

Note: This is a reference cited in *AP 42, Compilation of Air Pollutant Emission Factors, Volume I Stationary Point and Area Sources*. AP42 is located on the EPA web site at www.epa.gov/ttn/chief/ap42/

The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.

Background Report Reference

AP-42 Section Number: 11.21

Background Chapter: 4

Reference Number: 10

Title: Emission Test Report: Monsanto
Elemental Phosphorus Plant, Soda
Springs, Idaho

US EPA

January 1989

United States
Environmental Protection
Agency

Office of Air Quality
Planning and Standards
Research Triangle Park, NC 27711

EMB Report No. 88-EPP-01
Volume I
January 1989

Air



Elemental Phosphorus Production - Calciner Off-Gases

Emission Test Report

**Monsanto
Soda Springs, Idaho**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[illegible]

B. Process Information

1. Provide a brief narrative description of the process.
With as much detail as possible, (e.g., if a furnace or conveyor system is used, identify the type of unit)
describe the equipment used for those operations tested.
(Note: If process description provided in test report is adequate, attach copy or reproduce here.)

2. For each process tested list feedstock materials and products. Indicate if activity factors are for feed (F) rate or product (P) rate.

Process ID	Feedstock materials	Products	Basis for activity factor	F/P

Basis for data: _____
(Indicate page/table Nos. in test report)

3. For each process or operation tested and each test run note process capacity and operating rate during test.

Process ID	Capacity	Units	Test run	Process rate	Units
			1		
			2		
			3		
			4		
			1		
			2		
			3		
			4		
			1		
			2		
			3		
			4		
			1		
			2		
			3		
			4		

Basis for data: _____

C. Air Pollution Control Systems Tested

1. For each air pollution control system pollution control system identified in A.8, note the following

ID	Type of APCD	Manufacturer	Model No.

Note: Be as specific as possible in identifying APCD. For example, indicate "pulse jet fabric filter" rather than simply "fabric filter."

2. For each system identified above, provide a narrative description. For fugitive systems describe capture techniques as well as the removal techniques (use a separate page if necessary)

3. Using the attached parameter list for guidance complete the table below. (Use additional pages as needed.)

[illegible]

D. Sampling and Analysis Methods

1. Complete the following table

Test location	Pollutant	S & A method	Reference/ conditional method	Deviations noted
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N
			Y/N	Y/N

2. If a method used was not a reference or conditional method, provide a narrative discussion including any data manipulation needed to make results correspond to reference or conditional method results.

3. Describe any deviations identified above.

E. Emission Data Documentation

1. Tabulate the following stack gas data from the test report. (Use additional pages as needed.)

Test ID	Parameter	Units	Values reported			
			Run 1	Run 2	Run 3	Run 4
	Stack temperature					
	Moisture					
	Oxygen					
	Volumetric flow, actual					
	Volumetric flow, standard					
	Percent isokinetic					
	Pollutant concentration:					
	Stack temperature					
	Moisture					
	Oxygen					
	Volumetric flow, actual					
	Volumetric flow, standard					
	Percent isokinetic					
	Pollutant concentration:					
	Stack temperature					
	Moisture					
	Oxygen					
	Volumetric flow, actual					
	Volumetric flow, standard					
	Percent isokinetic					
	Pollutant concentration:					

2. Tabulate pollutant mass flux rates

[illegible]

DRAFT/WP
d3006-4/971130
03/30/92 10

3. Present example emission factor calculations below.

4. Tabulate emission factors

Process	Pollutant	Units	Average emission factor	
			Uncontrolled	Controlled

ATTACHMENT A
APCD PARAMETERS

Type of APCD	Parameters
Fabric filter	Cleaning mechanism Bag type Cleaning frequency Air to cloth ratio (A/C) Pressure drop Inlet temperature
ESP	Type (wet or dry) Number of fields Rapping cycle (if dry) Specific Collection Area (SCA) Particulate resistivity (if known) Spark rate Current and power levels
Venturi (or other high energy) scrubber	Pressure drop Liquid/gas (L/G) ratio Mist eliminator type
Packed-bed scrubber	Packing depth L/G ratio Caustic use (Y/N) pH Mist eliminator type
Carbon absorber	Bed depth Superficial gas velocity Bed temperature Desorption mechanism (media) Flue-gas moisture Cycle length Time-on-line after breakthrough

DCN 89-222-124-20-08
Radian No. 222-124-20

EMB Report No. 88-EPP-01

EMISSION TEST REPORT
MONSANTO ELEMENTAL PHOSPHORUS PLANT
SODA SPRINGS, IDAHO

VOLUME I

EPA Contract No. 68-02-4338
Work Assignment Nos. 20/26

Prepared for:

Robert T. Harrison, Task Manager
Emissions Measurement Branch
Technical Support Division
U. S. Environmental Protection Agency
Research Triangle Park, North Carolina 27711

Prepared by:

Radian Corporation
Post Office Box 13000
Research Triangle Park, North Carolina 27709

January 1989

JES/055

TABLE OF CONTENTS VOLUME I

<u>Section</u>	<u>Page</u>
1.0 Executive Summary	1-1
1.1 Introduction/Background	1-1
1.1.1 Test Program Objectives	1-1
1.1.2 Overview of Testing Activities	1-2
1.1.3 Uncertainties in Radionuclide Analysis	1-7
1.2 Summary of Emission Results	1-7
1.2.1 PM and Radionuclides (MM 111)	1-7
1.2.2 Particle Size Distribution	1-9
1.3 Test Report Organization	1-13
2.0 Description of Process and Air Pollution Control Systems ...	2-1
2.1 Process Description	2-1
2.2 Air Pollution Control Equipment (Calcining Operation) .	2-1
2.3 Process and Pollution Control Data	2-3
3.0 Summary and Discussion of Results	3-1
3.1 Particulate Matter and Radionuclide Results	3-1
3.1.1 Inlet	3-7
3.1.2 Outlet	3-7
3.1.3 Venturi Scrubber Efficiencies - Method 111	3-8
3.1.4 Front/Back Half Distribution of Emissions in MM 111 Trains	3-10
3.2 Particle and Radionuclide Size Distribution Data	3-10
3.2.1 Particle Size Distribution Data	3-10
3.2.2 Radionuclide Distribution Data	3-12
3.3 Process Samples	3-12
4.0 Sampling and Analysis	4-1
4.1 Sampling Locations	4-1
4.1.1 Scrubber Inlet	4-1
4.1.2 Outlet Stacks	4-4
4.1.3 Process Feed Sampling Location	4-4

TABLE OF CONTENTS
VOLUME I
(Continued)

<u>Section</u>	<u>Page</u>
4.2 Sampling Procedures	4-4
4.2.1 Particulate Matter and Radionuclides - Modified EPA Method 111	4-4
4.2.2 Particle Size Distribution - Andersen MK III ...	4-6
4.2.3 Flue Gas Volumetric Flow Rate - EPA Method 2 ...	4-9
4.2.4 Flue Gas Molecular Weight Determination - EPA Method 3	4-10
4.2.5 Flue Gas Moisture Content - EPA Method 4	4-10
4.2.6 Process Feed Samples - Composite Grab	4-10
4.3 Sample Recovery and Analysis	4-11
4.3.1 Particulate Matter and Radionuclides	4-11
4.3.2 Particulate Size Distribution and Radionuclides	4-13
4.4 Sample Custody	4-15
5.0 Quality Assurance and Quality Control (QA/QC)	5-1
5.1 Quality Assurance/Quality Control for Sampling and Recovery	5-1
5.2 Radionuclide Analysis QA/QC	5-9
5.3 QA/QC Results for Particle Size Sampling	5-11
5.4 Duplicate Analyses by an Independent Laboratory	5-13

VOLUME II

Appendix A - EPA Method 111 Protocol	A-1
Appendix B - EERF Radiochemical Analysis Procedures	B-1
Appendix C - Method 111 Sampling Parameter Summaries	C-1
Appendix D - MM 111 Field Data Sheets	D-1
Appendix E - Sampling Parameter Summaries	E-1

TABLE OF CONTENTS
VOLUME II
(Continued)

<u>Section</u>	<u>Page</u>
Appendix F - PSD Field Data Sheets	F-1
Appendix G - Moisture and ORSAT Analysis Field Data	G-1
Appendix H - MM 111 Analytical Weights	H-1
Appendix I - PSD Analytical Weights	I-1
Appendix J - Preliminary Sampling Point Location and Traverse Data .	J-1
Appendix K - Sample Custody Log	K-1
Appendix L - Radionuclide Analytical Data	L-1
Appendix M - Calibration Data	M-1
Appendix N - Process Data and Description	N-1

LIST OF TABLES

<u>Table</u>		<u>Page</u>
1-1	Planned Sampling and Analysis Matrix for Monsanto Elemental Phosphorus Plant	1-3
1-2	Summary of the Sampling Intervals for the Monsanto Test Program	1-5
1-3	Summary of Particulate Matter and Radionuclide Emission Results, Calciner Offgases, Monsanto, Soda Springs, Idaho	1-8
1-4	Venturi Inlet Particle Sizing - Mass Collected per Stage, Calciner Offgases, Monsanto, Soda Springs, Idaho	1-10
1-5	Venturi Outlet Particle Sizing - Mass Collected per Stage, Calciner Offgases, Monsanto, Soda Springs, Idaho	1-11
1-6	Consolidated Cumulative Mass Fraction Results, Monsanto, Soda Springs, Idaho	1-15
1-7	Consolidated Differential Mass Concentration Results, Monsanto, Soda Springs, Idaho	1-15
1-8	Summary of PSD-Radionuclide Results at the Inlet and Outlet C, Monsanto, Soda Springs, Idaho	1-16
1-9	Consolidated Cumulative Activity Fraction Results, Monsanto, Soda Springs, Idaho	1-19
3-1	Summary of Particulate Matter and Radionuclide Emission Results, Calciner Offgases, Monsanto, Soda Springs, Idaho	3-2
3-2	Summary of Run 1 Modified Method 111 Results, Monsanto, Soda Springs, Idaho	3-3
3-3	Summary of Run 2 Modified Method 111 Results, Monsanto, Soda Springs, Idaho	3-4
3-4	Summary of Run 3 Modified Method 111 Results, Monsanto, Soda Springs, Idaho	3-5
3-5	Summary of Run 4 Modified Method 111 Results, Monsanto, Soda Springs, Idaho	3-6
3-6	Venturi Scrubber Removal Efficiency for PM, Po-210, and Pb-210, Monsanto, Soda Springs, Idaho	3-9

LIST OF TABLES (Continued)

<u>Table</u>		<u>Page</u>
3-7	Summary of Front/Back Half Distribution of Emissions, MM 111 Sampling Trains, Monsanto, Soda Springs, Idaho	3-11
3-8	Inlet Data for Cumulative Mass Fraction vs. Particle Size, Monsanto, Soda Springs, Idaho	3-15
3-9	Outlet A and Outlet B Data for Cumulative Mass Fraction vs. Particle Size, Monsanto, Soda Springs, Idaho	3-16
3-10	Outlet C and Outlet D Data for Cumulative Mass Fraction vs. Particle Size, Monsanto, Soda Springs, Idaho	3-17
3-11	Inlet Data for Differential Concentration vs. Particle Size, Monsanto, Soda Springs, Idaho	3-20
3-12	Outlet A and Outlet B Data for Differential Concentration vs. Particle Size, Monsanto, Soda Springs, Idaho	3-21
3-13	Outlet C and Outlet D Data for Differential Concentration vs. Particle Size, Monsanto, Soda Springs, Idaho	3-22
3-14	Cumulative Activity Fractions, Monsanto, Soda Springs, Idaho	3-27
3-15	Radionuclide Concentrations in Process Feedstock Samples, Monsanto, Soda Springs, Idaho	3-28
4-1	Modified Method 111 Sampling Train Components to be Sent to EERF for Radionuclide Analysis, Monsanto, Soda Springs, Idaho	4-14
4-2	Andersen Impactor Sampling Train Components, Monsanto, Soda Springs, Idaho	4-16
5-1	Summary of Acceptance, Criteria, Control Limits and Corrective Action and Achieved Results	5-2
5-2	Summary of Isokinetic Results for Method 111 Sampling Trains, Monsanto, Soda Springs, Idaho	5-3
5-3	Summary of Isokinetic Results for Particle Sizing Sampling Trains, Monsanto, Soda Springs, Idaho	5-4
5-4	Summary of Leak Check Results for Particle Sizing Sampling Trains, Monsanto, Soda Springs, Idaho	5-5

LIST OF TABLES (Continued)

<u>Table</u>	<u>Page</u>
5-5 Summary of Leak Check Results for Modified Method 111 Sampling Trains, Monsanto, Soda Springs, Idaho	5-6
5-6 Duplicate Results for Radionuclide Analyses at Monsanto Soda Springs, Idaho	5-10
5-7 Summary of MM 111 Radionuclide Field Blank Values for the Test Program, Monsanto, Soda Springs, Idaho	5-12
5-8 Flue Gas Interaction Sample Weight Gains, Monsanto, Soda Springs, Idaho	5-14
5-9 Duplicate Analyses for Polonium Performed by an Independent Laboratory	5-15

LIST OF FIGURES

<u>Figure</u>	<u>Page</u>
1-1 Cumulative Mass Fraction as a Function of Particle Size. Probability-Log Plot. Monsanto, Soda Springs, Idaho	1-12
1-2 Differential Mass Concentration vs. Particle Size Calciner Offgases Monsanto, Soda Springs, Idaho	1-14
1-3 Cumulative Polonium-210 Activity Fraction as a Function Particle Size. Probability-Log Plot (consolidated). Monsanto, Soda Springs, Idaho	1-17
1-4 Cumulative Lead-210 Activity Fraction as a Function of Particle Size. Probability-Log Plot (consolidated). Monsanto, Soda Springs, Idaho	1-18
2-1 Schematic of Monsanto Rotary Kiln and Pollution Control System	2-2
3-1 Cumulative Mass Fraction as a Function of Particle Size for Venturi Inlet Particulate Matter. Probability-Log Plot. Monsanto, Soda Springs, Idaho	3-13
3-2 Cumulative Mass Fraction as a Function of Particle Size for Controlled Particulate Matter. Probability-Log Plot. Monsanto, Soda Springs, Idaho	3-14
3-3 Venturi Inlet Differential Mass Concentration vs. Particle Size for Runs 1, 2, and 3 Calciner Offgases Monsanto, Soda Springs, Idaho	3-18
3-4 Venturi Outlet Differential Mass Concentration vs. Particle Size for Runs 1, 2, and 3 Calciner Offgases Monsanto, Soda Springs, Idaho	3-19
3-5 Cumulative Polonium-210 Activity Fraction as a Function of Particle Size for Venturi Inlet Particulate Matter. Probability-Log Plot Monsanto, Soda Springs, Idaho	3-23
3-6 Cumulative Polonium-210 Activity Fraction as a Function of Particle Size for Controlled Particulate Matter. Probability-Log Plot Monsanto, Soda Springs, Idaho	3-24
3-7 Cumulative Lead-210 Activity Fraction as a Function of Particle Size for Venturi Inlet Particulate Matter. Probability-Log Plot Monsanto, Soda Springs, Idaho	3-25

LIST OF FIGURES

<u>Figure</u>	<u>Page</u>
3-8 Cumulative Lead-210 Activity Fraction as a Function of Particle Size for Controlled Particulate Matter. Probability-Log Plot Monsanto, Soda Springs, Idaho	3-26
4-1 Schematic of Monsanto Rotary Kiln and Pollution Control System	4-2
4-2 Schematic of the Inlet Sampling Location	4-3
4-3 Schematic Showing the Outlet Sampling Locations	4-5
4-4 Schematic of the Modified Method 111 Sampling Train	4-7
4-5 Schematic of the Andersen MK III Cascade Impactor Train	4-8
4-6 Modified Method 111 Recovery and Analysis Scheme	4-12
4-7 Example of Alphanumeric ID Codes for the Monsanto Test Program	4-17

1.0 EXECUTIVE SUMMARY

1.1 INTRODUCTION/BACKGROUND

The Environmental Protection Agency is currently developing additional data on the quantities of radionuclide emissions released during the phosphate rock processing operation (calcining). The data generated during this program will form the basis for a National Emission Standard for Hazardous Air Pollutants (NESHAP) which will limit the quantities of radionuclide emissions from this industry. EPA's Office of Radiation Programs (ORP) and Office of Air Quality Planning and Standards (OAQPS) are jointly participating in this regulatory effort.

Emission tests at two elemental phosphorus plants, calciner emission control systems were performed for this program. The results from the first of these tests, which was conducted at the Monsanto Soda Springs, Idaho, plant are the subject of this report. Since the radionuclides in the offgas streams are associated with the particulate matter (PM), emission testing procedures involved collection of PM from these streams and subsequent analyses of these samples for their radionuclide content. The emissions that are being studied include particulate matter, particle size distribution (PSD) and two specific radionuclides: Polonium-210 (Po-210) and lead-210 (Pb-210).

1.1.1 Test Program Objectives

The purpose of this document is to present the results from the August 1988 test program at the Monsanto phosphorus plant in Soda Springs, Idaho. The focus of this report is on the presentation of measured emissions. No attempt is made to perform rigorous analyses of these data such as are commonly performed in support of NESHAP development. The ORP AND OAQPS will analyze the data generated during this test program to develop the specific

information needed to support regulatory development. The primary objectives of the Monsanto test program were:

- to quantify the particulate matter, polonium-210, and lead-210 emission rates in the calciner offgases including both the venturi scrubber inlet and outlet streams, and
- to determine the distribution of particulate matter, polonium-210, and lead-210 by particle size in both these streams.

In addition, grab samples were collected to quantify the concentration of polonium-210 and lead-210 in the calciner feedstock. Testing was performed using a single set of process and control device operating conditions.

1.1.2 Overview of Testing Activities

On-site activities began on August 15 and were completed on August 20, 1988. The sampling and analysis matrix as planned and presented in the project test plan is included in Table 1-1. During the test program, slight deviations from the planned approach were made to compensate for sampling difficulties encountered during the first and second day of testing. These difficulties and the corrective actions taken are discussed in detail in Sections 3.0 and 4.0 of this document.

Samples were collected simultaneously at both the venturi scrubber inlet and each of the calciner's four venturi scrubber stack outlet locations, which were designated A, B, C, and D. Thus, for each run, five samples were collected; one at the inlet and one at each of the four scrubber outlet stacks.

The sampling intervals are summarized for each test run in Table 1-2. In order to collect at least three MM 111 samples at each location that met isokinetic QA requirements, four test runs at the inlet and outlet were conducted. Also, a fifth outlet D test run was conducted since two previous outlet D test runs did not meet isokinetic QA requirements.

Three test runs were performed where inlet and outlet particle size samples were collected simultaneously using in-stack Andersen impactors.

TABLE 1-1. PLANNED SAMPLING AND ANALYSIS MATRIX FOR MONSANTO ELEMENTAL PHOSPHORUS PLANT

Sampling Location	Sampling Method	Target Emission or Stack Parameter	Analytical Method	Number of Test Runs	Number of Sample Fractions Per Test Run	Number of Radionuclide Samples
Scrubber Inlet	Modified Method 111 ^a	Particulate Matter Radionuclides ^b	Gravimetric alpha spec.	3	2 (front/back) ^c	6
	Andersen Impactor	Particulate size ^b Radionuclides	Gravimetric alpha spec.	3	6 ^d	18
Outlet Stack #1	Modified Method 111 ^a	Particulate Matter Radionuclides ^b	Gravimetric alpha spec.	3	2 (front/back) ^c	6
	Andersen Impactor	Particulate size ^b Radionuclides	Gravimetric alpha spec.	3	6 ^d	18 ^e
Outlet Stack #2	Modified Method 111 ^a	Particulate Matter Radionuclides ^b	Gravimetric alpha spec.	3	2 (front/back) ^c	6
	Andersen Impactor	Particulate size ^b Radionuclides	Gravimetric alpha spec.	3	6 ^d	e
Outlet Stack #3	Modified Method 111 ^a	Particulate Matter Radionuclides ^b	Gravimetric alpha spec.	3	2 (front/back) ^c	6
	Andersen Impactor	Particulate size ^b Radionuclides	Gravimetric alpha spec.	3	6 ^d	e
Outlet Stack #4	Modified Method 111 ^a	Particulate Matter Radionuclides ^b	Gravimetric alpha spec.	3	2 (front/back) ^c	6
	Andersen Impactor	Particulate size ^b Radionuclides	Gravimetric alpha spec.	3	6 ^d	e
Process Feed	Grab	Radionuclides ^b	Alpha spec.	3	1	3

TABLE 1-1. (Continued)

Sampling Location	Sampling Method	Target Emission or Stack Parameter	Analytical Method	Number of Test Runs	Number of Sample Fractions Per Test Run	Number of Radionuclide Samples
Field Blanks	Modified Method 111 ^a	Particulate Matter Radionuclides ^b	Gravimetric alpha spec.	1	2 (front/back)	2
	Andersen Impactor	Particulate size Radionuclides ^b	Gravimetric alpha spec.	1	6 ^d	6
Reagent Blanks	Modified Method 111 ^a Filters, Acetone, Nitric Acid	Radionuclides ^b	Alpha spec.	NA	NA	0 ^f
	Andersen Impactor Substrates	Radionuclides ^b	Alpha spec.	NA	NA	0 ^f
Performance Audit Samples	NA	Radionuclides ^b	Alpha spec.	NA	NA	5
TOTAL						82

^aImpinger solutions of the Method 111 train were 0.1 N nitric acid.

^bTarget radionuclides included Polonium-210 and Lead-210.

^cFront half consisted of filter and probe and nozzle rinses, back half consisted of impinger contents and rinses.

^dAndersen impactor stages were combined into 6 fractions as follows: No. 1 - precutter stages 0 and 1; No. 2 - stages 2, 3, 4, and 5; No. 3 - stage 6; No. 4 - stage 7; No. 5 - stage 8; and No. 6 - stage 9 (back-up filter).

^eRadionuclide analyses were performed on particle size samples collected at only one of the four outlet stacks. This particle size sample was selected after reduction of the particle size distributions for all four stacks.

^fReagent blanks (filters and solvents) were collected and archived. Radionuclide analysis was performed on these samples if the field blanks showed contamination.

TABLE 1-2. SUMMARY OF THE SAMPLING INTERVALS FOR THE MONSANTO TEST PROGRAM

(24-hour clock)

Date	Run	Inlet	Outlet A	Outlet B	Outlet C	Outlet D	Comments
<u>Method 111</u>							
8/16/88	1	16:25-18:10	16:25-18:40	16:25-18:40	16:24-18:40	16:25-18:40	The inlet sample and outlet D sample did not meet isokinetic requirements.
8/17/88	2	09:40-10:55	09:40-11:15	09:40-11:15	09:42-11:15	09:40-11:15	The outlet D sample did not meet isokinetic QA requirements.
8/17/88	3	15:25-16:35	15:25-17:05	15:25-17:05	15:25-17:05	15:25-17:05	
8/18/88	4	10:35-11:43	10:35-12:00	10:35-12:00	10:35-12:00	10:35-12:00	
8/18/88	5	---	---	---	---	11:35-12:55	
<u>Particle Sizing</u>							
8/17/88	1	19:01:30-19:16:30	20:00-22:00	19:28-21:28	19:27-21:27	19:31-21:31	A buttonhook nozzle was used to collect the inlet sample.
8/18/88	2	14:50-15:05	15:25-19:04	14:45-18:36	14:45-18:36	14:50-18:44	
8/19/88	3	12:00-12:10	13:15-17:05	13:15-17:15	13:02-17:02	13:17-17:17	
8/18/88	blank	17:20-17:35	---	---	---	16:45-19:45	

Particulate emissions and associated radionuclides were collected from the streams using a modification of EPA Method 111. The specific sampling portion of Method 111 is identical to those procedures described in EPA Method 5.

The modifications made to the Method 111 train for this program included using 0.1 N nitric acid for impinger solutions instead of water, and recovery and analysis of all sampling train fractions. The purpose of the nitric acid impinger solutions was to minimize surface effects that might inhibit recovery of radionuclides (gaseous metals) from sampling train glassware. The use of nitric acid as an impinger solution and recovery solvent was implemented for quality assurance purposes.

The purpose for analyzing all train components was to quantify total radionuclide content of the offgas streams. The MM 111 sampling trains were recovered in two fractions (front and back halves). The front half consisted of the filter and rinses from the probe, nozzle and filter holder; whereas, the back half consisted of the impinger contents and rinses. Both front and back half sample fractions were analyzed separately by EPA's Eastern Environmental Radiation Facility (EERF) for radionuclide content. (All Method 111 radionuclide results presented in this report include both front half and back half sample train fractions.)

Particle sizing samples were collected using heated Andersen MK-III in-stack cascade impactors with right angle precutter. Impactor operating parameters were selected to optimize the separation of the fine particulate fraction (less than 2 microns). Particle size distributions were determined at all five sampling locations for a total of 15 distinct particle collection episodes. However, radionuclide analysis of the particle size fraction was done for only a selected portion of the samples to reduce the number of radionuclide analyses. Several of the impactor stages for the larger particle size cuts were composited into a single sample for radionuclide analysis. The final four impactor stages were analyzed for radionuclides as individual samples. The particle size samples collected at outlet C were chosen as representative of the outlet and were submitted for radionuclide analysis.

Process feed samples were collected during the testing and composited to determine the activity in the blended feedstock ore. Field blanks and reagent blanks were collected during the Monsanto test program and are presented and discussed in the Quality Assurance/Quality Control (QA/QC) section of this document.

1.1.3 Uncertainties in Radionuclide Analysis

For the polonium-210 (Po-210) measurements, there is a high degree of confidence in the data. The analytical errors in the polonium-210 measurement were less than 10 percent at the 95 percent confidence level for the test program.

For the lead-210 (Pb-210) measurements, there is an acceptable level of confidence in the data. All Method 111 Pb-210 measurements were above the minimum detection limit (MDL). Six (6%) of particle size fraction radionuclide measurements were below the MDL (see footnote in Table 1-8).

1.2 SUMMARY OF EMISSION RESULTS

Emission testing was performed while operating the process was operating at normal conditons. A constant pressure drop was maintained across each of the venturi scrubbers during each of the testing periods. The measured pressure drop is considered confidential by the facility.

1.2.1 PM and Radionuclides (MM 111)

Table 1-3 contains a summary of the particulate matter and radionuclide emissions measured during the program. As seen in the table, particulate matter concentrations at the inlet for the three valid test runs (runs 2, 3 and 4) averaged 595 mg/dscm (0.26 gr/dscf). The outlet particulate matter concentration averaged 27.3 mg/dscm (0.012 gr/dscf) during these test runs. On a mass emission rate basis, particulate matter emission rates at the inlet averaged 104 kg/hr (230 lbs/hr) and the outlet averaged 4.90 kg/hr (10.8 lbs/hr).

TABLE 1-3. SUMMARY OF PARTICULATE MATTER AND RADIONUCLIDE EMISSION RESULTS,
CALCIMER OFFGASES, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Location	Run Number	Particulate Matter			Polonium-210			Lead-210		
		Concentration		Mass Rate	Concentration		Emission Rate	Concentration		Emission Rate
		gr/dscf	mg/dscm	lb/hr	kg/hr	pCi/dscf	pCi/dscm	pCi/dscf	pCi/dscm	uCi/hr
Inlet	1	0.2106	482	213	96.5	NA	NA	NA	NA	NA
	2	0.2530	579	228	103	693	24484	256	9051	1615
	3	0.2556	585	224	102	594	20977	159	5629	978
	4	0.2714	621	237	107	678	23959	204	7212	1247
Average Runs 2-4		0.2600	595	230	104	655	23140	207	7297	1280
Outlet ^a	2 ^b	0.01249	28.6	11.5	5.20	35.4	1250	7.7	273	49.6
	3	0.01129	25.8	10.1	4.58	21.3	751	5.3	187	33.1
	4	0.01206 ^c	27.6 ^c	10.9 ^c	4.93 ^c	24.4	862	6.1	216	39.0
Average Runs 2-4		0.01195	27.3	10.8	4.90	27.0	954	6.4	225	40.6
Annual Emissions		44.9 tons/yr			1.43 Ci/yr			0.338 Ci/yr		

^aOutlet concentration values for each run are the averages of the four outlet locations, and the mass rate values are the sum of the four outlet locations.

^bOutlet D values were not used due to nonisokinetic sampling, run 5 outlet D values were used to calculate average results for run 2.

^cOutlet D PM results for run 4 not included in average because of suspected contamination.

^dAnnual Emissions - Calculated based upon typical production and maximum expected hours of operation of 8,322 hr/yr.

NA = Not analyzed.

The Po-210 and Pb-210 concentrations in the inlet flue gas stream averaged 23,140 and 7,297 pCi/dscm (655 and 207 pCi/dscf), respectively, for the three valid test runs (see footnotes b and c in Table 1-2). The concentration of Po-210 and Pb-210 in the outlet streams averaged 954 and 225 pCi/dscm (27 and 6.4 pCi/dscf), respectively. On an emission rate basis, Po-210 and Pb-210 emissions at the inlet averaged 4,050 and 1,280 uCi/hr, and at the outlet, 172 and 41 uCi/hr, respectively.

1.2.2 Particle Size Distribution

Particle size analysis quantifies the particle mass in a given size range. The mass collected on each stage are presented for each run in Tables 1-4 and 1-5 for the venturi inlet and outlet, respectively.

The particle size results are presented in two ways in this report. The first is a plot of the cumulative mass fraction versus the interval endpoint (Dp_{50}) as shown in Figure 1-1. Dp_{50} represents the effective stage cut diameter calculated for the specified sampling run. Ideally, each impactor stage collects all particles having an aerodynamic diameter greater than the stage cut diameter (Dp_{50}). In reality, the effective stage cut diameter (Dp_{50}) is assumed to be equal to the particle diameter for which the stage collection efficiency is 50 percent. The stage cut diameter is calculated from the sampling run conditions, the physical dimensions of the impactor, and a theoretical calibration value (Stokes number). This curve is used to estimate the fraction of the particulate less than a specific particle diameter.

For the inlet location, 50 percent of the particulate mass is composed of particles that are less than 0.5 microns in diameter. For the outlet locations, 50 percent of the particulate mass comprises particles that are less than about 0.3 microns in diameter. The particulate mass at the inlet consists of approximately 99 percent PM_{10} (i.e., particulate matter less than 10 microns in diameter). At the outlet, PM_{10} accounts for about 97.6 percent of the particulate mass. Considering the precision of the measurements methods, the mass fraction of PM_{10} at the inlet and outlet is considered equivalent.

TABLE 1-4. VENTURI INLET PARTICLE SIZING - MASS COLLECTED PER STAGE,
CALCINER OFFGASES, MONSANTO, SODA SPRINGS, IDAHO
(August 1988)

Stage	Mass collected per stage (grams)		
	Run 1	Run 2	Run 3
1 ^a	0.00041	0.00030	0.00042
2	0.00040	0.00038	0.00004
3	0.00074	0.00053	0.00004
4	0.00043	0.00074	0.00021
5	0.00147	0.00253	0.00016
6	0.00596	0.01024	0.00063
7	0.00970	0.01377	0.00245
8	0.01719	0.01925	0.00417
Back-up	0.01302	0.01580	0.01145
Total	0.04932	0.06354	0.01957

^aStage 1 includes the pre-impactor stage.

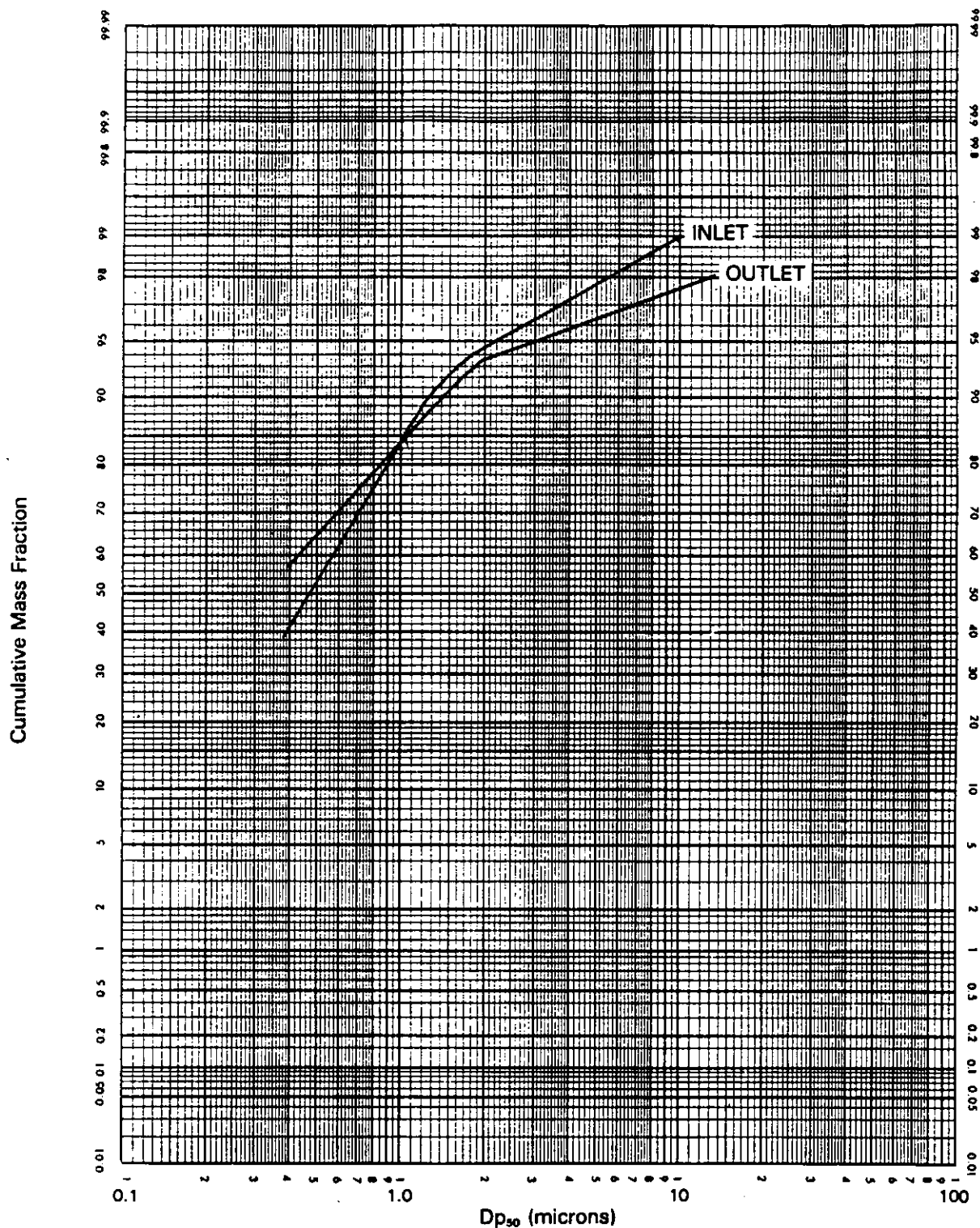


Figure 1-1. Composite curves of cumulative mass fraction as a function of particle size.
Probability-Log plot.
Monsanto, Soda Springs, Idaho.

The second presentation method is to plot differential mass concentration versus the particle geometric mean diameter as shown in Figure 1-2. The differential mass concentration is the particulate concentration in the flue gas normalized per unit of particle size. This curve is used to estimate the particulate concentration in the flue gas for a specific particle diameter. The majority of particulate matter at both the inlet and outlet locations is distributed in the less than 1 micron range with evidence of bimodal distributions. The figure also provides an indication of venturi scrubber removal efficiency by particle size fraction. The data used to prepare these curves are presented in Tables 1-6 and 1-7.

Radionuclide activity was measured for the samples collected from the inlet and outlet C. For each test run, stages 2 through 5 were combined into one sample for analysis. Stages 1, 6, 7, 8 and the backup filter were each analyzed individually. The results are summaries as pico Curies per sample in Table 1-8.

In order to present an overall summary of the radionuclide data, the cumulative activity fraction was plotted against the interval endpoint (Dp_{50}) determined from the PSD run. The cumulative activity fraction is plotted in Figure 1-3 for polonium-210 and in Figure 1-4 for lead-210. The data plotted in these figures is summarized in Table 1-9. Figures 1-3 and 1-4 represent a composite of the data consolidated from individual PSD test runs.

These data indicate that the radioactivity is associated with small particles. Particles less than 1 micron contained 90 percent of the radioactivity for both Po-210 and Pb-210. Particles less than 0.5 micron contained 60 to 70 percent of the radioactivity.

1.3 TEST REPORT ORGANIZATION

This emission test report is presented in ~~three~~^{two} volumes. Information presented in this document (Volume I) is organized as follows: Section 2.0 contains a brief description of the calcining process and the air pollution control systems at the plant; Section 3.0 presents a summary and discussion of the results; Section 4.0 describes the specific sampling locations and

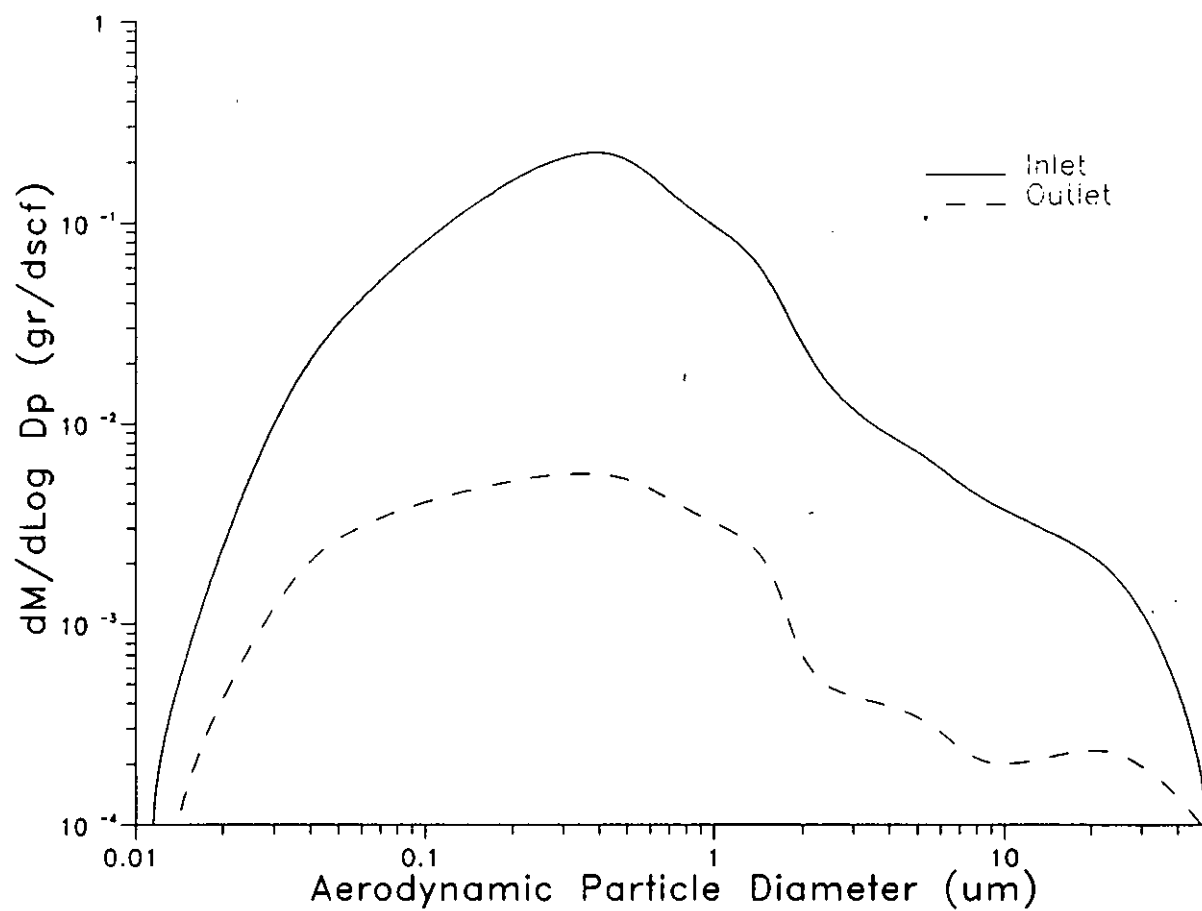


Figure 1-2. Composite curves of differential mass concentration as a function of particle size. Calciner offgases. Monsanto, Soda Springs, Idaho.

TABLE 1-6. CONSOLIDATED CUMULATIVE MASS FRACTION RESULTS,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Interval ^a Endpoint Dp ₅₀ (microns)	Mass fraction less than (%)	
	Inlet	Outlet
0.5	55	64
1	83	84
2.5	96	94
5	98	96.5
10	98.9	97.5

^aDp₅₀ = the theoretical stage endpoint (interval endpoint) is the aerodynamic diameter of the smallest particles collected on a stage with an efficiency of 50 percent.

TABLE 1-7. CONSOLIDATED DIFFERENTIAL MASS CONCENTRATION RESULTS,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Geometric Midpoint (microns)	Interval Range (microns)	Differential Mass Concentration (gr/dscf/interval)	
		Inlet	Outlet
0.5	0.4 - 0.6	0.200	0.005
1	0.6 - 1.7	0.100	0.003
2.5	1.7 - 3.0	0.015	0.0006
5	3.0 - 6.5	0.006	0.0003
10	6.5 - 50	0.004	0.0002

TABLE 1-8. SUMMARY OF PSD-RADIONUCLIDE RESULTS AT THE INLET AND OUTLET C, MONSANTO, SODA SPRINGS, IDAHO (AUGUST 1988)

Stage	Radioactivity (pico Curies per sample) ^a					
	Run 1		Run 2		Run 3	
	Po-210	Pb-210	Po-210	Pb-210	Po-210	Pb-210
<u>Inlet</u>						
1	1.2089E+01	ND ^b [1.2284E+00]	1.7832E+01	4.6583E+00	8.8912E+00	ND
2-5	1.0907E+02	2.3166E+01	1.1942E+02	4.1654E+01	4.5394E+01	1.0126E+01
6	1.4688E+02	5.4986E+01	2.3206E+02	8.2314E+01	4.2332E+01	9.1078E+00
7	4.1752E+02	1.5248E+02	4.1396E+02	2.4339E+00	1.4775E+02	3.3080E+01
8	8.2206E+02	2.9061E+02	8.4784E+02	3.1207E+02	2.9479E+02	6.4943E+01
Back-up	7.8091E+02	2.2684E+02	8.8097E+02	2.8405E+02	8.0629E+02	1.2710E+02
Total	2.2885E+03	7.4929E+02	2.5121E+03	7.2720E+02	1.3454E+03	2.4436E+02
<u>Outlet C</u>						
1	3.4873E+00	ND [9.4110E-01]	3.8732E+00	ND	1.1181E+01	2.9967E+00
2-5	2.6530E+01	0.0000E+00	1.7920E+01	4.4086E+00	8.1826E+01	1.5440E+01
6	2.6630E+01	9.6510E+00	2.6466E+01	7.5207E+00	1.1456E+02	3.9859E+01
7	7.0923E+01	1.8104E+01	5.3508E+01	1.7671E+01	2.0381E+02	7.9302E+01
8	5.2845E+01	1.7854E+02	1.1692E+02	3.0524E+01	4.0921E+02	1.2205E+02
Back-up	5.6920E+02	1.0075E+02	3.9526E+02	7.6876E+01	6.0003E+02	1.6909E+02
Total	7.4962E+02	3.0799E+02	6.1393E+02	1.3700E+02	1.4206E+03	4.2874E+02

^aThe data should be considered significant to three figures.

^bND = Not detected. Value in brackets is the minimum detection limit. When no value is presented in brackets, the minimum detection limit was essentially zero.

Cumulative Po-210 Activity Fraction

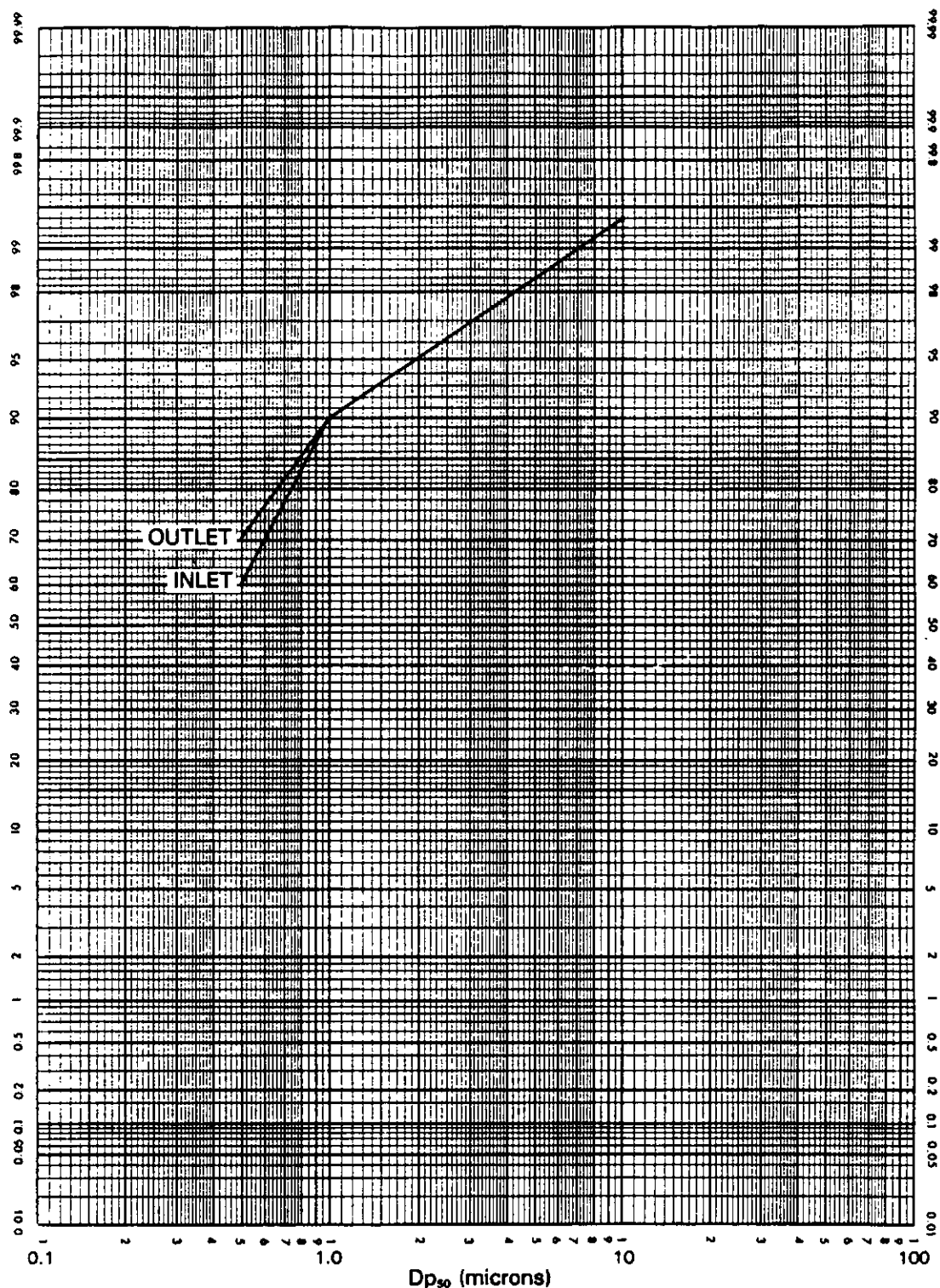


Figure 1-3. Composite curves of cumulative Polonium-210 activity fraction as a function of particle size. Probability-Log plot. Monsanto, Soda Springs, Idaho.

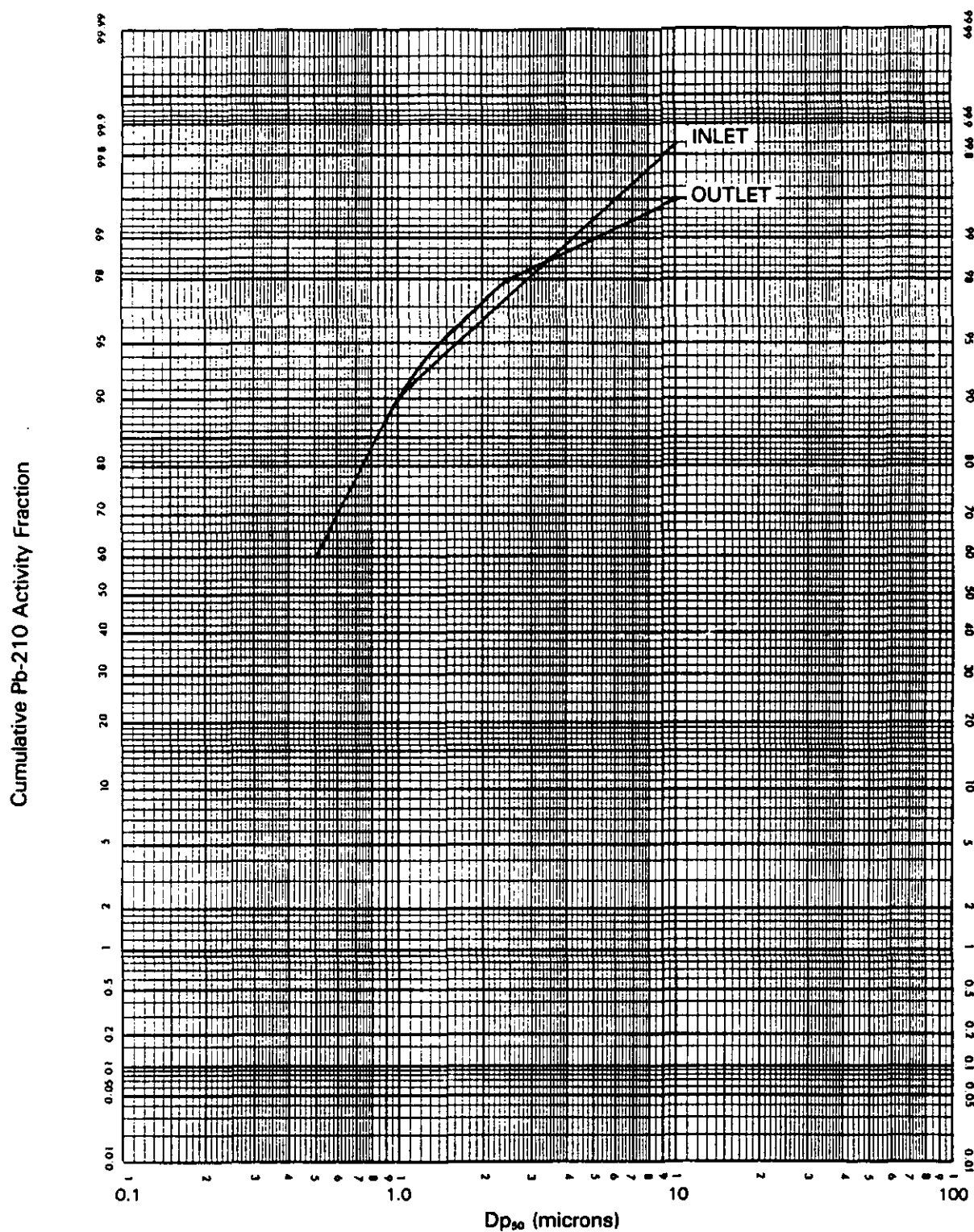


Figure 1-4. Composite curves of cumulative Lead-210 activity fraction as a function of particle size. Probability-Log plot. Monsanto, Soda Springs, Idaho.

TABLE 1-9. CONSOLIDATED^a CUMULATIVE ACTIVITY FRACTION RESULTS,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Interval Endpoint D_{p50}^b (microns)	Activity Fraction Less than (%)			
	Po-210		Pb-210	
	Inlet	Outlet C	Inlet	Outlet C
0.5	60	70	60	60
1	90	90	90	90
2.5	96	96	97	98.0
5	98.5	98.5	99.3	99.0
10	99.4	99.4	99.85	99.5

^aDeveloped from all valid particle size samples collected and analyzed for Po-210 and Pb-210, then, plotted in Figures 1-3 and 1-4.

^bSelected particle sizes.

the sampling and analysis procedures that were used; and Section 5.0 describes the specific quality assurance and quality control measures that were taken to ensure useful and valid data.

The supporting data for the results presented in this volume are included as appendices. ~~The appendices are presented in two volumes.~~ Volume II contains sampling and analytical protocols, all field and lab data sheets, data reduction summaries, and calibration data, ^{and} ~~Volume III contains confidential~~ process data gathered during the emission testing program.

2.0 DESCRIPTION OF PROCESS AND AIR POLLUTION CONTROL SYSTEMS

2.1 PROCESS DESCRIPTION

The Monsanto, Soda Springs, Idaho, plant produces elemental phosphorus from phosphate ore. Phosphate rock is continuously fed to a large rotary kiln calciner where the rock is heated for the purpose of removing organic material and forming heat hardened nodules. The phosphate rock nodules produced by the calcining process are subsequently cooled, crushed, and blended with coke and silica and fed into an electric reducing furnace. High temperature reactions in the reducing furnace drive off gaseous phosphorus and carbon monoxide and leave molten residues of slag and ferrophosphorus. The offgases from the reducing furnace pass through electrostatic precipitators for dust removal before entering a condenser, where the phosphorus is condensed and collected. The carbon monoxide generated from the phosphorus reduction process is vented from the reducing furnace to the rotary kiln where it is used as fuel.

The emission test program described in this document focused on the offgases from the calcining process. Figure 2-1 contains a simple process flow schematic showing feed and offgas streams around the rotary kiln and related air pollution control equipment.

2.2 AIR POLLUTION CONTROL EQUIPMENT (CALCINING OPERATION)

The offgases from the kiln are vented to a settling chamber and a spray tower and then split into four parallel streams each containing a venturi scrubber, dual cyclone demisters and an induction (ID) fan. After passing through their respective ID fans, the exhaust gases are discharged to the atmosphere through four similar 27 m (90 ft) tall stacks.

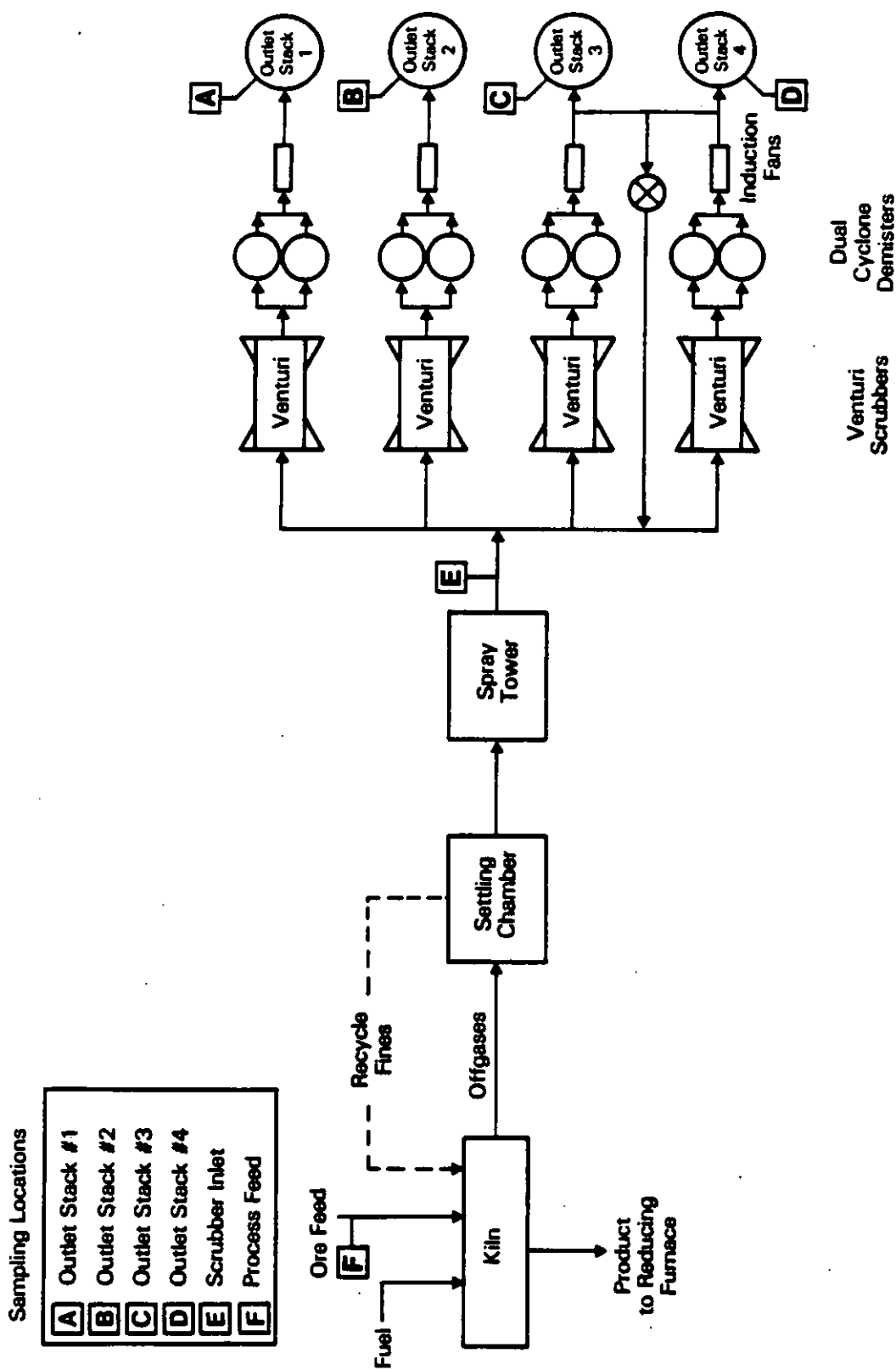


Figure 2-1. Schematic of Monsanto Rotary Kiln and Pollution Control System

2.3 PROCESS AND POLLUTION CONTROL DATA

The radionuclide emission test program at Monsanto was performed while process and pollution control systems were operated at "normal" operating conditions. Normal operational ranges for each parameter were established by EPA's Industrial Studies Branch (ISB) and Monsanto personnel prior to testing based on historical plant data and full production capacity. Key parameters were monitored throughout the testing period by both Monsanto's automated data acquisition system and by manual readings. During testing periods, Radian personnel periodically monitored these data from the plant's control room to ensure the sample collection activities occurred at the correct process/control device conditions. The key process parameters that were monitored are reported in Volume II - Appendix N because they are considered confidential by Monsanto. The following is a listing of the process parameters recorded:

- Kiln speed
- Bed depth
- Ore feed rate
- Primary air flow
- Carbon monoxide feed rate
- Coal feed rate
- Kiln offgas temperature
- Dust chamber gas temperature
- Spray tower pH
- Venturi P (per scrubber train)
- Venturi fan amperage (per scrubber train)
- Venturi liquid flow rate (per scrubber train)

3.0 SUMMARY AND DISCUSSION OF RESULTS

The results of the August 1988 test program conducted at the Monsanto facility are presented in this section. The particulate matter data presented are adjusted for blanks. However, radionuclide data presented are not blank corrected. Field blanks were collected on both inlet and outlet MM 111 trains and the results are presented and discussed in Section 5.0 of this document. For reference purposes, the radionuclide activities in the field blank collected at the inlet location were less than 1 percent of the average activities of the samples collected at that location (0.7% for Po-210, 0.1% for Pb-210). At the outlet, the field blank activities for Po-210 and Pb-210 were approximately 3.4 percent and 2.7 percent, respectively, of the average outlet sample activities.

Dual units (metric and English) are presented in each table where applicable. The supporting data for the results are included in the appendices (Volume II) of this report.

3.1 PARTICULATE MATTER AND RADIONUCLIDE RESULTS

Particulate matter and associated radionuclide emissions were collected simultaneously at each of the inlet/outlet offgas sampling locations using a modification of EPA Method 111. An overview of results from the four inlet/outlet test runs is presented in Table 3-1. Specific sampling measurements from each individual test run are presented in Tables 3-2 through 3-5 for runs 1 through 4, respectively. As mentioned in Section 1.0 of this document, slight deviations from the planned test matrix were made to compensate for sampling difficulties encountered during the first and second day of testing. Sampling difficulties during the first day of testing included unacceptable leak rates at the inlet location and non-isokinetic sampling at two of the five sampling locations. The specific problem on the second test day was nonisokinetic sampling at one of the four outlet locations (outlet D). To compensate for these difficulties, a fourth

TABLE 3-1. SUMMARY OF PARTICULATE MATTER AND RADIONUCLIDE EMISSION RESULTS,
CALCINER OFFGASES, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Location	Run Number	Particulate Matter				Polonium-210			Lead-210		
		Concentration		Mass Rate		Concentration		Emission Rate uCi/hr	Concentration		Emission Rate uCi/hr
		gr/dscf	mg/dscm	lb/hr	kg/hr	pCi/dscf	pCi/dscm		pCi/dscf	pCi/dscm	
Inlet	1	0.2106	482	213	96.5	NA	NA	NA	NA	NA	NA
	2	0.2530	579	228	103	693	24484	4370	256	9051	1615
	3	0.2556	585	224	102	594	20977	3644	159	5629	978
	4	0.2714	621	237	107	678	23959	4142	204	7212	1247
Average Runs 2-4		0.2600	595	230	104	655	23140	4052	207	7297	1280
Outlet ^a	1	0.01053	24.1	7.6	3.45	NA	NA	NA	NA	NA	NA
	2 ^b	0.01249	28.6	11.5	5.20	35.4	1250	227	7.7	273	49.6
	3	0.01129	25.8	10.1	4.58	21.3	751	133	5.3	187	33.1
	4	0.01206 ^c	27.6 ^c	10.9 ^c	4.93 ^c	24.4	862	155	6.1	216	39.0
Average Runs 2-4		0.01195	27.3	10.8	4.90	27.0	954	172	6.4	225	40.6

^aOutlet concentration values for each run are the averages of the four outlet locations, and the mass rate values are the sum of the four outlet locations.

^bOutlet D values were not used due to nonisokinetic sampling, run 5 outlet D values were used to calculate average results for run 2.

^cOutlet D PM results for run 4 not included in average because of suspected contamination.

NA = Not analyzed.

TABLE 3-2. SUMMARY OF RUN 1 METHOD 111 RESULTS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

	Inlet	Outlet A	Outlet B	Outlet C	Outlet D	Average Outlet A-D
<u>Sampling Parameters</u>						
Volume gas sampled (dscf)	29.31	34.37	33.92	34.51	35.64	-
Volume gas sampled (dscm)	0.8300	0.9730	0.9610	0.9770	1.009	-
Stack gas flowrate (dscfm)	31299	27156	26639	27126	26258	26795
Stack gas flowrate (dscmm)	886.4	769.1	754.4	768.2	743.6	758.8
Stack temperature (F)	160.8	157.8	158.5	156.8	159.3	158.1
Stack temperature (C)	71.55	69.91	70.28	69.31	70.69	70.05
Percent Moisture (% vol)	33.53	38.09	38.26	38.66	39.41	38.61
Percent Isokinetic (%)	78.6	104.5	105.1	105.0	112.0	-
<u>Particulate Emission Results</u>						
Particulate concentration (gr/dscf)	0.2106	0.01064	0.009050	0.006930	0.006490	0.008278
Particulate concentration (mg/dscm)	481.8	24.35	20.72	15.86	14.86	18.95
Particulate rate (lbs/hr)	56.49	2.477	2.066	1.611	1.461	1.904
Particulate rate (kg/hr)	25.62	1.123	0.9373	0.7309	0.6625	0.8635
<u>Radionuclide Emission Results</u>						
Polonium-210						
(pci/dscf)						
(pci/dscm)						
(uci/hr)						
(pci/g particulate)						
Lead-210						
(pci/dscf)						
(pci/dscm)						
(uci/hr)						
(pci/g particulate)						

[Not Analyzed]

[Not Analyzed]

TABLE 3-3. SUMMARY OF RUN 2 MODIFIED METHOD 111 RESULTS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Sampling Parameters	Inlet	Outlet				Average Outlet A-C, and D Run 5
		A	B	C	D	
Volume gas sampled (dscf)	32.57	32.77	30.72	32.23	32.80	-
Volume gas sampled (dscm)	0.9220	0.9280	0.8700	0.9130	0.9290	-
Stack gas flow rate (dscfm)	105051	27581	26237	26113	27047	26744
Stack gas flow rate (dscmm)	2975	781.1	743.0	739.5	766.0	757.4
Stack temperature (F)	161.2	161.2	158.5	155.9	160.7	159.1
Stack temperature (C)	71.78	71.76	70.28	68.84	71.48	70.59
Percent Moisture (% vol)	40.66	37.70	38.48	38.38	39.76	38.58
Percent Isokinetic (%)	97.9	97.3	96.6	101.9	100.1	-
Particulate Emission Results						
Particulate concentration (gr/dscf)	0.2530	0.0102	0.0127	0.0116	0.0155	0.0125
Particulate concentration (mg/dscm)	578.78	23.38	29.08	26.51	35.42	28.60
Particulate rate (lbs/hr)	227.76	2.416	2.858	2.594	3.589	2.864
Particulate rate (kg/hr)	103.31	1.096	1.296	1.177	1.628	1.299
Radionuclide Emission Results^a						
Polonium-210						
(pCi/dscf)	693.3	22.19	44.53	15.84	59.00	35.39
(pCi/dscm)	24484	783.6	1572.6	559.4	2083	1250
(uCi/hr)	4370	36.72	70.10	24.82	95.74	56.85
(pCi/g particulate)	42302	33517	54077	21101	58822	41879
Lead-210						
(pCi/dscf)	256.3	6.602	8.881 ^b	4.754	10.64	7.719
(pCi/dscm)	9051.1	233.1	313.6 ^b	167.9	375.7	272.6
(uCi/hr)	1615.5	10.93	13.98 ^b	7.448	17.26	12.40
(pCi/g particulate)	15638	9972	10785 ^b	6333	10607	9424

^aAll radionuclide data significant to 3 places.^bLead-210 was not detected in the back half fraction.

TABLE 3-4. SUMMARY OF RUN 3 MODIFIED METHOD 111 RESULTS, MONSANTO, SODA SPRINGS, IDAHO (AUGUST 1988)

Sampling Parameters	Inlet	Outlet				Average Outlet A-D
		A	B	C	D	
Volume gas sampled (dscf)	31.17	29.15	31.73	31.56	33.11	-
Volume gas sampled (dscm)	0.8830	0.8260	0.8990	0.8940	0.9380	-
Stack gas flow rate (dscfm)	102240	24864	26323	26776	26417	26095
Stack gas flow rate (dscmm)	2895	704.1	745.5	758.3	748.1	739.0
Stack temperature (F)	161.7	158.0	158.4	157.1	159.8	158.3
Stack temperature (C)	72.06	70.00	70.23	69.49	71.02	70.18
Percent Moisture (% vol)	41.00	38.61	39.67	39.18	39.77	39.31
Percent Isokinetic (%)	96.3	96.0	99.5	97.3	103.5	-
<u>Particulate Emission Results</u>						
Particulate concentration (gr/dscf)	0.2556	0.01175	0.01342	0.01115	0.00886	0.01130
Particulate concentration (mg/dscm)	584.9	26.89	30.71	25.51	20.26	25.84
Particulate rate (lbs/hr)	224.0	2.504	3.028	2.559	2.006	2.524
Particulate rate (kg/hr)	101.6	1.136	1.373	1.161	0.910	1.145
<u>Radionuclide Emission Results^a</u>						
<u>Polonium-210</u>						
(pCi/dscf)	594.0	13.79	22.87	21.37	26.45	21.12
(pCi/dscm)	20977	487.0	807.6	754.7	934.1	745.8
(uCi/hr)	3644	20.57	36.12	34.33	41.92	33.24
(pCi/g particulate)	35864	18110	26299	29583	46104	30024
<u>Lead-210</u>						
(pCi/dscf)	159.4 ^b	4.249 ^c	5.731 ^d	5.188	6.009 ^e	5.294
(pCi/dscm)	5629 ^b	150.1 ^c	202.4 ^d	183.2	212.2 ^e	187.0
(uCi/hr)	977.8 ^b	6.339 ^c	9.051 ^d	8.335	9.524 ^e	8.312
(pCi/g particulate)	9624 ^b	5580 ^c	6590 ^d	7182	10474 ^e	7457

^aAll radionuclide data significant to 3 places.^bLead-210 was not detected in the back half fraction. Inlet-Run 3 back half sample was 0.597 pCi/dscf.^cLead-210 was not detected in the back half fraction. Outlet A-Run 3 back half sample was 0.979 pCi/dscf.^dLead-210 was not detected in the back half fraction. Outlet 8-Run 3 back half sample was 0.0493 pCi/dscf.^eLead-210 was not detected in the back half fraction. Outlet D-Run 3 back half sample was 0.0060 pCi/dscf.

The minimum detection limit for the

The minimum detection limit for the

The minimum detection limit for the

The minimum detection limit for the

TABLE 3-5. SUMMARY OF RUN 4 MODIFIED METHOD 111 RESULTS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Sampling Parameters	Inlet	Outlet				Average Outlet A-D
		A	B	C	D	
Volume gas sampled (dscf)	31.60	30.02	31.32	31.69	33.19	-
Volume gas sampled (dscm)	0.8950	0.8500	0.8870	0.8980	0.9400	-
Stack gas flow rate (dscfm)	101759	25883	26466	26647	27106	26526
Stack gas flow rate (dscmm)	2882	733.0	749.5	754.7	767.6	751.2
Stack temperature (F)	161.1	161.1	158.3	157.0	159.6	159.0
Stack temperature (C)	71.74	71.71	70.18	69.44	70.88	70.55
Percent Moisture (% vol)	42.62	37.93	39.12	38.91	39.27	38.81
Percent Isokinetic (%)	98.1	95.0	97.7	98.2	101.1	-
Particulate Emission Results						
Particulate concentration (gr/dscf)	0.2714	0.01383	0.01153	0.01081	0.03953	0.01206 ^a
Particulate concentration (mg/dscm)	621.1	31.64	26.38	24.73	90.44	27.58 ^a
Particulate rate (lbs/hr)	236.7	3.068	2.616	2.469	9.184	2.718 ^a
Particulate rate (kg/hr)	107.4	1.392	1.186	1.120	4.166	1.233 ^a
Radionuclide Emission Results^a						
Polonium-210						
(pCi/dscf)	678.4	22.33	27.59	23.84	23.87	24.41
(pCi/dscm)	23959	788.6	974.3	841.9	843.0	861.9
(uCi/hr)	4142	34.68	43.81	38.12	38.82	38.86
(pCi/g particulate)	38578	24923	36934	34044	9321	31967 ^a
Lead-210						
(pCi/dscf)	204.2 ^{c,d}	5.580	7.436	4.949	6.528 ^{c,e}	6.123
(pCi/dscm)	7212 ^{c,d}	197.1	262.6	174.8	230.5 ^{c,e}	216.2
(uCi/hr)	1247 ^{c,d}	8.666	11.81	7.913	10.62 ^{c,e}	9.751
(pCi/g particulate)	11613 ^{c,d}	6228	9954	7067	2549 ^{c,e}	7750 ^a

^a All radionuclide data significant to 3 places.^b Average values do not include Outlet D results because of suspected PM contamination. If Outlet D results are included, the average PM concentration is 0.01893 gr/dscf (43.30 mg/dscm), average mass rate is 4.334 lb/hr (1.966 lb/hr) per stack, average Po-210 activity to PM ratio is 26305 and average Pb-210 activity to PM ratio is 6450.^c Lead-210 was not detected in the back half fraction.^d The minimum detection limit for the Inlet-Run 4 back half sample was 0.123 pCi/dscf.^e The minimum detection limit for the Outlet D-Run 4 back half sample was 0.0064 pCi/dscf.

test run was performed at each of the inlet and outlet locations to replace run 1. A fifth test run at outlet D was performed to replace run 2. The outlet D run 5 test results are included in Table 3-3.

Data from all test runs are presented in the summary tables of this report, although only those runs meeting the specified quality assurance criteria were used in calculating the average results reported.

3.1.1 Inlet

Particulate matter concentrations at the inlet to the venturi scrubber averaged 595 mg/dscm (0.26 gr/dscf) for the three valid test runs. As described in Section 2.0 of this document, the venturi scrubber inlet location is actually the midpoint of the pollution control system and, therefore, these values do not represent uncontrolled emissions.

Po-210 concentrations in flue gases at the inlet location averaged 23,100 pCi/dscm (655 pCi/dscf) for the three test runs. On an activity per gram of particulate basis, values for the three inlet runs averaged 38,900 pCi/g PM.

Pb-210 concentrations in flue gases at the inlet location averaged 7,300 pCi/dscm (207 pCi/dscf). On an activity per gram of particulate basis, values for the three inlet runs averaged 12,300 pCi/g PM.

3.1.2 Outlet

As shown in Table 3-1, particulate matter concentration at the outlet averaged 27.3 mg/dscm (0.012 gr/dscf). This average does not include the results for the outlet D stack sample for run 4. The results for this sample were excessively high and are suspected to be an outlier. The emissions measured at outlet D were approximately three times higher than those of the other stacks (see Table 3-5 for run 4). This affected the overall outlet average for run 4 which was approximately 50 percent higher than the other valid runs.

Additional evidence for this assumption is supported by examination of the raw analytical weights. For this particular test run, the probe rinse for outlet D contributed approximately 85 percent of the total particle mass

collected compared to the 50 percent contribution which was the average from all other runs at the outlet locations. Further, examination of the radionuclide concentration (pCi/g PM) of the collected particulate for run 4 is approximately 3.5 times lower at outlet D than at the other outlet locations for the same test period. These evidences strongly suggest that the probe rinse particulate values were biased high, either by contamination during recovery procedures, contamination during acetone dry down activities, or possibly by accidental bumping of the nozzle against the interior stack wall during sampling. The remainder of the results were fairly evenly distributed among the stacks and were relatively constant across the runs.

Po-210 concentrations in flue gases at the outlet location averaged 954 pCi/dscm (27.0 pCi/dscf) for the three test runs. On an activity per gram of particulate basis, the average Po-210 activity for the three outlet runs was 34,600 pCi/g PM.

Pb-210 concentrations in flue gases at the outlet location averaged 225 pCi/dscm (6.38 pCi/dscf). On an activity per gram of particulate basis, Pb-210 activity averaged 8,210 pCi/g PM.

3.1.3 Venturi Scrubber Efficiencies - Method 111

Table 3-6 summarizes the incremental efficiencies of the venturi scrubber control systems for removal of particulate, Po-210, and Pb-210. Efficiencies are reported as incremental since the venturi scrubber system is located at the midpoint in the series of air pollution control equipment. Prior to entering the venturi scrubber system, emissions have already been reduced by both the settling chamber and the spray tower. Therefore, "incremental" refers to the additional removal afforded by the venturi system. As apparent from the individual values presented in the table, the average particulate matter reduction was approximately 94 percent, while the reduction for Po-210 and Pb-210 averaged 96 and 97 percent, respectively.

TABLE 3-6. VENTURI SCRUBBER REMOVAL EFFICIENCY FOR PM, Po-210, AND Pb-210, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Run No.	Parameter	Emission Concentration		Removal Efficiency ^b (percent)
		Inlet	Outlet ^a	
2	PM (gr/dscf)	0.2530	0.01249	94.97
	Po-210 (pCi/dscf)	693.3	26.21	96.15
	Pb-210 (pCi/dscf)	256.3	6.067	97.60
3	PM (gr/dscf)	0.2556	0.01129	95.49
	Po-210 (pCi/dscf)	594.0	21.26	96.35
	Pb-210 (pCi/dscf)	159.4	5.290	96.60
4	PM (gr/dscf)	0.2714	0.01906	92.68
	Po-210 (pCi/dscf)	653.8	24.41	96.11
	Pb-210 (pCi/dscf)	204.1	6.103	96.87

^aAverage outlet concentration of four stacks.

^bRemoval efficiency calculated based on mass rates at the venturi inlet and sum of mass rates at the four venturi outlet stacks.

3.1.4 Front/Back Half Distribution of Emissions in MM 111 Trains

Table 3-7 presents a summary of the distribution of emissions as collected in the MM 111 sampling trains during the Monsanto test program. As seen in the table, approximately 93 percent of the Po-210 collected was present in the front half of the train. This percentage was consistent for samples collected at both inlet and outlet locations. The distribution for Pb-210 is similar in that on average about 99 percent is collected in the front half.

Because nitric acid was used in the impingers, the back half particulate weights could not be evaluated and front/back half distributions could not be determined. However, a distribution of PM between the front half components was evaluated. As seen in the footnotes to Table 3-5, this distribution varied by the sampling location. On average, 80 percent of the PM collected at the inlet was found on the filter, while the remaining 20 percent was collected in the probe and nozzle. At the outlet, the average distribution was approximately 50 percent on the filter and 50 percent in the probe and nozzle.

3.2 PARTICLE AND RADIONUCLIDE SIZE DISTRIBUTION DATA

The PSD samples were analyzed for both particulate mass and Po-210/Pb-210 radioactivity. For the particulate mass analyses, each of the nine individual stages were analyzed separately. For the radionuclide analyses, stages 2-5 were combined and stages 1, 6, 7, 8, and 9 were analyzed individually. The particulate and radionuclide results are discussed below.

3.2.1 Particle Size Distribution Data

The mass collected on each stage was presented previously in Tables 1-4 and 1-5. These data were presented two ways: first as a plot of cumulative mass fraction versus the particle interval endpoint (Dp_{50}) and second as a plot of differential mass concentration versus the geometric mean particle diameter. The individual data points were plotted and curves were fitted to the data to represent the characteristics of the particulate at each

TABLE 3-7. SUMMARY OF FRONT/BACK HALF DISTRIBUTION OF EMISSIONS,
MM 111 SAMPLING TRAINS, MONSANTO, SODA SPRINGS, IDAHO
(August 1988).

Location	Parameter	Front Half	Back Half
Inlet	Particulate	100 ^a	NA ^b
	Po-210	93.4	6.6
	Pb-210	99.6	0.4
Outlet	Particulate	100 ^c	NA
	Po-210	92.5	7.5
	Pb-210	98.9	1.1

^aOn average, 80 percent of the particulate matter collected at the inlet was found on the filter, while the remaining 20 percent was collected in the probe and nozzle.

^bNA = Not applicable. The addition of 0.1 N HNO₃ in the impingers prevented drying and weighing of the impinger catch.

^cOn average, 50 percent of the particulate matter collected at the outlet was found on the filter, and 50 percent was collected in the probe and nozzle.

sampling location. The data were evaluated for the following particle size intervals: 0.5, 1, 2.5, 5, and 10 microns. The representative curves were presented previously in Figures 1-1 and 1-2.

For the cumulative mass fraction results, the individual inlet data are shown in Figure 3-1 and outlet data are shown in Figure 3-2. The inlet test runs agreed well. The outlet data show that particle characteristics were similar at all four outlet locations and also formed a linear curve. The data are presented in tabular form in Tables 3-8 through 3-10.

For the differential mass concentrations, the individual inlet data pairs are plotted in Figure 3-3 and the outlet pairs are plotted in Figure 3-4. Both the inlet and outlet data formed a linear curve and agreed well. The data are presented in tabular form in Tables 3-11 through 3-13.

3.2.2 Radionuclide Distribution Data

The radioactivity collected on each stage was presented previously in Table 1-8. In order to evaluate the radionuclide data, the cumulative activity fraction was plotted against the interval endpoint (Dp_{50}) determined from the PSD data.

The polonium-210 and lead-210 data were plotted separately. The inlet and outlet polonium-210 cumulative activities are plotted in Figures 3-5 and 3-6, respectively. The data showed good agreement between runs and formed a linear curve.

The inlet and outlet lead-210 cumulative activities are plotted in Figures 3-7 and 3-8, respectively. These data also showed good agreement between runs and formed a linear curve. The inlet and outlet data are presented in tabular form in Table 3-14.

3.3 PROCESS SAMPLES

Table 3-15 presents the measured concentrations of Po-210 and Pb-210 in the feedstock samples. The average concentrations of these radionuclides in the feedstock samples were 126 and 127 pCi/g, respectively. The concentrations varied between runs by 10 percent for Po-210 and 12 percent for Pb-210, indicating a constant level of radioactivity in the feedstock.

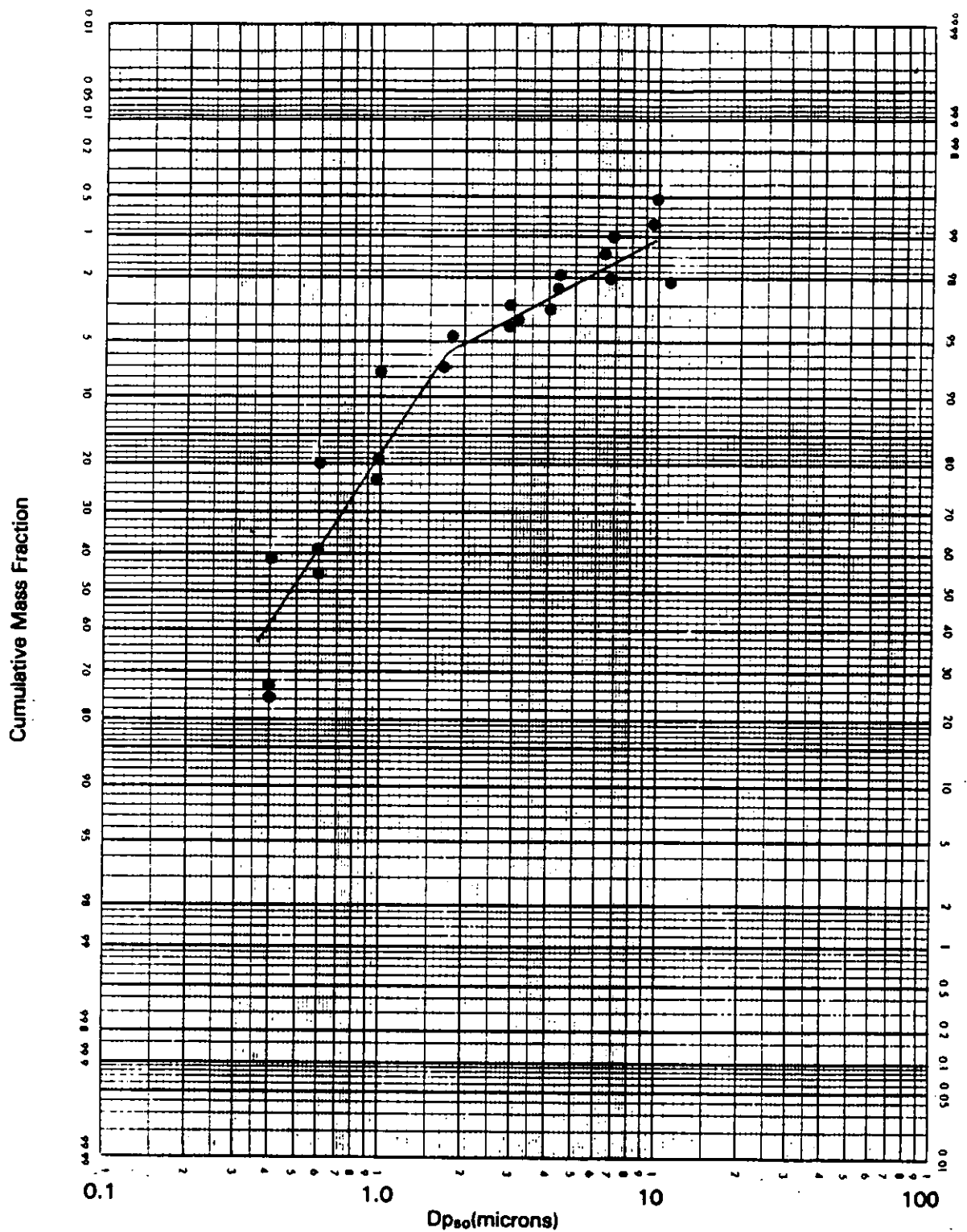


Figure 3-1. Cumulative mass fraction as a function of particle size for venturi inlet particulate matter. Probability-Log plot. Monsanto, Soda Springs, Idaho.

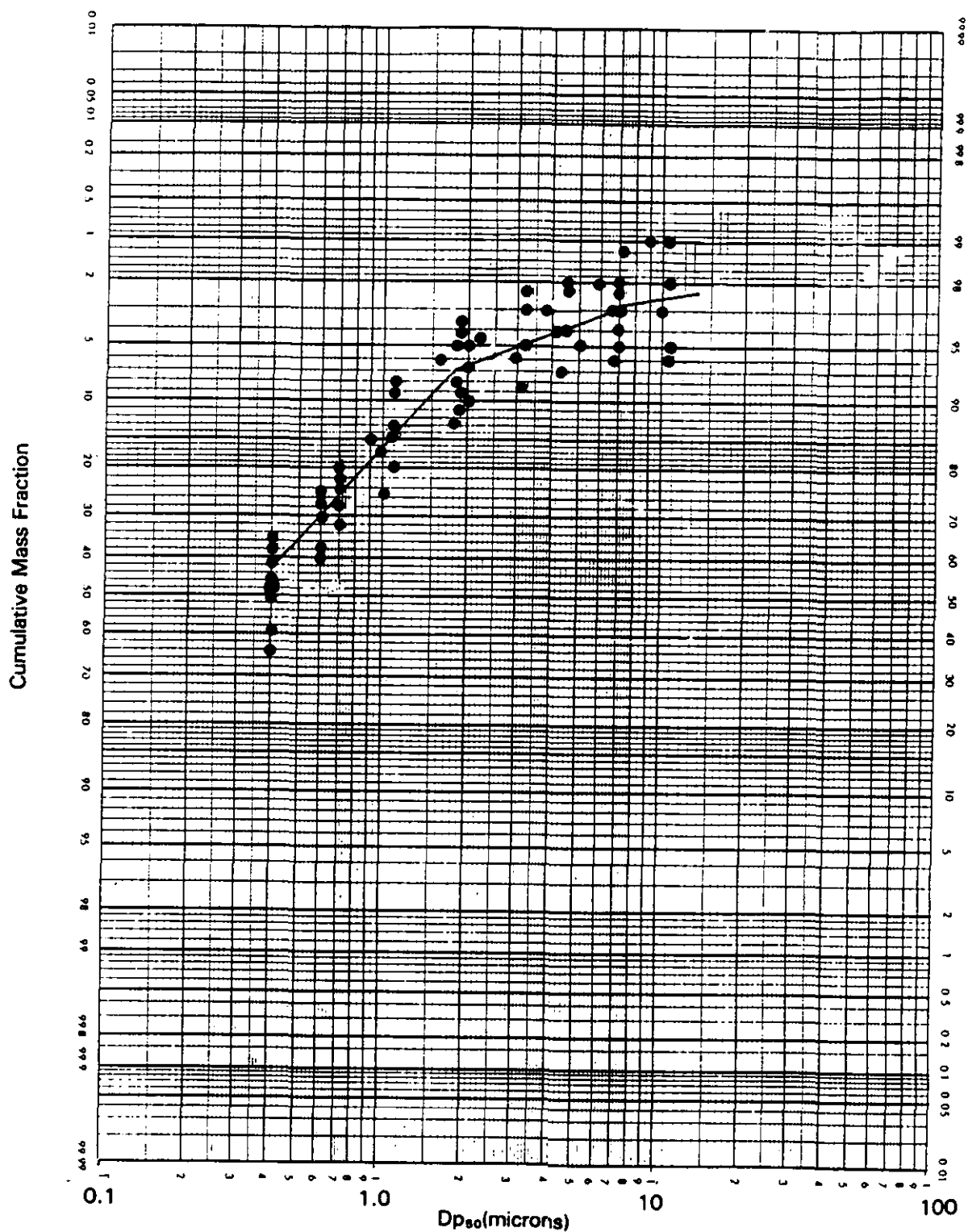


Figure 3-2. Cumulative mass fraction as a function of particle size for controlled particulate matter. Probability-Log plot. Monsanto, Soda Springs, Idaho

TABLE 3-8. INLET DATA FOR CUMULATIVE MASS FRACTION VS. PARTICLE SIZE,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Run 1		Run 2		Run 3	
	Dp_{50}^a	Mass Fraction ^b Less Than	Dp_{50}^a	Mass Fraction ^b Less Than	Dp_{50}^a	Mass Fraction ^b Less Than
1	9.48	0.99	9.77	1.00	10.20	0.98
2	6.19	0.98	6.38	0.99	6.66	0.98
3	4.04	0.97	4.16	0.98	4.35	0.97
4	2.85	0.96	2.94	0.97	3.07	0.96
5	1.69	0.93	1.74	0.93	1.82	0.96
6	0.96	0.81	0.99	0.77	1.03	0.92
7	0.59	0.61	0.61	0.55	0.63	0.80
8	0.37	0.26	0.38	0.25	0.40	0.59

^a Dp_{50} = The theoretical stage endpoint (interval endpoint) is the aerodynamic diameter of the smallest particles that are collected on a stage with an efficiency of 50 percent.

^bThe cumulative mass fraction equals the mass fraction of particulate collected less than a given interval endpoint.

TABLE 3-9. OUTLET A AND OUTLET B DATA FOR CUMULATIVE MASS FRACTION VS. PARTICLE SIZE, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Outlet A - Run 1		Outlet A - Run 2		Outlet A - Run 3		Outlet B - Run 1		Outlet B - Run 2		Outlet B - Run 3	
	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^a	Mass Fraction ^b Less Than
1	10.61	0.98	8.98	0.99	10.32	0.94	10.74	0.95	10.69	0.98	10.47	0.99
2	6.93	0.98	5.86	0.98	6.74	0.94	7.01	0.95	6.98	0.97	6.84	0.98
3	4.52	0.98	3.83	0.97	4.40	0.93	4.57	0.95	4.56	0.95	4.46	0.98
4	3.19	0.98	2.70	0.95	3.11	0.92	3.23	0.95	3.22	0.93	3.15	0.97
5	1.89	0.96	1.60	0.94	1.84	0.87	1.91	0.95	1.90	0.90	1.87	0.96
6	1.07	0.87	0.91	0.85	1.04	0.75	1.08	0.92	1.08	0.80	1.06	0.91
7	0.66	0.76	0.56	0.75	0.64	0.62	0.66	0.77	0.66	0.68	0.65	0.87
8	0.41	0.64	0.35	0.63	0.40	0.46	0.41	0.59	0.42	0.52	0.41	0.81

^aDp₅₀ = The theoretical stage endpoint (interval endpoint) is the aerodynamic diameter of the smallest particles that are collected on a stage with an efficiency of 50 percent.

^bThe cumulative mass fraction equals the mass fraction of particulate collected less than a given interval endpoint.

TABLE 3-10. OUTLET C AND OUTLET D DATA FOR CUMULATIVE MASS FRACTION VS. PARTICLE SIZE, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Outlet C - Run 1			Outlet C - Run 2			Outlet C - Run 3			Outlet D - Run 1			Outlet D - Run 2			Outlet D - Run 3		
	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^b	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^b	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^b	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^b	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^b	Dp ₅₀ ^a	Mass Fraction ^b Less Than	Dp ₅₀ ^b
1	10.60	0.98	10.43	0.98	10.35	0.99	10.35	1.00	10.00	10.00	0.97	10.48	0.98	0.97	10.48	0.98	0.98	0.98
2	6.92	0.97	6.81	0.98	6.76	0.97	6.76	1.00	6.53	6.53	0.96	6.84	0.97	0.96	6.84	0.97	0.97	0.97
3	4.52	0.96	4.44	0.95	4.41	0.96	4.41	1.00	4.26	4.26	0.95	4.46	0.96	0.95	4.46	0.96	0.96	0.96
4	3.19	0.95	3.14	0.95	3.12	0.95	3.12	1.00	3.01	3.01	0.94	3.15	0.95	0.94	3.15	0.95	0.95	0.95
5	1.89	0.94	1.86	0.95	1.84	0.92	1.84	1.00	1.78	1.78	0.91	1.87	0.93	0.91	1.87	0.93	0.93	0.93
6	1.07	0.91	1.05	0.91	1.05	0.80	1.05	0.86	1.01	1.01	0.83	1.06	0.86	0.83	1.06	0.86	0.86	0.86
7	0.65	0.80	0.65	0.81	0.64	0.61	0.64	0.73	0.62	0.62	0.69	0.65	0.72	0.69	0.65	0.72	0.72	0.72
8	0.41	0.63	0.41	0.64	0.40	0.36	0.40	0.54	0.39	0.39	0.50	0.41	0.52	0.50	0.41	0.52	0.52	0.52

^aDp₅₀ = The theoretical stage endpoint (interval endpoint) is the aerodynamic diameter of the smallest particles that are collected on a stage with an efficiency of 50 percent.

^bThe cumulative mass fraction equals the mass fraction of particulate collected less than a given interval endpoint.

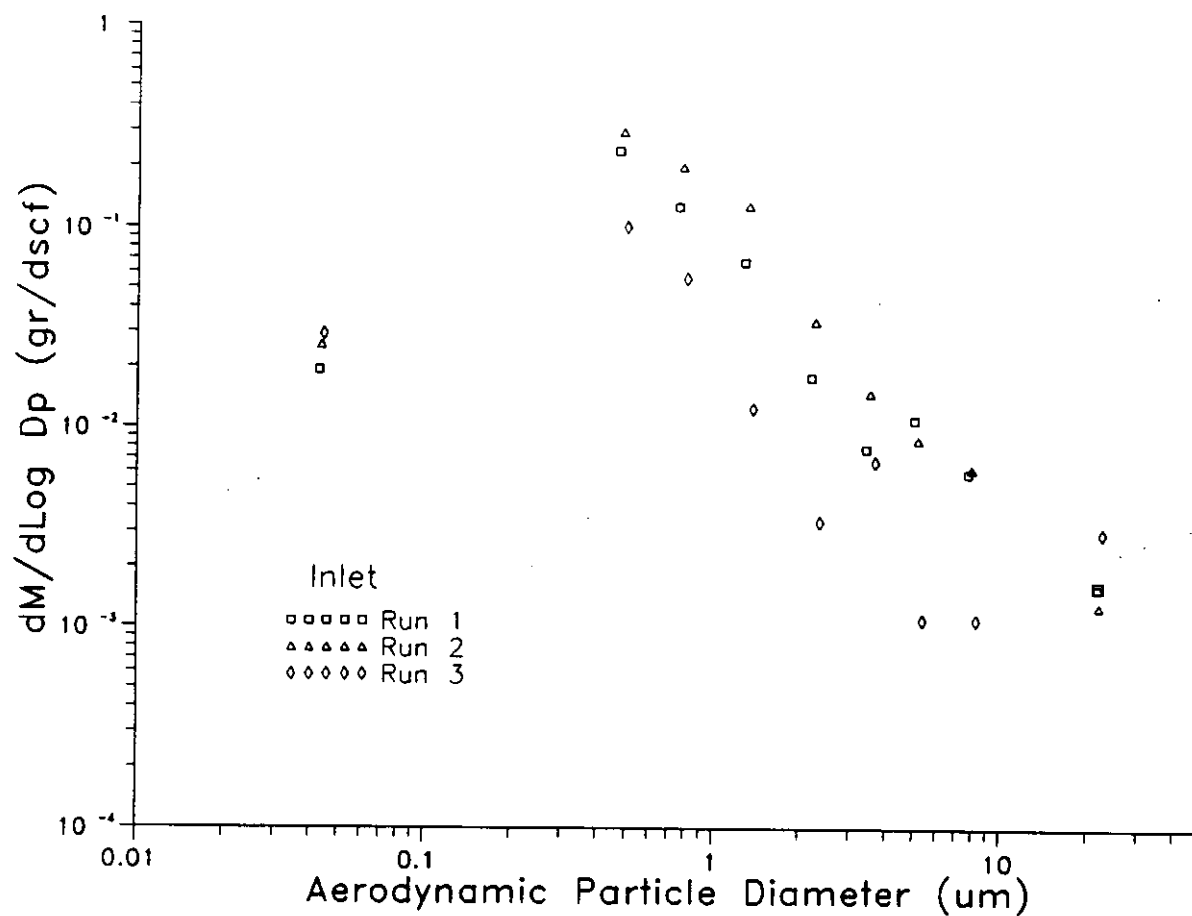


Figure 3-3. Differential mass concentration as a function of particle size for venturi inlet particulate matter. Calciner offgases. Monsanto, Soda Springs, Idaho.

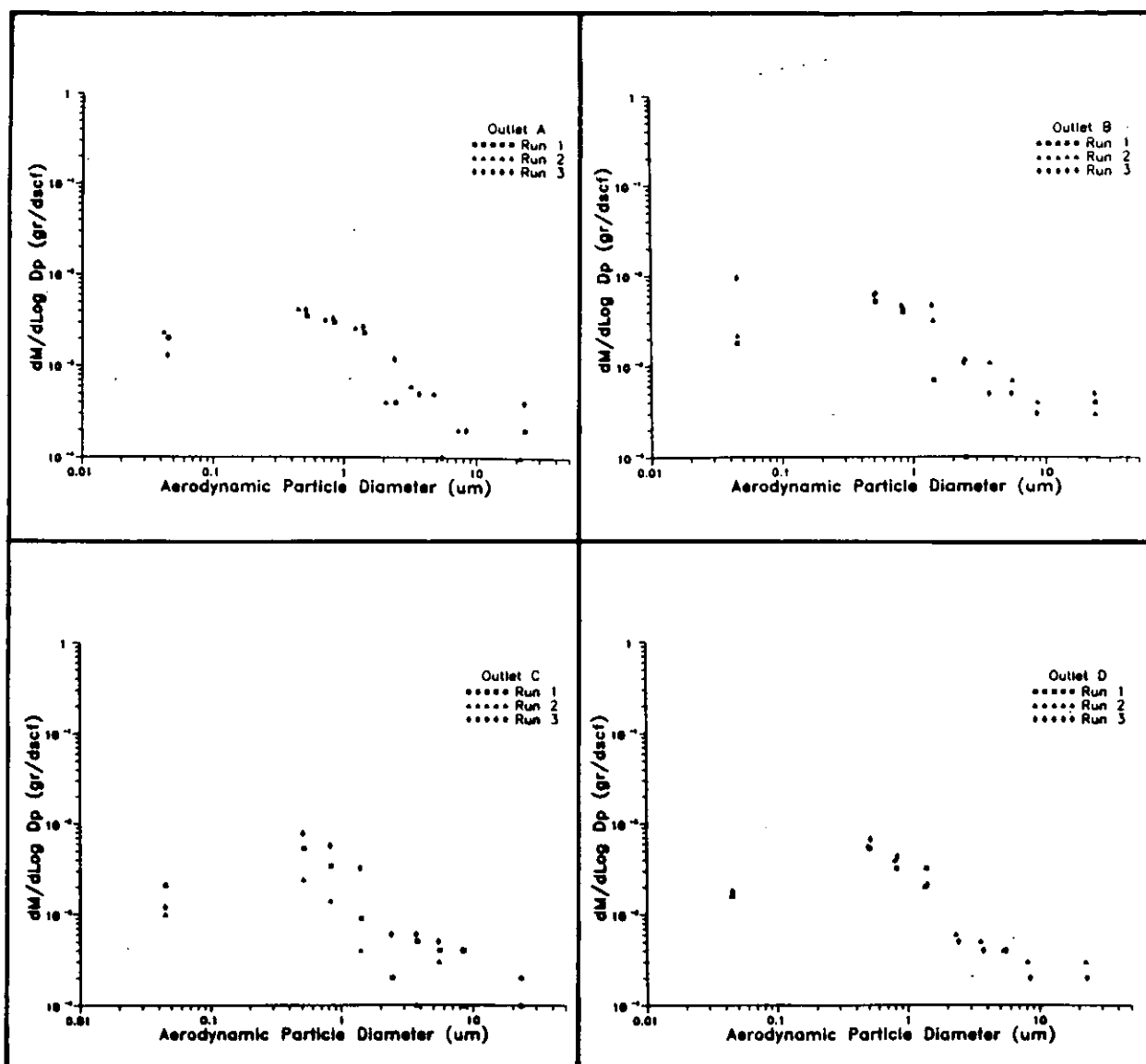


Figure 3-4. Differential mass concentration as a function of particle size for controlled particulate matter. Calcliner offgases. Monsanto, Soda Springs, Idaho.

TABLE 3-11. INLET DATA FOR DIFFERENTIAL CONCENTRATION VS. PARTICLE SIZE,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Run 1		Run 2		Run 3	
	Geometric Midpoint ^a	Differential Mass ^b	Geometric Midpoint ^a	Differential Mass ^b	Geometric Midpoint ^a	Differential Mass ^b
1	21.7	0.0016	22.1	0.0013	22.6	0.0030
2	7.67	0.0060	7.90	0.0063	8.24	0.0011
3	5.00	0.0111	5.15	0.0088	5.38	0.0011
4	3.39	0.0079	3.50	0.0151	3.65	0.0068
5	2.20	0.0180	2.26	0.0343	2.36	0.0034
6	1.27	0.0675	1.31	0.1286	1.37	0.0125
7	0.75	0.1267	0.77	0.1995	0.80	0.0558
8	0.47	0.2389	0.48	0.2971	0.50	0.1004
Back-up	0.04	0.0194	0.04	0.0259	0.04	0.0294

^aGeometric midpoint is defined as:

$$[(Dp_{50})_{n+1} \cdot (Dp_{50})_n]^{1/2}$$

^bDifferential mass concentration is defined as:

$$\frac{\text{mass on stage "n"}}{\log (Dp_{50})_{n+1} - \log (Dp_{50})_n} = \frac{\Delta M}{\Delta (\log Dp_{50})}$$

TABLE 3-12. OUTLET A AND OUTLET B DATA FOR DIFFERENTIAL CONCENTRATION VS. PARTICLE SIZE, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Outlet A - Run 1				Outlet A - Run 2				Outlet A - Run 3				Outlet B - Run 1				Outlet B - Run 2				Outlet B - Run 3			
	Geometric		Differential		Geometric		Differential		Geometric		Differential		Geometric		Differential		Geometric		Differential		Geometric		Differential	
	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b	Midpoint ^a	Mass ^b
1	23.0	0.0002	21.2	0.0001	22.7	0.0004	23.2	0.0004	23.1	0.0003	23.2	0.0004	23.1	0.0003	23.1	0.0003	22.9	0.0005	22.9	0.0005	22.9	0.0005	22.9	0.0005
2	8.57	0.0000	7.26	0.0002	8.34	0.0002	8.68	0.0000	8.64	0.0004	8.68	0.0000	8.64	0.0004	8.64	0.0004	8.46	0.0003	8.46	0.0003	8.46	0.0003	8.46	0.0003
3	5.60	0.0000	4.74	0.0005	5.45	0.0001	5.66	0.0000	5.66	0.0007	5.66	0.0000	5.66	0.0007	5.66	0.0007	5.53	0.0005	5.53	0.0005	5.53	0.0005	5.53	0.0005
4	3.80	0.0000	3.22	0.0006	3.70	0.0005	3.84	0.0000	3.83	0.0011	3.84	0.0000	3.83	0.0011	3.83	0.0011	3.75	0.0005	3.75	0.0005	3.75	0.0005	3.75	0.0005
5	2.46	0.0004	2.08	0.0004	2.39	0.0012	2.48	0.0001	2.48	0.0012	2.48	0.0001	2.48	0.0012	2.48	0.0012	2.42	0.0011	2.42	0.0011	2.42	0.0011	2.42	0.0011
6	1.42	0.0023	1.21	0.0026	1.39	0.0027	1.44	0.0007	1.43	0.0032	1.44	0.0007	1.43	0.0032	1.43	0.0032	1.40	0.0047	1.40	0.0047	1.40	0.0047	1.40	0.0047
7	0.84	0.0030	0.71	0.0032	0.82	0.0033	0.85	0.0040	0.85	0.0045	0.85	0.0040	0.85	0.0045	0.85	0.0045	0.83	0.0047	0.83	0.0047	0.83	0.0047	0.83	0.0047
8	0.52	0.0035	0.44	0.0042	0.51	0.0041	0.52	0.0052	0.52	0.0066	0.52	0.0052	0.52	0.0066	0.52	0.0066	0.51	0.0062	0.51	0.0062	0.51	0.0062	0.51	0.0062
Back-up	0.05	0.0020	0.04	0.0023	0.04	0.0013	0.05	0.0018	0.05	0.0022	0.05	0.0018	0.05	0.0022	0.05	0.0022	0.05	0.0096	0.05	0.0096	0.05	0.0096	0.05	0.0096

^aGeometric midpoint is defined as:

$$[(D_{P_{50}})^{n+1} * (D_{P_{50}})^n]^{1/2}$$

^bDifferential mass concentration is defined as:

$$\frac{\text{mass on stage } n}{\log (D_{P_{50}})^{n+1} - \log (D_{P_{50}})^n} = \frac{\Delta M}{\Delta (\log D_{P_{50}})}$$

TABLE 3-13. OUTLET C AND OUTLET D DATA FOR DIFFERENTIAL CONCENTRATION VS. PARTICLE SIZE, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Outlet C - Run 1			Outlet C - Run 2			Outlet C - Run 3			Outlet D - Run 1			Outlet D - Run 2			Outlet D - Run 3		
	Geometric Midpoint ^a	Differential Mass ^b	Geometric Differential	Geometric Midpoint ^a	Differential Mass ^b	Geometric Differential	Geometric Midpoint ^a	Differential Mass ^b	Geometric Differential	Geometric Midpoint ^a	Differential Mass ^b	Geometric Differential	Geometric Midpoint ^a	Differential Mass ^b	Geometric Differential	Geometric Midpoint ^a	Differential Mass ^b	Geometric Differential
1	23.1	0.0002	22.8	0.0001	0.0001	22.8	0.0001	0.0001	22.8	0.0000	0.0000	22.8	0.0003	0.0003	22.4	0.0002	0.0002	0.0002
2	8.56	0.0004	8.43	0.0001	0.0001	8.37	0.0004	0.0004	8.37	0.0000	0.0000	8.37	0.0003	0.0003	8.08	0.0002	0.0002	0.0002
3	5.59	0.0004	5.50	0.0003	0.0003	5.46	0.0005	0.0005	5.46	0.0000	0.0000	5.46	0.0004	0.0004	5.27	0.0004	0.0004	0.0004
4	3.79	0.0005	3.73	0.0001	0.0001	3.71	0.0006	0.0006	3.71	0.0000	0.0000	3.71	0.0005	0.0005	3.58	0.0004	0.0004	0.0004
5	2.45	0.0002	2.41	0.0000	0.0000	2.40	0.0006	0.0006	2.40	0.0000	0.0000	2.40	0.0006	0.0006	2.31	0.0005	0.0005	0.0005
6	1.42	0.0009	1.40	0.0004	0.0004	1.39	0.0032	0.0032	1.39	0.0032	0.0032	1.39	0.0020	0.0020	1.34	0.0021	0.0021	0.0021
7	0.84	0.0034	0.83	0.0014	0.0014	0.82	0.0057	0.0057	0.82	0.0032	0.0032	0.82	0.0039	0.0039	0.79	0.0043	0.0043	0.0043
8	0.52	0.0053	0.51	0.0024	0.0024	0.51	0.0078	0.0078	0.51	0.0053	0.0053	0.51	0.0056	0.0056	0.49	0.0067	0.0067	0.0067
Back-up	0.05	0.0021	0.05	0.0010	0.0010	0.05	0.0012	0.0012	0.05	0.0016	0.0016	0.05	0.0016	0.0016	0.04	0.0018	0.0018	0.0018

^aGeometric midpoint is defined as:

$$[(Dp_{50})^{n+1} * (D_{50})^n]^{1/2}$$

^bDifferential mass concentration is defined as:

$$\frac{\text{mass on stage "n"}}{\log (Dp_{50})^{n+1} - \log (Dp_{50})^n} = \frac{\Delta M}{\Delta (\log Dp_{50})}$$

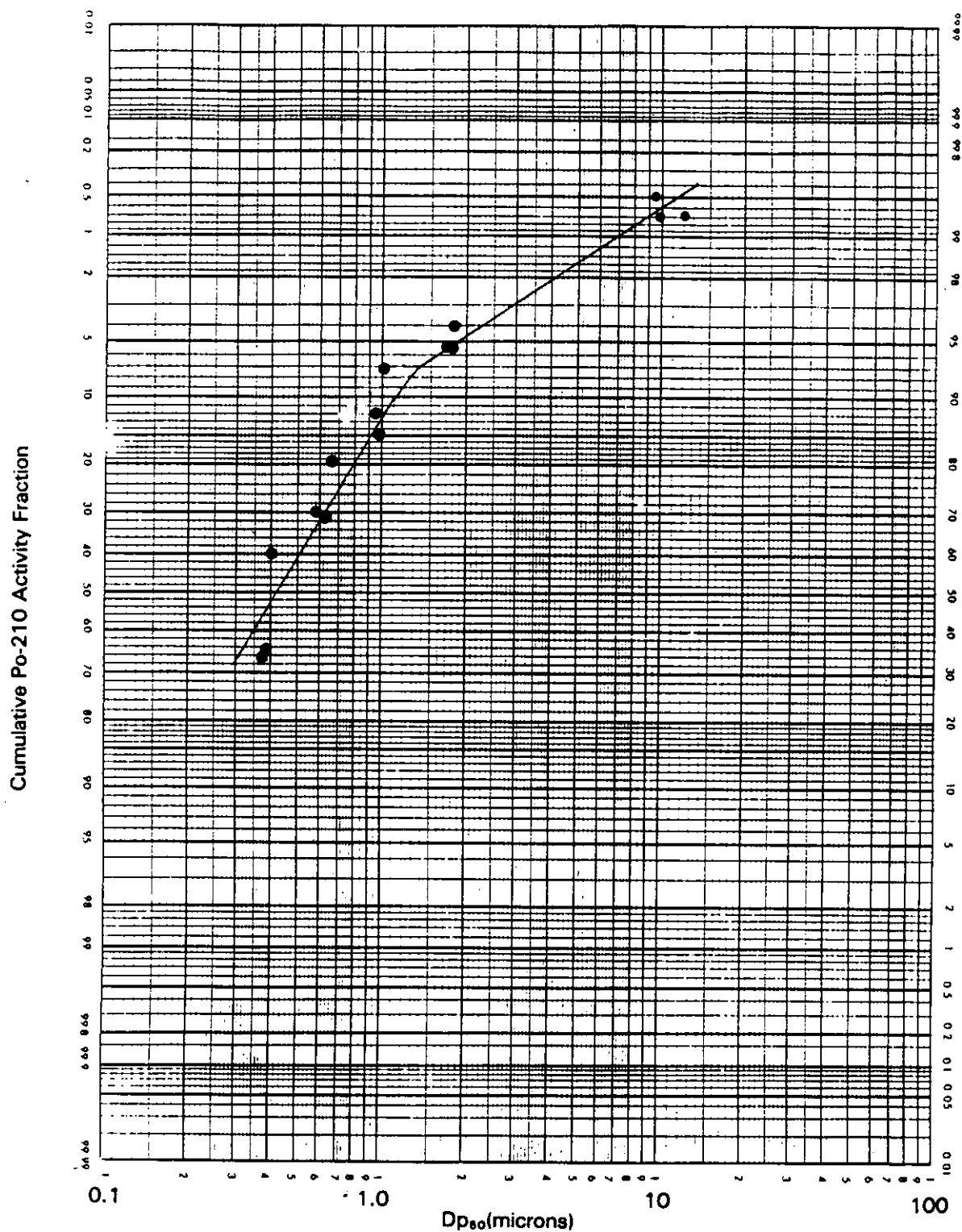


Figure 3-5. Cumulative Polonium-210 activity fraction as a function of particle size for venturi inlet particulate matter.
Probability-Log plot
Monsanto, Soda Springs, Idaho.

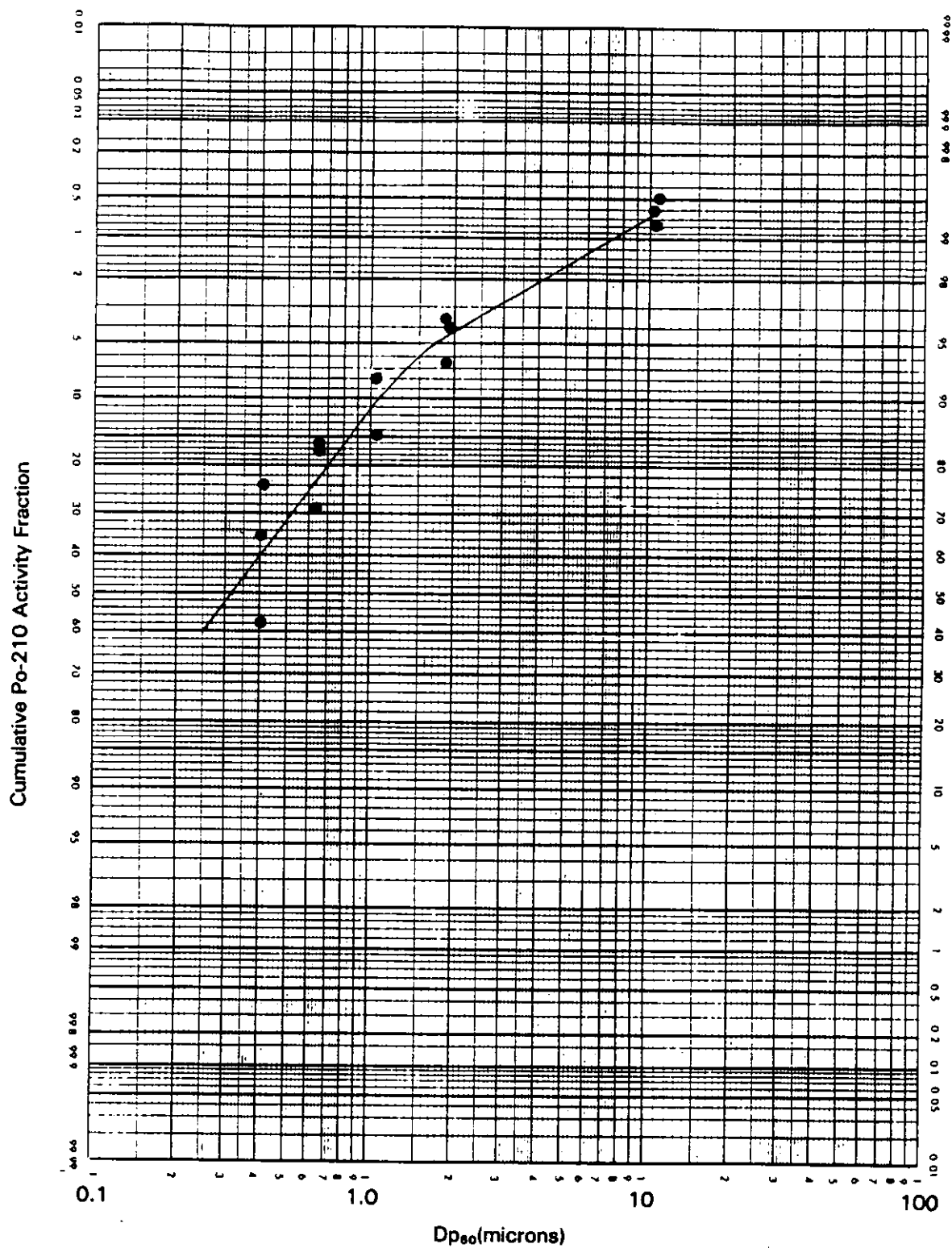


Figure 3-6. Cumulative Polonium-210 activity fraction as a function of particle size for controlled particulate matter.
Probability-Log plot
Monsanto, Soda Springs, Idaho.

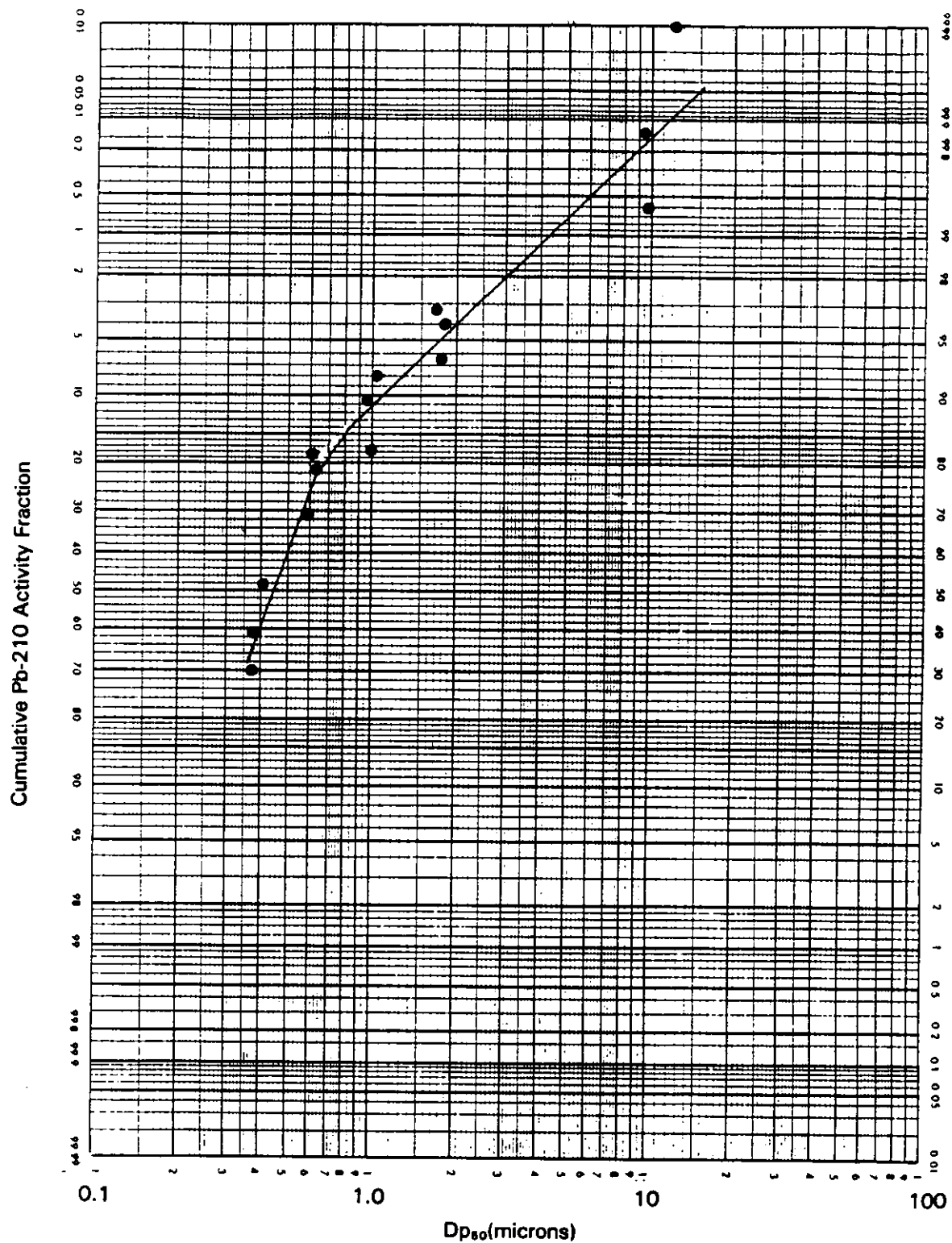


Figure 3-7. Cumulative Lead-210 activity fraction as a function of particle size for venturi inlet particulate matter. Probability-Log plot. Monsanto, Soda Springs, Idaho.

Cumulative Pb-210 Activity Fraction

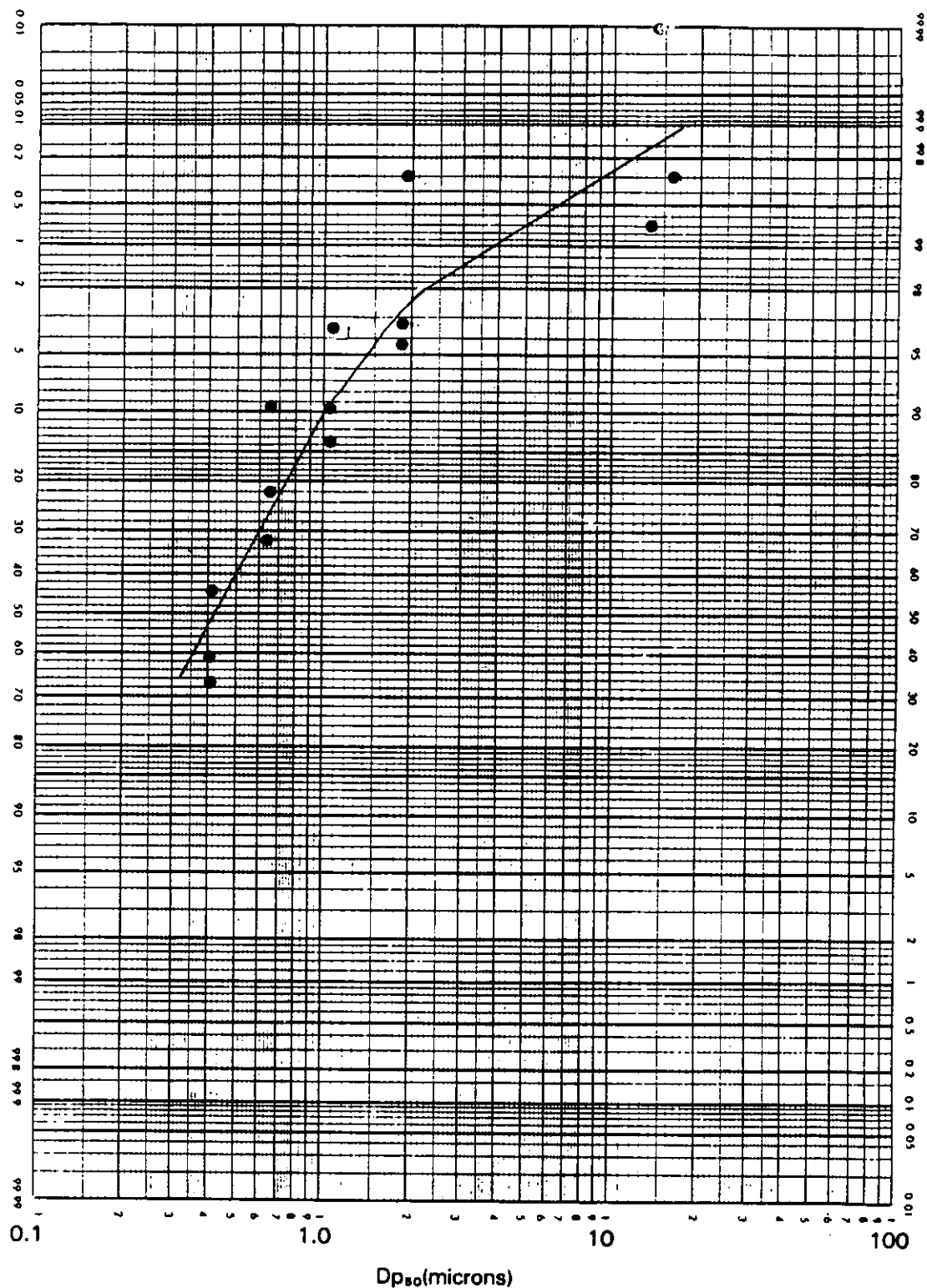


Figure 3-8. Cumulative Lead-210 activity fraction as a function of particle size for controlled particulate matter. Probability-Log plot. Monsanto, Soda Springs, Idaho.

TABLE 3-14. CUMULATIVE ACTIVITY FRACTIONS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Stage	Inlet - Run 1		Inlet - Run 2		Inlet - Run 3		Outlet C - Run 1		Outlet C - Run 2		Outlet C - Run 3								
	Dp ₅₀	Activity Fraction	Dp ₅₀	Activity Fraction	Dp ₅₀	Activity Fraction	Dp ₅₀	Activity Fraction	Dp ₅₀	Activity Fraction	Dp ₅₀	Activity Fraction							
1	9.48	0.9947	0.9984	0.9984	9.77	0.9929	0.9936	10.20	0.9934	1.0000	10.60	0.9953	0.9969	10.43	0.9937	1.0000	10.35	0.9921	0.9930
2-5	1.69	0.9471	0.9675	1.74	0.9454	0.9363	1.82	0.9597	0.9586	1.89	0.9600	0.9969	1.86	0.9645	0.9678	1.84	0.9345	0.9570	
6	0.96	0.8829	0.8941	0.99	0.8530	0.8231	1.03	0.9282	0.9213	1.07	0.9244	0.9656	1.05	0.9214	0.9129	1.05	0.8539	0.8640	
7	0.59	0.7004	0.6906	0.61	0.6882	0.8197	0.63	0.8184	0.7859	0.65	0.8298	0.9068	0.65	0.8343	0.7839	0.64	0.7104	0.6791	
8	0.37	0.3412	0.3027	0.38	0.3507	0.3906	0.40	0.5993	0.5201	0.41	0.7593	0.3271	0.41	0.6438	0.5611	0.40	0.4224	0.3944	

TABLE 3-15. RADIONUCLIDE CONCENTRATIONS IN PROCESS FEEDSTOCK SAMPLES,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Type of Sample	MM 111 Run No.	Date	Radionuclide Concentration	
			Po-210 (pico Curies per gram, dry basis)	Pb-210
Feedstock	1	8/16/88	NA	NA
Feedstock	2	8/17/88	142	147
Feedstock	3	8/17/88	112	114
Feedstock	4	8/18/88	124	118
Feedstock	5	8/19/88	125	127
Average			126	127
Relative standard deviation (%)			10	12

NA = Not analyzed.

4.0 SAMPLING AND ANALYSIS

This section describes specific sampling and analysis activities performed during the August 15-20, 1988, test program at the Monsanto facility. As described in the Executive Summary of this document (see Table 1-1) the test matrix consisted of test runs at the venturi scrubber inlet and each of the four outlet stacks to collect particulate matter and particulate size samples for subsequent radionuclide analysis.

The following subsections describe the sampling locations at the Monsanto site (Section 4.1), the sampling procedures that were used (Section 4.2), the recovery and analysis procedure for each of the collected samples (Section 4.3), and the sample custody procedures (Section 4.4).

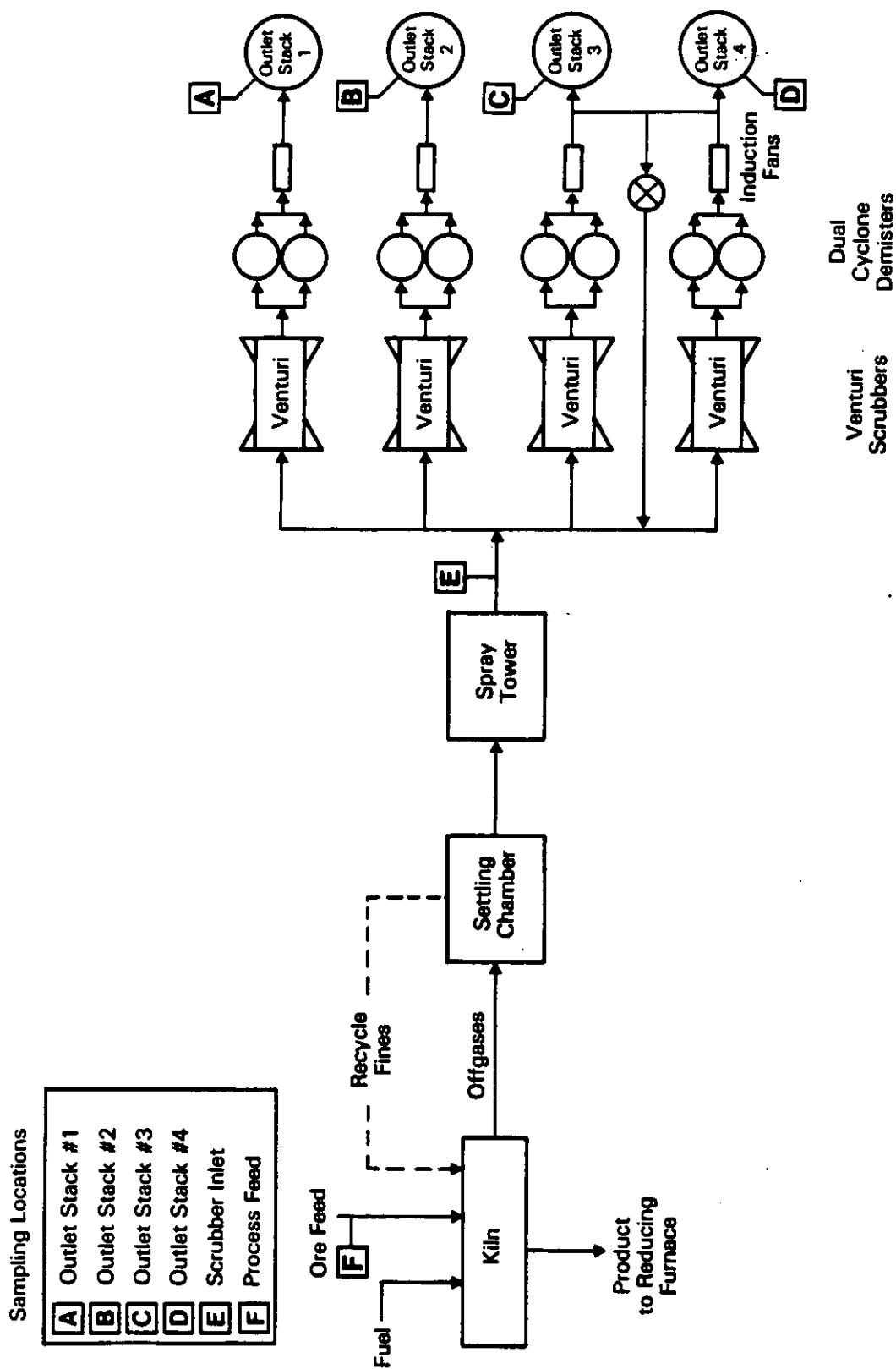
4.1 SAMPLING LOCATIONS

Figure 4-1 identifies each of the sampling locations during the Monsanto test program. The following subsections present a description of each of these locations.

4.1.1 Scrubber Inlet

The scrubber inlet sampling location is the common duct point at which the kiln offgases leave the spray tower prior to being split into the four streams feeding the venturi scrubbers. The emissions measured at this location do not represent uncontrolled emissions since this location is actually the midpoint (after the spray tower) in the air pollution control system.

The scrubber inlet sampling was performed in a vertical 2.7 m (9 ft) diameter duct. A schematic of the inlet sampling location is shown in Figure 4-2. The sampling location was recognized as a nonideal location due to flow disturbances both up and down stream. During each MM 111 test run, 24 traverse points were sampled in order to minimize the effect of these disturbances on sample representativeness. There was no evidence of cyclonic flow based on preliminary velocity traverse data.



1181723R

Figure 4-1. Schematic of Monsanto Rotary Kiln and Pollution Control System

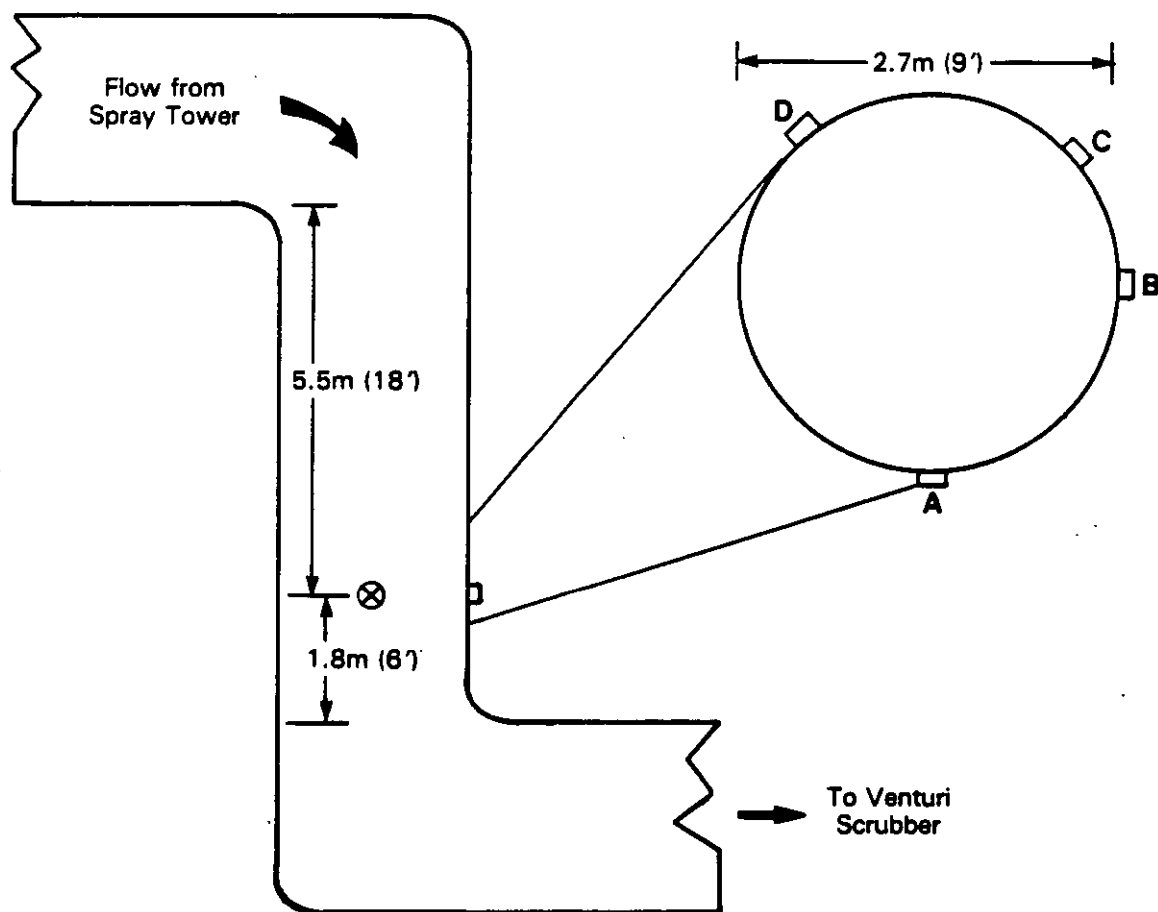


Figure 4-2. Schematic of the Inlet Sampling Location

1181772R

4.1.2 Outlet Stacks

Controlled flue gases are discharged to the atmosphere through four separate stacks. Outlet sampling was performed at each of the four stacks. All four of the outlet stacks shared a common sampling platform. A schematic showing the outlet location is shown in Figure 4-3. The outlet stacks were ideal sampling locations which required 12 points, 6 from each port. There was no evidence of cyclonic flow based on the preliminary velocity profiles conducted at each outlet stack.

4.1.3 Process Feed Sampling Location

Blended phosphate rock feedstock was collected from the conveyor belt (#114) assembly, just prior to the kiln feed hood.

4.2 SAMPLING PROCEDURES

EPA reference sampling methods were used during this test program to collect flue gas samples for particulate matter and particulate size distribution. These particulate samples were analyzed for radiation from radionuclides, specifically polonium-210 and lead-210. EPA reference sampling methods were also used to measure stack gas velocity/volumetric flow, moisture content, and molecular weight.

Each sampling method used during the test program is described in detail in the following subsections.

4.2.1 Particulate Matter and Radionuclides - Modified EPA Method 111

Particulate matter in both the inlet and outlet streams was collected using a modification of EPA Method 111. For reference purposes, EPA Method 111 is included in Appendix A of this document. The specific modifications included:

- use of 0.1 N HNO_3 in the impingers instead of water;

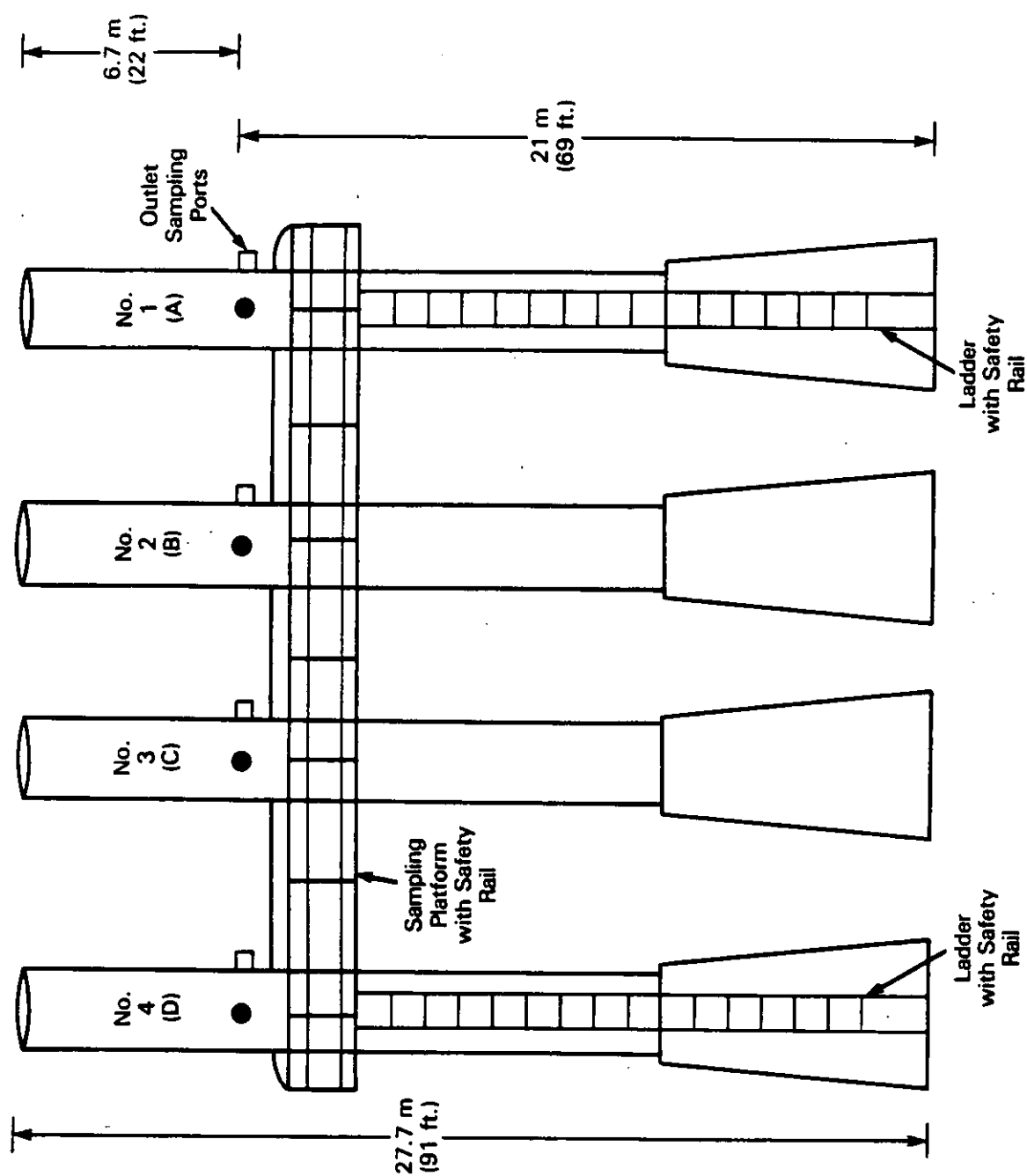


Figure 4-3. Schematic Showing the Outlet Sampling Locations

- insertion of an extra impinger (empty) following the filter and heater box (due to the high moisture content of the streams); and
- modification in recovery procedures (discussed in Section 4.3).

A schematic of the Modified Method 111 (MM 111) train that was used in this test program is shown in Figure 4-4. Flue gas was pulled from the stack through a stainless steel nozzle and a glass-lined probe. Particulate matter was removed from the gas stream by a glass fiber filter housed in a Teflon® sealed, glass filter holder maintained at $120 \pm 14^{\circ}\text{C}$ ($248 \pm 25^{\circ}\text{F}$). The filter holder contained a Teflon®-coated stainless steel screen to support the filter. After the filter box, an empty knockout condenser was used to remove excess moisture, followed by two impingers containing 0.1 N HNO_3 , another empty knockout condenser, and a silica gel impinger.

4.2.2 Particle Size Distribution - Andersen MK III

Particle size distribution (PSD) measurements at both the inlet and outlet locations were made using in-stack Andersen MK III cascade impactors, equipped with right angle preseparators. The Andersen MK III impactor is an eight-stage cascade impactor which classifies particles according to their aerodynamic diameter. Inlet and outlet PSD sampling required different sampling durations due to the different mass loading rates at each of these locations.

An example of the sampling train is shown in Figure 4-5. Many of the components are similar to those used in EPA Method 5 sampling. Stack gas velocity and temperature profiles were obtained from pretest stack gas traverses at each sampling location. Based on the resulting profile data, two points that were representative of the stack gas velocity and temperature profile were selected for collecting the PSD sample. For each test run (both inlet and outlet), all traverse points were selected from a single port. Subsequent test runs were sampled using similar point selection criteria; although points were selected from the opposite port. Stack gas moisture content was based on data from the preceding MM 111 test runs. Sampling train flow rates were maintained at constant rates and were selected to optimize the particle size definitions for the lower size

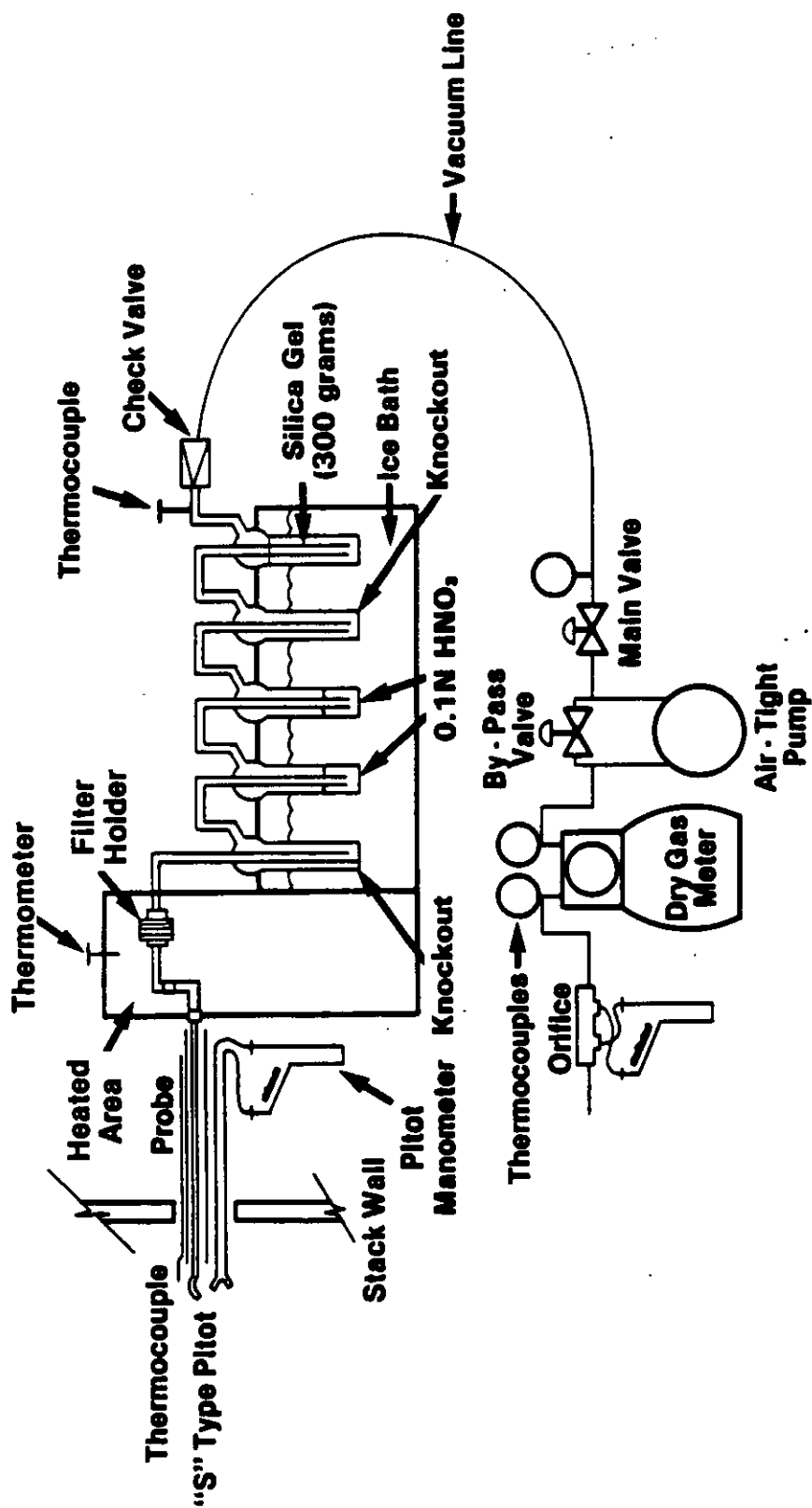
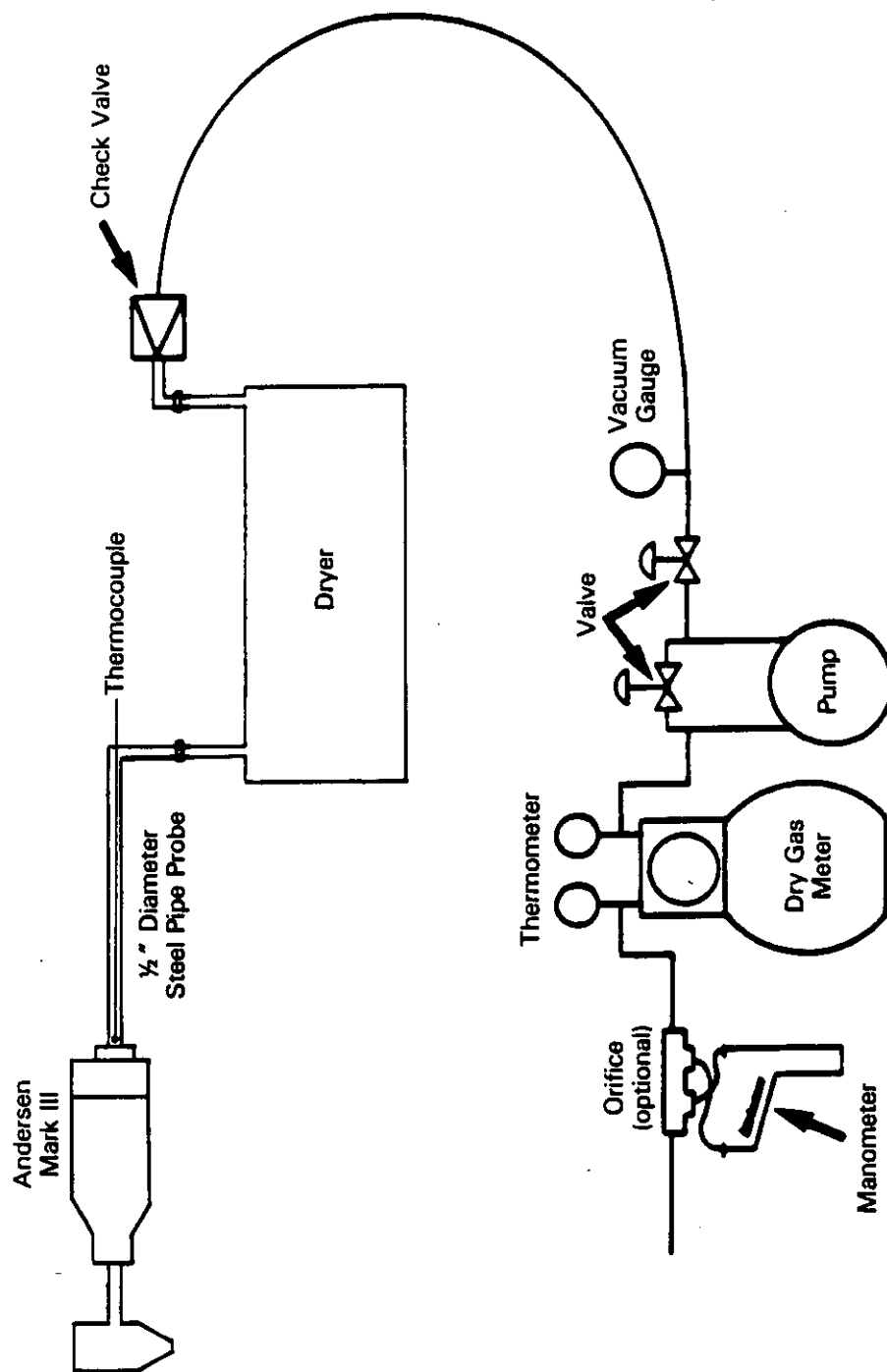


Figure 4-4. Schematic of the Modified Method 111 Sampling Train



11817708

Figure 4-5. Schematic of the Andersen MK III Cascade Impactor Train

ranges (less than 2 microns). The goal of each PSD run was to achieve isokinetic sampling ($100 \pm 20\%$) and to achieve good size separation in the less than 2 microns particle size.

Due to the high moisture content at each of the sampling locations, both the preseparator and the impactor were pre-heated above the flue gas dew point temperature prior to testing. During the test run, heating was accomplished by wrapping the impactor with heating tape, insulating the impactor body and waterproofing the entire assembly. Impactor temperatures during the test runs were maintained above the stack gas dew point using a variac to regulate electrical current to the heat tape. Impactor outlet temperatures were monitored and recorded throughout each run with a type K thermocouple. A condenser system was used to remove moisture and deliver dry gas to the metering system. Rieve Angel 934 AH glass fiber substrates were used to collect the samples. The final filter (back-up filter) met the requirements of ASTM Standard Method D (99.95% collection efficiency on 0.3 micron dioctylphthalate particles).

Preliminary PSD samples were collected at each location to determine and establish proper sampling collection parameters. These preliminary samples were evaluated for evidence of particle bounce, reentrainment, overloading or underloading. Based on analyses of these preliminary test runs, sampling rates and durations were established for each of the subsequent test runs.

4.2.3 Flue Gas Volumetric Flow Rate - EPA Method 2

The volumetric stack gas flow rate for both stack outlet and inlet locations was determined using procedures described in EPA Method 2. Based on this method, the volumetric flow rate is determined by measuring the cross-sectional area of the stack and average velocity of the flue gas through this cross-sectional area.

The average velocity of the flue gas was calculated from the average gas velocity pressure, the average flue gas temperature, the wet molecular weight, and the absolute static pressure. Pressure and temperature profiles were obtained by traversing the stack.

Pressure and temperature profiles were obtained by an S-type pitot tube and type K thermocouple at each of the traverse points. An inclined oil manometer was used to measure pressure differential across the S-type pitot tube. A calibrated aneroid barometer was used to obtain barometric pressure. Static gas pressure was measured by an S-type pitot tube with the face aligned at right angles to the gas stream flow. One side of the pitot was disconnected after proper placement and static pressure determined using an inclined manometer.

4.2.4 Flue Gas Molecular Weight Determination - EPA Method 3

The molecular weight of the flue gas at each location was determined during each MM 111 run using a single point grab sample collected in Tedlar® bags. The molecular weight analysis was performed using Orsat procedures as described in EPA Method 3.

4.2.5 Flue Gas Moisture Content - EPA Method 4

The moisture content of the flue gases at both the stack outlet and inlet locations was determined using procedures described in EPA Method 4. Based on this method, a known volume of particulate-free gas is pulled through a chilled impinger train. The quantity of condensed water is gravimetrically determined and then related to the volume of gas sampled.

The moisture content of the flue gas was determined simultaneously during the operation of the MM 111 trains. The impingers used with these trains were weighed before and after sampling. The mass increase in moisture was related to the volume of gas sampled to calculate the moisture content of the flue gas.

4.2.6 Process Feed Samples - Composite Grab

Grab samples of the blended ore feedstock were collected periodically during flue gas sampling periods. The samples were collected from the conveyor belt assembly just prior to discharging into the kiln. Approximately 1 kg (2.2 lbs) of sample was collected in each grab. At the end

of each flue gas sampling period, the grab samples were combined, mixed and quartered. A single 1 kg (2.2 lbs) composite grab sample corresponding to each sampling period was retained for radionuclide analysis.

4.3 SAMPLE RECOVERY AND ANALYSIS

4.3.1 Particulate Matter and Radionuclides

Upon completion of each test run, the MM 111 trains were leak checked, disassembled and filter and impingers were transported to the on-site recovery trailer. Probes and nozzles were recovered at each of the sampling locations. (The environment in the vicinity of the sampling platforms was relatively free of dust.) Openings on each of the disassembled sampling train components were covered with Teflon® tape or parafilm® prior to transporting to the recovery site. As soon as possible after completion of the testing, the trains were recovered. The MM 111 recovery and analytical scheme is shown in Figure 4-6. The modifications from EPA Method 111 are as follows:

- the back half of the sampling train (impingers) were recovered for subsequent radionuclide analyses;
- the front half (probe and filter holder) acetone rinses were followed by rinses with 0.1 N HNO₃; and
- radionuclide analyses were performed on the total train catch. Front half consisted of both the filter and the probe, nozzle and filter holder rinses; back half consisted of impinger contents and rinses.

Train recovery and gravimetric determinations were performed by Radian. The gravimetric determinations were done on-site for the filter and probe rinse acetone (PRA) components of the sampling train. For each of the MM 111 trains, samples for radionuclide analyses were sent to EERF in four components. These four components are listed in Table 4-1. During the analytical digestion procedures the front half nitric acid rinses (PRN) were combined with the dried acetone rinses (PRA) and both were combined with the filter (F) to provide a front half sample for analysis. Radionuclide

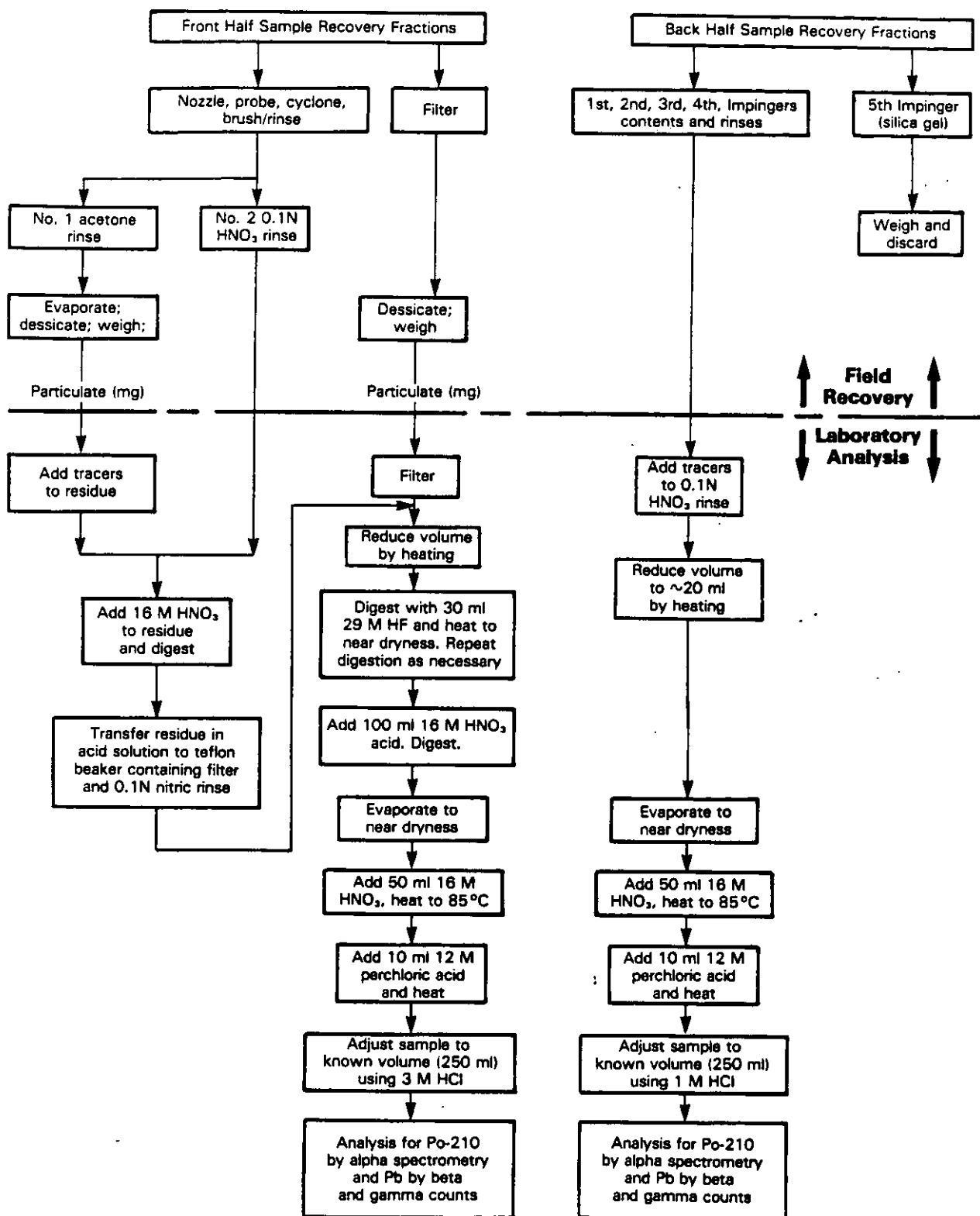


Figure 4-6. Modified Method 111 Recovery and Analysis Scheme

1682385R

analyses were performed separately for front and back half train catches. The specific analytical protocol used by EERF for radionuclide analysis is included in Appendix B.

4.3.2 Particulate Size Distribution and Radionuclides

Upon completion of each test run, the impactors were removed from the duct, oriented vertically and purged for approximately 10 minutes to prevent water condensation in the impactor assembly. The nozzles were loosely covered with aluminum foil or Teflon® tape and the impactor placed in a vertical position where it would not be bumped. After the impactors had cooled, they were transported to the field laboratory for recovery.

Each stage was inspected for particles that might have accumulated on surfaces other than the stage collection substrate. By convention, any particles lost to surfaces upstream of a stage substrate were added to that substrate's catch. A camel hair brush was used to clean the surfaces.

The substrates were removed from the impactor and placed in their respective petri dishes using a flat-ended set of forceps and flat-bladed spatula. Particles from the preseparator were brushed onto the first stage collection substrate.

After each test run, the substrates were closely examined to determine if the selected operating conditions were effective. The following criteria were used to determine if the test run was valid:

- no signs of particle bounce or reentrainment,
- no signs of overloaded deposits or secondary deposition,
- dry filters with no condensed water, and
- minimal particle catch (approximately 2-5 mg per lower stages).

Both reentrainment and overloaded deposits are typically characterized by increased internal losses to the inner surfaces of the impactor. When reentrainment and/or overloading occur, primary depositions (from impaction) are ill-defined and secondary deposition is evident around the primary deposits. Particle deposition on the substrate should be due to impaction

TABLE 4-1. MODIFIED METHOD 111 SAMPLING TRAIN COMPONENTS TO BE SENT TO EERF FOR RADIONUCLIDE ANALYSIS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Container/Component	Code	Description
Component Number 1	F	Filter
Component Number 2	PRA	Acetone rinses of nozzle, probe, and front half of filter holder
Component Number 3	PRN	Nitric rinses of probe, and front half of filter holder
Component Number 4	IR	Rinses of back half of filter holder, filter support; and first, second, third, and fourth impinger contents and rinses

only. Consequently, when reentrainment and/or overloading do not occur, deposits are uniform and well-defined (conical) with no evidence of disturbance. The collected particle size samples were uniform and well-defined.

Impactor recovery and gravimetric determinations were performed in the field by Radian. For each of the Andersen impactor trains, samples for radionuclide analyses were sent to EERF in six components. These six components are listed in Table 4-2. Radionuclide analyses were performed on each of these components, separately. Analytical digestion procedures were identical to those described in Figure 4-6 for the MM 111 filters. The specific analytical protocol used by EERF for radionuclide analysis is included in Appendix B.

4.4 SAMPLE CUSTODY

Sample custody procedures followed during this program are based on EPA recommended procedures. The custody procedures emphasize careful documentation of sample collection and field analytical data and the use of chain-of-custody records for samples being transported.

The team leader for the field testing effort was Mr. R. F. Jongleux. The team leader was responsible for ensuring that proper custody and documentation procedures were followed for the field sampling and field analytical efforts.

All sampling data, including information regarding sampling times, locations, and any specific considerations associated with sample acquisition were recorded on preformatted data sheets.

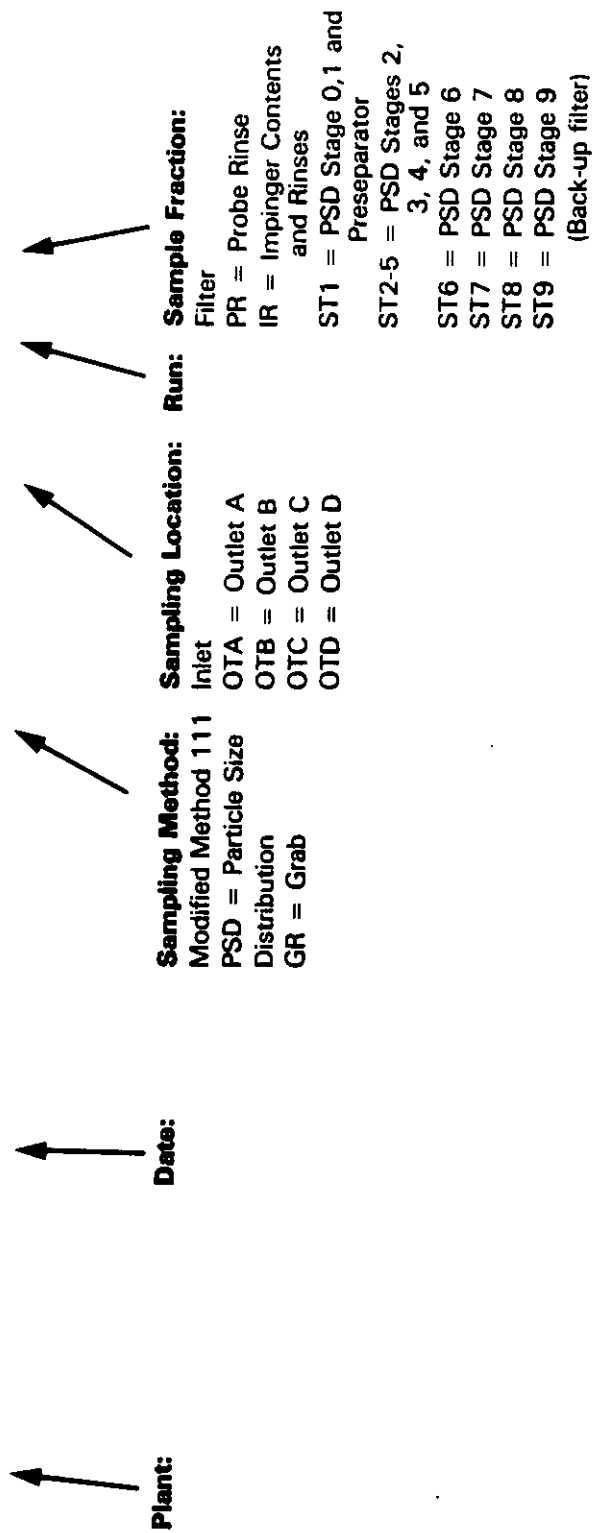
A master sample logbook was used to document all sample collection activities (Notebook #21088).

Following sample collection, all samples were given a unique alphanumeric (Radian) sample identification code. Figure 4-7 contains an example of the alphanumeric ID codes and abbreviations used for the Monsanto samples. Sample labels and integrity seals were completed and affixed to the sample container. As the samples were packed for shipment, chain-of-custody forms were completed for each shipment box specifying treatment of samples.

TABLE 4-2. ANDERSEN IMPACTOR SAMPLING TRAIN COMPONENTS,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Container/Component	Code	Description
Component Number 1	PSD-1	Preseparator Stages 0 and 1
Component Number 2	PSD-2	Stages 2, 3, 4, and 5
Component Number 3	PSD-3	Stage 6
Component Number 4	PSD-4	Stage 7
Component Number 5	PSD-5	Stage 8
Component Number 6	PSD-6	Stage 9 (back-up filter)

MSS-081688-MM111-IN-1-F



1181771R

Figure 4-7. Example of Alphanumeric ID Codes for the Monsanto Test Program

5.0 QUALITY ASSURANCE AND QUALITY CONTROL (QA/QC)

Specific quality assurance and quality control procedures were incorporated into the Monsanto test program to ensure the production of useful and valid data. The overall quality assurance/quality control (QA/QC) objective is to ensure precision, accuracy, completeness, comparability, and representativeness for each parameter measured in this test program. The QA/QC procedures and results described in this section represent an integral part of the overall sampling and analysis scheme. The acceptance criteria, control limits and corrective action that were used for the test program and the results achieved are summarized in Table 5-1.

Section 5.1 presents QA/QC results for the particulate and PSD sampling activities, Section 5.2 presents QA/QC results for radionuclide analysis, and Section 5.3 presents QA/QC results for particulate analysis.

5.1 QUALITY ASSURANCE/QUALITY CONTROL FOR SAMPLING AND RECOVERY

The isokinetic results for the modified Method 111 (MM 111) and particle sizing sampling trains are summarized in Tables 5-2 and 5-3, respectively. Of the 36 sampling trains operated, three MM 111 trains did not meet the QA/QC isokinetic objective of 100 ± 10 percent. The inlet train isokinetics for MM 111 run 1 was 79 percent. The isokinetics from outlet D run 1 and outlet D run 2 were 112 percent and 77 percent, respectively. Therefore, one additional run at all locations and two at outlet D were performed to ensure representative particulate matter data.

The leak check results for the MM 111 and particle sizing sampling trains are summarized in Tables 5-4 and 5-5. All of the final leak rates met the QA/QC leak rate criteria of less than 0.02 acfm for the particulate sampling trains. Particle size operating procedures dictate that no final leak check is performed on the impactor because to do so may dislodge the particles impacted on the individual substrates and bias the data. Therefore, only pretest leak checks were performed on PSD trains.

TABLE 5-1. SUMMARY OF ACCEPTANCE, CRITERIA, CONTROL LIMITS AND CORRECTIVE ACTION AND ACHIEVED RESULTS

Criteria	Control Limits	Achieved (%) ^a	Corrective Action
<u>Particulate Sampling</u>			
Isokinetics			
- Method 5	100 ± 10%	100 ^b	Performed additional test run.
- Particle Size ^c	100 ± 20%	100	
Final leak rate (after each port)	≤ 0.02 acfm or 4% of sampling rate, whichever is less	100	None required, criteria met.
Dry gas meter calibration	Post average factor (V) agree ± 5% of prefactor	100	None required, criteria met.
Individual correction factors (V _i)	Agree within 2% of average factor	100	None required, criteria met.
Average correction factor	1.00 ± 1%	100	None required, criteria met.
Nozzles	Any two diameter measurements should agree within 0.004 inches	100	None required, criteria met.
<u>Radionuclide Analysis</u>			
Duplicate analysis	80% should agree within 2 sigma as determined in EPA 620/5-82-012	91	Met criteria. Rerun sample, check reagents and procedure.
Performance standards	90% should agree within 2 sigma as determined in EPA 620/5-82-012	>90	Met criteria. Rerun sample, check reagents and procedure JMW 88.5355 RERUN.
Analytical reagent blanks	Below MDL	100	Met criteria. Check glassware and reagents.
Yield	50%	91	Met criteria. Rerun low yield samples to confirm yield and results.

^aPercentage represents fraction of test runs for which the QA objective was achieved.^bAdditional test runs were conducted to meet the quality objective.^cFor the PSD trains, a constant sampling rate was maintained at point of average velocity.

TABLE 5-2. SUMMARY OF ISOKINETIC RESULTS FOR MODIFIED METHOD 111 SAMPLING TRAINS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Run	Date	Location	Isokinetics (%) ^a
1	8/16/88	Inlet	78.6 ^b
		Outlet A	104.5
		Outlet B	105.1
		Outlet C	105.0
		Outlet D	112.0 ^b
2	8/17/88	Inlet	97.9
		Outlet A	97.3
		Outlet B	96.6
		Outlet C	101.9 ^b
		Outlet D	76.6 ^b
3	8/17/88	Inlet	96.3
		Outlet A	96.0
		Outlet B	99.5
		Outlet C	97.3
		Outlet D	103.5
4	8/18/88	Inlet	98.1
		Outlet A	95.0
		Outlet B	97.7
		Outlet C	98.2
		Outlet D	101.1
5	8/19/88	Outlet D	100.1

^aIsokinetic QA/QC objective is $100 \pm 10\%$.

^bIsokinetics did not meet QA/QC criteria.

TABLE 5-3. SUMMARY OF ISOKINETIC RESULTS FOR PARTICLE SIZING SAMPLING
TRAINS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Run	Date	Location	Isokinetics (%) ^a
1	8/17/88	Inlet	120.1
		Outlet A	99.1
		Outlet B	99.9
		Outlet C	102.1
		Outlet D	104.9
2	8/18/88	Inlet	116.8
		Outlet A	99.8
		Outlet B	101.5
		Outlet C	102.2
		Outlet D	109.5
3	8/19/88	Inlet	108.4
		Outlet A	103.7
		Outlet B	97.8
		Outlet C	101.9
		Outlet D	103.9

^aIsokinetic QA/QC objective is 100 ± 20 percent. The sampling points selected allowed the isokinetics to be within 100 ± 20 percent, while maintaining a constant sampling rate.

TABLE 5-4. SUMMARY OF LEAK CHECK RESULTS FOR PARTICLE SIZING SAMPLING TRAINS, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Run	Date	Location	Initial Leak Rate ^a (acfm)	Vacuum ^c (in. Hg)
1	8/17/88	Inlet	0.010	10
		Outlet A	0.015	15
		Outlet B	0.020	4
		Outlet C	0.010	7
		Outlet D	0.010	7
2	8/18/88	Inlet	0.010	10
		Outlet A ^b	0.030	4
		Outlet B	0.018	4
		Outlet C	< 0.020	> 3
		Outlet D	< 0.020	> 3
3	8/19/88	Inlet	0.001	10
		Outlet A	0.010	15
		Outlet B	0.016	4
		Outlet C	0.004	7
		Outlet D	0.008	> 3

^aLeak rate QA/QC objective is less than 0.02 acfm or 4 percent of sampling rate whichever is less.

^bLeak rate through impingers and probe was 0.010 acfm @ 4 in. Hg.

^cVacuum at which leak check was performed. Highest vacuum encountered during test runs was less than the selected leak check vacuum.

TABLE 5-5. SUMMARY OF LEAK CHECK RESULTS FOR MODIFIED METHOD 111 SAMPLING TRAINS,
MONSANTO, SODA SPRINGS, IDAHO^a (August 1988)

Run	Date	Location	Initial - 1st Port		Final - 1st Port		Initial - 2nd Port		Final - 2nd Port	
			Leak Rate (acfm)	Vacuum (in. Hg)	Leak Rate (acfm)	Vacuum (in. Hg)	Leak Rate (acfm)	Vacuum (in. Hg)	Leak Rate (acfm)	Vacuum (in. Hg)
1	8/16/88	Inlet	0.016	15	ND	ND	> 0.04	5	0.014	5
		Outlet A	0.010	15	0.012	ND	0.015	5	0.015	8
		Outlet B	0.010	10	0.008	8	0.010	10	0.005	8
		Outlet C	0.016	10	0.010	10	0.015	10	0.005	15
		Outlet D	0.008	9	0.004	5	0.009	5	0.011	7
2	8/17/88	Inlet	0.010	15	ND	ND	< 0.020	5	0.010	9
		Outlet A	0.020	4	0.010	8	0.01	8	0.001	8
		Outlet B	0.016	15	0.010	6	0.008	6	0.008	6
		Outlet C	0.020	10	0.020	11	0.012	5	0.010	5
		Outlet D	0.005	7	0.008	6	0.008	5	0.010	9
3	8/17/88	Inlet	0.01	10	ND	ND	0.010	10	0.015	10
		Outlet A	0.016	15	0.015	6	0.016	6	0.010	8
		Outlet B	0.016	8	0.010	5	0.010	5	0.005	6
		Outlet C	0.008	5	0.010	5	0.012	10	0.012	5
		Outlet D	0.006	9	0.008	4	0.008	4	0.007	5
4	8/18/88	Inlet	0.010	10	ND	ND	0.010	10	0.010	12
		Outlet A	0.019	10	0.011	8	0.010	8	0.016	12
		Outlet B	0.012	6	0.010	8	0.010	8	0.018	5
		Outlet C	0.012	5	0.016	9	0.008	5	0.008	5
		Outlet D	0.008	6	0.006	5	0.008	6	0.005	5
5	8/19/88	Outlet D	0.012	11	0.018	5	0.010	5	0.014	5

^aLeak rate QA/QC objective is less than 0.02 acfm or 4 percent of sampling rate, whichever is less. All final leak checks performed at highest vacuum encountered during test run.

ND = Not determined.

In addition, to isokinetics and the leak check criteria, the following QA/QC procedures were satisfied for the purpose of ensuring valid results:

- All sampling equipment passed a thorough visual and operation check prior to and after shipment to ensure clean and operable parts. Equipment which failed to pass this check was not used in the field.
- Manometers were leveled and zeroed (no drift allowed) before measuring the pressure across the S-type pitot tubes.
- The temperature measurement system was capable of measuring the ambient temperature prior to each traverse to within $\pm 2^{\circ}\text{C}$ of the average measured ambient temperature.
- The field personnel reviewed sampling data forms daily on-site during testing. Data that were incomplete or inaccurate were not considered acceptable.
- A Modified Method 111 field blank was collected for both the inlet and outlet locations during the test period to evaluate any background contamination. This field blank train (FB) was recovered from a sampling train that had been previously used to collect particulate and radionuclide samples at a particular sampling location. The purpose of the field blanks was to identify background contamination levels introduced to the sample from the glassware, sample recovery, recovery solvents, or from handling of the train and components in the field during typical situations.
- Blanks of filters and reagents were collected and archived. Filter and reagent blanks were analyzed for radionuclides. No unacceptable levels of contamination were found.
- The trains were assembled and recovered in a laboratory trailer. The trailer was swept daily to minimize dust. Filters were recovered without drafts and glassware was covered or capped prior to assembly.
- Ice was maintained in the impinger baths at all times, exit temperatures were maintained less than 20°C ($< 68^{\circ}\text{F}$).
- Any unusual occurrences during testing were noted on the field data forms or recovery notebooks.
- Sampling nozzles and S-type pitot tubes were measured and passed the required inspection.

- The roll and pitch axis of the S-type pitot tube and the sampling nozzle were maintained at 90° to the flow during sampling.
- Each leg of the S-type pitot tube achieved the prescribed leak check criterion described in EPA Method 2.
- The entire sampling train was checked to ensure that the leakage rate was less than or equal to 0.02 cfm or 4 percent of the average sampling rate (whichever is less) before and after moves from one sampling port to another during a run.
- Readings of the dry gas meter, ΔP , ΔH , temperature, and vacuum pump were made during sampling at each traverse point.
- Filters were handled out of drafts and transferred with tweezers.
- Sample trains were disassembled and the samples recovered in clean areas to prevent contamination.
- The nozzle was capped prior to and following recovery.
- The samples were transferred to appropriate storage containers and clearly labeled.
- Reagent dispenser bottles were clearly labeled.
- Sampling glassware was routinely rinsed three times with each reagent to remove all of the sample.
- Reagent lot numbers were recorded.
- All sampling and recovery glassware was capped or covered when not in use.
- Probe and nozzle brushes, tweezers, and scrapers were rinsed before use with the proper reagent(s) to minimize any possible sample contamination.

The particle sizing results were of high quality because the following QA/QC procedures were implemented and achieved:

- All substrates were desiccated and weighed to a constant weight (to the nearest 0.05 mg).
- Each impactor stage was visually inspected for proper alignment and uniform seating by an experienced technician.

- Preliminary test runs were conducted at each location (inlet and outlet) to define operating conditions. Substrates from these runs were evaluated for evidence of particle bounce, or reentrainment and sampling parameters for subsequent runs were modified to reflect the necessary corrective actions.
- All impactor stages were visually inspected for proper peak shape and substrate loading by a qualified, experienced individual.
- The impactor stages were characterized by well-defined, tall piles. There was little evidence of particle bounce on the impactor substrates.
- Impactors were heated and insulated specifically to prevent moisture condensation on the impactor substrates. The impactor exit temperature was maintained above the water dew point of the flue gas stream. Impactor runs with wet substrates were rejected if water condensation occurred and filter substrate recovery was compromised.
- Blank impactor runs were performed at each location to identify interactions with substrates.
- Every tenth filter was weighed in duplicate.
- The balance zero was adjusted every tenth weighing.

5.2 RADIONUCLIDE ANALYSIS QA/QC

During the radionuclide analyses, every tenth sample was analyzed in duplicate. The duplicate results are presented in Table 5-6.

Statistical analyses were performed on duplicate samples in accordance with EPA 620/5-82-012. Ninety-one (91) percent of the Monsanto samples agreed within the 2 sigma error. Analyses with error terms over 100 percent were not included in the statistical analyses.

Yields for the radionuclide analyses for Po-10 and Pb-210 were above the QA criteria (50%) for 91 percent of the samples analyzed during the program. (Refer to Appendix L for the yield results.)

The minimum detectable level was calculated by EERF as 1.2 pCi/analysis for Po-210. The minimum detectable level was calculated by EERF as 1.7 pCi/analysis for Pb-210. The equation for calculating the minimum detectable level is in Appendix L. An extensive list of EERF internal QA samples were analyzed during the project. This list of crosscheck samples (internal to EERF) is contained in Appendix L.

TABLE 5-6. DUPLICATE RESULTS FOR RADIONUCLIDE ANALYSES AT MONSANTO, SODA SPRINGS, IDAHO (August 1988)

EERF No.	Run No.	Po-210			Pb-210		
		Analysis 1 (pCi/sample)	Analysis 2 (pCi/sample)	Difference ^a (%)	Analysis 1 (pCi/sample)	Analysis 2 (pCi/sample)	Difference ^a (%)
88.05650	OTB-2-FH	1364	1233	10.1	273	271	0.9
88.05800	IN-FB-FH	127	117	8.1	8.89	8.06	9.8
88.05660	OTA-3-BH	27.0	28.0	3.3	0.888	4.82	138
88.05663	OTC-3-FH	533	540	1.3	155	171	9.4
88.05670	OTA-4-FH	601	654	8.5	147	184	22.6
88.05820	PSD-IN-2-ST8	820	876	6.6	315	309	1.8
88.05830	PSD-IN-3-ST6	42.5	42.2	0.9	9.28	8.94	3.7
88.06080	HNO ₃ Blank	0.426	1.12	---	<MDL	1.33	---
88.05800	IN-FB-FH	127	117	8.1	8.90	8.06	9.8

$$^a \text{Difference}(\%) = \frac{\text{First value} - \text{second value}}{0.5 (\text{first} + \text{second value})} \times 100$$

As described in the previous sections, a field blank was collected at each of the two sampling locations (inlet and outlet). A field blank is a complete sampling train that is equipped, prepared, and handled in a manner identical to those trains used to collect samples. The one difference between field blank trains and test sampling trains is that the field blank trains are not inserted into the stack and do not pull sample. The field blank trains for Monsanto were prepared using glassware and components previously used at that location during the test program to collect actual flue gas samples. The field blank train components were assembled and handled in the same fashion and recovery environment as the standard sampling train components. The field blank train components were then recovered using the same solvents and sample containers as the field samples.

Table 5-7 contains the field blank results from each location. As seen in the table, radionuclide activities in the inlet field blank were less than 1 percent of the average activities for that location. At the outlet, the field blank activities were approximately 3.4 percent for Po-210 and 2.7 percent for Pb-210. These results are within the acceptance criteria for this program.

5.3 QA/QC RESULTS FOR PARTICLE SIZE SAMPLING

A blank (substrate media interaction) impactor run was performed to assess the degree of substrate-flue gas interaction. The blank PSD train was operated for the same time interval as the sample trains. Flue gas constituents can react with substrate materials and, therefore, bias the final filter weights. Where bias occurs, it may be either negative or positive. The flue gases' interaction with substrate materials will be uniform; that is, it effects all substrates not just one or two. This interaction ideally will be negligible. The criterion for determining if bias exists is that the average recorded blank substrate weight loss/gain should be no greater than 10 percent of the minimum acceptable substrate weight gain. The minimum weight gain was $2.5 \text{ mg} \pm 0.05 \text{ mg}$. Thus, a significant weight gain or loss would be $0.2 \text{ mg} (0.0002 \text{ g}) \pm 0.05 \text{ mg}$.

TABLE 5-7. SUMMARY OF MM 111 RADIONUCLIDE FIELD BLANK VALUES FOR THE TEST PROGRAM, MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Description	Inlet		Outlet	
	Po-210 (pCi/train)	Pb-210 (pCi/train)	Po-210 (pCi/train)	Pb-210 (pCi/train)
Field Blank	158.9	8.8	26.9	5.1
Average Test Value	21,274	6,589	797	192
Minimum Test Value	18,516	4,968	402	124

Field Blank Expressed as Percentage of Average Test Value	0.7%	0.13%	3.4%	2.7%
Field Blank Expressed as Percentage of Minimum Test Value	0.9%	0.18%	6.7%	4.1%

Filter interaction impactor runs were performed at both the inlet and outlet locations. The run was performed identically to a standard run except that the nozzle of the train was oriented opposite of the flue gas flow direction and a regular filter (back-up filter) replaced the substrate on the zero stage. The weight gains for the blank interaction runs are presented in Table 5-8.

The average net gain was -0.00011 grams for the outlet blank and 0.00001 grams for the inlet blank. Both these blanks are below the weight gain criteria, indicating that there was no consistent positive or negative bias. Thus, the variability of the net weights is due to the imprecision of weighing and substrate handling. However, the back-up filter weight gain is real. The weight gain exhibited by the back-up filter is most likely due to condensing moisture running back from the probe. The PSD data was not adjusted for flue gas interaction.

5.4 DUPLICATE ANALYSES BY AN INDEPENDENT LABORATORY

Extracts prepared by EERF for four samples were split into two aliquots and sent to TMA Norcal Laboratories for additional independent analyses. The samples were analyzed for polonium-210 only by TMA Norcal Laboratories. The results are presented in Table 5-9. The difference between the duplicate analyses ranged between 5 to 19 percent, indicating good agreement between the analyses performed by the two laboratories.

TABLE 5-8. FLUE GAS INTERACTION SAMPLE WEIGHT GAINS,
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

Filter Number	Sample Weight ^a (g)	Tare Weight ^a (g)	Net Gain ^b (g)
<u>Outlet - Blank</u>			
MB-0 ^c	0.67148	0.67103	0.00045
MB-1	0.85016	0.84995	0.00021
MB-2	0.81748	0.81788	-0.00040
MB-3	0.84369	0.84368	0.00001
MB-4	0.82486	0.82545	-0.00059
MB-5	0.84493	0.84505	-0.00012
MB-6	0.82623	0.82622	0.00001
MB-7	0.85018	0.85002	0.00016
MB-8	0.81092	0.81106	-0.00014
MB-9	0.95828	0.95513	0.00315
Average (stages 1-8) ^d			-0.00011
<u>Inlet - Blank</u>			
AH-0 ^c	0.52915	0.52904	0.00011
AH-1	0.67834	0.67842	-0.00008
AH-2	0.66543	0.66531	0.00012
AH-3	0.68831	0.68818	0.00013
AH-4	0.67097	0.67083	0.00014
AH-5	0.68916	0.68927	-0.00011
AH-6	0.65634	0.65647	-0.00013
AH-7	0.69941	0.69933	0.00008
AH-8	0.66602	0.66609	-0.00007
AH-9	0.79193	0.79004	0.00189
Average (stages 1-8) ^d			0.00001

^aWeighed to a constant weight (± 0.00005 g).

^bAverage net gain should be less than $0.0002 + 0.00005$ g to meet the QA criteria.

^cThese stages were not evaluated for flue gas interaction. Weight gain on these stages is expected during the flue gas interaction run.

^dWeight gain on stage 9 is suspected to be condensing moisture running back from the probe.

TABLE 5-9. DUPLICATE ANALYSES FOR POLONIUM-210 PERFORMED
BY AN INDEPENDENT LABORATORY

EERF No.	Run No.	pico Curies per sample		Difference ^b (%)
		Analysis 1 (by EERF)	Analysis 2 ^a (by TMA Norcal)	
88.5659	OTA-2-FH	375	425	12.5
88.5661	OTB-3-FH	652	689	5.5
88.5663	OTC-3-FH	533	505	5.4
88.5665	OTD-3-FH	810	977	18.7

^aNorcal Po-210 results at analysis (10/4/88) were decayed to collection date (8/17/88) for comparison with EERF data using this equation.

$$ACT_{Po@c} = ACT_{Po@a} \cdot e^{\lambda_{Po} T} - \left(ACT_{Pb@a} \cdot \frac{\lambda_{Po}}{\lambda_{Po} - \lambda_{Pb}} \cdot (e^{\lambda_{Po} T} - e^{\lambda_{Pb} T}) \right)$$

where:

$ACT_{Po@c}$ = Activity of Po at collection.

$ACT_{Po@a}$ = Activity of Po at analysis.

λ_{Po} = Radiological decay constant (fraction/day) of Po.

$ACT_{Pb@a}$ = Activity of Pb at analysis.

λ_{Pb} = Radiological decay constant (fraction/day) of Pb.

T = Time between analysis and collection (days). Since no Pb data was associated with the Norcal data, the EERF Pb data was decayed to 10/4/88 using the following equation and entered into the first equation for $ACT_{Pb@a}$.

$$A = A_0 e^{-\lambda_{Pb} t}$$

A_0 = Activity on EERF analysis date.

t = Days between EERF analysis and 10/4/88.

$$^b \text{Difference (\%)} = \frac{\text{First value} - \text{second value}}{0.5 (\text{first} + \text{second value})} \times 100$$

United States
Environmental Protection
Agency

Office of Air Quality
Planning and Standards
Research Triangle Park, NC 27711

EMB Report No. 88-EPP-01
Volume II
January 1989

Air



Elemental Phosphorus Production - Calciner Off-Gases

Emission Test Report

**Monsanto
Soda Springs, Idaho**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Office of Air Quality Planning and Standards
Research Triangle Park, North Carolina 27711

15 MAR 1988

MEMORANDUM

SUBJECT: Source Test Report

FROM: J. E. McCarley, Chief
Field Testing Section, EMB, TSD (MD-14) *JME*

TO: Addressees

The enclosed final source test report is submitted for your information. Any questions regarding the test should be directed to the Task Manager (Telephone: FTS 629-5233). Additional copies of this report are available from ERC Library, MD-35, Research Triangle Park, North Carolina 27711.

Industry: Elemental Phosphorus Production

Process: Calciner

Company: Monsanto

Location: Soda Springs, Idaho

Project Report Number: 88-EPP-01

Task Manager: Terry Harrison

Project Officer: K. William Grimley

Enclosure

cc: Terry Harrison (MD-14)

Addressees:

Ken Knapp, ASRL/SSERB (MD-46)
Arch MacQueen, TSD/MRB (MD-14)
Rodney Midgett, EMSL (MD-77A)
Ron Shafer, SSCD/TSB (EN-341)
Rosemary Thorn, EPA Library Services (MD-35)
Director, Air and Toxics Division, Region X
(Copy enclosed for State agency)

DCN 89-222-124-20-08
Radian No. 222-124-20

EMB Report No. 88-EPP-01

EMISSION TEST REPORT
MONSANTO ELEMENTAL PHOSPHORUS PLANT
SODA SPRINGS, IDAHO

VOLUME II: APPENDICES A-N

EPA Contract No. 68-02-4338
Work Assignment Nos. 20/26

Prepared for:

Robert T. Harrison, Task Manager
Emissions Measurement Branch
Technical Support Division
U. S. Environmental Protection Agency
Research Triangle Park, North Carolina 27711

Prepared by:

Radian Corporation
Post Office Box 13000
Research Triangle Park, North Carolina 27709

February 3, 1989

JES/055

VOLUME II
TABLE OF CONTENTS

APPENDIX A	-	EPA METHOD 111 PROTOCOL
APPENDIX B	-	EERF RADIOCHEMICAL ANALYSIS PROCEDURES
APPENDIX C	-	METHOD 111 SAMPLING PARAMETER SUMMARIES
C.1	-	Test Run No. 1, 8/16/88
C.2	-	Test Run No. 2, 8/17/88
C.3	-	Test Run No. 3, 8/17/88
C.4	-	Test Run No. 4, 8/18/88
C.5	-	Test Run No. 5, Outlet D only
APPENDIX D	-	MM 111 FIELD DATA SHEETS
D.1	-	Test Run No. 1, 8/16/88
D.2	-	Test Run No. 2, 8/17/88
D.3	-	Test Run No. 3, 8/17/88
D.4	-	Test Run No. 4, 8/18/88
D.5	-	Test Run No. 5, Outlet D only
APPENDIX E	-	SAMPLING PARAMETER SUMMARIES
E.1	-	Test Run No. 1, 8/17/88
E.2	-	Test Run No. 2, 8/18/88
E.3	-	Test Run No. 3, 8/19/88
APPENDIX F	-	PSD FIELD DATA SHEETS
F.1	-	Test Run No. 1, 8/17/88
F.2	-	Test Run No. 2, 8/18/88
F.3	-	Test Run No. 3, 8/19/88
F.4	-	Blank PSD Runs
APPENDIX G	-	MOISTURE AND ORSAT ANALYSIS FIELD DATA
G.1	-	Moisture Recovery
G.2	-	Orsat
APPENDIX H	-	MM 111 ANALYTICAL WEIGHTS
APPENDIX I	-	PSD ANALYTICAL WEIGHTS
APPENDIX J	-	PRELIMINARY SAMPLING POINT LOCATION AND TRAVERSE DATA
APPENDIX K	-	SAMPLE CUSTODY LOG
APPENDIX L	-	RADIONUCLIDE ANALYTICAL DATA
L.1	-	MM 111 Radionuclide Data
L.2	-	PSD Radionuclide Data
L.3	-	Blended Feedstock Radionuclide Data
L.4	-	Summary of Analytical Data
APPENDIX M	-	CALIBRATION DATA
APPENDIX N	-	PROCESS DATA AND DESCRIPTION

APPENDIX A - EPA METHOD 111 PROTOCOL

(c) "Electric furnace" means a unit in which the phosphate rock is heated with silica and coke to reduce the phosphate to elemental phosphorus.

(d) "Curie" is a unit of radioactivity equal to 37 billion nuclear transformations (decays) per second.

§ 61.152 Standard.

Emissions of polonium-210 to air from sources subject to this subpart shall not exceed 1 curie in a calendar year.

§ 61.153 Emission tests.

(a) Unless a waiver of emission testing is obtained under § 61.13, each owner or operator required to comply with § 61.152 shall test emissions from his source within the following time limits:

(1) Within 90 days of the effective date of this rule in the case of an existing source or a new source that has an initial startup date preceding the effective date of this rule; or

(2) Within 90 days of startup in the case of a new source that did not have an initial startup date preceding the effective date of this rule.

(b) The Administrator shall be notified at least 30 days prior to an emission test so that EPA may, at its option, observe the test.

(c) Each emission test shall consist of three runs. The phosphate rock processing rate during each test shall be recorded. The average of all three runs shall apply in computing the emission rate. For determining compliance with the emission standard of § 61.152, the annual polonium-210 emissions shall be determined by multiplying the polonium-210 emission rate in curies per metric ton of phosphate rock processed by the annual phosphate rock processing rate in metric tons. In determining the annual phosphate rock processing rate, the values used for operating hours and operating capacity shall be values that will maximize the expected production rate. If the owner or operator of a source subject to this subpart changes his operation in a way that could change his emissions of polonium-210, he may determine his compliance with the requirements of this subpart on the basis of calculations using data from previous emission tests.

(d) All samples shall be analyzed, and polonium-210 emissions shall be determined within 30 days after the source test. All determinations shall be reported to the Administrator by a registered letter dispatched before the close of the next business day following each determination.

(e) Records of emission test results and other data needed to determine total emissions shall be retained at the

source and made available for inspection by the Administrator for a minimum of 2 years.

§ 61.154 Test methods and procedures.

(a) Each owner or operator of a source required to test emissions under § 61.153, unless an equivalent or alternate method has been approved by the Administrator, shall use the following test methods:

1. Test Method 1 of Appendix A to Part 60 shall be used to determine sample and velocity traverses;

2. Test Method 2 of Appendix A to Part 60 shall be used to determine velocity and volumetric flow rate;

3. Test Method 5 of Appendix A to Part 60 shall be used to collect particulate matter containing the polonium-210;

4. Test Method 111 of Appendix B to this part shall be used to determine the polonium-210 emissions.

§ 61.155 Monitoring of operations.

(a) The owner or operator of any source subject to this subpart using a wet scrubbing emission control device shall install, calibrate, maintain, and operate a monitoring device for the continuous measurement of the pressure loss of the gas stream through the scrubber. The monitoring device must be certified by the manufacturer to be accurate within ± 250 pascals (± 1 inch of water). Records of these measurements shall be maintained at the source and made available for inspection by the Administrator for a minimum of two years.

(b) For the purpose of conducting an emission test under § 61.153, the owner or operator of any source subject to the provisions of this subpart shall install, calibrate, maintain, and operate a device for measuring the phosphate rock feed to any affected sintering kiln. The measuring device used must be accurate to within ± 5 percent of the mass rate over its operating range.

Appendix B—(Amended)

6. By adding the following test method of Appendix B:

Method 111—Determination of Polonium-210 Emissions From Stationary Sources

Performance of this method should not be attempted by persons unfamiliar with the use of equipment for measuring radioactive disintegration rates.

1.0 Applicability and Principle

1.1 *Applicability.* This method is applicable to the determination of polonium-210 emissions in particulate samples collected in stack gases.

1.2 *Principle.* A particulate sample is collected from stack gases as described in Method 5 of Appendix A to 40 CFR

Part 60. The polonium-210 in the sample is put in solution, deposited on a metal disc and the radioactive disintegration rate measured. Polonium in acid solution spontaneously deposits on surfaces of metals which are more electropositive than polonium. This principle is routinely used in the radiochemical analyses of polonium-210 (reference 1).

2.0 Apparatus

2.1 Alpha-counter photomultiplier tube, (5 cm), with associated electronics to record pulses.

2.2 Constant temperature bath at 85°C.

2.3 Polished nickel discs, 3.8 cm diameter, 0.8 mm thick.

2.4 Silver activated zinc sulfide screen.

2.5 Beakers, 400 ml, 150 ml.

2.6 Hot plate, electric.

2.7 Fume hood.

2.8 Teflon beakers, 150 ml.

Teflon is a registered trademark of DuPont Co.

3.0 Reagents

3.1 Analysis.

3.1.1 Ascorbic acid, reagent grade.

3.1.2 Distilled water.

3.1.3 Hydrochloric acid 12M, concentrated reagent grade.

3.1.4 Hydrofluoric acid 28M, reagent grade.

3.1.5 Nitric acid 16M, concentrated reagent grade.

3.1.6 Perchloric acid 12M, 72 percent reagent grade.

3.1.7 Sodium hydroxide 16M. Dissolve 720 g of sodium hydroxide pellets in distilled water and dilute to 1 liter.

3.1.8 Trichloroethylene.

3.2 *Standard solution.* Prepare calibrated solution of polonium-210 from supplier of this radionuclide. Known aliquots are to be used to establish efficiency of deposition.

4.0 Procedure

4.1 Sample Preparation.

4.1.1 Place filter collected by EPA Method 5 Part 60 in Teflon beaker, add 30 ml hydrofluoric acid and evaporate to dryness on hot plate in hood.

4.1.2 Repeat step 4.1.1 until glass fiber filter has been digested.

4.1.3 Add 100 ml 16M nitric acid to residue in Teflon beaker and evaporate to dryness. Do not overheat.

4.1.4 Add 50 ml 16M nitric acid to residue from step 4.1.3 and heat to 80°C.

4.1.5 Decant acid solution into glass beaker and add 10 ml 12M perchloric acid.

4.1.6 Heat acid mixture to perchloric acid fumes.

4.1.7 Adjust volume to 80 ml with distilled water and neutralize with 18M sodium hydroxide.

4.1.8 Dilute to 100 ml with distilled water and adjust solution to 0.5M in HCl by adding 4 ml 12M hydrochloric acid.

4.2 *Sample Analysis.* Analyze the solution for polonium-210 using any published method which involves the spontaneous electrodeposition of polonium-210, including the method described below:

4.2.1 Add 200 ml of ascorbic acid and heat solution to 85°C in constant temperature bath.

4.2.2 Melt a thin coating of polyethylene on the unpolished side of disc to prevent deposition. Adhesion of the polyethylene to the disc is enhanced by sanding the nickel surface with garnet paper.

4.2.3 Clean polished side with trichloroethylene, hydrochloric acid, and distilled water.

4.2.4 Suspend nickel disc in the solution using glass or plastic hook.

4.2.5 Maintain disc in solution for 3 hours while stirring the solution.

4.2.6 Remove nickel disc, rinse with distilled water and dry at room temperature.

4.3 *Measurement of Polonium-210.*

4.3.1 Position deposition side of nickel disc adjacent to zinc sulfide screen on photomultiplier tube and count pulses.

4.3.2 Establish background count rate by measuring counts over clean nickel discs.

4.3.3 Determine procedure efficiency by adding calibrated aliquots of polonium-210 to acid solution with clean filter and following procedure through radioassay step.

4.3.4 Determine counter efficiency by carefully evaporating known aliquots of polonium-210 on nickel disc and measuring count rate, comparing count rate to known disintegration rate as fraction.

5.0 *Calculations*

5.1 Calculate the curies of polonium-210 in the sample using the following equation:

$$A = \frac{C_T - C_B}{2.22 \times 10^{-12} (E_p)(E_c)(T)(D)}$$

A = Curies of polonium-210 in sample.

C_T = total sample counts for counting period.

C_B = background counts for counting period.

E_p = procedure efficiency.

E_c = counting efficiency.

T = counting time in minutes.

D = decay correction.

5.1.1 *Decay Correction*

$$\text{Decay correction (D)} = e^{-\frac{0.693(T)}{t_{1/2}}}$$

T = time in days from midpoint of collection time to the counting time.
 $t_{1/2}$ = radiological half life of polonium-210, 138.4 days.

5.2 *Procedure for Calculating Emissions.*

Calculate the polonium-210 emission per metric ton of rock processed using the following equation:

$$E = \frac{AQ_s}{V_s M}$$

E = Curies of polonium-210 per metric ton of rock processed.

A = Curies of polonium-210 in sample from 5.1.

Q_s = Volumetric flow rate of effluent stream in m³/h.

V_s = Total volume of air sampled in m³.

M = Rock processing rate during sampling in metric tons/hr.

6.0 *References*

1. Blanchard, Richard L., *Rapid Determination of Lead-210 and Polonium-210 in Environmental Samples by Deposition on Nickel*, Anal. Chem., 38, 189 (1966).

[FR Doc. 83-0735 Filed 4-5-83; 8:45 am]

BILLING CODE 6820-05-12

APPENDIX B - EERF RADIOCHEMICAL ANALYSIS PROCEDURES

"Radiochemical Determination of Lead-210 and Polonium-210
in Dry Inorganic and Biological Samples"
EPA 520/5-84-006, EERF Radiochemistry Procedures Manual
Modified for Phosphate Samples

1.0 Principle

Polonium-209 and bismuth-207 tracers are added to a sample in a teflon beaker, the sample is then solubilized by wet ashing. The radioelements are coprecipitated with ammonium hydroxide. The hydroxide is redissolved in an acid solution and the polonium and bismuth are deposited on a metal disc. Polonium and bismuth in acid solution spontaneously deposit on surfaces of metals that are more electropositive. This method is applicable to the determination of polonium-210 and lead-210 in particulate and liquid samples.

2.0 Apparatus

- 2.1 Alpha spectrometry system consisting of a multichannel analyzer, biasing electronics, silicon surface barrier detector, vacuum pump and chamber.
- 2.2 Constant temperature bath at 80°C.
- 2.3 Polished nickel discs, 2.2 cm diameter with a small hole near the edge.
- 2.4 Glass beakers, 400 ml, 150 ml.
- 2.5 Hot plate, electric.
- 2.6 Fume hood.
- 2.7 Teflon beakers, 150 ml.
- 2.8 Magnetic stirrer.
- 2.9 Stirring bar.
- 2.10 Plastic or glass hooks to suspend plating discs.
- 2.11 Internal proportional counter for measuring alpha particles.
- 2.12 Internal proportional counter for measuring beta particles.
- 2.13 Gamma detectors.

- 2.14 Nucleopore filter membranes, 25 mm diameter, 0.2 micrometer pore size or equivalent.
- 2.15 Planchets, stainless steel, 32 mm diameter with 1.5 mm lip.
- 2.16 Transparent plastic tape, 2.5 cm wide with adhesive on both sides.
- 2.17 Epoxy spray enamel.
- 2.18 Suction filter apparatus for 25 mm diameter filter.
- 2.19 Wash bottles, 250 ml capacity.
- 2.20 Plastic graduated cylinder, 25 ml capacity.
- 2.21 250 ml glass centrifuge bottles.
- 2.22 Volumetric flasks.

3.0 Reagents

- 3.1 Ascorbic acid, Reagent grade.
- 3.2 Ammonium hydroxide (NH_4OH) 15 M, Reagent grade.
- 3.3 Distilled water.
- 3.4 Ethanol ($\text{C}_2\text{H}_5\text{OH}$), 95 percent, Reagent grade.
- 3.5 Hydrochloric acid (HCl), 12 M, Reagent grade.
- 3.6 Hydrochloric acid - 3 M, dilute 250 ml of the 12 M Reagent grade HCl to 1 liter with distilled water.
- 3.7 Hydrochloric acid, 1 M, dilute 83 ml of the 12 M Reagent grade HCl to 1 liter with distilled water.
- 3.8 Hydrofluoric acid (HF), 29 M, Reagent grade.
- 3.9 Lanthanum carrier, 10 mg La^{+3}/ml . Dissolve 7.8 g high purity $\text{La}(\text{NO}_3)_3 \cdot 6 \text{H}_2\text{O}$ in 250 ml of distilled water.
- 3.10 Lanthanum carrier, 0.1 mg La^{+3}/ml . Dissolve 0.078 gram Reagent grade lanthanum nitrate, $\text{La}(\text{NO}_3)_3 \cdot 6 \text{H}_2\text{O}$ in 250 ml of 1 M HCl .
- 3.11 Nitric acid (HNO_3), 16 M, Reagent grade.
- 3.12 Perchloric acid (HClO_4), 12 M, Reagent grade.
- 3.13 Polonium-209 solution.
- 3.14 Bismuth-207 solution.
- 3.15 Sandpaper.
- 3.16 Degreaser.

4.0 Procedure

4.1 Sample preparation.

4.1.1 Place sample in Teflon beaker. Add a measured aliquot of Bi-207 and Po-209 tracers. For filter samples, add 30 ml of 29 M hydrofluoric acid. For liquid samples, add nitric acid. Evaporate to near dryness on hot plate in a properly operating fume hood. Caution: Do not allow residue to go to dryness and overheat. This will result in a loss of polonium.

4.1.2 Repeat the procedure described in Section 4.1.1 until the glass fiber filter is dissolved.

4.1.3 Add 100 ml of 16 M nitric acid to residue in Teflon beaker and evaporate to near dryness. Caution: Do not allow residue to go to dryness and overheat.

4.1.4 Add 50 ml of 16 M nitric acid to residue. Add 10 ml of 12 M perchloric acid. Heat mixture until dense perchloric acid fumes are evolved.

4.1.5 Add 10 ml 12 M HCl and evaporate to near dryness. Repeat the HCl addition several times.

4.1.6 Dilute the sample with 3 M HCl in a volumetric flask.

4.2 Sample Screening.

The samples are checked for radioactivity levels to avoid contamination of the alpha spectrometry system. Use the following screening method:

4.2.1 Add 20 ml of 1 M HCl to a 150 ml beaker.

4.2.2 Add 1 ml of the lanthanum carrier solution, 0.1 mg lanthanum per ml.

4.2.3 Add a 1 ml aliquot of solution from Section 4.1.6 to the beaker.

4.2.4 Add 3 ml of 15 M ammonium hydroxide.

4.2.5 Allow the solution from Section 4.2.4 to stand for a minimum of 30 minutes.

4.2.6 Filter the solution through a filter membrane using suction.

4.2.7 Wash the membrane with 10 ml of distilled water and 5 ml of ethanol.

4.2.8 Air dry the membrane and mount, filtration side up, on a planchet lined with double-side plastic tape. After 24 hours count the membrane for 5 minutes using an internal proportional alpha counter.

4.2.9 Determine the aliquot volume of solution from Section 4.1.6 to be analyzed for polonium-210 and lead-210. The aliquot used should contain approximately 50 picocuries.

$$P = \frac{C_S - C_B}{2.22 E_I A_L T}$$

where:

P= activity per milliliter of the original solution in pCi.

C_S= total counts of screening sample.

C_B= total counts of instrument background.

E_I= counting efficiency, counts per minute per disintegration per minute.

2.22= disintegrations per minute per picocurie.

A_L= aliquot used in Section 4.2.3 in ml if different from 1 ml.

T= counting time in minutes for sample and background (which must be equal).

4.3 Preparation of Nickel Discs for Spontaneous Deposition

4.3.1 Clean both sides of disc with a mild abrasive cleanser. Sand disc to prepare for painting.

4.3.2 Clean both sides of disc with degreaser.

4.3.3 Place disc on absorbent paper and spray one side with epoxy spray enamel.

4.3.4 Allow paint to dry for 24 hours before using disc for deposition.

4.4 Sample Analysis

4.4.1 Add the aliquot of solution from Section 4.1.6 to be analyzed as determined in Section 4.2.9 to a 250 ml centrifuge bottle. Note, aliquot volume may require a larger container.

4.4.2 If a small aliquot of the original volume was taken for analysis, additional Po-209 and Bi-207 tracers must be added at this time to determine plating yield.

4.4.3 If necessary, bring the volume to 100 ml with 3 M HCl. If the aliquot volume exceeds 100 ml, use total aliquot.

4.4.4 Add 1 ml of lanthanum carrier, 10 mg lanthanum per ml.

4.4.5 Make sample basic to pH 9 by the addition of 15 M NH_4OH with stirring. Check the pH of the solution with indicator paper.

4.4.6 Allow sample to stand for a minimum of 30 minutes.

4.4.7 Centrifuge the sample for 30 minutes at 2000 rpm. Discard supernate.

4.4.8 Add 100 ml distilled water to the centrifuge bottle. Break up the precipitate with a stirring rod.

4.4.9 Centrifuge the sample for 10 minutes at 2000 rpm. Discard supernate.

4.4.10 Dissolve precipitate in 3 ml 12 M HCl.

4.4.11 Add 200 mg of ascorbic acid, with stirring.

4.4.12 Add 100 ml distilled water and heat solution to 80°C in a constant temperature bath. Stirring of the solution must be maintained while the solution is in the constant temperature bath for plating.

4.4.13 Suspend a nickel disc in the heated solution using a glass or plastic rod with a hook inserted through the hole in the disc. The disc should be totally immersed in the solution at all times.

4.4.14 Maintain the disc in solution for 4 hours while stirring. Wash down the sides of the centrifuge bottle with distilled water after 2 hours.

4.4.15 Remove the ~~nickel~~ disc, rinse with distilled water and allow to air dry at room temperature.

4.4.16 Mount the nickel disc with deposition side (unpainted side) up on planchet with double stick tape for radioassay.

4.5 Measurement of Polonium-210

4.5.1 Place the planchet with disc in the beta proportional counter. Cover the planchet with an absorber to eliminate counting the alpha particles. Beta count for 1000 minutes. Bismuth-210 has a 5 day half life; therefore, the beta count should be the first count.

4.5.2 Count the disc in the alpha spectrometry system for 1000 minutes.

4.5.3 Count the disc on the gamma detector for 1000 minutes.

Polonium Calculation

Calculate the chemical yield of Po.

$$Y_{Po} = \frac{T_{Po} \cdot L_s}{S_{Po} \cdot L_T}$$

T_{Po} = Net counts of Po-209 tracer

L_s = Length of Po-209 standard count

S_{Po} = Net counts of Po-209 standard

L_T = Length of Po-209 tracer count

Calculate the activity of Po-210 at time of counting.

$$ACT_{Po(1)} = \frac{C}{(2.22) (Y_{Po}) (L_c) (E_A) (A)}$$

C = Net counts in Po-210 energy region

Y_{Po} = Calculated Po yield

L_c = Length of count

E_A = Alpha spec efficiency

A = Sample size for analysis

Subtract the Po-210 contributed from the decay of plated Bi-210 between time of plating and counting.

$$ACT_{Po(2)} = ACT_{Po(1)} - ACT_{Bi(1)} \frac{\lambda_{Po}}{\lambda_{Po} - \lambda_{Bi}} \cdot \left(e^{-\lambda_{Bi}t} - e^{-\lambda_{Po}t} \right)$$

t = Time in minutes between ^{mid-}plating and ^{mid-}alpha spec count (minutes)

$ACT_{Bi(1)}$ = Calculated activity of Bi-210 at ~~counting~~ analysis

Decay the Po-210 to time of analysis.

$$ACT_{Po(3)} = \frac{ACT_{Po(2)}}{e^{-\lambda_{Po}t}}$$

Decay the Po-210 results to collection date.

This
program
added later
 λ in days
 T in days

$$ACT_{Po(4)} = ACT_{Po(3)} \cdot e^{\lambda_{Po}T} - \left(ACT_{Pb} \cdot \frac{\lambda_{Po}}{\lambda_{Po} - \lambda_{Pb}} \right) \times \left(e^{\lambda_{Po}T} - e^{\lambda_{Pb}T} \right)$$

T = Time between collection and analysis. (days)

ACT_{Pb} = activity of Pb at analysis

Lead Calculation

Calculate the chemical yield of bismuth.

$$Y_{B1} = \frac{T_{B1} \cdot L_s}{S_{B1} \cdot L_T}$$

T_{B1} = Net gamma counts of B1-207 tracer

L_s = Length of B1-207 standard count

S_{B1} = Net gamma counts of B1-207 standard

L_T = Length of B1-207 tracer count

Calculate the activity of B1-210 at time of analysis.

$$ACT_{B1(1)} = \frac{\frac{B}{L_B} - (B_C \cdot Y_{B1})}{(Y_{B1}) (E_B) (2.22) (A) (e^{-\lambda_{B1}t})}$$

B = Net beta counts for B1

L_B = Length of beta count

B_C = Beta contribution from B1-207 tracer (cpm)

E_B = Beta counting efficiency

t = Time between ^{mid}plating and ^{mid}beta count (minutes)

A = Sample size for analysis

At time of analysis, the Pb-210 is in equilibrium with the B1-210.

Decay the Pb-210 results to collection date.

$$ACT_{Pb(2)} = ACT_{Pb(1)} \cdot e^{-\lambda_{Pb}T}$$

T = Time between collection and analysis

APPENDIX C - METHOD 111 SAMPLING PARAMETER SUMMARIES

- C.1 - Test Run No. 1, 8/16/88
- C.2 - Test Run No. 2, 8/17/88
- C.3 - Test Run No. 3, 8/17/88
- C.4 - Test Run No. 4, 8/18/88
- C.5 - Test Run No. 5, Outlet D only

APPENDIX C.1 - Test Run No. 1, 8/16/88

FACILITY : MONSANTO - SODA SPRINGS

DATE:	8/16/88
LOCATION:	INLET
RUN NUMBER:	1.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDE
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	23.99
Absolute Stack Pressure, Ps (in. Hg)	23.44
Stack Static Pressure (in. H2O)	-7.50
Average Stack Temperature (F)	160.79
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	37.24
Average Meter Pressure (in. H2O)	1.19
Average Meter Temperature (F)	79.67
Moisture Collected (g)	313.60
Carbon Dioxide Concentration (XV)	20.70
Oxygen Concentration (XV)	6.00
Nitrogen Concentration (XV)	73.30
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84
Particulate Catch	0.3999
=====	
Average Sampling Rate (dscfm)	0.49
Standard Metered Volume, Vm(std) (dscf)	29.31
Standard Metered Volume, Vm(std) (dscm)	0.830
Standard Volume Water Vapor, Vw (scf)	14.79
Standard Volume Water Vapor, Vw (scm)	0.419
Stack Moisture (XV)	33.53
Mole Fraction Dry Stack Gas	0.665
Dry Molecular Weight	31.55
Wet Molecular Weight	27.01
Stack Gas Velocity, Vs (fpm)	4186.40
Stack Gas Velocity, Vs (cpm)	1276.01
Volumetric Flow Rate (acfm)	70712.81
Volumetric Flow Rate (acm)	2002.587
Volumetric Flow Rate (dscfm)	31298.78
Volumetric Flow Rate (dscm)	886.382
Percent Isokinetic	78.55
Percent Excess Air	44.89
Fuel Factor, Fo	0.720
Ultimate CO2	29.04
Concentration of Particulate (grains/acf)	1.45E-06
Concentration of Particulate (g/acm)	3.33E-06
Concentration of Particulate (grains/dscf)	0.21056
Concentration of Particulate (g/dscm)	0.48179

FACILITY : MONSANTO - SODA SPRINGS

```

=====
DATE:      8/16/88
LOCATION:    OUTLET A
RUN NUMBER: 1.00
=====
SAMPLING PARAMETER  PARTICULATE/RADIONUCLIDE
=====
Total Sampling Time (min.)                60.00
Corrected Barometric Pressure (in. Hg)    23.99
Absolute Stack Pressure, Ps (in. Hg)      23.95
Stack Static Pressure (in. H2O)           -0.60
Average Stack Temperature (F)             157.83
Stack Area (sq.in.)                      2432.32
Metered Volume, Vm (cu.ft.)              43.63
Average Meter Pressure (in.H2O)           1.64
Average Meter Temperature (F)            81.67
Moisture Collected (g)                   448.46
Carbon Dioxide Concentration (IV)         17.30
Oxygen Concentration (IV)                 8.50
Nitrogen Concentration (IV)              74.20
Dry Gas Meter Factor                      1.00300
Pitot Constant                           0.84
Particulate Catch                         0.0237
=====
Average Sampling Rate (dscfm)              0.57
Standard Metered Volume, Vm(std) (dscf)   34.37
Standard Metered Volume, Vm(std) (dscm)   0.973
Standard Volume Water Vapor, Vw (scf)     21.14
Standard Volume Water Vapor, Vw (scm)     0.599
Stack Moisture (IV)                       38.09
Mole Fraction Dry Stack Gas               0.619
Dry Molecular Weight                      31.11
Wet Molecular Weight                      26.12
Stack Gas Velocity, Vs (fpm)              3798.63
Stack Gas Velocity, Vs (apm)              1157.82
Volumetric Flow Rate (acfm)               64163.05
Volumetric Flow Rate (acm)                1817.098
Volumetric Flow Rate (dscfm)              27156.02
Volumetric Flow Rate (dscm)               769.058
Percent Isokinetic                        104.48
Percent Excess Air                         76.55
Fuel Factor, Fo                           0.717
Ultimate CO2                              29.16
Concentration of Particulate (grains/acf) 9.50E-08
Concentration of Particulate (g/acm)      2.17E-07
Concentration of Particulate (grains/dscf) 0.01064
Concentration of Particulate (g/dscm)     0.02435
=====

```

FACILITY : MONSANTO - SODA SPRINGS

```

=====
DATE:      8/16/88
LOCATION:    OUTLET B
RUN NUMBER: 1.00
=====
SAMPLING PARAMETER    PARTICULATE/RADIONUCLIDE
=====
Total Sampling Time (min.)                60.00
Corrected Barometric Pressure (in. Hg)    24.10
Absolute Stack Pressure, Ps (in. Hg)      24.06
Stack Static Pressure (in. H2O)           -0.60
Average Stack Temperature (F)             158.25
Stack Area (sq.in.)                      2432.32
Metered Volume, Vm (cu.ft.)               43.54
Average Meter Pressure (in.H2O)           0.00
Average Meter Temperature (F)             82.83
Moisture Collected (g)                   445.80
Carbon Dioxide Concentration (XV)         17.40
Oxygen Concentration (XV)                 8.80
Nitrogen Concentration (XV)               73.80
Dry Gas Meter Factor                      0.99430
Pitot Constant                           0.84
Particulate Catch                         0.0199
=====
Average Sampling Rate (dscfm)              0.57
Standard Metered Volume, Vm(std) (dscf)   33.92
Standard Metered Volume, Vm(std) (dscm)   0.961
Standard Volume Water Vapor, Vw (scf)     21.02
Standard Volume Water Vapor, Vw (scm)     0.595
Stack Moisture (XV)                       38.26
Mole Fraction Dry Stack Gas               0.617
Dry Molecular Weight                      31.14
Net Molecular Weight                      26.11
Stack Gas Velocity, Vs (fpm)              3722.24
Stack Gas Velocity, Vs (mpm)              1134.54
Volumetric Flow Rate (acfm)               62872.72
Volumetric Flow Rate (acm)                1780.553
Volumetric Flow Rate (dscfm)              26639.10
Volumetric Flow Rate (dscm)               754.419
Percent Isokinetic                        105.10
Percent Excess Air                         82.26
Fuel Factor, Fo                           0.695
Ultimate CO2                              30.05
Concentration of Particulate (grains/acf) 8.14E-08
Concentration of Particulate (g/acm)      1.86E-07
Concentration of Particulate (grains/dscf) 0.00905
Concentration of Particulate (g/dscm)     0.02072
=====

```

FACILITY : MONSANTO - SODA SPRINGS

```

=====
DATE:      8/16/88
LOCATION:    OUTLET C
RUN NUMBER: 1.00
=====
SAMPLING PARAMETER  PARTICULATE/RADIONUCLIDE
=====
Total Sampling Time (min.)                60.00
Corrected Barometric Pressure (in. Hg)    24.10
Absolute Stack Pressure, Ps (in. Hg)      24.06
Stack Static Pressure (in. H2O)           -0.60
Average Stack Temperature (F)             156.75
Stack Area (sq.in.)                      2432.32
Metered Volume, Vm (cu.ft.)               43.90
Average Meter Pressure (in.H2O)           1.51
Average Meter Temperature (F)             81.63
Moisture Collected (g)                   461.19
Carbon Dioxide Concentration (ZV)         17.40
Oxygen Concentration (ZV)                 8.80
Nitrogen Concentration (ZV)               73.80
Dry Gas Meter Factor                      0.99650
Pitot Constant                           0.84
Particulate Catch                         0.0155
=====
Average Sampling Rate (dscfm)              0.59
Standard Metered Volume, Vm(std) (dscf)   34.51
Standard Metered Volume, Vm(std) (dscm)   0.977
Standard Volume Water Vapor, Vw (scf)     21.75
Standard Volume Water Vapor, Vw (scm)     0.616
Stack Moisture (ZV)                       38.66
Mole Fraction Dry Stack Gas               0.613
Dry Molecular Weight                      31.14
Wet Molecular Weight                      26.06
Stack Gas Velocity, Vs (fpm)              3805.44
Stack Gas Velocity, Vs (apm)              1159.90
Volumetric Flow Rate (acfm)               64278.04
Volumetric Flow Rate (acm)                1820.354
Volumetric Flow Rate (dscfm)              27126.25
Volumetric Flow Rate (dscm)               768.215
Percent Isokinetic                        105.01
Percent Excess Air                         82.26
Fuel Factor, Fo                           0.695
Ultimate CO2                              30.05
Concentration of Particulate (grains/acf) 6.20E-08
Concentration of Particulate (g/acm)      1.42E-07
Concentration of Particulate (grains/dscf) 0.00693
Concentration of Particulate (g/dscm)     0.01586
=====

```

FACILITY : MONSANTO - SODA SPRINGS

```

-----
DATE:      8/16/88
LOCATION:    OUTLET D
RUN NUMBER: 1.00
-----
SAMPLING PARAMETER    PARTICULATE/RADIONUCLIDE
-----
Total Sampling Time (min.)                60.00
Corrected Barometric Pressure (in. Hg)    24.10
Absolute Stack Pressure, Ps (in. Hg)      24.12
Stack Static Pressure (in. H2O)           0.25
Average Stack Temperature (F)            159.25
Stack Area (sq.in.)                      2432.32
Metered Volume, Vm (cu.ft.)              45.73
Average Meter Pressure (in.H2O)           0.00
Average Meter Temperature (F)            89.75
Moisture Collected (g)                   491.77
Carbon Dioxide Concentration (IV)         17.40
Oxygen Concentration (IV)                 8.80
Nitrogen Concentration (IV)              73.80
Dry Gas Meter Factor                      1.00750
Pitot Constant                           0.84
Particulate Catch                        0.0150
-----
Average Sampling Rate (dscfm)              0.59
Standard Metered Volume, Vm(std) (dscf)   35.64
Standard Metered Volume, Vm(std) (dscm)   1.009
Standard Volume Water Vapor, Vw (scf)     23.19
Standard Volume Water Vapor, Vw (scm)     0.657
Stack Moisture (IV)                       39.41
Mole Fraction Dry Stack Gas               0.606
Dry Molecular Weight                      31.14
Met Molecular Weight                      25.96
Stack Gas Velocity, Vs (fpm)              3735.12
Stack Gas Velocity, Vs (apm)              1138.46
Volumetric Flow Rate (acfm)               63090.22
Volumetric Flow Rate (acm)                1786.715
Volumetric Flow Rate (dscfm)              26257.62
Volumetric Flow Rate (dscm)               743.616
Percent Isokinetic                        112.04
Percent Excess Air                        82.26
Fuel Factor, Fo                           0.695
Ultimate CO2                             30.05
Concentration of Particulate (grains/acf) 6.12E-08
Concentration of Particulate (g/acm)       1.40E-07
Concentration of Particulate (grains/dscf) 0.00649
Concentration of Particulate (g/dscm)      0.01486
-----

```

APPENDIX C.2 - Test Run No. 2, 8/17/88

FACILITY : MONSANTO-BODA SPRINGS

DATE: 3/17/88

LOCATION: INLET

RUN NUMBER: 2.00

SAMPLING PARAMETER PARTICULATE/RADIONUCLIDES

Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	23.60
Stack Static Pressure (in. H2O)	-7.30
Average Stack Temperature (F)	161.21
Stack Area (sq.in.)	9160.88
Metered Volume, Vm (cu.ft.)	41.35
Average Meter Pressure (in.H2O)	1.56
Average Meter Temperature (F)	83.21
Moisture Collected (g)	473.30
Carbon Dioxide Concentration (ZV)	20.70
Oxygen Concentration (ZV)	6.00
Nitrogen Concentration (ZV)	73.30
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84
Particulate Catch	0.5338
Average Sampling Rate (dscfm)	0.54
Standard Metered Volume, Vm(std) (dscf)	32.57
Standard Metered Volume, Vm(std) (dscm)	0.922
Standard Volume Water Vapor, Vw (scf)	22.32
Standard Volume Water Vapor, Vw (scm)	0.632
Stack Moisture (ZV)	40.66
Mole Fraction Dry Stack Gas	0.593
Dry Molecular Weight	31.55
Wet Molecular Weight	26.04
Stack Gas Velocity, Vs (fpm)	4152.61
Stack Gas Velocity, Vs (mpm)	1265.71
Volumetric Flow Rate (acfm)	264177.52
Volumetric Flow Rate (acm)	7481.507
Volumetric Flow Rate (dscfm)	105051.01
Volumetric Flow Rate (dscm)	2975.045
Percent Isokinetic	97.94
Percent Excess Air	44.89
Fuel Factor, Fo	0.720
Ultimate CO2	29.04
Concentration of Particulate (grains/acf)	5.20E-07
Concentration of Particulate (g/acm)	1.19E-06
Concentration of Particulate (grains/dscf)	0.25295
Concentration of Particulate (g/dscm)	0.57878

FACILITY : MONSANTO - SODA SPRINGS

DATE:	8-17-88
LOCATION:	OUTLET STACK A
RUN NUMBER:	2.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.10
Stack Static Pressure (in. H2O)	-0.60
Average Stack Temperature (F)	161.17
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	40.98
Average Meter Pressure (in.H2O)	1.33
Average Meter Temperature (F)	76.83
Moisture Collected (g)	420.70
Carbon Dioxide Concentration (ZV)	19.70
Oxygen Concentration (ZV)	7.40
Nitrogen Concentration (ZV)	72.90
Dry Gas Meter Factor	1.00350
Pitot Constant	0.84
Particulate Catch	0.0217
=====	
Average Sampling Rate (dscfm)	0.55
Standard Metered Volume, Vm(std) (dscf)	32.77
Standard Metered Volume, Vm(std) (dscm)	0.928
Standard Volume Water Vapor, Vw (scf)	19.84
Standard Volume Water Vapor, Vw (scm)	0.562
Stack Moisture (ZV)	37.71
Mole Fraction Dry Stack Gas	0.623
Dry Molecular Weight	31.45
Wet Molecular Weight	26.38
Stack Gas Velocity, Vs (fps)	3831.31
Stack Gas Velocity, Vs (mps)	1167.78
Volumetric Flow Rate (acfm)	64714.96
Volumetric Flow Rate (acm)	1832.728
Volumetric Flow Rate (dscfm)	27580.96
Volumetric Flow Rate (dscm)	781.093
Percent Isokinetic	97.29
Percent Excess Air	62.39
Fuel Factor, Fo	0.685
Ultimate CO2	30.50
Concentration of Particulate (grains/acf)	8.62E-08
Concentration of Particulate (g/acm)	1.97E-07
Concentration of Particulate (grains/dscf)	0.01022
Concentration of Particulate (g/dscm)	0.02338

FACILITY : MONSANTO-SODA SPRINGS

DATE:	8-17-88
LOCATION:	OUTLET B
RUN NUMBER:	2.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDE
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	158.50
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	39.26
Average Meter Pressure (in.H2O)	0.00
Average Meter Temperature (F)	81.42
Moisture Collected (g)	407.50
Carbon Dioxide Concentration (ZV)	19.70
Oxygen Concentration (ZV)	7.40
Nitrogen Concentration (ZV)	72.90
Dry Gas Meter Factor	0.99430
Pitot Constant	0.84
Particulate Catch	0.0253
=====	
Average Sampling Rate (dscfm)	0.51
Standard Metered Volume, Vm(std) (dscf)	30.72
Standard Metered Volume, Vm(std) (dscm)	0.870
Standard Volume Water Vapor, Vw (scf)	19.21
Standard Volume Water Vapor, Vw (scm)	0.544
Stack Moisture (ZV)	38.48
Mole Fraction Dry Stack Gas	0.615
Dry Molecular Weight	31.45
Wet Molecular Weight	26.27
Stack Gas Velocity, Vs (fpm)	3670.58
Stack Gas Velocity, Vs (mpm)	1118.79
Volumetric Flow Rate (acfm)	62000.10
Volumetric Flow Rate (acm)	1755.843
Volumetric Flow Rate (dscfm)	26236.95
Volumetric Flow Rate (dscm)	743.030
Percent Isokinetic	96.64
Percent Excess Air	62.39
Fuel Factor, Fo	0.685
Ultimate CO2	30.50
Concentration of Particulate (grains/acf)	1.05E-07
Concentration of Particulate (g/acm)	2.40E-07
Concentration of Particulate (grains/dscf)	0.01271
Concentration of Particulate (g/dscm)	0.02908

FACILITY : MONSANTO-SODA SPRINGS

DATE:	8-17-88
LOCATION:	OUTLET C
RUN NUMBER:	2.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	155.92
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	41.05
Average Meter Pressure (in.H2O)	1.18
Average Meter Temperature (F)	82.67
Moisture Collected (g)	425.70
Carbon Dioxide Concentration (ZV)	19.70
Oxygen Concentration (ZV)	7.40
Nitrogen Concentration (ZV)	72.90
Dry Gas Meter Factor	0.99650
Pitot Constant	0.84
Particulate Catch	0.0242
=====	
Average Sampling Rate (dscfm)	0.54
Standard Metered Volume, Vm(std) (dscf)	32.23
Standard Metered Volume, Vm(std) (dscm)	0.913
Standard Volume Water Vapor, Vw (scf)	20.07
Standard Volume Water Vapor, Vw (scm)	0.568
Stack Moisture (ZV)	38.38
Mole Fraction Dry Stack Gas	0.616
Dry Molecular Weight	31.45
Wet Molecular Weight	26.29
Stack Gas Velocity, Vs (fps)	3631.95
Stack Gas Velocity, Vs (mpm)	1107.02
Volumetric Flow Rate (acfm)	61347.55
Volumetric Flow Rate (acm)	1737.362
Volumetric Flow Rate (dscfm)	26112.83
Volumetric Flow Rate (dscm)	739.515
Percent Isokinetic	101.87
Percent Excess Air	62.39
Fuel Factor, Fo	0.685
Ultimate CO2	30.50
Concentration of Particulate (grains/acf)	1.01E-07
Concentration of Particulate (g/acm)	2.32E-07
Concentration of Particulate (grains/dscf)	0.01159
Concentration of Particulate (g/dscm)	0.02651

FACILITY : MONSANTO - SODA SPRINGS

DATE:	8-17-88
LOCATION:	OUTLET D
RUN NUMBER:	2.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	158.58
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	34.40
Average Meter Pressure (in.H2O)	0.90
Average Meter Temperature (F)	89.92
Moisture Collected (g)	378.70
Carbon Dioxide Concentration (ZV)	19.85
Oxygen Concentration (ZV)	6.90
Nitrogen Concentration (ZV)	73.25
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84
Particulate Catch	0.0183
=====	
Average Sampling Rate (dscfm)	0.45
Standard Metered Volume, Vm(std) (dscf)	26.92
Standard Metered Volume, Vm(std) (dscm)	0.762
Standard Volume Water Vapor, Vw (scf)	17.86
Standard Volume Water Vapor, Vw (scm)	0.506
Stack Moisture (ZV)	39.87
Mole Fraction Dry Stack Gas	0.601
Dry Molecular Weight	31.45
Wet Molecular Weight	26.09
Stack Gas Velocity, Vs (fpm)	4152.95
Stack Gas Velocity, Vs (mpm)	1265.82
Volumetric Flow Rate (acfm)	70147.84
Volumetric Flow Rate (acm)	1986.587
Volumetric Flow Rate (dscfm)	29008.00
Volumetric Flow Rate (dscm)	821.507
Percent Isokinetic	76.61
Percent Excess Air	55.41
Fuel Factor, Fo	0.705
Ultimate CO2	29.63
Concentration of Particulate (grains/acf)	6.71E-08
Concentration of Particulate (g/acm)	1.54E-07
Concentration of Particulate (grains/dscf)	0.01049
Concentration of Particulate (g/dscm)	0.02400

APPENDIX C.3 - Test Run No. 3, 8/17/88

FACILITY : MONSANTO-SODA SPRINGS

DATE:	3/17/88
LOCATION:	INLET
RUN NUMBER:	3.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	23.60
Stack Static Pressure (in. H2O)	-7.30
Average Stack Temperature (F)	161.71
Stack Area (sq.in.)	9160.88
Metered Volume, Vm (cu.ft.)	39.98
Average Meter Pressure (in.H2O)	1.51
Average Meter Temperature (F)	88.77
Moisture Collected (g)	459.40
Carbon Dioxide Concentration (ZV)	20.70
Oxygen Concentration (ZV)	6.00
Nitrogen Concentration (ZV)	73.30
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84
Particulate Catch	0.5163
=====	
Average Sampling Rate (dscfm)	0.52
Standard Metered Volume, Vm(std) (dscf)	31.17
Standard Metered Volume, Vm(std) (dscm)	0.883
Standard Volume Water Vapor, Vw (scf)	21.66
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (ZV)	41.00
Mole Fraction Dry Stack Gas	0.590
Dry Molecular Weight	31.55
Wet Molecular Weight	26.00
Stack Gas Velocity, Vs (fpm)	4067.93
Stack Gas Velocity, Vs (apm)	1239.90
Volumetric Flow Rate (acfm)	258790.22
Volumetric Flow Rate (acm)	7328.939
Volumetric Flow Rate (dscfm)	102239.55
Volumetric Flow Rate (dscm)	2895.424
Percent Isokinetic	96.31
Percent Excess Air	44.89
Fuel Factor, Fo	0.720
Ultimate CO2	29.04
Concentration of Particulate (grains/acf)	5.13E-07
Concentration of Particulate (g/acm)	1.17E-06
Concentration of Particulate (grains/dscf)	0.25562
Concentration of Particulate (g/dscm)	0.58489

FACILITY : MONSANTO - SODA SPRINGS

```

:DATE:      8-17-88
:LOCATION:    OUTLET STACK A
:RUN NUMBER:3
:=====
:SAMPLING PARAMETER  PARTICULATE/RADIONUCLIDES
:=====
:
:Total Sampling Time (min.)                60.00
:Corrected Barometric Pressure (in. Hg)    24.10
:Absolute Stack Pressure,Ps(in. Hg)        24.06
:Stack Static Pressure (in. H2O)           -0.60
:Average Stack Temperature (F)             158.00
:Stack Area (sq.in.)                       2432.32
:Metered Volume,Vm (cu.ft.)                37.07
:Average Meter Pressure (in.H2O)           1.12
:Average Meter Temperature (F)             84.33
:Moisture Collected (g)                   388.80
:Carbon Dioxide Concentration (ZV)         19.03
:Oxygen Concentration (ZV)                 8.03
:Nitrogen Concentration (ZV)               72.93
:Dry Gas Meter Factor                       1.00300
:Pitot Constant                           0.84
:Particulate Catch                         0.0222
:
:
:Average Sampling Rate (dscfm)              0.49
:Standard Metered Volume,Vm(std) (dscf)    29.19
:Standard Metered Volume,Vm(std) (dscm)    0.826
:Standard Volume Water Vapor,Vw (scf)      18.33
:Standard Volume Water Vapor,Vw (scm)      0.519
:Stack Moisture (ZV)                       38.61
:Mole Fraction Dry Stack Gas               0.614
:Dry Molecular Weight                      31.36
:Net Molecular Weight                      26.20
:Stack Gas Velocity,Vs (fpm)               3492.43
:Stack Gas Velocity,Vs (apm)               1064.49
:Volumetric Flow Rate (acfm)               58990.88
:Volumetric Flow Rate (acm)                1670.622
:Volumetric Flow Rate (dscfm)              24863.63
:Volumetric Flow Rate (dscm)               704.138
:Percent Isokinetic                       96.00
:Percent Excess Air                       71.45
:Fuel Factor,Fo                            0.676
:Ultimate CO2                             30.90
:Concentration of Particulate (grains/acf)  9.68E-08
:Concentration of Particulate (g/acm)       2.21E-07
:Concentration of Particulate (grains/dscf) 0.01175
:Concentration of Particulate (g/dscm)      0.02689

```

FACILITY : MONSANTO-SODA SPRINGS

```

:DATE:      8-17-88
:LOCATION:    OUTLET B
:RUN NUMBER: 3.00
:=====
:SAMPLING PARAMETER  PARTICULATE/RADIONUCLIDE
:=====
:Total Sampling Time (min.)                60.00
:Corrected Barometric Pressure (in. Hg)    24.14
:Absolute Stack Pressure,Ps(in. Hg)        24.12
:Stack Static Pressure (in. H2O)           -0.25
:Average Stack Temperature (F)            158.42
:Stack Area (sq.in.)                      2432.32
:Metered Volume,Vm (cu.ft.)               40.65
:Average Meter Pressure (in.H2O)          0.00
:Average Meter Temperature (F)            82.71
:Moisture Collected (g)                   442.50
:Carbon Dioxide Concentration (ZV)        19.40
:Oxygen Concentration (ZV)                 8.40
:Nitrogen Concentration (ZV)              72.30
:Dry Gas Meter Factor                      0.99430
:Pitot Constant                           0.84
:Particulate Catch                         0.0276
:=====
:Average Sampling Rate (dscfm)             0.53
:Standard Metered Volume,Vm(std) (dscf)   31.73
:Standard Metered Volume,Vm(std) (dscm)   0.899
:Standard Volume Water Vapor,Vw (scf)     20.86
:Standard Volume Water Vapor,Vw (scm)     0.591
:Stack Moisture (ZV)                      39.67
:Mole Fraction Dry Stack Gas               0.603
:Dry Molecular Weight                     31.47
:Wet Molecular Weight                     26.13
:Stack Gas Velocity,Vs (fpm)              3754.67
:Stack Gas Velocity,Vs (mps)              1144.42
:Volumetric Flow Rate (acfm)              63420.45
:Volumetric Flow Rate (acm)               1796.067
:Volumetric Flow Rate (dscfm)            26322.79
:Volumetric Flow Rate (dscm)              745.461
:Percent Isokinetic                       99.50
:Percent Excess Air                       78.49
:Fuel Factor,Fo                           0.644
:Ultimate CO2                             32.44
:Concentration of Particulate (grains/acf) 1.12E-07
:Concentration of Particulate (g/acm)     2.56E-07
:Concentration of Particulate (grains/dscf) 0.01342
:Concentration of Particulate (g/dscm)    0.03071
:=====

```


FACILITY : MONSANTO-SODA SPRINGS

DATE:	8-17-88
LOCATION:	OUTLET C
RUN NUMBER:	3.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	157.08
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	40.69
Average Meter Pressure (in.H2O)	0.00
Average Meter Temperature (F)	87.46
Moisture Collected (g)	431.20
Carbon Dioxide Concentration (ZV)	18.95
Oxygen Concentration (ZV)	7.90
Nitrogen Concentration (ZV)	73.15
Dry Gas Meter Factor	0.99650
Pitot Constant	0.84
Particulate Catch	0.0228
=====	
Average Sampling Rate (dscfm)	0.53
Standard Metered Volume, Vm(std) (dscf)	31.56
Standard Metered Volume, Vm(std) (dscm)	0.894
Standard Volume Water Vapor, Vw (scf)	20.33
Standard Volume Water Vapor, Vw (scm)	0.576
Stack Moisture (ZV)	39.18
Mole Fraction Dry Stack Gas	0.608
Dry Molecular Weight	31.35
Wet Molecular Weight	26.12
Stack Gas Velocity, Vs (fpm)	3780.60
Stack Gas Velocity, Vs (apm)	1152.33
Volumetric Flow Rate (acfm)	63858.47
Volumetric Flow Rate (acmm)	1808.472
Volumetric Flow Rate (dscfm)	26775.90
Volumetric Flow Rate (dscmm)	758.293
Percent Isokinetic	97.28
Percent Excess Air	69.14
Fuel Factor, Fo	0.686
Ultimate CO2	30.47
Concentration of Particulate (grains/acf)	9.18E-08
Concentration of Particulate (g/acm)	2.10E-07
Concentration of Particulate (grains/dscf)	0.01115
Concentration of Particulate (g/dscm)	0.02551

FACILITY : MONSANTO - SODA SPRINGS

DATE:	8-17-88
LOCATION:	OUTLET D
RUN NUMBER:	3
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	24.08
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	159.83
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	42.53
Average Meter Pressure (in.H2O)	1.28
Average Meter Temperature (F)	92.50
Moisture Collected (g)	463.60
Carbon Dioxide Concentration (ZV)	18.93
Oxygen Concentration (ZV)	7.96
Nitrogen Concentration (ZV)	73.10
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84
Particulate Catch	0.0190
=====	
Average Sampling Rate (dscfm)	0.55
Standard Metered Volume, Vm(std) (dscf)	33.11
Standard Metered Volume, Vm(std) (dscm)	0.938
Standard Volume Water Vapor, Vw (scf)	21.86
Standard Volume Water Vapor, Vw (scm)	0.619
Stack Moisture (ZV)	39.77
Mole Fraction Dry Stack Gas	0.602
Dry Molecular Weight	31.34
Wet Molecular Weight	26.04
Stack Gas Velocity, Vs (fpm)	3789.02
Stack Gas Velocity, Vs (spm)	1154.89
Volumetric Flow Rate (acfm)	64000.76
Volumetric Flow Rate (acm)	1812.501
Volumetric Flow Rate (dscfm)	26417.10
Volumetric Flow Rate (dscm)	748.132
Percent Isokinetic	103.46
Percent Excess Air	70.11
Fuel Factor, Fo	0.684
Ultimate CO2	30.57
Concentration of Particulate (grains/acf)	7.64E-08
Concentration of Particulate (g/acm)	1.75E-07
Concentration of Particulate (grains/dscf)	0.00886
Concentration of Particulate (g/dscm)	0.02026

APPENDIX C.4 - Test Run No. 4, 8/18/88

FACILITY : MONSANTO-SODA SPRINGS

DATE:	8/18/88
LOCATION:	INLET
RUN NUMBER:	4.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	23.60
Stack Static Pressure (in. H2O)	-7.30
Average Stack Temperature (F)	161.13
Stack Area (sq.in.)	9160.88
Metered Volume, Vm (cu.ft.)	40.80
Average Meter Pressure (in.H2O)	1.56
Average Meter Temperature (F)	92.32
Moisture Collected (g)	497.80
Carbon Dioxide Concentration (ZV)	20.70
Oxygen Concentration (ZV)	6.00
Nitrogen Concentration (ZV)	73.30
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84
Particulate Catch	0.3557
=====	
Average Sampling Rate (dscfm)	0.53
Standard Metered Volume, Vm(std) (dscf)	31.60
Standard Metered Volume, Vm(std) (dscm)	0.895
Standard Volume Water Vapor, Vw (scf)	23.47
Standard Volume Water Vapor, Vw (scm)	0.665
Stack Moisture (ZV)	42.62
Mole Fraction Dry Stack Gas	0.574
Dry Molecular Weight	31.55
Wet Molecular Weight	25.78
Stack Gas Velocity, Vs (fpm)	4159.43
Stack Gas Velocity, Vs (mpm)	1267.79
Volumetric Flow Rate (acfm)	264611.22
Volumetric Flow Rate (acm)	7493.790
Volumetric Flow Rate (dscfm)	101758.79
Volumetric Flow Rate (dscm)	2881.809
Percent Isokinetic	98.09
Percent Excess Air	44.89
Fuel Factor, Fo	0.720
Ultimate CO2	29.04
Concentration of Particulate (grains/acf)	5.40E-07
Concentration of Particulate (g/acm)	1.24E-06
Concentration of Particulate (grains/dscf)	0.27142
Concentration of Particulate (g/dscm)	0.62105

FACILITY : MONSANTO - SODA SPRINGS

DATE:	8-18-88
LOCATION:	OUTLET STACK A
RUN NUMBER:	4.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	24.06
Stack Static Pressure (in. H2O)	-0.60
Average Stack Temperature (F)	161.08
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	38.10
Average Meter Pressure (in.H2O)	1.12
Average Meter Temperature (F)	83.67
Moisture Collected (g)	389.10
Carbon Dioxide Concentration (ZV)	19.75
Oxygen Concentration (ZV)	7.60
Nitrogen Concentration (ZV)	72.65
Dry Gas Meter Factor	1.00350
Pitot Constant	0.84
Particulate Catch	0.0269
=====	
Average Sampling Rate (dscfm)	0.50
Standard Metered Volume, Vm(std) (dscf)	30.02
Standard Metered Volume, Vm(std) (dscm)	0.850
Standard Volume Water Vapor, Vw (scf)	18.35
Standard Volume Water Vapor, Vw (scm)	0.520
Stack Moisture (ZV)	37.93
Mole Fraction Dry Stack Gas	0.621
Dry Molecular Weight	31.46
Wet Molecular Weight	26.36
Stack Gas Velocity, Vs (fpm)	3614.09
Stack Gas Velocity, Vs (mps)	1101.58
Volumetric Flow Rate (acfm)	61049.95
Volumetric Flow Rate (acm)	1728.821
Volumetric Flow Rate (dscfm)	25883.29
Volumetric Flow Rate (dscm)	733.015
Percent Isokinetic	94.96
Percent Excess Air	65.55
Fuel Factor, Fo	0.673
Ultimate CO2	31.04
Concentration of Particulate (grains/acf)	1.13E-07
Concentration of Particulate (g/acm)	2.59E-07
Concentration of Particulate (grains/dscf)	0.01383
Concentration of Particulate (g/dscm)	0.03164

FACILITY : MONSANTO-SODA SPRINGS

```

:DATE:      8-18-88
:LOCATION:    OUTLET B
:RUN NUMBER: 4.00
:=====
:SAMPLING PARAMETER    PARTICULATE/RADIONUCLIDE
:=====
:
:Total Sampling Time (min.)                60.00
:Corrected Barometric Pressure (in. Hg)    24.14
:Absolute Stack Pressure,Ps(in. Hg)        24.12
:Stack Static Pressure (in. H2O)           -0.25
:Average Stack Temperature (F)             158.33
:Stack Area (sq.in.)                      2432.32
:Metered Volume,Vm (cu.ft.)               40.32
:Average Meter Pressure (in.H2O)           0.00
:Average Meter Temperature (F)            85.29
:Moisture Collected (g)                   426.90
:Carbon Dioxide Concentration (ZV)         20.05
:Oxygen Concentration (ZV)                 7.40
:Nitrogen Concentration (ZV)               72.60
:Dry Gas Meter Factor                      0.99430
:Pitot Constant                           0.84
:Particulate Catch                         0.0234
:
:
:Average Sampling Rate (dscfm)              0.52
:Standard Metered Volume,Vm(std) (dscf)    31.32
:Standard Metered Volume,Vm(std) (dscm)    0.887
:Standard Volume Water Vapor,Vw (scf)      20.13
:Standard Volume Water Vapor,Vw (scm)      0.570
:Stack Moisture (ZV)                       39.12
:Mole Fraction Dry Stack Gas                0.609
:Dry Molecular Weight
:Wet Molecular Weight
:Stack Gas Velocity,Vs (fpm)
:Stack Gas Velocity,Vs (mpm)
:Volumetric Flow Rate (acfm)
:Volumetric Flow Rate (acm)
:Volumetric Flow Rate (dscfm)
:Volumetric Flow Rate (dscm)
:Percent Isokinetic
:Percent Excess Air
:Fuel Factor,Fo
:Ultimate CO2
:Concentration of Particulate (grains/acf)
:Concentration of Particulate (g/acm)
:Concentration of Particulate (grains/dscf)
:Concentration of Particulate (g/dscm)
:

```

FACILITY : MONSANTO-SODA SPRINGS

```

:DATE:      8-18-88
:LOCATION:    OUTLET C
:RUN NUMBER: 4.00
:=====
:SAMPLING PARAMETER    PARTICULATE/RADIONUCLIDES
:=====
:
:Total Sampling Time (min.)                60.00
:Corrected Barometric Pressure (in. Hg)    24.14
:Absolute Stack Pressure,Ps(in. Hg)        24.12
:Stack Static Pressure (in. H2O)           -0.25
:Average Stack Temperature (F)             157.00
:Stack Area (sq.in.)                      2432.32
:Metered Volume,Vm (cu.ft.)               40.89
:Average Meter Pressure (in.H2O)          1.21
:Average Meter Temperature (F)            89.71
:Moisture Collected (g)                   428.10
:Carbon Dioxide Concentration (ZV)        19.90
:Oxygen Concentration (ZV)                7.35
:Nitrogen Concentration (ZV)              72.75
:Dry Gas Meter Factor                     0.99650
:Pitot Constant                          0.84
:Particulate Catch                        0.0222
:
:
:Average Sampling Rate (dscfm)             0.53
:Standard Metered Volume,Vm(std) (dscf)   31.69
:Standard Metered Volume,Vm(std) (dscm)   0.898
:Standard Volume Water Vapor,Vw (scf)     20.18
:Standard Volume Water Vapor,Vw (scm)     0.372
:Stack Moisture (ZV)                      38.91
:Mole Fraction Dry Stack Gas              0.611
:Dry Molecular Weight                     31.48
:Wet Molecular Weight                     26.23
:Stack Gas Velocity,Vs (fpm)              3745.07
:Stack Gas Velocity,Vs (mpm)              1141.50
:Volumetric Flow Rate (acfm)              63258.39
:Volumetric Flow Rate (acm)               1791.478
:Volumetric Flow Rate (dscfm)            26647.49
:Volumetric Flow Rate (dscm)              754.657
:Percent Isokinetic                       98.17
:Percent Excess Air                       61.92
:Fuel Factor,Fo                           0.681
:Ultimate CO2                             30.69
:Concentration of Particulate (grains/acf) 9.03E-08
:Concentration of Particulate (g/acm)      2.07E-07
:Concentration of Particulate (grains/dscf) 0.01081
:Concentration of Particulate (g/dscm)     0.02473

```

FACILITY : MONSANTO - SODA SPRINGS

DATE:	8-18-88
LOCATION:	OUTLET D
RUN NUMBER:	4.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	24.08
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	159.58
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	42.59
Average Meter Pressure (in.H2O)	1.33
Average Meter Temperature (F)	92.17
Moisture Collected (g)	455.10
Carbon Dioxide Concentration (ZV)	20.10
Oxygen Concentration (ZV)	7.05
Nitrogen Concentration (ZV)	72.70
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84
Particulate Catch	0.0850
=====	
Average Sampling Rate (dscfm)	0.55
Standard Metered Volume, Vm(std) (dscf)	33.19
Standard Metered Volume, Vm(std) (dscm)	0.940
Standard Volume Water Vapor, Vw (scf)	21.46
Standard Volume Water Vapor, Vw (scm)	0.608
Stack Moisture (ZV)	39.27
Mole Fraction Dry Stack Gas	0.607
Dry Molecular Weight	31.46
Wet Molecular Weight	26.17
Stack Gas Velocity, Vs (fpm)	3854.48
Stack Gas Velocity, Vs (mps)	1174.84
Volumetric Flow Rate (acfm)	65106.33
Volumetric Flow Rate (acm)	1843.811
Volumetric Flow Rate (dscfm)	27105.97
Volumetric Flow Rate (dscm)	767.641
Percent Isokinetic	101.06
Percent Excess Air	57.99
Fuel Factor, Fo	0.689
Ultimate CO2	30.33
Concentration of Particulate (grains/acf)	3.36E-07
Concentration of Particulate (g/acm)	7.68E-07
Concentration of Particulate (grains/dscf)	0.03953
Concentration of Particulate (g/dscm)	0.09044

APPENDIX C.5 - Test Run No. 5, Outlet D only

FACILITY : MONSANTO-SODA SPRINGS

DATE:	8/19/88
LOCATION:	OUTLET D
RUN NUMBER:	5.00
=====	
SAMPLING PARAMETER	PARTICULATE/RADIONUCLIDES
=====	
Total Sampling Time (min.)	60.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	160.67
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	42.37
Average Meter Pressure (in.H2O)	1.32
Average Meter Temperature (F)	96.75
Moisture Collected (g)	459.10
Carbon Dioxide Concentration (ZV)	15.93
Oxygen Concentration (ZV)	10.30
Nitrogen Concentration (ZV)	73.78
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84
Particulate Catch	0.0329
=====	
Average Sampling Rate (dscfm)	0.55
Standard Metered Volume, Vm(std) (dscf)	32.80
Standard Metered Volume, Vm(std) (dsca)	0.929
Standard Volume Water Vapor, Vw (scf)	21.65
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (ZV)	39.76
Mole Fraction Dry Stack Gas	0.602
Dry Molecular Weight	30.96
Wet Molecular Weight	25.81
Stack Gas Velocity, Vs (fpm)	3877.92
Stack Gas Velocity, Vs (apm)	1181.99
Volumetric Flow Rate (acfm)	65502.37
Volumetric Flow Rate (acm)	1855.027
Volumetric Flow Rate (dscfm)	27046.89
Volumetric Flow Rate (dsca)	765.968
Percent Isokinetic	100.09
Percent Excess Air	112.05
Fuel Factor, Fo	0.663
Ultimate CO2	31.41
Concentration of Particulate (grains/acf)	1.29E-07
Concentration of Particulate (g/acm)	2.96E-07
Concentration of Particulate (grains/dscf)	0.01548
Concentration of Particulate (g/dsca)	0.03542

APPENDIX D - MM 111 FIELD DATA SHEETS

- D.1 - Test Run No. 1, 8/16/88
- D.2 - Test Run No. 2, 8/17/88
- D.3 - Test Run No. 3, 8/17/88
- D.4 - Test Run No. 4, 8/18/88
- D.5 - Test Run No. 5, Outlet D only

APPENDIX D.1 - Test Run No. 1, 8/16/88

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8/16/88
 SAMPLING LOCATION ..INLET
 SAMPLE TYPEM111
 RUN NUMBER 1.00
 OPERATORMMH/JTM
 AMBIENT TEMPERATURE 70.00
 BAROMETRIC PRESSURE 24.02
 STATIC PRESSURE (Ps) -7.50
 FILTER NUMBERW-5
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.016
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE13', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.248
 ASSUMED MOISTURE, % 50.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-5
 METER DELTA H₂ 1.91
 K FACTOR 1.18
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99960
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vn), cu.ft	Velocity Head (del Pa), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperatures deg. F					Pump Vacuum in. Hg		
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Inlet (T _{in})		Outlet (T _{out})	Impinger Exit
	0.00	16:25	500.401												
A-3	2.50		501.210	0.58	161	0.68	0.68			74.00	74.00				
A-3	5.00		502.350	0.58	159	0.68	0.68			74.00	74.00				
A-3	7.50		503.600	0.58	162	0.68	0.68			77.00	73.00				
A-4	10.00		504.900	0.48	160	0.56	0.56			77.00	73.00				
A-5	12.50		506.200	0.60	159	0.70	0.70			78.00	73.00				
A-6	15.00		507.600	0.80	159	0.94	0.94			77.00	74.00				
A-7	17.50		509.400	1.50	159	1.77	1.77			79.00	73.00				
A-8	20.00		511.600	1.60	161	1.88	1.88			80.00	75.00				
A-9	22.50		513.700	1.90	159	2.24	2.24			82.00	76.00				
A-10	25.00		515.850	1.90	159	2.25	2.25			83.00	75.00				
A-11	27.50		518.000	1.90	159	2.24	2.24			86.00	76.00				
A-12	30.00	16:55	520.031	1.60	158	1.88	1.88			86.00	77.00				
STOP	30.00	17:40	527.296												
B-1	32.50	17:42.5	529.600	1.30	161	1.53	1.53			77.00	83.00				
B-2	35.00		531.000	1.20	162	1.41	1.41			84.00	77.00				
B-3	37.50		532.600	0.96	162	1.13	1.13			83.00	77.00				
B-4	40.00		534.400	0.74	162	0.87	0.87			83.00	77.00				
B-5	42.50		535.200	0.70	162	0.82	0.82			83.00	77.00				
B-6	45.00		536.700	0.70	162	0.82	0.82			82.00	83.00				
B-7	47.50		538.700	0.90	162	1.06	1.06			85.00	83.00				
B-8	50.00		540.100	0.80	163	0.94	0.94			86.00	83.00				
B-9	52.50		541.000	0.72	162	0.85	0.85			86.00	83.00				
B-10	55.00		542.400	0.64	162	0.75	0.75			85.00	83.00				
B-11	57.50		543.600	0.84	162	0.99	0.99			85.00	83.00				
B-12	60.00	18:10	544.905	0.74	162	0.87	0.87			85.00	83.00				

FIELD DATA

PLANT MONSANTO
 DATE 08-16-88
 SAMPLING LOCATION INLET
 SAMPLE TYPE M II
 RUN NUMBER 1
 OPERATOR MWH/ATW
 AMBIENT TEMPERATURE 70°
 BAROMETRIC PRESSURE 660 mm
 STATIC PRESSURE 10" -7.5"
 FILTER NUMBER 10 W-5

PROBE LENGTH AND TYPE 15' GLASS
 NOZZLE I.D. 2.50 344
 ASSUMED MOISTURE % 2.02
 SAMPLE BOX NUMBER
 METER BOX NUMBER 2AC-45
 METER AN 1.91
 C FACTOR 1.18
 PROBE HEATER SETTING 250°
 HEATER BOX SETTING 250°
 REFERENCE 09

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 2.5 MINUTES

TRAVERSE POINT NUMBER	CLOCK TIME SAMPLING TIME, min	GAS METER READING (ft^3), ft^3	VELOCITY HEAD (ft^3), ft^3	ORIFICE PRESSURE DIFFERENTIAL ($in. H_2O$)		STACK TEMPERATURE ($^{\circ}F$)	DRY GAS METER TEMPERATURE ($^{\circ}F$)		PUMP VACUUM in. Hg	SAMPLE BOX TEMPERATURE, $^{\circ}F$	HEATER BOX TEMPERATURE, $^{\circ}F$
				DESIRED	ACTUAL		INLET (ft^3), ft^3	OUTLET (ft^3), ft^3			
	0	500.401									
A-3	2.5	501.21	.58	.68	.68	161	74	74	2.0	250	600
A-3	5.0	502.35	.58	.68	.68	159	74	74	2.0	291	72
A-3	7.5	503.60	.58	.68	.68	162	77	73	2.0	290	75
A-4	10.0	504.90	.45	.56	.56	160	77	72	2.0	298	72
5	12.5	506.20	.60	.70	.70	159	78	73	2.0	290	72
6	15.0	507.60	.80	.94	.94	159	77	74	2.0	300	73
7	17.5	509.40	1.5	1.77	1.77	159	79	73	3.0	301	75
8	20.0	511.60	1.6	1.84	1.84	161	80	75	3.0	294	75
9	22.5	513.70	1.9	2.24	2.24	159	82	76	3.0	277	72
10	25	515.85	1.9	2.25	2.25	159	83	75	3.0	293	71
11	27.5	518.0	1.9	2.24	2.24	159	86	76	3.0	299	84
12	30	520.031	1.6	1.88	1.88	158	86	77	3.0	278	79
	0	527.296		Leak discovered			at meter box / umbilical connection				
B-1	2.5	529.6	1.3	1.53	1.53	161	77	83	4.5	258	77
2	5	531.0	1.2	1.41	1.41	162	84	77	4.5	250	75
3	7.5	532.6	0.96	1.13	1.13	162	83	77	4.0	250	75
4	10	534.4	0.74	0.87	0.87	162	83	77	4.0	250	76
5	12.5	535.2	0.70	0.82	0.82	162	83	77	4.0	250	77
6	15.0	536.7	0.70	0.82	0.82	162	82	85	4.0	250	76
7	17.5	538.7	0.90	1.06	1.06	162	85	83	4.5	250	77
8	20.0	540.1	0.80	0.94	0.94	163	86	83	4.0	250	80
9	22.5	541.0	0.72	0.85	0.85	162	86	83	4.0	250	79
10	25.0	542.4	0.64	0.75	0.75	162	85	83	4.0	250	78

CONTINUED

EPA (Rev) 25
4-72

Core Over R

PT	SAMP TIME	GAS METER	AP	ΔH ΔH	Ts	Tm	Tm	VAC	BAXT	TempT	Outlet
11	275-1807.5	543.6	.54	.99 .99	122	85	83	40	250	78	151
12	30 / 1810	544.905	.74	.57 .57	112	85	83	45	250	78	151

M 111, p. 2 of Run 1 inlet

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8/16/88
 SAMPLING LOCATION ..OUTLET A
 SAMPLE TYPEM111
 RUN NUMBER 1.00
 OPERATORGDR
 AMBIENT TEMPERATURE 82.00
 BAROMETRIC PRESSURE 24.02
 STATIC PRESSURE (Pa) -0.60
 FILTER NUMBERM-1
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 30.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-7
 METER DELTA Hg 1.77
 K FACTOR 2.05
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 1.00300
 FINAL LEAK CHECK 0.010 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Pa), in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperatures: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Impinger Exit	
										Inlet (Tm in)	Outlet (Tm out)		
B-1	0.00	16:25	178.778										
B-2	5.00		181.800	0.60	157	1.20	1.20			76.00	76.00		
B-3	10.00		185.500	0.78	158	1.60	1.60			78.00	79.00		
B-4	15.00		189.000	0.82	158	1.70	1.70			80.00	76.00		
B-5	20.00		193.000	0.91	158	1.90	1.90			83.00	77.00		
B-6	25.00		196.650	0.95	158	2.00	2.00			88.00	79.00		
B-6	30.00	16:35	200.524	0.80	158	1.64	1.64			92.00	80.00		
STOP	30.00		201.059										
A-1	35.00	18:10	204.300	0.53	157	1.10	1.10			78.00	81.00		
A-2	40.00		207.800	0.80	158	1.60	1.60			81.00	81.00		
A-3	45.00		211.500	0.85	158	1.80	1.80			84.00	82.00		
A-4	50.00		215.500	0.90	158	1.85	1.85			86.00	81.00		
A-5	55.00		219.500	0.90	158	1.85	1.85			87.00	82.00		
A-6	60.00	18:40	222.938	0.67	158	1.40	1.40			89.00	82.00		
END													

check
after part B
= 0.012 cm @ ^

FIN/K LENT
CHECK
0.015 cm e 8 in.

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 5 MIN

TRAVERSE POINT NUMBER	SAMPLING TIME, min.	CLOCK TIME (24 hr. clock)	GAS METER READING (V_m) ft^3	VELOCITY HEAD (w_p) in. H_2O	ORIFICE PRESSURE DIFFERENTIAL (Δh) in. H_2O		STACK TEMPERATURE (t_s) °F #1	DRY GAS METER TEMPERATURE (t_{gm}) °F		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F #3	IMPINGER TEMPERATURE, °F #4
					DESIRED	ACTUAL		INLET ($t_{m,i}$) °F	OUTLET ($t_{m,o}$) °F			
B-1	0	1625	178.778									
B-1	5	1630	181.9	0.6	1.2	1.2	157	76	76	1	261	61
B-2	10	1635	185.5	0.78	1.6	1.6	158	78	79	1	237	55
B-3	15	1640	187.0	0.82	1.7	1.7	158	80	76	1	247	55
B-4	20	1645	193.0	0.91	1.9	1.9	158	85	77	1	242	57
B-5	25	1650	196.65	0.95	2.0	2.0	158	88	77	1	237	57
B-6	30	1655	200.524	0.80	1.64	1.64	158	92	80	2	254	61
A-1	35	1700	200.630		X	X	157	83	81		271	
A-1	40	1810	201.059		X	X	157	78	81	2	285	57
A-2	45	1815	204.3	0.53	1.1	1.1	157	81	81	2	280	52
A-2	50	1820	207.5	0.8	1.6	1.6	158	84	82	2	274	54
A-3	55	1825	211.5	0.85	1.8	1.8	158	86	81	2	279	56
A-4	60	1830	215.5	0.90	1.85	1.85	158	87	82	2	240	58
A-5	65	1835	219.5	0.90	1.85	1.85	158	87	82	2	240	58
A-6	70	1840	222.938	0.67	1.4	1.4	158	89	82	2	235	61

COMMENTS:	AFTER PORT CHANGE PROBE HEATER DEVELOPED A SHORT. DISASSEMBLED PROBE FROM TRAIN REPAIRED WIRING REASSEMBLED AND PERFORMED ANOTHER LEAK CHECK 1 0.015 CFM @ 5 in.
-----------	--

SAMPLING DATA

PLANTHONSANTO - SODA SPRINGS
 DATE8/16/88
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEMill
 RUN NUMBER 1.00
 OPERATORFLB
 AMBIENT TEMPERATURE 75.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -0.60
 FILTER NUMBERM-2
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSURED MOISTURE, % 30.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-12
 METER DELTA Hg 1.79
 K FACTOR 2.00
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99430
 FINAL LEAK CHECK 0.005 @ 8" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol), cu.ft	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F						Pump Vacuum in. Hg	
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Inlet (Ts in)	Outlet (Ts out)		Inlet Exit
	0.00	16:25	74.624												
B-1	5.00		77.900	0.57	158	1.20					78.00	77.00			
B-2	10.00		81.600	0.75	158	1.60					78.00	77.00			
B-3	15.00		85.400	0.80	158	1.70					81.00	77.00			
B-4	20.00		89.200	0.81	158	1.70					86.00	78.00			
B-5	25.00		93.100	0.90	158	1.90					90.00	80.00			
B-6	30.00	16:35	97.076	0.87	158	1.80					93.00	81.00			
STOP	30.00	18:10	97.194												
A-1	35.00	18:15	100.400	0.96	158	1.20					80.00	78.00			
A-2	40.00		103.400	0.68	159	1.40					81.00	80.00			
A-3	45.00		106.400	0.75	158	1.60					83.00	81.00			
A-4	50.00		110.400	0.77	158	1.60					87.00	82.00			
A-5	55.00		114.400	0.85	159	1.80					93.00	84.00			
A-6	60.00	18:40	118.281	0.84	159	1.80					97.00	86.00			
END															

switched 1st & 4th
impinger for better sizing

started BIS 1645
end 1657

FIELD DATA

PLANT MONSANTO SODA SPRINGS
DATE 08-16-85
SAMPLING LOCATION OUTLET B
SAMPLE TYPE M.M.I.I.
RUN NUMBER 1
OPERATOR JLS
AMBIENT TEMPERATURE 75
BAROMETRIC PRESSURE 24.13
STATIC PRESSURE (PSI) 11
FILTER NUMBER (S) W-2

PROBE LENGTH AND TYPE
NOZZLE I.D. #1 (0.250 DIA)
ASSUMED MOISTURE %
SAMPLE BOX NUMBER 81
METER BOX NUMBER KAC #12
METER AN 1.79
K FACTOR 2.076
PROBE HEATER SETTING 60
HEATER BOX SETTING 230
REFERENCE 99 JA

V = 9943

SCHEMATIC OF TRAVERSE POINT LAYOUT
READ AND RECORD ALL DATA EVERY 5 MINUTES

initial leak ✓ 0.010 @ 10"

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24-hr CLOCK)	GAS METER READING (V _g) L ³	VELOCITY HEAD (V _g) in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (psi) in. H ₂ O		STACK TEMPERATURE (T _g) °F	DRY GAS METER TEMPERATURE (T _g) °F		PUMP VACUUM in. Hg	SAMPLE BOX TEMPERATURE °F	IMPINGER TEMPERATURE °F
					DESIRED	ACTUAL		INLET (T _{in}) °F	OUTLET (T _{out}) °F			
B 1	5	1630	74.624	.57	1.2	1.2	158	78	77	2	270	68
2	10	1635	81.6	.75	1.6	1.6	158	78	77	3	265	64
3	15	1640	85.4	.8	1.7	1.7	158	81	77	3	253	67
4	20	1645	89.2	.81	1.7	1.7	158	86	78	3	263	69
5	25	1650	93.1	.9	1.9	1.9	158	90	80	3	268	71
6	30	1655	97.076	.87	1.8	1.8	158	93	81	3	261	70
end of port leak ✓ .008 @ 8"												
changed ports leak ✓ .010 @ 10"												
A 1	35	1810	97.194	end	1.2	1.2	158	80	78	3	272	72
2	40	1820	100.4	.56	1.4	1.4	159	81	80	3	264	56
3	45	1825	103.4	.68	1.6	1.6	158	83	81	3	265	58
4	50	1830	106.4	.75	1.6	1.6	158	87	82	3	250	68
5	55	1835	110.4	.77	1.8	1.8	159	93	84	3	263	66
6	60	1840	114.4	.85	1.8	1.8	159	97	86	3	255	69
			118.281	.84								

final leak ✓ .005 @ 8"

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8/16/88
 SAMPLING LOCATION ..OUTLET C
 SAMPLE TYPEM111
 RUN NUMBER 1.00
 OPERATORCMR
 AMBIENT TEMPERATURE 75.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Ps) -0.60
 FILTER NUMBER -1.00
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 50.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-8
 METER DELTA Hg 1.69
 K FACTOR 1.96
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/BAS METER FACTOR (V) ... 0.99650
 FINAL LEAK CHECK 0.005 @ 8" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Size	Adsorbent Trap	Dry Gas Meter			
										Inlet (Tm in)	Outlet (Tm out)	Ingoing Exit	
	0.00	4:25	661.381										
B-1	5.00		664.700	0.61	152	1.20	1.20			74.00	74.00		
B-2	10.00		668.500	0.84	157	1.70	1.70			77.00	74.00		
B-3	15.00		672.200	0.84	157	1.70	1.70			82.00	75.00		
B-4	20.00		676.100	0.84	157	1.65	1.65			88.00	76.00		
B-5	25.00		679.800	0.73	157	1.40	1.40			88.00	78.00		
B-6	30.00	4:35	683.435	0.78	157	1.45	1.45			93.00	79.00		
STOP	30.00		684.625										
A-1	35.00	4:40	687.500	0.76	157	1.10	1.10			80.00	78.00		
A-2	40.00		691.100	0.76	157	1.50	1.50			80.00	80.00		
A-3	45.00		694.800	0.85	157	1.50	1.50			85.00	79.00		
A-4	50.00		698.700	0.87	157	1.70	1.70			89.00	80.00		
A-5	55.00		702.600	0.78	157	1.70	1.70			92.00	81.00		
A-6	60.00	4:40	706.470	0.84	159	1.50	1.50			94.00	83.00		
END													

INITIAL LEAK .016 @ 10" Hg } A-
FINAL LEAK .010 @ 8" Hg }
FIELD DATA .010 @ 10" Hg }

PLANT MONSANTO SODA SPRINGS
DATE 08-16-88
SAMPLING LOCATION OUTLET C
SAMPLE TYPE H₂O
RUB NUMBER 1
OPERATOR C. N. RANGARAO
AMBIENT TEMPERATURE
BAROMETRIC PRESSURE - 0.60
STATIC PRESSURE (PSI) N-3
FILTER NUMBER (4) N-3

U
PROBE LENGTH AND TYPE 8' SS. W/ CLASS LINEAR
NOZZLE I.D. _____
ASSUMED MOISTURE % _____
SAMPLE BOX NUMBER _____
METER BOX NUMBER RAC 34 B
METER AM 1.67
C FACTOR 1.96
PROBE HEATER SETTING 250
HEATER BOX SETTING 250
REFERENCE AB

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 5 MINUTES

[illegible]

COMMENTS:

472
EPA (Doc) 235

7777

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8/16/88
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEM111
 RUN NUMBER 1.00
 OPERATORJAE
 AMBIENT TEMPERATURE 82.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) 0.25
 FILTER NUMBERN-4
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.008
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 30.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-4
 METER DELTA HD 1.78
 K FACTOR 2.04
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL PN/A
 DRY/BAG METER FACTOR (Y) ... 1.00750
 FINAL LEAK CHECK 0.011 @ 7" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol), cu.ft	Velocity Head (del Pn), in. H2O	Stack Ts, deg. F	Drifce Pressure		Temperatures: deg. F						Pump Vacuum in. Hg
						Differential		Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			Impinger Exit	
						Desired	Actual			Inlet (Ta in)	Outlet (Ta out)			
	0.00	16:25	482.458											
B-1	5.00		485.730	0.54	159	1.11				79.00	77.00			
B-2	10.00		489.530	0.78	158	1.61				89.00	79.00			
B-3	15.00		493.530	0.84	159	1.73				93.00	79.00			
B-4	20.00		497.410	0.78	159	1.61				96.00	80.00			
B-5	25.00		501.260	0.78	158	1.61				96.00	82.00			
B-6	30.00	16:55	504.966	0.67	158	1.38				98.00	83.00			
STOP	30.00	18:10	505.284											
A-1	35.00	18:15	508.690	0.56	160	1.15				88.00	88.00			
A-2	40.00		512.300	0.66	160	1.36				96.00	89.00			
A-3	45.00		515.940	0.68	160	1.40				99.00	89.00			
A-4	50.00		519.740	0.74	160	1.52				101.00	89.00			
A-5	55.00		524.080	1.10	160	2.27				102.00	89.00			
A-6	60.00	18:40	528.503	1.10	160	2.27				103.00	90.00			
END														

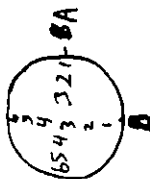
7777

QRSAT 1730-17.50

FIELD DATA

INITIAL LKJ = 00012
PLANT MONSANTO SODA SPRINGS
DATE 08-16-88

PROBE LENGTH AND TYPE 8' S.S.
 NOZZLE I.D. #5 (0.1-0.250)
 ASSUMED MOISTURE: 30
 SAMPLE BOX NUMBER N/A
 HEATER BOX NUMBER PAC #4
 HEATER A.D. #178
 FACTOR 2.06
 PROBE HEATER SETTING 250
 HEATER BOX SETTING 260
 REFERENCE AQ N/A



SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 5 MINUTES

TRAVERSE POINT NUMBER	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V_g), ft ³	VELOCITY HEAD (V_g), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (Δh), in. H ₂ O		STACK TEMPERATURE (T_s), °F	DRY GAS METER TEMPERATURE (T_{gm}), °F		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	HMPINDER TEMPERATURE, °F
				DESIRED	ACTUAL		INLET (T_{gi}), °F	OUTLET (T_{go}), °F			
	SAMPLING TIME, min										
	0	482.458								# 3	# 4
B-1	5	485.73	0.54	1.11	1.11	159	79	77	1.5	273	74
B-2	10	489.53	0.78	1.08	1.08	158	89	79	2.0	248	56
B-3	15	493.53	0.84	1.73	1.73	159	93	79	2.5	259	57
B-4	20	497.41	0.78	1.61	1.61	159	96	80	2.5	265	61
B-5	25	501.26	0.78	1.61	1.61	158	96	82	2.5	269	64
B-6	30	504.966	0.67	1.38	1.38	158	98	83	2.0	271	64
	35	505.284									
A-1	40	508.69	0.56	1.15	1.15	160	88	88	1.5	269	66
A-2	45	512.30	0.66	1.36	1.36	160	96	89	2.0	260	59
A-3	50	515.94	0.68	1.40	1.40	160	99	89	2.0	261	59
A-4	55	519.74	0.74	1.52	1.52	160	101	89	2.5	256	62
A-5	60	524.09	1.10	2.27	2.27	160	102	89	3.0	260	59
A-6		528.503	1.10	2.27	2.27	160	103	90	3.0	258	59

COMMENTS:

APPENDIX D.2 - Test Run No. 2, 8/17/88

SAMPLING DATA

PLANTKORANTO-BOMA SPRINGS
 DATE8/17/80
 SAMPLING LOCATIONINLET
 SAMPLE TYPEWELL
 RUN NUMBER2.00
 OPERATORMMH/DTU
 AMBIENT TEMPERATURE70.00
 BAROMETRIC PRESSURE24.17
 STATIC PRESSURE (Pa)-7.30
 FILTER NUMBERN-10
 RUN/SAMPLE VOLUME0.010
 INITIAL LEAK CHECK
 LAB TRAP NUMBER

PROBE LENGTH AND TYPE10.3FT, BLASS
 HEIGHT OF LOCATION(ft) 69.00
 NOZZLE I.D. 0.248
 ASSUMED VISCOSITY, μ 40.00
 SAMPLE NO. NUMBER
 METER NO. NUMBERDAC-3
 METER DELTA IN 1.91
 K FACTOR 1.63
 PRIME HEATER SETTING 250.00
 HEATER NO. SETTING 250.00
 REFERENCE REL P M/A
 RUN/NO. METER FACTOR (V) ... 0.99960
 FINAL LEAK CHECK 0.015 @ 4" Hg

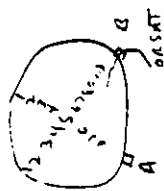
SCHEMATIC OF TOWER POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock)	Clock Time (24-hr Clock)	Gas Meter Reading (%)	Velocity Head (in. H ₂ O)	Stack Temp. (in. H ₂ O)	Orifice Pressure		Temperatures deg. F				
						Differential (in. H ₂ O)	Static (in. H ₂ O)	Dry Gas Meter				
								Filter	Moisture (lb/lb)	Inlet (To In)	Outlet (To Exit)	Impinger Vacuum In. Hg
Desired Actual Probe Size												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂ O deg. F												
In. H ₂												

1.12 @ 03/10/2017
1.12 @ 03/10/2017

FIELD DATA

PLANT MONSANTO
DATE 08-17-83
SAMPLING LOCATION INLET
SAMPLE TYPE M III
RUN NUMBER 2
OPERATOR MCH
AMBIENT TEMPERATURE 70°
BAROMETRIC PRESSURE 29.74 Hg
STATIC PRESSURE (P) -7.3 H₂O
FILTER NUMBER (A) W-10



SCHEMATIC OF TRAVERSE POINT LAYOUT
READ AND RECORD ALL DATA EVERY 25 MINUTES
OR SAT 0947-9491
1002-1003, 1010-1015

TRAVERSE POINT NUMBER	SAMPLING TIME min	CLOCK TIME	GAS METER READING (ft ³ /min)	VELOCITY HEAD (in. H ₂ O)	ORIFICE PRESSURE DIFFERENTIAL (in. H ₂ O)		STACK TEMPERATURE (°F)	DRY GAS METER TEMPERATURE (°F)		PUMP VACUUM in. Hg	SAMPLE BOX TEMPERATURE °F	IMPINGER TEMPERATURE °F
					DESIRED	ACTUAL		INLET (T _{in})	OUTLET (T _{out})			
B-1	2.5	0942	558.2	.88	1.35	1.35	163	70	66	5.0	250	60
2	5	0945	557.63	.88	1.35	1.35	162	70	69	5.0	265	52
3	7.5	0947	561.4	.82	1.35	1.35	162	74	66	5.0	268	52
4	10	0950	562.7	.82	1.35	1.35	162	74	67	5.0	269	52
5	12.5	0952	564.4	.82	1.35	1.35	161	76	69	5.0	267	53
6	15	0955	566.1	.93	1.54	1.54	161	80	70	5.0	266	57
7	17.5	0957	567.7	.92	1.52	1.52	161	81	71	5.0	266	57
8	20	1000	569.4	.74	1.22	1.22	161	85	73	5.0	262	51
9	22.5	1002	571.0	.88	1.45	1.45	161	86	74	6.0	257	66
10	25	1005	572.8	1.05	1.73	1.73	159	91	77	5.0	254	69
11	27.5	1007	575.0	1.10	1.82	1.82	160	93	79	5.0	251	72
12	30	1010	576.66	0.82	1.35	1.35	157	97	81	6.0	249	72
A-1	30	1015	576.862				LEAK CHECK OK					
2	35	1017	579.1	1.65	2.72	2.72	159	89	86	10.0	241	57
3	37.5	1019	581.8	1.45	2.72	2.72	160	93	86	10.0	241	52
4	40	1022	582.5	1.5	2.77	2.77	161	91	87	10.0	235	50
5	42.5	1025	585.7	1.5	2.77	2.77	158	91	87	10.0	242	53
6	45	1027	587.7	1.3	2.15	2.15	161	92	88	10.0	234	55
7	47.5	1030	589.65	1.1	1.82	1.82	163	92	88	9.0	232	54
8	50	1033	591.4	0.73	1.20	1.20	163	93	88	6.5	231	55
9	52.5	1035	592.7	0.58	0.96	0.96	164	94	88	5.5	234	55
10	55	1037	594.2	0.50	0.83	0.83	164	94	88	5.0	236	57
11	57.5	1040	595.6	0.64	1.05	1.05	163	92	88	5.5	238	55

COMMENTS:

SAMPLING DATA

PLANT KANSASITO - SODA SPRINGS
 DATE 8-17-68
 SAMPLING LOCATION .. OUTLET STACK A
 SAMPLE TYPE R111
 RUN NUMBER 2.00
 OPERATOR GOR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 29.17
 STATIC PRESSURE (Ps) -0.40
 FILTER NUMBER B-16
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.020
 TAG TRAP NUMBER

PROBE LENGTH AND TYPE 96", BLASS
 HEIGHT OF LOCATION(ft)..... 49.00
 NOZZLE I.D. 0.231
 ASSUMED MOISTURE, % 39.00
 SAMPLE DOI NUMBER NA
 METER DOI NUMBER BAC-7
 METER DELTA IN 1.77
 K FACTOR 1.43
 PROBE HEATER SETTING 250.00
 HEATER DOI SETTING 250.00
 REFERENCE DEL P N/A
 DRY/NAO METER FACTOR (V) ... 1.00350
 FINAL LEAK CHECK 0.001 @ 8" Hg

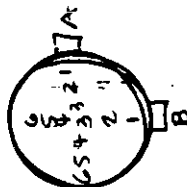
SCHEMATIC OF TRANSVERSE POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock)	Clock	Gas Meter Reading (Vol), cu.ft	Velocity Head (cal Ps), in. H2O	Stack To, in. H2O	Drifts		Temperatures deg. F		Dry Gas Meter		Filter		Adsorbent		Trap		Inlet		Outlet		Impinger		Vacuum	
						Differential (del H, in. H2O)	Probe Size	Desired	Actual	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)	Inlet (To In)	Exit (To out)
A1	0.00	9:40	223.750	0.80	160	1.30	1.30			280		44.00	53.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00
A2	3.00		227.000	0.83	161	1.40	1.40			280		72.00	56.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00
A3	10.00		236.300	0.90	160	1.50	1.50			275		80.00	58.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00	48.00
A4	15.00		233.000	0.88	160	1.40	1.40			273		84.00	63.00	53.00	53.00	53.00	53.00	53.00	53.00	53.00	53.00	53.00	53.00	53.00	53.00
A5	20.00		237.300	0.82	161	1.35	1.35			244		82.00	65.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00
A6	25.00		240.900	0.70	158	1.20	1.20			235		76.00	68.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00	62.00
STOP	30.00	10:10	244.234	0.70	158	1.20	1.20																		
	30.00	10:10	244.435																						
B1	35.00	10:50	247.850	0.70	162	1.20	1.20			245		81.00	73.00	63.00	63.00	63.00	63.00	63.00	63.00	63.00	63.00	63.00	63.00	63.00	63.00
B2	40.00		251.250	0.85	161	1.40	1.40			239		88.00	75.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00
B3	45.00		254.800	0.90	162	1.50	1.50			235		93.00	77.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00
B4	50.00		258.200	0.78	162	1.30	1.30			231		95.00	82.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00
B5	55.00		261.600	0.82	163	1.40	1.40			231		96.00	81.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00
B6	60.00	11:15	264.950	0.75	164	1.20	1.20			252		90.00	82.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00
END																									

STARTED INTEGRATED GAS SAMPLE AT
940: ENDED @ 1000.

FIELD DATA

PLANT MANUSCRIPT
DATE 06-11-88
SAMPLING LOCATION: OUTLET A
SAMPLE TYPE: H1113
RUN NUMBER: 2
OPERATOR: B. D. ROUES
AMBIENT TEMPERATURE: 24.17
BAROMETRIC PRESSURE: 29.6 in.
STATIC PRESSURE (P_s): 0.6 in.
FILTER NUMBER (H): W-7



PROBE LENGTH AND TYPE: 8 ft
NOZZLE I.D.: 1/2 in.
ASSUMED MOISTURE: 39
SAMPLE BOX NUMBER: 848 H7
METER BOX NUMBER: 848 H7
METER AN: 1.77
K FACTOR: 1.65
PROBE HEATER SETTING: 1A
HEATER BOX SETTING: 54.2
REFERENCE AN:

INITIAL LEAK = 0.02
cfm @ 4 in.

SCHEMATIC OF TRAVERSE POINT LAYOUT
READ AND RECORD ALL DATA EVERY 5 MINUTES

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _g), mV	VELOCITY HEAD (V _h), in. H ₂ O	ORIFICE PRESSURE DIFFERENTIAL (ΔP), in. H ₂ O	STACK TEMPERATURE (T _s), °F	DRY GAS METER TEMPERATURE (T _g), °F	PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	WINDING TEMPERATURE, °F
A-1	5	945	223.750	0.80	1.3	160	64	53	280	56
A-2	10	950	230.3	0.83	1.4	161	72	56	280	48
A-3	15	955	233.	0.90	1.5	160	80	58	275	48
A-4	20	1000	237.3	0.88	1.4	160	86	63	273	53
A-5	25	1005	240.9	0.82	1.3	161	82	65	244	62
A-6	30	1010	244.234	0.70	1.2	158	76	68	235	62
			LEAK CHECK 0.01 CFM @ 8 in.				BEFORE PORT A			
			LEAK CHECK 0.01 CFM @ 8 in.				AFTER PORT A			
B-1	35	1040	244.435	0.65	1.1	162	78	70	272	63
			STOPPED @ 1041:11 DUE TO PROBLEMS AT OUTLET D							
B-1	STARTED	1046	245.230							
B-1	35	1050	247.85	0.70	1.2	162	81	73	245	63
B-2	40	1055	251.25	0.85	1.4	161	88	75	235	51
B-3	45	1100	254.80	0.9	1.5	162	93	77	235	52
B-4	50	1105	258.2	0.78	1.3	162	93	82	231	53
B-5	55	1110	261.6	0.82	1.4	163	96	81	251	58
B-6	60	1115	264.950	0.75	1.2	164	98	82	252	60
			FINAL LEAK CHECK 0.001 CFM @ 8 in.							

COMMENTS:

SAMPLING DATA

PLANTNONSANTO-SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEH111
 RUN NUMBER 2.00
 OPERATORFLB
 AMBIENT TEMPERATURE 78.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Ps) -0.25
 FILTER NUMBERW-6
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.016
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE11', GLASS
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBERB2
 METER BOX NUMBERRAC-3
 METER DELTA HQ 1.79
 K FACTOR 1.65
 PROBE HEATER SETTING 80%
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99430
 FINAL LEAK CHECK 0.008 @ 6" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Va), cu.ft	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Size	Adsorbent Trap	Dry Gas Meter			
										Inlet (Ts in)	Outlet (Ts out)	Impinger Exit	
	0.00	9:40	18.554										
A1	5.00	9:45	21.400	0.54	159	0.89		231		70.00	66.00	70.00	2.00
A2	10.00	9:50	24.900	0.69	158	1.10		242		74.00	68.00	54.00	3.00
A3	15.00	9:55	27.700	0.74	160	1.20		238		83.00	71.00	55.00	3.00
A4	20.00	10:00	31.100	0.80	159	1.30		245		92.00	76.00	59.00	3.00
A5	25.00	10:05	34.700	0.86	157	1.40		251		86.00	75.00	59.00	3.00
A6	30.00	10:10	38.234	0.82	156	1.30		242		85.00	76.00	59.00	3.00
STOP		10:45	38.529										
B1	35.00	10:50	41.400	0.57	158	0.94		270		81.00	80.00	68.00	3.00
B2	40.00	10:55	44.700	0.72	159	1.20		260		83.00	80.00	54.00	3.00
B3	45.00	11:00	48.000	0.79	159	1.30		267		88.00	82.00	49.00	3.00
B4	50.00	11:05	51.400	0.82	159	1.30		258		92.00	84.00	54.00	3.00
B5	55.00	11:10	54.700	0.82	159	1.30		263		93.00	85.00	54.00	3.00
B6	60.00	11:15	58.110	0.80	159	1.30		261		96.00	86.00	55.00	3.00
END													

M/ 8/30/

SAMPLING DATA

PLANT HONOLULU-800A SPRINGS
 DATE 8-17-88
 SAMPLING LOCATION ..OUTLET C
 SAMPLE TYPE H111
 RUN NUMBER 2.00
 OPERATOR CWR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (PS) -0.25
 FILTER NUMBER N-9
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK .. 0.015
 LEAK TRAP NUMBER

PROBE LENGTH AND TYPE 1/4", BLASS
 HEIGHT OF LOCATION(FT)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED HUMIDITY, % 39.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBER RAC-8
 METER DELTA IN 1.69
 K FACTOR 1.33
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL P M/A
 DRY/DAS METER FACTOR (V) ... 0.99650
 FINAL LEAK CHECK 0.004 @ 3" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min. Clock	Clock (24-hr Clock)	Gas Meter Reading (Wh), cu.ft	Velocity Head (del Ps), in. H2O	Stack Temp, deg. F	Orifice Pressure		Temperatures deg. F			
						Differential (del H, in. H2O)	Filter Trap	Adsorbent Trap	Inlet (To In)	Outlet (To out)	Exhaust in. Hg
A1	0.00 9:42		707.634	0.33	150	1.10	281		73.60	68.00	77.00 1.00
A2	3.00 9:47		710.800	0.44	157	1.10	228		80.00	70.00	64.00 2.00
A3	10.00 9:52		714.000	0.60	157	1.20	246		87.60	74.00	68.00 2.00
A4	13.00 9:57		717.400	0.80	156	1.20	241		88.00	76.00	77.00 3.00
A5	20.00 10:02		720.200	0.80	156	1.30	246		87.00	76.00	84.00 3.00
A6	25.00 10:07		724.500	0.85	156	1.20	239		87.60	78.00	75.00 2.00
A6	30.00 10:12		728.217	0.80	156	1.20					
STOP	10:45		728.603								
B1	35.00 10:50		732.000	0.54	151	1.10	272		81.00	80.00	64.00 2.00
B2	40.00 10:55		735.300	0.75	150	1.15	283		87.00	81.00	58.00 2.00
B3	45.00 11:00		738.700	0.75	157	1.15	280		90.00	83.00	59.00 2.00
B4	50.00 11:05		742.100	0.80	154	1.25	284		93.00	84.00	60.00 2.00
B5	55.00 11:10		745.600	0.82	157	1.30	286		95.00	85.00	62.00 3.00
B6	60.00 11:15		749.048	0.75	158	1.15	281		93.00	86.00	64.00 3.00
END											

18

SAMPLE DATA

PLANTMORGANTO - BOMA SPRINGS
 DATE6-17-80
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEMILL
 RUN NUMBER2.00
 OPERATIONJME
 AMBIENT TEMPERATURE80.00
 BAROMETRIC PRESSURE24.17
 STATIC PRESSURE (Pa)-0.23
 FILTER NUMBERB-6
 MIN. SAMPLE VOLUME
 INITIAL LEAK CHECK0.005
 TAG TRAP NUMBER
 PROBE LENGTH AND TYPE9", BLADE
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE NO. NUMBER100
 METER NO. NUMBERDAC-4
 METER SERIA NO 1.70
 K FACTOR 0.91
 PROBE HEATER SETTING 250.00
 HEATER NO. SETTING 240.00
 REFERENCE DEL PM/A
 DRY/NAS METER FACTOR (V) ... 1.00750
 FINAL LEAK CHECK 0.000 @ 3" Hg

SCHEMATIC OF THERMOPILE POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock) Min. Clock	Gas Meter Reading (W), cu.ft	Velocity Head (vel Pa), in std. in. H ₂ O deg. F	Stack To, deg. F	Orifice Pressure		Filter Adsorbent Trap	Temperature: deg. F				Pump Vacuum in. Hg	
					Differential (del H, in. H ₂ O)	Probe Delta (in mt)		Dry Gas Meter		Inlet (To in)	Outlet (To mt)		Exhaust Exit
								Actual	Desired				
	0.00 9:40	320.447											
A1	5.00 9:45	331.100	0.64	130	0.40	0.40	263		91.00	70.00	44.00	1.00	
A2	10.00 9:50	333.600	0.74	130	0.40	0.40	270		99.00	81.00	41.00	1.50	
A3	15.00 9:55	336.100	0.78	139	0.71	0.71	263		103.00	83.00	39.00	1.50	
A4	20.00 10:00	338.910	0.84	139	0.77	0.77	270		104.00	85.00	40.00	1.50	
A5	25.00 10:05	341.770	0.90	138	0.82	0.82	262		100.00	87.00	40.00	1.50	
A6	30.00 10:10	344.330	0.82	137	0.73	0.73	263		95.00	86.00	41.00	1.50	
STOP	30.00 10:45	344.600											
B1	35.00 10:50	347.310	0.70	139	0.71	0.71	263		80.00	83.00	36.00	1.00	
B2	40.00 10:55	350.940	1.00	139	1.04	1.04	270		89.00	85.00	36.00	2.00	
B3	45.00 11:00	353.190	2.20	139	2.00	2.00	260		95.00	85.00	36.00	2.50	
B4	50.00 11:05	358.000	0.84	139	0.77	0.77	260		95.00	85.00	39.00	1.50	
B5	55.00 11:10	360.730	0.82	139	0.73	0.73	263		94.00	85.00	43.00	1.50	
B6	60.00 11:15	363.210	0.64	139	0.60	0.60	260		94.00	86.00	43.00	1.50	
END													

0.005 @ 7"

0.008 @ 5

0.008 @ 5

PLANT MONKANTO

DATE 08-17-88

SAMPLING LOCATION OUTLET D

SAMPLE TYPE M LLI

RUN NUMBER 2

OPERATOR JAE

AMBIENT TEMPERATURE

BAROMETRIC PRESSURE 24.17

STATIC PRESSURE (P_s) W-8

FIELD DATA



PROBE LENGTH AND TYPE 8' GLDS
 NOZZLE I.D. 2.50
 ASSUMED MORTURE % 39
 SAMPLE BOX NUMBER N/A
 METER BOX NUMBER BAC 34
 METER AN 1.78
 K-FACTOR .314
 PROBE HEATER SETTING 250
 HEATER BOX SETTING 250
 REFERENCE 09 117

9/14 @ 1:00
 .61 @ 1:20
 1.11 @ 1:50

SCHEMATIC OF TRAVERSE POINT LAYOUT READ AND RECORD ALL DATA EVERY 5 MINUTES

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _g)	VELOCITY HEAD (W _g)	ORIFICE PRESSURE DIFFERENTIAL (W _o)		STACK TEMPERATURE (T _s)	DRY GAS METER TEMPERATURE		PUMP VACUUM (in. Hg)	SAMPLE BOX TEMPERATURE (°F)	IMPINGER TEMPERATURE (°F)
					DESIRED	ACTUAL		INLET (T _{in})	OUTLET (T _{out})			
A 1	0	9:40	528.667	0.66	0.60	0.60	158	91	78	1.0	263	64
A 2	5	9:45	533.60	0.77	.68	.68	158	99	81	1.5	270	61
A 3	10	9:50	538.41	0.84	.71	.71	159	103	83	1.5	265	59
A 4	15	9:55	541.77	0.90	.77	.77	158	104	85	1.5	270	60
A 5	20	10:00	544.538	0.82	.82	.82	157	100	87	1.5	262	60
A 6	25	10:05	544.680	0.82	.75	.75	159	95	86	1.5	265	61
A 7	30	10:10	547.31	0.78	.71	.71	159	88	85	1.0	285	56
A 8	35	10:15	550.94	1.80	.64	.64	159	89	85	2.0	290	56
A 9	40	10:20	555.19	2.20	2.0	2.0	159	95	85	2.5	280	56
A 10	45	10:25	558.00	0.84	0.77	0.77	159	95	85	1.5	280	59
A 11	50	10:30	562.210	0.82	0.75	0.75	159	94	85	1.5	283	63
A 12	55	10:35		0.66	0.60	0.60	159	94	86	1.5	280	63
A 13	60	10:40										
A 14												
A 15												
A 16												
A 17												
A 18												
A 19												
A 20												
A 21												
A 22												
A 23												
A 24												
A 25												
A 26												
A 27												
A 28												
A 29												
A 30												

COMMENTS

EPA (Dw) 255

APPENDIX D.3 - Test Run No. 3, 8/17/88

PLANTMUSANTO-BODA SPRINGS
 DATE8/17/88
 SAMPLING LOCATION ..INLET
 SAMPLE TYPEHILL
 RUN NUMBER3.00
 OPERATORMM/JTB
 AMBIENT TEMPERATURE ..80.00
 BAROMETRIC PRESSURE ..24.17
 STATIC PRESSURE (PS) ..-7.30
 FILTER NUMBER8-13
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK .. 0.010
 LAD TRAP NUMBER

PROBE LENGTH AND TYPE10-SFT, GLASS
 HEIGHT OF LOCATION(FT)..... 65.00
 NOZZLE I.D. 0.240
 ASSUMED MOISTURE, % 35.00
 SAMPLE NO. NUMBER
 METER NO. NUMBERBAC-3
 METER DELTA IN 1.91
 K FACTOR 1.63
 PROBE HEATER SETTING 250.00
 HEATER NO. SETTING 250.00
 REFERENCE DEL. P M/A
 DRY/NO. METER FACTOR (V) ... 0.9960
 FINAL LEAK CHECK 0.013 @ 10" Hg

SCHEMATIC OF TRANSDUCER POINT LAYOUT

Traverse Point Number	Clock	Supplying Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Pa), in std. in. H ₂ O deg. F	Orifice Pressures		Temperatures deg. F						Dry Gas Meter	Filter	Adjustment Trap	Inlet (To In)	Outlet (To out)	Impinger Exit	Vacuum in. Hg	Pump	
					Differential (del H, in. H ₂ O)	Desired Actual	Probe Delta	Inlet	Trap	Inlet	Trap	Inlet									Trap
0.00	13125	598.937																			
B1	2.30	600.000		1.60	163	163	2.34	2.34	2.34	235		84.00	85.00	85.00	84.00	235		84.00	85.00	85.00	84.00
B2	3.00	602.000		1.70	162	162	2.80	2.80	2.80	239		86.00	87.00	87.00	86.00	239		86.00	87.00	87.00	86.00
B3	7.30	604.800		1.70	162	162	2.80	2.80	2.80	242		87.00	88.00	88.00	87.00	242		87.00	88.00	88.00	87.00
B4	10.00	607.000		1.30	161	161	2.47	2.47	2.47	250		89.00	90.00	90.00	89.00	250		89.00	90.00	90.00	89.00
B5	12.30	609.100		1.10	161	161	1.81	1.81	1.81	249		90.00	91.00	91.00	90.00	249		90.00	91.00	91.00	90.00
B6	15.00	610.900		1.10	161	161	1.81	1.81	1.81	234		91.00	92.00	92.00	91.00	234		91.00	92.00	92.00	91.00
B7	17.30	612.000		0.68	161	161	1.13	1.13	1.13	231		92.00	93.00	93.00	92.00	231		92.00	93.00	93.00	92.00
B8	20.00	613.900		0.48	161	161	0.79	0.79	0.79	233		91.00	92.00	92.00	91.00	233		91.00	92.00	92.00	91.00
B9	22.30	614.900		0.48	162	162	0.79	0.79	0.79	234		91.00	92.00	92.00	91.00	234		91.00	92.00	92.00	91.00
B10	25.00	616.300		0.42	160	160	0.69	0.69	0.69	232		94.00	95.00	95.00	94.00	232		94.00	95.00	95.00	94.00
B11	27.30	617.000		0.42	162	162	0.69	0.69	0.69	234		94.00	95.00	95.00	94.00	234		94.00	95.00	95.00	94.00
B12	30.00	618.990		0.34	162	162	0.34	0.34	0.34	234		94.00	95.00	95.00	94.00	234		94.00	95.00	95.00	94.00
STOP		619.320																			
A1	32.30	621.100	16105	0.88	163	163	1.43	1.43	1.43	310		94.00	95.00	95.00	94.00	310		94.00	95.00	95.00	94.00
A2	33.00	623.000	16107	0.88	163	163	1.43	1.43	1.43	305		90.00	91.00	91.00	90.00	305		90.00	91.00	91.00	90.00
A3	37.30	623.900		0.88	163	163	1.43	1.43	1.43	291		90.00	91.00	91.00	90.00	291		90.00	91.00	91.00	90.00
A4	40.00	625.700		0.88	163	163	1.43	1.43	1.43	289		91.00	92.00	92.00	91.00	289		91.00	92.00	92.00	91.00
A5	42.30	627.300		0.76	161	161	1.30	1.30	1.30	279		93.00	94.00	94.00	93.00	279		93.00	94.00	94.00	93.00
A6	43.00	629.200		0.76	163	163	1.30	1.30	1.30	271		93.00	94.00	94.00	93.00	271		93.00	94.00	94.00	93.00
A7	47.30	631.100		0.88	163	163	1.43	1.43	1.43	276		92.00	93.00	93.00	92.00	276		92.00	93.00	93.00	92.00
A8	50.00	632.000		0.80	163	163	1.32	1.32	1.32	263		93.00	94.00	94.00	93.00	263		93.00	94.00	94.00	93.00
A9	52.30	634.200		0.83	160	160	1.40	1.40	1.40	232		93.00	94.00	94.00	93.00	232		93.00	94.00	94.00	93.00
A10	53.00	634.000		0.83	159	159	1.40	1.40	1.40	236		93.00	94.00	94.00	93.00	236		93.00	94.00	94.00	93.00
A11	57.30	638.000		0.88	161	161	1.43	1.43	1.43	230		93.00	94.00	94.00	93.00	230		93.00	94.00	94.00	93.00
A12	60.00	639.270	16135	0.82	161	161	1.33	1.33	1.33	234		95.00	96.00	96.00	95.00	234		95.00	96.00	96.00	95.00

FIELD DATA

PLANT Monsanto - Soda Springs
 DATE 8/17/85
 SAMPLING LOCATION INLET
 RUN NUMBER 3
 OPERATOR MWH/JTW
 AMBIENT TEMPERATURE 80°
 BAROMETRIC PRESSURE 613
 STATIC PRESSURE (PSI) -2.3" H₂O
 FILTER NUMBER (N) N-15

PROBE LENGTH AND TYPE 10.5' GLASS
 NOZZLE I.D. 2.48
 ASSUMED MOISTURE % 39%
 SAMPLE BOX NUMBER 2AC-5
 METER AN 1.91
 G FACTOR 1.65
 PROBE HEATER SETTING 250
 HEATER BOX SETTING 250
 REFERENCE AP P/A

K = 1.69 x AP
 1.12 @ 150
 1.85 @ 160
 1.57 @ 170

SCHEMATIC OF TRAVERSE POINT LAYOUT
 READ AND RECORD ALL DATA EVERY 2.5 MINUTES

OR SAT 15:40-42.1
 16:14-16

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (PM or AM)	GAS METER READING (V ₀ , ft ³)	VELOCITY HEAD (V ₀ , in. H ₂ O)	ORIFICE PRESSURE DIFFERENTIAL (ΔP), in. H ₂ O		STACK TEMPERATURE (T _s , °F)	DRY GAS METER TEMPERATURE (T _{gm} , °F)		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMPIRGER TEMPERATURE, °F
					DESIRED	ACTUAL		INLET	OUTLET			
B-1	2.5	15:27	598.957	1.6	2.54	2.54	163	84	83	6.0	255	55
2	5	15:30	602.60	1.7	2.80	2.80	162	86	83	6.0	239	55
3	7.5	15:32	604.80	1.7	2.80	2.80	162	87	83	6.5	242	55
4	10	15:35	607.0	1.5	2.47	2.47	161	89	83	6.5	250	57
5	12.5	15:37	609.1	1.1	1.81	1.81	161	90	84	5.0	249	58
6	15	15:40	610.9	1.1	1.81	1.81	161	91	85	5.0	234	59
7	17.5	15:43	612.4	0.68	1.13	1.13	161	92	85	4.0	251	64
8	20	15:45	613.9	0.48	0.79	0.79	161	91	86	3.0	253	64
9	22.5	15:47	614.9	0.48	0.79	0.79	162	91	85	3.0	254	57
10	25	15:50	616.3	0.42	0.69	0.69	160	94	86	3.0	252	57
11	27.5	15:52	617.6	0.42	0.69	0.69	162	94	86	3.0	254	57
12	30	15:55	618.990	0.34	0.56	0.56	162	94	87	3.0	254	64
	30	16:05	619.320		0.51							
A-1	32.5	16:07	621.1	0.88	1.45	1.45	163	94	87	4.5	314	64
2	35	16:10	623.0	0.88	1.45	1.45	163	90	87	4.5	305	57
3	37.5	16:12	623.9	0.88	1.45	1.45	163	90	86	4.5	291	57
4	40	16:15	625.2	0.86	1.45	1.45	163	91	87	5.0	289	52
5	42	16:17	627.3	0.96	1.58	1.58	161	91	86	5.5	279	52
6	45	16:20	629.2	0.96	1.58	1.58	163	93	87	5.5	271	57
7	47	16:22	631.1	0.88	1.45	1.45	163	92	84	5.0	276	59
8	50	16:25	632.6	0.80	1.32	1.32	163	93	88	5.0	265	59
9	52	16:27	634.2	0.85	1.40	1.40	160	93	87	5.0	252	60
10	55	16:30	636.0	0.85	1.40	1.40	159	93	87	5.0	250	61

COMMENTS:

EPA (Dwt) 25
 472

FINAL work rate 0.015 @ 10" Hg

472
EPA (Dut) 236

PLANT	HONGKANTO - SOGA SPRINGS
DATE	8-17-88
SAMPLING LOCATION	OUTLET STACK A
SAMPLE TYPE	SOIL
RUN NUMBER	3
OPERATOR	GBM
ADJUTANT TEMPERATURE	84.00
BAROMETRIC PRESSURE	24.13
STATIC PRESSURE (PSI)	-0.60
FILTER NUMBER	8-12
REF. SAMPLE VOLUME ..	
INITIAL LEAK CHECK	0.016
LEAK TRAP NUMBER	

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol), cu.ft	Velocity Head (del Ft), in. std.	Stack T _s , in. H ₂ O	Orifice Pressure (del H, in. H ₂ O)	Temperature, deg. F											
							Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Inlet (To In)	Outlet (To out)	Inlet Exhauser Exit	Pump Vacuum in. Hg				
									Inlet (To In)	Outlet (To out)								
	0.00	15:25	243.500															
81	3.00	15:30	248.000	0.33	136	0.40	0.40	240		76.00	73.00	73.00				1.00	1.00	
82	10.00	15:35	270.700	0.35	150	0.71	0.71	237		87.00	80.00	82.00				1.00	1.00	
83	13.00	15:40	273.400	0.41	137	1.00	1.00	236		84.00	81.00	80.00				1.00	1.00	
84	20.00	15:45	276.800	0.70	137	1.20	1.20	246		84.00	78.00	80.00				2.00	2.00	
85	25.00	15:50	280.000	0.75	138	1.20	1.20	246		86.00	82.00	81.00				3.00	3.00	
86	30.00	15:55	283.135	0.68	138	1.10	1.10	247		87.00	83.00	83.00				3.00	3.00	
87	30.00	15:55	283.715															
88	35.00	16:00	286.500	0.56	156	0.72	0.72	260		84.00	72.00	68.00				2.00	2.00	
89	40.00	16:05	289.800	0.75	150	1.20	1.20	253		87.00	84.00	82.00				2.00	2.00	
90	45.00	16:10	293.100	0.80	160	1.30	1.30	235		87.00	83.00	81.00				3.00	3.00	
91	50.00	16:15	296.400	0.85	159	1.40	1.40	250		90.00	84.00	82.00				3.00	3.00	
92	55.00	17:00	299.800	0.85	159	1.40	1.40	245		86.00	82.00	80.00				4.00	4.00	
93	60.00	17:05	303.128	0.75	160	1.20	1.20	260		92.00	86.00	83.00				4.00	4.00	

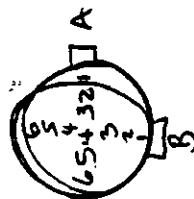
LEAK CHECK STARTED AT:

LEAK CHECK BEFORE PORT A
0.016 CFM

FIELD DATA

PLANT MONSANTO SODA SPRINGS

DATE 08-11-88
SAMPLING LOCATION OUTLET A
SAMPLE TYPE M (1)
RUN NUMBER 3
OPERATOR G.D. GIVIS
AMBIENT TEMPERATURE 84°F
BAROMETRIC PRESSURE 24.13
STATIC PRESSURE (P) 0-12
FILTER NUMBER (H) 0-12



PROBE LENGTH AND TYPE 8 ft
NOZZLE I.D. #3
ASSUMED MOISTURE % 39
SAMPLE BOX NUMBER NA
METER BOX NUMBER RAC # 17
METER AN 1.77
K FACTOR 1.65
PROBE HEATER SETTING 6.1%
HEATER BOX SETTING 6.1%
REFERENCE 49

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 5 MINUTES

TRAVERSE POINT NUMBER	SAMPLING TIME, min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (ft ³ , ft ³)	VELOCITY HEAD (in. H ₂ O)	ORIFICE PRESSURE DIFFERENTIAL (in. H ₂ O)	STACK TEMPERATURE (°F)	OUT GAS METER TEMPERATURE (°F)	PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, °F	IMMERSED TEMPERATURE, °F
					DESIRED	ACTUAL	INLET (ft ³ , ft ³)	OUTLET (ft ³ , ft ³)		
B-1	5	1530	265.500	0.35	0.6	0.6	76	73	240	73
B-2	10	1535	270.70	0.53	0.91	0.91	84	80	237	62
B-3	15	1540	273.60	0.61	1.0	1.0	84	81	236	60
B-4	20	1545	276.8	0.70	1.2	1.2	84	78	246	60
B-5	25	1550	280.0	0.75	1.2	1.2	86	82	246	61
B-6	30	1555	283.155	0.68	1.1	1.1	87	83	247	63
LEAK CHECK AFTER PORT CHANGE = 0.015 CFM @ 6 in. Hg										
A-1	35	1630	283.715							
STOPPED @ 1631 284.300										
A-1	35	1636	284.314	0.56	0.92	0.92	84	92	260	68
A-2	40	1640	286.588	0.73	1.2	1.2	87	84	253	62
A-3	45	1650	289.8	0.8	1.3	1.3	89	85	253	61
A-4	50	1655	292.1	0.83	1.4	1.4	90	84	250	62
A-5	55	1700	299.8	0.85	1.4	1.4	86	82	245	64
A-6	60	1705	303.128	0.73	1.2	1.2	92	86	260	65
FINAL LEAK CHECK = 0.010 CFM @ 5 in. Hg										

COMMENTS:

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET 8
 SAMPLE TYPEN111
 RUN NUMBER 3.00
 OPERATORFLB
 AMBIENT TEMPERATURE 85.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Ps) -0.25
 FILTER NUMBERW-13
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.016
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE11' GLASS
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-3
 METER DELTA HD 1.79
 K FACTOR 1.65
 PROBE HEATER SETTING 70%
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99430
 FINAL LEAK CHECK 0.005 @ 6" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Va), cu.ft	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
										Inlet (Tn in)	Outlet (Tn out)	Impinger Exit	
B1	0.00	15:25	68.864										
B2	5.00	15:30	71.800	0.61	158	1.00		231		83.00	82.00	66.00	2.00
B3	10.00	15:35	73.100	0.76	158	1.30		242		84.00	83.00	61.00	2.00
B3	15.00	15:40	78.300	0.78	158	1.30		238		87.00	4.00	62.00	2.00
B4	20.00	15:45	81.800	0.76	158	1.30		249		87.00	85.00	64.00	2.00
B5	25.00	15:50	85.200	0.78	158	1.30		251		90.00	86.00	63.00	2.00
B6	30.00	15:55	88.944	0.83	158	1.40		242		91.00	87.00	67.00	2.00
STOP		16:35	89.159										
A1	35.00	16:40	92.300	0.63	159	1.00		271		83.00	82.00	68.00	2.00
A2	40.00	16:45	95.600	0.73	158	1.30		260		84.00	84.00	60.00	2.00
A3	45.00	16:50	99.000	0.81	159	1.30		251		88.00	85.00	60.00	3.00
A4	50.00	16:55	102.900	0.86	159	1.40		253		89.00	85.00	61.00	3.00
A5	55.00	17:00	106.100	0.89	159	1.50		232		92.00	85.00	66.00	3.00
A6	60.00	17:05	109.732	0.88	159	1.50		248		93.00	86.00	66.00	3.00
END													

MODIFIED METHOD DATA

PUMP Monzano
 DATE 8/17/88
 SAMPLING LOCATION at Jet
 SAMPLE TYPE m.m.l.
 RUN NUMBER 38
 OPERATOR PLS
 PROBE DEPTH 85
 GROUNDWATER PRESSURE _____
 STATIC PRESSURE (P_s) _____
 FILTER NUMBER (F) _____
 NUMBER SAMPLE VALUE _____
 INITIAL LEAK CHECK .016 @ 8"
 PUMP LENGTH AND TYPE 11' glass
 NOZZLE I.D. .250
 ASSUMED ORIFICE, S 39
 SAMPLE RUN NUMBER 3
 WATER RUN NUMBER 12
 WATER A.M. 1:17.9
 K FACTOR 1.65
 PUMP HEATER SETTINGS 702
 HEATER ON SETTINGS 250°
 RELIEF VALVE N.A.
 OUT/IN WATER FACTOR (V) .9943
 FLOW LEAK CHECK .005 @ 6"

SCHEMATIC OF THERMOCouple LAYOUT
 READ AND RECORD ALL DATA EVERY 5 MINUTES

Transverse Point Number	Sampling Time Min.	Clock Time (hr:hr:clock)	Gas Meter Reading (P _g), P _s	Velocity Head (P _g), P _s	Static Head (P _g)	Orifice Pressure Differential (P _g - P _s)		Probe	Temperature °F (Circle One)				Impinger Tail	Pump Stroke No. per Min.	
						Desired	Actual		Filter State	Orifice Meter	Asbestos Trap	Inlet (P _g , P _s)			Outlet (P _g , P _s)
B1	5	15:25	68.867	.461	158		1.0				131	83	82	662	2
2	10	35	75.1	.76	158		1.3				282	84	83	661	2
3	15	40	78.3	.78	158		1.3				238	87	84	662	2
4	20	45	81.8	.76	158		1.3				245	87	85	664	2
5	25	50	85.2	.78	158		1.3				251	90	86	663	2
6	30	15:55	88.944	.83	158		1.4				280	91	87	667	2
						end of port	Leak	Leak	Leak	Leak	Leak	Leak	Leak	Leak	Leak
A1	35	16:25	84.159			changed	changed	changed	changed	changed	changed	changed	changed	changed	changed
2	40	40	92.3	.63	159		1.0				271	83	82	668	2
3	45	45	95.6	.73	158		1.3				269	84	84	660	2
4	50	50	97.0	.81	159		1.3				257	88	85	660	3
5	55	55	102.5	.86	159		1.4				248	89	85	661	3
5	55	17:00	106.1	.89	159		1.5				232	92	85	664	3
6	60	17:25	109.732	.88	159		1.5				238	93	86	664	3

COMMENTS

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET C
 SAMPLE TYPEM111
 RUN NUMBER 3.00
 OPERATORCNR
 AMBIENT TEMPERATURE 87.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Ps) -0.25
 FILTER NUMBERN-9
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.008
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE96", GLASS
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-B
 METER DELTA H₂ 1.69
 K FACTOR 1.55
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99650
 FINAL LEAK CHECK 0.010 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Clock		Gas Meter Reading (V _a), cu.ft	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
	Sampling Time Min.	Time (24-hr Clock)				Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
										Inlet (T _m in)	Outlet (T _m out)	Impinger Exit	
	0.00	3:25	749.568										
B1	5.00	3:30	752.800	0.62	152	0.94		249		86.00	86.00	76.00	2.00
B2	10.00	3:35	756.200	0.82	157	1.25		241		89.00	86.00	73.00	3.00
B3	15.00	3:40	759.600	0.82	157	1.25		244		90.00	86.00	74.00	3.00
B4	20.00	3:45	763.100	0.85	157	1.30		248		90.00	86.00	76.00	3.00
B5	25.00	3:50	766.900	0.78	157	1.30		258		92.00	87.00	80.00	3.00
B6	30.00	3:55	770.170	0.80	157	1.20		262		90.00	87.00	78.00	3.00
STOP		4:35	770.380										
A1	35.00	4:40	773.300	0.72	158	0.87		297		83.00	82.00	62.00	2.00
A2	40.00	4:45	776.500	0.70	158	1.10		285		86.00	83.00	56.00	3.00
A3	45.00	4:50	779.700	0.85	158	1.05		254		89.00	84.00	57.00	3.00
A4	50.00	4:55	783.200	0.90	158	1.30		261		93.00	85.00	58.00	3.00
A5	55.00	5:00	786.900	0.85	158	1.40		274		92.00	85.00	58.00	3.50
A6	60.00	5:05	790.471	0.75	158	1.30		290		96.00	86.00	60.00	3.50
END													

INITIAL LEAK = 0.008 @ 5" Hg } B
 FINAL LEAK = 0.01 @ 5" Hg }
 INITIAL LEAK = 0.012 @ 10" Hg } A
 FINAL LEAK = 0.012 @ 5" Hg }
 ON SAT START 4.39
 END 4.50

MODIFIED METHOD 5 DATA

PLANT MONSANTO
 DATE 8/17/88
 SAMPLE LOCATION OUTLET C
 SAMPLE TYPE MILK
 RUN NUMBER 2
 OPERATOR CNR
 ANALYST UNIVERSITY
 SAMPLE PRESSURE 29.17" Hg
 FILTER NUMBER (0)
 INITIAL LEAK CHECK 1.55
 PUMP LENGTH AND TYPE 76" W/ GLASS LINER
 ANALYST I.D. WJ
 ASSUMED MISSING, S 39
 SAMPLE RUN NUMBER N/A
 METHOD RUN NUMBER 8
 METHOD RUN 1.69
 C FACTOR W = 1.55
 PUMP HEATER SETTING 2.50 F
 HEATER RUN SETTING 2.50 F
 REFERENCE AP 0.9965
 DRY/POSS METHOD FACTOR (1) 0.9965
 FINAL LEAK CHECK

SCHEDULE OF REMOTE PUMP LAYOUT
 READ AND RECORD ALL DATA EVERY 5 MINUTES

Pressure Point Number	Sampling Time (Min)	Clock Time (Hr:Min:Sec)	Gas Meter Reading (cu. ft.)	Velocity Head (ft)	Static Head (ft)	Differential Pressure (in. H ₂ O)	Temperature, °F (Circle One)						Pump Volume in. H ₂ O	
							Probe	Filter Status	Inlet Under	Absorbent Trap	Dry Gas Meter (% out)			Inlet Temp
											Inlet (% in)	Outlet (% out)		
B-1	7	3:25	749.668	0.62	152	0.94	152	249	-	-	86	86	76	2
B-2	10	3:35	756.822	0.82	157	1.25	-	241	-	-	69	86	73	3
B-3	15	3:40	759.6	0.82	157	1.25	-	244	-	-	90	86	79	3
B-4	20	3:45	763.1	0.85	157	1.30	-	248	-	-	90	86	76	3
B-5	25	3:50	766.9	0.85	157	1.30	-	251	-	-	92	87	80	3
B-6	30	3:55	770.17	0.78	157	1.25	-	262	-	-	90	87	78	3
		4:05	770.38										62	
A-1	35	4:00	773.3	0.56	153	0.87	-	237	-	-	83	82	62	2
A-2	40	4:05	776.5	0.72	158	1.10	-	235	-	-	86	85	56	3
A-3	45	4:10	779.7	0.80	158	1.05	-	234	-	-	89	84	57	3
A-4	50	4:15	783.2	0.85	158	1.30	-	24	-	-	93	85	58	3
A-5	55	4:20	786.4	0.90	158	1.40	-	244	-	-	92	85	58	3.5
A-6	60	4:25	790.471	0.85	158	1.30	-	246	-	-	96	86	60	3.5

23 = 1.55 @ 90/160
 154 = 2.03 @ 80/150

SAMPLING DATA

PLANT MONSANTO - SUMA SPRINGS
 DATE 8-17-80
 SAMPLING LOCATION .. OUTLET 9
 SAMPLE TYPE M111
 RUN NUMBER 3
 OPERATION JAE
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Psi) -0.23
 FILTER NUMBER 8-14
 MIN. SAMPLE VOLUME .. 0.006
 INITIAL LEAK CHECK ..
 TAG TRAP NUMBER

PROBE LENGTH AND TYPE 1/2", BLASS
 HEIGHT OF LOCATION(11)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED NOZTITUDE, % 39.00
 SAMPLE NO. NUMBER 111
 METER NO. NUMBER JAC-4
 METER DELTA IN 1.70
 K FACTOR 1.43
 PROBE HEATER SETTING 250.00
 HEATER NO. SETTING 240.00
 REFERENCE DEL. P N/A
 DRY/ANM METER FACTOR (V) ... 1.00750
 FINAL LEAK CHECK 0.008 @ 4" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock)	Clock	Gas Meter Reading (Vn), cu.ft	Velocity Head (del Ps), in. H2O	Stack To, in. H2O	Drifts		Temperatures deg. F						Pump Vacuum in. Hg
						Differential (del H, in. H2O)	Filter Adsorbent Trap	Dry Gas Meter						
								Inlet (In in)	Outlet (In out)	Exit	In. Hg			
A1	0.00 15:25		543.378	0.38	139	0.95	0.95	91.00	89.00	84.00	1.00			
A2	5.00 15:30		544.470	0.80	139	1.30	1.30	96.00	89.00	84.00	1.30			
A3	10.00 15:35		570.030	0.78	139	1.27	1.27	97.00	89.00	84.00	1.30			
A4	15.00 15:40		573.600	0.78	139	1.27	1.27	97.00	89.00	84.00	1.30			
A5	20.00 15:45		577.130	0.80	139	1.30	1.30	97.00	89.00	84.00	1.30			
A6	25.00 15:50		580.900	0.90	139	1.47	1.47	99.00	89.00	84.00	1.30			
A6	30.00 15:55		584.486	0.76	139	1.24	1.24	98.00	89.00	84.00	1.30			
STOP	30.00 16:35		584.618											
B1	35.00 16:40		588.020	0.70	139	1.14	1.14	87.00	84.00	84.00	1.30			
B2	40.00 16:45		591.480	0.86	140	1.40	1.40	97.00	88.00	85.00	1.30			
B3	45.00 16:50		595.320	0.86	140	1.40	1.40	98.00	88.00	85.00	2.00			
B4	50.00 16:55		598.830	0.82	140	1.34	1.34	99.00	89.00	84.00	1.30			
B5	55.00 17:00		602.330	0.82	139	1.34	1.34	98.00	89.00	84.00	1.30			
B6	60.00 17:05		606.036	0.74	140	1.21	1.21	100.00	89.00	81.00	2.00			

APPENDIX D.4 - Test Run No. 4, 8/18/88

PLANTMORGANTHA-BOGA SPRINGS
DATE8/18/80
SAMPLING LOCATION ..INLET
SAMPLE TYPEN111
RUN NUMBER4.00
OPERATORMMU/JTU
AMBIENT TEMPERATURE 80.00
BAROMETRIC PRESSURE 24.17
STATIC PRESSURE (Pa) -7.30
FILTER NUMBERN-19
HIGH SAMPLE VOLUME ..
INITIAL LEAK CHECK . 0.010
TAG TEMP NUMBER

PROBE LENGTH AND TYPE10.5FT, GLASS
HEIGHT OF LOCATION(FT)..... 69.00
NOZZLE I.D. 0.248
ASSUMED MOISTURE, % 40.00
SAMPLE BOX NUMBER
METER BOX NUMBERRMC-3
METER DELTA IN 1.91
K FACTOR 1.43
PROBE HEATER SETTING 230.00
HEATER BOX SETTING 230.00
REFERENCE DEL PN/A
DRY/000 METER FACTOR (V) ... 0.99960
FINAL LEAK CHECK 0.010 @ 10" Hg

SCHEMATIC OF TEMPERATURE POINT LAYOUT

Traverse Point Number	Clock	Sampling Time (20-45 Clock)	Gas Meter Reading (Vol), cu.ft (Vol)	Velocity Head (vel Ps), in. H ₂ O	Stack Temp, in. H ₂ O	Griffice Pressure		Temperatures deg. F					Pump Vacuum in. Hg							
						Differential (del R, in. H ₂ O)	Filter	Adsorbent Trap	Dry Gas Meter			Inlet (To In)		Outlet (To out)						
									Desired	Actual	Probe			Static	Exit	Exit				
		0.00 10:33	649.377																	
B1		2.30	650.720	0.90	161	1.48	1.48	272		81.00	80.00	62.00	62.00	4.00						
B2		5.00	632.400	0.84	161	1.37	1.37	281		82.00	80.00	58.00	58.00	4.00						
B3		7.30	634.100	0.81	161	1.34	1.34	278		84.00	80.00	56.00	56.00	4.00						
B4		10.00	635.700	0.75	161	1.24	1.24	278		87.00	81.00	56.00	56.00	4.00						
B5		12.30	637.300	0.75	161	1.24	1.24	278		88.00	82.00	56.00	56.00	4.00						
B6		15.00	638.900	0.81	161	1.34	1.34	272		90.00	83.00	57.00	57.00	4.00						
B7		17.30	640.600	0.75	161	1.24	1.24	266		90.00	84.00	59.00	59.00	4.00						
B8		20.00	642.200	0.75	161	1.24	1.24	237		93.00	85.00	60.00	60.00	4.00						
B9		22.30	643.800	0.78	161	1.28	1.28	233		92.00	85.00	62.00	62.00	4.00						
B10		25.00	645.700	0.96	161	1.30	1.30	233		94.00	87.00	63.00	63.00	3.90						
B11		27.30	647.700	1.10	161	1.82	1.82	234		97.00	87.00	66.00	66.00	3.30						
B12		30.00 11:03	649.381	0.86	161	1.41	1.41	234		100.00	89.00	67.00	67.00	3.00						
STOP		11:12.3	649.666																	
A1		32.30 11:15	671.700	1.60	161	2.44	2.44	263		96.00	91.00	68.00	68.00	8.30						
A2		35.00	673.900	1.80	161	2.57	2.57	263		97.00	92.00	58.00	58.00	9.30						
A3		37.30	675.900	1.60	161	2.44	2.44	233		104.00	93.00	34.00	34.00	9.30						
A4		40.00	676.000	1.60	163	2.64	2.64	233		108.00	93.00	34.00	34.00	9.30						
A5		42.30	680.400	1.40	161	2.31	2.31	234		110.00	93.00	33.00	33.00	9.30						
A6		45.00	683.100	1.10	161	1.82	1.82	233		109.00	97.00	36.00	36.00	7.30						
A7		47.30	684.800	0.88	159	1.44	1.44	249		109.00	93.00	37.00	37.00	6.30						
A8		50.00	686.300	0.39	163	0.37	0.37	248		102.00	93.00	57.00	57.00	6.00						
A9		52.30	687.200	0.72	162	1.18	1.18	249		99.00	93.00	38.00	38.00	6.30						
A10		55.00	688.900	0.36	161	0.32	0.32	249		99.00	93.00	37.00	37.00	6.00						
A11		57.30	689.000	0.42	161	0.49	0.49	250		98.00	94.00	60.00	60.00	4.00						
A12		60.00 11:42.3	690.421	0.42	161	0.69	0.69	250		96.00	94.00	60.00	60.00	4.00						

FIELD DATA

PLANT MOUNTAIN - Soda Springs
 DATE 8-18-88
 SAMPLING LOCATION 1N-6T
 SAMPLE TYPE PM - 111
 RUN NUMBER 4
 OPERATOR MWH / JTW
 AMBIENT TEMPERATURE 80°
 BAROMETRIC PRESSURE 614
 STATIC PRESSURE (P_s) -7.3
 FILTER NUMBER IN 14-19

PROBE LENGTH AND TYPE 10' CLASS
 NOZZLE I.D. 2.48
 ASSUMED HUMIDITY % 70
 SAMPLE BOX NUMBER 219
 METER BOX NUMBER 2 AC 45
 METER AN 1.51
 K FACTOR 1.65 X AP = AH
 PROBE HEATER SETTING 250°F
 HEATER BOX SETTING 350°F
 REFERENCE AS
 Y = 0.9996

SCHEMATIC OF TRAVERSE POINT LAYOUT
 READ AND RECORD ALL DATA EVERY 2.5 MINUTES

1.21 ACPM

5.11 L/min

5.11 L/min

TRAVERSE POINT NUMBER	SAMPLING TIME min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (ft ³ /min)	VELOCITY (ft/min)	ORIFICE DIFFERENTIAL (in. H ₂ O)		STACK TEMPERATURE (°F)	DRY GAS METER TEMPERATURE (°F)		PUMP VACUUM (in. Hg)	SAMPLE BOX TEMPERATURE (°F)	METER TEMPERATURE (°F)
					DESIRED	ACTUAL		INLET (T _{in})	OUTLET (T _{out})			
B-1	2.5	10:35	649.397	0.90	1.48	1.48	161	81	80	4.0	292	62
B-2	5	10:40	652.4	0.84	1.39	1.39	161	82	80	4.0	281	58
B-3	7.5	10:45	654.1	0.81	1.34	1.34	161	84	80	4.0	278	56
B-4	10	10:48	655.7	0.75	1.24	1.24	161	87	81	4.0	278	56
B-5	12.5	10:50	657.3	0.75	1.24	1.24	161	88	82	4.0	278	56
B-6	15	10:50	658.9	0.81	1.34	1.34	161	90	83	4.0	272	57
B-7	17.5	10:55	660.6	0.75	1.24	1.24	161	90	84	4.0	266	59
B-8	20	10:55	662.2	0.75	1.24	1.24	161	93	85	4.0	257	60
B-9	22.5	10:57	663.8	0.78	1.28	1.28	161	92	85	4.0	255	62
B-10	25	11:00	665.7	0.96	1.58	1.58	161	96	87	5.0	255	65
B-11	27.5	11:02	667.87	1.1	1.82	1.82	161	97	87	5.5	254	66
B-12	30	11:05	669.381	0.86	1.41	1.41	161	100	89	5.0	254	67
A-1	32.5	11:15	671.2	1.6	2.64	2.64	161	96	91	8.5	265	68
A-2	35	11:17	673.9	1.8	2.87	2.87	161	97	92	9.5	265	58
A-3	37.5	11:20	676.0	1.6	2.64	2.64	161	104	93	9.5	255	54
A-4	40	11:22	678.5	1.6	2.64	2.64	161	108	95	9.5	255	54
A-5	42	11:25	680.6	1.4	2.31	2.31	163	110	95	9.5	254	55
A-6	45	11:27	683.1	1.1	1.82	1.82	161	109	98	9.5	255	56
A-7	47	11:30	684.8	0.84	1.44	1.44	161	109	95	6.5	249	56
A-8	50	11:32	686.5	0.89	0.97	0.97	159	102	95	6.0	248	57
A-9	52	11:35	687.2	0.72	1.16	1.16	163	99	95	6.5	249	58
A-10	55	11:37	688.9	0.56	0.92	0.92	162	99	95	6.0	249	59

COMMENTS:

EPA (Qm) 25
477

510184 inlet m-111 Run #4

TRAVERSE POINT NUMBER	SAMPLING TIME min	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V _g ft ³)	VELOCITY HEAD (W _g ft in H ₂ O)	ORIFICE PRESSURE DIFFERENTIAL (W _H in H ₂ O)		STACK TEMPERATURE t _s °F	DRY GAS METER TEMPERATURE (t _g in °F)		PUMP VACUUM in Hg	SAMPLE BOX TEMPERATURE °F	IMPINGER TEMPERATURE °F
					DESIRED	ACTUAL		INLET (t _g in °F)	OUTLET (t _g in °F)			
A-11	35	37.3	688.9	.42	.69	.69	161	98	94	4.0	250	60
A-12	57.5	40	689.0	.42	.69	.69	161	96	94	4.0	250	60
	60	42.5	690.421									
			FINAL	LEAK	CHECK		0.01	12	12			

SAMPLING DATA

PLANT MONSANTO - SODA SPRINGS
 DATE 8-18-88
 SAMPLING LOCATION ..OUTLET STACK A
 SAMPLE TYPE N111
 RUN NUMBER 4.00
 OPERATOR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Ps) -0.00
 FILTER NUMBER N-16
 MIN. SAMPLE VOLUME 0.019
 INITIAL LEAK CHECK
 LAB TRAP NUMBER
 PROBE LENGTH AND TYPE 96", BLADS
 HEIGHT OF LOCATION(ft) 69.00
 NOZZLE I.D. 0.251
 ASSUMED MOISTURE, % 39.00
 SAMPLE NO1 NUMBER NA
 METER NO1 NUMBER RMC-7
 METER DELTA H0 1.77
 K FACTOR 1.45
 PROBE HEATER SETTING 250.00
 HEATER NO1 SETTING 240.00
 REFERENCE DEL P N/A
 DRY/DAS METER FACTOR (Y) ... 1.00350
 FINAL LEAK CHECK 0.016 @ 12" Hg

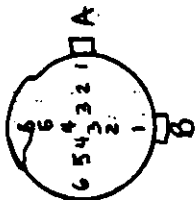
SCHEMATIC OF TRANSVERSE POINT LAYOUT.

Transverse Point Number	Sampling Time (24-hr Clock) Min.	Clock	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Psi, in std. in. H2O)	Stack Is, in. H2O	Orifice Pressure		Temperature: deg. F				
						Differential (del H, in. H2O)	Filter	Adsorbent Trap	Dry Gas Meter			Pump Vacuum in. Hg
									Inlet (In In)	Outlet (In out)	Exit	
B1	0.00 10:33		345.343	0.56	162	0.60	0.92	250	81.00	72.00	65.00	2.00
B2	5.00		348.370	0.70	163	0.91	1.15	235	88.00	74.00	55.00	2.00
B3	10.00		371.400	0.75	162	1.00	1.20	235	90.00	79.00	55.00	3.00
B4	15.00		374.600	0.85	162	1.20	1.40	242	92.00	81.00	54.00	3.00
B5	20.00		378.400	0.83	162	1.20	1.40	248	93.00	84.00	61.00	3.00
B6	25.00		381.150	0.73	162	1.10	1.20	248	95.00	83.00	58.00	4.00
STOP	30.00 11:05		384.736									
A1	30.00 11:30		385.200	0.50	161	0.92	0.82	260	81.00	77.00	64.00	4.00
A2	35.00 11:35		388.000	0.75	160	1.20	1.20	235	84.00	81.00	61.00	4.00
A3	40.00		391.100	0.75	160	1.30	1.20	250	84.00	82.00	62.00	4.00
A4	45.00		394.300	0.80	160	1.40	1.30	266	87.00	80.00	63.00	5.00
A5	50.00		397.600	0.80	160	1.40	1.30	261	87.00	80.00	64.00	5.00
A6	55.00		400.900	0.80	160	1.40	1.30	261	87.00	80.00	64.00	5.00
END	60.00 12:00		404.114	0.65	159	1.20	1.00	263	88.00	81.00	65.00	5.00

STARTED BAG SAMPLE @ 1035 - 1050
PART B

FIELD DATA

PLANT MONSANTO
DATE 08-18-88
SAMPLING LOCATION OUTLET A
SAMPLE TYPE MIII
RUN NUMBER 14111
OPERATOR GDR
AMBIENT TEMPERATURE 84°F
BAROMETRIC PRESSURE 24.13
STATIC PRESSURE (P_s) W-16
FILTER NUMBER 10



INITIAL LEAK CHECK: 0.019 CFM

PROBE LENGTH AND TYPE 5 ft
NOZZLE I.D. #3 (ID = 0.251)
ASSUMED MOISTURE % 39
SAMPLE BOX NUMBER
METER BOX NUMBER RAC #7
METER AN 1.77
K FACTOR 1.466
PROBE HEATER SETTING
HEATER BOX SETTING
REFERENCE 09

Y = 1.0035

SCHEMATIC OF TRAVERSE POINT LAYOUT
READ AND RECORD ALL DATA EVERY 5 MINUTES

TRAVERSE POINT NUMBER	CLOCK TIME (24 hr)	GAS METER READING (V _g)	VELOCITY HEAD (V _g)	ORIFICE PRESSURE DIFFERENTIAL (in. H ₂ O)	STACK TEMPERATURE (°F)	DRY GAS METER TEMPERATURE (°F)	PUMP VACUUM (in. Hg)	SAMPLE BOX TEMPERATURE (°F)	UPFINDER TEMPERATURE (°F)
	SAMPLING TIME (min)			DESIRED	ACTUAL	INLET (°F)	OUTLET (°F)		
B-1	0 1035	365.545	0.56	.92	.92	81	72	250	65
B-2	5 1040	368.39	0.7	1.15	1.15	88	74	235	53
B-3	10 1045	371.4	0.75	1.2	1.2	90	79	235	53
B-4	15 1050	374.6	0.85	1.4	1.4	92	81	242	54
B-5	20 1055	378.4	0.83	1.4	1.4	93	84	248	61
B-6	25 1100	381.15	0.73	1.2	1.2	95	83	248	58
	30 1105	384.736	0.73	1.2	1.2				
	LEAK CHECK BEFORE PART A = 0.011 CFM @ 8 in. H ₂ O								
	LEAK CHECK AFTER PART A = 0.01 CFM @ 8 in. H ₂ O								
		2.00							
A-1	1120 1135	385.8	0.50	.82	.82	81	77	240	62
A-2	40 1140	388	0.75	1.2	1.2	84	81	235	61
A-3	45 1145	391.1	0.75	1.2	1.2	86	82	250	62
A-4	50 1150	394.3	0.8	1.3	1.3	87	83	246	63
A-5	55 1155	397.6	0.8	1.3	1.3	87	83	261	64
A-6	60 1200	400.9	0.65	1.0	1.0	87	81	263	65
		404.114							
	FINAL LEAK CHECK: 0.016 CFM @ 12 in. H ₂ O								

COMMENTS:

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8-18-88
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEM111
 RUN NUMBER 4.00
 OPERATORFLB
 AMBIENT TEMPERATURE 78.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Ps) -0.23
 FILTER NUMBERDTB4
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.012
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE11', GLASS
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 4.00
 METER BOX NUMBER 12.00
 METER DELTA HQ 1.79
 K FACTOR 1.63
 PROBE HEATER SETTING 70%
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (V) ... 0.99430
 FINAL LEAK CHECK 0.018 @ 3" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vn), cu.ft	Velocity Head (del Ps), in. H2O	Stack Ts, deg. F	Orifice Pressure		Temperature: deg. F					Pump Vacuum in. Hg
						Differential (del H, in. H2O)		Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
						Desired	Actual			Inlet (T _{in})	Outlet (T _{out})	Impinger Exit	
A1	5.00	10:33	58.932	0.57	158	0.94	272	82.00	82.00	69.00	2.00		
A2	10.00		65.300	0.74	158	1.20	258	83.00	82.00	60.00	3.00		
A3	15.00		68.700	0.78	158	1.30	263	88.00	83.00	61.00	3.00		
A4	20.00		72.100	0.80	159	1.30	260	91.00	83.00	63.00	3.00		
A5	25.00		75.600	0.85	159	1.40	255	94.00	85.00	68.00	3.00		
A6	30.00	11:03	79.064	0.83	159	1.40	264	96.00	86.00	67.00	3.00		
STOP		11:30	79.459										
B1	35.00	11:33	82.600	0.57	158	0.94	273	82.00	82.00	63.00	2.00		
B2	40.00		85.900	0.81	158	1.30	270	84.00	84.00	58.00	3.00		
B3	45.00		89.200	0.85	158	1.40	271	86.00	84.00	57.00	3.00		
B4	50.00		92.700	0.84	158	1.40	258	86.00	84.00	50.00	3.00		
B5	55.00		96.200	0.83	158	1.40	275	84.00	83.00	60.00	3.00		
B6	60.00	12:00	99.642	0.83	159	1.40	247	88.00	85.00	61.00	3.00		
END													

PLANT Monsanto
DATE 8/18/88
SAMPLING LOCATION 0416T B
SAMPLE TYPE 0411
RUN NUMBER 4
OPERATOR AG
AMBIENT TEMPERATURE 78
BAROMETRIC PRESSURE _____
STATIC PRESSURE (PSI) _____
FILTER NUMBER (A) 05B4

PROBE LENGTH AND TYPE: 11' glass
NOZZLE I.D.: 250
ASSUMED MOISTURE: 39
SAMPLE BOX NUMBER: 4
BETTER BOX NUMBER: 12
WATER AM: 1.79
FACOR: 1.65
PROBE HEATER SETTING: 208
HEATER BOX SETTING: 250
REFERENCE: NA

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 5 MINUTES

$y = 9943$

SCHEMATIC OF TRAVERSE POINT LAYOUT
READ AND RECORD ALL DATA EVERY 5 MIN

initial leak ✓ 0.12 @ 6"

[illegible]

5. 上海國際中心

Final leak ✓ . 018 @ 5"

EPA (Dor) 215
472

SAMPLING DATA

PLANT MORGANTHAUM SPRINGS
 DATE 8-18-68
 SAMPLING LOCATION OUTLET C
 SAMPLE TYPE MILL
 RUN NUMBER 4.00
 OPERATOR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Psi) -0.23
 FILTER NUMBER 8-18
 MIN. SAMPLE VOLUME
 INITIAL LEAK CHECK 0.012
 TAG TRAP NUMBER
 PROBE LENGTH AND TYPE 96", GLASS
 HEIGHT OF LOCATION(11) 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER
 METER BOX NUMBER
 METER DELTA IN 1.69
 K FACTOR 1.53
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL P
 DRY/RAW METER FACTOR (V) ... 0.99650
 FINAL LEAK CHECK 0.016 @ 3" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock) Min. Clock	Clock	Gas Meter Reading (Vol), cu.ft	Velocity Head (del Psi), in std. in. H2O	Stack Ts, (del H, in. H2O)	Griffice Pressure		Temperatures deg. F						Pump Vacuum in. Hg	
						Differential (del H, in. H2O)	Filler Miserant Trap	Dry Gas Meter				Inlet (Ta in)	Outlet (To out)		Impinger Exit
								Desired	Actual	Probe	Skin				
A1	0.00	10:35	840.830	0.56	156	0.87	0.87	290	89.00	86.00	61.00	2.00			
A2	5.00		843.800	0.75	157	1.16	1.16	304	95.00	87.00	57.00	2.50			
A3	10.00		847.100	0.77	158	1.20	1.20	302	98.00	89.00	58.00	2.50			
A4	15.00		850.400	0.82	158	1.27	1.27	300	100.00	90.00	59.00	3.00			
A5	20.00		854.000	0.90	158	1.40	1.40	302	102.00	98.00	60.00	3.00			
A6	25.00		857.200	0.85	158	1.50	1.50	313	104.00	92.00	62.00	3.00			
STEP	30.00	11:05	861.232												
B1	35.00	11:30	861.749	0.42	153	0.96	0.96	214	85.00	83.00	60.00	2.50			
B2	40.00		864.800	0.80	157	1.24	1.24	235	86.00	85.00	57.00	3.00			
B3	45.00		868.200	0.80	157	1.24	1.24	235	87.00	84.00	57.00	3.00			
B4	50.00		871.700	0.84	157	1.30	1.30	245	88.00	84.00	57.00	3.00			
B5	55.00		875.250	0.84	157	1.30	1.30	245	88.00	84.00	57.00	3.00			
B6	60.00		878.700	0.85	157	1.32	1.32	239	89.00	84.00	57.00	3.00			
B7	65.00		878.700	0.85	157	1.32	1.32	239	89.00	84.00	57.00	3.00			
B8	70.00		882.234	0.78	158	1.21	1.21	307	91.00	85.00	59.00	3.00			

INITIAL LEAK 0.012 CM²/S"IN² } A
FINAL LEAK 0.016 CM²/S"IN² } B

96" W/ GLASS LINED

PLANT: _____
DATE: 8/19/88
SAMPLING LOCATION: OUTFLET-C
SAMPLE TYPE: T111
RUB NUMBER: 4
OPERATOR: CNR
AMBIENT TEMPERATURE: _____
BAROMETRIC PRESSURE: _____
STATIC PRESSURE (P_s): _____
FILTER NUMBER (A): W1

SCHEMATIC OF TRAVERSE POINT LAYOUT

TRAVERSE POINT NUMBER	CLOCK TIME (24 hr CLOCK)	GAS METER READING (V_0), m^3	VELOCITY MEAN (u_0), in. H_2O	ORIFICE PRESSURE DIFFERENTIAL (Δh), in. H_2O		STACK TEMPERATURE (t_s), $^{\circ}F$	DRY GAS METER TEMPERATURE		PUMP VACUUM, in. Hg	SAMPLE BOX TEMPERATURE, $^{\circ}F$	WINDING TEMPERATURE, $^{\circ}F$
				DESIRED	ACTUAL		INLET (t_{in}), $^{\circ}F$	OUTLET (t_{out}), $^{\circ}F$			
0	10.00	880.830	0.56	0.87	0.87	155	89	86	2	290	61
A-1	5	843.8	0.56	0.87	0.87	155	89	86	2	290	61
A-2	10	847.1	0.75	1.16	1.16	157	95	82	2.5	304	57
A-3	15	850.4	0.77	1.20	1.20	158	98	89	2.5	302	58
A-4	20	854.0	0.82	1.27	1.27	158	100	90	3	300	59
A-5	25	857.7	0.90	1.40	1.40	156	102	90	3	302	60
A-6	30	861.232	0.85	1.28	1.38	158	104	92	3	313	62
B-1	35	861.749	0.68	0.96	0.96	153	85	83	2.5	214	60
B-2	40	868.2	0.80	1.24	1.24	157	86	85	3	235	57
B-3	45	871.7	0.80	1.24	1.24	157	87	84	3	235	57
B-4	50	875.25	0.84	1.3	1.3	157	88	84	3	245	57
B-5	55	878.7	0.84	1.32	1.32	157	89	84	3	259	57
B-6	60	882.234	0.78	1.21	1.21	158	91	85	3	307	57

INITIAL PITOT LEAK CHECK OK

EPA (Dut) 275
972

MAD
8/31/88

SAMPLING DATA

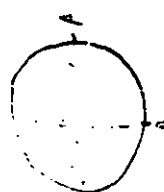
PLANT HUNTSVILLE - BONA SPRINGS
DATE 8-18-88
SAMPLING LOCATION OUTLET 9
SAMPLE TYPE LIQUID
RUN NUMBER 4.00
OPERATOR JAE
AMBIENT TEMPERATURE 82.00
BAROMETRIC PRESSURE 24.13
STATIC PRESSURE (Psi) -0.25
FILTER NUMBER 20
RUN SAMPLE VOLUME
INITIAL LEAK CHECK 0.000
EAD TRAP NUMBER

PROBE LENGTH AND TYPE 96", BLADE
HEIGHT OF LOCATION (ft) 69.00
NOZZLE I.D. 0.250
ASSUMED HUMIDITY, % 39.00
SAMPLE NO. NUMBER 4.00
METER NO. NUMBER RMC-4
METER DELTA IN 1.70
K FACTOR 1.43
PUMP HEATER SETTING 250.00
HEATER NO. SETTING 260.00
REFERENCE DEL P N/A
DRY/NO. METER FACTOR (V) ... 1.00750
FINAL LEAK CHECK 0.006 @ 5" Hg

SCHEMATIC OF TOWER POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock)	Clock	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ft), in std. in. H ₂ O	Stack Temp, T _s	Orifice Pressure		Temperatures deg. F						Pump Vacuum in. Hg
						Differential (del H, in. H ₂ O)	Dry Gas Meter	Filter	Adsorbent Trap	Inlet (T _{in} in)	Outlet (T _{out})		In. Hg	
A1	9:00	10:35	637.753	0.44	159	1.00	1.00	272		91.00	83.00	61.00	1.30	
A2	9:00		646.990	0.80	159	1.30	1.30	272		96.00	86.00	61.00	1.30	
A3	10:00		644.466	0.82	160	1.34	1.34	270		101.00	87.00	62.00	2.00	
A4	13:00		648.020	0.80	161	1.43	1.43	260		103.00	89.00	64.00	2.30	
A5	20:00		671.720	0.72	161	1.30	1.30	276		104.00	90.00	68.00	2.30	
A6	25:00		675.070	0.80	161	1.43	1.43	274		105.00	90.00	68.00	2.30	
STOP	30:00	11:05	679.204											
B1	30:00	11:30	679.336	0.44	159	1.00	1.00	273		96.00	88.00	58.00	2.00	
B2	33:00	11:35	682.990	0.82	159	1.34	1.34	262		92.00	88.00	58.00	2.00	
B3	40:00		686.630	0.80	159	1.43	1.43	254		93.00	88.00	59.00	2.30	
B4	45:00		689.710	0.80	159	1.43	1.43	257		95.00	87.00	61.00	2.30	
B5	50:00		693.300	0.80	159	1.43	1.43	257		95.00	87.00	61.00	2.30	
B6	55:00		696.990	0.84	159	1.37	1.37	246		94.00	87.00	64.00	2.30	
B6	60:00	12:00	700.676	0.76	159	1.24	1.24	246		96.00	87.00	67.00	2.30	

PLANT 11900/1070
DATE 8-2-58
SAMPLING LOCATION CUTL D
SAMPLE TYPE Flu
RUN NUMBER 1
OPERATOR JAE
AMBIENT TEMPERATURE 82
BAROMETRIC PRESSURE 29.75
STATIC PRESSURE (P_s) 7.6
FUEL NUMBER (N)



PROBE LENGTH AND TYPE: 2' CLASS
NOZZLE I.D. 0.250
ASSUMED MOISTURE: 37 N/A
SAMPLE BOX NUMBER N/A
WATER BOX NUMBER FAC 4
WATER FACTOR 1.73
HEATER FACTOR 1.63
PROBE HEATER SETTING 2.0
HEATER BOX SETTING 2.2
REFERENCE NO. N/A
Y = 1.0075

SCHEMATIC OF TRAVERSE POINT LAYOUT

READ AND RECORD ALL DATA EVERY 5 MINUTES

[illegible]

SUMMARY

11:30 - 11:42

EPA (Dwt) 235
4.72

APPENDIX D.5 - Test Run No. 5, Outlet D only

SAMPLING DATA

PLANT HUNSMANTON-SUN SPRINGS
 DATE 8/19/80
 SAMPLING LOCATION .. OUTLET 9
 SAMPLE TYPE MILL
 RUN NUMBER 3.00
 OPERATOR JAE
 AMBIENT TEMPERATURE 75.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Psi) -0.25
 FILTER NUMBER H-10
 HIGH SAMPLE VOLUME ..
 INITIAL LEAK CHECK .. 0.012
 LAB TRAP NUMBER

PROBE LENGTH AND TYPE 96", BLAND
 HEIGHT OF LOCATION (ft) 69.00
 NOZZLE I.D. 0.250
 ASSUMED MOISTURE, % 39.00
 SAMPLE NO. NUMBER
 METER NO. NUMBER RAC-4
 METER DELTA IN 1.70
 K FACTOR 1.43
 PROBE HEATER SETTING 330.00
 HEATER NO. SETTING 340.00
 REFERENCE DEL P N/A
 DRY/DAG METER FACTOR (V) ... 1.00730
 FINAL LEAK CHECK 0.010 @ 3" Hg

SCHEMATIC OF TAPLINE POINT LAYOUT

Traverse Point Number	Sampling Time (24-hr Clock)	Gas Meter Reading (Vol), cu.ft	Velocity Head (del Psi), in std. in. H ₂ O	Stack Temp, in. H ₂ O	Drifts		Temperature deg. F			
					Pressure	Differential (del H, in. H ₂ O)	Dry Gas Meter			
							Filter	Adsorbent	Inlet (To In)	Outlet (To out)
					Desired	Actual	Probe	Strin	Trap	Exit
	0.00 11:35	816.718								
B1	5.00	820.050	0.48	164	1.11	1.11	262		91.00	99.00
B2	10.00	823.360	0.80	161	1.30	1.30	270		89.00	88.00
B3	15.00	827.080	0.80	161	1.30	1.30	270		90.00	87.00
B4	20.00	830.930	1.00	161	1.43	1.43	267		95.00	85.00
B5	25.00	834.070	0.80	161	1.30	1.30	263		97.00	86.00
B6	30.00 12:05	837.925	0.74	161	1.21	1.21	271		100.00	86.00
BTOP	30.00	838.272								
A1	35.00 12:30	841.440	0.44	159	1.04	1.04	285		104.00	94.00
A2	40.00	844.790	0.82	160	1.34	1.34	287		107.00	95.00
A3	45.00	848.620	0.89	160	1.45	1.45	271		110.00	96.00
A4	50.00	852.390	0.94	160	1.53	1.53	260		112.00	97.00
A5	55.00	855.860	0.84	160	1.34	1.34	261		114.00	97.00
A6	60.00 12:35	859.434	0.84	160	1.34	1.34	257		115.00	97.00
END										

FIELD DATA

PLANT MONSANTO
DATE 8-19-88
SAMPLING LOCATION OUTLET D
SAMPLE TYPE SM
RUN NUMBER _____
OPERATOR STE
AMBIENT TEMPERATURE 75
BAROMETRIC PRESSURE _____
STATIC PRESSURE, (P₁) -25
FILTER NUMBER (4) 21

PROBE LENGTH AND TYPE 8' GLASS
NOZZLE I.D. 250
ASSUMED MOISTURE % 39
SAMPLE BOX NUMBER KAC 44 N/A
METER BOX NUMBER
METER A/N 178
A FACTOR 1.63
PROBE HEATER SETTING 350
HEATER BOX SETTING 360
REFERENCE A/N/A

$$\gamma = 1.0075$$

SCHEMATIC OF TRAVERSE POINT LAYOUT

[illegible]

COMMENTS:

EPA (Doc) 235
472

APPENDIX E.1 - Test Run No. 1, 8/17/88

APPENDIX E - Sampling Parameter Summaries

- E.1 - Test Run No. 1, 8/17/88
- E.2 - Test Run No. 2, 8/18/88
- E.3 - Test Run No. 3, 8/19/88

APPENDIX E.1 - Test Run No. 1, 8/17/88

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 9/17/88

LOCATION: INLET

RUN NUMBER: 1.00

=====

SAMPLING PARAMETER PARTICLE SIZE

=====

Total Sampling Time (min.)	15.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	23.56
Stack Static Pressure (in. H2O)	-7.30
Average Stack Temperature (F)	163.00
Stack Area (sq.in.)	9160.88
Metered Volume, Vm (cu.ft.)	7.15
Average Meter Pressure (in.H2O)	0.61
Average Meter Temperature (F)	89.50
Moisture Collected (g)	459.40
Carbon Dioxide Concentration (IV)	20.70
Oxygen Concentration (IV)	6.00
Nitrogen Concentration (IV)	73.30
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.37
Standard Metered Volume, Vm(std) (dscf)	5.54
Standard Metered Volume, Vm(std) (dscm)	0.157
Standard Volume Water Vapor, Vw (scf)	21.66
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (IV)	40.66
Mole Fraction Dry Stack Gas	0.593
Dry Molecular Weight	31.55
Wet Molecular Weight	26.04
Stack Gas Velocity, Vs (fpm)	4071.54
Stack Gas Velocity, Vs (apm)	1241.01
Volumetric Flow Rate (acfm)	259020.15
Volumetric Flow Rate (acm)	7335.451
Volumetric Flow Rate (dscfm)	102534.26
Volumetric Flow Rate (dscm)	2903.770
Percent Isokinetic	120.10
Percent Excess Air	44.89
Fuel Factor, Fo	0.720

12-Oct-88

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, INLET RUN 1, 8/17/88

FILTER SET S

TIME 15.0000 TIME=MINUTES
 VOLUME 7.1500 VOLUME=dcf MEASURED AT METER
 Ts 692.0000 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 384.1111 T=IMPACTOR TEMPERATURE (R)
 %M 0.4066 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.0400 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 23.5600 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.4767 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 549.5000 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 488.3637 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 9.4059E-06 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 5.5400 Vm(std)=Standardized Metered Volume (dscf)

STAGE	Do50 micron	Net Weight (grams)	Mass Fraction	Mass Fract. Less Than	Interval Geometric Midpoint	gr/dscf
1	9.4846	0.00041	0.0083	0.9917	21.7768	1.582E-03
2	6.1947	0.00040	0.0081	0.9836	7.6651	6.023E-03
3	4.0419	0.00074	0.0150	0.9686	5.0038	1.112E-02
4	2.8541	0.00043	0.0087	0.9599	3.3965	7.926E-03
5	1.6895	0.00147	0.0298	0.9300	2.1959	1.798E-02
6	0.9590	0.00596	0.1208	0.8092	1.2729	6.751E-02
7	0.5869	0.00970	0.1967	0.6125	0.7502	1.267E-01
8	0.3699	0.01719	0.3485	0.2640	0.4659	2.389E-01
BACK-UP		0.01302	0.2640	0.0000	0.0430	1.940E-02
TOTAL		0.04932				

=====

FACILITY : MONSANTO - SODA SPRINGS

DATE: 8-17-88

LOCATION: OUTLET A

RUN NUMBER: 1.00

=====

SAMPLING PARAMETER PARTICLE SIZE

=====

Total Sampling Time (min.)	120.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	24.06
Stack Static Pressure (in. H2O)	-0.60
Average Stack Temperature (F)	161.00
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	47.33
Average Meter Pressure (in.H2O)	0.41
Average Meter Temperature (F)	84.33
Moisture Collected (g)	388.80
Carbon Dioxide Concentration (ZV)	19.70
Oxygen Concentration (ZV)	7.40
Nitrogen Concentration (ZV)	72.40
Dry Gas Meter Factor	1.00350
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.31
Standard Metered Volume, Vm(std) (dscf)	37.15
Standard Metered Volume, Vm(std) (dscm)	1.052
Standard Volume Water Vapor, Vw (scf)	18.33
Standard Volume Water Vapor, Vw (scm)	0.519
Stack Moisture (ZV)	37.71
Mole Fraction Dry Stack Gas	0.623
Dry Molecular Weight	31.31
Wet Molecular Weight	26.29
Stack Gas Velocity, Vs (fpm)	3888.74
Stack Gas Velocity, Vs (mps)	1185.29
Volumetric Flow Rate (acfm)	65684.99
Volumetric Flow Rate (acm)	1860.199
Volumetric Flow Rate (dscfm)	27954.69
Volumetric Flow Rate (dscm)	791.677
Percent Isokinetic	99.10
Percent Excess Air	63.10
Fuel Factor, Fo	0.685

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET A: RUN 1, 8-18-88
 FILTER SET U

TIME 120.0000 TIME=MINUTES
 VOLUME 47.3300 VOLUME=dcf MEASURED AT METER
 Ts 756.8000 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 420.1111 T=IMPACTOR TEMPERATURE (K)
 %M 0.3771 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.2900 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.0600 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.3944 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 544.3300 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 416.1723 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 37.1500 Vm(std)=STANDARD METER VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.6103	0.00031	0.0218	0.9782	23.0329	1.913E-04
2	6.9299	0.00000	0.0000	0.9782	8.5749	0.000E+00
3	4.5216	0.00000	0.0000	0.9782	5.5977	0.000E+00
4	3.1928	0.00000	0.0000	0.9782	3.7996	0.000E+00
5	1.8899	0.00021	0.0148	0.9634	2.4565	3.830E-04
6	1.0727	0.00137	0.0964	0.8670	1.4238	2.314E-03
7	0.6564	0.00152	0.1070	0.7600	0.8391	2.960E-03
8	0.4135	0.00170	0.1196	0.6404	0.5210	3.519E-03
BACK-UP		0.00910	0.6404	0.0000	0.0455	1.971E-03
TOTAL		0.01421				

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8-17-88

LOCATION: OUTLET B

RUN NUMBER: 1.00

=====

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

=====

Total Sampling Time (min.)	120.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, P _s (in. Hg)	24.08
Stack Static Pressure (in. H ₂ O)	-0.25
Average Stack Temperature (F)	158.50
Stack Area (sq. in.)	2432.32
Metered Volume, V _m (cu. ft.)	46.59
Average Meter Pressure (in. H ₂ O)	0.40
Average Meter Temperature (F)	82.88
Moisture Collected (g)	442.50
Carbon Dioxide Concentration (ZV)	19.70
Oxygen Concentration (ZV)	7.40
Nitrogen Concentration (ZV)	72.90
Dry Gas Meter Factor	0.99430
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.30
Standard Metered Volume, V _m (std) (dscf)	36.34
Standard Metered Volume, V _m (std) (dscm)	1.029
Standard Volume Water Vapor, V _w (scf)	20.86
Standard Volume Water Vapor, V _w (scm)	0.591
Stack Moisture (ZV)	38.48
Mole Fraction Dry Stack Gas	0.615
Dry Molecular Weight	31.45
Wet Molecular Weight	26.27
Stack Gas Velocity, V _s (fpm)	3797.32
Stack Gas Velocity, V _s (apm)	1157.42
Volumetric Flow Rate (adcfm)	64140.85
Volumetric Flow Rate (adcm)	1816.469
Volumetric Flow Rate (dscfm)	27098.05
Volumetric Flow Rate (dscm)	767.417
Percent Isokinetic	99.98
Percent Excess Air	62.39
Fuel Factor, F _o	0.685

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET B: RUN 1, 8-17-88
 FILTER SET M

TIME 120.0000 TIME=MINUTES
 VOLUME 46.5900 VOLUME=dcf MEASURED AT METER
 Ts 699.2500 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 388.1389 T=IMPACTOR TEMPERATURE (K)
 %M 0.3848 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.2700 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.0800 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.3883 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 542.8800 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 383.9550 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 36.3400 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less inan	Interval Geometric midpoint	dM/dlog dP (gr/dscf)
1	10.7362	0.00067	0.0494	0.9506	23.1692	4.259E-04
2	7.0120	0.00000	0.0000	0.9506	8.6766	0.000E+00
3	4.5750	0.00000	0.0000	0.9506	5.6639	0.000E+00
4	3.2303	0.00000	0.0000	0.9506	3.8443	0.000E+00
5	1.9115	0.00006	0.0044	0.9462	2.4849	1.118E-04
6	1.0839	0.00038	0.0280	0.9181	1.4394	6.549E-04
7	0.6616	0.00204	0.1504	0.7677	0.8468	4.041E-03
8	0.4143	0.00247	0.1822	0.5855	0.5235	5.160E-03
BACK-UP		0.00794	0.5855	-0.0000	0.0455	1.758E-03
TOTAL		0.01356				

```

=====
FACILITY : MONSANTO-SODA SPRINGS
DATE:      8-17-88
LOCATION:    OUTLET C
RUN NUMBER: 1.00
=====

```

```

=====
SAMPLING PARAMETER    PARTICLE SIZE DISTRIBUTION
=====

```

Total Sampling Time (min.)	120.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.10
Stack Static Pressure (in. H2O)	-0.60
Average Stack Temperature (F)	139.00
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	48.27
Average Meter Pressure (in.H2O)	0.38
Average Meter Temperature (F)	84.71
Moisture Collected (g)	231.20
Carbon Dioxide Concentration (ZV)	19.70
Oxygen Concentration (ZV)	7.40
Nitrogen Concentration (ZV)	72.90
Dry Gas Meter Factor	0.99650
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.31
Standard Metered Volume, Vm(std) (dscf)	37.67
Standard Metered Volume, Vm(std) (dscm)	1.067
Standard Volume Water Vapor, Vw (scf)	10.90
Standard Volume Water Vapor, Vw (scm)	0.309
Stack Moisture (ZV)	38.38
Mole Fraction Dry Stack Gas	0.616
Dry Molecular Weight	31.43
Wet Molecular Weight	26.29
Stack Gas Velocity, Vs (fps)	3808.70
Stack Gas Velocity, Vs (mps)	1160.89
Volumetric Flow Rate (adcfm)	64333.04
Volumetric Flow Rate (adcm)	1821.912
Volumetric Flow Rate (dscf)	27217.56
Volumetric Flow Rate (dscm)	770.801
Percent Isokinetic	102.08
Percent Excess Air	62.39
Fuel Factor, Fo	0.685

11-Oct-88

MONSANTO SODA SPRINGS, OUTLET C: RUN 1, 8-17-88
FILTER SET W

TIME 120.0000 TIME=MINUTES
VOLUME 48.2700 VOLUME=dcf MEASURED AT METER
Ts 686.5800 Ts=IMPACTOR TEMPERATURE (R) (F+460)
T 381.1000 T=IMPACTOR TEMPERATURE (K)
%M 0.3838 %M=STACK MOISTURE FRACTION (%/100)
MW 26.2900 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
Ps 24.1000 Ps=ABSOLUTE STACK GAS PRESSURE
Qm 0.4023 Qm=SAMPLING RATE AT METER (DCFM)
Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
Tm 544.7100 Tm=AVERAGE METER TEMPERATURE (R)
Qa 388.9702 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
u 0.0002 u=STACK GAS VISCOSITY (poise)
Lambda 9.2725E-06 Lambda=GAS MEAN FREE PATH (cm)
Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
Vm(std) 37.6700 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Fract. Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.5978	0.00027	0.0171	0.9829	23.0193	1.642E-04
2	6.9216	0.00017	0.0107	0.9722	8.5647	3.764E-04
3	4.5160	0.00018	0.0114	0.9608	5.5908	3.976E-04
4	3.1886	0.00017	0.0107	0.9501	3.7947	4.607E-04
5	1.8868	0.00011	0.0069	0.9431	2.4528	1.978E-04
6	1.0698	0.00053	0.0335	0.9097	1.4207	8.811E-04
7	0.6528	0.00176	0.1112	0.7985	0.8357	3.362E-03
8	0.4086	0.00264	0.1668	0.6317	0.5165	5.315E-03
BACK-UP		0.01000	0.6317	-0.0000	0.0452	2.142E-03
TOTAL		0.01583				

```

=====
FACILITY : MONSANTO - SODA SPRINGS
DATE:      8-17-88
LOCATION:    OUTLET D
RUN NUMBER: 1.00
=====

```

```

=====
SAMPLING PARAMETER    PARTICLE SIZE DISTRIBUTION
=====

```

Total Sampling Time (min.)	120.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	24.08
Stack Static Pressure (in. H2O)	-0.23
Average Stack Temperature (F)	158.00
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	48.97
Average Meter Pressure (in.H2O)	0.42
Average Meter Temperature (F)	89.56
Moisture Collected (g)	463.60
Carbon Dioxide Concentration (IV)	19.83
Oxygen Concentration (IV)	6.90
Nitrogen Concentration (IV)	73.25
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.32
Standard Metered Volume, Vm(std) (dscf)	38.23
Standard Metered Volume, Vm(std) (dscm)	1.083
Standard Volume Water Vapor, Vw (scf)	21.86
Standard Volume Water Vapor, Vw (scm)	0.619
Stack Moisture (IV)	39.87
Mole Fraction Dry Stack Gas	0.601
Dry Molecular Weight	31.45
Wet Molecular Weight	26.09
Stack Gas Velocity, Vs (fpm)	3892.08
Stack Gas Velocity, Vs (spm)	1186.31
Volumetric Flow Rate (adcfm)	65741.48
Volumetric Flow Rate (adcm)	1861.799
Volumetric Flow Rate (dscfm)	27168.67
Volumetric Flow Rate (dscm)	769.417
Percent Isokinetic	104.92
Percent Excess Air	55.41
Fuel Factor, Fo	0.703

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET D: RUN 1, 8-17-88
 FILTER SET T

TIME 120.0000 TIME=MINUTES
 VOLUME 48.9700 VOLUME=dcf MEASURED AT METER
 Ts 729.8700 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 405.1500 T=IMPACTOR TEMPERATURE (K)
 %M 0.3987 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.0900 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.0800 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.4081 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 549.5600 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 425.7401 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 38.2300

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.3536	0.00000	0.0000	1.0000	22.7526	0.000E+00
2	6.7623	0.00000	0.0000	1.0000	8.3674	0.000E+00
3	4.4122	0.00000	0.0000	1.0000	5.4623	0.000E+00
4	3.1155	0.00000	0.0000	1.0000	3.7076	0.000E+00
5	1.8441	0.00000	0.0000	1.0000	2.3969	0.000E+00
6	1.0465	0.00192	0.1410	0.8590	1.3892	3.150E-03
7	0.6401	0.00169	0.1241	0.7349	0.8184	3.195E-03
8	0.4029	0.00264	0.1938	0.5411	0.5078	5.300E-03
BACK-UP		0.00737	0.5411	-0.0000	0.0449	1.561E-03
TOTAL		0.01362				

APPENDIX E.2 - Test Run No. 2, 8/18/88

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8/18/88

LOCATION: INLET

RUN NUMBER: 2.00

=====

SAMPLING PARAMETER PARTICLE SIZE

=====

Total Sampling Time (min.)	15.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	23.56
Stack Static Pressure (in. H2O)	-7.30
Average Stack Temperature (F)	161.00
Stack Area (sq.in.)	9160.88
Metered Volume, Vm (cu.ft.)	6.40
Average Meter Pressure (in.H2O)	0.55
Average Meter Temperature (F)	85.25
Moisture Collected (g)	497.80
Carbon Dioxide Concentration (ZV)	20.70
Oxygen Concentration (ZV)	6.00
Nitrogen Concentration (ZV)	73.30
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.33
Standard Metered Volume, Vm(std) (dscf)	5.00
Standard Metered Volume, Vm(std) (dscm)	0.142
Standard Volume Water Vapor, Vw (scf)	23.47
Standard Volume Water Vapor, Vw (scm)	0.665
Stack Moisture (ZV)	42.62
Mole Fraction Dry Stack Gas	0.574
Dry Molecular Weight	31.55
Wet Molecular Weight	25.78
Stack Gas Velocity, Vs (fpm)	3895.75
Stack Gas Velocity, Vs (mpm)	1187.42
Volumetric Flow Rate (acfm)	247836.87
Volumetric Flow Rate (acmm)	7018.740
Volumetric Flow Rate (dscfm)	93171.89
Volumetric Flow Rate (dscmm)	2695.268
Percent Isokinetic	116.77
Percent Excess Air	44.89
Fuel Factor, Fo	0.720

12-Oct-88

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, INLET: RUN 2, 8-18-88
 FILTER SET Q

TIME	15.0000	TIME=MINUTES
VOLUME	6.4000	VOLUME=dcf MEASURED AT METER
Ts	717.0000	Ts=IMPACTOR TEMPERATURE (R) (F+460)
T	398.0000	T=IMPACTOR TEMPERATURE (K)
%M	0.4262	%M=STACK MOISTURE FRACTION (%/100)
MW	25.7800	MW=STACK GAS MOLECULAR WEIGHT WET BASIS
Ps	23.5600	Ps=ABSOLUTE STACK GAS PRESSURE
Qm	0.4267	Qm=SAMPLING RATE AT METER (DCFM)
Pm	24.1000	Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
Tm	545.2500	Tm=AVERAGE METER TEMPERATURE (R)
Qa	472.0515	Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
u	0.0002	u=STACK GAS VISCOSITY (poise)
Lambda	9.87E-06	Lambda=GAS MEAN FREE PATH (cm)
Pvac	2.0000	Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
Vm(std)	5.0000	Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Fract. Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	9.7700	0.00030	0.0047	0.9953	22.1020	1.306E-03
2	6.3811	0.00038	0.0060	0.9893	7.8958	6.340E-03
3	4.1636	0.00053	0.0083	0.9810	5.1545	8.822E-03
4	2.9401	0.00074	0.0116	0.9693	3.4988	1.511E-02
5	1.7405	0.00253	0.0398	0.9295	2.2621	3.429E-02
6	0.9881	0.01024	0.1612	0.7683	1.3114	1.286E-01
7	0.6050	0.01377	0.2167	0.5516	0.7732	1.995E-01
8	0.3818	0.01925	0.3030	0.2487	0.4806	2.971E-01
BACK-UP		0.01580	0.2487	-0.0000	0.0437	2.590E-02
TOTAL		0.06354				

=====

FACILITY : MONSANTO-SODA SPRINGS
DATE: 8/18/88
LOCATION: OUTLET A
RUN NUMBER:2

=====

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

=====

Total Sampling Time (min.)	180.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps(in. Hg)	24.06
Stack Static Pressure (in. H2O)	-0.60
Average Stack Temperature (F)	158.53
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	67.33
Average Meter Pressure (in.H2O)	0.37
Average Meter Temperature (F)	91.54
Moisture Collected (g)	473.30
Carbon Dioxide Concentration (%V)	19.75
Oxygen Concentration (%V)	7.60
Nitrogen Concentration (%V)	72.65
Dry Gas Meter Factor	1.00350
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.29
Standard Metered Volume, Vm(std) (dscf)	52.16
Standard Metered Volume, Vm(std) (dscm)	1.477
Standard Volume Water Vapor, Vw (scf)	22.32
Standard Volume Water Vapor, Vw (scm)	0.632
Stack Moisture (%V)	29.97
Mole Fraction Dry Stack Gas	0.700
Dry Molecular Weight	31.46
Wet Molecular Weight	27.43
Stack Gas Velocity, Vs (fpm)	3587.50
Stack Gas Velocity, Vs (mpm)	1093.47
Volumetric Flow Rate (adcfm)	60596.82
Volumetric Flow Rate (adcmm)	1716.102
Volumetric Flow Rate (dscfm)	29111.55
Volumetric Flow Rate (dscmm)	824.439
Percent Isokinetic	89.06
Percent Excess Air	65.55
Fuel Factor, Fo	0.673

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET A: RUN 2, 8-18-88
 FILTER SET N

TIME 120.0000 TIME=MINUTES
 VOLUME 67.3300 VOLUME=dcf MEASURED AT METER
 Ts 692.4000 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 384.3333 T=IMPACTOR TEMPERATURE (K)
 %M 0.3891 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.2300 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.0600 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.5611 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 551.5400 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 545.0730 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 52.1600 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	8.9796	0.00032	0.0137	0.9863	21.1891	1.270E-04
2	5.8649	0.00014	0.0060	0.9803	7.2570	2.239E-04
3	3.8269	0.00029	0.0124	0.9678	4.7375	4.627E-04
4	2.7024	0.00030	0.0129	0.9549	3.2158	5.874E-04
5	1.5999	0.00033	0.0142	0.9408	2.0793	4.289E-04
6	0.9087	0.00215	0.0923	0.8485	1.2057	2.589E-03
7	0.5569	0.00228	0.0979	0.7506	0.7114	3.172E-03
8	0.3522	0.00283	0.1215	0.6292	0.4428	4.207E-03
BACK-UP		0.01466	0.6292	-0.0000	0.0420	2.347E-03
TOTAL		0.02330				

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8-18-88

LOCATION: OUTLET 8

RUN NUMBER: 2.00

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

Total Sampling Time (min.)	180.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, P _{st} (in. Hg)	24.12
Stack Static Pressure (in. H ₂ O)	-0.25
Average Stack Temperature (F)	158.22
Stack Area (sq.in.)	2432.32
Metered Volume, V _m (cu.ft.)	49.10
Average Meter Pressure (in. H ₂ O)	0.38
Average Meter Temperature (F)	90.03
Moisture Collected (g)	426.90
Carbon Dioxide Concentration (IV)	20.05
Oxygen Concentration (IV)	7.40
Nitrogen Concentration (IV)	72.60
Dry Gas Meter Factor	0.99430
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.30
Standard Metered Volume, V _m (std) (dscf)	53.27
Standard Metered Volume, V _m (std) (dscm)	1.509
Standard Volume Water Vapor, V _w (scf)	20.13
Standard Volume Water Vapor, V _w (scm)	0.570
Stack Moisture (IV)	39.12
Mole Fraction Dry Stack Gas	0.609
Dry Molecular Weight	31.52
Wet Molecular Weight	26.23
Stack Gas Velocity, V _s (fpm)	3487.48
Stack Gas Velocity, V _s (mps)	1123.94
Volumetric Flow Rate (adscfm)	62285.60
Volumetric Flow Rate (adscm)	1763.928
Volumetric Flow Rate (dscfm)	26095.20
Volumetric Flow Rate (dscm)	739.016
Percent Isokinetic	101.48
Percent Excess Air	62.81
Fuel Factor, F _o	0.673

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET B: RUN 2, 8-18-88
 FILTER SET AG

TIME 180.0000 TIME=MINUTES
 VOLUME 69.1000 VOLUME=dcf MEASURED AT METER
 Ts 758.0000 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 420.7778 T=IMPACTOR TEMPERATURE (K)
 %M 0.3912 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.2300 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.1200 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.3839 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 550.3000 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 410.2575 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 53.2700 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.6926	0.00065	0.0232	0.9768	23.1221	2.811E-04
2	6.9837	0.00025	0.0089	0.9678	8.6414	3.915E-04
3	4.5567	0.00047	0.0168	0.9510	5.6412	7.343E-04
4	3.2176	0.00056	0.0200	0.9310	3.8291	1.074E-03
5	1.9045	0.00093	0.0332	0.8978	2.4755	1.183E-03
6	1.0809	0.00268	0.0958	0.8020	1.4348	3.156E-03
7	0.6613	0.00335	0.1197	0.6823	0.8455	4.548E-03
8	0.4165	0.00456	0.1630	0.5193	0.5248	6.579E-03
BACK-UP		0.01453	0.5193	-0.0000	0.0456	2.192E-03
TOTAL		0.02798				

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8-18-88

LOCATION: OUTLET C

RUN NUMBER: 2.00

=====

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

=====

Total Sampling Time (min.)	180.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, P _a (in. Hg)	24.10
Stack Static Pressure (in. H ₂ O)	-0.60
Average Stack Temperature (F)	158.00
Stack Area (sq.in.)	2432.32
Metered Volume, V _m (cu.ft.)	73.12
Average Meter Pressure (in. H ₂ O)	0.38
Average Meter Temperature (F)	93.26
Moisture Collected (g)	428.10
Carbon Dioxide Concentration (IV)	19.90
Oxygen Concentration (IV)	7.35
Nitrogen Concentration (IV)	72.75
Dry Gas Meter Factor	0.99650
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.31
Standard Metered Volume, V _{mstd} (dscf)	56.17
Standard Metered Volume, V _{mstd} (dscm)	1.591
Standard Volume Water Vapor, V _w (scf)	20.18
Standard Volume Water Vapor, V _w (scm)	0.572
Stack Moisture (IV)	38.91
Mole Fraction Dry Stack Gas	0.611
Dry Molecular Weight	31.48
Wet Molecular Weight	26.23
Stack Gas Velocity, V _s (fpm)	3809.46
Stack Gas Velocity, V _s (mps)	1161.12
Volumetric Flow Rate (adcfm)	64345.98
Volumetric Flow Rate (adcm)	1822.278
Volumetric Flow Rate (dscfm)	27032.46
Volumetric Flow Rate (dscm)	765.539
Percent Isokinetic	102.18
Percent Excess Air	61.92
Fuel Factor, F _o	0.681

11-Oct-88

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET C: RUN 2, 8-18-88
 FILTER SET R

TIME 180.0000 TIME=MINUTES
 VOLUME 73.1200 VOLUME=dcf MEASURED AT METER
 Ts 763.3700 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 423.7611 T=IMPACTOR TEMPERATURE (K)
 %M 0.3891 %M=STACK MOISTURE FRACTION (%/100)
 MW 26.2300 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.1000 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.4062 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 553.2600 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 433.7261 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 1.0564E-05 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 56.1700 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Fract. Less Than	Interval Geometric Midpoint	GM/dlog dP (gr/dscf)
1	10.4262	0.00021	0.0200	0.9800	22.8322	8.474E-05
2	6.8097	0.00005	0.0048	0.9752	8.4261	7.425E-05
3	4.4433	0.00022	0.0210	0.9542	5.5007	3.260E-04
4	3.1376	0.00007	0.0067	0.9475	3.7338	1.273E-04
5	1.8574	0.00000	0.0000	0.9475	2.4141	0.000E+00
6	1.0546	0.00037	0.0353	0.9122	1.3995	4.135E-04
7	0.6457	0.00108	0.1031	0.8092	0.8252	1.393E-03
8	0.4076	0.00173	0.1651	0.6441	0.5130	2.378E-03
BACK-UP		0.00675	0.6441	0.0000	0.0451	9.703E-04
TOTAL		0.01048				

```

=====
FACILITY : MONSANTO - SODA SPRINGS
DATE:      8-18-88
LOCATION:    OUTLET D
RUN NUMBER: 2.00
=====

```

```

=====
SAMPLING PARAMETER    PARTICLE SIZE DISTRIBUTION
=====

```

Total Sampling Time (min.)	174.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	24.08
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	159.86
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	77.82
Average Meter Pressure (in.H2O)	0.44
Average Meter Temperature (F)	96.46
Moisture Collected (g)	455.10
Carbon Dioxide Concentration (IV)	20.10
Oxygen Concentration (IV)	7.05
Nitrogen Concentration (IV)	72.70
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.34
Standard Metered Volume, Vm(std) (dscf)	60.01
Standard Metered Volume, Vm(std) (dscm)	1.699
Standard Volume Water Vapor, Vw (scf)	21.46
Standard Volume Water Vapor, Vw (scm)	0.608
Stack Moisture (IV)	39.27
Mole Fraction Dry Stack Gas	0.607
Dry Molecular Weight	31.46
Wet Molecular Weight	26.17
Stack Gas Velocity, Vs (fps)	4007.33
Stack Gas Velocity, Vs (apm)	1221.43
Volumetric Flow Rate (adcfm)	67688.18
Volumetric Flow Rate (adcm)	1916.929
Volumetric Flow Rate (dscfm)	28167.36
Volumetric Flow Rate (dscm)	797.700
Percent Isokinetic	109.34
Percent Excess Air	57.99
Fuel Factor, Fo	0.689

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET D: RUN 2, 8-18-88
FILTER SET AF

TIME 174.0000 TIME=MINUTES
VOLUME 77.8200 VOLUME=dcf MEASURED AT METER
Ts 732.7400 Ts=IMPACTOR TEMPERATURE (R) (F+460)
T 406.7444 T=IMPACTOR TEMPERATURE (K)
%M 0.3927 %M=STACK MOISTURE FRACTION (%/100)
MW 26.1700 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
Ps 24.0800 Ps=ABSOLUTE STACK GAS PRESSURE
Qm 0.4472 Qm=SAMPLING RATE AT METER (DCFM)
Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
Tm 556.4600 Tm=AVERAGE METER TEMPERATURE (R)
Qa 458.0482 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
u 0.0002 u=STACK GAS VISCOSITY (poise)
Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
Vm(std) 60.0100 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	9.9960	0.00069	0.0300	0.9700	22.3562	2.538E-04
2	6.5287	0.00020	0.0087	0.9613	8.0784	2.780E-04
3	4.2599	0.00027	0.0117	0.9496	5.2737	3.744E-04
4	3.0081	0.00031	0.0135	0.9361	3.5797	5.276E-04
5	1.7807	0.00051	0.0222	0.9140	2.3144	5.760E-04
6	1.0109	0.00191	0.0830	0.8309	1.3417	1.998E-03
7	0.6189	0.00320	0.1391	0.6919	0.7910	3.862E-03
8	0.3905	0.00433	0.1882	0.5037	0.4916	5.566E-03
BACK-UP		0.01159	0.5037	-0.0000	0.0442	1.575E-03
TOTAL		0.02301				

APPENDIX E.3 - Test Run No. 3, 8/19/88

```

=====
FACILITY : MONSANTO-SODA SPRINGS
DATE:      8/19/88
LOCATION:    INLET
RUN NUMBER: 3.00
=====

```

```

=====
SAMPLING PARAMETER    PARTICLE SIZE DISTRIBUTION
=====

```

Total Sampling Time (min.)	10.00
Corrected Barometric Pressure (in. Hg)	24.10
Absolute Stack Pressure, Ps (in. Hg)	23.56
Stack Static Pressure (in. H2O)	-7.30
Average Stack Temperature (F)	161.00
Stack Area (sq.in.)	9160.88
Metered Volume, Vm (cu.ft.)	4.08
Average Meter Pressure (in.H2O)	0.55
Average Meter Temperature (F)	87.75
Moisture Collected (g)	497.80
Carbon Dioxide Concentration (IV)	19.43
Oxygen Concentration (IV)	6.85
Nitrogen Concentration (IV)	73.70
Dry Gas Meter Factor	0.99960
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.32
Standard Metered Volume, Vm(std) (dscf)	3.17
Standard Metered Volume, Vm(std) (dscm)	0.090
Standard Volume Water Vapor, Vw (scf)	23.47
Standard Volume Water Vapor, Vw (scm)	0.663
Stack Moisture (IV)	41.00
Mole Fraction Dry Stack Gas	0.590
Dry Molecular Weight	31.39
Wet Molecular Weight	25.90
Stack Gas Velocity, Vs (fpm)	3886.62
Stack Gas Velocity, Vs (m/s)	1184.64
Volumetric Flow Rate (adcfm)	247255.88
Volumetric Flow Rate (adcm)	7002.286
Volumetric Flow Rate (dscfm)	97628.24
Volumetric Flow Rate (dscm)	2764.832
Percent Isokinetic	108.37
Percent Excess Air	54.27
Fuel Factor, Fo	0.722

11-Oct-88

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, INLET: RUN 3, 8-19-88

TIME 10.0000 TIME=MINUTES
 VOLUME 4.0800 VOLUME=dcf MEASURED AT METER
 Ts 695.0000 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 385.7778 T=IMPACTOR TEMPERATURE (K)
 %M 0.4100 %M=STACK MOISTURE FRACTION (%/100)
 MW 25.9000 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 23.5600 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.4080 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1000 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 547.7500 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 423.5926 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 9.4808E-06 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 3.1700 Vm(std)=STANDARD METER VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Fract. Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.1995	0.00042	0.0215	0.9785	22.5826	2.962E-03
2	6.6615	0.00004	0.0020	0.9765	8.2428	1.053E-03
3	4.3464	0.00004	0.0020	0.9745	5.3809	1.050E-03
4	3.0690	0.00021	0.0107	0.9637	3.6523	6.764E-03
5	1.8163	0.00016	0.0082	0.9555	2.3610	3.419E-03
6	1.0303	0.00063	0.0322	0.9234	1.3680	1.246E-02
7	0.6296	0.00245	0.1252	0.7982	0.8054	5.575E-02
8	0.3953	0.00417	0.2131	0.5851	0.4989	1.004E-01
BACK-UP		0.01145	0.5851	0.0000	0.0445	2.937E-02
TOTAL		0.01957				

```

=====
FACILITY : MONSANTO-SODA SPRINGS
DATE:      8/19/88
LOCATION:    OUTLET A
RUN NUMBER: 3.00
=====

```

```

=====
SAMPLING PARAMETER    PARTICLE SIZE
=====

```

Total Sampling Time (min.)	240.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	158.04
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	99.04
Average Meter Pressure (in.H2O)	0.42
Average Meter Temperature (F)	89.92
Moisture Collected (g)	459.10
Carbon Dioxide Concentration (ZV)	15.93
Oxygen Concentration (ZV)	10.30
Nitrogen Concentration (ZV)	73.78
Dry Gas Meter Factor	1.00350
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.32
Standard Metered Volume, Vm(std) (dscf)	77.09
Standard Metered Volume, Vm(std) (dscm)	2.183
Standard Volume Water Vapor, Vw (scf)	21.65
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (ZV)	39.76
Mole Fraction Dry Stack Gas	0.602
Dry Molecular Weight	30.96
Wet Molecular Weight	25.81
Stack Gas Velocity, Vs (fpm)	3956.90
Stack Gas Velocity, Vs (spm)	1206.06
Volumetric Flow Rate (acfm)	66836.40
Volumetric Flow Rate (acm)	1892.807
Volumetric Flow Rate (dscfm)	27715.43
Volumetric Flow Rate (dscm)	784.901
Percent Isokinetic	103.70
Percent Excess Air	112.05
Fuel Factor, Fo	0.665

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET A: RUN 3, 8-19-88
 FILTER SET AA

TIME 240.0000 TIME=MINUTES
 VOLUME 99.0400 VOLUME=dcf MEASURED AT METER
 Ts 721.9600 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 400.7556 T=IMPACTOR TEMPERATURE (K)
 %M 0.3976 %M=STACK MOISTURE FRACTION (%/100)
 MW 25.8100 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.1200 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.4127 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 549.9200 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 424.7995 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 77.0000 Vm(std)=STANDARD METEDED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.3245	0.00150	0.0562	0.9438	22.7206	4.383E-04
2	6.7432	0.00017	0.0064	0.9374	8.3439	1.840E-04
3	4.3998	0.00009	0.0034	0.9340	5.4469	9.716E-05
4	3.1067	0.00035	0.0131	0.9209	3.6972	4.636E-04
5	1.8388	0.00132	0.0495	0.8714	2.3901	1.160E-03
6	1.0435	0.00327	0.1226	0.7488	1.3852	2.660E-03
7	0.6381	0.00356	0.1335	0.6153	0.8160	3.337E-03
8	0.4015	0.00414	0.1552	0.4601	0.5062	4.119E-03
BCK-UP		0.01227	0.4601	0.0000	0.0448	1.290E-03
TOTAL		0.02667				

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8/19/88

LOCATION: OUTLET B

RUN NUMBER: 3.00

=====

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

=====

Total Sampling Time (min.)	240.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	158.29
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	96.65
Average Meter Pressure (in.H2O)	0.45
Average Meter Temperature (F)	90.94
Moisture Collected (g)	459.10
Carbon Dioxide Concentration (ZV)	15.93
Oxygen Concentration (ZV)	10.30
Nitrogen Concentration (ZV)	73.78
Dry Gas Meter Factor	0.99430
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.31
Standard Metered Volume, Vm(std) (dscf)	74.41
Standard Metered Volume, Vm(std) (dscm)	2.107
Standard Volume Water Vapor, Vw (scf)	21.65
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (ZV)	39.76
Mole Fraction Dry Stack Gas	0.602
Dry Molecular Weight	30.96
Wet Molecular Weight	25.81
Stack Gas Velocity, Vs (fpm)	4049.75
Stack Gas Velocity, Vs (spm)	1234.37
Volumetric Flow Rate (adcfm)	68404.78
Volumetric Flow Rate (adscm)	1937.223
Volumetric Flow Rate (dscfm)	28334.33
Volumetric Flow Rate (dscm)	802.995
Percent Isokinetic	97.84
Percent Excess Air	112.05
Fuel Factor, Fo	0.665

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET B: RUN 3, 8-19-88
 FILTER SET AC

TIME 240.0000 TIME=MINUTES
 VOLUME 96.6500 VOLUME=dcf MEASURED AT METER
 Ts 715.6700 Ts=IMPACTOR TEMPERATURE (R) (F+460)
 T 397.2611 T=IMPACTOR TEMPERATURE (K)
 %M 0.3976 %M=STACK MOISTURE FRACTION (%/100)
 MW 25.8100 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
 Ps 24.1200 Ps=ABSOLUTE STACK GAS PRESSURE
 Qm 0.4027 Qm=SAMPLING RATE AT METER (DCFM)
 Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
 Tm 550.9400 Tm=AVERAGE METER TEMPERATURE (R)
 Qa 410.1759 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
 u 0.0002 u=STACK GAS VISCOSITY (poise)
 Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
 Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
 Vm(std) 74.4100 VM(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.4740	0.00155	0.0142	0.9858	22.8844	4.735E-04
2	6.8408	0.00031	0.0028	0.9830	8.4647	3.475E-04
3	4.4634	0.00047	0.0043	0.9786	5.5257	5.256E-04
4	3.1516	0.00040	0.0037	0.9750	3.7506	5.489E-04
5	1.8653	0.00121	0.0111	0.9639	2.4246	1.102E-03
6	1.0582	0.00554	0.0508	0.9131	1.4049	4.667E-03
7	0.6468	0.00488	0.0447	0.8684	0.8273	4.733E-03
8	0.4064	0.00599	0.0549	0.8135	0.5127	6.155E-03
BACK-UP		0.08875	0.8135	-0.0000	0.0451	9.637E-03
TOTAL		0.10910				

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8/19/88

LOCATION: OUTLET C

RUN NUMBER: 3.00

=====

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

=====

Total Sampling Time (min.)	240.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.10
Stack Static Pressure (in. H2O)	-0.60
Average Stack Temperature (F)	156.79
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	99.86
Average Meter Pressure (in.H2O)	0.41
Average Meter Temperature (F)	93.94
Moisture Collected (g)	459.10
Carbon Dioxide Concentration (IV)	15.93
Oxygen Concentration (IV)	10.30
Nitrogen Concentration (IV)	73.78
Dry Gas Meter Factor	0.99650
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.32
Standard Metered Volume, Vm(std) (dscf)	76.62
Standard Metered Volume, Vm(std) (dscm)	2.170
Standard Volume Water Vapor, Vw (scf)	21.65
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (IV)	39.76
Mole Fraction Dry Stack Gas	0.602
Dry Molecular Weight	30.96
Wet Molecular Weight	25.81
Stack Gas Velocity, Vs (fpm)	3955.01
Stack Gas Velocity, Vs (opm)	1205.49
Volumetric Flow Rate (adcfm)	66804.39
Volumetric Flow Rate (adcm)	1891.900
Volumetric Flow Rate (dscfm)	27728.68
Volumetric Flow Rate (dscm)	785.276
Percent Isokinetic	101.92
Percent Excess Air	112.05
Fuel Factor, Fo	0.665

11-Oct-88

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET C: RUN 3, 8-19-88
FILTER SET AD

TIME 240.0000 TIME=MINUTES
VOLUME 99.8600 VOLUME=dcf MEASURED AT METER
Ts 729.5800 Ts=IMPACTOR TEMPERATURE (R) (F+460)
T 404.9889 T=IMPACTOR TEMPERATURE (K)
%M 0.3976 %M=STACK MOISTURE FRACTION (%/100)
MW 25.8100 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
Ps 24.1000 Ps=ABSOLUTE STACK GAS PRESSURE
Qm 0.4161 Qm=SAMPLING RATE AT METER (DCFM)
Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
Tm 559.8600 Tm=AVERAGE METER TEMPERATURE (R)
Qa 425.5054 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
u 0.0002 u=STACK GAS VISCOSITY (poise)
Lambda 1.0075E-05 Lambda=GAS MEAN FREE PATH (cm)
Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
Vm(std) 76.6200 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Fract. Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.3550	0.00046	0.0147	0.9853	22.7541	1.355E-04
2	6.7632	0.00036	0.0115	0.9738	8.3685	3.919E-04
3	4.4128	0.00042	0.0134	0.9604	5.4630	4.562E-04
4	3.1160	0.00044	0.0141	0.9463	3.7081	5.864E-04
5	1.8443	0.00070	0.0224	0.9239	2.3973	6.190E-04
6	1.0467	0.00395	0.1263	0.7976	1.3894	3.234E-03
7	0.6403	0.00600	0.1918	0.6058	0.8186	5.661E-03
8	0.4031	0.00778	0.2487	0.3571	0.5080	7.797E-03
BACK-UP		0.01117	0.3571	0.0000	0.0449	1.180E-03
TOTAL		0.03128				

=====

FACILITY : MONSANTO-SODA SPRINGS

DATE: 8/19/88

LOCATION: OUTLET D

RUN NUMBER: 3.00

=====

SAMPLING PARAMETER PARTICLE SIZE DISTRIBUTION

=====

Total Sampling Time (min.)	180.00
Corrected Barometric Pressure (in. Hg)	24.14
Absolute Stack Pressure, Ps (in. Hg)	24.12
Stack Static Pressure (in. H2O)	-0.25
Average Stack Temperature (F)	160.00
Stack Area (sq.in.)	2432.32
Metered Volume, Vm (cu.ft.)	71.94
Average Meter Pressure (in.H2O)	0.38
Average Meter Temperature (F)	90.72
Moisture Collected (g)	459.10
Carbon Dioxide Concentration (ZV)	15.93
Oxygen Concentration (ZV)	10.30
Nitrogen Concentration (ZV)	73.78
Dry Gas Meter Factor	1.00750
Pitot Constant	0.84

Average Sampling Rate (dscfm)	0.31
Standard Metered Volume, Vm(std) (dscf)	56.13
Standard Metered Volume, Vm(std) (dscm)	1.590
Standard Volume Water Vapor, Vw (scf)	21.63
Standard Volume Water Vapor, Vw (scm)	0.613
Stack Moisture (ZV)	39.76
Mole Fraction Dry Stack Gas	0.602
Dry Molecular Weight	30.96
Wet Molecular Weight	25.81
Stack Gas Velocity, Vs (fpm)	3844.84
Stack Gas Velocity, Vs (mpm)	1171.91
Volumetric Flow Rate (adcfm)	64943.53
Volumetric Flow Rate (adcm)	1839.201
Volumetric Flow Rate (dscfm)	26843.44
Volumetric Flow Rate (dscm)	760.263
Percent Isokinetic	103.94
Percent Excess Air	112.05
Fuel Factor, Fo	0.665

PARTICLE SIZE DISTRIBUTION

MONSANTO SODA SPRINGS, OUTLET D: RUN 3, 8-19-88
FILTER SET Z

TIME 180.0000 TIME=MINUTES
VOLUME 71.9400 VOLUME=dcf MEASURED AT METER
Ts 733.0500 Ts=IMPACTOR TEMPERATURE (R) (F+460)
T 406.9167 T=IMPACTOR TEMPERATURE (K)
%M 0.3976 %M=STACK MOISTURE FRACTION (%/100)
MW 25.8100 MW=STACK GAS MOLECULAR WEIGHT WET BASIS
Ps 24.1200 Ps=ABSOLUTE STACK GAS PRESSURE
Qm 0.3997 Qm=SAMPLING RATE AT METER (DCFM)
Pm 24.1400 Pm=PRESSURE AT THE METER (BAROMETRIC) (IN. HG)
Tm 550.7200 Tm=AVERAGE METER TEMPERATURE (R)
Qa 417.1302 Qa=ACTUAL VOL. FLOW RATE THROUGH IMPACTOR (cm3/sec)
u 0.0002 u=STACK GAS VISCOSITY (poise)
Lambda 0.0000 Lambda=GAS MEAN FREE PATH (cm)
Pvac 2.0000 Pvac=PRESSURE DROP ACROSS IMPACTOR (in. Hg)
Vm(std) 56.1300 Vm(std)=STANDARD METERED VOLUME (dscf)

STAGE	Dp50 micron	Net Weight (grams)	Mass Fraction	Mass Frac Less Than	Interval Geometric Midpoint	dM/dlog dP (gr/dscf)
1	10.4763	0.00048	0.0196	0.9804	22.8870	1.944E-04
2	6.8424	0.00016	0.0065	0.9739	8.4666	2.378E-04
3	4.4645	0.00030	0.0123	0.9616	5.5270	4.448E-04
4	3.1524	0.00024	0.0098	0.9518	3.7515	4.366E-04
5	1.8659	0.00045	0.0184	0.9334	2.4253	5.432E-04
6	1.0589	0.00188	0.0768	0.8566	1.4056	2.101E-03
7	0.6476	0.00334	0.1364	0.7202	0.8281	4.301E-03
8	0.4076	0.00491	0.2006	0.5196	0.5138	6.712E-03
BACK-UP		0.01272	0.5196	0.0000	0.0451	1.830E-03
TOTAL		0.02448				

APPENDIX F - PSD FIELD DATA SHEETS

- F.1 - Test Run No. 1, 8/17/88
- F.2 - Test Run No. 2, 8/18/88
- F.3 - Test Run No. 3, 8/19/88
- F.4 - Blank PSD Runs

APPENDIX F.1 - Test Run No. 1, 8/17/88

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8/17/88
 SAMPLING LOCATION ..INLET
 SAMPLE TYPEPSD
 RUN NUMBER 1.00
 OPERATORMMH/JTW
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Ps) -7.30
 FILTER NUMBERN-10
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE6', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.187
 ASSUMED MOISTURE, % 50.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-5
 METER DELTA Hg 1.91
 K FACTOR 0.69
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL P 0.88
 DRY/GAS METER FACTOR (V) ... 0.99960
 FINAL LEAK CHECK 0.010 @ 10" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (V _m), cu.ft	Velocity Head (del Ps), in std. in. H ₂ O	Stack T _s , deg. F	Orifice Pressure Differential (del H, in. H ₂ O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
										Inlet (T _m in)	Outlet (T _m out)	Impinger Exit	
A4	7.50		643.600	0.88	163	0.61	0.61	212		88.00	87.00	60.00	4.00
A7	15.00	19:16	647.210	0.88	163	0.61	0.61	232		92.00	91.00	60.00	4.00
END													

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO SODA SPRINGS

Sample Identification Code: MSS-081688-MM111

Date 08-16-88

XAD Trap # NA

OTA-1

Sampling location OUTLET A

Filter No. W-1

Sample type M III

Run number 1

Sample box number _____

Clean-up person _____

Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY	MGS	819.1	475.1	344.0
2	0.1 N HNO ₃	~100ml	MGS	665.9	587.82	78.08
3	0.1 N HNO ₃	~100ml	GS	611.0	599.71	11.29
4	KNOCKOUT	EMPTY	MGS	473.9	472.71	1.19
5	SILICA GEL	~350g	MGS	750.3	736.4	13.9
6						
7						

Total Weight Gain (grams)

448.46

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET A
 SAMPLE TYPEPSD
 RUN NUMBER 1.00
 OPERATORGDR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -0.60
 FILTER NUMBERW-12
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.015
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZLE I.D. 0.186
 ASSUMED MOISTURE, % 37.71
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-7
 METER DELTA H₂ 1.77
 K FACTOR 0.49
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (V) ... 1.00350
 FINAL LEAK CHECK 0.014 @ 8" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Pa), in std. in. H2O	Stack T _s , in std. deg. F	Orifice Pressure		Temperature: deg. F						Pump Vacuum in. Hg
						Differential		Dry Gas Meter						
						Desired	Actual	Filter Probe	Skin	Adsorbent Trap	Inlet (T _a in)	Outlet (T _a out)	Impinger Exit	
A2	0.00	20:00	312.864											
A2	10.00		316.850	0.83	161	0.41	0.41		238		81.00	82.00		1.00
A2	20.00		320.780	0.83	161	0.41	0.41		345		84.00	82.00		1.00
A2	30.00		324.680	0.83	161	0.41	0.41		375		83.00	81.00		1.00
A2	40.00		328.700	0.83	161	0.41	0.41		390		83.00	81.00		1.00
A2	50.00		332.500	0.83	161	0.41	0.41		390		84.00	82.00		1.00
A2	60.00	21:00	336.900	0.83	161	0.41	0.41		285		84.00	82.00		1.00
A5	70.00	21:10	340.400	0.83	161	0.41	0.41		280		85.00	82.00		1.00
A5	80.00		344.500	0.83	161	0.41	0.41		243		86.00	82.00		1.00
A5	90.00		348.500	0.83	161	0.41	0.41		237		90.00	83.00		1.00
A5	100.00		352.200	0.83	161	0.41	0.41		242		91.00	83.00		1.00
A5	110.00		356.300	0.83	161	0.41	0.41		269		93.00	86.00		1.00
A5	120.00	22:00	360.190	0.83	161	0.41	0.41		268		89.00	85.00		1.00
END														

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO SODA SPRINGS Sample Identification Code: MSS-081688-MM11
 Date 08-16-88 XAD Trap # NA OTC-1
 Sampling location OUTLET C Filter No. W-3
 Sample type MILL
 Run number 1
 Sample box number _____
 Clean-up person _____
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY	MGS	768.1	490.9	277.2
2	0.1N HNO ₃	~100ml	MGS	706.0	586.81	119.19
3	0.1N HNO ₃	~100ml	GS	644.1	607.7	36.4
4	KNOCKOUT	EMPTY	MGS	474.7	485.8	8.9
5	SILICA GEL	~350g	MGS	724.7	705.2	19.5
6						
7						

Total Weight Gain (grams)

461.9

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEPSD
 RUN NUMBER 1.00
 OPERATORFLB
 AMBIENT TEMPERATURE 85.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBERM-12
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.020
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12, STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZLE I.D. 0.186
 ASSUMED MOISTURE, % 37.71
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-3
 METER DELTA H₂ 1.79
 K FACTOR 1.65
 PROBE HEATER SETTING 70%
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (V) ... 0.99430
 FINAL LEAK CHECK 0.005 @ 6" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in std. in. H2O	Stack Ts, in std. deg. F	Drifco Pressure		Temperatures deg. F						Pump Vacuum in. Hg
						Differential		Filter Probe	Skin	Adsorbent Trap	Dry Gas Meter			
						(del H, in. H2O)	Actual				Inlet (Tm in)	Outlet (Tm out)	Impinger Exit	
B3	0.00	19:28	10.741											
B3	10.00		14.700	0.79	158	0.40	0.40		280		80.00	79.00		2.00
B3	20.00		18.600	0.79	158	0.40	0.40		360		81.00	81.00		2.00
B3	30.00		22.500	0.79	158	0.40	0.40		290		83.00	82.00		2.00
B3	40.00		26.400	0.79	158	0.40	0.40		245		85.00	83.00		2.00
B3	50.00		30.300	0.79	158	0.40	0.40		222		84.00	84.00		2.00
B3	60.00		34.100	0.79	158	0.40	0.40		221		83.00	82.00		2.00
B3	70.00		38.000	0.80	159	0.40	0.40		190		82.00	82.00		2.00
B6	80.00		41.900	0.80	159	0.40	0.40		190		83.00	82.00		2.00
B6	90.00		45.800	0.80	159	0.40	0.40		205		83.00	83.00		2.00
B6	100.00		49.700	0.80	159	0.40	0.40		225		84.00	83.00		2.00
B6	110.00		53.600	0.80	159	0.40	0.40		221		85.00	84.00		2.00
B6	120.00	21:28	57.330	0.80	159	0.40	0.40		222		86.00	85.00		2.00
END														

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 08-16-88 XAD Trap # N/A
 Sampling location INLET Filter No. W-10
 Sample type M111
 Run number 2
 Sample box number _____
 Clean-up person QZ
 Solvent rinses 2 HNO₃ (1.0)

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
4 *	KNOCKOUT	EMPTY	M6S	446.6	461.0	5.4
2	0.1N HNO ₃	~100 ml	M6S	694.3	574.2	120.1
3	0.1N HNO ₃	~100 ml	GS	608.3	567.1	41.2
1 *	KNOCKOUT	EMPTY	M6S	779.1	487.6	291.5
5	SILICA GEL	~300g	M6S	710.3	695.4	14.9
6						
7						

* BEER SWITCHED DUE TO WEIGHT GAIN
 Total Weight Gain (grams)

~~433.3~~
 473.3 ✓

SAMPLING DATA

PLANTMOWSANTO - SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET C
 SAMPLE TYPEPSD
 RUN NUMBER 1.00
 OPERATORCNR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Pa) -0.60
 FILTER NUMBERM-8
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-8
 METER DELTA Hg 0.42
 K FACTOR 0.48
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL P 0.84
 DRY/GAS METER FACTOR (Y) ... 0.99650
 FINAL LEAK CHECK 0.014 @ 4" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Pa), in. H2O	Stack Ts, deg. F	Orifice Pressure		Temperatures deg. F						Pump Vacuum in. Hg
						Differential		Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			Impinger Exit	
						(del H, in. H2O)				Inlet (T _{in} in)	Outlet (T _{in} out)			
						Desired	Actual							
	0.00	7:27	790.928											
A3	10.00		795.400	0.80	159	0.38	0.38	260		80.00	80.00			
A3	20.00		799.100	0.80	159	0.38	0.38	293		82.00	81.00			
A3	30.00		803.100	0.80	159	0.38	0.38	270		83.00	81.00			
A3	40.00		807.100	0.80	159	0.38	0.38	220		85.00	82.00			
A3	50.00		811.100	0.80	159	0.38	0.38	215		85.00	83.00			
A3	60.00		815.100	0.80	159	0.38	0.38	212		85.00	83.00			
A4	70.00		819.100	0.80	159	0.38	0.38	212		86.00	84.00			
A4	80.00		823.100	0.80	159	0.38	0.38	213		86.00	84.00			
A4	90.00		827.100	0.80	159	0.38	0.38	214		87.00	84.00			
A4	100.00		831.100	0.80	159	0.38	0.38	205		88.00	85.00			
A4	110.00		835.100	0.80	159	0.38	0.38	202		91.00	86.00			
A4	120.00	9:27	839.200	0.80	159	0.38	0.38	203		95.00	87.00			
END														

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 08-17-88 XAD Trap # _____
 Sampling location OUTLET B FILTER NO. W-6
 Sample type M III
 Run number 2
 Sample box number _____
 Clean-up person _____
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY		762.0	477.6	284.4
2	0.1N HNO_3	~100ml		684.7	593.3	91.4
3	0.1N HNO_3	~100ml		621.0	603.8	17.2
4	KNOCKOUT	EMPTY		485.0	480.9	4.1
5	SILICA GEL	~300g		699.1	688.7	10.4
6						
7						

Total Weight Gain (grams)

431.5
 407.5

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8-17-88
 SAMPLING LOCATION ..OUTLET D
 SAMPLE TYPEPSD
 RUN NUMBER 1.00
 OPERATORJAE
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBERW-9
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-4
 METER DELTA Hg 0.42
 K FACTOR 0.50
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL P 0.84
 DRY/GAS METER FACTOR (Y) ... 1.00750
 FINAL LEAK CHECK 0.014 @ 4" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vn), cu.ft	Velocity Head (del Pa), in. H2O	Stack Ts, deg. F	Drifco Pressure		Temperature: deg. F						Pump Vacuum in. Hg
						Differential		Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Impinger Exit		
						(del H, in. H2O)				Inlet (Tm in)	Outlet (Tm out)			
						Desired	Actual							
	0.00	19:31	607.329											
A4	5.00		609.420	0.84	158	0.42	0.42	325		87.00	85.00		4.00	
A4	10.00		611.450	0.84	158	0.42	0.42	360		89.00	86.00		4.00	
A4	15.00		613.490	0.84	158	0.42	0.42	354		89.00	86.00		4.00	
A4	20.00		615.550	0.84	158	0.42	0.42	336		89.00	85.00		4.00	
A4	25.00		617.600	0.84	158	0.42	0.42	323		90.00	85.00		4.00	
A4	30.00		619.650	0.84	158	0.42	0.42	302		90.00	85.00		4.00	
A4	35.00		621.690	0.84	158	0.42	0.42	282		90.00	85.00		4.00	
A4	40.00		623.740	0.84	158	0.42	0.42	268		90.00	85.00		4.00	
A4	45.00		625.780	0.84	158	0.42	0.42	253		90.00	85.00		4.00	
A4	50.00		627.820	0.84	158	0.42	0.42	254		90.00	85.00		4.00	
A4	55.00		629.860	0.84	158	0.42	0.42	268		91.00	85.00		4.00	
A4	60.00		631.890	0.84	158	0.42	0.42	272		91.00	85.00		4.00	
A6	65.00	20:36	633.920	0.82	158	0.41	0.41	274		91.00	85.00		4.00	
A6	70.00		635.930	0.82	158	0.41	0.41	255		91.00	86.00		4.00	
A6	75.00		637.940	0.82	158	0.41	0.41	241		91.00	86.00		4.00	
A6	80.00		639.950	0.82	158	0.41	0.41	239		92.00	86.00		4.00	
A6	85.00		641.970	0.82	158	0.41	0.41	238		94.00	86.00		4.00	
A6	90.00		644.000	0.82	158	0.41	0.41	235		95.00	87.00		4.00	
A6	95.00		646.040	0.82	158	0.41	0.41	234		87.00	97.00		4.00	
A6	100.00		648.060	0.82	158	0.41	0.41	235		88.00	99.00		4.00	
A6	105.00		650.100	0.82	158	0.41	0.41	236		89.00	100.00		4.50	
A6	110.00		652.140	0.82	158	0.41	0.41	235		89.00	101.00		4.50	
A6	115.00		654.180	0.82	158	0.41	0.41	232		89.00	101.00		4.50	
A6	120.00	21:31	656.300	0.82	158	0.41	0.41	226		90.00	101.00		4.50	
END														

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 08-17-88 XAD Trap # N/A
 Sampling location OUTLET D Filter No. W-8
 Sample type M III
 Run number 2
 Sample box number _____
 Clean-up person _____
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY	M6S	742.4	505.5	236.9
2	0.1 N HNO ₃	~160ml	M6S	697.0	594.9	102.1
3	0.1 N HNO ₃	~100ml	G5	634.9	610.2	24.7
4	KNOCKOUT	EMPTY	M6S	470.9	466.7	4.2
5	SILICA GEL	~300g	M6S	794.2	783.4	10.8
6						X
7						

Total Weight Gain (grams)

378.7 ⁰

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant Monsanto Sample Identification Code: _____
 Date 8/17/88 XAD Trap # _____
 Sampling location Outlet A
 Sample type mmill
 Run number 3
 Sample box number Q2
 Clean-up person _____
 Solvent rinses 0.1N HNO₃

filter w 12

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	modified	615.0	493.5	121.5
2	0.1N HNO ₃	~100	Standard	815.8	567.7	248.1
3	0.1N HNO ₃	~100	Modified	599.5	591.0	8.5
4	none	0	modified	475.2	475.5	-0.3
5	Silver-Hel	300	Modified	706.6	695.6	11.0
6						
7						

Total Weight Gain (grams)

388.8

APPENDIX F.2 - Test Run No. 2, 8/18/88

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant Monsanto Sample Identification Code: _____
 Date 8/17/83 XAD Trap # _____
 Sampling location Outlet C
 Sample type MM III
 Run number 3 filter # W 11
 Sample box number _____
 Clean-up person _____
 Solvent rinses 0.1N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	MOD	830.9	494.3	336.6
2	0.1N HNO ₃	~100	MOD	639.7	574.0	65.7
3	0.1N HNO ₃	~400	STD	632.0	622.1	9.9
4	none	0	MOD	492.8	488.1	4.7
5	Slice Gel	300	MOD	688.6	674.3	14.3
6						
7						

Total Weight Gain (grams)

431.2 g

1111

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8/18/88
 SAMPLING LOCATION ..INLET
 SAMPLE TYPEPSD
 RUN NUMBER 2.00
 OPERATORMMH/JTW
 AMBIENT TEMPERATURE 80.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -7.30
 FILTER NUMBERW-33
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE6', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.187
 ASSUMED MOISTURE, % 50.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-5
 METER DELTA Hg 1.91
 K FACTOR 1.65
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/BAS METER FACTOR (V) ... 0.99960
 FINAL LEAK CHECK 0.010 @ 10" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Va), cu.ft	Velocity Head (del Ps), in. H2O	Stack Ts, in std. deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
										Inlet (Tm in)	Outlet (Tm out)	Impinger Exit	
B4	0.00	14:50	693.328										
B4	7.50		696.640	0.80	161	0.55	0.55	223		85.00	84.00	60.00	3.00
B7	15.00	15:05	699.730	0.80	161	0.55	0.55	291		87.00	85.00	60.00	3.00
END													

9999

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 8/18/88 XAD Trap # _____
 Sampling location INLET
 Sample type MM III
 Run number 4 *filter ~~W-19~~ W-19*
 Sample box number _____
 Clean-up person _____
 Solvent rinses 0.1 N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	MOD	800.3	460.2	340.1
2	0.1 N HNO ₃	~100	STD	689.5	572.3	117.2
3	0.1 N HNO ₃	~100	MOD	590.4	565.5	24.9
4	none	0	MOD	489.0	487.5	1.5
5	Silica Gel	300	MOD	742.6	728.5	14.1
6						
7						

Total Weight Gain (grams)

497.8

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8/18/88
 SAMPLING LOCATION ..OUTLET A
 SAMPLE TYPEPSD
 RUN NUMBER 2.00
 OPERATORGDR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -0.60
 FILTER NUMBERM-12
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.030
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.184
 ASSUMED MOISTURE, % 37.93
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-7
 METER DELTA Hg 1.91
 K FACTOR 0.49
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 1.00350
 FINAL LEAK CHECK 0.014 @ 9" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in. ft in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperatures: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Impinger Exit	
										Inlet (Ta in)	Outlet (Ta out)		
	0.00	15:15	439.180										
B6	10.00		443.200	0.73	162	0.36	0.36	200		88.00	88.00		1.00
B6	20.00		446.500	0.73	162	0.36	0.36	217		89.00	89.00		1.00
B6	30.00		450.600	0.73	162	0.36	0.36	225		91.00	89.00		1.00
B6	40.00		453.900	0.73	162	0.36	0.36	231		92.00	90.00		1.00
B6	49.00	16:04	456.990	0.73	162	0.36	0.36	230		92.00	90.00		1.00
STOP	49.00	16:53	479.320										
B6	59.00	17:03	483.050	0.73	158	0.36	0.36	233		96.00	93.00		1.00
B6	69.00		486.700	0.73	156	0.36	0.36	231		95.00	93.00		1.00
B6	79.00		490.400	0.73	157	0.36	0.36	247		95.00	93.00		1.00
B6	90.00		494.300	0.73	157	0.36	0.36	237		94.00	93.00		1.00
B3	100.00		498.400	0.75	157	0.37	0.37	236		94.00	93.00		2.00
B3	110.00		502.600	0.75	157	0.37	0.37	242		92.00	92.00		2.00
B3	120.00		506.000	0.75	157	0.37	0.37	233		92.00	91.00		2.00
B3	130.00		509.600	0.75	157	0.37	0.37	237		92.00	92.00		2.00
B3	140.00		513.400	0.75	157	0.37	0.37	233		92.00	91.00		2.00
B3	150.00		517.300	0.75	158	0.37	0.37	233		93.00	91.00		2.00
B3	160.00		521.200	0.75	158	0.37	0.37	233		91.00	90.00		2.00
B3	170.00		525.000	0.75	158	0.37	0.37	230		90.00	89.00		2.00
B3	180.00	19:04	528.835	0.75	157	0.37	0.37	229		91.00	89.00		2.00
END													

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant Monsanto Sample Identification Code: _____
 Date 8/18/88 XAD Trap # _____
 Sampling location Outlet B
 Sample type MM III
 Run number 4 *filter W-17*
 Sample box number _____
 Clean-up person _____
 Solvent rinses 0.1 N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	None	0	MOD	772.9	477.3	295.6
2	0.1 N HNO ₃	~100	STD	676.1	592.5	83.6
3	0.1 N HNO ₃	~100	MOD	628.1	600.2	27.9
4	None	0	MOD	485.1	479.6	5.5
5	Silica Gel	300	MOD	747.3	733.0	14.3
6						
7						

Total Weight Gain (grams)

426.9

MIN -

PT	MIN CLOCK TIME	(ft ³) DGM READINGS	CLP in. H ₂ O	ΔH in. H ₂ O	STACK TEMP °K	DGM TEMP °K		IMPROVED TEMP °K	SHEET 2/2 Cum MIN. VAC in Hg	
						IN	OUT			
B-3	1824	513.4	0.75	0.37	157	92	91	233	140	2
B-3	1834	517.3	0.75	0.37	158	93	91	235	150	2
B-3	1844	521.2	0.75	0.37	158	91	90	233	160	2
B-3	1854	525.0	0.75	0.37	158	90	89	230	170	2
B-3	1904	528.835	0.75	0.37	157	91	89	229	180	2

TOOK PROBE OUT OF STACK, ORIENTED VERTICALLY, PURGED FOR 12 MINUTES
 - 5 FT³ - $\bar{X} = 232.4$

DGM = 67.325

OUTLET A - SHEET 2/2
 PSD RUN 2, PORT B
 FILTER SET "N"
 GDRIVES

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 8/18/88 XAD Trap # _____
 Sampling location OUTLET D
 Sample type MM III *filter 100% W-20*
 Run number 4
 Sample box number _____
 Clean-up person _____
 Solvent rinses 0.1 N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	MOD	642.7	505.2	142.5
2	0.1 N HNO ₃	~100	STD	862.4	603.0	259.4
3	0.1 N HNO ₃	~100	MOD	640.8	606.5	34.3
4	none	0	MOD	471.5	465.4	6.1
5	Silica Gel	300	MOD	760.4	747.6	12.8
6						
7						

Total Weight Gain (grams)

455.1 ✓

SAMPLING DATA

PLANTMOMBANTO-SODA SPRINGS
 DATE8-18-88
 SAMPLING LOCATION ..OUTLET 8
 SAMPLE TYPEPSD
 RUN NUMBER 2.00
 OPERATORFLB
 AMBIENT TEMPERATURE 78.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBERM-12
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.018
 TAG TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-3
 METER DELTA Hg 1.79
 K FACTOR 1.65
 PROBE HEATER SETTING 70%
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99430
 FINAL LEAK CHECK 0.005 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in. std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
										Inlet (Tin in)	Outlet (Tout)	Impinger Exit	
A3	0.00	14:45	0.90										
A3	10.00		4.600	0.75	158	0.38	0.38	332		84.00	83.00		2.00
A3	20.00		8.500	0.75	158	0.38	0.38	345		86.00	84.00		2.00
A3	30.00		12.200	0.75	158	0.38	0.38	330		88.00	85.00		2.00
A3	40.00		16.100	0.75	158	0.38	0.38	321		92.00	87.00		2.00
A3	50.00		20.000	0.75	159	0.38	0.38	310		93.00	90.00		2.00
A3	60.00		23.700	0.75	159	0.38	0.38	297		95.00	91.00		2.00
A3	70.00		27.500	0.75	159	0.38	0.38	296		96.00	93.00		2.00
A3	80.00	16:05	31.450	0.75	159	0.38	0.38	296		97.00	94.00		2.00
STOP	80.00	16:54	38.490										
A2	90.00	16:56	42.800	0.75	159	0.38	0.38	320		86.00	84.00		2.00
A2	100.00		46.600	0.75	158	0.38	0.38	315		87.00	86.00		2.00
A2	110.00		50.500	0.75	158	0.38	0.38	313		91.00	88.00		2.00
A2	120.00		54.300	0.75	159	0.38	0.38	294		93.00	90.00		2.00
A2	130.00		58.200	0.75	157	0.38	0.38	271		94.00	92.00		2.00
A2	140.00		65.600	0.75	157	0.38	0.38	259		92.00	92.00		2.00
A2	150.00		66.900	0.75	158	0.38	0.38	265		92.00	91.00		2.00
A2	160.00		69.500	0.75	158	0.38	0.38	267		91.00	90.00		2.00
A2	170.00		73.300	0.75	158	0.38	0.38	268		91.00	91.00		2.00
A2	180.00	18:36	77.033	0.75	158	0.38	0.38	266		91.00	91.00		2.00
END													

2 of 2

801 Plant Name > Wagon
 Sampling Location > outlet R Sample Ident. > _____
 Type of Impactor > _____ Impactor Substrate > _____
 802 Date 8/12/84 (MMDDYY) Time Start _____ (HHMM) Time Finish _____ (HHMM)
 Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF _____ DGMCF _____ Test Duration _____ min.
 803 Bar Press. _____ "Hg Static Press. _____ "H₂O
 Nozzle Dia. _____ inches. Condensed Water _____ gms
 Intake leak rate _____ cfm Operator Initials _____

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	ΔH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Impactor Stator Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
804	A2 1826	73.3	.75	.38	158	91	91	268		2
805	A2 1836	77.035	.75	.38	158	91	91	266		2
806										
807										
808										
809										
810										
811										
812										
813										
814										
815										
816										
817										
818										
819										
820										
821										

* Dry air purge when sampling wet streams

Console _____

Weather _____

822 Remarks _____

RUN 2

IMPACTOR FIELD DATA

001 Plant Name > MONSANTO - SODA SPRINGS
 (1-3) Sampling Location > OUTLET-C Sample Ident. > _____
 Type of Impactor > ANDERSEN Impactor Substrate > GLASS FIBER
 002 Date 8/18/88 (MMDDYY) Time Start _____ (HHMM) Time Finish _____ (HHMM)
 (1-3) Duct Dimensions _____ x _____ ft. or Diameter 56" ft.
 PTCF _____ DGMCF _____ Test Duration 3 HOURS min.
 003 Bar Press. _____ "Hg Static Press. _____ "H₂O
 (1-3) Nozzle Dia. 0.187 inches Condensed Water _____ gms
 Intake leak rate _____ cfm Operator initials CNL

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	IMP. Sample Temp. °F	Dry Gas Meter Temperature		Hot Box Temp. °F	Lost Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
004	2.45	882.54								
12 005	B-2 2.50	887.1		0.38	344	86	83	—	—	3
20 006	B-2 3.05	890.2		0.38	359	87	84	—	—	3
30 007	B-2 3.15	394.23		0.38	380	90	85	—	—	3
40 008	B-2 3.25	898.3		0.38	391	93	87	—	—	3
50 009	B-2 3.35	902.4		0.38	384	93	90	—	—	3
60 010	B-2 3.45	906.54		0.38	361	97	91	—	—	3
70 011	B-2 3.55	910.72		0.38	327	98	93	—	—	3
78 012	B-2 4.08	914.02		0.38	302	100	95	—	—	3
013	B-2 4.54	913.915								
84 014	B-2 5.00	936.120		0.38	331	94	94	—	—	3
90 015	B-2 5.05	938.5		0.38	371	94	94	—	—	3
100 016	B-3 5.15	942.65		0.38	303	97	94	—	—	3
110 017	B-3 5.25	944.8		0.38	284	98	95	—	—	3
120 018	B-3 5.35	950.9		0.38	228	101	96	—	—	3
130 019	B-3 5.45	955.1		0.38	243	100	98	—	—	3
140 020	B-3 5.55	959.23		0.38	258	97	96	—	—	3
150 021	B-3 5.05	963.24		0.38	252	96	96	—	—	3
160	B-3 5.15	967.4		0.38	240	94	92	—	—	3
170	B-3 5.25	971.5		0.38	235	94	92	—	—	3
180	B-3 5.35	975.5		0.38	231	92	91	—	—	3.5

* Dry air purge when sampling wet streams

Console RACH8, Y = 0.9965, AH @ = 1.69

Weather SUNNY, WINDY

022 Remarks Sample POINTS B2 & B3 1 1/2 HOURS EACH

$\Delta P = 0.80$ $\Delta H = 0.38$

$\Delta p \times K = \Delta H$ F-26

$K = 0.48$

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto COMMENTS: _____
 DATE 8/16/88
 SAMPLING TIME (24 hr CLOCK) _____
 SAMPLING LOCATION OUTLET B
 SAMPLE TYPE (GAS INTEGRATED CONTINUOUS) Integrated
 ANALYTICAL METHOD Orsat
 AMBIENT TEMPERATURE _____
 OPERATOR _____

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (dry basis) M _D , lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	$\frac{0.1}{17.5}$ 17.4	17.4	0.3 17.7	17.4			17.4	44/100	
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	26.3	8.8	26.4	8.7			8.75	$\frac{32}{100}$	
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)	0.3 12.7	12.7						28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)							73.85	28/100	
TOTAL									

RUN 2

IMPACTOR FIELD DATA

001 Plant Name > M. J. JONES
 (1-3) Sampling Location > OUTLET Sample Ident. > _____
 Type of Impactor > _____ Impactor Substrate > AF
 002 Date 8-18-78 (MMDDYY) Time Start _____ (HHMM) Time Finish _____ (HHMM)
 (1-3) Duct Dimensions N/A x _____ ft. or Diameter .55 ft.
 PTCF _____ DGMCF _____ Test Duration 180 min.
 003 Bar Press. _____ "Hg Static Press. -.25 "H₂O
 (1-3) 7 Nozzle Dia. .186 inches Condensed Water _____ gms
 Intake leak rate _____ cfm Operator initials JAE

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP In. H ₂ O	AH In. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		IMPACTOR Wet Gas Temp. °F	Last Impinger Temp. °F	L. Vac. In. Hg Gauge
						Inlet °F	Outlet °F			
004	B-4 15:00	707.86	.88	.44	159	93	93	320		2.0
005	15:10	712.08				95	91	315		2.0
006	15:20	716.32				97	91	285		2.0
007	15:30	720.57				120	92	271		2.0
008	15:40	724.26				99	93	269		2.0
009	15:50	729.29				99	93	271		2.0
010	15:53:30	732.74				100	93	272		2.0
011	B-4 16:50	756.40								
012	17:00	760.61			160	100	93	290		2.0
013	17:10	764.85			159	100	94	276		2.0
014	17:15	770.00			161	103	95	260		2.0
015	B-3 17:25	771.24			161	102	95	260		2.0
016	17:35	775.50			161	102	95	265		2.0
017	17:45	779.77			161	104	96	267		2.0
018	17:55	784.03			161	98	95	262		2.0
019	18:05	788.28			160	98	94	260		2.0
020	18:15	792.63			160	99	94	260		2.5
021	18:25	796.90	V	V	160	99	94	260		2.0
	18:35	801.20			160	100	95	259		2.5
	18:44	805.08	V	V	160	98	94	259		3.0

* Dry air purge when sampling wet streams

Console _____

Weather _____

F-28

022 Remarks 15:53 TO 16:50 FAN QUIT
15:53 TO 16:50 READING + TOOK OUT PROBE
LAKE P STARTED ↑ TO 4.5

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto Soda Sp
 DATE 8-12-88
 SAMPLING TIME (24 H CLOCK) 9:40 - 11:15
 SAMPLING LOCATION OT stack A run 2
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) ORSAT
 ANALYTICAL METHOD 70 OF
 AMBIENT TEMPERATURE _____
 OPERATOR R. OLIN

COMMENTS:

ORSAT BAG WAS
 OPEN FOR 2 MIN.

VOID BY ORSAT
checked

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _w , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	12.5 12.5	12.2	12.8 12.8	12.2	12.2	12.1	12.16	44/100	5.35
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	22.7 22.9 23.5	11.3	22.8 24.8 24.1	11.9	22.6 24.6 24.0	11.9	11.9	32/100	3.744
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
H ₂ (NET IS 100 MINUS ACTUAL CO READING)		76.5		75.9		76	76.13	28/100	21.317
TOTAL									30.411 *

3

APPENDIX F.3 - Test Run No. 3, 8/19/88

Checked GOR ✓

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Alamosa to SS
 DATE 8-17-88
 COMMENTS:
 SAMPLING TIME (24 hr clock) 9:40-11:15
 SAMPLING LOCATION OTC Run 2
 SAMPLE TYPE (PULVE, INTEGRATED, CONTINUOUS)
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE 80 F
 OPERATOR R. Olin

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (Dry Basis) lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	19.1 19.1	19.6	19.5 19.9	17.9	19.2 19.2	19.5	19.667	44/100	8.453 ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	25.3 25.2 22.1	7.5	28.1 28.2	7.3	28.2 28.0	7.5	74.33	32/100	2.379 ✓
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		72.9		72.8		73	72.9	28/100	20.412 ✓
TOTAL									31.444 ✓

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8/19/88
 SAMPLING LOCATION ..INLET
 SAMPLE TYPEPSD
 RUN NUMBER 3.00
 OPERATORMMH
 AMBIENT TEMPERATURE 70.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -7.30
 FILTER NUMBERN-10
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.001
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE6', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.187
 ASSUMED MOISTURE, % 50.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-5
 METER DELTA H₂ 1.91
 K FACTOR 1.65
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 250.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 0.99960
 FINAL LEAK CHECK 0.015 @ 10" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in. H2O	Stack Ts, in std. deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
										Inlet (Tm in)	Outlet (Tm out)	Impinger Exit	
B4	0.00	12:00	709.128										
B7	5.00		711.350	0.80	161	0.55	0.55	223		88.00	87.00	60.00	2.50
B7	10.00	12:10	713.210	0.80	161	0.55	0.55	231		89.00	87.00	60.00	3.00
END													

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-19-88
 COMMENTS: + PSD 3 & inlet
 SAMPLING TIME (24 H CLOCK) 0800
 SAMPLING LOCATION PSD 3 & inlet
 SAMPLE TYPE (GAS, INTEGRATED, CONTINUOUS) Gas
 ANALYTICAL METHOD Direct
 AMBIENT TEMPERATURE 70 F
 OPERATOR Rick Olin

GAS	1		2		3		AVERAGE M. T VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (lb/lb basis) M_p (lb/lb basis)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	50.8 50.2	19.4	74.6	17.5			19.45	49/100	8.56
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	26.8 27.0 26.2	6.8	26.3 26.5 26.4	6.9			6.85	32/100	2.19
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
H ₂ (NET IS NO ISSUE ACTUAL CO READING)		93.8		93.6			93.7	28/100	20.64
TOTAL									31.39

SAMPLING DATA

PLANTNONSANTO-SODA SPRINGS
 DATE8/19/88
 SAMPLING LOCATION ..OUTLET A
 SAMPLE TYPEPSD
 RUN NUMBER 3.00
 OPERATORGDR
 AMBIENT TEMPERATURE 75.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBERW-12
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.76
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-7
 METER DELTA Hg 1.78
 K FACTOR 0.49
 PROBE HEATER SETTING 330.00
 HEATER BOX SETTING 360.00
 REFERENCE DEL P 0.85
 DRY/BAS METER FACTOR (Y) ... 1.00350
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Pa) in. H2O	Stack Ts, in std. deg. F	Orifice Pressure		Temperature: deg. F					Pump Vacuum in. Hg
						Differential		Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
						Desired	Actual			Inlet (Tm in)	Outlet (Tm out)	Impinger Exit	
	0.00	13:05	535.610										
A6	10.00		539.700	0.85	163	0.42	0.42	330		85.00	82.00		1.00
A6	20.00		544.000	0.85	163	0.42	0.42	333		85.00	87.00		1.00
A6	30.00		548.100	0.85	158	0.42	0.42	293		88.00	85.00		1.00
A6	40.00		554.300	0.85	158	0.42	0.42	262		88.00	85.00		1.00
A6	50.00		557.000	0.85	159	0.42	0.42	250		90.00	91.00		1.00
A6	60.00		561.500	0.85	158	0.42	0.42	255		93.00	88.00		1.00
A6	70.00		565.100	0.85	157	0.42	0.42	257		92.00	89.00		1.00
A6	80.00		569.190	0.85	157	0.42	0.42	257		94.00	89.00		1.00
A6	90.00		573.300	0.85	157	0.42	0.42	258		91.00	90.00		1.00
A6	100.00		577.400	0.85	157	0.42	0.42	259		91.00	89.00		1.00
A6	110.00		581.420	0.85	157	0.42	0.42	258		92.00	89.00		1.00
A6	120.00		585.000	0.85	157	0.42	0.42	257		92.00	90.00		1.00
A2	130.00	15:15	589.500	0.85	157	0.42	0.42	253		91.00	90.00		1.00
A2	140.00		593.600	0.85	157	0.42	0.42	247		91.00	89.00		1.00
A2	150.00		597.600	0.85	157	0.42	0.42	244		91.00	89.00		2.00
A2	160.00		601.700	0.85	157	0.42	0.42	250		89.00	91.00		2.00
A2	170.00		605.100	0.85	158	0.42	0.42	255		91.00	85.00		2.00
A2	180.00		609.900	0.85	158	0.42	0.42	259		93.00	90.00		2.00
A2	190.00		614.020	0.85	158	0.42	0.42	259		95.00	91.00		2.00
A2	200.00		618.000	0.85	158	0.42	0.42	255		98.00	89.00		2.00
A2	210.00		622.240	0.85	158	0.42	0.42	249		90.00	90.00		2.00
A2	220.00		626.600	0.85	158	0.42	0.42	245		91.00	89.00		2.00
A2	230.00		630.600	0.85	158	0.42	0.42	241		93.00	90.00		2.00
A2	240.00	17:05	634.650	0.85	158	0.42	0.42	239		94.00	91.00		2.00
END													

END

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SC
 DATE 8-17-88
 SAMPLING TIME (24 hr clock) 1400 - 1600
 SAMPLING LOCATION OT-A run 3
 SAMPLE TYPE (TAG, INTEGRATED, CONTINUOUS) OR SAT
 ANALYTICAL METHOD OR SAT
 AMBIENT TEMPERATURE 75 F
 OPERATOR R. OLIN

COMMENTS:

GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _d , lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	20.0 27.2 22.6 27.0	19.3	19.0 19.0	19.0	18.8 18.8	18.8	19.03	44/100	8.37
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	27.2 22.6 22.7 27.0	7.7	26.9 22.2	8.2	27 22.2	8.2	8.03	32/100	2.57
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		73		72.8		73.0	72.93	28/100	20.42
TOTAL									31.36

IMPACTOR FIELD DATA

801 (1-3) Plant Name MEXICANO
 Sampling Location OUTLET A Run 3 Sample Ident. Outlet A Run 3
 Type of Impactor Anderson Impactor Substrate _____
 802 (1-3) Date 05-19-88 (MMDDYY) Time Start _____ (HHMM) Time Finish _____ (HHMM)
 Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF _____ DGMCF 1.0035 Test Duration 240 min.
 803 (1-3) Bar Press. _____ "Hg Static Press. _____ "H₂O
 Nozzle Dia. 0.0001587 Inches Condensed Water _____ gms
 Intake leak rate _____ cfm Operator Initials GD/K

$V_s = 66.23$
 $T_s = 61.8^\circ F$

Sheet 2/2

$V_{mth} = 101.6$
 $Q_{h.011} = 101.6$

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		IMPACTOR Meter Temp. °F	Cumulative Sample Meter Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
804	A-2 1615	614.02	0.85	0.42	158	95	91	259	190	2
805	A-2 1625	618	0.85	0.42	158	93	89	255	200	2
806	A-2 1635	622.24	0.86	0.42	158	90	90	249	214	2
807	A-2 1645	626.6	0.85	0.42	158	91	89	245	220	2
808	A-2 1655	630.6	0.85	0.42	158	93	90	241	230	2
809	A-2 1705	634.60	0.85	0.42	158	94	91	239	240	2
810										
811								X=261.96		
812										
813										
814										
815										
816										
817										
818										
819										
820										
821										

• Dry air purge when sampling wet streams

Console _____

Weather _____

822 Remarks _____

Check out

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-19-88
 SAMPLING TIME (24-hr CLOCK) 14:00-16:00
 SAMPLING LOCATION O T C Run 3
 SAMPLE TYPE WAG, INTEGRATED, CONTINUOUS
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE 25 F
 OPERATOR R. OLIN

COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _f , lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	19.4	19.0	19.8	18.9			18.95	46/100	8.34
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	27.3 27.3 96.9	7.9	27.4 27.4 96.9	7.9			7.90	32/100	2.53
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
H ₂ (NET IS 100 MINUS ACTUAL CO READING)		73.1		73.2			73.15	28/100	20.48
TOTAL									31.35

RUN 3

IMPACTOR FIELD DATA

1 of 2

901 Plant Name > Monsanto
 (1-3) Sampling Location > outlet B Sample Ident. > _____
 Type of Impactor > Andersen mark III Impactor Substrate > _____
 902 Date 8/19/88 (MMDDYY) Time Start _____ (HHMM) Time Finish _____ (HHMM)
 (1-3) Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF 84 (15.1) DGMCF 9943 (15.1) Test Duration _____ (15.1) min.
 903 Bar Press. _____ "Hg (15.1) Static Press. _____ "H₂O (15.1)
 (1-3) Nozzle Dia. 1.86 inches (15.1) Condensed Water _____ (15.1) gms
 Intake leak rate 0.16 @ 4" cfm (15.1) Operator initials PLA (15.1)

	Pt.	1315 Clock Time	83.079 Dry Gas Meter Reading ft ³	AP In. H ₂ O	AM In. H ₂ O	Stack Temp. °F	Dry Gas Temperature		Impactor Temp. °F	Elapsed Time Impactor Temp. °F	L. Vac. In. Hg Gauge
							Inlet °F	Outlet °F			
904	B6	1305	87.2	.89	.45	159	81	80	289	10	1.5
905	B6	35	91.3	.89	.45	159	83	82	280	20	1.5
906	B6	48	95.4	.89	.45	157	85	83	243	30	1.5
907	B6	55	99.3	.89	.45	158	89	85	252	40	1.5
908	B6	1405	103.3	.89	.45	158	92	87	231	50	1.5
909	B6	15	107.4	.89	.45	158	92	88	243	60	1.5
910	B6	25	111.5	.89	.45	158	93	89	263	70	1.5
911	B6	35	115.6	.89	.45	158	94	91	227	80	1.5
912	B6	45	119.4	.89	.45	158	94	92	268	90	1.5
913	B6	55	123.2	.89	.45	159	95	93	263	100	1.5
914	B6	1505	127.2	.89	.45	159	94	93	233	110	2
915	B6	15	131.4	.89	.45	159	93	93	290	120	2
916	B36	25	135.6	.89	.45	158	94	92	274	130	2
917	B36	35	139.8	.89	.45	158	95	93	247	140	2
918	B36	45	143.8	.89	.45	158	93	92	223	150	2
919	B36	55	147.6	.89	.45	158	92	91	280	160	2
920	B36	1605	151.6	.89	.45	158	95	93	265	170	2
921	B36	15	159.6	.89	.45	159	96	94	250	180	2

* Dry air purge when sampling wet streams

Console 12

Weather _____

922 Remarks _____

Checked GDA ✓

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-18-88
 COMMENTS: 12:00
 SAMPLING TIME (24 hr clock)
 SAMPLING LOCATION INLET
 SAMPLE TYPE (GAS, INTEGRATED, CONTINUOUS) INLET
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE 70 F
 OPERATOR R. OLIN

GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (lb/lb mole)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	3 20.2 20.2	19.9	19.9 20.0 20.0	19.9			19.9	41/100	8.76
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	20.2 20.3 20.0	6.1	26.2 26.2 26.1	6.2			6.15	32/100	1.98
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		74.0		73.9			73.95	28/100	20.71
TOTAL									31.45

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8-19-88
 SAMPLING LOCATION ..OUTLET C
 SAMPLE TYPEPSD
 RUN NUMBER 3.00
 OPERATORCMR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Ps) -0.60
 FILTER NUMBER
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.187
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-8
 METER DELTA Hg 1.69
 K FACTOR 0.48
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL P 0.85
 DRY/GAS METER FACTOR (Y) ... 0.99650
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vg), cu.ft	Velocity Head (del Pa), in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperature: deg. F					Pump Vacuum in. Hg
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Dry Gas Meter		Ingoing Exit	
										Inlet (Tm in)	Outlet (Tm out)		
	0.00	1:02	981.105										
B2	10.00		985.100	0.85	153	0.41	0.41	294		92.00	91.00		
B2	20.00		989.700	0.85	153	0.41	0.41	308		97.00	93.00		
B2	30.00		993.620	0.85	156	0.41	0.41	278		93.00	92.00		
B2	40.00		997.850	0.85	156	0.41	0.41	276		93.00	92.00		
B2	50.00		1002.010	0.85	156	0.41	0.41	264		95.00	91.00		
B2	60.00		1006.970	0.85	156	0.41	0.41	272		95.00	92.00		
B2	70.00		1010.275	0.85	156	0.41	0.41	280		95.00	92.00		
B2	80.00		1014.420	0.85	156	0.41	0.41	277		97.00	93.00		
B2	90.00		1018.595	0.85	157	0.41	0.41	273		97.00	93.00		
B2	100.00		1022.720	0.85	157	0.41	0.41	271		95.00	93.00		
B2	110.00		1026.900	0.85	157	0.41	0.41	269		98.00	94.00		
B2	120.00		1031.175	0.85	157	0.41	0.41	266		96.00	94.00		
B5	131.00		1035.680	0.85	157	0.41	0.41	258		93.00	93.00		
B5	140.00		1039.410	0.85	157	0.41	0.41	258		95.00	93.00		
B5	150.00		1043.520	0.85	157	0.41	0.41	250		96.00	94.00		
B5	160.00		1047.690	0.85	157	0.41	0.41	230		93.00	93.00		
B5	170.00		1051.800	0.85	158	0.41	0.41	234		93.00	92.00		
B5	180.00		1056.000	0.85	158	0.41	0.41	240		97.00	93.00		
B5	190.00		1060.100	0.85	158	0.41	0.41	238		100.00	95.00		
B5	200.00		1064.270	0.85	158	0.41	0.41	236		95.00	94.00		
B5	210.00		1068.445	0.85	158	0.41	0.41	234		93.00	93.00		
B5	220.00		1072.650	0.85	158	0.41	0.41	233		93.00	92.00		
B5	230.00		1076.950	0.85	158	0.41	0.41	232		95.00	92.00		
B5	240.00	5:02	1080.960	0.85	158	0.41	0.41	229		96.00	93.00		
END													

END

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS COMMENTS: _____
 DATE 8-18-88
 SAMPLING TIME (24 hr clock) 11:00
 SAMPLING LOCATION OUT Stack A Run 4
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) OC sat
 ANALYTICAL METHOD _____
 AMBIENT TEMPERATURE 78 F
 OPERATOR R. Olin

RUN GAS	1		2		3		AVERAGE WIND SPEED WIND DIRECTION	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (dry basis) M _g (lb/lb mole)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	15.8 19.9	14.6	20.2 20.2	19.9			19.75	40/100	8.69 ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	22.2 22.4 22.2	7.6	22.9 22.9 22.5	7.6			7.6	32/100 []	2.43 ✓
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	20.39 ✓
H ₂ (NET IS 100 MINUS ACTUAL CO READING)		72.8		72.5			72.65	28/100	
TOTAL									31.46 ✓

RUN 3

MONSANTO - SODA SPRINGS

OUTLET - C, PORT B

8/19/88

2 OF 2

CNR

ANDERSEN IMPACTOR RUN 3

ELAPSED TIME	PT.	CLOCK TIME	DGM READING	ΔH	T_s	DGM TEMP.		T_i	VAC
						IN.	OUT		
190	B-5	4.12	060.1	0.41	158	100	95	238	3.8
200	B-5	4.22	064.29	0.41	159	95	94	236	3.9
210	B-5	4.32	068.405	0.41	158	93	93	234	4.0
220	B-5	4.42	072.65	0.41	158	93	92	233	4.0
230	B-5	4.52	076.95	0.41	158	95	92	232	4.0
240	B-5	5.02	080.96	0.41	158	96	93	229	4.0

Pung TML 5.13 p.m. 086.6

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS COMMENTS: _____
 DATE 8-18-88
 SAMPLING TIME (24 H CLOCK) 11:00
 SAMPLING LOCATION OUT Stack C Run 4
 SAMPLE TYPE INAG. INTEGRATED CONTINUOUS
 ANALYTICAL METHOD Orsat
 AMBIENT TEMPERATURE 78 F
 OPERATOR R. Olm

GAS	1		2		3		AVERAGE NET VOL FIVE	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (Dry Basis) N_2 & H_2O molar
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	$\frac{20.4}{20.4}$	20.0	$\frac{17.8}{17.8}$	17.8			19.9	41/100	8.76
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	$\frac{27.5}{27.7}$ 27.3	2.3	$\frac{22.2}{22.2}$	2.4			7.35	$\frac{32}{100}$	2.35
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
H ₂ (NET IS 100 MINUS ACTUAL CO READING)		72.7		72.8			72.75	28/100	20.37
								TOTAL	31.48

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8/19/88
 SAMPLING LOCATION ..OUTLET D
 SAMPLE TYPEPSD
 RUN NUMBER 3.00
 OPERATORJAE
 AMBIENT TEMPERATURE 75.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBERW-10
 MIN.SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.008
 IAD TRAP NUMBER

PROBE LENGTH AND TYPE96", GLASS
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-4
 METER DELTA H₂ 1.78
 K FACTOR 0.48
 PROBE HEATER SETTING 330.00
 HEATER BOX SETTING 360.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 1.00750
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Drifice Pressure		Temperature: deg. F					Pump Vacuum in. Hg
						Differential		Dry Gas Meter					
						(del H, in. H2O)		Filter Probe Size	Adsorbent Trap	Inlet		Impinger Exit	
						Desired	Actual			(Ta in)	(Ta out)		
	0.00	13:17	167.338										
85	10.00		171.310	0.80	160	0.38	0.38	330		98.00	97.00		3.00
85	20.00		175.310	0.80	160	0.38	0.38	338		99.00	98.00		3.00
85	30.00		179.330	0.80	161	0.38	0.38	322		98.00	97.00		3.00
85	40.00		183.320	0.80	160	0.38	0.38	264		96.00	95.00		3.00
85	50.00		187.300	0.80	160	0.38	0.38	272		95.00	94.00		3.00
85	60.00		191.300	0.80	160	0.38	0.38	258		93.00	92.00		3.00
85	70.00		195.300	0.80	160	0.38	0.38	249		91.00	89.00		3.00
85	80.00		199.310	0.80	160	0.38	0.38	253		89.00	88.00		3.00
85	90.00		203.320	0.80	159	0.38	0.38	261		90.00	89.00		3.00
85	100.00		207.300	0.80	160	0.38	0.38	259		88.00	87.00		3.50
85	110.00		211.300	0.80	160	0.38	0.38	259		88.00	87.00		3.00
85	120.00	15:17	215.300	0.80	159	0.38	0.38	259		88.00	87.00		3.50
82	130.00	15:27	219.310	0.80	162	0.38	0.38	261		88.00	87.00		3.50
82	140.00		223.310	0.80	160	0.38	0.38	257		88.00	87.00		3.50
82	150.00		227.300	0.80	159	0.38	0.38	259		88.00	87.00		3.50
82	160.00		231.300	0.80	160	0.38	0.38	268		88.00	88.00		3.50
82	170.00		235.310	0.80	160	0.38	0.38	270		88.00	88.00		3.50
82	180.00	16:17	239.300	0.80	160	0.38	0.38	256		88.00	88.00		3.50
END													

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Mon Santo SS
 DATE 8-19-88
 SAMPLING TIME (24 H CLOCK) 11:00
 SAMPLING LOCATION OUTLET 0 mm 5' + PSD 3
 SAMPLE TYPE (WALL, INTEGRATED, CONTINUOUS) gas #1
 ANALYTICAL METHOD OCEAT
 AMBIENT TEMPERATURE 85°F
 OPERATOR R. Olin

GAS	1		2		3		AVERAGE INLET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (MW BASIS) M_g lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	$\frac{15.8}{15.8}$ 15.8	15.0	$\frac{15.6}{15.6}$ 15.6	15.1			15.05 ✓	44/100	6.62 ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	$\frac{25.6}{25.9}$ 25.0	10.0	$\frac{25.4}{25.7}$ 25.2	10.1			10.05 ✓	$\frac{32}{100}$	3.22 ✓
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		75.9		74.8			74.9 ✓	28/100	20.97 ✓
								TOTAL	30.81 ✓

Pt.	Clock Time	DRY GAS METER	ΔP	ΔH	STACK TEMP	DRY GAS M		IMPACTOR TEMP	VAC.	
						INLET	OUTLET			
B-2	16:27	243.13	.8	.38	160	87	87	248	4.0	
	16:37	247.15			160	87	87	247	4.0	
	16:47	251.16			159	87	86	247	4.0	
	16:57	255.16			160	88	86	251	4.0	
	17:07	259.13			161	93	88	252	4.0	
✓	17:17	263.17	✓	✓	160	95	90	253	4.0	

PURGED 3 FT^3

APPENDIX F.4 - Blank PSD Runs

BLANK
(1-3)

IMPACTOR FIELD DATA

Plant Name > MODESTO - SODA SPRINGS
 Sampling Location > INLET Sample Ident. > BLANK MMS-011889-P50-02
 Type of Impactor > ANDERSON - 314 Impactor Substrate > GLASS FIBER
 Date 08/19/88 (MMDDYY) Time Start 17:20 (HHMM) Time Finish 17:35 (HHMM)
 Duct Dimensions x ft. or Diameter 9' ft.
 PTCF 0.84 (10.2) DGMCF 0.9996 (10.2) Test Duration 15 (10.2) min.
 Bar Press. 24.13 (4.2) "Hg Static Press. -7.3 (11.2) "H₂O (11.2)
 Nozzle Dia. 0.187 (4.2) inches Condensed Water (11.2) gms
 Intake leak rate 0.001 (10.2) cfm Operator initials MWJ JTW (10.2)

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AM in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		IMPACTOR Hot-Gas Temp. °F	Leak Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
004	B4 01	701.412								
005	B4 25/27.5	704.45	0.80	.55	161	85	85	192	60°	4.0
006	B4 15/15	707.41	0.80	.55	161	84	84	268	60°	8.0
007								292	60°	9.0
008										
009										
010										
011										
012										
013										
014										
015										
016										
017										
018										
019										
020										
021										

* Dry air purge when sampling wet streams

Console _____

Weather Note a lot of water in the Turkey Bay.
Slight blockage on the nozzle by the Turkey Bay caused

022 Remarks Blank run. Nozzle out of the flow.
Run A4

1201

IMPACTOR FIELD DATA

801 (1-3) Plant Name > INSANATED - SOLA SPRINGS
 Sampling Location > INLET Sample Ident. > MSS - 081722 - 700 - 10
 Type of Impactor > ANDERSON Impactor Substrate > GLASS FIBER
 802 (1-3) Date 08/17/88 (MMDDYY) Time Start 1901.5 (HHMM) Time Finish 1916.5 (HHMM)
 Duct Dimensions x ft. or Diameter ft.
 PTCF 0.54 (11.3) DGMCF 0.9996 (11.3) Test Duration 15 (11.3) min.
 803 (1-3) Bar Press. 613 mm (11.3) "Hg Static Press. -7.3 (11.3) "H₂O
 Nozzle Dia. 0.187 (11.3) inches Condensed Water (11.3) gms
 Intake leak rate 0.01 (11.3) cfm Operator initials MWH / JTW (11.3)

check check o/c

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Moist. Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
	1901.30									
804	A-4 0.2	640.062								
805	A-4 7.5	643.60	0.88	0.61	163	88	87	212	60°	4.0
806	A-7 15.0	647.21	0.88	0.61	163	92	91	232	60°	4.0
807	1916.30							252		
808										
809								2=232		
810										
811										
812										
813										
814										
815										
816										
817										
818										
819										
820										
821										

* Dry air purge when sampling wet streams

Console _____

Weather _____

822 Remarks PTA-7 AD=88 T 163 BUTTON MOPIC NOZZLE
PTA-4 " " IC = .76 x 1.91 x .88

APPENDIX G - MOISTURE AND ORSAT ANALYSIS FIELD DATA

G.1 - Moisture Recovery
G.2 - Orsat

APPENDIX G.1 - Moisture Recovery

RUN 1

IMPACTOR FIELD DATA

001 Plant Name > MONSANTO
 (1-3) Sampling Location > OUTLET A Sample Ident. > FILTER SET U
 Type of Impactor > ANDERSON MK III Impactor Substrate > _____
 002 Date 05-18-88 (MMDDYY) Time Start 2000 (HHMM) Time Finish _____ (HHMM)
 (5-7) Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF N/A (8-10) DGMCF 1.0035 (11-13) Test Duration 120 (14-16) min.
 003 Bar Press. 24.13 (17-19) "Hg Static Press. _____ (20-22) "H₂O
 (1-3) Nozzle Dia. 0.186 (23-25) inches Condensed Water _____ (26-28) gms
 Intake leak rate 0.015 (29-31) cfme Operator Initials GD R. Jones (32-34)
 Nozzle ID = #10 (35-37) 1/8 in.

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature °F		IMPACTOR #1 Wet-Gas Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
004	A-2 2000	312.864	0.83 0.41	0.41 0.41	161 161	81	82	238	—	—
005	A-2 2010	316.85	0.83	0.41	161	81	82	238	—	—
006	A-2 2020	320.78	0.83	0.41	161	84	82	345		1
007	A-2 2030	324.68	0.83	0.41	161	83	81	375		1
008	A-2 2040	328.7	0.83	0.41	161	83	81	390		1
009	A-2 2050	332.5	0.83	0.41	161	84	82	390		1
010	A-2 2100	336.9	0.83	0.41	161	84	82	285		1
011	A-5 2110	340.4	0.83	0.41	161	85	82	280		1
012	A-5 2120	344.5	0.83	0.41	161	86	82	243		1
013	A-5 2130	348.5	0.83	0.41	161	90	83	237		1
014	A-5 2140	352.2	0.83	0.41	161	91	83	242		1
015	A-5 2150	356.3	0.83	0.41	161	93	86	269		1
016	A-5 2200	360.190	0.83	0.41	161	89	85	268		1
017						$\bar{x}$ 84.3	$\bar{y}$ 296.8			
018										
019										
020										
021										

• Dry air purge when sampling wet streams

Console _____

Weather _____

022 Remarks _____

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO SODA SPRINGS Sample Identification Code: MSS-081688-MM111
-IN-1
 Date 08-16-88 XAD Trap # _____
 Sampling location INLET Filter NO. W-5
 Sample type Mill
 Run number 1
 Sample box number _____
 Clean-up person D
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNBCROST	EMPTY	MGS	420.6	458.9	-38.3
2	0.1N HNO ₃	~100ml	GS	633.8	566.6	67.2
3	0.1N HNO ₃	~100ml	MGS	574.2	566.2	8.0
4	N/A	EMPTY	MGS	755.0	486.4	268.6
5	SILICA GEL	~350g	MGS	667.7	657.6	10.10
6						
7						

Total Weight Gain (grams)

313.60

001

IMPACTOR FIELD DATA

K = .5

001 Plant Name Monsanto
 (1-3) Sampling Location cutter is Sample Ident.
 Type of Impactor Impactor Substrate
 002 Date 8/17/88 (MMDDYY) Time Start (HHMM) Time Finish (HHMM)
 (1-3) Duct Dimensions x ft. or Diameter ft.
 PTCF 84 (4.3) DGMCF (32.3) Test Duration (20.3) min.
 003 Bar Press. 24.13 (4.3) "Hg Static Press. (40.3) "H₂O
 (1-3) Nozzle Dia. .166 # 8 inches Condensed Water (11.3) gms
 Intake leak rate .0204 (20.3) cfm Operator initials fly (20.3)

Pt.	1928 Clock Time	10.741 Dry Gas Meter Reading ft ³	AP in. H ₂ O	ΔH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Impactor Rotation Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
004	B3	38	14.7	.79	.4	80	79	280		2
005	3	48	18.6	.78	.4	81	81	340		2
006	3	58	22.5	.79	.4	83	82	290		2
007	3	2008	26.4	.79	.4	85	83	245		2
008	3	18	30.3	.79	.4	84	84	222		2
009	3	28	34.1	.79	.4	83	82	221		2
010	B6	38	38.0	.8	.4	82	82	190		2
011	6	48	41.9	.8	.4	83	82	190		2
012	6	58	45.8	.8	.4	83	83	205		2
013	6	2108	49.7	.8	.4	84	83	225		2
014	6	18	53.6	.8	.4	85	84	221		2
015	6	2128	57.33	.8	.4	86	85	222		2
016										
017								239.25		
018										
019										
020										
021										

• Dry air purge when sampling wet streams

Console

Weather

022 Remarks

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO SODA SPRINGS Sample Identification Code: MSS-081688-MMIII-
 Date 08-16-88 XAD Trap # NA OTB-1
 Sampling location OUTLET B Filter No. W-2
 Sample type M III
 Run number 1 NOTE: Additional Addition to PR(LHNO₃) by mistake
 Sample box number _____
 Clean-up person RFJ
 Solvent rinses HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	~0 - EMPTY	MGS	505.1 630.4	474.5	30.6
2	0.1N HNO ₃	~100ml	GS	735.2	589.7	145.5
3	0.1N HNO ₃	~100ml	MGS	689.1 524.1	598.1	91.0
4	0.1N HNO ₃	~100ml EMPTY	MGS	630.4 340.5	479.3 524.1	151.1
5	SILICA GEL	~350g	MGS	727.0	699.4	27.6
6						
7						

Total Weight Gain (grams)

445.8

RUN1

C 01 @ 7' Hg

IMPACTOR FIELD DATA

F-11

801 Plant Name > MONSANTO - SODA SPRINGS
 (1-3) Sampling Location > CUTLET - C Sample Ident. > _____
 Type of Impactor > ANDERSEN Impactor Substrate > GLASS FIBER
 802 Date 8/17/88 (MMDDYY) Time Start 7.27 (HHMM) Time Finish 9.27 (HHMM)
 (1-3) Duct Dimensions _____ x _____ ft. or Diameter 56" ft.
 PTCF _____ DGMCF _____ Test Duration 2400 s min.
 803 Bar Press. _____ "Hg Static Press. _____ "H₂O
 (1-3) Nozzle Dia. 0.87 (#6) inches Condensed Water _____ gms
 Intake leak rate _____ cfm Operator initials CNR

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	ΔH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Hot Box Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
804	7.27	790.928								
805	A3 7.37	795.4	2	.38	260	80	80	—	—	2
806	A3 7.47	799.1		.38	293	82	81	—	—	3
807	A3 7.57	803.1		.38	270	83	81	—	—	3
808	A3 8.07	807.1		.38	220	85	82	—	—	3
809	A3 8.17	811.1		.38	215	85	83	—	—	3
810	A3 8.27	815.1		.38	212	85	83	—	—	3
811	A3 8.37	819.1		.38	212	86	84	—	—	3
812	A4 8.47	823.1		.38	213	86	84	—	—	3
813	A4 8.57	827.1		.38	214	87	84	—	—	3
814	A4 9.07	831.1		.38	205	88	85	—	—	3
815	A4 9.17	835.1		.38	202	91	86	—	—	3
816	A4 9.27	839.2		.38	203	95	87	—	—	3
817										
818										
819										
820										
821										

* Dry air purge when sampling wet streams

Console _____ $\Delta p = 0.8$ $K = 0.48$

Weather _____

822 Remarks _____

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONTANT SODA SPRINGS Sample Identification Code: MSS-081688-MM111
 Date CS-16-SS XAD Trap # NA
 Sampling location OUTLET D Filter No. W-4
 Sample type M III
 Run number 1
 Sample box number _____
 Clean-up person _____
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY	M6S	821.6	500.82	320.78
2	0.1N HNO ₃	~100ml	M6S	725.0	598.77	126.23
3	0.1N HNO ₃	~100ml	GS	631.8	604.8	27.00
4	KNOCKOUT	EMPTY	M6S	467.4	464.24	03.16
5	SILICA GEL	~350g	M6S	743.5	728.9	14.6
6						
7						

Total Weight Gain (grams)

491.77

IMPACTOR FIELD DATA

K = .415 ^{SHEET/2}
 $\Delta H = .42$ @ A4
 .41 @ A5

20N1 801 Plant Name > MA...
 Sampling Location > OUTLET 2 Sample Ident. > _____
 #7 Type of Impactor > PA Impactor Substrate > _____
 802 Date 5-17-88 (MMDDYY) Time Start 19:31 (HHMM) Time Finish 21:31 (HHMM)
 Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF _____ DGMCF _____ Test Duration 120 min.
 803 Bar Press. _____ "Hg Static Press. -1.25 "H₂O
 #7 Nozzle Dia. 0.186 inches Condensed Water _____ gms
 Intake leak rate .01 cfm Operator Initials JAE

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP In. H ₂ O	AH In. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		IMPACTOR Wet Gas Temp. °F	Last Impinger Temp. °F	L. Vac. In. Hg Gauge
						Inlet °F	Outlet °F			
	19:31	607.329								
804	A-4 19:36	609.42	.84	.42		87	85	325		4.0
805	19:41	611.45				89	86	360		4.0
806	19:46	613.49				89	86	354		4.0
807	19:51	615.55				89	85	336		4.0
808	19:55	617.50				90	85	323		4.0
809	20:01	619.55				90	85	302		4.0
810	20:05	621.69				90	85	282		4.0
811	20:11	623.74				90	85	268		4.0
812	20:16	625.78				90	85	253		4.0
813	20:21	627.82				90	85	254		4.0
814	20:26	629.86				91	85	268		4.0
815	✓ 20:31	631.89	✓	✓		91	85	272		4.0
816	A-6 20:36	633.92	.82	.41		91	85	274		4.0
817	20:41	635.93				91	86	255		4.0
818	20:46	637.94				91	86	241		4.0
819	20:51	639.95				92	86	239		4.0
820	20:56	641.97				94	86	238		4.0
821	✓ 21:01	644.00	✓	✓		95	87	235		4.0

* Dry air purge when sampling wet streams

Console _____

Weather _____

822 Remarks _____

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 08-16-88 XAD Trap # _____
 Sampling location OUTLET A Filter No. W-7
 Sample type M III
 Run number 2
 Sample box number _____
 Clean-up person _____
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY	M65	733.0	478.1	254.9
2	0.1N HNO ₃	~100ml	M65	700.9	594.3	106.6
3	0.1N HNO ₃	~100ml	G5	631.5	598.6	32.9
4	KNOCKOUT	EMPTY	M65	494.3	472.1	12.2
5	SILICA GEL	~300g	M65	698.9	684.8 598.6	14.1
6						
7						

Total Weight Gain (grams)

8 420.7

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 08-17-88 XAD Trap # _____
 Sampling location OUTLET C FILTER NO. W-9
 Sample type MII
 Run number 2
 Sample box number _____
 Clean-up person _____
 Solvent rinses _____

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	KNOCKOUT	EMPTY	MGS	760.4	492.9	267.5
2	0.1 N HNO ₃	~100ml	MGS	683.2	594.4	88.8
3	0.1 N HNO ₃	~100ml	GS	648.8	610.7	38.1
4	KNOCKOUT	EMPTY	MGS	580.7	487.9	12.8
5	SILICA GEL	~300g	MGS	759.9 759.9	721.4	38.5 38.5
6						
7						

Total Weight Gain (grams)

~~445.7~~
425.7

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant Monsanto Sample Identification Code: MMS-0817-MM111-DL-3
 Date 8/17/88 XAD Trap # DA
 Sampling location inlet Filter # W15 A2
 Sample type MM11
 Run number 3
 Sample box number NA
 Clean-up person RFS
 Solvent rinses HNO₃ (0.1N)

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1 (4th)	none	0	K.O.	462.7	461.2	1.5
2	0.1N HNO ₃	101	Standard	641.0	575.9	65.1
3	0.1N HNO ₃	~110 ml	Modified	576.8	569.4	7.4
4 (1st)	none	0	Modified	84.8	497.8	374.0
5	Delin	0.08	Modified	716.2	704.8	11.4
6						
7						

Total Weight Gain (grams)

18459.4

Run 2

IMPACTOR FIELD DATA

001 Plant Name > Monsanto - Soda Springs
 (1-3) Sampling Location > INLET Sample Ident. > RUN # 2 - B188 - 20-IN.
 Type of Impactor > ANDERSON - BUTTON Impactor Substrate > GLASS FIBER
 002 Date 08/19/88 (MMDDYY) Time Start 14:50 (HHMM) Time Finish 15:05 (HHMM)
 (1-3) Duct Dimensions x ft. or Diameter 9' (108") ft.
 PTCF 0.84 (18.8) DGMCF 0.9996 (22.8) Test Duration 15 (3.0) min.
 003 Bar Press. (613mm) 24.13 "Hg Static Press. -7.3 (11.8) "H₂O
 (1-3) Nozzle Dia. 0.187 (4.8) inches Condensed Water (1.8) gms
 Intake leak rate 0.01 (0.3) cfm Operator Initials MWH / JTW (2.0)
0.69 x AP = ΔH.

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	ΔH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		IMPACTOR Hot-Gas Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
004	0 14:00	693.308								
005	B-4 7.5 14:57	696.64	.80	.55	161	85	84	223	60°	3.0
006	B-7 15 15:05	699.73	.80	.55	161	87	85	291	60°	3.0
007										
008										
009								8=257		
010										
011										
012										
013										
014										
015										
016										
017										
018										
019										
020										
021										

* Dry air purge when sampling wet streams

Console RAC + S

Weather Nice. ambient 80° PC winds out of S at 10-20

022 Remarks Filter Cat "S"

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant Monsanto Sample Identification Code: _____
 Date 8/17/88 XAD Trap # _____
 Sampling location Outlet B
 Sample type MMH filter w 13
 Run number 3
 Sample box number _____
 Clean-up person [Signature]
 Solvent rinses 0.1N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	modified	820.6	477.4	343.2
2	0.1N HNO ₃	~100	Standard	668.0	594.8	73.2
3	0.1N HNO ₃	~100	Modified	615.3	606.4	8.9
4	none	0	Modified	482.6	480.1	2.5
5	Isobutyl	300g	Modified	724.1	709.4	14.7
6						
7						

Total Weight Gain (grams)

✓ 442.5

RUN 2

IMPACTOR FIELD DATA

SHEET 1/2

001 Plant Name > MONSANTO RUN 2 K FACTOR < 0.495
 (1-3) Sampling Location > OUTLET A Sample Ident. > FILTER SET N
 Type of Impactor > ANDERSON MK III Impactor Substrate > GLASS FIBER
 002 Date 05-18-88 (MMDDYY) Time Start 1515 (HHMM) Time Finish _____ (HHMM)
 (1-3) Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF _____ DGMCF 1.0035 Test Duration _____ min.
 003 Bar Press. _____ "Hg Static Press. _____ "H₂O
 (1-3) Nozzle Dia. 0.186 inches Condensed Water _____ gms
 Intake leak rate _____ cfm Operator initials BGR
0.03 cfm @ 4 in Hg ; Leak 0.01 cfm through impinger and probe

B-3.75
B-6.73

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Impactor Temp. °F	Cum. Sample Temperature Impinger Temp. Multiplier	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
B-6	1525	443.2	0.73	0.36	162	89	88	200	10	1
B-6	1535	446.5	0.73	0.36	162	89	89	217	20	1
B-6	1545	450.4	0.73	0.36	162	91	89	225	30	1
B-6	1555	453.9	0.73	0.36	162	92	90	231	40	1
B-6	1604	456.990	STOPPED - PULLED IMPACTOR OUT						49	
STACK TEMP MEASUREMENTS										
	1625				156					
	1630				157					
	1641				147					
STARTED @ 1653 DGM = 479.320										
B-6	1703	483.05	0.73	0.36	156	96	93	233	59	1
B-6	1713	486.7	0.73	0.36	156	95	93	261	69	1
B-6	1723	490.4	0.73	0.36	157	95	93	247	79	1
B-6	1734	494.5	0.73	0.36	157	94	93	237	90	1
B-3	1744	498.4	0.75	0.37	157	94	93	236	100	2
B-3	1754	502.6	0.75	0.37	157	92	92	242	110	2
B-3	1804	506	0.75	0.37	157	92	91	235	120	2
B-3	1814	509.60	0.75	0.37	157	92	92	237	130	2

* Dry air purge when sampling wet streams

~~connect~~ TO FAN ON BULLET D WENT DOWN ~1600. PULLED SAMPLE

Weather PLACED VERTICALLY AND MAINTAINED TEMP DURING PURGE

* STARTED ACTUAL STACK TEMP MEASUREMENTS @ 1653

022 Remarks _____

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant Monsanto Sample Identification Code: _____
 Date 8/17/88 XAD Trap # _____
 Sampling location Outlet D filter W14
 Sample type MMIII
 Run number 30
 Sample box number _____
 Clean-up person WZ et. al
 Solvent rinses 0.1N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	Modified	816.8	505.8	311.0
2	0.1N HNO ₃	~100g	Modified	721.5	600.2	121.3
3	0.1N HNO ₃	~100g	Standard GS	609.3	593.1	16.2
4	none	0	Modified	469.0	465.8	3.2
5	filter gel	250	Modified	699.9	688.3	11.6
6						
7						

Total Weight Gain (grams)

463.3 ✓

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONKATO Sample Identification Code: _____
 Date 8/18/88 XAD Trap # _____
 Sampling location Outlet A
 Sample type MM III *filter W-16*
 Run number 4
 Sample box number _____
 Clean-up person _____
 Solvent rinses 0.1 N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	MOD	791.0	478.2	312.8
2	0.1 N HNO ₃	~100	STD	599.7	593.5	6.2
3	0.1 N HNO ₃	~100	MOD	674.5	616.5	58.0
4	none	0	MOD	475.2	473.8	1.4
5	Silica Gel	300	MOD	731.0	720.3	10.7
6						
7						

Total Weight Gain (grams)

389.1

RUN 2

IMPACTOR FIELD DATA

1 of 2

001 Plant Name > Monsanto
 (1-3) Sampling Location > outlet B Sample Ident. > AG
 Type of Impactor > Andersen Impactor Substrate > _____
 002 Date 8/18/88 (MMDDYY) Time Start 1445 (HHMM) Time Finish _____ (HHMM)
 (1-3) Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF .84 (in.) DGMCF 9943 (lbm) Test Duration 180 (min) min.
 003 Bar Press. _____ "Hg Static Press. _____ "H₂O
 (1-3) Nozzle Dia. .186 (in.) inches Condensed Water _____ (lb) gms
 Intake leak rate .01864 (in.) cfm Operator Initials flj

Pt.	1445 Clock Time	0900 Dry Gas Meter Reading ft. ³	AP in. H ₂ O	DP in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Impactor Reading Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
004	4.3	55	4.6	.75	.38	84	83	332		2
005	A 3	150.5	8.5	.75	.38	86	84	345		2
006	A 3	15	12.2	.75	.38	88	85	330		2
007	A 3	28	16.1	.75	.38	92	87	321		2
008	A 3	30	20.0	.75	.38	93	90	310		2
009	A 3	45	23.7	.75	.38	95	91	297		2
010	A 2	55	27.5	.75	.38	96	93	296		2
011	A 2	140.5	31.450	.75	.38	97	94	296		2
012	A 2	165	33.450	nozzle blocked by turkey leg						
013	A 2	165.5	33.850	re-start						
014	A 3	170.6	42.8	.75	.38	159	86	84	320	2
015	A 2	16	46.6	.75	.38	158	87	86	313	2
016	A 2	26	50.5	.75	.38	158	91	88	313	2
017	A 2	36	54.3	.75	.38	159	93	90	294	2
018	A 2	46	58.2	.75	.38	157	94	92	271	2
019	A 2	56	66.9	.75	.38	157	92	92	259	2
020	A 2	180.6	65.6	.75	.38	158	92	91	265	2
021	A 2	16	69.5	.75	.38	158	91	90	267	2

• Dry air purge when sampling wet streams

Console # 12

Weather _____

022 Remarks _____

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 8/18/88 XAD Trap # _____
 Sampling location OUTLET C
 Sample type MM 111
 Run number 4 *filter W-18*
 Sample box number _____
 Clean-up person _____
 Solvent rinses 0.1 N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	MOD	832.7	494.0	338.7
2	0.1 N HNO ₃	~100	STD	657.8	590.3	67.5
3	0.1 N HNO ₃	~100	MOD	619.8	610.5	9.3
4	none	0	MOD	489.5	487.8	1.7
5	Silica gel	300	MOD	727.6	716.7	10.9
6						
7						

Total Weight Gain (grams)

428.1

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8-18-88
 SAMPLING LOCATION ..OUTLET C
 SAMPLE TYPEPSB
 RUN NUMBER 2.00
 OPERATORCNR
 AMBIENT TEMPERATURE 84.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (P_s) -0.60
 FILTER NUMBERH-9
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.010
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.187
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBERNA
 METER BOX NUMBERRAC-8
 METER DELTA H₂ 1.69
 K FACTOR 0.48
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL P 0.80
 DRY/BAS METER FACTOR (Y) ... 0.99650
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Ps), in std. in. H2O	Stack T _s , deg. F	Orifice Pressure		Temperatures: deg. F					Pump Vacuum in. Hg
						Differential		Filter Probe	Adsorbent Trap	Dry Gas Meter		Impinger Exit	
						(del H, in. H2O)				Inlet (T _m in)	Outlet (T _m out)		
						Desired	Actual						
	0.00	2:45	882.540										
B2	12.00		887.100	0.80	158	0.38	0.38	344		86.00	83.00		3.00
B2	20.00		890.200	0.80	158	0.38	0.38	339		87.00	84.00		3.00
B2	30.00		894.230	0.80	158	0.38	0.38	380		90.00	85.00		3.00
B2	40.00		898.300	0.80	158	0.38	0.38	391		93.00	87.00		3.00
B2	50.00		902.400	0.80	158	0.38	0.38	384		93.00	90.00		3.00
B2	60.00		906.540	0.80	158	0.38	0.38	361		97.00	91.00		3.00
B2	70.00		910.720	0.80	158	0.38	0.38	327		98.00	93.00		3.00
B2	78.00	4:03	914.070	0.80	158	0.38	0.38	302		100.00	95.00		3.00
STOP			933.915										
B3	84.00	5:00	936.120	0.80	158	0.38	0.38	331		94.00	94.00		3.00
B3	90.00		938.500	0.80	158	0.38	0.38	311		94.00	94.00		3.00
B3	100.00		942.650	0.80	158	0.38	0.38	303		97.00	94.00		3.00
B3	110.00		946.800	0.80	158	0.38	0.38	254		98.00	95.00		3.00
B3	120.00		950.900	0.80	158	0.38	0.38	228		101.00	96.00		3.00
B3	130.00		955.100	0.80	158	0.38	0.38	243		100.00	98.00		3.00
B3	140.00		959.230	0.80	158	0.38	0.38	258		97.00	96.00		3.00
B3	150.00		963.340	0.80	158	0.38	0.38	252		96.00	96.00		3.00
B3	160.00		967.400	0.80	158	0.38	0.38	240		94.00	92.00		3.00
B3	170.00		971.400	0.80	158	0.38	0.38	295		94.00	92.00		3.00
B3	180.00	6:36	975.500	0.80	158	0.38	0.38	251		92.00	91.00		3.50
END													

RADIAN CORPORATION

MOISTURE RECOVERY FORM FOR METHODS 4, 5, 6

Plant MONSANTO Sample Identification Code: _____
 Date 8/19/88 XAD Trap # _____
 Sampling location OUTLET D
 Sample type MMILL
 Run number 5 filter # W21
 Sample box number _____
 Clean-up person MEO [signature] fw
 Solvent rinses 0.1 N HNO₃

Impinger Number	Impinger Solution	Amount of Solution (g)	Impinger Tip Configuration	Impinger Weight (grams)		
				Final	Initial	Weight Gain
1	none	0	MOD	754.2	504.0	250.2
2	0.1 N HNO ₃	~100	STD	751.3	603.0	148.3
3	0.1 N HNO ₃	~100	MOD	648.5	607.1	41.4
4	none	0	MOD	471.0	465.0	6.0 41.0
5	Silica Gel	300	MOD	737.2	724.0	13.2
6						
7						

Total Weight Gain (grams)

497.1 ✗
445.98 ✗
459.1 ✓

SAMPLING DATA

PLANTMONSANTO - SODA SPRINGS
 DATE8-18-88
 SAMPLING LOCATION ..OUTLET D
 SAMPLE TYPEPSD
 RUN NUMBER 2.00
 OPERATORJAE
 AMBIENT TEMPERATURE 82.00
 BAROMETRIC PRESSURE 24.13
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBER20
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.008
 XAD TRAP NUMBER

PROBE LENGTH AND TYPE96", GLASS
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 4.00
 METER BOX NUMBERRAC-4
 METER DELTA H₂ 1.78
 K FACTOR 0.50
 PROBE HEATER SETTING 250.00
 HEATER BOX SETTING 260.00
 REFERENCE DEL PN/A
 DRY/GAS METER FACTOR (Y) ... 1.00750
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock (24-hr Clock)	Gas Meter Reading (Vol, cu.ft)	Velocity Head (del Pa), in. H2O	Stack Ts, deg. F	Orifice Pressure		Temperature: deg. F					Pump Vacuum in. Hg
						Differential		Filter Probe Skin	Adsorbent Trap	Dry Gas Meter			
						Desired	Actual			Inlet (Tm in)	Outlet (Tm out)	Impinger Exit	
B4	0.00	14:50	703.621	0.88	159	0.44	0.44	320		93.00	93.00		2.00
B4	10.00		707.860	0.88	159	0.44	0.44	315		95.00	91.00		2.00
B4	20.00		712.080	0.88	159	0.44	0.44	285		97.00	91.00		2.00
B4	30.00		716.320	0.88	159	0.44	0.44	271		100.00	92.00		2.00
B4	40.00		720.570	0.88	159	0.44	0.44	269		99.00	93.00		2.00
B4	50.00		724.860	0.88	159	0.44	0.44	271		99.00	93.00		2.00
B4	60.00		729.090	0.88	159	0.44	0.44	272		100.00	93.00		2.00
B4	69.00	15:58.3	732.760	0.88	159	0.44	0.44						
STDP		16:50	756.400										
B4	69.00	17:00	760.610	0.88	160	0.44	0.44	290		100.00	93.00		2.00
B4	74.00		764.850	0.88	159	0.44	0.44	276		100.00	94.00		2.00
B4	84.00		767.000	0.88	161	0.44	0.44	260		103.00	95.00		2.00
B3	94.00	17:25	771.240	0.88	161	0.44	0.44	260		102.00	95.00		2.00
B3	104.00		775.770	0.88	161	0.44	0.44	264		102.00	95.00		2.00
B3	114.00		779.770	0.88	161	0.44	0.44	267		104.00	96.00		2.00
B3	124.00		784.030	0.88	161	0.44	0.44	262		98.00	95.00		2.00
B3	134.00		788.280	0.88	160	0.44	0.44	260		98.00	94.00		2.00
B3	144.00		792.630	0.88	160	0.44	0.44	260		99.00	94.00		2.50
B3	154.00		796.900	0.88	160	0.44	0.44	260		99.00	94.00		2.00
B3	164.00		801.200	0.88	160	0.44	0.44	259		100.00	95.00		2.50
B3	174.00	18:44	805.080	0.88	160	0.44	0.44	259		98.00	94.00		3.00
END													

APPENDIX G.2 - Orsat

DRY MOLECULAR WEIGHT DETERMINATION

PLANT MONSANTO
 DATE 8/16/88
 SAMPLING TIME (24 hr CLOCK) 16:28 → 16:42
 SAMPLING LOCATION OUTLET A
 SAMPLE TYPE (60) INTEGRATED (CONTINUOUS) Integrated
 ANALYTICAL METHOD Orset
 AMBIENT TEMPERATURE _____
 OPERATOR GDR

COMMENTS: Started at 1628 } integrated bag
 ended at 1642 } sample

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (Dry Basis) M _g , lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	17.2	17.2	0.4 17.7	17.3	0.6 17.9	17.3	17.3	44/100	
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	23.8	6.6	26.2	8.5	26.3	8.4	8.45	32/100	
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)							0	28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)							74.25	28/100	
TOTAL									

Run 3

IMPACTOR FIELD DATA

801 (1-3) Plant Name > Monsanto - Soda Springs
 Sampling Location > INLET Sample Ident. > MSS-081984-PSD-IN-4
 Type of Impactor > Anderson W/Precoater Impactor Substrate > GLASS FIBER - AD
 802 (1-3) Date 08/9/89 (MMDDYY) Time Start 12:00 (HHMM) Time Finish 12:10 (HHMM)
 Duct Dimensions x ft. or Diameter 9' ft.
 PTCF 0.84 (8:3) DGMCF 0.9996 (13:3) Test Duration 10 (30:3) min.
 803 (1-3) Bar Press. 613 (4:3) "Hg Static Press. -7.3" (11:3) "H₂O
 Nozzle Dia. 0.187 (8:3) inches Condensed Water (16) gms
 Intake leak rate 0.001 (20:3) cfm Operator initials MNH (46:3)

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Wet Gas Temp. °F	Last Impinger Temp. °F	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
804	0	709.128								
805	34 s	711.35	0.80	0.55	161	88	87	223 ⁵¹	60°	2.5
806	37 10	713.21	0.80	0.55	161	89	87	231	60°	3.0
807								252		
808										
809										
810										
811										
812										
813										
814										
815										
816										
817										
818										
819										
820										
821										

* Dry air purge when sampling wet streams

Console _____

Weather _____

822 Remarks _____

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto Soda Sp
 DATE 8-17-88
 SAMPLING TIME (24 hr clock) 9:40 - 11:15
 SAMPLING LOCATION OT Stack B Run 2
 SAMPLE TYPE (BAG) INTEGRATED (CONTINUOUS)
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE 78
 OPERATOR R. OLIN

COMMENTS:

No good
Bag loose
tube was
Outlet D
 [use ~~mg~~ values from Run 2]

GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (lb/lb mole)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	<u>1.2</u> <u>1.3</u>							<u>44/100</u>	
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)								<u>32/100</u>	
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								<u>28/100</u>	
H ₂ (NET IS H ₂ MINUS ACTUAL CO READING)								<u>28/100</u>	
TOTAL									<u>N/A</u>

RUN 3

IMPACTOR FIELD DATA

SHEET 1 OF 2

801 Plant Name > MONSANTO
 (1-3) Sampling Location > OUTLET A Run 3 Sample Ident. > FILTER SET AA
 Type of Impactor > ANDERSON MK III Impactor Substrate > Glan fiber
 802 Date 08-19-88 (MMDDYY) Time Start 1305 (HHMM) Time Finish _____ (HHMM)
 (1-3) Duct Dimensions _____ x _____ ft. or Diameter _____ ft.
 PTCF _____ DGMCF 1.0035 (10.3) Test Duration _____ (10.3) min.
 803 Bar Press. _____ "Hg Static Press. _____ "H₂O
 (1-3) Nozzle Dia. 0.286 (10.3) inches Condensed Water _____ (10.3) gms
 Intake leak rate _____ cfm Operator Initials GDK
0.01 cfm @ 15 in. K=0.493

A2
K6AP
0.45

Pt.	Clock Time	Dry Gas Meter Reading ft ³	AP in. H ₂ O	AH in. H ₂ O	Stack Temp. °F	Dry Gas Meter Temperature		Impactor Hot Gas Temp. °F	Cumulative Sample Test Logging Time	L. Vac. in. Hg Gauge
						Inlet °F	Outlet °F			
804	A-6 1315	539.7	0.85	0.42	163	85	82	350	10	1
805	A-6 1325	544.0	0.85	0.42	163	85	87	335	20	1
806	A-6 1335	548.1	0.85	0.42	158	88	85	293	30	1
807	A-6 1345	554.3	0.85	0.42	158	88	85	262	40	1
808	A-6 1355	557.0	0.85	0.42	157	90	91	250	50	1
809	A-6 1405	561.9	0.85	0.42	158	93	88	255	60	1
810	A-6 1415	565.1	0.85	0.42	157	92	89	257	70	1
811	A-6 1425	569.19	0.85	0.42	157	94	89	257	80	1
812	A-6 1435	573.3	0.85	0.42	157	91	90	258	90	1
813	A-6 1445	577.4	0.85	0.42	157	91	89	259	100	1
814	A-6 1455	581.42	0.85	0.42	157	92	89	258	110	1
815	A-6 1505	585	0.85	0.42	157	92	90	257	120	1
816	A-2 1515	589.5	0.85	0.42	157	91	90	253	130	1
817	A-2 1525	593.6	0.85	0.42	157	91	89	247	140	1
818	A-2 1535	597.6	0.85	0.42	157	91	89	244	150	2
819	A-2 1545	601.7	0.85	0.42	157	89	91	250	160	2
820	A-2 1555	605.1	0.85	0.42	158	91	85	255	170	2
821	A-2 1605	609.9	0.85	0.42	158	93	90	259	180	2

* Dry air purge when sampling wet streams

Console _____

Weather _____

822 Remarks _____

Monsanto Soda Sp.

[illegible]

SAMPLING DATA

PLANTMONSANTO-SODA SPRINGS
 DATE8/19/88
 SAMPLING LOCATION ..OUTLET B
 SAMPLE TYPEPSD
 RUN NUMBER 3.00
 OPERATORJAE
 AMBIENT TEMPERATURE 75.00
 BAROMETRIC PRESSURE 24.17
 STATIC PRESSURE (Pa) -0.25
 FILTER NUMBERN-12
 MIN. SAMPLE VOLUME ..
 INITIAL LEAK CHECK . 0.016
 YAD TRAP NUMBER

PROBE LENGTH AND TYPE12', STEEL
 HEIGHT OF LOCATION(ft)..... 69.00
 NOZZLE I.D. 0.186
 ASSUMED MOISTURE, % 39.00
 SAMPLE BOX NUMBER 3.00
 METER BOX NUMBERRAC-3
 METER DELTA Hg 1.78
 K FACTOR 1.63
 PROBE HEATER SETTING 330.00
 HEATER BOX SETTING 360.00
 REFERENCE DEL PN/A
 DRY/BAS METER FACTOR (Y) ... 0.99430
 FINAL LEAK CHECK 0.014 @ 5" Hg

SCHEMATIC OF TRAVERSE POINT LAYOUT

Traverse Point Number	Sampling Time Min.	Clock Time (24-hr Clock)	Gas Meter Reading (Vn), cu.ft	Velocity Head (del Ps), in std. in. H2O	Stack Ts, deg. F	Orifice Pressure Differential (del H, in. H2O)		Temperatures deg. F					Pump Vacuum in. Hg
								Dry Gas Meter					
						Desired	Actual	Filter Probe Skin	Adsorbent Trap	Inlet (Ta in)	Outlet (Ta out)	Impinger Exit	
	0.00	13:15	83.079										
B6	10.00		87.200	0.89	159	0.45	0.45	289		81.00	80.00		1.50
B6	20.00		91.300	0.89	159	0.45	0.45	280		83.00	82.00		1.50
B6	30.00		95.400	0.89	157	0.45	0.45	243		85.00	83.00		1.50
B6	40.00		99.300	0.89	158	0.45	0.45	252		89.00	85.00		1.50
B6	50.00		103.300	0.89	158	0.45	0.45	231		92.00	87.00		1.50
B6	60.00		107.400	0.89	158	0.45	0.45	243		92.00	88.00		1.50
B6	70.00		111.500	0.89	158	0.45	0.45	263		93.00	89.00		1.50
B6	80.00		115.600	0.89	158	0.45	0.45	227		94.00	91.00		1.50
B6	90.00		119.400	0.89	158	0.45	0.45	268		94.00	92.00		1.50
B6	100.00		123.200	0.89	159	0.45	0.45	263		95.00	93.00		1.50
B6	110.00		127.200	0.89	159	0.45	0.45	233		94.00	93.00		2.00
B6	120.00		131.400	0.89	159	0.45	0.45	290		93.00	93.00		2.00
B3	130.00		135.600	0.89	158	0.45	0.45	274		94.00	92.00		2.00
B3	140.00		139.800	0.89	158	0.45	0.45	247		95.00	93.00		2.00
B3	150.00		143.800	0.89	158	0.45	0.45	223		93.00	92.00		2.00
B3	160.00		147.600	0.89	158	0.45	0.45	280		92.00	91.00		2.00
B3	170.00		151.600	0.89	158	0.45	0.45	265		95.00	93.00		2.00
B3	180.00		159.600	0.89	159	0.45	0.45	250		96.00	94.00		2.00
B3	190.00		159.500	0.89	159	0.45	0.45	262		93.00	92.00		2.50
B3	200.00		163.500	0.89	158	0.45	0.45	265		92.00	89.00		2.50
B3	210.00		168.000	0.89	158	0.45	0.45	280		91.00	90.00		3.00
B3	220.00		171.800	0.89	159	0.45	0.45	248		94.00	91.00		3.00
B3	230.00		175.900	0.89	158	0.45	0.45	226		94.00	92.00		3.00
B3	240.00	17:15	179.730	0.89	158	0.45	0.45	234		94.00	92.00		3.00
END													

END

checked GDR ✓

DRY MOLECULAR WEIGHT DETERMINATION

VOID - Leaky pump!
condenser system per Haulty
- Switch to square bulb.
for Run #4

PLANT MONSANTO
DATE 8-8-72
SAMPLING TIME (24 hr CLOCK) 14:00 - 16:00
SAMPLING LOCATION IN - Run 3
SAMPLE TYPE (GAS, LIQUID, SOLID) GAS
ANALYTICAL METHOD ORSAT
AMBIENT TEMPERATURE 75
OPERATOR R. Olin

COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M_{fg} lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	96.8 <u>96.8</u>	9.3	9.4 <u>9.3</u>	9.3			9.3	41/100	40.9
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	23.6 <u>23.6</u> <u>23.6</u>	14.8	23.3 <u>23.3</u> <u>23.9</u>	14.6			14.7	32/100	4.70
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
H ₂ (NET IS 100 MINUS ACTUAL CO READING)		75.9		76.1			76.0	28/100	21.28
TOTAL									30.07

DRY MOLECULAR WEIGHT DETERMINATION

COMMENTS:

PLANT Monsanto SC
 DATE 8-17-88
 SAMPLING TIME (24 hr CLOCK) 1400 - 1600
 SAMPLING LOCATION OT - A Run 3
 SAMPLE TYPE IRAG, INTEGRATED, CONTINUOUS
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE 75 F
 OPERATOR R. OLIN

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	20.0 20.2 20.3 20.0	19.3	19.0 19.1 19.0	19.0	18.8 18.8 18.8	18.8	19.03	44/100	8.37
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	27.2 27.6 27.7 27.0	7.7	26.9 27.2 27.2	8.2	27 27.2 27.2	8.2	8.03	32/100	2.57
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
H ₂ (NET IS 100 MINUS ACTUAL CO READING)		73		728		73.0	72.93	28/100	20.42
TOTAL									31.36

Checked GDR ✓

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-17-88
 SAMPLING TIME (24 hr CLOCK) 1400 - 1600
 SAMPLING LOCATION OT B Can 3
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) OR SAT
 ANALYTICAL METHOD 25
 AMBIENT TEMPERATURE 75
 OPERATOR R. OLIN

COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _g , lb/lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	19.4 19.7 19.8	19.4	19.3 19.8 20.0	19.3			19.35	40/100	8.51 ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL N ₂ READING)	27.9 28.2 27.8	8.4	28.2 28.4 27.7	8.4			8.40 ✓	32/100	2.69 ✓
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		72.2		72.3			72.25	28/100	20.23 ✓
TOTAL									31.43 ✓

Check over

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-17-88
 SAMPLING TIME (24 hr CLOCK) 14:00 - 16:00
 SAMPLING LOCATION OT C Run 3
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) OT C
 ANALYTICAL METHOD ORSAT
 AMBIENT TEMPERATURE 75 F
 OPERATOR R. OLIN

COMMENTS:

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) lb _m /lb mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	19.4	19.0	19.8	18.9			18.95	44/100	8.34
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	22.3 22.3 26.4	7.9	22.4 22.4 26.4	7.9			7.90	32/100	2.53
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		73.1		73.2			73.15	28/100	22.48
								TOTAL	31.35

PLANT Monsanto SS
DATE 8-17-88
SAMPLING TIME (24 hr CLOCK) 11:00 - 12:00
SAMPLING LOCATION OT D - run 3
SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) ORCAT
ANALYTICAL METHOD _____
AMBIENT TEMPERATURE 78 F
OPERATOR R. OLIN

COMMENTS: CO2
NO gas
refuse run
changed

[illegible]

Checked GDA ✓

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-18-58
 SAMPLING TIME (24 H CLOCK) 10:00
 SAMPLING LOCATION INLET Duct 4 Gas 41
 SAMPLE TYPE (GAS, INTEGRATED, CONTINUOUS) OR SAT
 ANALYTICAL METHOD 70 F
 AMBIENT TEMPERATURE 70 F
 OPERATOR R. OLIN

COMMENTS:

GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (lb./lb. mole)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	19.9 20.2 20.2	19.9	20.0 20.0 20.0	19.9			19.9 20.3	41/100	8.76
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	26.2 26.3 26.0	6.1	26.2 26.2 26.1	6.2			6.15	32/100	1.98
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		94.0		73.9			73.95	28/100	20.71
TOTAL									31.45

Checked GDR

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Morgue to SS
 DATE 8-18-88
 COMMENTS: Intercepted during
 SAMPLING TIME (24 H CLOCK) 11:30
 SAMPLING LOCATION INLET Run 4 bag #2
 SAMPLE TYPE (RAG, INTEGRATED, CONTINUOUS)
 ANALYTICAL METHOD ORCAT
 AMBIENT TEMPERATURE 75 F
 OPERATOR R. Olin

GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT STANDARD GAS (g/gmole)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	21.9 21.4 21.1	21.4	21.8 21.3 21.1	21.5	21.6 21.1 21.1	21.5	21.5	44/100	9.46
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	26.3 26.4	5.0	27.8 27.5	6.0	28.0 27.1 27.5	6.0	5.47	32/100	1.81
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	20.39
N ₂ (NET IS 100 LESS ACTUAL CO READING)		73.6		72.5		72.5	72.83	28/100	
TOTAL									31.66

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS COMMENTS: _____
 DATE 8-18-88
 SAMPLING TIME (24 H CLOCK) 11:00
 SAMPLING LOCATION OUT Stack A Run 4
 SAMPLE TYPE (BAG, INTEGRATED, CONTINUOUS) Orsat
 ANALYTICAL METHOD Orsat
 AMBIENT TEMPERATURE 78 F
 OPERATOR R. Olin

RUN GAS	1		2		3		AVERAGE WET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (based on dry, 100% mole)
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	<u>15.8</u> <u>19.9</u>	<u>14.6</u>	<u>14.2</u> <u>20.2</u>	<u>19.9</u>			<u>19.75</u>	<u>44/100</u>	<u>18.69</u> ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	<u>22.2</u> <u>22.4</u> <u>22.2</u>	<u>7.6</u>	<u>22.9</u> <u>21.5</u>	<u>7.6</u>			<u>7.6</u>	<u>32/100</u>	<u>2.43</u> ✓
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								<u>28/100</u>	<u>20.39</u> ✓
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		<u>72.8</u>		<u>72.5</u>			<u>72.65</u>	<u>28/100</u>	
TOTAL									<u>31.46</u> ✓

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS
 DATE 8-18-88
 SAMPLING TIME (24-hr CLOCK) 11:00
 SAMPLING LOCATION OUT Stack B Run 4
 SAMPLE TYPE (GAS, INTEGRATED, CONTINUOUS) Orsat
 ANALYTICAL METHOD Orsat
 AMBIENT TEMPERATURE 80 F
 OPERATOR R. Olin

COMMENTS:

Run 1 - leak in
 orsat tube

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M_p , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	$\frac{26}{31.1}$	20.6	$\frac{26.4}{20.5}$	19.9	$\frac{26.8}{20.8}$	20.2	20.05	44/100	8.82 ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	$\frac{28.0}{28.3}$ $\frac{27.7}{27.7}$	7.1	$\frac{27.9}{28.0}$ $\frac{27.4}{27.4}$	7.5	$\frac{28.0}{28.5}$ $\frac{27.5}{27.5}$	7.3	7.40 ✓	$\frac{32}{100}$ $\frac{32}{100}$	2.37 ✓
CO(NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		72.3		72.6		72.5	72.55	28/100	20.31 ✓
								TOTAL	31.50 ✓

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS COMMENTS: _____
 DATE 8-19-89
 SAMPLING TIME (24 H CLOCK) 11:00
 SAMPLING LOCATION OUT Stack C Run 4
 SAMPLE TYPE (NAG INTEGRATED CONTINUOUS)
 ANALYTICAL METHOD Orsat
 AMBIENT TEMPERATURE 78 F
 OPERATOR R. Olin

GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) 12.01 lb. lb. mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	$\frac{20.4}{20.4}$ 20.4	20.0	$\frac{19.8}{19.8}$ 19.8	19.8			19.9	41/100	8.76
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	$\frac{27.5}{27.7}$ 27.7	2.3	$\frac{27.2}{27.2}$ 27.2	7.4			7.35	32/100	2.35
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								28/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		72.7		72.8			72.75	28/100	20.37
								TOTAL	31.48

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Monsanto SS COMMENTS: _____
 DATE 8-18-88
 SAMPLING TIME (24-hr CLOCK) 11:00
 SAMPLING LOCATION OUT Stack D Run 4
 SAMPLE TYPE (GAS, INTEGRATED, CONTINUOUS) Orsat
 ANALYTICAL METHOD Orsat
 AMBIENT TEMPERATURE 80 F
 OPERATOR R. Orin

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (DRY BASIS) M _g , lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	<u>20.2</u> <u>20.1</u> <u>20.2</u>	<u>20.2</u>	<u>20.4</u> <u>20.5</u> <u>20.4</u>	<u>20.0</u>			<u>20.10</u>	<u>44/100</u>	<u>8.84</u>
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	<u>27.4</u> <u>27.6</u> <u>27.4</u>	<u>27.4</u>	<u>27.5</u> <u>27.7</u> <u>27.2</u>	<u>7.2</u>			<u>20.50</u> <u>7.2</u>	<u>32/100</u>	<u>2.304</u> <u>2.56</u>
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								<u>28/100</u>	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		<u>72.6</u>		<u>72.8</u>			<u>72.7</u>	<u>28/100</u>	<u>20.356</u>
TOTAL									<u>31.5</u>

PLANT Mon Santo SS
DATE 8-19-88
SAMPLING TIME (24 hr CLOCK) 11:00
SAMPLING LOCATION ~~1000~~
SAMPLE TYPE (AER. INTEGRATED-CONTINUOUS)
ANALYTICAL METHOD OC&AT
AMBIENT TEMPERATURE 85.80 F
OPERATOR R. Olin

COMMENTS: outlet D num 5 + PSD 3
Grz #1

[illegible]

DRY MOLECULAR WEIGHT DETERMINATION

PLANT Wm. S. S.
 DATE 8-19-88
 SAMPLING TIME (24-H CLOCK) 16:00
 SAMPLING LOCATION OUTLET D
 SAMPLE TYPE CONTINUOUS
 ANALYTICAL METHOD Direct
 AMBIENT TEMPERATURE 80 F
 OPERATOR R. Olin

COMMENTS:

bag #2
repaired leak in O₂
valve after run 2
leaky bag - run 3

RUN GAS	1		2		3		AVERAGE NET VOLUME	MULTIPLIER	MOLECULAR WEIGHT OF STACK GAS (dry basis) M _g lb/lb-mole
	ACTUAL READING	NET	ACTUAL READING	NET	ACTUAL READING	NET			
CO ₂	$\frac{12.4}{13.4}$ 16.6	16.6	$\frac{18.2}{17.2}$ 17.0	17.0	$\frac{11.4}{11.8}$ 10.8	10.8	16.8	49/100	7.39 ✓
O ₂ (NET IS ACTUAL O ₂ READING MINUS ACTUAL CO ₂ READING)	$\frac{26.8}{27.0}$ 9.6	9.6	$\frac{28.4}{28.5}$ 11.5	11.5	$\frac{24.5}{24.1}$ 13.3	13.3	10.55	32/100	3.38 ✓
CO (NET IS ACTUAL CO READING MINUS ACTUAL O ₂ READING)								29/100	
N ₂ (NET IS 100 MINUS ACTUAL CO READING)		73.8		71.5		75.6	72.65	29/100	20.34 ✓
TOTAL									31.1 ✓

APPENDIX H - MM 111 ANALYTICAL WEIGHTS

RADIAN CORPORATION

METHOD 5 ANALYSIS DATA SHEET

Client EMB Plus
Plant Minsanto
Sample Type IM/R.S.

Run # _____
Date 3/12/2010
Technician h.z.
Sheet _____ of _____

from log

Run #	Sample ID#	Sample Vol. ml	Blank Corr. ml	Tare Weight (g)	Final Weight (g)	Sample Weight (g)	Comments
OTA1	W1			6125	6284	0119	
					6278		
					6284		
OTB1	W2			6143	6342	0147	
					6333		
					6340		
OTC1	W3			6166	6261	0095	
					6252		
					6261		
OTD1	W4			6157	6306	0110	
					6299		
					6297		
INI1	W5			6274	6446	0163	
					6442		
OTB2	W6			6257	6422	0164	
					6421		
OTA2	W7			6190	6327	0127	
					6320		
					6317		
OTD2	W8			6157	6246	0113	
					6250		
OTC2	W9			6196	6280	0088	
					6278		
INO2	W10			6201	10807	04603	
					10804		
OTC3	W11			6177	6267	0087	
					6264		

RADIAN CORPORATION

METHOD 5 ANALYSIS DATA SHEET

Client 2MB-Phos.
Plant Monsanto
Sample Type Fly/Rad.

Run # _____
Date 8/16 - 8/19
Technician SL
Sheet _____ of _____

Run #	Sample ID#	Sample Vol. ml	Blank Corr. ml	Tare Weight (g)	Final Weight (g)	Sample Weight (g)	Blank corrected Comments
OTA1	1	200		111.4158	111.4286	.0120	
					111.4274		
					111.4278		.0118
OTB1	2	225		111.5318	111.5370	.0054	
					111.5372		.0052
OTC1	3	200+75		110.8546	110.8613	.0063	
					110.8609		.0060
OTD1	4	200+75		107.3649	107.3740	.0043	
					107.3740		.0040
INI	5	175		109.9492	109.9819	.0338	
					109.9830		.0336
OTA2	6	200+140		110.3483	110.3275	.0093	
					110.3276		.0090
OTB2	7	200+130		107.1988	107.2003	.0092	
					107.2000		.0089
OTC2	8	200+125+50		106.9175	106.9344	.0158	
					106.9336		.0154
					106.9333		
OTD2	9	200		105.1659	105.1665	.0072	
					105.1659		.0070
					105.1659		
IN2	10	200+125+75		109.9441	110.0205	.0759	
					110.0185		.0735
					110.0180		
Blank	11	200		111.2549	111.2549	.0002	
					111.2556		
					111.2549		

correction factor = $\frac{.00028}{.00028} = 1 \times 10^{-6} \text{ g/ml}$

RADIAN CORPORATION

METHOD 5 ANALYSIS DATA SHEET

Client Envi-Plus
Plant Monsanto
Sample Type PM/End

Run # _____
Date _____
Technician _____
Sheet _____ of _____

from Log

Run #	Sample ID#	Sample Vol. ml	Blank Corr. ml	Tare Weight (g)	Final Weight (g)	Sample Weight (g)	Comments
OTA3	W12			.6276	.6387 .6387	.0111	
OTB3	W13			.6341	.6493 .6493 .6493	.0152	
OTD3	W14			.6304	.6417 .6419	.0113	0.0115
IN3	W15			.6241	1.0220 1.0220 1.0220	.3927	
OTA4	W16			.6212	.6435 .6437	.0223	
OTB4	W17			.6350	.6518 .6516	.0158	
OTC4	W18			.6274	.6367 .6366	.0092	Glass in filter holder during clean up
IN4	W19			.6249	1.0261 1.0250 1.0250	.4351	
OTD4	W20			.6338	.6466 .6467	.0129	
OTD5	W21			.6247	.6358 .6357	.0110	

RADIAN CORPORATION

METHOD 5 ANALYSIS DATA SHEET

Client Monsanto EMB
Plant Monsanto
Sample Type PM/Kad

Run #
Date 8/16/89
Technician RL
Sheet 1 of 1

Run #	Beaker Sample ID#	Sample Vol. ml	Blank Corr. ml	Tare Weight (g)	Final Weight (g)	Sample Weight (g)	Blank Corrected Comments
DTA3	12	200+ 100		109.9012	109.9124	.0114	.0111 ✓
					109.9126		
OTB3	13	200+ 125+ 50		106.8521	106.8501	.0128	.0124 ✓
					106.8504		
OTC3	14	200+ 50		111.1520	111.1667	.0143	.0141 ✓
					111.1663		
OTD3	15	200+ 125		104.8867	104.8949	.0078	.0075 ✓
					105.0035		
					104.9945		
IN3	16	200+ 75		108.7483	108.8746	.1239	.1236 ✓
					108.8721		
					108.8722		
DTA4	17	200+ 100+ 50		107.9770	107.9916	.0147	.0144 ✓
					107.9912		
OTB4	18	200+ 100+ 50		109.6478	109.6562	.0079	.0076 ✓
					109.6557		
OTC4	19	200+ 125+ 100		108.7032	108.7567	.0134	.0130 ✓
					108.7566		
OTD4	20	200+ 100+ 150		109.2585	109.3238	.0725	.0721 ✓
					109.3240		
IN4	21	200+ 100+ 100		105.2189	105.3420	.1210	.1206 ✓
					105.3401		
					105.3399		
IN5	22	200+ 200		105.4754	105.4982	.0223	.0219 ✓
					105.4977		

METHOD 5 ANALYSIS DATA SHEET

Client EMB Phos
Plant Mexico
Sample Type _____

Run # _____
Date _____
Technician _____
Sheet _____ of _____

[illegible]

Project No. _____

Book No. 21087 TITLE Beaker fan weights - Monsanto

From Page No. _____

Beaker #	<u>Take</u> (8/16) 1915	(8/16) 1930	(8/17-10/30)	1800	8/18 1300
1	111.4460	111.4157	111.4158 ✓		
2	111.5617	111.5311	111.5313 ✓		
3	110.8550	110.8540	110.8546 ✓		
4	107.3697	107.3694	107.3697 ✓		
5	109.9493	109.9492	109.9492 ✓		
6			110.3194	106.3186	110.3183
7			107.1914	107.1908	107.1908
8			106.9198	106.9175 ✓	
9			105.6589	105.6575	105.6585
10			109.9445	109.9439	109.9441
11			111.2952	111.2949 ✓	111.2947
12			107.9022	109.9013	109.9012
13			106.8390	106.8383	106.8378
14			111.1524	111.1520 ✓	
15			104.9876	104.9864	104.9867
16			108.7488	108.7486 ✓	108.7483
17	1530 (8/18)	1745	1715		
18	107.4773	107.9770			
19	109.6475	109.6498	109.6478		
20	108.7428	108.7432			
21	109.2514	109.2515			
22	105.2192	105.2189			
23	105.4748	105.4745			
24	106.2211	106.2210			

Witnessed & Understood by me.

Date

H-8

Date

TII

TITLE

Braker final wto Monsanto

Project No.

Book No. 21087

From Page No. —

1330 (8/18)
 1 111.4276
 2 114.5372
 3 110.8610 incomplete
 4 107.3742
 5 109.9830

0 = cyclone #9 - ball

8/19/88 PSD final weights (all filter #'s run 0 → 9, top → bottom)

Time	(1100)	1530	2015	NET
AG-0	.54601	.54579	.54600	.00031
-1	.54601 .68291	.68287		.00034
-2	.67062	.67062		.00025
-3	.67758	.67757		.00047
-4	.68461	.68665		.00056
-5	.69765	.69760		.00093
-6	.69277	.69277		.00268
-7	.70554	.70545	.70545	.0033
-8	.69477	.69453	.69450	.00045
-9	.77980	.77969	.77980	.0053

	(1115)	1545	2020	
N-0	.48802	.48805		.00011
1	.63806	.63801		.00022
2	.65639	.65635		.00014
3	.66953	.66944	.66940	.00025
4	.65047	.65036	.65037	.00031
5	.67488	.67479	.67474	.0001
6	.65847	.65836	.65852	.00215
7	.66804	.66800		.0022
8	.65693	.65678	.65681	.0028
9	.78610	.78600	.78612	.0146

Witnessed & Understood by me.

Date

H-9

by

Date

Project No. _____

Book No. _____

TIT: filter heights 2" W"From Page No. 66A

8/2/88 1500 Hours

wet bulb ~~25.5~~ 7.7 dry bulb = 68°FCalibration: 1g = .9990g
500mg = .4999g
200mg = .1982gGlass Fiber Whatman 934AH
Baked to 400°F before desiccating

Filter #

Tare 1500

TARE 2230

W1	.6164	.6165 ✓
W2	.6193	.6193 ✓
W3	.6165	.6166 ✓ W3
W4	.6185	.6187 ✓
W5	.6277	.6279 ✓
W6	.6258	.6257
W7	.6193	.6190
W8	.6188	.6157
W9	.6193	.6190
W10	.6206	.6201
W11	.6179	.6177
W12	.6280	.6276
W13	.6345	.6341
W14	.6306	.6304
W15	.6295	.6291 .6290 W15
W16	.6316	.6312
W17	.6361	.6350
W18	.6276	.6274
W19	.6303	.6299
W20	.6338	.6338
W21	.6246	.6247
W22	.6235	.6236
W23	.6248	.6249
W24	.6264	.6266
W25	.6279	.6281
W26	.6271	.6273
W27	.6232	.6232
W28	.6236	.6236
W29	.6291	.6293
W30	.6225	.6224

Witnessed & Understood by me.

Date

Invented by

Recorded by: Whitman

TITLE

Set W weights

Project No. _____

Book No. _____

From Page No. 30

(1800)

(2230)

W 31	.6263	.6264
W 32	.6225	.6227
W 33	.6242	.6283
W 34	.6257	.6258
W 35	.6315	.6315
W 36	.6254	.6257
W 37	.6340	.6341
W 38	.6327	.6330
W 39	.6267	.6270
W 40	.6342	.6345
W 41	.6314	.6317
W 42	.6282	.6284
W 43	.6293	.6294
W 44	.6233	.6236
W 45	.6322	.6324
W 46	.6345	.6344
W 47	.6342	.6342
W 48	.6359	.6360
W 49	.6316	.6317
W 50	.6197	.6195
W 51	.6203	.6199
W 52	.6175	.6172
W 53	.6199	.6197
W 54	.6229	.6227
W 55	.6255	.6249
W 56	.6219	.6217
W 57	.6240	.6239
W 58	.6222	.6220
W 59	.6204	.6204
W 60	.6345	.6345
W 61	.6229	.6226
W 62	.6262	.6260
W 63	.6338	.6336
W 64	.6348	.6346
W 65	.6377	.6374
W 66	.6326	.6324
W 67	.6179	.6176

To Page N

Witnessed & Understood by me.

Date

Invented by

Date

Recorded by

APPENDIX I - PSD ANALYTICAL WEIGHTS

11

TLE Baker final wto Monsanto

Project No. 21087
Book No. 21087

3

from Page No. 1330 (8/18)

1 111.4276
2 111.5372
3 110.8610 11 complete
4 107.3742
5 109.9830

O = cyclon #9 - backup

8/19/88 7SD final weights (all filter #'s run 0 → 9, top → bottom)

Time	(1100)	1530	2015	NET
AG-0	.54601	.54579	.54600	.00031
-1	.54601 .68291	.68287		.00034
-2	.67062	.67062		.00025
-3	.67758	.67757		.00047
-4	.68661	.68665		.00056
-5	.69765	.69760		.00093
-6	.69277	.69277		.00268
-7	.70554	.70545	.70545	.00335
-8	.69477	.69453	.69450	.000456
-9	.77980	.77969	.77980 .77980	.00153

	(1115)	1545	2020	
N-0	.48802	.48805		.00010
1	.63806	.63801		.00022
2	.65639	.65635		.00014
3	.66953	.66944	.66940	.00029
4	.65047	.65036	.65037	.00030
5	.67488	.67479	.67488 .67474	.00033
6	.65847	.65836	.65852	.00215
7	.66804	.66800		.00228
8	.65693	.65678	.65681	.00283
9	.78610	.78600	.78612	.01466

From Page No. 3

	(1130)	<u>1600</u>	<u>2030</u>	NET
M-9	.78359	.78336	.78354	.00794
8	.65311	.65302	.65307	.00247
7	.70224	.70213	.70224	.00204
6	.64164	.64143	.64148	.00038
5	.71518	.71526	.71523	.00006
4	.63058	.63055		(.00010)
3	.65310	.65309		(.00012)
2	.70148	.70149		(.00004)
1	.66827	.66830		.00052
0	.54519	.54517		.00015
	(1145)	<u>1615</u>	<u>2040</u>	
W-9	.75946	.75934	.75934	.01000
8	.65928	.65920	.65918	.00264
7	.68284	.68283	.68283	.00176
6	.65064	.65067		.00053
5	.66221	.66213	.66211	.00011
4	.64238	.64235		.00017
3	.67859	.67852	.67858	.00018
2	.65500	.65498		.00017
1	.67814	.67814		.00015
0	.50366	.50368		
	(1200)	<u>1630</u>	<u>2050</u>	
U 0	.49330	.49332		.00031
1	.64425	.64419	.64421	(.00062)
2	.64469	.64454	.64458	(.00019)
3	.65502	.65501		(.00006)
4	.66476	.66473		0.0000
5	.69879	.69878		.00021
6	.67642	.67637		.00137
7	.68002	.67989	.68005	.00152
8	.62737	.62733		.00170
9	.76127	.76108	.76104	.00910

* Initial wts recorded in wrist log book # 13523

LE

Project No. _____
Book No. **21087**Page No. 4

		<u>1645</u>	<u>400</u>	8/20-0930	NET
(1220)					
AF 9	.79104	.79115	.79120		.01159
8	.68562	.68558			.00433
7	.69998	.69995			.00320
6	.67405	.67408			.00191
5	.69010	.69014			.00051
4	.66187	.66177	.66183		.00031
3	.68879	.68862	.68858	.68867	.00027
2	.69230	.69221	.69212	.692 .69222	.00020
1	.69177	.69164	.69155	.69166	.00043
0	.52689	.52686			.00022
(1233)		(1700)	<u>2110</u>	<u>0930</u>	
AH 9	.79196	.79193			.00194
8	.66610	.66598	.66602		(.00002)
7	.69953	.69932	.69944	.69941	.00009
6	.65648	.65634	.65634		(.00010)
5	.68906	.68914	.68916		(.00010)
4	.67097	.67097			.00015
3	.68828	.68831			.00016
2	.66547	.66543			.00014
1	.67832	.67834			(.00008)
0	.52912	.52915			.00014
(1300)		<u>1215</u>	<u>2220</u>	<u>0930</u>	
59	.78154	.78144	.78140		.01302
8	.66359	.66355			.01719
7	.67319	.67314			.0200970
6	.66105	.66100 .66102			.00596 (-.00004)
5	.68632	.68632	.68633		.00147
4	.66660	.66643	.66653	.66646	.00043
3	.67407	.67411			.00074
2	.63559	.63550	.63553		.00010
1	.66963	.66968			.00013
0	.50419	.50414			.00025

From Page No. 5

	(1330)	1735	2125	0945	Net
T-9	.76134	.76104	.76115	.76130	.00737
8	.66222	.66209	.66217		.00264
7	.66546	.66526	.66547		.00169
6	.65478	.65469	.65474		.00192
5	.69045	.69825	.69023		(-.00014)
4	.64209	.64206			(-.00022)
3	.65752	.65756			(-.00044)
2	.66754	.66758			(-.00029)
1	.66554	.66563			(-.00055)
0	.51523	.51508	.51510		0.00000
	(1345)	1750	2145		
Q9	.76656	.76642	.76659		0.01580
8	.67220	.67232	.67218		.01925
7	.69087	.69084			.01377
6	.67062	.67068	.67069		.01024
5	.68733	.68729			.00253
4	.65230	.65221			.00074
3	.65104	.65092	.65102		.00053
2	.64746	.64746			.00038
1	.67850	.67852			.00003
0	.50533	.50529			.00027
	1400	1810	2155		
Q9	.75955	.75930	.75952		.00675
8	.66304	.66306			.00675
7	.67406	.67388	.67392		.00173
6	.65051	.65040	.65041		.00108
5	.67895	.67887	.67885		.00637
4	.65539	.65526	.65529		6.00008
3	.66099	.66101			.00007
2	.65017	.65017			.00022
1	.65338	.65334			.00005
0	.49779	.49781			.00013
					.00008

11
TITLE

PSD final weights 8/20/88

Project No. _____
Book No 21087

From Page No. _____

	<u>0950</u>	<u>1350</u>	<u>1800</u>	<u>NET</u>
MB	.67148	.67157	.67148	.00045
MB1	.85013	.85023	.85016	.00021
2	.81748	.81748		(-.00040)
3	.84371	.84369		.000013
4	.82500	.82489	.82486	(-.00059)
5	.84505	.84496	.84493	(-.00012)
6	.82626	.82602	.82623	.00001
7	.85018	.85018		.00016
8	.81095	.81089	.81092	(-.00014)
MBB	.95832	.95838		.00315
AC0	<u>1010</u>	<u>1420</u>	<u>1815</u>	
AC-0	.54595	.54607	.54607	.00125
1	.69450	.69454		.00030
2	.67473	.67489		.00031
3	.69119	.69115		.00047
4	.68346	.68327	.68322	.00040
5	.68080	.68074	.68072	.00121
6	.68350	.68354		.00554
7	.69951	.69941	.69940	.00488
8	.69754	.69751		.00599
9	.79301	.79300		.08875
V1	<u>1035</u>	<u>1420</u>	<u>1855</u>	
2	.68929	.68927	.68922	.00001
3	.65957	.65954		.00004
4	.67289	.67260		.00004
5	.64848	.64855	.64846	.00021
6	.67428	.67428		.00016
7	.67177	.67173		.00063
8	.67305	.67369		.00045
9	.66083	.66064	.66059	.00417
10	.75854	.75845	.75843	.01145
11	.52238	.52227	.52222	.00041

Witnessed & Understood by me.

Date

1-7

Date

3 Mansanto

Project No. _____
Book No. 21087 TITLE 751 final into 8/20/88

om Page No. 2

	<u>1055</u>	<u>1430</u>	<u>1855</u>	NET
AA-D	.54994	.54993		.00120
1	.68529	.68525		.00030
2	.68069	.68064		.00017
3	.69537	.69533		.00009
4	.66813	.66809		.00035
5	.70149	.70150		.00132
6	.66531	.66533		.00327
7	.70988	.70983		.00356
8	.66492	.66474	.66478	.00414
9	.80706	.80687	.80682	.01227
AD	<u>1120</u>	<u>1580</u>	<u>1850</u>	
AD-D	.54090	.54082	.54093	.00028
1	.67723	.67719		.00018
2	.67385	.67381		.00036
3	.68740	.68742		.00042
4	.67789	.67790		.00044
5	.70075	.70070		.00070
6	.70250	.70251		.00395
7	.70604	.70592	.70600	.00600
8	.69641	.69650	.69641	.00778
9	.81163	.81168		.01117
	<u>1140</u>	<u>1510</u>	<u>1830</u>	
2-D	.55750	.55752		.00012
1	.69117	.69121		.00036
2	.69486	.69482		.00016
3	.69332	.69330		.00030
4	.67041	.67049	.67038	.00024
5	.69767	.69777	.69774	.00045
6	.66750	.66752		.00188
7	.68300	.68308		.00334
8	.66556	.66543	.66547	.00491
9	.73128	.73120	.73116	.01272

passed & Understood by _____

Date _____

1-8

by _____

Date _____

Project No. _____

Book No. _____

TITLE _____

From Page No. _____	8/6/88	8/6/88	8/8/88	8/9/88	TIME
Set and Number	wt #1	wt #2	wt #3	wt #4	Value
L - zero	.55983	.55996 ✓	.55998 ✓		.55996
L 1	.70120 ✓	.70143	.70125 ✓		.70120
L 2	.66904	.66902 ✓	.66897 ✓		.66897
L 3	.68731	.68721 ✓	.68721 ✓		.68721
L 4	.68267	.68250 ✓	.68232	.68253 ✓	.68250
L 5	.68199	.68206 ✓	.68208 ✓		.68206
L 6	.68694 ✓	.68709	.68686	.68694 ✓	.68694
L 7	.70025 ✓	.70030 ✓	.70011		.70025
L 8	.66098	.66102 ✓	.66097 ✓		.66098
L 9	.81969	.81966 ✓	.81963 ✓		.81966
M - zero	.54518	.54504 ✓	.54502 ✓		.545
M 1	.66777 ✓	.66766	.66750	.66778 ✓	.66777
M 2	.70157 ✓	.70145	.70137	.70153 ✓	.70157
M 3	.65321 ✓	.65323 ✓	.65302		.65321
M 4	.63065 ✓	.63073	.63067 ✓		.63065
M 5	.71520 ✓	.71533	.71507	.71527 ✓	.71527
M 6	.64110 ✓	.64122	.64113 ✓		.64110
M 7	.70040	.70047	.70023 ✓	.70020 ✓	.70020
M 8	.65060 ✓	.65063 ✓	.65044		.65060
M 9	.77587	.77576	.77560 ✓	.77565 ✓	.77560
N - zero	.48810	.48801	.48795 ✓	.48797 ✓	.48795
N 1	.63790	.63780 ✓	.63779 ✓		.63779
N 2	.65635	.65621 ✓	.65622 ✓		.6562
N 3	.66936	.66878	.66911 ✓	.66915 ✓	.66911
N 4	.65040	.65012 ✓	.65007 ✓		.65007
N 5	.67445 ✓	.67441 ✓	.67419		.67441
N 6	.65648	.65642 ✓	.65637 ✓		.65637
N 7	.66572 ✓	.66573 ✓	.66568		.66572
N 8	.65398 ✓	.65400 ✓	.65389		.65398
N 9	.77158	.77146 ✓	.77149 ✓		.77146

Note to avoid
Confusion there is no
Set up the letter 'O'
as in OOPS!

Witnessed & Understood by me. _____

Date _____

Invented by _____

Believed by _____

Project No. _____ Book No. _____ 35

TITLE _____

From Page No. _____

	8/5/88	8/6/88	8/8/88	TARE
	wt #1	wt #2	wt #3	
Seton/Under				
P ₀	.50846 ✓	.50832	.50841 ✓	.50841
P ₁	.66949 ✓	.66929 ✓	.66934 ✓	.66929
P ₂	.63586	.63572 ✓	.63573 ✓	.63572
P ₃	.66813	.66801 ✓	.66801 ✓	.66801
P ₄	.64823 ✓	.64816	.64825 ✓	.64823
P ₅	.67313 ✓	.67299	.67308 ✓	.67308
P ₆	.63919 ✓	.63761 ✓	.63762 ✓	.63761
P ₇	.66621 ✓	.66619 ✓	.66618 ✓	.66618
P ₈	.65150	.65145 ✓	.65144 ✓	.65144
P ₉	.76222	.76219 ✓	.76218 ✓	.76218
Q ₀	.50502 ✓	.50504 ✓	—	.50502
Q ₁	.67849 ✓	.67850 ✓	—	.67849
Q ₂	.64708 ✓	.64708 ✓	—	.64708
Q ₃	.65071	.65051 ✓	.65049 ✓	.65049
Q ₄	.65153 ✓	.65155 ✓	—	.65153
Q ₅	.68476 ✓	.68477 ✓	—	.68476
Q ₆	.66050 ✓	.66063	.66045 ✓	.66045
Q ₇	.67711 ✓	.67728	.67707 ✓	.67707
Q ₈	.65295 ✓	.65293 ✓	—	.65293
Q ₉	.75079 ✓	.75094	.75083 ✓	.75079
R ₀	.49773 ✓	.49777 ✓	—	.49773
R ₁	.65321 ✓	.65324 ✓	—	.65321
R ₂	.65017 ✓	.65012 ✓	—	.65012
R ₃	.66083 ✓	.66107	.66063 ✓	.66079 ✓
R ₄	.65531	.65523 ✓	.65522 .65522 ✓	.65522
R ₅	.67887	.67894 ✓	.67893 ✓	.67893
R ₆	.65004 ✓	.65005 ✓	—	.65004
R ₇	.67287 ✓	.67284 ✓	—	.67284
R ₈	.66135 ✓	.66133 ✓	—	.66133
R ₉	.75281 ✓	.75277 ✓	—	.75277

Witnessed & Understood by me _____ Date _____ Inventor: C. L. _____

Project No. _____

Book No. _____ TITLE _____

PSD filters 8/58

From Page No. _____	8/5/88	8/6/88	8/7/88	8/9/88	Tape Value
Set and Number	Set 1	Set 2	Set 3	Set 4	
S gen	.50396	.50428	.50386	.50386	.50386
S 1	.66972	.66984	.66953	.66957	.66953
S 2	.63556	.63563	.63514	.63513	.63513
S 3	.67367	.67402	.67369		.67367
S 4	.66608	.66628	.66603		.66603
S 5	.68486	.68505	.68486		.68486
S 6	.65506	.65520	.65506		.65506
S 7	.66357	.66372	.66344	.66348	.66344
S 8	.64646	.64652	.64638	.64636	.64636
S 9	.76838	.76843	.76839		.76838
T gen	.51515	.51523	.51497	.51510	.51510
T 1	.66633	.66621	.66618		.66618
T 2	.66811	.66787	.66781	.66787	.66787
T 3	.65830	.65800	.65800		.65800
T 4	.64268	.64228	.64229		.64228
T 5	.69037	.69041			.69037
T 6	.65286	.65282			.65282
T 7	.66378	.66385	.66385	.66378	.66378
T 8	.65958	.65953			.65953
T 9	.75409	.75399	.75393		.75393
U gen	.49301	.49303			.49301
U-1	.64487	.64483			.64483
U 2	.64481	.64477			.64477
U 3	.65507	.65508			.65507
U 4	.66478	.66473			.66473
U 5	.69848	.69857	.69862		.69857
U 6	.67504	.67500			.67500
U 7	.67867	.67853	.67857		.67853
U 8	.62579	.62563	.62567		.62563
U 9	.75211	.75194	.75198		.75194

Witnessed & Understood by me.

Date

Invented by

PSP fallen 8/88

Project No. _____
Book No. _____

37

Set and number	8/5/88 wt #1	8/6/88 wt #2	8/7/88 wt #3	8/9/88 wt #4	Total Value
V ₀	.52186 ✓	.521173 (S)	.52181 ✓	(Set V done)	.52181
V ₁	.65926 ✓	.68902	.68928 ✓		.68926
V ₂	.65950 ✓	.65919	.65951 ✓		.65950
V ₃	.67261 ✓	.67217	.67256 ✓		.67256
V ₄	.64859	.64809	.64825 ✓	.64825 ✓	.64825
V ₅	.67413 ✓	.67388	.67412 ✓		.67412
V ₆	.67114 ✓	.67081	.67110 ✓		.67110
V ₇	.6715 ✓	.67124 ✓	.67138 ✓	.67128 ✓	.67124
V ₈	.65674	.65642 ✓	.65647 ✓		.65642
V ₉	.74733	.74698 ✓	.74699 ✓		.74698
W ₀	.50354 ✓	.50337	.5038 ✓		.50388
W ₁	.6787	.67787	.67797 ✓	.67797 ✓	.67797
W ₂	.65511	.65483 ✓	.65496 ✓	.65481 ✓	.65481
W ₃	.67866	.67823	.67840 ✓	.67840 ✓	.67840
W ₄	.64252	.64206	.64218 ✓	.64222 ✓	.64218
W ₅	.66200 ✓	.66189	.66205 ✓	(Set W done)	.66200
W ₆	.65019 ✓	.64985	.65014 ✓		.65014
W ₇	.68137	.68107 ✓	.68118 ✓	.68109 ✓	.68107
W ₈	.65693	.65654 ✓	.65659 ✓		.65654
W ₉	.74991	.74964	.74944 ✓	.74943 ✓	.74943

	8/4/88 wt #1	8/4/88 wt #2 (M)	8/4/88 wt #3 (P)	8/14/88 wt #4	Total Value
X ₀	.52170	.52178 ✓	.52182 ✓		.52178
X ₁	.69614 ✓	.69602	(.69614) ✓	.69619 ✓	.69614
X ₂	.66343	.66316	.66328 ✓	.66326 ✓	.66326
X ₃	.69831 ✓	.69834 ✓			.69831
X ₄	.66893 ✓	.66881	.66895 ✓		.66893
X ₅	.67268 ✓	.67248	.67263 ✓		.67263
X ₆	.67272 ✓	.67263	.67270 ✓		.67270
X ₇	.68966	.68939 ✓	.68950	.68939 ✓	.68939
X ₈	.69858 ✓	.69841	.69859 ✓		.69855
X ₉	.78303 ✓	.78302 ✓			.78302

(Set X done)

To Page No. _____

Invented by _____

Date _____

Project No. _____

Book No. _____ TITLE _____

PSW fullen 0/18

From Page No.	8/18/88	8/19/88 (NY)	8/19/88 (P)	8/19/88	Total Value
Set 1	6741	6742	6743	6744	
2000	.52210 ✓	.52209 ✓	—	—	.52207
21	.69289 ✓	.69244 ✓	.69239	.69239 ✓	.69239
22	.67356 ✓	.67361 ✓	—	—	.67356
23	.69398 ✓	.69393 ✓	—	—	.69393
24	.67249 ✓	.67250 ✓	—	—	.67249
25	.69731 ✓	.69733 ✓	—	—	.69733
26	.68177 ✓	.68179 ✓	—	—	.68179
27	.69642 ✓	.69595 ✓	.69600 ✓	—	.69595
28	.68135 ✓	.68136 ✓	.68140 ✓	—	.68140
29	.76907 ✓	.76905 ✓	—	—	.76905
3000	.55740 ✓	.55744 ✓	—	—	.55744
31	.69088 ✓	.69085 ✓	—	—	.69085
32	.69467 ✓	.69466 ✓	—	—	.69466
33	.69303 ✓	.69300 ✓	—	—	.69300
34	.67014 ✓	.66997 ✓	.67015 ✓	—	.67015
35	.69736 ✓	.69716 ✓	.69731 ✓	—	.69731
36	.66566 ✓	.66564 ✓	—	—	.66564
37	.68564 ✓	.68564 ✓	—	—	.68564
38	.66060 ✓	.66042 ✓	.66056 ✓	—	.66056
39	.76895 ✓	.76894 ✓	—	—	.76894
APR	.54883 ✓	.54874 ✓	.54873 ✓	—	.54873
APR	.68495 ✓	.68499 ✓	—	—	.68499
APR	.68049 ✓	.68047 ✓	—	—	.68047
APR	.69526 ✓	.69510 ✓	.69524 ✓	—	.69524
APR	.66774 ✓	.66781 ✓	.66779 ✓	—	.66779
APR	.70018 ✓	.70012 ✓	—	—	.70012
APR	.66206 ✓	.66214 ✓	.66210 ✓	—	.66210
APR	.70627 ✓	.70632 ✓	—	—	.70632
APR	.66056 ✓	.66064 ✓	.66069 ✓	—	.66069
APR	.79458 ✓	.79455 ✓	—	—	.79455

Set 1 done

Set 2 done

Set APR done

Start with Set 28 and forward on 8/19/88

Witnessed & Understood by me

Date

Invented by

Per: 6-11

PSD filters 8/8

Project No. _____

Book No. _____

39

Number	5/11/88 wt1 (ATN)	8/11/88 wt2	9/10/88 wt3	5/11/88 wt4	True value
13 gen	.56524 ✓	.56535	.56508 ✓	.56509 ✓	.56508
131	.70427	.70417	.70400 ✓	.70395 ✓	.70395
132	.66576 ✓	.66591	.66579 ✓	—	.66576
133	.69420 ✓	.69439	.69425 ✓	—	.69420
134	.66936 ✓	.66941 ✓	—	—	.66936
135	.69199	.69187 ✓	.69182 ✓	—	.69182
136	.68802 ✓	.68800 ✓	—	—	.68800
137	.69465	.69453 ✓	.69449 ✓	—	.69449
138	.68009	.67997 ✓	.67993 ✓	—	.67993
139	.80567 ✓	.80570 ✓	—	—	.80567
14 gen	.54487 ✓	.54498	.54482 ✓	—	.54482
141	.69424 ✓	.69429 ✓	—	—	.69424
142	.67460 ✓	.67484	.67458 ✓	—	.67458
143	.69068 ✓	.69088	.69073 ✓	—	.69068
144	.68282 ✓	.68295	.68282 ✓	—	.68282
145	.67953 ✓	.67951 ✓	—	—	.67951
146	.67881 ✓	.67880 ✓	—	—	.67880
147	.69452 ✓	.69467	.69454 ✓	—	.69452
148	.69152 ✓	.69153 ✓	—	—	.69152
149	.77439	.77430 ✓	.77425 ✓	—	.77425
15 gen	.54065 ✓	.54069 ✓	—	—	.54065
151	.67679 ✓	.67704 ✓	—	—	.67679
152	.67345 ✓	.67349 ✓	—	—	.67345
153	.68700 ✓	.68705 ✓	—	—	.68700
154	.67746 ✓	.67750 ✓	—	—	.67746
155	.69962 ✓	.69964 ✓	—	—	.69962
156	.69865 ✓	.69870 ✓	—	—	.69865
157	.70001	.70012	.70000	—	.70000
158	.68867 ✓	.68863 ✓	—	—	.68863
159	.80035	.80056 ✓	.80051 ✓	—	.80051

Set AC
Done

Set AD
Done

To Page No. _____

Date

Invented by

Date

Project No. _____

Book No. _____

TITLE _____

PSV papers 8/57

40

From Page No. _____	8/1/57	8/1/57	8/1/57	Page
Set Number	Set #1 (P)	Set #2 (P)	Set #3	Value
AE year	.54594 ✓	.54590 ✓	—	.54590
AE 1	.68040 ✓	.68043 ✓	—	.68040
AE 2	.66978 ✓	.66978 ✓	—	.66978
AE 3	.67395 ✓	.67392 ✓	—	.67392
AE 4	.66201 ✓	.66177 ✓	.66191 ✓	.66187
AE 5	.70359 ✓	.70358 ✓	—	.70358
AE 6	.67911 ✓	.67911 ✓	—	.67911
AE 7	.69098 ✓	.69086 ✓	.69093 ✓	.69093
AE 8	.67324 ✓	.67515 ✓	.67511 ✓	.67511
AE 9	.75674 ✓	.75676 ✓	—	.75674
AF year	.52664 ✓	.52672 ✓	.52660 ✓	.52660
AF 1	.69123 ✓	.69140 ✓	.69128 ✓	.69123
AF 2	.69202 ✓	.69207 ✓	—	.69202
AF 3	.68940 ✓	.68844 ✓	—	.68840
AF 4	.66152 ✓	.66157 ✓	—	.66152
AF 5	.68979 ✓	.68968 ✓	.68963 ✓	.68963
AF 6	.67218 ✓	.67221 ✓	—	.67218
AF 7	.69680 ✓	.69693 ✓	.69675 ✓	.69675
AF 8	.68125 ✓	.68134 ✓	.68125 ✓	.68125
AF 9	.77947 ✓	.77965 ✓	.77961 ✓	.77961
AB year	.54571 ✓	.54577 ✓	.54567 ✓	.54567
AB 1	.68252 ✓	.68266 ✓	.68253 ✓	.68253
AB 2	.67034 ✓	.67051 ✓	.67034 ✓	.67034
AB 3	.67710 ✓	.67715 ✓	—	.67710
AB 4	.6864 ✓	.68620 ✓	.68609 ✓	.68609
AB 5	.69667 ✓	.69686 ✓	.69669 ✓	.69669
AB 6	.69009 ✓	.69012 ✓	—	.69009
AB 7	.70212 ✓	.70220 ✓	.70210 ✓	.70210
AB 8	.68994 ✓	.68997 ✓	—	.68994
AB 9	.76527 ✓	.76550 ✓	.76532 ✓	.76527

Set AE
doneSet AF
doneSet AB
done

Witnessed & Understood by me _____

Date _____

Invented by _____

Y-10 June 0/0

Project No. _____
Book No. _____

From Page No.	8/9/88	8/9/88	8/9/88	Total
Set Number	wt 1 (P)	wt 2 (P)	wt 3	Value
AN 000	.52906 ✓	.52901 ✓	-	.523
AN 1	.67842 ✓	.67842 ✓	-	.678
AN 2	.66533 ✓	.66529 ✓	-	.665
AN 3	.66835 ✓	.68420 ✓	.68815 ✓	.688
AN 4	.67099 ✓	.67084 ✓	.67082 ✓	.670
AN 5	.68928 ✓	.68926 ✓	-	.689
AN 6	.65649 ✓	.65649 ✓	-	.656
AN 7	.69932 ✓	.69934 ✓	-	.6993
AN 8	.66608 ✓	.66609 ✓	-	.66
AN 9	.79002 ✓	.79006 ✓	-	.79

Set AN
done

Notes on weighings of filters - most
all weights determined using new (purchased 8/88)
Fisher 5 place 30g/200g balance in Balance Room.
From set set X on the 4th and some of the 3rd are
determined by Mettler N20T in Balance Room.
Not used against between 2 balances.

Operational notes for Fisher/Announced 5 place -
allow 24 hours to warm up. Some zero drift still note
up to 12 hrs after plugging into power.
be VERY Careful in using balance - go slowly.

Each weighing takes ~1 minute. Wait until
"g" shows up on left part of display before even consider
a given value.

Witnessed & Understood by me.

Date

Witnessed by

Date

Received by

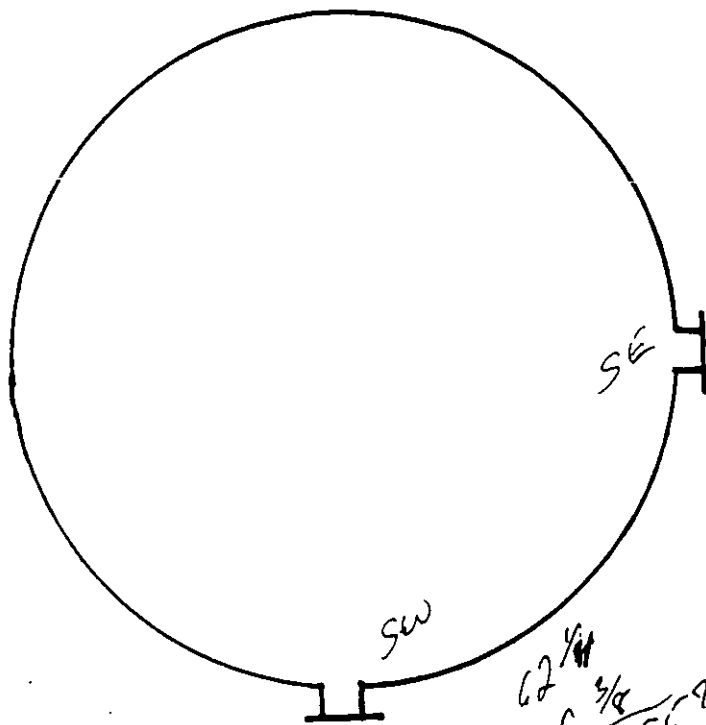
APPENDIX J - PRELIMINARY SAMPLING POINT LOCATION AND TRAVERSE DATA

TRAVERSE POINT LOCATION FOR CIRCULAR DUCTS

PLANT MONTANO OUTLET A/B/C/D
DATE 8-15-88
SAMPLING LOCATION OUTLET A/B/C/D
INSIDE OF FAR WALL TO
OUTSIDE OF NIPPLE, (DISTANCE A) _____
INSIDE OF NEAR WALL TO
OUTSIDE OF NIPPLE, (DISTANCE B) _____
STACK I.D., (DISTANCE A - DISTANCE B) _____
NEAREST UPSTREAM DISTURBANCE _____
NEAREST DOWNSTREAM DISTURBANCE _____
CALCULATOR _____

SCHEMATIC OF SAMPLING LOCATION

[illegible]

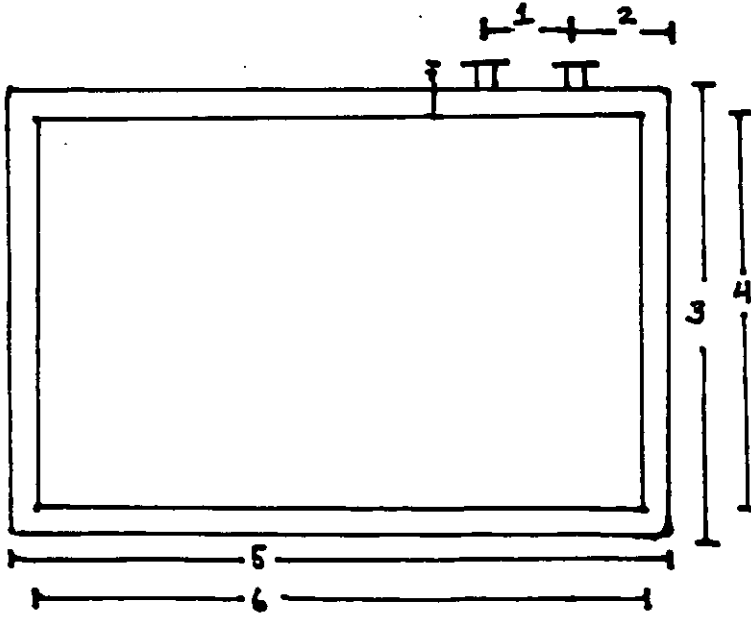


DIAMETER =
port depth = flush

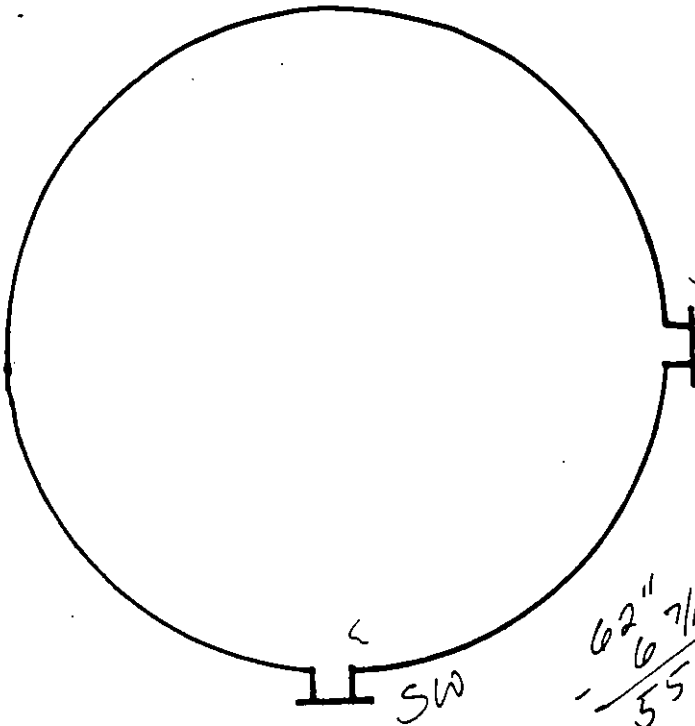
$$\begin{array}{r} 61 \frac{7}{16} \\ - 6 \frac{7}{16} \\ \hline 55 \end{array} = d$$

PLANT Monsanto
LOCATION Stack A (west)
DATE 8/15

$$\begin{array}{r} 62 \frac{1}{4} \\ - 6 \frac{3}{4} \\ \hline 55 \frac{1}{8} = d \end{array}$$



- 1 _____
- 2 _____
- 3 _____
- 4 _____
- 5 _____
- 6 _____
- 7 _____

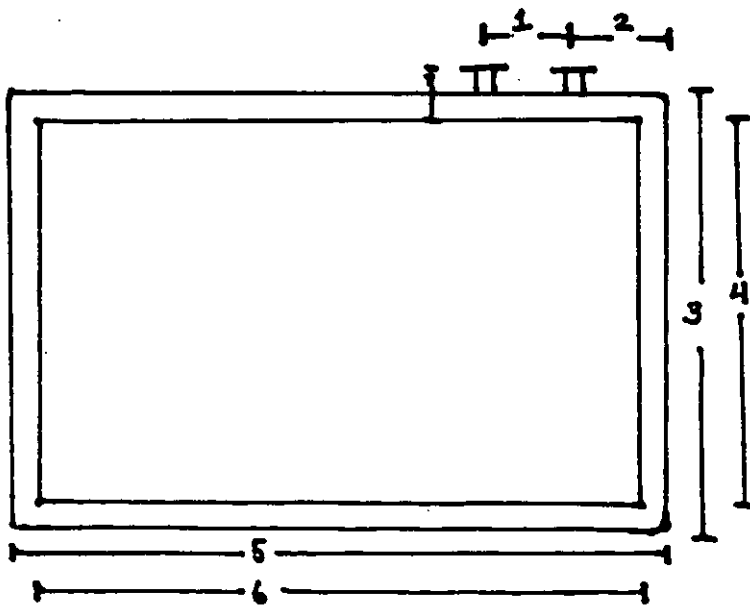


DIAMETER =
port depth = *flush*

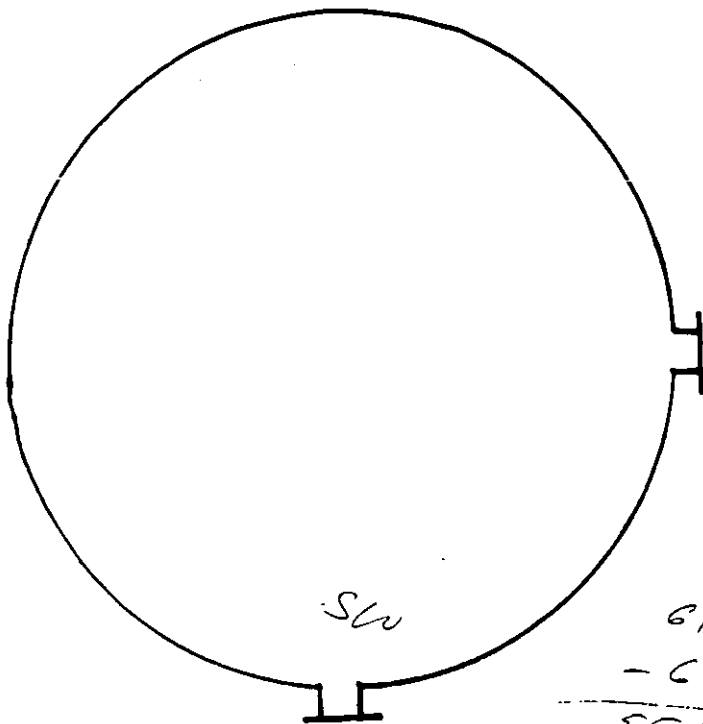
SE
$$\begin{array}{r} 6 \frac{1}{8} \\ - 6 \frac{1}{2} \\ \hline d = 5 \frac{3}{8} \end{array}$$

PLANT Monsanto
LOCATION Stack B
DATE 8/15/88

$$\begin{array}{r} 62'' \\ - 6 \frac{7}{16} \\ \hline d = 55 \frac{9}{16}'' \end{array}$$



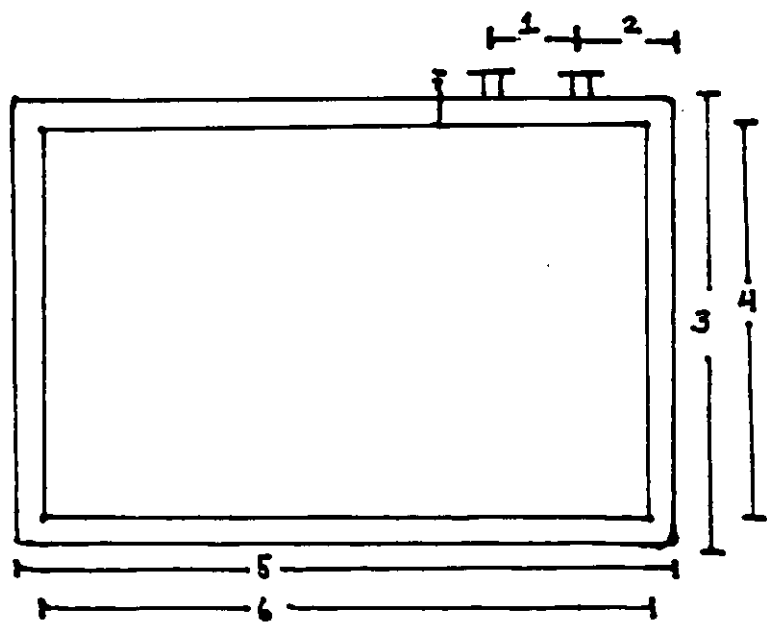
- 1 _____
- 2 _____
- 3 _____
- 4 _____
- 5 _____
- 6 _____
- 7 _____



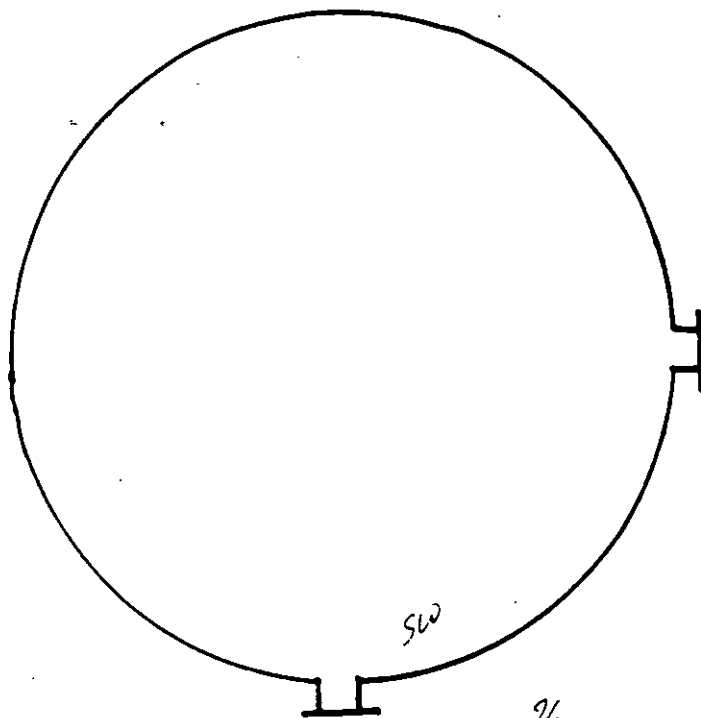
DIAMETER =
 port depth = flush
 $61 \frac{1}{4}$
 $- 6 \frac{7}{16}$
 $\hline 55 \frac{1}{2}'' = d$

PLANT 11/0X SANTI
 LOCATION SPACE C.
 DATE 8/15/82

$61 \frac{13}{16}$
 $- 6 \frac{7}{16}$
 $\hline 55 \frac{1}{2}'' = d$



- 1 _____
- 2 _____
- 3 _____
- 4 _____
- 5 _____
- 6 _____
- 7 _____

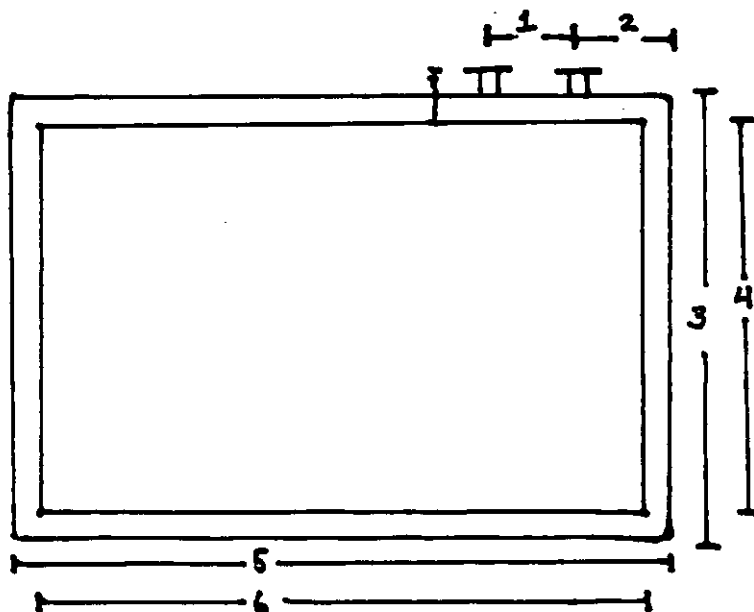


DIAMETER =
port depth = flush

$$\begin{array}{r} 62\frac{1}{8} \\ - 6\frac{7}{8} \\ \hline 55\frac{3}{8} \end{array}$$

PLANT Monsanto
LOCATION State D (East)
DATE 8/15/88

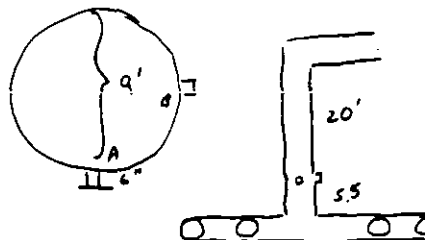
$$\begin{array}{r} 61\frac{7}{8} \\ - 6\frac{7}{8} \\ \hline 55\frac{1}{8} \end{array}$$



- 1 _____
- 2 _____
- 3 _____
- 4 _____
- 5 _____
- 6 _____
- 7 _____

TRAVERSE POINT LOCATION FOR CIRCULAR DUCTS

PLANT MODESTO - SODA SPRINGS
DATE 8-15-88
SAMPLING LOCATION INLET
INSIDE OF FAR WALL TO
OUTSIDE OF NIPPLE, (DISTANCE A) 9' 6"
INSIDE OF NEAR WALL TO
OUTSIDE OF NIPPLE, (DISTANCE B) 6"
STACK I.D., (DISTANCE A - DISTANCE B) 9'
NEAREST UPSTREAM DISTURBANCE 20'
NEAREST DOWNSTREAM DISTURBANCE 55'
CALCULATOR m. w. h.



SCHEMATIC OF SAMPLING LOCATION

[illegible]

PRELIMINARY VELOCITY TRAVERSE

1997

"S" type FITOT
~ .84 in.

cycle chair
club.

0.

0.

6.

0.

0.

0.

6

①

00

0.

25

25

J-9

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δh_p), in. H_2O	STACK TEMPERATURE (T_s), °F	Cycle checked
B-1	0.90	187	
2	0.99	186	
3	0.85	182	
4	0.87	182	
5	0.98	182	
6	1.15	178	
7	0.90	167	
8	0.70	167	
9	0.78	163	
10	0.96	162	
11	1.10	161	
12	0.98	161	
12	0.98	161	0°
11	1.10	161	0°
10	0.96	163	0°
9	0.78	163	0°
8	0.70	165	0°
7	0.90	166	0°
6	1.10	171	0°
5	0.95	176	0°
4	0.85	178	0°
3	0.92	180	0°
2	0.88	182	0°
1	0.95	185	0°
AVERAGE			

Cyber
che

5

9

0

0.

0.

0

10.

0

10

6

0.

0

SCHEMATIC OF TRAVERSE POINT LAYOUT

[illegible]

Velocity traverse stock B

8/19/88 *leg*

B 1-.67

A 1-.61

2-.82

2-.82

3-.89

3-.87

4-.96

4-.95

5-.97

5-1.0

6-.89

6-.92



SCHEMATIC OF SAMPLING LOCATION

[illegible]



41 6/5

 $\Delta p_{GV_1} = 1.76$

APPENDIX K - SAMPLE CUSTODY LOG

TITLE SAMPLE LOG

Project No. _____
Book No. 21088

11

From Page No. _____

Field #	Sample Code	Sample Wt	Analysis	Disposition	Comments
MS-1	MSS-081688-MMIII-OTD-1-PR	174.3	Particulate/Radionuclides	8/20/01	Acetone F/2 A
MS-2	MSS-081688-MMIII-OTD-1-PR-HNO ₃	147.8	Radionuclides	8/27/01	F/2 HNO ₃
MS-3	MSS-081688-MMIII-OTD-1-IR	935.6	"	8/27/01	3 1/2 HNO ₃
MS-4	MSS-081688-MMIII-OTC-1-PR-Ace	201	Particulate/Radionuclides	0055	F/2 acetone A
MS-5	MSS-081688-MMIII-OTC-1-PR-HNO ₃	228.6	"	8/27/01	F/2 HNO ₃
MS-6	MSS-081688-MMIII-OTC-1-IR	992.4	"	8/27/01	B 1/2 HNO ₃
MS-7	MSS-081688-MMIII-OTB-1-PR	135.0	"	8/27/01	F/2 Acetone A
MS-8	MSS-081688-MMIII-OTB-1-PR	121.32	"	8/27/01	F/2 HNO ₃
MS-9	MSS-081688-MMIII-OTB-1-IR	291.7	"	8/27/01	B 1/2 HNO ₃
MS-10	MSS-081688-MMIII-OTA-1-PR		"	0055	F/2 Acetone A
MS-11	MSS-081688-MMIII-OTA-1-PR	134.65	"	8/27/01	F/2 HNO ₃
MS-12	MSS-081688-MMIII-OTA-1-IR	963.3	"	8/27/01	B 1/2 HNO ₃
MS-13	MSS-081688-MMIII-IN-1-PR	68.14	"	0055	F/2 Acetone A
MS-14	MSS-081688-MMIII-IN-1-PR	95.92	"	8/27/01	F/2 Nitric
MS-15	MSS-081688-MMIII-IN-1-IR	890.2	"	8/27/01	B 1/2 Nitric
MS-16	MSS-081688-MMIII-FS-1-C	582.6	Radionuclides	8/27/01	Bleed Feedstock Contaminant
MS-17	MSS-081788-MMIII-IN-02-IR	923.7	"	8/27/01	B 1/2 Nitric
MS-18	MSS-081788-MMIII-IN-02-PR-Ace	264.3	Particulate/Radionuclides	8/27/01	F/2 acetone
MS-19	MSS-081788-MMIII-OTC-2-PR-Ace	252.2	PM/Radionuclides	8/27/01	F/2 acetone
MS-20	MSS-081788-MMIII-OTA-2-PR-Ace	241.8	"	8/27/01	F/2 acetone
MS-21	MSS-081788-MMIII-OTB-2-PR-Ace	252.3	"	8/27/01	F/2 acetone
MS-22	MSS-081788-MMIII-OTD-2-PR-Ace	110.9	"	8/27/01	F/2 acetone
MS-23	MSS-081788-MMIII-OTD-2-IR	309.2	"	8/27/01	F/2 Nitric
MS-24	MSS-081788-MMIII-OTA-2-PR-HNO ₃	181.19	"	8/27/01	F/2 Nitric
MS-25	MSS-081788-MMIII-OTB-2-PR-HNO ₃	174.5	"	8/27/01	F/2 Nitric
MS-26	MSS-081788-MMIII-OTC-2-PR-HNO ₃	129.6	"	8/27/01	F/2 Nitric
MS-27	MSS-081788-MMIII-OTD-2-PR-HNO ₃	110.53	"	8/27/01	F/2 Nitric
MS-28	MSS-081788-MMIII-OTA-2-IR	489.6	"	8/27/01	B 1/2 HNO ₃
MS-29	MSS-081788-MMIII-OTB-2-IR	953.6	"	8/27/01	B 1/2 HNO ₃
MS-30	MSS-081788-MMIII-OTC-2-IR	712.1	"	8/27/01	B 1/2 HNO ₃
MS-31	MSS-081788-MMIII-OTD-2-IR	907.4	"	8/27/01	B 1/2 HNO ₃
MS-32	MSS-081788-MMIII-IN-03-PR-Ace	180.6	"	8/27/01	F/2 Acetone
MS-33	MSS-081788-MMIII-IN-03-PR-HNO ₃	150.3	"	8/27/01	F/2 Nitric
MS-34	MSS-081788-MMIII-IN-03-IR	954.0	"	8/27/01	B 1/2 HNO ₃ To Page No. 13

Witnessed & Understood by me, _____

Date _____

Invented by _____

Date _____

Recorded by _____

SAMPLE LOG (cont.)

Project No.
 Book No. 21088

13

Page No. —

Field #	Sample Core	Sample Wt	Analysis	Shaded	Comments	Notes
MS-35	MSS-081788-MMIII-OTB-3-IR	881.92	particulate/radioc	8/20	B $\frac{1}{2}$ HNO $\frac{3}{2}$	
MS-36	MSS-081788-MMIII-OTC-3-PR	133.8	"	8/20	F $\frac{1}{2}$ acetone	
MS-37	MSS-081788-MMIII-OTD-3-PR	208.5	"	8/20	F $\frac{1}{2}$ acetone	
MS-38	MSS-081788-MMIII-OTB-3-PR	262.96	"	8/20	F $\frac{1}{2}$ acetone	
MS-39	MSS-081788-MMIII-OTA-3-PR	204.1	"	8/20	F $\frac{1}{2}$ acetone	
MS-40	MSS-081788-MMIII-OTD-3-PR	155.1	"	8/20	F $\frac{1}{2}$ Nitric	
MS-41	MSS-081788-MMIII-OTB-3-PR	251.16	"	8/20	F $\frac{1}{2}$ Nitric	
MS-42	MSS-081788-MMIII-OTC-3-PR	143.2	"	8/20	F $\frac{1}{2}$ Nitric	
MS-43	MSS-081788-MMIII-OTA-3-PR	108.38	"	8/20	F $\frac{1}{2}$ Nitric	
MS-44	MSS-081788-MMIII-OTD-3-IR	902.8	"	8/20	B $\frac{1}{2}$ Nitric	
MS-45	MSS-081788-MMIII-OTC-3-IR	896.5	"	8/20	B $\frac{1}{2}$ Nitric	
MS-46	MSS-081788-MMIII-OTA-3-IR	710.6	"	8/20	B $\frac{1}{2}$ Nitric	
MS-47	MSS-081888-ME-BLANK	29.25		8/20	Acetone Blank	
MS-48	MSS-081888-NIT-BLANK	105.36		8/20	Nitric Blank	
MS-49	MSS-081888-2	565.3	"	8/20	Process Grab	
MS-50	MSS-081888-3	889.8	"	8/20	Process Grab	
MS-51	MSS-081888-MMIII-UTB-4-IR	997.8	"	8/20	B $\frac{1}{2}$ Nitro	
MS-52	MSS-081888-MMIII-OTA-4-PR	137.9	"	8/20	F $\frac{1}{2}$ Nitric	
MS-53	MSS-081888-MMIII-OTA-4-PR	238.35 (0.007)	"	8/20	F $\frac{1}{2}$ acetone	
MS-54	MSS-081888-MMIII-UTB-4-PR	230.4 (0.00m)	"	8/20	F $\frac{1}{2}$ acetone	
MS-55	MSS-081888-MMIII-IN-4-PR	268.9	"	8/20	F $\frac{1}{2}$ acetone	
MS-56	MSS-081888-MMIII-OTC-4-PR	160.2	"	8/20	F $\frac{1}{2}$ Nitric	
MS-57	MSS-081888-MMIII-IN-4-PR	291.09	"	8/20	F $\frac{1}{2}$ Nitric	
MS-58	MSS-081888-MMIII-OTC-4-PR	281.2 (0.0034)	"	8/20	F $\frac{1}{2}$ acetone	
MS-59	MSS-081888-MMIII-IN-4-IR	874.6	"	8/20	B $\frac{1}{2}$ HNO $\frac{3}{2}$ (Nitric)	
MS-60	MSS-081888-MMIII-OTA-4-IR	826.2	"	8/20	B $\frac{1}{2}$ Nitric	
MS-61	MSS-081888-MMIII-OTD-4-IR	906.5	"	8/20	B $\frac{1}{2}$ Nitric	
MS-62	MSS-081888-MMIII-OTC-4-IR	842.3	"	8/20	B $\frac{1}{2}$ Nitric	
MS-63	MSS-081888-MMIII-OTD-4-PR	186.2	"	8/20	F $\frac{1}{2}$ Nitric	
MS-64	MSS-081888-MMIII-OTD-4-PR	303.3 (0.0738)	"	8/20	F $\frac{1}{2}$ acetone	
MS-65	MSS-081888-MMIII-OTB-4-PR	151.5	"	8/20	F $\frac{1}{2}$ Nitric	
MS-66	MSS-081888-MMIII-OTA-1-F	0.0019	"	8/20	W-1 filter	A
MS-67	MSS-081888-MMIII-OTB-1-F	0.0147	"	8/20	W-2 filter	A

To Page No. 15

Witnessed & Understood by me,

Date

Invented by * values in () are designated standard weights

Date

Recorded by

TITLE SAMPLE LOG (cont.)

Project No. _____
Book No. 21088

15

From Page No. _____						To Page No. _____
FIELD #	SAMPLE CODE	SAMPLE WT.	ANALYSIS	SHIPPED DATE (DAY)	COMMENTS	
MS-68	MSS-081688-OTC-1-F	0.0095	particulates / radioactivity	8/20/80	filter # W-3	A
MS-69	MSS-081688-OTD-1-F	0.0010	"	8/20/80	filter # W-4	A
MS-70	MSS-081688-MMIII-IN-1-F	0.3663	"	8/20/80	filter # W-5	A
MS-71	MSS-081788-MMIII-OTA-2-F	0.0127	"	8/20/80	filter # W-7	
MS-72	MSS-081788-MMIII-OTB-2-F	0.0164	"	8/20/80	filter # W-6	
MS-73	MSS-081788-MMIII-OTC-2-F	0.0099	"	8/20/80	filter # W-9	
MS-74	MSS-081788-MMIII-OTD-2-F	0.0113	"	8/20/80	filter # W-8	A
MS-75	MSS-081788-MMIII-IN-2-F	0.4603	"	8/20/80	filter # W-10	
MS-76	MSS-081788-MMIII-OTA-3-F	0.0111	"	8/20/80	filter # W-12	
MS-77	MSS-081788-MMIII-OTB-3-F	0.0113	"	8/20/80	filter # W-14	
MS-78	MSS-081788-MMIII-OTC-3-F	0.0087	"	8/20/80	filter # W-11	
MS-79	MSS-081788-MMIII-OTD-3-F	0.0152	"	8/20/80	filter # W-13	
MS-80	MSS-081788-MMIII-IN-3-F	0.3927	"	8/20/80	filter # W-15	
MS-81	MSS-081888-GZ-3	1220.7	"	8/20/80	Process Water	
MS-82	MSS-081888-MMIII-OTD-5-PR	248.56	"	8/20/80	FY ₂ Nitric	
MS-83	MSS-081888-MMIII-OTD-5-TR	871.0	"	8/20/80	B ₂ Nitric	
MS-84	MSS-081988-MMIII-OTD-5-F	0.0000	"	8/20/80	Filter # 21	
MS-85	MSS-081988-MMIII-IN-FB-PR	178.55	"	8/20/80	FY ₂ Acetone	
MS-86	MSS-081988-MMIII-IN-FB-TR	408.25	"	8/20/80	B ₂ Nitric	
MS-87	MSS-081988-MMIII-IN-FB-PRN	196.07	"	8/20/80	FY ₂ Nitric	
MS-88	MSS-081988-MMIII-IN-FB-PR	190.5	"	8/20/80	FY ₂ Acetone	A
MS-89	MSS-081988-MMIII-OTA-FB-PRN	153.85	"	8/20/80	FY ₂ Nitric	
MS-90	MSS-081988-MMIII-OTA-FB-TR	365.11	"	8/20/80	B ₂ Nitric	
MS-91	MSS-081988-MMIII-OTA-FB-F		"	8/20/80	Filter # W-23	
MS-92	MSS-081988-MMIII-IN-FB-F		"	8/20/80	Filter # W-22	
MS-93	MSS-081988-FS-5	844.3	"	8/20/80	Blend Feedstock	A
MS-94	MSS-081888-MMIII-OTA-4-F	0.0125	"	8/20/80	Filter # W-16	
MS-95	MSS-081888-MMIII-OTB-4-F	0.0158	"	8/20/80	Filter # W-17	
MS-96	MSS-081888-MMIII-OTC-4-F	0.0092	"	8/20/80	Filter # W-18	
MS-97	MSS-081888-MMIII-OTD-4-F	0.0129	"	8/20/80	Filter # W-20	
MS-98	MSS-081888-MMIII-IN-4-F	0.4351	"	8/20/80	Filter # W-19	
B MS-99	MSS-081888-MMIII-OTD-5-PR	277.0	mislabelled as MS-84 (twice)	8/20/80	Filter # W-21	9/28/90

Witnessed & Understood by me, _____

Date _____

Invented by _____

Date _____

Recorded by _____

From Page No. _____

FIELD #	SAMPLE CODE	SAMPLE WT. g	ANALYSIS/	COC #	COMMENT
MS-100	MSS-081788-PSD-IN-1-ST1		PM: PC: (irradiation) ✓	0055	20' PM on Stg 3,1 FILTER SET
MS-101	MSS-081788-PSD-IN-1-ST5		" " 0055	0055	NO PM ON STG 2,3,4,5 " "
MS-102	MSS-081788-PSD-IN-1-ST6	0.00846	" " 0055	0055	" " " "
MS-103	MSS-081788-PSD-IN-1-ST7	0.00970	" " 0055	0055	" " " "
MS-104	MSS-081788-PSD-IN-1-ST8	0.1719	" " 0055	0055	" " " "
MS-105	MSS-081788-PSD-IN-1-ST9	0.1302	" " 0055	0055	BACKUP FILTER " "
MS-106	MSS-081788-PSD-OTC-1-ST1		" " 0055	0055	STG 0, +1 FILTER W
MS-107	MSS-081788-PSD-OTC-1-ST5		" " 0055	0055	STG 2,3,4+5 " "
MS-108	MSS-081788-PSD-OTC-1-ST6	0.00053	" " 0055	0055	STG. 6 " "
MS-109	MSS-081788-PSD-OTC-1-ST7	0.0176	" " 0055	0055	STG. 7 " "
MS-110	MSS-081788-PSD-OTC-1-ST8	0.00264 0.01000 0.1042	" " 0055	0055	STG. 8 " "
MS-111	MSS-081788-PSD-OTC-1-ST9		" " 0055	0055	BACKUP FILTER " "
MS-112	MSS-081888-PSD-IN-2-ST1		" " 0055	0055	NO VISIBLE PM ON STG 0,1 FILTER SET
MS-113	MSS-081888-PSD-IN-2-ST5		" " 0055	0055	NO VISIBLE PM ON STG 2,3,4,5 " "
MS-114	MSS-081888-PSD-IN-2-ST6	0.01024	" " 0055	0055	" " " "
MS-115	MSS-081888-PSD-IN-2-ST7	0.01577	" " 0055	0055	" " " "
MS-116	MSS-081888-PSD-IN-2-ST8	0.01925	" " 0055	0055	" " " "
MS-117	MSS-081888-PSD-IN-2-ST9	0.01580	" " 0055	0055	" " " "
MS-118	MSS-081888-PSD-OTC-2-ST1		" " 0055	0055	FILTER SET R
MS-119	MSS-081888-PSD-OTC-2-ST5		" " 0055	0055	" " " "
MS-120	MSS-081888-PSD-OTC-2-ST6	0.00037	" " 0055	0055	" " " "
MS-121	MSS-081888-PSD-OTC-2-ST7	0.00108	" " 0055	0055	" " " "
MS-122	MSS-081888-PSD-OTC-2-ST8	0.00173	" " 0055	0055	" " " "
MS-123	MSS-081888-PSD-OTC-2-ST9	0.00675	" " 0055	0055	" " " "
MS-124	MSS-081988-PSD-IN-3-ST1	0.00041	" " 0055	0055	FILTER SET V
MS-125	MSS-081988-PSD-IN-3-ST5	0	" " 0055	0055	FILTER SET V
MS-126	MSS-081988-PSD-IN-3-ST6	0.00063	" " 0055	0055	" " " "
MS-127	MSS-081988-PSD-IN-3-ST7	0.00245	" " 0055	0055	" " " "
MS-128	MSS-081988-PSD-IN-3-ST8	0.00417	" " 0055	0055	" " " "
MS-129	MSS-081988-PSD-IN-3-ST9	0.01143	" " 0055	0055	" " " "
MS-130	MSS-081988-PSD-OTC-3-ST1		" " 0055	0055	FILTER SET AD

COC/0055-1 pps 9/27/88 Box 6

To Page No. _____

Witnessed & Understood by me,

Date

Invented by

Date

Recorded by

FIELD #	SAMPLE CODE	SAMPLE WEIGHT	ANALYSIS	LOC	COMMENTS
MS-131	MSS-081988-PSD-OTC-3-ST6		PM 4 pCi (α radiation)		STG 2,3,4,5
MS-132	MSS-081988-PSD-OTC-3-ST6	0.00395	" " 0055		STG 6
MS-133	MSS-081988-PSD-OTC-3-ST6	0.00600	" " 0055		STG
MS-134	MSS-081988-PSD-OTC-3-ST6	0.00778	" " 0055		
MS-135	MSS-081988-PSD-OTC-3-ST6	0.01117	" " 0055		
MS-136	MSS-081788-PSD-OTA-1		ARCHIVE AT RADIATION		ENTIRE RADIATION
MS-137	MSS-081788-PSD-OTB-1		" " " "		" " " "
MS-138	MSS-081788-PSD-OTD-1		" " " "		" " " "
MS-139	MSS-081888-PSD-OTA-2		" " " "		" " " " N
MS-140	MSS-081888-PSD-OTB-2		" " " "		" " " " AG
MS-141	MSS-081888-PSD-OTD-2		" " " "		" " " " AF
MS-142	MSS-081988-PSD-OTA-3		" " " "		" " " " AA
MS-143	MSS-081988-PSD-OTB-3		" " " "		" " " "
MS-144	MSS-081988-PSD-OTD-3		" " " "		" " " "

To Page No._____

Witnessed & Understood by me,

Date

Inver'

K-6

Records - -

Date _____

APPENDIX L - RADIONUCLIDE ANALYTICAL DATA

- L.1 - MM 111 Radionuclide Data
- L.2 - PSD Radionuclide Data
- L.3 - Blended Feedstock Radionuclide Data
- L.4 - Summary of Analytical Data

APPENDIX L.1 - MM 111 Radionuclide Data

Sample ID PS 88.05644
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Flag date 10/27/88
 Location IDISUDA SPRINGS
 Other ID's MSIN,23,75; FRONT HALF
 Comments MSS081788-MM111-IN-2-PRA, MSS081788-MM111-IN-2-PHN, MSS081788-MM111-IN-2-P, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 14:30
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2A
 Sample size 0.002000 SAMP
 Comments 2 ML OF 1000 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 9.3162E+03 14.73 % PCI/SAMP 9/ 5/88 ANALYSIS
 PR-210 8.3305E+03 14.73 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.0220E+01 11.49 % PER CENT 9/ 5/88

Type of analysis ***** PO-AUTN *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 6/88 15:11
 Length of count 1000 min
 Preparer ASVL
 Counting system AS17
 Sample size 0.002000 SAMP
 Comments 2 ML OF 1000 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 2.1371E+04 9.66 % PCI/SAMP 9/ 5/88 ANALYSIS
 PO-210 2.2678E+04 9.66 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.5390E+01 9.36 % PER CENT 9/ 5/88

Sample ID PS HG.05647
Sample type 4ISC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 9/ 8/88
Flag date 10/22/88
Location IDISODA SPRINGS
Other ID's MS17: BACK HALF
Comments MSS0817RH-MM111-IN-2-IR, IMPINGER
Report to GERRY LUSTER

***** PR *****
Type of analysis GL (9/ 8/88) and GL (9/ 8/88)
Verified by 9/ 2/88 15:05
Date, time counted 1000 min
Length of count ERVL
Preparer TN2B
Counting system
Sample size 0.030000 SAMP
Comments 3 ML OF 100 ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 1.8213E+01 62.28 % PCI/SAMP 9/ 2/88 ANALYSIS
PB-210 1.8239E+01 62.28 % PCI/SAMP 8/17/88 COLLECTION
YIELD 8.1456E+01 8.00 % PER CENT 9/ 2/88

***** PO-AUTO *****
Type of analysis GL (9/ 8/88) and GL (9/ 8/88)
Verified by 9/ 3/88 12:00
Date, time counted 1000 min
Length of count ERVL
Preparer AS22
Counting system
Sample size 0.030000 SAMP
Comments 3 ML OF 100 ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PO-210 1.8175E+03 8.71 % PCI/SAMP 9/ 2/88 ANALYSIS
PO-210 1.9681E+03 8.71 % PCI/SAMP 8/17/88 COLLECTION
YIELD 8.1229E+01 8.50 % PER CENT 9/ 2/88

Sample ID PS 88.0561R
 Sample type NISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS20,24,71: FRONT HALF
 Comments MSS081788-MN111-OTA-2-PRA, MSS081788-MN111-OTA-2-PRN, MSS081788-MN111-OTA-2-F, PROBE RINSE AND FILTER
 Report to CERNY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/30/88 12:10
 Length of count 1000 min
 Preparer ASVL
 Counting system TMSD
 Sample size 0.160000 SAMP
 Comments 16 ML OF
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 2.1333E+02 7.56 % PCI/SAMP 8/29/88 ANALYSIS
 PB-210 2.1356E+02 7.56 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.2658E+01 6.23 % PER CENT 8/29/88

Type of analysis ***** PU-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:13
 Length of count 1000 min
 Preparer ASVL
 Counting system AS1A
 Sample size 0.160000 SAMP
 Comments 16 ML OF
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 6.6633E+02 5.82 % PCI/SAMP 8/29/88 ANALYSIS
 PO-210 6.9447E+02 5.82 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 4.9696E+01 5.67 % PER CENT 8/29/88

Sample ID PS 88.05649
Sample type MISC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 9/ 9/88
Flag date 10/22/88
Location ID: SODA SPRINGS
Other ID's MS28: BACK HALF
Comments VSS081788-MM111-OTA-2-IR, IMPINGER
Report to GERRY LUSTER

Type of analysis ***** PD *****
Verified by GL (9/ 9/88) and GL (9/ 9/88)
Date, time counted 9/ 4/88 9:46
Length of count 1000 min
Preparer ERVL
Counting system AS20
Sample size 0.500000 SAMP
Comments RECALCULATION
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PO-210 3.0599E+01 6.34 % PCI/SAMP 9/ 1/88 ANALYSIS
PO-210 3.2775E+01 6.34 % PCI/SAMP 8/17/88 COLLECTION
YIELD 4.4415E+01 5.33 % PER CENT 9/ 1/88

Type of analysis ***** PB *****
Verified by GL (9/ 9/88) and GL (9/ 9/88)
Date, time counted 9/ 1/88 15:05
Length of count 1000 min
Preparer ERVL
Counting system SM2R
Sample size 0.500000 SAMP
Comments 50 mL OF 100
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 2.7940E+00 46.59 % PCI/SAMP 9/ 1/88 ANALYSIS
PB-210 2.7978E+00 46.59 % PCI/SAMP 8/17/88 COLLECTION
YIELD 5.8742E+01 6.03 % PER CENT 9/ 1/88

Sample ID PS 88.05450
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 0/ 0/00
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS21,25,721 FRONT HALF
 Comments MSS081788-MM111-OTB-2-PRA, MSS081788-MM111-OTB-2-PRN, MSS081788-MM111-OTB-2-F, PROBE RINSE AND FILTER
 Remot to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer ASVL
 Counting system SHIA
 Sample size 0.250000 SAMP
 Comments C
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 2.7251F+02 12.84 % PCI/SAMP 9/ 7/88 ANALYSIS
 PB-210 2.7302E+02 12.84 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 5.9808E+01 12.11 % PER CENT 9/ 7/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 14:42
 Length of count 1000 min
 Preparer ASVL
 Counting system AS21
 Sample size 0.250000 SAMP
 Comments C
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PD-210 1.2346E+03 16.90 % PCI/SAMP 9/ 7/88 ANALYSIS
 PD-210 1.3619E+03 16.90 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 1.5909E+01 16.78 % PER CENT 9/ 7/88

Sample ID PS 88.05650X
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 0/0/00
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS21,25,72: FRONT HALF
 Comments MSS081788-MM111-DTB-2-PRA, MSS081788-MM111-OTB-2-PRN, MSS081788-MM111-OTB-2-F, PROBE RINGE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 8/30/88 12:10
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2R
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 2.7029E+02 9.55 % PCI/SAMP 8/29/88 ANALYSIS
 PB-210 2.7058E+02 9.55 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.7561E+01 8.85 % PER CENT 8/29/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/15/88) and GL (9/15/88)
 Date, time counted 8/31/88 14:13
 Length of count 1000 min
 Preparer ASVL
 Counting system AS20
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.1763E+03 10.72 % PCI/SAMP 8/29/88 ANALYSIS
 PO-210 1.2326E+03 10.72 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 1.8303E+01 10.62 % PER CENT 8/29/88

Sample ID PS 88.05651

Sample type MISC

Collection date, time 8/17/88 0:00

Receipt date 8/23/88

Completion date 9/ 8/88

Flag date 10/22/88

Location ID: SUDA SPRINGS

Other ID's MS291 HACK HALF

Comments MSS081788-MM111-UT8-2-1R, IMPINGER

Report to GERRY LUSTER

Type of analysis ***** PH *****

Verified by GL (9/ 8/88) and GL (9/ 8/88)

Date, time counted 9/ 1/88 15:05

Length of count 1000 min

Preparer ERVL

Counting system SH3A

Sample size 0.300000 SAMP

Comments 30 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	-1.0364E+00	166.89 %	PCI/SAMP	9/ 1/88 ANALYSIS
PB-210	-1.0378E+00	166.88 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.7273E+01	10.66 %	PER CENT	9/ 1/88

Type of analysis ***** PO-AUTO *****

Verified by GL (9/ 8/88) and GL (9/ 8/88)

Date, time counted 9/ 4/88 9:46

Length of count 1000 min

Preparer ERVL

Counting system AS21

Sample size 0.300000 SAMP

Comments 30 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	6.4482E+01	6.60 %	PCI/SAMP	9/ 1/88 ANALYSIS
PO-210	6.9610E+01	6.60 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.9138E+01	6.12 %	PER CENT	9/ 1/88

Sample ID PS 88.05652
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 0/0/00
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS19.26.73: FRONT HALF
 Comments MSS081788-MM111-DTC-2-PRA, MSS081788-MM111-DTC-2-PRN, MSS081788-MM111-DTC-2-P, PROBE RINSE AND FILTER
 Report to GERRY JUSTER

Type of analysis ***** PO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 14:42
 Length of count 1000 min
 Preparer ASVL
 Counting system AS22
 Sample size 0.300000 SAMP
 Comments RECALCULATION, 30 ML OF 100
 NUCLEIDF ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 4.4371E+02 12.28 % PCI/SAMP 9/ 7/88 ANALYSIS
 PO-210 4.7674E+02 12.28 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 2.6240E+01 12.06 % PER CENT 9/ 7/88

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer ASVL
 Counting system SHJR
 Sample size 0.300000 SAMP
 Comments 30 ML OF 100
 NUCLEIDF ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 1.4668E+02 8.73 % PCI/SAMP 9/ 7/88 ANALYSIS
 PB-210 1.4696E+02 8.72 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 5.3086E+01 7.68 % PER CENT 9/ 7/88

Sample ID PS 9A.05653
Sample type HTSC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 9/ 8/88
Flag date 10/22/88
Location ID: SODA SPRINGS
Other ID's MS30: BACK HALF
Comments MSS081788-WM111-OTC-2-1P, IMPINGER
Report to GERRY LUSTER

***** PB *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 1/88 15:05
Length of count 1000 min
Preparer ERVL
Counting system SH3R
Sample size 0.250000 SAMP
Comments 25 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	6.2527E+00	34.85 %	PCI/SAMP	9/ 1/88 ANALYSIS
PB-210	6.2612E+00	34.85 %	PCI/SAMP	8/17/88 COLLECTION
YFLD	6.2630E+01	7.98 %	PER CENT	9/ 1/88

***** PD-AUTO *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 4/88 9:46
Length of count 1000 min
Preparer ERVL
Counting system AS22
Sample size 0.250000 SAMP
Comments 25 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PD-210	3.1824E+01	7.94 %	PCI/SAMP	9/ 1/88 ANALYSIS
PD-210	3.3825E+01	7.94 %	PCI/SAMP	8/17/88 COLLECTION
YFLD	5.9997E+01	6.82 %	PER CENT	9/ 1/88

Sample ID PS 88.05457
 Sample type PISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 0/ 0/00
 Flag date 10/22/88
 Location ID: SDA SPRINGS
 Other ID's MSJ7,33,80: FRONT HALL
 Comments MSS081788-MM111-IN-3-PRA, MSS081788-MM111-IN-3-PRN, MSS081788-MM111-IN-3-I', PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 3/88 12:00

Length of count 1000 min
 Preparer ASVL
 Counting system AS23
 Sample size 0.004000 SAMP
 Comments RECALCULATION, 4 ML OF 1000
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PU-210 1.6054E+04 9.47 % PCI/SAMP 9/ 2/88 ANALYSIS
 PO-210 1.6983E+04 9.47 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.5740E+01 9.27 % PER CENT 9/ 2/88

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 2/88 15:05

Length of count 1000 min
 Preparer ASVL
 Counting system TN2C
 Sample size 0.004000 SAMP
 Comments RECALCULATION, 4 ML OF 1000
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 4.9513E+03 10.78 % PCI/SAMP 9/ 2/88 ANALYSIS
 PB-210 4.9584E+03 10.78 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 8.2436E+01 9.21 % PER CENT 9/ 2/88

Sample ID PS 88.05658
Sample type MISC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 9/ 8/88
Flag date 10/22/88
Location ID: SODA SPRINGS
Other ID's MS34; BACK HALF
Comments MSS081788-MM111-IN-3-IR, IMPINGER
Report to GERRY LUSTER

***** PB *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 2/88 15:05
Length of count 1000 min
Preparer EHV
Counting system IN2D
Sample size 0.030000 SAMP
Comments 3 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	9.2612E+00	139.27 %	PCI/SAMP	9/ 2/88 ANALYSIS
PB-210	9.2746E+00	139.27 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	8.3328E+01	8.05 %	PER CENT	9/ 2/88

***** PO-AUTO *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 3/88 12:00
Length of count 1000 min
Preparer EHV
Counting system AS24
Sample size 0.030000 SAMP
Comments 3 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.4150E+03	9.34 %	PCI/SAMP	9/ 2/88 ANALYSIS
PO-210	1.5327E+03	9.34 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.3002E+01	9.04 %	PER CENT	9/ 2/88

Sample ID PS 48.05659
 Sample type HISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Prep date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS39, 43, 761 FRONT HALF
 Comments MSS081788-MM111-OTA-3-PRA, MSS081788-MM111-OTA-3-PRN, MSS081788-MM111-OTA-3-P, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PO *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ASVL
 Counting system AS17
 Sample size 0.160000 SAMP
 Comments RECALCULATION
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 3.5724E+02 8.13 % PCI/SAMP 8/31/88 ANALYSIS
 PO-210 3.7446E+02 8.13 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.1959E+01 7.78 % PER CENT 8/31/88

Type of analysis ***** PH *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ASVL
 Counting system T43R
 Sample size 0.160000 SAMP
 Comments 16 PL HF 100 WL
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 1.2086E+02 10.33 % PCI/SAMP 8/31/88 ANALYSIS
 PH-210 1.2102E+02 10.33 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.2592E+01 7.75 % PER CENT 8/31/88

Sample ID PS 88.05660
 Sample type MISC
 Collection date, time 8/17/88 0100
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Prep date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS46: BACK HALF
 Comments MSS081788-MM111-OTA-3-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 1/88 15105
 Length of count 1000 min
 Preparer ERVL
 Counting system TM3B
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	8.8714E-01	213.79 %	PCI/SAMP	9/ 1/88 ANALYSIS
PR-210	8.8834E-01	213.79 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.8466E+01	9.65 %	PER CENT	9/ 1/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 4/88 9146
 Length of count 1000 min
 Preparer ERVL
 Counting system AS23
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	2.5140E+01	7.72 %	PCI/SAMP	9/ 1/88 ANALYSIS
PO-210	2.7038E+01	7.72 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.6046E+01	6.52 %	PER CENT	9/ 1/88

Sample ID PS 88.05660X
 Sample type WISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS46: RACK HALF
 Comments MSS081788-WM111-OTA-3-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 1/88 15:05
 Length of count 1000 min
 Preparer ERVL
 Counting system TN3D
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 4.8101E+00 42.75 % PCI/SAMP 9/ 1/88 ANALYSIS
 PB-210 4.8166E+00 42.75 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.9534E+01 8.77 % PER CENT 9/ 1/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 4/88 9:46
 Length of count 1000 min
 Preparer ERVL
 Counting system AS24
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 2.6255E+01 7.71 % PCI/SAMP 9/ 1/88 ANALYSIS
 PO-210 2.7933E+01 7.71 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.7248E+01 6.52 % PER CENT 9/ 1/88

Sample ID PS 88.05661
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS38, 41, 77: FRONT HALF
 Comments MSS081788-MM111-OTB-3-PRA, MSS081788-MM111-OTB-3-PRH, MSS081788-MM111-UTB-3-F, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ASVL
 Counting system TMSD
 Sample size 0.120000 SAMP
 Comments 12 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 1.8005E+02 9.14 % PCI/SAMP 8/31/88 ANALYSIS
 PR-210 1.8028E+02 9.14 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.7994E+01 7.26 % PER CENT 8/31/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ASVL
 Counting system AS18
 Sample size 0.120000 SAMP
 Comments 12 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PD-210 6.1975E+02 8.24 % PCI/SAMP 8/31/88 ANALYSIS
 PD-210 6.5178E+02 8.24 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.0858E+01 7.98 % PER CENT 8/31/88

Sample ID PS 88.05662
Sample type ATSC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 9/ 8/88
Flag date 10/22/88
Location ID: SODA SPRINGS
Other ID's MS35: BACK HALF
Comments MSS081788-MM111-UTB-3-IR, IMPINGER
Report to GERRY LUSTER

***** PH *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 1/88 15:05
Length of count 1000 min
Preparer ERVL
Counting system SH2A
Sample size 0.500000 SAMP
Comments 50 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
P8-210	1.5622E+00	113.60 %	PCI/SAMP	9/ 1/88 ANALYSIS
P8-210	1.5643E+00	113.60 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.4168E+01	6.49 %	PER CENT	9/ 1/88

***** PD-AUTO *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 4/88 9:46
Length of count 1000 min
Preparer ERVL
Counting system AS19
Sample size 0.500000 SAMP
Comments 50 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
P0-210	6.8700E+01	7.31 %	PCI/SAMP	9/ 1/88 ANALYSIS
P0-210	7.3954E+01	7.31 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.9325E+01	6.81 %	PER CENT	9/ 1/88

Sample ID PS 88.05663
Sample type MISC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 9/ 8/88
Flag date 10/22/88
Location ID: SODA SPRINGS
Other ID's MS36,42,781 FRONT HALF
Comments MSS081788-MM111-OTC-3-PRA, MSS081788-MM111-OTC-3-PRN, MSS081788-MM111-OTC-3-F, PROBE RINSE AND FILTER
Report to GERRY LUSTER

***** PB *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 2/88 15:05
Length of count 1000 min
Preparer ASVL
Counting system SH1A
Sample size 0.120000 SAMP
Comments A, 12 ML OF 100 ML.
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 1.5499E+02 8.62 % PCI/SAMP 9/ 2/88 ANALYSIS
PR-210 1.5521E+02 8.62 % PCI/SAMP 8/17/88 COLLECTION
YIELD 7.1793E+01 6.59 % PER CENT 9/ 2/88

***** PO-AUTO *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 3/88 12:00
Length of count 1000 min
Preparer ASVL
Counting system AS17
Sample size 0.120000 SAMP
Comments A, 12 ML OF 100 ML.
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
FO-210 5.0364E+02 8.35 % PCI/SAMP 9/ 2/88 ANALYSIS
PO-210 5.3281E+02 8.35 % PCI/SAMP 8/17/88 COLLECTION
YIELD 6.4786E+01 8.08 % PER CENT 9/ 2/88

***** PB *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 2/88 15:05
Length of count 1000 min
Preparer ASVL
Counting system SH1R
Sample size 0.120000 SAMP
Comments B, 12 ML OF 100 ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 1.7035E+02 12.27 % PCI/SAMP 9/ 2/88 ANALYSIS
PR-210 1.7060E+02 12.27 % PCI/SAMP 8/17/88 COLLECTION
YIELD 6.6270E+01 9.64 % PER CENT 9/ 2/88

***** PO-AUTO *****
Type of analysis
Verified by GL (9/ 8/88) and GL (9/ 8/88)
Date, time counted 9/ 3/88 12:00
Length of count 1000 min
Preparer ASVL
Counting system AS1R
Sample size 0.120000 SAMP
Comments H, 12 ML OF 100 ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PO-210 5.1106E+02 7.90 % PCI/SAMP 9/ 2/88 ANALYSIS

FO-210	5.3957E+02	7.90 %	PCI/SAMP	8/17/88	COLLECTION
YIELD	6.9932E+01	7.65 %	PER CENT	9/ 2/88	

Sample ID PS R8.05604
 Sample type WISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS45: BACK HALF
 Comments MSS081788-MH11-OTC-3-IR, IMPINGER
 Report to GERRY LUSTEN

Type of analysis ***** PB *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/30/88 12:10
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN2D
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 8.2760E-01 129.33 % PCI/SAMP 8/29/88 ANALYSIS
 PB-210 8.2850E-01 129.33 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.5322E+01 6.12 % PER CENT 8/29/88

Type of analysis ***** PU-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:13
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS22
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PU-210 1.3027E+02 8.07 % PCI/SAMP 8/29/88 ANALYSIS
 PU-210 1.3831E+02 8.07 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 4.3065E+01 7.72 % PER CENT 8/29/88

Sample ID PS 88.05665
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 0/0/00
 Flag date 10/22/88
 Location ID#SODA SPRINGS
 Other ID's MS37,40,79; FRONT HALF
 Comments MSS081788-MM111-OTD-3-PRA, MSS081788-MM111-OTD-3-PRN, MSS081788-MM111-OTD-3-F, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:31
 Length of count 1000 min
 Preparer ASVL
 Counting system AS21
 Sample size 0.070000 SAMP
 Comments RECALCULATION, 7 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 7.4641E+02 9.71 % PCI/SAMP 9/ 8/88 ANALYSIS
 PO-210 8.1043E+02 9.71 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 5.2536E+01 9.36 % PER CENT 9/ 8/88

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 14:00
 Length of count 1000 min
 Preparer ASVL
 Counting system TH1A
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 1.9835E+02 10.39 % PCI/SAMP 9/ 8/88 ANALYSIS
 PB-210 1.9875E+02 10.39 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.2699E+01 7.65 % PER CENT 9/ 8/88

Sample ID PS 48.05666
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's NS44: PACK HALF
 Comments MSS081788-KM111-OTD-3-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN2A
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 1.9984E-01 535.38 % PCI/SAMP 8/31/88 ANALYSIS
 PB-210 2.0009E-01 535.36 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.1158E+01 6.22 % PER CENT 8/31/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS19
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PD-210 6.1031E+01 8.16 % PCI/SAMP 8/31/88 ANALYSIS
 PD-210 6.5463E+01 8.16 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 5.1510E+01 7.47 % PER CENT 8/31/88

Sample ID PS RA.0566R
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 0/ 0/00
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS55,57,981 FRONT HALF
 Comments MSS081888-MM111-IN-4-PRA, MSS081888-MM111-IN-4-PRN, MSS081888-MM111-IN-4-F, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PD *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 6/88 15:11
 Length of count 1000 min
 Preparer ASVL
 Counting system AS19
 Sample size 0.002000 SAMP
 Comments RECALCULATION

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.9432E+04	9.78 %	PCI/SAMP	9/ 5/88 ANALYSIS
PO-210	2.0661E+04	9.78 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.2758E+01	9.45 %	PER CENT	9/ 5/88

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 5/88 14:30
 Length of count 1000 min
 Preparer ASVL
 Counting system IN2C
 Sample size 0.002000 SAMP
 Comments 2 ML OF 1000 uL

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	6.4392E+03	12.10 %	PCI/SAMP	9/ 5/88 ANALYSIS
PB-210	6.4497E+03	12.10 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.2055E+01	9.47 %	PER CENT	9/ 5/88

Sample ID PS 88.05669
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/26/88
 Flag date 10/22/88
 Location ID:SODA SPRINGS
 Other ID's MS59: BACK HALF
 Comments MSS081888-MM111-IN-4-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PO *****
 Verified by GL (9/26/88) and GL (9/26/88)
 Date, time counted 9/21/88 14:38
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS24
 Sample size 0.150000 samp
 Comments RECALCULATION, 15 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE	
PO-210	6.5963E+02	7.67 %	PCI/samp	9/20/88	ANALYSIS
PO-210	7.7787E+02	7.67 %	PCI/samp	8/18/88	COLLECTION
YIELD	7.4336E+01	7.53 %	PER CENT	9/20/88	

Type of analysis ***** PB *****
 Verified by GL (9/26/88) and GL (9/26/88)
 Date, time counted 9/20/88 14:25
 Length of count 1000 min
 Preparer ZSVL
 Counting system SH3B
 Sample size 0.150000 SAMP
 Comments 15ML OF 100ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE	
PB-210	3.8853E+00	107.74 %	PCI/SAMP	9/20/88	ANALYSIS
PB-210	3.8969E+00	107.74 %	PCI/SAMP	8/18/88	COLLECTION
YIELD	6.1771E+01	9.48 %	PER CENT	9/20/88	

Sample ID PS 88.05670
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/9/88
 Flag date 10/22/88
 Location ID:500A SPRINGS
 Other ID's MS53,52,94: FRONT HALF
 Comments MSS081888-MM111-UTA-4-PRA, MSS081888-MM111-UTA-4-PRN, MSS081888-MM111-UTA-4-F, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2B
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 1.4680E+02 10.18 % PCI/SAMP 8/31/88 ANALYSIS
 PO-210 1.4698E+02 10.18 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 7.8335E+01 6.92 % PER CENT 8/31/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ASVL
 Counting system AS20
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 5.7204E+02 8.54 % PCI/SAMP 8/31/88 ANALYSIS
 PO-210 6.0073E+02 8.54 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 8.0976E+01 8.18 % PER CENT 8/31/88

Sample ID PS R8.05670X
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MSS3,52,94; FRONT HALF
 Comments MSS081888-MM111-OTA-4-PRA, MSS081888-MM111-OTA-4-PHN, MSS081888-MM111-OTA-4-P, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PU *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ASVL
 Counting system AS21
 Sample size 0.070000 SAMP
 Comments RECALCULATION
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 6.2456E+02 5.71 % PCI/SAMP 8/31/88 ANALYSIS
 PO-210 6.5428E+02 5.71 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 9.0799E+01 5.49 % PER CENT 8/31/88

Type of analysis ***** PR *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2C
 Sample size 0.070000 SAMP
 Comments 7 mL OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 1.8413E+02 13.47 % PCI/SAMP 8/31/88 ANALYSIS
 PR-210 1.8435E+02 13.47 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 8.2090E+01 9.75 % PER CENT 8/31/88

Sample ID PS 88.05671
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/21/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS60: BACK HALF
 Comments MSS08188-MW111-UTA-4-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN2D
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 1.8583E+00 59.13 % PCI/SAMP 8/31/88 ANALYSIS
 PH-210 1.8605E+00 59.13 % PCI/SAMP 8/18/88 COLLECTION
 YFLD 5.5610E+01 5.86 % PER CENT 8/31/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS22
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 4.0378E+01 8.20 % PCI/SAMP 8/31/88 ANALYSIS
 PO-210 4.2978E+01 8.20 % PCI/SAMP 8/18/88 COLLECTION
 YFLD 5.3538E+01 7.21 % PER CENT 8/31/88

Sample ID PS HR.05672
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS54,65,95; FRONT HALF
 Comments MSS081888-MM111-OTB-4-PRA, MSS081888-MM111-OTB-4-PRN, MSS081888-MM111-OTB-4-P, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PU *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ASVL
 Counting system AS23
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 7.4588E+02 8.58 % PCI/SAMP 8/31/88 ANALYSIS
 PO-210 7.8065E+02 8.58 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 7.6067E+01 8.25 % PER CENT 8/31/88

Type of analysis ***** PR *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ASVL
 Counting system TH1A
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 2.3045E+02 11.29 % PCI/SAMP 8/31/88 ANALYSIS
 PR-210 2.3072E+02 11.29 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 6.9543E+01 8.49 % PER CENT 8/31/88

Sample ID PS A9.05673
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS511 RACK HALF
 Comments MSS091888-MM111-0TB-4-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 14:30
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN2D
 Sample size 0.400000 SAMP
 Comments 40 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	2.1586E+00	54.49 %	PCI/SAMP	9/ 5/88 ANALYSIS
PB-210	2.1621E+00	54.50 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.0689E+01	6.90 %	PER CENT	9/ 5/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 6/88 15:11
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS20
 Sample size 0.400000 SAMP
 Comments 40 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	7.6429E+01	8.06 %	PCI/SAMP	9/ 5/88 ANALYSIS
PO-210	8.3458E+01	8.06 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.1941E+01	7.57 %	PER CENT	9/ 5/88

Sample ID PS 88.05674
 Sample type *TSC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS58,56,961 FRONT HALF
 Comments MSS081888-MM111-OTC-4-PRA, MSS081888-MM111-OTC-4-PRN, MSS081888-MM111-OTC-4-F, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis PR *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 14:05
 Length of count 1000 min
 Preparer ASVL
 Counting system TNIA
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 1.5421E+02 14.16 % PCI/SAMP 9/ 5/88 ANALYSIS
 PR-210 1.5446E+02 14.16 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 7.5982E+01 9.96 % PER CENT 9/ 5/88

Type of analysis PU-AUTO *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 7/88 14:46
 Length of count 1000 min
 Preparer ASVL
 Counting system AS21
 Sample size 0.070000 SAMP
 Comments 7 ML OF 100
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PU-210 6.7002E+02 9.14 % PCI/SAMP 9/ 5/88 ANALYSIS
 PU-210 7.1882E+02 9.14 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 6.3801E+01 8.80 % PER CENT 9/ 5/88

Sample ID PS AB.05675
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location IN: SODA SPRINGS
 Other ID's MSB2: BACK HALF
 Comments MSSORIA88-PM111-UTC-4-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 8/31/88 14:05
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN1A
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	2.3618E+00	76.23 %	PCI/SAMP	8/31/88 ANALYSIS
PB-210	2.3646E+00	76.22 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.0718E+01	8.73 %	PER CENT	8/31/88

Type of analysis ***** PU-AUTO *****
 Verified by GL (9/ 8/86) and GL (9/ 8/88)
 Date, time counted 9/ 5/88 8:38
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS24
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	3.4585E+01	8.08 %	PCI/SAMP	8/31/88 ANALYSIS
PO-210	3.6759E+01	8.08 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	5.7270E+01	7.00 %	PER CENT	8/31/88

Sample ID PS 88.05676
 Sample type FISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 8/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS64,63,971 FRONT HALF
 Comments MSS081888-MM111-OTD-4-PRA, MSS081888-MM111-OTD-4-PRN, MSS081888-MM111-OTD-4-F, PROBE RINSE AND FILTER
 Report to SAM WINDHAM

Type of analysis ***** PR *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 2/88 15:05
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2A
 Sample size 0.060000 SAMP
 Comments 6 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 2.1525E+02 10.43 % PCI/SAMP 9/ 2/88 ANALYSIS
 PB-210 2.1555E+02 10.43 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 8.3509E+01 7.48 % PER CENT 9/ 2/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/ 8/88) and GL (9/ 8/88)
 Date, time counted 9/ 3/88 12:00
 Length of count 1000 min
 Preparer ASVL
 Counting system AS21
 Sample size 0.060000 SAMP
 Comments 6 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 7.0239E+02 8.54 % PCI/SAMP 9/ 2/88 ANALYSIS
 PD-210 7.4050E+02 8.54 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 8.4850E+01 8.24 % PER CENT 9/ 2/88

Sample ID PS 48.05677
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/ 9/88
 Flag date 10/22/88
 Location ID: SUDA SPRINGS
 Other ID's MS61: RACK HALF
 Comments MSS08188R-MH111-OTD-4-IR, IMPINGER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 5/88 14:05
 Length of count 1000 min
 Preparer ZSVL
 Counting system TWID
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 Pb-210 1.1236E+00 81.33 % PCI/SAMP 9/ 5/88 ANALYSIS
 Pb-210 1.1254E+00 81.33 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 5.9258E+01 5.74 % PER CENT 9/ 5/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/ 9/88) and GL (9/ 9/88)
 Date, time counted 9/ 7/88 14:46
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS22
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 4.7408E+01 8.12 % PCI/SAMP 9/ 5/88 ANALYSIS
 PO-210 5.1788E+01 8.12 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 5.2215E+01 7.27 % PER CENT 9/ 5/88

Sample ID PS A8.05654
 Sample type MISC
 Collection date, time 8/19/88 0:00
 Receipt date 8/23/88
 Completion date n/ 0/00
 Flag date 10/22/88
 Location IDISODA SPRINGS
 Other ID's MS99,82,84; FRONT HALF
 Comments MSS081988-MM111-OTD-5-PRA, MSS081988-MM111-OTD-5-PRN, MSS081988-MM111-OTD-5-P, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PD *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 6/88 15:11
 Length of count 1000 min
 Preparer ASVL
 Counting system AS1R
 Sample size 0.050000 SAMP
 Comments RECALCULATION, 5 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 6.6654E+02 8.72 % PCI/SAMP 9/ 5/88 ANALYSIS
 PO-210 7.1435E+02 8.72 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 7.4429E+01 8.34 % PER CENT 9/ 5/88

Type of analysis ***** PR *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 5/88 14:30
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2R
 Sample size 0.050000 SAMP
 Comments 5 ML OF 100 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 1.3034E+02 10.51 % PCI/SAMP 9/ 5/88 ANALYSIS
 PB-210 1.3054E+02 10.51 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 8.2133E+01 6.73 % PER CENT 9/ 5/88

Sample ID PS R8.05655
Sample type MISC
Collection date, time 8/19/88 0:00
Receipt date 8/25/88
Completion date 0/0/00
Flag date 10/24/88
Location IDISODA SPRINGS
Other ID's MS83: BACK HALF
Comments MSS0819-MM111-OTD-5-IR, IMPINGER
Report to GERRY LUSTER

Type of analysis ***** PO *****
Verified by GL (9/14/88) and GL (9/14/88)
Date, time counted 9/12/88 13:44
Length of count 1000 min
Preparer ASVL
Counting system AS17
Sample size 0.500000 SAMP
Comments RECALCULATION, 50 ML OF 100
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PO-210 2.4972E+01 5.38 % PCI/SAMP 9/ 9/88 ANALYSIS
PO-210 2.7727E+01 5.37 % PCI/SAMP 8/19/88 COLLECTION
YIELD 7.5387E+01 4.53 % PER CENT 9/ 9/88

Type of analysis ***** PB *****
Verified by GL (9/14/88) and GL (9/14/88)
Date, time counted 9/ 9/88 15:00
Length of count 1000 min
Preparer ASVL
Counting system SH1A
Sample size 0.500000 SAMP
Comments 50 ML OF 100
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 2.1279E-01 445.10 % PCI/SAMP 9/ 9/88 ANALYSIS
PB-210 2.1319E-01 445.11 % PCI/SAMP 8/19/88 COLLECTION
YIELD 7.5806E+01 5.77 % PER CENT 9/ 9/88

Sample ID PS 8R.05800
 Sample type MISC
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID:SDA SPRINGS
 Other ID's MS85,87,921 FRONT HALF
 Comments MSS081988-MM111-IN-FB-PRA, MSS081988-MM111-IN-FB-PF, PROBE RINSE AND FILTER
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 6/88 14:35
 Length of count 1000 min
 Preparer ASVL
 Counting system SH1A
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 8.8803E+00 33.65 % PCI/SAMP 9/ 6/88 ANALYSIS
 PB-210 8.8948E+00 33.65 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 6.6667E+01 11.71 % PER CENT 9/ 6/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:46
 Length of count 1000 min
 Preparer ASVL
 Counting system AS17
 Sample size 0.250000 SAMP
 Comments 25 ML OF 100
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.1703E+02 10.15 % PCI/SAMP 9/ 6/88 ANALYSIS
 PO-210 1.2727E+02 10.15 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 6.7261E+01 9.71 % PER CENT 9/ 6/88

Sample ID PS 88.05R00X
Sample type MISC
Collection date, time 8/19/88 0:00
Receipt date 8/29/88
Completion date 0/ 0/00
Flag date 10/28/88
Location ID: SODA SPRINGS
Other ID's MS85,87,92: FRONT HALF
Comments MSS081988-MM111-IN-FB-PRA, MSS081988-MM111-IN-FB-PRN, MSS081988-MM111-IN-FB-F, PROBE RINSE AND FILTER
Report to GERRY LUSTER

Type of analysis ***** PB *****
Verified by GL (9/14/88) and GL (9/14/88)
Date, time counted 9/ 6/88 14:35
Length of count 1000 min
Preparer ASVL
Counting system SH1B
Sample size 0.250000 SAMP
Comments 25 ML OF 100
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 8.0477E+00 26.56 % PCI/SAMP 9/ 6/88 ANALYSIS
PB-210 8.0609E+00 26.56 % PCI/SAMP 8/19/88 COLLECTION
YIELD 7.2348E+01 7.64 % PER CENT 9/ 6/88

Type of analysis ***** PO-AUTO *****
Verified by GL (9/15/88) and GL (9/15/88)
Date, time counted 9/ 7/88 14:46
Length of count 1000 min
Preparer ASVL
Counting system AS18
Sample size 0.250000 SAMP
Comments 25 ML OF 100
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PO-210 1.0787E+02 9.71 % PCI/SAMP 9/ 6/88 ANALYSIS
PO-210 1.1732E+02 9.71 % PCI/SAMP 8/19/88 COLLECTION
YIELD 7.0637E+01 9.28 % PER CENT 9/ 6/88

Sample ID PS 88.05801
Sample type MISC
Collection date, time 8/19/88 0:00
Receipt date 8/29/88
Completion date 0/ 0/00
Flag date 10/28/88
Location IDISODA SPRINGS
Other ID's MS86: BACK HALF
Comments #SS081908-NM11-IN-FB-IR, IMPINGER
Report to GERRY LUSTER

***** PB *****
Type of analysis GL (9/14/88) and GL (9/14/88)
Verified by 9/ 6/88 14:35
Date, time counted 1000 min
Length of count ASVL
Preparer SH2A
Counting system 0.500000 SAMP
Sample size 50 ML OF 100 ML
Comments
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 3.5816E-01 479.62 % PCI/SAMP 9/ 6/88 ANALYSIS
PB-210 3.5874E-01 479.62 % PCI/SAMP 8/19/88 COLLECTION
YIELD 6.9318E+01 6.86 % PER CENT 9/ 6/88

***** PO *****
Type of analysis GL (9/14/88) and GL (9/14/88)
Verified by 9/ 7/88 14:46
Date, time counted 1000 min
Length of count ASVL
Preparer AS19
Counting system 0.500000 SAMP
Sample size RECALCULATION, 50 ML OF 100
Comments
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 3.3439E+01 7.86 % PCI/SAMP 9/ 6/88 ANALYSIS
PB-210 3.6570E+01 7.86 % PCI/SAMP 8/19/88 COLLECTION
YIELD 6.7505E+01 6.86 % PER CENT 9/ 6/88

Sample ID PS 88.05802
 Sample type MISC
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS88.89.91: FRONT HALF
 Comments MSS081988-MM111-OTA-FB-PRA, MSS081988-MM111-OTA-FB-PRN, MSS081988-MM111-OTA-FB-T, PROBE KINSE AND FILTE
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 6/88 14:35
 Length of count 1000 min
 Preparer ASVL
 Counting system SM2B
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 3.2088E+00 37.30 % PCI/SAMP 9/ 6/88 ANALYSIS
 PR-210 3.2140E+00 37.31 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 8.3090E+01 5.90 % PER CENT 9/ 6/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:46
 Length of count 1000 min
 Preparer ASVL
 Counting system AS20
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 2.2029E+01 7.77 % PCI/SAMP 9/ 6/88 ANALYSIS
 PR-210 2.3810E+01 7.77 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 8.3864E+01 6.48 % PER CENT 9/ 6/88

Sample ID	PS 98.05803
Sample type	MISC
Collection date, time	8/19/88 0:00
Receiv date	8/29/88
Completion date	9/ 9/88
Flag date	10/28/88
Location	IOISUDA SPRINGS
Other ID's	MS90: BACK HALF
Comments	WSS081988-MM111-UTA-FB-IR, IMPINGER
Report to	GERRY LUSTER

Type of analysis	***** PH *****
Verified by	GL (9/ 9/88) and GL (9/ 9/88)
Date, time counted	9/ 5/88 14:10
Length of count	1000 min
Preparer	ASVL
Counting system	TN38
Sample size	0.500000 SAMP
Comments	50 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	1.8554E+00	56.95 %	PCI/SAMP	9/ 5/88 ANALYSIS
PH-210	1.8583E+00	56.95 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	7.1402E+01	6.74 %	PER CENT	9/ 5/88

Type of analysis	***** PD-AUTO *****
Verified by	GL (9/ 9/88) and GL (9/ 9/88)
Date, time counted	9/ 7/88 14:46
Length of count	1000 min
Preparer	ASVL
Counting system	AS23
Sample size	0.500000 SAMP
Comments	50 ML OF 100 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	2.9840E+00	9.58 %	PCI/SAMP	9/ 5/88 ANALYSIS
PH-210	3.0845E+00	9.58 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	7.7725E+01	4.58 %	PER CENT	9/ 5/88

Sample ID PS 88,06080
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/29/88
 Completion date 9/26/88
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS48
 Comments MSS081888, HNO3 BLANK: ARCHIVED SAMPLE
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/26/88) and GL (9/26/88)
 Date, time counted 9/17/88 14:10
 Length of count 1000 min
 Preparer ERVL
 Counting system TN2A
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	-2.4724E-01	384.44 %	PCI/SAMP	9/17/88 ANALYSIS
PB-210	-2.4792E-01	384.43 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	6.8939E+01	9.63 %	PER CENT	9/17/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/26/88) and GL (9/26/88)
 Date, time counted 9/20/88 14:21
 Length of count 1000 min
 Preparer ERVL
 Counting system AB19
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	3.3136E-01	28.20 %	PCI/SAMP	9/17/88 ANALYSIS
PO-210	4.2553E-01	28.20 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	6.6167E+01	6.75 %	PER CENT	9/17/88

Sample ID PS 88,06080X
 Sample type MISC
 Collection date, time 8/18/88 01:00
 Receipt date 8/29/88
 Completion date 9/26/88
 Flag date 10/28/88
 Location ID:SODA SPRINGS
 Other ID's MS48
 Comments MSS081888, HNO3 BLANK: ARCHIVED SAMPLE
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/26/88) and GL (9/26/88)
 Date, time counted 9/17/88 14:10
 Length of count 1000 min
 Preparer ERVL
 Counting system TN2B
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	1.3284E+00	51.93 %	PCI/SAMP	9/17/88 ANALYSIS
PB-210	1.3320E+00	51.93 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.5138E+01	8.58 %	PER CENT	9/17/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/26/88) and GL (9/26/88)
 Date, time counted 9/20/88 14:21
 Length of count 1000 min
 Preparer ERVL
 Counting system AS20
 Sample size 0.500000 SAMP
 Comments 50 ML OF 100

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.1527E+00	14.70 %	PCI/SAMP	9/17/88 ANALYSIS
PO-210	1.1239E+00	14.70 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	8.0652E+01	6.25 %	PER CENT	9/17/88

Sample ID PS 89.060x1
Sample type MISC
Collection date, time 8/18/88 0:00
Receipt date 8/29/88
Completion date 0/ 0/00
Flag date 10/28/88
Location ID: SODA SPRINGS
Other ID's MS47
Comments MSS081888, ACETONE REAGENT BLANK; ARCHIVED SAMPLE
Report to GERRY LUSTER

Type of analysis ***** PB *****
Verified by GL (10/ 6/88) and GL (10/ 6/88)
Date, time counted 9/28/88 14:00
Length of count 1000 min
Preparer ERAS
Counting system TN2C
Sample size 0.490000 SAMP
Comments 49ML OF 100ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 -8.6877E-01 172.22 % PCI/SAMP 9/28/88 ANALYSIS
PB-210 -8.7200E-01 172.22 % PCI/SAMP 8/18/88 COLLECTION
YIELD 3.7311E+01 11.81 % PER CENT 9/28/88

Type of analysis ***** PU-AUTO *****
Verified by GL (10/ 6/88) and GL (10/ 6/88)
Date, time counted 10/ 1/88 10:32
Length of count 1000 min
Preparer ERAS
Counting system AS19
Sample size 0.490000 SAMP
Comments 49ML OF 100ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PU-210 2.0562E-01 44.30 % PCI/SAMP 9/28/88 ANALYSIS
PU-210 4.5172E-01 44.30 % PCI/SAMP 8/18/88 COLLECTION
YIELD 4.4140E+01 7.70 % PER CENT 9/28/88

APPENDIX L.2 - PSD Radionuclide Data

(data to be supplied)

Sample ID PS 88.05304
Sample type FILTER
Collection date, time 8/17/88 0:00
Receipt date 8/29/88
Completion date 0/ 0/00
Flag date 10/28/88
Location ID: SODA SPRINGS
Other ID's MS1001 ANDERSEN
Comments MSS081788-PSD-IN-1-ST1
Report to GERRY LUSTER

***** PR *****
Type of analysis GL (9/14/88) and GL (9/14/88)
Verified by 9/ 9/88 15:00
Date, time counted 1000 min
Length of count
Preparer ERVL
Counting system SH1B
Sample size 0.500000 SAMP
Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	1.2258E+00	103.97 %	PCI/SAMP	9/ 9/88 ANALYSIS
PB-210	1.2284E+00	103.96 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.4320E+01	6.41 %	PER CENT	9/ 9/88

***** PO-AUTO *****
Type of analysis GL (9/14/88) and GL (9/14/88)
Verified by 9/12/88 13:44
Date, time counted 1000 min
Length of count
Preparer ERVL
Counting system AS1B
Sample size 0.500000 SAMP
Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.0904E+01	6.42 %	PCI/SAMP	9/ 9/88 ANALYSIS
PO-210	1.2089E+01	6.42 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.1251E+01	4.59 %	PER CENT	9/ 9/88

Sample ID	PS	RR.05805	
Sample type	FILTER		
Collection date, time	8/17/88	0:00	
Receipt date	8/29/88		
Completion date	10/ 5/88		
Flag date	10/28/88		
Location	ID:SDA SPRINGS		
Other ID's	MS1011 ANDERSEN		
Comments	45S08178-PSD-IN-1-ST2 TO 5		
Report to	GERRY LUSTER		

Type of analysis	***** PH *****	
Verified by	GL (10/ 5/88) and GL (10/ 5/88)	
Date, time counted	9/28/88 14:00	
Length of count	1000 min	
Preparer	ASGL	
Counting system	TN2D	
Sample size	0.250000 SAMP	
Comments	50ML OF 200ML	
NUCLIDE	ACTIVITY	2 SIG ERROR UNITS DATE
PR-210	2.3059E+01	16.16 % PCI/SAMP 9/28/88 ANALYSIS
PG-210	2.3146E+01	16.16 % PCI/SAMP 8/17/88 COLLECTION
YIELD	6.5904E+01	8.91 % PER CENT 9/28/88

Type of analysis	***** PD-AUTO *****	
Verified by	GL (10/ 5/88) and GL (10/ 5/88)	
Date, time counted	10/ 1/88 10:32	
Length of count	1000 min	
Preparer	ASGL	
Counting system	AS20	
Sample size	0.250000 SAMP	
Comments	50ML OF 200ML	
NUCLIDE	ACTIVITY	2 SIG ERROR UNITS DATE
PO-210	9.2717E+01	7.31 % PCI/SAMP 9/28/88 ANALYSIS
PO-210	1.0907E+02	7.31 % PCI/SAMP 8/17/88 COLLECTION
YIELD	5.8724E+01	6.87 % PER CENT 9/28/88

Sample ID	PS RR.05806
Sample type	FILTER
Collection date, time	8/17/88 0:00
Receipt date	8/29/88
Completion date	10/ 5/88
Flag date	10/28/88
Location	ID: SODA SPRINGS
Other ID's	MS102; ANDERSEN
Comments	MSOR1788-PSD-IN-1-ST6
Report to	GERRY LUSTER

Type of analysis	***** PR *****
Verified by	GL (10/ 5/88) and GL (10/ 5/88)
Date, time counted	9/29/88 14:15
Length of count	1000 min
Preparer	ERVL
Counting system	TN2A
Sample size	0.125000 SAMP
Comments	25ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PR-210	5.4773E+01	13.56 %	PCI/SAMP	9/29/88 ANALYSIS
PR-210	5.4986E+01	13.56 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	5.4923E+01	5.26 %	PER CENT	9/29/88

Type of analysis	***** PO-AUTO *****
Verified by	GL (10/ 5/88) and GL (10/ 5/88)
Date, time counted	10/ 2/88 12:56
Length of count	1000 min
Preparer	ERVL
Counting system	AS19
Sample size	0.125000 SAMP
Comments	25ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.2901E+02	5.27 %	PCI/SAMP	9/29/88 ANALYSIS
PO-210	1.4688E+02	5.27 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.0400E+01	4.39 %	PER CENT	9/29/88

Sample ID PS R8.05R07
 Sample type FILTERP
 Collection date, time 8/17/88 0:00
 Receipt date 8/29/88
 Completion date 10/ 5/88
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS103; ANDERSEN
 Comments MSS081788-PSD-IN-1-S77
 Report to GERRY IUSTER

Type of analysis ***** PR *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 9/28/88 14:00
 Length of count 1000 min
 Preparer ASGL
 Counting system TN2A
 Sample size 0.125000 SAMP
 Comments 25µL OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PR-210	1.5190E+02	12.96 %	PCI/SAMP	9/28/88 ANALYSIS
PR-210	1.5248E+02	12.96 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.5386E+01	9.62 %	PER CENT	9/28/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 10/ 1/88 10:32
 Length of count 1000 min
 Preparer ASGL
 Counting system AS17
 Sample size 0.125000 SAMP
 Comments 25µL OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PD-210	3.6704E+02	8.22 %	PCI/SAMP	9/28/88 ANALYSIS
PD-210	4.1752E+02	8.22 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.9823E+01	7.84 %	PER CENT	9/28/88

Sample ID	PS	NR.05A08			
Sample type	FILTER				
Collection date, time	8/17/88	0:00			
Receipt date	8/29/88				
Completion date	9/0/00				
Play date	10/28/88				
Location	INDIANA SPRINGS				
Other ID's	MS104; ANDERSEN				
Comments	MS081788-PSD-IN-1-ST8				
Report to	GERRY LUSTEN				

Type of analysis	***** PR	*****
Verified by	GL (9/14/88) and GL (9/14/88)	
Date, time counted	9/ 6/88 14:35	
Length of count	1000 min	
Preparer	ERVU	
Counting system	SH3A	
Sample size	0.040000 SAMP	
Comments	10 ML OF 250	
NUCLIDE	ACTIVITY	2 SIG ERROR
PH-210	2.9008E+02	13.13 %
PH-210	2.9061E+02	13.13 %
YIELD	7.0987E+01	8.99 %
		PER CENT
		9/ 6/88
		ANALYSIS
		8/17/88
		COLLECTION

Type of analysis	***** PD-AUTO	*****
Verified by	GL (9/14/88) and GL (9/14/88)	
Date, time counted	9/ 8/88 14:42	
Length of count	1000 min	
Preparer	ERVU	
Counting system	AS17	
Sample size	0.040000 SAMP	
Comments	10 ML OF 250	
NUCLIDE	ACTIVITY	2 SIG ERROR
PO-210	7.7123E+02	9.24 %
PO-210	8.2206E+02	9.24 %
YIELD	7.3349E+01	8.79 %
		PER CENT
		9/ 6/88
		ANALYSIS
		8/17/88
		COLLECTION

Sample ID PS RH.05K09
 Sample type FILTER
 Collection date, time 8/17/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/29/88
 Location ID: SODA SPRINGS
 Other ID's *S105: ANDERSEN
 Comments *SSOR1788-PSD-IN-1-ST9
 Report to GERPY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 6/88 14:35
 Length of count 1000 min
 Preparer ERVL
 Counting system SH3H
 Sample size 0.050000 SAMP
 Comments 25 OF 500 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PR-210	2.2643E+02	11.24 %	PCI/SAMP	9/ 6/88 ANALYSIS
PR-210	2.2684E+02	11.24 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.5087E+01	7.91 %	PER CENT	9/ 6/88

Type of analysis ***** PD-AUTH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 14:42
 Length of count 1000 min
 Preparer ERVL
 Counting system ASIR
 Sample size 0.050000 SAMP
 Comments 25 OF 500 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PD-210	7.2792E+02	8.92 %	PCI/SAMP	9/ 6/88 ANALYSIS
PD-210	7.8091E+02	8.92 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	6.8812E+01	8.53 %	PER CENT	9/ 6/88

Sample ID PS RR.05810
 Sample type FILTER
 Collection date, time 8/17/88 0:00
 Receipt date 8/29/88
 Completion date 9/ 0/00
 Flag date 10/27/88
 Location ID: SODA SPRINGS
 Other ID's *S106; ANDERSEN
 Comments *S0917RR-PSD-UTC-1-ST1
 Report to GERRY LUSTER

***** PR *****
 Type of analysis GL (9/14/88) and GL (9/14/88)
 Verified by 9/ 9/88 15:00
 Date, time counted 1000 min
 Length of count FRVL
 Preparer SW2A
 Counting system 0.500000 SAMP
 Sample size 100 ML OF 200
 Comments
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PR-210 1.8783E+00 112.64 % PCI/SAMP 9/ 9/88 ANALYSIS
 PR-210 1.8822E+00 112.64 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.3765E+01 7.07 % PER CENT 9/ 9/88

***** PQ-AUTO *****
 Type of analysis GL (9/14/88) and GL (9/14/88)
 Verified by 9/12/88 13:44
 Date, time counted 1000 min
 Length of count FRVL
 Preparer AS19
 Counting system 0.500000 SAMP
 Sample size 100 ML OF 200
 Comments
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PQ-210 2.8521E+00 9.30 % PCI/SAMP 9/ 9/88 ANALYSIS
 PQ-210 2.9711E+00 9.30 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 8.6716E+01 4.42 % PER CENT 9/ 9/88

Sample ID PS RR-05H10X
 Sample type FILTER
 Collection date, time 8/17/88 0:00
 Receipt date 8/29/88
 Completion date 8/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS1061 ANDERSEN
 Comments MSS08178R-PSD-CTC-1-ST1
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 9/88 15:00
 Length of count 1000 min
 Preparer FRVL
 Counting system SH2B
 Sample size 0.495000 SAMP
 Comments 99 ML OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 -4.9133F-01 246.90 % PCI/SAMP 9/ 9/88 ANALYSIS
 FR-210 -4.9235F-01 246.92 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.5383E+01 6.22 % PER CENT 9/ 9/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/17/88 13:44
 Length of count 1000 min
 Preparer FRVL
 Counting system AS20
 Sample size 0.495000 SAMP
 Comments 99 ML OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 3.5131F+00 9.13 % PCI/SAMP 9/ 9/88 ANALYSIS
 PO-210 4.0036F+00 9.13 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.3772F+01 4.56 % PER CENT 9/ 9/88

Sample ID PS RA.05811
 Sample type FILTR
 Collection date, time 8/17/88 0:00
 Receipt date 8/29/88
 Completion date 9/3/00
 Plug date 10/28/88
 Location INISUNA SPRINGS
 Other ID's MS107: ANDERSEN
 Comments SSS081788-PSD-DTC-1-ST2 TO 5
 Report to GERRY LUSTEN

Type of analysis ***** PM *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/12/88 14:10
 Length of count 1000 min
 Preparer FVVL
 Counting system TUA
 Sample size 0.500000 SAMP
 Comments 100mL OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PM-210 -2.8547E+00 23.97 % PCI/SAMP 9/12/88 ANALYSIS
 PM-210 -2.8614E+00 23.97 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.6186E+01 5.55 % PER CENT 9/12/88

Type of analysis ***** PM-AUTO *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/14/88 14:28
 Length of count 1000 min
 Preparer FVVL
 Counting system AS17
 Sample size 0.500000 SAMP
 Comments 100mL OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PM-210 2.2931E+01 5.73 % PCI/SAMP 9/12/88 ANALYSIS
 PM-210 2.6530E+01 5.73 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 6.5241E+01 4.73 % PER CENT 9/12/88

Sample ID PS AR.05812
 Sample type FILTER
 Collection date, time R/17/88 0:00
 Receipt date R/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's 45108; ANDERSEN
 Comments ASSOR1788-PSN-UTC-1-ST6
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:15
 Length of count 1000 min
 Preparer ERVL
 Counting system SH2A
 Sample size 0.500000 SAMP
 Comments 100 WL OF 200
 NUCLEIDE
 PH-210 ACTIVITY 2 SIG ERROR UNITS DATE
 9.6327E+00 30.12 % PCI/SAMP 9/ 7/88 ANALYSIS
 PR-210 9.6510E+00 30.12 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 4.4355E+01 6.83 % PER CENT 9/ 7/88

Type of analysis ***** PH-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:33
 Length of count 1000 min
 Preparer ERVL
 Counting system AS17
 Sample size 0.500000 SAMP
 Comments 100 WL OF 200
 NUCLEIDE
 PH-210 ACTIVITY 2 SIG ERROR UNITS DATE
 2.4929E+01 5.45 % PCI/SAMP 9/ 7/88 ANALYSIS
 PR-210 2.6630E+01 5.45 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.3350E+01 4.57 % PER CENT 9/ 7/88

Sample ID PS HR.05613
 Sample type FILTER
 Collection date, time 8/17/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS1091 ANDERSEN
 Comments MSSOR1788-PSI-UTC-1-ST7
 Report to GERRY LUSTEP

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer ERVL
 Counting system SH2R
 Sample size 0.500000 SAMP
 Comments 100 μ L OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	1.8070E+01	12.36 %	PCI/SAMP	9/ 7/88 ANALYSIS
PH-210	1.8104E+01	12.36 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.0555E+01	6.24 %	PER CENT	9/ 7/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:31
 Length of count 1000 min
 Preparer ERVL
 Counting system AS1R
 Sample size 0.500000 SAMP
 Comments 100 μ L OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	6.5633E+01	6.98 %	PCI/SAMP	9/ 7/88 ANALYSIS
PO-210	7.0923E+01	6.98 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.3933E+01	6.47 %	PER CENT	9/ 7/88

Sample ID PS RR.05814
 Sample type FILTER
 Collection date, time 8/17/88 0:00
 Receipt date 8/20/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS1101 ANDERSEN
 Comments PSS081788-PSD-OTC-1-STH
 Report to GEPY LUSTER

Type of analysis ***** PD *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:31
 Length of count 1000 min
 Preparer ERVL
 Counting system AS19
 Sample size 0.500000 SAMP
 Comments RECALCULATION, 100 ML OF 200
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.6595E+02 6.83 % PCI/SAMP 9/ 7/88 ANALYSIS
 PU-210 1.7854E+02 6.83 % PCI/SAMP 8/17/88 COLLECTION
 YIELD 7.7135E+01 6.60 % PER CENT 9/ 7/88

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer ERVL
 Counting system SH3A
 Sample size 0.500000 SAMP
 Comments 100 ML OF 200
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 5.2745E+01 9.6P % PCI/SAMP 9/ 7/88 ANALYSIS
 PH-210 5.2845E+01 9.6P % PCI/SAMP 8/17/88 COLLECTION
 YIELD 5.5545E+01 7.38 % PER CENT 9/ 7/88

Sample ID PS 88.05815
 Sample type FILTER
 Collection date, time 8/17/88 0:00
 Receipt date 8/20/88
 Completion date 8/ 0/00
 Flag date 10/28/88
 Location 101 SODA SPRINGS
 Other ID's 4S1111 ANDERSEN
 Comments 4SS081788-PSR-OTC-1-ST9
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer FVVL
 Counting system SH3B
 Sample size 0.075000 SAMP
 Comments 15 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	1.0056E+02	13.66 %	PCI/SAMP	9/ 7/88 ANALYSIS
PH-210	1.0075E+02	13.66 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.5321E+01	8.24 %	PER CENT	9/ 7/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:31
 Length of count 1000 min
 Preparer ERVL
 Counting system AS20
 Sample size 0.075000 SAMP
 Comments 15 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PD-210	5.2226E+02	8.62 %	PCI/SAMP	9/ 7/88 ANALYSIS
PD-210	5.6920E+02	8.62 %	PCI/SAMP	8/17/88 COLLECTION
YIELD	7.6137E+01	8.26 %	PER CENT	9/ 7/88

Sample ID	PS 88.05816		
Sample type	FILTER		
Collection date, time	9/18/88 0:00		
Receipt date	9/29/88		
Completion date	10/ 5/88		
Flag date	10/28/88		
Location	ID:SODA SPRINGS		
Other ID's	MS1121 ANDERSEN		
Comments	*SSOR188R-PSD-IN-2-ST1		
Report to	GERRY LUSTER		

Type of analysis	***** PB *****		
Verified by	GL (10/ 5/88) and GL (10/ 5/88)		
Date, time counted	9/28/88 14:00		
Length of count	1000 min		
Preparer	ASGL		
Counting system	SH1A		
Sample size	0.500000 SAMP		
Comments	100ML OF 200ML		
NUCLIDE	ACTIVITY 2 SIG ERROR UNITS DATE		
PB-210	4.6411E+00 26.83 % PCI/SAMP 9/28/88 ANALYSIS		
PR-210	4.6583E+00 26.83 % PCI/SAMP 8/18/88 COLLECTION		
YIELD	6.5484E+01 6.02 % PER CENT 9/28/88		

Type of analysis	***** PU-AUTO *****		
Verified by	GL (10/ 5/88) and GL (10/ 5/88)		
Date, time counted	10/ 1/88 10:32		
Length of count	1000 min		
Preparer	ASGL		
Counting system	AS21		
Sample size	0.500000 SAMP		
Comments	100ML OF 200ML		
NUCLIDE	ACTIVITY 2 SIG ERROR UNITS DATE		
PU-210	1.5378E+01 5.74 % PCI/SAMP 9/28/88 ANALYSIS		
PO-210	1.7832E+01 5.74 % PCI/SAMP 8/18/88 COLLECTION		
YIELD	8.4071E+01 4.49 % PER CENT 9/28/88		

Sample ID PS RR.05817
 Sample type FILTER
 Collection date, time 8/18/88 0:00
 Receipt date 8/29/88
 Completion date 10/ 5/88
 Flag date 10/28/88
 Location IDISODA SPRINGS
 Other ID's MS113; ANDERSEN
 Comments MSS081888-PSD-1N-2-ST2 TO 5
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 9/28/88 14:00
 Length of count 1000 min
 Preparer ASCL
 Counting system SHIR
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	4.1499E+01	9.21 %	PCI/SAMP	9/28/88 ANALYSIS
PB-210	4.1654E+01	9.21 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	5.9413E+01	6.57 %	PER CENT	9/28/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 10/ 1/88 10:32
 Length of count 1000 min
 Preparer ASCL
 Counting system AS22
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.0493E+02	7.56 %	PCI/SAMP	9/28/88 ANALYSIS
PO-210	1.1942E+02	7.56 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	5.5262E+01	7.14 %	PER CENT	9/28/88

Sample ID PS RR.0581R
 Sample type FILTER
 Collection date, time 8/18/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID:500A SPRINGS
 Other ID's KS114: ANDERSEN
 Comments -SS0818RR-PSD-IN-2-ST6
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/13/88 13:40
 Length of count 1000 min
 Preparer ZSVL
 Counting system ASI7
 Sample size 0.250000 SAMP
 Comments RECALCULATION, 50 ML OF 200
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 2.1571E+02 9.30 % PCI/SAMP 9/10/88 ANALYSIS
 PU-210 2.3206E+02 9.30 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 8.6388E+01 9.05 % PER CENT 9/10/88

Type of analysis ***** PH *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/10/88 13:50
 Length of count 1000 min
 Preparer ZSVL
 Counting system TPIA
 Sample size 0.250000 SAMP
 Comments 50%L OF 200ML
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 8.2143E+01 13.12 % PCI/SAMP 9/10/88 ANALYSIS
 PU-210 8.2314E+01 13.12 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 8.2687E+01 11.01 % PER CENT 9/10/88

Sample ID PS 84.05819
 Sample type FILTR
 Collection date, time 8/13/88 0:00
 Receipt date 8/29/88
 Completion date 9/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's AS115: ANDERSEN
 Comments USS04188R-PSD-1H-2-ST7
 Report to GERRY LUSTER

Type of analysis ***** PU *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/14/88 14:28
 Length of count 1000 min
 Preparer ZSVL
 Counting system ASIR
 Sample size 0.250000 SAMP
 Comments RECALCULATION, 50 ML OF 200 ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PU-210	3.6539E+02	14.17 %	PCI/SAMP	9/12/88 ANALYSIS
PU-210	4.1395E+02	14.17 %	PCI/SAMP	8/18/88 COLLECTION
YFLD	2.2618E+01	13.90 %	PER CENT	9/12/88

Type of analysis ***** PR *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/12/88 14:10
 Length of count 1000 min
 Preparer ZSVL
 Counting system T41D
 Sample size 0.250000 SAMP
 Comments 50ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PR-210	2.4494E+00	77.03 %	PCI/SAMP	9/12/88 ANALYSIS
PR-210	2.4539E+00	77.02 %	PCI/SAMP	9/18/88 COLLECTION
YFLD	6.6067E+01	9.73 %	PER CENT	9/12/88

Sample ID	PS RR.05820		
Sample type	FILTER		
Collection date, time	R/18/88 0:00		
Receipt date	R/29/88		
Completion date	10/ 5/88		
Flag date	10/28/88		
Location	ID:SDA SPRINGS		
Other In's	MS116; ANDERSEN		
Comments	WSS081888-PSD-IN-2-ST8		
Report to	GERRY LUSTER		

Type of analysis	***** PB *****		
Verified by	GL (10/ 5/88) and GL (10/ 5/88)		
Date, time counted	9/29/88 14:15		
Length of count	1000 min		
Preparer	ZSVL		
Counting system	TN2C		
Sample size	0.100000 SAMP		
Comments	25mL OF 250mL		
HUCLIDE	ACTIVITY 2 SIG ERROR UNITS DATE		
PU-210	3.1364E+02 7.02 % PCI/SAMP 9/29/88 ANALYSIS		
PB-210	3.1484E+02 7.02 % PCI/SAMP 8/18/88 COLLECTION		
YIELD	6.7252E+01 5.72 % PER CENT 9/29/88		

Type of analysis	***** PU-AUTO *****		
Verified by	GL (10/ 5/88) and GL (10/ 5/88)		
Date, time counted	10/ 2/88 12:57		
Length of count	1000 min		
Preparer	ZSVL		
Counting system	AS21		
Sample size	0.100000 SAMP		
Comments	25mL OF 250mL		
HUCLIDE	ACTIVITY 2 SIG ERROR UNITS DATE		
PU-210	7.2367E+02 6.56 % PCI/SAMP 9/29/88 ANALYSIS		
PU-210	8.1986E+02 6.56 % PCI/SAMP 8/18/88 COLLECTION		
YIELD	6.9569E+01 6.27 % PER CENT 9/29/88		

Sample ID	PS	AR.05R20X	
Sample type	FILTER		
Collection date, time	8/18/88	0100	
Receipt date	8/29/88		
Completion date	10/ 5/88		
Flag date	10/28/88		
Location	10:50DA SPRINGS		
Other ID's	MS116; ANDERSEN		
Comments	MS081888-PSD-1N-2-ST8		
Report to	GERRY LUSTER		

Type of analysis	***** PB	*****
Verified by	GL (10/ 5/88) and GL (10/ 5/88)	
Date, time counted	9/29/88 14:15	
Length of count	1000 min	
Preparer	ZSVL	
Counting system	TN2R	
Sample size	0.100000 SAMP	
Comments	25%L OF 250ML	
NUCLIDE	ACTIVITY	2 SIG ERROR UNITS DATE
PB-210	3.0812E+02	7.43 % PCI/SAMP 9/29/88 ANALYSIS
PA-210	3.0930E+02	7.43 % PCI/SAMP 8/18/88 COLLECTION
YIELD	7.7809E+01	6.01 % PER CENT 9/29/88

Type of analysis	***** PO-AUTO	*****
Verified by	GL (10/ 5/88) and GL (10/ 5/88)	
Date, time counted	10/ 2/88 12:56	
Length of count	1000 min	
Preparer	ZSVL	
Counting system	AS20	
Sample size	0.100000 SAMP	
Comments	25%L OF 250ML	
NUCLIDE	ACTIVITY	2 SIG ERROR UNITS DATE
PO-210	7.6793E+02	6.49 % PCI/SAMP 9/29/88 ANALYSIS
PO-210	8.7581E+02	6.49 % PCI/SAMP 8/18/88 COLLECTION
YIELD	7.0620E+01	6.21 % PER CENT 9/29/88

Sample ID PS 88.05021
 Sample type FILTER
 Collection date, time 8/14/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS117: ANDERSEN
 Comments MSS08188-PSD-1N-2-ST9
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by GL (10/ 6/88) and GL (10/ 6/88)
 Date, time counted 9/29/88 14:15
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN2D
 Sample size 0.100000 SAMP
 Comments 50ML OF 500ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
P8-210	2.8298E+02	7.13 %	PCI/SAMP	9/29/88 ANALYSIS
P8-210	2.8405E+02	7.13 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	6.5099E+01	5.50 %	PER CENT	9/29/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (10/ 6/88) and GL (10/ 6/88)
 Date, time counted 10/ 2/88 12:57
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS22
 Sample size 0.100000 SAMP
 Comments 50ML OF 500ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	7.6731E+02	6.47 %	PCI/SAMP	9/29/88 ANALYSIS
PO-210	8.8097E+02	6.47 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	6.5573E+01	6.18 %	PER CENT	9/29/88

Sample ID PS RM.05422
 Sample type FILTER
 Collection date, time 8/14/88 0:00
 Receipt date 9/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MSIRI ANDERSEN
 Comments MSSOR188R-PSD-DTC-2-ST1
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 9/88 15:00
 Length of count 1000 min
 Preparer ZSVL
 Counting system SH3A
 Sample size 0.500000 SAMP
 Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	-1.1272E-01	822.17 %	PCI/SAMP	9/ 9/88 ANALYSIS
PH-210	-1.1295E-01	822.13 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.6846E+01	5.74 %	PER CENT	9/ 9/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/12/88 13:44
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS21
 Sample size 0.500000 SAMP
 Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	3.4561E+00	8.50 %	PCI/SAMP	9/ 9/88 ANALYSIS
PO-210	3.8732E+00	8.50 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	8.9521E+01	4.41 %	PER CENT	9/ 9/88

Sample ID PS 44.05R23
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Filed date 10/28/88
 Location ID: SIDA SPRINGS
 Other ID's M1191 ANDERSEA
 Comments WSSOR188H-PSD-UTC-6-ST2 TO 5
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by CL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 9/88 15:00
 Length of count 1000 min
 Preparer ZSVL
 Counting system SH3B
 Sample size 0.500000 SAMP
 Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PR-210	4.3998E+00	25.67 %	PCI/SAMP	9/ 9/88 ANALYSIS
YIELD	4.4086E+00	25.67 %	PCI/SAMP	8/18/88 COLLECTION
	7.7816E+01	6.06 %	PER CENT	9/ 9/88

Type of analysis ***** PU-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/12/88 13:44
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS22
 Sample size 0.500000 SAMP
 Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PU-210	1.6506E+01	5.63 %	PCI/SAMP	9/ 9/88 ANALYSIS
PO-210	1.7920E+01	5.63 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.9629E+01	4.44 %	PER CENT	9/ 9/88

Sample ID PS RP.05R24
 Sample type FILTER
 Collection date, time 8/18/88 0:00
 Receipt date 8/29/88
 Completion date 0/0/00
 Play date 10/28/88
 Location ID: SIDA SPRINGS
 Other ID's MS1201 ANDERSEN
 Comments %SS041888-PSD-GIC-3-ST6
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer ZSVL
 Counting system TW1A
 Sample size 0.500000 SAMP
 Comments 100 mL OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PA-210	7.5072E+00	21.12 %	PCI/SAMP	9/ 7/88 ANALYSIS
PH-210	7.5207E+00	21.12 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.8224E+01	7.91 %	PER CENT	9/ 7/88

Type of analysis ***** PU-AUTO *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/ 4/88 14:42
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS23
 Sample size 0.500000 SAMP
 Comments 100 mL OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PA-210	2.4636E+01	5.27 %	PCI/SAMP	9/ 7/88 ANALYSIS
PH-210	2.6446E+01	5.27 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	8.5313E+01	4.47 %	PER CENT	9/ 7/88

Sample ID PS 88,05425
 Sample type FILTER
 Collection date, time 8/18/88 0:00
 Receipt date 8/29/88
 Completion date 9/ 0/00
 Flaw date 10/26/88
 Location ID:SDA SPRINGS
 Other ID's MS121: ANDERSEN
 Comments MSS081888-PSD-UTC-2-ST7
 Report to GEPY MUSTP

Type of analysis ***** PH *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/ 7/88 14:35
 Length of count 1000 min
 Preparer ZSVL
 Counting system TND
 Sample size 0.500000 SAMP
 Comments 100 PL OF 200

PICLINE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	1.7639F+01	9.57 %	PCI/SAMP	9/ 7/88 ANALYSIS
PH-210	1.7671F+01	9.57 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	7.5935F+01	5.33 %	PER CENT	9/ 7/88

Type of analysis ***** PH-AUTN *****
 Verified by GL (9/20/88) and GL (9/20/88)
 Date, time counted 9/ 8/88 14:42
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS24
 Sample size 0.500000 SAMP
 Comments 100 PL OF 200

PICLINE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	5.0080E+01	7.20 %	PCI/SAMP	9/ 7/88 ANALYSIS
PH-210	5.3504E+01	7.20 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	8.0048F+01	6.59 %	PER CENT	9/ 7/88

Sample ID PS H8.05R26
 Sample type FILTER
 Collection date, time 8/18/88 0:00
 Receipt date 8/29/88
 Completion date 0/0/00
 Flag date 10/24/88
 Location ID: SODA SPRINGS
 Other ID's MS122: ANDERSEN
 Comments ASS081888-PSD-OTC-2-STR
 Report to GERRY HUSTER

Type of analysis ***** PD *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/11/88 11:29
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS21
 Sample size 0.500000 SAMP
 Comments RECALCULATION, 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.0827E+02	7.57 %	PCI/SAMP	9/ 8/88 ANALYSIS
PO-210	1.1692E+02	7.57 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	5.9710E+01	7.19 %	PFR CENT	9/ 8/88

Type of analysis ***** PR *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 14:00
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN7C
 Sample size 0.500000 SAMP
 Comments 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PR-210	3.0466E+01	11.43 %	PCI/SAMP	9/ 8/88 ANALYSIS
PR-210	3.0524E+01	11.43 %	PCI/SAMP	8/18/88 COLLECTION
YIELD	6.5639E+01	8.32 %	PER CENT	9/ 8/88

Sample ID: PS RR.05827
 Sample type: FILTER
 Collection date, time: 8/14/88 0:00
 Receipt date: 8/29/88
 Completion date: 0/ 0/00
 Flag date: 10/28/88
 Location: JMSNDA SPRINGS
 Other ID's: MS173; ANDERSEN
 Comments: MSS081888-PSD-UTC-2-ST9
 Report to: GERRY LUSTER

Type of analysis: ***** PU *****
 Verified by: GL (9/14/88) and GL (9/14/88)
 Date, time counted: 9/11/88 11:29
 Length of count: 1000 min
 Preparer: ZSVL
 Counting system: AS22
 Sample size: 0.325000 SAMP
 Comments: RECALCULATION, 65 ML OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PU-210 3.6337E+02 10.83 % PCI/SAMP 9/ 8/88 ANALYSIS
 PU-210 3.9526E+02 10.83 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 3.3017E+01 10.61 % PER CENT 9/ 8/88

Type of analysis: ***** PH *****
 Verified by: GL (9/14/88) and GL (9/14/88)
 Date, time counted: 9/ 8/88 1:04
 Length of count: 1000 min
 Preparer: ZSVL
 Counting system: TH2D
 Sample size: 0.325000 SAMP
 Comments: 65 ML OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 7.6730E+01 10.82 % PCI/SAMP 9/ 8/88 ANALYSIS
 PH-210 7.6876E+01 10.82 % PCI/SAMP 8/18/88 COLLECTION
 YIELD 3.4476E+01 8.58 % PER CENT 9/ 8/88

Sample ID	PS RA.05828				
Sample type	FILTER				
Collection date, time	8/19/88 0:00				
Receipt date	8/29/88				
Completion date	10/ 5/88				
Flag date	10/28/88				
Location	IDISODA SPRINGS				
Other ID's	MS1241 ANDERSEN				
Comments	MSS081988-PSD-IN-3-ST1				
Report to	GERRY LUSTER				

Type of analysis	***** PB *****				
Verified by	GL (10/ 5/88) and GL (10/ 5/88)				
Date, time counted	9/29/88 14:15				
Length of count	1000 min				
Preparer	ZSVL				
Counting system	SH3A				
Sample size	0.500000 SAMP				
Comments	100ML OF 200ML				
NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE	
PB-210	-8.6217E-01	142.23 %	PCI/SAMP	9/29/88	ANALYSIS
PB-210	-8.6538E-01	142.24 %	PCI/SAMP	8/19/88	COLLECTION
YIELD	5.8246E+01	6.61 %	PER CENT	9/29/88	

Type of analysis	***** PO-AUTO *****				
Verified by	GL (10/ 5/88) and GL (10/ 5/88)				
Date, time counted	10/ 2/88 12:57				
Length of count	1000 min				
Preparer	ZSVL				
Counting system	AS23				
Sample size	0.500000 SAMP				
Comments	100ML OF 200ML				
NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE	
PO-210	7.0753E+00	7.49 %	PCI/SAMP	9/29/88	ANALYSIS
PO-210	8.8912E+00	7.49 %	PCI/SAMP	8/19/88	COLLECTION
YIELD	6.8793E+01	4.75 %	PER CENT	9/29/88	

Sample ID PS RA.05829
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 10/ 5/88
 Flag date 10/28/88
 Location IDISODA SPRINGS
 Other ID's MS1251 ANDERSEN
 Comments MSS081988-PSD-IN-3-ST2 TO 5
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 9/29/88 14:15
 Length of count 1000 min
 Preparer ZSVL
 Counting system SH3B
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PA-210 1.0089E+01 18.12 % PCI/SAMP 9/29/88 ANALYSIS
 PA-210 1.0126E+01 18.12 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 6.0311E+01 7.19 % PER CENT 9/29/88

Type of analysis ***** PN-AUTO *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 10/ 2/88 12:57
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS24
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 3.8825E+01 5.28 % PCI/SAMP 9/29/88 ANALYSIS
 PO-210 4.5394E+01 5.28 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 6.9122E+01 4.67 % PER CENT 9/29/88

Sample ID PS 88.05830
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 9/29/88
 Completion date 10/ 5/88
 Flag date 10/28/88
 Location ID: SUDA SPRINGS
 Other ID's MS1261 ANDERSEN
 Comments MSS08198A-PSD-IN-3-ST6
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 9/29/88 14:15
 Length of count 1000 min
 Preparer ZSVL
 Counting system SH1B
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	9.2437E+00	22.56 %	PCI/SAMP	9/29/88 ANALYSIS
PB-210	9.2781E+00	22.56 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	6.8416E+01	8.22 %	PER CENT	9/29/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 10/ 3/88 14:21
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS18
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	3.6324E+01	5.13 %	PCI/SAMP	9/29/88 ANALYSIS
PO-210	4.2514E+01	5.13 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	7.5478E+01	4.51 %	PER CENT	9/29/88

Sample ID PS 89.05830X
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 10/ 5/88
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS126: ANDERSEN
 Comments MSS081988-PSD-IN-3-ST6
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 9/29/88 14:15
 Length of count 1000 min
 Preparer ZSVL
 Counting system SHIA
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 8.9044E+00 17.47 % PCI/SAMP 9/29/88 ANALYSIS
 PB-210 8.9375E+00 17.47 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 5.9718F+01 6.00 % PER CENT 9/29/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 10/ 3/88 14:21
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS17
 Sample size 0.500000 SAMP
 Comments 100ML OF 200ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 3.5964E+01 7.81 % PCI/SAMP 9/29/88 ANALYSIS
 PB-210 4.2150E+01 7.81 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 6.8770E+01 6.82 % PER CENT 9/29/88

Sample ID PS RR.05831
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 10/ 5/88
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS127: ANDERSEN
 Comments MSS081988-PSD-IN-3-ST7
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 9/30/88 13:25
 Length of count 1000 min
 Preparer ZSAS
 Counting system TN2D
 Sample size 0.340000 SAMP
 Comments 170ML OF 500ML
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 P8-210 3.2955E+01 11.98 % PCI/SAMP 9/30/88 ANALYSIS
 P9-210 3.3080E+01 11.98 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 4.3254E+01 6.34 % PER CENT 9/30/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (10/ 5/88) and GL (10/ 5/88)
 Date, time counted 10/ 3/88 14:21
 Length of count 1000 min
 Preparer ZSAS
 Counting system AS22
 Sample size 0.340000 SAMP
 Comments 170ML OF 500ML
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 P0-210 1.2592E+02 7.33 % PCI/SAMP 9/30/88 ANALYSIS
 P0-210 1.4775E+02 7.33 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 5.0411E+01 6.77 % PER CENT 9/30/88

Sample ID	PS 88.05832		
Sample type	FILTER		
Collection date, time	8/19/88 0:00		
Receipt date	8/29/88		
Completion date	0/ 0/00		
Flag date	10/28/88		
Location	ID:SODA SPRINGS		
Other ID's	MS1281 ANDERSEN		
Comments	MSS081988-PSD-IN-3-ST8		
Report to	GERRY LUSTER		

Type of analysis	***** PD	*****
Verified by	GL (10/ 6/88) and GL (10/ 6/88)	
Date, time counted	10/ 3/88 14:21	
Length of count	1000 min	
Preparer	ZSAS	
Counting system	AS23	
Sample size	0.300000 SAMP	
Comments	75ML OF 250ML	
NUCLIDE	ACTIVITY	2 SIG ERROR
PO-210	2.5104E+02	8.57 % PCI/SAMP
PO-210	2.9479E+02	8.57 % PCI/SAMP
YIELD	8.0825E+01	8.38 % PER CENT
		9/30/88 ANALYSIS
		8/19/88 COLLECTION

Type of analysis	***** PB	*****
Verified by	GL (10/ 6/88) and GL (10/ 6/88)	
Date, time counted	9/30/88 13:25	
Length of count	1000 min	
Preparer	ZSAS	
Counting system	TN1A	
Sample size	0.300000 SAMP	
Comments	75ML OF 250ML	
NUCLIDE	ACTIVITY	2 SIG ERROR
PB-210	6.4696E+01	9.96 % PCI/SAMP
PB-210	6.4943E+01	9.96 % PCI/SAMP
YIELD	7.0025E+01	8.07 % PER CENT
		9/30/88 ANALYSIS
		8/19/88 COLLECTION

Sample ID PS 88.05833
Sample type FILTER
Collection date, time 8/19/88 0:00
Receipt date 8/29/88
Completion date 0/ 0/00
Flag date 10/28/88
Location ID: SODA SPRINGS
Other ID's MS129: ANDERSEN
Comments MSS081988-PSD-IN-3-ST9
Report to GERRY LUSTER

***** PB *****
Type of analysis GL (10/ 6/88) and GL (10/ 6/88)
Verified by
Date, time counted 9/30/88 13:25
Length of count 1000 min
Preparer ZSAS
Counting system TN2A
Sample size 0.125000 SAMP
Comments 25ML OF 200ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PB-210 1.2662E+02 9.34 % PCI/SAMP 9/30/88 ANALYSIS
PB-210 1.2710E+02 9.34 % PCI/SAMP 8/19/88 COLLECTION
YIELD 6.4786E+01 6.45 % PER CENT 9/30/88

***** PO-AUTO *****
Type of analysis GL (10/ 6/88) and GL (10/ 6/88)
Verified by
Date, time counted 10/ 3/88 14:21
Length of count 1000 min
Preparer ZSAS
Counting system AS19
Sample size 0.125000 SAMP
Comments 25ML OF 200ML
NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
PO-210 6.7704E+02 8.49 % PCI/SAMP 9/30/88 ANALYSIS
PO-210 8.0629E+02 8.49 % PCI/SAMP 8/19/88 COLLECTION
YIELD 5.8744E+01 8.27 % PER CENT 9/30/88

Sample ID
 Sample type
 Collection date, time
 Receipt date
 Completion date
 Plan date
 Location
 Other ID's
 Comments
 Report to

PS 88.05834
 FILTER
 8/19/88 0:00
 8/29/88
 0/ 0/00
 10/28/88
 INISUDA SPRINGS
 MS1301 ANDERSEN
 MSSD41988-PSD-OTC-3-ST1
 GERRY LUSTER

Type of analysis
 Verified by
 Date, time counted
 Length of count
 Preparer
 Counting system
 Sample size
 Comments

***** PH *****
 GL (9/14/88) and GL (9/14/88)
 9/ 9/88 15:00
 1000 min
 ZSVL
 TMA
 0.500000 SAMP
 100 ML OF 200

NUCLIDE ACTIVITY 7 SIG ERROR UNITS DATE
 Pu-210 2.9910E+00 38.98 % PCI/SAMP 9/ 9/88 ANALYSIS
 Pu-210 2.9467E+00 38.98 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 7.0817E+01 6.85 % PER CENT 9/ 9/88

Type of analysis
 Verified by
 Date, time counted
 Length of count
 Preparer
 Counting system
 Sample size
 Comments

***** PO-AUTO *****
 GL (9/14/88) and GL (9/14/88)
 9/12/88 13:44
 1000 min
 ZSVL
 AS21
 0.500000 SAMP
 100 ML OF 200

NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 Pu-210 1.0362E+01 6.32 % PCI/SAMP 9/ 9/88 ANALYSIS
 Pu-210 1.1181E+01 6.32 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 8.1657E+01 4.52 % PER CENT 9/ 9/88

Sample ID PS HR.05835
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/20/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's MS131: ANDERSEN
 Comments MSS081988-PSD-DTC-J-ST2 TO 5
 Report to GERRY HUNTER

Type of analysis ***** PD *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/12/88 13:44
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS24
 Sample size 0.500000 SAMP
 Comments RECALCULATION, 100 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PU-210	7.5177E+01	6.43 %	PCI/SAMP	9/ 9/88 ANALYSIS
PN-210	8.1826E+01	6.43 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	3.4218E+01	5.91 %	PER CENT	9/ 9/88

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 9/88 15:00
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN1D
 Sample size 0.500000 SAMP
 Comments 100 mL OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PH-210	1.5410E+01	11.35 %	PCI/SAMP	9/ 9/88 ANALYSIS
PR-210	1.5440E+01	11.35 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	7.3558E+01	6.23 %	PER CENT	9/ 9/88

Sample ID PS RR 04836
 Sample type FILTER
 Collection date, time 4/19/88 0:00
 Receipt date 4/29/88
 Completion date 0/0/00
 Date date 10/28/88
 Location IN: SODA SPRINGS
 Other ID's MS132: ANDERSEN
 Comments WSSOR1988-PSD-NTC-3-ST6
 Report to GERRY LUSTEN

Type of analysis ***** PR *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 1:04
 Length of count 1000 min
 Preparer ZSVL
 Counting system IN3B
 Sample size 0.250000 SAMP
 Comments 50 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
CR-210	3.9787E+01	13.92 %	PCI/SAMP	9/ 8/88 ANALYSIS
PR-210	3.9859E+01	13.92 %	PCI/SAMP	8/19/88 COLLECTION
YIELD	6.3731E+01	9.86 %	PER CENT	9/ 8/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/11/88 11:29
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS23
 Sample size 0.250000 SAMP
 Comments 50 ML OF 200

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.0741F+02	6.9H %	PCI/SAMP	9/ 8/88 ANALYSIS
PO-210	1.1456E+02	6.9H %	PCI/SAMP	8/19/88 COLLECTION
YIELD	7.1653E+01	6.64 %	PER CENT	9/ 8/88

Sample ID PS R8.05837
 Sample type FILTRP
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 0/0/00
 Flap date 10/28/88
 Location 10:50DA SPWINGS
 Other ID's NS133; ANDERSEN
 Comments MSS081988-PSU-UTC-3-ST7
 Report to GERRY LUSTER

***** PO *****
 Type of analysis GL (9/14/88) and GL (9/14/88)
 Verified by 9/11/88 11:29
 Date, time counted 1000 min
 Length of count ZSVL
 Preparer AS24
 Counting system 0.250000 SAMP
 Sample size RECALCULATION, 50 ML OF 200
 Comments
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.9190E+02 10.05 % PCI/SAMP 9/ 8/88 ANALYSIS
 PO-210 2.0381F+02 10.05 % PCI/SAMP 8/19/88 COLLECTION
 YIFLD 6.8599E+01 9.75 % PER CENT 9/ 8/88

***** PH *****
 Type of analysis GL (9/14/88) and GL (9/14/88)
 Verified by 9/ 8/88 14:00
 Date, time counted 1000 min
 Length of count ZSVL
 Preparer T43D
 Counting system 0.250000 SAMP
 Sample size 50 ML OF 200
 Comments
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PH-210 7.9159E+01 10.51 % PCI/SAMP 9/ 8/88 ANALYSIS
 PH-210 7.9302E+01 10.51 % PCI/SAMP 8/19/88 COLLECTION
 YIFLD 7.0205E+01 8.75 % PER CENT 9/ 8/88

Sample ID PS 88-05838
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Plao date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's XS134; ANDERSEN
 Comments *SS081988-PSD-DTC-3-ST8
 Report to GERRY LUSTER

Type of analysis ***** PH *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 1:04
 Length of count 1000 min
 Preparer ZSVL
 Counting system TW2A
 Sample size 0.125000 SAMP
 Comments 25 mL OF 200
 NUCLEIDE ACTIVITY 7 SIG ERROR UNITS DATE
 PB-210 1.2183E+02 9.53 % PCI/SAMP 9/ 8/88 ANALYSIS
 PH-210 1.2205E+02 9.53 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 7.8842E+01 6.98 % PER CENT 9/ 8/88

Type of analysis ***** PD-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:31
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS23
 Sample size 0.125000 SAMP
 Comments 25 mL OF 200
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PD-210 3.8175E+02 7.95 % PCI/SAMP 9/ 8/88 ANALYSIS
 PH-210 4.0921E+02 7.95 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 7.5626E+01 7.63 % PER CENT 9/ 8/88

Sample ID PS 88.05839
 Sample type FILTER
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 0/ 0/00
 Flag date 10/28/88
 Location ID: SODA SPRINGS
 Other ID's P5135: ANDERSEN
 Comments *SS081988-PSD-UTC-3-ST9
 Report to GERRY LUSTER

Type of analysis ***** PR *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/ 8/88 14:00
 Length of count 1000 min
 Preparer ZSVL
 Counting system TN2R
 Sample size 0.050000 SAMP
 Comments 25 ML OF 200
 NUCLIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.6879E+02 12.36 % PCI/SAMP 9/ 8/88 ANALYSIS
 PH-210 1.6909E+02 12.36 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 7.5146E+01 8.69 % PER CENT 9/ 8/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/14/88) and GL (9/14/88)
 Date, time counted 9/10/88 10:31
 Length of count 1000 min
 Preparer ZSVL
 Counting system AS24
 Sample size 0.050000 SAMP
 Comments 25 ML OF 200
 NUCLINE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 5.5882E+02 8.84 % PCI/SAMP 9/ 8/88 ANALYSIS
 PO-210 6.0003E+02 8.84 % PCI/SAMP 8/19/88 COLLECTION
 YIELD 8.3752E+01 8.41 % PER CENT 9/ 8/88

APPENDIX L.3 - Blended Feedstock Radionuclide Data

Sample ID PS RR.05656
 Sample type MISC
 Collection date, time 8/17/88 0:00
 Receipt date 8/23/88
 Completion date 0/ 0/00
 Flag date 10/22/88
 Location ID:SODA SPRINGS
 Other ID's MS49
 Comments MSS081788-FS-2-C, FEEDSTOCK
 Report to GERRY LUSTER

***** PB *****
 Type of analysis
 Verified by GL (10/ 8/88) and GL (10/ 8/88)
 Date, time counted 10/ 5/88 13:30
 Length of count 1000 min
 Preparer ASVL
 Counting system TN2A
 Sample size 0.250000 GDRY
 Comments B.125 ML OF 500
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 1.4681E+02 12.66 % PCI/GDRY 10/ 4/88 ANALYSIS
 PB-210 1.4745E+02 12.66 % PCI/GDRY 8/17/88 COLLECTION
 YIELD 8.0247E+01 11.10 % PER CENT 10/ 4/88

***** PO-AUTO *****
 Type of analysis
 Verified by GL (10/ 8/88) and GL (10/ 8/88)
 Date, time counted 10/ 6/88 14:43
 Length of count 1000 min
 Preparer ASVL
 Counting system AS17
 Sample size 0.250000 GDRY
 Comments B.125 ML OF 500
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.4312E+02 9.59 % PCI/GDRY 10/ 4/88 ANALYSIS
 PO-210 1.4203E+02 9.59 % PCI/GDRY 8/17/88 COLLECTION
 YIELD 8.1967E+01 9.18 % PER CENT 10/ 4/88

Sample ID PS 8A.05667
Sample type MISC
Collection date, time 8/17/88 0:00
Receipt date 8/23/88
Completion date 0/ 0/00
Flag date 10/22/88
Location ID:SDDA SPRINGS
Other ID's MS50
Comments MSS081788-FS-1-C, FREDSTOCK
Report to GERRY LUSTER

Type of analysis
Verified by
Date, time counted
Length of count
Preparer
Counting system
Sample size
Comments
NUCLIDE
PB-210
PB-210
YIELD
ACTIVITY
1.1335E+02
1.1384E+02
7.1490E+01
2 SIG ERROR
8.85 %
8.85 %
7.67 %
GL (10/ 8/88) and GL (10/ 8/88)
10/ 5/88 13:30
1000 min
ASVL
TN2B
0.252500 GDRY
8.125 ML OF 500 ML
UNITS
PCI/GDRY
PCI/GDRY
PER CENT
DATE
10/ 4/88 ANALYSIS
8/17/88 COLLECTION
10/ 4/88

Type of analysis
Verified by
Date, time counted
Length of count
Preparer
Counting system
Sample size
Comments
NUCLIDE
PO-210
PO-210
YIELD
ACTIVITY
1.1271E+02
1.1247E+02
7.1835E+01
2 SIG ERROR
9.74 %
9.74 %
9.23 %
GL (10/ 8/88) and GL (10/ 8/88)
10/ 6/88 14:43
1000 min
ASVL
AS18
0.252500 GDRY
8.125 ML OF 500 ML
UNITS
PCI/GDRY
PCI/GDRY
PER CENT
DATE
10/ 4/88 ANALYSIS
8/17/88 COLLECTION
10/ 4/88

Sample ID PS A8.05678
 Sample type MISC
 Collection date, time 8/18/88 0:00
 Receipt date 8/23/88
 Completion date 9/28/88
 Flag date 10/22/88
 Location ID: SODA SPRINGS
 Other ID's MS81
 Comments MSS081888-FS-4-C, FEEDSTOCK
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/28/88) and GL (9/28/88)
 Date, time counted 9/23/88 14:10
 Length of count 1000 min
 Preparer ASVL
 Counting system SHIR
 Sample size 0.253300 GDRY
 Comments 125ML OF 500ML 1.013GDRY DISS IN 500ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PB-210	1.1731E+02	10.03 %	PCI/GDRY	9/23/88 ANALYSIS
PA-210	1.1769E+02	10.03 %	PCI/GDRY	8/18/88 COLLECTION
YIELD	7.6480E+01	9.54 %	PER CENT	9/23/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/28/88) and GL (9/28/88)
 Date, time counted 9/26/88 14:13
 Length of count 1000 min
 Preparer ASVL
 Counting system ASIR
 Sample size 0.253300 GDRY
 Comments 125ML OF 500ML 1.013GDRY DISS IN 500ML

NUCLIDE	ACTIVITY	2 SIG ERROR	UNITS	DATE
PO-210	1.2278E+02	9.70 %	PCI/GDRY	9/23/88 ANALYSIS
PO-210	1.2383E+02	9.70 %	PCI/GDRY	8/18/88 COLLECTION
YIELD	7.2730E+01	9.20 %	PER CENT	9/23/88

Sample ID PS 88.06095
 Sample type MISC
 Collection date, time 8/19/88 0:00
 Receipt date 8/29/88
 Completion date 9/28/88
 Flag date 10/28/88
 Location IN: SODA SPRINGS
 Other ID's MS93
 Comments MSS081988-MM111-FS-5-C, FEEDSTOCK
 Report to GERRY LUSTER

Type of analysis ***** PB *****
 Verified by GL (9/28/88) and GL (9/28/88)
 Date, time counted 9/23/88 14:10
 Length of count 1000 min
 Preparer ASVL
 Counting system TMD
 Sample size 0.251200 GDRY
 Comments 125 ML OF 500 ML/ 1.0050 GDRY IN 500 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PB-210 1.2666E+02 10.08 % PCI/GDRY 9/23/88 ANALYSIS
 PB-210 1.2706E+02 10.08 % PCI/GDRY 8/19/88 COLLECTION
 YIELD 8.9441E+01 8.96 % PER CENT 9/23/88

Type of analysis ***** PO-AUTO *****
 Verified by GL (9/28/88) and GL (9/28/88)
 Date, time counted 9/26/88 14:13
 Length of count 1000 min
 Preparer ASVL
 Counting system AS24
 Sample size 0.251200 GDRY
 Comments 125 ML OF 500/ 1.005 GDRY IN 500 ML
 NUCLEIDE ACTIVITY 2 SIG ERROR UNITS DATE
 PO-210 1.2561E+02 9.68 % PCI/GDRY 9/23/88 ANALYSIS
 PO-210 1.2537E+02 9.68 % PCI/GDRY 8/19/88 COLLECTION
 YIELD 8.3584E+01 9.21 % PER CENT 9/23/88

APPENDIX L.4 - Summary of Analytical Data

TABLE L.4-1.

9/14/88

COMPLETE LIST OF RADIAN SAMPLES RECEIVED BY EERF

EERF NUMBER	COLLECTION	RADIAN NO.	RADIAN DESCRIPTION
PS 88.05646	8/17/88	MS18,23,75	MSS081788-MM111-IN-2-PRA MSS081788-MM111-IN-2-PRN MSS081788-MM111-IN-2-F PROBE RINSE AND FILTER
PS 88.05647	8/17/88	MS17	MSS081788-MM111-IN-2-IR IMPINGER
PS 88.05648	8/17/88	MS20,24,71	MSS081788-MM111-OTA-2-PRA MSS081788-MM111-OTA-2-PRN MSS081788-MM111-OTA-2-F PROBE RINSE AND FILTER
PS 88.05649	8/17/88	MS28	MSS081788-MM111-OTA-2-IR IMPINGER
PS 88.05650	8/17/88	MS21,25,72	MSS081788-MM111-OTB-2-PRA MSS081788-MM111-OTB-2-PRN MSS081788-MM111-OTB-2-F PROBE RINSE AND FILTER
PS 88.05650X	8/17/88	MS21,25,72	MSS081788-MM111-OTB-2-PRA MSS081788-MM111-OTB-2-PRN MSS081788-MM111-OTB-2-F PROBE RINSE AND FILTER
PS 88.05651	8/17/88	MS29	MSS081788-MM111-OTB-2-IR IMPINGER
PS 88.05652	8/17/88	MS19,26,73	MSS081788-MM111-OTC-2-PRA MSS081788-MM111-OTC-2-PRN MSS081788-MM111-OTC-2-F PROBE RINSE AND FILTER
PS 88.05653	8/17/88	MS30	MSS081788-MM111-OTC-2-IR IMPINGER
PS 88.05654	8/19/88	MS99,82,84	MSS081988-MM111-OTD-5-PRA MSS081988-MM111-OTD-5-PRN MSS081988-MM111-OTD-5-F PROBE RINSE AND FILTER
PS 88.05655	8/19/88	MS83	MSS0819-MM111-OTD-5-IR IMPINGER
PS 88.05656	8/17/88	MS49	MSS081788-FS-2-C FEEDSTOCK
PS 88.05657	8/17/88	MS32,33,80	MSS081788-MM111-IN-3-PRA MSS081788-MM111-IN-3-PRN MSS081788-MM111-IN-3-F PROBE RINSE AND FILTER
PS 88.05658	8/17/88	MS34	MSS081788-MM111-IN-3-IR IMPINGER

PS	88.05659	8/17/88	MS39,43,76	MSS081788-MM111-OTA-3-PRA MSS081788-MM111-OTA-3-PRN MSS081788-MM111-OTA-3-F PROBE RINSE AND FILTER
PS	88.05660	8/17/88	MS46	MSS081788-MM111-OTA-3-IR IMPINGER
PS	88.05660X	8/17/88	MS46	MSS081788-MM111-OTA-3-IR IMPINGER
PS	88.05661	8/17/88	MS38,41,77	MSS081788-MM111-OTB-3-PRA MSS081788-MM111-OTB-3-PRN MSS081788-MM111-OTB-3-F PROBE RINSE AND FILTER
PS	88.05662	8/17/88	MS35	MSS081788-MM111-OTB-3-IR IMPINGER
PS	88.05663	8/17/88	MS36,42,78	MSS081788-MM111-OTC-3-PRA MSS081788-MM111-OTC-3-PRN MSS081788-MM111-OTC-3-F PROBE RINSE AND FILTER
PS	88.05664	8/17/88	MS45	MSS081788-MM111-OTC-3-IR IMPINGER
PS	88.05665	8/17/88	MS37,40,79	MSS081788-MM111-OTD-3-PRA MSS081788-MM111-OTD-3-PRN MSS081788-MM111-OTD-3-F PROBE RINSE AND FILTER
PS	88.05666	8/17/88	MS44	MSS081788-MM111-OTD-3-IR IMPINGER
PS	88.05667	8/17/88	MS50	MSS081788-FS-3-C FEEDSTOCK
PS	88.05668	8/18/88	MS55,57,98	MSS081888-MM111-IN-4-PRA MSS081888-MM111-IN-4-PRN MSS081888-MM111-IN-4-F PROBE RINSE AND FILTER
PS	88.05669	8/18/88	MS59	MSS081888-MM111-IN-4-IR IMPINGER
PS	88.05670	8/18/88	MS53,52,94	MSS081888-MM111-OTA-4-PRA MSS081888-MM111-OTA-4-PRN MSS081888-MM111-OTA-4-F PROBE RINSE AND FILTER
PS	88.05670X	8/18/88	MS53,52,94	MSS081888-MM111-OTA-4-PRA MSS081888-MM111-OTA-4-PRN MSS081888-MM111-OTA-4-F PROBE RINSE AND FILTER
PS	88.05671	8/18/88	MS60	MSS081888-MM111-OTA-4-IR IMPINGER

PS	88.05672	8/18/88	MS54,65,95	MSS081888-MM111-OTB-4-PRA MSS081888-MM111-OTB-4-PRN MSS081888-MM111-OTB-4-F PROBE RINSE AND FILTER
PS	88.05673	8/18/88	MS51	MSS081888-MM111-OTB-4-IR IMPINGER
PS	88.05674	8/18/88	MS58,56,96	MSS081888-MM111-OTC-4-PRA MSS081888-MM111-OTC-4-PRN MSS081888-MM111-OTC-4-F PROBE RINSE AND FILTER
PS	88.05675	8/18/88	MS62	MSS081888-MM111-OTC-4-IR IMPINGER
PS	88.05676	8/18/88	MS64,63,97	MSS081888-MM111-OTD-4-PRA MSS081888-MM111-OTD-4-PRN MSS081888-MM111-OTD-4-F PROBE RINSE AND FILTER
PS	88.05677	8/18/88	MS61	MSS081888-MM111-OTD-4-IR IMPINGER
PS	88.05678	8/18/88	MS81	MSS081888-PS-4-C FEEDSTOCK
PS	88.05800	8/19/88	MS85,87,92	MSS081988-MM111-IN-FB-PRA MSS081988-MM111-IN-FB-PRN MSS081988-MM111-IN-FB-F PROBE RINSE AND FILTER
PS	88.05800X	8/19/88	MS85,87,92	MSS081988-MM111-IN-FB-PRA MSS081988-MM111-IN-FB-PRN MSS081988-MM111-IN-FB-F PROBE RINSE AND FILTER
PS	88.05801	8/19/88	MS86	MSS081988-MM111-IN-FB-IR IMPINGER
PS	88.05802	8/19/88	MS88,89,91	MSS081988-MM111-OTA-FB-PRA MSS081988-MM111-OTA-FB-PRN MSS081988-MM111-OTA-FB-F PROBE RINSE AND FILTER
PS	88.05803	8/19/88	MS90	MSS081988-MM111-OTA-FB-IR IMPINGER
PS	88.05804	8/17/88	MS100	MSS081788-PSD-IN-1-ST1
PS	88.05805	8/17/88	MS101	MSS081788-PSD-IN-1-ST2 TO 5
PS	88.05806	8/17/88	MS102	MSS081788-PSD-IN-1-ST6
PS	88.05807	8/17/88	MS103	MSS081788-PSD-IN-1-ST7
PS	88.05808	8/17/88	MS104	MSS081788-PSD-IN-1-ST8
PS	88.05809	8/17/88	MS105	MSS081788-PSD-IN-1-ST9

PS	88.05810	8/17/88	MS106	MSS081788-PSD-OTC-1-ST1
PS	88.05810X	8/17/88	MS106	MSS081788-PSD-OTC-1-ST1
PS	88.05811	8/17/88	MS107	MSS081788-PSD-OTC-1-ST2 TO 5
PS	88.05812	8/17/88	MS108	MSS081788-PSD-OTC-1-ST6
PS	88.05813	8/17/88	MS109	MSS081788-PSD-OTC-1-ST7
PS	88.05814	8/17/88	MS110	MSS081788-PSD-OTC-1-ST8
PS	88.05815	8/17/88	MS111	MSS081788-PSD-OTC-1-ST9
PS	88.05816	8/18/88	MS112	MSS081888-PSD-IN-2-ST1
PS	88.05817	8/18/88	MS113	MSS081888-PSD-IN-2-ST2 TO 5
PS	88.05818	8/18/88	MS114	MSS081888-PSD-IN-2-ST6
PS	88.05819	8/18/88	MS115	MSS081888-PSD-IN-2-ST7
PS	88.05820	8/18/88	MS116	MSS081888-PSD-IN-2-ST8
PS	88.05820X	8/18/88	MS116	MSS081888-PSD-IN-2-ST8
PS	88.05821	8/18/88	MS117	MSS081888-PSD-IN-2-ST9
PS	88.05822	8/18/88	MS118	MSS081888-PSD-OTC-2-ST1
PS	88.05823	8/18/88	MS119	MSS081888-PSD-OTC-S-ST2 TO 5
PS	88.05824	8/18/88	MS120	MSS081888-PSD-OTC-S-ST6
PS	88.05825	8/18/88	MS121	MSS081888-PSD-OTC-2-ST7
PS	88.05826	8/18/88	MS122	MSS081888-PSD-OTC-2-ST8
PS	88.05827	8/18/88	MS123	MSS081888-PSD-OTC-2-ST9
PS	88.05828	8/19/88	MS124	MSS081988-PSD-IN-3-ST1
PS	88.05829	8/19/88	MS125	MSS081988-PSD-IN-3-ST2 TO 5
PS	88.05830	8/19/88	MS126	MSS081988-PSD-IN-3-ST6
PS	88.05830X	8/19/88	MS126	MSS081988-PSD-IN-3-ST6
PS	88.05831	8/19/88	MS127	MSS081988-PSD-IN-3-ST7
PS	88.05832	8/19/88	MS128	MSS081988-PSD-IN-3-ST8
PS	88.05833	8/19/88	MS129	MSS081988-PSD-IN-3-ST9
PS	88.05834	8/19/88	MS130	MSS081988-PSD-OTC-3-ST1
PS	88.05835	8/19/88	MS131	MSS081988-PSD-OTC-3-ST2 TO 5
PS	88.05836	8/19/88	MS132	MSS081988-PSD-OTC-3-ST6

PS	88.05837	8/19/88	MS133	MSS081988-PSD-OTC-3-ST7
PS	88.05838	8/19/88	MS134	MSS081988-PSD-OTC-3-ST8
PS	88.05839	8/19/88	MS135	MSS081988-PSD-OTC-3-ST9
PS	88.05858	8/24/88	FMC1,2,3	FMC082488-MM111-IN-1-PRA FMC082488-MM111-IN-1-PRN FMC082488-MM111-IN-1-F PROBE RINSE AND FILTER
PS	88.05859	8/24/88	FMC4	FMC082488-MM111-IN-1-IR IMPINGER
PS	88.05860	8/24/88	FMC5,6,7	FMC082488-MM111-OTA-1-PRA FMC082488-MM111-OTA-1-PRN FMC082488-MM111-OTA-1-F PROBE RINSE AND FILTER
PS	88.05860X	8/24/88	FMC5,6,7	FMC082488-MM111-OTA-1-PRA FMC082488-MM111-OTA-1-PRN FMC082488-MM111-OTA-1-F PROBE RINSE AND FILTER
PS	88.05861	8/24/88	FMC8	FMC082488-MM111-OTA-1-IR IMPINGER
PS	88.05862	8/24/88	FMC9,10,11	FMC082488-MM111-OTB-1-PRA FMC082488-MM111-OTB-1-PRN FMC082488-MM111-OTB-1-F PROBE RINSE AND FILTER
PS	88.05863	8/24/88	FMC12	FMC082488-MM111-OTB-1-IR IMPINGER
PS	88.05864	8/24/88	FMC82	FMC082488-FS-1 FEEDSTOCK
PS	88.05865	8/24/88	FMC13,14,15	FMC082488-MM111-IN-2-PRA FMC082488-MM111-IN-2-PRN FMC082488-MM111-IN-2-F PROBE RINSE AND FILTER
PS	88.05866	8/24/88	FMC16	FMC082488-MM111-IN-2-IR IMPINGER
PS	88.05867	8/24/88	FMC17,18,19	FMC082488-MM111-OTA-2-PRA FMC082488-MM111-OTA-2-PRN FMC082488-MM111-OTA-2-F PROBE RINSE AND FILTER
PS	88.05868	8/24/88	FMC20	FMC082488-MM111-OTA-2-IR IMPINGER
PS	88.05869	8/24/88	FMC21,22,23	FMC082488-MM111-OTB-2-PRA FMC082488-MM111-OTB-2-PRN FMC082488-MM111-OTB-2-F PROBE RINSE AND FILTER

PS	88.05870	8/24/88	FMC24	FMC082488-MM111-OTB-2-IR IMPINGER
PS	88.05870X	8/24/88	FMC24	FMC082488-MM111-OTB-2-IR IMPINGER
PS	88.05871	8/24/88	FMC83	FMC082488-FS-2 FEEDSTOCK
PS	88.05872	8/25/88	FMC26, 27, 28	FMC082588-MM111-IN-3-PRA FMC082588-MM111-IN-3-PRN FMC082588-MM111-IN-3-F PROBE RINSE AND FILTER
PS	88.05873	8/25/88	FMC29	FMC082588-MM111-IN-3-IR IMPINGER
PS	88.05874	8/25/88	FMC30, 31, 32	FMC082588-MM111-OTA-3-PRA FMC082588-MM111-OTA-3-PRN FMC082588-MM111-OTA-3-F PROBE RINSE AND FILTER
PS	88.05875	8/25/88	FMC73	FMC082588-MM111-OTA-3-IR IMPINGER
PS	88.05876	8/25/88	FMC33, 34, 35	FMC082588-MM111-OTB-3-PRA FMC082588-MM111-OTB-3-PRN FMC082588-MM111-OTB-3-F PROBE RINSE AND FILTER
PS	88.05877	8/25/88	FMC36	FMC082588-MM111-OTB-3-IR IMPINGER
PS	88.05878	8/25/88	FMC84	FMC082588-FS-3 FEEDSTOCK
PS	88.05879	8/25/88	FMC37, 38, 39	FMC082588-MM111-IN-4-PRA FMC082588-MM111-IN-4-PRN FMC082588-MM111-IN-4-F PROBE RINSE AND FILTER
PS	88.05880	8/25/88	FMC40	FMC082588-MM111-IN-4-IR IMPINGER
PS	88.05880X	8/25/88	FMC40	FMC082588-MM111-IN-4-IR IMPINGER
PS	88.05881	8/25/88	FMC41, 42, 43	FMC082588-MM111-OTA-4-PRA FMC082588-MM111-OTA-4-PRN FMC082588-MM111-OTA-4-F PROBE RINSE AND FILTER
PS	88.05882	8/25/88	FMC44	FMC082588-MM111-OTA-4-IR IMPINGER
PS	88.05883	8/25/88	FMC45, 46, 47	FMC082588-MM111-OTB-4-PRA FMC082588-MM111-OTB-4-PRN FMC082588-MM111-OTB-4-F

PS	88.05884	8/25/88	FMC48	PROBE RINSE AND FILTER FMC082588-MM111-OTB-4-IR IMPINGER
PS	88.05885	8/25/88	FMC85	FMC082588-FS-4 FEEDSTOCK
PS	88.05886	8/26/88	FMC49,50,51	FMC082688-MM111-OTA-5-PRA FMC082688-MM111-OTA-5-PRN FMC082688-MM111-OTA-5-F PROBE RINSE AND FILTER
PS	88.05887	8/26/88	FMC52	FMC082688-MM111-OTA-5-IR IMPINGER
PS	88.05888	8/26/88	FMC53,54,55	FMC082688-MM111-OTB-5-PRA FMC082688-MM111-OTB-5-PRN FMC082688-MM111-OTB-5-F PROBE RINSE AND FILTER
PS	88.05889	8/26/88	FMC56	FMC082688-MM111-OTB-5-IR IMPINGER
PS	88.05890	8/26/88	FMC57,58,59	FMC082688-MM111-OTA-6-PRA FMC082688-MM111-OTA-6-PRN FMC082688-MM111-OTA-6-F PROBE RINSE AND FILTER
PS	88.05890X	8/26/88	FMC57,58,59	FMC082688-MM111-OTA-6-PRA FMC082688-MM111-OTA-6-PRN FMC082688-MM111-OTA-6-F PROBE RINSE AND FILTER
PS	88.05891	8/26/88	FMC60	FMC082688-MM111-OTA-6-IR IMPINGER
PS	88.05892	8/26/88	FMC61,62,63	FMC082688-MM111-OTB-6-PRA FMC082688-MM111-OTB-6-PRN FMC082688-MM111-OTB-6-F PROBE RINSE AND FILTER
PS	88.05893	8/26/88	FMC64	FMC082688-MM111-OTB-6-IR IMPINGER
PS	88.05894	8/26/88	FMC65,66,67	FMC082688-MM111-OTA-7-PRA FMC082688-MM111-OTA-7-PRN FMC082688-MM111-OTA-7-F PROBE RINSE AND FILTER
PS	88.05895	8/26/88	FMC68	FMC082688-MM111-OTA-7-IR IMPINGER
PS	88.05896	8/26/88	FMC69,70,71	FMC082688-MM111-OTB-7-PRA FMC082688-MM111-OTB-7-PRN FMC082688-MM111-OTB-7-F PROBE RINSE AND FILTER
PS	88.05897	8/26/88	FMC72	FMC082688-MM111-OTB-7-IR IMPINGER

PS	88.05898	8/26/88	FMC74,75,76A	FMC082688-MM111-IN-FB-PRA FMC082688-MM111-IN-FB-PRN FMC082688-MM111-IN-FB-F PROBE RINSE AND FILTER
PS	88.05899	8/26/88	FMC77	FMC082688-MM111-IN-FB-IR IMPINGER
PS	88.05900	8/26/88	FMC78,79,80A	FMC082688-MM111-OUT-FB-PRA FMC082688-MM111-OUT-FB-PRN FMC082688-MM111-OTB-FB-F PROBE RINSE
PS	88.05900X	8/26/88	FMC78,79	FMC082688-MM111-OUT-FB-PRA FMC082688-MM111-OUT-FB-PRN PROBE RINSE
PS	88.05901	8/26/88	FMC81	FMC082688-MM111-OUT-FB-IR IMPINGER
PS	88.05902	8/27/88	FMC140	FMC082788-MM111-RB-F
PS	88.05903	8/23/88	FMC25	FMC082388-PROBE BLANK
PS	88.05904	8/24/88	FMC86	FMC082488-PSD-IN-1-ST1
PS	88.05905	8/24/88	FMC87	FMC082488-PSD-IN-1-ST2-5
PS	88.05906	8/24/88	FMC88	FMC082488-PSD-IN-1-ST6
PS	88.05907	8/24/88	FMC89	FMC082488-PSD-IN-1-ST7
PS	88.05908	8/24/88	FMC90	FMC082488-PSD-IN-1-ST8
PS	88.05909	8/24/88	FMC91	FMC082488-PSD-IN -1-ST9
PS	88.05910	8/24/88	FMC92	FMC082488-PSD-OTA-1-ST1
PS	88.05910X	8/24/88	FMC92	FMC082488-PSD-OTA-1-ST1
PS	88.05911	8/24/88	FMC93	FMC082488-PSD-OTA-1-ST2-5
PS	88.05912	8/24/88	FMC94	FMC082488-PSD-OTA-1-ST6
PS	88.05913	8/24/88	FMC95	FMC082488-PSD-OTA-1-ST7
PS	88.05914	8/24/88	FMC96	FMC082488-PSD-OTA-1-ST8
PS	88.05915	8/24/88	FMC97	FMC082488-PSD-OTA-1-ST9
PS	88.05916	8/24/88	FMC98	FMC082488-PSD-OTB-1-ST1
PS	88.05917	8/24/88	FMC99	FMC082488-PSD-OTB-1-ST2-5
PS	88.05918	8/24/88	FMC100	FMC082488-PSD-OTB-1-ST6
PS	88.05919	8/24/88	FMC101	FMC082488-PSD-OTB-1-ST7

PS	88.05920	8/24/88	FMC102	FMC082488-PSD-OTB-1-ST8
PS	88.05920X	8/24/88	FMC102	FMC082488-PSD-OTB-1-ST8
PS	88.05921	8/24/88	FMC103	FMC082488-PSD-OTB-1-ST9
PS	88.05922	8/24/88	FMC104	FMC082488-PSD-IN-2-ST1
PS	88.05923	8/24/88	FMC105	FMC082488-PSD-IN-2-ST2-5
PS	88.05924	8/24/88	FMC106	FMC082488-PSD-IN-2-ST6
PS	88.05925	8/24/88	FMC107	FMC082488-PSD-IN-2-ST7
PS	88.05926	8/24/88	FMC108	FMC082488-PSD-IN-2-ST8
PS	88.05927	8/24/88	FMC109	FMC082488-PSD-IN-2-ST9
PS	88.05928	8/24/88	FMC110	FMC082488-PSD-OTA-2-ST1
PS	88.05929	8/24/88	FMC111	FMC082488-PSD-OTA-2-ST2-5
PS	88.05930	8/24/88	FMC112	FMC082488-PSD-OTA-2-ST6
PS	88.05930X	8/24/88	FMC112	FMC082488-PSD-OTA-2-ST6
PS	88.05931	8/24/88	FMC113	FMC082488-PSD-OTA-2-ST7
PS	88.05932	8/24/88	FMC114	FMC082488-PSD-OTA-2-ST8
PS	88.05933	8/24/88	FMC115	FMC082488-PSD-OTA-2-ST9
PS	88.05934	8/24/88	FMC116	FMC082488-PSD-OTB-2-ST1
PS	88.05935	8/24/88	FMC117	FMC082488-PSD-OTB-2-ST2-5
PS	88.05936	8/24/88	FMC118	FMC082488-PSD-OTB-2-ST6
PS	88.05937	8/24/88	FMC119	FMC082488-PSD-OTB-2-ST7
PS	88.05938	8/24/88	FMC120	FMC082488-PSD-OTB-2-ST8
PS	88.05939	8/24/88	FMC121	FMC082488-PSD-OTB-2-ST9
PS	88.05940	8/25/88	FMC122	FMC082588-PSD-IN-3-ST1
PS	88.05940X	8/25/88	FMC122	FMC082588-PSD-IN-3-ST1
PS	88.05941	8/25/88	FMC123	FMC082588-PSD-IN-3-ST2-5
PS	88.05942	8/25/88	FMC124	FMC082588-PSD-IN-3-ST6
PS	88.05943	8/25/88	FMC125	FMC082588-PSD-IN-3-ST7
PS	88.05944	8/25/88	FMC126	FMC082588-PSD-IN-3-ST8
PS	88.05945	8/25/88	FMC127	FMC082588-PSD-IN-3-ST9
PS	88.05946	8/25/88	FMC128	FMC082588-PSD-OTA-3-ST1

PS	88.05947	8/25/88	FMC129	FMC082588-PSD-OTA-3-ST2-5
PS	88.05948	8/25/88	FMC130	FMC082588-PSD-OTA-3-ST6
PS	88.05949	8/25/88	FMC131	FMC082588-PSD-OTA-3-ST7
PS	88.05950	8/25/88	FMC132	FMC082588-PSD-OTA-3-ST8
PS	88.05950X	8/25/88	FMC132	FMC082588-PSD-OTA-3-ST8
PS	88.05951	8/25/88	FMC133	FMC082588-PSD-OTA-3-ST9
PS	88.05952	8/25/88	FMC129	FMC082588-PSD-OTB-3-ST1
PS	88.05953	8/25/88	FMC130	FMC082588-PSD-OTB-3-ST2-5
PS	88.05954	8/25/88	FMC131	FMC082588-PSD-OTB-3-ST6
PS	88.05955	8/25/88	FMC132	FMC082588-PSD-OTB-3-ST7
PS	88.05956	8/25/88	FMC133	FMC082588-PSD-OTB-3-ST8
PS	88.05957	8/25/88	FMC134	FMC082588-PSD-OTB-3-ST9
PS	88.05958	8/26/88	FMC141	FMC082688-PSD-FB-ST1
PS	88.05959	8/26/88	FMC142	FMC082688-PSD-FB-ST2-5
PS	88.05960	8/26/88	FMC143	FMC082688-PSD-FB-ST6
PS	88.05960X	8/26/88	FMC143	FMC082688-PSD-FB-ST6
PS	88.05961	8/26/88	FMC144	FMC082688-PSD-FB-ST7
PS	88.05962	8/26/88	FMC145	FMC082688-PSD-FB-ST8
PS	88.05963	8/26/88	FMC146	FMC082688-PSD-FB-ST9
PS	88.06080	8/18/88	MS48	MSS081888 HNO3 BLANK
PS	88.06080X	8/18/88	MS48	MSS081888 HNO3 BLANK
PS	88.06081	8/18/88	MS47	MSS081888 ACETONE REAGENT BLANK ARCHIVED SAMPLE
PS	88.06082	8/16/88	MS16	MSS081688-FS-1-C COMPOSITE ARCHIVED SAMPLE
PS	88.06083	8/16/88	MS13,14,70	MSS081688-MM111-IN-1-PRA MSS081688-MM111-IN-1-PRN MSS081688-MM111-IN-1-F PROBE RINSE AND FILTER ARCHIVED SAMPLE
PS	88.06084	8/16/88	MS15	MSS0 81688-MM111-IN-1-IR IMPINGER

ARCHIVED SAMPLE

PS	88.06085	8/16/88	MS10,11,66	MSS081688-MM111-OTA-1-PRA MSS081688-MM111-OTA-1-PRN MSS081688-MM111-OTA-1-F PROBE RINSE AND FILTER ARCHIVED SAMPLE
PS	88.06086	8/16/88	MS12	MSS0 81688-MM111-OTA-1-IR IMPINGER ARCHIVED SAMPLE
PS	88.06087	8/16/88	MS7,8,67	MSS081688-MM111-OTB-1-PRA MSS081688-MM111-OTB-1-PRN MSS081688-MM111-OTB-1-F PROBE RINSE AND FILTER ARCHIVED SAMPLE
PS	88.06088	8/16/88	MS9	MSS08 1688-MM111-OTB-1-IR IMPINGER ARCHIVED SAMPLE
PS	88.06089	8/16/88	MS4,5,68	MSS081688-MM111-OTC-1-PRA MSS081688-MM111-OTC-1-PRN MSS081688-MM111-OTC-1-F PROBE RINSE AND FILTER ARCHIVED SAMPLE
PS	88.06090	8/16/88	MS6	MSS08 1688-MM111-OTC-1-IR IMPINGER ARCHIVED SAMPLE
PS	88.06090X	8/16/88	MS6	MSS08 1688-MM111-OTC-1-IR IMPINGER ARCHIVED SAMPLE
PS	88.06091	8/16/88	MS1,2,69	MSS081688-MM111-OTD-PRA, MSS081688-MM111-OTD-1-PRN MSS081688-MM111-OTD-F, PROBE RINSE AND FILTER ARCHIVED SAMPLE
PS	88.06092	8/16/88	MS3	MSS08 1688-MM111-OTD-1-IR IMPINGER ARCHIVED SAMPLE
PS	88.06093	8/17/88	MS22,27,74	MSS081788-MM111-OTD-2-PRA MSS081788-MM111-OTD-2-PRN MSS081788-MM111-OTD-2-F PROBE RINSE AND FILTER ARCHIVED SAMPLE
PS	88.06094	8/17/88	MS31	MSS081788-MM111-OTD-2-IR IMPINGER ARCHIVED SAMPLE
PS	88.06095	8/19/88	M93	MSS081988-MM111-FS-5-C FEEDSTOCK

TABLE L.4.2. SUMMARY OF RADIONUCLIDE ANALYTICAL DATA
MONSANTO, SODA SPRINGS, IDAHO (August 1988)

EERF ^a Sample Number	Pb-210		Po-210	
	Activity at Collection	2 σ (%) ^b	Activity at Collection	2 σ (%) ^b
88.05646	8.3305E+03	14.73	2.2678E+04	9.66
88.05647	1.8239E+01	62.28	1.9681E+03	8.71
88.05648	2.1356E+02	7.56	6.9447E+02	5.82
88.05649	2.7978E+00	46.59	3.2775E+01	6.34
88.0560	2.7302E+02	12.84	1.3639E+03	16.90
88.05650X	2.7058E+02	9.55	1.2326E+03	10.72
88.05651	-1.0378E+00	166.88	6.9610E+01	6.60
88.05652	1.4696E+02	8.72	4.7674E+02	12.28
88.05653	6.2612E+00	34.85	3.3825E+01	7.94
88.05654	1.3054E+02	10.51	7.1435E+02	8.72
88.05655	2.1319E-01	445.11	2.7727E+01	5.37
88.05656	1.4745E+02	12.66	1.4203E+02	9.59
88.05657	4.9584E+03	10.78	1.6983E+04	9.47
88.05658	9.2746E+00	139.27	1.5327E+03	9.34
88.05659	3.7446E+02	8.13	1.2102E+02	10.33
88.05660	8.8834E-01	213.79	2.7038E+01	7.72
88.05660X	4.8166E+00	42.75	2.7933E+01	7.71
88.05661	1.8028E+02	9.14	6.5178E+02	8.24
88.05662	1.5643E+00	113.60	7.3954E+01	7.31
88.05663	1.5521E+02	8.62	5.3281E+02	8.35
88.05664	8.2850E-01	129.33	1.3831E+02	8.07
88.05665	1.9875E+02	10.39	8.1043E+02	9.71
88.05666	2.0009E-01	535.36	6.5463E+01	8.16
88.05667	1.1384E+02	8.85	1.1247E+02	9.74
88.05668	6.4497E+03	12.10	2.0661E+04	9.78
88.05669	3.8969E+00	107.74	7.7787E+02	7.67
88.05670	1.4698E+02	10.18	6.0073E+02	8.54
88.05670X	1.8435E+02	13.47	6.5428E+02	5.71
88.05671	1.8605E+00	59.13	4.2978E+01	8.20

TABLE L.4.2. SUMMARY OF RADIONUCLIDE ANALYTICAL DATA
MONSANTO, SODA SPRINGS, IDAHO (August 1988)
(continued)

EERF ^a Sample Number	Pb-210		Po-210	
	Activity at Collection	2 σ (%) ^b	Activity at Collection	2 σ (%) ^b
88.05672	2.3072E+02	11.29	7.8065E+02	8.58
88.05673	2.1621E+00	54.50	8.3458E+01	8.06
88.05674	1.5446E+02	14.16	7.1882E+02	9.14
88.05675	2.3646E+00	76.22	3.6759E+01	8.08
88.05676	2.1555E+02	10.43	7.4050E+02	8.54
88.05677	1.1254E+00	81.33	5.1788E+01	8.12
88.05678	1.1769E+02	10.03	1.2383E+02	9.70
88.05800	8.8948E+00	33.65	1.2727E+02	10.15
88.05800X	8.0609E+00	26.56	1.1732E+02	9.71
88.05801	3.5874E-01	479.62	3.6570E+01	7.86
88.05802	3.2140E+00	37.31	2.3810E+01	7.77
88.05803	1.8583E+00	56.95	3.0845E+00	9.58
88.05804	1.2284E+00	103.96	1.2089E+01	6.42
88.05805	2.3146E+01	16.16	1.0907E+02	7.31
88.05806	5.4986E+01	13.56	1.4688E+02	5.27
88.05807	1.5248E+02	12.96	4.1752E+02	8.22
88.05808	2.9061E+02	13.13	8.2206E+02	9.24
88.05809	2.2684E+02	11.24	7.8091E+02	8.92
88.05810	1.8822E+02	112.64	2.9711E+00	9.30
88.05810x	-4.9235E-01	246.92	4.0036E+00	9.13
88.05811	-2.8614E+00	23.97	2.6530E+01	5.73
88.05812	9.6510E+00	30.12	2.6630E+01	5.45
88.05813	1.8104E+01	12.36	7.0923E+01	6.98
88.05814	5.2845E+01	9.68	1.7854E+02	6.83
88.05815	1.0075E+02	13.66	5.6920E+02	8.62
88.05816	4.6583E+00	26.83	1.7832E+01	5.74
88.05817	4.1654E+01	9.21	1.1942E+02	7.56
88.05818	8.2314E+01	13.12	2.3206E+02	9.30
88.05819	2.4539E+00	77.02	4.1396E+02	14.17
88.05820	3.1484E+02	7.02	8.1986E+02	6.56

TABLE L.4.2. SUMMARY OF RADIONUCLIDE ANALYTICAL DATA
MONSANTO, SODA SPRINGS, IDAHO (August 1988)
(continued)

EERF ^a Sample Number	Pb-210		Po-210	
	Activity at Collection	2 σ (%) ^b	Activity at Collection	2 σ (%) ^b
88.05820X	3.0930E+02	7.43	8.7581E+02	6.49
88.05821	2.8405E+02	7.13	8.8097E+02	6.47
88.05822	-1.1295E-01	822.13	3.8732E+00	8.50
88.05823	4.4086E+00	25.67	1.7920E+01	5.63
88.05824	7.5207E+00	21.12	2.6446E+01	5.27
88.05825	1.7671E+01	9.57	5.3508E+01	7.20
88.05826	3.0524E+01	11.43	1.1692E+02	7.57
88.05827	7.6876E+01	10.82	3.9526E+02	10.83
88.05828	-8.6538E-01	142.24	8.8912E+00	7.49
88.05829	1.0126E+01	18.12	4.5394E+01	5.28
88.05820	9.2781E+00	22.56	4.2514E+01	5.13
88.05830X	8.9375E+00	17.47	4.2150E+01	7.81
88.05831	3.3080E+01	11.98	1.4775E+02	7.33
88.05832	6.4943E+01	9.96	2.9479E+02	8.57
88.05833	1.2710E+02	9.34	8.0629E+02	8.49
88.05834	2.9967E+00	38.98	1.1181E+01	6.32
88.05835	1.5440E+01	11.35	8.1826E+01	6.43
88.05836	3.9859E+01	13.92	1.1456E+02	6.98
88.05837	7.9302E+01	10.51	2.0381E+02	10.05
88.05838	1.2205E+02	9.53	4.0921E+02	7.95
88.05839	1.6909E+02	12.36	6.003E+02	8.84
88.06080	-2.4792E-01	384.43	4.2553E-01	28.20
88.06080X	1.3320E+00	51.93	1.1239E+00	14.70
88.06081	-8.7200E-01	172.22	4.5172E-01	44.30
88.06095	1.2706E+02	10.08	1.2537E+02	9.68

^aAn "x" in the sample number indicates a duplicate analysis. Refer to Table L.1.1. to determine corresponding Radian sample number.

^bA 2 σ value near or over 100 indicates that the target radionuclide was not detected.

TABLE L.4.3. EERF INTERNAL - PERFORMANCE (QC) SAMPLES^a

Sample No.	Po-210	Pb-210	Known (2 σ)
JMS-88.5157 ^b			
A	481 $\pm$ 24	464 $\pm$ 40	435 $\pm$ 45
B-1	379 $\pm$ 24	397 $\pm$ 44	"
B-2	435 $\pm$ 33	493 $\pm$ 33	"
C-1	411 $\pm$ 31	463 $\pm$ 77	"
C-2	389 $\pm$ 31	442 $\pm$ 38	"
D	415 $\pm$ 37	409 $\pm$ 73	"
E	421 $\pm$ 24	501 $\pm$ 54	"
JMW-88.5352	14 $\pm$ 1	15 $\pm$ 2	12 $\pm$ 1
JMW-88.5353	13 $\pm$ 1	16 $\pm$ 2	12 $\pm$ 1
JMW-88.5354	13 $\pm$ 1	15 $\pm$ 2	12 $\pm$ 1
JMS-88.5840 ^b			
A	445 $\pm$ 42	444 $\pm$ 53	435 $\pm$ 45
B	419 $\pm$ 40	442 $\pm$ 55	"
C	390 $\pm$ 53	438 $\pm$ 117	"
D	424 $\pm$ 41	352 $\pm$ 55	"
JMW-88.5355	108 $\pm$ 7	2 $\pm$ 1	105 $\pm$ 11
"	121 $\pm$ 9	122 $\pm$ 9	"
JMW-88.5841	10 $\pm$ 1	7 $\pm$ 2	7.4 $\pm$ 1
JMW-88.5842	19 $\pm$ 1	23 $\pm$ 2	19 $\pm$ 2
JMW-88.5971	117 $\pm$ 9	125 $\pm$ 12	105 $\pm$ 11
JMW-88.6025	0 $\pm$ 0	1 $\pm$ 1	0 $\pm$ 0
JMW-88.6026	468 $\pm$ 43	442 $\pm$ 51	433 $\pm$ 45
JMW-88.6027	566 $\pm$ 52	573 $\pm$ 51	524 $\pm$ 52
JMW-88.6028	286 $\pm$ 24	344 $\pm$ 41	262 $\pm$ 26

^aSource: November 21, 1988, Memorandum from James B. Moore to Jon A. Broadway, Acting Chief, Monitoring and Analytical Services Branch, EPA, Eastern Environmental Radiation Facility (EERF).

^bReplicate analysis of mill tailings.

APPENDIX M - CALIBRATION DATA

Date: 8/9/88 Operator Initials: Q²
 Pitot Tube I.D. No.: P-1 Length: _____
 Pitot tube assembly level? ✓ yes _____ no _____
 Pitot tube openings damaged? _____ yes (explain below) ✓ no _____
 Quick connects attached, leak free? _____ yes ✓ no _____

$\alpha_1 = \underline{1.0}^\circ$ $\alpha_2 = \underline{1.0}^\circ$
 $\beta_1 = \underline{0.0}^\circ$ $\beta_2 = \underline{1.0}^\circ$
 $\gamma = \underline{4.0}^\circ$, $\theta = \underline{1.0}^\circ$, $A = \underline{.572}$ in.)

$z = A \sin \gamma = \underline{0.070}$ cm (in.);

$v = A \sin \theta = \underline{.010}$ cm (in.);

$P_A = \underline{.286}$ cm (in.);

$P_B = \underline{.289}$ cm (in.);

$D_c = \underline{.250}$ cm (in.)

Acceptance Criteria:

α_1 and $\alpha_2 < 10^\circ$ ✓ yes _____ no _____
 β_1 and $\beta_2 < 5^\circ$ ✓ yes _____ no _____
 $z < 0.32$ cm (1/8 in.) ✓ yes _____ no _____
 $v < 0.08$ cm (1/32 in.) ✓ yes _____ no _____
 P_A and P_B , $1.05 D_c < P < 1.50 D_c$ ✓ yes _____ no _____
 D_c , 0.48 cm (3/16 in.) $\leq D_c \leq 0.95$ cm (3/8 in.) ✓ yes _____ no _____

Pitot Tube Acceptable? ✓ yes _____ no _____

Comments: New pitot - 8' effective. EMB Phra

Date: 8/8/88 Operator Initials: KE²
 Pitot Tube I.D. No.: P-2 Length: 8 effective
 Pitot tube assembly level? ☒ yes ☐ no
 Pitot tube openings damaged? ☐ yes (explain below) ☒ no
 Quick connects attached, leak free? ☐ yes ☒ no

$\alpha_1 = \underline{2.0}^\circ$ $\alpha_2 = \underline{3.0}^\circ$
 $\beta_1 = \underline{1.0}^\circ$ $\beta_2 = \underline{1.0}^\circ$
 $\gamma = \underline{2.0}^\circ$, $\theta = \underline{1.0}^\circ$, $A = \underline{(0.550)}$ cm (in.)
 $z = A \sin \gamma = \underline{(0.019)}$ cm (in.);
 $w = A \sin \theta = \underline{(0.019)}$ cm (in.);
 $P_A = \underline{(0.275)}$ cm (in.);
 $P_b = \underline{(0.275)}$ cm (in.);
 $D_c = \underline{(0.250)}$ cm (in.)

Acceptance Criteria:

α_1 and $\alpha_2 < 10^\circ$ ☒ yes ☐ no
 β_1 and $\beta_2 < 5^\circ$ ☒ yes ☐ no
 $z < 0.32$ cm (1/8 in.) ☒ yes ☐ no
 $w < 0.08$ cm (1/32 in.) ☒ yes ☐ no
 P_A and P_b , $1.05 D_c < P < 1.50 D_c$ ☒ yes ☐ no
 D_c , 0.48 cm (3/16 in) $\leq D_c \leq 0.95$ cm (3/8 in) ☒ yes ☐ no

Pitot Tube Acceptable? ☒ yes ☐ no

Comments: New Pitot End Phos

Date: 8/8/88 Operator Initials: ①2
 Pitot Tube I.D. No.: P3 Length: 8' effective
 Pitot tube assembly level? ☒ yes ☐ no
 Pitot tube openings damaged? ☐ yes (explain below) ☐ no
 Quick connects attached, leak free? ☒ yes ☐ no

$\alpha_1 = 1.0^\circ$ $\alpha_2 = 1.0^\circ$
 $\beta_1 = 0.0^\circ$ $\beta_2 = 1.0^\circ$
 $\gamma = 0.0^\circ$, $\theta = 0.0^\circ$, $A = (.569)$ cm (in.)
 $z = A \sin \gamma = 0$ cm (in.);
 $w = A \sin \theta = 0$ cm (in.);
 $P_A = (.284)$ cm (in.);
 $P_b = (.285)$ cm (in.);
 $D_c = (.250)$ cm (in.)

Acceptance Criteria:

α_1 and $\alpha_2 < 10^\circ$ ☒ yes ☐ no
 β_1 and $\beta_2 < 5^\circ$ ☒ yes ☐ no
 $z < 0.32$ cm (1/8 in.) ☒ yes ☐ no
 $w < 0.08$ cm (1/32 in.) ☒ yes ☐ no
 P_A and P_b , $1.05 D_c < P < 1.50 D_c$ ☒ yes ☐ no
 D_c , 0.68 cm (3/16 in) $\leq D_c \leq 0.93$ cm (3/8 in) ☒ yes ☐ no

Pitot Tube Acceptable? ☒ yes ☐ no

Comments: EMB Phosphate - New Pitot

Date: 8/8/88 Operator Initials: D²
 Pitot Tube I.D. No.: P 4 Length: 8' effective
 Pitot tube assembly level? ✓ yes no
 Pitot tube openings damaged? ✓ yes (explain below) no
 Quick connects attached, leak free? ✓ yes no

$\alpha_1 = \underline{0.0}^\circ$ $\alpha_2 = \underline{2.0}^\circ$
 $\beta_1 = \underline{1.0}^\circ$ $\beta_2 = \underline{1.0}^\circ$
 $\gamma = \underline{3.0}^\circ$, $\theta = \underline{2.0}^\circ$, $A = \underline{(562)}$ cm (in.)
 $z = A \sin \gamma = \underline{(0.029)}$ cm (in.);
 $w = A \sin \theta = \underline{(0.020)}$ cm (in.);
 $P_A = \underline{(0.281)}$ cm (in.);
 $P_b = \underline{(0.281)}$ cm (in.);
 $D_c = \underline{(0.250)}$ cm (in.)

Acceptance Criteria:

α_1 and $\alpha_2 < 10^\circ$ ✓ yes no
 β_1 and $\beta_2 < 5^\circ$ ✓ yes no
 $z < 0.32$ cm (1/8 in.) ✓ yes no
 $w < 0.08$ cm (1/32 in.) ✓ yes no
 P_A and P_b , $1.05 D_c < P < 1.50 D_c$ ✓ yes no
 D_c , 0.48 cm (3/16 in) $\leq D_c \leq 0.95$ cm (3/8 in) ✓ yes no

Pitot Tube Acceptable? ✓ yes no

Comments: 9MB Plus New Pitot

Date: 8/8/88 Operator Initials: (Signature) 2
 Pitot Tube I.D. No.: P-5 Length: 14' effective
 Pitot tube assembly level? ☒ yes ☐ no
 Pitot tube openings damaged? ☐ yes (explain below) ☒ no
 Quick connects attached, leak free? ☐ yes ☒ no

$\alpha_1 = 2.0^\circ$ $\alpha_2 = 1.0^\circ$
 $\beta_1 = 1.0^\circ$ $\beta_2 = 1.0^\circ$
 $\gamma = 1.0^\circ$, $\theta = 2.0^\circ$, $A = (.584)$ cm (in.)
 $z = A \sin \gamma = (.010)$ cm (in.);
 $w = A \sin \theta = (.020)$ cm (in.);
 $P_A = (.292)$ cm (in.);
 $P_b = (.292)$ cm (in.);
 $D_c = (.250)$ cm (in.)

Acceptance Criteria:

α_1 and $\alpha_2 < 10^\circ$ ☒ yes ☐ no
 β_1 and $\beta_2 < 5^\circ$ ☒ yes ☐ no
 $z < 0.32$ cm (1/8 in.) ☒ yes ☐ no
 $w < 0.08$ cm (1/32 in.) ☒ yes ☐ no
 P_A and P_b , $1.05 D_c < P < 1.50 D_c$ ☒ yes ☐ no
 D_c , 0.48 cm (3/16 in) $\leq D_c \leq 0.95$ cm (3/8 in) ☒ yes ☐ no

Pitot Tube Acceptable? ☒ yes ☐ no

Comments: 2MB photo New Pitot

M-7

Pitot tube inspection sheet.

Date: 8/8/88 Operator Initials: LD
 Pitot Tube I.D. No.: P6 Length: 14' effective
 Pitot tube assembly level? yes ☒ yes ☐ no
 Pitot tube openings damaged? yes (explain below) ☒ yes ☐ no
 Quick connects attached, leak free? yes ☒ yes ☐ no

$\alpha_1 = \underline{1.0}^\circ$ $\alpha_2 = \underline{30}^\circ$
 $\beta_1 = \underline{0.0}^\circ$ $\beta_2 = \underline{1.0}^\circ$
 $\gamma = \underline{1.0}^\circ$, $\theta = \underline{10}^\circ$, $A = \underline{(584)} \text{ cm (in.)}$
 $z = A \sin \gamma = \underline{(0.00)} \text{ cm (in.)};$
 $w = A \sin \theta = \underline{(0.010)} \text{ cm (in.)};$
 $P_A = \underline{(292)} \text{ cm (in.)};$
 $P_b = \underline{(292)} \text{ cm (in.)};$
 $D_c = \underline{(250)} \text{ cm (in.)}$

Acceptance Criteria:

α_1 and $\alpha_2 < 10^\circ$ ☒ yes ☐ no
 β_1 and $\beta_2 < 5^\circ$ ☒ yes ☐ no
 $z < 0.32 \text{ cm (1/8 in.)}$ ☒ yes ☐ no
 $w < 0.08 \text{ cm (1/32 in.)}$ ☒ yes ☐ no
 P_A and P_b , $1.05 D_c < P < 1.50 D_c$ ☒ yes ☐ no
 D_c , $0.48 \text{ cm (3/16 in.)} \leq D_c \leq 0.95 \text{ cm (3/8 in.)}$ ☒ yes ☐ no

Pitot Tube Acceptable? ☒ yes ☐ no

Comments: EMB plan - New pitot

M-8

Pitot tube inspection sheet.

8/15/88 7/10/88 Santa Ana Springs
Nozzle Calibration

Location	Nozzle #	D ₁	D ₂	D ₃	D ₄	D _n
Outlet	2	.250	.250	.251	.250	.250
Outlet	3	.251	.250	.252	.251	.251
Outlet	5	.249	.250	.250	.251	.250
Outlet	7	.250	.250	.250	.248	.250
Inlet	6	.248	.249	.247	.248	.248

CALCULATION SHEET

CALC. NO. _____

SIGNATURE _____ DATE _____ CHECKED _____ DATE _____

PROJECT _____ JOB NO. _____

SUBJECT _____ SHEET _____ OF _____ SHEETS

Metal box 14	REF	Post	Ague + 58 8 pre factor
4	1.0044	0.9807	yes
5	0.9996	1.0030	yes
7	1.0035	0.9926	yes
8	1.0045	1.0440	yes
12	0.9943	1.0136	yes

M-10

DRY GAS METER CALIBRATION DATA
(English Units) Pretest Post Test

Date 6/4/87 Calibration Meter # DM1037014 $\gamma =$.9956
 Meter Box # 4 Barometric Pressure, Sp = 29.69
 Dry Gas Meter # _____

Orifice Manometer Setting ΔH in. H ₂ O	Manometer Pressure Cal. Meter ΔH	Gas Volume Calibration Meters V _{cal} ft ³	Gas Volume Dry Gas Meters V _d ft ³	Temperature				Time @ Min. .00	γ	APR
				Calibration Meter		Dry Gas Meter				
				In	Out	In	Out			
0.5	-.02	final 59.443	final 16.200	initial 82	80	initial 95	87	15.79	.9921	1.753
		initial 53.089	initial 14.200	mid.		mid.				
		total 6.354	total 1.500	final 83	81	final 103	89			
				ave.	82	ave.	94			
0.5	-.02	final 64.721	final 28.100	initial 83	81	initial 103	89	13.00	.9970	1.711
		initial 59.443	initial 22.700	mid.		mid.				
		total 5.278	total 5.400	final 83	81	final 104	89			
				ave.	82	ave.	91			
1.8	-.08	final 78.210	final 36.200	initial 83	81	initial 104	89	10.98	1.0008	1.655
		initial 64.721	initial 28.100	mid.	84	mid.	112			
		total 8.489	total 8.400	final 84	82	final 114	92			
				ave.	83	ave.	100			
1.8	-.08	final 85.256	final 48.950	initial 84	82	initial 114	92	15.58	1.0074	1.684
		initial 73.210	initial 36.700	mid.	84	mid.	114			
		total 12.046	total 12.250	final 83	82	final 115	92			
				ave.	83	ave.	103			
3.0	-.01	final 103.841	final 67.800	initial 83	82	initial 115	92	19.95	1.0155	1.919
		initial 85.256	initial 48.950	mid.	83	mid.	119			
		total 18.585	total 18.850	final 83	81	final 117	94			
				ave.	82	ave.	105			
3.0	-.01	final 56.130	final 121.000	initial 83	81	initial 117	94	52.33	1.0240	1.919
		initial 3.841	initial 67.800	mid.	83	mid.	120			
		total 52.289	total 53.200	final 83	81	final 126	103			
				ave.	82	ave.	109			
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final			1.0075	1.780
				ave.		ave.				
								ave.	1.0075	1.780

Meter leak check front _____ back _____
 Pitot leak check _____
 Electrical check _____
 Vacuum gauge check
 5" Hg = _____
 10" Hg = _____
 15" Hg = _____
 Calibrating technician _____

Thermocouple calibrations
 DGM: std. test
 ice _____
 ambient _____
 DGM: ice _____
 ambient _____

EMB Phosphorous Pre-Cal

DRY GAS METER CALIBRATION DATA
(English Units) Pretest Post Test

Date 5/6/88
Motor Box # 5

Calibration Motor # 6837014 $\gamma = .9956$
Barometric Pressure, Bp = 29.57
Dry Gas Motor # 5

Orifice Manometer Setting AM in. H ₂ O	Manometer Pressure Cal. Motor AM	Gas Volume Calibration Motor Vc ft ³	Gas Volume Dry Gas Motor Vd ft ³	Temperature				Time @ Min. .00	Y
				Calibration Motor		Dry Gas Motor			
				In	Out	In	Out		
.5	-1.01	final 37.401	final 62.249	initial 80	78	initial 86	80	1341.7	
		initial 32.107	initial 56.807	mid.		mid.			
		total 5.284	total 5.442	final 78	77	final 91	84	13.7	
				ave.	78.3	ave.	85.3		
1.0	-1.03	final 45.818	final 67.667	initial 78	77	initial 91	84	9140.8	
		initial 37.491	initial 62.249	mid.		mid.			
		total 5.327	total 5.418	final 78	77	final 96	86	9.68	
				ave.	77.5	ave.	89.3		
3.0	-1.08	final 48.781	final 73.709	initial 72	77	initial 96	86	6132.6	
		initial 42.818	initial 67.667	mid.		mid.			
		total 5.963	total 6.042	final 78	77	final 104	88	6.51	
				ave.	77.5	ave.	93.5		
		final	final	initial		initial			
		initial	initial	mid.		mid.			
		total	total	final		final			
						ave		.9996	

$$\frac{V_c (P_b - \frac{P_m}{13.6}) (T_d + 460)}{V_d (P_b - \frac{P_m}{13.6}) (T_c + 460)}$$

$$\frac{0.0317 \text{ AM}}{P_b T_d + 460} \left[\frac{T_c + 460}{T_d} \right]^2$$

.5	$\frac{5.284 \times 29.57 \times 545.3 \times .9956}{5.442 \times 29.61 \times 538.3} = .9964$	$\frac{0.0317 \times 1.5}{29.57 \times 545.3} \left(\frac{538.3 \times 13.7}{5.284} \right)^2 = 1.844$
1.0	$\frac{5.327 \times 29.57 \times 549.3 \times .9956}{5.418 \times 29.64 \times 537.5} = .9980$	$\frac{0.0317}{29.57 \times 545.3} \left(\frac{537.5 \times 9.68}{5.327} \right)^2 = 1.875$
3.0	$\frac{5.963 \times 29.57 \times 553.5 \times .9956}{6.042 \times 29.79 \times 537.5} = 1.0044$	$\frac{0.0317 \times 3}{29.57 \times 553.5} \left(\frac{537.5 \times 6.51}{5.963} \right)^2 = 2.000$

Motor leak check front ☒ back ☒

Piston leak check ☒

Electrical check ☒

Calibrating technician: My

EMB Phosphorus Pre-Cal

DRY GAS METER CALIBRATION DATA

(English Units)

Pretest Post Test

Calibration Meter # 6837014 v. 9956

Barometric Pressure, Sp. = 29.33

Dry Gas Meter # 7

Date 4/6/88

Meter Box # 7

Orifice Manometer Setting ΔH in. H ₂ O	Manometer Pressure Cal. Meter ΔH ₀	Gas Volume Calibration Meter V _u ft ³	Gas Volume Dry Gas Meter V _d ft ³	Temperature				Time θ Min. .00	V	ΔH ₀		
				Calibration Meter In Out		Dry Gas Meter In Out						
.5	-.02	final 32.47	final 41.806	initial	77	78	initial	92	86	16.14		
		initial 27.47	initial 36.714	mid.			mid.					
		total 5	total 5.092	final	77	78	final	95	87			
		ave.	77.5	ave.	90							
1.5	-.04	final 37.468	final 46.886	initial	77	78	initial	95	87	7.28		
		initial 32.47	initial 41.806	mid.			mid.					
		total 4.998	total 5.08	final	77	78	final	102	88			
		ave.	77.5	ave.	93							
3.0	-.08	final 42.467	final 51.956	initial	77	78	initial	100	88	5.19		
		initial 37.468	initial 46.886	mid.			mid.					
		total 4.999	total 5.07	final	77	78	final	107	89			
		ave.	77.5	ave.	96							
		final	final	initial			initial					
		initial	initial	mid.			mid.					
		total	total	final			final					
								ave	1.0035	1.7		

$$\frac{V_u (P_u - 13.6) (T_d + 460)}{V_d (P_d - 13.6) (T_u + 460)}$$

$$\frac{0.0317 \Delta H}{P_u T_d + 460} \left[\frac{P_u + 460 \theta}{V_u} \right]^2$$

ΔH

.5	$\frac{5 \times 29.33 \times 550 \times 9956}{5.092 \times 29.37 \times 537.5} = .9990$	$\frac{.5 \times 0.0317}{29.33 \times 550} \left(\frac{537.5 \times 12.23}{5} \right)^2 = 1.76$
1.5	$\frac{4.998 \times 29.33 \times 553 \times 9956}{5.08 \times 29.44 \times 537.5} = 1.0040$	$\frac{1.5 \times 0.0317}{29.33 \times 553} \left(\frac{537.5 \times 7.28}{4.998} \right)^2 = 1.80$
3.0	$\frac{4.999 \times 29.32 \times 556 \times 9956}{5.07 \times 29.55 \times 537.5} = 1.0075$	$\frac{3 \times 0.0317}{29.33 \times 556} \left(\frac{537.5 \times 5.19}{4.999} \right)^2 = 1.82$

Motor leak check front ☒ back ☒

Piston leak check ☐

Electrical check ☐

EMB Phosphorane Pre-Cal

DRY GAS METER CALIBRATION DATA

(English Units)

Pretest Post Test

Calibration Meter # 68-7014 $\gamma = .9956$

Barometric Pressure, Sp = 30.02

Dry Gas Meter # 8

Date 12/17/87

Meter Ser # 8

Orifice Manometer Setting in. H ₂ O	Manometer Pressure Cal. Meter in. Hg	Gas Volume Calibration Meter V _c ft ³	Gas Volume Dry Gas Meter V _d ft ³	Temperature				Time @ Min. .00	Y	ZAD
				Calibration Meter		Dry Gas Meter				
				In	Out	In	Out			
.5	-1.02	final 51.438	final 19.774	initial 76	76	initial 78	78	13:27.8		
		initial 46.281	initial 14.600	mid.		mid.				
		total 5.157	total 5.174	final 75	76	final 91	79		1.0021	1.90
				ave.	75.8	ave.	81.5			
1.0	-1.04	final 56.436	final 24.83	initial 75	76	initial 91	79	9:27.9		
		initial 51.438	initial 19.774	mid.		mid.				
		total 4.998	total 5.056	final 75	76	final 100	81		1.0044	1.98
				ave.	75.5	ave.	87.8			
2.5	-1.07	final 62.249	final 30.731	initial 75	76	initial 100	81	7:05.2		
		initial 56.436	initial 24.83	mid.		mid.				
		total 5.813	total 5.901	final 76	76	final 110	83		1.0071	2.03
				ave.	75.8	ave.	93.5			
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final				
								ave	1.0045	1.97

$$\frac{V_c (P_b - 13.4)}{V_d (P_b - 13.4)} \left(\frac{t_d + 460}{t_c + 460} \right)$$

$$\frac{0.0317 \text{ in}}{P_b t_d + 460} \left[\frac{t_c + 460}{t_d} \right]^2$$

.5	$\frac{5.157 \times 30.02 \times 541.5 \times .9956}{5.174 \times 30.06 \times 535.8} = 1.0021$	$\frac{.0317 \times .5}{30.02 \times 541.5} \left(\frac{535.8 \times 13.46}{5.157} \right)^2 = 1.907$
1.0	$\frac{4.998 \times 30.02 \times 547.8 \times .9956}{5.056 \times 30.09 \times 535.5} = 1.0044$	$\frac{.0317}{30.02 \times 547.8} \left(\frac{535.5 \times 9.47}{4.998} \right)^2 = 1.985$
2.5	$\frac{5.813 \times 30.02 \times 553.5 \times .9956}{5.901 \times 30.2 \times 535.8} = 1.0071$	$\frac{.0317 \times 2.5}{30.02 \times 553.5} \left(\frac{535.8 \times 7.09}{5.813} \right)^2 = 2.037$

Meter leak check front ☒ back ☒

Pitot leak check ☒

Electrical check needs heater switch

Calibrating technician flg

M-14

EMB Phosphorane Pre-Cal

DRY GAS METER CALIBRATION DATA
(English Units)

Pretest Post Test

Date 6/6/88
Meter Box # 12

Calibration Meter # 6837014 $\gamma = .9956$
Barometric Pressure, $P_b = 29.57$
Dry Gas Meter # 12

Orifice Manometer Setting ΔH in. H_2O	Manometer Pressure Cal. Meter ΔH	Gas Volume Calibration Meter V_c ft ³	Gas Volume Dry Gas Meter V_d ft ³	Temperature				Time @ Min. .00	γ	k
				Calibration Meter		Dry Gas Meter				
				In	Out	In	Out			
.5	-1.01	final 53.949	final 50.141	initial 78	78	initial 86	81	10:57		
		initial 48.808	initial 44.923	mid.		mid.				
		total 5.141	total 5.218	final 81	80	final 91	83	12:45	.9905	1.
				ave.	79.2	ave.	85.3			
1.0	-1.03	final 53.431	final 53.705	initial 80	80	initial 91	83	9:24.7		
		initial 53.949	initial 50.141	mid.		mid.				
		total 5.482	total 5.564	final 91	81	final 98	85	9:41	.9931	1.
				ave.	81.3	ave.	89.3			
3.0	-1.08	final 64.980	final 61.300	initial 93	81	initial 98	85	5:48.4		
		initial 59.431	initial 55.205	mid.		mid.				
		total 5.549	total 5.595	final 96	81	final 105	86	5:81	.9994	1.
				ave.	82.8	ave.	93.5			
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final				
								ave	.9943	

$$\frac{V_c}{V_d} \left(\frac{P_b - \frac{2H}{13.6}}{P_b - \frac{2H}{13.6}} \right) \left(\frac{T_d + 460}{T_c + 460} \right)$$

$$\frac{0.0317 \Delta H}{P_b T_d + 460} \left[\frac{T_c + 460}{T_d} \right]^2$$

.5	$\frac{5.141 \times 29.57 \times 545.3 \times .9956}{5.218 \times 29.61 \times 539.3} = .9905$	$\frac{.0317 \times .5}{29.57 \times 545.3} \left(\frac{539.3 \times 12.92}{5.141} \right)^2 = 1.814$
1.0	$\frac{5.482 \times 29.57 \times 549.3 \times .9956}{5.564 \times 29.64 \times 541.3} = .9931$	$\frac{.0317}{29.57 \times 549.3} \left(\frac{541.3 \times 9.41}{5.482} \right)^2 = 1.685$
3.0	$\frac{5.549 \times 29.57 \times 553.5 \times .9956}{5.595 \times 29.79 \times 542.8} = .9994$	$\frac{.0317 \times 3}{29.57 \times 553.5} \left(\frac{542.8 \times 5.81}{5.549} \right)^2 = 1.577$

Meter leak check front ☒ back ☒
Pitot leak check ☒
Electrical check ☒
Calibrating technician: A. L.

EMB Phosphate Past Cd.

DRY GAS METER CALIBRATION DATA

(English Units)

Pretest Post Test

Date 8/30/88

Calibration Meter # 6837014 $\gamma =$.9956

Barometric Pressure: $P_b =$ 29.87

Meter Box # 4

Dry Gas Meter # 4

Orifice Manometer Setting ΔH in. H_2O	Manometer Pressure Cal. Meter ΔH	Gas Volume Calibration Meter V_c ft ³	Gas Volume Dry Gas Meter V_d ft ³	Temperature				Time @ Min. .00	γ	L
				Calibration Meter In Out		Dry Gas Meter In Out				
2.0	-.06	final 16.254	final 60.243	initial 71	71	initial 76	73			
		initial 7.59.7	initial 51.981	mid.		mid.				
		total 2.647	total 2.863	final 71	70	final 93	75			
				ave.	70.8	ave.	79.3			
2.0	-.06	final 21.413	final 66.155	initial 71	70	initial 93	75			
		initial 16.254	initial 60.243	mid.		mid.				
		total 5.159	total 5.312	final 71	71	final 100	79			
				ave.	70.5	ave.	86.8			
2.0	-.06	final 21.413	final 76.110	initial 71	70	initial 100	79			
		initial 21.413	initial 66.155	mid.		mid.				
		total 4.805	total 4.955	final 71	70	final 100	80			
				ave.	70.5	ave.	90.7			
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final				

$$\frac{V_c}{V_d} \left(\frac{P_b - \frac{\Delta H}{13.6}}{P_b + \frac{\Delta H}{13.6}} \right) \left(\frac{T_d + 460}{T_c + 460} \right)$$

$$\frac{0.0317 \Delta H}{P_b T_d + 460} \left[\frac{P_b + 460}{T_c} \right]^2$$

2.0	$\frac{8.657 \times 29.87 \times 539.3 \times .9956}{2.263 \times 30.02 \times 530.8} = .9831$	
2.0	$\frac{5.159 \times 29.87 \times 546.2 \times .9956}{5.312 \times 30.02 \times 530.5} = .9917$	
2.0	$\frac{4.805 \times 29.87 \times 550.8 \times .9956}{4.955 \times 30.02 \times 530.5} = .9974$	
	$\gamma = .9907$	

Meter leak check front ☒ back ☒

Pitot leak check ☐

Electrical check ☒

Calibrating technician: [Signature]

1-91

0.9996

Date 2 Sept 88

Motor Box # 5

DRY GAS METER CALIBRATION DATA

(English Units)

Pretest Post Test

Calibration Motor # 6937014 $\gamma = .9956$

Barometric Pressure, Sp = 30.12

Dry Gas Motor #

Orifice Standard Setting in. H ₂ O	Manometer Pressure Cal. Motor in. Hg	Gas Volume Calibration Motor V _u Ft ³	Gas Volume Dry Gas Motor V _d Ft ³	Temperature				Time Min. Sec	T	L
				Calibration Motor		Dry Gas Motor				
				In	Out	In	Out			
2.0"	.06"	final 68.461	final 44.125	initial 74	72	initial 99	84	15.0	1.0032	1
		initial 57.191	initial 31.364	mid. 73	72	mid. 105	85			
		total 11.270	total 11.613	final 73	72	final 108	81			
9" VACUUM				ave.	72.67	ave.	95.83			
2.0"	.06"	final 78.620	final 56.130	initial 73	72	initial 105	71	15.0	1.0017	1
		initial 68.462	initial 44.575	mid. 73	72	mid. 111	84			
		total 11.226	total 11.205	final 73	72	final 113	87			
9" VACUUM				ave.	72.5	ave.	102.53			
2.0"	0.06"	final 87.144	final 64.237	initial 73	72	initial 113	87	10	1.0023	1
		initial 78.620	initial 56.680	mid. 72	72	mid. 114	88			
		total 7.479	total 7.857	final 72	72	final 114	82			
9" VACUUM				ave.	72.18	ave.	105.67			
2.0"	0.06"	final 98.358	final 76.349	initial 72	72	initial 112	89	15	1.0046	1
		initial 87.144	initial 64.537	mid. 72	72	mid. 115	100			
		total 11.234	total 11.612	final 72	72	final 115	101			
9" VACUUM										

$$\frac{V_d (P_b - \frac{2h}{13.6})}{V_u (P_b + \frac{2h}{13.6})} \left(\frac{t_d + 460}{t_u + 460} \right)$$

$$\frac{0.0317 \text{ in}}{P_b t_d + 460} \left[\frac{t_u + 460}{t_u} \right]^2$$

AH										
AH										
AH										
AH										

Motor leak check front 13" back
 Pitot leak check
 Electrical check
 Calibrating technician

033

1077

Date 8 Sept 58

Motor Ser # 2

DRY GAS METER CALIBRATION DATA
(English Units) Pretest Post Test
Calibration Meter # 6832014 $\gamma = .9956$
Barometric Pressure, Bp = 30.14
Dry Gas Meter #

Orifice Diameter Setting in. H ₂ O	Manometer Pressure Cal. Meter in. Hg	Gas Volume Calibration Meter Vc Ft ³	Gas Volume Dry Gas Meter Vd Ft ³	Temperature				Time @ Min. .00	γ
				Calibration Meter		Dry Gas Meter			
				In	Out	In	Out		
2.0	0.06"	final 17.853	final 13.818	initial 58	51	initial 77	60	15	.9923
		initial 6.478	initial 2.519	mid. 59	59	mid. 86	63		
		total 10.450	total 11.291	final 60	60	final 95	70		
11" Vacuum				ave.	59.17	ave.	75.17		
2.0	0.06"	final 29.912	final 25.430	initial 61	60	initial 95	70	15	.9922
		initial 17.558	initial 13.715	mid. 61	60	mid. 101	75		
		total 11.054	total 11.612	final 61	61	final 106	79		
11" Vacuum				ave.	60.5	ave.	97.27		
2.0	0.06"	final 40.112	final 37.394	initial 62	61	initial 163	81	15	.9932
		initial 28.912	initial 25.450	mid. 62	62	mid. 112	87		
		total 11.205	total 11.964	final 63	62	final 115	90		
				ave.	62	ave.	98.93		
2.0	0.06"	final 51.318	final 49.494	initial 63	62	initial 115	90	15	.9921
		initial 40.112	initial 37.394	mid. 63	63	mid. 117	93		
		total 11.221	total 12.100	final 63	64	final 119	95		

$$\gamma = \frac{V_c \left(P_b - \frac{H}{13.6} \right) (t_d + 460)}{V_d \left(P_b + \frac{H}{13.6} \right) (t_v + 460)}$$

$$\gamma = \frac{0.0317 \text{ m}^3}{63 \times 104.13 \text{ mmHg}} \left[\frac{t_v + 460}{t_d + 460} \right]^2 = 0.9925$$

		$\Delta H @ = 1.995$
		$\Delta H @ = 1.933$
		$\Delta H @ = 1.854$
		$\Delta H @ = 1.837$

Motor leak check front 12" back _____
Pitot leak check ☒ _____
Electrical check _____
Calibrating technician _____

Pretest	Post Test
----------------	------------------

Calibration Motor / 6237014 = 9956
Barometric Pressure, Bp = 751mm
Dry Gas Motor / 8

avo. 1.0568

Thermocouple calibrations

DEM:	std.	test
ice	_____	_____
sub test	_____	_____
DEM:		
ice	_____	_____
sub test	_____	_____

$$\text{For } \Delta H = 0.5 + 1.0$$
$$\text{avg} = 1.044$$

DRY GAS METER CALIBRATION DATA
(English Units)

Date 9/9/68
Motor Box # 12

Pretest Post Test
Calibration Motor # 6837014 $\times$ 9956
Barometric Pressure, Sp = 742 mm Hg
Dry Gas Motor # 12

Orifice Manometer Setting mm in. H ₂ O	Manometer Pressure Cal. Motor mm Hg	Gas Volume Calibration Motor V ₀ ft ³	Gas Volume Dry Gas Motor V _d ft ³	Temperature				Time @ Min. .00	y	All
				Calibration Motor		Dry Gas Motor				
				In	Out	In	Out			
.50	0.02	final 831.003	final 472.257	initial 77	78	initial 99	83	16.00	1.0044	1.53
		initial 823.91	initial 465.000	mid. 77	78	mid. 105	86			
		total 7.093	total 7.257	final 77	78	final 109	91			
				ave. 77.5		ave. 95.5				
1.0	0.04	final 853.553	final 495.427	initial 76	77	initial 90	97	21.00	1.0080	1.7
		initial 841.463	initial 483.000	mid. 75	76	mid. 92	106			
		total 12.090	total 12.422	final 74	75	final 93	114			
				ave. 75.5		ave. 95.5				
2.0	0.06	final 868.232	final 510.583	initial 74	75	initial 94	118	17.00	1.0197	1.44
		initial 855.091	initial 497.000	mid. 75	75	mid. 96	122			
		total 13.141	total 13.583	final 76	76	final 100	127			
				ave. 75.5		ave. 104.50				
3.0	0.09	final 902.292	final 545.868	initial 76	76	initial 101	130	15.00	1.0223	1.4
		initial 888.000	initial 531.000	mid. 76	76	mid. 103	131			
		total 14.292	total 14.868	final 76	76	final 104	133			
				ave. 76		ave. 117				
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final				
				ave.		ave.				
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final				
				ave.		ave.				
		final	final	initial		initial				
		initial	initial	mid.		mid.				
		total	total	final		final				
				ave.		ave.				
								ave.	1.0136	

Water leak check front _____ back _____
Pitot leak check _____
Electrical check ☒
Vacuum gauge check
5" Hg = 4.5
10" Hg = 9
15" Hg = 14
Calibrating technician WPG

10" Vacuum

Thermocouple calibrations

DCM: std. test
ice _____
ambient _____
DCM: ice _____
ambient _____

APPENDIX N - PROCESS DATA AND DESCRIPTION

APPENDIX N - PROCESS DATA AND DESCRIPTION

NOTE: Items claimed as confidential have been edited as noted by brackets [Claimed Confidential].

Key Operating Parameters

Operating parameters monitored and recorded during the August 1988 test program were those parameters that were identified (during the presurvey) by Monsanto personnel as being of key importance. The parameters identified were the same as those that were monitored and recorded during the 1984 EPA/ORP emission test effort. Normal operating ranges were established based upon Monsanto review comments of the 1988 Monsanto Site Specific Test Plan. Normal kiln operating conditions were characterized by monitoring kiln feed rates, kiln speed, bed depth, offgas temperature, and dust chamber temperature. Normal control system operating conditions were characterized by the monitoring venturi pressure drop and water flow rate of each train, spray tower deck pressures, scrubber water pH and venturi fan amperage.

The major kiln operating parameters are summarized in Table N-1. The kiln operating parameters were monitored from the plant control room data acquisition system (DAS) periodically during the test day. The averages for the emission testing period (August 16-19) represent the average of instantaneous values recorded by Radian personnel during each test period. The average values presented in the tables of this appendix are not intended to represent daily averages. The intention of the tables is to indicate consistent and normal plant operation during the emission testing. The key operating parameters monitored during the emission test period are discussed below.

Kiln Speed: Normal kiln speed is [Claimed Confidential]. Kiln speed is adjusted by the operator to increase or decrease ore residence time to obtain the desired nodule properties. The average kiln speed during the emission test period was [Claimed Confidential].

TABLE N-1. SUMMARY OF MAJOR KILN OPERATING PARAMETERS MEASURED DURING THE
TEST PROGRAM, MONSANTO-SODA SPRINGS, IDAHO (August 1988)
[Claimed Confidential]

Date	Hour	Kiln Speed (rpm)	Bed Depth (DT/Hr)	Coal (klb/hr)	CO (klb/hr)	Primary Airflow (klb/hr)	Kiln Off Gas (oC)	Dust Chamber (oC)
08/16/88	1350							
	1525							
	1650							
	1740							
	1844							
	1917							
	AVERAGE							
08/17/88	0853							
	0953							
	1009							
	1030							
	1040							
	1120							
	1420							
	1515							
	1556							
	1516							
	1630							
	1718							
	1830							
	1900							
	2020							
	AVERAGE							
08/18/88	1020							
	1106							
	1206							
	1226							
	1430							
	1640							
	1715							
	1830							
	AVERAGE							
08/19/88	1030							
	1100							
	1130							
	1145							
	1215							
	1245							
	1330							
	1450							
	1500							
	1530							
	1615							
	1710							
	1740							
	AVERAGE							

Bed Depth: Bed depth is calculated as dry tons feed/kiln revolution. Normal bed depth is [Claimed Confidential]. The average bed depth during the emission test period was [Claimed Confidential].

Carbon Monoxide and Coal Feed Rates: Carbon monoxide (CO) availability is dependent upon furnace operation. When three furnaces are operating, about [Claimed Confidential] CO are delivered to the kiln. Coal is fed to the kiln, as necessary, to supplement the CO feed. The oxygen content of the kiln off-gas is monitored, and the coal feed is adjusted to maintain the off-gas oxygen concentration at about [Claimed Confidential] percent. The average CO feed rate and coal feed rate during the emission test period was [Claimed Confidential], respectively.

Kiln Off-Gas Temperature: Normal kiln off-gas temperature is about [Claimed Confidential]. The average kiln off-gas temperature during the emission test period was [Claimed Confidential].

Settling (Dust) Chamber Gas Temperature: The dust chamber (dust collector) gas temperature is monitored to help identify an "overfire" condition. An "overfire" condition (too much fuel) is indicated when the settling chamber gas temperature exceeds the kiln off-gas temperature. The average dust chamber gas temperature during the emission test period was [Claimed Confidential]. If an overfire situation existed for more than approximately 15 minutes the flue gas testing was temporarily halted.

Primary Air Flow Rate: Normal primary air flow rate is about [Claimed Confidential]. The average primary air flow rate during the emission test period was [Claimed Confidential].

Ore Feed Rate: Ore feed rate is increased or decreased to maintain a constant bed depth. Normal feed rate for a bed depth of [Claimed Confidential] with a kiln speed of [Claimed Confidential]. The average ore feed rate during the emission test period was [Claimed Confidential]. Table N-2 is a summary of the ore feed rate recorded from the operator's log during the test period.

TABLE N-2. KILN FEED RATE SUMMARY FROM OPERATOR LOG DURING
THE TEST PROGRAM, MONSANTO-SODA SPRINGS, IDAHO
(August 1988)
[Claimed Confidential]

Date ---> Time	08/16/88 (wt/hr)	08/17/88 (wt/hr)	08/18/88 (wt/hr)	08/19/88 (wt/hr)
800				
900				
1000				
1100				
1200				
1300				
1400				
1500				
1600				
1700				
1800				
1900				
2000				
Average				

Spray Tower Water Flow: The water flow (overflow) to the spray tower is normally about [Claimed Confidential]. The spray tower water flow was not measured during the emission test period, because the plant's flow rate monitor was inoperable. As an alternative, the spray tower deck pressures were monitored. Spray tower deck pressures according to Monsanto plant personnel are historically one of the most consistent control system operating parameters. Deck pressures were monitored once each shift. The deck pressures were within their normal range during the four-day test period.

pH of Spray Tower, Hydroclarifier and Venturi: The pH of the spray tower, is monitored periodically by plant operators. The pH of the hydroclarifier was monitored automatically and recorded by the plant data acquisition system. The pH of the venturi water at the collection drum was monitored hourly and reported by the plant laboratory.

The pH of the spray tower ranged from [Claimed Confidential] during emission testing. The pH of the hydroclarifier ranged from [Claimed Confidential] during the emission testing. The pH of the venturi water at the collection drum ranged from [Claimed Confidential] during the emission test period.

Pressure Drop (Δp) Across Each Venturi Scrubber: The pressure drop across each venturi train was monitored during the testing. The original plan was to obtain these data from the plant DAS. It was determined on-site that the automated sensors were faulty. Therefore U-tube mercury manometers were installed on each venturi in order to monitor the pressure drop manually. The target value for pressure drop was [Claimed Confidential] inches water column (w.c.). The average pressure drop for all four venturis was [Claimed Confidential] inches w.c. during the emission test period. A summary of the venturi pressure drop data is contained in Table N-3.

Scrubber Liquid Flow Rate for Each Scrubber: The normal liquid flow rate for each venturi is approximately [Claimed Confidential]. There are two stages to each venturi scrubber train. The liquid flow rate to each scrubber

TABLE N-3. SUMMARY OF VENTURI PRESSURE DROP MEASURED,
MONSANTO-SODA SPRINGS, IDAHO (August 1988)
[Claimed Confidential]

Date	Hour	#1 Train (in. H2O)	#2 Train (in. H2O)	#3 Train (in. H2O)	#4 Train (in. H2O)	Average (Train 1-4)
08/16/88	1350					
	1525					
	1740					
	1844					
	1917					
	Average					
08/17/88	0853					
	1030					
	1556					
	1516					
	1718					
	1830					
	1900					
	Average					
08/18/88	1020					
	1430					
	1715					
	Average					
08/19/88	1215					
	1245					
	1330					
	1615					
	Average					

and stage were monitored during the test period. The liquid flow rate was either recorded manually at the scrubber deck transmitter or from the plant DAS in the control room. Table N-4 is a summary of the scrubber water flow rate. The average water flow rate for the venturi was [Claimed Confidential] (gpm) during the emission test period.

Induced Draft (ID) Fan Volumetric Flow: Exhaust gas volumetric flow through the kiln was monitored by measuring the ID fan amps. With three furnaces operating, the normal electrical current to the fan is [Claimed Confidential] amperes. Exhaust gas volumetric flow was maintained at a constant setting during the test periods. The average fan amperage during the emission testing period was [Claimed Confidential] amperes. The summary of the venturi fan amperage for the test period is contained in Table N-5.

TABLE N-4. SUMMARY OF VENTURI WATER FLOW (GPM) DURING THE TEST PROGRAM,
MONSANTO-SODA SPRINGS, IDAHO (August 1988)
[Claimed Confidential]

Date	Hour	Train A		Train B		Train C		Train D	
		#1	#2	#1	#2	#1	#2	#1	#2
08/16/88	1350								
	1420								
	1525								
	1650								
	1740								
	1844								
	1917								
Average Combined Flow									
08/17/88	0853								
	0953								
	1009								
	1040								
	1120								
	1420								
	1515								
	1556								
	1516								
	1718								
	1830								
	1900								
	2020								
Average Combined Flow									
08/18/88	1020								
	1106								
	1226								
	1430								
	1530								
	1640								
	1715								
	1830								
Average Combined Flow									

TABLE N-4. (Continued)

Date	Hour	Train A		Train B		Train C		Train D	
		#1	#2	#1	#2	#1	#2	#1	#2
08/19/88	1030								
	1100								
	1130								
	1145								
	1215								
	1245								
	1330								
	1450								
	1500								
	1615								
	1710								
	1740								
Average Combined Flow									

TABLE N-5. SUMMARY OF EXHAUST GAS ID FAN AMPERAGE MEASURED DURING THE
TEST PROGRAM, MONSANTO-SODA SPRINGS, IDAHO (August 1988)
[Claimed Confidential]

Date	Hour	Fan (amps)				Daily Average
		#1	#2	#3	#4	
08/16/88	1350					
	1525					
	1650					
	1740					
	1844					
	1917					
	Average	—	—	—	—	
08/17/88	0853					
	0953					
	1030					
	1040					
	1120					
	1420					
	1515					
	1556					
	1516					
	1630					
	1718					
	1830					
	1900					
	2020					
	Average	—	—	—	—	
08/18/88	1020					
	1106					
	1206					
	1226					
	1430					
	1640					
	1715					
	1830					
	Average	—	—	—	—	

TABLE N-5. (Continued)

Date	Hour	Fan (amps)				Daily Average
		#1	#2	#3	#4	
08/19/88	1030					
	1100					
	1130					
	1145					
	1215					
	1245					
	1330					
	1450					
	1500					
	1530					
	1615					
	1710					
	1740					
	Average					