

Note: This material is related to a section in *AP42, Compilation of Air Pollutant Emission Factors, Volume I Stationary Point and Area Sources*. AP42 is located on the EPA web site at www.epa.gov/ttn/chief/ap42/

The file name refers to the file number, the AP42 chapter and then the section. The file name "rel01_c01s02.pdf" would mean the file relates to AP42 chapter 1 section 2. The document may be out of date and related to a previous version of the section. The document has been saved for archival and historical purposes. The primary source should always be checked. If current related information is available, it will be posted on the AP42 webpage with the current version of the section.

AP42 Section:	11.25
Title:	Correspondance and related materials 1993 - 1994



April 20, 1994

Mr. Ronald E. Myers
Emission Factors and Methodologies Section
Emission Inventory Branch
United States Environmental Protection Agency
Office of Air Quality Planning and Standards
Fax (919) 541-0684

J.M. Huber Corporation
Clay Division

One Huber Road
Macon, GA 31298
912 745-4751
Fax 912 745-1116 - Marketing
Fax 912 741-1817 - R & D/Tech Services
Fax 912 742-8613 - All Others
Telex 544438

Dear Sir,

Thank you for granting an extension in May to your deadline for comments on the Draft Chapter 8 of AP42 regarding "clay processing".

The China Clay Producer's Association, representing the six largest kaolin clay producers in the United States, is very interested in providing useful comments on this draft. Unfortunately, this spring the producer's have been very busy responding to legislative and regulatory initiatives ranging from Title V implementation to state severance tax proposals.

We therefore request additional time to pole our membership and acquire test data if appropriate. I believe we can have an initial response to you by May 20th. Does that date meet with your approval?

Regards,

J.M. Huber Corporation

A handwritten signature in black ink, appearing to read "Jay Hutto", with a long, sweeping horizontal line extending to the right.

Jay Hutto
Division Manager
Environmental Affairs

JWH/saw

CC: Mr. Jim Groome, China Clay Producers Association
Mr. Lee Lemke, Georgia Mining Association
Mr. Billy Veal, Thiele Kaolin,
Chairman CCPA Environmental Committee

410 North Michigan Avenue
Chicago, Illinois 60611
Phone 312-321-1515
Fax 312-321-1271

UCLAY

Cable Oil-Dri • Chicago, U.S.A.
Telex 910-221-5280

OIL-DRI
CORPORATION OF AMERICA

April 8, 1994

Mr. Ronald E. Myers
United States Environmental Protection Agency
Office of Air Quality Planning and Standards
Research Triangle Park, North Carolina 27711

Dear Mr. Myers:

I am writing regarding the Compilation of Air Pollutant Emission Factors, Volume I: Stationary Point and Area Sources, AP-42. I have reviewed and have passed on the document to others at Oil-Dri in the environmental area, and we all feel comfortable with the Reports as drafted. Therefore, while we have no comments to make regarding changes at this time, I wanted to express our appreciation for being considered in the review process. Should any other drafts come up that affect our industry in the future, please continue to forward the drafts to us for our review. Thank you very much for giving us this opportunity.

Sincerely,

OIL-DRI CORPORATION OF AMERICA

Heidi M. Jaffee

Heidi M. Jaffee

FAX (919) 541-0684

CLAY



WYO-BEN, INC.

Telefax #919-541-0684

April 8, 1994

Ronald E. Meyers
Emissions Factors and Methodologies Section
Emission Inventory Branch
US EPA
Office of Air Quality Planning and Standards
Research Triangle Park, NC 27711

Re: Review Comments For AP-42

Dear Mr. Meyers:

Thank you for the opportunity to review and comment on the draft update documents for AP-42.

5. Draft AP-42 Section 8.32

1. The inlet end dryer temperature for bentonite processing noted on page 8.32-7 is slightly in error. Most often it will be around 900°C (1650°F).
2. In the discussion of bentonite processing given on page 8.32-7 you note that the bentonite clay is screened after being dried and ground. This is incorrect. At some plants the ground clay is put through an after-grinder air classifier, however, this process is optional and only done for specialized products.
3. In the process flow diagram for bentonite on page 8.32-9, you show the ground product being passed through an air classifying/screening process which is also shown as a PM emission point. As noted in 2, this process is strictly optional and is not part of the process for most bentonite processing plants.
4. There appears to be some calculation errors in Table 8.32-4 (English Units) on page 8.32-16 as follows: Based upon the metric values given in Table 8.32-4 the filterable PM for the rotary dryer should be 280 and for the rotary dryer with ESP, 0.032. The rotary dryer PM-10 should be 19.6.

Emission Factor Documentation for AP-42, Draft 1663/3612

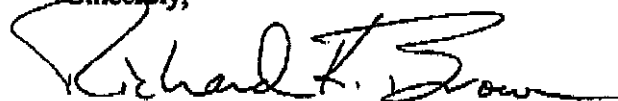
5. On Table 2-1, page 5, the amount of bentonite sold listed for Virginia should,

correctly, be listed for Wyoming. Virginia has no bentonite production.

6. Paragraph 2.2.4, page 14, should be adjusted per 1. and 2. above.
7. The flow diagram on Figure 2-5, page 17, should be adjusted per 3. above.
8. The values given for English units in Table 4-4, page 35 appear to be partially incorrect and should be adjusted as follows: Rotary dryer filterable PM minimum, 260, average, 280; Rotary dryer PM-10 minimum 18.2, maximum 22, average 19.6; Rotary dryer with ESP filterable PM maximum 0.16, average 0.032.
9. Similarly, it appears that the bentonite emission factor (English units) values for rotary dryer filterable PM and PM-10 should be 280 and 19.6, respectively.

All other information and data pertaining to the bentonite industry appears to be factual and in good order.

Sincerely,



Richard K. Brown
Vice President, Resources



Source category: Clay Processing FILE: BENT_EF.WQ1 Date: 07/06/94
Plant name : Location:
Test date : 9/20-9/22/83 Ref. No.: 7
Process : Bentonite Process rate basis: production

Source	Type of control	Pollutant	Run No.	Emission rate, lb/hr	Process rate, ton/hr	Emission factor		Volumetric flow rate, DSCFM	Concen. ppm
						kg/Mg	lb/ton		
Plant C1									
Rotary dryer	none	filt. PM	1	8,192	27	152	303		
		filt. PM	2	7,821	27	145	290		
		filt. PM	3	7,183	27	133	266		
		AVERAGE			27	143	286	RATING:	B
		filt. PM-10	1	573	27	11	21		
		filt. PM-10	2	547	27	10	20		
		filt. PM-10	3	503	27	9.3	19		
		AVERAGE			27	10	20	RATING:	B
	fabric filter	filt. PM	1	1.74	27	0.032	0.064		
		filt. PM	2	2.68	27	0.050	0.10		
		filt. PM	3	3.65	27	0.068	0.14		
		AVERAGE			27	0.050	0.10	RATING:	B
		filt. PM-10	1	1.29	27	0.024	0.048		
		filt. PM-10	2	1.98	27	0.037	0.073		
		filt. PM-10	3	2.70	27	0.050	0.10		
		AVERAGE			27	0.037	0.074	RATING:	B
Plant C3									
Rotary dryer	ESP	filt. PM	1		44				
		filt. PM	2	0.69	44	0.0078	0.016		
		filt. PM	3	1.14	56	0.010	0.020		
		AVERAGE				0.0090	0.018	RATING:	C

FILENAME: F:\SHARE\TOWP\REFR_NEW

Reference A. This report documents measurements of uncontrolled HF and SO₂ emissions from a gas-fired tunnel kiln used to manufacture refractory bricks. The test was conducted in April 1994 to demonstrate compliance with local regulations. Process rates were based on the average rate of fired brick produced.

Hydrogen fluoride emissions were measured using Method 13B, and Method 6 was used to measure SO₂ emissions. Three test runs were conducted. In addition, CO₂ concentrations were measured by Orsat and reported for the three test runs. Emission factors were developed for emissions of HF, SO₂, and CO₂ from the kiln. The emission data are rated B. The test methodology was sound, and no problems were reported. However, the report lacked adequate details to warrant a higher rating.

- A. *Source Emission Tests at Corundite Refractories, Massillon, Ohio, Continuous Kiln Stack, April 29, 1994, Custom Stack Analysis Company, Alliance, Ohio, May 1993.*

CONTACT REPORT--MRI Project No. 4602-01

From: Richard Marinshaw, Environmental Engineering
Department

Date of Contact: October 17, 1994

Contacted by: Telephone

Company/Agency: Canton City Health Department
420 Market Avenue North
Canton, Ohio 44702

Telephone Number: (216) 489-3385

Person(s) Contacted/Title(s)

Daniel Schiltz, Air Pollution Control Engineering Technician

CONTACT SUMMARY:

Mr. Schiltz was contacted for additional information on the emission test reports provided by the Canton City Health Department for revising the AP-42 section on ceramics manufacturing.

Mr. Schiltz provided the following information:

Stark Ceramics--September 16, 1993 Emission Test

The kiln production rate for this test was 5,482 lb/hr.

Metropolitan Ceramics--November 17-18, 1993 Emission Test

The kiln test was a gas-fired kiln producing unglazed ceramic tile. The SO₂ results should be considered invalid due to equipment problems during the test.

Newcastle Refractories--April 29, 1994 Emission Test

The kiln production rate for the test was 2,400 lb/hr. The facility manufactures refractory bricks.

Source category: Refractory manufacturing
 Plant name : Newcastle Refractories
 Process : refractory brick

Filename: REF_NEW1.WQ1
 Location: Massillon, OH
 Test date: 4/29/94

Date: 10/17/94
 Ref. No.:
 Process rate basis: production

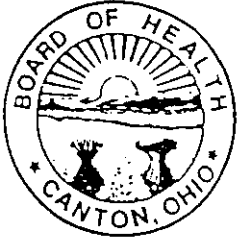
Source	Type of control	Pollutant	Run No.	Test Method	Isokinetic, %	Gas volume, DSCF	Volum. flow rate, DSCFM	Mass, g	Concen., gr/DSCF	Emission rate, lb/hr	Process rate, ton/hr	Emission factor													
												kg/Mg	lb/ton	Rat.											
Kiln No. 1 (Gas-fired Tunnel kiln)	none	HF	1	EPA13B	99.3	34.02	853	0.032	0.015	0.11	1.20	0.045	0.089												
		HF	2		96.9	36.44	946	0.037	0.016	0.13	1.20	0.054	0.11												
		HF	3		99.5	36.84	929	0.046	0.019	0.15	1.20	0.065	0.13												
		SO2	1	EPA 6	NA	NA	38,370	NA			Average	0.054	0.11	B											
		SO2	2		NA	NA	38,659	NA		0.38	1.20	0.16	0.32												
		SO2	3		NA	NA	38,827	NA		0.27	1.20	0.11	0.22												
		CO2	1	Orsat	NA	NA	35,697	NA	12.2	29,893	1.20	12,500	24,900	B											
															2		NA	NA	38,284	NA	8.5	22,336	1.20	9,300	18,600
															3		NA	NA	38,412	NA	9.5	25,048	1.20	10,500	20,900
												Average	10,770	21,500	B										

Basis for rating: - Process rates are average for kiln car processed.

Problems noted:

Other notes:

- Corrected process rates provided by Canton Health Department (10/17/94).



Canton City Health Department

Division of Air Pollution Control
420 Market Avenue N. • Canton, Ohio 44702-1544
(216) 489-3385 • Fax: (216) 489-3335

Robert E. Pattison, M.P.A.
Health Commissioner

Bruce E. Blankenship
Administrator

July 21, 1994

Mr. Dave Morehart
Ohio EPA, DAPC
P.O. Box 1049
Columbus, Ohio 43266-0149

Re: Newcastle Refractories
15 76 00 0082 P011
Stack Test - Tunnel Kiln

Dear Dave:

The subject stack test was done to establish a reference base for HF and SO₂ released for modeling purposes.

The HF (.13 lb/hr) is a very low level discharge. Other tile plants have had levels of HF over twice this (.13) level.

The SO₂ at .29 lb/hr is surprising since the analytical reports of the clays they use were examined. The reports showed 8 metallic oxides as the composition of the clays used. None of the analytical reports showed the presence of sulfur or sulfur compounds. So it was a little surprising that they showed even this much (.29 lb/hr).

All brick and tile manufacturers in Stark County have been required to conduct stack tests from the curing process of their products to establish reference levels for SO₂ and HF. Future stack tests will monitor the continuity level of these gases for variation levels from their base values.

If you have any questions regarding the subject test, please contact this agency.

Sincerely,



Andy Pasko
APC Engineer

Enclosure - Appendix K

AP0721DMLMCM

*This Agency is an equal provider of services and
an equal employment opportunity employer*

Ohio EPA Air Pollution Control Representative Serving All of Stark County



Printed on
Recycled
Paper

20,826 #/hr three tunnels

Mike Helschen - Foreman

LEAK CK No. 1 = .015 CF 5" IAC
No. 2 = .010 CF 6" "
No. 3 = .010 CF 6" "

9600 #/hr.

WHAT IS PRODUCT?
CEMENT, BRICK, OR REFRACTORY
IS PROCESS RATE 9600 lb/hr
or 2603 lb/hr?

Refractory brick
rate 2400 lb/hr

2603 #/hr
20000
1-30 TON 20
20 (1,30)
23,84 LB SO₂ ALLOWABLE
NET WT = 23,84 LB
= 98.72% UNDER
ALLOWABLE

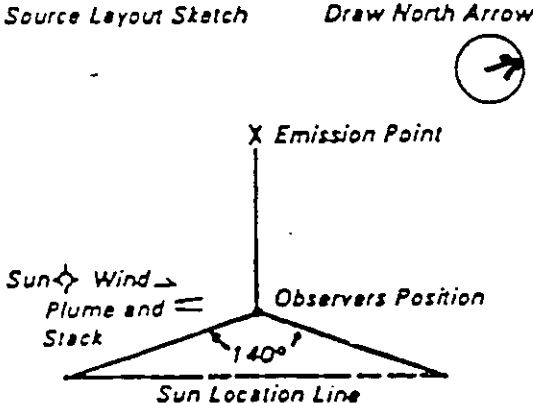
#1

Visible Emission Observation Form

SOURCE NAME NEWCASTLE - CORUNDITE REF.			OBSERVATION DATE 4-29-94				START TIME 10:16 AM		STOP TIME 11:15			
ADDRESS 11135 CORUNDITE ST. N.W.			SEC MIN	0	15	30	45	SEC MIN	0	15	30	45
			1	0	0	0	0	31	0	0	0	0
CITY MASSILLON			2	0	0	0	0	32	0	0	0	0
STATE OHIO			3	0	0	0	0	33	0	0	0	0
ZIP 44646			4	0	0	0	0	34	0	0	0	0
PHONE			5	0	0	0	0	35	0	0	0	0
SOURCE ID NUMBER 1576000082 P011			6	0	0	0	0	36	0	0	0	0
PROCESS EQUIPMENT TUNNEL KILN			7	0	0	0	0	37	0	0	0	0
OPERATING MODE ON			8	0	0	0	0	38	0	0	0	0
CONTROL EQUIPMENT NONE			9	0	0	0	0	39	0	0	0	0
OPERATING MODE			10	0	0	0	0	40	0	0	0	0
DESCRIBE EMISSION POINT KILN STACK			11	0	0	0	0	41	0	0	0	0
START STOP			12	0	0	0	0	42	0	0	0	0
HEIGHT ABOVE GROUND LEVEL START 50' STOP			13	0	0	0	0	43	0	0	0	0
HEIGHT RELATIVE TO OBSERVER START 48' STOP			14	0	0	0	0	44	0	0	0	0
DISTANCE FROM OBSERVER START 100' STOP			15	0	0	0	0	45	0	0	0	0
DIRECTION FROM OBSERVER START NW STOP			16	0	0	0	0	46	0	0	0	0
DESCRIBE EMISSIONS START STOP			17	0	0	0	0	47	0	0	0	0
EMISSION COLOR START STOP			18	0	0	0	0	48	0	0	0	0
PLUME TYPE: CONTINUOUS ☐ FUGITIVE ☐ INTERMITTENT ☐			19	0	0	0	0	49	0	0	0	0
WATER DROPLETS PRESENT: NO ☒ YES ☐			20	0	0	0	0	50	0	0	0	0
IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☐			21	0	0	0	0	51	0	0	0	0
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START 1 DIA FROM STACK STOP			22	0	0	0	0	52	0	0	0	0
DESCRIBE BACKGROUND GRAY O'CAST SKY			23	0	0	0	0	53	0	0	0	0
START STOP			24	0	0	0	0	54	0	0	0	0
BACKGROUND COLOR GRAY			25	0	0	0	0	55	0	0	0	0
SKY CONDITIONS 100% O'CAST			26	0	0	0	0	56	0	0	0	0
WIND SPEED 1-2 MPH			27	0	0	0	0	57	0	0	0	0
WIND DIRECTION S			28	0	0	0	0	58	0	0	0	0
START STOP			29	0	0	0	0	59	0	0	0	0
AMBIENT TEMP. 60°F			30	0	0	0	0	60	0	0	0	0
WET BULB TEMP.												
RH. percent												
Source Layout Sketch												
Draw North Arrow												
AVERAGE OPACITY FOR HIGHEST PERIOD							NUMBER OF READINGS ABOVE % WERE					
RANGE OF OPACITY READINGS												
MINIMUM							MAXIMUM					
OBSERVER'S NAME (PRINT)			ANDY PASKO									
OBSERVER'S SIGNATURE							DATE 4/29/94					
ORGANIZATION												
HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY				DATE					
SIGNATURE												
TITLE			DATE				VERIFIED BY					
							DATE					

#2

Visible Emission Observation Form

SOURCE NAME NEWCASTLE-CORUNDITE REF.			OBSERVATION DATE 4-29-94				START TIME 11:35				STOP TIME 12:40					
ADDRESS 1135 CORUNDITE ST. N.W.			SEC MIN 0 15 30 45				SEC MIN 0 15 30 45									
CITY MASSILLON			STATE OHIO		ZIP 44646		11 0 0 0 0 31 0 0 0 0									
PHONE			SOURCE ID NUMBER 12011				2 0 0 0 0 32 0 0 0 0									
PROCESS EQUIPMENT TUNNEL KILN			OPERATING MODE ON				3 0 0 0 0 33 0 0 0 0									
CONTROL EQUIPMENT NONE			OPERATING MODE				4 0 0 0 0 34 0 0 0 0									
DESCRIBE EMISSION POINT KILN STACK							5 0 0 0 0 35 0 0 0 0									
START			STOP				6 0 0 0 0 36 0 0 0 0									
HEIGHT ABOVE GROUND LEVEL			HEIGHT RELATIVE TO OBSERVER				7 0 0 0 0 37 0 0 0 0									
START			STOP				8 0 0 0 0 38 0 0 0 0									
DISTANCE FROM OBSERVER			DIRECTION FROM OBSERVER				9 0 0 0 0 39 0 0 0 0									
START			STOP				10 0 0 0 0 40 0 0 0 0									
DESCRIBE EMISSIONS							11 0 0 0 0 41 0 0 0 0									
START			STOP				12 0 0 0 0 42 0 0 0 0									
EMISSION COLOR			PLUME TYPE: CONTINUOUS ☐				13 0 0 0 0 43 0 0 0 0									
START			STOP		FUGITIVE ☐ INTERMITTENT ☐		14 0 0 0 0 44 0 0 0 0									
WATER DROPLETS PRESENT: NO ☐ YES ☐			IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☐				15 0 0 0 0 45 0 0 0 0									
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED							16 0 0 0 0 46 0 0 0 0									
START			STOP				17 0 0 0 0 47 0 0 0 0									
DESCRIBE BACKGROUND							18 0 0 0 0 48 0 0 0 0									
START			STOP				19 0 0 0 0 49 0 0 0 0									
BACKGROUND COLOR			SKY CONDITIONS				20 0 0 0 0 50 0 0 0 0									
START			STOP		START		STOP		21 0 0 0 0 51 0 0 0 0							
WIND SPEED			WIND DIRECTION				22 0 0 0 0 52 0 0 0 0									
START			STOP		START		STOP		23 0 0 0 0 53 0 0 0 0							
AMBIENT TEMP.			WET BULB TEMP.		RH. percent		24 0 0 0 0 54 0 0 0 0									
START			STOP				25 0 0 0 0 55 0 0 0 0									
Source Layout Sketch Draw North Arrow 			26 0 0 0 0 56 0 0 0 0													
			27 0 0 0 0 57 0 0 0 0													
			28 0 0 0 0 58 0 0 0 0													
			29 0 0 0 0 59 0 0 0 0													
			30 0 0 0 0 60 0 0 0 0													
AVERAGE OPACITY FOR HIGHEST PERIOD			NUMBER OF READINGS ABOVE % WERE													
RANGE OF OPACITY READINGS			MINIMUM			MAXIMUM										
OBSERVER'S NAME (PRINT)			OBSERVER'S SIGNATURE			DATE										
COMMENTS			ORGANIZATION			DATE										
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY			DATE										
SIGNATURE			DATE			VERIFIED BY			DATE							
TITLE			DATE			VERIFIED BY			DATE							

No. 3

Visible Emission Observation Form

SOURCE NAME NEWCASTLE-CORUNDITE REF.			OBSERVATION DATE 4-29-94			START TIME 10:1			STOP TIME 2:04		
ADDRESS 11135 CORUNDITE ST. N.W.			SEC MIN			SEC MIN			SEC MIN		
			0	15	30	45	0	15	30	45	
CITY MASSILLON			STATE OHIO			ZIP 44646			1		
PHONE			SOURCE ID NUMBER D011			2			2		
PROCESS EQUIPMENT TUNNEL KILN			OPERATING MODE ON			3			3		
CONTROL EQUIPMENT NONE			OPERATING MODE			4			4		
DESCRIBE EMISSION POINT KILN STACK			START			5			5		
HEIGHT ABOVE GROUND LEVEL START			HEIGHT RELATIVE TO OBSERVER START			6			6		
DISTANCE FROM OBSERVER START			DIRECTION FROM OBSERVER START			7			7		
DESCRIBE EMISSIONS START			STOP			8			8		
EMISSION COLOR START			PLUME TYPE: CONTINUOUS ☐ FUGITIVE ☐ INTERMITTENT ☐			9			9		
WATER DROPLETS PRESENT: NO ☐ YES ☐			IF WATER DROPLET PLUME: ATTACHED ☐ DETACHED ☐			10			10		
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED START			STOP			11			11		
DESCRIBE BACKGROUND START			STOP			12			12		
BACKGROUND COLOR START			SKY CONDITIONS START			13			13		
WIND SPEED START			WIND DIRECTION START			14			14		
AMBIENT TEMP. START			WET BULB TEMP. START			15			15		
			RH. percent			16			16		
Source Layout Sketch			Draw North Arrow			17			17		
X Emission Point Sun → Wind → Plume and Stack Observers Position Sun Location Line 140°			18			18			18		
			19			19			19		
			20			20			20		
			21			21			21		
			22			22			22		
			23			23			23		
			24			24			24		
			25			25			25		
			26			26			26		
			27			27			27		
28			28			28					
29			29			29					
30			30			30					
AVERAGE OPACITY FOR HIGHEST PERIOD			NUMBER OF READINGS ABOVE % WERE			31			31		
RANGE OF OPACITY READINGS MINIMUM			MAXIMUM			32			32		
OBSERVER'S NAME (PRINT) ANDY PASKO			OBSERVER'S SIGNATURE Andy Pasko			DATE 4-29-94			33		
COMMENTS			ORGANIZATION			34			34		
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS SIGNATURE			CERTIFIED BY			DATE			35		
TITLE			DATE			VERIFIED BY			DATE		

APPENDIX K

DEPA STACK TEST REVIEW SUMMARY FORM

APPLICATION NUMBER 1576 0000 82 P 011FACILITY NAME NEWCASTLE - CORUNDUM REFRACTORIESSOURCE DESCRIPTION (OR SCC CODE) TUNNEL KILN - GAS FIREDCONTROL EQUIPMENT NONEDATE(S) OF TEST 4-29-94FINAL TEST REPORT RECEIVED ON 7-20-94POLLUTANT(S) TESTED SO₂, HFTEST METHOD 6, 13BTEST FIRM CSA

EMISSION RATES--	HF	SO ₂	HF	SO ₂ **
ACTUAL (lb/hr)/(hr)	0.13	0.29	ALLOWABLE-- *	57.20

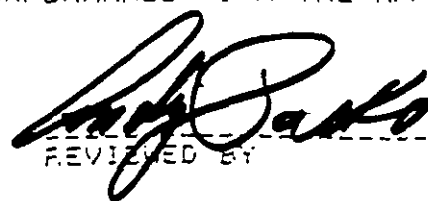
OPERATING RATES--

DURING TEST-- 4.8 TONS/HR MAXIMUM-- 4.8

EMISSION FACTOR--

COMMENTS: * NO STD. TEST DONE TO ESTABLISH LEVELFOR MODELING PURPOSES. ** ALLOWABLE BASED ONAER = 20(P)^{0.67} P = 4.8 TONS/HR. ANALYSIS OF CLAYS USED SHOWS9 METALLIC OXIDES AND NO PRESENCE OF S.

I HEREBY VERIFY THAT THE INFORMATION CONTAINED WITHIN THE STACK TEST REPORT HAS BEEN REVIEWED AND IT HAS BEEN DETERMINED THAT THE TEST PROCEDURES, ANALYSES AND CALCULATIONS ARE:

☒ AN ACCEPTABLE DEMONSTRATION OF CONFORMANCE WITH THE APPROVED TESTING METHODOLOGY.☐ AN UNACCEPTABLE DEMONSTRATION OF CONFORMANCE WITH THE APPROVED TESTING METHODOLOGY.DATE OF REVIEW 7-20-94REVIEWED BY 

-- BASED ON 3 RUN AVERAGE
 -- SPECIFY APPLICABLE UNITS
 -- SPECIFY IN UNITS OF MASS INPUT

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SOURCE EMISSION TESTS
AT
CORUNDITE REFRACTORIES
MASSILLON, OHIO
CONTINUOUS KILN STACK
APRIL 29, 1994

Brief of Tests

Total fluoride and sulfur dioxide emission tests were performed on the stack of the brick kiln as per EPA Federal Register methods 13B and 6 as set forth in the Appendix to Part 60, "Standards of Performance for stationary sources", Subchapter C, Chapter 1, Title 40, July 1, 1991 as amended from the original Federal Register, Volume 36, No. 247, December 23, 1971.

The tunnel kiln is a continuous operation where the green product is loaded on cars that travel through the various heat zones and discharge as a finished product at the other end. The kiln is heated with natural gas with the products of combustion and the emissions from the curing process discharging to a stack via induced draft fan.

Results

The average total fluoride emission rate was 0.13 pounds per hour.

The average sulfur dioxide emission rate was 0.29 pounds per hour.

The average process weight rate was 9,600 pounds per hour.

Test Methods

A twenty four point traverse was selected for the twenty one inch diameter steel stack as per method 1. Each point was sampled for two and one half minutes for a total test time of sixty minutes. (See figure 1)

The CO₂ and O₂ analysis were conducted by an orsat flue gas analyzer from an integrated sample taken at the test ports to provide data for method 3.

Method 13B was used to determine the total fluoride quantity,

moisture determination by method 4 and gas velocity by method 2 using a Research Appliance Corp. "Stacksamplr".

The sulfur dioxide was determined by method 6 along with data acquired from method 13B.

Total Fluoride test apparatus.

A schematic of the apparatus is shown in figure 2A and 2B.

The gases were passed through a quartz lined probe and heated glass cyclone separator bypass followed by a four inch filter holder containing Watman 541 filter media. The filter backup plate was teflon coated mesh. The gases leaving the filter were cooled in a series of three impingers packed in ice. The first and third impinger were the modified Greenburg-Smith type and the second one was a standard Greenburg-Smith. The First and second impingers were filled with 100 ml of distilled water with the third one used as a dry trap. After leaving the dry trap, the gases passed through a "Drierite" column containing about 500 grams of calcium sulfate (CaSO_4) desiccant to remove the remaining water vapor. The dry gas passed through the hose portion of the umbilical cord to a Research Appliance Corp. model 2343 "Stacksamplr" module. In the module the gas was moved through the system by a leakless air pump to a Rockwell 175-S dry test meter. The dry test meter exhausted to a calibrated orifice to measure the flow rate of the gases passing through the sampling apparatus. A type "S" pitot tube was attached to the sheath of the heated probe to measure the velocity head of the flue gases near the tip of the probe nozzle. The orifice pressure taps and the pitot tube were connected to a Dwyer dual 10 inch combination inclined well type manometer. One half of the manometer measured the orifice differential (ΔH) and the other half measured the flue gas velocity head (ΔP).

The temperature of the flue gas was measured by a type "K" thermocouple connected to a PyroMation digital temperature indicator.

The CO_2 and O_2 were measured with a Burrell "Industro" Model B orsat from an integrated sample taken by withdrawing a constant flow rate of gas from the stack and injecting it into a Tedlar bag. This was done by drawing the gas through an in-stack filter via neoprene tubing to a condenser and condensate collector ahead

of a leakless diaphragm vacuum-pressure pump. The pump discharged to the rotometer and the Tedlar bag. The apparatus is equipped with valves to by-pass the rotometer and bag when clearing the sample line as shown in figure 3.

Total Fluoride Test Procedures

The probe, filter and glassware were assembled and leak tested in our lab before transporting to the job site. Three sets of equipment were used. At the job site a preliminary pitot traverse was performed to select the proper nozzle size. The nozzles were measured with an inside vernier caliper and micrometer calibrated with a one inch micrometer standard.

The first and second impingers were filled with 100 ml of distilled water and the "Drierite" columns were connected just prior to elevating the probe into position.

After leak testing the apparatus at 10 inches of mercury the probe was inserted at the first sample point to start the test.

The isokinetic sampling rates were determined using a portable desk top computer programmed to calculate the proper ΔH setting at the flue gas temperature, pressure, density and the assumed moisture along with the temperature, ΔP and an assumed ΔH of the test module. The sampling rate (ΔH) can be determined in less than five seconds using this technique.

The apparatus was leak tested after the test was completed at a vacuum exceeding that encountered during the test.

The moisture content was determined from the amount of condensate collected in the impingers and the difference of the tare and gross weight of the "Drierite" desiccant column. The desiccant column was weighed on an Ohaus 5 Kg electroic lab balance to the nearest tenth gram. The condensate was poured into a glass graduate along with the probe, filter holder, impinger and connecting glassware wash. The total amount of sample was recorded and placed in a polyethelyne container. A blank was prepared by placing the same amount of distilled water into another container. The sample filter was placed into the sample container and the blank filter was placed into the distilled water container. The samples were transported to a nearby laboratory for total floride analysis.

The integrated gas sampler was started at the beginning of the method 13B test with about two cubic foot of gas collected in the tedlar bag at the end of the test. The sampling rate was maintained constant during the test by maintaining a constant reading on the rotometer. The orsat analysis was performed on the gases contained in the bag shortly after the test was completed.

The raw data and calculations are shown in Appendix I.

Sulfur Dioxide Test Apparatus

A schematic of the test apparatus is shown in figure 4. The gases were drawn through a stainless steel probe connected to the impinger train where it first passed through a midget bubbler containing 15 ml of 80% isopropyl alcohol. A wad of glass wool was packed in the top of the bubbler to collect any acid mist carryover. The gases then passed through two midget impingers, each containing 15 ml of 3% hydrogen peroxide solution followed by an empty midget impinger to collect the carryover from the preceeding impingers. The midget bubbler and impingers were contained in an ice bath to condense acid and water vapor. After leaving the dry trap the gases passed through a "Drierite" column containing about 500 grams of "Drierite" via rubber hose to remove the remaining water vapor. The dry gas was transmitted to the module through a "polyflow" tubing. In the module the gas was moved through the system by a leakless air pump connected to the rotometer to measure the gas flow rate and a Rockwell type "S" dry test meter to measure the gas volume. The dry test meter was equipped with a thermometer located in the top half of the gas meter to measure the temperature of the meter. The gas from the meter was discharged to the atmosphere.

Class "A" burrettes and pipets were used for the titrations in the lab analysis of the contents of the impingers.

Sulfur dioxide test Procedures.

Two method 6 runs of twenty minute duration comprised one test.

A single point near the center of the stack using one of the method 5 sample ports was used for the sample location.

The sample train was leak checked using a calibrated vacuum gage. The vacuum gage was connected to the inlet of the sample train and the system was brought to a ten inch mercury vacuum and

held for one minute before starting the test. After the test was completed the system was purged for fifteen minutes at the same flow rate using a separate vacuum pump and rotometer. After purging the system, the contents of the midget bubbler were discarded and the contents of the midget impingers along with the washings were placed in a marked polyethylene bottle. The samples were titrated at our Alliance lab as per EPA Federal Register methods using barium perchlorate titrant and thorin indicator. The barium perchlorate was standardized against a purchased .01 normal sulfuric acid standard using thorin indicator.

The samples and container distilled water rinse were poured into a 100 ml volumetric flask and diluted to the mark with distilled water. A 20 ml aliquot was pipetted into a 400 ml Florence flask along with 80 ml of 100% isopropanol and four drops of thorin indicator. The solution was titrated to a pink endpoint with the standardized barium perchlorate. The samples were repeated to within one tenth ml of titrant.

The SO₂ quantity was calculated as per method 6 with the dry gas volumetric flow rate (Q-CFH) from method 13B used to calculate the pounds per hour of sulfur dioxide emission. The raw data and calculations are shown in Appendix II.

Miscellaneous.

The process weight and operating chart are shown in Appendix I. The Intent to Test Notification is shown in Appendix III.

Submitted by



Ernest L. Kolm

Test	1	2	3	Avg.
Date	4/29/94	4/29/94	4/29/94	
Time	10:10/11:15	11:35/12:40	13:01/14:03	
ACID EMISSIONS				
HF Lbs/Hour	0.11	0.13	0.15	0.13
GASEOUS EMISSIONS				

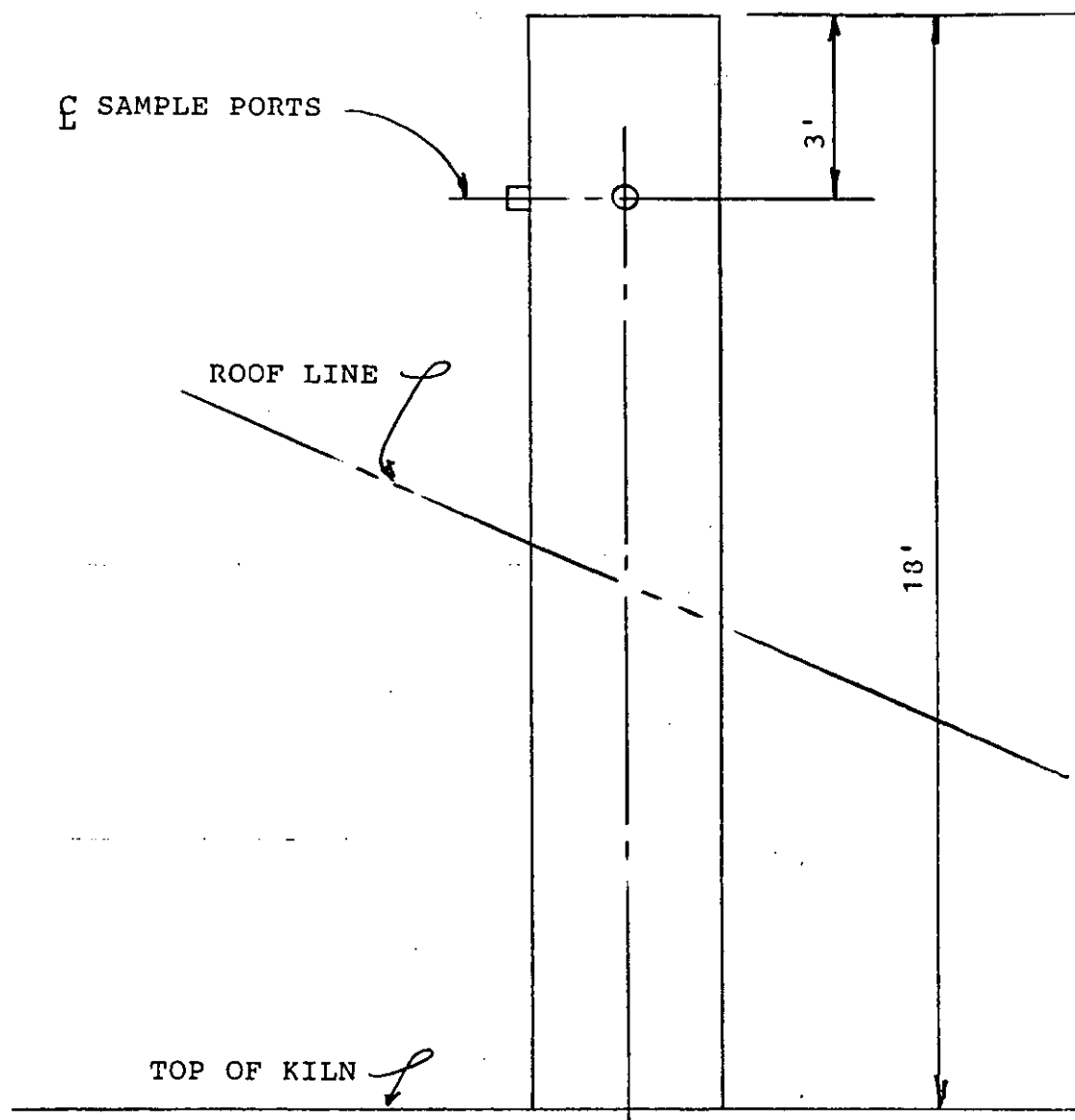
SO2 Pounds/Hr	0.331	0.267	0.265	0.29
STACK GAS CONDITIONS				

Temperature - dg. F	1051.0	952.0	959.0	987.3
Static Pressure - in H2O	0.0	0.0	0.0	0.0
CO2 - %	12.2	8.5	9.5	10.1
O2 - %	7.7	11.0	10.2	9.6
H2O - %	14.8	8.0	10.9	11.2
Velocity - FPS	20.4	19.6	19.9	20.0
Stack Area - sqr. ft.	2.4	2.4	2.4	2.4
Gas Flow - ACFM	2938	2820	2872	2877
Gas Flow (DSTP) CFH	51173	56784	55711	54556
SAMPLE TRAIN CONDITIONS				

Pitot Delta P in H2O	.044	.044	.045	
Orifice Delta P in H2O	1.110	1.290	1.360	
Temp. Meter - DG. F	89	99	100	
Gas Volume - CF Dry STP	34.02	36.44	36.84	
Barometer - in Hg	29.06	29.06	29.06	
Probe Tip Dia. - In.	0.5440	0.5410	0.5420	
Isokinetic Var. - %	99.3	96.9	99.5	

NEWCASTLE REFRACTORIES, INC. (CORUNDITE)
MASSILLON, OHIO
NO.1 KILN STACK
COMPILED DATA

Table 1



LOCATION OF SAMPLE PORTS

FIGURE 1A

Sample Points For Round Ducts

Diameter of duct in inches = 20

Area = 2.181662

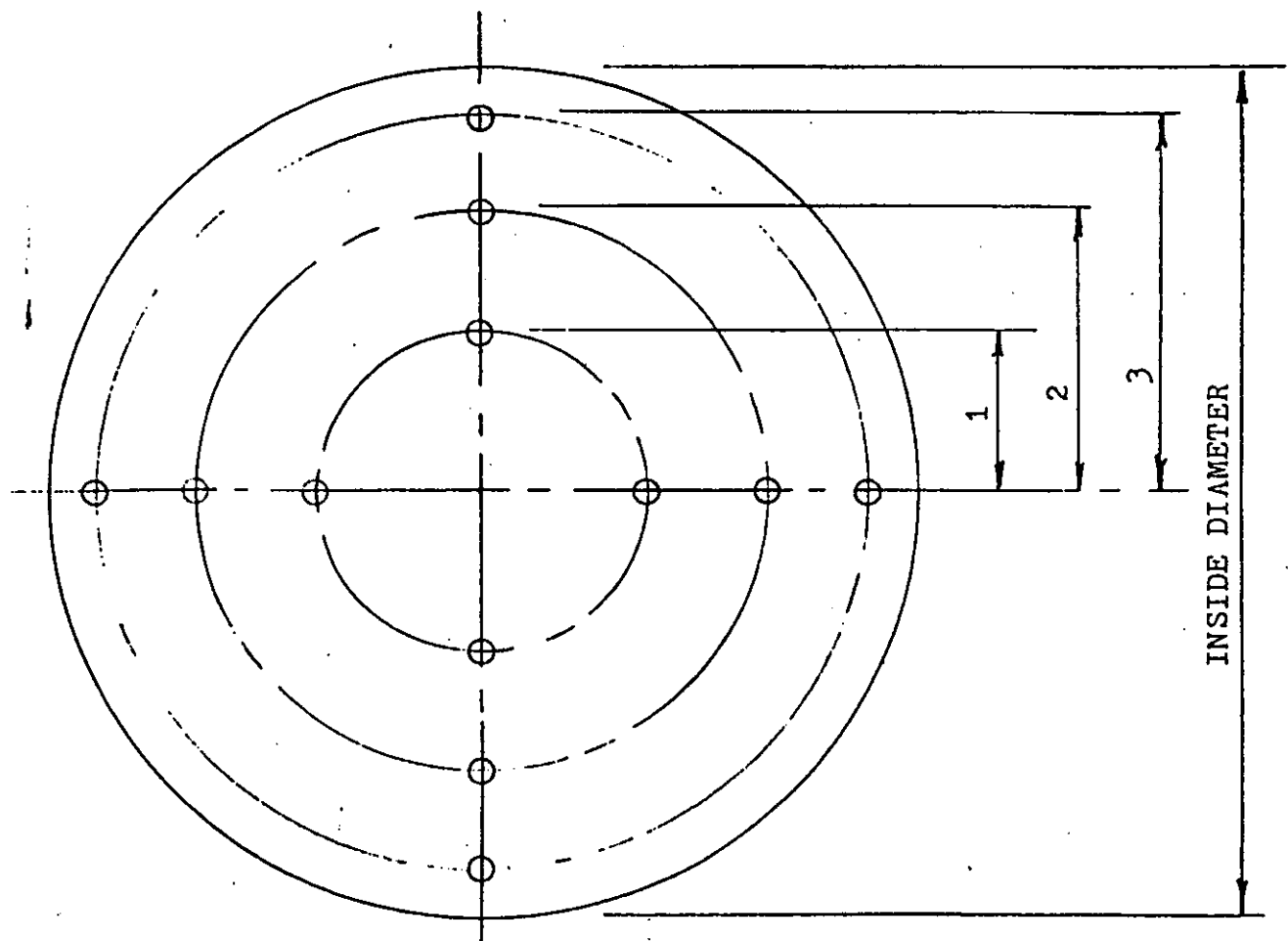
Radius = 10

Total No. Of Points = 12

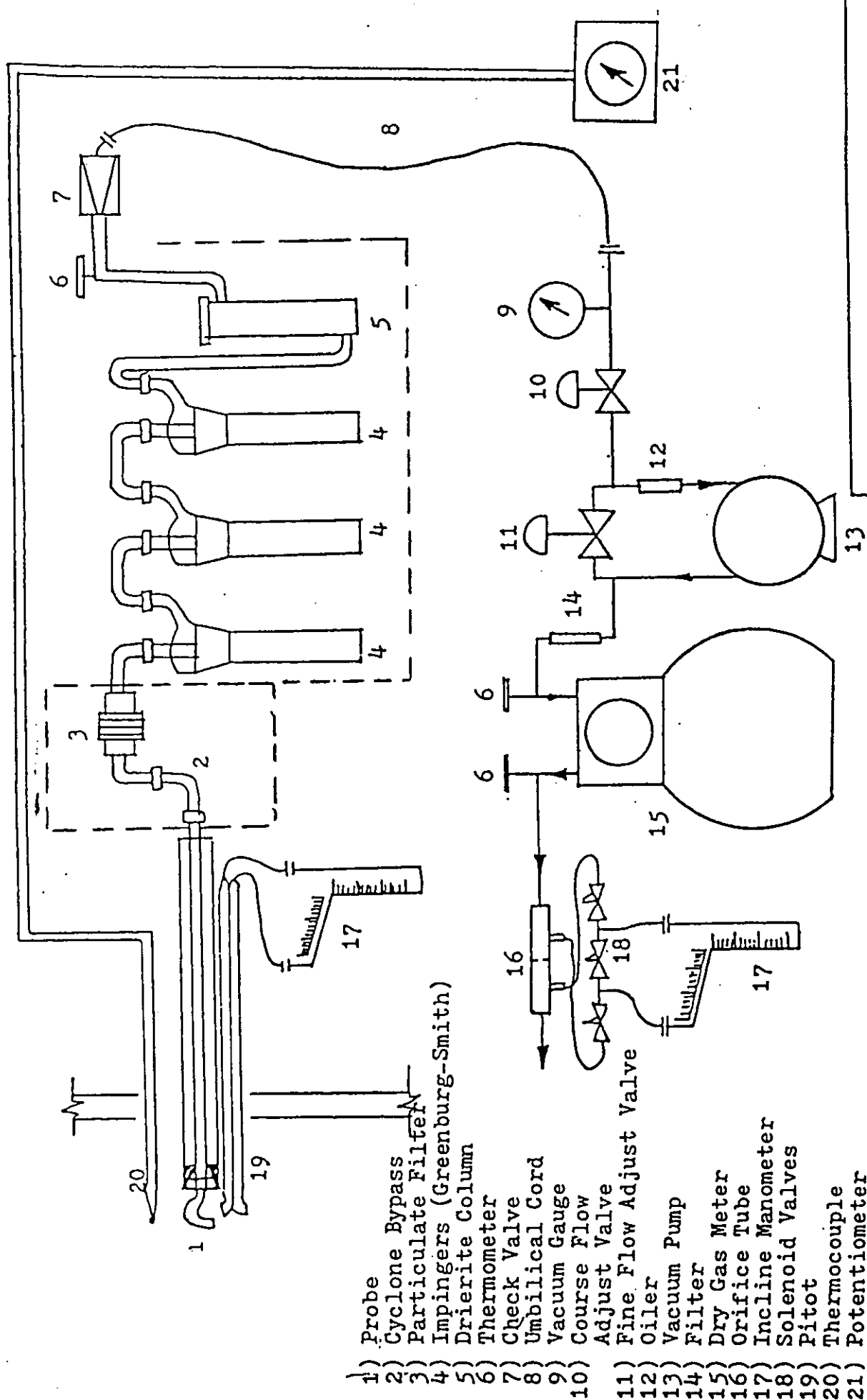
(1) - 4.082483

(2) - 7.071068

(3) - 9.128709



SAMPLE POINT LOCATION

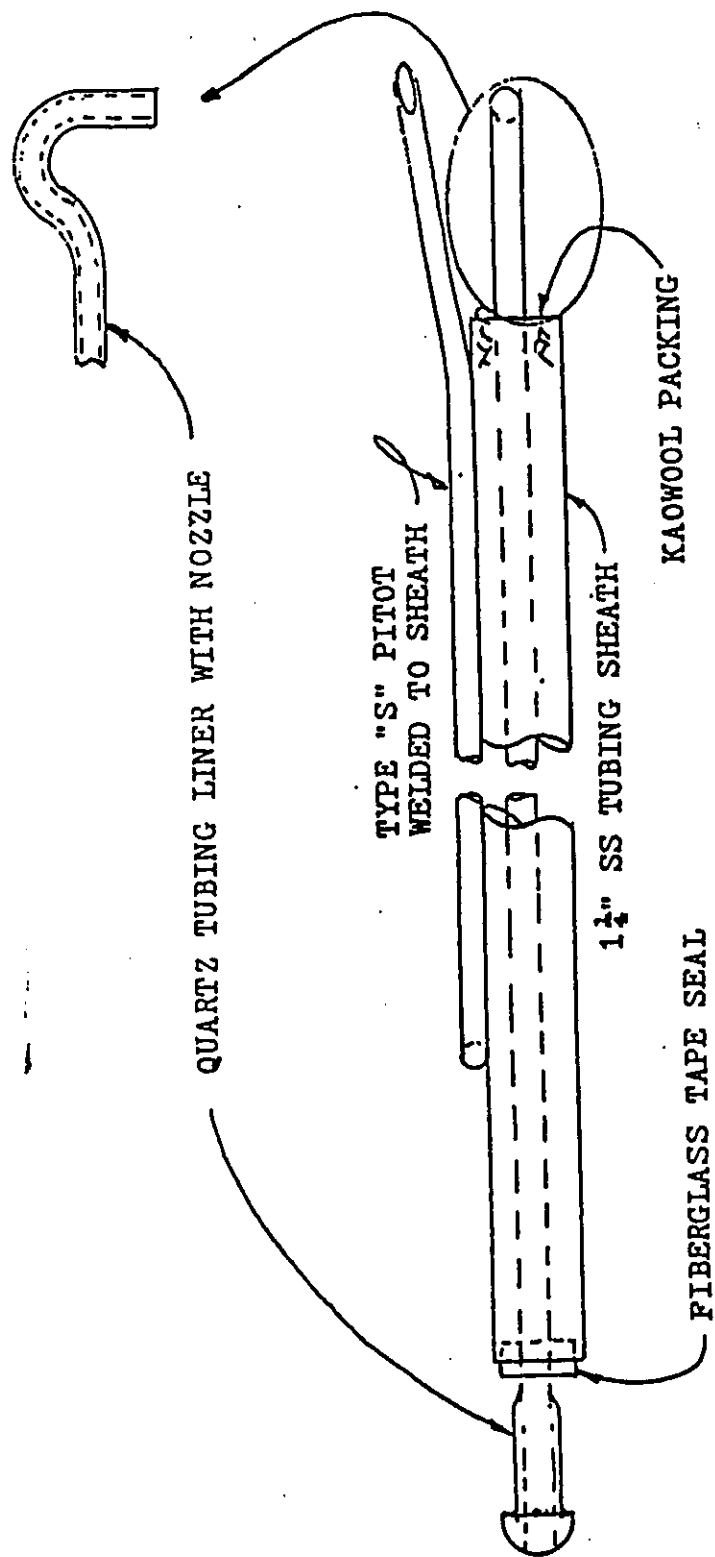


C.S.A. Co.

MODIFICATION OF R.A.C. SAMPLE TR:
 USING DRIERITE COLUMN IN PLACE OF
 IMPINGER DESICANT

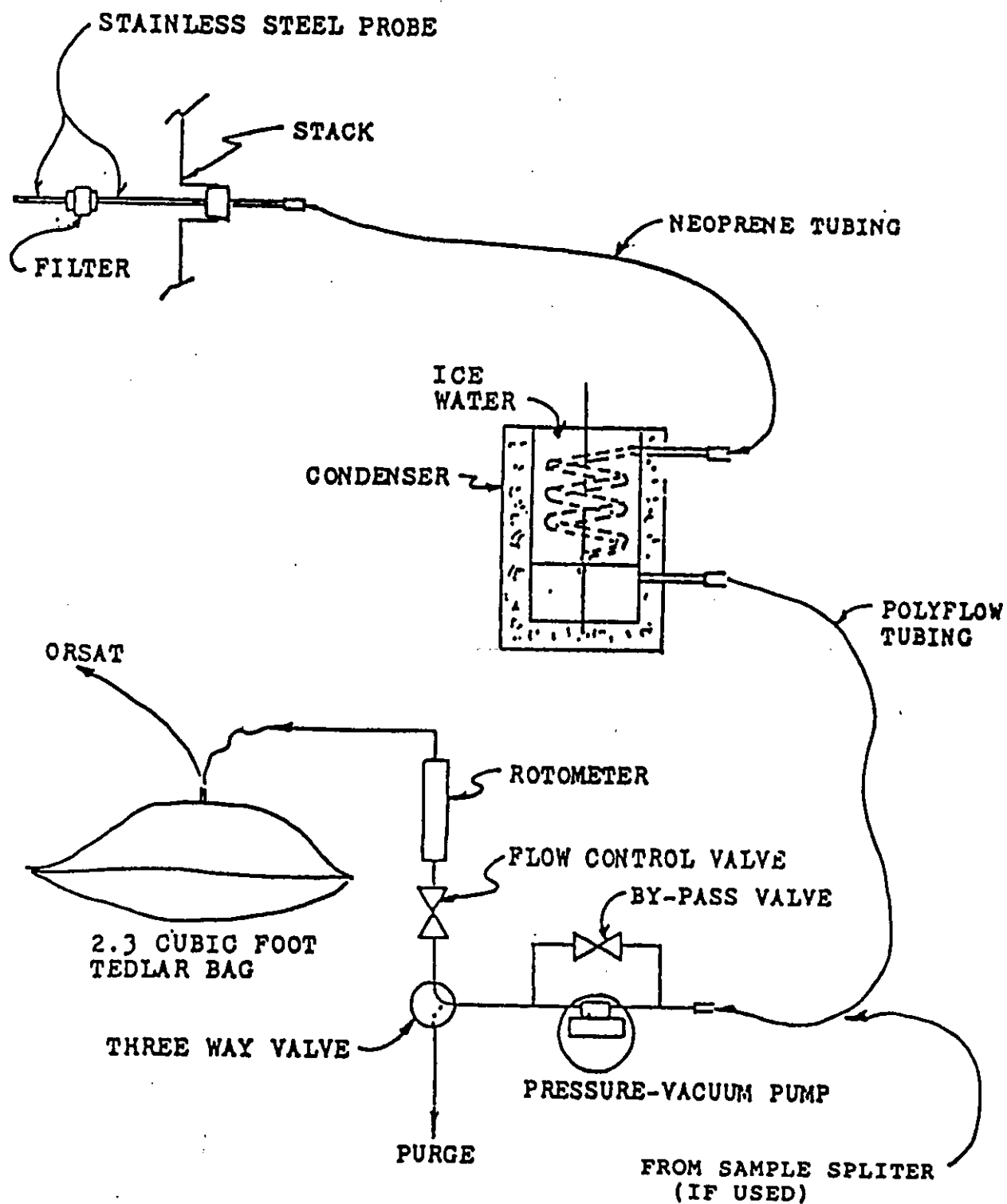
DATE 8-3-76

BY D.E.K.

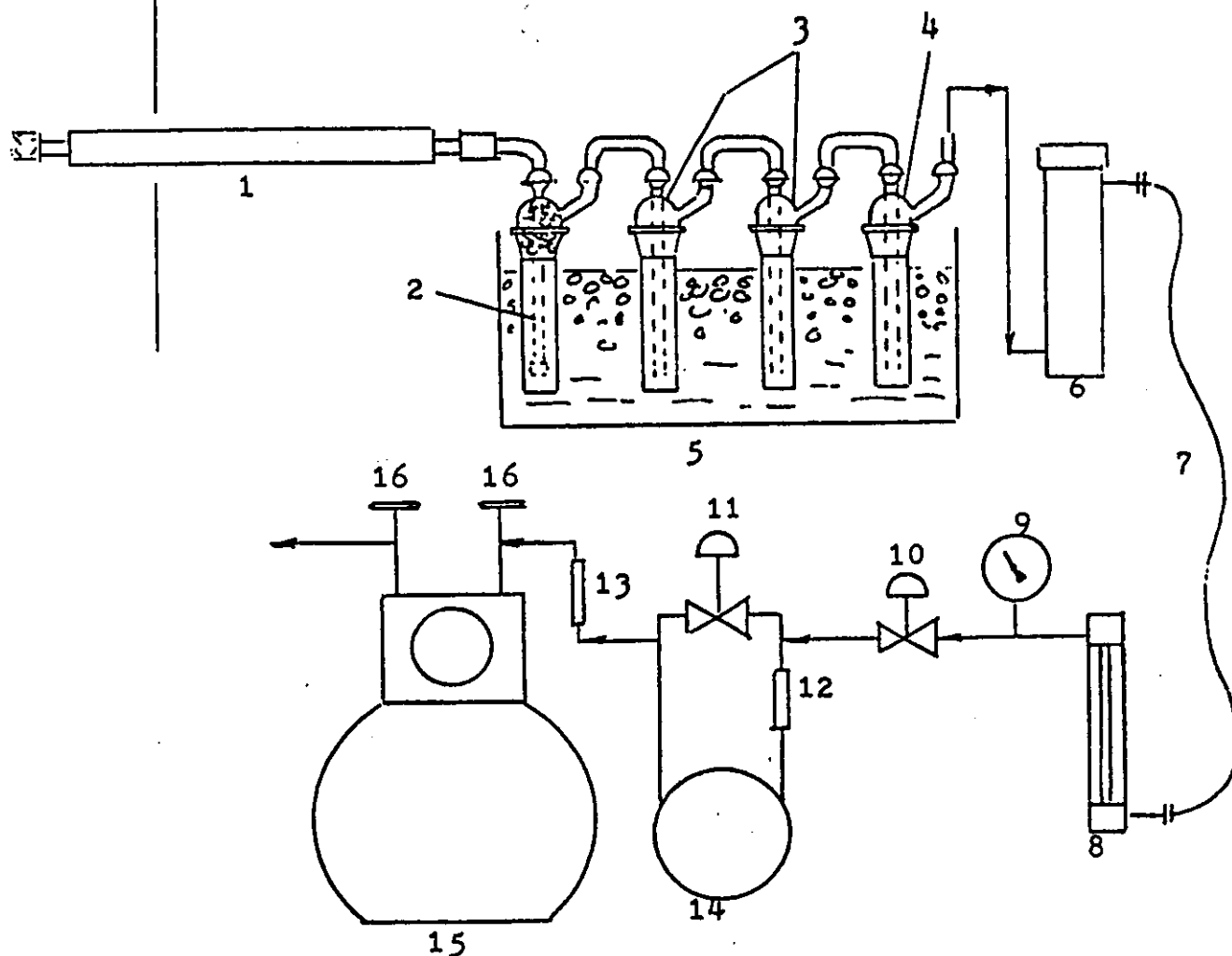


HIGH TEMPERATURE QUARTZ LINED PROBE

FIGURE 2B



INTEGRATED SAMPLER
METHOD 3



- 1) HEATED PYREX LINED PROBE. END PACKED WITH QUARTZ WOOL
- 2) MIDGET BUBBLER. TOP PAKED WITH GLASS WOOL
- 3) MIDGET IMPINGERS. EACH FILLED WITH 15 ml OF H_2O_2 (3%)
- 4) MIDGET IMPINGER. DRY TRAP
- 5) ICE BATH
- 6) DRIERITE COLUMN. FILLED WITH CALCIUM SULFATE DESICANT
- 7) UMBILICAL CORD
- 8) ROTAMETER
- 9) VACUUM GAGE
- 10) VALVE FOR COARSE FLOW ADJUSTMENT
- 11) VALVE FOR FINE FLOW ADJUSTMENT
- 12) OILER
- 13) OIL FILTER
- 14) VACUUM PUMP
- 15) DRY GAS TEST METER
- 16) THERMOMETER

E.P.A. METHOD 6 SO_2 SAMPLING TRAIN

APPENDIX I

COMPUTER NOMENCLATURE FOR TOTAL FLUORIDE EMISSIONS
METHOD 13A OR 13B

SYMBOL	DESCRIPTION	UNITS
V _m	Meter volume	Cubic feet
P _b	Barometer	Inches mercury
ΔH	Orifice differential	Inches water
T _m	Meter temperature	Degrees fahrenheit
T _s	Stack temperature	Degrees fahrenheit
P _g	Stack static pressure	Inches water
C _p	Pitot coefficient	Dimensionless
ΔP	Average square root of ΔP	Inches water
CO ₂	Carbon dioxide	Percent
O ₂	Oxygen	Percent
CO	Carbon monoxide	Percent
N ₂	Nitrogen	Percent
M _d	Molecular weight dry gas	Lb/Lb-mol
M _s	Molecular weight wet basis	Lb/Lb-mol
V _{l_c}	Volume of condensate collected	Milliliter
A _s	Cross-sectional area of stack	Square feet
M _n	Weight of fluoride	Milligram
ϕ	Test time	Minutes
D _n	Diameter of nozzle	Inches
A _n	Area of nozzle	Square inches
V _{mstd}	Meter volume @ dry standard temp & press	Cubic feet
V _{wstd}	Meter volume @ wet standard temp & press	Cubic feet
B _{w_o}	Moisture in gas	Percent
V _s	Gas velocity in stack	Feet/second
Q _a	Actual stack gas flow	Cubic feet/minute
Q _s	Stack gas flow (dry STD)	Cubic feet/hour
C _s	Fluoride concentration	Pound/f ³ @ dry STD
L	Fluoride emission rate	Pounds per hour

TOTAL FLUORIDE CALCULATIONS

METHOD 13A OR 13B

DRY GAS VOLUME (standard conditions), f^3

$$V_{mstd} = (17.71) V_m (P_b + (P_m/13.6))/(T_m + 460)$$

VOLUME OF WATER (standard conditions), f^3

$$V_{wstd} = (.0474 f^3/ml)(V_{lc})$$

MOISTURE CONTENT (proportion by volume)

$$B_{w0} = (V_{wstd})/(V_{mstd} + V_{wstd})$$

MOLECULAR WEIGHT OF GAS (drySTP) lb/lb-mol

$$M_d = .44(\%CO_2) + .32(\%O_2) + .28(\%N_2 + \%CO).$$

MOLECULAR WEIGHT OF GAS (wet basis) lb/lb-mol

$$M_s = M_d(1 - B_{w0}) + .18(B_{w0})$$

GAS VELOCITY ft/sec

$$V_s = 85.48 C_p \quad P \quad T_{sa} / (P_{sa})(M_s)$$

GAS VOLUMETRIC FLOW RATE actual f^3/min

$$Q_m = 60(V_s)(A_s)$$

GAS VOLUMETRIC FLOW RATE (dry std) f^3/hr

$$Q_s = 3600(1 - B_{w0})(V_s)(A_s)(530/T_{sa})(P_{sa}/29.92)$$

FLUORIDE(F) EMISSION (dry std) lb/ f^3

$$CS = (0.002205)(mg F)/(V_{mstd})$$

FLUORIDE EMISSION LB/HR

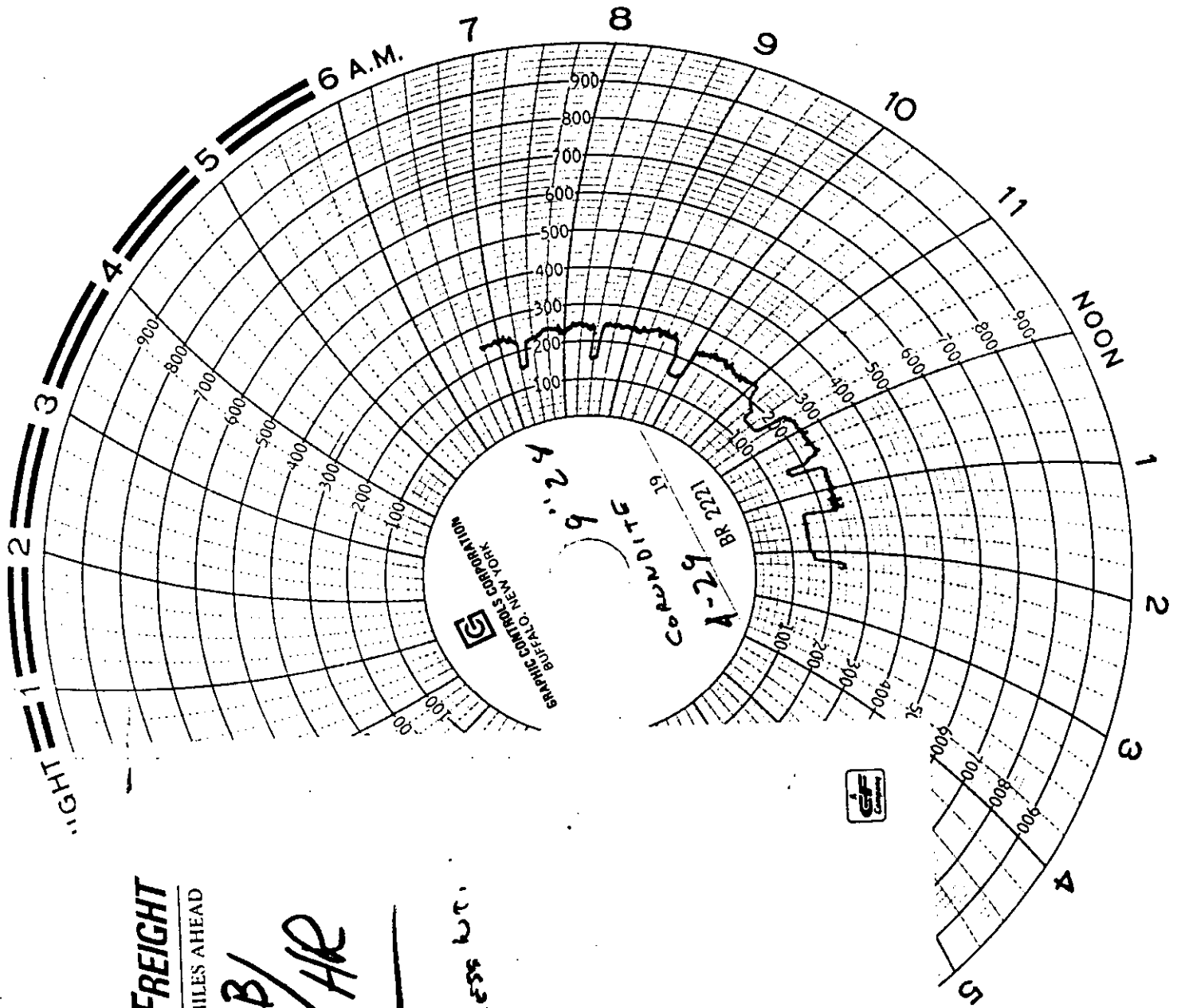
$$L = (Q_s)(CS)$$

CF MOTORFREIGHT

WE PUT YOU MILES AHEAD

9600 LB/HR

CONRADITE PROCESS W.T.



7800557 (7/81)

AMERICAN ANALYTICAL LABORATORIES, INC.

WORK ORDER #: 94-05-098

INDUSTRIAL HYGIENE AND ENVIRONMENTAL SCIENCES

SAMPLES RECEIVED: 05/05/94
ANALYSIS REPORTED: 05/19/94840 S. MAIN STREET
AKRON, OHIO 44311-1516
(216) 535-1300

REPORT ISSUED TO:

WORK ID: Flouride Analysis
FACILITY: CorunditeErnie Kolm
CSA Company
Custom Stack Analysis
P.O. BOX 3750
Alliance, Ohio 44601SAMPLED BY: Client
SAMPLE TYPE: Water**SAMPLE ANALYSIS REPORT**

SAMPLE ID AAL LAB #	PARAMETER(S)	RESULT(S)	UNITS	METHOD(S)
------------------------	--------------	-----------	-------	-----------

#1

9405098-01

DESCRIPTION: 444.5 ml.

Total Flouride Emmissions 35.4 mg/Sample EPA 13B

 $35.4 - 4.77 = 30.63 \text{ mg F}$

#1 Blank

9405098-02

DESCRIPTION: 444.5 ml.

Total Flouride Emmissions 4.77 mg/Sample EPA 13B

#2

9405098-03

DESCRIPTION: 411.9 ml.

Total Flouride Emmissions 42.4 mg/Sample EPA 13B

 $42.4 - 6.86 = 35.54 \text{ mg F}$

#2 Blank

9405098-04

DESCRIPTION: 411.9 ml.

Total Flouride Emmissions 6.86 mg/Sample EPA 13B

#3

9405098-05

DESCRIPTION: 461.3 ml.

Total Flouride Emmissions 47.9 mg/Sample EPA 13B

 $47.9 - 3.80 = 44.1 \text{ mg F}$

• ACCREDITED BY THE AMERICAN INDUSTRIAL HYGIENE ASSOCIATION •

CSA CO. DATA SHEET ~~(METHOD 13)~~ METHOD 13

METHOD 13

CSA CO. DATA SHEET (~~MEMORANDUM~~)[illegible]

HYDROFLUORIC ACID EMISSION TEST

DATA INPUT

Pb, In Hg	Barometer -----	29.06
VM, ft ³	Meter Volume	36.4
ΔH, In H ₂ O	Orifice Differential -----	1.11
PG, In H ₂ O	Stack Static Pressure	0
Tm, F	Meter Temperture -----	89
Ts, F	Stack Temperature	1051
CP	Pitot Coefficient -----	.84
✓ ΔP, In H ₂ O	Average Square Root Of Delta P	.2102
% CO ₂	Carbon Dioxide -----	12.2
% O ₂	Oxygen	7.7
% N	Nitrogen -----	80.1
VCL, Ml	Volume Of Condensate	125.7
0, Min	Test Time -----	60
MN, Mg	Total HF Catch Weight	32.25

RESULTS

Pma, In Hg	Absolute Meter Pressure -----	29.14
PSA, In Hg	Absolute Stack Pressure	29.06
MD	Molecular Weight Dry Gas -----	30.26
MS	Molecular Weight @ Stack Conditions	28.44
VMSTP, ft ³	VM Standard Temp.& Press. Dry -----	34.02
VWSTP, ft ³	VM Standard Temp.& Press. Wet	5.92
BWO, %	Moisture -----	14.81
L, #/Hr	Emission Rate	0.11
I, %	Isokeimetic Variation -----	99.29

NEWCASTLE REFRACTORIES (CORUNDITE)
 MASSILLON OH
 NO 1 KILN STACK
 4/29/94
 TEST 1

13
CSA CO. DATA SHEET (METHOD 13)

TEST NO. 2 PLANT NEWCASTLE REFRACTORIES (CORUNDUM) DATE 4/29/89
LOCATION NO 1 KILN STACK BY AK GT

BAROMETER (P_B) 29.06 AMBIENT TEMP ASSUMED MOISTURE "Y" 1.001
MODULE NO. 2031 PROBE NO. 20 FILTER NO. HEATER NO. 5 NOZZLE DIA. 541

TEST POINT	METER VOLUME (Vm)	METER TEMP (Tm) IN	METER TEMP (Tm) OUT	COND TEMP °F	FILTER HEATER TEMP °F	STACK TEMP °F (Ts)	STACK PRESS. (Ps)	VACUUM "Hg	ORIFICE "H ₂ O (ΔH) (Pm)	VEL HEAD (ΔP)	TIME
1	306.7	94	93	64	240	955	0	3-	1.2	.04	11:35
1	308.5	96	93	64	240	950		3-	1.2	.04	40
2	313.2	100	93	64	240	960		3-	1.2	.04	45
3	319.2	102	94	62	240	965		4	1.5	.05	50
4	314.6	104	94	62	240	968		5-	1.8	.06	55
5	323.	105	95	62	240	968		4-	1.3	.045	12:00
6	326.3	105	95	62	240	968		3-	1.0	.035	05
1	326.7	100	94	62	240	957		3-	1.0	.035	12:10
1	329.3	104	95	64	240	955		3-	1.0	.035	15
2	333.1	105	95	62	240	941		4	1.5	.050	20
3	336.7	106	96	62	240	935		5-	1.8	.060	25
4	340.2	106	98	62	240	938		4-	1.3	.045	30
5	343.3	106	98	62	240	932		4	1.2	.040	35
6	346.4	106	98	62	240	923		3+	1.1	.035	40

(Vm) 39.7 102.8 95.1
AVERAGE 99 **** ***** 952 0 MAX 5 1.29 .044 60 MINUTES

INTEGRATED GAS SAMPLE 111				AVG	N ₂ =80.5	CONDENSATE COLLECTED		
CO ₂				8.5		FINAL	INITIAL	TOTAL
O ₂				11.0	DRIERITE	942.6	930.4	12.2
CO					IMPINGER	254.7	200	54.7
FILTER WT		PROBE WASH WT		IMPINGER CATCH FLOW RATE			GRAND TOTAL 66.9	
GROSS				35.54mg F ⁻ x 1.053 =			LEAK RATE @ 6 "Hg = <.02	
TARE		K A		37.42 mg HF			STACK AREA (As) 2.4 f ²	
NET							AVG SQ RT ΔP .2102	
TOTAL PARTICULAT WT (Mn)				Mg				

HYDROFLUORIC ACID EMISSION TEST

DATA INPUT

Pb, In Hg	Barometer -----	29.06
VM, ft3	Meter Volume	39.7
ΔH, In H2O	Orifice Differential -----	1.29
PG, In H2O	Stack Static Pressure	0
Tm, F	Meter Temperature -----	99
Ts, F	Stack Temperature	952
CP	Pitot Coefficient -----	.84
✓ ΔP, In H2O	Average Square Root Of Delta P	.2102
% CO2	Carbon Dioxide -----	8.5
% O2	Oxygen	11.0
% N	Nitrogen -----	80.5
VCL, Ml	Volume Of Condensate	66.9
0, Min	Test Time -----	60
MN, Mg	Total HF Catch Weight	37.42

RESULTS

Pma, In Hg	Absolute Meter Pressure -----	29.15
PSA, In Hg	Absolute Stack Pressure	29.06
MD	Molecular Weight Dry Gas -----	29.80
MS	Molecular Weight @ Stack Conditions	28.86
VMSTP, ft3	VM Standard Temp. & Press. Dry -----	36.44
VWSTP, ft3	VM Standard Temp. & Press. Wet	3.15
BWO, %	Moisture -----	7.95
L, #/Hr	Emission Rate	0.13
I. %	Isokeimetic Variation -----	96.91

NEWCASTLE REFRACTORIES (CORUNDITE)
 MASSILLON OH
 NO 1 KILN STACK
 4/29/94
 TEST 2

13

TEST NO. 3 PLANT NEWCASTLE REFRACTORIES (CORUNDUM)

DATE 4/26/91

LOCATION NO 1 KILN STACK

BY def Cy

BAROMETER (P _B)	29.06	AMBIENT TEMP	ASSUMED MOISTURE
-----------------------------	-------	--------------	------------------

"Y" / 100

MOUDULE NO. 2031 PROBE NO. 30 FILTER NO. HEATER NO. NOZZLE DIA. 542

TEST POINT	METER VOLUME (Vm)	METER TEMP (Tm)		COND TEMP °F	FILTER HEATER TEMP °F	STACK TEMP °F (Ts)	STACK PRESS. (Ps)	VACUUM "Hg	ORIFICE "H ₂ O (ΔH) (Pm)	VEL HEAD (ΔP)	TIME
		IN	OUT								
1	346.6	96	94	64	240	935	0	4-	1.5	.05	13:01
1	350.1	97	95	64	240	946	1	4-	1.5	.05	06
2	353.4	102	95	62	240	969	1	4+	1.7	.055	11
3	357.2	104	95	62	240	955		4+	1.7	.055	16
4	360.8	103	95	60	240	958		4+	1.7	.035	21
5	363.7	105	95	58	240	954		3-	1.0	.035	26
6	366.6	103	93	56	240	955		3-	.91	.030	31
1	366.6	100	95	58	240	959		3-	.91	.030	33
1	369.3	104	97	60	240	959		3-	.91	.030	38
2	373.2	106	98	64	240	956		4-	1.2	.040	43
3	376.6	108	98	64	240	957		5	1.8	.060	48
4	379.7	108	98	64	240	958		4+	1.5	.050	53
5	383.1	108	100	64	240	979		4-	1.2	.040	58
6	386.8	108	100	64	240	982		4+	1.5	.050	14:03

(Vm)	40.2	104	96.4
------	------	-----	------

AVERAGE	100	****	*****	959	0	MAX 5	1.36	.045	20 MINUTES
---------	-----	------	-------	-----	---	-------	------	------	------------

INTEGRATED GAS SAMPLE 169

AVG	$N_2 = 80.3$
-----	--------------

CONDENSATE COLLECTED

CO ₂				9.5		FINAL	INITIAL	TOTAL
-----------------	--	--	--	-----	--	-------	---------	-------

O ₂ ⁻			10.2	DRIERITE	998.4	987.0	11.4
-----------------------------	--	--	------	----------	-------	-------	------

00					IMPINGER	284,3	200	84,3
----	--	--	--	--	----------	-------	-----	------

FILTER WT	PROBE WASH WT	IMPINGER CATCH FLOW RATE	GRAND TOTAL	95.7
-----------	---------------	--------------------------	-------------	------

GROSS		$44.1 \text{ mg F}^- \times 1.053 =$	LEAK RATE @ 6 "Hg = 0.02
-------	--	--------------------------------------	----------------------------

TARE	46.44 ms HF	STACK AREA (As) 2.4 f2
------	-------------	------------------------

NET			AVG SO RT ΔP .2127
-----	--	--	--------------------

TOTAL PARTICULAT WT (Mn)	—	Mg
--------------------------	---	----

HYDROFLUORIC ACID EMISSION TEST

DATA INPUT

Pb, In Hg	Barometer -----	29.06
VM, ft3	Meter Volume	40.2
ΔH, In H2O	Orifice Differential -----	1.36
PG, In H2O	Stack Static Pressure	0
Tm, F	Meter Temperature -----	100
Ts, F	Stack Temperature	959
CP	Pitot Coefficient -----	.84
✓ ΔP, In H2O	Average Square Root Of Delta P	.2127
% CO2	Carbon Dioxide -----	9.5
% O2	Oxygen	10.2
% N	Nitrogen -----	80.3
VCL, Ml	Volume Of Condensate	95.7
0, Min	Test Time -----	60
MN, Mg	Total HF Catch Weight	46.44

RESULTS

Pma, In Hg	Absolute Meter Pressure -----	29.16
PSA, In Hg	Absolute Stack Pressure	29.06
MD	Molecular Weight Dry Gas -----	29.93
MS	Molecular Weight @ Stack Conditions	28.63
VMSTP, ft3	VM Standard Temp. & Press. Dry -----	36.84
VWSTP, ft3	VM Standard Temp. & Press. Wet	4.50
BWO, %	Moisture -----	10.90
L, #/Hr	Emission Rate	0.15
I, %	Isokeimetic Variation -----	99.47

NEWCASTLE REFRACTORIES (CORUNDITE)
 MASSILLON OH
 NO 1 KILN STACK
 4/29/94
 TEST 3

APPENDIX II

CSA CO.

EPA METHOD 6 (SULFUR DIOXIDE) DATA AND CALCULATION SHEET

TEST NO 1A PLANT COALBITE DATE 4/29/94
 LOCATION NE 1 KILN STACK BY EAGGT

Vm	Tm	ROTOMETER	TIME
169.180	70	4	10:13
169.408	72	↓	18
169.636	72		21
169.864	73		28
170.092	74		37
			20 ~ ~ ~
Vm .91	avg 72		

Pb 29.06

$$Vm_{std} = K_1 Y(Vm)(Pb)/(Tm)$$

$$Vm_{std} = 17.64 (1.004) (.912) (29.06) / (460 + 72) = .882$$

	1st TITRATION	2nd TITRATION	3rd TITRATION	AVERAGE	V _b TITRATION
Vt	2.3	2.2	2.3	2.3	.1

$$C_{SO_2} = K_2 (Vt - Vb)(N)(V_{soln}) / (Vm_{std})(Va)$$

$$= 70.61 \times 10^{-6} (2.3 - .1) (.0096) (100) / (.882) (20)$$

$$= 8.454 \times 10^{-6} \text{ lb/f}^3 \text{ DSTP}$$

$$SO_2 \text{ PPM} = (C_{SO_2})(6.037 \times 10^{-6}) =$$

$$SO_2 \text{ LB/HR} = (C_{SO_2})(50,971 \text{ f}^3/\text{Hr DSTP}^*) = 0.431$$

$$SO_2 \text{ LB/MMBTU} = SO_2 \text{ LB/HR} / \text{MMBTU/HR} =$$

*FROM METHOD 5 CALCULATION "Q"

C_{SO_2} = Concentration of sulfur dioxide - lb/dry standard cubic foot
 N = Normality of barium perchlorate titrant
 Pb = Barometric pressure - inches Hg
 Tm = Temperature of meter - °F
 Va = Volume of sample aliquot - ml
 Vm = Volume of gas at meter temperature and pressure - f³
 Vm_{std} = Vm corrected to standard temperature and pressure - f³
 Vsoln = Total volume of sample solution - ml
 Vb = Volume of titrant used for blank - ml
 Y = dry gas meter calibration factor - dimensionless
 K₁ = 17.64
 K₂ = 7.061 × 10⁻⁶⁵

CSA CO.

EPA METHOD 6 (SULFUR DIOXIDE) DATA AND CALCULATION SHEET

TEST NO 18 PLANT CORUNDITE DATE 4/29/94
LOCATION NO 1 KILN STACK BY ELK GT

Vm	Tm	ROTOMETER	TIME
170.092	74	3	10:53
170.268	74	↓	10:58
170.444	74		11:03
170.619	74		11:08
170.795	75		11:13
Vm .703	avg 74		

Pb 29.06

$$Vm_{std} = K_1 Y(Vm)(Pb)/(Tm)$$

$$Vm_{std} = 17.64 (1.004) (.703) (29.06) / (460 + 74) = .678$$

	1st TITRATION	2nd TITRATION	3rd TITRATION	AVERAGE	Vb TITRATION
Vt	1.4	1.4		1.4	.1

$$C_{SO_2} = K_2 (Vt - Vb)(N)(V_{soln}) / (Vm_{std})(V_a)$$

$$= 70.61 \times 10^{-6} (1.4 - .1) (1.0096) (200) / (.678) (20)$$

$$= 6.499 \times 10^{-6} \text{ lb/f}^3 \text{ DSTP}$$

$$SO_2 \text{ PPM} = (C_{SO_2})(6.037 \times 10^{-6}) =$$

$$SO_2 \text{ LB/HR} = (C_{SO_2})(50,971 \text{ f}^3/\text{Hr DSTP}^*) = 0.331$$

$$SO_2 \text{ LB/MMBTU} = SO_2 \text{ LB/HR} / \text{MMBTU/HR} =$$

*FROM METHOD 5 CALCULATION "Q"

From 1A, 0.431

1B, 0.331

2, 0.762

0.381 #/HR AVG

C_{SO2} = Concentration of sulfur dioxide - lb/dry standard cubic foot

N = Normality of barium perchlorate titrant

Pb = Barometric pressure - inches Hg

Tm = Temperature of meter - °F

Va = Volume of sample aliquot - ml

Vm = Volume of gas at meter temperature and pressure - f³

Vm_{std} = Vm corrected to standard temperature and pressure - f³

Vsoln = Total volume of sample solution - ml

Vb = Volume of titrant used for blank - ml

Y = dry gas meter calibration factor - dimensionless

K₁ = 17.64

K₂ = 7.061 X 10⁻⁵

CSA CO.

EPA METHOD 6 (SULFUR DIOXIDE) DATA AND CALCULATION SHEET

TEST NO 2A PLANT CORUNDAITE DATE 4/29/94
LOCATION N&I KILN STACK BY LOK GY

Vm	Tm	ROTOMETER	TIME
171,028	74	3.7	11:17
171,267	74		22
171,508	74		27
171,744	75		32
171,982	75		37
			20 min
Vm .954	avg 74		

Pb 29.06

$$Vm_{std} = K_1 Y(Vm)(Pb)/(Tm)$$

$$Vm_{std} = 17.64 (1.004) (.954) (29.06) / (460 + 74) = .919$$

	1st TITRATION	2nd TITRATION	3rd TITRATION	AVERAGE	V _b TITRATION
vt	1.0	1.6		1.0	.1

$$\begin{aligned} C_{SO_2} &= K_2 (Vt - Vb)(N)(V_{soln}) / (Vm_{std})(V_a) \\ &= 70.61 \times 10^{-6} (1.0 - .1) (.0096) (100) / (.919) (20) \\ &= 3.319 \times 10^{-6} \text{ lb/f}^3 \text{ DSTP} \end{aligned}$$

$$SO_2 \text{ PPM} = (C_{SO_2})(6.037 \times 10^{-6}) =$$

$$SO_2 \text{ LB/HR} = (C_{SO_2})(56,785 \text{ f}^3/\text{Hr DSTP}^*) = 0.188$$

$$SO_2 \text{ LB/MMBTU} = SO_2 \text{ LB/HR} / \text{MMBTU/HR} =$$

*FROM METHOD 5 CALCULATION "Q"

C_{SO_2} = Concentration of sulfur dioxide - lb/dry standard cubic foot
N = Normality of barium perchlorate titrant
Pb = Barometric pressure - inches Hg
Tm = Temperature of meter - °F
Va = Volume of sample aliquot - ml
Vm = Volume of gas at meter temperature and pressure - f³
Vm_{std} = Vm corrected to standard temperature and pressure - f³
V_{soln} = Total volume of sample solution - ml
Vb = Volume of titrant used for blank - ml
Y = dry gas meter calibration factor - dimensionless
K₁ = 17.64
K₂ = 7.061 × 10⁻⁶

CSA CO.

EPA METHOD 6 (SULFUR DIOXIDE) DATA AND CALCULATION SHEET

TEST NO 2B PLANT CORUNDITE DATE 4/29/94
LOCATION NO 1 KILN STACK BY SLK OT

Vm	Tm	ROTOMETER	TIME
171.984	75	3.7	12:11
172.165	75	/	16
172.389	75		21
172.591	75		26
172.794	76		31
			20 MIN
Vm .812	avg 75		

Pb 29.06

$$Vm_{std} = K_1 Y(Vm)(Pb)/(Tm)$$

$$Vm_{std} = 17.64 (1.004) (.812) (29.06) / (460 + 75) = 0.781$$

	1st TITRATION	2nd TITRATION	3rd TITRATION	AVERAGE	V _b TITRATION
Vt	1.1	1.1		1.1	0.1

$$C_{SO_2} = K_2 (Vt - Vb)(N)(V_{soln}) / (Vm_{std})(Va)$$

$$= 70.61 \times 10^{-6} (1.1 - 0.1) (1.0096) (100) / (0.781) (20)$$

$$= 4.340 \times 10^{-6} \text{ lb/f}^3 \text{ DSTP}$$

$$SO_2 \text{ PPM} = (C_{SO_2})(6.037 \times 10^{-6}) =$$

$$SO_2 \text{ LB/HR} = (C_{SO_2})(56,785 \text{ f}^3/\text{Hr DSTP}^*) = 0.246$$

$$SO_2 \text{ LB/MMBTU} = SO_2 \text{ LB/HR} / \text{MMBTU/HR} =$$

*FROM METHOD 5 CALCULATION "Q"

FROM 2A, 0.188 #/HR

$$2B, \frac{0.246}{2.434} = 0.101 \text{ #/HR AVG}$$

C_{SO2} = Concentration of sulfur dioxide - lb/dry standard cubic foot

N = Normality of barium perchlorate titrant

Pb = Barometric pressure - inches Hg

Tm = Temperature of meter - °F

Va = Volume of sample aliquot - ml

Vm = Volume of gas at meter temperature and pressure - f³

Vm_{std} = Vm corrected to standard temperature and pressure - f³

Vsoln = Total volume of sample solution - ml

Vb = Volume of titrant used for blank - ml

Y = dry gas meter calibration factor - dimensionless

K₁ = 17.64

K₂ = 7.061 X 10⁻⁶

CSA CO.

EPA METHOD 6 (SULFUR DIOXIDE) DATA AND CALCULATION SHEET

TEST NO 3A PLANT Corundum DATE 4/29/94
LOCATION 201 Kiln Stack BY elk GT

Vm	Tm	ROTOMETER	TIME
172.799	76	3.7	13:03
173.000	76	↓	09
173.201	76		13
173.411	76		18
173.617	77		23
			20 min
Vm .823	avg 76		

Pb 29.06

$$Vm_{std} = K_1 Y(Vm)(Pb)/(Tm)$$

$$Vm_{std} = 17.64 (1.004) (.823) (29.06) / (460 + 76) = 0.790$$

	1st TITRATION	2nd TITRATION	3rd TITRATION	AVERAGE	V _b TITRATION
Vt	1.2	1.2		1.2	.1

$$C_{SO_2} = K_2 (Vt - Vb)(N)(V_{soln}) / (Vm_{std})(Va)$$

$$= 70.61 \times 10^{-6} (1.2 - .1) (.0096) (100) / (.790) (20)$$

$$= 4.719 \times 10^{-6} \text{ lb/f}^3 \text{ DSTP}$$

$$SO_2 \text{ PPM} = (C_{SO_2})(6.037 \times 10^{-6}) =$$

$$SO_2 \text{ LB/HR} = (C_{SO_2})(55,711 \text{ f}^3/\text{Hr DSTP}^*) = 0.263$$

$$SO_2 \text{ LB/mmBTU} = SO_2 \text{ LB/HR} / \text{mmBTU/HR} =$$

*FROM METHOD 5 CALCULATION "Q"

C_{SO_2} = Concentration of sulfur dioxide - lb/dry standard cubic foot
N = Normality of barium perchlorate titrant
Pb = Barometric pressure - inches Hg
Tm = Temperature of meter - °F
Va = Volume of sample aliquot - ml
Vm = Volume of gas at meter temperature and pressure - f³
Vm_{std} = Vm corrected to standard temperature and pressure - f³
V_{soln} = Total volume of sample solution - ml
Vb = Volume of titrant used for blank - ml
Y = dry gas meter calibration factor - dimensionless
K₁ = 17.64
K₂ = 7.061 × 10⁻⁵

CSA CO.

EPA METHOD 6 (SULFUR DIOXIDE) DATA AND CALCULATION SHEET

TEST NO 3B PLANT COALBITE DATE 4/29/94
LOCATION PO1 KILN STACK BY BAKOT

Vm	Tm	ROTOMETER	TIME
173.617	76	3.7	13:39
173.837	77		44
174.058	77		49
174.278	77		54
174.498	78		59
			20 min
Vm .881	avg 77		

Pb 29.06

$$Vm_{std} = K_1 Y(Vm)(Pb)/(Tm)$$

$$Vm_{std} = 17.64 (1.004) (.881) (29.06) / (460 + 77) = .844$$

	1st TITRATION	2nd TITRATION	3rd TITRATION	AVERAGE	Vb TITRATION
Vt	1.3	1.3		1.3	.1

$$\begin{aligned} C_{SO_2} &= K_2(Vt - Vb)(N)(V_{soln})/(Vm_{std})(Va) \\ &= 70.61 \times 10^{-6} (1.3 - .1) (1.0096) (100) / (.844) (20) \\ &= 4.819 \times 10^{-6} \text{ lb/f}^3 \text{ DSTP} \end{aligned}$$

$$SO_2 \text{ PPM} = (C_{SO_2})(6.037 \times 10^{-6}) =$$

$$SO_2 \text{ LB/HR} = (C_{SO_2})(55,711 \text{ f}^3/\text{Hr DSTP}^*) = .268$$

$$SO_2 \text{ LB/mmBTU} = SO_2 \text{ LB/HR} / \text{mmBTU/HR} =$$

*FROM METHOD 5 CALCULATION "Q"

FROM 3A, 0.263

+ 0.268

2 .531 =

AUG

0.265 #/MM

C_{SO_2} = Concentration of sulfur dioxide - lb/dry standard cubic foot

N = Normality of barium perchlorate titrant

Pb = Barometric pressure - inches Hg

Tm = Temperature of meter - °F

Va = Volume of sample aliquot - ml

Vm = Volume of gas at meter temperature and pressure - f³

Vm_{std} = Vm corrected to standard temperature and pressure - f³

Vsoln = Total volume of sample solution - ml

Vb = Volume of titrant used for blank - ml

Y = dry gas meter calibration factor - dimensionless

K₁ = 17.64

K₂ = 7.061 × 10⁻⁶

APPENDIX III

Agency Use Only
Date Received _____
No. Assigned _____
Premise No. _____

INTENT TO TEST NOTIFICATION

Proposed Test Date 4/29/94
Pre-Test Meeting Desired? Yes ☐ No ☒

A. Facility Information

Name NEW CASTLE REFRACTORIES (CORUMINE) Address CORUMINE STREET MASSILON OH 44648
Contact Person THOMAS L. MATTOX Telephone Number (216) 833-4173

B. Testing Firm Information

Name CSA CO Address 24385 CENTER ROAD, ALLIANCE, OH 44601
Contact Person ERNIE KOLM Telephone Number (216) 525-5119

C. Source Sampling Information: Identify all sources and pollutants to be sampled.

Source	Control Equipment	Monitoring Equipment	Pollutant to be Tested	EPA Test Method	Filter Box Temperature	Number of Sampling Points	Total Time for Test Run	Number of Sampling Runs
CONTINUOUS BRICK KILN	—	—	FLUORIDE	138	250	24	60 MIN	3
—	—	—	SO ₂	6	—	2	20 MIN	6
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—

Any modifications to USEPA Reference Method(s)? Yes ☒ No ☐ If yes explain ONE PIECE QUARTZ PROBE IN PLACE OF STD. GLASS ANALYZER DUE TO HIGH TEMP OF FLUE GAS 1600°F. SEE SELOPED SKETCH.

Sampling Location(s): Inlet ☐ Outlet ☒ Simultaneous ☐ Will cyclonic flow check(s) be conducted? Yes ☐ No ☒
Fuel Sampling: Coal - Proximate ☒ Ultimate ☒ Other (specify) _____
Emission Rate to be calculated using: F-factor ☒ Ultimate Coal Analysis ☐ Other (specify) _____
Are concurrent Method 9 readings to be performed? Yes ☐ No ☒

D. Sample Train Calibration: All affected measuring and metering equipment should be calibrated within 60 days of the scheduled testing.

Plant CORUNDITE

Date 4/29/94

Location MASSILON OH

Starting time 9:30 A

Plant process CONTINUOUS BACK KILN

For sample port and sample point locations, see sketch(s)

Calibration sheet(s) are attached.

GENERAL DETERMINATION OF TOTAL FLOUAIDE APPARATUS SAME AS METHOD 5.

The sample train is a Research Appliance Corp. model 2043 using a PYREX lined probe heated to 250 OF. The filter media is WATMAN NR1 enclosed in pyrex holders heated to 250 OF.

The impingers contain;

1st DISTILLED WATER

4th _____

2nd DISTILLED WATER

5th _____

3rd EMPTY

6th _____

A drierite column containing Drierite® (calcium sulfate) is used for final moisture removal in the impinger train.

The contents of the impingers will be used for moisture determination and FLOUAIDE

The front half glassware will be washed using ~~distilled water~~ and brush or DISTILLED WATER

The back half will be washed using DISTILLED WATER

The test and analytical procedures are as per latest Federal Register or local requirement.

~~CO measurement by method 10-10A~~ using the MSA Lira 3000. See sketch.

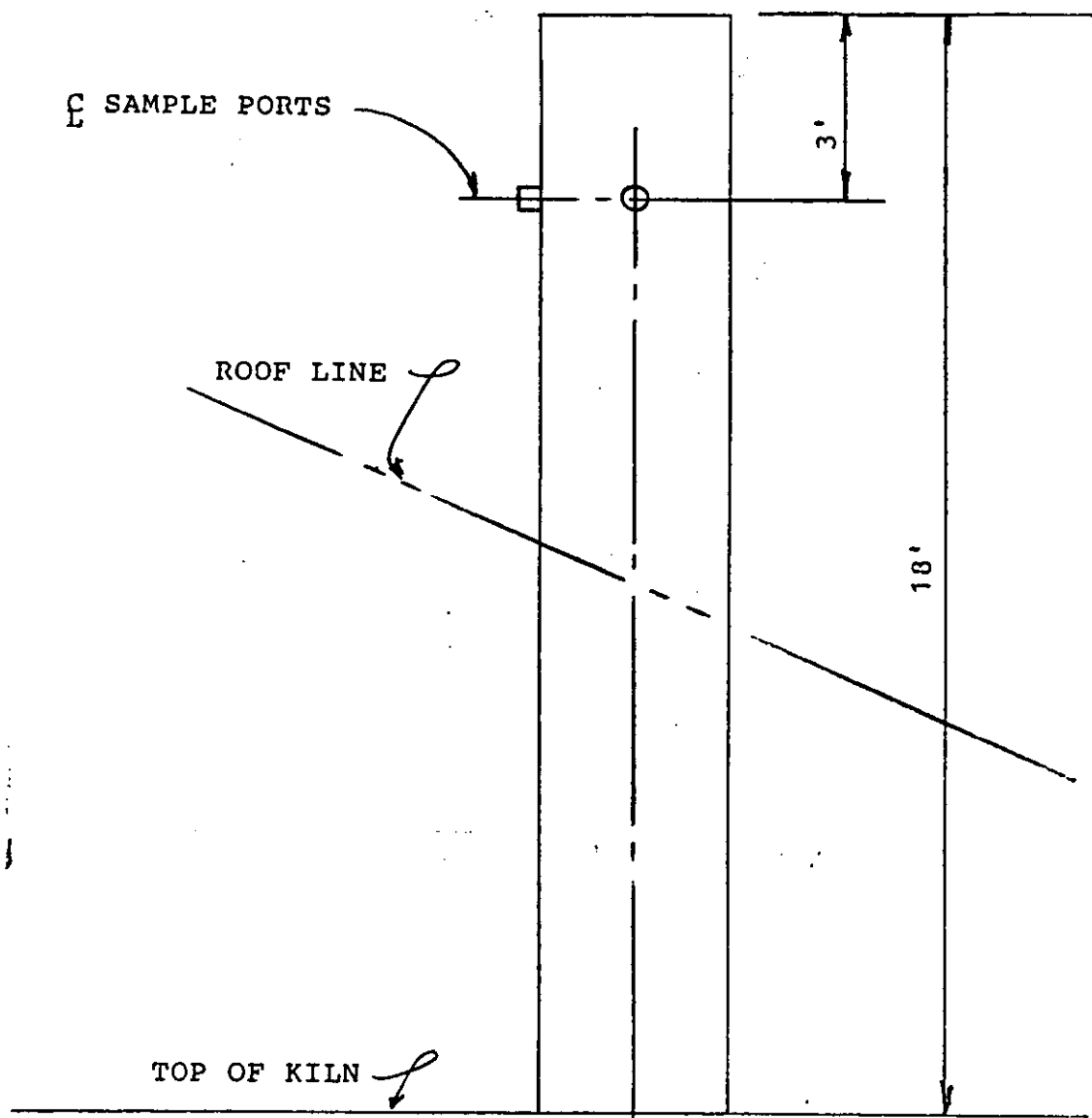
CO₂ and O₂ measurement by orsat from an integrated sample. See sketch.

Other:

PROBE WASH, FILTER HOLDER WASH, FILTER, BACK HALF WATER, IMPINGERS & CONNECTING GLASSWARE RINSED WITH D.W. AND PLACED IN CONTAINER NR1. DW BLANK IN CONTAINER 2.

ALL SAMPLES < 900 MG. ANALYTICAL ANALYSIS BY THE SPECIFIC ION ELECTRODE METHOD 13B, FOR FLOUAIDE.

SOL AS PER METHOD 6. TWO 20 MIN RUNS PER TEST. ANALYSIS BY BARIUM PENTACHLORATE TITRATION. SEE ENCLOSED SKETCH.



LOCATION OF SAMPLE PORTS

FIGURE 1A

Sample Points For Round Ducts

Diameter of duct in inches = 20

Area = 2.181662

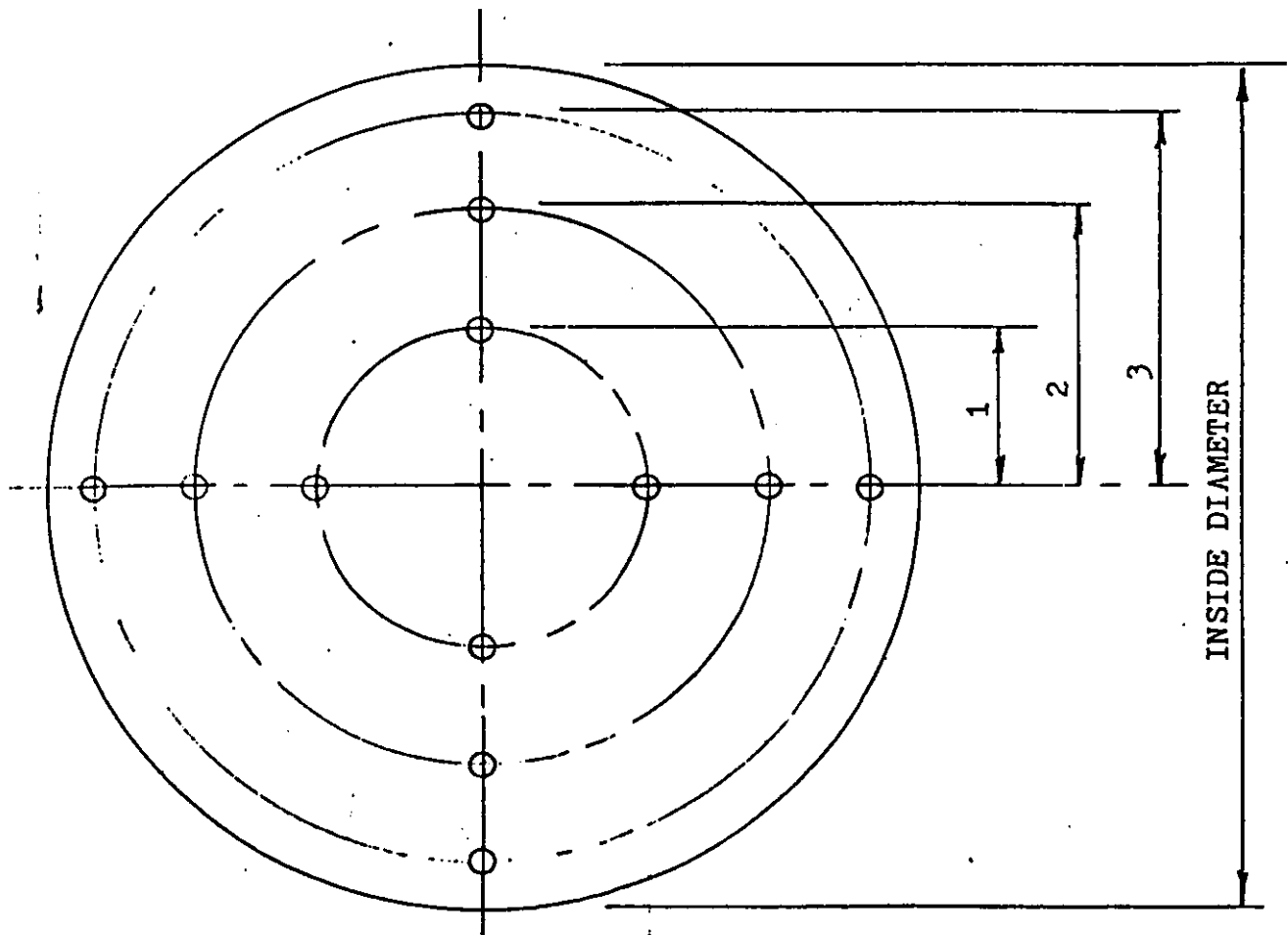
Radius = 10

Total No. Of Points = 12

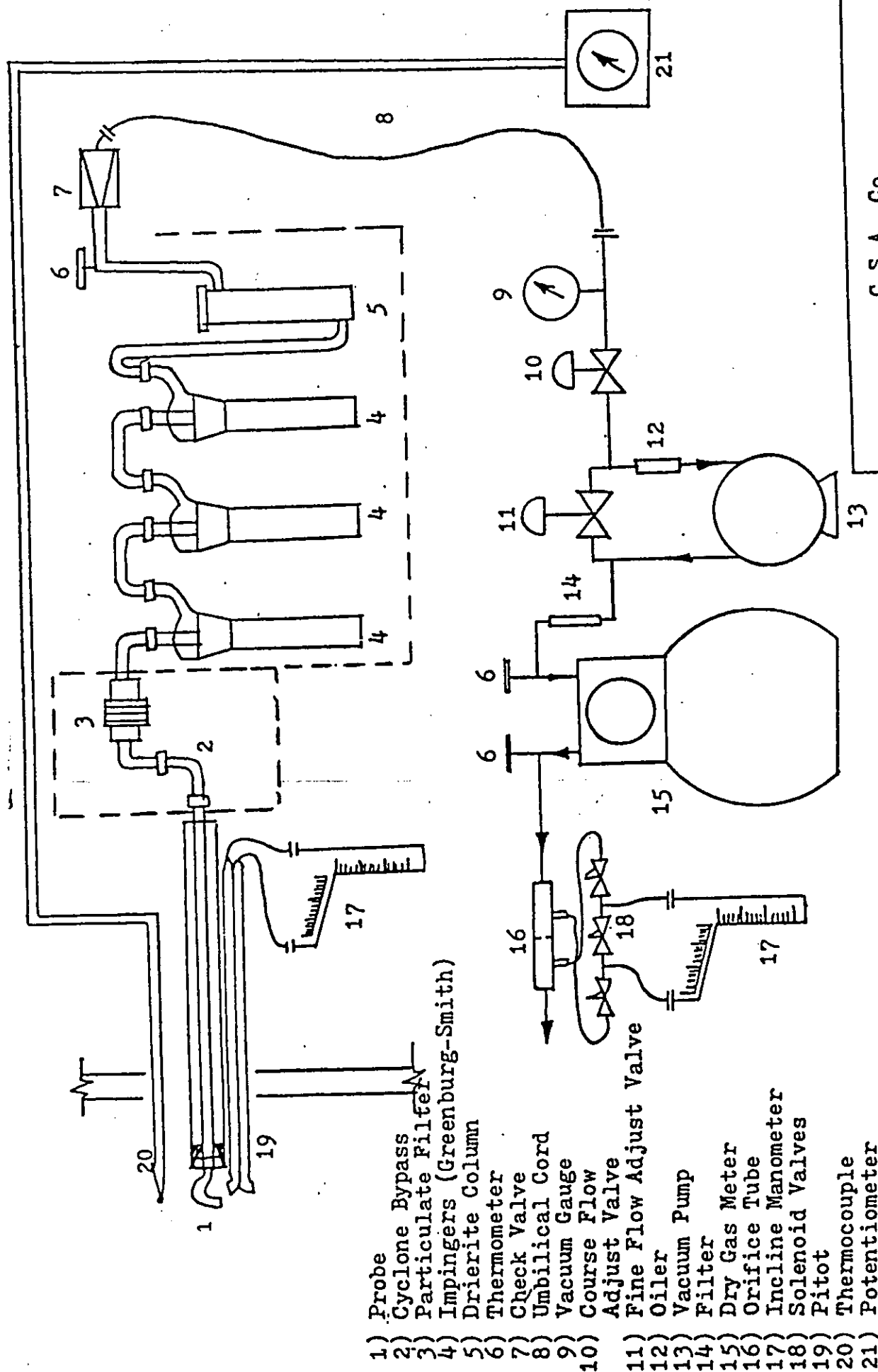
(1) - 4.082483

(2) - 7.071068

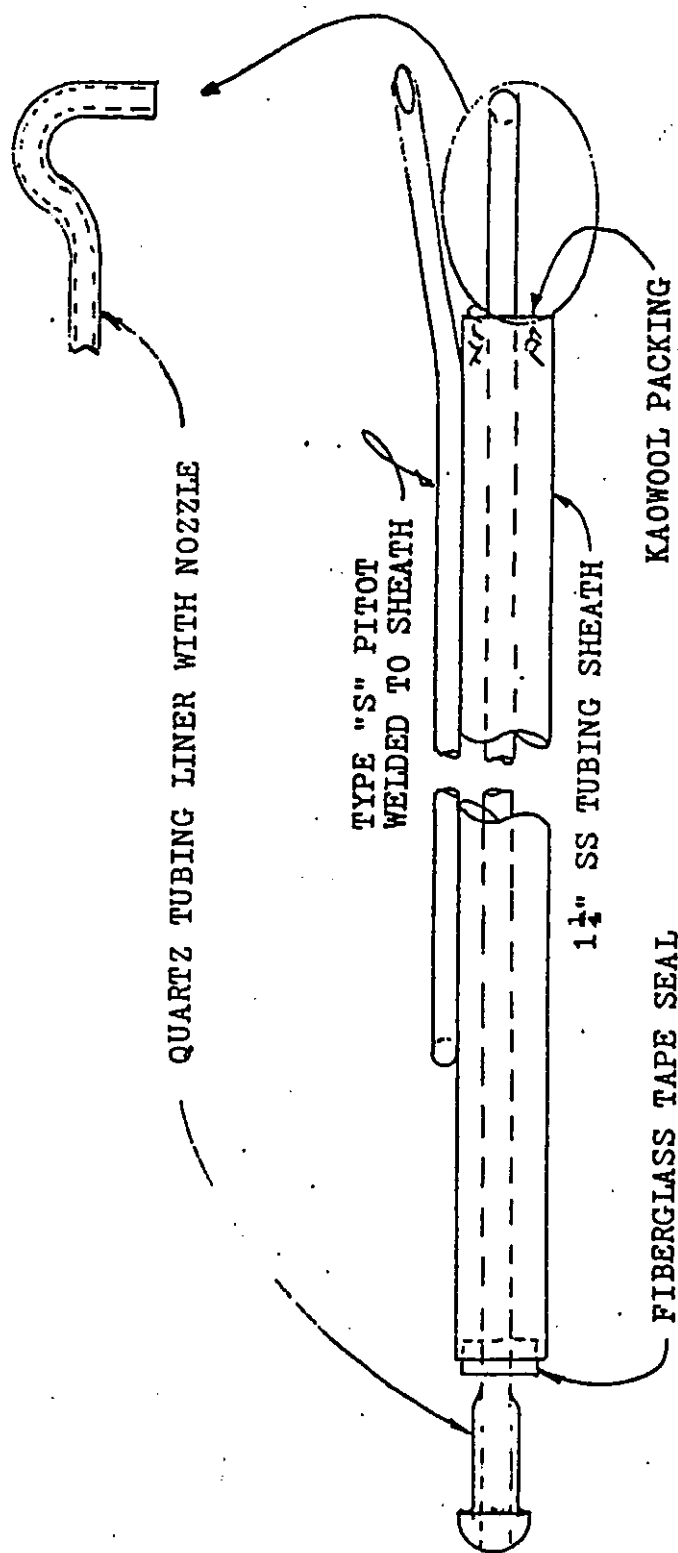
(3) - 9.128709

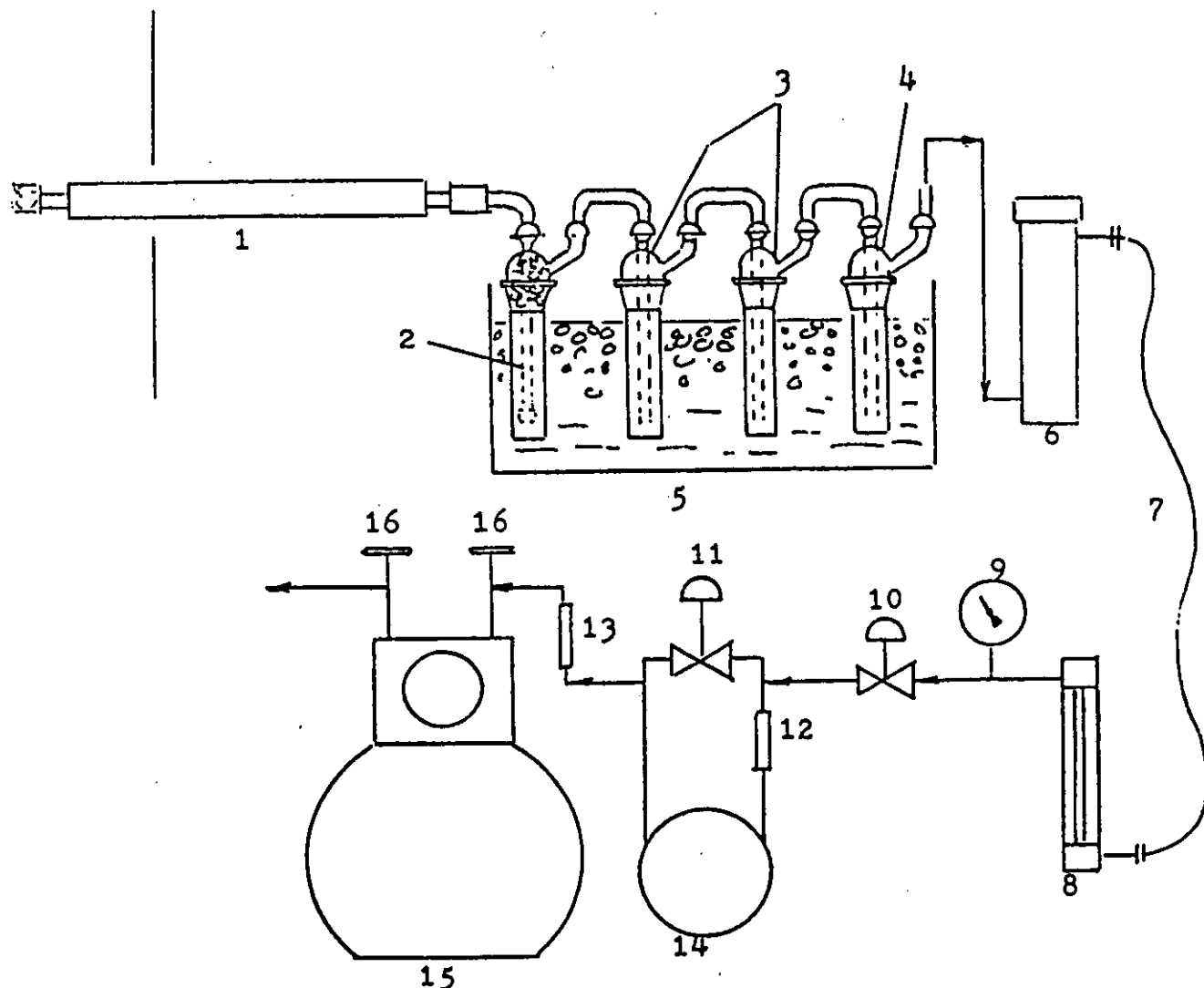


SAMPLE POINT LOCATION



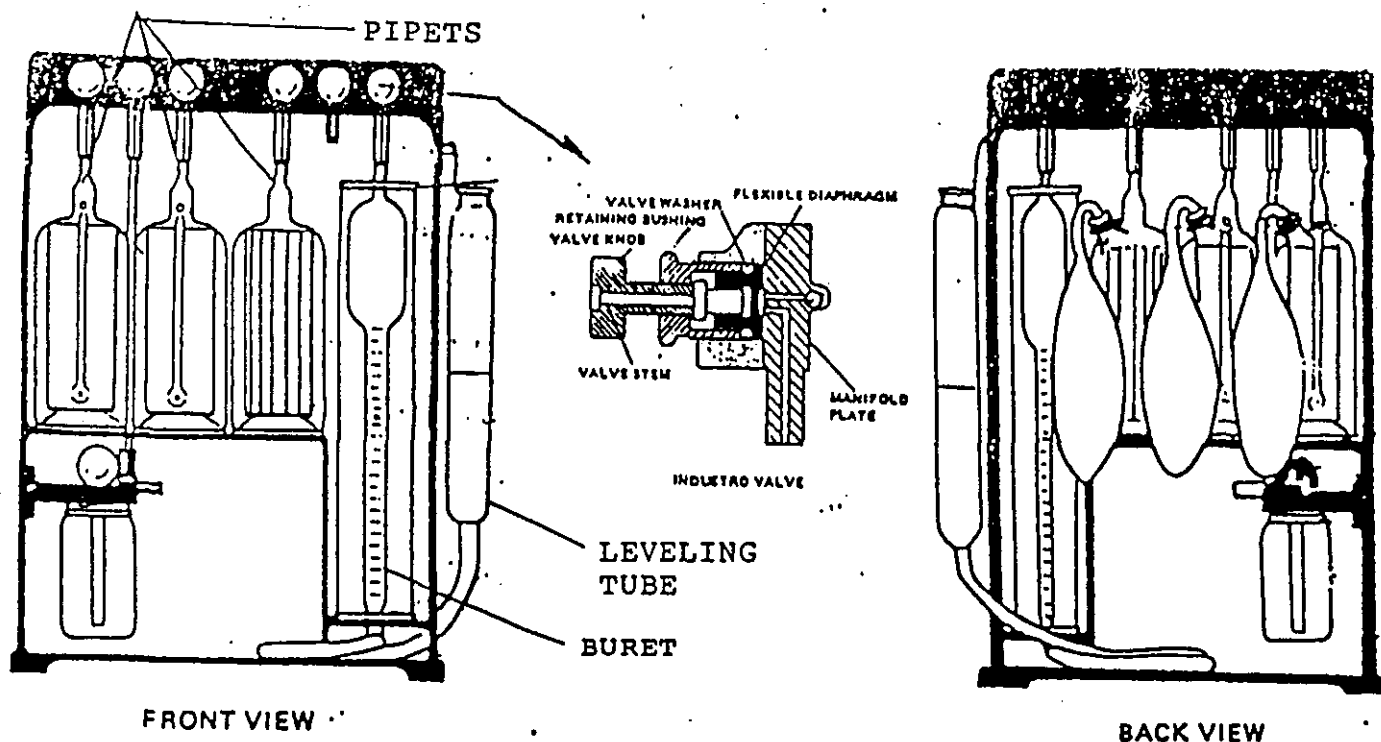
G.S.A. Co.
MODIFICATION OF R.A.C. SAMPLE TRA
USING DRIERITE COLUMN IN PLACE OF
IMPINGER DESICANT





- 1) HEATED PYREX LINED PROBE. END PACKED WITH QUARTZ WOOL
- 2) MIDGET BUBBLER. TOP PAKED WITH GLASS WOOL
- 3) MIDGET IMPINGERS. EACH FILLED WITH 15 ml OF H_2O_2 (3%)
- 4) MIDGET IMPINGER. DRY TRAP
- 5) ICE BATH
- 6) DRIERITE COLUMN. FILLED WITH CALCIUM SULFATE DESICANT
- 7) UMBILICAL CORD
- 8) ROTAMETER
- 9) VACUUM GAGE
- 10) VALVE FOR COARSE FLOW ADJUSTMENT
- 11) VALVE FOR FINE FLOW ADJUSTMENT
- 12) OILER
- 13) OIL FILTER
- 14) VACUUM PUMP
- 15) DRY GAS TEST METER
- 16) THERMOMETER

E.P.A. METHOD 6 SO_2 SAMPLING TRAIN



LEAK CHECKING

- 1) THE LEVEL OF THE SOLUTION IN THE PIPET WILL NOT BE MAINTAINED AT ITS PROPER LEVEL IF THERE IS A LEAK BETWEEN THE PIPET AND THE MANIFOLD VALVE OR IN THE MANIFOLD VALVE.
- 2) THE BURET SOLUTION IS SET TO ZERO WITH THE LEVELING TUBE. The LEVELING TUBE IS RAISED TO ABOUT TWENTY INCHES FOR TWO MINUTES TO APPLY PRESSURE TO THE MANIFOLD, VALVES AND REMAINING PART OF THE SYSTEM. THE LEVELING TUBE IS RETURNED TO ITS ORIGINAL ZERO POSITION. IF THERE IS A LEAK, THE BURET SOLUTION WILL BE ABOVE THE ZERO MARK. IT WILL BE ON THE ZERO MARK IF THERE ARE NO LEAKS.

THE LEAK CHECK IS PERFORMED BEFORE EACH GAS ANALYSIS OR SERIES OF ANALYSIS.

THE SOLUTIONS ARE PURCHASED FROM BURRELL CORP. THEY ARE IN THREE OUNCE BOTTLES THAT ARE THE PROPER SIZE FOR FILLING THE PIPET.

"DISORBENT" IS USED IN THE CONTACT PIPET FOR CO_2 .

"OXORBENT" IS USED IN THE FIRST AUTO-BUBBLER PIPET FOR O_2 .

"COSORBENT" IS USED IN THE SECOND AUTO-BUBBLER PIPET FOR CO .

THE BURRELL MODEL B "INDUSTRO" ORSAT GAS ANALYZER

C.S.A. Co.
STACKSAMPLR CALIBRATION SHEET

Customer _____ Order No. _____
 Date 3/23/94 Serial No. 2031 RAC Order No. _____
 Pump CLEAN Pump Oil CHG Clean Quick Disconnects YES
 Manometers OK Dry Test Meter OK Thermometers SEE BELOW
 Lights OK Electrical Check OK Variac OK
 Vacuum Gauge OK Leak Check @ 27" Hg Vacuum NO LEAKS
 Remarks PRESSURE CHECK @ 8.5" H2O - NO LEAKS

Barometer (Pb) 28.93

K	N	DH	CFw	CFd	Tw	ITd	OTd	TD	t	ΔH	Y
.0158	.0368	0.5	5	5.05	71	82	74	78	12.80	1.890	1.002
.0317	.0737	1.0	5	5.07	71	83	77	80	9.10	1.906	1.000
.0634	.1470	2.0	10	10.20	71	87	83	85	12.90	1.894	1.001
.1268	.2490	4.0	10	10.18	71	88	85	86	9.15	1.898	1.001
.1902	.4310	6.0	10	10.18	71	89	87	88	7.45	1.881	0.999
.2536	.5880	8.0	10	10.15	71	91	88	90	6.52	1.917	1.000

Tolerances H=1.6-1.84-2.1 , Y=0.99-1.00-1.01

$$H=(K/(Pb(OTd+460)))*(((Tw+460)t)/CFw)^2$$

$$Y=(CFw Pb (Td \text{ avg.}+460))/(CFd (Pb+N) (Tw+460))$$

AVG ΔH = 1.897
 AVG Y = 1.0005
 SAY 1.001

DH= Orifice pressure drop - in. H₂O
 CFw= Volume wet test meter - f³
 CFd= Volume dry test meter - f³
 Tw= Temp. wet test meter
 ITd= Inlet temperature dry test meter
 OTd= Outlet temperature dry test meter
 Td avg.= Average temperature dry test meter
 t= Time - minutes
 Pb=Barometer press.

DIAL THERMOMETER CALIBRATION

Precision Lab Thermometer

Meter Thermometers

Impinger Outlet Thermometer (1)
 (2)

ICE WATER

33
 ITd 34 OTd 33
 34
 33

BOILING WATER

211
 ITd 210 OTd 211
 211
 211

STACK DIGITAL TEMPERATURE INDICATORS

NBS TRACABLE FROM FACTORY. 2 UNITS CALIBRATED AGAINST EACH OTHER (PyroMation)
 ALL THERMOCOUPLES ARE CALIBRATED BY OVEN FROM 100 TO 500°F AGAINST A CMS
 LAB THERMOMETER (No. 227-934). ANY THERMOCOUPLE THAT IS MORE THAN 2°F
 FROM STANDARD IS DISCARDED.

SO₂ APPARATUS CALIBRATION

3/30/94

EEK

DRY TEST METER				WET TEST METER		ROTOMETER	TIME
END	START	V _D	T _D	V _W	T _W	CFH	MIN
29.451	28.666	.785	79	.766	67	3	20
0.762	29.699	1.163	81	1.117	67	4	20
2.782	31.355	1.553	88	1.488	67	5	20

$$V_{CW} = V_D \cdot \frac{P_A}{(29.92)(T_m)} \quad P_A = 29.07 - .67 = 28.4 \quad V_C = V_5 14.94 / T_m$$

V _D @ STP (DRY)	V _W @ STP (DRY)	V _D / V _W =	Y	ROTOMETER
.750	.748		1.003	3
1.095	1.091		1.004	4
1.460	1.454		1.004	5

$$\text{AVG } Y = 1.004$$

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