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Background Report Reference

AP-42 Section Number: 11.23

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Title: Results of the August 5, 1986,
Particulate and SO₂ Compliance Test
on the No. 2 Machine Wind Box and
dHood Exhaust No. 4 Scrubber Stack
at the Hibbing Taconite Company
Plant

Interpoll, Inc.

Interpoll, Inc.

August 1986

TACONITE
(5)

Interpoll Inc.,
4500 Ball Road N.E.
Circle Pines, Minnesota 55014

Telephone (612) 786-6020

RESULTS OF THE AUGUST 5, 1986,
PARTICULATE AND SO2 COMPLIANCE TESTS
ON THE NO. 2 MACHINE WIND BOX AND
HOOD EXHAUST NO. 4 SCRUBBER STACK
AT THE HIBBING TACONITE COMPANY PLANT

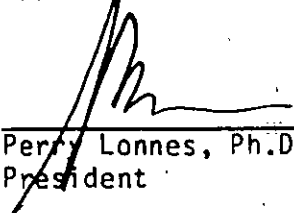
Submitted to:

HIBBING TACONITE COMPANY
P. O. Box 589
Hibbing, Minnesota 55754

Attention: Bob Ives

Approved by:

Report Number 6-2255
August 25, 1986



Perry Lonnes, Ph.D.
President

Interpoll Inc.
4500 Ball Road N.E.
Circle Pines, Minnesota 55014

Telephone (612) 786-6020

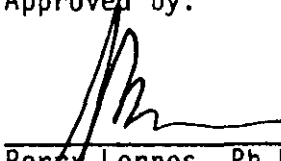
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ABBREVIATIONS

ACFM	actual cubic feet per minute
cc (ml)	cubic centimeter (milliliter)
DSCFM	standard cubic foot of dry gas per minute
DSML	dry standard milliliter
DEG-F (°F)	degrees Fahrenheit
DIA.	diameter
FT/SEC	feet per second
GPM	gallons per minute
GR/ACF	grains per actual cubic foot
GR/DSCF	grains per dry standard cubic foot
g	gram
HP	horsepower
HRS	hours
IN.	inches
IN. HG.	inches of mercury
IN. WC.	inches of water
LB	pound
LB/DSCF	pounds per dry standard cubic foot
LB/HR	pounds per hour
LB/10 ⁶ BTU	pounds per million British Thermal Units heat input
LB/MMBTU	pounds per million British Thermal Units heat input
MW	megawatt
mg/DSCM	milligrams per dry standard cubic meter
microns (μm)	micrometer
MIN.	minutes
ohm-cm	ohm-centimeter
PPH	pounds per hour
PPM	parts per million
PSI	pounds per square inch
SQ. FT.	square feet
v/v	percent by volume
w/w	percent by weight

Standard conditions are defined as 68 °F (20 °C) and 29.92 IN. of mercury pressure.

1 INTRODUCTION

On August 5, 1985, Interpoll Inc. personnel conducted a particulate and SO₂ emission compliance test on the No. 2 Machine Wind Box and Hood Exhaust No. 4 Scrubber at the Hibbing Taconite Company Plant located in Hibbing, Minnesota. On-site testing was performed by a two-man team under the direction of Dr. P. Lonnes. Coordination between plant operation and testing activities was provided by Bob Ives and other plant personnel of the Hibbing Taconite Company. The test was witnessed by Bob Beresford of the Minnesota Pollution Control Agency.

Evaluations were performed in accordance with EPA Methods 1-6, CFR Title 40, Part 60, Appendix A (revised July 1, 1985). Previously collected data was used to select the appropriate nozzle diameter required for isokinetic sample withdrawal. An Interpoll sampling train which meets or exceeds specifications in the above-cited reference was used to collect the samples by means of a heated stainless steel-lined probe. Sulfur dioxide determinations were performed in accordance with the large impinger version of EPA Method 6 using the back half of the Method 5 sampling train.

An integrated flue gas sample was extracted simultaneously with each particulate and sulfur dioxide sample using a specially designed gas sampling system. Integrated flue gas samples were collected in 44-liter Tedlar bags. After sampling was complete, the bags were sealed and returned to the laboratory for Orsat analysis. Prior to sampling, the Tedlar bags are leak checked at 15 IN.HG. vacuum with an in-line rotameter. Bags with any detectable inleakage are discarded.

Testing on the No. 2 Machine Wind Box and Hood Exhaust No. 4 Scrubber was conducted from two test ports oriented at 90 degrees approximately two stack diameters downstream of a transition breeching and more than eight stack diameters upstream of the stack outlet. A 12-

point traverse was used to collect representative flyash samples from the scrubber stack. Each traverse point was sampled five minutes to give a total sampling time of 60 minutes per run.

The important results of the tests are summarized in Section 2. Detailed results are presented in Section 3. Results of preliminary measurements, field data and all other supporting information are presented in the appendices.

SUMMARY AND DISCUSSION

The important results of the particulate and sulfur dioxide emission compliance test are summarized in Tables 1 and 2. As will be noted, the particulate emission rate averaged 11.8 LB/HR. The sulfur dioxide emission factor averaged 1.77 LB/10⁶BTU.

No difficulties were encountered in the field or in the laboratory evaluation of the samples. On the basis of this fact and a complete review of the entire data and results, it is our opinion that the particulate and sulfur dioxide concentrations reported herein are accurate and closely reflect the actual values which existed at the time the tests were performed.

TABLE 1. Summary of the Results of the August 5, 1986, Particulate Emission Compliance Test on the No. 2 Wind Box & Hood Exhaust No. 4 Scrubber at the Hibbing Taconite Plant in Hibbing, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	08-05-86	08-05-86	08-05-86
Time runs were done (HRS)	800/ 905	927/1031	1050/1154
Process rate (KLB/HR)	902.7 451 ton/hr	902.7 451	902.7 451 ton/hr
Volumetric flow actual (ACFM) standard (DSCFM)	177659 131653	177764 131183	178245 132198
Gas temperature (DEG-F)	132	133	135
Moisture content (%V/V)	11.98	12.21	11.41
Gas composition (%V/V, dry) carbon dioxide oxygen carbon monoxide nitrogen	1.20 19.00 0.00 79.80	1.20 19.00 0.00 79.80	1.20 19.00 0.00 79.80
Isokinetic variation (%)	96.8	101.8	98.6
Particulate concentration actual (GR/ACF) standard (GR/DSCF)	0.01016 0.01371	0.00568 0.00770	0.00734 0.00990
Part. emission rate (LB/HR)	15.47 20.00	8.65 21.25	11.22 20.80

DRY CATCH ONLY

Table . Summary of the Results of the August 5, 1986, Sulfur Dioxide Emission Compliance Test on the No. 2 Machine Wind Box and Hood Exhaust No. 4 Scrubber Stack at the Hibbing Taconite Company Plant in Hibbing, Minnesota.

Test/Run	Time (HRS)	Sulfur Dioxide		
		Concentration (ppm,w)	Emission Factor (LB/10 ⁶ BTU)	Emission Rate (LB/HR)
1/1	0800-0905	84	1.75	125.76
1/2	0922-1031	85	1.78	127.06
1/3	1050-1154	<u>86</u>	<u>1.78</u>	<u>128.33</u>
	Average:	85	1.77	127.05

RESULTS

The results of all field and laboratory evaluations are presented in this section. Gas composition results (Orsat and moisture) are presented first followed by the computer printout of the particulate, sulfur dioxide and visible emission determinations. Preliminary measurements including test port locations are given in the appendices.

The results have been calculated on a Sperry PC Computer using programs written in Extended BASIC specifically for source testing calculations. EPA-published equations have been used as the basis of the calculation techniques in these programs.

The particulate emission rate has been calculated using the product of the concentration times flow method (as recommended by the EPA) rather than the ratio of areas method. The dry particulate emission factor has been calculated by the Oxygen F-Factor Method using the latest EPA-published dry F-Factor for the stated fuel.

Test No. 1
No. 2 Machine WB & H No. 4 Scrubber Stack

3.1 Results of Orsat & Moisture Analyses-----Methods 3 & 4(%v/v)

	Run 1	Run 2	Run 3
Date of run	08-05-86	08-05-86	08-05-86

Dry basis (orsat)

carbon dioxide.....	1.20	1.20	1.20
oxygen.....	19.00	19.00	19.00
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	79.80	79.80	79.80

Wet basis (orsat)

carbon dioxide.....	1.06	1.05	1.06
oxygen.....	16.72	16.68	16.83
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	70.24	70.06	70.69
water vapor.....	11.98	12.21	11.41

Dry molecular weight.....	28.95	28.95	28.95
Wet molecular weight.....	27.64	27.61	27.70
Specific gravity.....	0.955	0.954	0.957
Water mass flow..... (LB/HR)	50262	51176	47759

Test No. 1
No. 2 Machine WB & H No. 4 Scrubber Stack

3.2 Results of Particulate Loading Determinations-----Method 5

	Run 1	Run 2	Run 3
Date of run	08-05-86	08-05-86	08-05-86
Time run start/end.....(HRS)	800/ 905	927/1031	1050/1154
Static pressure.....(IN.WC)	-0.04	-0.04	-0.04
Cross sectional area (SQ.FT)	60.13	60.13	60.13
Pitot tube coefficient.....	.840	.840	.840
Water in sample gas			
condenser.....(ML)	0.0	0.0	0.0
impingers.....(GRAMS)	107.0	114.0	111.0
desiccant.....(GRAMS)	20.0	22.0	12.0
total.....(GRAMS)	127.0	136.0	123.0
Total particulate material..			
.....collected(grams)	0.0391	0.0230	0.0289
Gas meter coefficient.....	1.0033	1.0033	1.0033
Barometric pressure..(IN.HG)	28.23	28.23	28.23
Avg. orif.pres.drop..(IN.WC)	1.88	2.09	2.02
Avg. gas meter temp..(DEF-F)	72.7	81.7	91.0
Volume through gas meter....			
at meter conditions...(CF)	46.68	49.72	49.40
standard conditions.(DSCF)	44.00	46.11	45.03
Total sampling time....(MIN)	60.00	60.00	60.00
Nozzle diameter.....(IN)	.252	.252	.252
Avg.stack gas temp ..(DEG-F)	132	133	135
Volumetric flow rate.....			
actual.....(ACFM)	177659	177764	178245
dry standard.....(DSCFM)	131653	131183	132198
Isokinetic variation.....(%)	96.8	101.8	98.6
Particulate concentration...			
actual.....(GR/ACF)	0.01016	0.00568	0.00734
dry standard.....(GR/DSCF)	0.01371	0.00770	0.00990
Particle mass rate...(LB/HR)	15.47	8.65	11.22

3.3 Results of Sulfur Dioxide Determinations

Test No. 1
No. 2 WB & H No. 4 Scrubber Stack

Results of Sulfur Dioxide Determinations-----Method 6

	Run 1
Date of run	08-04-86
Time run start/end.....(HRS)	1522/1542
Barometric pressure..(IN.HG)	28.30
Meter temperature....(DEG-F)	91.60
Meter correction coefficient	1.0033
Volume through gas meter.... at meter conditions...(CF)	15.260
standard conditions..(SCF)	13.920
Total sampling time....(MIN)	20.0
Moisture content.....(%V/V)	15.46
Oxygen content....(%V/V DRY)	19.00
Milliequivalents of SO4 in.. gas sample.....	2.8449
<u>Sulfur dioxide concentration</u>	
(GR/DSCF).....	0.1010
(MG/DSCM).....	231
(PPM-DRY).....	87
(PPM-WET).....	73
SO2 Emission rate....(LB/HR)	123.82
Sulfur dioxide emission.....factor (LB/MMBTU)*	1.588

* F = 10006 DSCF/MMBTU

Interpoll Report No. 6-2255
 Hibbing Taconite Company
 Hibbing, Minnesota

Test No. 1
 No. 2 Machine WB & H No. 4 Scrubber Stack

Results of Sulfur Dioxide Determinations-----Method 6

	Run 1	Run 2	Run 3
Date of run	08-05-86	08-05-86	08-05-86
Time run start/end.....(HRS)	800-905	927-1031	1050-1154
Barometric pressure..(IN.HG)	28.23	28.23	28.23
Meter temperature....(DEG-F)	72.70	81.70	91.00
Meter correction coefficient	1.0033	1.0033	1.0033
Volume through gas meter....			
at meter conditions...(CF)	46.680	49.720	49.400
standard conditions...(SCF)	43.996	46.107	45.029
Total sampling time....(MIN)	60.0	60.0	60.0
Moisture content.....(%V/V)	11.98	12.21	11.41
Oxygen content....(%V/V DRY)	19.00	19.00	19.00
Milliequivalents of SO4 in..			
gas sample.....	9.9201	10.5407	10.3173
<u>Sulfur dioxide concentration</u>			
(GR/DSCF).....	0.1114	0.1130	0.1132
(MG/DSCM).....	255	259	259
(PPM-DRY).....	96	97	97
(PPM-WET).....	84	85	86
SO2 Emission rate....(LB/HR)	125.76	127.06	128.33
Sulfur dioxide emission.....			
.....factor (LB/MMBTU)*	1.752	1.777	1.781

* F = 10006 DSCF/MMBTU

Interpoll Report No. 6-2255
Hibbing Taconite Company
Hibbing, Minnesota

Test No. 1
No. 2 Machine WB & H No. 4 Scrubber Stack

3.4 Results of Opacity Observations - EPA Method 9

Percent Opacity	Optical Density	Relative Frequency (%)
0	.0000	100
5	.0223	0
10	.0458	0
15	.0706	0
20	.0969	0
25	.1249	0
30	.1549	0
35	.1871	0
40	.2219	0
45	.2596	0
50	.3010	0
55	.3468	0
60	.3979	0
65	.4559	0
70	.5229	0
75	.6021	0
80	.6990	0
85	.8239	0
90	1.0000	0
95	1.3010	0
99	2.0000	0
0	.0000	Time Average

Observer: C. Mosser
Cert Date: 4-29-86
Date of Observation: 8-05-86
Time of Observation: 1230-1330

Interpoll Inc.
(612)786-6020
Meter Box Calibration
Data Sheet

Date of Calibration: July 7, 1986
Technician: J. Buresh
Barometric Pressure: 29.32

Meter Box No.: 4
Dry Test Meter Serial No.: 964552
Wet Test Meter No.: A1-20

Delta H Actual (in. WC)	Gas Volume Wet Meter	Cal. Index	Diff. Wet Test Meter (in. WC)	Gas Volume Dry Test Meter		Gas Temperature of Meters			Time (min)	Meter Coef.	Orifice Constant
				Vde (cf)	Vdf	Tw	Tdi (deg-F)	Tdo			
.5	2	99.87	.04	0002.000	004.020	73	87	74	7.58	1.0014	1.716
1.2	3	99.88	.06	998.000	1001.023	73	88	74	7.48	1.0029	1.755
2.0	4	99.89	.07	006.000	009.032	72.8	90	76	5.78	1.0021	1.802
3.3	5	99.90	.085	0010.000	0015.079	72.5	100	78	7.59	1.0054	1.789
4.7	5	99.95	.12	0027.000	0032.105	72.5	104	82	6.82	1.0045	1.800
Average:										1.0033	1.772

Interpoll Inc.
(612)786-6020
Meter Box Calibration and Usage Status
Date of Report: August 5, 1986

Meter Box No.: 4
Date of Last Calibration: July 7, 1986
Calibration Technician: J. Buresh
Wet Test Meter No.: American Meter A1-20

Date of Use	Report No.	Initial Meter Reading	Final Meter Reading	Volume/Job (cu. ft.)	Total Volume* (cu. ft.)
July 23-25, 1986	6-2251	34.31	505.77	471.46	471.46
July 30, 1986	6-2253	506.00	613.88	107.88	579.34
August 5, 1986	6-2255	614.10	775.80	161.70	741.04

*Total volume through meter since last calibration

Interpoll Inc.
(612)786-6020
Nozzle Calibration
Data Sheet

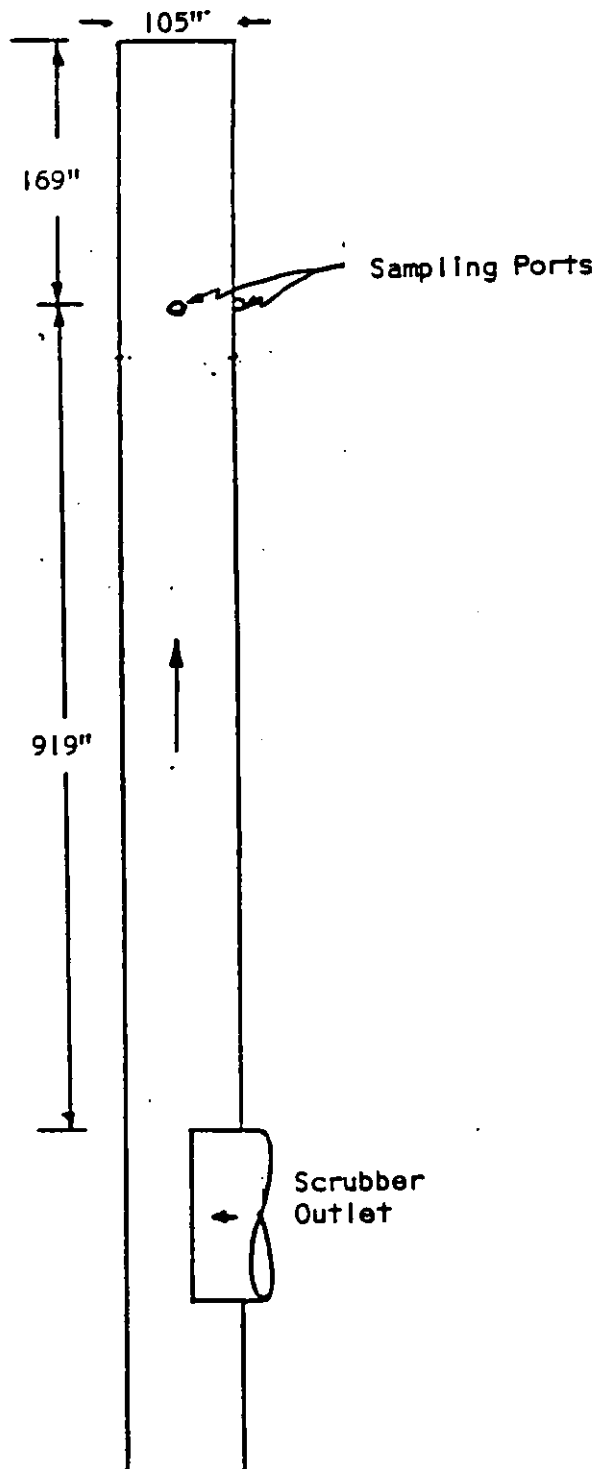
Date of Calibration: August, 1985
Technician: J. Buresh

Nozzle Number 4-2

Nozzle rotated by 36 degree increments and diameter measured to nearest 0.001 inch. Observed readings and average:

Position	Diameter (inches)
1	.250
2	.252
3	.253
Average:	.252

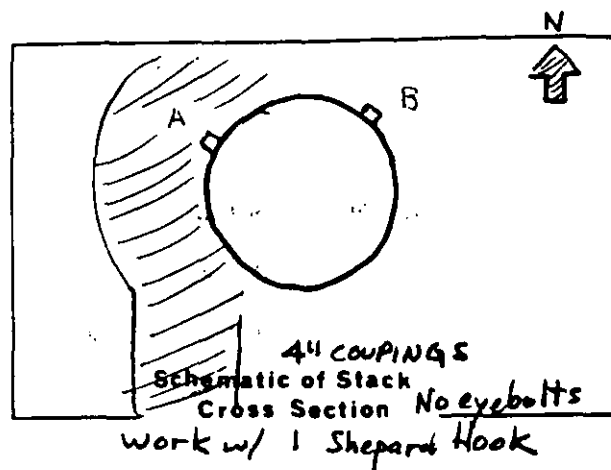
HOOD AND WINDBOX EXHAUST STACK
HIBBING TACONITE



NOT TO SCALE

~~interpoll inc.~~

Pitot No. 16-8 Cn -840 Port Length 9"

[illegible]

Barometric Pressure 28.30 IN.HG.

Sample Train: Leak check

HIBRING TACONITE Co. Operators PL 2 CM

Source No. 2 Machine WBS H No. 4 Scrubber Stack Sampling Train No. 4 ΔH_2 1.77

Date 8-4-86 Test 1 Run 0
Gasmeter coeff. 1.0033 Amb. Temp. 70°F

☒15 in. Hg. (vac.)

posttest: 0 cfm at 5 in. Hg. (vac.)

Traverse Point No.	Sampling Time (min)	Sample Volume (ft ³)	Velocity Head (in. WC)	Orifice Meter (in. WC)	ΔV (mcf)	Vac. (in. Hg)	Stack Temp (°F)	Probe Temp (°F)	Oven Temp (°F)	Oxygen (°% v/v)	Gasmeter temp	
											IN (°F)	OUT (°F)
	(1522)	(614.10)					1	2	3	4	5	6
	5	617.82		1.77		4.2		250	230	19.0	92	88
	10	621.64		1.77		4.2				19.0	93	89
	15	625.50		1.77		4.2		250	235	19.0	94	90
	20	629.36		1.77		4.2				19.0	96	90
	(1542)											
	$\theta = 20$	$V_h = 15.28$		$\Delta H = 1.77$								$T_m = 91.6$

Laboratory Data:

Normality of barium perchlorate titrant (N) .00993

Volume of titrant used to titrate aliquot (V_t) 5.75 cc

$$\frac{\text{volume of titrant used to titrate blank (v.b.)}}{.02} \text{ cc}$$

Volume of titrant used to titrate sample (L)

Total volume of sample (V_{soln}) _____
 Volume of aliquot titrated (V_a) 16 cc

Impinger Number	Weights		
	Tare	Final	Difference
IMPINGERS	263	280	17
DESICCANT	1348	1311	37
Total (Mwo)			54

19.10

24.85

-Interpoll Inc-

Sample Log Sheet

Job HIBBING TACONITE CO
 Unit and Sampling Location No 2 Machine WB&H No 4 Scrubber Stack
 Date 8-5-86 Test 1 Run 1

Sample Train: Leak check pretest: < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 6 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
FILTER # 6148			
PW			
Total (M _n)			0

Impinger ☒ Condenser ☐

Impinger Number	Weights		
	Final	Tare	Difference
IMPINGERS	371	264	107
DESICCANT	1368	1348	20
Total (M _{wo})			127

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 7 Bag No. 1
 Bag Material TEDLAR Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 3

Time	cc/min.	Time	cc/min.
(0802)			
	400		
(0905)			

Operator P.L. 320-P Reading _____ % v/v

Job HIBBING FACONITE Co. Operators Ph & CM Pitot No. 10-8 C_p .840
Source No. Machine 4822 H N-4 Scrubber Sheds Train No. 4 ΔH 1.77 Bar. Press. 28.23 in. Hg. B_{wo} 15 %
Date 8-5-86 Test 1 Run 1 Gasmeter coeff. 1.0033 Amb. Temp. 62.0 F Nozzle No. 4-2 Nozzle Dia. .252 in.

[illegible]

Sample Log Sheet

Job Hibbing Taconite Co
 Unit and Sampling Location No 2 Machine WBSH No 4 Scrubber Stack
 Date 8-5-86 Test 1 Run 2

Sample Train: Leak check pretest : < 0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 6 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
FILTER # 6142			
PW			
Total (Mn)			g

Impinger ☒ Condenser ☐

Impinger Number	Weights		
	Final	Tare	Difference
IMPINGERS	379	265	114
DESICCANT	1363	1341	22
Total (Mwo)			136 g

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 7 Bag No. 2
 Bag Material TEDLAR Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 3

Time	cc/min.	Time	cc/min.
(0930)	400		
	↓		
(1631)			

Operator P.L. 320-P Reading _____ % v/v

Job HIBBING TACONITE Co Operators PL & CM Pitot No. 10-8 c_p 0.840
 Source No. 4 Scraper Sampling Train No. 4 ΔH_2 1.77 Bar. Press. 28.23 in. Hg. B_{wo} 10 %
 Date 8-5-86 Test 1 Run 2 Gasmeter coeff. 1.003 Amb. Temp. 0 F Nozzle No. 4-2 Nozzle Dia. 2.57 in.

[illegible]

Sample Log Sheet

Job HIBBING TACONITE COMPANY
 Unit and Sampling Location No 2 Machine WASH No 4 Scrubber Stack
 Date 8-5-86 Test 1 Run 3

Sample Train: Leak check pretest : <0.02 cfm at 15 in. Hg. (vac.) ☒
 posttest: 0 cfm at 6 in. Hg. (vac.)

Particulate Sample Type and Number	Weights		
	Final	Tare	Difference
FILTER # 6143			
PW			
Total (Mn)			g

Impinger ☒ Condenser ☐

Impinger Number	Weights		
	Final	Tare	Difference
IMPINGER	375	264	111
DESICCANT	1348	1336	12
Total (Mwo)			122 g

Integrated Flue Gas Sampling Data

FG Train No. B-2 Box No. 7 Bag No. 3
 Bag Material TEDLAR Bag Volume 44 L
 Pretest leak check 0 cc/min at 15 in. Hg. 320-P No. 3

Time	cc/min.	Time	cc/min.
(1052)			
	400		
(1154)			

Operator P.L. 320-P Reading _____ % v/v

०४.

840

840

Pitot No. 10-8

PL 87-2

Operators

Job HIBBING TACONITE CO

Source No 2 MACHINE WRH H No 4 Scrub

Sampling Train No.

$$\frac{.4}{\Delta H_c} \frac{1.77}{1.77}$$

Bar. Press. 22.23

12.7 %

12.7

Date 8-5-86 Test 1 Run

Gasmeter coeff. 1.00

33 Amb. Temp. 75°F

Nozzle No. 4-2

1,252 in.

252

[illegible]

— Interpoll Inc —

 $\sim 490 \text{ LTON/Hr}$

61NWC cross venturi

S-0037 R

APPENDIX D

METHOD 9 FIELD DATA SHEETS

Visible Emissions Form

— Interpoll Inc. —

Company Hibbing Taconite Co
Address Hibbing, MN.

Date 8-5-86
Observer C. Mosser
Re-Certification Date 4-29-86

Source No. 2 MACHINE WBH NO. SCRUBBER ^{STACK}

Source _____

Start 1230 hrs

End 1330 hrs

Start _____ hrs

End _____ hrs

Location of Observer (direction & distance) 75 Ft.

Observer position
relative to plume
and sun

Plume Description (color, etc) WHITE

Background Description Mostly white clouds

Ambient Temperature (°F) _____

Wind Speed (mph) 0-3 Direction NNW

Fuel Type 95% PETROLEUM COKE, 5% NATURAL GAS

Load (Specify) _____

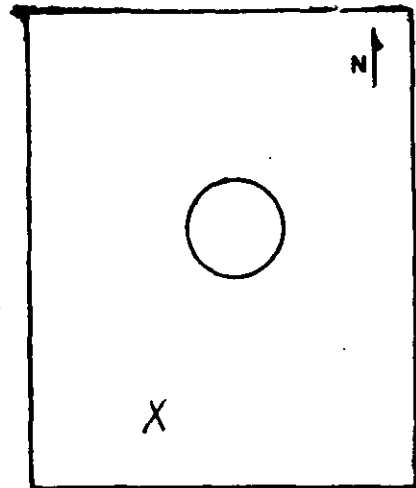
Emission Source Height (ft) _____

Outlet Dimensions (ins.) _____

Type of Source No. 1 _____

Source No. 2 _____

Personnel present at time of observations: _____



— COMMON STACK —

Unit No. _____ Unit No. _____ Unit No. _____ Unit No. _____

Unit Load (Specify)

Fuel Type & Quantity:

— Interpoll Inc. —

Date: 8-5-86 Time: 1230 hrs

Source:

	0	15	30	45		0	15	30	45
0					30				
1					31				
2					32				
3					33				
4					34				
5					35				
6					36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
15					45				
16					46				
17					47				
18					48				
19					49				
20					50				
21					51				
22					52				
23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				

X																				
0	5	10	15	20	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95	100

Observer: C. Mosser



This is to certify that,

Curtis Mosser

attended and fulfilled the requirements of the
Visible Emission Evaluation Certification Course

offered by

**The Air Pollution Control Association
Upper Midwest Section**

In conjunction with the

**The Minnesota Pollution Control Agency
Division of Air Quality**

on

APRIL 29, 1986

During the course of the test an average deviation of less than 7.5% for a set of 25 white smoke and a set of 25 black smoke was maintained and none of the readings deviated by 20% or more.

By achieving the above accuracy, certification as a "Smoke Reader" is granted for a period of six months from the date of the test.

A handwritten signature in cursive script, reading "Roger V. Karn".

ROGER V. KARN
Instructor
Visible Emissions Program
MPCA, DAQ

Certificate Number 58-35

APPENDIX E

LABORATORY DATA SHEETS

3864

Interpoll Inc.
(612)786-6020

Pg ____ of ____

Chain of Custody
Sample Deposition Sheet
 Job HIBBING TACONITE CO
 Team Leader PILONNES
 Date Submitted 8-7-86
 Test No(s). 1

 Site No2 MACHINE WBRH Scrubber No4 Stack
 Priority NORMAL
 Received by _____
 Number of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Date Analyzed	Other Information or Special Instructions
3 36	Probe Wash Solvent(s): <u>Acetone</u>	☒ As per EPA 5 ☐ _____		
3	Filter: ☒ 4" glass fiber ☐ Stainless steel ☐ ERC	☒ As per EPA 5 ☐ _____		
	Wet Catch	☐ Organic ☐ Inorganic ☐ Other		
3	Orsat			
3	SO ₂	+ blank		
	SO ₂ Audit Sample			EPA Control No(s).
	NO _x (Open box tops after unloading)	☐ Colorimetric ☐ Ion Chromatographic		Date <u>/ /</u> & Time <u>_____</u> of arrival at Interpoll
	NO _x Audit Sample			EPA Control No(s).
1	Fuel Sample	Ult + prov		

Source Information

- 1) Type of source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Other Taconite Pellet Induration Furnace
- 2) Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ Other Pet. Coke
- 3) Is sample combustible? ☒ No ☐ Yes
- 4) Does sample need special desiccating? ☒ No ☐ Yes If yes, explain _____
- 5) Is particle size analysis required ☒ No ☐ Yes If yes, how many run(s)? _____
run preference _____

EPA METHOD 3
LABORATORY REPORT
SUMMARY OF ORSAT DATA

Job: *Hibbing Trench*
Sampling Location: *No 2 machine WB & # Scrub # 4 5 Tack*
Sampling Date: *8-5-86*
Analysis Date: *8-5-86*
Technician: *Rce*

[illegible]

Interpoll Inc.
(612)786-6020

EPA Method 3 Data Sheet (Orsat Analysis)

Technician Date of Analysis 8-5-86
 Orsat Analyzer No. Leak Check Performed ☒ YES ☐ NO
 Job Source
 City/State Test Site Fuel Type

Sample Identification	Test/Run	Analysis No.	Buret Readings (cc)		Concentration (% v/v, dry)		F ₀
			Zero Point	After CO ₂	After O ₂	CO ₂	O ₂
Ambient Air							
38.4-24		1	0.00	1.30	20.20	1.20	19.00
		2	0.00	1.20	20.20	1.20	19.00
		3					
		AVG					
38.4-24		1	0.00	1.30	20.20	1.20	19.00
		2	0.00	1.20	20.20	1.20	19.00
		3					
		AVG					
38.4-12		1	0.00	1.30	20.20	1.20	19.00
		2	0.00	1.20	20.20	1.20	19.00
		3					
		AVG					

F = Flask (250 cc all-glass); B = Tedlar bag (5-layer)

Note 1 Analyses performed as per CFR title 40, Part 60, Appendix A, Method 3; KOH for CO₂ and reduced methylene blue for O₂ absorption using a Burrell Orsat Analyzer with a 100 cc buret.

Note 2 Use PC-3 Program "ORSAT" Version 6-85.

L-0192R

INTERPOLL INC.
EPA Method 5 Probe (Cyclone) Wash
Gravimetric Analysis Laboratory Data Sheet
(CFR Title 40 Part 60 Appendix A)

Acetone
Blank

Date of Analysis 8-8-86

Technician RCV

EPA-M5 Acetone R.B SPEC $\leq 7.8 \mu\text{g/cc}$
Actual acetone residue blank 3.0 $\mu\text{g/cc}$

1

 **interpoll**

Job Hibbing Taconite Date 8-5-86
City/State _____ Log# 3864-13
Source No 2 Machine WOH
Test Site Stack
Sample type _____ Tech PL
Remarks: Blank Test/Run 1/0
_____ of _____

Special Handling Required _____

Evaporating Dish No. 1 glass
Volume of acetone 135 cc
E. Dish Tare Wt. 17.0906 g
E. Dish + Sample Wt. 17.0910 g
Comments _____

2

 **interpoll**

Job _____ Date _____
City/State _____ Log# _____
Source _____
Test Site _____
Sample type _____ Tech _____
Remarks: _____ Test/Run _____
_____ of _____

Special Handling Required _____

Evaporating Dish No. _____
Volume of acetone _____ cc
E. Dish Tare Wt. _____ g
E. Dish + Sample Wt. _____ g
Comments _____

3

 **interpoll**

Job _____ Date _____
City/State _____ Log# _____
Source _____
Test Site _____
Sample type _____ Tech _____
Remarks: _____ Test/Run _____
_____ of _____

Special Handling Required _____

Evaporating Dish No. _____
Volume of acetone _____ cc
E. Dish Tare Wt. _____ g
E. Dish + Sample Wt. _____ g
Comments _____

RESULTS:

1

E-4

2

3

L-0185/Y R

(EPA Method 5) Filter
Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Filter
Blank

Date of Analysis 8-8-64
Technician PCV

interpoll

Job Hubbing Taconite Date 8-5-86
City/State _____ Log# 3864-16
Source _____
Test Site _____
Sample type _____ Tech PK
Remarks: Blank Test/Run 1/0
_____ of _____

Special Handling Required _____

Filter No. 6192
Filter Type 4116
Filter Tare Wt. 0.6068 g
Filter + Sample Wt. 0.6068 g
Comments _____

interpoll

Job _____ Date _____
City/State _____ Log# _____
Source _____
Test Site _____
Sample type _____ Tech _____
Remarks: _____ Test/Run _____
_____ of _____

Special Handling Required _____

Filter No. _____
Filter Type _____
Filter Tare Wt. _____ g
Filter + Sample Wt. _____ g
Comments _____

interpoll

Job _____ Date _____
City/State _____ Log# _____
Source _____
Test Site _____
Sample type _____ Tech _____
Remarks: _____ Test/Run _____
_____ of _____

Special Handling Required _____

Filter No. _____
Filter Type _____
Filter Tare Wt. _____ g
Filter + Sample Wt. _____ g
Comments _____

RESULTS:

1 / 0.0000

2 /

3 /

INTERPOLL INC.
EPA Method 5 Probe (Cyclone) Wash
Gravimetric Analysis Laboratory Data Sheet
(CFR Title 40 Part 60 Appendix A)

Date of Analysis 8-8-86
Technician RCV

EPA-M5 Acetone R.B SPEC $\leq 7.8 \mu\text{g/cc}$
Actual acetone residue blank 3.0 $\mu\text{g/cc}$

Special Handling Required _____

interpoll

① Job Hibbing Taconite Co. Date 8-5-86
City/State J Log # 3864-05
Source No 2 Machine WB2H No. Scrubber
Test Site STACK
Sample type PW Tech PL
Remarks: Test/Run 1/1
1 of 1

Evaporating Dish No. 019
Volume of acetone 105 cc
E. Dish Tare Wt. 101.7880 g
E. Dish + Sample Wt. 101.8187 g
Comments _____

interpoll

② Job Hibbing Taconite Co. Date 8-5-86
City/State J Log # 3864-05
Source No 2 Machine WB2H No. Scrubber
Test Site STACK
Sample type PW Tech PL
Remarks: Test/Run 1/2
1 of 1

Special Handling Required _____

Evaporating Dish No. 045
Volume of acetone 115 cc
E. Dish Tare Wt. 92.7949 g
E. Dish + Sample Wt. 92.928103 g
Comments _____

interpoll

③ Job Hibbing Taconite Co. Date 8-5-86
City/State J Log # 3864-09
Source No 2 Machine WB2H No. Scrubber
Test Site STACK
Sample type PW Tech PL
Remarks: Test/Run 1/3
1 of 1

Special Handling Required _____

Evaporating Dish No. 047
Volume of acetone 95 cc
E. Dish Tare Wt. 92.4721 g
E. Dish + Sample Wt. 92.4925 g
Comments _____

RESULTS:

1 0.0304

E-6

2 0.0151

3 0.0201

L-0185/Y R

(EPA Method 5) Filter
Gravimetric Analysis Lab
Data Sheet
FR 42(160)

Date of Analysis 8-8-86
Technician RCU

interpoll

Job Hibbing Taconite Date 8-5-86
City/State Log# 3864-02
Source No 2 Machine WB 4H scrub
Test Site Stack
Sample type Tech PL
Remarks: Test/Run 1/1
1 of 1

Special Handling Required

Filter No. 6148
Filter Type 4" G
Filter Tare Wt. 0.5994 g
Filter + Sample Wt. 0.6087 g
Comments

interpoll

Job Hibbing Taconite Date 8-5-86
City/State Log# 3864-02
Source No 2 Machine WB 4H scrub
Test Site Stack
Sample type Tech PL
Remarks: Test/Run 1/2
1 of 1

Special Handling Required

Filter No. 6142
Filter Type 4" G
Filter Tare Wt. 0.5976 g
Filter + Sample Wt. 0.6055 g
Comments

interpoll

Job Hibbing Taconite Date 8-5-86
City/State Log# 3864
Source No 2 Machine WB 4H scrub
Test Site Stack
Sample type Tech PL
Remarks: Test/Run 1/3
1 of 1

Special Handling Required

Filter No. 6143
Filter Type 4" G
Filter Tare Wt. 0.5895 g
Filter + Sample Wt. 0.5983 g
Comments

RESULTS:

1 0.0087

2 0.0079

3 0.0088

0.0391

0.0230

0.0289

L-0186/P

INTERPOLL INC.

EPA Methods 6 & 8 Barium Perchlorate Titrant Standardization Sheet

Date of Standardization 8-9-86
 Technician RCW
 Buret No. 502

The normality of the nominal .01 N barium titrant solution is verified by comparing it against a primary standard of 0.0100 N H₂SO₄ solution using Thorin I as the endpoint indicator.

1. Preparation of Primary Standard (.0100 N H₂SO₄)

- Quantitatively transfer the contents of one "Dilut-It" ampule (available from J. T. Baker Coom. No. 4699) to a clean 1 L volumetric flask and bring to volume with distilled water, and mix well by shaking and inverting. Solution is 0.100 N H₂SO₄ and is stable for one year or more if protected from evaporation.
- Using a 100 ml volumetric pipet, add 100.00 cc of 0.100 N H₂SO₄ solution to clean 1 L volumetric flask and bring to volume with distilled water and mix well by shaking and inverting. Transfer the contents to a standard reagent bottle and label as follows:

.0100 N H₂SO₄
 Primary Standard

Prepared on 5/02/86 by RCW
 Prepared by dilution from "Dilut-It" ampule

2. Standardization of the Barium Perchlorate Titrant

- Pipet 25.00 cc of the 0.0100 N H₂SO₄ primary standard into each of the three clean 250 cc Erlenmeyer flasks. Add 100 cc of checked absolute isopropanol to each flask 4 drops of Thorin I indicating solution and mix by swirling. Titrate these standards with the barium perchlorate titrant recording the starting and ending buret readings below.
- Prepare and titrate at least one blank in an identical manner (Pipet 25 ml of distilled water in place of the 0.0100 N H₂SO₄ standard). Record the results of this titration below also.

3. Standardization Data

All buret readings should be read to the nearest 1/100 and an adequately long time period waited before reading to allow the liquid on the walls to flow down.

	Blank	1st Titr.	2nd Titr.	3rd Titr.
Initial reading (ml)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Final reading (ml)	<u>0.02</u>	<u>25.20</u>	<u>25.20</u>	<u>25.20</u>
Volume of titrant (ml)	V_b <u>0.02</u>	V_1 <u>25.20</u>	V_2 <u>25.20</u>	V_3 <u>25.20</u>

4. Calculations

$$V_t = \frac{V_1 + V_2 + V_3}{3} = \frac{(25.20) + (25.20) + (25.20)}{3} = 25.20 \text{ ml}$$

$$N = \frac{0.25}{V_t - V_b} = \frac{0.25}{(25.20) - (0.02)} = 0.00993 \text{ Normality}$$

L-214RRR

Job Name: Hibbing Taconite Co.
 Test/Run: 1/0
 Log No.: _____

Interpoll Inc.
 (612)786-6020

EPA Method 6
 Barium/Thorin I Sulfate
 Titration Data Sheet

Date of Analysis 8-4-86
 Technician P.L.

Step 1 SAMPLE RECOVERY & PREPARATION

Original sample volume (____ Samp.+ Bottle)
 - (____ Bottle) = ____ cc

pH of original sample 2 Ion exchanged: ☐ Yes ☒ No

Note 1: If pH > 3.5 adjust with conc. perchloric acid to pH ~2.0

Note 2: If ion exchange is required, must use a 10 cc aliquot and wash this through with a 10 cc aliquot of distilled water. Add 80 cc of isopropyl alcohol and titrate.

Step 2 Orig. sample brought to volume (V_{soln}): ☐ 100 cc
☐ 250 cc
☒ 500 cc
☐ ____ cc

Step 3 Dilution procedure: ☒ No dilution (DF = 1)
☐ 10 + 100 (DF = 10)
☐ 10 + 250 (DF = 25)
☐ 5 + 250 (DF = 50)
☐ 1 + 250 (DF = 250)
☐ ____ + ____ (DF = ____)

Step 5 TITRATION: Normality of titrant (N) .00593

	Trial 1	Trial 2	Trial 3	Average
Starting volume of buret	<u>19.10</u> cc	<u>24.85</u> cc	____ cc	
Final volume of buret	<u>24.85</u> cc	<u>39.60</u> cc	____ cc	
Volume of titrant for aliquot (V_s)	<u>5.75</u> cc	<u>5.75</u> cc	____ cc	<u>5.75</u> cc

SAMPLE IDENTIFICATION

interpoll

Job HIBBING TACONITE Co Date 8-4-86
 City/State _____ Log # _____
 Source Na Machine WBSH No Scrubber Stock
 Test Site _____ Tech PL
 Sample type SD Test/Run 1/0
 Remarks: _____ of _____

Step 4 Volume taken for titration (V_a):
☐ 1 cc
☐ 5 cc
☒ 10 cc
☐ 25 cc
☐ ____ cc

Volume of titrant for blank (V_b) .02

Interpoll Inc.
(612)786-6020
EPA Method 6
Barium/Thorin I Sulfate
Titration Data Sheet

Job Name: Hibbing Taconit
Test/Run: 1/1
Log No.: 3864-03

Date of Analysis 8-9-86
Technician RCE

Step 1 SAMPLE RECOVERY & PREPARATION

Original sample volume (371.4 Samp.+ Bottle)

- (64/Bottle) = 307.3 cc

pH of original sample 5.5 Ion exchanged: ☐ Yes ☒ No

Note 1: If pH > 3.5 adjust with conc. perchloric acid to pH ~2.0

Note 2: If ion exchange is required, must use a 10 cc aliquot and wash this through with a 10 cc aliquot of distilled water. Add 80 cc of isopropyl alcohol and titrate.

Step 2 Orig. sample brought to volume (V_{soln}): ☐ 100 cc
☐ 250 cc
☒ 500 cc
☐ cc

Step 3 Dilution procedure: ☒ No dilution (DF = 1)
☐ 10 + 100 (DF = 10)
☐ 10 + 250 (DF = 25)
☐ 5 + 250 (DF = 50)
☐ 1 + 250 (DF = 250)
☐ + (DF =)

SAMPLE IDENTIFICATION



Job Hibbing Taconit Date 8-5-86
City/State Log #3864-03
Source Asaachon w/344 Sample
Test Site ST-1/C Tech PL
Sample type So₂ Test/Run 1/1
Remarks: _____ of _____

Step 4 Volume taken for titration (V_a):

☐ 1 cc
☐ 5 cc
☒ 10 cc
☐ 25 cc
☐ cc

Step 5 TITRATION: Normality of titrant (N) 0.00993

Volume of titrant for blank (V_b) 0.02

Average

Starting volume of buret

Final volume of buret

Volume of titrant for aliquot (V_s)

Trial 2

Trial 1

cc

0.05 cc

cc

20.05 cc

cc

20.00 cc

20.00 cc

Interpoll Inc.
(612)786-6020

Job Name: Hubbing Taconit

EPA Method 6

Date of Analysis 8-9-86

Barium/Thorin I Sulfate
Titration Data Sheet

Test/Run: 1/2

Technician Rev

Log No.: 3864-07

Step 1 SAMPLE RECOVERY & PREPARATION

Original sample volume (378.5 Samp.+ Bottle)

- (65.4/Bottle) = 313.1 cc

pH of original sample 3.5 Ion exchanged: ☐ Yes ☒ No

Note 1: If pH > 3.5 adjust with conc. perchloric acid to pH ~2.0

Note 2: If ion exchange is required, must use a 10 cc aliquot and wash this through with a 10 cc aliquot of distilled water. Add 80 cc of isopropyl alcohol and titrate.

Step 2 Orig. sample brought to volume (V_{soln}): ☐ 100 cc
☐ 250 cc
☒ 500 cc
☐ cc

Step 3 Dilution procedure: ☒ No dilution (DF = 1)
☐ 10 → 100 (DF = 10)
☐ 10 → 250 (DF = 25)
☐ 5 → 250 (DF = 50)
☐ 1 → 250 (DF = 250)
☐ → (DF =)

Step 5 TITRATION: Normality of titrant (N) 0.00993

	Trial 1	Trial 2	Trial 3	Average
Starting volume of buret	<u>0.00</u> cc	<u>0.00</u> cc		
Final volume of buret	<u>21.25</u> cc	<u>21.25</u> cc		
Volume of titrant for aliquot (V_s)	<u>21.25</u> cc	<u>21.25</u> cc		<u>21.25</u> cc

SAMPLE IDENTIFICATION

interpoll

Job Hubbing Taconit Date 8-5-86
City/State Log #3864-07
Source Hubbing Taconit
Test Site Stack Tech PL
Sample type Sox Test/Run 1/2
Remarks: 1 of 1

Step 4 Volume taken for titration (V_a): ☐ 1 cc
☐ 5 cc
☒ 10 cc
☐ 25 cc
☐ cc

Job Name: Hibbing Taconite
 Test/Run: 113
 Log No.: 3864-11

Interpoll Inc.
 (612)786-6020
 EPA Method 6
 Barium/Thorin I Sulfate
 Titration Data Sheet

Date of Analysis 8-5-86
 Technician Reu

Step 1 SAMPLE RECOVERY & PREPARATION

Original sample volume (375.0 Samp.+ Bottle)

- (64.4 Bottle) = 310.6 cc

pH of original sample 23.5 Ion exchanged: ☐ Yes ☒ No

Note 1: If pH > 3.5 adjust with conc. perchloric acid to pH ~2.0

Note 2: If ion exchange is required, must use a 10 cc aliquot and wash this through with a 10 cc aliquot of distilled water. Add 80 cc of isopropyl alcohol and titrate.

Step 2 Orig. sample brought to volume (V_{soln}): ☐ 100 cc
☐ 250 cc
☒ 500 cc
☐ cc

Step 3 Dilution procedure:

☒ No dilution (DF = 1)
☐ 10 + 100 (DF = 10)
☐ 10 + 250 (DF = 25)
☐ 5 + 250 (DF = 50)
☐ 1 + 250 (DF = 250)
☐ + (DF =)

Step 4 Volume taken for titration (V_a):

☐ 1 cc
☐ 5 cc
☒ 10 cc
☐ 25 cc
☐ cc

Step 5 TITRATION: Normality of titrant (N) 0.00795

Volume of titrant for blank (V_b) 0.02

	Trial 1	Trial 2	Trial 3	Average
Starting volume of buret	<u>0.00</u> cc	<u>0.00</u> cc	<u> </u> cc	
Final volume of buret	<u>20.80</u> cc	<u>20.80</u> cc	<u> </u> cc	
Volume of titrant for aliquot (V_s)	<u>20.80</u> cc	<u>20.80</u> cc	<u> </u> cc	<u>20.80</u> cc

SAMPLE IDENTIFICATION

interpoll

Job Hibbing Taconite Date 8-5-86
 City/State Log # 3864-11
 Source No. 2 Machine W.B.H. Seal

Test Site Stack

Sample type 502 Tech PL

Remarks: Test/Run 113
 of 1

Interpoll Inc.
(612)786-6020

MPCA Exhibit C for Process Emissions

JOB Hibbing Taconite

SOURCE No. 2 Machine Wind Box & Hood Exhaust No. 4 Scrubber Stack

DATE 8-5-86

C. Equipment & Operating Data

1. Process Equip. No./Ident. No 2 Machine.
2. Process Equip. Description Induration Furnace Wet Venturi Scrubber.
3. Process equipment operating under normal operating conditions:
No X. Yes _____. Above rated capacity

D. Instrument Data on Process Equipment

1. Include copy of production records or instrumentation which indicates rate of production or operation of the equipment, i.e. units per hour, lbs. per hour, pressure, air flow, etc.

E. Air Pollution Control Equipment

1. Type/model control equipment Model A-33 Environneering Venturi Rod Wet Scrubbers
2. Air pressure drop across the control equipment 6".
3. Air flow through the control equipment 178000 ACFM.
4. Was the control equipment operating normally? yes.
5. Date of last major maintenance/cleaning of control equipment
June 1986

F. Plant Manager's Certification

I certify that the information submitted herein is accurate and correct and that no information requested was withheld from MPCA, Division of Air Quality.

By Bob Ives, Position _____

HIBBING TACONITE CO.
COMPLIANCE TEST ON PETROLEUM COKE AS AN ALTERNATE FUEL

OPERATING DATA

FUEL CONSUMPTION

NATURAL GAS	16 MCF
PETROLEUM COKE	17870 LBS

FUEL BTU VALUES

NATURAL GAS	1004 BTU/CF
PETROLEUM COKE	15045 BTU/LB •

CONSUMED BTU

NATURAL GAS	16064000 BTU
PETROLEUM COKE	268854150 BTU
TOTAL	284918150 BTU

PELLET PRODUCTION

1610 DLT

OPERATING TIME

4 HRS

PELLET PRODUCTION RATE

403 DLTPH

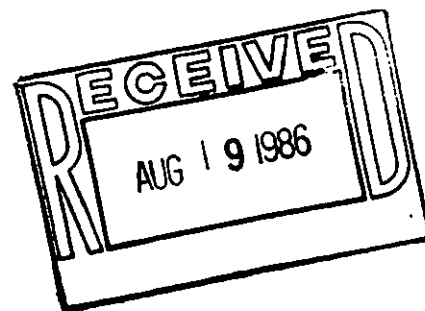
CONSUMED BTU RATE

NATURAL GAS	4016000 BTU/HR
PETROLEUM COKE	67213538 BTU/HR
TOTAL	71229538 BTU/HR

PETROLEUM COKE REPLACEMENT

94.36 PERCENT

* PER LERCH BROS. ANALYSIS (TELECON 8/8/86)



COMMENTS

RATED CAPACITY:

THE QUESTION OF RATED CAPACITY WAS RAISED IN REGARD TO THE COMPLIANCE TEST. THE DESIGN RATED CAPACITY IS 341 DLTPH. DURING THE COMPLIANCE TEST THE AVERAGE PRODUCTION RATE WAS 403 DLTPH, WHICH IS 118% OF DESIGN RATED CAPACITY.

DUST COLLECTION SYSTEM:

SEVERAL QUESTIONS WERE RAISED CONCERNING THE DUST COLLECTION SYSTEM. THE FOLLOWING NARRATIVE WILL ADDRESS THE QUESTIONS ASKED. THERE ARE TWO EXHAUSTS FROM EACH OF THE PELLETIZING MACHINES AT HIBBING TACONITE COMPANY. THESE ARE THE WINDBOX AND HOOD EXHAUSTS.

IN THE CASE OF THE WINDBOX EXHAUST IT IS PRECLEANED ON THE INLET SIDE OF THE FAN WITH A MULTITUBE COLLECTOR. THE MULTITUBE COLLECTOR SERVES TO PROTECT THE FAN FROM LARGE PARTICULATE MATERIAL.

THE OUTLET OF BOTH THE WINDBOX AND HOOD EXHAUST FANS REPORTS TO A COMMON HEADER. THE HEADER, IN TURN, EXHAUSTS TO THE INLET SIDE OF FOUR ENVIRONEERING VENTURI ROD WET SCRUBBERS, EACH OF WHICH HAS AN EXHAUST STACK.

DURING THE COMPLIANCE TEST THE PRESSURE DROP ACROSS THE VENTURI RODS WAS MONITORED AND FOUND TO BE 6 INCHES OF WATER. THE WATER RATE TO THE SCRUBBERS IS ORIFICE CONTROLLED AT 1000 GPM. THERE ARE NO PROVISIONS FOR PRESSURE DROP MEASUREMENT ACROSS THE MULTITUBE COLLECTOR.

Interpoll, Inc.
Fuel Laboratory
(612) 786-6020

Date: 8/14/86

JOB: Hibbing Taconite

SAMPLE LOG NO: 3864-15-3698

SAMPLE DESCRIPTION: Petroleum Coke Test 1 8-5-86

PROXIMATE AND ULTIMATE ANALYSIS WT %

Parameter	Moisture & Ash Free	Moisture Free	as Received
-----------	------------------------	------------------	----------------

PROXIMATE ANALYSIS WT%

Moisture, Total			2.08
Ash		0.25	0.25
Volatile Matter	15.57	15.53	15.21
Fixed Carbon (by difference)	84.43	84.21	82.46
Heating Value, BTU/LB	15,541	15,501	15,178
Sulfur	4.54	4.52	4.43

ULTIMATE ANALYSIS, WT%

Moisture, Total			2.08
Ash		0.25	0.25
Carbon	87.6347	89.99	89.76
Hydrogen	5.0496	4.14	4.13
Oxygen (by difference)	0.0046	0.01	0.01
Nitrogen	0.1848	1.32	1.32
Sulfur	4.54	4.52	4.43

10006

Particulate Loadings and Emission Rates

The particulate emission rates were determined per EPA Methods 1-5, CFR title 40, Part 60, Appendix A (revised July 1, 1985). In this procedure, a preliminary velocity profile of the gases in the flue is obtained by means of a temperature and velocity traverse. On the basis of these values, sampling nozzles of appropriate diameter are selected to allow isokinetic sampling, a necessary prerequisite for obtaining a representative sample.

The sampling train consists of a heated stainless steel-lined sampling probe equipped with a Type S pitot and a thermocouple. The probe is attached to a sampling module which houses the all-glass in line filter holder in a temperature controlled oven. In addition, the sampling module also houses the impinger case and a Drierite drying column. The sampling module is connected by means of an umbilical cord to the control module which houses the dry test gasmeter, the calibrated orifice, a leakless pump, two inclined manometers, and all controls required for operating the sampling train.

Particulate samples were collected as follows: The sample gas was drawn in through the sampling probe isokinetically and passed through a 4-inch diameter Gelman Type A/E glass fiber filter. The particulates were removed at this point and collected on the filter. The gases then passed through an ice-cooled impinger train and a desiccant-packed drying column which quantitatively absorb all moisture from the sample gas stream after which the sample gas passes through the pump and the dry test gasmeter which integrates the sample gas flow throughout the course of the test. A calibrated orifice attached to the outlet of the gasmeter provides instantaneous flow rate data.

A representative particulate sample was acquired by sampling for equal periods of time at the centroid of a number of equal area regions in the duct. The sampling rate is adjusted at each site such that an isokinetic sampling condition prevails. Nomographs are used to aid in the rapid determination of the sampling rate.

After sampling is complete, the filter is removed and placed in a clean container. The nozzle and inlet side of the filter holder are quantitatively washed with acetone and the washings are stored in a second container. A brush is often used in the cleaning step to help dislodge deposits. The samples are returned to the laboratory where they are logged in and analyzed. The volume of the acetone rinse ("probe wash") is noted and then the rinse is quantitatively transferred to a tared 120 cc porcelain evaporating dish and the acetone evaporated off at 97-105 °F. This temperature is used to prevent condensation of atmospheric moisture due to the cooling effect induced by the evaporation of acetone. The acetone-free sample is then transferred to an oven and dried at 105 °C for 30 minutes, cooled in a desiccator over Drierite, and then weighed to the nearest .01 mg. The filter sample is quantitatively transferred to a 6-inch watch glass and dried in an oven at 105 °C for two hours. The filter and watch glass are then cooled in a desiccator and the filter weighed to the nearest .01 mg. All weighings are performed in a balance room where the relative humidity is hydrostatted to less than 50% relative humidity. Microscopic examination of the samples is performed if any unusual characteristics are observed. The weight of the acetone rinse is corrected for the acetone blank. The Drierite column is weighed on-site and the water collected by Drierite is added to the condensate so that the total amount of absorbed water may be ascertained.

Integrated gas samples for Orsat analysis were collected at a constant flow rate throughout each particulate run. The gas samples were analyzed using an all-glass Orsat analyzer. Standard commercially prepared solutions were used in the Orsat analyzer (sat. KOH for carbon dioxide and reduced methylene blue for oxygen). In addition to the above, the oxygen content of the flue gas was measured at each traverse during the particulate determinations using a Teledyne Model 320P-4 Portable Oxygen Analyzer to sample the effluent from the Method 5 train.



Sulfur Dioxide Emissions

The sulfur dioxide concentrations were determined per Method 6, CFR Title 40, Part 60, Appendix A (Revised July 1, 1985). In the procedure employed, the back half of the Method 5 sampling train was used to collect SO₂ samples during the particulate determinations. Each of the first two impingers was filled with 100 cc of freshly prepared 3% hydrogen peroxide. The samples were quantitatively recovered in the field and returned to the laboratory for sulfate analysis by a barium-thorin titration method.

CALCULATION EQUATIONS

METHOD 2

$$\bar{V}_s = 35.48 C_p (\sqrt{\Delta p})_{avg} \sqrt{\frac{T_{s(avg)}}{P_s M_s}}$$

$$Q_{s,d} = 60(1 - B_{ws}) \bar{V}_s A \left(\frac{528}{T_{s(avg)}} \right) \left(\frac{P_s}{29.92} \right)$$

$$Q_a = 60 \bar{V}_s A$$

$$\dot{m}_g = \frac{4.995 Q_{s,d} G_d}{1 - B_{ws}}$$

$$RH^* = 100 (vp_{twb} - 0.0003641 P_s (T_{db} - T_{wb})) / vp_{tdb}$$

$$B_{ws}^* = RH(vp_{tdb}) / P_s$$

$$= \frac{4.585 \times 10^{-2} P_s M_s}{T_s (avg)}$$

*Alternate equations for calculating moisture content from wet bulb and dry bulb data.

CALCULATION EQUATIONS

METHOD 3

$$\%EA = \frac{100(\%O_2 - .5\% CO)}{0.264\% N_2 - \%O_2 + 0.5\% CO}$$

$$M_d = 0.44(\%CO_2) + 0.32 (\%O_2) + 0.28 (\%N_2 + \%CO)$$

$$M_s = M_d (1 - B_{ws}) + 0.18 B_{ws}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} + V_{m(std)}}$$

CALCULATION EQUATIONS

METHOD 5

$$V_{m(std)} = 17.65 V_m \gamma \left(\frac{P_{bar} + \overline{\Delta H}/13.6}{T_{m(avg)}} \right)$$

$$V_{w(std)} = 0.0472 V_{Is}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} + V_{m(std)}}$$

$$I = 0.0944 \left(\frac{P_s T_{s(avg)} V_{m(std)}}{V_s A_n \theta (1 - B_{ws})} \right)$$

$$C_s = \frac{15.43 M_p}{V_{m(std)}}$$

$$C_a = \frac{272.3 M_p P_s}{T_{s(avg)} (V_{w(std)} + V_{m(std)})}$$

$$(\dot{m}_p)_1 = 8.5714 \times 10^{-3} C_s Q_{s,d}$$

$$(\dot{m}_p)_2 = \frac{1.3228 \times 10^{-1} M_p A}{O A_n}$$

$$\dot{m}_p = \frac{(\dot{m}_p)_1 + (\dot{m}_p)_2}{2}$$

SYMBOLS

A	= Cross sectional area of stack, SQ. FT.
A_n	= Cross sectional area of nozzle, SQ. FT.
B_{ws}	= Water vapor in gas stream, proportion by volume
C_p	= Pitot tube coefficient, dimensionless
C_a	= Concentration of particulate matter in stack gas, wet basis, GR/ACF
C_s	= Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, GR/DSCF
EA	= Excess air, percent by volume
γ	= Dry test meter correction factor, dimensionless
G_d	= Specific gravity (relative to air), dimensionless
I	= Isokinetic variation, percent by volume
M_d	= Molecular weight of stack gas, dry basis, g/g - mole.
$\dot{m}_g$	= Mass flow of wet flue gas, LB/HR
$\dot{m}_p$	= Particulate mass flow, LB/HR
M_s	= Molecular weight of stack gas, wet basis, g/g, mole.
M_p	= Total amount of particulate matter collected, g
P_{bar}	= Atmospheric pressure, IN. HG. (uncompensated)
P_g	= Stack static gas pressure, IN. WC.

P_s = Absolute pressure of stack gas, IN.HG.
 P_{std} = Standard absolute pressure, 29.92 IN. HG.
 A_a = Actual volumetric stack gas flow rate, ACFM
 $Q_{s,d}$ = Dry volumetric stack gas flow rate corrected to standard conditions, DSCFM
 RH = Relative humidity, %
 T_{db} = Dry bulb temperature of stack gas, °F
 T_{wb} = Wet bulb temperature of stack gas, °F
 $T_m(avg)$ = Absolute average dry gas meter temperature, °R
 $T_s(avg)$ = Absolute average stack temperature, °F
 T_{std} = Standard absolute temperature, 528 °F (68 °F)
 θ = Total sampling time, min.
 V_{lc} = Total volume of liquid collected in impingers and silica gel, ml
 V_m = Volume of gas sample as measured by dry gas meter, CF
 $V_m(std)$ = Volume of gas sample measured by the dry gas meter corrected to standard conditions, DSCF
 $V_w(std)$ = Volume of water vapor in the gas sample corrected to standard conditions, SCF
 $\bar{V}_s$ = Average actual stack gas velocity, FT/SEC
 v_{ptdb} = Vapor pressure at T_{db} , IN. HG.

$v_{p_{twb}}$ = Vapor pressure at T_{wb} , IN. HG

$\overline{\Delta H}$ = Average pressure differential across the orifice meter, IN. WC.

ΔP = Velocity pressure of stack gas, IN. WC.

γ = Dry test meter correction coefficient, dimensionless

ρ = Actual gas density, LB/ACF

CALCULATION EQUATIONS

METHOD 6

$$V_{std} = 17.64 \frac{V_m P_b \gamma}{T_m} \quad (\text{MIDGET IMPINGER VERSION})$$

$$V_{std} = \frac{17.64 V_m (P_b + \frac{\Delta H}{13.6}) \gamma}{T_m} \quad (\text{LARGE IMPINGER VERSION})$$

$$MEQ = (V_t - V_{tb}) N \left(\frac{V_{soln}}{V_a} \right) DF$$

$$C_s = \frac{7.06 \times 10^{-5} (V_t - V_{tb}) N \left(\frac{V_{soln}}{V_a} \right)}{V_{std}}$$

$$E = \frac{20.90 C_s F_d}{20.90 - \bar{B}'_{O_2}} = \frac{F_c C_s}{\bar{B}'_{CO_2}}$$

$$C_s \text{ (MG/DSCM)} = 1.60186 \times 10^7 C_s$$

$$C_s \text{ (GR/DSCF)} = 7000 C_s$$

$$C_s \text{ (ppm, dry)} = 6.02119 \times 10^6 C_s$$

$$C_s \text{ (ppm, wet)} = 6.02119 \times 10^6 C_s \left(1 - \frac{MC}{100} \right)$$

SYMBOLS

$\bar{B}'_{O_2}$	=	Average oxygen content in flue gas, % v/v, dry
$\bar{B}'_{CO_2}$	=	Average carbon dioxide content in flue gas, % v/v, dry
C_s	=	Concentration of sulfur dioxide in flue gas, dry basis, corrected to standard conditions, LB/DSCF
C_s (GR/DSCF)	=	Concentration of sulfur dioxide in flue gas, dry basis, corrected to standard conditions, GR/DSCF
C_s (MG/DSCM)	=	Concentration of sulfur dioxide in flue gas, dry basis, corrected to standard conditions, MG/DSCM
DF	=	Dilution Factor
E	=	Emission factor, LB of $SO_2/10^6$ BTU
F_d	=	Dry oxygen F-Factor for given fuel type, DSCF/ 10^6 BTU
F_c	=	Carbon dioxide F-Factor for given fuel type, DSCF/ 10^6 BTU
ΔH	=	Average pressure drop across calibrated orifice, IN. W.C.
γ	=	Dry test meter correction factor, dimensionless
MC	=	Moisture content of flue gas, % v/v
MEQ	=	Total milliequivalents of SO_2 in gas sample
N	=	Normality of barium perchlorate titrant
P_b	=	Barometric pressure at the dry gas meter, IN. HG.

C_s (ppm-dry) = Concentration of sulfur dioxide in flue gas, dry basis, (v/v), ppm
 C_s (ppm-wet) = Concentration of sulfur dioxide in flue gas, wet basis, (v/v), ppm
 T_m = Absolute average dry gas meter temperature, °R
 V_a = Volume of sample aliquot titrated, cc
 V_m = Dry gas volume as measured by the dry gas meter, DCF
 V_{std} = Dry gas volume as measured by the dry gas meter, corrected to standard conditions (at 68 °F and 1 atmosphere), DSCF
 V_{soln} = Total volume of the solution in which the sulfur dioxide sample is contained, cc
 V_t = Volume of barium perchlorate titrant used for the sample, cc (average of replicate titrations)
 V_{tb} = Volume of barium perchlorate titrant used for the blank, cc