

PM₁₀/PM_{2.5} EMISSION FACTOR TESTING
for the PULVERIZED MINERAL DIVISION of the
NATIONAL STONE SAND AND GRAVEL ASSOCIATION

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AIR POLLUTION CONTROL SYSTEMS ENGINEERING

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PM₁₀/PM_{2.5} EMISSION FACTOR TESTING
for the PULVERIZED MINERAL DIVISION of the
NATIONAL STONE SAND AND GRAVEL ASSOCIATION

1. SUMMARY

1.1 EMISSION FACTOR TEST RESULTS

The Pulverized Materials Division (PMD) of the National Stone, Sand, and Gravel Association (NSSGA) has retained Air Control Techniques, P.C. to accurately measure PM₁₀ and PM_{2.5} particulate matter emissions from a set of pulverized material processing systems. These tests were part of the NSSGA program initiated in 1991 to determine emission factors for the stone, sand, and gravel industries. Seven pulverized material processing systems at four plants were selected in order to provide a representative sample of the products produced and the processing equipment used by PMD-NSSGA member companies.

The results of the PMD-sponsored emission factor tests have been categorized into four major types of sources: (1) grinding, (2) classifying, (3) drying, and (4) storage. The measured emission factors for total filterable particulate matter, PM₁₀ filterable particulate matter, and PM_{2.5} filterable particulate matter are summarized in Table 1.

Table 1. Summary of Emission Factor Test Results				
Emission Test Number	Type of Source	Total Filterable Particulate Matter, lbs./ton	PM ₁₀ Particulate Matter, lbs./ton	PM _{2.5} Particulate Matter, lbs./ton
1	Grinding – Roller Mill	0.0029	0.0015	0.0008
2	Grinding – Raymond Mill	0.0205	0.0092	0.0016
3	Grinding – Horizontal Ball Mill	0.1514	0.0919	0.0338
4	Grinding – Vertical Ball Mill	1.5950	1.3808	0.6506
5	Classifier	0.0255	0.0104	0.0041
6	Flash Dryer	0.0306	0.0146	0.0083
7	Product Storage	0.0063	0.0016	0.0006

All of the particulate matter emissions measured during the study are characteristic of well operated and maintained sources controlled by fabric filters. The emission factors calculated based on the measured emissions are low.

PM₁₀ filterable particulate matter is approximately 25% to 87% of the total filterable particulate matter for the total set of sources evaluated. PM_{2.5} filterable particulate matter represents 9 to 41% of the total filterable particulate matter.

These data will be compiled with other previous emissions tests (total filterable particulate matter emissions) to prepare draft technical materials for future inclusion in EPA's AP-42 emission factor database. The draft AP-42 materials will be prepared and submitted to PMD in the near future.

1.2 PLANTS AND PROCESS EQUIPMENT SYSTEMS TESTED

The plants and process equipment systems included within the scope of this testing program were selected by PMD member companies. The four plants and seven systems listed in Table 2 represent a moderate-to-large fraction of the total pulverized materials industry in the U.S.

Table 2 Host Facilities, Products and Equipment Tested				
Company Name	Town	State	Product Tested	Equipment Tested
Polar Minerals, Inc.	Wellsville	Ohio	Talc	Grinding (Roller Mill)
Specialty Minerals, Inc	North Adams	Massachusetts	Calcium Carbonate	Product Silo
Specialty Minerals, Inc	North Adams	Massachusetts	Calcium Carbonate	Classifier
Specialty Minerals, Inc	North Adams	Massachusetts	Calcium Carbonate	Grinding (Raymond Mill)
OMYA, Inc	Florence	Vermont	Calcium Carbonate	Flash Dryer
J. M. Huber Corporation	Quincy	Illinois	Limestone	Grinding (Horizontal Ball Mill)
J. M. Huber Corporation	Quincy	Illinois	Barite	Grinding (Vertical Ball Mill)

The emphasis in the testing program was placed on grinding systems because these are of central importance in the production of pulverized materials. The grinding equipment used in the pulverized material industry is quite different from the cone and impact crushers used in stone, sand, and gravel plants. The particle size ranges of products provided by PMD member companies range from less than 75 micrometer material (< 200 mesh) to products having mass mean diameters less than 5 micrometers in diameter. Conventional pulse jet and single compartment reverse air fabric filters control all grinding equipment used in the pulverized materials industry.

Other sources within the scope of this study included a classifier, a dryer, and a product storage silo. Classifiers separate minerals by size and return oversize material for additional grinding. Dryers prepare raw materials for grinding. Silos are used to store finely ground material prior to shipment.

The production levels common to the pulverized materials industry are considerably smaller than the levels in the stone, sand, and gravel industries. PMD member company sources tested as part of this study had processing equipment throughput rates ranging from 0.5 to 14 tons per hour. This is approximately 1/100 to 1/200th of the production levels in crushed stone, sand and gravel plants.

During each of the test programs, Air Control Techniques, P.C. obtained production rate data for each of the processes tested. Detailed process data were not obtained because the pulverized materials industry is highly competitive and process data are considered confidential. The tests were conducted when the equipment was operating near full capacity. During the field tests, the production rates were monitored by plant personnel in order to verify representative plant operations

1.3 EMISSION TESTING PROCEDURES

Air Control Techniques, P.C. used draft EPA reference method 201B (available at www.epa.gov/ttn/emc/) for the measurement of particulate matter in the PM_{2.5} size range. This method has been fully reviewed by EPA and is presently the only recognized method for the measurement of PM_{2.5}. There are no alternative techniques under development at EPA. This test method is an extension of Method 201 for the measurement of PM₁₀ and is based, in part, on EPA research conducted in the mid-1980s. The specific procedures used in draft Method 201B are based on the PM₁₀/PM_{2.5} emission testing protocol developed by Air Control Techniques, P.C. for the Portland Cement Association (PCA) and published as PCA research publication 2081 (1996).

Method 201 B is a cascade cyclone technique. The Method 201B sampling system consists of the PM₁₀ cyclone from Method 201A followed by a PM_{2.5} cyclone. A 47millimeter (mm) filter is mounted after the PM_{2.5} cyclone to collect particles equal to or smaller than 2.5 micrometers (aerodynamic diameter). Particulate matter obtained during sampling is divided into the following three size categories.

- Supercoarse particulate matter having aerodynamic diameters larger than 10 micrometers
- Coarse particulate matter having aerodynamic diameters larger than 2.5 micrometers and equal to or smaller than 10 micrometers
- Fine particulate matter having aerodynamic diameters equal to or smaller than 2.5 micrometers (commonly termed PM_{2.5} particulate matter)

The capability of draft Method 201B to separate particulate matter in these three size categories is especially important considering the recent Supreme Court ruling in *American Trucking versus EPA*. As a result of that case, EPA is considering revising the National Ambient Air Quality Standards to independently regulate fine and coarse particulate matter. The emission factor data obtained by means of Method 201B are compatible with both EPA's prior regulatory approach and with the anticipated separate standards for fine and coarse particulate matter.

These data are being provided to PMD to support the development of an emission factor database concerning PM₁₀ and PM_{2.5} emissions for pulverized mineral plants. There are presently no PM₁₀ and PM_{2.5} emission factor data in U.S. EPA Publication AP-42 concerning these types of sources.

2. EMISSION TEST RESULTS

2.1 CALCIUM CARBONATE RAYMOND MILL PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested a Raymond Mill baghouse stack at the Specialty Minerals, Inc. North Adams, Massachusetts plant on August 16, 2001. The Raymond mill is used to grind calcium carbonate to sizes less than 80 micrometers. A conventional pulse jet fabric filter is used for particulate matter control.

A sketch of the sampling location for the Raymond Mill is shown in Figure 1. A set of three ports was oriented vertically on the rectangular duct. The ports were located 25 inches upstream of the termination of the duct and more than 60 inches downstream of the closest flow disturbance. This port location satisfied U.S. EPA Method 1 siting requirements.

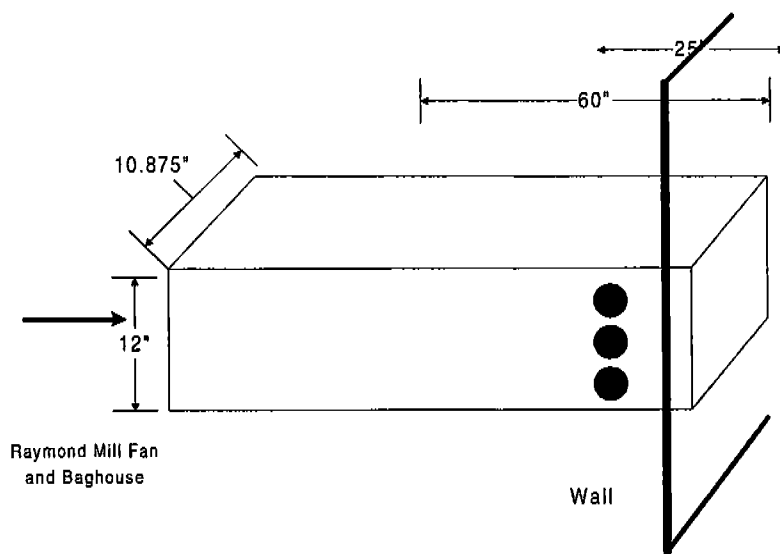


Figure 1. Calcium Carbonate Raymond Mill Stack Test Port Location

Provisions were made to produce a 3 by 4 sampling matrix to facilitate testing with the Method 201B dual cyclone assembly. The number and location of the sampling and traverse points were determined according to the procedures outlined in EPA Reference Method 1 based on 12 sampling points. The 10.875 inch by 12.5 inch square stack was divided into 12 equal areas with 4 sampling points per each of the three sample axes. A base time of 120 minutes was used for the Method 201B test runs. As required by Method 201B, each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity of that point.

Prior to sampling, a cyclonic flow check was performed on the calcium carbonate Raymond Mill stack location. The average flow angle measured in the stack was 1.9 degrees. In accordance with Section 2.5.1 of CFR 40 Part 60, special testing procedures to compensate for cyclonic flow are not required unless the average flow angle is in excess of 20 degrees. Therefore, standard testing procedures were used to complete the sampling. The particulate matter emissions measured at the calcium carbonate Raymond Mill are summarized in Table 3.

Table 3. Calcium Carbonate Raymond Mill Stack Emissions				
Parameter	SM3-M201B-1	SM2-M201B-2	SM3-M201B-3	Three Run Average
Test Date	8/16/01	8/16/01	8/16/01	N/A
Test Time	0800 – 1015	1021 – 1220	1226 – 1424	N/A
Total Filterable Particulate				
Pounds/Hour	0.04940	0.01856	0.01899	0.02898
Grains/DSCF	0.00361	0.00142	0.00157	0.00220
PM ₁₀ Particulate Emissions				
Pounds/hour	0.02386	0.01252	0.00795	0.01478
Grains/DSCF	0.00174	0.00096	0.00066	0.00112
PM ₁₀ Cyclone Cut Size, micrometers	10.52	10.81	10.74	10.69
PM _{2.5} Particulate Emissions				
Pounds/hour	0.01047	0.00928	0.00662	0.00879
Grains/DSCF	0.00076	0.00071	0.00055	0.00067
PM _{2.5} Cyclone Cut Size, micrometers	2.3	2.42	2.40	2.37
Flue Gas Flow, DSCFM	1,596	1,529	1,415	1,513
Flue Gas Flow, ACFM	1,909	1,840	1,739	1,829
Moisture, %	3.60	2.72	4.09	3.47
Stack Temperature, °F	136.4	145.6	149.6	143.9

As indicated in Table 3, all three categories of particulate matter emissions remained at consistently low levels during the three run tests. The total filterable particulate matter concentrations expressed as grains per DSCF are characteristics of well designed, operated, and maintained fabric filter controlled sources. Gas flow rates, moisture levels, and gas temperatures also remained very consistent throughout the test program.

The gas velocities in the exhaust stack averaged 2,016 feet per minute. While this average velocity is low compared to many other industrial sources, no problems were experienced in achieving the particle cut size (10 ± 1.0 micrometers and 2.5 ± 0.25 micrometer) requirements. All three of the tests were conducted in the required isokinetic range of 80% to 120%. Air Control Techniques, P.C. believes that the data summarized in Table 3 provide an accurate measurement of particulate matter emissions from the process tested.

2.2 TALC ROLLER MILL PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested a talc roller mill baghouse stack at the Polar Minerals, Inc. Wellsville, Ohio Plant on July 7, 2001. Talc is hydrous magnesium silicate that is finely ground for use as a raw material ingredient in paper, rubber, textile, cosmetic, and paint industries. The production rates for the roller mill tested as part of this testing program was 5.67 tons per hour. The particle size range of the material produced by the roller mill was predominately less than 325 mesh. The roller mill was controlled by a conventional pulse jet fabric filter with a design air-to-cloth ratio less than 4 (ft³/min per ft²).

Figure 2 is a sketch of the talc roller mill stack location. The test ports were located 27 inches downstream of the fan discharge and more than ten duct diameters upstream of the end of the duct. The downstream separation distance of 27 inches was slightly smaller than required by Method 1; however, an evaluation of the point-to-point variations in velocity pressures indicated that the port location did not affect the testing results. There were no reasonable alternatives for the port location. Most of the duct section shown in Figure 2 was elevated and in an inaccessible location.

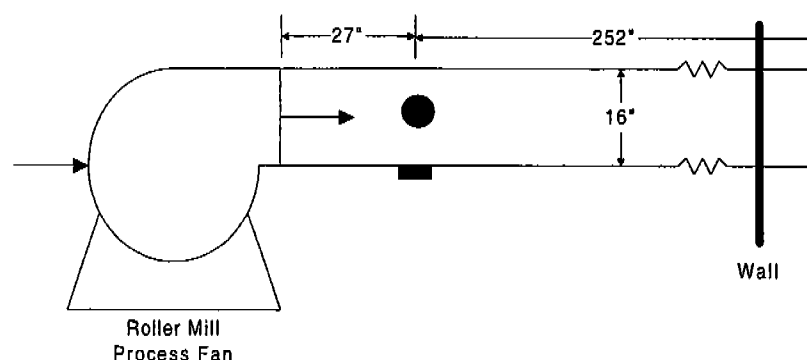


Figure 2. Talc Roller Mill Stack Test Port Location

Plant personnel installed two 3 inch diameter test ports 90° from one another to facilitate testing with the Method 201B dual cyclone assembly. The number and location of the sampling and traverse points were determined by Air Control Techniques, P.C. according to the procedures outlined in EPA Reference Method 1 based on 12 sampling points. The 16 inch diameter stack was divided into 12 equal areas with 6 sampling points on each of the 2 axes. A base time of 120 minutes was used for the Method 201B test runs. As required by Method 201B, each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity of that point.

Prior to sampling, a cyclonic flow check was performed on the talc roller mill stack location. The average flow angle measured in the stack was 1.6 degrees. In accordance with Section 2.5.1 of CFR 40 Part 60, special testing procedures to compensate for cyclonic flow are not required unless the average flow angle is in excess of 20 degrees; therefore, standard testing procedures were used to complete the sampling. The particulate emissions measured at the stack are summarized in Table 4.

Table 4. Talc Roller Mill Stack Emissions				
Parameter	Test Run Designation			Three Run Average
	RM-M201B-1	RM-M201B-2	RM-M201B-3	
Test Date	7/17/01	7/17/01	7/17/01	N/A
Test Time	0911 – 1115	1317 – 1520	1549 – 1755	N/A
Total Filterable Particulate				
Pounds/Hour	0.13283	0.09770	0.11435	0.11496
Grains/DSCF	0.00343	0.00251	0.00272	0.00289
PM ₁₀ Particulate Emissions				
Pounds/hour	0.06772	0.04621	0.04368	0.05254
Grains/DSCF	0.00175	0.00119	0.00104	0.00133
PM ₁₀ Cyclone Cut Size, micrometers	10.70	10.92	10.35	10.66
PM _{2.5} Particulate Emissions				
Pounds/hour	0.00912	0.00792	0.00899	0.00868
Grains/DSCF	0.00024	0.00020	0.00021	0.00022
PM _{2.5} Cyclone Cut Size, micrometers	2.41	2.51	2.25	2.39
Flue Gas Flow, DSCFM	4,513	4,547	4,903	4,654
Flue Gas Flow, ACFM	5,715	5,844	5,956	5,838
Moisture, %	3.60	3.05	3.33	3.33
Stack Temperature, °F	174.0	187.0	149.9	170.3

All three of the test runs were very consistent. There were only minimal variations in the total filterable particulate matter concentrations, PM₁₀ concentrations, PM_{2.5} concentrations, gas flow rates, and gas moisture levels. All of the particulate matter emissions were quite low.

The Method 201B tests satisfied all applicable quality assurance requirements with the exception of Method 1 requirements for port location.

All of the Method 201B tests at the Wellsville plant achieved the particle cut size requirements (10 ± 1.0 micrometers and 2.5 ± 0.25 micrometer). All three of the tests were conducted in the required isokinetic range of 80% to 120%. Air Control Techniques, P.C. believes that the data summarized in Table 4 provide an accurate measurement of particulate matter emissions from the process tested.

2.3 LIMESTONE HORIZONTAL BALL MILL PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested a horizontal ball mill baghouse stack at the J.M. Huber Corporation, Quincy, Illinois plant on September 5, 2001. A conventional grinding system is used to reduce mineral material to sizes less than 325 mesh. The ball mill is used for pulverizing limestone. The effluent gas stream from the ball mill is controlled by a pulse jet fabric filter having a design air-to-cloth ratio less than 4 (ft³/min per ft²).

The sampling location for this system was a set of test ports located on a horizontal duct on the fan discharge. As shown in Figure 3, the ports were located more than two duct diameters downstream of the fan discharge and more than two duct diameters upstream of the termination of the duct. This port location complies with U.S. EPA Method 1 guidelines. Air Control Techniques, P.C. used a 2 by 6 sampling matrix during testing with the Method 201B dual cyclone assembly. The number and location of the sampling and traverse points were determined according to the procedures outlined in EPA Reference Method 1. The 12 inch by 12-inch square stack was divided into 12 equal areas with 6 sampling points per sample axes. A base time of 120 minutes was used for the Method 201B test runs. As required by Method 201B, each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity of that point.

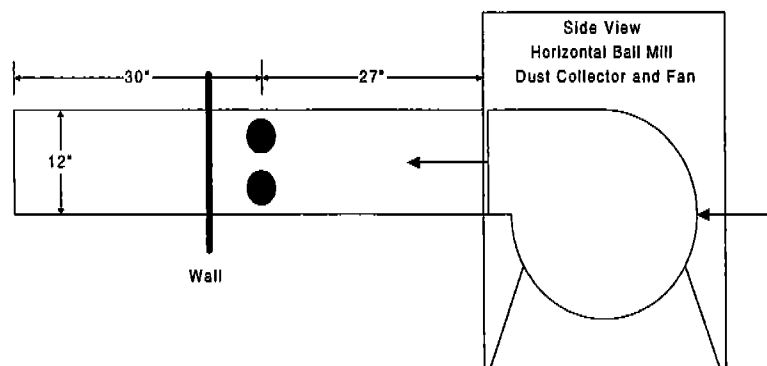


Figure 3. Limestone Horizontal Ball Mill Stack Test Port Location

Prior to sampling, a cyclonic flow check was performed on the horizontal ball mill stack location. The average flow angle measured in the stack was 1.7 degrees. In accordance with Section 2.5.1 of CFR 40 Part 60, special testing procedures to compensate for cyclonic flow are not required unless the average flow angle is in excess of 20 degrees; therefore, standard testing procedures were used to complete the sampling.

The particulate matter emissions and emission factors measured at the horizontal ball mill stack are summarized in Table 5.

Table 5. Limestone Horizontal Ball Mill Stack Emissions				
Parameter	JMH1-M201B-1	JMH1-M201B-2	JMH1-M201B-3	Three Run Average
Test Date	9/5/01	9/5/01	9/5/01	N/A
Test Time	0807 – 1037	1049 – 1254	1306 – 1508	N/A
Total Filterable Particulate				
Pounds/Hour	0.57874	0.58191	0.54862	0.56976
Grains/DSCF	0.01530	0.01534	0.01488	0.01517
PM ₁₀ Particulate Emissions				
Pounds/hour	0.35827	0.35139	0.32413	0.34459
Grains/DSCF	0.00947	0.00926	0.00879	0.00917
PM ₁₀ Cyclone Cut Size, micrometers	10.81	10.82	10.87	10.83
PM _{2.5} Particulate Emissions				
Pounds/hour	0.12861	0.13208	0.11981	0.12683
Grains/DSCF	0.00340	0.00348	0.00325	0.00338
PM _{2.5} Cyclone Cut Size, micrometers	2.42	2.43	2.46	2.44
Flue Gas Flow, DSCFM	4,414	4,425	4,302	4,380
Flue Gas Flow, ACFM	5,283	5,392	5,325	5,333
Moisture, %	1.91	2.12	2.35	2.13
Stack Temperature, °F	157.6	167.4	175.8	166.9

Air Control Techniques, P.C. experienced no problems in achieving the particle cut size requirements (10 ± 1.0 micrometers and 2.5 ± 0.25 micrometer). All three of the tests were conducted in the required isokinetic range of 80% to 120%. Air Control Techniques, P.C. believes that the data summarized in Table 5 provide an accurate measurement of particulate matter emissions from the horizontal ball mill.

2.4 BARITE VERTICAL BALL MILL PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested a vertical ball mill baghouse stack at the J.M. Huber Corporation, Quincy, Illinois Plant on September 6, 2001. This is a conventional grinding system used to reduce mineral material from a feed size of less than 10 micrometers to a product size with a mass median diameter in the range of 2 to 3 micrometers. This is the smallest sized product material included in the scope of this emission factor testing projects. PMD representatives need to determine if this type of process is representative of (1) the other three types of grinding operations included in this study and (2) other processes used in the pulverized materials industry. The ball mill is used for pulverizing barite, a mineral composed primarily of barium sulfate. The effluent gas stream from the ball mill is controlled by a pulse jet fabric filter having a design air-to-cloth ratio less than 4 (ft³/min per ft²).

A sketch of the test ports for this system is shown in Figure 4. The ports were located 196 inches downstream of the descending elbow from the fabric filter and more than 44 inches upstream of the elbow leading to the centrifugal fan for the system. This port location satisfies U.S. EPA Method 1 siting requirements.

Two 5 inch diameter test ports were installed 90 degrees from one another to facilitate testing with the Method 201B dual cyclone assembly. The number and location of the sampling and traverse points were determined according to the procedures outlined in EPA Reference Method 1 based on 12 sampling points. The 18 inch diameter stack was divided into 12 equal areas with 6 sampling points on each of the 2 axes. A base time of 120 minutes was used for the Method 201B test runs. Each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity of that point.

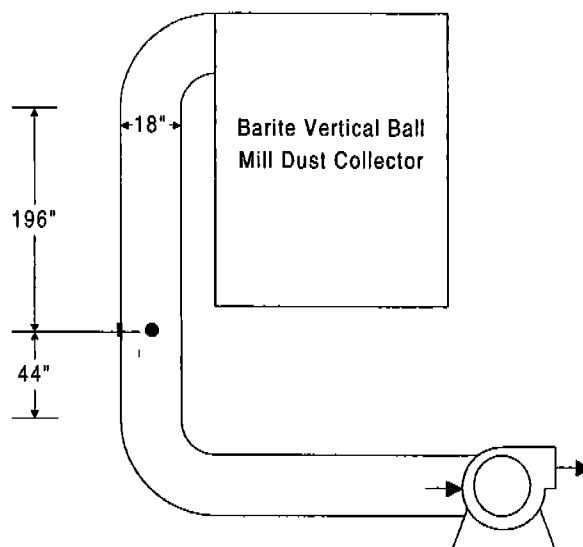


Figure 4. Barite Vertical Ball Mill Test Port Location

Prior to sampling, a cyclonic flow check was performed on the barite vertical ball mill stack location. The average flow angle measured in the stack was 2.0 degrees. In accordance with Section 2.5.1 of CFR 40 Part 60, special testing procedures to compensate for cyclonic flow are not required unless the average flow angle is in excess of 20 degrees; therefore, standard testing procedures were used to complete the sampling. The particulate matter emissions measured at the barite vertical ball mill are summarized in Table 6.

Table 6. Barite Vertical Ball Mill Stack Emissions				
Parameter	JMH1-M201B-1	JMH1-M201B-2	JMH1-M201B-3	Three Run Average
Test Date	9/6/01	9/6/01	9/6/01	N/A
Test Time	0712 – 0928	0935 – 1135	1142 – 1351	N/A
Total Filterable Particulate				
Pounds/Hour	0.89702	0.74575	0.75011	079763
Grains/DSCF	0.02085	0.01789	0.01670	0.01848
PM ₁₀ Particulate Emissions				
Pounds/hour	0.77139	0.63921	0.66057	0.69039
Grains/DSCF	0.01793	0.01534	0.01471	0.01599
PM ₁₀ Cyclone Cut Size, micrometers	10.73	10.73	10.82	10.76
PM _{2.5} Particulate Emissions				
Pounds/hour	0.32963	0.32111	0.32441	0.32505
Grains/DSCF	0.00766	0.00771	0.00722	0.00753
PM _{2.5} Cyclone Cut Size, micrometers	2.41	2.41	2.45	2.42
Flue Gas Flow, DSCFM	5,020	4,862	5,239	5,040
Flue Gas Flow, ACFM	6,188	6,012	6,494	6,231
Moisture, %	2.57	2.51	2.32	2.47
Stack Temperature, °F	126.8	129.1	131.6	129.2

The total filterable particulate matter emissions from the vertical ball mill averaged 0.0167 grains/ACF. While this emission rate is characteristic of a properly operating fabric filter control system, the particulate matter emissions are well above those observed in other sources. Air Control Techniques, P.C. believes that the grinding source to grinding source differences could be due to (1) inherent bag cleaning difficulties associated with the extremely small product size or (2) non-ideal fabric filter operating conditions at the time of the emission factor tests. Air Control Techniques, P.C. has requested previously conducted total filterable particulate matter test results for this source to evaluate if the tests conducted on September 6, 2001 are representative of this facility. Air Control Techniques, P.C. has also requested additional emission tests from the other three grinding system tested to further evaluate the representativeness of these tests. The results of the comparisons with previous emission tests will be summarized in letter report to be submitted to PMD after these historical tests are received and reviewed.

2.5 CALCIUM CARBONATE CLASSIFIER PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested the classifier system at Specialty Minerals, Inc. North Adams, Massachusetts plant on August 15, 2001. The calcium carbonate classifier tested as part of this emission factor compilation program was used to separate particulate matter in the 20 to 80 micrometer size range. The effluent gas stream was treated in a conventional pulse jet fabric filter with a design air-to-cloth ratio less than 4 (ft³/min per ft²).

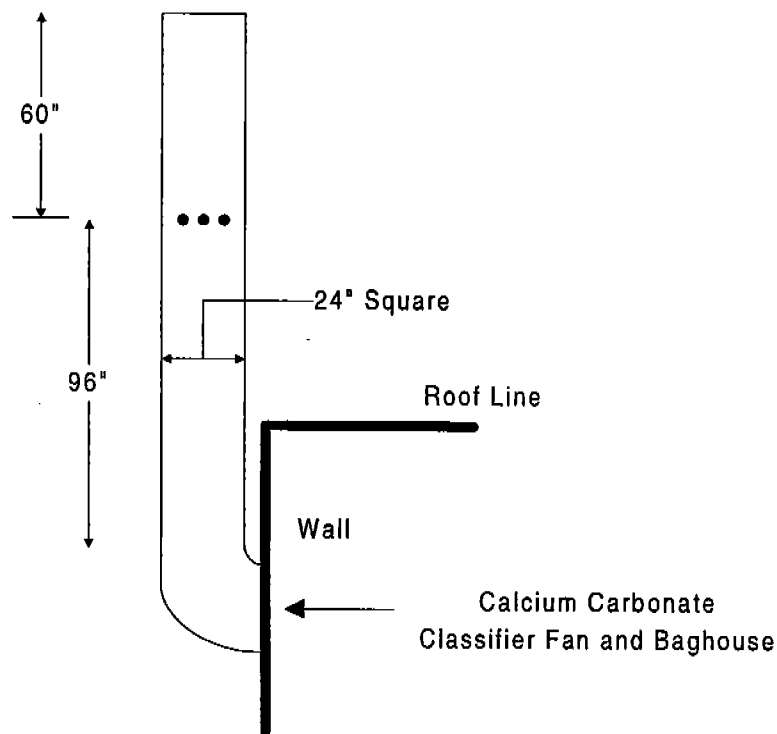


Figure 5. Calcium Carbonate Classifier Stack Test Port Location

The test port location shown in Figure 5 satisfies all U.S. EPA Method 1 siting requirements. Three 5 inch diameter test ports were installed in the square stack to facilitate testing with the Method 201B dual cyclone assembly. The number and location of the sampling and traverse points were determined according to the procedures outlined in EPA Reference Method 1 based on 12 sampling points. The 24 inch square stack was divided into 12 equal areas with 4 sampling points per sample port. A base

time of 120 minutes was used for the Method 201B test runs. As required by Method 201B, each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity of that point.

Prior to sampling, a cyclonic flow check was performed on the calcium carbonate classifier stack location. The average flow angle measured in the stack was 0.0 degrees. In accordance with Section 2.5.1 of CFR 40 Part 60, special testing procedures to compensate for cyclonic flow are not required unless the average flow angle is in excess of 20 degrees; therefore, standard testing procedures were used to complete the sampling. The particulate emissions measured at the calcium carbonate classifier are summarized in Table 7

Table 7. Calcium Carbonate Classifier Stack Emissions				
Parameter	SM2-M201B-1	SM2-M201B-2	SM3-M201B-3	Three Run Average
Test Date	8/15/01	8/15/01	8/15/01	N/A
Test Time	1036 – 1242	1255 – 1445	1452 – 1658	N/A
Total Filterable Particulate				
Pounds/Hour	0.05857	0.03268	0.03025	0.04050
Grains/DSCF	0.00455	0.00294	0.00263	0.00337
PM ₁₀ Particulate Emissions				
Pounds/hour	0.02594	0.01462	0.01550	0.01868
Grains/DSCF	0.00201	0.00131	0.00135	0.00156
PM ₁₀ Cyclone Cut Size, micrometers	10.91	10.92	10.83	10.89
PM _{2.5} Particulate Emissions				
Pounds/hour	0.00878	0.00688	0.00627	0.00731
Grains/DSCF	0.00068	0.00062	0.00054	0.00062
PM _{2.5} Cyclone Cut Size, micrometers	2.41	2.44	2.41	2.42
Flue Gas Flow, DSCFM	1,502	1,297	1,343	1,381
Flue Gas Flow, ACFM	1,689	1,495	1,567	1,584
Moisture, %	1.02	1.22	1.14	1.13
Stack Temperature, °F	115.5	128.6	136.1	126.7

The measured emissions of total filterable particulate matter, PM₁₀ particulate matter, and PM_{2.5} particulate matter were very consistent and very low. These emissions are characteristic of a well designed, operated, and maintained fabric filter control system for a classifier.

All of the Method 201B tests at the North Adams plant achieved the particle cut size requirements (10 ± 1.0 micrometers and 2.5 ± 0.25 micrometer). All three of the tests were conducted in the required isokinetic range of 80% to 120%. Air Control Techniques, P.C. believes that the data summarized in Table 2-3 provide an accurate measurement of particulate matter emissions from the process tested.

2.6 CALCIUM CARBONATE FLASH DRYER PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested a flash dryer baghouse stack at the OMYA, Inc. Florence, Vermont plant on August 17, 2001. The flash dryer is used to dry calcium carbonate feed material prior to grinding. The dryer is fired with No. 2 oil. The dryer throughput rates during the tests averaged approximately 11.08 tons per hour. The dryer was controlled by a conventional pulse jet fabric filter with a design air-to-cloth ratio less than 4 (ft³/min per ft²).

This source had the highest gas flow rate of the set of seven sources tested as part of this emission factor compilation program. At an average flow rate of 20,524 ACFM, this source had gas flows that were larger than the combined flows from the other six sources tested. The moisture levels and the gas temperatures were also considerably higher than the other sources tested.

The test ports for the flash dryer are located in a stack discharging the effluent gas stream from a baghouse and a centrifugal fan. The location of the test ports shown in Figure 6 fully satisfied all Method 1 requirements. There were two 4 inch diameter test ports located 90 degrees° from one another to facilitate testing. The 30 inch diameter stack was divided into 12 equal areas with 6 sampling points on each of the 2 axes. A base time of 120 minutes was used for the Method 201B test runs. As required by Method 201B, each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity at that point.

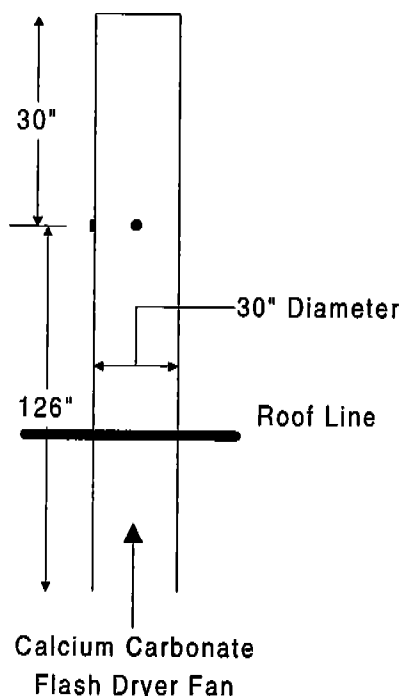


Figure 6. Calcium Carbonate Flash Dryer Stack Test Port Location

Prior to sampling, a cyclonic flow check was performed. The average flow angle measured in the stack was 4.2 degrees, well with the 20 degree limited specified in Section 2.5.1 of CFR 40 Part 60; therefore, standard testing procedures were used to complete the sampling. The particulate matter emissions measured at the calcium carbonate flash dryer are summarized in Table 8.

The particulate matter emissions measured in all three runs at this facility were consistently low. The outlet grain loadings of less than 0.005 grains per ACF observed in these tests are representative of well designed, operated, and maintained fabric filter control systems.

Air Control Techniques, P.C. experienced no problems in achieving the particle cut size requirements (10 ± 1.0 micrometers and 2.5 ± 0.25 micrometer). All three of the tests were conducted in the required isokinetic range of 80% to 120%. Air Control Techniques, P.C. believes that the data summarized in Table 7 provide an accurate measurement of particulate matter emissions from the flash dryer.

Table 8. Calcium Carbonate Flash Dryer Stack Emissions				
Parameter	OI-M201B-1	OI-M201B-1	OI-M201B-1	Three Run Average ¹
Test Date	8/17/01	8/17/01	8/17/01	N/A
Test Time	0908 – 1118	1131 - 1332	1340 – 1543	N/A
Total Filterable Particulate				
Pounds/Hour	0.25635	0.35963	0.40309	0.33969
Grains/DSCF	0.00272	0.00384	0.00425	0.00360
PM ₁₀ Particulate Emissions				
Pounds/hour	0.15604	0.15734	0.17168	0.16169
Grains/DSCF	0.00165	0.00168	0.00181	0.00171
PM ₁₀ Cyclone Cut Size, micrometers	10.04	10.15	10.17	10.12
PM _{2.5} Particulate Emissions				
Pounds/hour	0.07802	0.09740	0.10077	0.09206
Grains/DSCF	0.00083	0.00104	0.00106	0.00098
PM _{2.5} Cyclone Cut Size, micrometers	2.33	2.37	2.38	2.36
Flue Gas Flow, DSCFM	11,015	10,925	11,069	11,003
Flue Gas Flow, ACFM	20,579	20,395	20,598	20,524
Moisture, %	21.91	22.07	21.86	21.95
Stack Temperature, °F	296.5	294.3	293.9	294.9

2.7 CALCIUM CARBONATE PRODUCT SILO PARTICULATE MATTER EMISSIONS

Air Control Techniques, P.C. tested a product silo baghouse stack at the Specialty Minerals, Inc. North Adams, Massachusetts plant on August 14, 2001. The product is a finely ground calcium carbonate (limestone) with a mass median diameter less than approximately 50 micrometers. Particulate matter is emitted from the silo due to displaced air movement during product loading and unloading from the silo. The emissions are controlled by a small displaced air fabric filter system.

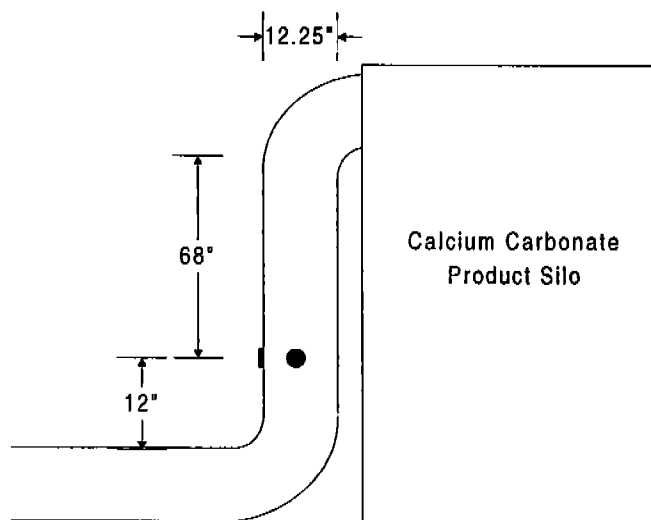


Figure 7. Calcium Carbonate Product Silo Stack Test Port Location

As indicated in Figure 7, the test port was approximately 1 diameter upstream of an elbow. Due to the close proximity of a flow disturbance, this location does not satisfy Method 1 guidelines. An inspection of the ductwork indicated that there were no reasonable alternatives to this location. The velocity pressure data indicated that the disturbance did not significantly affect the test results.

Two 4 inch diameter test ports were installed 90 degrees° from one another to facilitate testing with the Method 201B dual cyclone assembly. The number and location of the sampling and traverse points were determined according to the procedures outlined in EPA Reference Method 1 based on 12 sampling points. The relatively small 12.25 inch diameter stack was divided into 12 equal areas with 6 sampling points on each of the 2 axes. A base time of 120 minutes was used for the Method 201B test runs. Each point was sampled for a different period of time (dwell time) calculated based on the stack gas velocity of that point.

Prior to sampling, a cyclonic flow check was performed on the calcium carbonate product silo stack location. The average flow angle measured in the stack was 1.0 degrees. In accordance with Section 2.5.1 of CFR 40 Part 60, special testing procedures to compensate for cyclonic flow are not required unless the average flow angle is in excess of 20 degrees; therefore, standard testing procedures were used to complete the sampling. The particulate emissions measured at the calcium carbonate product silo are summarized in Table 9.

Table 9. Calcium Carbonate Product Silo Stack Emissions				
Parameter	SM1-M201B-1	SM1-M201B-2	SM1-M201B-3	Three Run Average
Test Date	8/14/01	8/14/01	8/14/01	N/A
Test Time	0835 - 1031	1045 - 1246	1258 - 1617	N/A
Total Filterable Particulate				
Pounds/Hour	0.00395	0.01080	0.02242	0.01239
Grains/DSCF	0.00096	0.00270	0.00533	0.00300
PM ₁₀ Particulate Emissions				
Pounds/hour	0.00289	0.00449	0.00203	0.00313
Grains/DSCF	0.00070	0.00112	0.00048	0.00077
PM ₁₀ Cyclone Cut Size, micrometers	10.93	10.90	10.81	10.88
PM _{2.5} Particulate Emissions				
Pounds/hour	0.00091	0.00112	0.00149	0.00117
Grains/DSCF	0.00022	0.00028	0.00035	0.00028
PM _{2.5} Cyclone Cut Size, micrometers	2.38	2.38	2.35	2.37
Flue Gas Flow, DSCFM	482	466	491	480
Flue Gas Flow, ACFM	516	505	531	517
Moisture, %	1.54	1.80	1.80	1.71
Stack Temperature, °F	81.8	87.5	86.7	85.3

As with most product storage silos, the gas flow rates from the silo are very low. The gas velocities in the 12.5 inch diameter stack were extremely low, 627 to 649 feet per second. This velocity range is well below the values typical of most air pollution control systems. These low velocities are also below the normal velocities encountered in PM₁₀ testing using Method 201A and in PM₁₀/PM_{2.5} testing using Method 201B. Despite these very challenging velocity conditions, Air Control Techniques, P.C. was able to satisfy the Method 201B cut size requirements. The isokinetic conditions were intentionally set above the 120% levels in order to achieve the cut size requirements.

All of the particulate matter emissions measured from this source are extremely low and are characteristic of a very well controlled source. While there are some run-to-run variations, these differences are insignificant considering the extremely low levels observed in all three test runs.

All of the Method 201B tests at the North Adams Plant achieved the particle cut size requirements (10 ± 1.0 micrometers and 2.5 ± 0.25 micrometer). Air Control Techniques, P.C. believes that the data summarized in Table 9 provide an accurate measurement of particulate matter emissions from the process tested.

The duration of run #3 at the North Adams product silo was longer than the normal two hour testing period. This extended testing time was due to a process interruption.

2.8 PRODUCTION DATA

The appendix to of this report contains production data from the processes tested. These data were supplied by plant personnel. A summary of the production data is presented in Table 10 to demonstrate that the emission tests were conducted under representative operating conditions, and that the production data were used in the calculation of emission factors.

Table 10. Host Facilities Production and Material Data				
Company Name	Run #	Production Rate, Tons/Hour	Product Tested	Equipment Tested
Specialty Minerals, Inc.	SM3-M201B-1	8.23	Calcium Carbonate	Grinding (Raymond Mill)
	SM3-M201B-2	14.00		
	SM3-M201B-3	14.00		
Polar Minerals, Inc.	RM-M201B-1	6.52	Talc	Grinding (Roller Mill)
	RM-M201B-2	5.66		
	RM-M201B-3	4.80		
J. M. Huber Corporation	JMH1-M201B-1,2,3	3.75	Limestone	Grinding (Horizontal Ball Mill)
J. M. Huber Corporation	JMH2-M201B-1,2,3	0.5	Barite	Grinding (Vertical Ball Mill)
Specialty Minerals, Inc	SM2-M201B-1,2,3	1.80	Calcium Carbonate	Classifier
OMYA, Inc	OI-M201B-1	11.08	Calcium Carbonate	Flash Dryer
	OI-M201B-1	11.06		
	OI-M201B-1	11.11		
Specialty Minerals, Inc	SM1-M201B-1,2,3	1.96	Calcium Carbonate	Product Silo

2.9 EMISSION FACTOR RESULTS

Emission factors for the various sources tested have been calculated based on the emissions data in Sections 2-1 to 2-7 and the production rates in Section 2-8. These emission factors have been presented in units of pounds of particulate matter per ton of product. This is consistent with the emission factor format for mineral product industries included in EPA's AP-42 database (Section 11.19). The total filterable particulate emission factors for the seven sources tested are summarized in Figure 8.

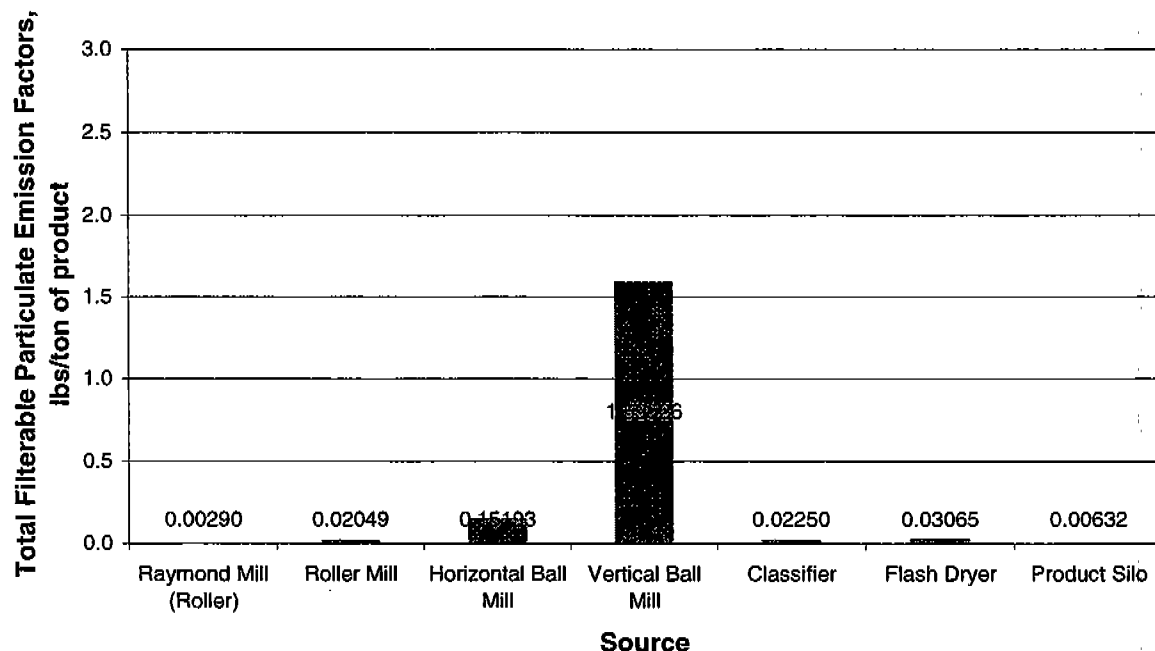
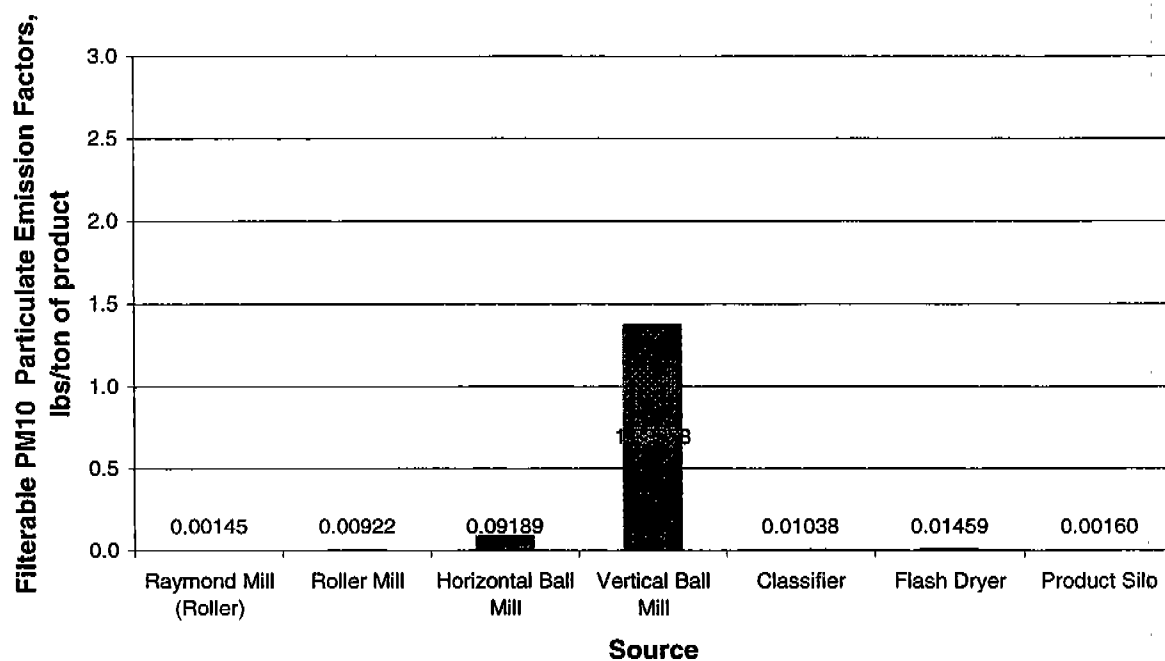
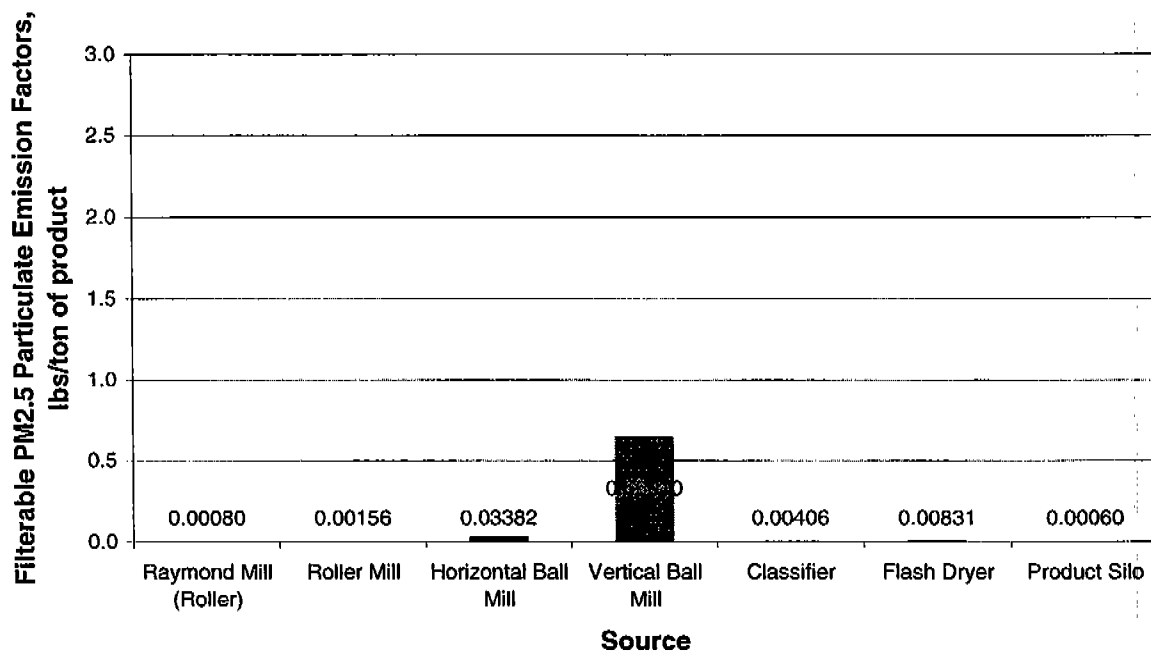


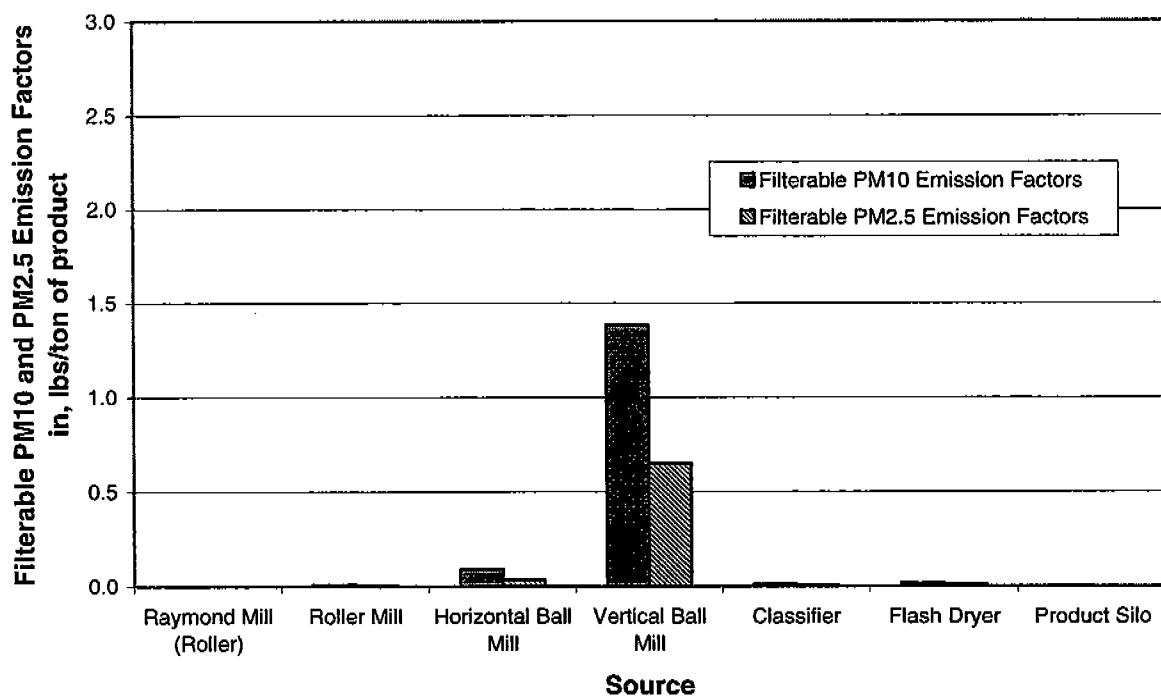
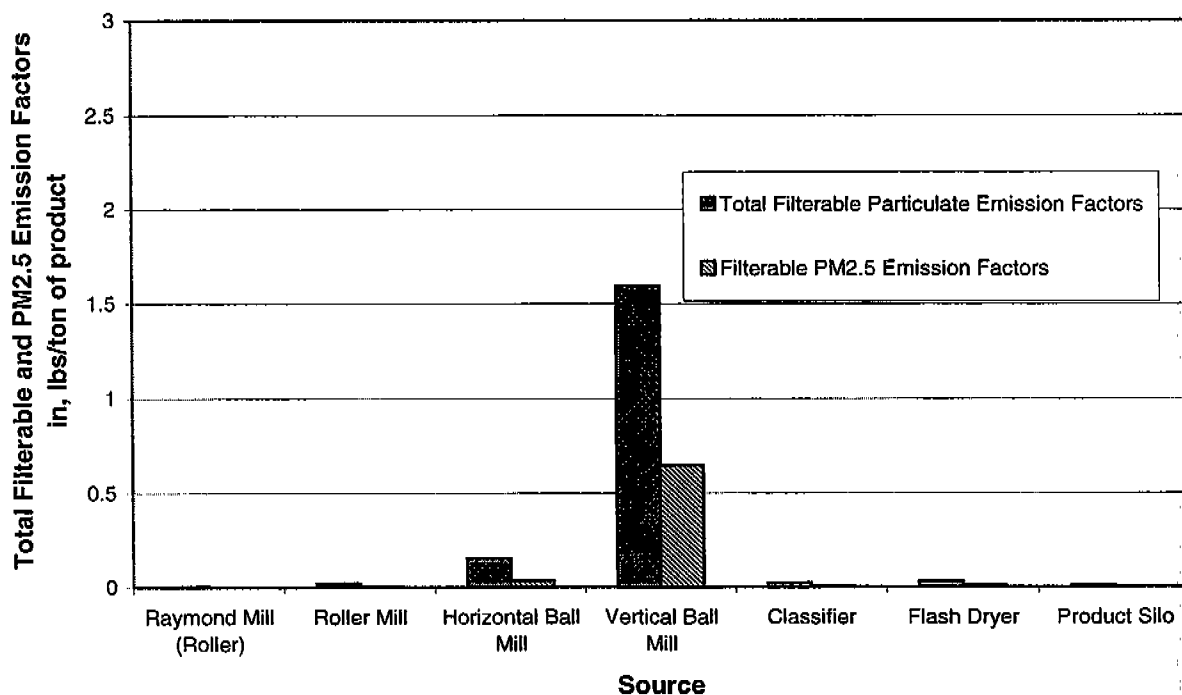
Figure 8. Total Filterable Particulate Emission Factors

The PM₁₀ and PM_{2.5} emission factors for these seven sources are summarized in Figures 9 and 10. It is apparent from the similarity of these two charts that the PM₁₀ and PM_{2.5} emission factors are very similar. The PM₁₀ measured during the test program that was in the PM_{2.5} size fraction ranges from 17% to 55% with an average of 41%. This is illustrated in Figure 11, which provides a comparison of these two data sets.

The PM_{2.5} particulate matter comprised 8% to 41% with an average of 22% of the total filterable particulate matter as measured using Method 201B. The differences between these two categories of particulate matter are shown in Figure 12.

The PM₁₀ particulate matter comprised 25% to 87% with an average of 52% of the total filterable particulate matter as measured using Method 201B. The differences between these two categories of particulate matter are shown in Figure 13.

Figure 9. Filterable PM₁₀ Emission FactorsFigure 10. Filterable PM_{2.5} Emission Factors

Figure 11. Comparison of Filterable PM_{2.5} and PM₁₀ Emission FactorsFigure 12. Comparison of Total Filterable Particulate and PM_{2.5} Particulate Emission Factors

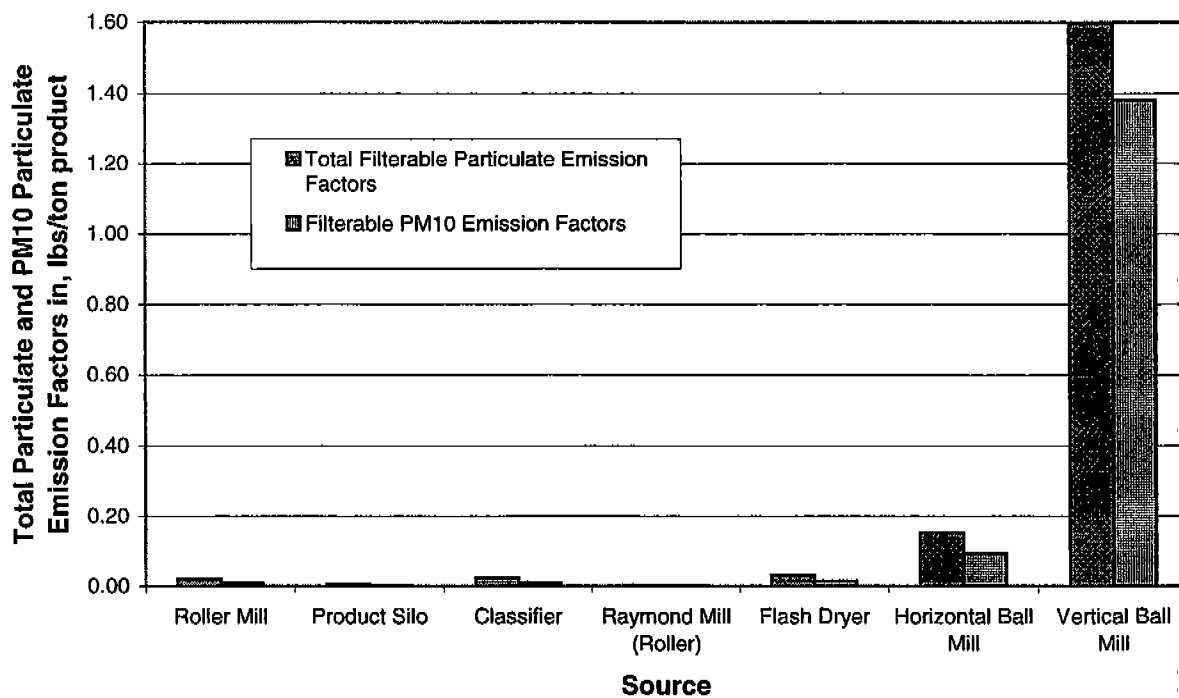


Figure 13 Comparison of Total Filterable Particulate and PM₁₀ Particulate Emission Factors

3. SAMPLING AND ANALYTICAL PROCEDURES

3.1 PM₁₀/PM_{2.5} PARTICULATE EMISSIONS

The sampling system consisted of the PM₁₀ cyclone from Method 201A followed by the PM_{2.5} cyclone from a five stage cascade cyclone train. A 47mm filter was mounted after the PM_{2.5} cyclone. The sampling train was identical to Method 201A except that the PM_{2.5} cyclone was inserted between the PM₁₀ cyclone and the filter. Both cyclones and the filter were coupled closely together so that the entire sampling head shown in Figure 14 could be operated in-situ.

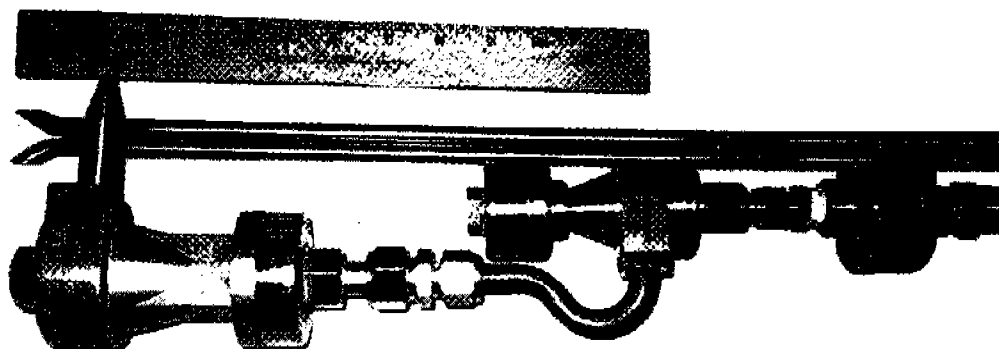


Figure 14. Method 201B Sampling Head

As with Method 201A, Method 201B is a constant sampling rate (CSR) technique. It is critical to maintain the actual sample gas flow rate in each of the cyclones at a rate that provides the desirable particle collection efficiencies. Ideally, cyclone I must collect particles that have a D₅₀ (particle size collected with 50% efficiency) between 9.0 and 11.0 micrometers in order to be consistent with Method 201A. Cyclone IV (the second cyclone in Figure 1) should optimally have a cut diameter between 2.25 and 2.75 micrometers. Using the cyclone performance curves, Air Control Techniques, P.C. has calculated the sampling rates necessary to simultaneously satisfy the cyclone I and cyclone IV D₅₀ ranges. The area between the two solid lines in Figure 15 demonstrates that this range is reasonably large for sources operating at elevated gas temperatures; however at ambient or near ambient temperature, the range is quit small. Furthermore, it is important to maintain the sampling velocities in the nozzle at a rate between 80% and 120% of the isokinetic velocity.

Two hour sampling times were used to ensure that catch weights of both the PM₁₀ and PM_{2.5} cyclones could be analyzed gravimetrically. These sampling times were considerably longer than the one-hour runs typically used in EPA Methods 5 and 17 for the measurement of total filterable particulate matter. These long sampling times were needed due to the relatively low particulate matter concentrations in the PM_{2.5} size range.

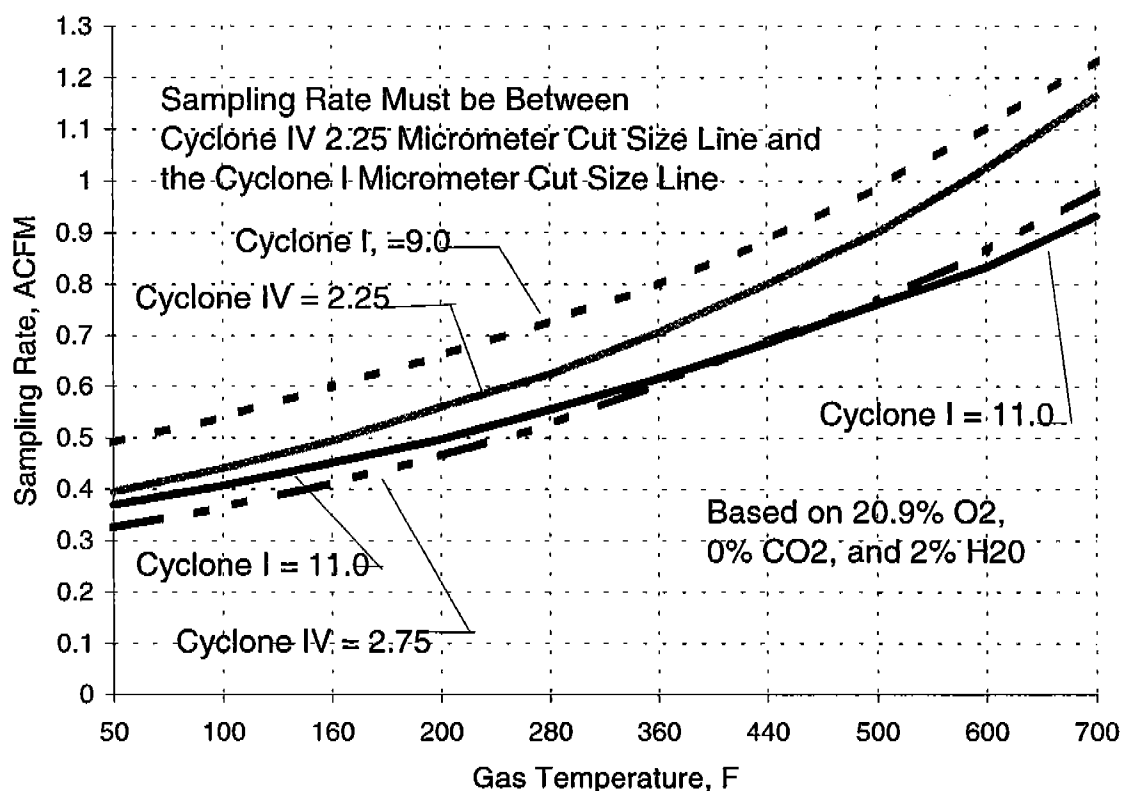


Figure 15. Sampling Rate Requirements of Method 201B

Air Control Techniques, P.C. used Method 201B to determine the PM₁₀/PM_{2.5} particulate matter emissions from all seven sources included in the scope of this testing program. Method 201B and Method 4 were conducted on all of the seven sources in accordance with all applicable EPA sampling and quality assurance requirements. The tests consisted of a set of three runs each per test location.

Sample Collection. Samples were withdrawn isokinetically (100% $\pm$ 20%) from the source using a Method 201B sampling train. The sampling train consisted of a nozzle and the dual cyclone configuration followed by a 47mm filter holder (as seen in Figure 14), a stainless steel lined probe with an S Type Pitot tube attached, four chilled impingers, and a metering console. The particulate sample was collected on a glass fiber filter supported by a stainless steel frit.

The combined Method 201B and Method 4 sample train contained 100 ml of ml of deionized, distilled (DI) water in the first two impingers, the third was empty, and the fourth contained preweighed silica gel.

Sample Recovery. The combined cyclone sampling head was recovered using a nylon brush and ultra-pure acetone rinse. The particulate was divided into four separate sample jars.

Sample Jar #1: Particulate Matter > 10 micrometers

- Solids and acetone rinse from cyclone I cup
- Acetone rinse of nozzle
- Acetone rinse of cyclone I

Sample Jar #2: Particulate Matter ≤ 10 micrometers and > 2.5 micrometers

- Cyclone I turnaround cup (above inner downcomer line)
- Brushed and acetone rinsed solids from downcomer line
- Solids from cyclone IV cup
- Acetone rinse of cyclone IV

Sample Jar #3: Particulate Matter ≤ 2.5 micrometers

- Brushed and acetone rinsed solids from downcomer line
- Acetone rinse from front half of filter holder

Sample Jar #4, Particulate Matter ≤ 2.5 micrometers

- Filter

The total filterable particulate matter is the sum of all the particulate matter recovered from the combined cyclone sampling assembly. PM₁₀ particulate matter is all of the solids recovered from sample jars #2, #3, and #4. PM_{2.5} particulate matter is determined based on the quantity of solids recovered from sample jars #3 and #4. An acetone blank was analyzed and subtracted from the particulate catch weights using the volume of acetone rinse used for each sample jar.

The DI water reagent was returned to the original 1000 ml glass jar and weighed. The weight was recorded on the label, and the liquid level was marked. The silica gel was returned to the original tared container and weighed. The weight was recorded on the label. The volume of water vapor condensed in the impingers and the volume of water vapor collected in the silica gel were summed and entered into moisture content calculations.

Sample Analyses. EPA Method 5 analytical procedures were used to analyze the filter and three front half acetone rinses for particulate matter.

3.2 GENERAL U.S. EPA REFERENCE TEST METHODS

3.2.1 Sampling Point Determination - EPA Method 1

The number and location of the sampling and traverse points used in the Method 201B tests were determined according to the procedures outlined in U.S. EPA Reference Method 1, based on 12 sampling points. Sampling points located less than 1.0 inch from the stack wall were relocated to 1.0 inch from the wall as required by the method. This was important to avoid biasing the results due to dislodging and capturing wall deposits by the sampling probe.

3.2.2 Flue Gas Velocity and Volumetric Flow Rate - EPA Method 2

The flue gas velocity and volumetric flow rate during the Method 201B tests were determined according to the procedures outlined in U.S. EPA Reference Method 2. Velocity measurements were made using S-Type pitot tubes conforming to the geometric specifications outlined in Method 2. Accordingly, each pitot was assigned a coefficient of 0.84. Velocity pressures were measured with

fluid manometers. An electronic micro-manometer was used on the classifier stack due to extremely low flue gas velocities of 7 feet per second. Effluent gas temperatures were measured with chromel-alumel thermocouples equipped with digital readouts. A cyclonic flow check was performed prior to the Method 201B tests at each sampling location.

3.2.3 Flue Gas Composition and Molecular Weight - EPA Method 3

Flue gas analyses and calculation of flue gas dry molecular weight were performed in accordance with EPA Method 3. Multi-point, integrated sampling was used to obtain a flue gas sample concurrent with isokinetic testing. A stainless steel probe was affixed to the isokinetic sampling probe for this purpose. A squeeze aspirator was used to draw a sample. Moisture was removed from the sample gas by means of a knockout jar located prior to the aspirator. Oxygen and carbon dioxide were determined using a Fyrite® apparatus.

3.2.4 Flue Gas Moisture Content - EPA Method 4

The flue gas moisture contents during the Method 201B tests were determined in conjunction with each sample train according to the sampling and analytical procedures outlined in EPA Method 4. The impingers were connected in series and contained reagents as listed in the method descriptions in section 3.2.1 of this report. The impingers were contained in an ice bath to assure condensation of the flue gas stream moisture. Any moisture that was not condensed in the impingers was captured in the silica gel; therefore all moisture could be weighed and entered into moisture content calculations.

4. QUALITY ASSURANCE AND QUALITY CONTROL

4.1 QA/QC SUMMARY

All of the tests were conducted using QA/QC procedures established by the EPA and Air Control Techniques, P.C. for Method 201B. Complete records concerning the QA/QC procedures were prepared during the tests. Problems encountered before a test run were identified and corrected prior to sampling. Problems at the conclusion of a test run were identified and brought to the attention of the plant project manager, and a determination of the acceptability of the run was made.

4.1.1 Leak Checks

Pretest and posttest leak checks were conducted on each sampling train used in all Method 201B tests. The observed leak rates were below 0.02 actual cubic feet per minute and, therefore, were acceptable. Posttest leak checks were completed with the dual cyclone removed. This is a standard Method 201A procedure to ensure that the particles in the cyclone catch cups are not re-entrained into subsequent stages.

4.1.2 S-Type Pitot Tube Calibration

All S-Type pitot tubes used in this project conformed to EPA guidelines concerning construction and geometry. Pitot tubes were inspected prior to use. The specified guidelines were met; therefore, a pitot tube coefficient of 0.84 was used. Information pertaining to S-type pitot tubes is presented in detail in Section 3.1.1 of EPA Publication No. 600/4-77-027b. Only S-type pitot tubes meeting the required EPA specifications were used in this project.

4.1.3 Sample Nozzle Calibration

Stainless steel nozzles were used for isokinetic sampling. All nozzles were thoroughly cleaned, visually inspected, and calibrated on-site prior to sampling according to the procedures outlined in Section 3.4.2 of EPA Publication No. 600/4-77-027b.

4.1.4 Temperature Monitor Calibration

The thermocouples used in this project were calibrated using the procedures described in Section 3.4.2 of EPA Publication No. 600/4-77-027b. Each temperature sensor was calibrated at a minimum of 3 points over the anticipated range of use against an NIST-traceable mercury in glass thermometer.

4.1.5 Dry Gas Meter Calibration

All dry gas meters were fully calibrated prior to shipment to the plant to determine the volume correction factor prior to field use. Upon arrival at the plant, a ten minute pre-calibration was performed to verify the full calibration correction factor. The calibration procedure is documented in Section 3.3.2 of EPA Publication No. 600/4-77-237b.

4.1.6 Moisture Scale Calibration

The scales used in the recovery laboratory to determine flue gas moisture content were calibrated using a standard set of weights.

4.1.7 Particulate Sampling Using Method 201B

Standard operating procedures described in Draft Method 201B were followed. Prior to conducting the test, the sampling trains were tested to confirm proper operation and to determine the sampling nozzles needed to achieve isokinetic sampling conditions. The gas flow velocities at the sampling locations were measured using EPA Method 2. An S-type pitot tube was used for these velocity measurements. The S-type pitot tube was visually inspected before each run. Each leg of the pitot tube was leak checked before and after each run. Proper orientation of the S-type pitot tube was maintained throughout each measurement. Checks for cyclonic flow were completed at each sampling location before the start of the first test run.

4.2 QA/QC CHECKS FOR DATA REDUCTION, VALIDATION, AND REPORTING

Daily quality audits were conducted using data quality indicators that require the review of the recording and transfer of raw data, calculations, and documentation of testing procedures. All data and calculations for air flow rates and isokinetic sampling rates were recorded manually and then transferred to a portable computer. The calculations were verified by independent, manual checks. Any suspect data or outliers were noted and identified with respect to the nature of the problem and potential effect on data quality.

4.2.1 Quality Assurance Results

Some of the twenty one Method 201B test runs did not fully satisfy the quality assurance requirements specified by Method 201B. These quality assurance requirements and the results of the test runs are summarized in Table 11. Each of the deviations from the quality assurance requirements is summarized below.

4.2.2 Calcium Carbonate Classifier (Runs SM2-M201B-1, 2, and 3)

The calcium carbonate classifier stack has extremely low gas velocities of 6 to 7 feet per second. These velocities are well below typical stack velocities of 30 to 90 feet per second. These velocities are also well below the gas velocity range considered during the development of Method 201B.

Commercially available air emission testing equipment, including the equipment used in this test program, is not designed for these very low velocities. Specifically, sampling nozzles that fit the Cyclone 1 sampling head are not appropriate for this condition. Based on pretest discussions with National Stone, Sand & Gravel personnel, Air Control Techniques, P.C. adjusted the sampling conditions to optimize the D₅₀ values in both cyclones. This approach maximized the accuracy of the particle size cuts achieved by the cyclones. Air Control Techniques, P.C. believes that the reported data are the most accurate data that could be obtained at these very low velocities.

4.2.3 Sample Recovery and Custody

All filter samples and impinger samples were recovered by Air Control Techniques personnel using standard EPA procedures. Sample recovery was performed in mobile laboratories located at each of the plants. All sampling equipment was sealed to prevent contamination during transport to and from the laboratory.

All chemicals used for sampling train preparation and sample recovery were American Chemical Society ACS, High Performance Liquid Chromatography (HPLC) or pesticide grade. Reagent water met or exceeded the American Society for Testing Materials (ASTM) specifications for Type I reagent water.

The samples recovered from each of the reference method tests are listed below.

Method 201B

- Sample Jar #1, Particulate Matter > 10 micrometers
- Sample Jar #2, Particulate Matter ≤ 10 micrometers and > 2.5 micrometers
- Sample Jar #3, Particulate Matter ≤ 2.5 micrometers
- Sample Jar #4, Filter Particulate Matter ≤ 2.5 micrometers
- Acetone blank (1 per acetone lot)
- Silica gel (impinger 4 for moisture determination)

Table 11. Method 201B Quality Assurance Results

Parameter	Cyclonic flow, degrees	Condenser exit temp., °F	Isokinetics, %	Pre-leak check, DSCFM	Post-leak check, DSCFM	Cut Diameters (D ₅₀) µm	
Requirement	<20°	<68	80 – 120	<0.02	<0.02	≥2.25 - D50 - ≤2.75	≥9.0 - D50 - ≤11
RM-M201B-1	1.6	<68	103.1	<0.02	<0.02	2.41	10.70
RM-M201B-2	1.6	<68	96.3	<0.02	<0.02	2.51	10.92
RM-M201B-3	1.6	<68	99.6	<0.02	<0.02	2.25	10.35
SM1-M201B-1	1.0	<68	97.8	<0.02	<0.02	2.38	10.93
SM1-M201B-2	1.0	<68	104.2	<0.02	<0.02	2.38	10.90
SM1-M201B-3	1.0	<68	97.2	<0.02	<0.02	2.35	10.81
SM2-M201B-1	0.0	<68	121.8	<0.02	<0.02	2.41	10.91
SM2-M201B-2	0.0	<68	141.3	<0.02	<0.02	2.44	10.92
SM2-M201B-3	0.0	<68	137.6	<0.02	<0.02	2.41	10.83
SM3-M201B-1	1.9	<68	93.0	<0.02	<0.02	2.30	10.52
SM3-M201B-2	1.9	<68	92.0	<0.02	<0.02	2.42	10.81
SM3-M201B-3	1.9	<68	101.4	<0.02	<0.02	2.40	10.74
OI-M201B-1	4.2	<68	86.8	<0.02	<0.02	2.33	10.04
OI-M201B-2	4.2	<68	83.3	<0.02	<0.02	2.37	10.15
OI-M201B-3	4.2	<68	84.7	<0.02	<0.02	2.38	10.17
JMH1-M201B-1	1.7	<68	95.4	<0.02	<0.02	2.42	10.81
JMH1-M201B-2	1.7	<68	90.6	<0.02	<0.02	2.43	10.82
JMH1-M201B-3	1.7	<68	96.7	<0.02	<0.02	2.46	10.87
JMH2-M201B-1	2.0	<68	88.4	<0.02	<0.02	2.41	10.73
JMH2-M201B-2	2.0	<68	93.5	<0.02	<0.02	2.41	10.73
JMH2-M201B-3	2.0	<68	83.9	<0.02	<0.02	2.45	10.82

All of the samples were labeled immediately after recovery. The samples were packed in boxes and sealed. A chain of custody record and sample log was maintained during the emissions study. The sample boxes were shipped by Air Control Techniques to Cary, N.C. The samples were picked up by Resolution Analytics along with the appropriate chain of custody record forms.

APPENDIX A

Resolution Analytics, Inc.,
Analytical Reports

RESOLUTION ANALYTICS, INC.

Specialists in High Performance Liquid Chromatography



2733 LEE AVENUE

SANFORD, NC 27330

(919) 774-5557

ANALYTICAL REPORT

- **PM_{2.5} PARTICULATE**
(EPA METHOD 201B)

CLIENT: ACT

RFA#:

642



REPORT SUMMARY

RFA#:

642

<i>SAMPLE ID</i>	<i>Particulate ≤ 2.5 μm</i>	<i>Particulate 2.5μm - 10μm</i>	<i>Particulate > 10μm</i>	<i>Total Filterable Particulate</i>
ACETONE BLANK		0.2 mgs(100 mls)		
RM-M201B-1	0.7 mgs	4.5 mgs	5.0 mgs	10.2 mgs
RM-M201B-2	0.6 mgs	2.9 mgs	3.9 mgs	7.4 mgs
RM-M201B-3	0.7 mgs	2.7 mgs	5.5 mgs	8.9 mgs

Analytical Narrative

RFA # 642

Page 1 of 1

Client/Plant Name: ACTDate Rec'd in lab: 7/26/01Analyst: CLTDate of Analysis: 7/31/01Analysis Method: EPA Method 201BAnalyte(s): PM <2.5micron

Sample Matrix & Components:

Dry Filters, Acetone Rinses (Precutter/Cyclone and Front¹/₂ rinses weighed separately), Acetone Blank

Summary of Sample Prep:

The acetone rinses and pre-tared filters were transferred to pre-tared teflon "baggies" in a low humidity environment. The acetone rinses were evaporated overnight, then desiccated for 24 hours, after which time they were weighed daily every six hours until consecutive weights agreed within ± 0.5 mgs. The filters were oven dried at 105°C for 2 hours and weighed immediately afterwards. All weights were recorded to the nearest 0.1 mg and include filterable particulate catch only. The total catch reported for each run is a sum of the filter and rinse catches. The acetone blank catch has been subtracted out of sample rinse catches in proportion with their respective volumes.

Summary of Instrumentation:

Denver model A-250 analytical balance

Analytical Detection Limit(s): 0.5 mgs

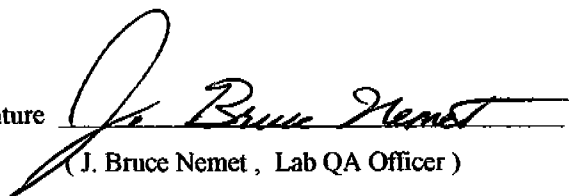
Miscellaneous Comments Regarding Sample Analysis: (Note unusual catch weights, interferences, odd sample behavior, and steps taken to confirm unusual results. Also note any deviations from standard analytical procedures, together with justification and possible affect on results. Specify samples when applicable.)

No modifications to EPA Method 5 analytical procedure were made.

See Data Sheets for individual sample descriptions.

Confirmation of Data Review:

QA Officer Signature



(J. Bruce Nemet, Lab QA Officer)

Date

7/31/01

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Page: 1 of 1	Page: 1 of 1
Method: 16.5.5	Page: 1 of 1	Page: 1 of 1
Date Received: 7/25/01	Page: 1 of 1	Page: 1 of 1
Run Number: 1	Page: 1 of 1	Page: 1 of 1

Sample I.D.	Filter #	Rinse #
	388	547
	(≤ 2.5 µm)	(≤ 10 µm > 2.5 µm)
Date	Init	Date
07/31	CLT	07/31
07/30	CLT @	07/30
Baggie Tare Wt., g.	3.4732	3.7800
Filter Tare Wt., g.	3.4731	3.7799
SAMPLE WT., g.	3.3588	3.7752
	0.1131	0.0047
	0.0002	

Sample I.D.	Filter Rinse #	Nozzle Rinse #
	8	1184
	(≤ 2.5 µm)	(> 10 µm)
Date	Init	Date
07/31	CLT @	07/31
07/30	CLT	07/30
Tare Wt., g.	3.5268	3.8007
	3.5267	3.8008
SAMPLE WT., g.	3.5259	3.7955
	0.0007	0.0052

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	0.2		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.5	0.7	0.2
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	4.5	4.7	0.2
Nozzle Rinse Catch (> 10 µm), mg.	5.0	5.2	0.2
TOTAL FILTERABLE PARTICULATE, mg.	10.2		

Blank Beaker #	28	≤ 10 µm > 2.5 µm	≤ 2.5 µm	> 10 µm
Final wt., mg.	3.4378	In Stack Filter	Rinse	Nozzle Rinse
Tare wt., mg.	3.4376	CLEAR	WHITE	WHITE
Residue, mg.	0.2	N/A	FINE SOOT	FINE SOOT
Volume, ml.	100	N/A	N/A	N/A
Density, mg/ml	785.0	N/A	LOW	LOW
Conc., mg/mg	2.548E-06			
Upper Limit, mg/mg	1.000E-05			

Miscellaneous Notes & Comments:

Legend:	@ = Filter Rinse
	CLT = Filter
	CLT = Rinse

Printing Date:

31-Jul-2001

Printing Time:

09:41 AM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Filter #	237
Method: M 2.5	Filter Rinse	237
Date Received	Filter Catcher	237
Run Number	Filter Rinse	237

Sample I.D.	Date	Init	Filter #	Rinse #
			1237	2036
			($\leq 2.5 \mu\text{m}$)	($\leq 10 \mu\text{m} > 2.5 \mu\text{m}$)
	07/31	CLT	3.6498	
	07/30	CLT	3.6499	
Baggie Tare Wt., g.			3.5362	07/31 @ 3.3159
Filter Tare Wt., g.			0.1134	07/30 @ 3.3159
SAMPLE WT., g.			0.0003	90 m) 3.3129
				0.0031

Sample I.D.	Date	Init	Filter Rinse #	Nozzle Rinse #
			396	215
			($\leq 2.5 \mu\text{m}$)	($> 10 \mu\text{m}$)
	07/31	CLT	3.2909	07/31 @ 3.5895
	07/30	CLT	3.2907	07/30 @ 3.5892
Tare Wt., g.			3.2903	90 m) 3.5851
SAMPLE WT., g.			0.0004	0.0041

	Final Wt	Pre-Wt	Blank Res.
Filter Catch ($\leq 2.5 \mu\text{m}$), mg.	0.3		
Filter Rinse Catch ($\leq 2.5 \mu\text{m}$), mg.	0.3	0.4	0.1
Rinse Catch ($\leq 10 \mu\text{m} > 2.5 \mu\text{m}$), mg.	2.9	3.1	0.2
Nozzle Rinse Catch ($> 10 \mu\text{m}$), mg.	3.9	4.1	0.2
TOTAL FILTERABLE PARTICULATE, mg.	7.4		

Blank Beaker # 28
 Final wt., mg. 3.4378
 Tare wt., mg. 3.4378
 Residue, mg. 0.2
 Volume, ml. 100
 Density, mg/ml 785.0
 Conc., mg/mg 2.548E-06
 Upper Limit, mg/mg 1.000E-05

Run ID	In Stack Filter	> 10 µm	<= 10 µm > 2.5 µm	<= 2.5 µm
Color:	CLEAR	WHITE	WHITE	WHITE
Texture:	N/A	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	N/A	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Printed: 07/31/2001
 07/31/2001
 07/31/2001

Printing Date:

31-Jul-2001

Printing Time:

09:41 AM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Run #	542
Method: 16.23	Filter #	867
Date Received:	Page: 1 of 1	File Path: C:\00000000\ACT\ACT
Run Number:	Run ID: 16-1	

Sample I.D.		Filter #	Rinse #
		867	105
		(<= 2.5 µg)	(<= 10µg > 2.5µm)
Date	Init		Date
07/31	CLT	3.4504	07/31
07/30	CLT @	3.4502	07/30
		3.3371	@
Baggie Tare Wt., g.			
Filter Tare Wt., g.	SF47-234	0.1129	(80 ml)
SAMPLE WT., g.		0.0002	

Sample I.D.		Filter Rinse #	Nozzle Rinse #		
		748	839		
		($\leq 2.5 \mu\text{g}$)	($> 10 \mu\text{g}$)		
Date	Init		Date		
07/31	CLT	3.1063	07/31	@	3.2989
07/30	CLT @	3.1062	07/30	@	3.2989
		3.1056			3.2933
Tare Wt., g.	(50 ml)	0.0006	(70 ml)		0.0056
SAMPLE WT., g.					

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (<=2.5µm), mg.	0.2		
Filter Rinse Catch (<=2.5µm), mg.	0.5	0.6	0.1
Rinse Catch (<=10µm >2.5µm), mg.	2.7	2.9	0.2
Nozzle Rinse Catch (> 10µm), mg.	5.5	5.6	0.1
TOTAL FILTERABLE PARTICULATE, mg.	8.9		

Blank Beaker #	28
Final wt., mg.	3.4378
Tare wt., mg.	3.4376
Residue, mg.	0.2
Volume, ml.	100
Density, mg/ml	785.0
Conc., mg/mg	2.548E-06 <-
Upper Limit, mg/mg	1.000E-05

Visual Inspection:		> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Run ID	In Stock Filter	Nozzle Rinse	Rinse	Filter Rinse
Color:	CLEAR	WHITE	WHITE	WHITE
Texture:	N/A	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	N/A	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend:	CLT = Final Weight
	F = Filter
	R = Rinse

Printing Date:

31-Jul-2001

Printing Time:

08:41 AM

REAGENT BLANK LABORATORY RESULTS

Plant Name: ACT	PPA: 1	SP: 28
Station: M25	Flange: ACT	
Date Received:	Page: 4	of: 4
Refractory:	CLC/REACTIVITY	
Rate Number:	Number: 28	

Container #

Date	Init
	28

07/31	CLT	@	3.4378
07/30	CLT		3.4379
	(100	m)	3.4376
Tare Wt., g.			0.0002
SAMPLE WT., g.			

Printing Date

31-Jul-2001

Printing Time

08:41 AM

Client: ACT #642

Rel. Humidity.....42%

Analyst: CLT

Date 7-27-01

>10 microns
Acetone Rinse

Nozzle Cyclone
 $\leq 10 \text{ microns } > 25$

≤ 2.5
MeCl₂ Rinse

Filter

Nozzle Cyclone

DI H2O Impinger

[illegible]

RESOLUTION ANALYTICS, INC.

Specialists in High Performance Liquid Chromatography

2733 LEE AVENUE

SANFORD, NC 27330

(919) 774-5557

ANALYTICAL REPORT

- PM_{2.5} PARTICULATE
(EPA METHOD 201B)

CLIENT: ACT

RFA#:

642



REPORT SUMMARY

RFA#:

642

<i>SAMPLE ID</i>	<i>Particulate ≤ 2.5 μm</i>	<i>Particulate 2.5μm - 10μm</i>	<i>Particulate > 10μm</i>	<i>Total Filterable Particulate</i>
ACETONE BLANK	0.3 mgs(120 mls)			
SM1-M201B-1	0.6 mgs	1.3 mgs	0.7 mgs	2.6 mgs
SM1-M201B-2	0.8 mgs	2.4 mgs	4.5 mgs	7.7 mgs
SM1-M201B-3	1.1 mgs	0.4 mgs	15.1 mgs	16.6 mgs
SM2-M201B-1	2.1 mgs	4.1 mgs	7.8 mgs	14.0 mgs
SM2-M201B-2	1.6 mgs	1.8 mgs	4.2 mgs	7.6 mgs
SM2-M201B-3	1.7 mgs	2.5 mgs	4.0 mgs	8.2 mgs
SM3-M201B-1	2.5 mgs	3.2 mgs	6.1 mgs	11.8 mgs
SM3-M201B-2	2.0 mgs	0.7 mgs	1.3 mgs	4.0 mgs
SM3-M201B-3	1.5 mgs	0.3 mgs	2.5 mgs	4.3 mgs
OI-M201B-1	2.1 mgs	2.1 mgs	2.7 mgs	6.9 mgs
OI-M201B-2	2.6 mgs	1.6 mgs	5.4 mgs	9.6 mgs
OI-M201B-3	2.7 mgs	1.9 mgs	6.2 mgs	10.8 mgs

Analytical Narrative

RFA # 642

Page 1 of 1

Client/Plant Name: ACT

Date Rec'd in lab: 8/20/2001

Analyst: CLT

Date of Analysis: 9/7/2001

Analysis Method: EPA Method 201B

Analyte(s): PM <2.5micron

Sample Matrix & Components:

Dry Filters, Acetone Rinses (Precutter/Cyclone and Front¹/₂ rinses weighed separately), Acetone Blank

Summary of Sample Prep:

The acetone rinses and pre-tared filters were transferred to pre-tared teflon "baggies" in a low humidity environment. The acetone rinses were evaporated overnight, then desiccated for 24 hours, after which time they were weighed daily every six hours until consecutive weights agreed within ± 0.5 mgs. The filters were oven dried at 105°C for 2 hours and weighed immediately afterwards. All weights were recorded to the nearest 0.1 mg and include filterable particulate catch only. The total catch reported for each run is a sum of the filter and rinse catches. The acetone blank catch has been subtracted out of sample rinse catches in proportion with their respective volumes.

Summary of Instrumentation:

Denver model A-250 analytical balance

Analytical Detection Limit(s): 0.5 mgs

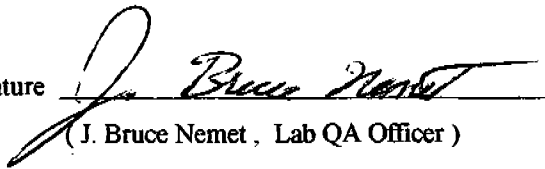
Miscellaneous Comments Regarding Sample Analysis: (Note unusual catch weights, interferences, odd sample behavior, and steps taken to confirm unusual results. Also note any deviations from standard analytical procedures, together with justification and possible affect on results. Specify samples when applicable.)

No modifications to EPA Method 5 analytical procedure were made.

See Data Sheets for individual sample descriptions.

Confirmation of Data Review:

QA Officer Signature


(J. Bruce Nemet, Lab QA Officer)

Date

9/07/01

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Blank Beaker: ACT	Method: M2115	Page: 1 of 1	Run ID: 985	Filter Rinse: 773
Date/Time: 08/03/01	Filter #	Filter Rinse #	Filter Rinse #	Filter Rinse #
Filter Rinse #	Filter Rinse #	Filter Rinse #	Filter Rinse #	Filter Rinse #

Sample I.D.	Date	Init	Filter # 985 (≤ 2.5 µm)	Date	Rinse # 773 (≤ 10µm > 2.5µm)
Bottle Tare Wt., g.	08/03	CLT	3.4408	08/04	@ 3.3004
Filter Tare Wt., g.			3.3267	08/03	3.3006
SAMPLE WT., g.		SF47 312	0.1137	(70	m) 3.2889
			0.0004		0.0015

Sample I.D.	Date	Init	Filter Rinse # 5 (≤ 2.5 µm)	Date	Nozzle Rinse # 717 (> 10 µm)
Tare Wt., g.	08/04	CLT	3.9413	08/04	@ 3.3871
	08/03	CLT @	3.9412	08/03	3.3872
SAMPLE WT., g.		(40	3.9409	(60	m) 3.3862
			0.0003		0.0009

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤2.5µm), mg.	0.4		
Filter Rinse Catch (≤2.5µm), mg.	0.2	0.3	0.1
Rinse Catch (≤10µm >2.5µm), mg.	1.3	1.5	0.2
Nozzle Rinse Catch (> 10µm), mg.	0.7	0.9	0.2
TOTAL FILTERABLE PARTICULATE, mg.	2.6		

Blank Beaker #	142	Run ID	In Stack Filter	Rinse	Filter Rinse	Nozzle Rinse
Final wt., mg.	3.5295	Color:	CLEAR	BIEGE	CLEAR	BIEGE
Tare wt., mg.	3.5292	Texture:	N/A	FINE SOOT	N/A	FINE SOOT
Residue, mg.	0.3	Foreign Matter:	N/A	N/A	N/A	N/A
Volume, ml.	120	Relative Comp:	N/A	LOW	N/A	LOW
Density, mg/ml	785.0					
Conc., mg/mg	3.185E-06					
Upper Limit, mg/mg	1.000E-05					

Miscellaneous Notes & Comments:

Legend:	CLT = Filter Rinse
	F = Filter
	R = Rinse

Printing Date

08-Sep-2001

Printing Time

08:48 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	SPR #	SPR
Method: 1631B	Filter #	Filter #
Date Collected: 09/03/01	Filter #	Filter #
Run Number	SM1 1631B.2	

Sample I.D.	Date	Init	Filter #	Rinse #
			769	451
			(<= 2.5 µg)	(<= 10 µg > 2.5 µg)
Baggie Tare Wt., g.	09/03	CLT	3.4435	3.2485
Filter Tare Wt., g.			3.3294	3.2484
SAMPLE WT., g.		SF47 314	0.1134	3.2458
			0.0007	0.0028

Sample I.D.	Date	Init	Filter Rinse #	Nozzle Rinse #
			453	504
			(<= 2.5 µg)	(>10 µg)
	09/04	CLT @	3.2083	3.7650
	09/03	CLT	3.2085	3.7654
Tare Wt., g.		(40 m)	3.2081	3.7604
SAMPLE WT., g.			0.0002	0.0046

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (<=2.5µm) , mg.	0.7		
Filter Rinse Catch (<=2.5µm) , mg.	0.1	0.2	0.1
Rinse Catch (<=10µm >2.5µm) , mg.	2.4	2.6	0.2
Nozzle Rinse Catch (> 10µm) , mg.	4.5	4.6	0.1
TOTAL FILTERABLE PARTICULATE, mg.	7.7		

Blank Beaker #	142	Visual Inspection:	> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Final wt., mg.	3.5295	Run ID	In Stack Filter	Nozzle Rinse	Rinse
Tare wt., mg.	3.5282	Color:	BIEGE	BIEGE	BIEGE
Residue, mg.	0.3	Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Volume, ml.	120	Foreign Matter:	N/A	N/A	N/A
Density, mg/ml	765.0	Relative Comp:	LOW	LOW	LOW
Conc., mg/mg	3.183E-06 ←				
Upper Limit, mg/mg	1.000E-05				

Legend: () = Final Weight
F = Filter
R = Rinse

Miscellaneous Notes & Comments:

Printing Date:

06-Sep-2001

Printing Time:

09:46 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Page: 1	File Name: CALIBRATION FACTORS
Method: 102.01	13	
Date Received: 02/04/2001		
Form Number: 2041-102.01B		

Sample I.D.	Filter #	Rinse #
	1041	1277
	(≤ 2.5 µg)	(≤ 10 µg > 2.5 µm)
Date	Init	Date
09/03	CLT	09/04 @
	4.1285	3.3747
Bottle Tare Wt., g.		09/03
	4.0151	3.3749
Filter Tare Wt., g.	SF47 313	(60 ml)
	0.1126	3.3741
SAMPLE WT., g.	0.0008	0.0006

Sample I.D.	Filter Rinse #	Nozzle Rinse #
	724	1272
	(≤ 2.5 µg)	(> 10 µg)
Date	Init	Date
09/04	CLT @	09/04 @
	3.4155	3.3949
09/03	CLT	09/03
	3.4156	3.3951
Tare Wt., g.	(30 ml)	(100 ml)
	3.4151	3.3795
SAMPLE WT., g.	0.0004	0.0154

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	0.8		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.3	0.4	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	0.4	0.6	0.2
Nozzle Rinse Catch (> 10 µm), mg.	15.1	15.4	0.3
TOTAL FILTERABLE PARTICULATE, mg.	16.6		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

	> 10 µm	≤ 10 µm > 2.5 µm	≤ 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse
Color:	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	LOW	MED	LOW

Miscellaneous Notes & Comments:

Legend: mg = Final Weight
 F = Filter
 R = Rinse

Printing Date

06-Sep-2001

Printing Time

08:50 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Method: 11221B	Page: 1 of 1	File Path: C:\CCH\DATA\ACT\11221B-1
Date Received: 02/02/2001	Filter #	Rinse #	
Run Number	365	1181	

Sample I.D.	Date	Init	Filter # (≤ 2.5 µg)	Date	Rinse # (≤ 10 µg > 2.5 µm)
Baggie Tare Wt., g.	09/03	CLT	3.5430	09/04	@
Filter Tare Wt., g.			3.4282	09/03	
SAMPLE WT., g.		SF47 315	0.1132	(70	ml)
			0.0016		

Sample I.D.	Date	Init	Filter Rinse # (≤ 2.5 µg)	Date	Nozzle Rinse # (≤ 10 µg > 2.5 µm)
Tare Wt., g.	09/04	CLT	3.4859	09/04	@
SAMPLE WT., g.	09/03	CLT	3.4858	09/03	
	(40	ml)	3.4852	(60	ml)
			0.0006		

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	1.6		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.5	0.6	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	4.1	4.3	0.2
Nozzle Rinse Catch (> 10 µm), mg.	7.8	8.0	0.2
TOTAL FILTERABLE PARTICULATE, mg.	14.0		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:	> 10 µm	≤ 10 µm > 2.5 µm	≤ 2.5 µm
Run ID	In Stock Filter	Nozzle Rinse	Rinse
Color:	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	LOW	MED	LOW

Miscellaneous Notes & Comments:

Legend: 25 = Final Weight
 F = Filter
 R = Rinse

Printing Date:

05-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Run #	412
Method: M2P13	Filter #	1189
Date Received: 09/03/01	Page 5 of 13	File Path: C:\MSD\S04214\71401
Run Number	S0421416-2	

Sample I.D.	Date	Init	Filter # 1189 (≤ 2.5 µg)	Date	Rinse # 1266 (≤ 10µg > 2.5µm)
	09/03	CLT	3.4488	09/04	@ 3.2241
Baggie Tare Wt., g.			3.3326	09/03	3.2242
Filter Tare Wt., g.		SF47 316	0.1146	(70 ml)	3.2221
SAMPLE WT., g.			0.0016		0.0020

Sample I.D.	Date	Init	Filter Rinse # 1104 (≤ 2.5 µg)	Date	Nozzle Rinse # 1308 (>10 µg)
	09/04	CLT @	3.4675	09/04	@ 3.3495
	09/03	CLT	3.4676	09/03	3.3496
Tare Wt., g.		(30 ml)	3.4674	(70 ml)	3.3451
SAMPLE WT., g.			0.0001		0.0044

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤2.5µm), mg.	1.6		
Filter Rinse Catch (≤2.5µm), mg.	0.0	0.1	0.1
Rinse Catch (≤10µm >2.5µm), mg.	1.8	2.0	0.2
Nozzle Rinse Catch (>10µm), mg.	4.2	4.4	0.2
TOTAL FILTERABLE PARTICULATE, mg.	7.6		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06 <--
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:		> 10 µm	≤10µm > 2.5µm	≤ 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse	Filter Rinse
Color:	BIEGE	BIEGE	BIEGE	CLEAR
Texture:	FINE SOOT	FINE SOOT	FINE SOOT	N/A
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	LOW	LOW	LOW	N/A

Miscellaneous Notes & Comments:

Legend:	Q = Final Weight
	P = Filter
	R = Rinse

Printing Date: 06-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Run #	142
Method: M2011	Filter #	ACT
Date Received: 07/12/2001	Page 1 of 1	File Path: C:\MSD\S447\ACT\NFI
Run Number	S447-M2011-2	

Sample I.D.	Filter #	Rinse #
	1273	651
	($\leq 2.5 \mu\text{g}$)	($\leq 10 \mu\text{g} > 2.5 \mu\text{m}$)
Date	Init	Date
09/03	CLT	09/04 @
Baggie Tare Wt., g.	3.3334	3.4393
Filter Tare Wt., g.	3.2182	3.4394
SAMPLE WT., g.	0.1139	3.4396
	0.0013	0.0027

Sample I.D.	Filter Rinse #	Nozzle Rinse #
	1114	1191
	($\leq 2.5 \mu\text{g}$)	($> 10 \mu\text{g}$)
Date	Init	Date
09/04	CLT	09/04 @
09/03	CLT @	09/03 @
Tare Wt., g.	3.2580	3.1491
	3.2579	3.1493
	3.2574	3.1449
SAMPLE WT., g.	0.0005	0.0042

	Final Wt	Pre-Wt	Blank Res.
Filter Catch ($\leq 2.5 \mu\text{m}$), mg.	1.3		
Filter Rinse Catch ($\leq 2.5 \mu\text{m}$), mg.	0.4	0.5	0.1
Rinse Catch ($\leq 10 \mu\text{m} > 2.5 \mu\text{m}$), mg.	2.5	2.7	0.2
Nozzle Rinse Catch ($> 10 \mu\text{m}$), mg.	4.0	4.2	0.2
TOTAL FILTERABLE PARTICULATE, mg.	8.2		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:	> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse
Color:	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend: BS = Final Weight
 F = Filter
 R = Rinse

Printing Date: 06-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Page 1 of 13	File Pathway: C:\USG\REPORTS\WEI
Method: M391B		
Date Received: 8/20/2001		
Filter Number: 670		

Sample I.D.	Date	Init	Filter # 670 (<= 2.5 µg)	Date	Rinse # 119 (<= 10µg > 2.5µm)
	09/03	CLT	3.5721	09/04	@ 3.8739
Baggie Tare Wt., g.			3.4567	09/03	3.8740
Filter Tare Wt., g.		SF47 318	0.1138	(70 ml)	3.8705
SAMPLE WT., g.			0.0016		0.0034

Sample I.D.	Date	Init	Filter Rinse # 645 (<= 2.5 µg)	Date	Nozzle Rinse # 1260 (>10 ug)
	09/04	CLT	3.6651	09/04	@ 3.2700
	09/03	CLT	3.6650	09/03	3.2702
Tare Wt., g.		(40 ml)	3.6640	(60 ml)	3.2637
SAMPLE WT., g.			0.0010		0.0063

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (<=2.5µm), mg.	1.6		
Filter Rinse Catch (<=2.5µm), mg.	0.9	1.0	0.1
Rinse Catch (<=10µm >2.5µm), mg.	3.2	3.4	0.2
Nozzle Rinse Catch (> 10µm), mg.	6.1	6.3	0.2
TOTAL FILTERABLE PARTICULATE, mg.	11.8		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06 <-
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:		> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse	Filter Rinse
Color:	BIEGE	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	LOW	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend: F = Final Weight
 F = Filter
 R = Rinse

Printing Date: 06-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: MGT	Method: M2995	Page: 1 of 4	File Pathway: 09/03/04/25 µm
Date Received: 09/03/04	Run Number: 35		

Sample I.D.	Date	Init	Filter # 836 (≤ 2.5 µg)	Rinse # 600 (≤ 10 µg > 2.5 µm)
	09/03	CLT	3.4702	09/04 @ 3.6098
Beggie Tare Wt., g.			3.3554	09/03 @ 3.8100
Filter Tare Wt., g.		SF47 319	0.1136	80 ml 3.6089
SAMPLE WT., g.			0.0012	0.0009

Sample I.D.	Date	Init	Filter Rinse # 1234 (≤ 2.5 µg)	Nozzle Rinse # 349 (> 10 µg)
	09/04	CLT @	3.5351	09/04 @ 3.2714
	09/03	CLT @	3.5352	09/03 @ 3.2714
Tare Wt., g.		(30 ml)	3.5342	(70 ml) 3.2699
SAMPLE WT., g.			0.0009	0.0015

	Final Wt.	Pre-Wt.	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	1.2		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.8	0.9	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	0.7	0.9	0.2
Nozzle Rinse Catch (> 10 µm), mg.	1.3	1.5	0.2
TOTAL FILTERABLE PARTICULATE, mg.	4.0		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml. 785.0
 Conc., mg/mg 3.185E-06 ←
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:	> 10 µm	≤ 10 µm > 2.5 µm	≤ 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse
Color:	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend:	@ = Filter Weight
	• = Filter
	W = Rinse

Printing Date: 06-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: RCT	Page: 4 of 4	File Pathway: C:\CIS\REPORTS\FACTS\1401
Method: 142013		
Date Received: 10/20/2001		
Run Number: SMD-1470115-3		

Sample I.D.	Date	Init	Filter # 864 (<= 2.5 µg)	Date	Rinse # 543 (<= 10µg > 2.5µm)
	09/03	CLT	3.9033	09/04	@ 3.5894
Baggie Tare Wt., g.			3.7893	09/03	3.5895
Filter Tare Wt., g.		SF47 320	0.1135	(70 ml)	3.5889
SAMPLE WT., g.			0.0005		0.0005

Sample I.D.	Date	Init	Filter Rinse # 937 (<= 2.5 µg)	Date	Nozzle Rinse # 851 (> 10 ug)
	09/04	CLT @	3.2621	09/04	@ 3.8161
	09/03	CLT	3.2623	09/03	3.8162
Tare Wt., g.		(30 ml)	3.2610	(60 ml)	3.8134
SAMPLE WT., g.			0.0011		0.0027

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (<=2.5µm) , mg.	0.5		
Filter Rinse Catch (<=2.5µm) , mg.	1.0	1.1	0.1
Rinse Catch (<=10µm >2.5µm) , mg.	0.3	0.5	0.2
Nozzle Rinse Catch (> 10µm) , mg.	2.5	2.7	0.2
TOTAL FILTERABLE PARTICULATE, mg.	4.3		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06 <--
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:		> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse	Filter Rinse
Color:	CLEAR	BIEGE	BIEGE	BIEGE
Texture:	N/A	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	N/A	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend: @ - Final Weight
 E - Filter
 R - Rinse

Printing Date: 06-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: AGT	Page: 1 of 1	File Path: C:\MSD\MSD\ACT\W01
Location: M2013		
Date Received: 09/03/2001		
Run Number: 09-M2013-2		

Sample I.D.	Filter # 2040	Rinse # 588
	(≤ 2.5 µg)	(≤ 10 µg > 2.5 µm)
Date	Init	Date
09/03	CLT	09/04
	3.3387	3.4902
Baggie Tare Wt., g.	3.2224	09/03 @ 3.4900
Filter Tare Wt., g.	0.1143	(60 ml) 3.4882
SAMPLE WT., g.	0.0020	0.0018

Sample I.D.	Filter Rinse # 688	Nozzle Rinse # 382
	(≤ 2.5 µg)	(> 10 µg)
Date	Init	Date
09/04	CLT @	09/04 @
	3.6384	3.2441
09/03	CLT	09/03 @
	3.6385	3.2442
Tare Wt., g.	(40 ml) 3.6377	(70 ml) 3.2385
SAMPLE WT., g.	0.0007	0.0056

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	2.0		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.6	0.7	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	1.6	1.8	0.2
Nozzle Rinse Catch (> 10 µm), mg.	5.4	5.6	0.2
TOTAL FILTERABLE PARTICULATE, mg.	9.6		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:	> 10 µm	≤ 10 µm > 2.5 µm	≤ 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse
Color:	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend: (A) = Filter Weight
 (B) = Filter
 (C) = Rinse

Printing Date: 08-Sep-2001

Printing Time:

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2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: 001	Method: M2013	Page 1 of 13	File Pathway: C:\VIBES\2001\ACT\WPR
Date Received: 09/23/2001	Run Number: CH-M2013-3		

Sample I.D.	Date	Init	Filter # 376 (<= 2.5 µg)	Rinse # 616 (<= 10µg > 2.5µm)
Beggie Tare Wt., g.	09/03	CLT	3.2009	09/04 @ 3.8524
Filter Tare Wt., g.			3.0843	09/03 @ 3.8527
SAMPLE WT., g.		SF47 323	0.1144	(50 ml) 3.8504
			0.0022	0.0020

Sample I.D.	Date	Init	Filter Rinse # 1231 (<= 2.5 µg)	Nozzle Rinse # 1304 (> 10 µg)
Tare Wt., g.	09/04	CLT	3.5586	09/04 @ 3.3498
	09/03	CLT @	3.5584	09/03 @ 3.3504
SAMPLE WT., g.		(50 ml)	3.5578	(80 ml) 3.3434
			0.0006	0.0064

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (<=2.5µm) , mg.	2.2		
Filter Rinse Catch (<=2.5µm) , mg.	0.5	0.6	0.1
Rinse Catch (<=10µm >2.5µm) , mg.	1.9	2.0	0.1
Nozzle Rinse Catch (> 10µm) , mg.	6.2	6.4	0.2
TOTAL FILTERABLE PARTICULATE, mg.	10.8		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06 ←
 Upper Limit, mg/mg 1.000E-05

Visual Inspection	> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Filter Rinse
Color:	BIEGE	BIEGE	BIEGE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	LOW	LOW	LOW

Miscellaneous Notes & Comments:

Legend:	CLT = Final Weight
	F = Filter
	R = Rinse

Printing Date: 06-Sep-2001

Printing Time:

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REAGENT BLANK LABORATORY RESULTS

Product Name: ACT	CPA: 142
Method: M2012	Flow: ACT
Date Received: 09/03/01	Page: 13 of 13
File Path:	0100000000000000
File Name:	ALCETONE BLANK RINSE

Container #

Date Init 142

09/04	CLT	@	3.5295
09/03	CLT		3.5299
	(120	mp	3.5292
Tare Wt., g.			0.0003
SAMPLE WT., g.			

Printing Date:

06-Sep-2001

Printing Time:

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Particulate Worksheet

Client ACT # 642

Rel. Humidity 48%

Analyst C.J.T.

Date 8-21-01

DI H2O Impinger

MeCl2 Rinse

Nozzle Cyclone

Acetone Rinse

Filter

RUN#	Cont. #	Filter #	Filter Tare	Cont. #	Vol. (mls)	Cont. #	Vol. (mls)	Cont. #	Vol. (mls)	Cont. #	Vol. (mls)	Cont. #	Vol. (mls)
SM1-M201B-1	965	SF47 312	.1137	717	60	773	70	5	40				
2	769	SF47 314	.1138	504	50	451	80	453	40				
3	1041	SF47 313	.1126	1272	100	1277	60	724	30				
SM2-M201B-1	365	SF47 315	.1132	369	60	1191	70	537	40				
2	1189	SF47 316	.1146	1308	70	1266	70	1104	30				
3	1273	SF47 317	.1139	1191	60	651	80	1114	40				
SM3-M201B-1	978	SF47 321	.1143	110	60	2029	70	284	30				
2	2040	SF47 322	.1143	382	70	588	60	688	40				
3	376	SF47 323	.1144	1304	80	616	50	1231	50				
SM4-M201B-1	670	SF47 318	.1138	1260	60	119	70	645	40				
2	936	SF47 319	.1136	349	70	600	80	1234	30				
3	464	SF47 320	.1135	543	60	851	70	937	30				
BIANK				142	120								

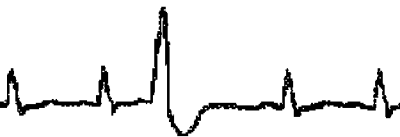
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RESOLUTION ANALYTICS, INC.

Specialists in High Performance Liquid Chromatography



2733 LEE AVENUE

SANFORD, NC 27330

(919) 774-5557

ANALYTICAL REPORT

- PM_{2.5} PARTICULATE
(EPA METHOD 201B)

CLIENT: ACT

RFA#:

642

RESOLUTION ANALYTICS, INC.

Specialists in High Performance Liquid Chromatography



REPORT SUMMARY

RFA#:

642

<i>SAMPLE ID</i>	<i>Particulate ≤ 2.5 μm</i>	<i>Particulate 2.5μm - 10μm</i>	<i>Particulate > 10μm</i>	<i>Total Filterable Particulate</i>
ACETONE BLANK		0.3 mgs(120 mls)		
JMH1-M201B-1	11.2 mgs	20.0 mgs	19.2 mgs	50.4 mgs
JMH1-M201B-2	10.6 mgs	17.6 mgs	18.5 mgs	46.7 mgs
JMH1-M201B-3	9.5 mgs	16.2 mgs	17.8 mgs	43.5 mgs
JMH2-M201B-1	24.4 mgs	32.7 mgs	9.3 mgs	66.4 mgs
JMH2-M201B-2	21.4 mgs	21.2 mgs	7.1 mgs	49.7 mgs
JMH2-M201B-3	22.1 mgs	22.9 mgs	6.1 mgs	51.1 mgs

Analytical Narrative

RFA # 642

Page 1 of 1

Client/Plant Name: ACT

Date Rec'd in lab: 9/07/01

Analyst: CLT

Date of Analysis: 9/12/01

Analysis Method: EPA Method 201B

Analyte(s): PM <2.5micron

Sample Matrix & Components:

Dry Filters, Acetone Rinses (Precutter/Cyclone and Front $\frac{1}{2}$ rinses weighed separately), Acetone Blank

Summary of Sample Prep:

The acetone rinses and pre-tared filters were transferred to pre-tared teflon "baggies" in a low humidity environment. The acetone rinses were evaporated overnight, then desiccated for 24 hours, after which time they were weighed daily every six hours until consecutive weights agreed within ± 0.5 mgs. The filters were oven dried at 105°C for 2 hours and weighed immediately afterwards. All weights were recorded to the nearest 0.1 mg and include filterable particulate catch only. The total catch reported for each run is a sum of the filter and rinse catches. The acetone blank catch has been subtracted out of sample rinse catches in proportion with their respective volumes.

Summary of Instrumentation:

Denver model A-250 analytical balance

Analytical Detection Limit(s): 0.5 mgs

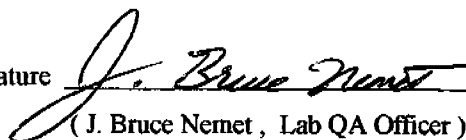
Miscellaneous Comments Regarding Sample Analysis: (Note unusual catch weights, interferences, odd sample behavior, and steps taken to confirm unusual results. Also note any deviations from standard analytical procedures, together with justification and possible affect on results. Specify samples when applicable.)

No modifications to EPA Method 5 analytical procedure were made.

See Data Sheets for individual sample descriptions.

Confirmation of Data Review:

QA Officer Signature


(J. Bruce Nemet, Lab QA Officer)

Date

9/12/01

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant/Source: ACT	Filter #	Filter #
Method: M2015	Filter #	Filter #
Date/Time: 09/11	Filter #	Filter #
Run Number	Filter #	Filter #

Sample I.D.	Date	Init	Filter #	Rinse #
			900	558
			(≤ 2.5 µm)	(≤ 10 µm > 2.5 µm)
Bottle Tare Wt., g.	09/12	CLT	3.4899	09/12 @ 3.6378
Filter Tare Wt., g.			3.3668	09/11 @ 3.6381
SAMPLE WT., g.		SF47 324	0.1124	100 m 3.6175
			0.0107	0.0203

Sample I.D.	Date	Init	Filter Rinse #	Nozzle Rinse #
			707	377
			(≤ 2.5 µm)	(> 10 µm)
	09/12	CLT @	3.1969	09/12 @ 3.2690
	09/11	CLT	3.1970	09/11 @ 3.2891
Tare Wt., g.		(50 m)	3.1963	(80 m) 3.2696
SAMPLE WT., g.			0.0006	0.0194

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	10.7		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.5	0.6	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	20.0	20.3	0.3
Nozzle Rinse Catch (> 10 µm), mg.	19.2	19.4	0.2
TOTAL FILTERABLE PARTICULATE, mg.	50.4		

Blank Beaker #	142	Visual Inspection	≤ 10 µm > 2.5 µm	≤ 2.5 µm	> 10 µm
Final wt., mg.	3.5295	Run ID	In Stack Filter	Rinse	Filter Rinse
Tare wt., mg.	3.5292	Color:	WHITE	WHITE	WHITE
Residue, mg.	0.3	Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Volume, ml.	120	Foreign Matter:	N/A	N/A	N/A
Density, mg/ml	785.0	Relative Comp:	MED	MED	LOW
Conc., mg/mg	3.185E-06				
Upper Limit, mg/mg	1.000E-05				

Miscellaneous Notes & Comments:

Legend:	10 µm > 2.5 µm
	2.5 µm
	10 µm

Printing Date:

12 Sep 2001

Printing Time:

02:48 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Address: ACT	Page 2 of 2	File Path: \\	File Name: \\
Method: 100115			
Date Received:		File Path:	File Name:
Run Number:	100115-2		

Sample I.D.	Date	Init	Filter # 1 (≤ 2.5 µm)	Date	Rinse # 1096 (≤ 10 µm > 2.5 µm)
Baggie Tare Wt., g.	09/12	CLT	3.3418	09/12	@ 3.5908
Filter Tare Wt., g.			3.2185	09/11	@ 3.6909
SAMPLE WT., g.		SF47 325	0.1135	(80	m) 3.6730
			0.0098		0.0178

Sample I.D.	Date	Init	Filter Rinse # 103 (≤ 2.5 µm)	Date	Nozzle Rinse # 2079 (> 10 µm)
Tare Wt., g.	09/12	CLT @	3.7090	09/12	@ 3.5111
	09/11	CLT	3.7091	09/11	@ 3.5409
SAMPLE WT., g.		(40	m) 3.7081	(90	m) 3.5222
			0.0008		0.0187

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	9.8		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.8	0.9	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	17.6	17.8	0.2
Nozzle Rinse Catch (> 10 µm), mg.	18.5	18.7	0.2
TOTAL FILTERABLE PARTICULATE, mg.	46.7		

Blank Beaker #	142	Visual Inspection:	> 10 µm	≤ 10 µm > 2.5 µm	≤ 2.5 µm
Final wt., mg.	3.5295	Run ID	In Stack Filter	Nozzle Rinse	Rinse
Tare wt., mg.	3.5292	Color:	WHITE	WHITE	WHITE
Residue, mg.	0.3	Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Volume, ml.	120	Foreign Matter:	N/A	N/A	N/A
Density, mg/ml	785.0	Relative Comp:	MED	MED	LOW
Conc., mg/mg	3.185E-06				
Upper Limit, mg/mg	1.000E-05				

Miscellaneous Notes & Comments:

Legend:	100115-2
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Printing Date:

12-Sep-2001

Printing Time:

02:48 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Client Name: ACT	Project: 122712	Page: 7 of 7	File Path: C:\LIDAR\IMPACT\NET
Date Reported:	Sample #:	Run #:	Run #:
Run #:	Run #:	Run #:	Run #:

Sample I.D.		Filter #		Rinse #	
		997		2097	
		(<= 2.5 µg)		(<= 10µg > 2.5µm)	
Date	Init			Date	
09/12	CLT			09/12	@
Baggie Tare Wt., g.		3.4683		09/11	
Filter Tare Wt., g.	SF46 326	3.3463		(100	ml)
SAMPLE WT., g.		0.1131			
		0.0089			0.0165

Sample I.D.		Filter Rinse #		Nozzle Rinse #	
		2032		2077	
		(<= 2.5 µg)		(>10 µg)	
Date	Init			Date	
09/12	CLT @	3.1284		09/12	@
09/11	CLT	3.1289		09/11	@
Tare Wt., g.	(40 ml)	3.1277		(80	ml)
SAMPLE WT., g.		0.0007			3.3121
					0.0180

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (<=2.5µm) , mg.	8.9		
Filter Rinse Catch (<=2.5µm) , mg.	0.6	0.7	0.1
Rinse Catch (<=10µm >2.5µm) , mg.	16.2	16.5	0.3
Nozzle Rinse Catch (> 10µm) , mg.	17.8	18.0	0.2
TOTAL FILTERABLE PARTICULATE, mg.	43.5		

Blank Beaker #	142
Final wt., mg.	3.5295
Tare wt., mg.	3.5292
Residue, mg.	0.3
Volume, ml.	120
Density, mg/ml	785.0
Conc., mg/mg	3.185E-06 <--
Upper Limit, mg/mg	1.000E-05

Visual Inspection:	> 10 µm	<=10µm > 2.5µm	<= 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse
Color:	WHITE	WHITE	WHITE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	MED	MED	LOW

Miscellaneous Notes & Comments:

Lab #	09/12/2001
Printed By	09/12/2001

Printing Date

12-Sep-2001

Printing Time

02:48 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	SPS # 042
Method: 10201B	Filter media: ACT
Date Received: 09/12/01	File Pathway: C:\DATA\ACT\ACT
Run Number: 102-12-10201B-1	

Sample I.D.	Date	Init	Filter # 899 (≤ 2.5 µg)	Rinse # 1163 (≤ 10 µg > 2.5 µm)
Baggie Tare Wt., g.	09/12	CLT	3.1453	09/12 @ 3.3734
Filter Tare Wt., g.			3.0055	09/11 @ 3.3737
SAMPLE WT., g.		SF47 328	0.1157	(100 ml) 3.3404
			0.0241	0.0330

Sample I.D.	Date	Init	Filter Rinse # 466 (≤ 2.5 µg)	Nozzle Rinse # 1295 (> 10 µg)
	09/12	CLT @	3.3534	09/12 @ 3.0679
	09/11	CLT @	3.3534	09/11 @ 3.0678
Tare Wt., g.		(40 ml)	3.3530	(100 ml) 3.0582
SAMPLE WT., g.			0.0004	0.0096

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5 µm), mg.	24.1		
Filter Rinse Catch (≤ 2.5 µm), mg.	0.3	0.4	0.1
Rinse Catch (≤ 10 µm > 2.5 µm), mg.	32.7	33.0	0.3
Nozzle Rinse Catch (> 10 µm), mg.	9.3	9.6	0.3
TOTAL FILTERABLE PARTICULATE, mg.	66.4		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

Visual Inspection	> 10 µm	≤ 10 µm > 2.5 µm	≤ 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse
Color:	WHITE	WHITE	WHITE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A
Relative Comp:	MED	MED	LOW
			Filter Rinse
			WHITE
			FINE SOOT
			N/A
			MED

Miscellaneous Notes & Comments:

Signature	Print Name

Printing Date

12-Sep-2001

Printing Time

02:46 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ACT	Page 5 of 7	File Path: C:\NODS\412\ACT\REP1
Method: M201B		
Date Received:		
Sample Number: JMH2-M201B-2		

Sample I.D.	Date	Init	Filter # 1198 (≤ 2.5 µg)	Date	Rinse # 2066 (≤ 10µg > 2.5µm)
Bottle Tare Wt., g.	09/12	CLT	3.5760	09/12	@ 3.6184
Filter Tare Wt., g.		SF47 328	3.4367	09/11	ml) 3.6188
SAMPLE WT., g.			0.1151	(110	ml) 3.5969
			0.0212		0.0215

Sample I.D.	Date	Init	Filter Rinse # 771 (≤ 2.5 µg)	Date	Nozzle Rinse # 1187 (> 10 µg)
Tare Wt., g.	09/12	CLT	3.4016	09/12	@ 3.1683
	09/11	CLT	3.4014	08/11	@ 3.1682
	(30	ml)	3.4011	(100	ml) 3.1608
SAMPLE WT., g.			0.0003		0.0074

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤ 2.5µm), mg.	21.2		
Filter Rinse Catch (≤ 2.5µm), mg.	0.2	0.3	0.1
Rinse Catch (≤ 10µm > 2.5µm), mg.	21.2	21.5	0.3
Nozzle Rinse Catch (> 10µm), mg.	7.1	7.4	0.3
TOTAL FILTERABLE PARTICULATE, mg.	49.7		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

Visual Inspection:		> 10 µm	≤ 10µm > 2.5µm	≤ 2.5 µm
Run ID	In Stack Filter	Nozzle Rinse	Rinse	Filter Rinse
Color:	WHITE	WHITE	WHITE	WHITE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	MED	MED	LOW	MED

Miscellaneous Notes & Comments:

Legend:
 Bg = Final Weight
 Fm = Filter
 R = Rinse

Printing Date: 12-Sep-2001

Printing Time:

02:48 PM

2.5 µm / 10 µm PARTICULATE SAMPLING LABORATORY RESULTS

Plant Name: ALI	Run ID: 1283
Method: M2019-1	Filter Type: AC1
Date/Procedure: 09/12	File Pathway: C:\DATA\AL\AC1\1283
Filter Number: 2019	Filter Rinse #

Sample I.D.	Date	Init	Filter # 2019 (≤ 2.5 µg)	Date	Rinse # 1283 (≤ 10µg > 2.5µm)
Bottle Tare Wt., g.	09/12	CLT	3.4265	09/12	@ 3.2435
Filter Tare Wt., g.			3.2913	09/11	3.2437
SAMPLE WT., g.		SF47 329	0.1137	(90 ml)	3.2204
			0.0215		0.0231

Sample I.D.	Date	Init	Filter Rinse # 2010 (≤ 2.5 µg)	Date	Nozzle Rinse # 566 (> 10 ug)
Tare Wt., g.	09/12	CLT @	3.3050	09/12	@ 3.4847
	09/11	CLT	3.3051	09/11	3.4848
SAMPLE WT., g.		(40 ml)	3.3043	(80 ml)	3.4784
			0.0007		0.0063

	Final Wt	Pre-Wt	Blank Res.
Filter Catch (≤2.5µm), mg.	21.5		
Filter Rinse Catch (≤2.5µm), mg.	0.6	0.7	0.1
Rinse Catch (≤10µm >2.5µm), mg.	22.9	23.1	0.2
Nozzle Rinse Catch (> 10µm), mg.	6.1	6.3	0.2
TOTAL FILTERABLE PARTICULATE, mg.	51.1		

Blank Beaker # 142
 Final wt., mg. 3.5295
 Tare wt., mg. 3.5292
 Residue, mg. 0.3
 Volume, ml. 120
 Density, mg/ml 785.0
 Conc., mg/mg 3.185E-06
 Upper Limit, mg/mg 1.000E-05

Run ID	In Stack Filter	Nozzle Rinse	Rinse	Filter Rinse
Color:	WHITE	WHITE	WHITE	WHITE
Texture:	FINE SOOT	FINE SOOT	FINE SOOT	FINE SOOT
Foreign Matter:	N/A	N/A	N/A	N/A
Relative Comp:	MED	MED	LOW	MED

Miscellaneous Notes & Comments:

Legend:
 CLT = Final Weight
 @ = Filter
 ml = Rinse

Printing Date: 12-Sep-2001

Printing Time:

02:48 PM

REAGENT BLANK LABORATORY RESULTS

Plant Name: ACT	CPA: 640
Method: 80012	File Name: ACT
Date Received:	File Pathway: C:\CHROM\ACT\ACT
Run Number:	ACETONE BLANK

Container # _____

Date	Init
09/04	CLT @
09/03	CLT
(120	ml)

Tare Wt., g.	3.5295
	3.5289
	3.5292
SAMPLE WT., g.	0.0003

Printing Date:

12-Sep-2001

Printing Time:

02:48 PM

client: ACT #642

Rel. Humidity.....47%

Analyst...CLT

Date.....9-8-01

[illegible]

APPENDIX B

Test Results

Plant Polar Minerals
City Wellsville
State Ohio
Sampling Location Roller Mill

PARAMETER	NOMENCLATURE	RM-M201B-1	RM-M201B-2	RM-M201B-3
Sampling Location				
Date		7/17/2001	7/17/2001	7/17/2001
Run Time	Theta	120.00	121.59	125.90
Nozzle Diameter	inches	0.145	0.148	0.145
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0020	1.0020	1.0020
Barometric Pressure, inches Hg	Bp - in Hg	29.40	29.40	29.40
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.49	0.46	0.56
Volume of Gas Sampled	Vm - cu. ft.	49.4	49.313	54.515
Dry Gas Meter Temperature	Tm - °F	100.9	103.3	102.3
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	45.840	45.560	50.476
Liquid Collected	ml	36.4	30.5	36.9
Volume of Water Vapor	Vwstd - cu. ft.	1.713	1.436	1.737
Moisture Content	%H ₂ O	3.603	3.05	3.33
Saturation Moisture	%H ₂ O	45.3	60.5	25.6
Dry Mole Fraction	Mfd	0.964	0.969	0.967
Carbon Dioxide	%CO ₂	0	0	0
Oxygen	%O ₂	20.9	20.9	20.9
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	79.1	79.1	79.1
Gas Molecular Weight, Dry	Md	28.836	28.84	28.84
Gas Molecular Weight, Wet	Ms	28.446	28.505	28.476
Static Pressure	Pg - in. H ₂ O	0.40	0.40	0.40
Stack Pressure	Ps	29.43	29.43	29.43
Stack Temperature	Ts - °F	174.0	187.0	149.9
Average Velocity Head	Δp - in H ₂ O	1.191576308	1.2232933	1.346583272
Gas Velocity	vs - ft./sec.	68.22	69.75	71.09
Stack Area	As - sq. ft.	1.396263402	1.396263402	1.396263402
Volumetric Air Flow, Actual	Qaw - ACFM	5,715	5,844	5,956
Volumetric Air Flow, Standard	Qsd - DSCFM	4,513	4,547	4,903
Isokinetic Sampling Rate	%I	103.07	96.31	99.57
Total Particulate Catch	mg	10.2	7.4	8.9
PM10 Catch	mg	5.2	3.5	3.4
PM2.5 Catch	mg	0.7	0.6	0.7

Plant Polar Minerals
City Wellsville
State Ohio
Sampling Location Roller Mill

RM-M201B-1 RM-M201B-2 RM-M201B-3 Average

Total Particulate Emissions

Grains/DSCF	gr/DSCF	0.00343	0.00251	0.00272	0.00289
Pounds/Hour	lb/hr	0.13283	0.09770	0.11435	0.11496

PM₁₀ Emissions

Grains/DSCF	gr/DSCF	0.00175	0.00119	0.00104	0.00133
Pounds/Hour	lb/hr	0.06772	0.04621	0.04368	0.05254

PM_{2.5} Emissions

Grains/DSCF	gr/DSCF	0.00024	0.00020	0.00021	0.00022
Pounds/Hour	lb/hr	0.00912	0.00792	0.00899	0.00868

Cut Sizes

PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.70	10.92	10.35	10.66
Gas viscosity, (micropoise)	μ	203.748	207.385	197.997	203.04
Gas sampling rate, ACFM	Qs	0.484	0.482	0.487	0.48
Renolds number, (dimensionless)	N _{re}	2708.734	2601.096	2920.096	2743.31
Cunningham correction factor	C	1.078	1.076	1.079	1.08
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.41	2.51	2.25	2.39
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.27	2.33	2.18	2.26

Emission Factors

Production Rate Tons/Hr		6.52	5.66	4.80	5.66
Total Particulate Emission Factor	Pounds/Ton	0.02038	0.01726	0.02382	0.02049
PM10 Particulate Emission Factor	Pounds/Ton	0.01039	0.00817	0.00910	0.00922
PM2.5 Particulate Emission Factor	Pounds/Ton	0.00140	0.00140	0.00187	0.00156

Plant Specialty Minerals
City North Adams
State MA
Sampling Location Product Silo

PARAMETER	NOMENCLATURE	SM1-M201B-1	SM1-M201B-2	SM1-M201B-3
Sampling Location				
Date		8/14/2001	8/14/2001	8/14/2001
Run Time	Theta	111.52	116.78	126.34
Nozzle Diameter	inches	0.346	0.341	0.346
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0080	1.0080	1.0080
Barometric Pressure, inches Hg	Bp - in Hg	29.15	29.15	29.15
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.47	0.48	0.5
Volume of Gas Sampled	Vm - cu. ft.	43.367	46.613	50.514
Dry Gas Meter Temperature	Tm - °F	76.5	90.7	85.4
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	41.964	43.946	48.084
Liquid Collected	ml	13.9	17.1	18.7
Volume of Water Vapor	Vwstd - cu. ft.	0.654	0.805	0.880
Moisture Content	%H ₂ O	1.535	1.80	1.80
Saturation Moisture	%H ₂ O	3.8	4.5	4.4
Dry Mole Fraction	Mfd	0.985	0.982	0.982
Carbon Dioxide	%CO ₂	0	0	0
Oxygen	%O ₂	20.9	20.9	20.9
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	79.1	79.1	79.1
Gas Molecular Weight, Dry	Md	28.836	28.84	28.84
Gas Molecular Weight, Wet	Ms	28.670	28.641	28.641
Static Pressure	Pg - in. H ₂ O	0.01	0.01	0.01
Stack Pressure	Ps	29.15	29.15	29.15
Stack Temperature	Ts - °F	81.8	87.5	86.7
Average Velocity Head	Δp - in H ₂ O	0.03302	0.03127	0.03467
Gas Velocity	vs - ft./sec.	10.50743	10.28362	10.81893
Stack Area	As - sq. ft.	0.81846	0.81846	0.81846
Volumetric Air Flow, Actual	Qaw - ACFM	516	505	531
Volumetric Air Flow, Standard	Qsd - DSCFM	482	466	491
Isokinetic Sampling Rate	%I	97.78	104.22	97.17
Total Particulate Catch	mg	2.6	7.7	16.6
PM10 Catch	mg	1.9	3.2	1.5
PM2.5 Catch	mg	0.6	0.8	1.1

Plant Specialty Minerals
City North Adams
State MA
Sampling Location Product Silo

		SM1-M201B-1	SM1-M201B-2	SM1-M201B-3	Average
Total Particulate Emissions					
Grains/DSCF	gr/DSCF	0.00096	0.00270	0.00533	0.00300
Pounds/Hour	lb/hr	0.00395	0.01080	0.02242	0.01239
PM₁₀ Emissions					
Grains/DSCF	gr/DSCF	0.00070	0.00112	0.00048	0.00077
Pounds/Hour	lb/hr	0.00289	0.00449	0.00203	0.00313
PM_{2.5} Emissions					
Grains/DSCF	gr/DSCF	0.00022	0.00028	0.00035	0.00028
Pounds/Hour	lb/hr	0.00091	0.00112	0.00149	0.00117
Cut Sizes					
PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.93	10.90	10.81	10.88
Gas viscosity, (micropoise)	μ	182.69	183.87	183.67	183.41
Gas sampling rate, ACFM	Qs	0.40	0.41	0.41	0.41
Renolds number, (dimensionless)	N _{re}	2936.14	2922.57	2958.90	2939.21
Cunningham correction factor	C	1.07	1.07	1.07	1.07
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.38	2.38	2.35	2.37
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.32	2.31	2.29	2.30
Emission Factors					
Production Rate Tons/Hr		1.96	1.96	1.96	1.96
Total Particulate Emission Factor	Pounds/Ton	0.00202	0.00551	0.01144	0.00632
PM10 Particulate Emission Factor	Pounds/Ton	0.00147	0.00229	0.00103	0.00160
PM2.5 Particulate Emission Factor	Pounds/Ton	0.00047	0.00057	0.00076	0.00060

Plant Specialty Minerals
City North Adams
State MA
Sampling Location B15-Classifier

PARAMETER	NOMENCLATURE	SM2-M201B-1	SM2-M201B-2	SM2-M201B-3
Sampling Location				
Date		8/15/2001	8/15/2001	8/15/2001
Run Time	Theta	124.49	104.99	124.97
Nozzle Diameter	inches	0.391	0.39	0.391
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0080	1.0080	1.0080
Barometric Pressure, inches Hg	Bp - in Hg	29.30	29.30	29.30
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.47	0.49	0.5
Volume of Gas Sampled	Vm - cu. ft.	50.08	42.24	51.12
Dry Gas Meter Temperature	Tm - °F	90.2	92.3	93.8
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	47.499	39.908	48.168
Liquid Collected	ml	10.4	10.5	11.8
Volume of Water Vapor	Vwstd - cu. ft.	0.490	0.494	0.555
Moisture Content	%H ₂ O	1.020	1.22	1.14
Saturation Moisture	%H ₂ O	10.4	14.8	18.1
Dry Mole Fraction	Mfd	0.990	0.988	0.989
Carbon Dioxide	%CO ₂	0	0	0
Oxygen	%O ₂	20.9	20.9	20.9
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	79.1	79.1	79.1
Gas Molecular Weight, Dry	Md	28.836	28.84	28.84
Gas Molecular Weight, Wet	Ms	28.725	28.703	28.712
Static Pressure	Pg - in. H ₂ O	-0.01	-0.01	-0.01
Stack Pressure	Ps	29.30	29.30	29.30
Stack Temperature	Ts - °F	115.5	128.6	136.1
Average Velocity Head	Δp - in H ₂ O	0.014048605	0.010753251	0.011661888
Gas Velocity	vs - ft./sec.	7.04	6.23	6.53
Stack Area	As - sq. ft.	4	4	4
Volumetric Air Flow, Actual	Qaw - ACFM	1,689	1,495	1,567
Volumetric Air Flow, Standard	Qsd - DSCFM	1,502	1,297	1,343
Isokinetic Sampling Rate	%I	121.84	141.28	137.63
Total Particulate Catch	mg	14	7.6	8.2
PM10 Catch	mg	6.2	3.4	4.2
PM2.5 Catch	mg	2.1	1.6	1.7

Plant Specialty Minerals
City North Adams
State MA
Sampling Location B15-Classifier

		SM2-M201B-1	SM2-M201B-2	SM2-M201B-3	Average
Total Particulate Emissions					
Grains/DSCF	gr/DSCF	0.00455	0.00294	0.00263	0.00337
Pounds/Hour	lb/hr	0.05857	0.03268	0.03025	0.04050
PM₁₀ Emissions					
Grains/DSCF	gr/DSCF	0.00201	0.00131	0.00135	0.00156
Pounds/Hour	lb/hr	0.02594	0.01462	0.01550	0.01868
PM_{2.5} Emissions					
Grains/DSCF	gr/DSCF	0.00068	0.00062	0.00054	0.00062
Pounds/Hour	lb/hr	0.00878	0.00688	0.00627	0.00731
Cut Sizes					
PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.91	10.92	10.83	10.89
Gas viscosity, (micropoise)	μ	191.26	194.31	196.21	193.93
Gas sampling rate, ACFM	Q _s	0.43	0.44	0.45	0.44
Renolds number, (dimensionless)	N _{re}	2834.50	2783.20	2793.33	2803.68
Cunningham correction factor	C	1.07	1.07	1.07	1.07
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.41	2.44	2.41	2.42
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.32	2.32	2.30	2.31
Emission Factors					
Production Rate Tons/Hr		1.80	1.80	1.80	1.80
Total Particulate Emission Factor	Pounds/Ton	0.03254	0.01816	0.01681	0.02250
PM10 Particulate Emission Factor	Pounds/Ton	0.01441	0.00812	0.00861	0.01038
PM2.5 Particulate Emission Factor	Pounds/Ton	0.00488	0.00382	0.00348	0.00406

Plant Specialty Minerals
City North Adams
State MA
Sampling Location Raymond Mill

PARAMETER	NOMENCLATURE	SM3-M201B-1	SM3-M201B-2	SM3-M201B-3
Sampling Location				
Date		8/16/2001	8/16/2001	8/16/2001
Run Time	Theta	129.59	115.01	112.73
Nozzle Diameter	inches	0.213	0.216	0.213
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0080	1.0080	1.0080
Barometric Pressure, inches Hg	Bp - in Hg	29.30	29.30	29.30
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.48	0.48	0.48
Volume of Gas Sampled	Vm - cu. ft.	51.41	45.31	44.68
Dry Gas Meter Temperature	Tm - °F	71.9	82.2	89.9
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	50.434	43.610	42.397
Liquid Collected	ml	40.0	25.9	38.4
Volume of Water Vapor	Vwstd - cu. ft.	1.883	1.219	1.807
Moisture Content	%H ₂ O	3.599	2.72	4.09
Saturation Moisture	%H ₂ O	18.2	23.1	25.5
Dry Mole Fraction	Mfd	0.964	0.973	0.959
Carbon Dioxide	%CO ₂	0	0	0
Oxygen	%O ₂	20.9	20.9	20.9
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	79.1	79.1	79.1
Gas Molecular Weight, Dry	Md	28.836	28.84	28.84
Gas Molecular Weight, Wet	Ms	28.446	28.541	28.393
Static Pressure	Pg - in. H ₂ O	0.25	0.25	0.25
Stack Pressure	Ps	29.32	29.32	29.32
Stack Temperature	Ts - °F	136.4	145.6	149.6
Average Velocity Head	Δp - in H ₂ O	0.307905125	0.282806932	0.249558383
Gas Velocity	vs - ft./sec.	33.70	32.49	30.70
Stack Area	As - sq. ft.	0.944010417	0.944010417	0.944010417
Volumetric Air Flow, Actual	Qaw - ACFM	1,909	1,840	1,739
Volumetric Air Flow, Standard	Qsd - DSCFM	1,596	1,529	1,415
Isokinetic Sampling Rate	%I	93.02	91.98	101.37
Total Particulate Catch	mg	11.8	4	4.3
PM10 Catch	mg	5.7	2.7	1.8
PM2.5 Catch	mg	2.5	2	1.5

Plant Specialty Minerals
City North Adams
State MA
Sampling Location Raymond Mill

		SM3-M201B-1	SM3-M201B-2	SM3-M201B-3	Average
Total Particulate Emissions					
Grains/DSCF	gr/DSCF	0.00361	0.00142	0.00157	0.00220
Pounds/Hour	lb/hr	0.04940	0.01856	0.01899	0.02898
PM₁₀ Emissions					
Grains/DSCF	gr/DSCF	0.00174	0.00096	0.00066	0.00112
Pounds/Hour	lb/hr	0.02386	0.01252	0.00795	0.01478
PM_{2.5} Emissions					
Grains/DSCF	gr/DSCF	0.00076	0.00071	0.00055	0.00067
Pounds/Hour	lb/hr	0.01047	0.00928	0.00662	0.00879
Cut Sizes					
PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.52	10.81	10.74	10.69
Gas viscosity, (micropoise)	μ	194.47	197.38	197.35	196.40
Gas sampling rate, ACFM	Qs	0.47	0.46	0.46	0.46
Renolds number, (dimensionless)	N _{re}	2891.21	2759.65	2762.26	2804.37
Cunningham correction factor	C	1.08	1.07	1.07	1.07
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.30	2.42	2.40	2.37
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.22	2.30	2.28	2.27
Emission Factors					
Production Rate Tons/Hr		8.23	14.00	14.00	12.08
Total Particulate Emission Factor	Pounds/Ton	0.00601	0.00133	0.00136	0.00290
PM10 Particulate Emission Factor	Pounds/Ton	0.00290	0.00089	0.00057	0.00145
PM2.5 Particulate Emission Factor	Pounds/Ton	0.00127	0.00066	0.00047	0.00080

Plant OMYA Inc.
City Florence
State VT
Sampling Location Flash Dryer #1

PARAMETER	NOMENCLATURE	OI-M201B-1	OI-M201B-2	OI-M201B-3
Sampling Location				
Date		8/17/2001	8/17/2001	8/17/2001
Run Time	Theta	119.14	119.10	121.53
Nozzle Diameter	inches	0.176	0.179	0.176
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0080	1.0080	1.0080
Barometric Pressure, inches Hg	Bp - in Hg	29.40	29.40	29.40
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.33	0.34	0.33
Volume of Gas Sampled	Vm - cu. ft.	40.01	39.51	40.63
Dry Gas Meter Temperature	Tm - °F	74.0	76.1	82.1
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	39.216	38.577	39.230
Liquid Collected	ml	233.7	232.1	233.2
Volume of Water Vapor	Vwstd - cu. ft.	11.000	10.925	10.977
Moisture Content	%H ₂ O	21.906	22.07	21.86
Saturation Moisture	%H ₂ O	100.0	100.0	100.0
Dry Mole Fraction	Mfd	0.781	0.779	0.781
Carbon Dioxide	%CO ₂	1	1	2
Oxygen	%O ₂	19	19.5	19
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	80	79.5	79
Fuel Factor	Fo	1.900	1.400	0.950
Gas Molecular Weight, Dry	Md	28.92	28.94	29.08
Gas Molecular Weight, Wet	Ms	26.528	26.526	26.658
Static Pressure	Pg - in. H ₂ O	-0.25	-0.25	-0.25
Stack Pressure	Ps	29.38	29.38	29.38
Stack Temperature	Ts - °F	296.5	294.3	293.9
Average Velocity Head	Δp - in H ₂ O	0.975362	0.960756	0.985356
Gas Velocity	vs - ft./sec.	69.87	69.25	69.94
Stack Area	As - sq. ft.	4.908739	4.908739	4.908739
Volumetric Air Flow, Actual	Qaw - ACFM	20,579	20,395	20,598
Volumetric Air Flow, Standard	Qsd - DSCFM	11,015	10,925	11,069
Isokinetic Sampling Rate	%I	86.82	83.28	84.73
Total Filterable Particulate Catch	mg	6.9	9.6	10.8
PM10 Catch	mg	4.2	4.2	4.6
PM2.5 Catch	mg	2.1	2.6	2.7

Plant OMYA Inc.
City Florence
State VT
Sampling Location Flash Dryer #1

		OI-M201B-1	OI-M201B-2	OI-M201B-3	Average
Total Filterable Particulate Emissions					
Grains/DSCF	gr/DSCF	0.00272	0.00384	0.00425	0.00360
Grains/DSCF at 7% O ₂	gr/DSCF@7%O ₂	0.01986	0.03813	0.03108	0.02969
Pounds/Hour	lb/hr	0.25635	0.35963	0.40309	0.33969
PM₁₀ Emissions					
Grains/DSCF	gr/DSCF	0.00165	0.00168	0.00181	0.00171
Grains/DSCF at 7% O ₂	gr/DSCF@7%O ₂	0.01209	0.01668	0.01324	0.01400
Pounds/Hour	lb/hr	0.15604	0.15734	0.17168	0.16169
PM_{2.5} Emissions					
Grains/DSCF	gr/DSCF	0.00083	0.00104	0.00106	0.00098
Grains/DSCF at 7% O ₂	gr/DSCF@7%O ₂	0.00605	0.01033	0.00777	0.00805
Pounds/Hour	lb/hr	0.07802	0.09740	0.10077	0.09206
Cut Sizes					
PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.04	10.15	10.17	10.12
Gas viscosity, (micropoise)	μ	220.044	219.634	219.415	219.70
Gas sampling rate, ACFM	Q _s	0.615	0.605	0.601	0.61
Renolds number, (dimensionless)	N _{re}	2487.787	2457.655	2457.468	2467.64
Cunningham correction factor	C	1.098	1.096	1.095	1.10
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.33	2.37	2.38	2.36
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.13	2.16	2.16	2.15
Emission Factors					
Production Rate Tons/Hr		11.08	11.06	11.11	11.08
Total Filterable Particulate Emission Factor	Pounds/Ton	0.02314	0.03253	0.03628	0.03065
PM10 Particulate Emission Factor	Pounds/Ton	0.01409	0.01423	0.01545	0.01459
PM2.5 Particulate Emission Factor	Pounds/Ton	0.00704	0.00881	0.00907	0.00831

Plant J. M. Huber
City Quincy
State Illinois
Sampling Location Horizontal Ball Mill

PARAMETER	NOMENCLATURE	JMH1-M201B-1	JMH1-M201B-2	JMH1-M201B-3
Sampling Location				
Date		9/5/2001	9/5/2001	9/5/2001
Run Time	Theta	131.04	121.47	117.67
Nozzle Diameter	inches	0.13	0.133	0.13
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0080	1.0080	1.0080
Barometric Pressure, inches Hg	Bp - in Hg	29.70	29.70	29.70
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.5	0.5	0.52
Volume of Gas Sampled	Vm - cu. ft.	51.343	48.95	47.84
Dry Gas Meter Temperature	Tm - °F	74.1	91.2	100.8
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	50.851	46.978	45.124
Liquid Collected	ml	21	21.6	23.1
Volume of Water Vapor	Vwstd - cu. ft.	0.988	1.017	1.087
Moisture Content	%H ₂ O	1.907	2.12	2.35
Saturation Moisture	%H ₂ O	30.5	38.5	46.6
Dry Mole Fraction	Mfd	0.981	0.979	0.976
Carbon Dioxide	%CO ₂	0	0	0
Oxygen	%O ₂	20.9	20.9	20.9
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	79.1	79.1	79.1
Gas Molecular Weight, Dry	Md	28.836	28.84	28.84
Gas Molecular Weight, Wet	Ms	28.629	28.606	28.581
Static Pressure	Pg - in. H ₂ O	1.50	1.50	1.50
Stack Pressure	Ps	29.81	29.81	29.81
Stack Temperature	Ts - °F	157.6	167.4	175.8
Average Velocity Head	Δp - in H ₂ O	2.077598139	2.128682257	2.046921233
Gas Velocity	vs - ft./sec.	88.05	89.87	88.76
Stack Area	As - sq. ft.	1	1	1
Volumetric Air Flow, Actual	Qaw - ACFM	5,283	5,392	5,325
Volumetric Air Flow, Standard	Qsd - DSCFM	4,414	4,425	4,302
Isokinetic Sampling Rate	%I	95.37	90.59	96.70
Total Particulate Catch	mg	50.4	46.7	43.5
PM10 Catch	mg	31.2	28.2	25.7
PM2.5 Catch	mg	11.2	10.6	9.5

Plant J. M. Huber
City Quincy
State Illinois
Sampling Location Horizontal Ball Mill

		JMH1-M201B-1	JMH1-M201B-2	JMH1-M201B-3	Average
Total Particulate Emissions					
Grains/DSCF	gr/DSCF	0.01530	0.01534	0.01488	0.01517
Pounds/Hour	lb/hr	0.57874	0.58191	0.54862	0.56976
PM₁₀ Emissions					
Grains/DSCF	gr/DSCF	0.00947	0.00926	0.00879	0.00917
Pounds/Hour	lb/hr	0.35827	0.35139	0.32413	0.34459
PM_{2.5} Emissions					
Grains/DSCF	gr/DSCF	0.00340	0.00348	0.00325	0.00338
Pounds/Hour	lb/hr	0.12861	0.13208	0.11981	0.12683
Cut Sizes					
PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.81	10.82	10.87	10.83
Gas viscosity, (micropoise)	μ	200.94	203.22	205.13	203.10
Gas sampling rate, ACFM	Qs	0.46	0.47	0.47	0.47
Reynolds number, (dimensionless)	N _{re}	2759.62	2723.24	2678.93	2720.60
Cunningham correction factor	C	1.07	1.08	1.08	1.07
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.42	2.43	2.46	2.44
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.29	2.30	2.31	2.30
Emission Factors					
Production Rate Tons/Hr		3.75	3.75	3.75	3.75
Total Particulate Emission Factor	Pounds/Ton	0.15433	0.15518	0.14630	0.15193
PM10 Particulate Emission Factor	Pounds/Ton	0.09554	0.09370	0.08643	0.09189
PM2.5 Particulate Emission Factor	Pounds/Ton	0.03430	0.03522	0.03195	0.03382

Plant J. M. Huber
City Quincy
State Illinois
Sampling Location Vertical Ball Mill

PARAMETER	NOMENCLATURE	JMH2-M201B-1	JMH2-M201B-2	JMH2-M201B-3
Sampling Location				
Date		9/6/2001	9/6/2001	9/6/2001
Run Time	Theta	133.51	116.39	129.39
Nozzle Diameter	inches	0.164	0.162	0.164
Pitot Tube Coefficient	Cp	0.84	0.84	0.84
Meter Calibration Factor	Y	1.0080	1.0080	1.0080
Barometric Pressure, inches Hg	Bp - in Hg	29.60	29.60	29.60
Meter Box Pressure Differential	ΔH - in. H ₂ O	0.46	0.46	0.46
Volume of Gas Sampled	Vm - cu. ft.	50.445	44.7	50.12
Dry Gas Meter Temperature	Tm - °F	81.0	89.8	99.6
Volume of Gas Sampled, Dry	Vmstd - cu. ft.	49.152	42.861	47.214
Liquid Collected	ml	27.5	23.4	23.8
Volume of Water Vapor	Vwstd - cu. ft.	1.294	1.101	1.120
Moisture Content	%H ₂ O	2.566	2.51	2.32
Saturation Moisture	%H ₂ O	15.0	15.9	17.0
Dry Mole Fraction	Mfd	0.974	0.975	0.977
Carbon Dioxide	%CO ₂	0	0	0
Oxygen	%O ₂	20.9	20.9	20.9
Carbon Monoxide	%CO	0	0	0
Nitrogen	%N ₂	79.1	79.1	79.1
Gas Molecular Weight, Dry	Md	28.836	28.84	28.84
Gas Molecular Weight, Wet	Ms	28.558	28.565	28.585
Static Pressure	Pg - in. H ₂ O	-26.00	-26.00	-26.00
Stack Pressure	Ps	27.69	27.69	27.69
Stack Temperature	Ts - °F	126.8	129.1	131.6
Average Velocity Head	Δp - in H ₂ O	0.88987	0.83713	0.97323
Gas Velocity	vs - ft./sec.	58.36	56.70	61.25
Stack Area	As - sq. ft.	1.76715	1.76715	1.76715
Volumetric Air Flow, Actual	Qaw - ACFM	6,188	6,012	6,494
Volumetric Air Flow, Standard	Qsd - DSCFM	5,020	4,862	5,239
Isokinetic Sampling Rate	%I	88.35	93.51	83.90
Total Particulate Catch	mg	66.4	49.7	51.1
PM10 Catch	mg	57.1	42.6	45.0
PM2.5 Catch	mg	24.4	21.4	22.1

Plant J. M. Huber
City Quincy
State Illinois
Sampling Location Vertical Ball Mill

		JMH2-M201B-1	JMH2-M201B-2	JMH2-M201B-3	Average
Total Particulate Emissions					
Grains/DSCF	gr/DSCF	0.02085	0.01789	0.01670	0.01848
Pounds/Hour	lb/hr	0.89702	0.74575	0.75011	0.79763
PM₁₀ Emissions					
Grains/DSCF	gr/DSCF	0.01793	0.01534	0.01471	0.01599
Pounds/Hour	lb/hr	0.77139	0.63921	0.66057	0.69039
PM_{2.5} Emissions					
Grains/DSCF	gr/DSCF	0.00766	0.00771	0.00722	0.00753
Pounds/Hour	lb/hr	0.32963	0.32111	0.32441	0.32505
Cut Sizes					
PM ₁₀ Cut Diameter, (microns)	D ₅₀ - PM ₁₀	10.73	10.73	10.82	10.76
Gas viscosity, (micropoise)	μ	192.89	193.48	194.24	193.54
Gas sampling rate, ACFM	Q _s	0.45	0.46	0.45	0.45
Renolds number, (dimensionless)	N _{re}	2738.96	2730.18	2691.57	2720.23
Cunningham correction factor	C	1.07	1.08	1.07	1.07
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} <3162 - PM _{2.5}	2.41	2.41	2.45	2.42
PM _{2.5} cut diameter, (microns)	D ₅₀ N _{re} >3162 - PM _{2.5}	2.28	2.28	2.30	2.29
Emission Factors					
Production Rate Tons/Hr		0.50	0.50	0.50	0.50
Total Particulate Emission Factor	Pounds/Ton	1.79405	1.49150	1.50023	1.59526
PM10 Particulate Emission Factor	Pounds/Ton	1.54277	1.27843	1.32114	1.38078
PM2.5 Particulate Emission Factor	Pounds/Ton	0.65926	0.64222	0.64883	0.65010

APPENDIX C

Calibration Data

SAMPLING EQUIPMENT AUDIT

Client PMD
 Plant Polar Minerals Job No. 642
 City/State Wellsville, OH Team Leader TEH
 Test Location Roller Mill

BAROMETER		Barometer (Van) No. _____		Checked OK? (✓) _____		Shop Auditor _____	
In-House Ref. Barometer _____		°Hg vs		Van Barometer _____		°Hg	
Date Compared _____		Dev. _____		°Hg (Max. Allowable Dev.: ± 0.1 °Hg)			
Test Loc. Elevation Above Ground (Van) _____		Ft.		Date _____		Field Auditor _____	
Field Barometric Pressure Reduced for Test Location Elevation by _____ °Hg							
Ref. Therm. Initial Ambient Temp., °F _____		Allowable Deviation From Ambient _____		Date _____		Auditor _____	
						Ambient Temperature, °F _____	
						✓ OK	
THERMOMETERS							
Dry Gas Meter		± 5.4 °F		(Meterbox I.D. _____)		_____	
Impinger Exit		± 2.0 °F		_____		_____	
Filter Box		± 5.4 °F		_____		_____	
THERMOCOUPLES							
TC No. / °F	✓ OK	TC No. / °F	✓ OK	TC No. / °F	✓ OK	TC No. / °F	✓ OK
<u>100 / 100</u>	✓	<u>101 / 100</u>	✓	<u>100 / 100</u>	✓	<u>101 / 100</u>	✓
(Including Temp. Change and Direction)		(Including Temp. Change and Direction)		(Including Temp. Change and Direction)		(Including Temp. Change and Direction)	
Auditor <u>TEA</u>		Auditor <u>TEH</u>		Auditor <u>TEH</u>		Auditor <u>TEH</u>	
Probe		Exit		Meter		Stack	
* As applicable, ASTM ref. thermometer No. _____ Allowable dev. from ambient = ±2°F							
ISOKINETIC METERBOX							
I.D. <u>702233</u>		Gamma (Y) <u>1.002</u>		ΔH@ <u>1.711</u>			
As Applicable (check): Zero Magnehelics? <u>N/A</u> Zero/Level Manometer? <u>✓</u>							
Barometric Pressure (P _{bar}) <u>29.2</u>		Auditor <u>TEH</u>		Date <u>7/6/01</u>			
Dry Gas Meter Reading (Cubic Ft.)	Meter Temperature (°F)	Lower and Upper Limits for Audit Gamma					
Final <u>644.795</u>	Final <u>105</u>	0.96 * Y = <u>0.962</u>					
Initial <u>637.000</u>	Initial <u>101</u>	1.04 * Y = <u>1.042</u>					
Dry Gas Volume Metered (Cubic Ft.)	Average Meter Temp. (°F)	Run Time (Base = 10)					
V _m = <u>7795</u>	T _m = <u>103</u>	(Minutes)		(Seconds)			
		<u>10</u>		<u>0</u>			
$Y_c = \frac{[\frac{10}{7795} + (\frac{0}{60})]}{[0.0319 (\frac{103}{29.2} + 460)]^{.5}} = \frac{1.006}{\text{Audit Gamma}}$							
Audit Gamma Acceptable (between lower & upper limits)? (✓) Yes <u>✓</u> No _____							
Ideal Sampling Rate = 0.75							
Positive Pressure Leak Check OK? Yes <u>✓</u> No _____							

APEX INSTRUMENTS

EPA Method 5

522 Series Meter Box Calibration

Post-Test Orifice Method

English Meter Box Units, English K' Factor

Filename: \\todd\c\DRY GAS METER CALS\ACTPC CALIBRATIONS\702233 A-M-1 Calibrations\Post-test Cal\5-03-01.xls

Revised: 7/25/95 Version: 2.2

Model #: 522
 Serial #: 702233
 Meterbox Y, (Gamma) 1.002

Date: 5/3/2001
 Barometric Pressure: 30.30 (in. Hg)
 Theoretical Critical Vacuum: 14.29 (in. Hg)

!!!!!!!

IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical
 IMPORTANT Critical Vacuum shown above. The Critical Orifice Coefficient, K', must be entered in English units,
 IMPORTANT $(ft)^3 * (deg R)^{0.5} / ((in.Hg) * (min))$.
 !!!!!!!

-CRITICAL ORIFICE READINGS-

----- DRY GAS METER READINGS -----

82

dh (in. H2O)	Time (min)	Volume		Initial Temps --		Final Temps. --		Orifice K' Orifice		Actual		Ambient Temperature --	
		Initial (cu ft)	Final (cu ft)	Inlet (deg F)	Outlet (deg F)	Inlet (deg F)	Outlet (deg F)	Serial# (number)	Coefficient (see above)	Vacuum (in Hg)	Initial (deg F)	Final (deg F)	Average (deg F)
1.10	8.37	273.049	278.247	72.0	72.0	74.0	73.0	F055	0.457	20.0	73.0	72.0	72.5
1.10	8.27	278.247	283.364	74.0	73.0	76.0	74.0	F055	0.457	20.0	74.0	73.0	73.5
1.10	8.24	283.364	288.445	76.0	74.0	77.0	75.0	F055	0.457	20.0	73.0	73.0	73.0

SAMPLING EQUIPMENT AUDIT

Client Specialty Minerals
 Plant _____ Job No. 642
 City/State North Adams MA Team Leader TEH
 Test Location Product Silo

BAROMETER		Barometer (Van) No. _____		Checked OK? (✓) _____		Shop Auditor _____	
In-House Ref. Barometer _____		°Hg		vs		Van Barometer _____ °Hg	
Date Compared _____		Dev. _____		°Hg (Max. Allowable Dev.: ± 0.1 °Hg)			
Test Loc. Elevation Above Ground (Van) _____		Ft.		Date _____		Field Auditor _____	
Field Barometric Pressure Reduced for Test Location Elevation by _____ °Hg							

Ref. Therm. Initial Ambient Temp., °F _____	Allowable Deviation From Ambient _____	Date _____	Auditor _____	✓ OK
		Ambient Temperature, °F _____		

THERMOMETERS				
Dry Gas Meter	± 5.4 °F	_____	(Meterbox I.D. _____)	_____
Impinger Exit	± 2.0 °F	_____	_____	_____
Filter Box	± 5.4 °F	_____	_____	_____

THERMOCOUPLES				
TC No. / °F ✓ OK	TC No. / °F ✓ OK	TC No. / °F ✓ OK	TC No. / °F ✓ OK	TC No. / °F ✓ OK
(Including Temp. Change and Direction)	(Including Temp. Change and Direction)	(Including Temp. Change and Direction)	(Including Temp. Change and Direction)	(Including Temp. Change and Direction)
Auditor _____	Auditor _____	Auditor _____	Auditor _____	Auditor _____

* As applicable, ASTM ref. thermometer No. _____ Allowable dev. from ambient = ±2°F

ISOKINETIC METERBOX		I.D. <u>0011077</u>	Gamma (Y) <u>1.008</u>	ΔH@ <u>1.795</u>
As Applicable (check): Zero Magnehelics? <u>NA</u>		Zero/Level Manometer? <u>✓</u>		
Barometric Pressure (P _{bar}) <u>29.25</u>		Auditor <u>TEH</u>	Date <u>8/13/01</u>	

Dry Gas Meter Reading (Cubic Ft.)	Meter Temperature (°F)	Lower and Upper Limits for Audit Gamma
Final <u>744.982</u>	Final <u>82</u>	0.96 * Y = <u>0.96768</u>
Initial <u>737.500</u>	Initial <u>81</u>	1.04 * Y = <u>1.04832</u>

Dry Gas Volume Metered (Cubic Ft.)	Average Meter Temp. (°F)	Run Time (Base = 10)	
_____	_____	(Minutes)	(Seconds)
V _m = <u>7.482</u>	T _m = <u>81.5</u>	<u>10</u>	<u>0</u>

$$Y_c = \frac{(\frac{10}{7.482} + (\frac{0}{60}))}{\left[\frac{0.0319 (81.5 + 460)}{29.25} \right]^{.5}} = \frac{1.027}{\text{Audit Gamma}}$$

Audit Gamma Acceptable (between lower & upper limits)? (✓) Yes ✓ No _____
 Ideal Sampling Rate = 0.75

Positive Pressure Leak Check OK? Yes _____ No _____

SAMPLING EQUIPMENT AUDIT

Client JM Huber N58-APMD
 Plant JM Huber Job No. 642
 City/State Quincy IL Team Leader TH
 Test Location Ball Mill #7

BAROMETER
 Barometer (Van) No. _____ Checked OK? (✓) _____ Shop Auditor _____
 Entropy In-House Ref. Barometer _____ °Hg vs Van Barometer _____ °Hg
 Date Compared _____ Dev. _____ °Hg (Max. Allowable Dev.: ± 0.1 °Hg)
 Test Loc. Elevation 80 Ft. Date 9/4/01 Field Auditor TH
 Above Ground (Van) _____
 Field Barometric Pressure Reduced for Test Location Elevation by 0.1 °Hg

Ref. Therm. Initial Ambient Temp., °F 88 Allowable Deviation From Ambient _____ Date 9/4/01 Auditor TH ✓
 Ambient Temperature, °F _____ OK
THERMOMETERS
 Dry Gas Meter ± 5.4 °F 88 (Meterbox I.D. 11077) ✓
 Impinger Exit ± 2.0 °F 88 ✓
 Filter Box ± 5.4 °F NA

THERMOCOUPLES

TC No. / °F	OK	TC No. / °F	OK	TC No. / °F	OK	TC No. / °F	OK	TC No. / °F	OK
<u>Stack, 88</u>	✓	<u>Probe, 88</u>	✓	<u>/</u>	—	<u>/</u>	—	<u>/</u>	—
(Including Temp. Change and Direction)		(Including Temp. Change and Direction)		(Including Temp. Change and Direction)		(Including Temp. Change and Direction)		(Including Temp. Change and Direction)	
Auditor <u>TH</u>		Auditor <u>TH</u>		Auditor _____		Auditor _____		Auditor _____	

Allowable Deviation from Ambient: ± 8.0°F * (or ± 2.0°F) **
 * ± 8.0°F = ± 1.5% of ambient absolute temperature.
 ** (± 2.0°F if used in saturated or water droplet-laden gas stream.)

ISOKINETIC METERBOX I.D. 11077 Gamma (Y) 1.008 ARE 1.795
 As Applicable (check): Zero Magnehelics? _____ Zero/Level Manometer? ✓
 Barometric Pressure (P_{bar}) 29.6 Auditor TH Date 9/4/01

Dry Gas Meter Reading (Cubic Ft.)	Meter Temperature (°F)	Lower and Upper Limits for Audit Gamma	
Final <u>876.38</u>	Final <u>89</u>	0.96 * Y = <u>0.96768</u>	
Initial <u>868.90</u>	Initial <u>87</u>	1.04 * Y = <u>1.04832</u>	
Dry Gas Volume Metered (Cubic Ft.)	Average Meter Temp. (°F)	Run Time (Base = 10)	
		(Minutes)	(Seconds)
V _m = <u>7.48</u>	T _m = <u>88</u>	<u>10</u>	<u>0</u>

$$Y_c = \frac{10 + (0 / 60)}{7.48} \cdot \left[\frac{0.0319 (88 + 460)}{29.6} \right]^{.5} = \frac{1.0274}{\text{Audit Gamma}}$$

Audit Gamma Acceptable (between lower & upper limits)? (✓) Yes ✓ No _____

Ideal Sampling Rate = 0.75

Positive Pressure Leak Check OK? Yes ✓ No _____

APEX INSTRUMENTS

EPA Method 5

522 Series Meter Box Calibration

Post-Test Orifice Method

English Meter Box Units, English K' Factor

Filename: \\Todd\c\DRY GAS METER CALS\ACTPC CALIBRATIONS\0011077 Calibrations\Post-test Cal\3-20-01.xls\522C

Revised: 7/25/95 Version: 2.2

Model #: 522
Serial #: 11077
Meterbox Y, (Gamma) 1.008

Date: ----->
Barometric Pressure: ----->
Theoretical Critical Vacuum:----->

Serial# 29.90 (in. Hg)
14.10 (in. Hg)

!!!!!!!
IMPORTANT
IMPORTANT
IMPORTANT
!!!!!!!

For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above. The Critical Orifice Coefficient, K', must be entered in English units, (ft)³*(deg R)^{0.5}/((in.Hg)*(min)).

-CRITICAL ORIFICE READINGS-

----- DRY GAS METER READINGS -----

80

dH (in H2O)	Time (min)	Volume		Initial Temps --		Final Temps --		Orifice K' Orifice		Actual		Ambient Temperature --	
		Initial (cu ft)	Final (cu ft)	Inlet (deg F)	Outlet (deg F)	Inlet (deg F)	Outlet (deg F)	Serial# (number)	Coefficient (see above)	Vacuum (in Hg)	Initial (deg F)	Final (deg F)	Average (deg F)
1.10	8.47	157.586	162.623	55.0		56.0		F055	0.457	21.0	63.0	58.0	60.5
1.15	8.40	162.623	167.721	56.0		57.0		F055	0.457	21.5	58.0	57.0	57.5
1.15	8.40	167.721	172.817	57.0		57.0		F055	0.457	21.5	58.0	56.0	57.0

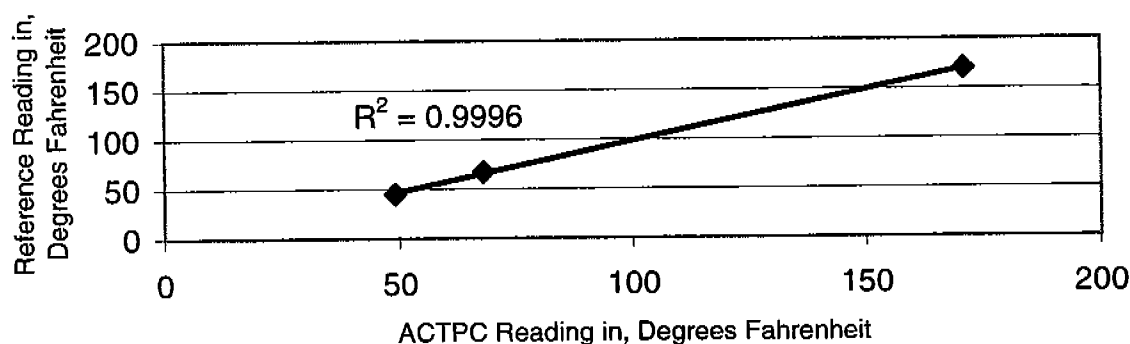
Air Control Techniques, P.C.
 Probe Stack Thermocouple Calibrations

Date:	3/26/2001
Performed by:	TTB
Signature	<i>[Signature]</i>

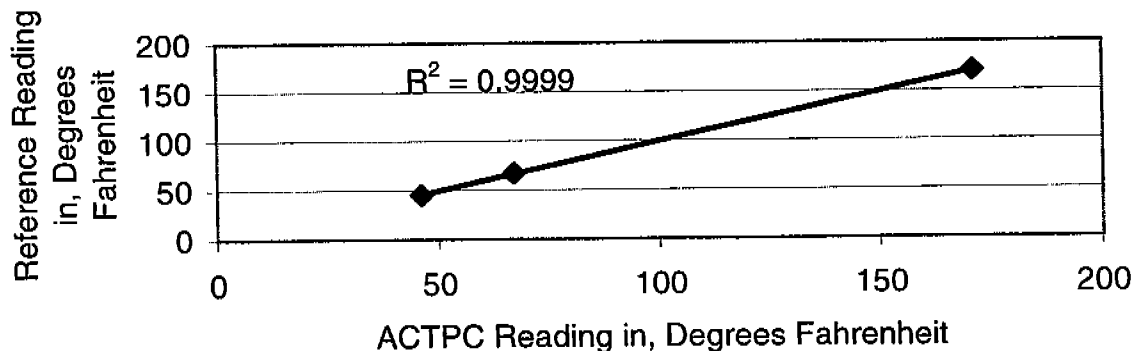
Thermocouple I.D.	ACT, P.C. *	Reference *
Stack 4A	49	45
Stack 4A	68	67
Stack 4A	171	170
Stack 4B	46	45
Stack 4B	67	67
Stack 4B	171	170

* = Degrees Fahrenheit

Probe 4A Stack Thermocouple Calibration



Probe 4B Stack Thermocouple Calibration



C # 1814		PM10		CHEROKEE INSTRUMENTS			NOZZLE CALIBRATION SHEET	
DATE	NOZZLE ID#	NOZZLE DIAMETER, DN (INCHES)						
		<1>	<2>	<3>	HI-LO	AVG		
8/7/01	11	0.134	0.134	0.133	0.001	0.134		
8/7/01	21	0.145	0.145	0.145	0.000	0.145		
8/7/01	31	0.161	0.161	0.161	0.000	0.161		
8/7/01	41	0.178	0.177	0.178	0.001	0.178		
8/7/01	51	0.195	0.195	0.195	0.000	0.195		
8/7/01	61	0.212	0.212	0.212	0.000	0.212		
8/7/01	71	0.235	0.235	0.235	0.000	0.240		
8/7/01	81	0.261	0.261	0.261	0.000	0.261		
8/7/01	91	0.300	0.300	0.300	0.000	0.300		
8/7/01	101	0.339	0.338	0.339	0.001	0.339		
8/7/01	111	0.388	0.387	0.388	0.001	0.388		
QA/QC	CHECK							
YES	EACH DIAMETER MEASURED TO WITHIN +/- 0.001 INCHES							
YES	HIGH - LOW </- 0.004 INCHES							
PREPARED BY :	MARK CATON			DATE:	8/7/01			

C # 1813		CHEROKEE INSTRUMENTS				
PM10		NOZZLE CALIBRATION SHEET				
DATE	NOZZLE ID#	NOZZLE DIAMETER, DN (INCHES)				
		<1>	<2>	<3>	H-L	AVG
1/10/01		0.129	0.129	0.129	0.000	0.129
1/10/01	1D	0.148	0.149	0.148	0.001	0.148
1/10/01	2D	0.162	0.162	0.162	0.000	0.162
1/10/01	3D	0.179	0.179	0.179	0.000	0.179
1/10/01	4D	0.195	0.195	0.196	0.001	0.195
1/10/01	5D	0.216	0.216	0.216	0.000	0.216
1/10/01	6D	0.232	0.232	0.232	0.000	0.240
1/10/01	7D	0.265	0.264	0.265	0.001	0.265
1/10/01	8D	0.300	0.301	0.300	0.001	0.300
1/10/01	9D	0.341	0.341	0.340	0.001	0.341
1/10/01	10D	0.390	0.390	0.391	0.001	0.390
1/10/01	11D					
QA/QC	CHECK					
YES	EACH DIAMETER MEASURED TO WITHIN $\pm$ 0.001 INCHES					
YES	HIGH - LOW $\leq$ 0.004 INCHES					
PREPARED BY :	MARK CATON			DATE:	1/10/01	

#00084		CHEROKEE INSTRUMENTS				
PM10		NOZZLE CALIBRATION SHEET				
DATE	NOZZLE ID#	NOZZLE DIAMETER, DN (INCHES)				
		<1>	<2>	<3>	HI-LO	AVG
3/2/00	B-1	0.130	0.130	0.130	0.000	0.130
3/24/99	B-2	0.146	0.146	0.146	0.000	0.146
3/24/99	B-3	0.164	0.164	0.164	0.000	0.164
12/1/99	B-4	0.178	0.179	0.178	0.001	0.178
12/1/99	B-5	0.195	0.194	0.195	0.001	0.195
3/24/99	B-6	0.218	0.218	0.217	0.001	0.218
3/24/99	B-7	0.235	0.236	0.235	0.001	0.235
3/24/99	B-8	0.270	0.270	0.269	0.001	0.270
3/24/99	B-9	0.301	0.300	0.301	0.001	0.301
3/24/99	B-10	0.346	0.346	0.346	0.000	0.346
3/24/99	B-11	0.391	0.392	0.391	0.001	0.391
QA/QC	CHECK					
Yes	EACH DIAMETER MEASURED TO WITHIN +/- 0.001 INCHES					
Yes	HIGH - LOW +/- 0.004 INCHES					
PREPARED BY:		MARK CATON			DATE:	3/2/01

C # 1812		CHEROKEE INSTRUMENTS				
PM10		NOZZLE CALIBRATION SHEET				
DATE	NOZZLE ID#	NOZZLE DIAMETER, DN (INCHES)				
		<1>	<2>	<3>	HI-LO	AVG
8/7/01	1J	0.132	0.133	0.132	0.001	0.132
8/7/01	2J	0.148	0.147	0.146	0.001	0.146
8/7/01	3J	0.167	0.167	0.166	0.001	0.167
8/7/01	4J	0.175	0.176	0.176	0.001	0.176
8/7/01	5J	0.185	0.194	0.195	0.001	0.195
8/7/01	6J	0.213	0.213	0.213	0.000	0.213
8/7/01	7J	0.233	0.233	0.233	0.000	0.233
8/7/01	8J	0.258	0.259	0.258	0.001	0.258
8/7/01	9J	0.299	0.299	0.298	0.001	0.299
8/7/01	10J	0.340	0.340	0.340	0.000	0.340
8/7/01	11J	0.390	0.391	0.390	0.001	0.390
QA/QC	CHECK					
YES	EACH DIAMETER MEASURED TO WITHIN $\pm$ 0.001 INCHES					
YES	HIGH - LOW $\leq$ 0.004 INCHES					
PREPARED BY:	MARK CATON			DATE:	8/7/01	

CHEROKEE INSTRUMENTS		NOZZLE CALIBRATION SHEET				
CH2296	PM10					
DATE	NOZZLE ID#	NOZZLE DIAMETER, DN (INCHES)				
		<1>	<2>	<3>	HI-LO	AVG
5/27/01	K-1	0.133	0.133	0.133	0.000	0.133
5/27/01	K-2	0.146	0.146	0.146	0.000	0.146
5/27/01	K-3	0.162	0.162	0.162	0.000	0.162
5/27/01	K-4	0.182	0.182	0.182	0.000	0.182
5/27/01	K-5	0.195	0.195	0.195	0.000	0.195
5/27/01	K-6	0.211	0.211	0.211	0.000	0.211
5/27/01	K-7	0.234	0.234	0.234	0.000	0.234
5/27/01	K-8	0.268	0.268	0.268	0.000	0.268
5/27/01	K-9	0.301	0.302	0.301	0.001	0.301
5/27/01	K-10	0.342	0.342	0.342	0.000	0.342
5/27/01	K-11	0.393	0.392	0.393	0.001	0.393
QA/QC	CHECK					
X	EACH DIAMETER MEASURED TO WITHIN $\pm$ 0.001 INCHES					
X	HIGH - LOW $\leq$ 0.004 INCHES					
PREPARED BY:		MARK CATON			DATE:	5-27-01

APPENDIX D

Field Data Sheets

Method 1 - Air Control Techniques, P.C.

Date

7/16/01

Client PMD
 Job # 012
 Plant Name Polar
 City Wellsville
 State Ohio
 Sampling Location Roller Mill Duct

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters

Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

No. of Ports Available

2

No. of Ports Used

2

Port Inside Diameter, Inches

3

Distance From Far Wall To Outside Of Port, Inches

20"

Nipple Length And/Or Wall Thickness, Inches

4"

Depth Of Stack Or Duct, Inches

16"

Stack Or Duct Width (if rectangular), Inches

16"

Equiv. Diameter = $2DW/(D+W)$, Inches

16"

Stack/Duct Area, Square Inches

($\pi \times R^2$ or $L \times W$)

Upstream

Downstream

Distance to Flow Disturbances

27"

18"

Diameters

1.69

13.5

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	2.1	1.0	5.0
2	6.7	1.1	5.1
3	11.8	1.89	5.89
4	17.7	2.83	6.83
5	25.0	4.0	8.0
6	35.6	5.70	9.70
7	44.4	10.36	14.30
8	75.0	12.0	16.0
9	82.3	13.17	17.17
10	88.2	14.11	18.11
11	93.3	14.93	18.93
12	97.9	15.0	19.0
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

M29
Cyclonic

Location of Points in Circular Stacks or Ducts

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	33.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					93.3	85.4	78.0	70.4	61.2	39.3	32.3
12					97.9	90.1	83.1	76.4	69.4	60.7	39.8
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.6	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

Method 1 - Air Control Techniques, P.C.

Date

7/16/01

Client	PMD
Job #	642
Plant Name	Polar Minerals
State	DH
City	Welbville
Sampling Location	Roller Mill Duct
No. of Ports Available	2
No. of Ports Used	2
Port Inside Diameter, Inches	3"
Distance From Far Wall To Outside Of Port, Inches	16"
Nipple Length And/Or Wall Thickness, Inches	0"
Depth Of Stack Or Duct, Inches	16"
Stack Or Duct Width (if rectangular), Inches	N/A
Equiv. Diameter = $2DW/(D+W)$, Inches	N/A
Stack/Duct Area, Square Inches ($\pi \times R^2$ or $L \times W$)	201.062
	Upstream Downstream
Distance to Flow Disturbances	27" 252"
Diameters	1.69 15.75

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters			
Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	4.4	0.697	1
2	14.6	2.343	2 3/8
3	29.6	4.734	4 3/4
4	70.4	11.266	11 1/4
5	85.4	13.657	13 5/8
6	95.2	15.303	15
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

M201B
only
12

Location of Points in Circular Stacks or Ducts

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					93.3	85.4	78.0	70.4	61.2	39.3	32.3
12					97.9	90.1	83.1	76.4	69.4	60.7	39.8
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									98.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

PRELIMINARY INFORMATION					
Plant Name	Polar		Date	7/16/01	
City, State	Wellsville, Ohio		Project #	642	
Personnel	TEH		Pitot Identification	3	
Test Location	Roller Mill		Pitot Coefficient (Cp)	0.84	
Stack Dimensions			Pressures		
Diameter of Stack (D)	16"	in	Barometric Pressure (Pb)	29.	in Hg
Width of Stack (W)	—	in	Static Pressure (Pg)	+0.6	in H ₂ O
Area of Stack (As)	201.062	ft ²	Absolute Stack Pressure (Ps)		in Hg
Stack Gas Composition					
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)	5	%
Oxygen (%O ₂)	20.75		Dry Molecular Weight (Md)		lb/lb-mole
Nitrogen Concentration (%N ₂)			Wet Molecular Weight (Ms)		lb/lb-mole

PRELIMINARY TRAVERSE						
Pitot Tube Leak Checks			A ✓ @ 7"	B ✓ @ 5"		
Port	Point	Angle, °	Δp, in H ₂ O	Temp, °F	ft/sec	
Start 1708	A	1	2	2.30	161	
		2	0	2.70	162	
		3	0	2.40	162	
		4	1	2.20	162	
		5	0	2.10	162	
		6	0	1.80	162	
		7	0	1.30	162	
		8	3	1.10	162	
		9	0	0.88	162	
		10	0	0.70	162	
		11	-7	0.73	162	
		12	-10	0.70	162	
End	B	1	-1	3.60	162	
		2	-4	3.7	162	
		3	0	3.5	162	
		4	0	3.6	162	
		5	0	3.2	162	
		6	0	2.2	162	
		7	0	0.90	162	
		8	1	0.75	162	
		9	2	0.70	162	
		10	2	0.65	162	
		11	0	0.70	162	
		12	5	0.70	162	

Average Angle, Degrees 1.58

Average Velocity Pressure 1.629

Average Gas Temperature (°F) 162

Average Stack Gas Velocity (ft/sec) 79.47

Actual Cubic Feet per minute (ACFM) 6,658

Dry Standard Cubic Feet per Minute (DSCFM) 5247

PRELIMINARY INFORMATION						
Plant Name	Polar Minerals		Date	7/17/01		
City, State	Wellsville, Ohio		Project #	642		
Personnel	TEH, SH		Pitot Identification	3		
Test Location	Roller Mill		Pitot Coefficient (Cp)	0.84		
Stack Dimensions			Pressures			
Diameter of Stack (D)	16"	in	Barometric Pressure (Pb)	29.4	in Hg	
Width of Stack (W)		in	Static Pressure (Pg)	+0.4	in H ₂ O	
Area of Stack (As)		ft ²	Absolute Stack Pressure (Ps)		in Hg	
Stack Gas Composition						
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)		%	
Oxygen (%O ₂)	20.9		Dry Molecular Weight (Md)		lb/lb-mole	
Nitrogen Concentration (%N ₂)	79.1		Wet Molecular Weight (Ms)		lb/lb-mole	
PRELIMINARY TRAVERSE						
Start 845	Pitot Tube Leak Checks			A	B	
	Port	Point	Angle, °	Δp, in H ₂ O	Temp. °F	ft/sec
	A	1		1.40	170	
		2		1.40	172	
		3		1.00	172	
		4		0.65	173	
		5		0.50	173	
		6		0.45	172	
	B	1		3.30	176	
		2		3.60	176	
		3		2.40	176	
		4		0.70	176	
		5		0.55	176	
		6		0.50	176	
End 0900	Average Angle, Degrees			—		
Average Velocity Pressure			1.269			
Average Gas Temperature (°F)			174			
Average Stack Gas Velocity (ft/sec)						
Actual Cubic Feet per minute (ACFM)						
Dry Standard Cubic Feet per Minute (DSCFM)						

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	Polar Minerals
City	Wellsville,
State	Ohio
Source Number	1
Sampling Location	Roller m:11
Test Personnel	TTB, JEH, SH
Date	7/17/01
Start	0911
Stop	1115
Meterbox ID	702233
Δ H @	1.7110
Gamma, γ	1.002
Nozzle ID	1814-2
Nozzle Diameter	0.145
Orsat/Fyrite	Five
Filter ID	Tare
SEAT-732	0.1131

Run ID	RM-M201B-1
Condition	Normal

PRELIMINARY CHECKS AND DATA	
Actual	Req'd
Full Train Pretest Leak Check, ACFM	< 0.02 or 4%
Partial Train Posttest Leak Check, ACFM	0.019
	15
	10
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.	
A	
Pitot Tube Pretest Leak Check	0.05" 0.03"
Pitot Tube Posttest Leak Check	0.06" 0.05"
B	
Barometric Pressure, In., Hg.	29.4
Static Pressure, In. W.C.	+0.4

ACTUAL MOISTURE DURING COLLECTION	
Water Recovered, grams	36.4
CO ₂ %	0
O ₂ %	20.9
Moisture, %	3.603
Md_run	28.84
Mw_run	28.45

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
A	1	10.84	0	645.00	1.40	87	170	1	60	0.49				
	2	10.84	10:50	649.43	1.40	96	172	1	60					
	3	9.16	21:41	653.85	1.0	99	172	1	62					
	4	7.39	30:50	651.59	0.65	99	173	1	63					
	5	6.48	38:14	660.64	0.50	102	173	1	63					
	6	6.15	44:42	663.33	0.45	102	172	1	64					
B	1	16.64	50:51	665.87	3.30	100	176	1	64					
	2	17.38	1:07:29	672.76	3.60	104	176	1	55					
	3	14.19	1:24:52	679.98	2.46	106	176	1	56					
	4	7.66	1:39:04	685.90	0.70	106	176	1	57					
	5	6.79	1:46:44	689.06	0.55	105	176	1	57					
	6	6.48	1:53:31	691.75	0.50	105	176	1	57					
Total Run Time		2:00:00												
Total Volume, ACF		49.400												

103.1	10.70	2.41
%		microns

0.49
in H2O

1.91576	100.9	174.0
in. H2O	°F	°F

Averages

Run	RM-M201B-1
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PRELIMINARY INFORMATION				
Plant Name	Hobart Metals		Date	7/17/01
City, State	Wellsville, OH		Project #	642
Personnel			Pitot Identification	PT4A
Test Location			Pitot Coefficient (Cp)	0.84
Stack Dimensions			Pressures	
Diameter of Stack (D)	16	in	Barometric Pressure (Pb)	29.9 in Hg
Width of Stack (W)	-	in	Static Pressure (Pg)	-4.4 in H ₂ O
Area of Stack (As)	201.062	ft ²	Absolute Stack Pressure (Ps)	
Stack Gas Composition				
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)	%
Oxygen (%O ₂)	20.9		Dry Molecular Weight (Md)	lb/lb-mole
Nitrogen Concentration (%N ₂)	79.1		Wet Molecular Weight (Ms)	lb/lb-mole
PRELIMINARY TRAVERSE				
Start 1125	Pitot Tube Leak Checks		A	B
	Port	Point	Angle, °	Δp, in H ₂ O
	A	1	2.0	190
		2	1.40	196
		3	1.00	194
		4	0.65	195
		5	0.40	195
		6	0.40	194
	B	1	3.80	190
		2	3.80	185
		3	2.40	182
		4	0.50	175
		5	0.50	173
		6	0.55	173
	End			
Average Angle, Degrees		1.22		
Average Velocity Pressure				
Average Gas Temperature (°F)		189		
Average Stack Gas Velocity (ft/sec)				
Actual Cubic Feet per minute (ACFM)				
Dry Standard Cubic Feet per Minute (DSCFM)				

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		Polar Minerals	
City		Wellsville	
State		Ohio	
Source Number	1	Date	7/17/01
Sampling Location	Roller Mill	Start	1310
Test Personnel	TEH, SH	Stop	1520
Meterbox ID	702233	Filter ID	Tare
ΔH @	1.711	SF47-233	0.1134
Gamma, γ	1.002		
Nozzle ID	2D		
Nozzle Diameter	0.148		
Orsat/Fyrite	—		

C 1013

Run ID	RM-M2013-2									
Condition	Normal									
<table border="1"> <tr> <td>Actual</td> <td>Req'd</td> <td>Vacuum</td> </tr> <tr> <td>0.00</td> <td>< 0.02 or 4%</td> <td>15</td> </tr> <tr> <td>0.00</td> <td></td> <td>B</td> </tr> </table>		Actual	Req'd	Vacuum	0.00	< 0.02 or 4%	15	0.00		B
Actual	Req'd	Vacuum								
0.00	< 0.02 or 4%	15								
0.00		B								
Full Train Pretest Leak Check, ACFM Partial Train Posttest Leak Check, ACFM (Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.										
<table border="1"> <tr> <td>Pitot Tube Pretest Leak Check</td> <td>A</td> <td>B</td> </tr> <tr> <td>Pitot Tube Posttest Leak Check</td> <td>0.06"</td> <td>0.04"</td> </tr> </table>			Pitot Tube Pretest Leak Check	A	B	Pitot Tube Posttest Leak Check	0.06"	0.04"		
Pitot Tube Pretest Leak Check	A	B								
Pitot Tube Posttest Leak Check	0.06"	0.04"								
Barometric Pressure, In., Hg.		29.4								
Static Pressure, In. W.C.		+0.40								

Water Recovered, grams	36.5	Moisture, %	3.055
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.50

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp, (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	12.96	0	695.30	2.00	98	190	1	60	0.46				
	2	10.84	12:57	700.48	1.40	102	196	1	60	0.46				
	3	9.16	23:48	704.85	1.00	104	194	1	61	0.46				
	4	7.39	30:57	708.58	0.65	105	195	1	61	0.46				
	5	5.19	40:20	711.48	0.40	106	195	1	57	0.46				
	6	5.19	46:08	713.94	0.40	106	194	1	55	0.46				
B	1	17.86	51:56	716.30	3.86	102	190	1	61	0.46				
	2	17.86	1:09:47	722.56	3.86	105	185	1	56	0.46				
	3	14.19	1:27:39	727.77	2.40	100	182	1	57	0.46				
	4	6.48	1:41:50	730.56	0.50	104	175	1	56	0.46				
	5	6.48	1:48:19	731.19	0.50	104	173	1	57	0.46				
	6	6.19	1:54:48	741.84	0.55	104	175	1	64	0.46				
Total Run Time		2:01:35		744.613										
Total Volume, ACF		49.313												
Averages														

Run		96.4	10.91	2.50
		%		microns
		0.46		
		in H2O		
		1.223643	103.3	187
		in. H2O	°F	°F

PRELIMINARY INFORMATION					
Plant Name	Polar Minerals		Date	7/17/01	
City, State	Wellsville, Ohio		Project #	642	
Personnel	T E H, S H		Pitot Identification	3	
Test Location	Roller Mill		Pitot Coefficient (Cp)	0.84	
Stack Dimensions			Pressures		
Diameter of Stack (D)	16"	in	Barometric Pressure (Pb)	29.4	in Hg
Width of Stack (W)	-	in	Static Pressure (Pg)	+	in H ₂ O
Area of Stack (As)	201.66	ft ²	Absolute Stack Pressure (Ps)		in Hg
Stack Gas Composition					
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)		%
Oxygen (%O ₂)	20.9		Dry Molecular Weight (Md)		lb/lb-mole
Nitrogen Concentration (%N ₂)	79.1		Wet Molecular Weight (Ms)		lb/lb-mole
PRELIMINARY TRAVERSE					
Pitot Tube Leak Checks			A	B	
Port	Point	Angle, °	Δp, in H ₂ O	Temp. °F	ft/sec
A	1		4.10 2.0	150	
	2		1.60	150	
	3		1.10	150	
	4		0.70	150	
	5		0.55	149	
	6		0.50	148	
B	1		4.10	151	
	2		3.70	151	
	3		2.50	151	
	4		0.75	150	
	5		0.60	150	
	6		0.55	149	
Start 1530					
End					
Average Angle, Degrees					
Average Velocity Pressure		1.34/5			
Average Gas Temperature (°F)		149.9			
Average Stack Gas Velocity (ft/sec)					
Actual Cubic Feet per minute (ACFM)					
Dry Standard Cubic Feet per Minute (DSCFM)					

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION			
Plant Name	Polar Minerals		
City	Wellsville		
State	Ohio		
Source Number	1	Date	7/17/01
Sampling Location	Rellec Mill		
Test Personnel	TTB, TEH, SH		
Meterbox ID	702233	Filter ID	Tare
ΔH @	1.711	5547-235	0.1117
Gamma, γ	1.002		
Nozzle ID	1814-2		
Nozzle Diameter	0.145		
Orsat/Fyrite	Fyrite		

Run ID	RM-M201B-3
Condition	Normal

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.00		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.00		10
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0 @ 8"	0 @ 6"
Pitot Tube Posttest Leak Check	B	0 @ 7"	0 @ 5"
Barometric Pressure, In., Hg.	29.4	Static Pressure, In. W.C.	10.40

ACTUAL MOISTURE AND TEMPERATURE			
Water Recovered, grams	36.9	Moisture, %	3.327
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.48

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, mlcrons PM10	PM2.5
A	1	12:19	0	746.100	2.0	100	150	1	59	0.56				
	2	11:44	12:47	751.09	1.6	103	150	1	52	0.56				
	3	9:48	24:13	756.09	1.1	103	150	1	52	0.56				
	4	7:56	33:42	760.25	0.70	103	150	1	52	0.56				
	5	6:71	41:16	764.02	0.55	104	149	1	53	0.56				
	6	6:39	47:59	767.58	0.50	104	148	1	53	0.56				
B	1	18:31	54:22	769.51	4.1	99	151	1	56	0.56				
	2	17:39	1:12:41	777.35	3.7	103	151	1	53	0.56				
	3	14:30	1:30:04	785.0	2.5	103	151	1	54	0.56				
	4	7:83	1:44:22	791.26	0.75	102	150	1	55	0.56				
	5	7:00	1:52:12	794.79	0.60	102	150	1	55	0.56				
	6	6:71	1:59:12	797.69	0.55	101	149	1	55	0.56				

Run	RM-M201B-3
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0.56	in H2O
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99.6	%
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10.35	microns
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Method 4 - Air Control Techniques, P.C.

Date 7/16/01

Identification Information

Client	<u>DMD</u>	Job	<u>642</u>
Plant Name	<u>Polar Minerals</u>	Process	<u>Roller Mill</u>
City	<u>Wellsville, OH</u>	State	

Sampling Information

Run Number		Balance Number	☒
Sampling Date		Balance Type	<u>E-1</u>
Analysis Date		Balance Level	☒
Personnel		Recovery Area	☒

Location Moisture Data

	RM-M201B-1	2	3
Run Number			
<u>Impinger 1</u>			
Final Weight, grams/mls	<u>745.3</u>	<u>784.2</u>	<u>770.5</u>
Initial Weight, grams/mls	<u>715.8</u>	<u>763.0</u>	<u>745.3</u>
Condensed Water, grams	<u>29.5</u>	<u>21.2</u>	<u>25.2</u>
<u>Impinger 2</u>			
Filter #	<u>SF47-232</u>	<u>233</u>	<u>234</u>
	<u>0.1131</u>	<u>0.1134</u>	<u>0.1129</u>
Final Weight, grams/mls	<u>725.4</u>	<u>736.9</u>	<u>727.0</u>
Initial Weight, grams/mls	<u>725.3</u>	<u>736.0</u>	<u>725.4</u>
Condensed Water, grams	<u>0.1</u>	<u>.9</u>	<u>1.6</u>
<u>Impinger 3</u>			
Final Weight, grams/mls	<u>616.8</u>	<u>600.3</u>	<u>617.5</u>
Initial Weight, grams/mls	<u>616.8</u>	<u>599.8</u>	<u>616.8</u>
Condensed Water, grams	<u>0.0</u>	<u>.5</u>	<u>0.7</u>
Condensed Water, grams			
<u>Silica Gel</u>			
Final Weight, grams	<u>782.7</u>	<u>778.6</u>	<u>792.1</u>
Initial Weight, grams	<u>775.9</u>	<u>739.7</u>	<u>782.7</u>
Adsorbed Water, grams	<u>6.8</u>	<u>7.9</u>	<u>9.4</u>
Adsorbed Water, grams			
Total Water, grams	<u>36.4</u>	<u>30.5</u>	<u>36.9</u>

$V_m(\text{std}) = \text{Volume of gas sampled at standard conditions (scf)}$

$V_m(\text{std}) = ((\text{Gamma} * 17.64 * V_m * (\text{Pbar} + (\Delta H / 13.6))) / (\text{Tm} + 460))$

$V_{wc}(\text{std}) = \text{volume of water vapor at standard conditions (scf)}$

$V_{wc}(\text{std}) = (0.04707) * (\text{volume of water collected (mls)})$

$B_{ws} = \text{Mole fraction of water vapor}$

$B_{ws} = V_{wc}(\text{std}) / (V_m(\text{std}) + V_{wc}(\text{std}))$

$\text{Percent Moisture} = 100 * B_{ws}$

Method 1 - Air Control Techniques, P.C.

Date

8/13/01

Client	Specialty Minerals
Job #	642
Plant Name	Specialty Minerals
State	MA
City	North Adams
Sampling Location	Product Silo

No. of Ports Available	2
No. of Ports Used	2
Port Inside Diameter, Inches	4"
Distance From Far Wall To Outside Of Port, Inches	12 1/4"
Nipple Length And/Or Wall Thickness, Inches	0
Depth Of Stack Or Duct, Inches	12 1/4"
Stack Or Duct Width (if rectangular), Inches	—
Equiv. Diameter = 2DW/(D+W), Inches	—
Stack/Duct Area, Square Inches ($\pi \times R^2$ or L x W)	117.888

	Upstream	Downstream
Distance to Flow Disturbances	68"	12"
Diameters	5.55	0.98

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters

Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

Location of Points in Circular Stacks or Ducts

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	52.3	39.6	31.7	26.8	23.5	20.9	18.7	16.7	15.0
5		85.4	67.7	52.3	40.0	32.0	26.9	23.5	20.9	18.7	17.0
6		95.6	80.6	65.8	53.6	43.2	36.9	32.0	28.1	24.8	22.5
7			89.5	77.4	64.4	53.6	45.3	39.6	35.0	31.2	28.1
8			98.8	85.4	75.0	63.4	53.6	45.3	39.6	35.0	31.2
9				91.8	82.3	73.1	62.5	53.6	45.3	39.6	35.0
10				97.4	88.2	79.9	71.7	61.8	53.6	45.3	39.6
11					93.3	85.4	78.0	70.4	61.2	53.6	45.3
12					97.9	90.1	83.1	76.4	69.4	60.7	53.6
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	4.4	1.0"	1.0"
2	14.6	1.79"	1.79"
3	29.6	3.63"	3.63"
4	70.4	8.62"	8.62"
5	85.4	10.46"	10.46"
6	95.6	11.0"	11.0"
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

8/15/01

Client	PMI	Job	642
Plant Name	Specialty Minerals	Process	Product Silo
City	N. Adams	State	Ma

Unit #	Product 5, 10	Pitot ID	PT4A
Sampling Location	11	Pitot Coeff. (Cp)	0.84
Measured Barometric, in. Hg	29.15	TC ID	TC1
O ₂ , %	20.9	Duct/Stack Dia., in.	12.25
CO ₂ , %	0		
H ₂ O, %	1.5	Static Pressure, in. WC	0.01

	Side A	Side B
Pre	✓	✓
Post	✓	✓

[illegible]

$$V_s = 85.49 * C_p * ((\Delta P_{avg}) * (460 + t_s) / (P_s * M_s))^{0.5}$$

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		Specialty Minerals	
City	N. Adams		
State	MA		
Source Number	Date 8/14/01		
Sampling Location	Start 0835		
Test Personnel	Stop 1031		
Meterbox ID	0011077	Filter ID	Tare
ΔH @	1.795	SF41-313	0.126
Gamma, γ	1.008		
Nozzle ID	84-10	8-10	
Nozzle Diameter	0.346		
Orsat/Fyrite	Fyrite		

Run ID	SM1-2018-1
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.005		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.000		10"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	B	
006"	003"		
Pitot Tube Posttest Leak Check	008"	004"	
Barometric Pressure, In., Hg.	29.15	Static Pressure, In. W.C.	0.01

ACTUAL MOISTURE, % GAS COMPOSITION	
Water Recovered, grams	13.9
CO ₂ %	0
O ₂ %	20.9
Moisture, %	1.535
Md_run	28.04
Mw_run	28.67

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% iso	Run Cum. D50s, microns PM10
A	1	8.86	0	745.200	0.03	67	82	1	50	0.47			
	2	8.86	8:51	748.62	0.03	69	85	1	49	0.47			
	3	8.86	11:43	752.61	0.03	71	85	1	50	0.47			
	4	10.23	26:34	755.48	0.04	73	87	1	53	0.47			
	5	10.23	36:48	759.45	0.04	74	78	1	55	0.47			
	6	8.86	47:02	763.38	0.03	75	80	1	57	0.47			
B	1	10.23	55:53	766.82	0.04	78	80	1	59	0.47			
	2	10.23	1:06:07	770.78	0.04	79	80	1	60	0.47			
	3	10.23	1:16:21	774.78	0.04	81	79	1	61	0.47			
	4	8.86	1:26:34	778.77	0.03	83	74	1	60	0.47			
	5	7.23	1:35:26	782.25	0.02	84	84	1	60	0.47			
	6	8.86	1:42:40	785.15	0.03	84	88	1	61	0.47			
Total Run Time		1:51:31	788.567										
Total Volume, ACF		43.367											

Run	SM1-2018-1	Averages	0.03023 in. H2O	76.5 °F	81.83 °F	0.47 in H2O	%	microns
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Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		Specialty Minerals	
City	N. Adams		
State	MA		
Source Number	Date 8/14/01		
Sampling Location	Start 1045		
Test Personnel	Stop 1246		
Meterbox ID	0611077	Filter ID	Tare
Δ H @	1.795	SF47-312	0.1134
Gamma, γ	1.008		
Nozzle ID	10D		
Nozzle Diameter	0.341		
Orsat/Fyrite	Fyrite		

Run ID	SM1-1201B-2
Condition	

PRETESTING CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.001		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.001		4
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	B	
Pitot Tube Posttest Leak Check	0.07"	0.04"	
Barometric Pressure, In., Hg.	29.15	Static Pressure, In. W.C.	0.01

WATER RECOVERY DATA			
Water Recovered, grams	17.1	Moisture, %	1.799
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.64

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp., (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
A	1	11.01	0	788.80	0.04	85	89	1	60	0.48				
	2	9.53	11:00	793.14	0.03	87	93	1	61	0.48				
	3	9.53	20:32	796.93	0.03	89	98	1	63	0.48				
	4	9.53	30:04	800.74	0.03	89	92	1	63	0.48				
	5	11.01	39:36	804.52	0.04	91	94	1	64	0.48				
	6	11.01	50:36	808.93	0.04	91	95	1	64	0.48				
B	1	9.53	1:01:37	813.34	0.03	93	86	1	65	0.48				
	2	11.01	1:11:09	817.17	0.04	93	84	1	62	0.48				
	3	7.18	1:22:09	821.56	0.02	93	81	1	64	0.48				
	4	9.53	1:29:56	824.68	0.03	93	80	1	64	0.48				
	5	9.53	1:39:28	828.50	0.03	92	79	1	65	0.48				
	6	7.18	1:49:00	832.35	0.02	92	79	1	65	0.48				
Total Run Time		1:56:47	835.413											
Total Volume, ACF		46.613												
Averages														

Run	SM1-1201B-2	0.48	in H2O	%	microns
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Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name City State	Specialty Minerals N Adams MA
Source Number	Date 8/14/01
Sampling Location	Start 1258
Test Personnel	Stop 1617
Meterbox ID 0011077 ΔH @ 1.795	Filter ID Tare 547-315 0.1132
Gamma, γ 1.008	
Nozzle ID 0-346 B-10	
Nozzle Diameter 0.346	
Orsat/Fyrite Fyrite	

Run ID	SM1-M2013-3
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.000		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM			10"
0.000			
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0.07"	0.05"
Pitot Tube Posttest Leak Check	B	0.06"	0.03"
Barometric Pressure, In., Hg.	29.15	Static Pressure, In. W.C.	0.01

ACTUAL MEASURED GAS COMPOSITION			
Water Recovered, grams	18.7	Moisture, %	1.798
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.64

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5	
A	1	9.79	0	835.100	0.03	91	82	1	60	0.50					
	2	9.79	9:48	839.62	0.03	89	104	1	54	0.50					
	3	8.00	19:35	843.56	0.02	90	102	1	55	0.50					
	4	9.79	21:35	846.81	0.03	83	83	1	61	0.50					
	5	11.31	37:23	850.69	0.04	83	85	1	58	0.50					
	6	11.31	48:41	855.20	0.04	83	84	1	59	0.50					
B	1	11.31	1:00:00	859.15	0.04	83	82	1	62	0.50					
	2	11.31	1:11:19	864.23	0.04	83	87	1	60	0.50					
	3	11.31	1:22:37	868.74	0.04	86	87	1	60	0.50					
	4	11.31	1:33:56	873.25	0.04	84	83	1	61	0.50					
	5	11.31	1:45:14	877.77	0.04	84	80	1	61	0.50					
	6	9.79	1:56:33	882.35	0.03	85	81	1	62	0.50					
Total Run Time		2:06:21		886.214											
Total Volume, ACF		50.514													
Averages		0.035106 in. H2O		85.4 °F	86.67 °F										

97.2%	10.81	2.35
		microns

0.50	in H2O
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Run SM1-M2013-3

1326 Run stopped to Remove Material from Silo

stop
1326
1438
start

Method 4 - Air Control Techniques, P.C.

Date 8/13/01

Identification Information

Client	<u>NSDA</u>	Job	<u>1012</u>
Plant Name	<u>Specialty Minerals</u>	Process	<u>Product Silo</u>
City	<u>North Adams, Mass</u>	State	<u>Ma</u>

Sampling Information

Run Number		Balance Number	<u>E-2</u>
Sampling Date		Balance Type	<u>Electronic</u>
Analysit Date		Balance Level	☒
Personnel		Recovery Area	☒

Location Moisture Data

Run Number	<u>SF47-312</u>	<u>SF47-313</u>	<u>SF47-314</u>
Impinger 1			
Final Weight, grams/mls	<u>744.9</u>	<u>756.8</u>	<u>753.1</u>
Initial Weight, grams/mls	<u>738.7</u>	<u>753.3</u>	<u>744.9</u>
Condensed Water, grams	<u>6.2</u>	<u>3.5</u>	<u>8.2</u>
Impinger 2			
Final Weight, grams/mls	<u>703.4</u>	<u>716.3</u>	<u>704.2</u>
Initial Weight, grams/mls	<u>703.8</u>	<u>716.1</u>	<u>703.4</u>
Condensed Water, grams	<u>-0.4</u>	<u>0.2</u>	<u>0.8</u>
Impinger 3			
Final Weight, grams/mls	<u>600.3</u>	<u>601.3</u>	<u>601.3</u>
Initial Weight, grams/mls	<u>599.3</u>	<u>598.3</u>	<u>600.3</u>
Condensed Water, grams	<u>1.0</u>	<u>3.0</u>	<u>1.0</u>
Condensed Water, grams			
Silica Gel			
Final Weight, grams	<u>811.0</u>	<u>790.0</u>	<u>819.7</u>
Initial Weight, grams	<u>803.9</u>	<u>779.6</u>	<u>811.0</u>
Adsorbed Water, grams	<u>7.1</u>	<u>10.4</u>	<u>8.7</u>
Adsorbed Water, grams			
Total Water, grams	<u>13.9</u>	<u>17.1</u>	<u>16.7</u>

Vm(std) = Volume of gas sampled at standard conditions (dscf)

$Vm(std) = ((\text{Gamma} \cdot 17.64 \cdot Vm \cdot (Pbar + (\Delta H / 13.6))) / (Tm + 460))$

Vwc(std) = volume of water vapor at standard conditions (scf)

$Vwc(std) = (0.04707) \cdot (\text{volume of water collected (mls)})$

Bws = Mole fraction of water vapor

$Bws = Vwc(std) / (Vm(std) + Vwc(std))$

Percent Moisture = $100 \cdot Bws$

Method 1 - Air Control Techniques, P.C.

Date

8/14/01

Client	NSSGA
Job #	CH2
Plant Name	Specialty Minerals
State	Ma
City	North Adams
Sampling Location	D15 - Clarifier Classifier
No. of Ports Available	2
No. of Ports Used	3
Port Inside Diameter, Inches	5 1/2"
Distance From Far Wall To Outside Of Port, Inches	2 1/4"
Nipple Length And/Or Wall Thickness, Inches	1/2"
Depth Of Stack Or Duct, Inches	2 1/2"
Stack Or Duct Width (if rectangular), Inches	2 1/2"
Equiv. Diameter = $2DW/(D+W)$, Inches	2 1/4"
Stack/Duct Area, Square Inches ($\pi \times R^2$ or $L \times W$)	576
Distance to Flow Disturbances Diameters	Upstream 96" Downstream 60"

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	12.5	3	3 1/4
2	37.5	9	9 1/4
3	62.5	15	15 1/4
4	87.5	21	21 1/4
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters

Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

Location of Points in Circular Stacks or Ducts

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	38.6	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					83.3	85.4	78.0	70.4	61.2	39.3	32.3
12					87.9	90.1	83.1	76.4	68.4	60.7	39.8
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.6	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

8/14/01

Client	PMD N336A	Job	642
Plant Name	Specialty Minerals	Process	Classifier
City	N. Adams	State	Ma

Unit #	Classifier B15	Pitot ID	P14A
Sampling Location	"	Pitot Coeff. (Cp)	0.84
Measured Barometric, in. Hg	29.3	TC ID	TC4
O ₂ , %	20.9	Duct/Stack Dia., in.	24x24"
CO ₂ , %	0		
H ₂ O, %	1.7	Static Pressure, in. WC	-0.01

	Side A	Side B
Pre	☒	☒
Post	☒	☒

[illegible]

SCFM (Qsd)	
ACFM (Qaw)	
Velocity, Ft/Sec.	

Personnel	

Notes

$$V_s = 85.49 * C_p * ((\Delta P_{avg}) * (460 + t_s) / (P_s * M_s))^{0.5}$$

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Run ID	SM2-m 2018-1
Condition	

Plant Name		Specialty Minerals
City	N. Adams	
State	MA	
Source Number	Classifier	Date
Sampling Location	B15 Classifier	Start
Test Personnel	TH, SH	Stop
Meterbox ID	11077	Filter ID
Δ H @	1.795	Tare
Gamma, γ	1.008	544-36
Nozzle ID	039	0.132
Nozzle Diameter	0.391	
Orsat/Fyrite	Fyrite	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.00		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.00		7"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0.08"	0.05"
Pitot Tube Posttest Leak Check	B	0.07"	0.03"
Barometric Pressure, In., Hg.	29.3	Static Pressure, In. W.C.	-0.01

ACTUAL MEASURED COMPOSITION			
Water Recovered, grams	10.4	Moisture, %	1.041
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.72

Port	Point	Dwell Time (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp. (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	11.41	0	886.500	0.017	79	115	1	40	0.47				
	2	11.07	11:25	890.91	0.016	82	121	1	41	0.47				
	3	10.36	22:29	895.21	0.014	86	113	1	43	0.47				
	4	10.36	32:51	899.25	0.014	89	100	1	45	0.47				
B	1	9.98	43:12	903.32	0.013	93	110	1	47	0.47				
	2	8.75	53:11	907.28	0.010	93	127	1	46	0.47				
	3	7.83	1:01:56	910.75	0.008	94	105	1	48	0.47				
	4	7.83	1:09:45	913.88	0.008	94	100	1	49	0.47				
C	1	12.38	1:17:35	917.15	0.020	93	113	1	52	0.47				
	2	12.06	1:29:58	921.96	0.019	93	132	1	50	0.47				
	3	11.74	1:42:01	926.77	0.018	93	119	1	51	0.47				
	4	10.72	1:53:46	931.55	0.015	93	115	1	52	0.47				
Total Run Time		2:04:29		936.580										
Total Volume, ACFM		20.080												
Averages														

Run		%		microns
	0.47			
	in H2O			

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		Specialty Minerals	
City	N. Adams		
State	MA		
Source Number	Classifier	Date	01/15/01
Sampling Location	B15 Clarifiers	Start	1255
Test Personnel		Stop	1445
Meterbox ID	11071	Filter ID	Tare
Δ H @	1.795		0.1146
Gamma, γ	1.008		
Nozzle ID			
Nozzle Diameter	0.390		
Orsat/Fyrite	Fyrite		

Run ID	SM2-M2010-2
Condition	

Actual		Req'd	Vacuum
Full Train Pretest Leak Check, ACFM	0.000	<0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.000		7"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	008"	004"	
Pitot Tube Posttest Leak Check	006"	003"	
Barometric Pressure, In.,Hg.	29.3	Static Pressure, In. W.C.	-0.01

Water Recovered, grams	10.5	Moisture, %	1
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	20.7

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
A	1	7.06	0	936.20	0.007	91	134	1	65	0.49				
	2	6.54	7:03	939.00	0.006	92	129	1	64	0.49				
	3	5.34	13:36	941.63	0.004	92	122	1	62	0.49				
	4	5.97	18:56	943.76	0.005	92	115	1	61	0.49				
B	1	10.33	24:54	946.17	0.015	92	122	1	61	0.49				
	2	9.62	35:13	950.34	0.013	92	138	1	60	0.49				
	3	8.44	44:50	954.22	0.010	92	127	1	62	0.49				
	4	8.44	53:17	957.64	0.010	92	122	1	64	0.49				
C	1	11.32	1:01:43	961.06	0.018	93	130	1	61	0.49				
	2	11.63	1:13:02	965.52	0.019	93	145	1	62	0.49				
	3	10.33	1:24:40	970.08	0.015	93	134	1	62	0.49				
	4	9.98	1:35:01	974.45	0.014	94	125	1	63	0.49				
Total Run Time		1:44:59	978.44											
Total Volume, ACF		42.240												
Averages														

Run		%		microns
	0.49	in H2O		

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	Specialty Minerals
City	N. Adams
State	MA
Source Number	Classification
Sampling Location	B15 Duct Piece
Test Personnel	TEH
Date	8/15/01
Start	1452
Stop	1658
Meterbox ID	11077
ΔH @	1.745
Gamma, γ	1.008
Nozzle ID	
Nozzle Diameter	0.391
Orsat/Fyrite	Fyrite
Filter ID	Tare
SM7737	0.1139

Run ID	SM2-M201B-3
Condition	

PRETEST LEAK AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.000		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.000		0
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0 @ 6"	0 @ 3"
Pitot Tube Posttest Leak Check	B		
Barometric Pressure, In., Hg.	29.30	Static Pressure, In. W.C.	-0.01

ACTUAL MOISTURE & GAS COMPOSITION	
Water Recovered, grams	11.8
CO ₂ %	0
O ₂ %	20.9
Moisture, %	1.140
Md_run	28.84
Mw_run	28.71

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
A	1	12.94	0	980.96	0.018	94	138	1	63	0.50				
	2	13.29	12:56	986.17	0.019	95	149	1	59	0.50				
	3	12.57	26:14	991.65	0.017	95	130	1	61	0.50				
	4	11.81	38:48	996.71	0.015	95	125	1	63	0.50				
B	1	12.20	50:37	1001.58	0.016	94	139	1	63	0.50				
	2	10.50	1:02:49	1006.57	0.013	94	150	1	66	0.50				
	3	10.11	1:13:53	1011.15	0.011	93	132	1	66	0.50				
C	4	9.64	1:23:55	1015.18	0.010	93	130	1	63	0.50				
	1	9.44	1:33:34	1018.12	0.006	93	138	1	62	0.50				
	2	7.47	1:43:12	1022.12	0.006	94	145	1	62	0.50				
	3	7.47	1:50:41	1026.17	0.006	93	130	1	62	0.50				
4	6.82	1:58:09	1029.23	0.005	93	127	1	62	0.50					

137.7	10.83	2.41
%		microns

0.50	
in H2O	

Run	
-----	--

Method 4 - Air Control Techniques, P.C.

Date 8/14/01

Identification Information

Client NBSGA
Plant Name Specialty Minerals
City North Adams, Mass

Job CH2
Process B5 ~~Rockwell~~
State Ma

QA/AR
Classifi

Sampling Information

Run Number
Sampling Date
Analysis Date
Personnel

Balance Number E-2
Balance Type Electronic
Balance Level ✓
Recovery Area

Location Moisture Data

Run Number SM2-m201B-1 2 3

Impinger 1

Final Weight, grams/mls	<u>761.9</u>	<u>754.0</u>	<u>766.6</u>
Initial Weight, grams/mls	<u>756.8</u>	<u>753.1</u>	<u>761.9</u>
Condensed Water, grams	<u>5.1</u>	<u>0.9</u>	<u>4.7</u>

Impinger 2

	<u>SF47315</u>	<u>SF47316</u>	<u>SF47317</u>
Final Weight, grams/mls	<u>716.3</u>	<u>704.5</u>	<u>716.4</u>
Initial Weight, grams/mls	<u>716.3</u>	<u>704.2</u>	<u>716.3</u>
Condensed Water, grams	<u>0.0</u>	<u>0.3</u>	<u>0.1</u>

Impinger 3

Final Weight, grams/mls	<u>600.9</u>	<u>601.8</u>	<u>601.7</u>
Initial Weight, grams/mls	<u>601.3</u>	<u>601.3</u>	<u>600.9</u>
Condensed Water, grams	<u>-0.4</u>	<u>0.5</u>	<u>0.8</u>

Condensed Water, grams

Silica Gel

Final Weight, grams	<u>795.7</u>	<u>808.5</u>	<u>801.9</u>
Initial Weight, grams	<u>790.0</u>	<u>819.7</u>	<u>795.7</u>
Adsorbed Water, grams	<u>5.7</u>	<u>8.8</u>	<u>6.2</u>

Adsorbed Water, grams

Total Water, grams 10.4 10.5 11.8

$Vm(std) = \text{Volume of gas sampled at standard conditions (dscf)}$
 $Vm(std) = ((\text{Gamma} * 17.64 * Vm * (Pbar + (\Delta H / 13.6))) / (Tm + 460))$
 $Vwc(std) = \text{volume of water vapor at standard conditions (scf)}$
 $Vwc(std) = (0.04707) * (\text{volume of water collected (mls)})$
 $Bws = \text{Mole fraction of water vapor}$
 $Bws = Vwc(std) / (Vm(std) + Vwc(std))$
 $\text{Percent Moisture} = 100 * Bws$

Method 1 - Air Control Techniques, P.C.

Date

8/15/01

Client	NSS6A	
Job #	642	
Plant Name	Specialty Minerals	
State	MA	
City	North Adams	
Sampling Location	Process Air Bldg Raymond Mill	
No. of Ports Available	3	
No. of Ports Used	3	
Port Inside Diameter, Inches	Slot	
Distance From Far Wall To Outside Of Port, Inches	10 7/8"	
Nipple Length And/Or Wall Thickness, Inches	-	
Depth Of Stack Or Duct, Inches	10 7/8"	
Stack Or Duct Width (if rectangular), Inches	12 1/2"	
Equiv. Diameter = $2DW/(D+W)$, Inches	11.631"	
Stack/Duct Area, Square Inches ($\pi \times R^2$ or $L \times W$)	135.9375	
Distance to Flow Disturbances Diameters	Upstream 60" 5.1586	Downstream 25" 2.1494

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters			
Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

Location of Points in Circular Stacks or Ducts											
	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.8	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					93.3	85.4	78.0	70.4	61.2	39.3	32.3
12					97.9	90.1	83.1	76.4	69.4	60.7	39.8
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	12.5	1.3594	1 3/8"
2	37.5	4.0781	4 1/8"
3	62.5	6.7969	6 3/4"
4	87.5	9.5156	9 1/2"
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Location of Points in Rectangular Stacks or Ducts											
	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	28.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

PRELIMINARY INFORMATION					
Plant Name	Specialty Minerals		Date	8/15/01	
City, State	North Adams, Mass		Project #	642	
Personnel	TEHSSA		Pitot Identification	PTA	
Test Location	B6 Raymond mill		Pitot Coefficient (Cp)	0.84	
Stack Dimensions			Pressures		
Diameter of Stack (D)	10 7/8	in	Barometric Pressure (Pb)	29.3	in Hg
Width of Stack (W)	12 1/2	in	Static Pressure (Pg)	0.25	in H ₂ O
Area of Stack (As)	0.9440	ft ²	Absolute Stack Pressure (Ps)	29.32	in Hg
Stack Gas Composition					
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)	3.5	%
Oxygen (%O ₂)	20.9		Dry Molecular Weight (Md)	28.84	lb/lb-mole
Nitrogen Concentration (%N ₂)	79.1		Wet Molecular Weight (Ms)	28.46	lb/lb-mole
PRELIMINARY TRAVERSE					
B6	Pitot Tube Leak Checks			A	B
	Port	Point	Angle, °	Δp, in H ₂ O	Temp. °F
Start	A	1	3	0.45	158
		2	1	0.36	158
		3	1	0.20	158
		4	2	0.15	158
	B	1	2	0.40	158
		2	3	0.35	158
		3	3	0.30	158
		4	1	0.25	158
	C	1	1	0.15	158
		2	1	0.20	158
		3	2	0.15	158
		4	3	0.10	158
End					
Average Angle, Degrees			1.92		
Average Velocity Pressure			0.264		
Average Gas Temperature (°F)			158		
Average Stack Gas Velocity (ft/sec)			31.67		
Actual Cubic Feet per minute (ACFM)			1.791		
Dry Standard Cubic Feet per Minute (DSCFM)			1.481		

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name Specialty Minerals	
City N. Adams	
State MA	
Source Number B-6	Date 8/16/01
Sampling Location Raymond Mill	Start 0800
Test Personnel TB, TH, SH	Stop 1015
Meterbox ID 11077	Filter ID 5547-318
ΔH @ 1.795	Tare 0.1138
Gamma, γ 1.008	
Nozzle ID J6	
Nozzle Diameter 0.213	
Orsat/Fyrite Fyrite	

Run ID	sm3-m2013-1
Condition	

Actual		Req'd		Vacuum
Full Train Pretest Leak Check, ACFM		0.000		< 0.02 or 4%
Partial Train Posttest Leak Check, ACFM		0.000		7"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.				
Pitot Tube Pretest Leak Check		0.08"		0.06"
Pitot Tube Posttest Leak Check		0.07		0.03
Barometric Pressure, In., Hg.		29.30		Static Pressure, In. W.C.
				0.25

Water Recovered, grams	40.0	Moisture, %	3.599
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.45

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
A	1	11.68	0	32.40	0.36	60	128	1	55	0.48				
	2	12.31	11:41	37.05	0.40	62	130	1	53					
	3	10.30	23:59	41.95	0.28	66	134	1	54					
	4	7.54	34:17	46.13	0.15	69	130	1	55					
B	1	13.06	41:49	49.13	0.45	71	140	1	55					
	2	13.48	54:53	54.31	0.48	73	143	1	56					
	3	10.66	1:08:21	59.61	0.30	75	140	1	57					
	4	9.02	1:19:01	63.83	0.17	76	138	1	58					
C	1	13.48	1:27:03	66.95	0.48	77	145	1	58					
	2	11.68	1:40:32	72.36	0.36	78	144	1	59					
	3	9.13	1:52:12	77.00	0.22	78	135	1	60					
	4	8.26	2:01:20	80.60	0.18	78	130	1	61					
Total Run Time		2:09:36	83.81	51.410										
Total Volume, ACF		2109.36	83.81	51.410										

93.1	10.51	2.30
%		microns

0.48
in H2O

0.30906	71.9	136.4
in. H2O	°F	°F

Run	
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Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		Specialty Minerals	
City	N. Adams		
State	MA		
Source Number	B-6	Date	01/16/01
Sampling Location	Raymond Mill	Start	1021
Test Personnel	TJ, TH, SH	Stop	1220
Meterbox ID	1077	Filter ID	Tare
ΔH @	1.795	5247-319	0.1136
Gamma, %	1.008		
Nozzle ID	D6		
Nozzle Diameter	0.216		
Orsat/Fyrite	Fyrite		

Run ID	sm3-mad013-2
Condition	

Full Train Pretest Leak Check, ACFM		Actual	Req'd	Vacuum
Partial Train Posttest Leak Check, ACFM		7.000	< 0.02 or 4%	15
		C. 200		7
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.				
Pitot Tube Pretest Leak Check		A	B	
Pitot Tube Posttest Leak Check		0.07"	0.04"	
Barometric Pressure, In., Hg.		29.3	Static Pressure, In. W.C.	
			+2.25	

Water Recovered, grams	25.9	Moisture, %	338.234
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.45 28.54

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
C	1	12.35	0	84.00	0.47	78	145	1	65	0.48				
	2	10.81	12:21	89.02	0.36	79	148	1	63					
	3	9.54	23:10	92.95	0.28	79	144	1	63					
	4	7.65	32:42	96.88	0.18	80	143	1	63					
B	1	11.95	40:21	99.83	0.44	81	148	1	63					
	2	11.82	52:18	104.55	0.43	82	148	1	64					
	3	9.01	1:04:07	109.24	0.25	83	145	1	65					
	4	6.98	1:13:08	112.78	0.15	83	138	1	60					
A	1	8.86	1:20:06	115.54	0.26	84	150	1	57					
	2	10.51	1:30:18	119.17	0.34	85	148	1	60					
	3	8.45	1:39:48	123.31	0.22	86	144	1	60					
	4	6.74	1:48:16	126.64	0.14	86	146	1	61					
Total Run Time		1:55:00	129.31											
Total Volume, ACF			45.310											
Averages				0.29854	82.2	145.6								
				in. H2O	%F	%F								

Run	92.0	%	10.00	microns	2.51
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0.48	in H2O
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Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	Specialty Minerals
City	N. Adams
State	MA
Source Number	B-6
Date	8/16/01
Sampling Location	Room and Mail
Test Personnel	TB, TH, SH
Meterbox ID	11077
Δ H @	1.195
Gamma, γ	1.008
Nozzle ID	J6
Nozzle Diameter	0.213
Orsat/Fyrite	Fyrite
Filter ID	347-320
Tare	0.1135

Run ID	SM3-M201B-3
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.000		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.000		7
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	B	
0.07"	0.05"		
Pitot Tube Posttest Leak Check	0.08"	0.04"	
Barometric Pressure, In., Hg.	29.3	Static Pressure, In. W.C.	0.25

Water Recovered, grams	38.4	Moisture, %	4.284
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.39

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp, (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	10.96	0	131.00	0.34	87	151	1	66	0.48				
	2	10.64	10:58	135.35	0.32	88	152	1	59					
	3	7.28	20:36	139.55	0.15	88	149	1	57					
	4	6.78	28:53	142.44	0.13	89	147	1	57					
B	1	12.04	35:40	145.15	0.41	89	153	1	56					
	2	12.09	47:42	149.93	0.40	89	153	1	57					
	3	7.52	59:36	154.62	0.16	89	148	1	58					
	4	6.24	1:01:07	157.86	0.11	91	144	1	59					
C	1	12.47	1:13:21	160.11	0.44	91	152	1	60					
	2	10.96	1:25:49	165.00	0.34	92	153	1	60					
	3	8.41	1:36:48	169.37	0.20	93	151	1	61					
	4	7.62	1:45:12	172.71	0.16	93	142	1	62					
Total Run Time		1:52:43		175.08										
Total Volume, ACF		44.680												
Averages		0.258683		89.9		°F		149.6		°F				
		in. H2O		0.48		in H2O								

Run	101.4	%	10.74	microns	8.4
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0.48	in H2O
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Run	
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Method 4 - Air Control Techniques, P.C.

Date 8/15/01

Identification Information

Client	<u>NSS&A</u>	Job	<u>1642</u>
Plant Name	<u>Specialty Minerals</u>	Process	<u>Ble Raymond Mill</u>
City	<u>North Adams, Mass</u>	State	<u>MA</u>

Sampling Information

Run Number		Balance Number	<u>E-2</u>
Sampling Date		Balance Type	<u>Electronic</u>
Analysis Date		Balance Level	<u>✓</u>
Personnel		Recovery Area	<u>✓</u>

Location Moisture Data

	<u>SM3-MA01B-1</u>	<u>2</u>	<u>3</u>
Run Number			
<u>Impinger 1</u>			
Final Weight, grams/mls	<u>785.2</u>	<u>786.6</u>	<u>811.9</u>
Initial Weight, grams/mls	<u>754.0</u>	<u>766.6</u>	<u>785.2</u>
Condensed Water, grams	<u>31.2</u>	<u>20.0</u>	<u>26.7</u>
<u>Impinger 2</u>	<u>SF47-318</u>	<u>SF47-319</u>	<u>SF47-320</u>
Final Weight, grams/mls	<u>705.6</u>	<u>716.9</u>	<u>708.4</u>
Initial Weight, grams/mls	<u>704.5</u>	<u>716.4</u>	<u>705.6</u>
Condensed Water, grams	<u>1.1</u>	<u>0.5</u>	<u>2.8</u>
<u>Impinger 3</u>			
Final Weight, grams/mls	<u>602.0</u>	<u>601.8</u>	<u>603.1</u>
Initial Weight, grams/mls	<u>601.8</u>	<u>601.7</u>	<u>602.0</u>
Condensed Water, grams	<u>0.2</u>	<u>0.1</u>	<u>1.1</u>
Condensed Water, grams			
<u>Silica Gel</u>			
Final Weight, grams	<u>836.0</u>	<u>807.2</u>	<u>831.5</u>
Initial Weight, grams	<u>828.5</u>	<u>811.9</u>	<u>823.7</u>
Adsorbed Water, grams	<u>7.5</u>	<u>5.3</u>	<u>7.8</u>
Adsorbed Water, grams	<u>40.0</u>	<u>25.9</u>	<u>38.4</u>
Total Water, grams			

$Vm(std) = \text{Volume of gas sampled at standard conditions (dscf)}$
 $Vm(std) = ((\text{Gamma} * 17.64 * Vm * (Pbar + (\Delta H / 13.6))) / (Tm + 460))$
 $Vwc(std) = \text{volume of water vapor at standard conditions (scf)}$
 $Vwc(std) = (0.04707) * (\text{volume of water collected (mls)})$
 $Bws = \text{Mole fraction of water vapor}$
 $Bws = Vwc(std) / (Vm(std) + Vwc(std))$
 $\text{Percent Moisture} = 100 * Bws$

Method 1 - Air Control Techniques, P.C.

Date

8/17/01

Client	NSSGA
Job #	642
Plant Name	OmVA
State	VT
City	Flare
Sampling Location	Flash Dryer #1

No. of Ports Available	2
No. of Ports Used	2
Port Inside Diameter, Inches	4"
Distance From Far Wall To Outside Of Port, Inches	34"
Nipple Length And/Or Wall Thickness, Inches	4"
Depth Of Stack Or Duct, Inches	30"
Stack Or Duct Width (if rectangular), Inches	-
Equiv. Diameter = $2DW/(D+W)$, Inches	-
Stack/Duct Area, Square Inches ($\pi \times R^2$ or $L \times W$)	706.8583
	Upstream Downstream
Distance to Flow Disturbances	126"
Diameters	4.2 1

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	4.4	1.307	5.307
2	14.6	4.393	8.393
3	29.6	8.876	12.876
4	40.4	21.124	25.124
5	85.4	25.607	29.607
6	95.6	28.693	32.693
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters

Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

Location of Points in Circular Stacks or Ducts

	4	1/6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	83.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					93.3	85.4	78.0	70.4	61.2	39.3	32.3
12					97.9	90.1	83.1	76.4	69.4	60.7	39.8
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.8	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.8	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

8/16/01

Job	642
Process	Flash Dryer
State	VT

Pitot ID	PT4A
Pitot Coeff. (Cp)	0.84
TC ID	TC4
Duct/Stack Dia., In.	30"
Static Pressure, in. WC	-0.25

	Side A	Side B
Pre	✓	✓
Post	✓	✓

Point	Angle	Δp , in. WC	Temp., °F
A-1.	3.	0.75	296
2	5	0.92	296
3	4	0.98	298
4	2	1.2	290
5	5	1.25	294
6	4	0.75	295
B-1	5	1.2	298
2	6	1.2	299
3	3	1.3	297
4	2	0.85	291
5	6	0.80	281
6	8	0.80	320
Average	4.22	0.989	295.4

SCFM (Qsd)	
ACFM (Qaw)	
Velocity, Ft/Sec	.
Personnel	

Notes

$$V_s = 85.49 * C_p * ((\Delta P_{avg}) * (460 + t_s) / (P_s * M_s))^{0.5}$$

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	OMYA Inc
City	Florence
State	VT
Source Number	
Sampling Location	Flash Dryer #1
Test Personnel	TJ, TH, SH
Date	8/17/01
Start	0908
Stop	1118
Meterbox ID	11077
ΔH @	1.795
Gamma, γ	1.008
Nozzle ID	3334
Nozzle Diameter	0.176
Orsat/Fyrite	Fyrite
Filter ID	Tare
SP17-321	0.1143

Run ID	01-M201B-1
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.00	0.00	< 0.02 or 4%	15"
Partial Train Posttest Leak Check, ACFM	0.00		8"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0.08	0.04"
Pitot Tube Posttest Leak Check	B	0.06"	0.03"
Barometric Pressure, in., Hg.	29.4	Static Pressure, in. W.C.	-0.25

Water Recovered, grams	233.7	Moisture, %	21.906
CO ₂ %	1.0	Md_run	28.92
O ₂ %	19.0	Mw_run	26.53

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	8.11	0	176.10	0.65	70	294	1	62	0.33				
	2	8.71	8:06	178.79	0.75	71	297	2	60					
	3	9.54	16:48	181.48	0.90	71	298	2	61					
	4	11.01	26:21	184.69	1.20	73	300	2	60					
	5	10.54	37:22	188.62	1.10	74	298	2	61					
	6	11.01	47:55	191.92	1.20	75	297	2	57					
B	1	12.72	58:55	195.69	1.60	75	297	2	58					
	2	12.72	1:11:38	200.12	1.60	75	298	2	56					
	3	12.31	1:24:21	204.45	1.50	76	298	2	56					
	4	8.99	1:36:40	208.75	0.80	76	297	2	57					
	5	7.46	1:45:39	211.65	0.55	76	294	2	58					
	6	6.03	1:53:01	214.01	0.36	76	290	2	58					

Run	86.9 %	10.05	2.33
			microns

0.33	in H2O
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0.975362	in. H2O
74.0	°F
296.5	°F

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	OMYA Inc
City	Florence
State	VT
Source Number	
Sampling Location	Flash Dryer #1
Test Personnel	TB, TH, SH
Date	8/17/01
Start	1131
Stop	1332
Meterbox ID	11077
ΔH @	1.795
Gamma, γ	1.008
Nozzle ID	BK 90
Nozzle Diameter	0.179
Orsat/Fyrite	Fyrite
Filter ID	5F47-322
Tare	0.1143

Run ID	OT-M201B-2
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.00		< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.00		7"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	B	
0 @ 6"	0 @ 3"		
Pitot Tube Posttest Leak Check	0 @ 7"	0 @ 4"	
Barometric Pressure, In., Hg.	29.4	Static Pressure, In. W.C.	-0.25

ADJUSTMENT FACTORS/COMPARISON			
Water Recovered, grams	232.1	Moisture, %	22.070
CO ₂ %	1	Md_run	28.94
O ₂ %	19.5	Mw_run	26.53

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (in.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (in.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
AB	1	12.81	0	216.60	1.60	75	297	1	62	0.34				
	2	12.81	12:48	220.81	1.60	75	297	2	56					
	3	11.98	25:37	224.94	1.40	76	301	2	56					
	4	9.06	37:36	228.94	0.80	76	298	2	55					
	5	7.84	46:39	232.01	0.60	76	295	2	55					
	6	6.56	54:29	234.55	0.42	76	282	2	57					
AB	1	8.47	1:01:03	236.71	0.70	76	292	2	57					
	2	8.77	1:09:31	239.43	0.75	76	295	2	57					
	3	9.34	1:18:18	242.27	0.85	76	296	2	56					
	4	11.09	1:27:38	245.34	1.20	77	298	2	56					
	5	11.09	1:38:44	249.12	1.20	77	296	2	57					
	6	9.28	1:49:49	252.94	0.84	77	285	2	58					

Run	OT-M201B-2
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83.3	10.15	2.37
%		microns

0.34	in H2O
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Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		OMYA Inc.	
City		Florence	
State		VT	
Source Number	Date	8/17/01	
Sampling Location	Start	1340	
Test Personnel	Stop	1543	
Meterbox ID	Filter ID	Targ.	
ΔH @	5547-323	01144	
Gamma, γ			
Nozzle ID			
Nozzle Diameter			
Orsat/Fyrite			

Run ID	OT-m201B-3
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.000	0.000	< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.000		8"
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check		A	B
0 @ 8"		0 @ 4"	
Pitot Tube Posttest Leak Check		0 @ 7"	0 @ 3"
Barometric Pressure, In., Hg.		29.40	Static Pressure, In. W.C.
			-0.25

ACTUAL MOISTURE AND COMPOSITION			
Water Recovered, grams	231.2	Moisture, %	21.863
CO ₂ %	2	Md_run	29.08
O ₂ %	19	Mw_run	26.1dx

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (in.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (in.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. PM10	Run Cum. D50s, microns PM2.5	
	1	8.73	0	256.30	0.65	76	291	1	62	0.33					
	2	8.66	8:13	259.01	0.72	77	296	1	56	0.33					
	3	9.13	16:53	261.85	0.80	78	295	1	57						
	4	11.63	26:00	265.05	1.30	79	295	1	57						
	5	10.70	37:38	268.17	1.16	81	291	1	58						
	6	9.94	48:20	272.51	0.95	82	287	1	59						
	1	18.90	58:17	275.75	1.60	83	293	1	62						
	2	12.90	1:11:44	280.02	1.60	84	297	1	61						
	3	12.07	1:24:06	284.35	1.40	85	296	1	62						
	4	9.57	1:36:10	288.20	0.88	86	298	1	66						
	5	8.23	1:45:44	291.42	0.65	87	297	1	64						
	6	7.57	1:53:58	294.32	0.55	87	291	1	64						
Total Run Time		2:01:31		296.93											
Total Volume, ACF															

Run	OT-m201B-3
Averages	0.985356
in. H2O	82.1
°F	293.9
in H2O	
%	84.73
microns	1017
	2.38

Method 4 - Air Control Techniques, P.C.

Date 8/16/01

Identification Information

Client USGA
Plant Name OMYA, INC
City Florence

Job 642
Process Flash Dryer
State VT

Sampling Information

Run Number
Sampling Date
Recovery Date
Personnel

Balance Number
Balance Type
Balance Level
Recovery Area

Location Moisture Data

01-m2010-

Run Number 1 2 3

Impinger 1

Final Weight, grams/mls	924.1	945.9	901.4
Initial Weight, grams/mls	698.9	721.1	671.5
Condensed Water, grams	225.2	224.8	222.1

Impinger 2

FILTER

SF47-321

322

323

Final Weight, grams/mls	680.2	691.9	698.0
Initial Weight, grams/mls	671.8	691.1	691.0
Condensed Water, grams	0.4	0.2	7.0

Impinger 3

Final Weight, grams/mls	703.7	668.1	707.2
Initial Weight, grams/mls	704.6	669.0	712.1
Condensed Water, grams	-0.9	-0.9	-4.9

Condensed Water, grams

Silica Gel

Final Weight, grams	833.4	835.5	842.9
Initial Weight, grams	824.9	827.5	833.9
Adsorbed Water, grams	9.0	8.0	9.0

Adsorbed Water, grams

Total Water, grams 233.7 232.1 232.2

Vm(std) = Volume of gas sampled at standard conditions (dscf)

$Vm(std) = ((\text{Gamma} * 17.64 * Vm * (Pbar + (\Delta H / 13.6))) / (Tm + 460))$

Vwc(std) = volume of water vapor at standard conditions (scf)

$Vwc(std) = (0.04707) * (\text{volume of water collected (mls)})$

Bws = Mole fraction of water vapor

$Bws = Vwc(std) / (Vm(std) + Vwc(std))$

Percent Moisture = 100 * Bws

Method 1 - Air Control Techniques, P.C.

Date

9/5/01

Client Haber PMD N586A
 Job # 642
 Plant Name JM Haber
 State IL
 City Quincy
 Sampling Location Mill #7

No. of Ports Available 2
 No. of Ports Used 2
 Port Inside Diameter, Inches 4"
 Distance From Far Wall To Outside Of Port, Inches 13/8"
 Nipple Length And/Or Wall Thickness, Inches 1 1/8"
 Depth Of Stack Or Duct, Inches 12"
 Stack Or Duct Width (if rectangular), Inches 12"
 Equiv. Diameter = $2DW/(D+W)$, Inches 12"
 Stack/Duct Area, Square Inches 144
 ($\pi \times R^2$ or $L \times W$)
 Distance to Flow Disturbances
 Diameters Upstream 27" Downstream 30"
2.25 2.5

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	8.3	1.0	2 1/8
2	25	3.0	4 1/8
3	41.7	5.0	6 1/8
4	58.3	7.0	8 1/8
5	75	9.0	10 1/8
6	91.7	11.0	12 1/8
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters

Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

Location of Points in Circular Stacks or Ducts

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.8	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.6	80.6	65.8	35.6	28.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	36.8	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					93.3	85.4	78.0	70.4	61.2	39.3	32.3
12					97.9	90.1	83.1	76.4	69.4	60.7	39.8
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.6	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.6	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

0.0000-0.0625 - 0
 0.0625-0.1875 - 1/8
 0.1875-0.3125 - 1/4
 0.3125-0.4375 - 3/8
 0.4375-0.5625 - 1/2

0.5625-0.6875 - 5/8
 0.6875-0.8125 - 3/4
 0.8125-0.9375 - 7/8
 0.9375-1.0000 - 1

PRELIMINARY INFORMATION						
Plant Name	Huber		Date	9/4/01		
City, State	Quincy IL		Project #	642		
Personnel	TB, TH, SH		Pitot Identification	PT4A		
Test Location	M117 KCBM		Pitot Coefficient (Cp)	0.84		
Stack Dimensions			Pressures			
Diameter of Stack (D)	12"	in	Barometric Pressure (Pb)		in Hg	
Width of Stack (W)	12"	in	Static Pressure (Pg)	+1.5	in H ₂ O	
Area of Stack (As)	1	ft ²	Absolute Stack Pressure (Ps)		in Hg	
Stack Gas Composition						
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)	1.9	%	
Oxygen (%O ₂)	20.9		Dry Molecular Weight (Md)	28.84	lb/lb-mole	
Nitrogen Concentration (%N ₂)	77.1		Wet Molecular Weight (Ms)	28.63	lb/lb-mole	
PRELIMINARY TRAVERSE						
Start 1800	Pitot Tube Leak Checks			A	B	
	Port	Point	Angle, °	Δp, in H ₂ O	Temp. °F	ft/sec
	A	1	1	1.70	153	
		2	0	1.80	153	
		3	1	1.90	154	
		4	2	1.90	155	
		5	2	1.70	155	
		6	4	1.50	155	
	B	1	3	1.40	158	
		2	2	2.00	159	
		3	0	2.10	159	
		4	0	2.00	160	
		5	1	1.60	160	
		6	4	1.40	160	
End						
Average Angle, Degrees			1.64			
Average Velocity Pressure			1.742			
Average Gas Temperature (°F)			156.8			
Average Stack Gas Velocity (ft/sec)			80.58			
Actual Cubic Feet per minute (ACFM)			47835			
Dry Standard Cubic Feet per Minute (DSCFM)			4045			

wet
bulb
90°

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name JM Huber		Date 9/5/01
City Quincy	State IL	Start 0807
Source Number Ball Mill #7	Test Personnel TB, TH, SH	Stop 1037
Meterbox ID 11077	Filter ID 5F7-324	Tare 0.1142
ΔH @ 1.795		
Gamma, γ 1.008		
Nozzle ID B-1		
Nozzle Diameter 0.130		
Orsat/Fyrite Fyrite		

Run ID JMH-1801B-1	Condition															
<table border="1"> <tr> <td>Full Train Pretest Leak Check, ACFM</td> <td>Actual</td> <td>Req'd</td> <td>Vacuum</td> </tr> <tr> <td>0.00</td> <td>0.00</td> <td>< 0.02 or 4%</td> <td>15</td> </tr> <tr> <td>Partial Train Posttest Leak Check, ACFM</td> <td>0.00</td> <td></td> <td>5</td> </tr> </table>		Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum	0.00	0.00	< 0.02 or 4%	15	Partial Train Posttest Leak Check, ACFM	0.00		5			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum													
0.00	0.00	< 0.02 or 4%	15													
Partial Train Posttest Leak Check, ACFM	0.00		5													
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.																
<table border="1"> <tr> <td>Pitot Tube Pretest Leak Check</td> <td>A</td> <td>B</td> </tr> <tr> <td>007"</td> <td>003"</td> <td>003"</td> </tr> <tr> <td>Pitot Tube Posttest Leak Check</td> <td>006"</td> <td>003"</td> </tr> </table>		Pitot Tube Pretest Leak Check	A	B	007"	003"	003"	Pitot Tube Posttest Leak Check	006"	003"	<table border="1"> <tr> <td>Barometric Pressure, In., Hg.</td> <td>Static Pressure, In. W.C.</td> </tr> <tr> <td>29.7</td> <td>+1.5</td> </tr> </table>		Barometric Pressure, In., Hg.	Static Pressure, In. W.C.	29.7	+1.5
Pitot Tube Pretest Leak Check	A	B														
007"	003"	003"														
Pitot Tube Posttest Leak Check	006"	003"														
Barometric Pressure, In., Hg.	Static Pressure, In. W.C.															
29.7	+1.5															

Water Recovered, grams	Moisture, %
21.0	1.907
CO ₂ %	Md_run
0	28.84
O ₂ %	Mw_run
20.9	28.63

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	PM2.5
A	1	11.74	0	876.700	2.4	64	150	1	48	0.5				
	2	11.24	11:44	881.25	2.2	67	155	1	45					
	3	10.98	22:58	885.58	2.1	69	157	1	48					
	4	10.98	33:57	889.85	2.1	71	158	1	48					
	5	10.44	44:56	894.11	1.9	72	158	1	48					
	6	9.88	55:22	898.19	1.7	73	158	1	49					
B	1	11.24	1:05:15	902.05	2.2	74	157	1	52					
	2	12.45	1:16:30	906.46	2.7	76	158	1	51					
	3	11.74	1:28:56	911.39	2.4	78	159	1	53					
	4	11.24	1:40:40	916.04	2.2	80	160	1	54					
	5	10.16	1:51:54	920.47	1.8	82	160	1	55					
	6	8.96	2:02:04	924.50	1.4	83	160	1	56	↓				
Total Run Time		2:11:02	928.043											
Total Volume, ACF		57.343												

Run	Averages	95.4 %	10.80	2.41 microns
		0.500 in H2O		

Combined Cyclone PM10 & PM2.5 Run Data Sheet

Plant Name		J M Huber	
City		Quincy	
State		IL	
Source Number	Date	9/5/01	
Sampling Location	Start	1049	
Test Personnel	Stop	1254	
Meterbox ID	Filter ID	Tare	
Δ H @	1.795	5F47-325	0.1135
Gamma, γ	1.008		
Nozzle ID	K-1		
Nozzle Diameter	0.133		
Orsat/Fyrite	Fyrite		

Run ID	JMH1-M2013-2
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
0.00	0.00	< 0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.00		7
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0.07"	0.03"
Pitot Tube Posttest Leak Check	B	0.06"	0.03"
Barometric Pressure, In., Hg.	29.7	Static Pressure, In. W.C.	+1.5

WATER RECOVERY DATA			
Water Recovered, grams	21.6	Moisture, %	2.118
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.61

Sample Information										Orifice Data		Target Orifice		Run Cum. D50s, microns	
Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pilot VP, (In. W.C.)	Meter Temp, (F)	Stack Temp, (F)	Sample Train Vac, (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Delta H, In. W.C.	% Iso	Run Cum. D50s, microns	PM10	PM2.5
A	1	10.15	0	929.100	2.4	84	164	1	60	0.5					
	2	10.52	10:45	933.39	2.3	85	164	1	57						
	3	10.29	21:16	937.52	2.2	86	165	1	60						
	4	10.05	31:34	941.56	2.1	88	167	1	61						
	5	4.56	41:37	945.05	1.9	89	167	1	61						
	6	8.78	51:11	949.51	1.6	90	161	1	62						
B	1	10.97	59:57	953.01	2.5	92	169	1	61						
	2	10.97	1:10:55	957.45	2.5	93	170	1	57						
	3	10.97	1:21:54	961.91	2.5	95	170	1	58						
	4	10.52	1:32:52	966.37	2.3	96	171	1	58						
	5	4.31	1:43:23	970.71	1.8	98	172	1	61						
	6	8.78	1:52:42	974.50	1.6	98	169	1	61						
Total Run Time		2:01:28		978.05											
Total Volume, ACF		48.950													
Averages		2.128682		91.2		167.4									
		in. H2O		°F		°F									

Run	JMH1-M2013-2
%	90.6
microns	10.82
	2.43

0.500	in H2O
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2.128682	91.2	167.4
in. H2O	°F	°F

Run	JMH1-M2013-2
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Combined Cyclone PM10 & PM2.5 Run Data Sheet

Run ID	1MH1-m2010-3
Condition	

IDENTIFICATION INFORMATION	
Plant Name	JM Huber
City	Quincy
State	IL
Source Number	
Sampling Location	Dail Mill #7
Test Personnel	TD TH, SH
Date	9/5/01
Start	1306
Stop	1508
Meterbox ID	11077
Δ H @	1.795
Gamma, γ	1.008
Nozzle ID	B-1
Nozzle Diameter	0.130
Orsat/Fyrite	Fyrite
Filter ID	Tare
	1547-336 0.1131

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
Partial Train Posttest Leak Check, ACFM	0.00	<0.02 or 4%	15
	0.00		7
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	B	
Pitot Tube Posttest Leak Check	0008"	0004"	
	0006"	0003"	
Barometric Pressure, In., Hg.	29.7	Static Pressure, In. W.C.	41.5

DOWN-STREAM GAS COMPOSITION			
Water Recovered, grams	23.1	Moisture, %	2.353
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.58

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	10.17	0	978.700	2.2	98	174	1	65	0.52				
	2	10.17	10:10	982.81	2.2	99	174	1	64					
	3	9.93	20:20	986.95	2.1	101	175	1	63					
	4	9.93	30:16	991.00	2.1	100	176	1	63					
	5	9.45	40:11	995.01	1.9	101	176	1	64					
	6	8.67	49:39	998.85	1.6	102	170	1	63					
B	1	9.93	58:19	1002.43	2.1	101	176	1	64					
	2	11.05	108:14	1006.38	2.6	101	177	1	65					
	3	10.62	119:18	1010.92	2.4	101	178	1	62					
	4	10.17	129:55	1015.22	2.2	102	178	1	61					
	5	9.20	140:05	1019.38	1.8	102	178	1	62					
	6	8.39	149:17	1023.13	1.5	102	178	1	61					
Total Run Time		1:57:41		1026.54										
Total Volume, ACF		47.940												

Run		Averages	2.04 in. H2O	100.8 °F	0.530 in H2O	96.7 %	10.87	2.46 microns
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Method 4 - Air Control Techniques, P.C.

Date 9/5/01

Identification Information

Client	AMD NSSGA	Job	642
Plant Name	J M Huber	Process	Mill
City	Quincy	State	IL

Sampling Information

Run Number		Balance Number	E1
Sampling Date		Balance Type	Electronic
Analysis Date		Balance Level	✓
Personnel		Recovery Area	✓

Location Moisture Data

	Run Number	1	2	3
Impinger 1				
Final Weight, grams/mls		715.6	709.3	729.8
Initial Weight, grams/mls		705.5	718.0	715.6
Condensed Water, grams		10.1	11.3	14.2
Impinger 2 Filter TARE SF47-324 SF47-325 SF47-326				
		0.1142	0.1135	0.1131
Final Weight, grams/mls		699.8	703.1	700.8
Initial Weight, grams/mls		699.0	702.1	699.8
Condensed Water, grams		0.8	1.0	1.0
Impinger 3				
Final Weight, grams/mls		566.4	611.0	566.8
Initial Weight, grams/mls		564.9	609.5	566.4
Condensed Water, grams		1.5	1.5	0.4
Condensed Water, grams				
Silica Gel				
Final Weight, grams		867.5	857.9	875.0
Initial Weight, grams		858.9	850.1	867.5
Adsorbed Water, grams		8.6	7.8	7.5
Adsorbed Water, grams		21.0	21.6	23.1
Total Water, grams				

$V_m(\text{std}) = \text{Volume of gas sampled at standard conditions (dscf)}$

$V_m(\text{std}) = ((\text{Gamma} * 17.64 * V_m * (\text{Pbar} + (\Delta H / 13.6))) / (\text{Tm} + 460))$

$V_{wc}(\text{std}) = \text{volume of water vapor at standard conditions (scf)}$

$V_{wc}(\text{std}) = (0.04707) * (\text{volume of water collected (mls)})$

$B_{ws} = \text{Mole fraction of water vapor}$

$B_{ws} = V_{wc}(\text{std}) / (V_m(\text{std}) + V_{wc}(\text{std}))$

$\text{Percent Moisture} = 100 * B_{ws}$

Method 1 - Air Control Techniques, P.C.

Date

9/5/01

Client NSSGA PMD
 Job # 642
 Plant Name Haber
 State IL
 City Quincy
 Sampling Location Mill #7 Dust Collector

Note: If more than 8 and 2 diameters and if duct dia. is less than 24" use 8 or 9 points.

Diameters

Velocity	UP	Down	Particulate
12	8	2	12
12	7	1.75	12
12	6	1.5	16
16	5	1.25	20
16	2	0.5	24 or 25

No. of Ports Available 2
 No. of Ports Used 2
 Port Inside Diameter, Inches 5"
 Distance From Far Wall To Outside Of Port, Inches 2 1/2
 Nipple Length And/Or Wall Thickness, Inches 3 1/2
 Depth Of Stack Or Duct, Inches 18"
 Stack Or Duct Width (if rectangular), Inches N/A
 Equiv. Diameter = 2DW/(D+W), Inches N/A
 Stack/Duct Area, Square Inches 254.469
 (π x R² or L x W)
 Upstream Downstream
 Distance to Flow Disturbances 196" 44"
 Diameters 16.3 2.44

Location of Points in Circular Stacks or Ducts

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.6	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	52.3	42.6	37.7	34.8	32.5	30.9	29.7	28.7	27.9
5		85.4	67.7	54.2	45.0	39.1	35.9	33.6	32.9	31.8	30.5
6		95.6	80.6	65.8	55.6	48.9	44.8	42.5	41.8	40.8	39.2
7			88.5	77.4	64.4	56.6	50.3	47.8	46.1	45.0	43.1
8			96.8	85.4	75.0	63.4	57.5	52.6	50.0	48.8	46.4
9				81.8	82.3	73.1	62.5	58.2	56.8	55.2	53.0
10				87.4	88.2	79.9	71.7	61.8	58.8	57.5	55.2
11					93.3	85.4	78.0	70.4	61.2	59.3	57.3
12					97.9	90.1	83.1	76.4	69.4	60.7	58.6
13						94.3	87.6	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9

Point Location Data

Point	% of Duct Depth	Distance From Inside Wall	Distance From Outside of Port
1	4.4	0.7941	4 1/2
2	14.6	2.628	6 1/8
3	29.6	5.328	8 7/8
4	42.6	12.672	16 1/8
5	54.2	15.372	18 7/8
6	65.8	17.288	20 1/2
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Location of Points in Rectangular Stacks or Ducts

	2	3	4	5	6	7	8	9	10	11	12
1	25	16.7	12.5	10.0	8.3	7.1	6.3	5.8	5.0	4.5	4.2
2	75	50	37.5	30.0	25	21.4	18.8	16.7	15.0	13.8	12.5
3		83.3	62.5	50.0	41.7	35.7	31.3	27.8	25.0	22.7	20.8
4			87.5	70.0	58.3	50	43.8	38.9	35.0	31.8	29.2
5				90.0	75	64.3	56.3	50	45.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50	45.8
7						82.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	88.4	79.2
11										95.5	87.5
12											95.8

PRELIMINARY INFORMATION							
Plant Name	J M Huber		Date	9/5/01			
City, State	Quincy, IL		Project #	642			
Personnel	TB, TH, SH		Pitot Identification	PT4			
Test Location	Mill 17		Pitot Coefficient (Cp)	0.84			
Stack Dimensions			Pressures				
Diameter of Stack (D)	18	in	Barometric Pressure (Pb)	29.6	in Hg		
Width of Stack (W)	—	in	Static Pressure (Pg)	-26	in H ₂ O		
Area of Stack (As)	1.767	ft ²	Absolute Stack Pressure (Ps)	27.69	in Hg		
Stack Gas Composition							
Carbon Dioxide (%CO ₂)	0		Moisture Content (Bws)	25	%		
Oxygen (%O ₂)	20.9		Dry Molecular Weight (Md)	28.84	lb/lb-mole		
Nitrogen Concentration (%N ₂)	79.1		Wet Molecular Weight (Ms)	28.54	lb/lb-mole		
PRELIMINARY TRAVERSE							
Start	Pitot Tube Leak Checks			A		B	
	Port	Point	Angle, °	Δp, in H ₂ O	Temp. °F	ft/sec	
	A	1	3	0.68	136		
		2	3	0.80	135		
		3	2	0.83	136		
		4	2	0.98	127		
		5	2	0.60	135		
		6	1	0.60	122		
	B	1	3	0.80	134		
		2	4	0.95	135		
		3	1	0.80	135		
		4	0	0.58	135 134		
		5	2	0.62	133		
		6	1	0.48	125		
End							
Average Angle, Degrees			200				
Average Velocity Pressure			0.719				
Average Gas Temperature (°F)			132.3				
Average Stack Gas Velocity (ft/sec)			52.69				
Actual Cubic Feet per minute (ACFM)			5587				
Dry Standard Cubic Feet per Minute (DSCFM)			4499				

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	Jm Huber
City	Quincy
State	IL
Source Number	
Sampling Location	M1117
Test Personnel	TB TH, SH
Date	9/6/01
Start	0712
Stop	0928
Meterbox ID	11077
ΔH @	1.795
Gamma, γ	1.008
Nozzle ID	B-3
Nozzle Diameter	0.164
Orsat/Fyrite	Fyrite
Filter ID	Tare
SF47-327	0.1157

Run ID	JMH2-M2013-1
Condition	

PRELIMINARY CHECKS AND DATA			
Actual	Req'd	Vacuum	
Full Train Pretest Leak Check, ACFM	0.00	<0.02 or 4%	15
Partial Train Posttest Leak Check, ACFM	0.00		12
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
A			
Pitot Tube Pretest Leak Check	00.7"	00.3"	
Pitot Tube Posttest Leak Check	00.5"	00.3"	
B			
Barometric Pressure, In., Hg.	29.6	Static Pressure, In. W.C.	-26.0

ACTUAL MOISTURE & GAS COMPOSITION			
Water Recovered, grams	27.5	Moisture, %	2.566
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.56

Sample Data															Average	
Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (in.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (in.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5		
A	1	11:43	0	27.265	0.94	74	125	9.5	62	0.46						
	2	10:41	11:26	31.80	0.81	75	126	9.5	53							
	3	11:43	22:03	35.74	0.94	77	127	9.5	52							
	4	11:56	33:29	40.00	0.96	79	127	9.5	52							
	5	10:48	45:03	44.31	0.82	80	127	9.5	52							
	6	10:15	55:43	48.27	0.74	81	120	9.5	53							
B	1	11:31	1:05:52	52.05	0.92	83	127	9.5	55							
	2	12:37	1:17:11	56.51	1.1	83	129	9.5	54							
	3	11:19	1:29:33	61.17	1.0	84	129	9.5	54							
	4	10:44	1:41:21	65.62	0.86	85	130	9.5	55							
	5	10:68	1:52:17	69.74	0.82	85	128	9.5	56							
	6	10:55	2:02:58	73.75	0.80	86	127	9.5	56							
Total Run Time		2:13:30		77.71												
Total Volume, ACF		50.445														
Averages		0.8828 81.6 126.8 0.46 in H2O 88.4 10.73 2.40 microns														

Run	
-----	--

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	SM Huber
City	Quincy
State	IL
Source Number	
Sampling Location	Mil 17
Test Personnel	T.B.H.S.H.
Date	9/6/01
Start	0935
Stop	1135
Meterbox ID	11077
ΔH @	1.795
Gamma, γ	1.008
Nozzle ID	K-3
Nozzle Diameter	0.62
Orsat/Fyrite	Fyrite
Filter ID	SF47-228
Tare	0.1151

Run ID	SMH2-M201B-2
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
Partial Train Posttest Leak Check, ACFM	0.00	< 0.02 or 4%	15
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	0 @ 8"	0 @ 3"
Pitot Tube Posttest Leak Check	B		
Barometric Pressure, In., Hg.	29.6	Static Pressure, In. W.C.	-26.0

ACTUAL MOISTURE CALCULATION			
Water Recovered, grams	23.4	Moisture, %	2.505
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.56

Port	Point	Dwell Time, (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pitot VP, (In.W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, in. W.C.	Target Orifice Delta H, in. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	11.12	0	78.00	1.1	86	129	9.5	62	0.46				
	2	11.12	11:07	82.35	1.1	87	130	9.5	58					
	3	10.60	22:14	86.55	1.0	87	130	9.5	58					
	4	8.74	32:50	90.48	0.68	88	130	9.5	59					
	5	8.48	41:34	93.95	0.64	88	124	9.5	60					
	6	8.68	50:03	96.95	0.67	89	129	9.5	60					
B	1	9.12	58:44	100.10	0.84	89	129	9.5	61					
	2	10.33	1:08:27	104.42	0.95	90	129	9.5	55					
	3	10.33	1:18:47	108.92	0.95	92	130	9.5	56					
	4	10.06	1:29:07	112.55	0.90	92	128	9.5	54					
	5	8.35	1:39:10	116.22	0.62	94	131	9.5	55					
	6	8.87	1:47:31	119.43	0.70	95	130	9.5	55					
Total Run Time		1:56:24		122.700										
Total Volume, ACF		44.700												
Averages				0.831132	89.8	129.1								

Run	
93.6	10.73
%	microns

0.46	in H2O
------	--------

0.46	in H2O
------	--------

Combined Cyclone PM10 & PM2.5 Run Data Sheet

IDENTIFICATION INFORMATION	
Plant Name	JM Huber
City	Quincy
State	IL
Source Number	
Sampling Location	M5117
Test Personnel	TB, TH, SH
Date	9/6/01
Start	1142
Stop	1351
Meterbox ID	11077
ΔH @	1.795
Gamma, γ	1.008
Nozzle ID	B-3
Nozzle Diameter	0.164
Orsat/Fyrite	Fyrite
Filter ID	Tare
5247-329	0.1137

Run ID	JMHA-M2013-3
Condition	

PRELIMINARY CHECKS AND DATA			
Full Train Pretest Leak Check, ACFM	Actual	Req'd	Vacuum
Partial Train Posttest Leak Check, ACFM	6.00	< 0.02 or 4%	15
	0.000		10
(Remove cyclone sampling head before posttest leak check. Keep cyclone head upright prior to recovery.) Do not leak check during port changes.			
Pitot Tube Pretest Leak Check	A	B	
Pitot Tube Posttest Leak Check	006 6"	006 3"	
	005 5"	005 4"	
Barometric Pressure, In., Hg.	29.6	Static Pressure, In. W.C.	-26.0

ACTUAL MOISTURE & GAS COMPOSITION			
Water Recovered, grams	23.8	Moisture, %	2.318
CO ₂ %	0	Md_run	28.84
O ₂ %	20.9	Mw_run	28.58

Port	Point	Dwell Time (Min.)	Elapsed Time, h:m:s	Dry Gas Meter, (ft3)	Pilot VP, (In. W.C.)	Meter Temp. (F)	Stack Temp., (F)	Sample Train Vac. (In.)	Impinger Exit Gas Temp., (F)	Orifice Delta H, In. W.C.	Target Orifice Delta H, In. W.C.	% Iso	Run Cum. D50s, microns PM10	Run Cum. D50s, microns PM2.5
A	1	10.48	0	123.100	0.92	96	131	95	62	0.46				
	2	10.93	10:29	127.13	1.0	97	132	95	58					
	3	10.71	21:25	131.38	0.96	97	132	95	59					
	4	10.93	32:08	135.50	1.0	98	130	95	59					
	5	10.93	43:03	139.65	1.0	99	133	95	60					
	6	10.48	53:59	143.75	0.92	100	133	95	61					
B	1	10.25	1:04:28	147.74	0.88	101	133	95	63					
	2	11.20	1:14:43	151.73	1.05	101	133	95	63					
	3	10.71	1:25:55	156.08	0.96	101	129	95	57					
	4	9.84	1:36:37	160.89	0.81	102	133	95	54					
	5	11.46	1:46:38	164.19	1.0	102	131	95	54					
	6	11.46	1:57:55	168.75	1.0	101	129	95	53					
Total Run Time		209:23		173.22										
Total Volume, ACF		50.120												

Run		Averages	0.9732 in. H2O	99.6 °F	131.6 °F	0.46 in H2O	83.9 %	10.82	2.45 microns
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Method 4 - Air Control Techniques, P.C.

Date 9/6/01

Identification Information

Client	NSSGA PMD	Job	642
Plant Name	Huber	Process	Mill 17 Dust Collector
City	Quincy	State	IL

Sampling Information

Run Number		Balance Number	
Sampling Date		Balance Type	
Analysit Date		Balance Level	
Personnel		Recovery Area	

Location Moisture Data

	Run Number	1	2	3
<u>Impinger 1</u>				
Final Weight, grams/mls		746.1	744.4	759.1
Initial Weight, grams/mls		729.3	729.8	746.1
Condensed Water, grams		16.8	14.6	13.0
Filter #		SF47-327	SF47-328	SF47-329
TARE		0.1157	0.1151	0.1137
<u>Impinger 2</u>				
Final Weight, grams/mls		704.3	701.2	705.5
Initial Weight, grams/mls		703.1	700.8	704.3
Condensed Water, grams		1.2	0.4	1.2
<u>Impinger 3</u>				
Final Weight, grams/mls		612.1	567.9	612.8
Initial Weight, grams/mls		611.0	566.8	612.1
Condensed Water, grams		1.1	1.1	0.7
Condensed Water, grams				
<u>Silica Gel</u>				
Final Weight, grams		866.3	862.3	875.2
Initial Weight, grams		857.9	875.0	866.3
Adsorbed Water, grams		8.4	7.3	8.9
Adsorbed Water, grams		27.5	23.4	23.8
Total Water, grams				

$Vm(std) = \text{Volume of gas sampled at standard conditions (dscf)}$
 $Vm(std) = ((\text{Gamma} * 17.64 * Vm * (Pbar + (\Delta H / 13.6))) / (Tm + 460))$
 $Vwc(std) = \text{volume of water vapor at standard conditions (scf)}$
 $Vwc(std) = (0.04707) * (\text{volume of water collected (mls)})$
 $Bws = \text{Mole fraction of water vapor}$
 $Bws = Vwc(std) / (Vm(std) + Vwc(std))$
 $\text{Percent Moisture} = 100 * Bws$

APPENDIX E

Chain of Custody Sheets

Analysis Request / Chain of Custody

RESOLUTION ANALYTICS, INC.

Specialists in Air Emission Analysis
2733 Lee Avenue, Sanford, NC 27330
Phone (919) 774-5557 • Fax (919) 776-6785 • Email resolute@interpath.com

Reporting Address: * Please attach a separate sheet of paper if billing address is different than reporting address.	Phone Number (919) 460-7811	Fax Number (919) 460-7897
Company Air Control Techniques, P.C.	Contact Todd Brozell	
Street Address 301 E. Durham Rd.		
City, State, Zip Cary, NC 27513	Project: 6042	

Turnaround Time:

☒ 10 Days (Standard)

☐ 5 Days (1.5x)

☐ 3 Days (2x)

☐ 2 Days (2.5x)

☐ 24 Hours (3x)

Sample ID / Run #	Train/Run Component	Train/Run Component	Train/Run Component
EXAMPLE: SCRUBBER INLET	0.1 N H2SO4 (Wipe 1-3)	0.1 N H2SO4 (Wipe 4)	0.1 N NaOH (Wipe 5,6)
PM10-1	Acetone Blank	N/A	N/A
RM-M201B-1	Acetone Rinse	PM ≤ 10 μm	Acetone Rinse
RM-M201B-2	"	"	"
RM-M201B-3	"	"	"

Analyses

☐ EPA 0011/TO-5/8115

☐ EPA 13B

☐ EPA 26A (HC1/G12)

☐ VOC's (HPLC)

☐ Aldehydes

☐ Aldehydes

☐ Phenol (EPA TO-8)

☐ SO_x (EPA 608)

☐ Ammonia (CTM-027)

☐ NO_x (EPA 7A/7D)

☐ Particulate (EPA 5)

☐ Condensate Part (EPA 202)

☐ EPA 29

☐ Metals

☐ Metals

☐ Organic Hydro (Hg)

☐ EPA 101A (Hg)

☐ Other

☐ Custom

Chain of Custody	Signature	Date	Signature	Date	Signature	Date
Prepared by (Signature)	<i>[Signature]</i>		Received by (Signature)	<i>[Signature]</i>		
Prepared by (Signature)	<i>[Signature]</i>		Received by (Signature)	<i>[Signature]</i>		

Analysis Request / Chain of Custody

RESOLUTION ANALYTICS, INC.

Specialists in Air Emission Analysis

2733 Lee Avenue, Sanford, NC 27330

Phone (919) 774-5557 • Fax (919) 776-6785 • Email resolute@interpath.com

Reporting Address: ¹ Please attach a separate sheet of paper if billing address is different than reporting address.	Phone Number (919) 460-7811	Fax Number (919) 460-7897
Company Airc Control Techniques PC.	Contact Todd Brozell	
Street Address 301 East Durham Rd		
City, State, Zip Cary, NC 27513	Project: 642	

Sample ID / Run #	Train/Run Component	Train/Run Component	Train/Run Component
EXAMPLE: SCRUBBER INLET-1	4.1 N H2SO4 (Imp J-3)	0.2 N H2SO4 (Imp 4)	4.1 N H2SO4 (Imp 5-6)
SM1 - m201B-1	Greater than 10M Rinse	≤ 10M & > 2.5M Rinse	≤ 2.5M Rinse Filter
SM2 - m201B-2	> 10M Rinse	≤ 10M & > 2.5M Rinse	≤ 2.5M Rinse Filter
SM1 - m201B-3	"	"	"
SM2 - m201B-1	"	"	"
SM2 - m201B-2	"	"	"
SM2 - m201B-3	"	"	"

Chain of Custody	Signature	Date	Signature	Date	Signature	Date	Comments
Relinquished by (Signature)	Todd Brozell	10/1/08	Received by (Signature)	Todd Brozell	10/1/08		
Relinquished by (Signature)			Received by (Signature)				

Turnaround Time:

☒ 10 Days (Standard)

☐ 5 Days (1.5x)

☐ 3 Days (2x)

☐ 2 Days (2.5x)

☐ 24 Hours (3x)

Analyses:

☐ EPA 001/TO-5/8315

Analyses:

☐ HF (EPA 13B)

☐ EPA 26A (HCl/Cl₂)

Analyses:

☐ VOC's (HPLC)

Analyses:

☐ Amides list

☐ Phenol (EPA TO-8)

☐ 90° (EPA 6/8)

Analyses:

☐ Ammonia (CTM-927)

☐ NO_x (EPA 7A/7B)

☐ Feni Particulate (EPA 5)

☐ Condens Part (EPA 202)

☐ EPA 29

Analyses:

☐ Metals

☐ Organic Hydro (Hg)

☐ EPA 101A (Hg)

Analyses:

☐ m201B

Analysis Request / Chain of Custody

RESOLUTION ANALYTICS, INC.

Specialists in Air Emission Analysis

2733 Lee Avenue, Sanford, NC 27330

Phone (919) 774-5557 • Fax (919) 776-6785 • Email resolute@interpath.com

Reporting Address: ¹ Please attach a separate sheet of paper if billing address is different than reporting address.	Phone Number (919) 460-7811	Fax Number (919) 460-7897
Company Air Control Techniques, P.C.	Contact Todd Broze	
Street Address 301 East Ducham Rd		
City, State, Zip Cary, NC 27513	Project: 642	

Sample ID / Run #	Train/Run Component	Train/Run Component	Train/Run Component
EXAMPLE: SCRUBBER INLET-1	0.1 N H2SO4 (bip 1-3)	0.1 N H2SO4 (bip #)	0.1 N NaOH (bip 5-8)
JMH1-m2013-1	>10M Rinse	≤10M >2.5M Rinse	≤2.5M Rinse Filter
-2	"	"	"
-3	"	"	"
JMH2-m2013-1	"	"	"
2	"	"	"
3	"	"	"
Acetone Blank			

Chain of Custody	Relinquished by (Signature)	Date	Received by (Signature)	Date	Comments
Relinquished by (Signature)	<i>[Signature]</i>	9/26/11	Received by (Signature)	<i>[Signature]</i>	
Relinquished by (Signature)			Received by (Signature)		

Turnaround Time:

☐ 10 Days (Standard)

☒ 5 Days (4.5x)

☐ 3 Days (2x)

☐ 2 Days (2.5x)

☐ 24 Hours (3x)

Analyses

☐ EPA 0014 (TO-5/8315)

analyses: _____

analyses: _____

☐ HAP (EPA 10B)

☐ EPA 26A (HC1/Cl2)

analyses: _____

☐ VOC's (HPLC)

analyses: _____

☐ A range list

☐ Phenol (EPA 10-B)

☐ SO_x (EPA 6/8)

analyses: _____

☐ Ammonia (CTM-027)

☐ NO_x (EPA 1A/7D)

☐ Filt Particulate (EPA 5)

☐ Carbon Part (EPA 202)

☐ EPA-79

metals: _____

metals: _____

☐ Organic-Hydro (Hg)

☐ EPA 814A (As)

☐ Other

list: _____

APPENDIX F

Plant Production Data

Subject: Material throughput in Roller Mill test

Date: Wed, 18 Jul 2001 11:02:32 -0400

From: Hector Diaz <Hector.Diaz@polarminerals.com>

To: "actpc@aircontroltechniques.com" <actpc@aircontroltechniques.com>

CC: Jennifer Dechellis <JenniferD@polarminerals.com>,
Debbie Ambrose <DebbieA@polarminerals.com>

Dear Todd:

The material throughputs we had while testing for the PM2.5 in Wellsville are as follows:

First test, and 1/2 of second test:

Product: Cosmetic Talc

Total material ran: 88 tons

Total time for run: 13.5 hours

Hourly rate: 6.51 tons/hr

154

Third test, and 1/2 of second test:

Product: 7 micron talc

Total material ran: 48 tons

Total time for run: 10 hours

Hourly rate: 4.8 tons/hr

If you have any question, please don't hesitate to call me. Regards,

Hector Diaz-Stringel



Minerals Technologies Inc.
640 North 13th Street
Easton, PA 18042

August 22, 2001

Mr. Todd Brozell
Air Control Techniques, P.C.
301 East Durham Road
Cary, NC 27513

Dear Todd,

The following are the production rates for the equipment you tested last week.

August 14

Limestone Storage Bin
Flexkleen fabric filter dust collector

This bin received fine ground (3.5 microns) limestone product at an average rate of 1.96 tons per hour during the test.

August 15

Two Classifiers (Identical Units)
Torit cartridge dust collector

The two classifiers processed an average rate of 1.8 tons per hour of product with average size range of 5 to 7 microns.

August 16

Roller Mill (Raymond Mill)
Mikropul fabric filter dust collector

This mill produced on average rate of 6.3 tons per hour of product with an average size of 75 microns until 9:45AM. After 9:45AM, the mill produced an average rate of 14.0 tons per hour of product with an average size of 45 microns. There was no downtime for the product changeover; this change occurs instantaneously.

It was a pleasure working you and your crew. Please call me if you have any questions.

Sincerely,

Jeffrey C. Carlton, PE
Environmental Manager
Jeffrey.carlton@mineralstech.com

JCC:mld

A:\odd brozell ltr 082201.doc

Via Facsimile To:
(919) 460-7897
Total of 1 Page

OMYA, Inc.
61 Main Street
Proctor, Vermont 05765
802 459 3311
fax 802 459 3428

September 18, 2001

Todd Brozell
Air Control Techniques, P.C.
301 East Durham Road
Cary, North Carolina 27513

Dear Todd:

The following operating parameter information is submitted in support of the recent PMD stack testing of Flash Dryer #1 at the OMYA's Verpol plant in Florence, Vermont

	<u>Date</u>	<u>Times</u>	<u>Avg. Prod. Rates</u>		<u>Avg. Diff. Press.</u>
			<u>(M tph)</u>	<u>(US tph)</u>	<u>(inches w.c.)</u>
Flash Dryer #1	8/17/01	9:08 - 11:18	10.07	11.08	3.04
		11:31 - 13:32	10.05	11.06	3.05
		13:40 - 15:43	10.10	11.11	3.10

I trust the above will be adequate. If you have further questions, please call me at (802) 770-7261.

Sincerely,



Neal Jordan
Manager of Environmental
& Regulatory Affairs



**ENGINEERED
MATERIALS**

A FAMILY OF SOLUTIONS

J.M. Huber Corporation

September 7, 2001

3150 Gardner
Expressway
Quincy, Illinois 62301
217.224.8737 x 3353
217.224.1140 fax

Todd Brozell - Vice President
Air Control Techniques, P.C.
301 East Durham Road
Cary, North Carolina 27513

RE: J. M. Huber Corporation - Quincy, Illinois
Stack Test Throughput Information

Dear Mr. Brozell:

The throughput information during the stack tests is as follows:

Mill 7

Run #	Run Time	Throughput	Date
1	0807-1037	3.75 tons/hour	9/5/01
2	1049-1254	3.75 tons/hour	9/5/01
3	1306-1508	3.75 tons/hour	9/5/01

Mill 17

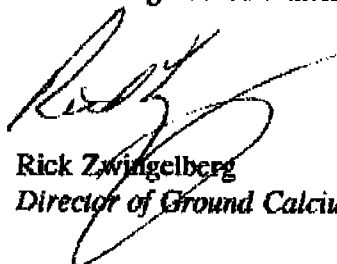
Run #	Run Time	Throughput	Date
1	0712-0928	0.50 tons/hour	9/6/01
2	0935-1135	0.50 tons/hour	9/6/01
3	1142-1351	0.50 tons/hour	9/6/01

Should you have any questions regarding this matter, please do not hesitate to contact me
at 217-224-8737, ext. 3353.

Sincerely,

Todd Brozell
Air Control Techniques, P.C.
September 7, 2001
Page 2

Huber Engineered Materials



Rick Zwiigelberg
Director of Ground Calcium Carbonate Operations

CC: Jay Hutto - Global Director of Environmental Affairs
Bert Becton - Regional Environmental Engineer
file