0	0	34				
15	0924	0929	0	0	35				
16	0930	0935	0	0	36				
17	0936	0941	0	0	37				
18	0942	0947	0	0	38				
19	0948	0953	0	0	39				
20	0954	0959	0	0	40				

SUMMARY
RECORD OF VISIBLE EMISSIONS

Type of Plant Lime and Cement

Date 9/11/75

Company Name Martin Marietta

Hours of Observation 3 3

Plant Address Calera, Ala.

Observer Tim Thalman

Type of Discharge STACK OTHER _____

Discharge Location Outlet Baghouse #3, Stack #3

Run #2

Height of Point of Discharge 80 ft.

Observer's Location:

Distance to Discharge Point 150 ft.

Height of Observation Point Ground Level

Direction from Discharge Point East

Background Description Blue Background

Weather: Clear Overcast Partly Cloudy Other _____ Color Blue

Wind Direction East Wind Velocity 2-5 mi/hr

Plume Description:

Detached: Yes No

Color: Black White Other _____

Plume Dispersion Behavior: Looping Coning Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible 30 ft.

Summary of Observations:

Opacity	Aggregate Time @ Opacity	Opacity	Aggregate Time @ Opacity
---------	--------------------------	---------	--------------------------

0	155 min.	0 sec.	55
5			60
10			65
15			70
20			75
25			80
30			85
35			90
40			95
45			100
50			

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta

Date 9/11/75

Plant Address Calera, Ala.

Observer Tim Thalman

Stack Location Outlet Baghouse #3, Stack #3

Observer's Location East

Weather Conditions Clear (Blue Background)

HR	MIN	TIME				COMMENTS
		SECONDS				
		00	15	30	45	
2	00	0	0	0	0	
8	01	0	0	0	0	
8	02	0	0	0	0	
4	03	0	0	0	0	
8	04	0	0	0	0	
8	05	0	0	0	0	
8	06	0	0	0	0	
8	07	0	0	0	0	
8	08	0	0	0	0	
8	09	0	0	0	0	
8	10	0	0	0	0	
8	11	0	0	0	0	
8	12	0	0	0	0	
8	13	0	0	0	0	
8	14	0	0	0	0	
8	15	0	0	0	0	
4	16	0	0	0	0	
8	17	0	0	0	0	
8	18	0	0	0	0	
8	19	0	0	0	0	
8	20	0	0	0	0	
8	21	0	0	0	0	
8	22	0	0	0	0	
8	23	0	0	0	0	
8	24	0	0	0	0	
8	25	0	0	0	0	
8	26	0	0	0	0	
8	27	0	0	0	0	
8	28	0	0	0	0	
8	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta Date 9/11/75
 Plant Address Calera, Ala Observer Tim Thalman
 Stack Location Outlet Bay house #2, stack #3 Observer's East
 Location East
 Weather Conditions Clear (Blue Background)

TIME		COMMENTS			
HR	MIN	SECONDS			
		00	15	30	45
8	30	0	0	0	0
8	31	0	0	0	0
8	32	0	0	0	0
8	33	0	0	0	0
8	34	0	0	0	0
8	35	0	0	0	0
8	36	0	0	0	0
8	37	0	0	0	0
8	38	0	0	0	0
8	39	0	0	0	0
8	40	0	0	0	0
8	41	0	0	0	0
8	42	0	0	0	0
8	43	0	0	0	0
8	44	0	0	0	0
8	45	0	0	0	0
8	46	0	0	0	0
8	47	0	0	0	0
8	48	0	0	0	0
8	49	0	0	0	0
8	50	0	0	0	0
8	51	0	0	0	0
8	52	0	0	0	0
8	53	0	0	0	0
8	54	0	0	0	0
8	55	0	0	0	0
8	56	0	0	0	0
8	57	0	0	0	0
8	58	0	0	0	0
8	59	0	0	0	0

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta

Date 9/11/75

Plant Address Calera, Ala

Observer Tim Thelman

Stack Location Baghouse #3, Stack #3

Observer's ~~Signature~~
Location East

Weather Conditions Clear (Blue Background)

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
9	00	0	0	0	0	
9	01	0	0	0	0	
9	02	0	0	0	0	
9	03	0	0	0	0	
9	04	0	0	0	0	
9	05	0	0	0	0	
9	06	0	0	0	0	
9	07	0	0	0	0	End of 1 st Half Run
9	08	0	0	0	0	White Background
9	09	0	0	0	0	
9	10	0	0	0	0	
9	11	0	0	0	0	
9	12	0	0	0	0	
9	13	0	0	0	0	
9	14	0	0	0	0	
9	15	0	0	0	0	
9	16	0	0	0	0	
9	17	0	0	0	0	
9	18	0	0	0	0	
9	19	0	0	0	0	
9	20	0	0	0	0	
9	21	0	0	0	0	
9	22	0	0	0	0	
9	23	0	0	0	0	
9	24	0	0	0	0	
9	25	0	0	0	0	
9	26	0	0	0	0	
9	27	0	0	0	0	Start of 2 nd Half
9	28	0	0	0	0	
9	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Mantia-Marietta Date 9/11/75
 Plant Address Calera, Ala Observer Tim Thalman
 Stack Location Baghouse #3, Stack #3 Observer's ~~Stack~~ Location East
 Weather Conditions Cloudy

HR	MIN	TIME				COMMENTS
		00	15	30	45	
9	30	0	0	0	0	White Background
9	31	0	0	0	0	
9	32	0	0	0	0	
9	33	0	0	0	0	
9	34	0	0	0	0	
1	35	0	0	0	0	
9	36	0	0	0	0	
9	37	0	0	0	0	
9	38	0	0	0	0	
9	39	0	0	0	0	
9	40	0	0	0	0	
9	41	0	0	0	0	
9	42	0	0	0	0	
9	43	0	0	0	0	
9	44	0	0	0	0	
9	45	0	0	0	0	
9	46	0	0	0	0	
9	47	0	0	0	0	
9	48	0	0	0	0	
9	49	0	0	0	0	
9	50	0	0	0	0	
9	51	0	0	0	0	
1	52	0	0	0	0	
9	53	0	0	0	0	
1	54	0	0	0	0	
1	55	0	0	0	0	Blue Background
9	56	0	0	0	0	
9	57	0	0	0	0	
9	58	0	0	0	0	
9	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta
 Plant Address Calera, Ala.
 Stack Location Powhouse #3, Stack #3
 Weather Conditions PiCloudy

Date 9/11/75
 Observer J.M. Thalman
 Observer's Location East

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
0	00	0	0	0	0	
10	01	0	0	0	0	
10	02	0	0	0	0	
10	03	0	0	0	0	
10	04	0	0	0	0	
10	05	0	0	0	0	White Background
10	06	0	0	0	0	
10	07	0	0	0	0	Blue "
10	08	0	0	0	0	
10	09	0	0	0	0	
10	10	0	0	0	0	
10	11	0	0	0	0	
10	12	0	0	0	0	
10	13	0	0	0	0	
10	14	0	0	0	0	
10	15	0	0	0	0	
10	16	0	0	0	0	
10	17	0	0	0	0	
10	18	0	0	0	0	* White Background
10	19	0	0	0	0	
10	20	0	0	0	0	
10	21	0	0	0	0	
10	22	0	0	0	0	*
10	23	0	0	0	0	
10	24	0	0	0	0	
10	25	0	0	0	0	
10	26	0	0	0	0	
10	27	0	0	0	0	
10	28	0	0	0	0	
10	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin-Marietta Date 9/11/75
 Plant Address Calera, Ala Observer Jim Thalman
 Stack Location Baghouse #2, Stack #3 Observer's Location East
 Weather Conditions Cloudy

TIME		SECONDS				COMMENTS
HR	MIN	00	15	30	45	
16	30	0	0	0	0	
16	31	0	0	0	0	
16	32	0	0	0	0	
16	33	0	0	0	0	
16	34	0	0	0	0	
	35					
	36					
	37					
	38					
	39					
	40					
	41					
	42					
	43					
	44					
	45					
	46					
	47					
	48					
	49					
	50					
	51					
	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					

Run #2

Date: 9/11/75

Type of Plant: Lime and Cement

Observer #2

Type of Discharge: Stack

Distance from Observer to Discharge Point: 90

Location of Discharge: Baghouse #3 Stack #3 Height of Observation Point: Ground Level

Height of Point of Discharge: ^{Run #2} 80 ft.

Direction of Observer from Discharge Point: SE

Description of Background: Blue to White Sky

Description of Sky: 95% Clear

Wind Direction: East

Wind Velocity: 0-10 mph.

Color of Plume: White

Detached Plume: No

Duration of Observation: 2 1/2 hrs.

SUMMARY OF AVERAGE OPACITY

SUMMARY OF AVERAGE OPACITY

Set Number	Time		Opacity		Set Number	Time		Opacity	
	Start	End	Sum	Average		Start	End	Sum	Average
1 (1)	0805	0805	0	0	21	1000	1005	0	0
2	0806	0811	0	0	22	1006	1011	0	0
3	0812	0817	0	0	23	1012	1017	0	0
4	0818	0823	0	0	24	1018	1023	10	4
5	0824	0829	35	1.5	25	1024	1029	0	0
6	0830	0835	5	.2	25 (4)	1030	1033	0	0
7	0836	0841	30	1.3	27				
8	0842	0847	0	0	28				
9	0848	0853	0	0	29				
10	0854	0859	0	0	30				
11	0900	0905	0	0	31				
12	0906	0911	0	0	32				
13	0912	0917	0	0	33				
14	0918	0923	0	0	34				
15	0924	0929	0	0	35				
16	0930	0935	0	0	36				
17	0936	0941	0	0	37				
18	0942	0947	0	0	38				
19	0948	0953	0	0	39				
20	0954	0959	0	0	40				

SUMMARY
RECORD OF VISIBLE EMISSIONS

Type of Plant _____ Date _____

Company Name _____ Hours of Observation _____

Plant Address _____ Observer _____

Type of Discharge STACK OTHER _____

Discharge Location _____

Height of Point of Discharge _____

Observer's Location:

Distance to Discharge Point _____

Height of Observation Point _____

Direction from Discharge Point _____

Background Description _____

Weather: Clear Overcast Partly Cloudy Other _____ Color _____

Wind Direction _____ Wind Velocity _____ mi/hr

Plume Description:

Detached: Yes No

Color: Black White Other _____

Plume Dispersion Behavior: Looping Coning Fanning

Lofting Fumigating Other _____

Estimated Distance Plume Visible _____

Summary of Observations:

Opacity	Aggregate Time @ Opacity	Opacity	Aggregate Time @ Opacity
0	145 min. 0 sec.	55	
5	4 min 0 sec	60	
10		65	
15		70	
20		75	
25		80	
30		85	
35		90	
40		95	
45		100	
50			

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 7/11/75

Plant Address _____

Observer Jaron Burbank

Stack Location #3 Baghouse #3 stack (North)

Observer's Location on adjacent roof,

Weather Conditions 95 to clear

90' SE

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
	00					Background: blue sky - slight haze
	01					
	02					Wind: 0-10 mph. South
	03					
	04					
8	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	Background: light gray haze
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	5	5	5	0	Possible heat distortion
	25	0	5	5	0	
	26	5	0	5	0	Background: blue with very slight haze
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martine Marotta Date 9/19/75
 Plant Address Calera, AL Observer Jason Burbank
 Stack Location #3 baghouse #5 stack (north) Observer's Location on adjacent roof, 90' SE
 Weather Conditions 80% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
8	30	0	0	0	0	Background: hazy cloud (med gray)
	31	0	0	0	0	
	32	0	0	0	0	Wind 0-10 mph S
	33	0	0	0	0	
	34	0	0	5	0	
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	5	0	5	Plume with this angle + background is on lower limit of perceptability Plume is apparently dark colored
	41	5	5	5	5	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	Background: hazy cloud with intermittent hazy blue
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 7/11/75

Plant Address Calera, AL

Observer Jason Burbank

Stack Location #3 baghouse, #3 stack

Observer's Location against roof, 70' SE

Weather Conditions 80% clear

HR	MIN	TIME				COMMENTS
		00	15	30	45	
9	00	0	0	0	0	Wind 0-10 mph South
	01	0	0	0	0	Background: hazy blue, intermittent
	02	0	0	0	0	hazy cloud
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	0	0	0	0	
	24	0	0	0	0	Changing ports for particulate test
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	new port test up
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta Date 9/11/75
 Plant Address Calera, AL Observer Jason Burbank
 Stack Location #3 baghouse, #3 stack Observer's Location adjacent roof, 100' SE
 Weather Conditions overcast

HR	MIN	TIME				COMMENTS
		00	15	30	45	
9	30	0	0	0	0	Background: medgray cloud Wind 0-5 mph South
	31	0	0	0	0	
	32	0	0	0	0	
	33	0	0	0	0	
	34	0	0	0	0	
	35	0	0	0	0	
	36	0	0	0	0	
	37	0	0	0	0	light gray background - doubtful if plume would show up against this background
	38	0	0	0	0	
	39	0	0	0	0	
	40	0	0	0	0	
	41	0	0	0	0	
	42	0	0	0	0	
	43	0	0	0	0	
	44	0	0	0	0	
	45	0	0	0	0	
	46	0	0	0	0	
	47	0	0	0	0	
	48	0	0	0	0	
	49	0	0	0	0	
	50	0	0	0	0	
	51	0	0	0	0	
	52	0	0	0	0	
	53	0	0	0	0	
	54	0	0	0	0	
	55	0	0	0	0	
	56	0	0	0	0	
	57	0	0	0	0	
	58	0	0	0	0	
	59	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/11/75

Plant Address Cabra, AL

Observer Jason Bulbank

Stack Location #3 kiln/baghouse, stack #3

Observer's Location adjacent road, 100' S/E

Weather Conditions 10% clear

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
10	00	0	0	0	0	Background: clear, med-light gray
	01	0	0	0	0	
	02	0	0	0	0	W. end 0-10 mph S.
	03	0	0	0	0	
	04	0	0	0	0	
	05	0	0	0	0	
	06	0	0	0	0	
	07	0	0	0	0	
	08	0	0	0	0	
	09	0	0	0	0	
	10	0	0	0	0	
	11	0	0	0	0	
	12	0	0	0	0	
	13	0	0	0	0	
	14	0	0	0	0	
	15	0	0	0	0	
	16	0	0	0	0	
	17	0	0	0	0	
	18	0	0	0	0	
	19	0	0	0	0	
	20	0	0	0	0	
	21	0	0	0	0	
	22	0	0	0	0	
	23	5	5	0	0	possible heat distortion
	24	0	0	0	0	
	25	0	0	0	0	
	26	0	0	0	0	
	27	0	0	0	0	
	28	0	0	0	0	
	29	0	0	0	0	

RECORD OF VISIBLE EMISSIONS

Company Name Martin Marietta

Date 9/11/75

Plant Address Coalinga, AL

Observer John Burbank

Stack Location #3 baghouse, #3 stack

Observer's

Weather Conditions 5% clear

Location gypsum roof
100' S.E.

		TIME				COMMENTS
HR	MIN	SECONDS				
		00	15	30	45	
10	30	0	0	0	0	Background: gray clouds Wind: 0-10 mph's S.
	31	0	0	0	0	
	32	0	0	0	0	
	33	0	0	0	0	
	34					
	35					
	36					
	37					
	38					
	39					
	40					
	41					
	42					
	43					
	44					
	45					
	46					
	47					
	48					
	49					
	50					
	51					
	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					

APPENDIX F

FIELD DATA SHEETS FOR
METHODS 5, 6, AND 7.

TRAVERSE POINT LOCATION FOR CIRCULAR DUCTS

PLANT Martin-Marett
 DATE 9-5-75
 SAMPLING LOCATION Bayhouse Outlet
 INSIDE OF FAR WALL TO
 OUTSIDE OF NIPPLE, (DISTANCE A) 54
 INSIDE OF NEAR WALL TO
 OUTSIDE OF NIPPLE, (DISTANCE B) 3
 STACK I.D., (DISTANCE A - DISTANCE B) 51"
 NEAREST UPSTREAM DISTURBANCE 2.4
 NEAREST DOWNSTREAM DISTURBANCE 0.5
 CALCULATOR Pelton

SCHEMATIC OF SAMPLING LOCATION

TRAVERSE POINT NUMBER	FRACTION OF STACK I.D.	STACK I.D.	PRODUCT OF COLUMNS 2 AND 3 (TO NEAREST 1/8 INCH)	DISTANCE B	TRAVERSE POINT LOCATION FROM OUTSIDE OF NIPPLE (SUM OF COLUMNS 4 & 5)
1	.011	51	$\frac{1}{2}$	3	$3\frac{1}{2}$
2	.032		$1\frac{5}{8}$		$3\frac{5}{8}$
3	.055		$2\frac{3}{4}$		$5\frac{3}{4}$
4	.079		4		7
5	.105		$5\frac{3}{8}$		$8\frac{3}{8}$
6	.132		$6\frac{3}{4}$		$9\frac{3}{4}$
7	.161		$8\frac{1}{4}$		$11\frac{1}{4}$
8	.194		$9\frac{7}{8}$		$12\frac{7}{8}$
9	.23		$11\frac{3}{4}$		$14\frac{3}{4}$
10	.272		$13\frac{7}{8}$		$16\frac{7}{8}$
11	.323		$16\frac{1}{2}$		$19\frac{1}{2}$
12	.398		$20\frac{1}{4}$		$23\frac{1}{4}$
13	.602		$30\frac{3}{4}$		$33\frac{3}{4}$
14	.677		$34\frac{1}{2}$		$37\frac{1}{2}$
15	.728		$37\frac{1}{8}$		$40\frac{1}{8}$
16	.77		$39\frac{1}{4}$		$42\frac{1}{4}$
17	.806		$41\frac{1}{8}$		$44\frac{1}{8}$
18	.839		$42\frac{3}{4}$		$45\frac{3}{4}$
19	.868		$44\frac{1}{4}$		$47\frac{1}{4}$
20	.895		$45\frac{5}{8}$		$48\frac{5}{8}$
21	.921		47		50
22	.945		$48\frac{1}{4}$		$51\frac{1}{4}$
23	.968		$49\frac{3}{8}$		$52\frac{3}{8}$
24	.989	V	$50\frac{1}{2}$	V	$53\frac{1}{2}$

PRELIMINARY VELOCITY TRAVERSE

PLANT Martin - Marlette
 DATE 9-8
 LOCATION #1 Bayhouse
 STACK I.D. 51"
 BAROMETRIC PRESSURE, in. Hg _____
 STACK GAUGE PRESSURE, in. H₂O -0.08
 OPERATORS Peltier - Krueger

SCHEMATIC OF TRAVERSE POINT LAYOUT

50V + 14

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δp _s), in. H ₂ O	STACK TEMPERATURE (T _s), °F
1		
2	.105	230
3	.106	230
4	.107	236
5	.108	243
6	.1075	245
7	.108	250
8	.108	255
9	.108	257
10	.1085	260
11	.109	264
12	.109	266
13	.109	270
14	.109	271
15	.109	272
16	.108	273
17	.109	275
18	.109	276
19	.109	278
20	.1085	279
21	.09	279
22	.109	280
23	.1075	280
24		
AVERAGE	.1085	

North

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δp _s), in. H ₂ O	STACK TEMPERATURE (T _s), °F
1	.08	
2	.108	249
3	.108	255
4	.108	261
5	.108	264
6	.109	270
7	.109	272
8	.109	273
9	.108	275
10	.1085	276
11	.108	278
12	.109	279
13	.1085	280
14	.108	283
15	.1085	284
16	.108	284
17	.108	285
18	.107	285
19	.107	284
20	.105	284
21	.105	284
22	.103	274
23	.103	269
24		
AVERAGE	.1070	

GENERAL DATA SHEET

TYPE RUN - Moestane - Martin Martello

DATE: 9-8

RUN NO. 1

LOCATION: #1 Stack Bayhouse

OPERATORS: Peltier

	<u>INITIAL</u>	<u>FINAL</u>	
METER TEMPERATURE	<u>98°</u>	<u>103°</u>	<u>100.5</u>
METER READING	<u>52.803</u>	<u>53.874</u>	<u>1.071cf</u>
TIME	<u>1300</u>	<u>13:30</u>	<u>30 min.</u>
FLOW RATE	<u>2 cfh</u>		
BAROMETRIC PRESSURE	<u>29.75</u>		

COMMENTS:

MOISTURE IN STACK GAS DETERMINATION

METHOD 4

Plant Martin-Marietta Date 9-8-75
 Run # 1 Location Sampled #1 Baghouse on #8 kiln

Volume of gas at meter conditions (CF) = VM = 1.071

Average meter temperature (°F) = TM = 100.5°F

Barometric pressure absolute (in Hg) = PB = 29.75

VMS = Volume of gas sampled at standard conditions (SCF)

$$VMS = \frac{(17.71)(VM)(PB)}{(TM + 460)} = \frac{17.71(1.071)(29.75)}{(100.5 + 460)} = \underline{1.007 \text{ SCF}}$$

Volume of water final 33.0 Wt. of silica gel final 25.5

Volume of water initial 30.0 Wt. of silica gel initial 24.9

Volume collected V_1 = 3.0 Wt. of water V_2 = .6 gm

Total volume of water collected (ml) = $V_1 + V_2 = V_L$ = 3.6

Volume of water vapor at standard conditions (CF) = VW

$$VW = (.0474)(V_L) = .0474(3.6) = \underline{0.1706}$$

Mole fraction of water vapor = M

$$M = \frac{VW}{VMS + VW} = \frac{(0.1706)}{(1.007) + (0.1706)} = M = \underline{0.1449}$$

Percent moisture = $(100)(M) = 100 () = \%M$ 14.49

NOMOGRAPH DATA

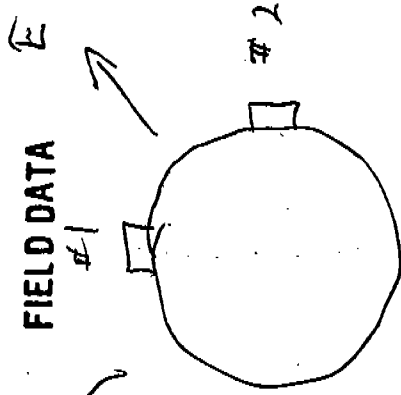
PLANT Florian-Marietta
 DATE 9-8-75
 SAMPLING LOCATION #1 Baghouse

CALIBRATED PRESSURE DIFFERENTIAL ACROSS ORIFICE, in. H ₂ O <i>console #5</i>	ΔH_0	1.674
AVERAGE METER TEMPERATURE (AMBIENT + 20°F), °F	$T_{m \text{ avg.}}$	100°F
PERCENT MOISTURE IN GAS STREAM BY VOLUME	B_{w0}	14.5
BAROMETRIC PRESSURE AT METER, in. Hg	P_m	29.75
STATIC PRESSURE IN STACK, in. Hg <i>-0.08</i> ($P_m \pm 0.073 \times$ STACK GAUGE PRESSURE in in. H ₂ O)	P_s	29.74
RATIO OF STATIC PRESSURE TO METER PRESSURE	P_s/P_m	1.0
AVERAGE STACK TEMPERATURE, °F	$T_{s \text{ avg.}}$	269°F
AVERAGE VELOCITY HEAD, in. H ₂ O	$\Delta p_{\text{avg.}}$	0.078
MAXIMUM VELOCITY HEAD, in. H ₂ O	$\Delta p_{\text{max.}}$	0.09
C FACTOR		0.81
CALCULATED NOZZLE DIAMETER, in.		0.450 .442
ACTUAL NOZZLE DIAMETER, in.		0.442 0.374
REFERENCE Δp , in. H ₂ O		0.150 0.150

PLANT Martin-Marietta Lime Kiln
 DATE 9-9-75
 SAMPLING LOCATION Backhouse #1 Stack
 SAMPLE TYPE EPA #5
 RUN NUMBER 1-1
 OPERATOR McKevitt
 AMBIENT TEMPERATURE 100°F
 BAROMETRIC PRESSURE 29.82
 STATIC PRESSURE, (P_s) -0.08
 FILTER NUMBER (s) 11-05

FIELD DATA

PROBE LENGTH AND TYPE 6' glass
 NOZZLE I.D. 0.374
 ASSUMED MOISTURE, % 14.5
 SAMPLE BOX NUMBER 4
 METER BOX NUMBER 5
 METER ΔH₀ 1.674
 C FACTOR 0.81
 PROBE HEATER SETTING high
 HEATER BOX SETTING high
 REFERENCE ΔP 0.150



SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 3 MINUTES LEAK RATE CFM @ 1" Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPIGING TEMPERATURE, °F	PROBE TEMP °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F				
1	0	1136	259.871	0.09	1.10	1.10	268	92	95	2.9	186	97	270
2	3	1139	261.625	0.08	0.98	0.98	269	98	96	2.8	207	83	281
3	6	1142	263.325	0.09	1.10	1.10	271	100	97	2.9	222	78	280
4	9	1145	265.125	0.09	1.10	1.10	271	101	97	3.0	230	78	278
5	12	1148	266.950	0.095	1.15	1.15	271	100	98	3.0	235	75	268
6	15	1151	268.850	0.09	1.10	1.10	271	102	98	3.0	265	74	260
7	18	1154	270.550	0.085	1.04	1.04	271	102	98	3.0	300	78	261
8	21	1157	272.325	0.08	0.98	0.98	271	104	99	3.0	261	78	265
9	24	1200	274.055	0.09	1.10	1.10	272	105	99	3.0	265	75	262
10	27	1203	275.900	0.09	1.10	1.10	272	105	100	3.0	279	74	259
11	30	1206	277.700	0.09	1.10	1.10	272	105	100	3.0	276	74	256
12	33	1209	279.500	0.09	1.10	1.10	272	106	101	3.0	288	72	246
13	36	1212	281.300	0.085	1.04	1.04	271	106	101	3.0	286	72	242
14	39	1215	283.100	0.08	0.86	0.86	272	107	102	2.9	301	76	248
15	42	1218	284.850	0.06	0.72	0.72	267	107	103	2.8	314	77	250
16	45	1221	286.300	0.06	0.72	0.72	264	107	102	2.7	302	79	254

Actually sampled 289

#3 Refinery

#1 Stack

PLANT Martin Marietta Line KIL

DATE 9-9-75

RUN NO.

1-1

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F	PROBE TEMP °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F				
17	48	1224	287.825	0.06	0.72	0.72	262	107	103	2.7	320	77	253
18	51	1227	289.300	0.06	0.72	0.72	263	108	103	2.7	302	76	249
19	54	1230	290.844	0.06	0.72	0.72	269	106	104	2.7	327	87	274
20		1239	290.844	0.06	0.72	0.72	269	106	104	2.7	327	87	274
21	57	1242	292.750	0.065	0.78	0.78	271	105	104	2.7	284	76	271
22	60	1245	293.850	0.07	0.86	0.86	268	104	105	2.9	287	73	266
23	63	1248	295.500	0.085	0.78	0.78	265	103	105	2.9	288	74	266
24	66	1251	297.016										
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

DRY MOLECULAR WEIGHT DETERMINATION

100
22.6
97.4

PLANT Martin Marietta
 DATE 9/9/75
 SAMPLING TIME (24-hr CLOCK) 17:30 to 12:15
 SAMPLING LOCATION _____
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) Bag
 ANALYTICAL METHOD Direct
 AMBIENT TEMPERATURE 95°F
 OPERATOR MC

COMMENTS: 1st 45 min of method flow runs

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _D , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	8.8		8.8		8.8		8.8	44/100	3.87
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	22.6		22.6		13.8		13.8	32/100	4.42
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)	22.6		22.6		0		0	28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)							77.4	28/100	21.67
TOTAL									29.96

CLEAN-UP DATA

Plant Nartin - Mantua Comments:
Date 9/9/75
Sampling Location Egt Bay Reserve Stock #1
Sample Type _____
Run Number S-75-003-031, 2, 3, 4
Sample Box Number _____
Clean-up Man MacDonald + Son

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	229 ml	119 ml	3 ml	ml	ml
Initial Vol.	200 ml	100 ml	0 ml	ml	ml
Net Vol.	29 ml	19 ml	3 ml	ml	ml

Total Net Volume in Impingers 51 ml

SILICA GEL

Final Weight	214.9 g	g	g
Initial Weight	200.0 g	g	g
Net Weight	14.9 g	g	g

Total Net Weight in Silica Gel 14.9 g

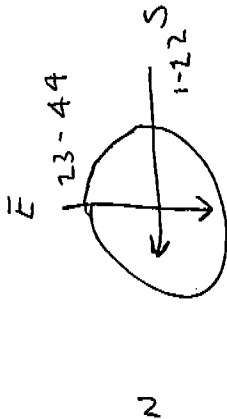
Total Moisture 65.9 g

Filter Number(s) 11-05 _____

FIELD DATA

.807

PLANT Martin - Marietta
 DATE 9-10-75
 SAMPLING LOCATION #3 Backhouse Stack #2
 SAMPLE TYPE EPA-5
 RUN NUMBER 2-2
 OPERATOR Kircher / Cox
 AMBIENT TEMPERATURE 91
 BAROMETRIC PRESSURE 29.75
 STATIC PRESSURE, (P_s) -0.08
 FILTER NUMBER (s) 11-01



PROBE LENGTH AND TYPE 6' Pitot S-A
 NOZZLE I.D. .374
 ASSUMED MOISTURE, % 7
 SAMPLE BOX NUMBER 4
 METER BOX NUMBER MRC-4
 METER ΔH₆ 1.83
 C FACTOR 1.02
 PROBE HEATER SETTING H1
 HEATER BOX SETTING H1
 REFERENCE Δp 0.12

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 3 MINUTES LEAK RATE 0 CFM @ 15"Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
10	0	08:23	841.216	.080	1.08	1.10	269	90	89	3.1	293	92
11	3	08:26	842.700	.080	1.25	1.25	278	93	89	3.4	308	77
12	6	08:29	844.520	.090	1.40	1.39	283	96	90	3.8	292	76
13	9	08:32	846.450	.090	1.40	1.40	285	97	90	3.8	274	75
14	12	08:35	848.520	.096	1.40	1.40	286	98	91	3.9	252	74
15	15	08:38	850.430	.090	1.40	1.40	287	98	91	3.9	296	75
16	18	08:41	852.400	.090	1.40	1.40	287	99	92	3.9	283	76
17	21	08:44	854.390	.095	1.47	1.46	290	102	93	3.9	303	78
18	24	08:47	856.390	.090	1.40	1.40	291	103	93	3.9	285	77
19	27	08:50	858.420	.090	1.40	1.40	292	103	94	3.9	290	77
20	30	08:53	860.360	.090	1.40	1.40	292	104	95	3.9	300	78
21	33	08:56	862.295	.090	1.40	1.40	293	105	96	3.9	303	79
22	36	08:59	864.240	.090	1.40	1.40	294	105	96	3.9	297	78
23	39	09:02	866.210	.10	1.54	1.54	293	103	97	4.0	299	77
24	42	09:05	868.210	.11	1.70	1.70	294	101	97	4.4	296	78
25	45	09:08	870.200	.11	1.70	1.70	294	101	98	4.3	264	78
26	48	09:11	872.530	.11	1.70	1.70	295	99	97	4.3	271	77

CLEAN-UP DATA

Plant Martin - Marietta
 Date 9/10/75
 Sampling Location Stack 42
 Sample Type Method 5
 Run Number 2
 Sample Box Number 4
 Clean-up Man Cash - Coy

Comments:

5-75-003-041 - Filter
 -042 F 1/2 A w
 -043 B 1/2 H₂O
 -044 B 1/2 A w
 -045 B 1/2 H₂O - Et₂O Rf.

IMPINGERS

	#1	#2	#3	#4	#5	
Final Vol.	279 ml	130 ml	~1.0 ml	ml	ml	
Initial Vol.	100 ml	100 ml	0 ml	ml	ml	179
Net Vol.	179 ml	30 ml	1.0 ml	ml	ml	31
						10

Total Net Volume in Impingers 210 ~~330~~ ~~270~~ ml

210
242

SILICA GEL

Final Weight	224.2 g	g	g
Initial Weight	200.0 g	g	g
Net Weight	24.2 g	g	g

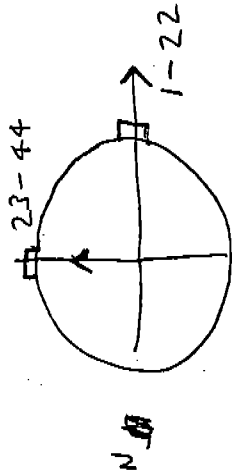
Total Net Weight in Silica Gel 234. ~~240.2~~ 24.2 g

Total Moisture 234.2 ~~254.2~~ g

Filter Number(s) 11-01

FIELD DATA

PLANT Martin-Marietta
 DATE 9-10-75
 SAMPLING LOCATION #3 Baghouse Stack #1
 SAMPLE TYPE EPA method - 5
 RUN NUMBER #1-2
 OPERATOR Kircher McKendree
 AMBIENT TEMPERATURE 100°F
 BAROMETRIC PRESSURE 29.75
 STATIC PRESSURE, (P_s) -0.08
 FILTER NUMBER (s) 11-00



PROBE LENGTH AND TYPE 6' S-B
 NOZZLE I.D. 3/64
 ASSUMED MOISTURE, % 7
 SAMPLE BOX NUMBER 3-1
 METER BOX NUMBER MRC-5
 METER ΔH 1.674
 C FACTOR 0.91
 PROBE HEATER SETTING Hi
 HEATER BOX SETTING Hi
 REFERENCE ΔP 0.135

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 3 MINUTES LEAK RATE 0 CFM @ 15 "Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), m ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F	Probe ΔP of
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F				
1	0	0823	331.622	0.08	1.10	1.10	258	85	85	3.1	266	85	210
2	3	0826	333.325	0.08	1.10	1.10	261	89	86	3.1	270	71	222
3	6	0829	335.150	0.09	1.23	1.23	264	91	87	3.1	274	69	222
4	9	0832	336.999	0.09	1.23	1.23	264	93	87	3.1	277	69	212
5	12	0835	338.950	0.095	1.30	1.30	264	94	88	3.2	276	69	197
6	15	0838	340.900	0.09	1.23	1.23	265	95	88	3.2	278	70	173
7	18	0841	342.850	0.09	1.23	1.23	265	96	89	3.2	277	70	162
8	21	0844	345.000	0.09	1.23	1.23	266	98	90	3.2	275	71	154
9	24	0847	346.700	0.095	1.30	1.30	266	99	90	3.2	282	72	152
10	27	0850	348.650	0.100	1.36	1.36	267	101	91	3.2	280	72	149
11	30	0853	350.770	0.095	1.30	1.30	267	102	92	3.1	282	73	148
12	33	0856	352.650	0.100	1.36	1.36	267	103	93	3.2	281	72	147
13	36	0859	354.660	0.100	1.36	1.36	264	101	93	3.2	283	72	144
14	39	0902	356.690	0.098	1.34	1.34	264	99	93	3.2	284	72	135
15	42	0905	358.710	0.085	1.17	1.17	264	97	94	3.4	289	71	130
16	45	0908	360.650	0.08	1.10	1.10	265	97	94	3.0	282	73	123

PLANT	STACK	DATE	RUN NO	1-2
#3 Bargehouse	Stack II	Marlin Harriette	9/10/75	221

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (Δp ₃), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPIGNER TEMPERATURE, °F	Probe Temp of °C
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F				
17	48	0911	362.475	0.090	1.23	1.23	265	95	94	3.0	279	72	119
18	51	0914	364.375	0.085	1.17	1.17	265	94	94	3.0	273	72	115
19	54	0917	366.375	0.08	1.10	1.10	252	93	94	3.0	279	73	113
20	57	0920	368.110	0.075	1.02	1.02	243	92	94	3.0	277	75	109
21	60	0923	369.890	0.075	1.02	1.02	236	94	94	3.0	280	75	112
22	63	0926	371.675	0.073	0.98	0.98	235	94	94	3.0	281	76	111
23	66		373.438										
24	69	1017	373.438	0.090	1.23	1.23	257	92	94	3.0	190	76	345
25	72	1020	375.280	0.090	1.23	1.23	257	93	94	3.0	207	73	334
26	75	1023	377.220	0.090	1.23	1.23	258	94	94	3.0	225	72	326
27	78	1026	379.250	0.085	1.17	1.17	259	96	94	3.0	244	72	315
28	81	1029	381.125	0.10	1.36	1.36	261	97	94	3.2	265	73	304
29	84	1032	383.025	0.10	1.36	1.36	262	99	94	3.3	266	75	294
30	87	1035	385.025	0.10	1.36	1.36	263	100	95	3.4	279	75	290
31	90	1038	387.025	0.10	1.36	1.36	263	100	95	3.4	286	75	284
32	93	1041	389.030	0.10	1.36	1.36	263	100	96	3.4	293	74	285
33	96	1044	391.045	0.095	1.30	1.30	263	100	96	3.4	293	74	289
34	99	1047	393.020	0.085	1.17	1.17	262	100	96	3.3	292	74	289
35	102	1050	394.950	0.080	1.10	1.10	259	100	96	3.2	287	76	284
36	105	1053	396.750	0.080	1.10	1.10	261	100	97	3.2	287	76	281
37	108	1056	398.595	0.080	1.10	1.10	262	100	97	3.2	297	77	279
38	111	1059	400.395	0.075	1.03	1.02	261	100	98	3.2	297	78	282
39	114	1102	402.150	0.078	1.07	1.07	263	100	98	3.2	306	79	283
40	117	1105	403.940	0.075	1.02	1.02	263	101	98	3.2	315	80	285
41	120	1108	405.720	0.075	1.02	1.02	265	102	98	3.2	304	81	287
42	123	1112	407.495	0.075	1.02	1.02	262	102	99	3.2	306	80	285
43	126	1115	409.275	0.070	0.95	0.95	261	103	99	3.1	317	81	287
44	129	1118	411.000	0.070	0.95	0.95	260	101	99	3.1	298	79	279
45	132	1121	412.775	0.070	0.95	0.95	259	100	99	3.1	297	77	274

CLEAN-UP DATA

Plant Martin Marietta Comments:

Date 9/10/75

Sampling Location Stack #1 - Baghouse

Sample Type metals

Run Number 2

Sample Box Number _____

Clean-up Man Cash, Cof

Sampler

S-75-003-036 Filter

037 1st 1/2 Ace

038 2nd 1/2 H₂O

039 2nd 1/2 Ace

040

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	<u>258</u> ml	<u>130</u> ml	<u>9.0</u> ml	ml	ml
Initial Vol.	<u>100</u> ml	<u>110</u> ml	<u>0.0</u> ml	ml	ml
Net Vol.	<u>158</u> ml	<u>30</u> ml	<u>9.0</u> ml	ml	ml

Total Net Volume in Impingers 197 ml

SILICA GEL

Final Weight	<u>221.2</u> g	g	g
Initial Weight	<u>200.0</u> g	g	g
Net Weight	<u>21.2</u> g	g	g

Total Net Weight in Silica Gel 21.2 g

Total Moisture 218.2 g

Filter Number(s) 11-06 _____

DRY MOLECULAR WEIGHT DETERMINATION

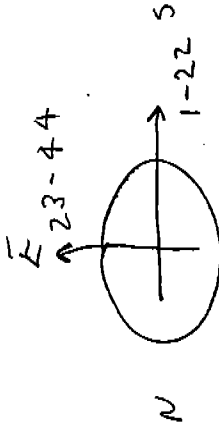
PLANT Wichita - Main Street
 DATE 9/10/75
 SAMPLING TIME (24-hr CLOCK) 0830-0930
 SAMPLING LOCATION _____
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) _____
 ANALYTICAL METHOD Direct
 AMBIENT TEMPERATURE 84°F
 OPERATOR KJC

COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M_d , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	9.6	9.6	9.6	9.6	9.6	9.6	44/100		4.22
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	23.2	13.6	23.2	13.6	23.2	13.6	32/100		4.35
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)	23.2	0	23.2	0	23.2	0	28/100		
N ₂ (NET IS 100 MINUS ACTUAL CO READING)							28/100		21.50
TOTAL									30.08

FIELD DATA

PLANT Martin - Marquette
 DATE 9-10-75
 SAMPLING LOCATION #3 Bayshore #3 stack
 SAMPLE TYPE 5 - EPA
 RUN NUMBER 3-1
 OPERATOR P. L. Kim + M. D. Powell
 AMBIENT TEMPERATURE 16.0
 BAROMETRIC PRESSURE 29.75
 STATIC PRESSURE, (P_s) -0.08
 FILTER NUMBER (s) 11-03



PROBE LENGTH AND TYPE 6'
 NOZZLE I.D. 1.367
 ASSUMED MOISTURE, % 7
 SAMPLE BOX NUMBER 4
 METER BOX NUMBER MRC-4
 METER ΔH₀ 1.03
 C FACTOR 1.02
 PROBE HEATER SETTING 115
 HEATER BOX SETTING H1
 REFERENCE ΔP 0.12

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 3 MINUTES

LEAK RATE 0.15 CFM @ 15" Hg

also looked checked after run

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
1	0	1305	928.728	1.10	1.54	1.54	291	103	104	2.0	185	91
2	3	1308	930.880	1.09	1.39	1.39	292	103	104	1.9	208	84
3	6	1311	932.850	1.10	1.54	1.54	292	106	102	2.0	269	89
4	9	1314	934.880	1.085	1.46	1.46	294	108	105	2.0	282	84
5	12	1317	936.910	1.095	1.46	1.46	295	110	106	2.0	268	84
6	15	1320	938.920	1.090	1.39	1.39	295	111	106	2.0	276	86
7	18	1323	940.905	1.090	1.39	1.39	291	113	106	2.0	274	86
8	21	1326	942.875	1.095	1.46	1.46	295	113	107	2.0	272	85
9	24	1329	944.860	1.10	1.50	1.54	297	113	107	2.1	280	84
10	27	1332	946.880	1.105	1.61	1.61	298	113	108	2.1	285	85
11	30	1335	949.060	1.105	1.61	1.61	297	113	108	2.1	284	85
12	33	1338	951.200	1.10	1.54	1.54	296	115	109	2.1	282	83
13	36	1341	953.315	1.085	1.31	1.31	292	114	110	2.0	283	286
14	39	1344	955.310	1.08	1.25	1.25	291	113	110	2.0	287	85
15	42	1348	957.400	1.08	1.25	1.25	293	112	110	2.0	285	85
16	45	1351	959.050	1.08	1.25	1.25	294	111	110	2.0	282	84

Rawls
 322
 347
 348
 336
 310
 312
 311
 313
 311
 311
 310
 308
 305
 303
 303
 299

PLANT MARTIN MARIETTADATE 9/10/75RUN NO. # 1 STACK - 3

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP ₃), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	INLET TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
17	48	1354	961.000	.08	1.25	1.25	293	108	110	2.0	277	84
18	51	1357	962.990	.08	1.25	1.25	294	107	110	2.0	286	84
19	54	1400	964.860	.08	1.25	1.25	292	107	110	2.0	284	85
20	57	1403	966.750	.08	1.25	1.25	293	106	110	2.0	282	86
21	60	1406	968.680	.08	1.25	1.25	292	106	109	2.0	287	85
22	63	1409	970.590	.08	1.25	1.25	292	108	109	2.0	293	85
23	66	1412	972.385									
23	66	1438	972.385	.11	1.70	1.70	285	104	105	1.8	180	98
24	69	1441	974.430	.11	1.70	1.70	286	104	106	2.1	258	75
25	72	1444	977.001	.12	1.85	1.85	291	107	106	2.2	303	80
26	75	1447	979.208	.12	1.85	1.85	293	109	107	2.2	318	80
27	78	1450	981.103	.12	1.85	1.85	294	109	107	2.2	321	81
28	81	1453	983.306	.12	1.85	1.85	295	108	107	2.4	340	81
29	84	1457	985.608	.12	1.85	1.85	297	108	107	2.4	347	81
30	87	1500	988.010	.13	2.00	2.00	297	109	108	2.4	350	82
31	90	1503	990.302	.12	1.85	1.85	298	109	108	2.4	374	80
32	93	1506	992.590	.13	2.00	1.90	298	108	108	2.4	389	78
33	96	1509	994.890	.13	2.00	2.00	299	108	108	2.6	391	78
34	99	1512	997.280	.12	1.85	1.85	300	107	108	2.6	370	77
35	102	1515	999.570	.11	1.70	1.70	294	106	108	2.5	392	78
36	105	1518	1001.730	.10	1.54	1.54	297	107	108	2.4	402	79
37	108	1521	1003.860	.10	1.54	1.54	295	108	108	2.3	396	79
38	111	1524	1005.960	.10	1.54	1.54	292	106	108	2.3	375	78
39	114	1527	1008.070	.10	1.54	1.54	291	105	108	2.3	367	78
40	117	1530	1009.000	.10	1.54	1.54	293	106	108	2.3	349	78
41	120	1533	1012.280	.10	1.54	1.54	294	104	107	2.3	351	79
42	123	1536	1014.390	.10	1.54	1.54	292	102	107	2.3	351	79
43	126	1539	1016.500	.10	1.54	1.54	291	102	106	2.3	340	79
44	129	1541	1018.600	.11	1.70	1.70	291	101	106	2.5	332	79
132.0	1544	1020.828										

Reb
Jenny
of

CLEAN-UP DATA

5-75-003-046 Fil
47 F. 1/2
48 B 1/2 H₂O
49 B 1/2 Ace
50 Ether

Plant MARTIN MARETTA Comments:
Date 9/10/75
Sampling Location BAG HOUSE #
Sample Type EPA METHOD 5
Run Number 1 STACK 3
Sample Box Number MRC #
Clean-up Man W. McDONALD

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	324 ml	170 ml	3 ml	ml	ml
Initial Vol.	100 ml	100 ml	0 ml	ml	ml
Net Vol.	224 ml	70 ml	3 ml	ml	ml

Total Net Volume in Impingers 297 ml

SILICA GEL

Final Weight	215.1 g	g	g
Initial Weight	200.0 g	g	g
Net Weight	15.1 g	g	g

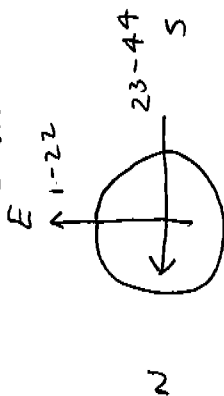
Total Net Weight in Silica Gel 15.1 g

Total Moisture 312.1 g

Filter Number(s) 11-03

FIELD DATA

PLANT Martin-Marietta
 DATE 9-11-75
 SAMPLING LOCATION #3 Baghouse #3 stack
 SAMPLE TYPE EPA-5
 RUN NUMBER 3-2
 OPERATOR Kircher/cox
 AMBIENT TEMPERATURE 80
 BAROMETRIC PRESSURE 29.64
 STATIC PRESSURE, (P_s) -0.08
 FILTER NUMBER (s) 11-07



PROBE LENGTH AND TYPE G
 NOZZLE I.D. .367
 ASSUMED MOISTURE, % 12
 SAMPLE BOX NUMBER 5
 METER BOX NUMBER MRC-5
 METER ΔH₀ 1.674
 C FACTOR .88
 PROBE HEATER SETTING Hi
 HEATER BOX SETTING Hi
 REFERENCE ΔP 12381 - 135

Pitot S-A

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 3 MINUTES LEAK RATE 0 CFM @ 15"Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
1	0	08 00	414.750	.130	1.80	1.80	277	79	82	3.2	240	67
2	3	08 03	417.180	.130	1.80	1.80	279	80	82	3.2	247	62
3	6	08 06	419.480	.130	1.80	1.80	279	80	82	3.2	250	61
4	9	08 09	421.760	.130	1.80	1.80	276	81	81	3.2	259	64
5	12	08 12	424.050	.135	1.85	1.85	282	81	81	3.2	262	65
6	15	08 15	426.380	.130	1.80	1.80	283	81	81	3.2	268	66
7	18	08 18	428.680	.130	1.80	1.80	283	81	81	3.2	272	67
8	21	08 21	430.980	.135	1.85	1.85	284	82	81	3.2	292	67
9	24	08 24	433.290	.130	1.80	1.80	285	82	81	3.2	330	67
10	27	08 27	435.595	.130	1.80	1.80	285	82	81	3.2	347	67
11	30	08 30	437.930	.130	1.80	1.80	284	82	81	3.2	357	65
12	33	08 33	440.240	.130	1.80	1.80	286	82	81	3.2	362	65
13	36	08 36	442.560	.130	1.80	1.80	286	82	81	3.2	360	64
14	39	08 39	444.820	.120	1.65	1.65	286	82	81	3.2	361	64
15	42	08 42	447.020	.110	1.51	1.51	284	82	81	3.1	356	65
16	45	08 45	449.140	.110	1.51	1.51	284	82	81	3.1	382	65
17	48											

Probe

PLANT Martin MariettaDATE 9-11-75RUN NO. 3-2

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V.), ft ³	VELOCITY HEAD (Δp), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPIGNER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
17	48	08 48	451.250	.110	1.51	1.51	284	83	81	3.1	390	65
18	51	08 51	453.350	.110	1.51	1.51	283	83	81	3.1	400	65
19	54	08 54	455.470	.110	1.51	1.51	282	83	82	3.1	399	65
20	57	08 57	457.580	.100	1.38	1.38	275	83	82	3.1	391	65
21	60	09 00	459.580	.090	1.25	1.25	273	84	82	2.9	384	66
22	63	09 03	461.510	.090	1.25	1.25	270	85	83	2.9	375	67
	66	09 06	463.432									
23	66	09 30	463.432	.070	.97	.97	273	84	86	2.2	333	73
24	69	09 33	465.150	.080	1.11	1.11	272	84	86	2.3	337	66
25	72	09 36	466.930	.070	.97	.97	271	84	86	2.3	355	66
26	75	09 39	468.700	.080	1.11	1.11	271	85	86	2.3	375	67
27	78	09 42	470.510	.080	1.11	1.11	270	86	86	2.3	391	69
28	81	09 45	472.290	.080	1.11	1.11	271	85	86	2.3	404	70
29	84	09 48	474.110	.080	1.11	1.11	272	87	86	2.4	413	71
30	87	09 51	476.000	.080	1.11	1.11	273	88	86	2.4	418	72
31	90	09 54	477.800	.090	1.25	1.25	279	90	86	2.9	428	72
32	93	09 57	479.770	.090	1.25	1.25	279	90	87	2.9	426	71
33	96	10 00	481.720	.100	1.38	1.38	280	91	87	3.0	429	69
34	99	10 03	483.790	.100	1.38	1.38	282	92	87	3.0	418	71
35	102	10 06	485.630	.100	1.38	1.38	276	92	88	3.0	413	72
36	105	10 09	487.870	.100	1.38	1.38	276	91	89	3.0	402	73
37	108	10 12	489.900	.100	1.38	1.38	275	91	89	3.0	385	74
38	111	10 15	491.930	.100	1.38	1.38	275	91	89	3.0	374	74
39	114	10 18	493.920	.090	1.25	1.25	276	92	89	3.0	362	75
40	117	10 21	495.850	.090	1.25	1.25	275	94	90	3.0	341	73
41	120	10 24	497.800	.090	1.25	1.25	273	93	90	2.9	344	73

Probe

#3 Baghouse
Stack #3

[illegible]

CLEAN-UP DATA

Plant Martin Marietta Comments:
Date 9/11/75
Sampling Location Bay Area - Stack # 3
Sample Type EPA # 8
Run Number 2
Sample Box Number IV
Clean-up Man Cop / Cosh

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	274 ml	130 ml	8.0 ml	ml	ml
Initial Vol.	100 ml	100 ml	0.0 ml	ml	ml
Net Vol.	174 ml	30 ml	8.0 ml	ml	ml

Total Net Volume in Impingers 212 ml

SILICA GEL

Final Weight	222.0 g	g	g
Initial Weight	200.0 g	g	g
Net Weight	22.0 g	g	g

Total Net Weight in Silica Gel 22.0 g

Total Moisture 234 g

Filter Number(s) 11-07

DRY MOLECULAR WEIGHT DETERMINATION

PLANT MARTIN MARIETTA
 DATE 9/11/75
 SAMPLING TIME (24-hr CLOCK) 803 & 0856
 SAMPLING LOCATION _____
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) BAG
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE _____
 OPERATOR W. Mc Donald

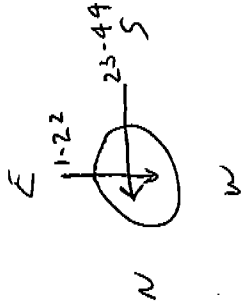
COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M_d , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	9.6	9.6	9.6	9.6	9.6	9.6	44/100	4.22	
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	21.2	11.6	21.4	11.8	21.4	11.8	32/100	3.74	
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)	21.4	.2	21.6	.2	21.6	.2	28/100	0.06	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		78.6		78.4		78.4	28/100	21.95	
TOTAL									29.97

Baghouse #3
stack #2

FIELD DATA

PLANT Martin-Marietta
DATE 9/12/73
SAMPLING LOCATION Stack #2
SAMPLE TYPE EP #5
RUN NUMBER # 3
OPERATOR JK
AMBIENT TEMPERATURE 80°F
BAROMETRIC PRESSURE 29.54
STATIC PRESSURE, (P_s) -0.063
FILTER NUMBER (s) 11-09



PROBE LENGTH AND TYPE 6' Pitot Tube 5-A
NOZZLE I.D. .367
ASSUMED MOISTURE, % 10
SAMPLE BOX NUMBER MRC
METER BOX NUMBER MRC 5
METER ΔH₆ 1.674
C FACTOR .86
PROBE HEATER SETTING NI
HEATER BOX SETTING HI
REFERENCE ΔP (155 at 280°) Set at .148 for 280°

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 3 MINUTES LEAK RATE .01 CFM @ 15 "Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
1	0	08 21	506.542	.080	1.02	1.02	229	81	81	3.0	256	71
2	3	08 24	508.396	.060	.76	.76	228	81	81	2.8	277	67
3	6	08 27	509.940	.060	.76	.76	227	81	81	2.8	278	67
4	9	08 30	511.480	.060	.76	.76	228	80	81	2.8	277	67
5	12	08 33	513.006	.060	.76	.76	228	80	81	2.8	275	67
6	15	08 36	514.550	.060	.76	.76	230	80	80	2.8	268	68
7	18	08 39	516.100	.070	.90	.90	233	80	80	2.9	274	70
8	21	08 42	517.760	.070	.90	.90	231	80	80	3.0	268	69
9	24	08 45	519.440	.070	.90	.90	230	79	80	3.0	268	69
10	27	08 48	521.100	.070	.90	.90	230	79	80	3.0	272	71
11	30	08 51	522.780	.070	.90	.90	229	79	79	3.0	268	71
12	33	08 54	524.460	.070	.90	.90	229	79	79	3.0	264	70
13	36	08 57	526.130	.070	.90	.90	230	79	79	3.0	272	70
14	39	09 00	527.800	.060	.76	.76	229	80	79	3.0	275	70
15	42	09 03	529.380	.070	.90	.90	228	80	79	3.0	272	70
16	45	09 06	531.060	.070	.90	.90	228	80	80	3.0	271	71

Probe

Gas flow #2
stack

PLANT Martin-Marietta

DATE 9-12-75

RUN NO. 2-3

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (Δp _s), in. H ₂ O	ORIFICE PRESSURE (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F	Probe
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F				
17	48 09	09	532.740	.070	.90	.90	227	81	80	3.0	271	70	255
18	51 09	02	534.400	.070	.90	.90	228	81	80	3.0	273	70	252
19	54 09	15	536.090	.070	.90	.90	226	82	80	3.0	277	70	257
20	57 09	18	537.770	.070	.90	.90	226	82	80	3.0	275	69	256
21	60 09	21	539.420	.070	.90	.90	229	82	81	3.0	276	69	253
22	63 09	24	541.100	.075	.96	.96	232	82	81	3.0	273	69	253
23	66 09	27	542.808										
23	66 09	54	542.808	.065	.82	.82	233	81	82	2.9	237	71	212
24	69 09	57	544.400	.060	.76	.76	234	83	82	2.9	235	67	214
25	72 10	00	545.930	.070	.90	.90	235	82	82	3.0	234	65	202
26	75 10	03	547.700	.065	.82	.82	235	82	82	2.9	242	65	207
27	78 10	06	549.210	.065	.82	.82	236	83	82	2.9	248	67	213
28	81 10	09	550.830	.070	.90	.90	236	82	82	3.0	256	68	205
29	84 10	12	552.520	.070	.90	.90	238	82	82	3.0	267	69	214
30	87 10	15	554.180	.070	.90	.90	240	83	82	3.0	271	69	221
31	90 10	18	555.850	.070	.90	.90	240	84	83	3.0	271	69	215
32	93 10	21	557.540	.070	.90	.90	241	83	83	3.0	278	68	210
33	96 10	24	559.210	.070	.90	.90	241	84	83	3.0	281	68	212
34	99 10	27	560.890	.070	.90	.90	242	84	83	3.0	285	71	224
35	102 10	30	562.560	.075	.96	.96	241	84	83	3.0	287	68	218
36	105 10	33	564.300	.075	.96	.96	243	84	83	3.0	297	68	218
37	108 10	36	566.020	.075	.96	.96	242	84	83	3.0	289	67	225
38	111 10	39	567.730	.070	.90	.90	242	85	84	3.0	297	70	231
39	114 10	42	569.390	.070	.90	.90	241	85	84	3.0	303	69	222
40	117 10	45	571.080	.070	.90	.90	241	85	84	3.0	306	68	217
41	120 10	48	572.760	.070	.90	.90	241	85	84	3.0	306	70	224

RUN NO. 2-3

[illegible]

CLEAN-UP DATA

Plant Martin Marietta Comments: 5-75-003-056 - Filter
Date 9/12/75
Sampling Location Stack #2 Baghouse 5-75-003-057 F¹/₂ Acc
Sample Type multis 5 5-75-003-058 B¹/₂ H₂O
Run Number 2 5-75-003-059 B¹/₂ Acc
Sample Box Number _____ 5-75-003-060 B¹/₂ H₂O - F₂O Exp
Clean-up Man Cash - Corp. Inc. Field

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	<u>210</u> ml	<u>120</u> ml	<u>11.0</u> ml	ml	ml
Initial Vol.	<u>100</u> ml	<u>100</u> ml	ml	ml	ml
Net Vol.	<u>110</u> ml	<u>20</u> ml	ml	ml	ml

Total Net Volume in Impingers 131 ml

SILICA GEL

Final Weight	<u>220.6</u> g	g	g
Initial Weight	<u>200.0</u> g	g	g
Net Weight	<u>20.6</u> g	g	g

Total Net Weight in Silica Gel 20.6 ~~151.6~~ g

Total Moisture 151.6 g

Filter Number(s) 11-09

DRY MOLECULAR WEIGHT DETERMINATION

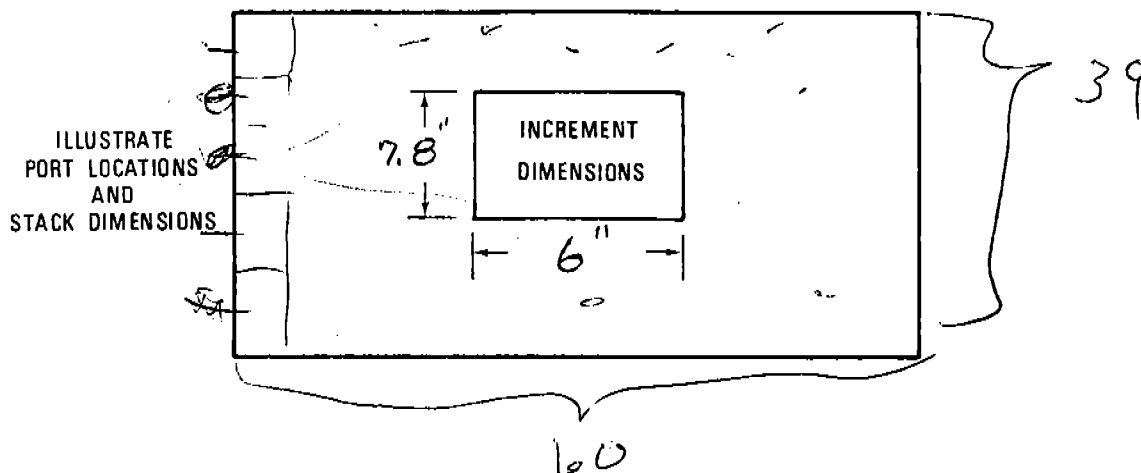
PLANT Martin Marietta
 DATE 9/12/75
 SAMPLING TIME (24-hr CLOCK) 0830 to 0930
 SAMPLING LOCATION Pyrozone outlet
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) BAG
 ANALYTICAL METHOD Direct
 AMBIENT TEMPERATURE _____
 OPERATOR J. Cole

COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _D , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	8.2	8.2	8.2	8.2	8.2	8.2	44/100	3.61	
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	22.6	14.4	22.5	14.3	22.6	14.4	32/100	4.61	
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)	22.6	0	22.5	0	22.6	0	28/100		
N ₂ (NET IS 100 MINUS ACTUAL CO READING)							28/100	21.67	
TOTAL									29.89

TRAVERSE POINT LOCATIONS FOR RECTANGULAR DUCTS

PLANT Martin - Marketta
 DATE 9-11-75
 SAMPLING LOCATION Inlet to Bayhouse
 INSIDE STACK DIMENSIONS 39" x 60"
 INSIDE OF NEAR WALL TO
 OUTSIDE OF NIPPLE, (Distance B) 3"
 EQUIVALENT STACK I.D. 47.27
 NEAREST UPSTREAM DISTURBANCE bagged stock
 NEAREST DOWNSTREAM DISTURBANCE at least 2 diameters
 NUMBER OF TRAVERSE POINTS 50 ARRAY 5 x 10
 CALCULATOR Peltier



TRAVERSE POINT NUMBER	INSIDE OF NEAR WALL TO TRAVERSE POINT (Distance A)	DISTANCE B	TRAVERSE POINT LOCATION FROM OUTSIDE OF NIPPLE (SUM OF DISTANCES A+B)	PORT LOCATION	DISTANCE FROM EDGE OF STACK
1	3	3"	6		
2	9		12		
3	15		18		
4	21		24		
5	27		30		
6	33		36		
7	39		42		
8	45		48		
9	51		54		
10	57		60		

1105

~~1~~ RT
O 1
O 2
~~3~~ TC
~~4~~

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δp_s) , in.H ₂ O	STACK TEMPERATURE (T_s) , °F
TC 6	.59	444
PT 6	.45	447
TC 2	.30	413
PT 2	.33	412
AVERAGE		

METHOD 2

STACK GAS VELOCITY CALCULATIONS

Plant Martin - Marietta

Date 9/22/75

Test No. Inlet of Baghouse

Area of stack (ft²) = A = 16.25

Pitot tube coefficient, type S = CP = .82

Temperature (average) of stack (°F) = TS = 425

Average of square root of velocity head (in H₂O)^{1/2} = $\sqrt{\Delta p}$ = .680

Absolute pressure of stack gas in Hg = PS = 29.71

note PS = Barometric pressure (in Hg) - (static pressure (in H₂O)/13.6)

Percent moisture = M = 12 %

Molecular weight of stack gas - (lbs/lb mole) = MS = 28.56

VS = stack gas velocity (f.p.s.)

$$VS = 85.48 \times CP \times \sqrt{\frac{TS+460}{PS \times MS}} \times (\sqrt{\Delta p})_{ave}$$

$$VS = 85.48 \times .82 \times \sqrt{\frac{425+460}{29.71 \times 28.56}} \times (.680) = \frac{47.85}{sec} \text{ ft}$$

Q_S = volumetric flow rate (SCFM)

$$Q_S = 60 \times (1 - (M \times 10^{-2})) \times VS \times A \times \left(\frac{530}{TS+460}\right) \times \left(\frac{PS}{29.92}\right)$$

$$Q_S = 60 \times (.88) \times 47.85 \times 16.25 \times \left(\frac{530}{425+460}\right) \times \left(\frac{29.71}{29.92}\right) = 24414 \text{ scfm}$$

GENERAL DATA SHEET

- Martin Manetta

TYPE RUN -

Method 6

DATE: 9-9

RUN NO. 1-I

LOCATION: Inlet Baghouse

OPERATORS: Peltier

INITIAL

FINAL

METER TEMPERATURE

117

119

118

METER READING

166.974

167.846

0.872

TIME

1001

1016

15 min

FLOW RATE

4 cfh

-

-

BAROMETRIC PRESSURE

29.82

-

-

$$0.872 \times \frac{29.82}{29.92} \times \frac{530}{578} = 0.797 \text{ SCF}$$

COMMENTS:

Baghouse was operating in a manner such that there was a large amount of fugitive dust in the sampling area.

The port had high positive pressure and the gas was very dirty.

ambient Temp ~ 115°F

GENERAL DATA SHEET

TYPE RUN - EPA #6 - Martin Marietta #1 Day Lease

DATE: 9/9/75

RUN NO. 1

LOCATION: NE port stack #1

OPERATORS: McKendree/Cox

	<u>INITIAL</u>	<u>FINAL</u>	
METER TEMPERATURE	<u>97°F</u>	<u>99°F</u>	<u>98°F avg</u>
METER READING	<u>845.189</u> 91.5	<u>846.299</u>	<u>1.110</u>
TIME	<u>1005 Am</u>	<u>1032 Am</u>	<u>28 min</u> <u>1047 hrs</u>
FLOW RATE	<u>2.3 cfm</u>	<u>2.3 cfm</u>	<u>2.3</u>
BAROMETRIC PRESSURE	<u>29.80" Hg</u>	<u>29.80" Hg</u>	

Leak rate 40.001 cfm

COMMENTS:

$$1.110 \times \frac{29.80}{29.92} \times \frac{530}{558} = 1.050 \text{ SCF}$$

GENERAL DATA SHEET

TYPE RUN - SO₂ Marlin Wautto

DATE: 9-9

RUN NO. 2-I

LOCATION: Inlet to Bay

OPERATORS: _____

INITIAL

FINAL

METER TEMPERATURE

130

130

130

METER READING

168.690

169.569

0.879

TIME

1328

1344

16

FLOW RATE

3

BAROMETRIC PRESSURE

29.82

COMMENTS:

Vacuum was reading 10"
at 15 min

$$0.879 \times \frac{29.82}{29.92} \times \frac{530}{590} = 0.787 \text{ SCF}$$

GENERAL DATA SHEET

TYPE RUN - EPA #6 Martin Marietta

DATE: 9/9/75

RUN NO. 20

LOCATION: #3 Bay house stack #1

OPERATORS: McKendree

INITIAL

FINAL

METER TEMPERATURE	<u>105°F</u>	<u>108°F</u>	<u>106.5°F avg</u>
METER READING	<u>847.580</u> 847.580	<u>848.350</u>	<u>0.770</u>
TIME	<u>1330</u> <u>1338 hrs</u>	<u>1350</u>	<u>20 min end Range</u> <u>1405</u>
FLOW RATE	<u>2.0</u> <u>3.5 cfh</u>		
BAROMETRIC PRESSURE	<u>29.82" Hg</u>		

Leak Rate < 0.001cfm

COMMENTS:

$$0.770 \times \frac{29.82}{29.92} \times \frac{530}{566.5} = 0.718 \text{ SCF}$$

GENERAL DATA SHEET

TYPE RUN - SO₂ M-M

DATE: 9-10-75

RUN NO. 3-I

LOCATION: Inlet Baghouse

OPERATORS: Peltier

INITIAL

FINAL

METER TEMPERATURE

102

104

103

METER READING

170.263

171.276

1.007

TIME

7:30

753

23 min

FLOW RATE

3 cfh

BAROMETRIC PRESSURE

29.75

COMMENTS:

Vacuum of 5" Hg

$$1.007 \times \frac{29.75}{29.92} \times \frac{530}{563} = 0.943 \text{ SCF}$$

GENERAL DATA SHEET

TYPE RUN - EPA#6 Martin Marietta

DATE: 9/10/75

RUN NO. 3-0

LOCATION: #3 Baghouse Stack #1

OPERATORS: McKendree

INITIAL

FINAL

METER TEMPERATURE

84°F

87°F

85.5

METER READING

848.769

849.542

0.773

TIME

0727 hrs

0743 hrs

Purge ending
16min 0759 hrs

FLOW RATE

3.5 cfm

BAROMETRIC PRESSURE

29.75

Leak Check < 0.001 cfm @ 15" Hg

COMMENTS:

$$0.773 \times \frac{29.75}{29.92} \times \frac{530}{545.5} = 0.747 \text{ SCF}$$

GENERAL DATA SHEET

TYPE RUN - SO₂ M-M

DATE: 9-10-75

RUN NO. 4-I

LOCATION: Boghouse Inlet

OPERATORS: Pelthier

INITIAL

FINAL

METER TEMPERATURE

132

132

132

METER READING

171.842

172.715

0.873

TIME

1410

1430

20 min

FLOW RATE

3 cph

BAROMETRIC PRESSURE

29.75

COMMENTS:

Fuse blew on probe heat about 5 min into run.
pump was wide open & only pulling 2 sfh.

$$0.873 \times \frac{29.75}{29.92} \times \frac{530}{592} = 0.777$$

GENERAL DATA SHEET

TYPE RUN - EPA #6 Martin Marietta

DATE: 9/10/75

RUN NO. 4-0

LOCATION: #3 Dryhouse stack #2

OPERATORS: 17 Ken Rice

	<u>INITIAL</u>	<u>FINAL</u>	
METER TEMPERATURE	<u>106 °F</u>	<u>104 °F</u>	<u>105 °F avg</u>
METER READING	<u>854.794</u>	<u>855.563</u>	<u>0.769</u>
TIME	<u>1408 hrs</u>	<u>1423 hrs</u>	<u>15 min 1439</u> <i>purge at fill</i>
FLOW RATE	<u>3.5 cfm</u>		
BAROMETRIC PRESSURE	<u>29.75" Hg</u>		

Leak Rate < 0.001 cfm

COMMENTS:

$$0.769 \times \frac{29.75}{29.92} \times \frac{530}{565} = 0.717$$

GENERAL DATA SHEET

TYPE RUN - SO₂ M-M

DATE: 9-11-75

RUN NO. 5-I

LOCATION: Bayhouse Inlet

OPERATORS: Peller

	<u>INITIAL</u>	<u>FINAL</u>	
METER TEMPERATURE	<u>97</u>	<u>98</u>	<u>97.5</u>
METER READING	<u>173.267</u>	<u>174.158</u>	<u>0.891</u>
TIME	<u>803</u>	<u>824</u>	<u>21 min</u>
FLOW RATE	<u>27.67 30.1</u>		
BAROMETRIC PRESSURE	<u>29.64</u>		

COMMENTS:

237
22

$$.891 \times \frac{29.64}{29.92} \times \frac{530}{557.5} = 0.839$$

GENERAL DATA SHEET

TYPE RUN - EPA #6 Martin Marietta

DATE: 7/11/75

RUN NO. 5-0

LOCATION: #3 Baghouse Stack #2

OPERATIONS: McKendree

METER TEMPERATURE

80°F

80°F

80°F avg

METER READING

856.254

857.065

0.811
End purge

TIME

0800 hrs

0816 hrs 16min 0832 hrs

FLOW RATE

3.5 cfh

BAROMETRIC PRESSURE

29.64

Leak rate < 0.00/ cfm

COMMENTS:

$$.811 \times \frac{29.64}{29.92} \times \frac{530}{540} = 0.789$$



GENERAL DATA SHEET

TYPE RUN - SO₂ - M-M

DATE: 9-12-75

RUN NO. 6-I

LOCATION: Inlet to Bayhouse

OPERATORS: Peltier

	<u>INITIAL</u>	<u>FINAL</u>	
METER TEMPERATURE	<u>93</u>	<u>93</u>	<u>93</u>
METER READING	<u>174.885</u>	<u>175.774</u>	<u>0.889</u>
TIME	<u>810</u>	<u>832</u>	<u>22 min</u>
FLOW RATE	<u>3 cfh</u>		
BAROMETRIC PRESSURE	<u>29.54</u>		

COMMENTS: Lost power at 7:30 - then got started at 810
5" Hg Vacuum

$$0.889 \times \frac{29.54}{29.92} \times \frac{530}{553} = 0.841$$

GENERAL DATA SHEET

TYPE RUN - EPA #6 Martin Marietta

DATE: 9/12/75

RUN NO. 6-0

LOCATION: #3 Baghouse Stack #2

OPERATORS: McKendree

INITIAL

FINAL

METER TEMPERATURE

84°F

84°F

84

METER READING

858.235

859.088

0.853

TIME

0809

~~0745~~ hrs

~~0800~~ 0825 hrs

end purge

0842

16 min

FLOW RATE

3.5 cfm

BAROMETRIC PRESSURE

29.54

Leak Check 0 cfm @ 12" Hg

COMMENTS:

$$0.853 \times \frac{29.54}{29.92} \times \frac{530}{544} = 0.820 \text{ SCF}$$

SOURCE SAMPLING PROCEDURE - EPA METHOD 7 - NOx

Company Martin Marietta

Sample Point #3 Refractory Stack # 1

5-75-003-060 thru 0332

Project EPA #7

Analyst

Date 9/9/70

Sample Day Time	No.	Stopper Flask No.	Initial			Clean Up Analysis		Bar. Press. in Hg	Final			ABS @ 420	TOTAL Dil. ml	FLASK Vol.-Add ml	NOx Conc. lb/scf	NOx Conc. ppm
			Bar. Press. in Hg	Flask Vacuum in Hg	Temp. °F	Day	Time		Bar. Press. in Hg	Flask Vacuum in Hg	Temp. °F					
9/9	1640	1	27.82	27.90	95	9/10	11 ¹⁰	29.75	-2.0	98						
	1641	2	"	28.10			11 ¹⁵		-2.0	103						
	1642	3	"	28.00			11 ²⁰		0.0	94						
	1657	1	"	27.60												
	1643	4	"	27.70			11 ²⁵		+0.6	105						
	1657	5	"	27.70			12 ⁴⁰		+0.7	101						
	1658	6	"	27.70			15 ¹⁵		+0.5	98						
	1659	7	"	27.8			15 ³⁰		-0.7	96						
	1659	8	"	27.7			15 ³⁵		-0.3	97						
	1700	9	"	27.7			15 ³⁵		-1.1	94						
	1710	10	"	27.9			15 ⁵⁷		-0.1	92						
	1711	11	"	27.9			15 ⁵⁵		-0.8	92						
	1712	12	"	27.9			15 ⁴⁸		+0.1	92						

SOURCE SAMPLING PROCEDURE - EPA METHOD 7 - NOx

Company MARTIN MARIETTA C ALA

Sample Point BAG HOUSE OUTLET

Project NOx C EPA METHOD 7

Analyst W. McDONALD

Date 9/11/95

Sample Day Time No.	Flask No.	Initial		Clean Up Analysis Day	Temp. ° F	Final		ABS @ 420	TOTAL Dil. ml	FLASK Vol.-Adj ml	NOx Conc. lb/scf	NOx Conc. ppm
		Bar. Press. in Hg	Flask Vacuum in Hg			Bar. Press. in Hg	Flask Vacuum in Hg					
9/11/95 1	50/50	29.64	27.50	9/12/95 08 ⁰⁰	82.0	29.54	-0.8		575-003-073			
2	42/4	29.64	28.0	9/12/95 07 ⁵⁵	82.0	29.54	-1.2		073			
3	7/7	29.64	28.2	9/12/95 07 ⁵⁷	82.0	29.54	-0.8		074			
4	8/8	29.64	28.4	9/12/95 08 ⁰⁰	82.0	29.54	-1.0		075			
5	39/12	29.64	28.3	9/12/95 08 ⁰²	82.0	29.54	-0.5		076			
6	30/16	29.64	27.9	9/12/95 08 ⁰⁵	82.0	29.54	-1.2		077			
7	1/10	29.64	27.0						078			
8	10/10	29.64	27.8									
9	7/17	29.64	27.7									
10	9/20	29.64	27.7									
11												
12												

Flask not used

Company

Martin - Maurella

Sample Point

Bayhouse Outlet

SOURCE SAMPLING PROCEDURE - EPA METHOD 7 - NOx

Project 6912-19

Analyst

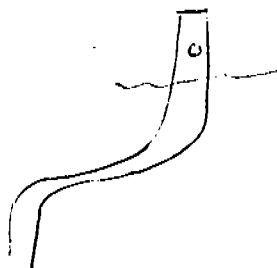
Date _____

56-21-b

[illegible]

TRAVERSE POINT LOCATION FOR CIRCULAR DUCTS

PLANT Martin - Marietta
DATE 9-5-75
SAMPLING LOCATION Hydrator
INSIDE OF FAR WALL TO
OUTSIDE OF NIPPLE, (DISTANCE A) _____
INSIDE OF NEAR WALL TO
OUTSIDE OF NIPPLE, (DISTANCE B) _____
STACK I.D., (DISTANCE A - DISTANCE B) 30
NEAREST UPSTREAM DISTURBANCE 4 diameters
NEAREST DOWNSTREAM DISTURBANCE 2 diameters
CALCULATOR Peltier

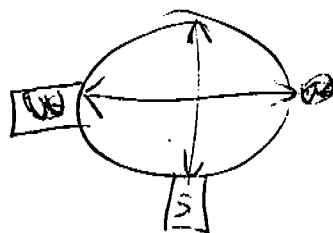


SCHEMATIC OF SAMPLING LOCATION

[illegible]

PRELIMINARY VELOCITY TRAVERSE

PLANT Martin - Marquette
 DATE 9/13/75
 LOCATION Hydrator
 STACK I.D. 30"
 BAROMETRIC PRESSURE, in. Hg 29.54
 STACK GAUGE PRESSURE, in. H₂O -.01"
 OPERATORS McDonald & Thelma



SCHEMATIC OF TRAVERSE POINT LAYOUT

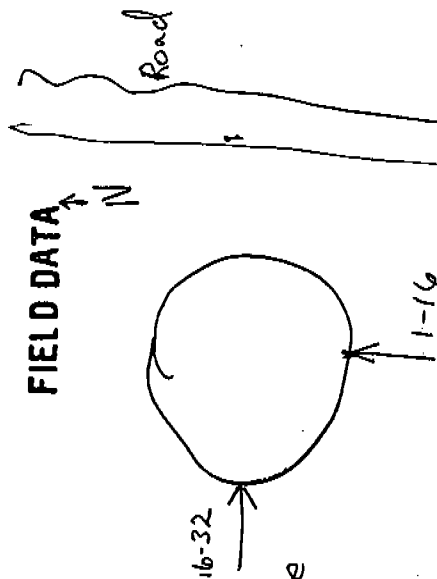
TRAVERSE POINT NUMBER	VELOCITY HEAD (Δp_s), in. H ₂ O	STACK TEMPERATURE (T_s), °F
1	.03	206
2	.06	207
3	.07	206
4	.08	206
5	.07	205
6	.06	204
7	.06	180
8	.10	182
9	.11	198
10	.11	204
11	.14	203
12	.14	204
13	.12	205
14	.10	204
15	.07	204
16	.05	205
AVERAGE		

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δp_s), in. H ₂ O	STACK TEMPERATURE (T_s), °F
1	.06	203
2	.09	202
3	.12	202
4	.13	202
5	.14	201
6	.15	202
7	.14	201
8	.14	202
9	.14	201
10	.14	201
11	.13	201
12	.12	201
13	.11	201
14	.11	201
15	.10	201
16	.09	201
AVERAGE		

FIELD DATA

PLANT Martin-Marietta
 DATE 7/13/75
 SAMPLING LOCATION Hydraxter
 SAMPLE TYPE EP4-5
 RUN NUMBER 1
 OPERATOR Thalman, McKendrie
 AMBIENT TEMPERATURE 29.54
 BAROMETRIC PRESSURE -014.0
 STATIC PRESSURE, (P_s) 38-12
 FILTER NUMBER (S)

PROBE LENGTH AND TYPE 4 ft.
 NOZZLE I.D. .495
 ASSUMED MOISTURE, % 85
 SAMPLE BOX NUMBER MRC
 METER BOX NUMBER MRC#3
 METER ΔH₀ 1.83 2.012
 C FACTOR .05
 PROBE HEATER SETTING HI
 HEATER BOX SETTING HI
 REFERENCE ΔP .68 → 76 → 70
P₃ 62 3 4



SCHEMATIC OF TRAVERSE POINT LAYOUT

40 Plot Tube
 READ AND RECORD ALL DATA EVERY 4 MINUTES LEAK RATE .01 CFM @ 15 "Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24-hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP ₃), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPIGNER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
1	0	1100	395.046	.11	.285	.285	204	87	87	1.0	238	87
2	4	1104	396.275	.11	.285	.285	202	88	87	1.5	269	54
3	8	1101	397.351	.12	.285	.285	202	89	87	2.0	306	83
4	12	1112	398.449	.12	.31	.31	199	90	88	2.0	319	82
5	16	1116	399.995	.11	.285	.285	199	91	90	2.0	326	81
6	20	1120	400.930	.14	.37	.37	199	93	89	2.0	322	81
7	24	1124	402.249	.13	.34	.34	201	93	89	2.0	317	81
8	28	1128	403.730	.12	.31	.31	205	94	89	2.0	315	89
9	32	1132	404.641	.12	.31	.31	203	93	89	3.0	312	77
10	36	1136	405.829	.13	.34	.34	204	91	89	2.0	311	81
11	40	1140	406.847	.12	.31	.31	205	91	89	2.0	304	78
12	44	1144	408.151	.12	.31	.31	205	91	89	3.0	309	77
13	48	1148	409.413	.13	.34	.34	203	92	89	3.0	310	78
14	52	1152	410.605	.15	.39	.39	201	92	88	3.0	311	79
15	56	1156	411.542	.13	.34	.34	196	92	89	3.0	308	79
16	60	1200	413.390	.11	.285	.285	196	92	88	3.2	309	79

Prob. Temp
 232
 240
 262
 279
 284
 291
 289
 271
 269
 308
 293
 287
 281
 277
 274
 263

*Change H₂O in Imp, 64 -- 414.603

PLANT Martin-Marietta

DATE 9/12/15

RUN NO

Stack

[illegible]

changed from N to N (200)

31
 10
 0
 1
 40
 10

146 X5
250
248
232
156
216
142

CLEAN-UP DATA

Plant Martin Marquette Comments:
Date 9/12/75
Sampling Location Hydrator
Sample Type EPA #15
Run Number No. 1
Sample Box Number _____
Clean-up Man Cox Cash Mr Douale

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	2494 ml	452 ml	239 ml	ml	ml
Initial Vol.	100 ml	100 ml	0 ml	ml	ml
Net Vol.	2394 ml	352 ml	239 ml	ml	ml

Total Net Volume in Impingers 2985 ml

SILICA GEL

Final Weight	219.5	g	g	g
Initial Weight	200.0	g	g	g
Net Weight	19.5	g	g	g

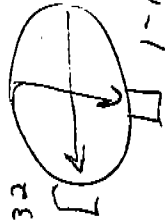
Total Net Weight in Silica Gel 19.5 g

Total Moisture 3004.5 g

Filter Number(s) 38-12

FIELD DATA

PLANT Martin-Marietta
 DATE 9/17/76
 SAMPLING LOCATION Hydrator
 SAMPLE TYPE EPA-5
 RUN NUMBER 2
 OPERATOR Petley, McDonald
 AMBIENT TEMPERATURE 90°F
 BAROMETRIC PRESSURE 29.51
 STATIC PRESSURE, (P_s) -1.08
 FILTER NUMBER (S) 39-221



South

PROBE LENGTH AND TYPE 4' MR
 NOZZLE I.D. .485
 ASSUMED MOISTURE, % 78
 SAMPLE BOX NUMBER 3
 METER BOX NUMBER 3
 METER ΔH_g 2.012
 C FACTOR —
 PROBE HEATER SETTING HI
 HEATER BOX SETTING HI
 REFERENCE Δp 85 H₂O

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 4 MINUTES LEAK RATE — CFM @ — "Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPINGER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
1	0	944	622.689	.12	.55	.55	204	87	86	4.0	252	69
2	4	948	624.270	.14	.625	.625	202	87	86	4.2	280	85
3	8	952	625.990	.15	.70	.70	201	89	87	4.4	305	92
4	12	956	627.840	.16	.70	.70	202	90	87	4.4	307	85
5	16	1000	629.690	.15	.67	.67	203	90	88	5.0	309	80
6	20	1004	631.440	.15	.67	.67	201	91	89	4.5	318	75
7	24	1014	633.300	.15	.67	.67	201	92	89	5.0	327	74
8	28	1018	635.075	.16	.70	.70	202	92	89	5.5	326	75
9	32	1022	636.880	.16	.70	.70	202	92	90	7.0	337	78
10	36	1026	638.740	.16	.70	.70	205	92	90	9.0	329	83
11	40	1030	640.610	.16	.70	.70	203	92	90	7.5	339	85
12	44	1040	642.405	.19	.83	.83	198	94	91	5.0	331	75
13	48	1044	644.300	.19	.83	.83	198	94	91	5.6	324	73
14	52	1048	646.305	.19	.83	.83	198	94	91	6.0	332	74
15	56	1052	648.300	.18	.79	.79	195	93	91	6.0	329	75
16	60	1056	650.370	.19	.83	.83	197	94	92	6.5	319	76

* Sampled 11:00
 * Sampled 11:20 from impingers

2

* Emptying impinger
xx changed NO. 10

CLEAN-UP DATA

Plant Martin - Manilla
Date 9/17/75
Sampling Location Hydrator
Sample Type Method 5
Run Number 2
Sample Box Number _____
Clean-up Man McDonald + Son

Comments:

Filter S-75-003-090
F 1/2 Ace S-75-003-091
B 1/2 H₂O S-75-003-092
B 1/2 Ace S-75-003-093
B 1/2 H₂O / Et₂O Et₂ S-75-003-094

IMPINGERS

	#1	#2	#3	#4	#5	
Final Vol.	3039 ml	432 ml	270 ml	ml	ml	270
Initial Vol.	100 ml	100 ml	0 ml	ml	ml	332
Net Vol.	2939 ml	332 ml	270 ml	ml	ml	2939
						<u>3541</u>

Total Net Volume in Impingers 3541 ml

SILICA GEL

Final Weight	244.0	g	g	g
Initial Weight	200.0	g	g	g
Net Weight	44.0	g	g	g

Total Net Weight in Silica Gel 44.0 g

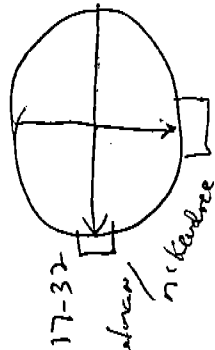
Total Moisture 3585 g

Filter Number(s) 39-24 _____

182
498
481
483
445
489
461
3039

FIELD DATA

PLANT Martinez - Manilla
 DATE 9-17-75
 SAMPLING LOCATION Hydrolite
 SAMPLE TYPE EOA-5
 RUN NUMBER 3
 OPERATOR Pether - McDaniel/Hunter
 AMBIENT TEMPERATURE 75
 BAROMETRIC PRESSURE -29.51
 STATIC PRESSURE, (P_s) -
 FILTER NUMBER (S) 53 21



SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 4 MINUTES LEAK RATE, 0.4 CFM @ 15 "Hg

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _m), ft ³	VELOCITY HEAD (ΔP _s), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔH), in. H ₂ O		STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPIGNER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET (T _{m in}), °F	OUTLET (T _{m out}), °F			
1	0	1402	681.981	0.08	0.37	0.37	204	89	89	3.2	170	78
2	4	1406	683.250	0.10	0.45	0.45	203	91	89	8.0	214	75
3	8	1410	684.745	0.12	0.54	0.54	201	91	89	7.0	247	78
4	12	1414	686.325	0.11	0.49	0.49	204	92	90	10.0	268	79
5	16	1418	687.925	0.10	0.45	0.45	205	92	90	10.0	284	86
6	20	1422	689.750	0.17	0.76	0.76	200	93	90	11.0	286	95
7	24	1426	691.885	0.17	0.76	0.76	201	94	91	12.4	299	93
8*	28	1430	693.711	0.15	0.67	0.67	201	94	92	6.0	317	89
9	32	1502	695.935	0.15	0.67	0.67	204	94	92	12.4	322	79
10	36	1506	697.350	0.15	0.67	0.67	201	94	92	14.5	322	85
11	40	1510	699.200	0.15	0.67	0.67	202	94	92	15	320	101
12	44*	1514	701.042	0.15	0.67	0.67	206	93	92	3.3	252	85
13	48	1556	702.700	0.15	0.67	0.67	201	94	92	5.2	298	79
14	52	1600	704.680	0.15	0.67	0.67	201	95	92	6.4	330	76
15	56	1604	706.375	0.14	0.635	0.635	200	95	93	7.0	320	76
16	60	1608	708.175	0.145	0.65	0.65	200	96	93	8.9	316	77

* drained excess water from Imp. #1, 2, & 3, + put in 300g dry silica gel
 ** drained imp., put in new filter, + 300g silica gel
 leaked check 0.0148 @ 15.9 "Hg

NOZZLE I.D. 1/4 B
 PROBE LENGTH AND TYPE 41
 ASSUMED MOISTURE, % 28
 SAMPLE BOX NUMBER 3
 METER BOX NUMBER 3
 METER ΔH 2.012
 C FACTOR HI
 PROBE HEATER SETTING HI
 HEATER BOX SETTING HI
 REFERENCE ΔP 0.43

MOBE
7574

253
264
273
280
286

319

DATE 9/12/25

RUN NO. 3

[illegible]

CLEAN-UP DATA

Plant Martin Marietta
Date 9/17/75
Sampling Location Hydrator
Sample Type Melted S
Run Number 3
Sample Box Number _____
Clean-up Man McDonald & Cook

Comments: Filler-S-75-003-095
P 1/2 Acetone S-75-003-096
B 1/2 H₂O S-75-003-097
B 1/2 Acetone S-75-003-098

IMPINGERS

	#1	#2	#3	#4	#5
Final Vol.	3471 ml	496 ml	178 ml	ml	ml
Initial Vol.	100 ml	100 ml	0 ml	ml	ml
Net Vol.	3371 ml	396 ml	178 ml	ml	ml

Total Net Volume in Impingers 3945 ml

SILICA GEL

Final Weight	336.3 g	330.9 g	544.2 g
Initial Weight	300 g	300.9 g	500.0 g
Net Weight	36.3 g	30.9 g	44.2 g

Total Net Weight in Silica Gel 111.4 g

Total Moisture 4056.4 g

Filter Number(s) 53-21(A) _____
38-25(B) _____
39-23(C) _____

55
490
491
475
492
496
484
488

APPENDIX G

ANALYTICAL DATA SHEETS

ANALYTICAL DATA

PLANT Martin Marietta
DATE 9/9/75
SAMPLING LOCATION Baigum Stack #1
SAMPLE TYPE EPA-5
RUN NUMBER 1-1
SAMPLE BOX NUMBER 4
CLEAN-UP MEN McDonald
ANALYST J. Kulik

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-003-032 31.6 mg

FILTER NUMBER 0.3580 g
0.3467 g
0.0113 g

CONTAINER S-75-003-031 11.3 mgFRONT HALF SUBTOTAL 42.9 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-003-033 12.6 mg
ETHER-CHLOROFORM
EXTRACTION 4.2 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-003-034 14.6 mgBACK HALF SUBTOTAL 31.4 mgTOTAL WEIGHT 74.3 mgMOISTURE

IMPINGERS

FINAL VOLUME _____ ml
INITIAL VOLUME _____ ml
NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT _____ g _____ g _____ g
INITIAL WEIGHT _____ g _____ g _____ g
NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT W Martin Marietta
DATE 9/10/75
SAMPLING LOCATION Stack #2
SAMPLE TYPE EPA-5
RUN NUMBER 2-2
SAMPLE BOX NUMBER 4
CLEAN-UP MEN Cook + Cox
ANALYST L Kulik

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-003-042 11.7 mgFILTER NUMBER 0.3727CONTAINER S-75-003-041 9.5 mg0.3632 tare0.0095 gFRONT HALF SUBTOTAL 21.2 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-003-043 8.6 mgETHER-CHLOROFORM
EXTRACTION 0.4 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-003-044 9.5 mgBACK HALF SUBTOTAL 18.5 mgTOTAL WEIGHT 39.7 mgMOISTURE

IMPINGERS

FINAL VOLUME _____ ml

INITIAL VOLUME _____ ml

NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT _____ g _____ g _____ g

INITIAL WEIGHT _____ g _____ g _____ g

NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT Martin Marietta
DATE 9/10/75
SAMPLING LOCATION Barkhouse Stack # 1
SAMPLE TYPE EPA-S
RUN NUMBER 1-2
SAMPLE BOX NUMBER 4
CLEAN-UP MEN Cough-Coy
ANALYST F. Rubick

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-003-037 17.3 mg

FILTER NUMBER D. 3808
0.3667 g
0.0141 g

CONTAINER S-75-003-036 14.1 mgFRONT HALF SUBTOTAL 31.4 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-003-038 9.0 mg
ETHER-CHLOROFORM
EXTRACTION 5.4 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-003-039 8.4 mgBACK HALF SUBTOTAL 22.8 mg

TOTAL WEIGHT	<u>54.2</u> mg
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MOISTURE

IMPINGERS

FINAL VOLUME _____ ml
INITIAL VOLUME _____ ml
NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT _____ g _____ g _____ g
INITIAL WEIGHT _____ g _____ g _____ g
NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT Martin Marietta
DATE 9/10/75
SAMPLING LOCATION #3 Bay View H3 Stack
SAMPLE TYPE EPA-5
RUN NUMBER 3-1
SAMPLE BOX NUMBER _____
CLEAN-UP MEN W/C Donald
ANALYST J. Kulik

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-003-047 16.1 mg

FILTER NUMBER 0.3613
0.3500 tar
0.0113 g

CONTAINER S-75-003-046 11.3 mgFRONT HALF SUBTOTAL 27.4 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-003-048 20.7 mg
ETHER-CHLOROFORM
EXTRACTION 9.2 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-003-049 11.3 mg
BACK HALF SUBTOTAL 41.2 mg

TOTAL WEIGHT	<u>68.6</u> mg
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MOISTURE

IMPINGERS

FINAL VOLUME _____ ml
INITIAL VOLUME _____ ml
NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT _____ g _____ g _____ g
INITIAL WEIGHT _____ g _____ g _____ g
NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT Martin Marietta

COMMENTS:

DATE 9/11/75SAMPLING LOCATION #31 Baghouse #3 stackSAMPLE TYPE EPA-5RUN NUMBER 3-2SAMPLE BOX NUMBER 5CLEAN-UP MEN Coy + CashANALYST J. KulikFRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDERCONTAINER S-75-003-052 23.0 mgFILTER NUMBER 0.3639CONTAINER S-75-003-051 17.8 mg0.3461 tare0.0178 gFRONT HALF SUBTOTAL 40.8 mgBACK HALFIMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDERCONTAINER S-75-003-053 12.8 mgETHER-CHLOROFORM
EXTRACTION 18.0 mgACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDERCONTAINER S-75-003-054 8.8 mgBACK HALF SUBTOTAL 31.6 mgTOTAL WEIGHT 72.4 mgMOISTURE

IMPINGERS

FINAL VOLUME _____ ml

INITIAL VOLUME _____ ml

NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT _____ g _____ g _____ g

INITIAL WEIGHT _____ g _____ g _____ g

NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT Martin Marietta
DATE 9/12/75
SAMPLING LOCATION #3, Backhouse - Stack #2
SAMPLE TYPE EPA-5
RUN NUMBER 2-3
SAMPLE BOX NUMBER 5
CLEAN-UP MEN Cash, Cuy, Mc Donald
ANALYST F. Kulik

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-023-057 9.1 mg

FILTER NUMBER 0.3635
0.3574 tare
0.0061 g

CONTAINER S-75-023-056 6.1 mgFRONT HALF SUBTOTAL 15.2 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-022-058 6.1 mg
ETHER-CHLOROFORM
EXTRACTION 3.6 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-022-059 8.4 mgBACK HALF SUBTOTAL 18.1 mg

TOTAL WEIGHT	<u>33.3</u> mg
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MOISTURE

IMPINGERS
FINAL VOLUME _____ ml
INITIAL VOLUME _____ ml
NET VOLUME _____ ml

SILICA GEL
FINAL WEIGHT _____ g _____ g _____ g
INITIAL WEIGHT _____ g _____ g _____ g
NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT Martin Marietta
DATE 9/12/75
SAMPLING LOCATION Hydrator
SAMPLE TYPE EPA-5
RUN NUMBER 1
SAMPLE BOX NUMBER 3
CLEAN-UP MEN Cash, Coy, McDonald
ANALYST J. K. K. K.

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-003-086 22.1 mg

FILTER NUMBER 0.6865
0.4300 jar
0.2565 g

CONTAINER S-75-003-085 256.5 mgFRONT HALF SUBTOTAL 278.6 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-003-088 10.6 mg
ETHER-CHLOROFORM
EXTRACTION 20.1 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-003-087 13.4 mg
BACK HALF SUBTOTAL 44.1 mg

TOTAL WEIGHT	<u>322.7</u> mg
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MOISTURE

IMPINGERS

FINAL VOLUME _____ ml
INITIAL VOLUME _____ ml
NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT	_____ g	_____ g	_____ g
INITIAL WEIGHT	_____ g	_____ g	_____ g
NET WEIGHT	_____ g	_____ g	_____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT 71st Airborne Div
DATE 9/15/75
SAMPLING LOCATION Hydrator
SAMPLE TYPE EPH-5
RUN NUMBER 2
SAMPLE BOX NUMBER 3
CLEAN-UP MEN McDonald
ANALYST F. Rubik

COMMENTS:

FRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDER

CONTAINER S-75-003-091 65.5 mg

FILTER NUMBER 0.8231
0.3791 jar
0.4440 g

CONTAINER S-75-003-090 144.0 mgFRONT HALF SUBTOTAL 509.5 mgBACK HALF

IMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDER

CONTAINER S-75-003-092 0.3 mg
ETHER-CHLOROFORM
EXTRACTION 8.3 mg

ACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDER

CONTAINER S-75-003-093 8.2 mgBACK HALF SUBTOTAL 16.8 mg

TOTAL WEIGHT	<u>526.3</u> mg
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MOISTURE

IMPINGERS

FINAL VOLUME _____ ml
INITIAL VOLUME _____ ml
NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT	_____ g	_____ g	_____ g
INITIAL WEIGHT	_____ g	_____ g	_____ g
NET WEIGHT	_____ g	_____ g	_____ g

TOTAL MOISTURE _____ g

ANALYTICAL DATA

PLANT Martin Marietta

COMMENTS:

DATE 9/17/25SAMPLING LOCATION HeddiatorSAMPLE TYPE EPA-5RUN NUMBER 3SAMPLE BOX NUMBER 3CLEAN-UP MEN Mr. Donald + CashANALYST F. KulikFRONT HALF

LABORATORY RESULTS

ACETONE WASH OF NOZZLE, PROBE, CYCLONE (BYPASS),
FLASK, FRONT HALF OF FILTER HOLDERCONTAINER S-75-003-096 94.4 mg

	^A	^B	^C	
FILTER NUMBER	<u>0.7567</u>	<u>0.6896</u>	<u>0.6282</u>	CONTAINER <u>S-75-003-095</u> <u>886.0</u> mg
tare wt.	<u>0.4229</u>	<u>0.3853</u>	<u>0.3803</u>	
	<u>0.3338g</u>	<u>0.3043g</u>	<u>0.2479g</u>	

FRONT HALF SUBTOTAL 980.4 mgBACK HALFIMPINGER CONTENTS AND WATER WASH OF
IMPINGERS, CONNECTORS, AND BACK
HALF OF FILTER HOLDERCONTAINER S-75-003-097 7.0 mg
ETHER-CHLOROFORM
EXTRACTION 23.0 mgACETONE WASH OF IMPINGERS, CONNECTORS,
AND BACK HALF OF FILTER HOLDERCONTAINER S-75-003-098 14.8 mg
BACK HALF SUBTOTAL 44.8 mgTOTAL WEIGHT 1025.2 mgMOISTURE

IMPINGERS

FINAL VOLUME _____ ml

INITIAL VOLUME _____ ml

NET VOLUME _____ ml

SILICA GEL

FINAL WEIGHT _____ g _____ g _____ g

INITIAL WEIGHT _____ g _____ g _____ g

NET WEIGHT _____ g _____ g _____ g

TOTAL MOISTURE _____ g

ANALYSIS REPORT	PROJECT NUMBER 13-000-760.01-6912-19
TO Tom Pelletier	FROM J. A. Gulik
DATE 10/25/75	CC

Total % Sulfur of combusted coal sample

Method: Parr Bomb Calorimeter Manual, Manual #120 pg 71

Sample #	g Sample	g BaSO ₄	% S	Avg % S
S-75-002-002	1.0022	0.0657	0.90	1.02
"	1.0736	0.0883	1.13	
S-75-002-005	1.1335	0.0615	0.745	0.722
"	1.0098	0.0504	0.699	
S-75-002-008	1.0241	0.0713	0.956	0.953
"	1.0113	0.0699	0.949	
S-75-002-011	1.0508	0.0881	1.15	1.14
"	1.6500	0.0867	1.13	
S-75-002-014	1.0117	0.0577	0.783	0.778
"	1.0576	0.0595	0.773	
S-75-002-017	1.0847	0.0709	0.898	0.897
"	1.0051	0.0656	0.896	

Calculation: $\frac{\text{wt (g) BaSO}_4 \times 13.734}{\text{wt sample (g)}} = \% \text{ S}$

ANALYSIS REPORT	PROJECT NUMBER 13-000-760.01-6912-19
TO Tom Peltier	FROM F. A. Kulik
DATE 11/25/75	CC

MRC NB pg 167379 Page 1

% Sulfur by ASTM C25-72 - Standard Bromine Method for Total Sulfur

Sample #	g Sample	g BaSO ₄	% S	Avg % S
S-75-003-003	1.0017	0	0	0.002
"	1.0009	0.3	0.004	
S-75-003-006	1.0023	0.8	0.011	0.014
"	1.0027	1.2	0.016	
S-75-003-009	1.0001	1.6	0.008	0.008
"	1.0010	1.5	0.007	
S-75-003-012	1.0007	2.3	0.032	0.024
"	1.0008	1.2	0.016	
S-75-003-015	1.0020	7.0	0.096	0.055
"	1.0008	1.0	0.014	
S-75-003-018	1.0015	3.2	0.044	0.045
"	1.0057	3.4	0.046	
S-75-003-001	1.0019	77.0	1.06	1.07
"	1.0001	78.7	1.08	
S-75-003-004	1.0007	93.6	1.28	1.29
"	1.0026	94.5	1.29	

Calculation: $\frac{\text{wt BaSO}_4 (\text{g}) - \text{wt of BaSO}_4 \text{ in Blank}}{\text{g sample}} \times 13.734 = \% \text{ S}$

ANALYSIS REPORT		PROJECT NUMBER 13-000-760.01-6912-19	
TO	T. Peltier	FROM	J.O. Kulik
DATE	11/25/75	CC	

page 2

Sample#	g Sample	g BaSO ₄	%S	avg %S
S-75-003-010	1.0920	122.2	1.54	1.56
"	1.0031	115.2	1.58	
S-75-003-013	1.0116	110.8	1.50	1.56
"	1.0004	117.6	1.61	
S-75-003-016	1.0078	106.0	1.44	1.44
"	1.0056	105.3	1.44	
S-75-003-007	1.0019	72.5	0.994	0.970
S- "	1.0031	69.0	0.945	

Residue
lost

APPENDIX H

SAMPLING AND ANALYTICAL PROCEDURES

SAMPLING AND ANALYTICAL METHODS

1. Methods 1 through 4 and 6 and 7 from the Federal Register, Vol. 36, No. 247, December 23, 1971, were followed during the sampling at the Martin-Marietta in Calera, Alabama.
2. Method 5 from the Federal Register, Vol. 36, No. 159, August 17, 1971, was followed during the particulate sampling at Martin-Marietta. The clean-up procedure used followed the guidelines of the above Federal Register, and "Specifications for Incinerator Testing at Federal Facilities," U. S. Department of Health, Education, and Welfare publication, October 1967.
3. Method 9 from the Federal Register, Vol. 39, No. 219, November 12, 1974, was used to determine the visible emissions.
4. Method 10 from the Federal Register, Vol. 39, No. 47, March 8, 1974, was followed during the carbon monoxide sampling and analysis.
5. The total sulfur analysis of the coal collected during the Method 6 runs was performed according to ASTM D271-70.
6. The total sulfur analysis of the product and the baghouse dust was performed according to ASTM Designation: C25-72, "The Standard Methods of Chemical Analysis of Limestone, Quicklime, and Hydrated Lime."
(See copy on following pages.)



Standard Methods of
**CHEMICAL ANALYSIS OF LIMESTONE,
QUICKLIME, AND HYDRATED LIME¹**

This Standard is issued under the fixed designation C 25; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval.

23. Total Sulfur

23.1 Standard Bromine Method—Weigh 1 g of the prepared sample. Add approximately 0.5 g of Na_2CO_3 . Mix thoroughly in a porcelain crucible (Note 27) and heat gently until sintered. Then ignite for 15 min at a temperature of approximately 1000 C, taking care to allow access of air to the contents of the crucible. Cool and place the crucible in a 250-ml beaker and cover with hot water. Add 10 ml of bromine water, then 30 ml HCl (1+1) and boil until solution is complete and all bromine has been expelled. Remove the crucible, washing it with water. Add a few drops of methyl red and render the solution alkaline with NH_4OH (1+1). Boil the solution for 1 or 2 min, filter, and wash with hot water. To the filtrate add 5 ml of HCl (1+1), adjust the volume to about 200 ml, bring the solution to boiling, and while boiling add 10 ml of hot BaCl_2 (10 percent). Allow to stand overnight. Filter, wash with hot water, ignite, and weigh as BaSO_4 .

NOTE 27—It is usually desirable to make a fusion in a platinum crucible. However, it has been found that with limestones very high in impurities, when the fusion is made in a muffle, the damage to platinum ware is considerable. It has been proved that the use of porcelain crucibles introduces no appreciable error.

23.2 Alternative Leco Method:

23.2.1 Description—The total sulfur in various types of materials can be determined accurately by the Leco automatic titrator and high frequency induction furnace. The sulfur in the sample burns to SO_2 in the furnace and is carried to the titrator by the oxygen stream. The gas enters a titration vessel containing HCl, KI, starch, and just enough KIO_3 to release some free iodine to turn the starch blue. The SO_2 bleaches the blue color and KIO_3

solution is added automatically to maintain the blue color. When all the SO_2 has been released, the blue color no longer fades and the amount of KIO_3 solution used is read on a buret directly as percent sulfur.

NOTE 28—The Leco instrument should be standardized by using a calcium oxide of known sulfur content as determined by the bromine method in 21.1.

23.2.2 Apparatus:

23.2.2.1 *Induction Furnace*, "S" modification, Leco Model No. 521.

23.2.2.2 *Automatic Titrator*, Leco Model No. 532.

23.2.2.3 *Oxygen Tank and Regulators*.

23.2.2.4 *Purifying Train*, Leco Model No. 516.

23.2.2.5 *Combustion Crucibles*, Leco Model No. 528-120.

23.2.2.6 *Crucible Covers*, Leco Model No. 528-41.

23.2.2.7 *Glass Accelerator Scoop*, Leco Model No. 503-32.

23.2.2.8 *Starch Dispenser*.

23.2.2.9 *Timer*, Leco Model No. 593-100.

23.2.2.10 *Loading Funnel*, Leco Model No. 503-31.

23.2.3 Reagents:

23.2.3.1 *Copper Ring Accelerator*, Leco Catalog No. 550-184.

23.2.3.2 *Hydrochloric Acid* (HCl) 35 percent, Baker Catalog No. 9535.

23.2.3.3 *Low-Sulfur Powdered Iron*, Leco Catalog No. 501-78.

23.2.3.4 *Phenylmercuric Acetate*, MC&B Catalog No. P 5027.

23.2.3.5 *Potassium Iodate* (KIO_3) crystal, Baker Catalog No. 3156.

23.2.3.6 *Potassium Iodide* (KI) crystal, Baker Catalog No. 3162.

23.2.3.7 *Starch*, water-soluble, Baker Catalog No. 4006.

23.2.3.8 *Tin Metal Accelerator*, Leco Catalog No. 501-76.

23.2.4 *Solutions:*

23.2.4.1 *Hydrochloric Acid*—Dilute 15 ml of hydrochloric acid to 1 liter with water.

23.2.4.2 *Starch*—Weigh 9.0 g of starch into a small beaker. Add 5 to 10 ml of water and stir into a smooth paste. Add starch slowly while stirring into 500 ml of boiling water. Cool and add 15 g of KI. Transfer the solution to a 1-liter volumetric flask, shake well, and dilute to volume. Discard any starch solution that imparts a red tinge to the blue color when titrating. To help preserve the starch solution, add 0.01 g of phenylmercuric acetate.

23.2.4.3 *Potassium Iodate, Standard Solution*—Accurately weigh 0.22269 g of KIO_3 . Correct this mass for purity. Transfer carefully into a 1-liter volumetric flask and dilute to volume with water. The solution is stable for at least 3 months. For a 0.500-g sample mass, the buret reads directly in percent sulfur.

23.2.5 *Procedure:*

23.2.5.1 Allow 15 min for the electronics in the furnace and titrator to warm up.

23.2.5.2 Weigh 0.500 ± 1.0 mg of prepared sample and brush carefully into the crucible using the loading funnel.

23.2.5.3 Add accelerators to the crucible using level scoops in the following order: (1) 1 scoop of tin metal, (2) 1 scoop of iron powder, and (3) 1 copper ring.

23.2.5.4 Cover the crucible with a crucible cover. Do not reuse crucibles or covers.

23.2.5.5 Run a blank determination for each series of determination, that is, all accelerators and no sample.

23.2.5.6 Place the sample on the pedestal and lift into position in the combustion tube.

23.2.5.7 With the oxygen flow set at 1.0 liter/min, add the HCl to the middle of the bell-shaped portion of the titration vessel. Always fill to the same point.

23.2.5.8 Add one measure of starch solution to the titration vessel.

23.2.5.9 Turn the double throw switch to the END POINT position (down). Allow the instrument to set the end point. After the indicator light (for solenoid valve) has stopped blinking, place the switch in the NEUTRAL position and fill the KIO_3 buret. Turn the switch to the TITRATE position.

23.2.5.10 Set the GRID CURRENT TAP Switch to "Low," "Medium," or "High" position. Determine the position on a test run, with the sample and accelerators that will give a complete burn-off above 350 mA as indicated on the PLATE CURRENT AMMETER.

23.2.5.11 Set the automatic timer to the time required to combust the sample completely as follows:

Sample	Time, min
Quicklime	8
Hydrated lime	10
Limestone	12

23.2.5.12 After the furnace has shut off, read directly in percent sulfur.

23.2.5.13 Report the analysis as percent total sulfur.

APPENDIX I

SAMPLING LOG

SAMPLING LOG

Run No.*	Location	Date	On	Off	Total Run Time, min.
S 1-I	Baghouse Inlet	9-9	1001	1016	15
S 1-0	Baghouse, Stack 1	"	1005	1032	27
P 1-1	" " 1	"	1136 1239 1308	1230 1251 1414	132
C 1	Baghouse Outlet	"	1130	1215	45
S 2-I	" Inlet	"	1328	1344	16
S 2-0	Baghouse, Stack 1	"	1330	1350	20
N 1-12	" " 1	"	1640	1712	32
S 3-I	Baghouse Inlet	9-10	730	753	23
S 3-0	Baghouse, Stack 1	"	727	743	16
P 2-2	" " 2	"	823 1017	929 1123	132
P 1-2	" " 1	"	823 1017	929 1123	132
C 2	Baghouse Outlet	"	830	930	60
P 3-1	Baghouse, Stack 3	"	1305 1438	1412 1544	132
S 4-I	Baghouse Inlet	"	1410	1430	20
S 4-0	Baghouse, Stack 2	"	1408	1423	15
S 5-I	Baghouse Inlet	9-11	803	824	21
S 5-0	Baghouse, Stack 2	"	800	816	16

SAMPLING LOG - (con't.)

<u>Run No.*</u>	<u>Location</u>	<u>Date</u>	<u>On</u>	<u>Off</u>	<u>Total Run Time, min.</u>
N 1-6	Baghouse Outlet	9-11	906	912	6
P 3-2	Baghouse, Stack 3	"	800 930	906 1036	132
C 3	" Outlet	"	806	856	50
S 6-I	" Inlet	9-12	810	832	22
S 6-0	Baghouse, Stack 2	"	809	825	16
P 2-3	" " 2	"	821 954	927 1100	132
C 4	Baghouse Outlet	"	830	920	50
N 1-6	" "	"	947	952	5
P 1	Hydrator	"	1100 1138 1227 1304	1132 1210 1259 1336	128
P 2	"	9-17	9411 1010 1036 1108 1134 1206	1004 1030 1100 1128 1202 1222	128
P 3	"	"	1402 1458 1552 1619 1643 1705	1430 1514 1612 1631 1659 1741	128

P - Method 5
 S - Method 6
 N - Method 7
 C - Method 10

APPENDIX J

JOB PARTICIPANTS

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