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Title: Results of the April 17-19, 1990
Particulate Emission Compliance
Tests on Four Sources at the Cyprus
North shore Mining Facility in Silver
Bay, MN

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May 1990

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RESULTS OF THE APRIL 17-19, 1990
PARTICULATE EMISSION COMPLIANCE TESTS
ON FOUR SOURCES AT THE CYPRUS NORTHSHORE
MINING FACILITY IN SILVER BAY, MINNESOTA

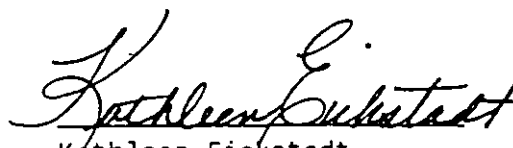
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Attention:

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Approved by: -



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Report Number 0-3022
May 4, 1990
KE/prp

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ABBREVIATIONS

ACFM	actual cubic feet per minute
cc (ml)	cubic centimeter (milliliter)
DSCFM	standard cubic foot of dry gas per minute
DSML	dry standard milliliter
DEG-F (°F)	degrees Fahrenheit
DIA.	diameter
FP	finished product for plant
FT/SEC	feet per second
g	gram
GPM	gallons per minute
GR/ACF	grains per actual cubic foot
GR/DSCF	grains per dry standard cubic foot
g/dscm	grams per dry standard cubic meter
HP	horsepower
HRS	hours
IN.	inches
IN.HG.	inches of mercury
IN.WC.	inches of water
LB	pound
LB/DSCF	pounds per dry standard cubic foot
LB/HR	pounds per hour
LB/10 ⁶ BTU	pounds per million British Thermal Units heat input
LB/MMBTU	pounds per million British Thermal Units heat input
LTPD	long tons per day
MW	megawatt
mg/Nm ³	milligrams per dry standard cubic meter
ug/Nm ³	micrograms per dry standard cubic meter
microns (um)	micrometer
MIN.	minutes
ng	nanograms
ohm-cm	ohm-centimeter
PM	particulate matter
PPH	pounds per hour
PPM	parts per million
ppmC	parts per million carbon
ppm,d	parts per million, dry
ppm,w	parts per million, wet
ppt	parts per trillion
PSI	pounds per square inch
SQ.FT.	square feet
TPD	tons per day
ug	micrograms
v/v	percent by volume
w/w	percent by weight
<	≤ (when following a number)

Standard conditions are defined as 68 °F (20 °C) and 29.92 IN. of mercury pressure.

1 INTRODUCTION

During April 17-19, 1990, Interpoll Laboratories personnel conducted particulate emission compliance tests on the Dry Cobber, Multiclone, Pelletizer and Fine Crusher Stacks at the Cyprus Northshore Mining Facility located in Silver Bay, Minnesota. On-site testing was performed by D. Smith and M. Kaehler. Coordination between testing activities and plant operation was provided by Denny Wagner of Cyprus Northshore Mining. Portions of the testing was witnessed by Bob Beresford of the Minnesota Pollution Control Agency.

Evaluations were performed in accordance with EPA Methods 1 - 5 CFR Title 40, Part 60, Appendix A (revised July 1, 1988). A preliminary determination of the gas linear velocity profile was made at each test site before the first particulate determination to allow selection of the appropriate nozzle diameter required for isokinetic sample withdrawal. Interpoll Labs sampling trains which meet or exceed specifications in the above-cited reference were used to extract particulate samples by means of heated glass-lined probes.

Testing on each of the four sources was conducted from two test ports oriented at 90 degrees on the respective stacks. The test ports on the Dry Cobber Stack are located 2.73 stack diameters downstream of any flow disturbance and .81 diameters upstream of the stack exit. The test ports on the Multiclone Stack are located 3.62 stack diameters downstream of any flow disturbance and 9.06 diameters upstream of the stack exit. The test ports on the Pelletizer Stack are located 7.91 stack diameters downstream of any flow disturbance and 1.52 diameters upstream of the stack exit. The test ports on the Fine Crusher Stack are located 9.45 stack diameters downstream of any flow disturbance and 9.45 diameters upstream of the stack exit. In each case, a 24-point traverse was used to collect representative particulate samples. Each traverse point was sampled 2.5 minutes to give a total sampling time of 60 minutes per run.

Visible emission determinations were performed by B. Drake, an EPA certified reader.

The important results of the test are summarized in Section 2. Detailed results are presented in Section 3. Field data and all other supporting information are presented in the appendices.

2 SUMMARY AND DISCUSSION

The results of the particulate emission compliance tests are summarized in Tables 1, 2, 3 and 4. As will be noted, the average particulate emission rates and opacity were as follows:

Source	Particulate Emission	
	Rate (LB/HR)	Opacity (%)
Dry Cobber	2.3	0
Multiclone	1.9	0
Pelletizer	2.5	2.2
Fine Crusher	0.62	0

No difficulties were encountered in the field or in the laboratory evaluation of the samples. On the basis of this fact and a complete review of the entire data and results, it is our opinion that the results reported herein are accurate and closely reflect the actual values which existed at the time the test was performed.

TABLE 1. Summary of the Results of the April 17, 1990 Particulate Emission Compliance Test on the Dry Cobber at the Cyprus Northshore Mining Corporation Plant located in Silver Bay, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	04-17-90	04-17-90	04-17-90
Time runs were done (HRS)	1100/1202	1220/1324	1340/1442
Process rate (TONS/HR)			
Volumetric flow actual (ACFM)	70541	69248	68856
standard (DSCFM)	68871	67476	67239
Gas temperature (DEG-F)	67	67	67
Moisture content (%V/V)	0.61	0.74	0.62
Gas composition (%V/V, dry)			
carbon dioxide	0.03	0.03	0.03
oxygen	20.90	20.90	20.90
nitrogen	79.07	79.07	79.07
Isokinetic variation (%)	99.6	100.1	99.9
Particulate concentration			
actual (GR/ACF)	.00338	.00518	.00321
standard (GR/DSCF)	.00346	.00532	.00329
Part. emission rate (LB/HR)	2.04	3.08	1.90

Note: Dry Catch Only

Notes
SOURCE ??

TABLE 2. Summary of the Results of the April 18, 1990 Particulate Emission Compliance Test on the Multiclone at the Cuprus Northshore Mining Corporation Plant located in Silver Bay, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	04-18-90	04-18-90	04-18-90
Time runs were done (HRS)	840/ 941	1000/1102	1115/1216
Process rate (TONS/HR)	102.4	137.2	137.1
Volumetric flow actual (ACFM) standard (DSCFM)	29734 29360	29653 29284	29539 29177
Gas temperature (DEG-F)	59	60	61
Moisture content (%V/V)	1.09	0.85	0.73
Gas composition (%V/V, dry) carbon dioxide oxygen nitrogen	0.03 20.90 79.07	0.03 20.90 79.07	0.03 20.90 79.07
Isokinetic variation (%)	103.5	99.8	99.8
Particulate concentration actual (GR/ACF) standard (GR/DSCF)	.00607 .00615	.00952 .00965	.00634 .00642
Part. emission rate (LB/HR)	1.55	2.42	1.61

Note: Dry Catch Only

TABLE 3. Summary of the Results of the April 18, 1990 Particulate Emission Compliance Test on the Pelletizer at the Cyprus Northshore Mining Corporation Plant located in Silver Bay, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	04-18-90	04-18-90	04-18-90
Time runs were done (HRS)	1545/1650	1710/1812	1830/1931
Process rate (TONS/HR)			
Volumetric flow actual (ACFM)	49610	49014	48924
standard (DSCFM)	41080	43067	41071
Gas temperature (DEG-F)	124	100	120
Moisture content (%V/V)	6.60	4.87	5.92
Gas composition (%V/V, dry)			
carbon dioxide	0.03	0.03	0.03
oxygen	20.90	20.90	20.90
nitrogen	79.07	79.07	79.07
Isokinetic variation (%)	98.8	98.2	100.1
Particulate concentration			
actual (GR/ACF)	.00867	.00486	.00453
standard (GR/DSCF)	.0105	.00554	.00539
Part. emission rate (LB/HR)	3.69	2.04	1.90

Note: Dry Catch Only

sfd is .03 Gr/DSCF

TABLE 4. Summary of the Results of the April 19, 1990 Particulate Emission Compliance Test on the Fine Crusher at the Cyprus Northshore Mining Corporation Plant located in Silver Bay, Minnesota.

ITEM	Run 1	Run 2	Run 3
Date of test	04-19-90	04-19-90	04-19-90
Time runs were done (HRS)	805/ 908	925/1025	1040/1141
Process rate (TONS/HR)			
Volumetric flow actual (ACFM)	14574	14777	14960
standard (DSCFM)	13972	14253	14370
Gas temperature (DEG-F)	66	65	66
Moisture content (%V/V)	1.60	1.23	1.39
Gas composition (%V/V, dry)			
carbon dioxide	0.03	0.03	0.03
oxygen	20.90	20.90	20.90
nitrogen	79.07	79.07	79.07
Isokinetic variation (%)	100.5	99.7	100.1
Particulate concentration			
actual (GR/ACF)	.00566	.00501	.00396
standard (GR/DSCF)	.00591	.00520	.00412
Part. emission rate (LB/HR)	0.708	0.635	0.508

Note: Dry Catch Only

3 RESULTS

The results of all field and laboratory evaluations are presented in this section. Gas composition (Orsat and moisture) are presented first followed by the computer printout of the particulate and opacity results. An Orsat analysis was not performed on the exhaust gas, since only ambient air is exhausted from the process. The composition of the gas reported is the average geophysical composition of air. The moisture contents reported were measured as per EPA Method 4. Preliminary measurements including test port locations are given in the appendices.

The results have been calculated on a personal computer using programs written in Extended BASIC specifically for source testing calculations. EPA-published equations have been used as the basis of the calculation techniques in these programs. The particulate emission rate has been calculated using the product of the concentration times flow method.

3.1 Results of Orsat and Moisture Analyses

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 1
Dry Cobber Stack

Results of Orsat & Moisture Analyses-----Methods 3 & 4(%v/v)

Date of run	Run 1 04-17-90	Run 2 04-17-90	Run 3 04-17-90
-------------	-------------------	-------------------	-------------------

Dry basis (orsat)

carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.90	20.90	20.90
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	79.07	79.07	79.07

Wet basis (orsat)

carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.77	20.74	20.77
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	78.59	78.48	78.58
water vapor.....	0.61	0.74	0.62

Dry molecular weight.....	28.84	28.84	28.84
Wet molecular weight.....	28.77	28.76	28.77
Specific gravity.....	0.994	0.993	0.994
Water mass flow.....(LB/HR)	1189	1419	1185

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 2
Multiclone Stack

Results of Orsat & Moisture Analyses-----Methods 3 & 4(%v/v)

Date of run	Run 1 04-18-90	Run 2 04-18-90	Run 3 04-18-90
Dry basis (orsat)			
carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.90	20.90	20.90
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	79.07	79.07	79.07
Wet basis (orsat)			
carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.67	20.72	20.75
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	78.21	78.40	78.49
water vapor.....	1.09	0.85	0.73
Dry molecular weight.....	28.84	28.84	28.84
Wet molecular weight.....	28.72	28.75	28.76
Specific gravity.....	0.992	0.993	0.993
Water mass flow.....(LB/HR)	905	706	606

Test No. 3
Pelletizer Stack

Results of Orsat & Moisture Analyses-----Methods 3 & 4(t/v)

	Run 1	Run 2	Run 3
Date of run	04-18-90	04-18-90	04-18-90

Dry basis (orsat)

carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.90	20.90	20.90
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	79.07	79.07	79.07

Wet basis (orsat)

carbon dioxide.....	0.03	0.03	0.03
oxygen.....	19.52	19.88	19.66
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	73.85	75.22	74.39
water vapor.....	6.60	4.87	5.92

Dry molecular weight.....	28.84	28.84	28.84
Wet molecular weight.....	28.13	28.31	28.20
Specific gravity.....	0.972	0.978	0.974
Water mass flow.....(LB/HR)	8147	6184	7251

Test No. 4
Fine Crusher Stack

Results of Orsat & Moisture Analyses-----Methods 3 & 4(%v/v)

Date of run	Run 1 04-19-90	Run 2 04-19-90	Run 3 04-19-90
-------------	-------------------	-------------------	-------------------

Dry basis (orsat)

carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.90	20.90	20.90
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	79.07	79.07	79.07

Wet basis (orsat)

carbon dioxide.....	0.03	0.03	0.03
oxygen.....	20.57	20.64	20.61
carbon monoxide.....	0.00	0.00	0.00
nitrogen.....	77.81	78.09	77.97
water vapor.....	1.60	1.23	1.39

Dry molecular weight.....	28.84	28.84	28.84
Wet molecular weight.....	28.67	28.71	28.69
Specific gravity.....	0.990	0.992	0.991
Water mass flow.....(LB/HR)	637	500	568

3.2 Results of Particulate Loading Determinations

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 1
Dry Cobber Stack

Results of Particulate Loading Determinations-----Method 5

	Run 1 04-17-90	Run 2 04-17-90	Run 3 04-17-90
Date of run			
Time run start/end.....(HRS)	1100/1202	1220/1324	1340/1442
Static pressure.....(IN.WC)	-1.00	-1.00	-1.00
Cross sectional area (SQ.FT)	21.14	21.14	21.14
Pitot tube coefficient.....	.840	.840	.840
Water in sample gas			
condenser.....(ML)	0.0	0.0	0.0
impingers.....(GRAMS)	0.0	0.0	0.0
desiccant.....(GRAMS)	5.0	6.0	5.0
total.....(GRAMS)	5.0	6.0	5.0
Total particulate material..			
.....collected(grams)	0.0086	0.0130	0.0080
Gas meter coefficient.....	1.0007	1.0007	1.0007
Barometric pressure..(IN.HG)	29.40	29.40	29.40
Avg. orif.pres.drop..(IN.WC)	1.37	1.34	1.31
Avg. gas meter temp..(DEF-F)	68.2	73.2	70.1
Volume through gas meter....			
at meter conditions...(CF)	38.86	38.63	38.21
standard conditions.(DSCF)	38.31	37.73	37.53
Total sampling time....(MIN)	60.00	60.00	60.00
Nozzle diameter.....(IN)	.190	.190	.190
Avg.stack gas temp ..(DEG-F)	67	67	67
Volumetric flow rate.....			
actual.....(ACFM)	70541	69248	68856
dry standard.....(DSCFM)	68871	67476	67239
Isokinetic variation.....(%)	99.6	100.1	99.9
Particulate concentration...			
actual.....(GR/ACF)	0.00338	0.00518	0.00321
dry standard.....(GR/DSCF)	0.00346	0.00532	0.00329
Particle mass rate...(LB/HR)	2.04	3.08	1.90

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Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 2
Multiclone Stack

Results of Particulate Loading Determinations-----Method 5

	Run 1	Run 2	Run 3
Date of run	04-18-90	04-18-90	04-18-90
Time run start/end.....(HRS)	840/ 941	1000/1102	1115/1216
Static pressure.....(IN.WC)	-0.52	-0.52	-0.52
Cross sectional area (SQ.FT)	8.62	8.62	8.62
Pitot tube coefficient.....	.840	.840	.840
Water in sample gas			
condenser.....(ML)	0.0	0.0	0.0
impingers.....(GRAMS)	0.0	0.0	0.0
desiccant.....(GRAMS)	9.0	7.0	6.0
total.....(GRAMS)	9.0	7.0	6.0
Total particulate material..			
.....collected(grams)	0.0154	0.0240	0.0159
Gas meter coefficient.....	1.0007	1.0007	1.0007
Barometric pressure..(IN.HG)	29.40	29.40	29.40
Avg. orif.pres.drop..(IN.WC)	1.36	1.35	1.35
Avg. gas meter temp..(DEF-F)	59.3	62.7	66.3
Volume through gas meter....			
at meter conditions...(CF)	38.52	38.53	38.63
standard conditions.(DSCF)	38.63	38.38	38.22
Total sampling time....(MIN)	60.00	60.00	60.00
Nozzle diameter.....(IN)	.183	.186	.186
Avg.stack gas temp ..(DEG-F)	59	60	61
Volumetric flow rate.....			
actual.....(ACFM)	29734	29653	29539
dry standard.....(DSCFM)	29360	29284	29177
Isokinetic variation.....(%)	103.5	99.8	99.8
Particulate concentration...			
actual.....(GR/ACF)	0.00607	0.00952	0.00634
dry standard.....(GR/DSCF)	0.00615	0.00965	0.00642
Particle mass rate...(LB/HR)	1.55	2.42	1.61

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 3
Pelletizer Stack

Results of Particulate Loading Determinations-----Method 5

	Run 1	Run 2	Run 3
Date of run	04-18-90	04-18-90	04-18-90
Time run start/end.....(HRS)	1545/1650	1710/1812	1830/1931
Static pressure.....(IN.WC)	-1.08	-1.08	-1.08
Cross sectional area (SQ.FT)	11.29	11.29	11.29
Pitot tube coefficient.....	.840	.840	.840
Water in sample gas			
condenser.....(ML)	24.0	5.0	15.0
impingers.....(GRAMS)	0.0	0.0	0.0
desiccant.....(GRAMS)	37.0	41.0	40.0
total.....(GRAMS)	61.0	46.0	55.0
Total particulate material..			
.....collected(grams)	0.0276	0.0152	0.0144
Gas meter coefficient.....	1.0007	1.0007	1.0007
Barometric pressure..(IN.HG)	29.40	29.40	29.40
Avg. orif.pres.drop..(IN.WC)	1.53	1.66	1.56
Avg. gas meter temp..(DEF-F)	65.2	66.9	64.0
Volume through gas meter....			
at meter conditions...(CF)	41.01	42.84	41.44
standard conditions.(DSCF)	40.68	42.37	41.20
Total sampling time....(MIN)	60.00	60.00	60.00
Nozzle diameter.....(IN)	.186	.186	.186
Avg.stack gas temp ..(DEG-F)	124	100	120
Volumetric flow rate.....			
actual.....(ACFM)	49610	49014	48924
dry standard.....(DSCFM)	41080	43067	41071
Isokinetic variation.....(%)	98.8	98.2	100.1
Particulate concentration...			
actual.....(GR/ACF)	0.00867	0.00486	0.00453
dry standard.....(GR/DSCF)	0.01047	0.00554	0.00539
Particle mass rate...(LB/HR)	3.69	2.04	1.90

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 4
Fine Crusher Stack

Results of Particulate Loading Determinations-----Method 5

	Run 1 04-19-90	Run 2 04-19-90	Run 3 04-19-90
Date of run			
Time run start/end.....(HRS)	805/ 908	925/1025	1040/1141
Static pressure.....(IN.WC)	-0.36	-0.36	-0.36
Cross sectional area (SQ.FT)	5.50	5.50	5.50
Pitot tube coefficient.....	.840	.840	.840
Water in sample gas			
condenser.....(ML)	0.0	0.0	0.0
impingers.....(GRAMS)	0.0	0.0	0.0
desiccant.....(GRAMS)	18.0	14.0	16.0
total.....(GRAMS)	18.0	14.0	16.0
Total particulate material..			
.....collected(grams)	0.0200	0.0178	0.0143
Gas meter coefficient.....	1.0007	1.0007	1.0007
Barometric pressure...(IN.HG)	29.08	29.08	29.08
Avg. orif.pres.drop...(IN.WC)	2.65	2.75	2.82
Avg. gas meter temp...(DEF-F)	88.8	94.1	95.3
Volume through gas meter....			
at meter conditions...(CF)	55.44	56.62	57.46
standard conditions.(DSCF)	52.20	52.82	53.50
Total sampling time....(MIN)	60.00	60.00	60.00
Nozzle diameter.....(IN)	.250	.250	.250
Avg.stack gas temp ..(DEG-F)	66	65	66
Volumetric flow rate.....			
actual.....(ACFM)	14574	14777	14960
dry standard.....(DSCFM)	13972	14253	14370
Isokinetic variation.....(%)	100.5	99.7	100.1
Particulate concentration...			
actual.....(GR/ACF)	0.00566	0.00501	0.00396
dry standard.....(GR/DSCF)	0.00591	0.00520	0.00412
Particle mass rate...(LB/HR)	0.71	0.64	0.51

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 1
Dry Cobber Stack

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: W. Drake
Cert. Date: 10-18-89
Date of Observation: 4-18-90
Time of Observation: 0900/1000

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 2
Multiclone Stack

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: W. Drake
Cert. Date: 10-18-89
Date of Observation: 04-18-90
Time of Observation: 1100/1200

Interpoll Report No. O-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 3
Pelletizer Stack

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	56.25
5	0.0223	43.33
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 2.17	Avg OD 0.0097	Time average

Observer: W. Drake
Cert. Date: 10-18-89
Date of Observation: 04-18-90
Time of Observation: 1400/1500

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 4
Fine Crusher Stack

Results of Opacity Observations ----- EPA Method 9

PERCENT OPACITY	OPTICAL DENSITY	RELATIVE FREQUENCY (%)
0	0.0000	100.00
5	0.0223	0.00
10	0.0458	0.00
15	0.0706	0.00
20	0.0969	0.00
25	0.1249	0.00
30	0.1549	0.00
35	0.1871	0.00
40	0.2219	0.00
45	0.2596	0.00
50	0.3010	0.00
55	0.3468	0.00
60	0.3979	0.00
65	0.4559	0.00
70	0.5229	0.00
75	0.6021	0.00
80	0.6690	0.00
85	0.8239	0.00
90	1.0000	0.00
95	1.3010	0.00
99	2.0000	0.00
Avg Opac 0.00	Avg OD 0.0000	Time average

Observer: W. Drake
Cert. Date: 10-18-89
Date of Observation: 04-18-90
Time of Observation: 1600/1700

APPENDIX A

RESULTS OF PRELIMINARY VOLUMETRIC
FLOW RATE DETERMINATIONS

Interpoll Report No. O-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 1
Dry Cobber Stack

Results of Volumetric Flow Rate Determination-----Method 2

Date of Determination.....	04-17-90
Time of Determination.....(HRS)	1030
Barometric pressure.....(IN.HG)	29.4
Pitot tube coefficient.....	.84
Number of sampling ports.....	2
Total number of points.....	24
Shape of duct.....	Round
Stack diameter.....(IN)	62.25
Duct area.....(SQ.FT)	21.14
Direction of flow.....	UP
Static pressure.....(IN.WC)	-1
Avg. gas temp.....(DEG-F)	67
Moisture content.....(% V/V)	0.61
Avg. linear velocity.....(FT/SEC)	56.6
Gas density.....(LB/ACF)	.07338
Molecular weight.....(LB/LBMOLE)	28.84
Mass flow of gas.....(LB/HR)	316129
Volumetric flow rate.....	
actual.....(ACFM)	71801
dry standard.....(DSCFM)	70079

Interpoll Report No. 0-3022
Cyprus Northshore Mining Corporation
Silver Bay, Minnesota

Test No. 3
Pelletizer Stack

Results of Volumetric Flow Rate Determination-----Method 2

Date of Determination.....	04-18-90
Time of Determination.....(HRS)	1500
Barometric pressure.....(IN.HG)	29.4
Pitot tube coefficient.....	.84
Number of sampling ports.....	2
Total number of points.....	24
Shape of duct.....	Round
Stack diameter.....(IN)	45.5
Duct area.....(SQ.FT)	11.29
Direction of flow.....	UP
Static pressure.....(IN.WC)	-1.08
Avg. gas temp.....(DEG-F)	133
Moisture content.....(% V/V)	6.60
Avg. linear velocity.....(FT/SEC)	70.7
Gas density.....(LB/ACF)	.06373
Molecular weight.....(LB/LBMOLE)	28.84
Mass flow of gas.....(LB/HR)	183182
Volumetric flow rate.....	
actual.....(ACFM)	47906
dry standard.....(DSCFM)	39042

APPENDIX B

LOCATION OF TEST PORTS

Not provided at time of report

APPENDIX C

METHODS 2 - 5 FIELD DATA SHEETS - DRY COBBER STACK

INTERPOLL LABORATORIES EPA METHOD 2 FIELD DATA SHEET

Job CYPRUS / SILVER BAY

Source DRY COBBLE

Test 1 Run 1 Date 4-17-90

Stack dimen. 62.25 IN.

Dry bulb °F Wet bulb °F

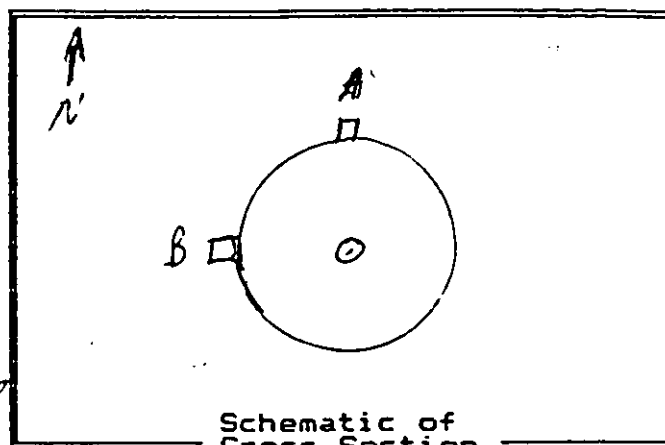
Manometer: ☒ Reg. ☐ Exp. ☐ Elec.

Barometric pressure 29.40 in Hg

Static pressure -1.00 in WC

Operators D. SMITH & M. KAELER

Pitot No. 2646 Cp. 840



Traverse Point No.	Fraction of Diameter	Distance from Stack Wall (in)	Distance from End of Port (in)	Velocity Pressure (in WC)	Temperature of gas (°F)
		Port length: 3.25 in.		Time start: 1030 hrs	
A - 1	.021	1.31	4.56	.58	67
2	.067	4.17	7.42	.70	67
3	.118	7.35	10.60	.76	67
4	.177	11.02	14.27	.83	67
5	.250	15.56	18.81	.90	67
6	.356	22.16	25.41	.98	67
7	.644	40.09	43.34	1.05	67
8	.750	46.69	49.94	1.09	67
9	.823	51.23	54.48	1.20	67
10	.882	54.90	58.15	1.26	67
11	.933	58.08	61.33	1.30	67
12	.979	60.94	64.19	1.30	67
B - 1				.90	67
2				.98	67
3				1.05	67
4				1.09	67
5				1.08	67
6				1.08	67
7				1.03	67
8				1.02	67
9				1.03	67
10				1.01	67
11				.98	67
12				.88	67
				ΔP = 1.00	

Temp. meas. tool & S/N: PDT-3 DIGITAL T/C Time end: 1045 hrs

R or nothing = reg. manometer; S = expanded; E = electronic - S-392.1

INTERPL

LABORATORIES EPA METHOD 5 F

O DATA SHEET

Job CYPRESS / SILVER BAR
 Source DEP COLLECT
 Date 4-17-90 Run 1

Operator D. Smith Pilot No. 104-6 CP 840
 Motor Box No. 5 Bar. Press. 29.40 inHg H₂O
 Gasometer count. 1.0007 Nozzle No. 2-3 Nozzle Dia. 1.90 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (cf)	Velocity Head (inWC)	Drifts Motor (inWC)	Des. Vol. (cf)	VAC. inHg	Temperatures (°F)						Oxygen (xv/v)
							Stack	Probe	Duct	Ingr.	Gas/In	Gas/Dut	
8	1100	660.10	1.16	1.62	1.84	2.9	67	NO HEAT READ			63	61	20.9
11	5	661.85	1.15	1.61	3.60	2.9	67				65	62	20.9
10	7.5	663.59	1.10	1.55	5.31	2.9	66				66	62	20.9
9	10	665.31	1.08	1.52	7.02	2.9	66				67	63	20.9
8	12.5	667.02	1.05	1.48	8.71	2.9	66				67	63	20.9
7	15	668.72	1.00	1.41	10.35	2.8	66				68	64	20.9
6	17.5	670.37	1.02	1.44	12.01	2.8	67				68	64	20.9
5	20	672.01	.96	1.35	13.63	2.8	67				69	64	20.9
4	22.5	673.65	.90	1.27	15.19	2.6	67				69	65	20.9
3	25	675.22	.83	1.17	16.69	2.5	67				70	65	20.9
2	27.5	676.69	.82	1.16	18.19	2.4	67				70	65	20.9
1	30	678.18	.75	1.06	19.62	2.2	67				71	66	20.9
B	32.5	679.62	.74	1.05	21.05	2.2	67				70	66	20.9
11	35	681.03	.82	1.16	22.54	2.4	67				71	66	20.9
10	37.5	682.52	.83	1.18	24.05	2.4	67				72	67	20.9
9	40	684.04	.88	1.25	25.61	2.5	67				73	68	20.9
8	42.5	685.60	.90	1.28	27.18	2.7	67				73	68	20.9
7	45	687.18	.95	1.35	28.80	2.8	67				73	68	20.9
6	47.5	688.80	1.06	1.51	30.51	2.9	67				74	69	20.9
5	50	690.50	1.08	1.54	32.24	2.9	67				74	69	20.9
4	52.5	692.23	1.08	1.54	33.97	2.9	67				74	69	20.9
3	55	693.97	1.06	1.51	35.68	2.9	67				75	70	20.9
2	57.5	695.68	1.00	1.43	37.35	2.8	67				75	70	20.9
1	60	697.35	.94	1.34	38.96	2.8	67		Y		75	70	20.9
(1202)													
Σ = 60							Σ = 38.86	ΔH = 1.37	Avg. = 68.2				20.9

Job CYPRUS / SILVER BAY
 Source DRY COOLER STACK
 Date 8-17-80 1981 Run 2

Operator P. S. J. M. K. H. K. E. R.
 Motor Box No. 5 and 2.85 IN NC
 Gasometer Count. 1,000

Pilot No. 174-6 CP 840
 Bar. Press. 29.40 IN Hg
 Nozzle No. 2-3 Nozzle Dia 1/8 IN.

Traverse Point No.	Sampling Time (min)	Sample Volume (cf)	Velocity Head (inWC)	Orifice Water (inWC)	Dis. Vol. (cf)	VAC. inHg	Temperatures (°F)					Oxygen (xv/v)	
							Stack	Probe	Duct	Impg.	Gas/In		Gas/Dut
-----	(1220)	(699.10)	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
B-12	2.5	700.51	.70	1.00	0.48	2.6	67	← No HEAT RECD	-----	69	68	20.4	-----
11	5	702.01	.83	1.18	2.00	2.9	67	↑	-----	70	69	20.4	-----
10	7.5	703.55	.85	1.22	3.53	3.0	67	-----	-----	72	69	20.4	-----
9	10	705.07	.85	1.22	5.07	3.0	67	-----	-----	73	69	20.4	-----
8	12.5	706.62	.87	1.25	6.62	3.0	68	-----	-----	73	70	20.4	-----
7	15	708.25	.95	1.36	8.25	3.1	68	-----	-----	74	70	20.4	-----
6	17.5	709.96	1.06	1.52	9.97	3.2	68	-----	-----	75	70	20.4	-----
5	20	711.68	1.07	1.54	1.69	3.2	68	-----	-----	75	71	20.4	-----
4	22.5	713.42	1.07	1.54	3.42	3.2	68	-----	-----	76	71	20.4	-----
3	25	715.13	1.05	1.51	5.14	3.2	68	-----	-----	76	72	20.4	-----
2	27.5	716.80	1.00	1.44	6.81	3.2	68	-----	-----	76	72	20.4	-----
1	30	718.36	.85	1.22	8.36	2.9	68	-----	-----	76	72	20.4	-----
A-12	32.5	719.96	.90	1.30	9.95	3.0	68	-----	-----	75	72	20.4	-----
11	35	721.67	1.05	1.51	1.66	3.2	68	-----	-----	76	72	20.4	-----
10	37.5	723.28	.92	1.33	3.27	3.1	67	-----	-----	76	72	20.4	-----
9	40	724.92	.95	1.37	4.91	3.1	66	-----	-----	76	72	20.4	-----
8	42.5	726.51	.93	1.34	6.52	3.0	66	-----	-----	77	72	20.4	-----
7	45	728.15	.95	1.37	8.16	3.0	66	-----	-----	77	73	20.4	-----
6	47.5	729.90	1.08	1.56	9.91	3.3	66	-----	-----	77	73	20.4	-----
5	50	731.63	1.05	1.52	1.63	3.3	66	-----	-----	77	72	20.4	-----
4	52.5	733.30	.98	1.41	3.29	3.1	67	-----	-----	77	73	20.4	-----
3	55	734.89	.88	1.27	4.87	3.0	67	-----	-----	77	73	20.4	-----
2	57.5	736.35	.77	1.11	6.35	2.8	67	-----	-----	77	73	20.4	-----
1	60	737.73	.68	0.98	7.73	2.5	66	↓	-----	76	73	20.4	-----
-----	(1224)	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
-----	0 = 60	V = 38.63	-----	ΔH = 1.34	-----	-----	-----	-----	-----	Avg. = 73.2	-----	-----	-----

0010 4-17-90 101 RUN
0010 DEE COBBE'S STACK
0010 CYPRESS / SILVER BAY

Operator D. SMITH JR. KAEHLER
 Meter Box No. 5 KH 2-55-IN UC
 Counter Coll. 1,000

Pilot No. 175-6 Cp 540
Bar. Press. 29.40 in Hg H2O x
No. 2-3 Nozzle D 180 in.

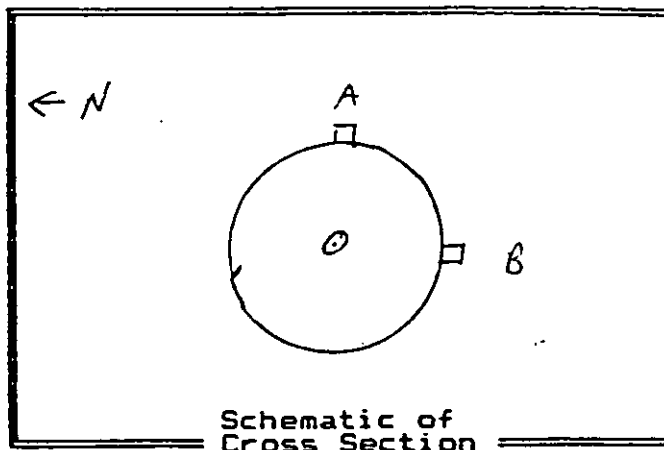
Trough Point No.	Sampling Time (min)	Sample Volume (cft)	Velocity Head (inHC)	Drifted Water (inHC)	Des. Vol. (cft)	VAC. inHg	Temperature (°F)					Oxygen (xv/v)
							Stack	Probe	Oven	leqg.	Gas/In	
A - 12												
11	5	739.40	.88	1.26	9.41	2.6	67	← No HEAT RECD →	69	68	20.9	
10	7.5	740.96	.91	1.29	0.99	2.7	68		70	68	20.9	
9	10	742.57	.90	1.28	2.57	2.8	68		70	68	20.9	
8	12.5	744.18	.92	1.31	4.16	2.8	68		71	69	20.9	
7	15	745.76	.93	1.33	5.76	2.8	68		72	70	20.4	
6	17.5	747.39	.95	1.36	7.38	2.8	67		72	70	20.9	
5	20	749.12	1.07	1.53	9.11	2.9	67		73	69	20.9	
4	22.5	750.82	1.06	1.51	0.82	2.9	67		73	69	20.9	
3	25	752.49	1.00	1.43	2.48	2.8	67		73	69	20.9	
2	27.5	754.06	.90	1.29	4.06	2.6	67		73	69	20.9	
1	30	755.58	.82	1.17	5.57	2.4	67		73	69	20.9	
B - 12												
11	32.5	757.02	.75	1.07	7.02	2.2	67		72	68	20.9	
10	35	758.52	.82	1.17	8.52	2.4	67		71	68	20.9	
9	37.5	760.05	.82	1.17	0.03	2.4	67		72	68	20.9	
8	40	761.59	.88	1.26	1.59	2.6	67		72-68	68	20.9	
7	42.5	763.18	.90	1.28	3.17	2.6	67		72-68	68	20.9	
6	45	764.76	.93	1.33	4.77	2.7	67		72-68	68	20.9	
5	47.5	766.42	.98	1.40	6.42	2.8	66		72-68	68	20.9	
4	50	768.07	.97	1.39	8.06	2.8	66		72-68	68	20.9	
3	52.5	769.65	.92	1.32	9.65	2.7	66		72-68	68	20.9	
2	55	771.28	.96	1.38	1.28	2.8	65		72-68	68	20.9	
1	57.5	772.92	.98	1.40	2.93	2.8	65		72-68	68	20.9	
C - 12												
11	60	774.52	.91	1.30	4.52	2.6	65		72-68	68	20.9	
10	62.5	776.06	.85	1.22	6.06	2.5	64		72-68	68	20.9	
D - 12												
11	65	777.60	.80	1.15	7.60	2.4	64		72-68	68	20.9	
E - 12												
11	67.5	779.14	.75	1.07	8.75	2.2	64		72-68	68	20.9	
F - 12												
11	70	780.68	.70	1.00	9.68	2.1	64		72-68	68	20.9	
G - 12												
11	72.5	782.22	.65	0.93	10.22	2.0	64		72-68	68	20.9	
H - 12												
11	75	783.76	.60	0.86	10.76	1.9	64		72-68	68	20.9	
I - 12												
11	77.5	785.30	.55	0.79	11.30	1.8	64		72-68	68	20.9	
J - 12												
11	80	786.84	.50	0.72	11.84	1.7	64		72-68	68	20.9	
K - 12												
11	82.5	788.38	.45	0.65	12.38	1.6	64		72-68	68	20.9	
L -												

APPENDIX D

METHODS 2 - 5 FIELD DATA SHEETS - MULTICLONE STACK

INTERPOL LABORATORIES EPA METHOD 2 FIELD DATA SHEET

Job CYPRUS / SILVER BAY
 Source MULTICLONE STACK
 Test 2 Run 1 Date 4-18-90
 Stack dimen. 39.75 IN.
 Dry bulb °F Wet bulb °F
 Manometer: ☒ Reg. ☐ Exp. ☐ Elec.
 Barometric pressure 29.40 in Hg
 Static pressure -.52 in WC
 Operators D. SMITH & M. KAHLER
 Pitot No. 174-4 Cp .840



Traverse Point No.	Fraction of Diameter	Distance from Stack Wall (in)	Distance from End of Port (in)	Velocity Pressure (in WC)	Temperature of gas (°F)
		Port length: <u>4.50 in.</u>		Time start: <u>0745 hrs</u>	
B - 1	.021	1.00	5.50	.85	58
2	.067	2.66	7.16	.99	58
3	.118	4.69	9.19	1.06	58
4	.177	7.04	11.54	1.06	58
5	.250	9.94	14.44	1.05	58
6	.356	14.15	18.65	1.07	58
7	.644	25.60	30.10	1.07	58
8	.750	29.81	34.31	1.06	58
9	.823	32.71	37.21	1.07	58
10	.882	35.06	39.56	1.08	58
11	.933	37.09	41.59	1.09	58
12	.979	38.75	43.25	1.05	58
A - 1				.95	58
2				1.06	58
3				1.10	58
4				1.15	58
5				1.12	58
6				1.08	58
7				1.08	58
8				1.08	58
9				1.07	58
10				1.07	58
11				1.03	58
12				1.00	58
Temp. meas. tool & S/N: <u>PDT-3 DIGITAL T/C</u>				Time end: <u>0800 hrs</u>	

R or nothing = reg. manometer; S = expanded; E = electronic S-392.1

Transfered Point No.	Sampling Time (min)	Sample Volume (cf)	Velocity Head (inWC)	Drifted Meter (inWC)	Obs. Vol. (cf)	VAC. inHg	Temperatures (°F)						Oxygen (xv/v)	
							Stack	Probe	Oven	Insp.	Gas/In	Gas/Out		
0840		776.50												
A - 12	2.5	777.98	1.92	1.18	2.98	3.0	58	← NO HEAT REQ'D →		53	51		20.9	
11	5	779.54	1.00	1.29	2.53	3.1	58			55	52		20.9	
10	2.5	781.13	1.05	1.36	1.13	3.1	58			57	53		20.9	
9	1.0	782.75	1.07	1.39	2.75	3.2	58			58	54		20.9	
8	12.5	784.37	1.08	1.40	4.37	3.2	58			59	54		20.9	
7	15	786.01	1.08	1.41	6.00	3.2	58			60	55		20.9	
6	17.5	787.65	1.08	1.41	7.63	3.2	58			60	55		20.9	
5	2.0	789.26	1.07	1.40	9.26	3.2	58			61	56		20.9	
4	22.5	790.89	1.09	1.42	0.90	3.2	58			62	56		20.9	
3	25	792.55	1.10	1.44	2.55	3.3	58			62	57		20.9	
2	27.5	794.19	1.10	1.44	4.20	3.3	58			62	57		20.9	
1	3.0	795.83	1.07	1.40	5.83	3.3	59			63	58		20.9	
B - 12	32.5	797.40	.98	1.28	2.39	3.0	59			62	58		20.9	
11	35	799.01	1.08	1.41	9.03	3.2	59			62	58		20.9	
10	37.5	800.65	1.08	1.41	0.67	3.2	59			63	58		20.9	
9	40	802.30	1.07	1.40	2.30	3.2	59			64	59		20.9	
8	42.5	803.94	1.07	1.40	3.94	3.2	59			64	59		20.9	
7	45	805.57	1.07	1.40	5.57	3.2	60			64	59		20.9	
6	47.5	807.22	1.07	1.40	7.21	3.2	60			64	59		20.9	
5	50	808.82	1.05	1.37	8.82	3.2	60			65	60		20.9	
4	52.5	810.44	1.06	1.39	0.45	3.2	61			65	60		20.9	
3	55	812.06	1.05	1.37	2.07	3.2	61			65	60		20.9	
2	57.5	813.65	1.00	1.31	3.65	3.1	61			65	60		20.9	
1	6.0	815.02	1.75	0.98	5.02	2.7	61	✓		65	60		20.9	
0941														
0 = 60		V = 38.52		ΔH = 36								Avg. = 57.3		

0010 4-18-80 1981 2 RUN
0010 MULTICLONE STACK
0010 CYPRUS / SILVER BAY

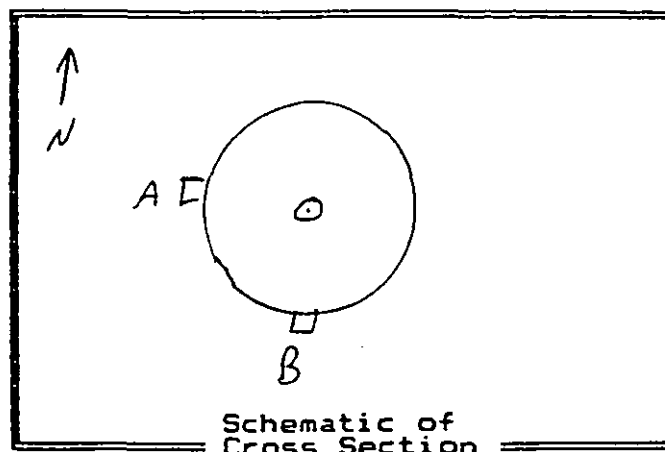
Operator R. Smith & M. Kaepler
Water Box No. 5 AM 1.05 IN NC
Forester Cost. 1.007

Pilot No. 77V-4 CP -540
Bar. Press. 29.40 IN Hg H20 1 x
Nozzle No. 6-3 Nozzle Dia 1.32 IN.

[illegible]

INTERPOLL LABORATORIES EPA METHOD 2 FIELD DATA SHEET

Job CYPRUS / SILVER BAY
 Source PELLITIZER STACK
 Test 3 Run 1 Date 4-18-90
 Stack dimen. 45.5 IN.
 Dry bulb 128 °F Wet bulb 105 °F
 Manometer: ☒ Reg. ☐ Exp. ☐ Elec.
 Barometric pressure 29.40 in Hg
 Static pressure -1.08 in WC
 Operators D. SMITH & M. KAEHLER
 Pitot No. 174-5 Cp .840



Traverse Point No.	Fraction of Diameter	Distance from Stack Wall (in)	Distance from End of Port (in)	Velocity Pressure (in WC)	Temperature of gas (°F)
		Port length: 3.5 in.		Time start: 1500 hrs	
B-1	.021	1.00	4.500	1.20	137
2	.067	3.05	6.55	1.30	137
3	.118	5.37	8.87	1.45	136
4	.177	8.05	11.55	1.45	136
5	.250	11.38	14.88	1.45	136
6	.356	16.20	19.70	1.45	135
7	.644	29.30	32.80	1.55	133
8	.750	34.13	37.63	1.55	134
9	.823	37.45	40.95	1.50	134
10	.882	40.13	43.63	1.45	132
11	.933	42.45	45.95	1.30	132
12	.979	44.50	48.00	1.10	132
A-1				1.20	133
2				1.40	131
3				1.45	131
4				1.50	132
5				1.50	132
6				1.55	130
7				1.60	130
8				1.60	129
9				1.55	128
10				1.45	127
11				1.40	128
12				1.25	128
Temp. meas. tool & S/N: PDT-3 DIGITAL TC				Time end: _____ hrs	

R or nothing = reg. manometer; E = expanded; E = electronic S-392.1

JOB CYRUS / SILVER BAY
 SOURCE PELLITIER STAIR
 DATE 4-18-80 TEST 3 RUN 2

Operator D. SMITH, M. KACHLER
 Meter Box No. 5
 Gas sampler conf. 1,0007

Pilot No. 174-5 CP-840
 Bar. Press. 29.40 inHg H₂O 7
 Nozzle No. 6-3 Nozzle Dia. .186 in.

Transfer Point No.	Sampling Time (min)	Sample Volume (cfs)	Velocity Head (inHg)	Drifted Water (inHg)	Obs. Vol. (cfs)	VAC. inHg	Temperatures (°F)						Oxygen (kv/v)
							Stack	Probe	Dry	Wet	Gas/In	Gas/Dut	
-----	(1710)	(933.80)	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
A - 12	2.5	935.57	1.50	1.67	5.58	3.8	93	-----	-----	65	64	-----	20.9
11	5	937.36	1.55	1.68	7.38	3.8	106	-----	-----	66	64	-----	20.9
10	7.5	939.17	1.55	1.67	9.17	3.9	110	-----	-----	66	64	-----	20.9
9	10	940.97	1.55	1.70	0.97	4.0	102	-----	-----	67	65	-----	20.9
8	12.5	942.79	1.55	1.72	2.79	4.0	96	-----	-----	68	65	-----	20.9
7	15	944.63	1.60	1.78	4.63	4.0	95	-----	-----	68	65	-----	20.9
6	17.5	946.53	1.70	1.89	6.54	4.1	95	-----	-----	68	65	-----	20.9
5	20	948.41	1.65	1.82	8.41	4.0	98	-----	-----	69	65	-----	20.9
4	22.5	950.30	1.65	1.81	0.28	4.0	102	-----	-----	69	66	-----	20.9
3	25	952.13	1.60	1.78	2.13	4.0	95	-----	-----	69	66	-----	20.9
2	27.5	953.87	1.40	1.56	3.86	3.8	94	-----	-----	69	66	-----	20.9
1	30	955.47	1.20	1.34	5.47	3.6	94	-----	-----	69	66	-----	20.9
B - 12	32.5	957.11	1.25	1.39	7.11	3.6	95	-----	-----	68	66	-----	20.9
11	35	958.85	1.40	1.56	8.84	3.8	95	-----	-----	69	66	-----	20.9
10	37.5	960.65	1.50	1.67	0.63	3.9	96	-----	-----	69	66	-----	20.9
9	40	962.46	1.60	1.78	2.48	4.0	96	-----	-----	69	66	-----	20.9
8	42.5	964.33	1.65	1.83	4.36	4.1	96	-----	-----	70	66	-----	20.9
7	45	966.25	1.65	1.84	6.24	4.1	96	-----	-----	70	66	-----	20.9
6	47.5	968.10	1.65	1.83	8.11	4.1	97	-----	-----	69	66	-----	20.9
5	50	969.94	1.60	1.72	9.94	4.0	114	-----	-----	69	66	-----	20.9
4	52.5	971.70	1.55	1.67	1.73	4.0	114	-----	-----	69	66	-----	20.9
3	55	973.46	1.45	1.56	3.46	3.9	113	-----	-----	69	66	-----	20.9
2	57.5	975.13	1.30	1.42	5.12	3.6	106	-----	-----	69	66	-----	20.9
1	60	976.64	1.10	1.20	6.64	3.2	107	-----	-----	69	66	-----	20.9
(1812)								-----	-----			-----	
Σ = 42284							-----	-----	-----	Avg. = 66.9		-----	-----
n = 60							-----	-----	-----			-----	-----

INTERPL. LABORATORIES EPA METHOD 5 F. 10 DATA SHEET

JOB CYPRUS / SILVER BAY
 SOURCE BELLITZER STACK
 DATE 8-18-90 1061 3 Run

Operator D. SMITH & M. KACHICKA
 Motor Box No. 5
 Gasometer Count. 10002

Pilot No. 176-5 DP .840
 Bar. Press. 29.40 inHg H₂O 5 X
 Nozzle No. 6-3 Nozzle Dia. .486 in.

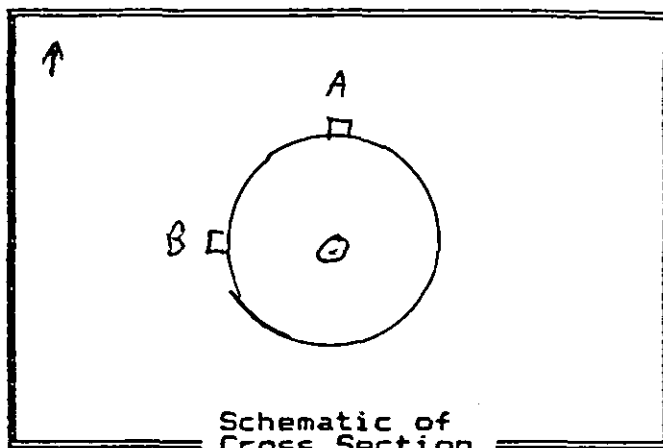
Traverse Point No.	Sampling Time (min)	Sample Volume (cf)	Velocity Head (inWC)	Drifted Water (inWC)	Dep. Vol. (cf)	VAC. inHg	Temperatures (°F)					Oxygen (xy/v)
							Stack	Probe	Duct	Gas/In	Gas/Duct	
A - 12												
	(1830)	976.70										
	2.5	978.32	1.20	1.37	8.32	2.8	100			62	62	20.9
	5	980.03	1.40	1.55	0.04	3.0	113			63	62	20.9
	7.5	981.78	1.45	1.60	1.78	3.0	116			64	62	20.9
	10	983.55	1.55	1.70	3.58	3.0	119			65	63	20.9
	12.5	985.35	1.55	1.68	5.37	3.0	118			65	63	20.9
	15	987.18	1.60	1.72	7.19	3.1	120			65	63	20.9
	17.5	988.96	1.55	1.66	8.97	3.1	124			66	63	20.9
	20	990.74	1.55	1.65	0.74	3.1	127			66	63	20.9
	22.5	992.50	1.50	1.60	2.50	3.0	126			66	63	20.9
	25	994.19	1.40	1.50	4.19	3.0	125			66	63	20.9
	27.5	995.85	1.30	1.41	5.83	3.0	118			66	63	20.9
	30	997.35	1.10	1.20	7.35	2.8	113			66	63	20.9
B - 12												
	32.5	999.01	1.35	1.45	9.01	3.0	123			65	62	20.9
	35	1000.73	1.45	1.54	0.73	3.0	127			66	63	20.9
	37.5	1002.48	1.50	1.60	2.48	3.0	127			66	63	20.9
	40	1004.23	1.50	1.60	4.23	3.0	126			66	63	20.9
	42.5	1005.95	1.45	1.55	5.95	3.0	126			66	63	20.9
	45	1007.70	1.50	1.60	7.70	3.0	128			66	63	20.9
	47.5	1009.51	1.60	1.71	9.51	3.1	126			66	63	20.9
	50	1011.34	1.65	1.76	1.34	3.2	125			67	63	20.9
	52.5	1013.17	1.60	1.72	3.16	3.1	123			66	63	20.9
	55	1014.93	1.50	1.62	4.92	3.0	118			66	62	20.9
	57.5	1016.62	1.35	1.50	6.62	3.0	101			65	62	20.9
	60	1018.14	1.10	1.21	8.14		108			65	62	20.9
(1931)												
Q = 60							V ₀ = 41.44	ΔH = 1.56		Avg. = 64.0		

APPENDIX F

METHODS 2 - 5 FIELD DATA SHEETS - FINE CRUSHER STACK

INTERPOLL LABORATORIES EPA METHOD 2 FIELD DATA SHEET

Job. CYPRUS / SILVER BAY
Source FINE CRUSHER STACK
Test 4 Run 1 Date 4-19-90
Stack dimen. 31.75 IN.
Dry bulb _____ °F Wet bulb _____ °F
Manometer: ☒ Reg. ☐ Exp. ☐ Elec.
Barometric pressure 29.08 in Hg
Static pressure - .36 in WC
Operators D. SMITH & M. KAEHLER
Pitot No. 174-5 Cp .840

[illegible]

R or nothing = reg. manometer; S = expanded; E = electronic S-392.1

Job CYPRUS / SILVER BAY
 Source FINE CRUSHER STACK
 Date 4-19-90 Test 4 Run 1

Operator D. SMITH & M. KAENZLER
 Motor Box No. 5
 Gasometer count. 1.0007

Pilot No. 174-5 CP -840
 Bar. Press. 29.88 inHg H₂O 1
 Nozzle No. 7-2 Nozzle Dia. .250 in.

Traverse Point No.	Sampling Time (min)	Sample Volume (cf)	Velocity Head (inWC)	Drifts Motor (inWC)	Des. Vol. (cf)	VAC. inHg	Temperature (°F)					Oxygen (xv/v)
							Stack	Probe	Duct	Cherlin	Gas/Dut	
0800	5	18.85	.65	2.80	3.54	4.9	68	← No HEAT REQ'D →		83	79	20.9
B - 6	10	23.50	.66	2.86	8.31	5.0	68			87	80	20.9
	15	28.31	.64	2.80	3.03	5.0	67			90	82	20.9
	20	33.02	.62	2.73	7.71	5.0	66			91	83	20.9
	25	37.72	.58	2.56	2.25	4.8	66			93	84	20.9
	30	42.29	.45	1.99	6.26	4.0	66			94	85	20.9
A - 6	35	46.31	.60	2.66	0.89	4.9	66			94	86	20.9
	40	50.88	.59	2.61	5.49	4.9	66			95	87	20.9
	45	55.53	.60	2.66	0.13	4.9	66			96	87	20.9
	50	60.13	.67	2.98	5.04	5.1	65			96	88	20.9
	55	65.00	.65	2.90	9.89	5.1	65			97	89	20.9
	60	69.88	.50	2.23	4.15	4.2	66	✓		97	89	20.9
	0908	74.29										

4016
4017
4018

DATE 4-19-80

SOURCE FINE CRUSHER STATION

UNIT CYPRUS / SILVER BAY

Operator D. SMITH & M. KAehler
Meter Box No. 5 AM 7.85 TN UC
Cassette Code: 1.0007

Pittot No. 174-5 CP - 840
Bar. Press. 2908 in Hg H2O 1.25
NORRIZ, D. 2-4 NORRIZ, D. 258 N.

[illegible]

APPENDIX G

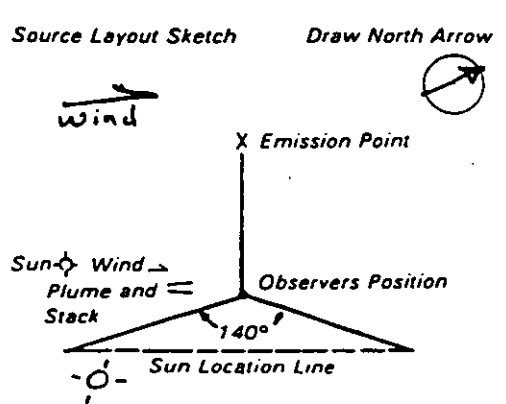
METHOD 9 FIELD DATA SHEETS

Visible Emissions Form

SOURCE NAME <i>Cyprus Northshore Mining</i>			OBSERVATION DATE <i>4-18-90</i>				START TIME <i>0900</i>				STOP TIME <i>1000</i>			
ADDRESS			SEC MIN	0	15	30	45	SEC MIN	0	15	30	45		
			1	0	0	0	0	31	0	0	0	0		
CITY <i>Silver Bay</i>	STATE <i>MN.</i>	ZIP	2	0	0	0	0	32	0	0	0	0		
PHONE	SOURCE ID NUMBER		3	0	0	0	0	33	0	0	0	0		
PROCESS EQUIPMENT <i>Dry Cubber</i>		OPERATING MODE	4	0	0	0	0	34	0	0	0	0		
CONTROL EQUIPMENT <i>Baghouse</i>		OPERATING MODE	5	0	0	0	0	35	0	0	0	0		
DESCRIBE EMISSION POINT START <i>Stack outlet</i> STOP <i>Stack outlet</i>			6	0	0	0	0	36	0	0	0	0		
HEIGHT ABOVE GROUND LEVEL START <i>140'</i> STOP <i>140'</i>			7	0	0	0	0	37	0	0	0	0		
HEIGHT RELATIVE TO OBSERVER START <i>25'</i> STOP <i>25'</i>			8	0	0	0	0	38	0	0	0	0		
DISTANCE FROM OBSERVER START <i>75'</i> STOP <i>75'</i>			9	0	0	0	0	39	0	0	0	0		
DIRECTION FROM OBSERVER START <i>NW</i> STOP <i>NW</i>			10	0	0	0	0	40	0	0	0	0		
DESCRIBE EMISSIONS START <i>None</i> STOP <i>None</i>			11	0	0	0	0	41	0	0	0	0		
EMISSION COLOR START <i>Clear</i> STOP <i>Clear</i>			12	0	0	0	0	42	0	0	0	0		
PLUME TYPE CONTINUOUS ☐ FUGITIVE ☐ INTERMITTENT ☐			13	0	0	0	0	43	0	0	0	0		
WATER DROPLETS PRESENT: NO ☒ YES ☐			14	0	0	0	0	44	0	0	0	0		
IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☐			15	0	0	0	0	45	0	0	0	0		
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START <i>One diameter above stack outlet</i> STOP <i>one diameter above stack outlet</i>			16	0	0	0	0	46	0	0	0	0		
DESCRIBE BACKGROUND START <i>Blue Sky</i> STOP <i>Blue Sky</i>			17	0	0	0	0	47	0	0	0	0		
BACKGROUND COLOR START <i>Blue</i> STOP <i>Blue</i>			18	0	0	0	0	48	0	0	0	0		
SKY CONDITIONS START <i>Clear</i> STOP <i>Clear</i>			19	0	0	0	0	49	0	0	0	0		
WIND SPEED START <i>15</i> STOP <i>15</i>			20	0	0	0	0	50	0	0	0	0		
WIND DIRECTION START <i>SSW</i> STOP <i>SSW</i>			21	0	0	0	0	51	0	0	0	0		
AMBIENT TEMP. START <i>45</i> STOP <i>48</i>			22	0	0	0	0	52	0	0	0	0		
WET BULB TEMP. RH.percent			23	0	0	0	0	53	0	0	0	0		
Source Layout Sketch Draw North Arrow			24	0	0	0	0	54	0	0	0	0		
			25	0	0	0	0	55	0	0	0	0		
			26	0	0	0	0	56	0	0	0	0		
			27	0	0	0	0	57	0	0	0	0		
			28	0	0	0	0	58	0	0	0	0		
			29	0	0	0	0	59	0	0	0	0		
			30	0	0	0	0	60	0	0	0	0		
			AVERAGE OPACITY FOR HIGHEST PERIOD						NUMBER OF READINGS ABOVE % WERE					
RANGE OF OPACITY READINGS MINIMUM						MAXIMUM								
OBSERVER'S NAME (PRINT) <i>William J. Drake</i>														
OBSERVER'S SIGNATURE <i>William J. Drake</i> DATE <i>4-18-90</i>														
ORGANIZATION <i>Interpoll Laboratories</i>														
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS SIGNATURE						CERTIFIED BY <i>MPCA</i> DATE <i>10-18-89</i>								
TITLE						VERIFIED BY DATE								

Interpoll Laboratories
(612)786-6020

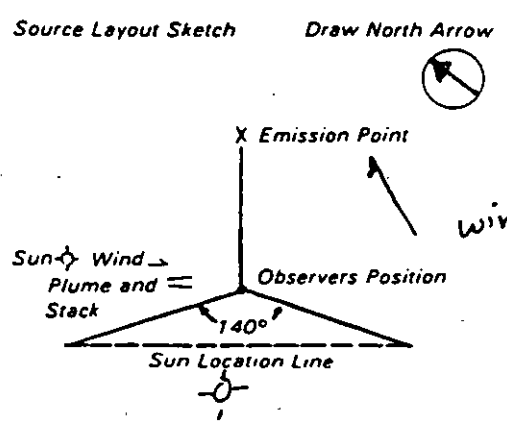
Visible Emissions Form

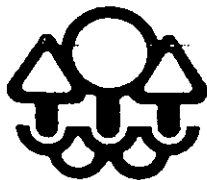
SOURCE NAME <i>Cyprus Northshore Mining</i>			OBSERVATION DATE <i>4-18-90</i>				START TIME <i>1100</i>				STOP TIME <i>1200</i>			
ADDRESS			SEC MIN				SEC MIN				SEC MIN			
			0 15 30 45				0 15 30 45				0 15 30 45			
CITY <i>Silver Bay</i> STATE <i>MIN.</i> ZIP			1 0 0 0 0				31 0 0 0 0				2 0 0 0 0			
PHONE SOURCE ID NUMBER			3 0 0 0 0				33 0 0 0 0				3 0 0 0 0			
PROCESS EQUIPMENT <i>Concentrator</i>			5 0 0 0 0				35 0 0 0 0				6 0 0 0 0			
CONTROL EQUIPMENT <i>Multiclone</i>			6 0 0 0 0				36 0 0 0 0				7 0 0 0 0			
DESCRIBE EMISSION POINT START <i>Stack outlet</i> STOP <i>Stack outlet</i>			8 0 0 0 0				38 0 0 0 0				9 0 0 0 0			
HEIGHT ABOVE GROUND LEVEL START <i>120'</i> STOP <i>120'</i>			9 0 0 0 0				39 0 0 0 0				10 0 0 0 0			
HEIGHT RELATIVE TO OBSERVER START <i>30'</i> STOP <i>30'</i>			10 0 0 0 0				40 0 0 0 0				11 0 0 0 0			
DISTANCE FROM OBSERVER START <i>90'</i> STOP <i>90'</i>			11 0 0 0 0				41 0 0 0 0				12 0 0 0 0			
DIRECTION FROM OBSERVER START <i>NW</i> STOP <i>NW</i>			12 0 0 0 0				42 0 0 0 0				13 0 0 0 0			
DESCRIBE EMISSIONS START <i>None</i> STOP <i>None</i>			13 0 0 0 0				43 0 0 0 0				14 0 0 0 0			
EMISSION COLOR START <i>clear</i> STOP <i>clear</i>			14 0 0 0 0				44 0 0 0 0				15 0 0 0 0			
PLUME TYPE: CONTINUOUS ☐ FUGITIVE ☐ INTERMITTENT ☐			15 0 0 0 0				45 0 0 0 0				16 0 0 0 0			
WATER DROPLETS PRESENT: NO ☒ YES ☐			16 0 0 0 0				46 0 0 0 0				17 0 0 0 0			
IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☐			17 0 0 0 0				47 0 0 0 0				18 0 0 0 0			
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START <i>one diameter above stack outlet</i> STOP <i>one diameter above stack outlet</i>			18 0 0 0 0				48 0 0 0 0				19 0 0 0 0			
DESCRIBE BACKGROUND START <i>Blue Sky</i> STOP <i>Blue Sky</i>			19 0 0 0 0				49 0 0 0 0				20 0 0 0 0			
BACKGROUND COLOR START <i>Blue</i> STOP <i>Blue</i>			20 0 0 0 0				50 0 0 0 0				21 0 0 0 0			
SKY CONDITIONS START <i>Clear</i> STOP <i>Clear</i>			21 0 0 0 0				51 0 0 0 0				22 0 0 0 0			
WIND SPEED START <i>10-15</i> STOP <i>10-15</i>			22 0 0 0 0				52 0 0 0 0				23 0 0 0 0			
WIND DIRECTION START <i>SSW</i> STOP <i>SSW</i>			23 0 0 0 0				53 0 0 0 0				24 0 0 0 0			
AMBIENT TEMP. START <i>50</i> STOP <i>53</i>			24 0 0 0 0				54 0 0 0 0				25 0 0 0 0			
WET BULB TEMP. RH.percent			25 0 0 0 0				55 0 0 0 0				26 0 0 0 0			
Source Layout Sketch 			26 0 0 0 0				56 0 0 0 0				27 0 0 0 0			
Draw North Arrow 			27 0 0 0 0				57 0 0 0 0				28 0 0 0 0			
			28 0 0 0 0				58 0 0 0 0				29 0 0 0 0			
			29 0 0 0 0				59 0 0 0 0				30 0 0 0 0			
			30 0 0 0 0				60 0 0 0 0				AVERAGE OPACITY FOR HIGHEST PERIOD			
											NUMBER OF READINGS ABOVE % WERE			
											RANGE OF OPACITY READINGS MINIMUM MAXIMUM			
											OBSERVER'S NAME (PRINT) <i>William J. Drake</i>			
COMMENTS			OBSERVER'S SIGNATURE <i>William J. Drake</i>				DATE <i>4-18-90</i>							
			ORGANIZATION <i>Interpoll Laboratories</i>											
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS SIGNATURE			CERTIFIED BY <i>MPA</i>				DATE <i>10-18-94</i>							
TITLE			VERIFIED BY				DATE							

Visible Emissions Form

SOURCE NAME				OBSERVATION DATE				START TIME				STOP TIME			
Cyrus Northshore Mining				4-18-90				1400				1500			
ADDRESS				SEC				SEC				SEC			
				MIN				MIN				MIN			
				0 15 30 45				0 15 30 45				0 15 30 45			
				1 0 0 5 0				31 5 0 0 5				2 0 0 0 0			
CITY Silver Bay				STATE MN				ZIP				3 5 5 0 5			
PHONE				SOURCE ID NUMBER				4 0 0 0 5				34 5 0 0 0			
PROCESS EQUIPMENT Pelletizer				OPERATING MODE				5 0 0 5 5				35 5 5 5 0			
CONTROL EQUIPMENT Wet Scrubber				OPERATING MODE				6 5 5 5 5				36 0 5 5 0			
DESCRIBE EMISSION POINT				7 5 0 0 5				37 0 0 5 0				8 5 0 5 5			
START stack outlet STOP stack outlet				8 5 0 5 0				38 5 5 0 5				9 0 0 5 5			
HEIGHT ABOVE GROUND LEVEL				HEIGHT RELATIVE TO OBSERVER				9 0 0 5 5				39 0 0 5 5			
START 200' STOP 200'				START 15' STOP 15'				10 5 5 0 0				40 5 5 0 0			
DISTANCE FROM OBSERVER				DIRECTION FROM OBSERVER				11 0 0 0 0				41 0 0 0 0			
START 50' STOP 50'				START N STOP N				12 5 5 0 5				42 5 5 0 5			
DESCRIBE EMISSIONS				Lt				13 0 5 0 5				43 0 0 5 0			
START None STOP Grey				14 5 5 0 0				44 5 0 5 5				15 0 0 5 0			
EMISSION COLOR Lt				PLUME TYPE CONTINUOUS ☐				15 0 0 5 0				45 0 0 0 5			
START Clear STOP Grey				FUGITIVE ☐ INTERMITTENT ☐				16 0 0 0 5				46 0 5 0 0			
WATER DROPLETS PRESENT:				IF WATER DROPLET PLUME				17 5 5 0 5				47 0 5 5 0			
NO ☒ YES ☐				ATTACHED ☐ DETACHED ☐				18 0 0 5 0				48 0 0 0 0			
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED				19 5 0 0 5				49 0 5 0 0				20 0 0 0 0			
START one diameter above stack outlet STOP one diameter above stack outlet				20 0 0 0 0				50 0 0 5 5				21 5 5 0 5			
DESCRIBE BACKGROUND				21 5 5 0 5				51 0 5 0 0				22 0 5 5 0			
START Blue sky STOP Blue sky				22 0 5 5 0				52 5 5 5 0				23 0 5 0 0			
BACKGROUND COLOR				SKY CONDITIONS				23 0 5 0 0				53 0 0 5 5			
START Blue STOP Blue				START Clear STOP Clear				24 5 5 5 0				54 0 0 0 0			
WIND SPEED				25 0 5 0 0				55 5 0 0 5				26 0 0 0 0			
START 15 STOP 15				WIND DIRECTION				26 0 0 0 0				56 0 0 5 5			
START SW STOP SW				27 5 0 5 0				57 5 5 0 0				28 5 5 0 5			
AMBIENT TEMP				28 5 5 0 5				58 5 0 0 0				29 5 5 5 5			
START 52 STOP 52				WET BULB TEMP				29 5 5 5 5				59 0 5 0 0			
				RH. percent				30 5 0 5 0				60 5 0 0 5			
				AVERAGE OPACITY FOR HIGHEST PERIOD				NUMBER OF READINGS ABOVE % WERE							
				RANGE OF OPACITY READINGS				MINIMUM				MAXIMUM			
				OBSERVER'S NAME (PRINT)				OBSERVER'S SIGNATURE				DATE			
				William J. Drake				William J. Drake				4-18-90			
				ORGANIZATION				Integral Laboratories							
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS				CERTIFIED BY				DATE							
SIGNATURE				MPCA				10-18-89							
TITLE				DATE				VERIFIED BY				DATE			

Visible Emissions Form

SOURCE NAME <i>Cyprus Northshore Mining</i>			OBSERVATION DATE <i>4-18-90</i>				START TIME <i>1600</i>				STOP TIME <i>1700</i>			
ADDRESS			SEC MIN		0	15	30	45	SEC MIN		0	15	30	45
			1	0	0	0	0	0	31	0	0	0	0	0
CITY <i>Silver Bay</i> STATE <i>MN.</i> ZIP			2	0	0	0	0	0	32	0	0	0	0	0
PHONE			3	0	0	0	0	0	33	0	0	0	0	0
SOURCE ID NUMBER			4	0	0	0	0	0	34	0	0	0	0	0
PROCESS EQUIPMENT <i>Fine Crusher</i>			5	0	0	0	0	0	35	0	0	0	0	0
OPERATING MODE			6	0	0	0	0	0	36	0	0	0	0	0
CONTROL EQUIPMENT <i>Baghouse</i>			7	0	0	0	0	0	37	0	0	0	0	0
OPERATING MODE			8	0	0	0	0	0	38	0	0	0	0	0
DESCRIBE EMISSION POINT START <i>Stack outlet</i> STOP <i>Stack outlet</i>			9	0	0	0	0	0	39	0	0	0	0	0
HEIGHT ABOVE GROUND LEVEL START <i>150'</i> STOP <i>150'</i>			10	0	0	0	0	0	40	0	0	0	0	0
HEIGHT RELATIVE TO OBSERVER START <i>10'</i> STOP <i>10'</i>			11	0	0	0	0	0	41	0	0	0	0	0
DISTANCE FROM OBSERVER START <i>30'</i> STOP <i>30'</i>			12	0	0	0	0	0	42	0	0	0	0	0
DIRECTION FROM OBSERVER START <i>NE</i> STOP <i>NE</i>			13	0	0	0	0	0	43	0	0	0	0	0
DESCRIBE EMISSIONS START <i>None</i> STOP <i>None</i>			14	0	0	0	0	0	44	0	0	0	0	0
EMISSION COLOR START <i>Clear</i> STOP <i>clear</i>			15	0	0	0	0	0	45	0	0	0	0	0
PLUME TYPE: CONTINUOUS ☐ FUGITIVE ☐ INTERMITTENT ☐			16	0	0	0	0	0	46	0	0	0	0	0
WATER DROPLETS PRESENT: NO ☒ YES ☐			17	0	0	0	0	0	47	0	0	0	0	0
IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☐			18	0	0	0	0	0	48	0	0	0	0	0
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START <i>One diameter above stack outlet</i> STOP <i>One diameter above stack outlet</i>			19	0	0	0	0	0	49	0	0	0	0	0
DESCRIBE BACKGROUND START <i>Blue sky</i> STOP <i>Blue sky</i>			20	0	0	0	0	0	50	0	0	0	0	0
BACKGROUND COLOR START <i>Blue</i> STOP <i>Blue</i>			21	0	0	0	0	0	51	0	0	0	0	0
SKY CONDITIONS START <i>Clear</i> STOP <i>clear</i>			22	0	0	0	0	0	52	0	0	0	0	0
WIND SPEED START <i>15</i> STOP <i>15</i>			23	0	0	0	0	0	53	0	0	0	0	0
WIND DIRECTION START <i>SSW</i> STOP <i>SSW</i>			24	0	0	0	0	0	54	0	0	0	0	0
AMBIENT TEMP. START <i>50</i> STOP <i>50</i>			25	0	0	0	0	0	55	0	0	0	0	0
WET BULB TEMP.			26	0	0	0	0	0	56	0	0	0	0	0
RH. percent			27	0	0	0	0	0	57	0	0	0	0	0
			28	0	0	0	0	0	58	0	0	0	0	0
			29	0	0	0	0	0	59	0	0	0	0	0
			30	0	0	0	0	0	60	0	0	0	0	0
Source Layout Sketch Draw North Arrow 			AVERAGE OPACITY FOR HIGHEST PERIOD				NUMBER OF READINGS ABOVE % WERE							
RANGE OF OPACITY READINGS MINIMUM				MAXIMUM										
OBSERVER'S NAME (PRINT) <i>William J. Drake</i>														
COMMENTS				OBSERVER'S SIGNATURE <i>William J. Drake</i>				DATE <i>4-18-90</i>						
				ORGANIZATION <i>Interpoll Laboratories</i>										
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS SIGNATURE				CERTIFIED BY <i>MPC/H</i>				DATE <i>10-18-89</i>						
TITLE				VERIFIED BY				DATE						



This is to certify that,

Bill Drake

attended and fulfilled the requirements of the
Visible Emission Evaluation Re-Certification Course

offered by

The Air & Waste Management Association
Upper Midwest Section

In conjunction with the

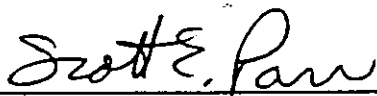
The Minnesota Pollution Control Agency
Division of Air Quality

on

October 18, 1989

During the course of the test an average deviation of less than 7.5% for a set of 25 white smoke and a set of 25 black smoke was maintained and none of the readings deviated by 20% or more.

By achieving the above accuracy, certification as a "Smoke Reader" is granted for a period of six months from the date of the test.


SCOTT E. PARR
Instructor
Visible Emissions Program
MPCA, DAQ

Certificate Number 65-31

Interpoll Laboratories
(612) 786-6020

Chain of Custody
Sample Deposition Sheet

Job CYPRUS / SILVER BAY
Team Leader DWAYNE A. SMITH
Date Submitted 4-19-90
Test No. 1

Source DRY COBBER
Test Site STACK
Date of Test 4-17-90
No. of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Comments
4	Probe Wash: ☒ Acetone ☐ D.I. Water	☒ As per EPA M-5 ☐ Other _____	1 BLANK
4	Filter: ☒ 4" G.F. ☐ S.S. Thimble ☐ 2.5" G.F. ☐ 47 mm G.F.	☒ As per EPA M-5 ☐ As per EPA M-17 ☐ Other _____	1 BLANK
—	Impinger Catch: ☐ D.I. Water ☐ 3% H ₂ O ₂ ☐ 4M5 Hg Only ☐ 4M5 Metals ☐ 1.0 N NaOH ☐ Other _____	☐ MN Protocol ☐ WI Protocol ☐ EPA M-6 or 8 ☐ Acid Gases ☐ Formaldehyde ☐ Metals ☐ Other _____	
—	Integrated Gas sample	☐ As per EPA M-3 ☐ As per EPA M-10 ☐ Other _____	AMBIENT AIR
—	Oxides of Nitrogen (NO _x)	☐ As per EPA M-7A ☐ Other _____	Date _____ Time (HRS) _____
—	☐ Fuel Sample ☐ Aggregate	☐ Attached fuel Form #S-0163RRR	
—	Particle Size	☐ X-Ray Sedigraph ☐ Bahco Method ☐ Other _____	
—	Audit Samples ☐ Sulfur Dioxide ☐ Oxides of Nit. ☐ Other _____	☐ As per EPA M-6 ☐ As per EPA M-7A ☐ Other _____	

Source Information

- Type of Source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Dryer
☒ Other DRY COBBER VENT BAGHOUSE OUTLET
- Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ RDF ☒ Other AMBIENT AIR
- Is sample combustible? ☒ No ☐ Yes
- Does sample need special handling? ☒ No ☐ Yes If yes, explain _____

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EPA Method 5 Data Reporting Sheet
Probe/Cyclone Wash

Job Cyprus Source Dry Cobber
Team Leader 05 Test Site Stack
Date Submitted 4-19-90 Date of Test 4-17-90
Test No. 1 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. Wilson
Transport Leakage ☒ None ☐ _____ ml Solvent acetone

0	Test <u>1</u> Run <u>0</u> Field Blank Log Number <u>9385</u> <u>-01</u> Vol. of Solvent <u>80</u> ml *Solvent Residue <u>1.25</u> ug/ml	Dish No. <u>10</u> Dish Tare Wt. <u>48.2554</u> g Dish+Sample Wt. <u>48.2555</u> g Sample Wt. <u>0.0001</u> g
1	Test <u>1</u> Run <u>1</u> Vol. of Solvent <u>90</u> ml Log Number <u>-03</u> Comments _____	Dish No. <u>11</u> Dish Tare Wt. <u>47.7598</u> g Dish+Sample Wt. <u>47.7682</u> g Sample Wt. <u>0.0084</u> g
2	Test <u>1</u> Run <u>2</u> Vol. of Solvent <u>140</u> ml Log Number <u>-05</u> Comments _____	Dish No. <u>12</u> Dish Tare Wt. <u>51.6287</u> g Dish+Sample Wt. <u>51.6417</u> g Sample Wt. <u>0.0130</u> g
3	Test <u>1</u> Run <u>3</u> Vol. of Solvent <u>150</u> ml Log Number <u>-07</u> Comments _____	Dish No. <u>38</u> Dish Tare Wt. <u>45.0110</u> g Dish+Sample Wt. <u>45.0188</u> g Sample Wt. <u>0.0078</u> g
4	Test _____ Run _____ Vol. of Solvent _____ ml Log Number _____ Comments _____	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g
5	Test _____ Run _____ Vol. of Solvent _____ ml Log Number _____ Comments _____	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g

*Solvent Residue 1.25 ug/ml = [(Sample Wt. 0.0084 g) (10⁶)] / Vol. of Sol. 80 ml
EPA-M5 Acetone Residue Blank Spec. {7.8 ug/ml

Results:

Field Blk. Run 1 Run 2 H-2 Run 3 Run 4 Run 5

	0.0083	0.0128	0.0076		
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SC-01YR

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EPA Method 5 Data Reporting Sheet
Filter Gravimetrics

Job CYPRES Source Dry Cobber
Team Leader D.S. Test Site Stack
Date Submitted 4-19-90 Date of Test 4-17-90
Test No. 1 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. G. G.

Test <u>1</u> Run <u>0</u> Field Blank Log Number <u>9385-02</u> Comments _____	Filter No. <u>2011</u> Filter Type <u>406F</u> Filter Tare Wt. <u>.9370</u> g Filter+Sample Wt. <u>.9370</u> g Sample Wt. <u>0.000</u> g
Test <u>1</u> Run <u>1</u> Log Number <u>-04</u> Comments _____	Filter No. <u>1981</u> Filter Type <u>406F</u> Filter Tare Wt. <u>.9691</u> g Filter+Sample Wt. <u>.9694</u> g Sample Wt. <u>0.0003</u> g
Test <u>1</u> Run <u>2</u> Log Number <u>-06</u> Comments _____	Filter No. <u>1982</u> Filter Type <u>406F</u> Filter Tare Wt. <u>.9620</u> g Filter+Sample Wt. <u>.9627</u> g Sample Wt. <u>0.0002</u> g
Test <u>1</u> Run <u>3</u> Log Number <u>-08</u> Comments _____	Filter No. <u>1983</u> Filter Type <u>406F</u> Filter Tare Wt. <u>.9510</u> g Filter+Sample Wt. <u>.9514</u> g Sample Wt. <u>0.0004</u> g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g

Results:

Field Blk.	Run 1	Run 2	Run 3	Run 4	Run 5
	0.0003	0.0002	0.0004		

Field Blk.	Run 1	Run 2 H-3	Run 3	Run 4	Run 5
	0.0086	0.0130	0.0080		

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Chain of Custody
Sample Deposition Sheet

Job CYPRUS / SILVER BAY Source MULTICLONE
Team Leader DWAYNE A. SMITH Test Site STACK
Date Submitted 4-19-90 Date of Test 4-18-90
Test No. 2 No. of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Comments
3	Probe Wash: ☒ Acetone ☐ D.I. Water	☒ As per EPA M-5 ☐ Other _____	<u>BLANKS COMB</u> <u>WITH TEST #1</u>
3	Filter: ☒ 4" G.F. ☐ S.S. Thimble ☐ 2.5" G.F. ☐ 47 mm G.F.	☒ As per EPA M-5 ☐ As per EPA M-17 ☐ Other _____	<u>" "</u>
—	Impinger Catch: ☐ D.I. Water ☐ 3% H ₂ O ₂ ☐ 4M5 Hg Only ☐ 4M5 Metals ☐ 1.0 N NaOH ☐ Other _____	☐ MN Protocol ☐ WI Protocol ☐ EPA M-6 or 8 ☐ Acid Gases ☐ Formaldehyde ☐ Metals ☐ Other _____	
—	Integrated Gas sample	☐ As per EPA M-3 ☐ As per EPA M-10 ☐ Other _____	<u>AMBIENT</u> <u>AIR</u>
—	Oxides of Nitrogen (NO _x)	☐ As per EPA M-7A ☐ Other _____	Date _____ Time (HRS) _____
—	☐ Fuel Sample ☐ Aggregate	☐ Attached fuel Form #S-0163RRR	
—	Particle Size	☐ X-Ray Sedigraph ☐ Bahco Method ☐ Other _____	
—	Audit Samples ☐ Sulfur Dioxide ☐ Oxides of Nit. ☐ Other _____	☐ As per EPA M-6 ☐ As per EPA M-7A ☐ Other _____	

Source Information

- 1) Type of Source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Dryer
☒ Other MULTICLONE
- 2) Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ RDF ☒ Other AMB. AIR
- 3) Is sample combustible? ☒ No ☐ Yes
- 4) Does sample need special handling? ☒ No ☐ Yes If yes, explain _____

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EPA Method 5 Data Reporting Sheet
Probe/Cyclone Wash

Job Cyprus Source Multigase
Team Leader 0.5 Test Site Stack
Date Submitted 4-19-90 Date of Test 4-18-90
Test No. 2 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. G. G. G.
Transport Leakage ☒ None ☐ _____ ml Solvent acetone

Test <u>Run 0</u>	Dish No. _____
Field Blank	Dish Tare Wt. _____ g
Log Number _____	Dish+Sample Wt. _____ g
Vol. of Solvent _____ ml	Sample Wt. _____ g
*Solvent Residue <u>1.20</u> ug/ml	
Test <u>2</u> Run <u>1</u>	Dish No. <u>20</u>
Vol. of Solvent <u>100</u> ml	Dish Tare Wt. <u>48.4155</u> g
Log Number <u>9385-09</u>	Dish+Sample Wt. <u>48.4276</u> g
Comments _____	Sample Wt. <u>0.0121</u> g
Test <u>2</u> Run <u>2</u>	Dish No. <u>21</u>
Vol. of Solvent <u>120</u> ml	Dish Tare Wt. <u>49.6087</u> g
Log Number <u>-11</u>	Dish+Sample Wt. <u>49.6292</u> g
Comments _____	Sample Wt. <u>0.0205</u> g
Test <u>2</u> Run <u>3</u>	Dish No. <u>30</u>
Vol. of Solvent <u>145</u> ml	Dish Tare Wt. <u>47.2611</u> g
Log Number <u>-13</u>	Dish+Sample Wt. <u>47.2964</u> g
Comments _____	Sample Wt. <u>0.0153</u> g
Test _____ Run _____	Dish No. _____
Vol. of Solvent _____ ml	Dish Tare Wt. _____ g
Log Number _____	Dish+Sample Wt. _____ g
Comments _____	Sample Wt. _____ g
Test _____ Run _____	Dish No. _____
Vol. of Solvent _____ ml	Dish Tare Wt. _____ g
Log Number _____	Dish+Sample Wt. _____ g
Comments _____	Sample Wt. _____ g

*Solvent Residue ug/ml = [(Sample Wt. _____ g) (10⁶)] / Vol. of Sol. _____ ml
EPA-M5 Acetone Residue Blank Spec. {7.8 ug/ml

Results:

Field Blk. Run 1 Run 2 H-5 Run 3 Run 4 Run 5

	0.0120	0.0204	0.0151		
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LSC-01YR

EPA Method 5 Data Reporting Sheet
Filter Gravimetrics

Job Cyprus Source Multiclone
Team Leader D.S. Test Site Stack
Date Submitted 4-19-90 Date of Test 4-18-90
Test No. 2 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. G. Venn

Test <u>Run 0</u> Field Blank Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test <u>2</u> Run <u>1</u> Log Number <u>9325-10</u> Comments _____	Filter No. <u>2116</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>9347</u> g Filter+Sample Wt. <u>9381</u> g Sample Wt. <u>0.0034</u> g
Test <u>2</u> Run <u>2</u> Log Number <u>-12</u> Comments _____	Filter No. <u>2117</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>9220</u> g Filter+Sample Wt. <u>9256</u> g Sample Wt. <u>0.0036</u> g
Test <u>2</u> Run <u>3</u> Log Number <u>-14</u> Comments _____	Filter No. <u>2118</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>9291</u> g Filter+Sample Wt. <u>9299</u> g Sample Wt. <u>0.0008</u> g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g

Results:

Field Blk.	Run 1	Run 2	Run 3	Run 4	Run 5
	0.0034	0.0036	0.0008		

Field Blk.	Run 1	Run 2 H-6	Run 3	Run 4	Run 5
	0.0154	0.0240	0.0159		

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Chain of Custody
Sample Deposition Sheet

Job CYPRUS / SILVER RAY Source PELLETIZER
Team Leader WAYNE A. SMITH Test Site STACK
Date Submitted 4-19-90 Date of Test 4-18-90
Test No. 3 No. of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Comments
3	Probe Wash: ☒ Acetone ☐ D.I. Water	☒ As per EPA M-5 ☐ Other _____	
3	Filter: ☒ 4" G.F. ☐ S.S. Thimble ☐ 2.5" G.F. ☐ 47 mm G.F.	☒ As per EPA M-5 ☐ As per EPA M-17 ☐ Other _____	
—	Impinger Catch: ☐ D.I. Water ☐ 3% H ₂ O ₂ ☐ 4MS Hg Only ☐ 4MS Metals ☐ 1.0 N NaOH ☐ Other _____	☐ MN Protocol ☐ WI Protocol ☐ EPA M-6 or 8 ☐ Acid Gases ☐ Formaldehyde ☐ Metals ☐ Other _____	
—	Integrated Gas sample	☐ As per EPA M-3 ☐ As per EPA M-10 ☐ Other _____	<u>AMBIENT AIR</u>
—	Oxides of Nitrogen (NO _x)	☐ As per EPA M-7A ☐ Other _____	Date _____ Time (HRS) _____
—	☐ Fuel Sample ☐ Aggregate	☐ Attached fuel Form #S-0163RRR	
—	Particle Size	☐ X-Ray Sedigraph ☐ Bahco Method ☐ Other _____	
—	Audit Samples ☐ Sulfur Dioxide ☐ Oxides of Nit. ☐ Other _____	☐ As per EPA M-6 ☐ As per EPA M-7A ☐ Other _____	

Source Information

- 1) Type of Source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Dryer
☒ Other PELLITIZER WET SCRUBBER
- 2) Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ RDF ☐ Other _____
- 3) Is sample combustible? ☒ No ☐ Yes
- 4) Does sample need special handling? ☒ No ☐ Yes If yes, explain _____

EPA Method 5 Data Reporting Sheet
Filter Gravimetrics

Job Cyprus Source Pelletizer
Team Leader N.S. Test Site Stack
Date Submitted 4-19-90 Date of Test 4-18-90
Test No. 3 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. Eden

Test <u>Run 0</u> Field Blank Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test <u>3</u> Run <u>1</u> Log Number <u>5385-16</u> Comments _____	Filter No. <u>2119</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>9341</u> g Filter+Sample Wt. <u>9374</u> g Sample Wt. <u>0.0033</u> g
Test <u>3</u> Run <u>2</u> Log Number <u>-18</u> Comments _____	Filter No. <u>2120</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>9435</u> g Filter+Sample Wt. <u>9456</u> g Sample Wt. <u>0.0021</u> g
Test <u>3</u> Run <u>3</u> Log Number <u>-20</u> Comments _____	Filter No. <u>2121</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>9421</u> g Filter+Sample Wt. <u>9458</u> g Sample Wt. <u>0.0037</u> g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g

Results:

Field Blk. Run 1 Run 2 Run 3 Run 4 Run 5

	0.0033	0.0021	0.0037		
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Field Blk. Run 1 Run 2 H-9 Run 3 Run 4 Run 5

	0.0276	0.0152	0.0144		
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EPA Method 5 Data Reporting Sheet
Probe/Cyclone Wash

Job Cyprus Source Pelletizer
Team Leader D.S. Test Site Stack
Date Submitted 4-19-90 Date of Test 4-18-90
Test No. 3 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. Egan
Transport Leakage ☒ None ☐ _____ ml Solvent acetone

Test _____ Run <u>0</u>	Dish No. _____
Field Blank	Dish Tare Wt. _____ g
Log Number _____	Dish+Sample Wt. _____ g
Vol. of Solvent _____ ml	Sample Wt. _____ g
*Solvent Residue <u>1.20</u> ug/ml	
Test <u>3</u> Run <u>1</u>	Dish No. <u>115</u>
Vol. of Solvent <u>120</u> ml	Dish Tare Wt. <u>45.0682</u> g
Log Number <u>9385-15</u>	Dish+Sample Wt. <u>45.0926</u> g
Comments _____	Sample Wt. <u>0.0244</u> g
Test <u>3</u> Run <u>2</u>	Dish No. <u>117</u>
Vol. of Solvent <u>150</u> ml	Dish Tare Wt. <u>47.3736</u> g
Log Number <u>-17</u>	Dish+Sample Wt. <u>47.3869</u> g
Comments _____	Sample Wt. <u>0.0133</u> g
Test <u>3</u> Run <u>3</u>	Dish No. <u>119</u>
Vol. of Solvent <u>140</u> ml	Dish Tare Wt. <u>47.7658</u> g
Log Number <u>-19</u>	Dish+Sample Wt. <u>47.7767</u> g
Comments _____	Sample Wt. <u>0.0109</u> g
Test _____ Run _____	Dish No. _____
Vol. of Solvent _____ ml	Dish Tare Wt. _____ g
Log Number _____	Dish+Sample Wt. _____ g
Comments _____	Sample Wt. _____ g
Test _____ Run _____	Dish No. _____
Vol. of Solvent _____ ml	Dish Tare Wt. _____ g
Log Number _____	Dish+Sample Wt. _____ g
Comments _____	Sample Wt. _____ g

*Solvent Residue _____ ug/ml = [(Sample Wt. _____ g) (10⁶)] / Vol. of Sol. _____ ml
EPA-M5 Acetone Residue Blank Spec. { 7.3 ug/ml

Results:

Field Blk. Run 1 Run 2 H-8 Run 3 Run 4 Run 5

	0.0243	0.0131	0.0107		
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LSC-01YR

Interpoll Laboratories
(612) 786-6020

Chain of Custody
Sample Deposition Sheet

Job CYPRUS / SILVER BAY Source FINE CRUSHER
Team Leader DWAYNE A. SMITH Test Site STACK
Date Submitted 4-19-90 Date of Test 4-19-90
Test No. 4 No. of Runs Completed 3

No. of Samples	Type of Sample	Analysis Required	Comments
3	Probe Wash: ☒ Acetone ☐ D.I. Water	☒ As per EPA M-5 ☐ Other _____	BLANKS COMB. WITH TEST #1 4-17-90
3	Filter: ☒ 4" G.F. ☐ S.S. Thimble ☐ 2.5" G.F. ☐ 47 mm G.F.	☒ As per EPA M-5 ☐ As per EPA M-17 ☐ Other _____	" "
—	Impinger Catch: ☐ D.I. Water ☐ 3% H ₂ O ₂ ☐ 4M5 Hg Only ☐ 4M5 Metals ☐ 1.0 N NaOH ☐ Other _____	☐ MN Protocol ☐ WI Protocol ☐ EPA M-6 or 8 ☐ Acid Gases ☐ Formaldehyde ☐ Metals ☐ Other _____	AMBIENT AIR
—	Integrated Gas sample	☐ As per EPA M-3 ☐ As per EPA M-10 ☐ Other _____	
—	Oxides of Nitrogen (NO _x)	☐ As per EPA M-7A ☐ Other _____	Date _____ Time (HRS) _____
—	☐ Fuel Sample ☐ Aggregate	☐ Attached fuel Form #S-0163RRR	
—	Particle Size	☐ X-Ray Sedigraph ☐ Bahco Method ☐ Other _____	
—	Audit Samples ☐ Sulfur Dioxide ☐ Oxides of Nit. ☐ Other _____	☐ As per EPA M-6 ☐ As per EPA M-7A ☐ Other _____	

Source Information

- 1) Type of Source: ☐ Boiler ☐ Asphalt Plant ☐ Incinerator ☐ Dryer
☒ Other FINE CRUSHER
- 2) Fuel: ☐ Coal ☐ Wood ☐ Gas ☐ Oil ☐ RDF ☐ Other _____
- 3) Is sample combustible? ☒ No ☐ Yes
- 4) Does sample need special handling? ☒ No ☐ Yes If yes, explain _____

Interpoll Laboratories
(612) 786-6020

EPA Method 5 Data Reporting Sheet
Probe/Cyclone Wash

Job CYPARUS Source Fine Crusher
Team Leader D.S. Test Site Stack
Date Submitted 4-19-90 Date of Test 4-19-90
Test No. 4 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. G. G. G.
Transport Leakage ☒ None ☐ _____ ml Solvent acetone

0	Test <u>Run 0</u> Field Blank Log Number _____ Vol. of Solvent _____ ml *Solvent Residue <u>1.25</u> ug/ml	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g
1	Test <u>4</u> Run <u>1</u> Vol. of Solvent <u>125</u> ml Log Number <u>9325-21</u> Comments _____	Dish No. <u>97</u> Dish Tare Wt. <u>46.3622</u> g Dish+Sample Wt. <u>46.3767</u> g Sample Wt. <u>0.0145</u> g
2	Test <u>4</u> Run <u>2</u> Vol. of Solvent <u>160</u> ml Log Number <u>-23</u> Comments _____	Dish No. <u>99</u> Dish Tare Wt. <u>44.5319</u> g Dish+Sample Wt. <u>44.5486</u> g Sample Wt. <u>0.0167</u> g
3	Test <u>4</u> Run <u>3</u> Vol. of Solvent <u>130</u> ml Log Number <u>-25</u> Comments _____	Dish No. <u>100</u> Dish Tare Wt. <u>45.9697</u> g Dish+Sample Wt. <u>45.9832</u> g Sample Wt. <u>0.0135</u> g
4	Test _____ Run _____ Vol. of Solvent _____ ml Log Number _____ Comments _____	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g
5	Test _____ Run _____ Vol. of Solvent _____ ml Log Number _____ Comments _____	Dish No. _____ Dish Tare Wt. _____ g Dish+Sample Wt. _____ g Sample Wt. _____ g

*Solvent Residue _____ ug/ml = [(Sample Wt. _____ g) (10⁶)] / Vol. of Sol. _____ ml
EPA-M5 Acetone Residue Blank Spec. { 7.8 ug/ml

Results:

Field Blk. Run 1 Run 2 H-11 Run 3 Run 4 Run 5

	<u>0.0143</u>	<u>0.0145</u>	<u>0.0133</u>		
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LSC-01YR

EPA Method 5 Data Reporting Sheet
Filter Gravimetrics

Job Cyprus Source Fine Crusher
Team Leader A.S Test Site Stack
Date Submitted 4-19-90 Date of Test 4-19-90
Test No. 4 No. of Runs Completed 3
Date of Analysis 4-20-90 Technician R. E. Egan

Test <u>Run 0</u> Field Blank Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test <u>4</u> Run <u>1</u> Log Number <u>9325-22</u> Comments _____	Filter No. <u>2025</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9192</u> g Filter+Sample Wt. <u>.9249</u> g Sample Wt. <u>0.0057</u> g
Test <u>4</u> Run <u>2</u> Log Number <u>-24</u> Comments _____	Filter No. <u>2026</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9175</u> g Filter+Sample Wt. <u>.9188</u> g Sample Wt. <u>0.0013</u> g
Test <u>4</u> Run <u>3</u> Log Number <u>-26</u> Comments _____	Filter No. <u>2027</u> Filter Type <u>4" GF</u> Filter Tare Wt. <u>.9156</u> g Filter+Sample Wt. <u>.9166</u> g Sample Wt. <u>0.0010</u> g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g
Test _____ Run _____ Log Number _____ Comments _____	Filter No. _____ Filter Type _____ Filter Tare Wt. _____ g Filter+Sample Wt. _____ g Sample Wt. _____ g

Results:

Field Blk. Run 1 Run 2 Run 3 Run 4 Run 5

	0.0057	0.0013	0.0010		
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Field Blk. Run 1 Run 2 H-12 Run 3 Run 4 Run 5

	0.0200	0.0178	0.0143		
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Interpoll Laboratories
(612)786-6020
MPCA Exhibit C for Process Emissions

JOB _____
SOURCE _____
DATE _____

C. Equipment & Operating Data

1. Process Equip. No./Ident. _____.
2. Process Equip. Description _____.
3. Process equipment operating under normal operating conditions:
No _____. Yes _____.

D. Instrument Data on Process Equipment

1. Include copy of production records or instrumentation which indicates rate of production or operation of the equipment, i.e. units per hour, lbs. per hour, pressure, air flow, etc.

E. Air Pollution Control Equipment

1. Type/model control equipment _____.
2. Air pressure drop across the control equipment _____.
3. Air flow through the control equipment _____.
4. Was the control equipment operating normally? _____.
5. Data of last major maintenance/cleaning of control equipment

_____.

F. Plant Manager's Certification

I certify that the information submitted herein is accurate and correct and that no information requested was withheld from MPCA, Division of Air Quality.

By _____, Position _____

APPENDIX J

PROCESS DATA

(Provided by Cyprus Northshore Mining)

Process Data for the Pellitizer and Fine Crusher not provided at the time of the report publication.

GRP-119 E BELT TONNAGE TRENDS

06:00	0	232	14	0	72	1.46
07:00	0	247	12	1	76	1.27
08:00	0	5	0	25	0	0.49
09:00	121	9	0	23	0	0.78
10:00	575	7	0	21	0	0.78
11:00	407	9	0	23	0	1.17
12:00	826	12	0	25	0	1.07
13:00	536	12	0	26	0	1.27
14:00	615	14	0	23	1	1.27
15:00	693	702	79	19	191	4.40

D2WTR30A	D2WTR28A	D2WTR29A	D1WTR29A	D2NTR26	D2NTR27	D2ZU131	DETDO4CP
CONV 106	CONV 175	CONV 181	CONV 81	CONV 175	CONV 181	ALARM	DELAY
TONNAGE	TONNAGE	TONNAGE	TONNAGE	MAG TONS	MAG TONS	CONV 106	ENDBIN

SP/Y	2000	1920	350	350	500	50.01	0
PV/X	- 109	- 30	- 12	20	- 12	0.11	0

OUT %

CYPRUS NORTHSORE MINING

SILVER BAY, MN.

DRY COBBER STACK

TEST #1 RUNS 1-2 MS

4-17-90

DWAYNE A. SMITH

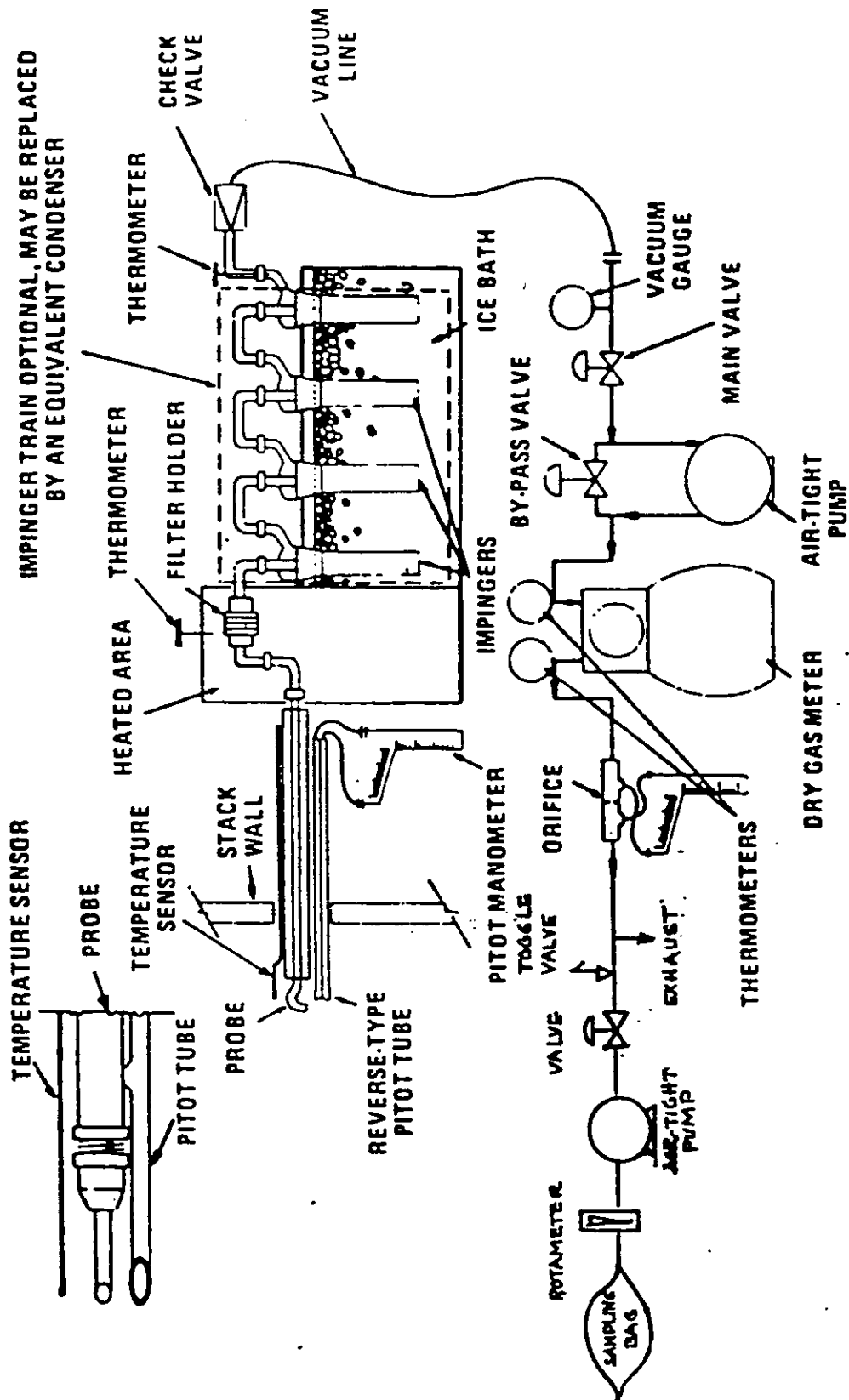
Particulate Loadings and Emission Rates

The particulate emission rates were determined per EPA Methods 1-5, CFR title 40, Part 60, Appendix A (revised July 1, 1988). In this procedure, a preliminary velocity profile of the gases in the flue is obtained by means of a temperature and velocity traverse. On the basis of these values, sampling nozzles of appropriate diameter are selected to allow isokinetic sampling, a necessary prerequisite for obtaining a representative sample.

The sampling train consists of a heated glass-lined sampling probe equipped with a Type S pitot and a thermocouple. The probe is attached to a sampling module which houses the all-glass in line filter holder in a temperature controlled oven. In addition, the sampling module also houses the impinger case and a Drierite drying column. The sampling module is connected by means of an umbilical cord to the control module which houses the dry test gasmeter, the calibrated orifice, a leakless pump, two inclined manometers, and all controls required for operating the sampling train.

Particulate samples were collected as follows: The sample gas was drawn in through the sampling probe isokinetically and passed through a 4-inch diameter Gelman Type A/E glass fiber filter. The particulates were removed at this point and collected on the filter. The gases then passed through an ice-cooled impinger train and a desiccant-packed drying column which quantitatively absorb all moisture from the sample gas stream after which the sample gas passes through the pump and the dry test gasmeter which integrates the sample gas flow throughout the course of the test. A calibrated orifice attached to the outlet of the gasmeter provides instantaneous flow rate data.

A representative particulate sample was acquired by sampling for equal periods of time at the centroid of a number of equal area regions in the duct. The sampling rate is adjusted at each site such that an isokinetic sampling condition prevails. Nomographs are used to aid in the rapid determination of the sampling rate.



Particulate sampling train.

CALCULATION EQUATIONS

METHOD 2

$$\bar{V}_s = 85.48 c_p (\sqrt{\Delta p})_{avg} \sqrt{\frac{T_{s(avg)}}{P_s M_s}}$$

$$Q_{s,d} = 60(1 - B_{ws}) \bar{V}_s A \left(\frac{528}{T_{s(avg)}}\right) \left(\frac{P_s}{29.92}\right)$$

$$Q_a = 60 \bar{V}_s A$$

$$\dot{m}_g = \frac{4.995 Q_{s,d} G_d}{1 - B_{ws}}$$

$$RH^* = 100 (vp_{twb} + 0.0003641 P_s (T_{db} - T_{wb}))/vp_{tdb}$$

$$B_{ws}^* = RH(vp_{tdb})/P_s$$

$$= \frac{4.595 \times 10^{-2} P_s M_s}{T_s (avg)}$$

*Alternate equations for calculating moisture content from wet bulb and dry bulb data.

CALCULATION EQUATIONS

METHOD 5

$$V_{m(std)} = 17.65 V_m \gamma \left(\frac{P_{bar} + \Delta H/13.6}{T_{m(avg)}} \right)$$

$$V_{w(std)} = 0.0472 V_{Is}$$

$$B_{ws} = \frac{V_{w(std)}}{V_{w(std)} + V_{m(std)}}$$

$$I = 0.0944 \left(\frac{T_{s(avg)} V_{m(std)}}{P_s V_s A_n \theta (1 - B_{ws})} \right)$$

$$C_s = \frac{15.43 M_p}{V_{m(std)}}$$

$$C_a = \frac{272.3 M_p P_s}{T_{s(avg)} (V_{w(std)} + V_{m(std)})}$$

$$(\dot{m}_p)_1 = 8.5714 \times 10^{-3} C_s Q_{s,d}$$

$$(\dot{m}_p)_2 = \frac{1.3228 \times 10^{-1} M_p A}{O A_n}$$

$$\dot{m}_p = \frac{(\dot{m}_p)_1 + (\dot{m}_p)_2}{2}$$

P_s = Absolute pressure of stack gas, IN.HG.
 P_{std} = Standard absolute pressure, 29.92 IN. HG.
 A_a = Actual volumetric stack gas flow rate, ACFM
 $Q_{s,d}$ = Dry volumetric stack gas flow rate corrected to standard conditions, DSCFM
 RH = Relative humidity, %
 T_{db} = Dry bulb temperature of stack gas, °F
 T_{wb} = Wet bulb temperature of stack gas, °F
 $T_m(avg)$ = Absolute average dry gas meter temperature, °R
 $T_s(avg)$ = Absolute average stack temperature, °F
 T_{std} = Standard absolute temperature, 528 °F (68 °F)
 θ = Total sampling time, min.
 V_{lc} = Total volume of liquid collected in impingers and silica gel, ml
 V_m = Volume of gas sample as measured by dry gas meter, CF
 $V_m(std)$ = Volume of gas sample measured by the dry gas meter corrected to standard conditions, DSCF
 $V_w(std)$ = Volume of water vapor in the gas sample corrected to standard conditions, SCF
 $\bar{V}_s$ = Average actual stack gas velocity, FT/SEC
 v_{ptdb} = Vapor pressure at T_{db} , IN. HG.

APPENDIX M

SAMPLING TRAIN CALIBRATION DATA

EPA Method 5 Gas Metering System
Quality Control Check Data Sheet

Job CYPRUS / SILVER BAY

Date 4-17-90

Operator DWAYNE A. SMITH

Module No. 5

Instructions: Operate the control module at a flow rate equal to ΔH_0 for 10 minutes before attaching the umbilical. Record the following data:

Bar press 29.40 in. Hg. $\tau =$ 1.0007 ΔH_0 1.85 in. W.C.

Time (min)	Volume (CF)	Meter Temp. (°F)	
		Inlet	Outlet
<u>1.5</u>	<u>652.60</u>	<u>58</u>	<u>57</u>
<u>2.5</u>	<u>654.44</u>	<u>58</u>	<u>57</u>
<u>5.0</u>	<u>656.30</u>	<u>59</u>	<u>58</u>
<u>7.5</u>	<u>658.14</u>	<u>59</u>	<u>58</u>
<u>10</u>	<u>660.00</u>	<u>60</u>	<u>58</u>
<u>7.40</u>	$V_m = 7.40$	$Avg(t_m) = 58.4$ °F	

Calculate Y_{en} as follows:

$$Y_{en} = \frac{1.786}{\tau V_m} \left[\frac{(t_m + 460)}{P_b} \right]^{0.5}$$

$$Y_{en} = \frac{1.786}{7.40518 (1.0007) (7.40)} \left[\frac{(58.4) + 460}{(29.40)} \right]^{0.5}$$

$$Y_{en} = \underline{1.013}$$

If Y_{en} is not within the range of 0.97 to 1.03, "the volume metering system should be investigated before beginning."

CFR Title 40, Part 60, Appendix A, Method 5, Section 4.4.1

S-432R

Interpoll Laboratories, Inc.
(612) 786-6020

Meter Box Calibration and Usage Status

Date of Report: May 4, 1990

Meter Box No.: 5 (Rockwell Dry Test Meter Serial No. 649078)

Date of Last Calibration: April 6, 1990

Calibration Technician: E. Trowbridge

Wet Test Meter No.: American Meter AL-20

Date of Use	Report No.	Initial Meter Reading	Final Meter Reading	Volume/Job (cu. ft.)	Total Volume* (cu. ft.)
April 10-12, 1990	0-3018	859.78	1621.25	761.47	761.47
April 17-19, 1990	0-3022	652.60	1188.66	536.06	1297.53

Interpoll Laboratories
(612)786-6020

S-Type Pitot Tube Inspection Sheet

Pitobe No. 4-17

Pitot tube dimensions:

1. External tubing diameter (D_t) .316 IN.
2. Base to Side A opening plane (P_A) .461 IN.
3. Base to Side B opening plane (P_B) .462 IN.

Alignment:

4. $\alpha_1 < 10^\circ$ 0
5. $\alpha_2 < 10^\circ$ 0
6. $B_1 < 5^\circ$ 1
7. $B_2 < 5^\circ$ 1
8. $Z < .125"$.02
9. $W < .0625"$.02

Distance from Pitot to Probe Components:

10. Pitot to 0.500 IN. nozzle .760 IN.
11. Pitot to probe sheath 3.00 IN.
12. Pitot to thermocouple (parallel to probe) 3.00 IN.
13. Pitot to thermocouple (perpendicular to probe) .760 IN.

Date of Inspection:

12-8-89

Inspected by:

S-348(1)

Interpoll Laboratories, Inc.

(612) 786-6020

Nozzle Calibration

Data Sheet

Date of Calibration: April 18, 1990

Nozzle Number 6-3

Technician: D. Smith

Nozzle rotated by 60 degree increments and diameter measured to nearest 0.001 inch. Observed readings and average:

Position	Diameter (inches)
1	0.185
2	0.185
3	0.187
Average:	0.186

Interpoll Laboratories
(612)786-6020

S-Type Pitot Tube Inspection Sheet

Pitobe No. 6-17

Pitot tube dimensions:

1. External tubing diameter (D_t) .316 IN.
2. Base to Side A opening plane (P_A) .464 IN.
3. Base to Side B opening plane (P_B) .465 IN.

Alignment:

4. $\alpha_1 < 10^\circ$ 0
5. $\alpha_2 < 10^\circ$ 0
6. $B_1 < 5^\circ$ 1
7. $B_2 < 5^\circ$ 2
8. $Z < .125"$.02
9. $W < .0625"$.02

Distance from Pitot to Probe Components:

10. Pitot to 0.500 IN. nozzle .759 IN.
11. Pitot to probe sheath 3.00 IN.
12. Pitot to thermocouple (parallel to probe) 3.00 IN.
13. Pitot to thermocouple (perpendicular to probe) .762 IN.

Date of Inspection:

12-8-83

Inspected by:

E. J. [Signature]

S-348(1)

DIFFERENTIAL PRESSURE AND PROOF CALIBRATION CURVES

WET TEST METER

PULSAT ION RANGE

DIFFERENTIAL - INCHES H2O

.30

.20

.10

0

PROOF

101

100

99

CORRECT VOLUME = INDEX READING x PROOF + 100

20 40 60 80 100 120

FLOW RATE - CUBIC FEET OF AIR PER HOUR

DAVID BANKS
AUGUST, 1989

Calibrated with a 10 Ft. American Bell
Prover, Serial No. 3157. Traceable
to the Bureau of Standards. Reference No.
106870, PI-TAPE.

AL-20 American Wet Test Meter
Serial No. P-717
Stainless Steel w/Removable Back
Calibrated w/Saturated Air
Water Temp. 74° F.
Air Temp. 74° F.

Inlet Pressure 2" H2O Constant
Calibration Rate: 60 CFH Per/Hr.
Capacity Rate: 120 CFH Per/Hr.
Restricted Outlet for Rate Deviation