

Note: This is a reference cited in AP 42, *Compilation of Air Pollutant Emission Factors, Volume I Stationary Point and Area Sources*. AP42 is located on the EPA web site at www.epa.gov/ttn/chief/ap42/

The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.

USS
Clairton Works
400 State Street
Clairton, PA 15025

Ging

August 1, 1990

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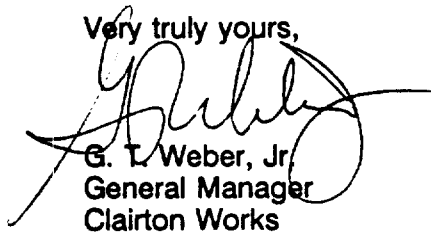
Gentlemen:

Subject: Compliance Demonstration
B Battery Pushing Emission Control System

Please find enclosed with this letter the final report on B Battery Pushing Emission Control System (Baghouse-Shed) compliance demonstration, conducted at USS Clairton Works, Division of USX Corporation, during the period March 12 -13, 1990.

Please refer questions concerning this report to Paul S. Kiswardy at (412) 233-1046.

Very truly yours,


G. L. Weber, Jr.
General Manager
Clairton Works

GTW/BAC-nt
Attachments

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AUG 01 1990

AUG 07 1990

Enforcement
State Coordination Section

AIR ENFORCEMENT BRANCH
EPA Region III

**UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL
CHEMICAL WORKS**

**RESULTS OF THE
COMPLIANCE DEMONSTRATION
OF THE PUSHING EMISSIONS CONTROL
FOR B-BATTERY**

Prepared for:

**USS CLAIRTON WORKS
A DIVISION OF USX CORPORATION
CLAIRTON, PA**

Prepared by:

**KEYSTONE ENVIRONMENTAL RESOURCES, INC.
3000 TECH CENTER DRIVE
MONROEVILLE, PA 15146**

PROJECT NO. 601000-15

APRIL 1990



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CLAIRTON COKE AND COAL
CHEMICAL WORKS**

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ABSTRACT

A compliance demonstration of the baghouse which controls the pushing emissions from the B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works was conducted on March 12 and 13, 1990. Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5, Sections 139.11 and 139.12 of the DER Source Testing Manual, and Chapter 6 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual. In addition, the presence of visible emissions from the baghouse stacks was recorded. Measurements of the opacity of the plumes which resulted from the pushing of coke were also recorded. The results of the testing showed that the particulate matter emissions rate was 3.799 lbs particles per hour, while the allowable L.A.E.R. emissions rate is 3.877 lbs particles per hour based on the L.A.E.R. standard of 0.04 lbs/ton coke pushed. Thus, the emissions from the baghouse are in compliance. No visible emissions from the 12 baghouse stacks were observed during any of the tests. The maximum plume opacity at the shed containment structure associated with the pushing of coke was less than 20% in nearly all cases (81.25% of the cases). On average, a plume opacity greater than or equal to 20% was observed for 2.38 seconds.

1.0 INTRODUCTION

As required by the amended Mon Valley Consent Decree (Paragraph V.A. (5)(f)) in accordance with the requirements set forth in Chapter 6, Chapter 20, and Section F of Chapter 18 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual, a compliance demonstration of the pushing emissions control for the B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works was conducted on March 12 and 13, 1990. A baghouse controls the emissions which result from the pushing operations from the ovens of B-Battery. The purpose of this testing was to (1) measure the particulate matter emissions rate from the exhaust of the baghouse and (2) compare the measured emissions rate to the allowable emissions rate. In addition, the presence of visible emissions from the baghouse stacks was recorded. Measurements of the opacity of the plume from the shed containment structure which resulted from the pushing of the coke were also recorded.

The determination of the particulate matter emissions was performed by the Air Quality Engineering Division (AQE) of Keystone Environmental Resources, Inc. (Keystone). The test crew was comprised of Mark Grunebach, Manager of the Monitoring Services Department of AQE, Daniel Keller, Thomas Morgan, John Shimshock, and Patrick Stockton of Keystone, and Rich Casselberry of The Chester Engineers (Chester). Visible emission measurements of the baghouse exhaust were recorded by Lance Grumling and Ken Kuiros of Chester. Plume opacities associated with the pushing operations were recorded by Rich Casselberry of Chester. All test procedures were witnessed by John Logan of the Allegheny County Health Department. Plume opacities were also recorded by the Allegheny County Health Department.

2.0 METHODOLOGIES

Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 (EPA Stationary Source Sampling Methods Notebook, 1984) and Sections 139.11 and 139.12 of the Department of Environmental Resources (DER) of the Commonwealth of Pennsylvania Source Testing Manual (Revision Number 1, January 1983). The total gas volume sampled during each 2 hour test was greater than 50 dry standard cubic feet. Testing was performed only during periods of normal plant operation.

The exhaust from the baghouse exits through 12 of the 14 stacks of the module pulse jet unit. The emissions from twelve of these 48" diameter stacks were tested. Each traverse for the stack included 12 traverse points as calculated from EPA Stationary Source Sampling Method 1. Sampling was conducted along a total of 2 traverses, or 24 traverse points, with the gas exhaust sampled for 5 minutes at each traverse point. Sampling was conducted through 2 sampling ports which were separated by 90°.

A single test run was performed for 12 of the 14 stacks of the baghouse as specified in Chapter 20 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual. During each test, gas concentrations of CO₂, O₂, and N₂ (by difference) were determined with the use of a Fyrite apparatus as specified by EPA Stationary Source Sampling Method 3.

Clean up of the sampling train included a water and acetone rinse of both the front-half and back-half components. The water soluble and water insoluble portions of the front-half of the sampling train were determined as a total, while the water soluble and water insoluble portions of the back-half were determined separately. The back-half water and the water soluble rinses of the back-half components of the sampling train were treated in accordance with Section 139.12 of the DER Source Testing Manual and Chapter 6 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual.

3.0 RESULTS

All testing was performed during periods of normal plant operation. To validate this, copies of the circular charts which were used to record the underfiring gas volume, gas pressure, and stack draft for the B-Battery and the B-Battery temperatures can be found in Appendix A. Copies of the anticipated and actual pushing and charging schedule for B-Battery can be found in Appendix B.

3.1 Particulate Matter Emissions Rate

The probes and sampling trains were operated in accordance with EPA Stationary Source Sampling Methods 1 through 5. Copies of the pre-test calibration results, the post-test calibration results, and the results of the audit of the control boxes conducted with a critical orifice provided by the Allegheny County Health Department can be found in Appendix C. It should be noted that while the audit was being performed, there were large temperature variations (about 20°F) within the laboratory.

Copies of the field data sheets for the particle sampling can be found in Appendix D. The emissions testing schedule is presented in Table 3-1. The emissions from modules 8, 9, 10, and 11 were tested simultaneously on March 12, 1990 (see Appendix D for a sketch of the module designation-number layout). There were several power outages during the first half of these tests. The total sampling time, however, was 2 hours. The emissions from modules 1, 3, 10, and 11 were tested simultaneously during the morning hours of March 13, 1990, while the emissions from modules 4, 5, 6, and 7 were tested simultaneously during the afternoon hours of March 13.

Copies of the emissions calculations for each test can be found in Appendix E. The results have been summarized in Tables 3-2, 3-3, and 3-4. The total particulate matter emissions rate was obtained by summing the emission rates from each module. These values are listed below:

TABLE 3-1
PARTICULATE MATTER EMISSIONS
TESTING SCHEDULE

<u>TEST #</u>	<u>MODULE #</u>	<u>DATE TESTED</u>
CLR-M8-1	8	3-12-90
CLR-M9-1	9	3-12-90
CLR-M10-1	10	3-12-90
CLR-M11-1	11	3-12-90
CLR-M1-1	1	3-13-90
CLR-M3-1	3	3-13-90
CLR-M12-1	12	3-13-90
CLR-M14-1	14	3-13-90
CLR-M4-1	4	3-13-90
CLR-M5-1	5	3-13-90
CLR-M6-1	6	3-13-90
CLR-M7-1	7	3-13-90

TABLE 3-2
PARTICULATE MATTER EMISSIONS DATA
DAY 1: MARCH 12, 1990

<u>EMISSIONS</u>	<u>MODULE #8</u>	<u>MODULE #9</u>	<u>MODULE #10</u>	<u>MODULE #11</u>
gr/scfd	0.0012	0.0010	0.0012	0.0019
lb/hr	0.251	0.198	0.221	0.428
 <u>STACK CONDITIONS</u>				
Flow (acfm)	27203	26054	24977	30901
Flow (scfm)	24132	23185	22256	27037
Moisture Content (%)	1.61	1.75	1.73	1.75
Stack Temp. (°F)	125	123	122	133
 <u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	57.454	65.176	61.482	53.278
Isokinetics (%)	106.37	102.06	96.09	95.32

TABLE 3-3
PARTICULATE MATTER EMISSIONS DATA
DAY 2: MARCH 13, 1990

<u>EMISSIONS</u>	MODULE #1	MODULE #3	MODULE #12	MODULE #14
gr/scfd	0.0014	0.0012	0.0010	0.0018
lb/hr	0.336	0.302	0.220	0.379
 <u>STACK CONDITIONS</u>				
Flow (acfm)	33091	34611	28306	28008
Flow (scfm)	28972	30792	25411	25047
Moisture Content (%)	2.07	1.87	2.17	2.37
Stack Temp. (°F)	136	127	121	124
 <u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	61.230	83.279	77.514	54.528
Isokinetics (%)	94.86	98.31	106.59	105.97

TABLE 3-4
PARTICULATE MATTER EMISSIONS DATA
DAY 2: MARCH 13, 1990

<u>EMISSIONS</u>	MODULE #4	MODULE #5	MODULE #6	MODULE #7
gr/scfd	0.0013	0.0025	0.0013	0.0014
lb/hr	0.335	0.514	0.276	0.339
 <u>STACK CONDITIONS</u>				
Flow (acfm)	34955	28121	30160	32167
Flow (scfm)	30075	24242	26041	28459
Moisture Content (%)	1.09	2.25	2.06	1.76
Stack Temp. (°F)	147	145	144	130
 <u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	82.031	51.707	54.961	78.321
Isokinetics (%)	98.37	95.91	102.41	95.75

<u>Module #</u>	<u>Particulate Matter Emissions Rate (lbs / hr)</u>
1	0.336
3	0.302
4	0.335
5	0.514
6	0.276
7	0.339
8	0.251
9	0.198
10	0.221
11	0.428
12	0.220
14	0.379
Total	3.799

The particulate matter emission rate is 3.799 lbs per hour. The allowable particulate matter emissions rate is equal to 0.04 lbs particles per ton of coke pushed. Since there were on average 24.23 tons of coke per oven, and on average 4 ovens were pushed per hour, the particulate matter emissions rate is equal to (0.04 lbs particles/ton coke pushed) x (24.23 tons coke pushed/oven) x (4 ovens pushed/hour), or 3.877 lbs per hour. Thus, the particulate matter emissions from the baghouse are in compliance.

3.2 Analysis of the Filtered Back-Half Water and Water Soluble Rinses of the Back-Half Components

The analysis of the filtered back-half water solutions and the water soluble rinses of the back-half components of the sampling train was performed in accordance with the Allegheny County Bureau of Air Pollution Control Source Testing Manual, Chapter 6, Item 11. The sulfate ion concentration was determined by the Barium-Thornin method as outlined by EPA Method 6. The analytical results can be found in Appendix F. The weights of sulfate collected and the sulfate emission rates for each test performed are listed below:

<u>Module #</u>	<u>Weight of SO₄⁼ (g)</u>	<u>SO₄⁼ Emission Rate (mg/dscm)</u>
1	0.0030	1.73
3	0.0008	0.34
4	0.0029	1.25
5	0.0096	6.56
6	0.0005	0.32
7	0.0012	0.54
8	0.0015	0.92
9	0.0014	0.76
10	0.0009	0.52
11	0.0017	1.13
12	0.0009	0.41
14	0.0021	1.36

3.3 Opacity Measurements

The presence of visible emissions from the baghouse stacks and opacity measurements of the plumes from the pushing control shed associated with the pushing of coke were also recorded. Copies of the field data sheets can be found in Appendix G. This data has been summarized in Table 3-5. No visible emissions were observed from any of the baghouse stacks during any of the tests. A pushing performance of 100% was registered if the maximum plume opacity observed during the pushing operation was less than 20%. A pushing performance of 0% was registered if the maximum plume opacity was greater than or equal to 20%. The average pushing performance determined over both days of testing was 81.25%. During the pushing operation, the plume opacity was greater than or equal to 20% for an average of 2.38 seconds.

TABLE 3-5**PLUME OPACITY DATA**

<u>Date</u>	<u>Number of Observations</u>	<u>Number of Observations with Opacity <20%</u>	<u>Average Pushing Performance (%)</u>	<u>Average Time With Opacity ≥20% (sec)</u>
3-12-90	11	10	90.91	0.45
3-13-90	21	16	76.19	3.38
Average			81.25	2.38

4.0 CONCLUSIONS

The results of a compliance demonstration of the pushing emissions control for B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works can be summarized as the following:

- (1) The average particulate matter emissions rate was 3.799 lbs particles per hour. The allowable emissions rate is 3.877 lbs particles per hour. Thus, the emissions from the baghouse are in compliance.
- (2) No visible emissions from the baghouse stacks were observed during any of the tests.
- (3) The maximum plume opacity associated with the pushing of coke was less than 20% in nearly all cases (81.25% of the cases). On average, a plume opacity greater than or equal to 20% was observed for 2.38 seconds.

APPENDIX A

OPERATIONAL RECORDS FOR B-BATTERY

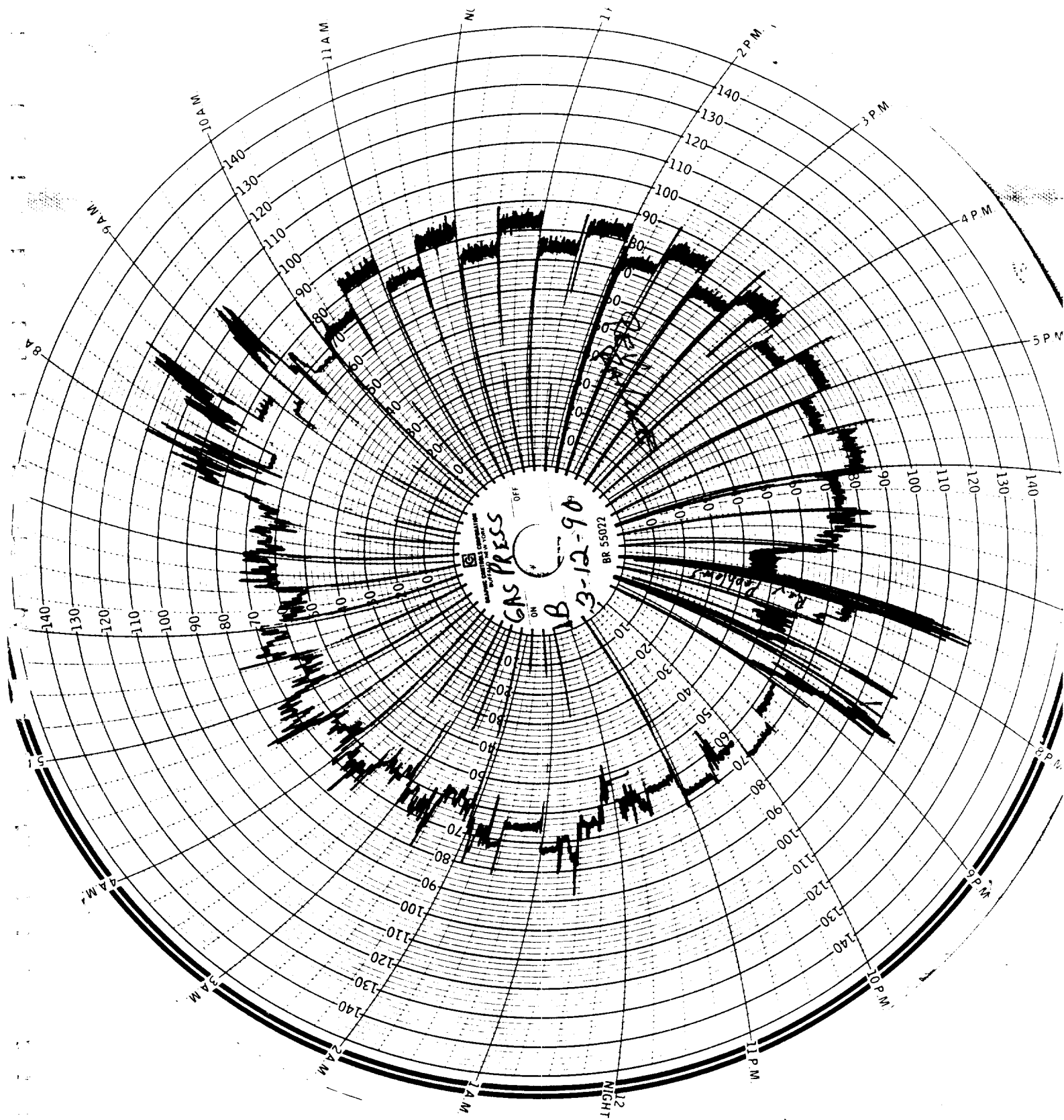
"B" BATTERY TEMPS.

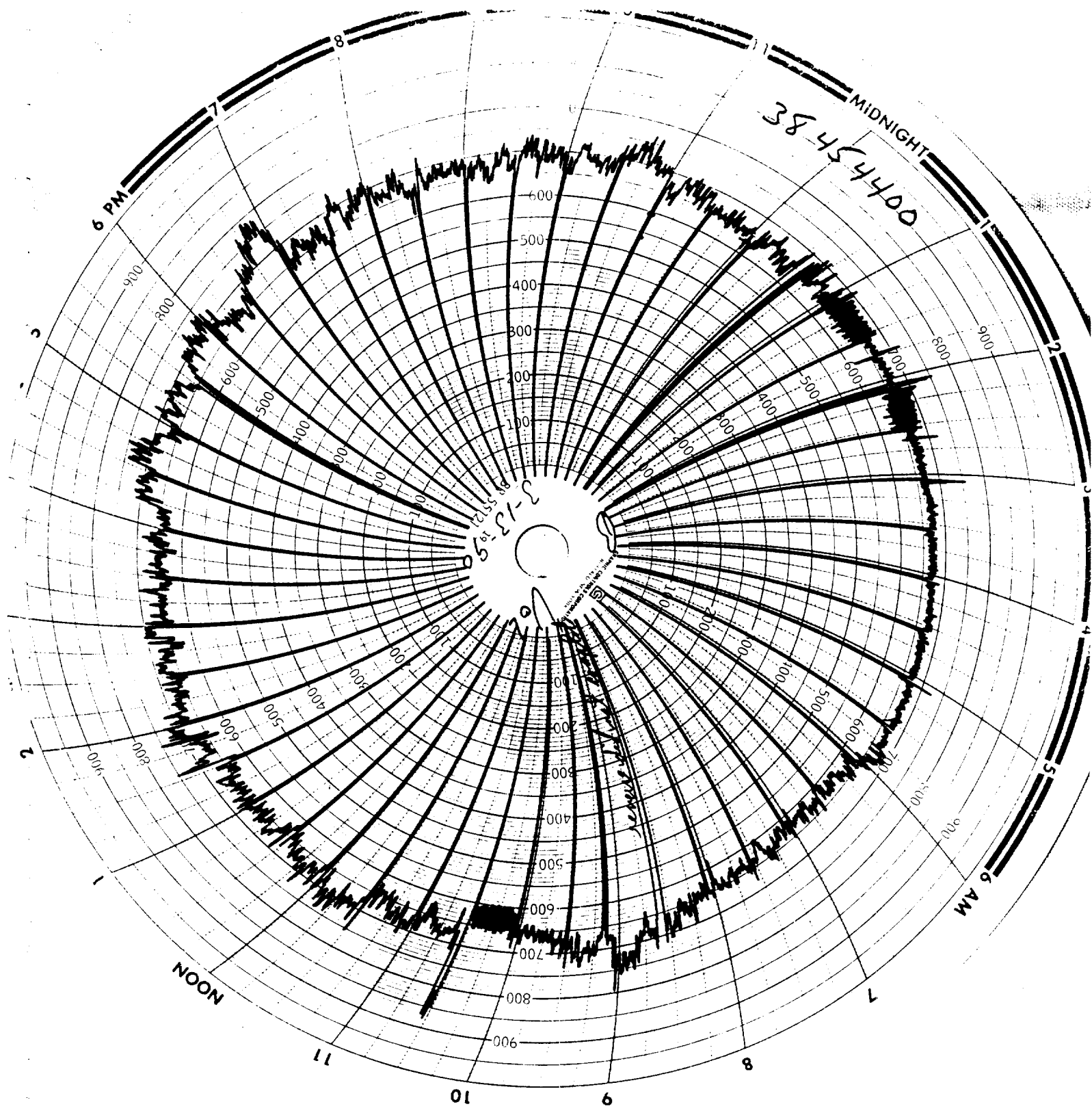
PUSHER SIDE				COKE SIDE			
Soot	Min.	Cal.	Horiz.	Soot	Min.	Cal.	Horiz.
A1 360		(500)		A1 440	115	(550)	
A3 260		400		A3 340		455	
A5 290		430		A5 360		475	
A7 290		430		A7 370		485	
A9 310		450		A9 380		495	
A11 300		440		A11 400		515	
A13 260		400		A13 360		475	
A15 290		430		A15 350	120	470	
A17 280	140	420		A17 340		460	
A19 300		435		A19 350		470	
A21 310		445		A21 360		460	
A23 270		405		A23			
A25 300		435		A25			
A27 310		445		A27			
A29 320		455		A29 360		480	
A31 310		445		A31 360		480	
A33 300		435		A33 340	125	465	
A35 320		455		A35 360		485	
A37 290	135	425		A37 340		465	
A's PS Avg. 2432				A's CS Avg. 2475			
B1 300		430		B1 370		495	
B3 270		400		B3 330		455	
B5 290		420		B5 330		455	
B7 300		430		B7 320	130	450	
B9 270		400		B9 340		470	
B11 300	130	430		B11 370		500	
B13 280		405		B13 350		480	
B15 300		425		B15 380		510	
B17 320		445		B17 370		500	
B19 310		435		B19 380		510	
B21 230		355		B21 340	135	475	
B23 250		375		B23 300		435	
B25 290		415		B25 340		475	
B27 270	125	395		B27 320		455	
B29 300		420		B29 350		485	
B31 260		380		B31 290		425	
B33 270		390		B33 290		425	
B35 290		410		B35 320		455	
B37 250		370		B37 290		425	
B38 260	120	(380)		B38 220		(350)	
B's PS Avg. 2408				B's CS Avg. 2467			

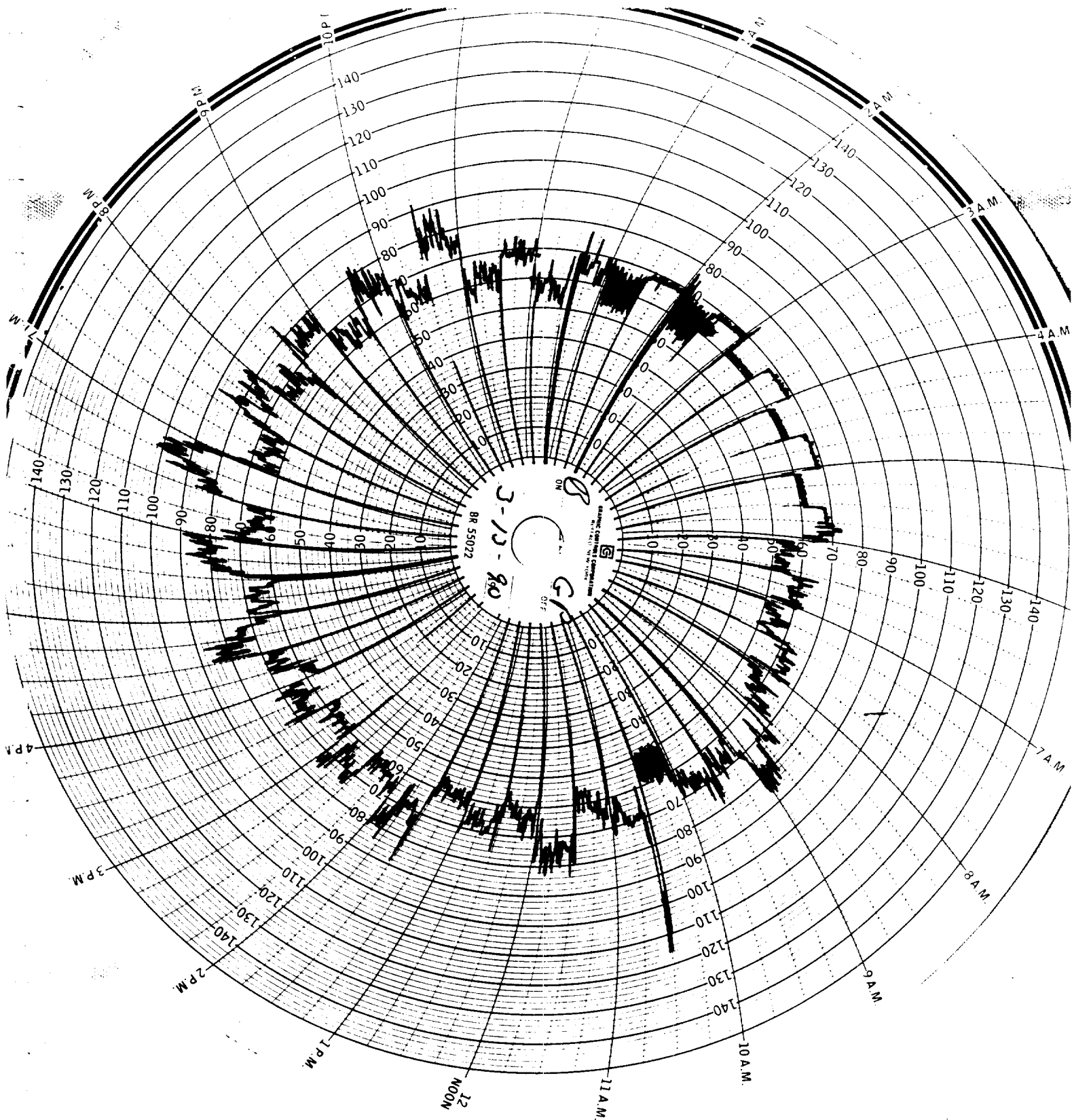
P.S.Flue Avg. 2420 C.S.Flue Avg. 2471 Flue Avg. 2445
P.S.Horiz. Avg. _____ C.S.Horiz. Avg. _____ Horiz. Avg. _____

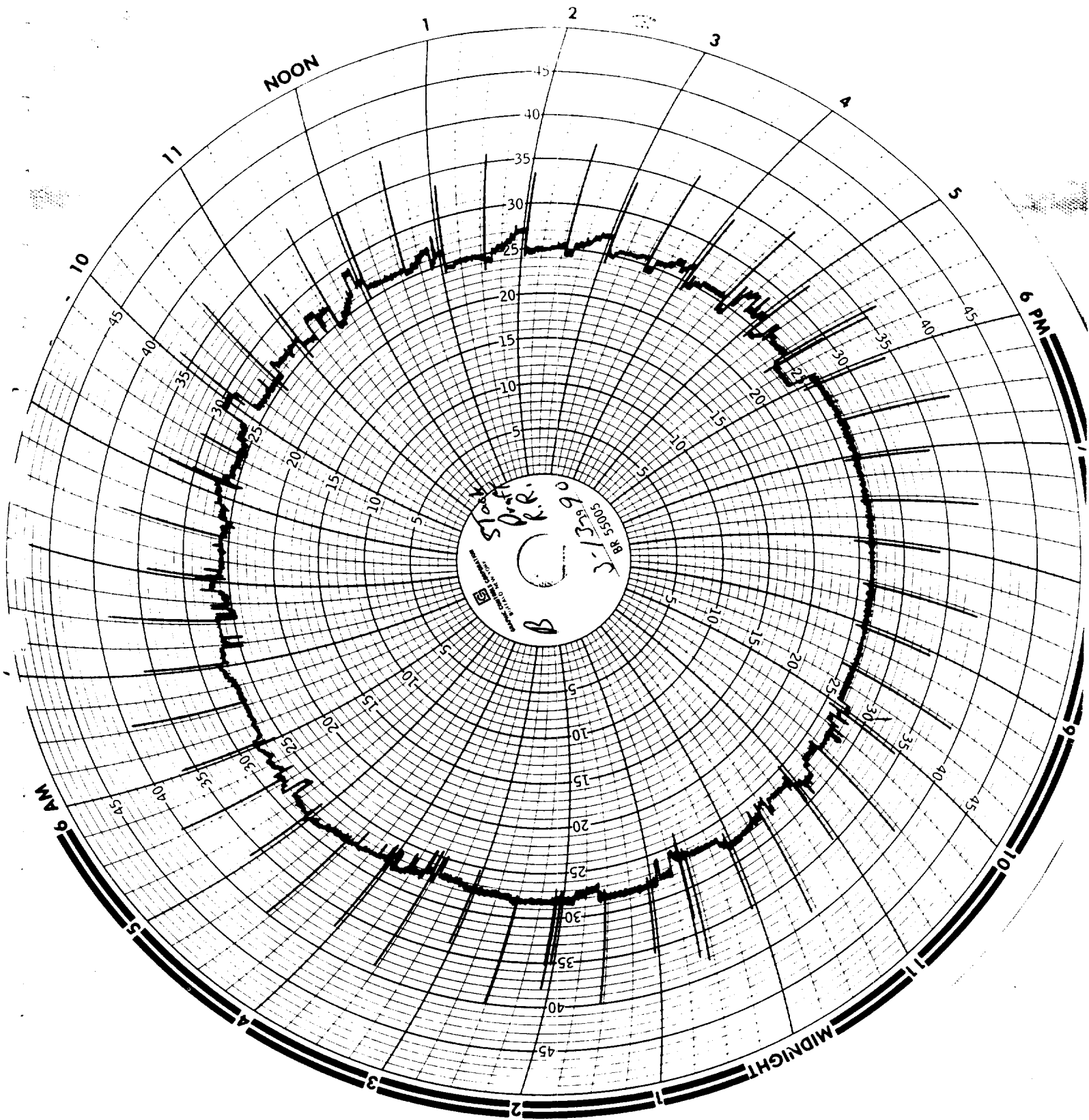
DATE 3-11-90

TURN 12-8









'9' BATTERY TEMPS.

PUSHER SIDE				COKE SIDE			
Soot	Min.	Cal.	Horiz.	Soot	Min.	Cal.	Horiz.
A1	360	130	490	A1	410	120	530
A3	320		450	A3	350		470
A5	330		460	A5	390		510
A7	320		450	A7	400		520
A9	310		440	A9	360		480
A11	310		440	A11	410		530
A13	310		440	A13	410		530
A15	300		430	A15	370		490
A17	300		430	A17	350		470
A19	280		410	A19	360	125	485
A21	330	135	465	A21	360		485
A23	300		435	A23	400		525
A25	300		435	A25	380		475
A27	310		445	A27	400		525
A29	300		435	A29	370		495
A31	330		465	A31	380		505
A33	310		445	A33	390		515
A35	320		455	A35	400		525
A37	300		435	A37	360	130	490
A's PS Avg. 2442				A's CS Avg. 2501			
B1	280		415	B1	360		490
B3	290		425	B3	360		490
B5	290		425	B5	340		470
B7	270	140	410	B7	360		490
B9	290		430	B9	360		490
B11	300		440	B11	360		490
B13	310		450	B13	360		490
B15	320		460	B15	380	135	515
B17	310		450	B17	390		525
B19	300		440	B19	350		485
B21	260		400	B21	340		475
B23	260		400	B23	340		475
B25	270	145	415	B25	360		495
B27	250		395	B27	340		475
B29	250		395	B29	330		465
B31	260		405	B31	360		495
B33	250		395	B33	340		475
B35	260		405	B35	340		475
B37	250		395	B37	320		455
B38	240		380	B38	250		385
B's PS Avg. 2418				B's CS Avg. 2485			

3/13/90

APPENDIX B

**ANTICIPATED AND ACTUAL
PUSHING AND CHARGING SCHEDULE
FOR B-BATTERY**

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A 9	A 4	11:50	12:00	12:25	1
2	B 9	B 4	12:04	12:14	12:39	1
3	A14	A 9	12:18	12:28	12:53	1
4	B14	B 9	12:32	12:42	1:07	1
5	A19	A14	12:46	12:56	1:21	1
6	B19	B14	1:00	1:10	1:35	1
7	A24	A19	1:14	1:24	1:49	1
8	B24	B19	1:28	1:38	2:03	1
9	A29	A24	1:42	1:52	2:17	1
10	B29	B24	1:57	2:07	2:32	1
11	A34	A29	2:11	2:21	2:46	1
12	B34	B29	2:25	2:35	3:00	1
13	A 1	A34	2:39	2:49	3:14	1
14	B 1	B34	2:53	3:03	3:28	1
15	A 6	A 1	3:07	3:17	3:42	1
16	B 6	B 1	3:21	3:31	3:56	1
17	A11	A 6	3:35	3:45	4:10	1
18	B11	B 6	3:50	4:00	4:25	1
19	A16	A11	4:04	4:14	4:39	1
20	B16	B11	4:18	4:28	4:53	1
21	A21	A16	4:32	4:42	5:07	1
22	B21	B16	4:46	4:56	5:21	1
23	A26	A21	5:00	5:10	5:35	1
24	B26	B21	5:14	5:24	5:49	1
25	A31	A26	5:28	5:38	6:03	1
26	B31	B26	5:42	5:52	6:17	1
27	A36	A31	5:57	6:07	6:32	1
28	B36	B31	6:11	6:21	6:46	1
29	A 3	A36	6:25	6:35	7:00	1
30	B 3	B36	6:39	6:49	7:14	1
31	A 8	A 3	6:53	7:03	7:28	1
32	B 8	B 3	7:07	7:17	7:42	1
33	A13	A 8	7:21	7:31	7:56	1
34	B13	B 8	7:35	7:45	8:10	1

SUN MAR 11 1990 12X 8 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A18	A13	7:50	8:00	8:25	1
2	B18	B13	8:05	8:15	8:40	1
3	A23	A18	8:20	8:30	8:55	1
4	B23	B18	8:35	8:45	9:10	1
5	A28	A23	8:50	9:00	9:25	1
6	B28	B23	9:05	9:15	9:40	1
7	A33	A28	9:20	9:30	9:55	1
8	B33	B28	9:35	9:45	10:10	1
9	A38	A33	9:50	10:00	10:25	1
10	A 5	B33	10:05	10:15	10:40	1
11	B 5	A38	10:20	10:30	10:55	1
12	A10	A 5	10:35	10:45	11:10	1
13	B10	B 5	10:50	11:00	11:25	1
14	A15	A10	11:05	11:15	11:40	1
15	B15	B10	11:20	11:30	11:55	1
16	A20	A15	11:35	11:45	12:10	1
17	B20	B15	11:50	12:00	12:25	1
18	A25	A20	12:05	12:15	12:40	1
19	B25	B20	12:20	12:30	12:55	1
20	A30	A25	12:35	12:45	1:10	1
21	B30	B25	12:50	1:00	1:25	1
22	A35	A30	1:05	1:15	1:40	1
23	B35	B30	1:20	1:30	1:55	1
24	A 2	A35	1:35	1:45	2:10	1
25	B 2	B35	1:50	2:00	2:25	1
26	A 7	A 2	2:05	2:15	2:40	1
27	B 7	B 2	2:20	2:30	2:55	1
28	A12	A 7	2:35	2:45	3:10	1
29	B12	B 7	2:50	3:00	3:25	1
30	A17	A12	3:05	3:15	3:40	1
31	B17	B12	3:20	3:30	3:55	1
32	A22	A17	3:35	3:45	4:10	1

SUN MAR 11 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B22	B17	3:50	4:0	4:25	1
2	A27	A22	4:4	4:14	4:39	1
3	B27	B22	4:18	4:28	4:53	1
4	A32	A27	4:32	4:42	5:7	1
5	B32	B27	4:46	4:56	5:21	1
6	A37	A32	5:0	5:10	5:35	1
7	B37	B32	5:14	5:24	5:49	1
8	A4	A37	5:28	5:38	6:3	1
9	B4	B37	5:42	5:52	6:17	1
10	A9	A4	5:57	6:7	6:32	1
11	B9	B4	6:11	6:21	6:46	1
12	A14	A9	6:25	6:35	7:0	1
13	B14	B9	6:39	6:49	7:14	1
14	A19	A14	6:53	7:3	7:28	1
15	B19	B14	7:7	7:17	7:42	1
16	A24	A19	7:21	7:31	7:56	1
17	B24	B19	7:35	7:45	8:10	1
18	A29	A24	7:50	8:0	8:25	1
19	B29	B24	8:4	8:14	8:39	1
20	A34	A29	8:18	8:28	8:53	1
21	B34	B29	8:32	8:42	9:7	1
22	A1	A34	8:46	8:56	9:21	1
23	B1	B34	9:0	9:10	9:35	1
24	A6	A1	9:14	9:24	9:49	1
25	B6	B1	9:28	9:38	10:3	1
26	A11	A6	9:42	9:52	10:17	1
27	B11	B6	9:57	10:7	10:32	1
28	A16	A11	10:11	10:21	10:46	1
29	B16	B11	10:25	10:35	11:0	1
30	A21	A16	10:39	10:49	11:14	1
31	B21	B16	10:53	11:3	11:28	1
32	A26	A21	11:7	11:17	11:42	1
33	B26	B21	11:21	11:31	11:56	1
34	A31	A26	11:35	11:45	12:10	1

SUN MAR 11 1990

4X12 TURN

FORWARD	12 M. - 3 A.M.	3 A.M. - 6 P.M.	6 P.M. - 12 M.
Batteries 1-5-9	34/15	34/15	34/15
Batteries 6-9-9			
Batteries 10-11-12			
Batteries 13-14-15			
Batteries 16-17-18			
Batteries 19-20			
Batteries 21-22			
Batteries 23-24			

UNITED STATES STEEL CORPORATION
CLINTON TOWNS

FORWARD ON DUTY
DAILY OPERATION OF BATTERIES

DATE 3-11-90

	Batt. 1-5-9	Batt. 6-9-9	Batt. 10-11-12	Batt. 13-14-15	Batt. 16-17-18	Batt. 19-20	Batt. 21-22	Batt. 23-24
12-1 A.M.	3	3	3	3	3	3	3	3
1-2 A.M.	3	3	3	3	3	3	3	3
2-3 A.M.	3	3	3	3	3	3	3	3
3-4 A.M.	3	3	3	3	3	3	3	3
4-5 A.M.	3	3	3	3	3	3	3	3
5-6 A.M.	3	3	3	3	3	3	3	3
6-7 A.M.	3	3	3	3	3	3	3	3
7-8 A.M.	3	3	3	3	3	3	3	3
8-9 A.M.	3	3	3	3	3	3	3	3
9-10 A.M.	3	3	3	3	3	3	3	3
10-11 A.M.	3	3	3	3	3	3	3	3
11-12 A.M.	3	3	3	3	3	3	3	3
12-1 P.M.	3	3	3	3	3	3	3	3
1-2 P.M.	3	3	3	3	3	3	3	3
2-3 P.M.	3	3	3	3	3	3	3	3
3-4 P.M.	3	3	3	3	3	3	3	3
4-5 P.M.	3	3	3	3	3	3	3	3
5-6 P.M.	3	3	3	3	3	3	3	3
6-7 P.M.	3	3	3	3	3	3	3	3
7-8 P.M.	3	3	3	3	3	3	3	3
8-9 P.M.	3	3	3	3	3	3	3	3
9-10 P.M.	3	3	3	3	3	3	3	3
10-11 P.M.	3	3	3	3	3	3	3	3
11-12 P.M.	3	3	3	3	3	3	3	3
TOTAL	100	100	100	100	100	100	100	100

REMARKS:

P 100 C 100

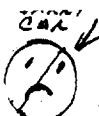
PUSHING AND CHARGING REPORT

"B" BATTERY

DATE 3-11-90

SN		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
1	239	A34	251	A8		B1	253	B34	234	B8		12-1	5	5
6	307	A1	302	A11		B8	321	B1	316	B11		1-2	5	5
11	335	A8	330	A16		B11	350	B6	345	B18		2-3	4	4
16	407	A11	400	A21		B18	418	B11	415	B21		3-4	4	4
21	432	A18	428	A28		B21	444	B18	441	B28		4-5	4	4
26	500	A21	500	A31		B28	514	B21	510	B31		5-6	5	5
31	528	A28	523	A38		B31	542	B28	538	B38		6-7	4	4
36	557	A31	552	B3		B38	611	B31	605			7-8	3	3
3	624	A38	620	A8		B3	639	B38	614	B8		8-9	2	4
8	653	A3	648	A13		B8	707	B3	702	B13		9-10	5	3
13	721	A8	716	A18		B13	735	B8	730	B18		10-11	4	4
18	810	A13	805	A23		B18	825	B13	825	B23		11-12	4	4
23	915	A18	917	A28		B23	925	B18	950	B28				
28	935	A23	935	A33		B28	947	B23	947	B33		TIME P.M.	P	C
33	959	A28	959	A38		B33	1000	B28	1005			12-1		
38	1028	A33	1030	B5								1-2		
43	1054	B33	1054	A18		B5	1053	A38	1057	B18		2-3		
48	1103	A5	1105	A15		B18	1115	B5	1117	B15		3-4		
53	1130	A18	1132	A28		B15	1145	B18	1147	B28		4-5		
58		A15		A25		B28		B15		B25		5-6		
63		A28		A38		B25		B28		B38		6-7		
68		A25		A35		B38		B25		B35		7-8		
73		A38		B2		B35		B38				8-9		
78		A35		A7		B2		B35		B7		9-10		
83		A2		A12		B7		B2		B12		10-11		
88		A7		A17		B12		B7		B17		11-12		
93		A12		A22		B17		B12		B22		TOTALS		
98		A17		A27		B22		B17		B27			P	C
103		A22		A32		B27		B22		B32		12x8	34	34
108		A27		A37		B32		B27		B37		8x4	15	15
113		A32		B4		B37		B32				4x12		
118		A37		A8		B4	1212	B37	1215	B8		Total	49	49
123	1200	A4	1202	A14		B8	1212	B4	1216	B14				
128	1224	A8	1226	A18		B14	1236	B8	1239	B18				
133	1248	A14	1250	A24		B18	100	B14	103	B24		FOREMAN		
138	114	A18	116	A28		B24	128	B18	128	B28		12x8	Sandros	
143	142	A24	140	A34		B28	157	B24	154	B34		8x4	Smith	
148	2N	A28	206	B1		B34	225	B28	220			4x12	Shilton	

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH



PUSHING AND CHARGING REPORT

"B" BATTERY

P.M.



DATE 3-11-90

IS#	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	DIAMETER	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
1	9:02	A1	BY PASS	B1	9:15	B1		12-1		
6	9:25	A1	BY-PASS	B6	9:37	B1	By-PASS	1-2		
11	9:51	A8		B11	10:04	B6		2-3		
18	10:11	A11	BY-PASS	B18	10:35	B11		3-4		
21	10:59	A18	BY-PASS	B21	10:53	B18		4-5		
26	11:07	A21		B26	11:21	B21		5-6		
31	11:35	A28		B31		B28		6-7		
36		A31		B36		B31		7-8		
3		A38		B3		B38		8-9		
8		A3		B8		B3		9-10		
13		A8		B13		B8		10-11		
18		A13		B18		B13		11-12		
23		A18		B23		B18				
28		A23		B28		B23				
33		A28		B33		B28		12-1	5	5
38		A33						1-2	5	5
5		B33		B5		A38		2-3	4	4
10		A5		B10		B5		3-4	3	3
15		A10		B15		B10		4-5	4	5
20	12:06	A15		B20	12:15	B15		5-6	4	5
25	12:20	A20		B25	12:30	B20		6-7	5	5
30	12:40	A25		B30	1:00	B25		7-8	5	5
35	1:13	A30		B35	1:30	B30		8-9	5	5
2	1:43	A35		B2	1:57	B35		9-10	5	7
7	2:06	A2		B7	2:20	B2		10-11	5	5
12	2:35	A7		B12	2:50	B7		11-12	3	3
17	3:05	A12		B17	3:20	B12		TOTALS		
22	3:36	A17		B22	4:00	B17			P	C
27	4:20	A22		B27	4:35	B22		12x8		
32	4:38	A27		B32	5:00	B27		8x4	17	17
37	5:15	A32		B37	5:30	B32		4x12	34	34
4	5:52	A37		B4	6:07	B37		Total	51	51
8	6:24	A4		B8	6:39	B4				
14	6:48	A8		B14	6:54	B8				
19	7:08	A14		B19	7:23	B14		FOREMAN		
24	7:25	A19		B24	7:40	B19		12x8	Smiths	
29	7:45	A24		B29	8:00	B24		8x4	Smiths	
34	8:05	A29		B34	8:20	B29		4x12	Shelton	

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B31	B26	11:50	12:00	12:25	1
2	A36	A31	12:04	12:14	12:39	1
3	B36	B31	12:18	12:28	12:53	1
4	A 3	A36	12:32	12:42	1:07	1
5	B 3	B36	12:46	12:56	1:21	1
6	A 8	A 3	1:00	1:10	1:35	1
7	B 8	B 3	1:14	1:24	1:49	1
8	A13	A 8	1:28	1:38	2:03	1
9	B13	B 8	1:42	1:52	2:17	1
10	A18	A13	1:57	2:07	2:32	1
11	B18	B13	2:11	2:21	2:46	1
12	A23	A18	2:25	2:35	3:00	1
13	B23	B18	2:39	2:49	3:14	1
14	A28	A23	2:53	3:03	3:28	1
15	B28	B23	3:07	3:17	3:42	1
16	A33	A28	3:21	3:31	3:56	1
17	B33	B28	3:35	3:45	4:10	1
18	A38	A33	3:50	4:00	4:25	1
19	A 5	B33	4:04	4:14	4:39	1
20	B 5	A38	4:18	4:28	4:53	1
21	A10	A 5	4:32	4:42	5:07	1
22	B10	B 5	4:46	4:56	5:21	1
23	A15	A10	5:00	5:10	5:35	1
24	B15	B10	5:14	5:24	5:49	1
25	A20	A15	5:28	5:38	6:03	1
26	B20	B15	5:42	5:52	6:17	1
27	A25	A20	5:57	6:07	6:32	1
28	B25	B20	6:11	6:21	6:46	1
29	A30	A25	6:25	6:35	7:00	1
30	B30	B25	6:39	6:49	7:14	1
31	A35	A30	6:53	7:03	7:28	1
32	B35	B30	7:07	7:17	7:42	1
33	A 2	A35	7:21	7:31	7:56	1
34	B 2	B35	7:35	7:45	8:10	1

MON MAR 12 1990

12X 8 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A 7	A 2	7:50	8: 0	8:25	1
2	B 7	B 2	8: 5	8:15	8:40	1
3	A12	A 7	8:20	8:30	8:55	1
4	B12	B 7	8:35	8:45	9:10	1
5	A17	A12	8:50	9: 0	9:25	1
6	B17	B12	9: 5	9:15	9:40	1
7	A22	A17	9:20	9:30	9:55	1
8	B22	B17	9:35	9:45	10:10	1
9	A27	A22	9:50	10: 0	10:25	1
10	B27	B22	10: 5	10:15	10:40	1
11	A32	A27	10:20	10:30	10:55	1
12	B32	B27	10:35	10:45	11:10	1
13	A37	A32	10:50	11: 0	11:25	1
14	B37	B32	11: 5	11:15	11:40	1
15	A 4	A37	11:20	11:30	11:55	1
16	B 4	B37	11:35	11:45	12:10	1
17	A 9	A 4	11:50	12: 0	12:25	1
18	B 9	B 4	12: 5	12:15	12:40	1
19	A14	A 9	12:20	12:30	12:55	1
20	B14	B 9	12:35	12:45	1:10	1
21	A19	A14	12:50	1: 0	1:25	1
22	B19	B14	1: 5	1:15	1:40	1
23	A24	A19	1:20	1:30	1:55	1
24	B24	B19	1:35	1:45	2:10	1
25	A29	A24	1:50	2: 0	2:25	1
26	B29	B24	2: 5	2:15	2:40	1
27	A34	A29	2:20	2:30	2:55	1
28	B34	B29	2:35	2:45	3:10	1
29	A 1	A34	2:50	3: 0	3:25	1
30	B 1	B34	3: 5	3:15	3:40	1
31	A 6	A 1	3:20	3:30	3:55	1
32	B 6	B 1	3:35	3:45	4:10	1

MON MAR 12 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A11	A 6	3:50	4: 0	4:25	1
2	B11	B 6	4: 4	4:14	4:39	1
3	A16	A11	4:18	4:28	4:53	1
4	B16	B11	4:32	4:42	5: 7	1
5	A21	A16	4:46	4:56	5:21	1
6	B21	B16	5: 0	5:10	5:35	1
7	A26	A21	5:14	5:24	5:49	1
8	B26	B21	5:28	5:38	6: 3	1
9	A31	A26	5:42	5:52	6:17	1
10	B31	B26	5:57	6: 7	6:32	1
11	A36	A31	6:11	6:21	6:46	1
12	B36	B31	6:25	6:35	7: 0	1
13	A 3	A36	6:39	6:49	7:14	1
14	B 3	B36	6:53	7: 3	7:28	1
15	A 8	A 3	7: 7	7:17	7:42	1
16	B 8	B 3	7:21	7:31	7:56	1
17	A13	A 8	7:35	7:45	8:10	1
18	B13	B 8	7:50	8: 0	8:25	1
19	A18	A13	8: 4	8:14	8:39	1
20	B18	B13	8:18	8:28	8:53	1
21	A23	A18	8:32	8:42	9: 7	1
22	B23	B18	8:46	8:56	9:21	1
23	A28	A23	9: 0	9:10	9:35	1
24	B28	B23	9:14	9:24	9:49	1
25	A33	A28	9:28	9:38	10: 3	1
26	B33	B28	9:42	9:52	10:17	1
27	A38	A33	9:57	10: 7	10:32	1
28	A 5	B33	10:11	10:21	10:46	1
29	B 5	A38	10:25	10:35	11: 0	1
30	A10	A 5	10:39	10:49	11:14	1
31	B10	B 5	10:53	11: 3	11:28	1
32	A15	A10	11: 7	11:17	11:42	1
33	B15	B10	11:21	11:31	11:56	1
34	A20	A15	11:35	11:45	12:10	1

MON MAR 12 1990

4X12 TURN

GC-1044 REV. 000

FORUM		12 M. - 8 A.M.	8 A.M. - 4 P.M.	4 P.M. - 12 M.
Director has 4-5-9		Sanders	Smith	Sheldon
Director has 7-8-9				
Director has 10-11-12				
Director has 12-13-14				
Director has 15-16-17				
Director has 18-19-20				
Director has 21-22				
Director has 23-24				

UNITED STATES STEEL CORPORATION

CLAIRTON WORKS

FOREMAN ON DUTY

USUALLY OPERATION OF BATTERIES

DATE 3-12-90

	Batt. 1-3-8			Batt. 4-6-8			Batt. 7-9-8			Batt. 10-11-12			Batt. 13-14-15			Batt. 16-17-18			Batt. 19-20			Batt. 21-22			Batt. 23-24		
	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S
12-1 A.M.	5	5																									
1-2 A.M.	5	5																									
2-3 A.M.	5	5																									
3-4 A.M.	5	5																									
4-5 A.M.	5	5																									
5-6 A.M.	5	5																									
6-7 A.M.	5	5																									
7-8 A.M.	5	5																									
8-9 A.M.	5	5																									
9-10 A.M.	5	5																									
10-11 A.M.	5	5																									
11-12 A.M.	5	5																									
12-1 P.M.	5	5																									
1-2 P.M.	5	5																									
2-3 P.M.	5	5																									
3-4 P.M.	5	5																									
4-5 P.M.	5	5																									
5-6 P.M.	5	5																									
6-7 P.M.	5	5																									
7-8 P.M.	5	5																									
8-9 P.M.	5	5																									
9-10 P.M.	5	5																									
10-11 P.M.	5	5																									
11-12 P.M.	5	5																									
TOTAL	100	100																									

REMARKS:

P 100 C 100

PUSHING AND CHARGING REPORT

"B" BATTERY

DATE 3-12-90

AM

JSN	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	C
1	A34	A8		B1	B34	B8		12-1	5 5
6	A1	A11		B8	B1	B11		1-2	5 5
11	A6	A16		B11	B6	B16		2-3	4 4
16	A11	A21		B16	B11	B21		3-4	4 4
21	A16	A26		B21	B16	B26		4-5	4 4
26	A21	A31		B26	B21	B31		5-6	5 5
31	A26	A36		B31	B26	B36		6-7	4 4
36	A31	A8		B36	B31			7-8	3 3
3	A36	A8		B3	B36	B8		8-9	5 5
8	A3	A13		B8	B3	B13		9-10	4 4
13	A8	A18		B13	B8	B18		10-11	4 4
18	A13	A23		B18	B13	B23		11-12	3 4
23	A18	A28		B23	B18	B28			
28	A23	A33	X	B28	B23	B33		TIME P.M.	P C
33	A28	A38	X	B33	B28	B38		12-1	
38	A33	B5						1-2	
43	B33	A10	X	B5	A38	B10		2-3	
48	A8	A15		B10	B5	B15		3-4	
53	A10	A20		B15	B10	B20		4-5	
58	A15	A25		B20	B15	B25		5-6	
63	A20	A30		B25	B20	B30		6-7	
68	A25	A35		B30	B25	B35		7-8	
73	A30	B2		B35	B30	B7		8-9	
78	A35	A7		B7	B35	B12		9-10	
83	A7	A12		B12	B7	B17		10-11	
88	A12	A17		B17	B12	B22		11-12	
93	A17	A22		B22	B17	B27		TOTALS	
98	A22	A27		B27	B22	B32		P C	
103	A27	A32		B32	B27	B37		12x8	34 34
108	A32	A37		B37	B32	B42		8x4	16 17
113	A37	B4		B4	B37	B8		4x12	
118	A4	A14		B8	B4	B14		Total	50 51
123	A8	A18		B14	B8	B18			
128	A14	A24		B18	B14	B24		FOREMAN	
133	A18	A28		B24	B18	B28		12x8	-
138	A24	A34		B28	B24	B34		8x4	-
143	A28	B1		B34	B28			4x12-	

LEAN A-1, A-2, A-3, A-4, A-5

CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING AND CHARGING REPORT
"B" BATTERY

FINISH 40
90 FISHING



P.M.

DATE 2-12-90

USN	25	CHARGE	24	CLEAN CHUCK DOOR	COMMENTS	PUSH	25	CHARGE	25	CLEAN CHUCK DOOR	COMMENTS	TIME A.W.	P	C
A1	3:55	A34	3:00	A8		B1	3:06	B34	3:15	B8		12-1		
A6	3:23	A1	3:25	A11		B6	3:36	B1	3:31	B11		1-2		
A11	4:00	A8	4:13	A18		B11	4:32	B6	4:22	B18		2-3		
A18	4:53	A11	4:50	A21		B18	4:43	B11	4:41	B21		3-4		
A21	4:59	A18	4:57	A28		B21	5:00	B18	5:00	B28		4-5		
A28	5:23	A21	5:21	A31		B28	5:33	B21	5:33	B31		5-6		
A31	5:49	A28	5:47	A38		B31	5:59	B28	6:00	B38		6-7		
A38	6:14	A31	6:12	B3		B38	6:23	B31	6:24			7-8		
A3	6:39	A38	6:42	A8		B3	6:53	B38	6:50	B8		8-9		
A8	7:01	A3	7:04	A13		B8	7:31	B3	7:12	B13		9-10		
A13	7:33	A8	7:31	A18		B13	7:50	B8	7:22	B18		10-11		
A18	8:04	A13	8:03	A23		B18	8:06	B13	8:15	B23		11-12		
A23	8:32	A18	8:30	A28		B23	8:36	B18	8:44	B28				
A28	9:00	A23	9:00	A33		B28	9:23	B23	9:20	B33				
A33	9:32	A28	9:30	A38		B33	10:23	B28	10:00					
A38	10:00	A33	10:00	B5								12-1	4	3
B5	10:00	B33	10:30	A18		B5	10:00	A38	10:50	B10		1-2	4	4
A18	10:00	A5	10:00	A15		B10	10:02	B5	11:07	B15		2-3	5	4
A15	11:21	A18	11:21	A20		B15	11:30	B10	11:50	B20		3-4	3	4
A20	11:45	A15	11:47	A25		B20		B15		B25		4-5	5	5
A25		A20		A30		B25		B20		B30		5-6	5	4
A30		A25		A35		B30		B25		B35		6-7	4	5
A35		A30		B2		B35		B30				7-8	4	4
B2		A35		A7		B2		B35		B7		8-9	4	4
A7		A7		A12		B7		B2		B12		9-10	3	3
A12		A12		A17		B12		B7		B17		10-11	5	5
A17		A17		A22		B17		B12		B22		11-12	4	4
A22		A22		A27		B22		B17		B27		TOTALS		
A27		A27		A32		B27		B22		B32				
A32		A32		A37		B32		B27		B37		12x8		
A37		A37		B4		B37		B32				8x4	16	15
B4		B4		A8		B4		B37		B8		4x12	34	34
A8		A8		A14		B8	12:05	B4	12:20	B14		Total	50	49
A14		A14		A19		B14	12:34	B8	12:42	B19				
A19		A19		A24		B19	1:17	B14	1:14	B24				
A24		A24		A29		B24	1:48	B19	1:46	B29		FOREMAN		
A29		A29		A34		B29	2:20	B24	2:18	B34		12x8		
B34		B34		B1		B34	2:45	B29	2:44			8x4		
												4x12		

A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B20	B15	11:50	12:00	12:25	1
2	A25	A20	12:04	12:14	12:39	1
3	B25	B20	12:18	12:28	12:53	1
4	A30	A25	12:32	12:42	1:07	1
5	B30	B25	12:46	12:56	1:21	1
6	A35	A30	1:00	1:10	1:35	1
7	B35	B30	1:14	1:24	1:49	1
8	A 2	A35	1:28	1:38	2:03	1
9	B 2	B35	1:42	1:52	2:17	1
10	A 7	A 2	1:57	2:07	2:32	1
11	B 7	B 2	2:11	2:21	2:46	1
12	A12	A 7	2:25	2:35	3:00	1
13	B12	B 7	2:39	2:49	3:14	1
14	A17	A12	2:53	3:03	3:28	1
15	B17	B12	3:07	3:17	3:42	1
16	A22	A17	3:21	3:31	3:56	1
17	B22	B17	3:35	3:45	4:10	1
18	A27	A22	3:50	4:00	4:25	1
19	B27	B22	4:04	4:14	4:39	1
20	A32	A27	4:18	4:28	4:53	1
21	B32	B27	4:32	4:42	5:07	1
22	A37	A32	4:46	4:56	5:21	1
23	B37	B32	5:00	5:10	5:35	1
24	A 4	A37	5:14	5:24	5:49	1
25	B 4	B37	5:28	5:38	6:03	1
26	A 9	A 4	5:42	5:52	6:17	1
27	B 9	B 4	5:57	6:07	6:32	1
28	A14	A 9	6:11	6:21	6:46	1
29	B14	B 9	6:25	6:35	7:00	1
30	A19	A14	6:39	6:49	7:14	1
31	B19	B14	6:53	7:03	7:28	1
32	A24	A19	7:07	7:17	7:42	1
33	B24	B19	7:21	7:31	7:56	1
34	A29	A24	7:35	7:45	8:10	1

TUE MAR 13 1990

12X 8 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	
1	B29	B24	7:50	8:00	8:25	1
2	A34	A29	8:05	8:15	8:40	1
3	B34	B29	8:20	8:30	8:55	1
4	A1	A34	8:35	8:45	9:10	1
5	B1	B34	8:50	9:00	9:25	1
6	A6	A1	9:05	9:15	9:40	1
7	B6	B1	9:20	9:30	9:55	1
8	A11	A6	9:35	9:45	10:10	1
9	B11	B6	9:50	10:00	10:25	1
10	A16	A11	10:05	10:15	10:40	1
11	B16	B11	10:20	10:30	10:55	1
12	A21	A16	10:35	10:45	11:10	1
13	B21	B16	10:50	11:00	11:25	1
14	A26	A21	11:05	11:15	11:40	1
15	B26	B21	11:20	11:30	11:55	1
16	A31	A26	11:35	11:45	12:10	1
17	B31	B26	11:50	12:00	12:25	1
18	A36	A31	12:05	12:15	12:40	1
19	B36	B31	12:20	12:30	12:55	1
20	A3	A36	12:35	12:45	1:10	1
21	B3	B36	12:50	1:00	1:25	1
22	A8	A3	1:05	1:15	1:40	1
23	B8	B3	1:20	1:30	1:55	1
24	A13	A8	1:35	1:45	2:10	1
25	B13	B8	1:50	2:00	2:25	1
26	A18	A13	2:05	2:15	2:40	1
27	B18	B13	2:20	2:30	2:55	1
28	A23	A18	2:35	2:45	3:10	1
29	B23	B18	2:50	3:00	3:25	1
30	A28	A23	3:05	3:15	3:40	1
31	B28	B23	3:20	3:30	3:55	1
32	A33	A28	3:35	3:45	4:10	1

TUE MAR 13 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B33	B28	3:50	4: 0	4:25	1
2	A38	A33	4: 4	4:14	4:39	1
3	A 5	B33	4:18	4:28	4:53	1
4	B 5	A38	4:32	4:42	5: 7	1
5	A10	A 5	4:46	4:56	5:21	1
6	B10	B 5	5: 0	5:10	5:35	1
7	A15	A10	5:14	5:24	5:49	1
8	B15	B10	5:28	5:38	6: 3	1
9	A20	A15	5:42	5:52	6:17	1
10	B20	B15	5:57	6: 7	6:32	1
11	A25	A20	6:11	6:21	6:46	1
12	B25	B20	6:25	6:35	7: 0	1
13	A30	A25	6:39	6:49	7:14	1
14	B30	B25	6:53	7: 3	7:28	1
15	A35	A30	7: 7	7:17	7:42	1
16	B35	B30	7:21	7:31	7:56	1
17	A 2	A35	7:35	7:45	8:10	1
18	B 2	B35	7:50	8: 0	8:25	1
19	A 7	A 2	8: 4	8:14	8:39	1
20	B 7	B 2	8:18	8:28	8:53	1
21	A12	A 7	8:32	8:42	9: 7	1
22	B12	B 7	8:46	8:56	9:21	1
23	A17	A12	9: 0	9:10	9:35	1
24	B17	B12	9:14	9:24	9:49	1
25	A22	A17	9:28	9:38	10: 3	1
26	B22	B17	9:42	9:52	10:17	1
27	A27	A22	9:57	10: 7	10:32	1
28	B27	B22	10:11	10:21	10:46	1
29	A32	A27	10:25	10:35	11: 0	1
30	B32	B27	10:39	10:49	11:14	1
31	A37	A32	10:53	11: 3	11:28	1
32	B37	B32	11: 7	11:17	11:42	1
33	A 4	A37	11:21	11:31	11:56	1
34	B 4	B37	11:35	11:45	12:10	1

TUE MAR 13 1990

4X12 TURN

1,000.0000

PUSHING AND CHARGING REPORT

"B" BATTERY

A-01

DATE 3-13-88

PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	9:12	A34	8:53	A8		B1	9:25	B34	9:07	B8		12-1	5	5
A8	9:34	A1	9:42	A11		B8	9:53	B1	9:58	B11		1-2	4	4
A11	10:07	A8	10:15	A18		B11	10:20	B8	10:27	B18		2-3	5	5
A18	10:34	A11	10:37	A21		B18	10:44	B11	10:50	B21		3-4	4	4
A21	10:56	A18	10:59	A28		B21	11:09	B18	11:19	B28		4-5	4	4
A28	11:23	A21	11:29	A31		B28	11:35	B21	11:41	B31		5-8	5	5
A31	11:46	A28	11:48	A38		B31	11:58	B28	11:59	B38		6-7	4	4
A38		A31		B3		B38		B31				7-8	3	3
A3		A38		A8		B3		B38		B8		8-9	3	4
A8		A3		A13		B8		B3		B13		9-10	4	3
A13		A8		A18		B13		B8		B18		10-11	5	5
A18		A13		A23		B18		B13		B23		11-12	5	5
A23		A18		A28		B23		B18		B28				
A28		A23		A33		B28		B23		B33		TIME P.M.	P	C
A33		A28		A38		B33		B28				12-1		
A38		A33		B5								1-2		
A5		B33		A18		B5		A38		B18		2-3		
A18		A5		A15		B18		B5		B15		3-4		
A15		A18		A28		B15		B18		B28		4-5		
A28		A15		A23		B28	12:07	B15	12:09	B23		5-8		
A23	12:17	A28	12:17	A38		B23	12:28	B28	12:29	B38		6-7		
A38	12:39	A23	12:40	A35		B38	12:50	B23	12:54	B35		7-8		
A35	1:08	A38	1:10	B2		B35	1:20	B38	1:23			8-9		
A2	1:33	A35	1:37	A7		B2	1:47	B35	1:52	B7		9-10		
A7	2:00	A2	2:02	A12		B7	2:12	B2	2:14	B12		10-11		
A12	2:25	A7	2:25	A17		B12	2:39	B7	2:39	B17		11-12		
A17	2:53	A12	2:53	A22		B17	3:07	B12	3:07	B22		TOTALS		
A22	3:21	A17	3:22	A27		B22	3:35	B17	3:35	B27			P	
A27	3:50	A22	3:51	A32		B27	4:04	B22	4:04	B32		12x8	34	3
A32	4:18	A27	4:19	A37		B32	4:32	B27	4:32	B37		8x4	17	1
A37	4:46	A32	4:46	B4		B37	5:00	B32	5:00			4x12		
A4	5:14	A37	5:10	A8		B4	5:28	B37	5:24	B8		Total	51	5
A8	5:42	A4	5:42	A14		B8	5:57	B4	5:57	B14				
A14	6:11	A8	6:11	A18		B14	6:25	B8	6:25	B18				
A18	6:39	A14	6:39	A24		B18	6:53	B14	6:53	B24		FOREMAN		
A24	7:07	A18	7:07	A29		B24	7:21	B18	7:21	B29		12x8	Superior	
A29	7:35	A24	7:35	A34		B29	8:08	B24	8:17	B34		8x4	Smith	
A34	8:23	A29	8:30	B1		B34	8:34	B29	8:37			4x12-		

CLEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

3,000,0000
/89

PUSHING AND CHARGING REPORT

"B" BATTERY

P.M.

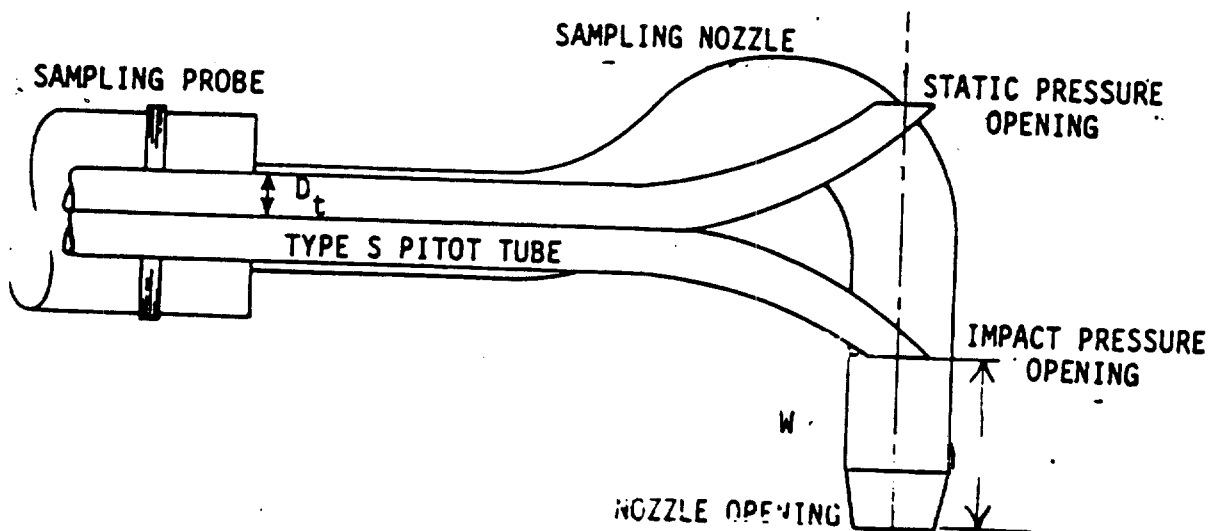
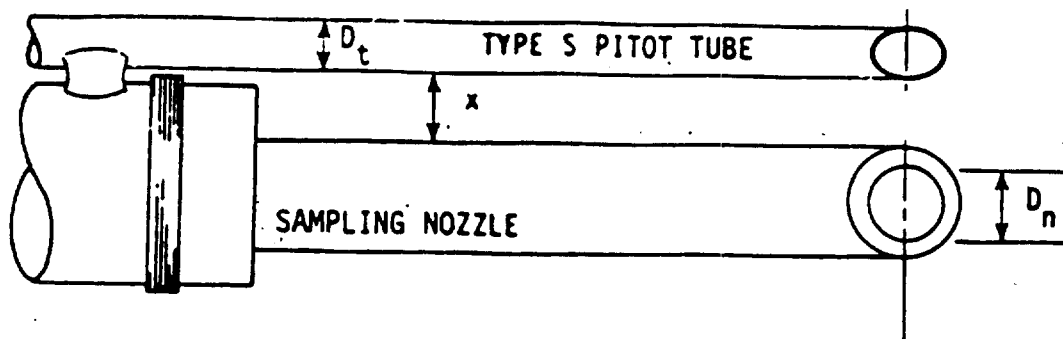
DATE 3-13-90

PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	A34	A8		B1	B34	B8		12-1		
A8	A1	A11		B8	B1	B11		1-2		
A11	A8	A16		B11	B8	B16		2-3		
A16	A11	A21		B16	B11	B21		3-4		
A21	A16	A26		B21	B16	B26		4-5		
A26	A21	A31		B26	B21	B31		5-6		
A31	A26	A36		B31	B26	B36		6-7		
A36	12:13 A31	12:13 B3		B36	12:24 B31	12:24		7-8		
A3	12:24 A36	12:24 B8		B3	12:26 B36	12:26 B8		8-9		
A8	1:13 A3	1:14 A13		B8	1:26 B3	1:27 B13		9-10		
A13	1:36 A8	1:37 A18		B13	1:49 B8	1:52 B18		10-11		
A18	2:03 A13	2:03 A23		B18	2:20 B13	2:25 B23		11-12		
A23	2:35 A18	2:30 A28		B23	2:50 B18	2:46 B28				
A28	3:05 A23	3:00 A33		B28	3:20 B23	3:16 B33		TIME P.M.	P	C
A33	3:30 A28	3:30 A38		B33	4:10 B28	4:10		12-1	4	H
A38	4:25 A33	4:25 B5						1-2	4	H
A5		B33 4:52	A10	B5	4:40 A38	5:00 B10		2-3	4	H
A10	4:50 A5		A15	B10	5:05 B5	5:15 B15		3-4	3	3
A15	5:20 A10	5:22 A20		B15	5:45 B10	5:48 B20		4-5	4	3
A20	5:55 A15	5:56 A25		B20	6:00 B15	6:01 B25		5-6	4	5
A25	6:15 A20	6:15 A30		B25	6:27 B20	6:27 B30		6-7	5	4
A30	6:35 A25	6:37 A35		B30	6:53 B25	6:58 B35		7-8	4	4
A35	7:07 A30	7:10 B2		B35	7:21 B30	7:20		8-9	4	4
A2	7:35 A35	7:37 A7		B2	7:50 B35	7:49 B7		9-10	5	5
A7	8:07 A2	8:05 A12		B7	8:19 B2	8:18 B12		10-11	4	4
A12	8:32 A7	8:33 A17		B12	8:46 B7	8:47 B17		11-12	3	2
A17	9:00 A12	9:01 A22		B17	9:14 B12	9:15 B22		TOTALS		
A22	9:28 A17	9:29 A27		B22	9:42 B17	9:43 B27				
A27	9:57 A22	9:58 A32		B27	10:11 B22	10:12 B32		12x8		
A32	10:25 A27	10:27 A37		B32	10:47 B27	10:40 B37		8x4	15	15
A37	10:53 A32	10:54 B4		B37	11:07 B32	11:10		4x12	33	3
A4	11:21 A37	11:22 B8		B4	11:45 B37	11:32 B8		Total	48	4
A8	A4	A14		B8	B4	B14				
A14	A8	A18		B14	B8	B18				
A18	A14	A24		B18	B14	B24		FOREMAN		
A24	A18	A28		B24	B18	B28		12x8	-	
A28	A24	A34		B28	B24	B34		8x4	-	
A34	A28	B1		B34	B28			4x12-		

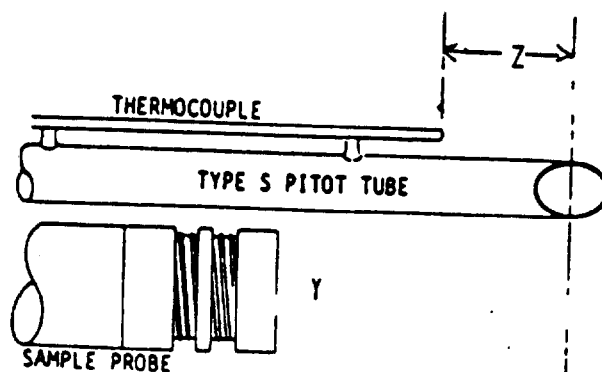
CLEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

APPENDIX C

PRE-TEST AND POST-TEST CALIBRATION AND AUDIT RESULTS



D_n = Nozzle diameter
 D_t = 3/16 to 3/8"



$w \geq 0$
 $x \geq 3/4"$ for 1/2" Nozzle
 $y \geq 3"$
 $z \geq 2"$

GEOMETRIC PITOT CALIBRATION

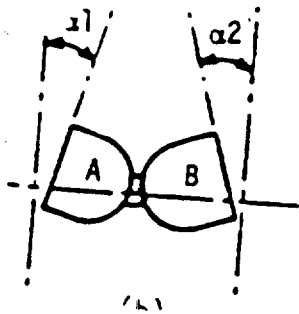
Probe No. 5-2

Date 2-26-90

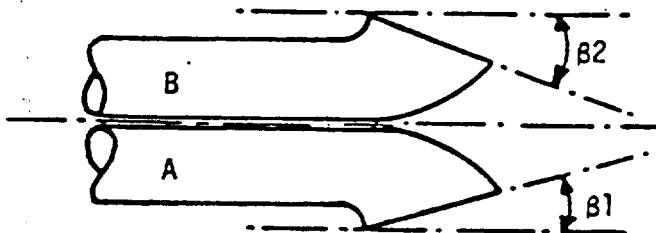
Initials ERK

Pre-Test

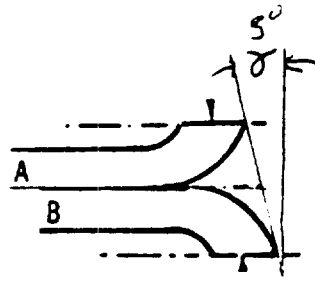
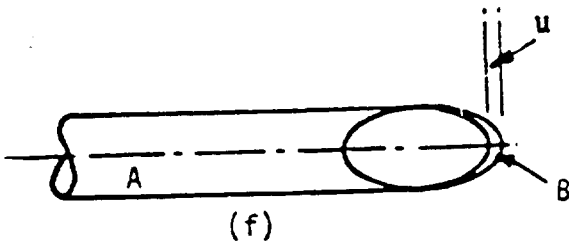
$\alpha 1 = 3^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 2^\circ$
 $\beta 2 = 1^\circ$
 $A = .987$
 $\mu = .086$
 $V = .017$
 $W = .70$
 $X = 1.040$
 $Y = 73''$
 $Z = 72''$
 $U_t = .377$



$\alpha 1, \alpha 2 < 10^\circ$

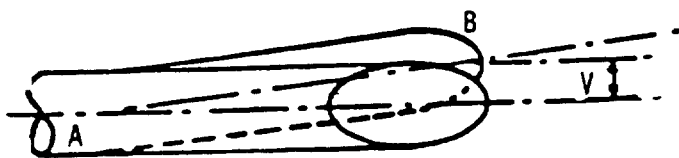


$\beta 1, \beta 2 < 5^\circ$

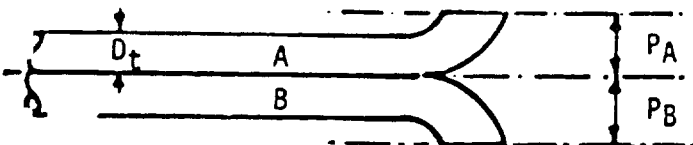


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$.396$ $.566$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.792$ 1.31

GEOMETRIC PITOT CALIBRATION

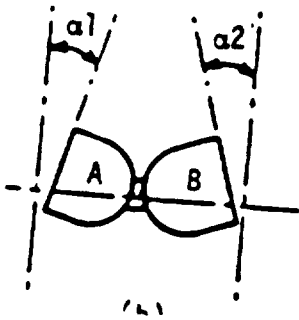
Probe No. 5.2

Date 4.3.90

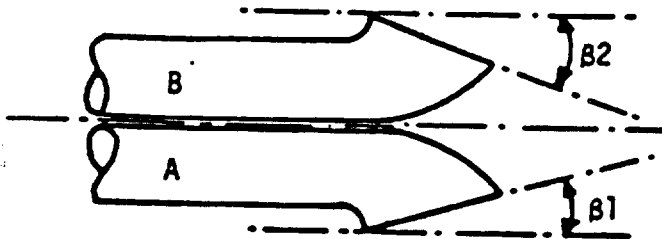
Initials TS/11

$\alpha 1 = 3^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 0^\circ$
 $A = .970$
 $\mu = .050$
 $V = .034$
 $W = \geq 0$
 $X = 1.034$
 $Y = \geq 3'$
 $Z = \geq 2'$
 $D_t = .377$

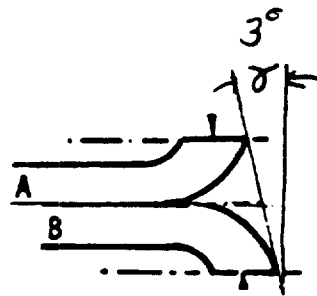
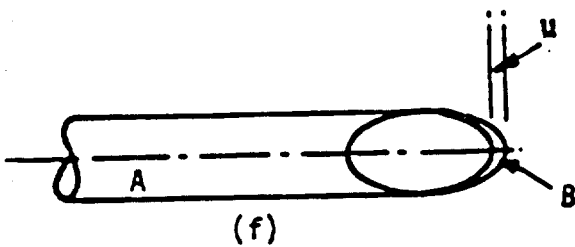
POST CHECK



$\alpha 1, \alpha 2 < 10^\circ$

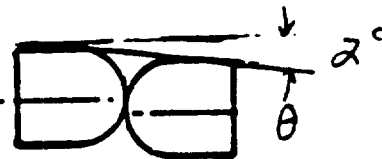
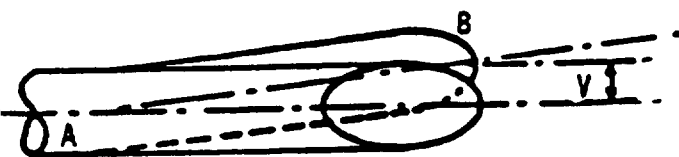


$\beta 1, \beta 2 < 5$

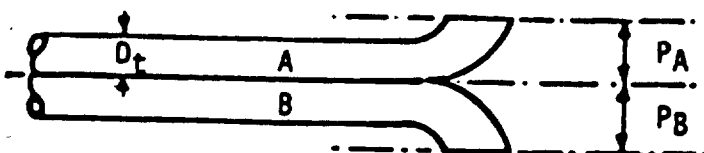


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

C-3

395

566

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

.792

1.131

GEOMETRIC PITOT CALIBRATION

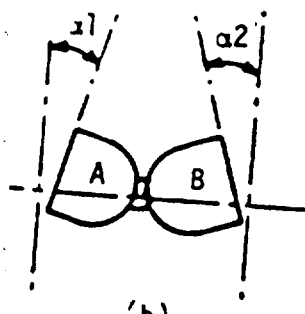
Probe No. 5-3

Date 2-26-90

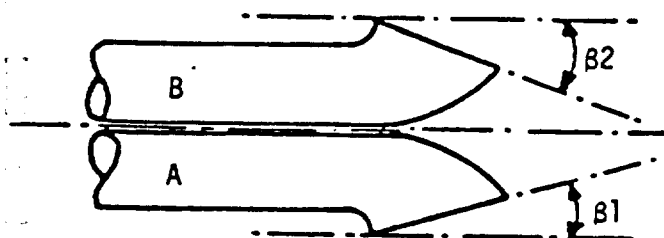
Initials DKH

Pre-Test

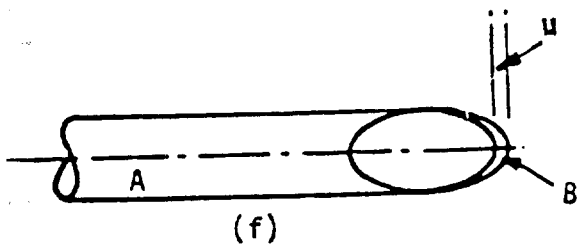
$\alpha 1 = 1^\circ$
 $\alpha 2 = 3^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 0^\circ$
 $A = 1.855$
 $\mu = .015$
 $V = .059$
 $W = 70$
 $X = .820$
 $Y = 73''$
 $Z = 72''$
 $D_t = 1377$



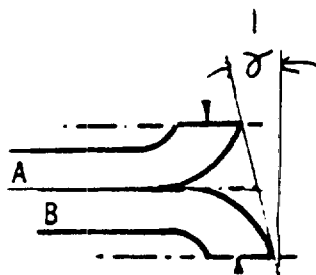
$\alpha 1, \alpha 2 < 10^\circ$



$\beta 1, \beta 2 < 5$

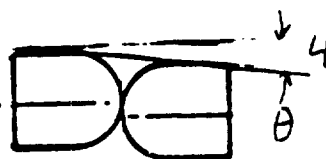
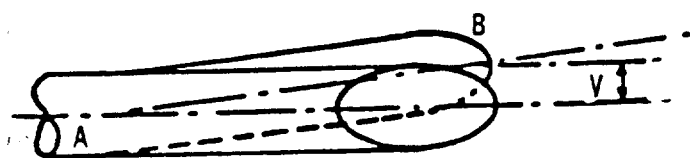


(f)

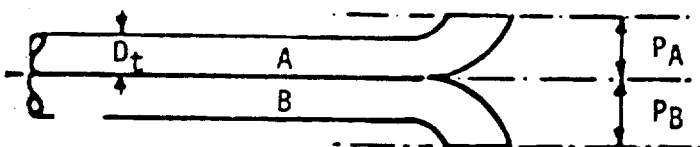


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

1.376
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.792$
 1.566
 1.131

GEOMETRIC PITOT CALIBRATION

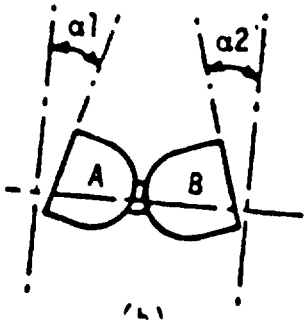
Probe No. 5-3

Date 4.3.90

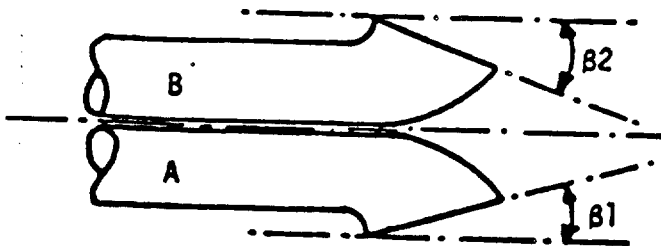
Initials [Signature]

P031
CHECK

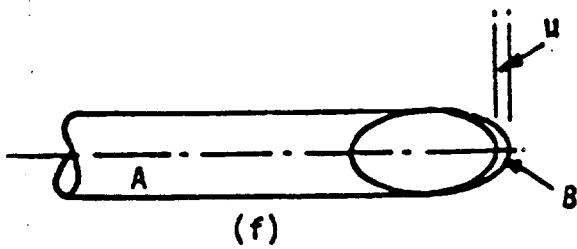
$\alpha 1 =$ 5°
 $\alpha 2 =$ 4°
 $\beta 1 =$ 1°
 $\beta 2 =$ 2°
 $A =$.850
 $u =$.030
 $V =$.074
 $W =$ > 0
 $X =$.939
 $Y =$ ≥ 3"
 $Z =$ ≥ 2"
 $D_t =$.377



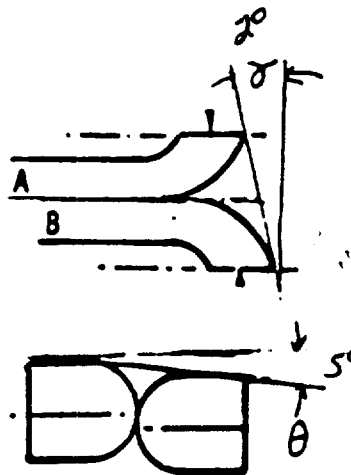
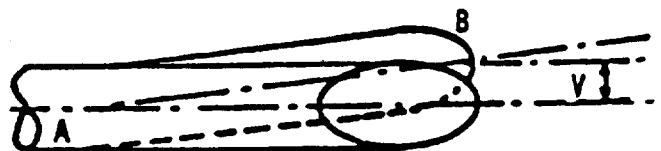
$\alpha 1, \alpha 2 < 10^\circ$



$\beta 1, \beta 2 < 5$



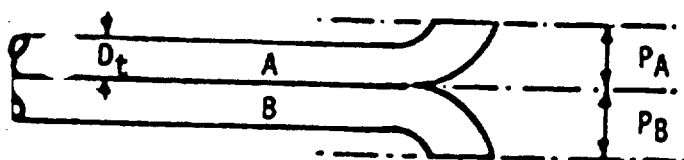
(f)



$$u = A \sin \theta$$

$$V = A \sin \theta$$

A-SIDE PLANE



B-SIDE PLANE

.396

.566

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

C-5

.792

1.131

GEOMETRIC PITOT CALIBRATION

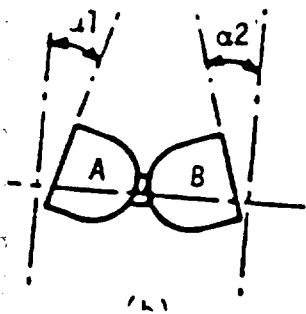
Probe No. 5-4

Date 2-26-90

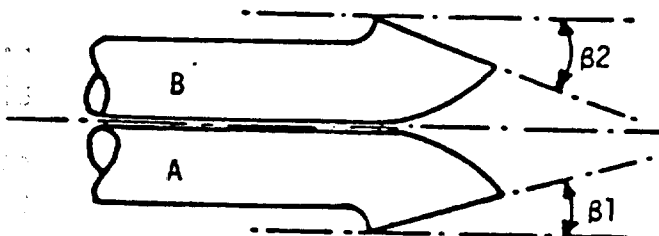
Initials SPR

Pre-Test

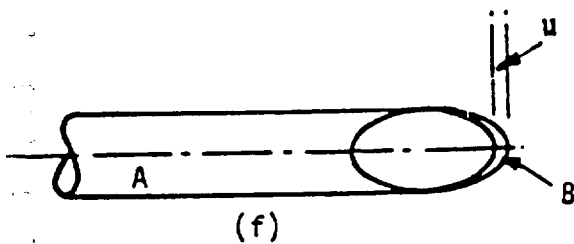
$\alpha 1 = 1^\circ$
 $\alpha 2 = 0^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 1^\circ$
 $A = 870$
 $\mu = .215$
 $V = .030$
 $W = 70$
 $X = .995$
 $Y = 73''$
 $Z = 72''$
 $D_t = .372$



$\alpha 1, \alpha 2 < 10^\circ$

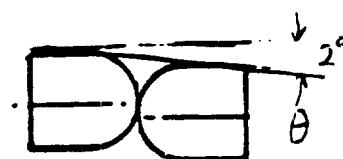
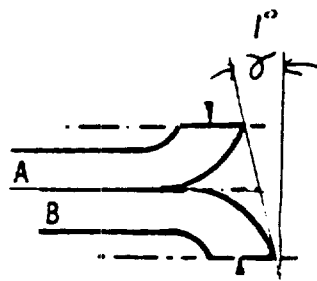
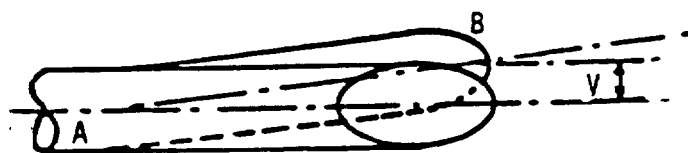


$\beta 1, \beta 2 < 5$

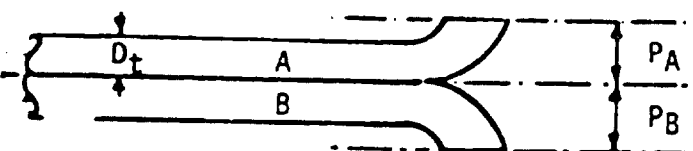


$\mu = A \sin \theta$

$V = A \sin \theta$



A-SIDE PLANE



B-SIDE PLANE

$.370$ $.560$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.781$ 1.116

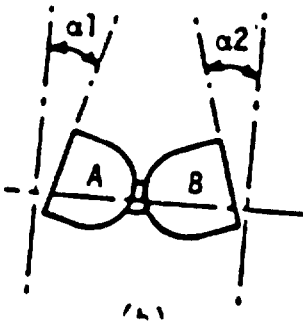
GEOMETRIC PITOT CALIBRATION

Probe No. 5-4

Date 4-3-90

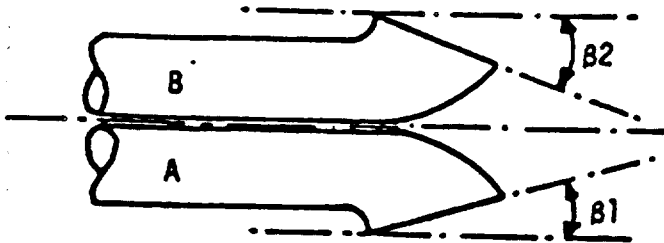
Initials 781

POST CHECK

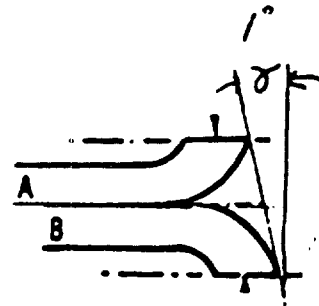
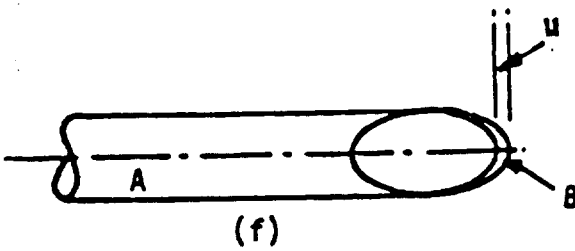


$\alpha 1, \alpha 2 < 10^\circ$

$\alpha 1 = 1^\circ$
 $\alpha 2 = 3^\circ$
 $\beta 1 = 2^\circ$
 $\beta 2 = 1^\circ$
 $A = .877$
 $u = .015$
 $V = .031$
 $W = > 0$
 $X = .935$
 $Y = > 3''$
 $Z = > 2'$
 $U_t = .372$

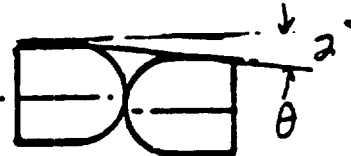
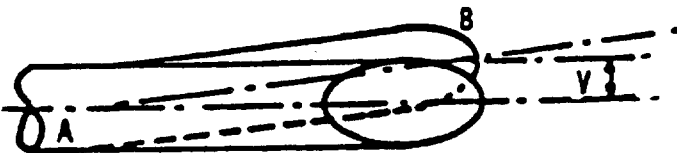


$\beta 1, \beta 2 < 5$

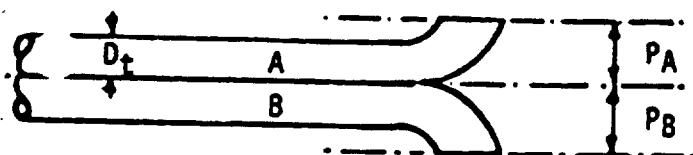


$$u = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

.391

.559

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

C-7

.781

1.116

GEOMETRIC PITOT CALIBRATION

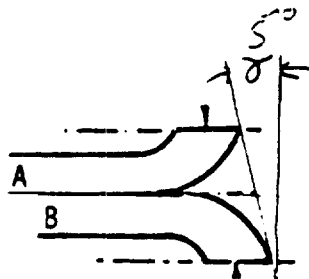
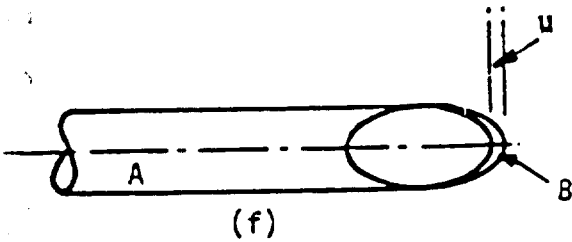
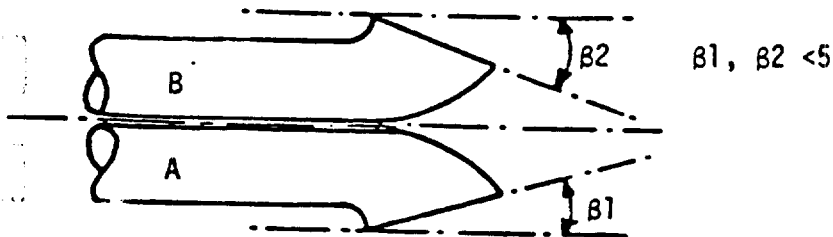
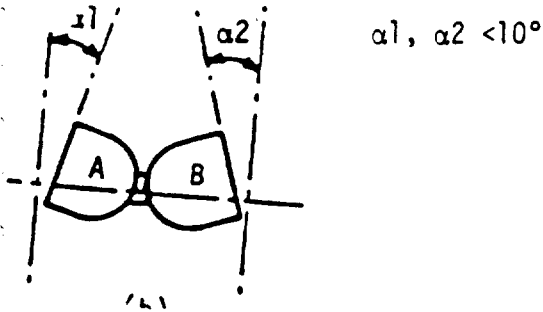
Probe No. 5-5

Date 2-26-90

Initials DRK

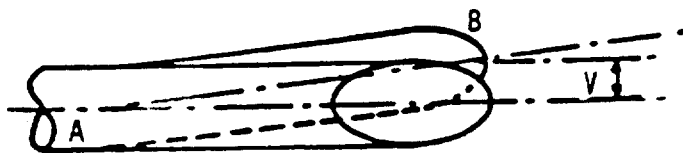
Pre-Test

$\alpha 1 = 1^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 2^\circ$
 $\beta 2 = 1^\circ$
 $A = .865$
 $\mu = .075$
 $V = .015$
 $W = 70$
 $X = 1.080$
 $Y = 73''$
 $Z = 72''$
 $U_t = 1.375$

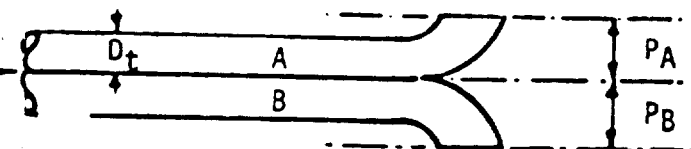


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$.394$ $.563$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.787$ 1.125

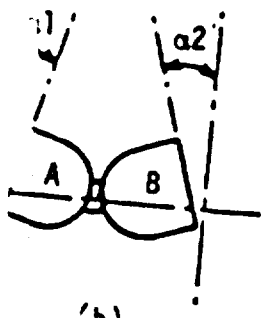
GEOMETRIC PITOT CALIBRATION

Probe No. 5.5

Date 4.3.90

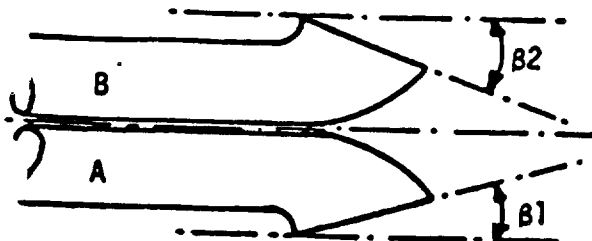
Initials BAI

POST CHECK

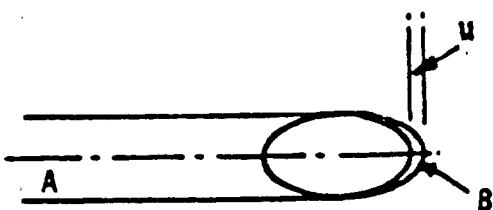


$\alpha 1, \alpha 2 < 10^\circ$

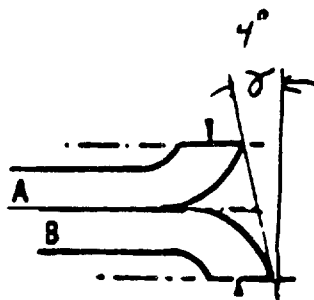
$\alpha 1 = 1^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 1^\circ$
 $\beta 2 = 1^\circ$
 $A = .874$
 $\mu = .061$
 $V = .015$
 $W = .20$
 $X = 1.124$
 $Y = .078$
 $Z = .020$
 $U_t = .372$



$\beta 1, \beta 2 < 5$

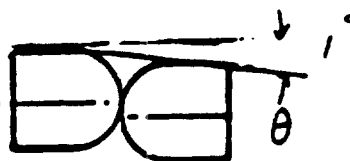


(f)

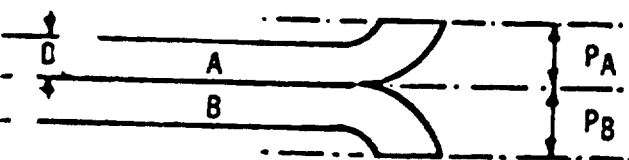


$$\mu = A \sin \gamma$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 1
DATE 12-27-89
BP 29.02
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _w	VOLUME V _m	P _w		TEMP IN T _i	TEMP OUT T _o	TEMP AVG T _a	P _d				
START				0.000	29.02					0.50	7.300		
HALF			74.0			82.0	74.0	78.0					
STOP	12.78			5.000							12.256		
CALCULATION	12.78		534.0	5.057	29.02				538.0	29.06	4.956	1.0266	1.849
START				0.000	29.02					1.00	12.700		
HALF			74.0			89.0	77.0	83.0					
STOP	8.90			5.000							17.675		
CALCULATION	8.90		534.0	5.057	29.02				543.0	29.09	4.975	1.0309	1.777
START				0.000	29.02					2.00	18.100		
HALF			74.0			92.0	79.0	85.5					
STOP	6.18			5.000							23.006		
CALCULATION	6.18		534.0	5.057	29.02				545.5	29.17	4.906	1.0476	1.706
AVERAGE												1.0350	1.777

POST TEST

BOX NO. 1
 DATE 4-5-90
 BP 28.55
 OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER					ORIFICE H ₀	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _w	VOLUME V _M	PRESSURE P _w 0.000	TEMP IN T _I 28.55	TEMP OUT T _A P _D V _D	TEMP AVG Y						
START													
HALF			75.0			94.0					1.00	261.800	
STOP	8.60			5.000		87.0			90.5			266.980	
CALCULATION	8.60		535.0	5.057	28.55				550.5	28.62	5.180	1.0019	1.670
START				0.000	28.55						1.00	267.000	
HALF			75.0			96.0			92.0			272.219	
STOP	8.65			5.015								272.219	
CALCULATION	8.65		535.0	5.072	28.55				552.0	28.62	5.219	1.0001	1.675
START				0.000	28.55						1.00	272.300	
HALF			75.0			97.0			93.0			277.520	
STOP	8.63			5.000								277.520	
CALCULATION	8.63		535.0	5.057	28.55				553.0	28.62	5.220	0.9987	1.674
AVERAGE												1.0002	1.673
DIFFERENCE												3.48%	6.25%

MAGNAHELIC CALIBRAATION

DATE 4-5-90
OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	4.00	4.00
1.00	1.00	0.40	0.40	3.00	3.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	1.00	1.00
6.00	6.00	0.10	0.10	0.50	0.50
8.00	8.00				

LEAK CHECK

DATE 4-5-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	730.915	731.115	0.200	10.000	-0.001
WET	0.000	0.192	0.192		

PYROMETER CALIBRATION

DATE 04-28-88
OPERATOR AGL

mV input	temp °F	temp rdg °F
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

PYROMETER CHECK

DATE 4-5-90
OPERATOR DRK

mV input	temp °F	temp rdg
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	301	300.0
8.31	400	400.0
10.57	500	500.0

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 2
DATE 12-27-89
BP 29.02
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER					ORIFICE H ₂	VOLUME	METER CORRECT	ORIFICE COEFFICE	
		TEMP	VOLUME			TEMP IN	TEMP OUT	TEMP AVG							
		T _W	V _M	P _W		T _I	T _O	T _A	P _D	V _D					Y
START				0.000	29.02							0.50	372.800		
HALF			74.0				85.0	78.0	81.5						
STOP	11.16			5.000									378.149		
CALCULATION	11.16		534.0	5.057	29.02				541.5		29.06	5.349	0.9574	1.401	
START				0.000	29.02							1.00	378.700		
HALF			74.0				90.0	80.0	85.0						
STOP	8.33			5.000									384.054		
CALCULATION	8.33		534.0	5.057	29.02				545.0		29.09	5.354	0.9615	1.551	
START				0.000	29.02							2.00	384.500		
HALF			74.0				93.0	81.0	87.0						
STOP	6.00			5.000									389.822		
CALCULATION	6.00		534.0	5.057	29.02				547.0		29.17	5.322	0.9683	1.604	
AVERAGE													0.9624	1.519	

POST TEST

BOX NO. 2
 DATE 4-04-90
 BP 28.75
 OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				TEMP AVG	ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _W	VOLUME V _M	P _W		TEMP IN T _I	TEMP OUT T _O	TEMP IN T _A	TEMP OUT P _D					
START				0.000	28.75						1.00	160.900		
HALF			76.0				88.0	79.0	83.5					
STOP	8.25			5.000								166.192		
CALCULATION	8.25		536.0	5.057	28.75				543.5	28.82	5.292	0.9664	1.552	
START				0.000	28.75						1.00	166.300		
HALF			76.0				90.0	80.0	85.0					
STOP	8.28			5.000								171.598		
CALCULATION	8.28		536.0	5.057	28.75				545.0	28.82	5.298	0.9680	1.559	
START				0.000	28.75						1.00	171.700		
HALF			76.0				91.0	82.0	86.5					
STOP	8.28			5.000								177.012		
CALCULATION	8.28		536.0	5.057	28.75				546.5	28.82	5.312	0.9681	1.554	
AVERAGE													0.9675	1.555
DIFFERENCE													-0.53%	-2.33%

MAGNAHELIC CALIBRATION

DATE 4-04-90
OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.5	0.5	0.5	0.5	0.5	0.5
1	1	0.4	0.4	1	1
2	2	0.3	0.3	2	2
4	4	0.2	0.2	3	3
6	6	0.1	0.1	4	4
8	8				

LEAK CHECK

DATE 4-04-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	160.225	160.445	0.22	10.000	-0.001
WET	0	0.21	0.21		

PYROMETER CALIBRATION

DATE 7-19-89
OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-04-90
OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 3
DATE 12-28-89
BP 28.98
OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER					ORIFICE H _a	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP	VOLUME	PRESSURE	TEMP IN	TEMP OUT	TEMP AVG	ORIFICE	VOLUME				
		T _w	V _m	P _w	T _i	T _o	T _a	P _d	V _d	Y			
START				0.000	28.98						0.50	817.100	
HALF			76.0				90.0		76.0	83.0			
STOP	11.87			5.000								822.370	
CALCULATION	11.87		536.0	5.057	28.98					543.0	29.02	5.270	0.9708 1.579
START				0.000	28.98						1.00	822.600	
HALF			76.0				96.0		78.0	87.0			
STOP	8.62			5.000								827.874	
CALCULATION	8.62		536.0	5.057	28.98					547.0	29.05	5.274	0.9760 1.670
START				0.000	28.98						2.00	828.400	
HALF			76.0				101.0		79.0	90.0			
STOP	6.08			5.000								833.633	
CALCULATION	6.08		536.0	5.057	28.98					550.0	29.13	5.233	0.9865 1.652
AVERAGE													0.9778 1.634

POST TEST

BOX NO. 3
 DATE 4-5-90
 BP 28.55
 OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER					ORIFICE H ₂	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP	VOLUME			TEMP IN	TEMP OUT	TEMP AVG						
		T _W	V _M	P _W		T _I	T _O	T _A	P _D	V _D				
START				0.000	28.55						1.00	634.400		
HALF			75.0			99.0	82.0	90.5						
STOP	8.73			5.000								639.705		
CALCULATION	8.73		535.0	5.057	28.55					550.5	28.62	5.305	0.9783	1.721
START				0.000	28.55						1.00	639.800		
HALF			75.0			101.0	83.0	92.0						
STOP	8.75			5.000								645.120		
CALCULATION	8.75		535.0	5.057	28.55					552.0	28.62	5.320	0.9782	1.724
START				0.000	28.55						1.00	645.200		
HALF			75.0			102.0	84.0	93.0						
STOP	8.75			5.000								650.525		
CALCULATION	8.75		535.0	5.057	28.55					553.0	28.62	5.325	0.9790	1.721
AVERAGE													0.9785	1.722
DIFFERENCE													-0.07%	-5.13%

MAGNAHELIC CALIBRAATION

DATE 4-5-90
OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	0.50	0.50
1.00	1.00	0.40	0.40	1.00	1.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	3.00	3.00
8.00	8.00	0.10	0.10	4.00	4.00

LEAK CHECK

DATE 4-5-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	633.070	633.269	0.199	10.000	0.0001
WET	0.000	0.200	0.200		

PYROMETER CALIBRATION

DATE 7-20-89
OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-5-90
OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	301
8.31	400	400
10.57	500	500

CONTROL BOX CALIBRATION

THREE POINT

BOX NO. 4
DATE 12-28-89
BP 28.98
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				TEMP AVG	ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP	VOLUME			TEMP IN	TEMP OUT	TEMP						
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂			
START				0.000	28.98						0.50	280.100		
HALF			76.0				76.0		75.0	75.5				
STOP	11.87			5.000								285.340		
CALCULATION	11.87		536.0	5.057	28.98					535.5	29.02	5.240	0.9629	1.617
START				0.000	28.98						1.00	285.900		
HALF			89.0				81.0		78.0	79.5				
STOP	8.63			5.000								291.190		
CALCULATION	8.63		549.0	5.057	28.98					539.5	29.05	5.290	0.9369	1.780
START				0.000	28.98						2.00	296.600		
HALF			76.0				76.0		76.0	76.0				
STOP	6.23			5.000								301.800		
CALCULATION	6.23		536.0	5.057	28.98					536.0	29.13	5.200	0.9675	1.780
AVERAGE													0.9558	1.726

POST TEST

BOX NO. 4
 DATE 4-05-90
 BP 28.55
 OPERATOR TJM

	TIME	WET TEST METER			PRESSURE	DRY TEST METER					ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE	
		TEMP	VOLUME			TEMP IN	TEMP OUT	TEMP AVG							
		T _w	V _M	P _w		T _i	T _o	T _a	P _d	V _d					Y
START				0.000	28.55							1.20	121.495		
HALF			74.0			85.0	85.0	85.0							
STOP	8.25			5.000									126.681		
CALCULATION	8.25		534.0	5.057	28.55					545.0	28.64	5.186	0.9920	1.856	
START				0.000	28.55							1.20	127.370		
HALF			74.0			87.0	86.0	86.5							
STOP	8.30			5.000									132.666		
CALCULATION	8.30		534.0	5.057	28.55					546.5	28.64	5.296	0.9741	1.873	
START				0.000	28.55							1.20	133.710		
HALF			74.0			88.0	87.0	87.5							
STOP	8.30			5.000									139.000		
CALCULATION	8.30		534.0	5.057	28.55					547.5	28.64	5.290	0.9770	1.870	
AVERAGE													0.9811	1.866	
DIFFERENCE													-2.58%	-7.53%	

MAGNEHILIC CALIBRAATION

DATE ~~2-27-90~~ 4-5-90

OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	4.00	4.05
1.00	1.00	0.40	0.40	3.00	3.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	1.00	1.00
6.00	6.00	0.10	0.10	0.50	0.50
8.00	8.00				

LEAK CHECK

DATE 4-05-90

OPERATOR TJM

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	117.000	117.235	0.235	10.000	-0.001
WET	0.000	0.225	0.225		

PYROMETER CALIBRATION

DATE 7-20-89
OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-05-90
OPERATOR TJM

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	301
8.31	400	400
10.57	500	501

Name: Keystone Env Res

Phone: 825-9761

Date 4-3-90 Train ID Box 1 DGM Cal. Factor, Y 1.0310 Orifice No. BAPC-3

Type of Meter Box Napp 100 Type of Pump Diaphragm

		Run Number			
		Example	1	2	3
<u>DGM</u>					
Final reading	ft ³	966.461	233,770	240,781	248,28
Initial reading	ft ³	946.602	236,100	233,800	241,100
Difference, V _m	ft ³	9.859	7.170	7.181	7.186
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	79/79	81/82	82/85
After 5 minutes		110/88	80/79	82/82	82/88
After 10 minutes		111/88	81/80	82/83	82/88
Final		112/89	81/80	82/83	82/88
Avg. temperature, t _d	°F/°R	99.3/559.3	79.9/539.1	82.1/542.1	82.5/54
Time, θ	min	15.0	15.0	15.0	15.0
Orifice man. rdg., delta H		1.35	1.65	1.65	1.65
Bar. pressure, P _{bar}		29.75	28.75	28.75	28.95
Ambient temperature, t _a	°F/°C	74/23.3	75/23.9	75/23.9	75/23
Pump vacuum	in. Hg	18.8	20.0	20.0	20.0
V _m (std)	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std)(M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

VOLUMETRIC FLOW DEVICE CALCULATION SHEET

Box /

$$\text{Eq. 8-1} \quad V_m(\text{std}) = V_m Y \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right)$$

$$\text{Run \#1} \quad V_m(\text{std})' = V_m \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{29.92} \right)$$

$$V_m(\text{std})' = (7.170)(1.035)(.9779)(.9625)$$

$$V_m(\text{std})' = 6.985 \text{ ft}^3 \text{ (round to 3 decimals)}$$

$$\text{Run \#2} \quad V_m(\text{std})' = (7.181)(1.035)(.9740)(.9625)$$

$$V_m(\text{std})' = 6.968 \text{ ft}^3$$

$$\text{Run \#3} \quad V_m(\text{std})' = (7.186)(1.035)(.9733)(.9625)$$

$$V_m(\text{std})' = 6.967 \text{ ft}^3$$

$$V_{\text{std}}(\text{M}) = \frac{V_m(\text{std})' \text{ Run \#1} + V_m(\text{std})' \text{ Run \#2} + V_m(\text{std})' \text{ Run \#3}}{3}$$

$$V_{\text{std}}(\text{M}) = 6.973 \text{ ft}^3$$

(To Be Completed By Auditor)

$$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$$

$$\% A = \text{_____} \times 100$$

$$\% A = \text{_____}\%$$

Name: KEYSTONE ENV. RESOURCESPhone: 825-9761Date 4-6-90 Train ID Box 2 DGM Cal. Factor, Y 0.9624 Orifice No. BAPC-3Type of Meter Box NAPP 100 Type of Pump DIAPHRAGM

		Run Number			
		Example	1	2	3
DGM					
Final reading	ft ³	966.461	231.155	238.752	246.25
Initial reading	ft ³	946.602	224.000	231.500	239.00
Difference, V _m	ft ³	9.859	7.155	7.252	7.25
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	78/77	78/77	79/77
After 5 minutes		110/88	78/77	78/77	79/77
After 10 minutes		111/88	78/77	79/77	79/77
Final		112/89	78/77	79/78	79/77
Avg. temperature, t _d	°F/°R	99.3/559.3	77.5/537.5	77.8/537.8	78.5/539.5
Time, θ	min	15.0	15.0	15.0	15.0
Orifice man. rdg., delta H		1.35	.65	.65	.65
Bar. pressure, P _{bar}		29.75	28.85	28.85	28.85
Ambient temperature, t _a	°F/°C	74/23.3	74/23.3	74/23.3	74/23.3
Pump vacuum	in. Hg	18.8	18.0	18.0	18.0
V _{m(std)} ¹	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _{m(std)} (M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

Data Sheet

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 2

Eq. 8-1 $Vm(std) = VmY \left(\frac{Tstd}{Tm} \right) \left(\frac{Pbar + \frac{Delta H}{13.6}}{Pstd} \right)$

Run #1 $Vm(std)' = Vm \times Y \times \frac{528}{Tm} \times \left(\frac{Pbar + \frac{Delta H}{13.6}}{29.92} \right)$

$Vm(std)' = (7.155)(.9624)(.9823)(.9658)$

$Vm(std)' = 6.533 \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $Vm(std)' = (7.252)(.9624)(.9818)(.9658)$

$Vm(std)' = 6.618 \text{ ft}^3$

Run #3 $Vm(std)' = (7.255)(.9624)(.9805)(.9658)$

$Vm(std)' = 6.612 \text{ ft}^3$

$Vstd(M) = \frac{Vm(std)' \text{ Run \#1} + Vm(std)' \text{ Run \#2} + Vm(std)' \text{ Run \#3}}{3}$

$Vstd(M) = 6.588 \text{ ft}^3$

.....
(To Be Completed By Auditor)

$\% A = \frac{Vstd(M) - Vstd(A)}{Vstd(A)} \times 100 \leq \pm 3\%$

$\% A = \text{_____} \times 100$

$\% A = \text{_____} \%$

Name: KeyStone Env. Resource

Phone: 825-2261

Date: 1-6-92 Train ID: Box 3 DGM Cal. Factor, Y: 1.2778 Orifice No. ORPC-3

Type of Meter Box: NAPP-100 Type of Pump: Diaphragm

		Run Number			
		Example	1	2	3
<u>DGM</u>					
Final reading	ft ³	966.461	<u>662.287</u>	<u>670.054</u>	<u>678.20</u>
Initial reading	ft ³	946.602	<u>654.900</u>	<u>662.200</u>	<u>670.900</u>
Difference, V _m	ft ³	9.859	<u>7.387</u>	<u>7.354</u>	<u>7.308</u>
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	<u>79/77</u>	<u>82/77</u>	<u>83/77</u>
After 5 minutes		110/88	<u>80/77</u>	<u>83/78</u>	<u>84/78</u>
After 10 minutes		111/88	<u>81/77</u>	<u>83/78</u>	<u>84/78</u>
Final		112/89	<u>82/77</u>	<u>83/78</u>	<u>84/78</u>
Avg. temperature, t _d	°F/°R	99.3/559.3	<u>78.7/538.7</u>	<u>80.2/540.2</u>	<u>81.3/542.3</u>
Time, θ	min	15.0	<u>15.0</u>	<u>15.0</u>	<u>15.0</u>
Orifice man. rdg., delta H		1.35	<u>.65</u>	<u>.65</u>	<u>.65</u>
Bar. pressure, P _{bar}		29.75	<u>28.85</u>	<u>28.85</u>	<u>28.85</u>
Ambient temperature, t _a	°F/°C	74/23.3	<u>74/23.3</u>	<u>74/23.3</u>	<u>74/23.3</u>
Pump vacuum	in. Hg	18.8	<u>19.0</u>	<u>19.0</u>	<u>19.0</u>
V _m (std)'	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std) (M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 3

Eq. 8-1 $V_m(\text{std}) = V_m Y \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right)$

Run #1 $V_m(\text{std})' = V_m \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{29.92} \right)$

$V_m(\text{std})' = \frac{(7.387)(.9778)(.9801)(.9658)}{}$

$V_m(\text{std})' = \underline{6.837} \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $V_m(\text{std})' = \frac{(7.356)(.9778)(.9774)(.9658)}{}$

$V_m(\text{std})' = \underline{6.790} \text{ ft}^3$

Run #3 $V_m(\text{std})' = \frac{(7.308)(.9778)(.9754)(.9658)}{}$

$V_m(\text{std})' = \underline{6.732} \text{ ft}^3$

$V_{\text{std}}(\text{M}) = \frac{V_{m(\text{std})}' \text{ Run \#1} + V_{m(\text{std})}' \text{ Run \#2} + V_{m(\text{std})}' \text{ Run \#3}}{3}$

$V_{\text{std}}(\text{M}) = \underline{6.786} \text{ ft}^3$

(To Be Completed By Auditor)

$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$

$\% A = \underline{\hspace{2cm}} \times 100$

$\% A = \underline{\hspace{2cm}} \%$

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 4

Eq. 8-1
$$Vm(std) = VmY \left(\frac{T_{std}}{T_m} \right) \left(\frac{P_{bar} + \frac{\Delta H}{13.6}}{P_{std}} \right)$$

Run #1
$$Vm(std)' = Vm \times Y \times \frac{528}{T_m} \times \left(\frac{P_{bar} + \frac{\Delta H}{13.6}}{29.92} \right)$$

$$Vm(std)' = \frac{(7.280)(.9558)(.9830)(.9658)}{}$$

$$Vm(std)' = \underline{6.606} \text{ ft}^3 \text{ (round to 3 decimals)}$$

Run #2
$$Vm(std)' = \frac{(7.335)(.9558)(.9735)(.9658)}{}$$

$$Vm(std)' = \underline{6.592} \text{ ft}^3$$

Run #3
$$Vm(std)' = \frac{(7.385)(.9558)(.9685)(.9658)}{}$$

$$Vm(std)' = \underline{6.602} \text{ ft}^3$$

$$Vstd(M) = \frac{Vm(std)' \text{ Run \#1} + Vm(std)' \text{ Run \#2} + Vm(std)' \text{ Run \#3}}{3}$$

$$Vstd(M) = \underline{6.600} \text{ ft}^3$$

(To Be Completed By Auditor)

$$\% A = \frac{Vstd(M) - Vstd(A)}{Vstd(A)} \times 100 \leq \pm 3\%$$

$$\% A = \underline{\hspace{2cm}} \times 100$$

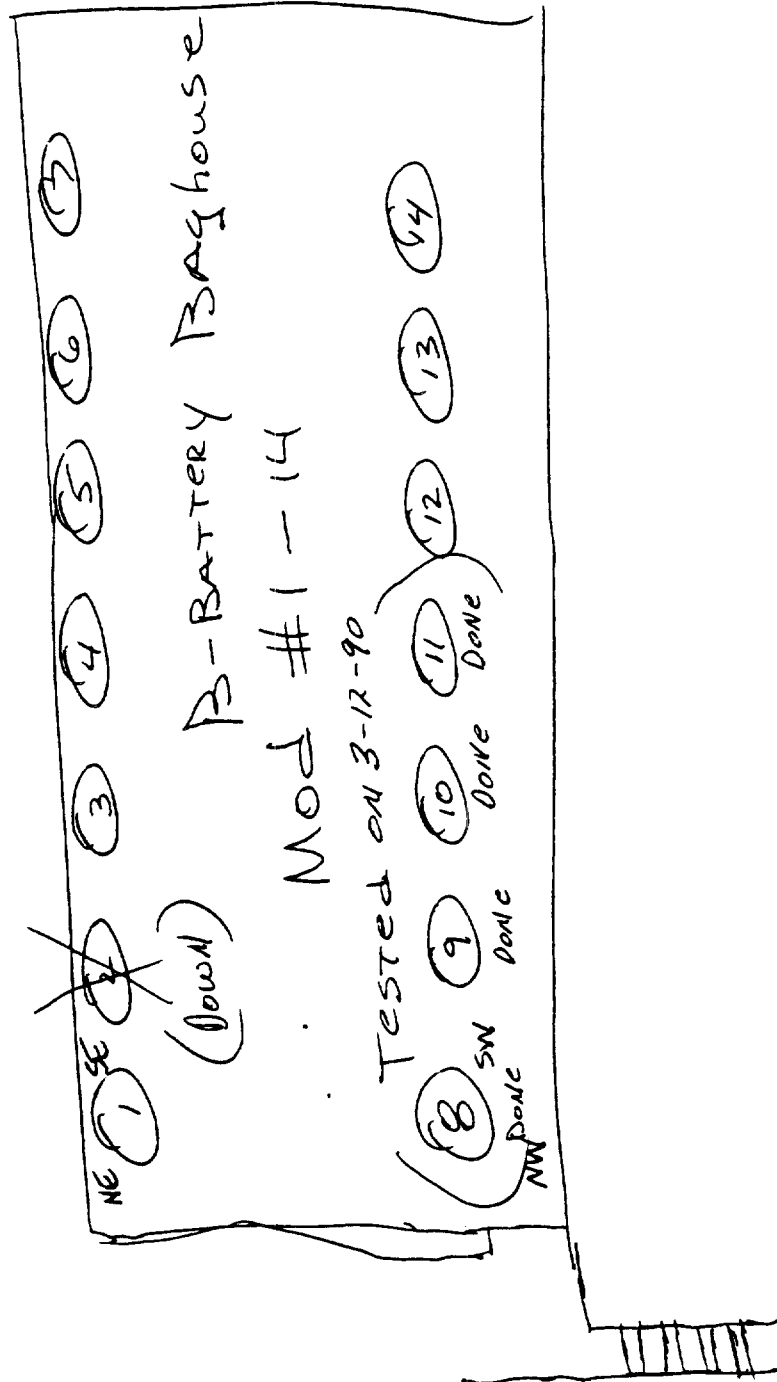
$$\% A = \underline{\hspace{2cm}} \%$$

APPENDIX D

**FIELD DATA SHEETS FOR
PARTICULATE MATTER EMISSIONS**

USX CHAIRTON
 B-BATTERY Baghouse
 3-12-90 ; 3-13-90

TAKE OFF (mod 7
 or mod 14)



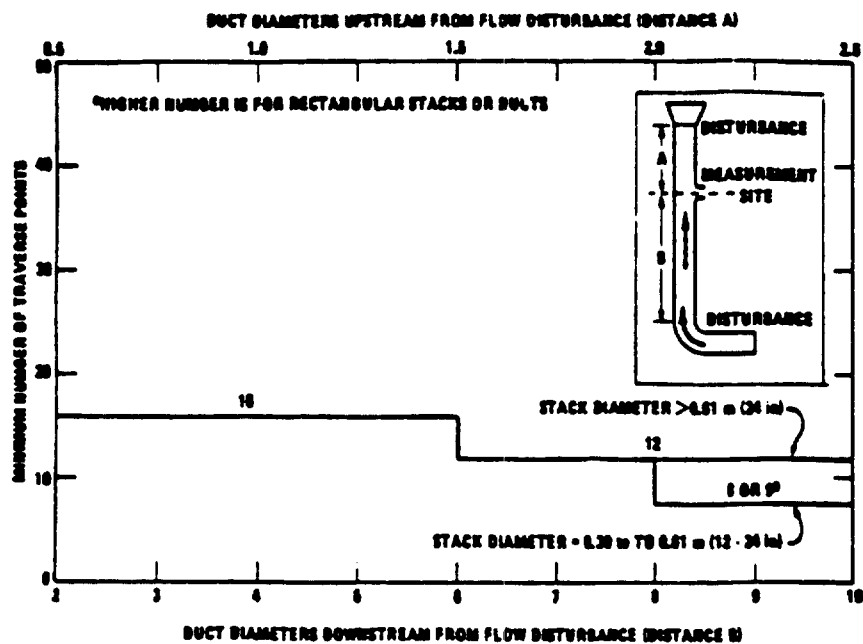
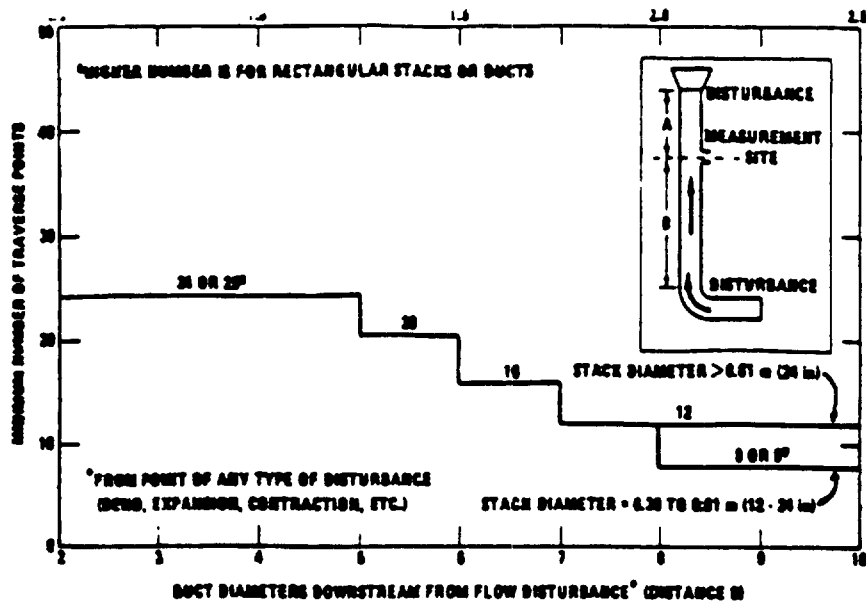


TABLE 1-2. LOCATION OF TRAVERSE POINTS IN CIRCULAR STACKS

[Percent of stack diameter from inside wall to traverse point]

Traverse point number on a diameter	Number of traverse points on a diameter—																		
	2	4	6	8	10	12	14	16	18	20	22	24							
1	14.6	8.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1							
2	86.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2							
3		75.0	29.8	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5							
4		93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9							
5			86.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.8	10.5							
6			95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.8	13.2							
7				89.5	77.4	64.4	38.6	28.3	23.6	20.4	18.0	16.1							
8				96.8	85.4	75.0	63.4	37.5	29.8	25.0	21.8	19.4							
9					91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0							
10					97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2							
11						93.3	85.4	78.0	70.4	61.2	39.3	32.3							
12							97.9	90.1	83.1	76.4	68.7	38.8							
13								94.3	87.5	81.2	75.0	68.8							
14									98.2	91.5	85.4	79.8							
15										95.1	89.1	83.5							
16											98.4	92.5							
17												95.6							
18													90.3						
19														98.6					
20															96.1				
21																91.3			
22																	94.0		
23																		98.5	
24																			96.5

TABLE 1-1. CROSS-SECTION LAYOUT FOR
RECTANGULAR STACKS

Number of traverse points	Metric layout
9	3x3
12	4x3
16	4x4
20	5x4
25	5x5
30	6x5
36	6x6
42	7x6
49	7x7

TABLE 1-1. CROSS-SECTION LAYOUT FOR RECTANGULAR STACKS

Number of traverse points	Metric layout
9	30
12	40
16	50
20	60
25	75
30	90
36	105
42	120
48	135

STACK SAMPLING DATA SHEET

PLANT USX CLARKSON DATE: 3-12-90 4H@: 1.781 (12-27-89) HOT BOX NO.: 5
 LOCATION: Battery Bankhouse TEST NO.: CLR-NR-1 METER CORRECTION: 10372 COLD BOX NO.: 5
 ACTIVITY NO.: MOD. 8 NOZZLE: #44 0.209 PITOT CORRECTION: .84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 140 CONTROL BOX NO.: 1 FILTER NO.: 351
 PROBE HANDLER: _____ PORT DIRECTION: 250° NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice 4 H in. H ₂ O	Meter Temp In °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/°F	Hot Box °F	Comments
47.0	11:25	854.664	.35	.56	87 87	2.9	130	260	56.8°	245°	5 min / PT
44.8	11:30		.40	.74	91 86	3.2	124				
42.3	11:35	859.868	.45	.80	91 87	3.5	121				
39.5	11:40	859.868	.50	.92	92 87	3.4	124		54°		
36.0	11:45		.45	.80	94 88	3.2	124				
30.9	11:50		.45	.80	98 91	3.2	124				
17.1	11:55		.40	.74	101 93	3.1	124		55°		
12.0	12:00		.35	.56	102 99	2.8	119				
8.5	12:05	874.288	.35	.56	103 97	2.8	126				
5.7	12:10	874.288	.35	.56	105 99	2.8	125				
3.2	12:15	878.000	.25	.44	101 99	2.2	123		55°		
1.0	12:20		.20	.38	104 100	2.0	123				

882.179

ORSAT

Final

Impinger No.

Initial

Difference

LEAK CHECK

	in. Hg.	Rate
Before		
After		

PITOT LEAK CHECK

POS.	NEG.

1

2

CO ₂	O ₂	CO	N
0.0	20.5	0.0	79.5

1

2

3

4

1

2

3

4

Mod # 8

STACK SAMPLING DATA SHEET

PLANT USX Clinton DATE: 3-12-90 ΔH@: 1.781 (1227.87) HOT BOX NO.: 3
LOCATION: 13. Battery Road TEST NO.: CLL-MS-1 METER CORRECTION: 1.0322 COLD BOX NO.: 3
ACTIVITY NO.: MOD 18 NOZZLE: 44 0209 PITOT CORRECTION: .84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 140 CONTROL BOX NO.: 1 FILTER NO.: 35
PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 4
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25 x 25 x 50

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H ₂ O Reg. Act.	Meter Temp In Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
42.0	15:45	882.177	.10	.20 .20	98 96	2.1	126	260	568°F	245	500/pt
44.8			.10	.20 .20	102 98	2.1	122				
42.3			.15	.28 .28	103 99	2.0	132		53°		
39.5			.15	.28 .28	103 98	1.9	131				
36.0			.25	.44 .44	104 99	2.3	125				
30.9			.30	.56 .56	104 100	2.9	125				
17.1			.50	.92 .92	106 100	3.8	127		54°		
13.0			.90	1.46 1.46	107 100	6.0	133				
8.5			.90	1.66 1.66	108 100	6.0	127				
5.7			.25	.44 .44	107 100	2.3	135		54°		
3.2			.90	1.66 1.66	109 101	6.0	125				
1.0			.50	.92 .92	108 101	4.0	121				

1545 9/14.2/3

LEAK CHECK

	in. Hg.	Rate 100 CFM
before	5.0	1.08 CFM
after	7.0	1.08 CFM

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

Impinger No.

PITOT LEAK CHECK	1	2	3	4
POS.				
NEG.				

Final	Initial	Difference
586.8	581.6	5.2
562.5	558.6	3.9
412.8	411.8	1.0
664.9	655.0	9.9



Mod # 6

PLANT USX CLAIRTON DATE: 3-12-90 ΔH@: 1.519 (12-27-87) HOT BOX NO.: 1

LOCATION: B-BATTERY BACKHOUSE TEST NO.: CLR-M9-15W METER CORRECTION: 0.962% COLD BOX NO.: 1

ACTIVITY NO.: MOD. 9 NOZZLE: #39 ~~15~~ (2.232) PITOT CORRECTION: .84 PROBE NO.: 5-5

CONTROL BOX OPERATOR: _____ STATIC PRESSURE P.S.: .40 CONTROL BOX NO.: 2 FILTER NO.: 355

PROBE HANDLER: _____ PORT DIRECTION: SW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0

CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice A/H in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
				Reg.	Act.	In	Out						
47.0	11:25	781.116	.30	0.72	0.72	88	83	2.0	124	260	250	250	5 min / pt
44.8	11:30	"	.30	0.72	0.72	91	84	2.0	121				
42.3	11:35		.30	0.72	0.72	94	85	2.0	121				
39.5	11:40		.30	0.49	0.49	95	89	2.0	119				
36.0	11:45		.20	0.49	0.49	98	91	2.0	125				
30.9	11:50		.23	0.56	0.56	99	91	2.0	122				
17.1	12:02		.25	0.62	0.62	101	91	2.0	117				
12.0	12:08		.35	0.86	0.86	102	92	2.0	121				
8.5	12:12		.40	0.99	0.99	101	96	3.0	126				
5.7	12:16		.43	1.06	1.06	103	96	3.5	128				
3.2	12:22	14:04	.40	0.99	0.99	104	96	3.0	123				
1.0	12:27	14:09	.25	0.62	0.62	104	96	2.0	122				

	in. Hg.	Rate	CO ₂	O ₂	CO	N	PITOT LEAK CHECK	
Before	5.0	6.02 FPM	20.5	0.0			POS.	NEG.
After	7.0	1.02 FPM						

STACK SAMPLING DATA SHEET

PLANT USX-Clairton DATE: 3-12-90 AH@: 1519 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-Battery Bashauss TEST NO.: CLR-779-1 NW METER CORRECTION: -9624 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 90 NOZZLE: #39 .232 PITOT CORRECTION: .84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: .40 CONTROL BOX NO.: 2 FILTER NO.: 355
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	14:45	814.770	.60	1.48	101	95	4.0	122	260	Feed down 268°F	250	5 min / pt
44.8	14:50		.80	1.58	102	95	6.0	121				
42.3	14:55		.80	1.58	105	95	6.0	131				
39.5	15:00		.70	1.74	106	95	6.0	128				
36.0	15:05		.60	1.47	106	95	5.0	123				
30.9	15:10		.40	0.98	106	96	3.0	126				
17.1	15:15		.15	0.37	106	96	2.0	122				
12.0	15:20		.15	0.37	104	96	2.0	121				
8.5	15:25		.20	0.49	104	96	2.0	124				
5.7	15:30		.20	0.49	104	96	2.0	123				
3.2	15:35		.20	0.49	103	95	2.0	119				
1.0	15:40		.20	0.52	103	95	2.0	121				

15:45 853.711

LEAK CHECK

	in. Hg.	Rate
Before		
After		

ORSAT

	1	2
CO ₂		
O ₂		
CO		
N		

Impinger No.

	1	2	3	4
PITOT LEAK CHECK				
POS.				
NEG.				

Difference

Final	Initial	Difference
555.1	549.3	5.8
560.7	558.0	2.7
455.0	453.9	1.1
683.2	668.2	15.0

Mod #10



STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-12-90 ΔH@: 1.634 (12-28 89) HOT BOX NO.: 4
LOCATION: B-Butler/Baker TEST NO.: CLR-M10-1 METER CORRECTION: 0.9728 COLD BOX NO.: 4
ACTIVITY NO.: MOIS 10 NOZZLE: 37.237 PITOT CORRECTION: .84 PROBE NO.: 5-2 (55)
CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 40 CONTROL BOX NO.: 3 FILTER NO.: 353
PROBE HANDLER: PORT DIRECTION: SW NOMOGRAPH SET POINT: STACK DIA.: 48.0
CLEAN UP: BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	1125	299.019	.55	1.58	90	82	6.5	123	255	55	250	5m/17
44.8	1134	305.843	.32	.90	92	83	5.0	122				
42.3	1240	305.843	.60	1.68	100	88	7.0	126		58		12:40 New START TIME
39.5			.20	.56	104	91	3.0	118				
36.0			.140	1.12	107	91	5.0	122		58		
30.9			.137	1.04	110	92	4.5	120				
17.1			.20	.86	111	94	3.0	122		58		
12.0			.20	.56	111	95	3.0	124				
8.5			.20	.56	104	95	3.0	129		57		
5.7			.20	.56	107	94	3.0	123				
3.2			.16	.46	108	95	2.5	119		57		
1.0	1331	331.467	.16	.46	109	95	2.5	115				

LEAK CHECK

	in. Hg.	Rate
Before	7.0	4.02 m
After	7.10	0.12 m

ORSAT

CO ₂	O ₂	
	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK

POS.	NEG.
OK	OK
53.0	15.0

Impinger No.

1 100 ml	Final	Initial	Difference
2 100 ml	535.4	528.9	6.5
3 DM	547.0	543.5	3.5
4 510 ml	446.9	445.6	1.3
	642.4	630.8	11.6



STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-12-90 Mod #10 4
LOCATION: B-Battery Bldg TEST NO.: CLR-M10-1 METER CORRECTION: 0.9778 COLD BOX NO.: 4
ACTIVITY NO.: MOD. 10 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 0.40 CONTROL BOX NO.: 3 FILTER NO.: 353
PROBE HANDLER: PORT DIRECTION: NW NOMOGRAPH SET POINT: STACK DIA.: 48.0"
CLEAN UP: BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice A H in. H ₂ O		Meter Temp °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1445	331.467	1.27	1.78	1.78	104	4.0	118	260	60	255	5m/pt
44.8			1.36	1.04	1.04	110	5.0	126				
42.3			1.36	1.04	1.04	116	5.0	127		55		
34.5			1.31	1.89	1.89	117	4.0	123				
36.0			1.27	1.78	1.78	117	4.0	123		56		
30.9			1.26	1.75	1.75	118	4.0	123				
17.1			1.34	1.98	1.98	120	4.5	123				
12.0			1.40	1.15	1.15	122	5.0	123		54		
8.5			1.43	1.24	1.24	121	5.5	121				
5.7			1.38	1.10	1.10	120	5.0	125		54		
3.2			1.30	1.87	1.87	119	4.0	121				
1.0	1545	367.104	1.42	1.21	1.21	121	5.5	118		56		

LEAK CHECK

	in. Hg.	Rate
Before		
After	11	

ORSAT

	1	2
CO ₂		
O ₂		
CO		
N		

PITOT LEAK CHECK

	1	2	3	4
POS.				
NEG.				

Impinger No.

Final

Initial

Difference

STACK SAMPLING DATA SHEET

PLANT: ASX CLAIKEN DATE: 3-12-90 AH@: 1767 (12-28-89) HOT BOX NO.: 6
 LOCATION: B-Battery Building TEST NO.: CLR-M11-1 METER CORRECTION: 0.9558 COLD BOX NO.: 6
 ACTIVITY NO.: MOD. 11 NOZZLE: 45, 201 PITOT CORRECTION: .84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: 12 STATIC PRESSURE PS: 12 CONTROL BOX NO.: 4 FILTER NO.: 346
 PROBE HANDLER: SUN PORT DIRECTION: SUN NOMOGRAPH SET POINT: 48.0 STACK DIA.: 48.0
 CLEAN UP: 29.37 BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Suct Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	1125	655.561	.40	.63 .63	91	89	5.0	130	260	Ice Down < 68°F	250	5m/pt
44.8	1135	660.607	.45	.71 .71	91	88	5.5	131				
42.3	1240	660.607	.60	.95 .95	92	91	6.5	136				
39.5	1245		.50	.79 .79	93	92	6.0	131				
36.0	1250		.45	.71 .71	94	93	5.5	136		58°F		
30.9	1255		.45	.71 .71	96	94	5.5	136				
17.1	1300		.45	.71 .71	88	76	5.5	133				
12.0	1305	675.644	.50	.79 .79	99	96	6.0	133		59°F		
8.5	1350	675.644	.50	.79 .79	101	102	6.0	133				
5.7	1355		.45	.71 .71	102	102	5.5	132				
3.2	1400		.40	.63 .63	102	102	5.0	132		58°F		
1.0	1405		.30	.47 .47	103	103	4.5	130				

1410 685.913

LEAK CHECK

	in. Hg.	Rate
Before	5.0	4.02 CFM
After	8.0	4.02 CFM

ORSAT

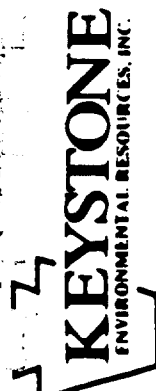
	1	2
CO ₂		
O ₂		
CO		
N		

PITOT LEAK CHECK

	1	2	3	4
POS.	1.00	2.00	3.00	4.00
NEG.				

Impinger No.

Final	Initial	Difference



STACK SAMPLING DATA SHEET

Mod #11

PLANT USX chlorine DATE 3-12-90 ΔH@: 1.762 (12-20-89) HOT BOX NO.: 6
LOCATION: Battery Bldg TEST NO.: 668-M11-1 METER CORRECTION: 9558 COLD BOX NO.: 6
ACTIVITY NO.: MOD NOZZLE: 45 201 PITOT CORRECTION: 84 PROBE NO.: 5-4
CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 12 CONTROL BOX NO.: 4 FILTER NO.: 344
PROBE HANDLER: PORT DIRECTION: NW NOMOGRAPH SET POINT: STACK DIA.: 48.0
CLEAN UP: BAROMETRIC PRESSURE: LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
				Reg.	Act.	In	Out						
47.0	1445	665.914	.40	.63	.63	100	102	5.0	132	260	Ice down 268°F	250	
44.8	1450		.20	.32	.32	100	101	4.0	127				
42.3	1455		.25	.39	.39	100	101	4.0	134				
39.5	1500		.25	.39	.39	100	101	4.0	137		580		
36.0	1505		.30	.47	.47	103	102	4.5	133				
30.9	1510		.30	.47	.47	103	102	4.5	133				
17.1	1515		.60	.95	.95	105	104	6.0	128		570		
12.0	1520		.80	1.26	1.26	106	106	8.0	127				
8.5	1525		.80	1.26	1.26	106	107	8.0	135				
5.7	1530		.80	1.26	1.26	107	108	8.0	134		590		
3.2	1535		.80	1.26	1.26	107	108	8.0	138				
1.0	1540	715.645	.60	.95	.95	108	108	6.0	135				

1545

LEAK CHECK

Before	in. Hg.	Rate
After		

ORSAT

CO ₂		1	2
O ₂			
CO			
N			

PITOT LEAK CHECK

POS.	NEG.

Impinger No.

1	Final	Initial	Difference
1	563.9	559.7	4.2
2	545.1	543.4	2.0
3	440.5	440.0	.50
4	683.6	670.2	13.4



KEYSTONE

STACK SAMPLING DATA SHEET

PLANT ASX CLAIRTON DATE: 3-13-90 ΔH : 1.762 (12-28-89) HOT BOX NO.: 2
LOCATION: B-Battery Bldg TEST NO.: CLB-M1-1 METER CORRECTION: 0.9558 COLD BOX NO.: 2
ACTIVITY NO.: MOD. 1 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: NE STATIC PRESSURE Ps: 0.40 CONTROL BOX NO.: 4 FILTER NO.: 354
PROBE HANDLER: NE PORT DIRECTION: NE NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp in °F Out		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	9:55	715.650	.40	.72	.72	77	78	4.5	130	260	Lead Down 268°F	250	5 min / pt
44.8			.50	.90	.90	80	79	5.0	125				
42.3			.60	1.08	1.08	82	80	6.0	122				
39.5			.60	1.08	1.08	83	81	6.0	131				
36.0			.50	.90	.90	85	83	5.0	134				
30.9			.50	.90	.90	87	86	5.0	136				
17.1			.50	.90	.90	89	87	5.0	136				
12.0			.60	1.08	1.08	90	89	6.0	134				
8.5			.40	.72	.72	93	91	4.5	137		59°		
5.7			.60	1.09	1.09	94	93	6.0	136				
3.2			.60	1.09	1.09	95	94	6.0	138				
1.0	10:55	748.490	.40	.72	.72	96	95	6.0	136		59°		

D-11

LEAK CHECK

	in. Hg.	Rate
before	5.0	20.02 cfm
after	4.0	20.10 cfm

ORSAT

	1	2
CO ₂	0.0	0.0
O ₂	20.5	
CO	0.0	
N	79.5	

Impinger No.

Final

Initial

Difference

1 100ml	550.7	541.8	9.9
2 100ml	581.6	577.2	4.4
3 10ml	373.5	372.0	1.5
4 100ml	601.9	590.3	11.6

PITOT LEAK CHECK

POS.	NEG.
OK 158c	OK 158c



STACK SAMPLING DATA SHEET

PLANT LA SX CLAIRTON DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 2
LOCATION: B-Battery Bldg TEST NO.: CLR-M1-1 METER CORRECTION: 0.7558 COLD BOX NO.: 2
ACTIVITY NO.: MOD. 1 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 0.40 CONTROL BOX NO.: 4 FILTER NO.: 354
PROBE HANDLER: PORT DIRECTION: SE NOMOGRAPH SET POINT: STACK DIA.: 48"
CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Req.	Act.	Meter Temp In °F	Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1125	746.490	.40	.72	.72	.72	93	94	4.5	140	260	Ice down 46.8°F	250	5 min/pt
44.8			.40	.72	.72	.72	94	95	4.5	140				
42.3			.40	.72	.72	.72	95	95	4.5	138		59°		
39.5			.40	.72	.72	.72	95	95	4.5	138				
36.0			.40	.72	.72	.72	96	96	4.5	140				
30.9			.40	.72	.72	.72	97	97	4.5	140		59°		
17.1			.60	1.08	1.08	1.08	98	97	8.0	140				
12.0			.60	1.08	1.08	1.08	98	98	6.0	142				
8.5			.80	1.45	1.45	1.45	100	99	7.5	142		59°		
5.7			.80	1.45	1.45	1.45	100	100	7.5	138				
3.2			.80	1.45	1.45	1.45	101	100	7.5	138				
1.0	1225	743.470	.80	1.45	1.45	1.45	101	100	7.5	138		59°		

D-12

LEAK CHECK

in. Hg.	Rate
fore	
ter	

ORSAT

CO ₂	O ₂	CO	N
0.0	20.5	0.0	79.5
0.0	20.5	0.0	79.5
0.0	20.5	0.0	79.5

PITOT LEAK CHECK

Impinger No.	Final	Initial	Difference
1 100ml			
2 100ml			
3 DAY			
4 100ml			

PITOT LEAK CHECK

POS.	NEG.

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.59 (12-27-89) HOT BOX NO.: 7
 LOCATION: B-BATTERY Bldg TEST NO.: CLR-M3-1 METER CORRECTION: 0.9624 COLD BOX NO.: 7
 ACTIVITY NO.: MOD. 3 NOZZLE: #39 0.232- PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: STATIC PRESSURE P: 0.30 CONTROL BOX NO.: 2 FILTER NO.: 352
 PROBE HANDLER: PORT DIRECTION: NE NOMOGRAPH SET POINT: STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp in °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	0955	855.312	0.6	1.46	84	79	122	260	Ice/Down 268°F	250	5 min/pt
44.8			0.6	1.46	89	81	117				
42.3			0.7	1.70	91	82	115				
39.5			0.6	1.46	92	84	125		63°F		
36.0			0.6	1.46	93	85	120				
30.9			0.5	1.22	95	86	126				
17.1			0.5	1.22	96	87	123				
12.0			0.6	1.46	97	87	119				
8.5			0.7	1.70	98	88	129		59°F		
5.7			0.7	1.70	97	89	124				
3.2			0.7	1.70	97	89	123				
1.0			0.6	1.46	98	90	121				

1055 901.468

ORSAT

LEAK CHECK

	in. Hg.	Rate
before	5.0	20.97 CFM
after	17.0	0.097 CFM

PITOT LEAK CHECK

POS.	NEG.
15 sec OK	15 sec OK

Impinger No. Final Initial Difference

1 100ml	552.3	545.3	7.0
2 100ml	547.9	539.8	8.1
3 DAY	456.6	453.9	2.7
4 100ml	670.4	654.6	15.8

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.59 (12-27-89) HOT BOX NO.: 7
 LOCATION: B-Battery Building TEST NO.: CLR-M3-1 METER CORRECTION: 0.9624 COLD BOX NO.: 7
 ACTIVITY NO.: MOD. 3 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PSI: 0.30 CONTROL BOX NO.: 2 FILTER NO.: 352
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
42.0	1125	901.468	0.4	0.97	0.97	94	91	7.0	133	260	Fixed Down 268°F	250	5 min/pt
44.8			0.4	0.97	0.97	98	92	7.0	126				
42.3			0.4	0.97	0.97	100	92	7.0	139				
39.5			0.2	0.49	0.49	100	92	4.0	127				
36.0			0.3	0.73	0.73	101	92	5.3	133		65°F		
30.9			0.4	0.97	0.97	101	93	7.0	138				
17.1			0.6	1.46	1.46	102	93	10.3	126				
12.0			0.8	1.95	1.95	101	93	14.0	134				
8.5			1.0	2.44	2.44	104	93	15.0	130				
5.7			1.2	2.92	2.92	106	94	16.0	127				
3.2			0.9	2.19	2.19	106	95	14.5	132		63°F		
1.0			0.7	1.70	1.70	105	94	12.0	129				

1225 946.832

LEAK CHECK

in. Hg.	Rate

ORSAT

CO ₂	O ₂	CO	N
0.0	20.5	0.0	

PITOT LEAK CHECK

POS.	NEG.

Impinger No.

Final	Initial	Difference
1'00	1'00	
2'00	2'00	
3'00	3'00	
4'00	4'00	

STACK SAMPLING DATA SHEET

PLANT: USX CLARKTON DATE: 3-13-90 ΔH : 1,519 (12-27-89) HOT BOX NO.: 76
 LOCATION: BATTERY Bldg TEST NO.: CLR-M4-1 METER CORRECTION: 0.9624 COLD BOX NO.: 76
 ACTIVITY NO.: MOD. 4 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: NE STATIC PRESSURE PS: 0.3 CONTROL BOX NO.: 2 FILTER NO.: 377
 PROBE HANDLER: NE PORT DIRECTION: NE NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL: 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice 4 in. H ₂ O Reg. Act.	Meter Temp in °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	1425	947.127	0.3	0.71 0.71	96 93	4.1	148	260	Ind Down 68°F	250	5 min / pt
44.8			0.3	0.71 0.71	101 94	4.1	146				
42.3			0.3	0.71 0.71	102 95	4.1	149				
39.5			0.4	0.95 0.95	102 94	5.3	150		65°F		
36.0			0.4	0.95 0.95	103 95	5.3	147				
30.9			0.5	1.19 1.19	104 96	7.0	151		62°F		
17.1			0.6	1.43 1.43	104 96	8.2	147				
12.0			0.8	1.90 1.90	103 96	11.9	146		58°F		
8.5			0.9	2.14 2.14	101 95	14.7	150				
5.7			1.0	2.34 2.34	99 94	15.6	151		57°F		
3.2			1.0	2.34 2.34	97 93	15.6	148				
1.0			0.2	0.47 0.47	97 92	3.0	143				

1525 990.405

LEAK CHECK				ORSAT				Impinger No.				Final	Initial	Difference
in. Hg.	Rate	CO ₂	O ₂	CO	N ₂	POS.	NEG.	1,000	2,000	3,000	4,000	556.5	554.4	2.1
5.0	40.02 CFM		20.5	0.0		OK	NEG.					554.8	544.6	0.2
						OK	OK					464.0	462.0	2.0
												698.7	683.9	14.8



STACK SAMPLING DATA SHEET

PLANT USX CLARKSON DATE: 3-13-90 ΔH@: 1.519 (12-2789) HOT BOX NO.: 6
LOCATION: BATTERY PACK TEST NO. CLR-M4-1 METER CORRECTION: 0.9624 COLD BOX NO.: 6
ACTIVITY NO.: WDD. 4 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.3 CONTROL BOX NO.: 2 FILTER NO.: 377
PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice all in. H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	1545	990.405	0.8	1.87	187	11.3	147	260	Ice (Dew) 268°F	250	5 min / pt
44.8			0.8	1.87	187	11.3	144				
42.3			0.7	1.64	164	10.0	142		61°F		
39.5			0.7	1.64	164	10.0	140				
36.0			0.5	1.17	117	7.0	140		63°F		
30.9			0.5	1.17	117	7.0	138				
17.1			0.6	1.40	140	7.8	150		60°F		
12.0			0.8	1.87	187	11.2	145				
8.5			0.2	0.47	47	2.9	152		61°F		
5.7			1.0	2.34	234	15.3	146				
3.2			1.0	2.34	234	15.3	150		58°F		
1.0			0.5	1.17	117	7.0	133				

D-16 1645 038.179

LEAK CHECK

	in. Hg.	Rate
before		
after		

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N		

PITOT LEAK CHECK

POS.	NEG.

Impinger No.

1.00 ml
2.100 ml
3.00 ml
4.00 ml

Final

Initial

Difference



STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 5

LOCATION: B-Battery Douglas TEST NO.: CLP-115-1 METER CORRECTION: 0.9538 COLD BOX NO.: 5

ACTIVITY NO.: MDD 5 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3

CONTROL BOX OPERATOR: _____ CONTROL BOX NO.: 4 FILTER NO.: 347

PROBE HANDLER: _____ NOMOGRAPH SET POINT: _____ STACK DIA.: 48"

CLEAN UP: _____ LENGTHS OF UMBILICAL _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifices A H ₂ O		Meter Temp		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
				Reg.	Act.	in	out						
47.0	425	783.600	.30	.54	.54	95	96	9.0	146	260	Lead down 268°F	250	5 min. per
44.8			.30	.54	.54	97	96	5.0	149				
42.3			.30	.54	.54	98	97	5.0	148		590		
39.5			.30	.54	.54	98	97	5.0	142				
36.0			.35	.64	.64	101	99	5.0	139				
30.9			.40	.73	.73	102	101	5.0	149		580		
17.1			.50	.91	.91	104	103	6.0	147				
12.0			.50	.91	.91	104	104	6.0	145				
8.5			.50	.91	.91	104	104	6.0	150		590		
5.7			.40	.73	.73	104	104	6.0	149				
3.2			.40	.73	.73	104	104	6.0	144				
1.0	1525	812.544	.40	.73	.73	104	104	6.0	144		590		

D-17

LEAK CHECK

ORSAT

LEAK CHECK

2

LEAK CHECK	
in. Hg.	Rate

	in. Hg.	Rate
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CO ₂	0.0	
-----------------	-----	--

PITOT LEAK CHECK

POS.	NEG.
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15531	15531
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Difference

Initial

Final

Impinger No.

2

LEAK CHECK	
in. Hg.	Rate

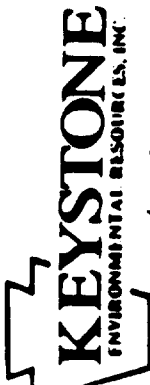
in. Hg.	Rate
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CO ₂	0.0	
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PITOT LEAK CHECK

POS.	NEG.
------	------

15531	15531
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STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 $\Delta H @$: 1.762 (12-28-89) HOT BOX NO.: 5
LOCATION: BATTERY BAY TEST NO. CLR-M5-1 METER CORRECTION: 0.9538 COLD BOX NO.: 5
ACTIVITY NO.: MOD 5 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.3 CONTROL BOX NO.: 4 FILTER NO.: 347
PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Motor Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp in. °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
				Req.	Act.	In	Out						
47.0	15.45	812.564	30	.54	.54	105	107	5.0	145	260	Feed down 260°F	250	5 min. pt
44.8			30	.54	.54	105	107	5.0	146				
42.3			40	.73	.73	107	107	5.0	143		590		
39.5			40	.73	.73	107	107	5.0	145				
36.0			40	.73	.73	107	107	5.0	146				
30.9			40	.73	.73	107	108	5.0	141		580		
17.1			40	.73	.73	107	108	5.0	140				
12.0			40	.73	.73	108	108	5.0	144				
8.5			40	.73	.73	108	108	5.0	148		590		
5.7			40	.73	.73	108	108	5.0	146				
3.2			40	.73	.73	108	108	5.0	145				
1.0	16.45	841.970	30	.54	.54	108	109	5.0	148		580		

D-18

LEAK CHECK		ORSAT		Impinger No.		Final		Initial	
in. Hg.	Rate	CO ₂	O ₂	CO	N	100ml	518.7	513.7	Difference
		0.0	20.5	0.0		2100ml	559.7	556.4	3.3
before						3 day	483.6	481.9	1.7
after						1 year	148.9	148.9	0.0

STACK SAMPLING DATA SHEET

PLANT: USX CLAIRTON DATE: 3-13-90 ΔH@: 1634 (12-28-89) HOT BOX NO.: 1
 LOCATION: B-Battery Drygas TEST NO.: CH-M/6-1 METER CORRECTION: 0.9778 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 6 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: STATIC PRESSURE PS: 0.3 CONTROL BOX NO.: 3 FILTER NO.: 338
 PROBE HANDLER: PORT DIRECTION: NE NOMOGRAPH SET POINT: STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O	Meter Temp In °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	14:25	426.372	0.25	0.35 0.35	98 91	2.0	150	260	Fled Down 468°F	250	5 min. per
44.8	14:30		0.25	0.35 0.35	103 93	2.0	150				
42.3	14:35		0.27	0.38 0.38	106 94	2.0	147				
39.5	14:40		0.27	0.38 0.38	107 94	2.0	145				
36.0	14:45		0.27	0.38 0.38	109 94	2.0	147				
30.9	14:50		0.30	0.43 0.43	109 95	2.5	150				
17.1	14:55		0.50	0.72 0.72	110 95	3.0	147				
12.0	15:00		0.60	0.86 0.86	110 94	3.5	146				
8.5	15:05		0.60	0.86 0.86	110 94	3.5	152				
5.7	15:10		0.70	1.00 1.00	110 93	4.0	147				
3.2	15:15		0.60	0.86 0.86	110 93	3.5	143				
1.0	15:20		0.40	0.57 0.57	110 93	2.5	139				

15:25 456.480

LEAK CHECK

in. Hg.	Rate
5.0	<0.02 Cfm
1.0	<0.02 Cfm

ORSAT

CO ₂	O ₂	CO
0.0	20.5	0.0

PITOT LEAK CHECK

POS.	NEG.
15 sec	15 sec
oil	oil

Impinger No.	Final	Initial	Difference
1 100ml	561.0	554.2	6.8
2 100ml	562.0	560.4	1.6
3 100ml	453.0	451.1	1.9
4 50ml	1.978	0.75.8	1.2



KEYSTONE
ENVIRONMENTAL RESOURCES, INC.

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.634 (12-28-89) HOT BOX NO.: 1
LOCATION: B-Battery TEST NO.: CLP-M6-1 METER CORRECTION: 0.9778 COLD BOX NO.: 1
ACTIVITY NO.: MOD, 6 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 0.3 CONTROL BOX NO.: 3 FILTER NO.: 338
PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O		Meter Temp °F In Out		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15:44	456.480	.40	0.57	0.57	101	92	2.0	145	260	Ice/Down 66°F	250	5 min/pt
44.8	15:49		.40	0.57	0.57	107	93	2.5	143				
42.3	15:54		.50	0.71	0.71	109	95	3.0	141				
39.5	15:59		.50	0.71	0.71	111	95	3.0	140				
36.0	16:04		.50	0.72	0.72	112	96	3.0	138				
30.9	16:09		.50	0.72	0.72	113	96	3.0	136				
17.1	16:14		.40	0.58	0.58	113	97	2.5	146				
12.0	16:19		.50	0.72	0.72	114	97	3.0	143				
8.5	16:24		.50	0.72	0.72	114	97	3.0	148				
5.7	16:29		.60	0.87	0.87	115	98	3.5	142				
3.2	16:34		.50	0.72	0.72	115	98	3.0	141				
1.0	16:39		.40	0.58	0.58	115	99	2.5	140				

P-20 16:44 486.838

LEAK CHECK

ORSAT

1

2

Impinger No.

Final

Initial

Difference

in. Hg.	Rate

PITOT LEAK CHECK

POS. NEG.

1 100ml

2 100ml

304ml

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 1
 LOCATION: D-BATTERY Bldg TEST NO.: CLR-M7-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 7 NOZZLE: 0.237 PITOT CORRECTION: 0.841 PROBE NO.: 5-2 5-2
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 70 CONTROL BOX NO.: 1 FILTER NO.: 371 371
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meas Reading (dry) CFM	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Regr	Act	Meter Temp in °F	Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	14:50	9.5	1.15	6.3	6.3	6.3	98	98	3.0	138	260	Lead Down 68°F	250	5 min/pt
44.8	14:50			1.39	1.39	1.39	104	104	3.5	140				
42.3	14:50			2.02	2.02	2.02	107	100	8.1	137				
39.5	14:50			1.89	1.89	1.89	109	100	7.5	131				
36.0	14:45			2.02	2.02	2.02	111	103	8.0	134				
30.9	14:50			1.51	1.51	1.51	111	107	6.6	135				
17.1	14:55			1.14	1.14	1.14	111	105	5.0	135		59°		
12.0	15:00			1.14	1.14	1.14	110	105	5.0	135				
8.5	15:05			.88	.88	.88	108	105	4.0	134				
5.7	15:10			.76	.76	.76	108	105	3.5	130				
3.2	15:15			.76	.76	.76	108	105	3.5	130		60°		
1.0	15:20			.63	.63	.63	110	104	3.2	120				

D-21 15:25 034.071

LEAK CHECK
 in. Hg. Rate
 fore 5.0 10.02 CFM
 0.01

ORSAT
 CO₂ 0.0
 O₂ 20.5
 CO 0.0

PITOT LEAK CHECK
 POS. NEG.
 OK 15 sec 15 sec

Impinger No. 100 1 ml
 Final Initial Difference
 544.8 538.7 6.1
 552.8 544.7 8.7
 432.3 431.1 1.2
 1056.0 1042.3 13.7

STACK SAMPLING DATA SHEET

PLANT USX Clairton DATE: 3-13-90 $\Delta H@$: 1.781 (12-27-89) HOT BOX NO.: 4
 LOCATION: B-Battery/Engine TEST NO.: CLR-M7-1 METER CORRECTION: 1.0372 COLD BOX NO.: 4
 ACTIVITY NO.: MOD. 7 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: _____ CONTROL BOX NO.: 1 FILTER NO.: 371
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	15:45	034.071	.25	.63 .63	104 104	3.0	135	260	Field Down 468°F	250	5 min/pt
44.8	15:50		.25	.63 .63	109 105	3.0	132				
42.3	15:55		.25	.63 .63	110 105	3.0	131				
39.5	16:00		.25	.63 .63	109 104	3.0	130		59°		
36.0	16:05		.30	.76 .76	110 104	3.2	127				
30.9	16:10		.30	.76 .76	110 104	3.2	125				
17.1	16:15		.80	2.02 2.02	112 105	7.5	132		60°		
12.0	16:20		.95	2.40 2.40	113 105	9.0	130				
8.5	16:25		1.00	2.52 2.52	113 104	9.5	136				
5.7	16:30		1.00	2.52 2.52	113 104	9.6	134				
3.2	16:35		1.00	2.52 2.52	113 104	9.8	119		58°		
1.0	16:40		.95	2.40 2.40	113 104	8.9	90				

D-22 16:45 076.200

LEAK CHECK

in. Hg.	Rate
fore	
er	

ORSAT

Impinger No.	Final	Initial	Difference
1	100	100	
2	200	200	
3	300	300	
4	400	400	

PITOT LEAK CHECK

POS.	NEG.

STACK SAMPLING DATA SHEET

PLANT USX Chlorination DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-Battery Building TEST NO.: CLB-M12-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
 ACTIVITY NO.: Mod #12 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: SW STATIC PRESSURE PS: .30 CONTROL BOX NO.: 1 FILTER NO.: 361
 PROBE HANDLER: SW PORT DIRECTION: SW NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice Δ H in H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	9:55	914.921	.25	.74	.74	78	5.0	119	260	Ice down <68°F	250	5 min / pt
44.8	10:00		.25	.74	.74	84	6.0	119				
42.3	10:05		.30	.89	.89	87	6.1	117				
39.5	10:10		.30	.89	.89	90	6.5	124		59°		
36.0	10:15		.30	.87	.89	92	6.5	123				
30.9	10:20		.30	.89	.89	93	6.5	124				
17.1	10:25		.45	1.35	1.35	95	9.4	120		57°		
12.0	10:30		.60	1.79	1.79	97	13.0	118				
8.5	10:35		.65	1.77	1.77	97	14.0	126				
5.7	10:40		.60	1.79	1.79	96	13.8	124		56°		
3.2	10:45		.60	1.79	1.79	97	13.6	119				
1.0	10:50		.40	1.19	1.19	97	9.0	110				

D-23
 10:55 953.349

LEAK CHECK

in. Hg.	Rate
5.0	<0.22 CFM
16.0	101 CFM

IMPINGER NO.

Initial	Final	Difference
553.2	562.4	9.2
559.7	567.5	7.8
450.0	452.9	2.9
685.5	702.1	16.6

PITOT LEAK CHECK

POS.	NEG.
OK	OK
1.55ac	1.55ac

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 HOT BOX NO.: 1
 LOCATION: B-BATTERY Bldg TEST NO.: CLR-M12-1 COLD BOX NO.: 1
 ACTIVITY NO.: MOD #12 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 30 CONTROL BOX NO.: 5-2
 PROBE HANDLER: _____ PORT DIRECTION: NW FILTER NO.: 361
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 NOMOGRAPH SET POINT: _____
 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice aH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	11:27	933.249	.25	.74	.74	91	88	6.0	127	260	268°F	250	5 min/pt
44.8	11:32		.25	.74	.74	95	90	6.0	124				
42.3	11:37		.25	.74	.74	97	91	6.1	133				
39.5	11:42		.25	.74	.74	98	91	6.0	127				
36.0	11:47		.25	.74	.74	99	92	6.0	129				
30.9	11:53		.25	.74	.74	100	83	6.0	131				
17.1	12:07		.45	1.34	1.34	102	94	9.0	125		55°		
12.0	12:07		.50	1.49	1.49	102	95	10.0	131				
8.5	12:07		.55	1.64	1.64	103	96	11.0	128				
5.7	12:12		.70	2.09	2.09	103	96	14.5	100				
3.2	12:17		.80	2.38	2.38	106	99	5.5	121		56°		
1.0	12:22		.50	1.49	1.49	105	95	4.0	93				

12:27 993.800

LEAK CHECK
 in. Hg. _____ Rate _____
 fore _____
 ter _____

ORSAT
 CO₂ 0.0
 O₂ 20.5
 CO 0.0
 N 79.5

Impinger No. _____ Final _____ Initial _____ Difference _____
 PITOT LEAK CHECK
 POS. _____ NEG. _____
 1'00 M/
 2'00 M/
 3'00 M/
 45'16.1

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.634 (12-28-89) HOT BOX NO.: 5
 LOCATION: B-Battery Dugles TEST NO.: C4-1114-1 METER CORRECTION: 0.9773 COLD BOX NO.: 5
 ACTIVITY NO.: M0D-14 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: .40 CONTROL BOX NO.: 3 FILTER NO.: 373
 PROBE HANDLER: SW PORT DIRECTION: _____ NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	09:55	367.470	0.25	0.36	0.36	77	72	2.0	120	260	250	5 min/pt
44.8	10:00		0.25	0.36	0.36	83	73	2.0	119			
42.3	10:05		0.25	0.36	0.36	88	76	2.0	119			
39.5	10:10		0.28	0.40	0.40	91	77	2.0	123			
36.0	10:15		0.30	0.43	0.43	94	80	2.0	126			
30.9	10:20		0.35	0.50	0.50	96	80	3.0	122			
17.1	10:25		0.60	0.86	0.86	99	81	4.0	123			
12.0	10:30		0.60	0.88	0.88	102	82	4.0	121			
8.5	10:35		0.70	1.03	1.03	102	84	4.0	121			
5.7	10:40		0.70	1.03	1.03	102	84	4.0	122			
3.2	10:45		0.60	0.88	0.88	102	84	3.5	123			
1.0	10:50		0.50	0.73	0.73	102	85	3.0	122			

10:55 398.662

ORSAT

2

in. Hg.	Rate
5.0	<0.02 cfm
6.0	0.085 FM

LEAK CHECK

Impinger No.

Final

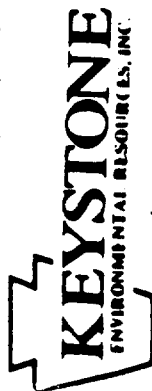
Initial

Difference

PITOT LEAK CHECK

POS.	NEG.
OK	OK
OK	OK

1 100ml	520.5	510.6	9.9
2 100ml	564.6	559.0	5.6
3 100ml	483.0	483.4	1.6
4 5.16ml	675.9	664.9	11.0



STACK SAMPLING DATA SHEET

PLANT USX CLARKTON DATE: 3-13-90 ALH: 1634 (12-28-89) HOT BOX NO.: 5
LOCATION: BATTERY PAGES & TEST NO. CLR-M14-1 METER CORRECTION: 0.9778 COLD BOX NO.: 5
ACTIVITY NO.: MOD. 14 NOZZLE: #45 O.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
CONTROL BOX OPERATOR: STATIC PRESSURE PS: 0.40 CONTROL BOX NO.: 3 FILTER NO.: 378
PROBE HANDLER: PORT DIRECTION: NW NOMOGRAPH SET POINT: STACK DIA.: 48"
CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice all in. H ₂ O	Meter Temp In °F Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/°F	Hot Box °F	Comments
47.0	11:27	398.662	.30	0.43 0.43	82 83	2.0	121	260	Lead Down 268°F	250	5 min / pt
44.8	11:32		.25	0.36 0.36	96 83	2.0	124				
42.3	11:37		.38	0.55 0.55	98 84	2.0	131				
39.5	11:42		.35	0.51 0.51	100 85	2.0	127				
36.0	11:47		.42	0.61 0.61	102 86	2.5	129				
30.9	11:52		.42	0.61 0.61	103 87	2.5	131				
17.1	11:57		.40	0.58 0.58	104 88	2.5	125				
12.0	12:02		.40	0.58 0.58	104 89	2.5	127				
8.5	12:07		.40	0.58 0.58	104 89	2.5	127				
5.7	12:12		.43	0.63 0.63	104 89	2.5	126				
3.2	12:17		.25	0.37 0.37	105 90	2.0	124				
1.0	12:22		.25	0.37 0.37	105 90	2.0	121				

D-26 12:27 426.220

LEAK CHECK

	in. Hg.	Rate
before		
after		

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK

POS.	NEG.

Impinger No. Final Initial Difference

1	100ml			
2	100ml			
3	100ml			
4	100ml			

APPENDIX E

PARTICULATE MATTER EMISSIONS CALCULATIONS

Plant: Clanton Coke Works (U.S. Steel)

Date: 3/20/90

Activity No. 601000-15

PARTICULATE REPORTING FORM

Particulate

Impurities
(Acetone & H₂O)
Probe
(2)
Milligrams Total in Acetone & H₂O

Test Number	Component	Molecular Weight	Cyclone Weight	Filter Weight	Insol. Part. in Front Half	Soluble Part. in Back Half	Soluble Part. in Front Half
CLR-M1-1	Particulate			0.0015	0.0027	0.0105	0.0013
CLR-M3-1	Particulate			0.0001	0.0029	0.0050	0.0033
CLR-M4-1	Particulate			0.0022	0.0020	0.0201	0.0028
CLR-M5-1	Particulate			0.0020	0.0036	0.0173	0.0029
CLR-M6-1	Particulate			0.0009	0.0029	0.0085	0.0007
CLR-M7-1	Particulate			0.0014	0.0054	0.0049	0.0004
CLR-M8-1	Particulate			0.0012	0.0030	0.0041	0.0004
CLR-M9-1	Particulate			0.0009	0.0029	0.0037	0.0005
CLR-M10-1	Particulate			0.0001	0.0028	0.0032	0.0018
CLR-M11-1	Particulate			0.0017	0.0020	0.0082	0.0078 0.0002 0.0135
CLR-M12-1	Particulate			0.0003	0.0034	0.0044	0.0015
CLR-M14-1	Particulate			0.0016	0.0032	0.0073	0.0016
BLK-ACETONE		Total Weight (g) 0.0000					
BLK-H ₂ O		0.0000					

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 8

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M8-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00123	.25092

2. STACK CONDITIONS

FLOW (ACFM)	27203.
(SCFM)	24132.
MOISTURE CONTENT (%)	1.61
STACK TEMPERATURE (F)	124.8

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	57.454
PERCENT ISOKINETIC	106.37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 8
CLR-M8-1 3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY) CF		DELTA H	REQ ACT	DEG F	IN OUT		TEMP	VELOCITY
			IN.H2O					IN.HG.	DEG	FFT/SEC
47.0SW	1125.0	854.664	.350	.56	.56	87.	84.	2.9	130.	35.5
44.8SW			.400	.74	.74	91.	86.	3.2	124.	37.7
42.3SW			.450	.80	.80	91.	87.	3.5	121.	39.9
39.5SW			.500	.92	.92	92.	87.	3.6	124.	42.2
36.0SW			.450	.80	.80	94.	88.	3.2	124.	40.0
30.9SW			.450	.80	.80	98.	91.	3.2	124.	40.0
17.1SW			.400	.74	.74	101.	93.	3.1	124.	37.7
12.0SW			.350	.56	.56	102.	99.	2.8	119.	35.1
8.5SW			.350	.56	.56	103.	97.	2.8	126.	35.3
5.7SW			.350	.56	.56	105.	99.	2.8	125.	35.3
3.2SW			.250	.44	.44	101.	99.	2.2	123.	29.8
1.0SW	1225.0	882.179	.200	.38	.38	104.	100.	2.0	123.	26.6
47.0NW	1445.0	882.179	.100	.20	.20	98.	96.	2.1	126.	18.9
44.8NW			.100	.20	.20	102.	98.	2.1	122.	18.8
42.3NW			.150	.28	.28	103.	99.	2.0	132.	23.3
39.5NW			.150	.28	.28	103.	98.	1.9	131.	23.2
36.0NW			.250	.44	.44	104.	99.	2.3	125.	29.8
30.9NW			.300	.56	.56	104.	100.	2.9	128.	32.8
17.1NW			.500	.92	.92	106.	100.	3.8	124.	42.2
12.0NW			.900	1.66	1.66	107.	100.	6.0	123.	56.5
8.5NW			.900	1.66	1.66	108.	100.	6.0	127.	56.7
5.7NW			.250	.44	.44	107.	100.	2.3	125.	29.8
3.2NW			.900	1.66	1.66	109.	101.	6.0	125.	56.6
1.0NW	1545.0	914.213	.500	.92	.92	108.	101.	4.0	121.	42.1

O R S A T

CO2	.0	IMPINGER NO.	1	5.2
O2	20.5		2	3.9
CO	.0		3	1.0
N	79.5		4	.0
		ABSORBED H2O		9.9

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	7.0

CONTROL BOX NO. 1

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 8
CLR-M8-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.71
C.	METER PRESSURE (IN. HG.).....	29.42
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.40
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	584.8
K.	AVG. METER TEMP (DEG. R.).....	558.5
L.	CONDENSATE VOL. (ML).....	10.1
M.	ABSORBED H2O (ML).....	9.9
N.	TOTAL H2O (ML).....	20.0
O.	METERED GAS (CF).....	59.549
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	61.764
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.014
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	62.778
T.	PERCENT H2O (100R/S).....	1.61
	THEORETICAL MAXIMUM.....	13.46
	PERCENT WATER USED.....	1.61
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	57.454

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9839	X	44.0	=	.00
CO	.000	X	.9839	X	28.0	=	.00
O2	.205	X	.9839	X	32.0	=	6.45
N2	.795	X	.9839	X	28.2	=	22.06
H2O		X	T/100= .0161	X	18.0	=	.29
MOLECULAR WEIGHT OF STACK GAS							= 28.80

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	36.08
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	27203.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	24132.
	STACK FLOW RATE (DRY).....	23742.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	106.37
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 8
CLR-M8-1 3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00120	.00000	.00040

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00300	.00410

PARTICULATE	.00870
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ALL MATLS.	.00870
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00123	.25092

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 9

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M9-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00102	.19839

2. STACK CONDITIONS

FLOW (ACFM)	26054.
(SCFM)	23185.
MOISTURE CONTENT (%)	1.75
STACK TEMPERATURE (F)	123.0

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	65.176
PERCENT ISOKINETIC	102.06

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 9
CLR-M9-1 3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF		DELTA H	REQ ACT	DEG F	IN OUT			
			IN.H2O					IN.HG.	TEMP	VELOCITY
									DEG	FFT/SEC
47.0SW	1125.0	781.116	.300	.72	.72	88.	83.	2.0	124.	32.7
44.8SW			.300	.72	.72	91.	84.	2.0	121.	32.6
42.3SW			.300	.72	.72	94.	85.	2.0	121.	32.6
39.5SW			.200	.49	.49	95.	89.	2.0	119.	26.6
36.0SW			.200	.49	.49	98.	91.	2.0	125.	26.7
30.9SW			.230	.56	.56	99.	91.	2.0	122.	28.6
17.1SW			.250	.62	.62	101.	91.	2.0	119.	29.7
12.0SW			.350	.86	.86	102.	92.	2.0	121.	35.2
8.5SW			.400	.99	.99	101.	96.	3.0	126.	37.8
5.7SW			.430	1.06	1.06	103.	96.	3.5	128.	39.2
3.2SW			.400	.99	.99	104.	96.	3.0	123.	37.7
1.0SW	1225.0	814.770	.250	.62	.62	104.	96.	2.0	122.	29.8
47.0NW	1445.0	814.770	.600	1.48	1.48	101.	95.	4.0	122.	46.1
44.8NW			.800	1.98	1.98	102.	95.	6.0	121.	53.2
42.3NW			.800	1.98	1.98	105.	95.	6.0	131.	53.7
39.5NW			.700	1.74	1.74	106.	95.	6.0	128.	50.1
36.0NW			.600	1.47	1.47	106.	95.	5.0	123.	46.2
30.9NW			.400	.98	.98	106.	96.	3.0	126.	37.8
17.1NW			.150	.37	.37	106.	96.	2.0	122.	23.1
12.0NW			.150	.37	.37	104.	96.	2.0	121.	23.0
8.5NW			.200	.49	.49	104.	96.	2.0	124.	26.7
5.7NW			.200	.49	.49	104.	96.	2.0	123.	26.7
3.2NW			.200	.49	.49	103.	95.	2.0	119.	26.6
1.0NW	1545.0	853.711	.210	.52	.52	103.	95.	2.0	121.	27.3

O R S A T

CO2	.0	IMPINGER NO.	1	5.8
O2	20.5		2	2.7
CO	.0		3	1.1
N	79.5		4	.0
		ABSORBED H2O		15.0

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.008 CFM	7.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M9-1

MODULE 9
3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.88
C.	METER PRESSURE (IN. HG.).....	29.43
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.40
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	583.0
K.	AVG. METER TEMP (DEG. R.).....	557.2
L.	CONDENSATE VOL. (ML).....	9.6
M.	ABSORBED H2O (ML).....	15.0
N.	TOTAL H2O (ML).....	24.6
O.	METERED GAS (CF).....	72.595
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	69.865
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.243
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	71.109
T.	PERCENT H2O (100R/S).....	1.75
	THEORETICAL MAXIMUM.....	12.75
	PERCENT WATER USED.....	1.75
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	65.176

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9825	X	44.0	=	.00
CO	.000	X	.9825	X	28.0	=	.00
O2	.205	X	.9825	X	32.0	=	6.45
N2	.795	X	.9825	X	28.2	=	22.03
H2O		X	T/100= .0175	X	18.0	=	.31
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	34.56
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	26054.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	23185.
	STACK FLOW RATE (DRY).....	22780.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	102.06
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M9-1

MODULE 9
3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00090	.00000	.00050

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00290	.00370

PARTICULATE	.00800
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ALL MATLS.	.00800
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00102	.19839

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 10

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M10-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00118	.22070

2. STACK CONDITIONS

FLOW (ACFM)	24977.
(SCFM)	22256.
MOISTURE CONTENT (%)	1.73
STACK TEMPERATURE (F)	122.3

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	61.482
PERCENT ISOKINETIC	96.09

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 10
CLR-M10-1 3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG F	CORRECTED VELOCITY FFT/SEC
47.0SW	1125.0	299.019	.550	1.58 1.58	90. 82.	6.5	123.	44.2
44.8SW			.320	.90 .90	92. 83.	5.0	122.	33.7
42.3SW			.600	1.68 1.68	100. 88.	7.0	126.	46.3
39.5SW			.200	.56 .56	104. 91.	3.0	118.	26.5
36.0SW			.400	1.12 1.12	107. 91.	5.0	122.	37.7
30.9SW			.370	1.04 1.04	110. 92.	4.5	120.	36.2
17.1SW			.200	.56 .56	111. 94.	3.0	122.	26.6
12.0SW			.200	.56 .56	111. 95.	3.0	124.	26.7
8.5SW			.200	.56 .56	104. 95.	3.0	129.	26.8
5.7SW			.200	.56 .56	107. 94.	3.0	123.	26.7
3.2SW			.160	.46 .46	108. 95.	2.5	119.	23.8
1.0SW	1225.0	331.467	.160	.46 .46	109. 95.	2.5	115.	23.7
47.0NW	1445.0	331.467	.270	.78 .78	104. 96.	4.0	118.	30.8
44.8NW			.360	1.04 1.04	110. 96.	5.0	126.	35.8
42.3NW			.360	1.04 1.04	116. 96.	5.0	127.	35.9
39.5NW			.310	.89 .89	117. 97.	4.0	123.	33.2
36.0NW			.270	.78 .78	117. 98.	4.0	123.	31.0
30.9NW			.260	.75 .75	118. 99.	4.0	123.	30.4
17.1NW			.340	.98 .98	120. 99.	4.5	123.	34.7
12.0NW			.400	1.15 1.15	122. 100.	5.5	123.	37.7
8.5NW			.430	1.24 1.24	121. 101.	5.5	121.	39.0
5.7NW			.380	1.10 1.10	120. 101.	5.0	125.	36.8
3.2NW			.300	.87 .87	119. 101.	4.0	121.	32.6
1.0NW	1545.0	367.104	.420	1.21 1.21	121. 101.	5.5	118.	38.5

O R S A T

CO2 .0
O2 20.5
CO .0
N 79.5

IMPINGER NO. 1 6.5
2 3.5
3 1.3
4 .0
ABSORBED H2O 11.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL LT	0.02 CFM	7.0
FINAL	0.013 CFM	7.0

CONTROL BOX NO. 3

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 10
CLR-M10-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.91
C.	METER PRESSURE (IN. HG.).....	29.44
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.40
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	582.3
K.	AVG. METER TEMP (DEG. R.).....	562.9
L.	CONDENSATE VOL. (ML).....	11.3
M.	ABSORBED H2O (ML).....	11.6
N.	TOTAL H2O (ML).....	22.9
O.	METERED GAS (CF).....	68.085
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	66.574
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.169
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	67.743
T.	PERCENT H2O (100R/S).....	1.73
	THEORETICAL MAXIMUM.....	12.40
	PERCENT WATER USED.....	1.73
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	61.482

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION		X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
			(1-T/100)					
CO2	.000	X	.9827		X	44.0	=	.00
CO	.000	X	.9827		X	28.0	=	.00
O2	.205	X	.9827		X	32.0	=	6.45
N2	.795	X	.9827		X	28.2	=	22.03
H2O		X	T/100= .0173		X	18.0	=	.31
						MOLECULAR WEIGHT OF STACK GAS	=	28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	33.13
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	24977.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	22256.
	STACK FLOW RATE (DRY).....	21872.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	96.09
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 10
CLR-M10-1 3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00010	.00000	.00180

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00280	.00320

PARTICULATE	.00790
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ALL MATLS.	.00790
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00118	.22070

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 11

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M11-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
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PARTICULATE	.00188	.42779

2. STACK CONDITIONS

FLOW (ACFM)	30901.
(SCFM)	27037.
MOISTURE CONTENT (%)	1.75
STACK TEMPERATURE (F)	132.7

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	53.278
PERCENT ISOKINETIC	95.32

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 11
CLR-M11-1 3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF		DELTA H	REQ ACT	DEG F	IN OUT			
			IN.H2O					IN.HG.	TEMP	VELOCITY
									DEG	FFT/SEC
47.0SW	1125.0	655.561	.400	.63	.63	91.	89.	5.0	130.	37.9
44.8SW			.450	.71	.71	91.	88.	5.5	131.	40.3
42.3SW			.600	.95	.95	92.	91.	6.5	136.	46.7
39.5SW			.500	.79	.79	93.	92.	6.0	131.	42.4
36.0SW			.450	.71	.71	94.	93.	5.5	136.	40.4
30.9SW			.450	.71	.71	96.	94.	5.5	136.	40.4
17.1SW			.450	.71	.71	98.	96.	5.5	133.	40.3
12.0SW			.500	.79	.79	99.	96.	6.0	133.	42.5
8.5SW			.500	.79	.79	101.	102.	6.0	133.	42.5
5.7SW			.450	.71	.71	102.	102.	5.5	132.	40.3
3.2SW			.400	.63	.63	102.	102.	5.0	132.	38.0
1.0SW	1225.0	685.913	.300	.47	.47	103.	103.	4.5	130.	32.8
47.0NW	1445.0	685.913	.400	.63	.63	100.	102.	5.0	132.	38.0
44.8NW			.200	.32	.32	100.	101.	4.0	127.	26.7
42.3NW			.250	.39	.39	100.	101.	4.0	134.	30.1
39.5NW			.250	.39	.39	100.	101.	4.0	137.	30.2
36.0NW			.300	.47	.47	103.	102.	4.5	133.	32.9
30.9NW			.300	.47	.47	103.	102.	4.5	133.	32.9
17.1NW			.600	.95	.95	105.	104.	6.0	128.	46.4
12.0NW			.800	1.26	1.26	106.	106.	8.0	127.	53.5
8.5NW			.800	1.26	1.26	106.	107.	8.0	133.	53.8
5.7NW			.800	1.26	1.26	107.	108.	8.0	134.	53.8
3.2NW			.800	1.26	1.26	107.	108.	8.0	138.	54.0
1.0NW	1545.0	715.645	.600	.95	.95	108.	108.	6.0	135.	46.6

O R S A T

CO2	.0	IMPINGER NO.	1	4.2
O2	20.5		2	2.0
CO	.0		3	.5
N	79.5		4	.0
		ABSORBED H2O		13.4

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	8.0

CONTROL BOX NO. 4

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 11
CLR-M11-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.76
C.	METER PRESSURE (IN. HG.).....	29.43
D.	STATIC PRESSURE (IN. H2O).....	.20
E.	STATIC PRESSURE (IN. HG.).....	.015
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.38
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	592.7
K.	AVG. METER TEMP (DEG. R.).....	560.1
L.	CONDENSATE VOL. (ML).....	6.7
M.	ABSORBED H2O (ML).....	13.4
N.	TOTAL H2O (ML).....	20.1
O.	METERED GAS (CF).....	60.084
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	57.428
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.022
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	58.450
T.	PERCENT H2O (100R/S).....	1.75
	THEORETICAL MAXIMUM.....	16.70
	PERCENT WATER USED.....	1.75
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	53.278

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9825	X	44.0	=	.00
CO	.000	X	.9825	X	28.0	=	.00
O2	.205	X	.9825	X	32.0	=	6.45
N2	.795	X	.9825	X	28.2	=	22.03
H2O		X	T/100= .0175	X	18.0	=	.31
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	40.98
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	30901.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	27037.
	STACK FLOW RATE (DRY).....	26564.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.32
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
 B BAT. BAGHOUSE MODULE 11
 CLR-M11-1 3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00170	.00000	.00280

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00200	.00820

PARTICULATE	.01470
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ALL MATLS.	.01470
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00188	.42779

Emission rates are based on the PA method.
 The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 1

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M1-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00138	.33642

2. STACK CONDITIONS

FLOW (ACFM)	33091.
(SCFM)	28972.
MOISTURE CONTENT (%)	2.07
STACK TEMPERATURE (F)	136.2

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	61.230
PERCENT ISOKINETIC	94.86

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF		DELTA H	REQ ACT	DEG F	IN OUT			
			IN.H2O					IN.HG.	TEMP	VELOCITY
									DEG	FFT/SEC
47.0NE	955.0	715.850	.400	.72	.72	79.	78.	4.5	130.	37.8
44.8NE			.500	.90	.90	80.	79.	5.0	125.	42.1
42.3NE			.600	1.08	1.08	82.	80.	6.0	122.	46.0
39.5NE			.600	1.08	1.08	83.	81.	6.0	131.	46.4
36.0NE			.500	.90	.90	85.	83.	5.0	134.	42.4
30.9NE			.500	.90	.90	87.	86.	5.0	136.	42.5
17.1NE			.500	.90	.90	89.	87.	5.0	136.	42.5
12.0NE			.600	1.08	1.08	90.	89.	6.0	134.	46.5
8.5NE			.400	.72	.72	93.	91.	4.5	137.	38.0
5.7NE			.600	1.09	1.09	94.	93.	6.0	136.	46.6
3.2NE			.600	1.09	1.09	95.	94.	6.0	138.	46.6
1.0NE	1055.0	748.490	.400	.72	.72	96.	95.	6.0	136.	38.0
47.0SE	1125.0	748.490	.400	.72	.72	93.	94.	4.5	140.	38.1
44.8SE			.400	.72	.72	94.	95.	4.5	140.	38.1
42.3SE			.400	.72	.72	95.	95.	4.5	138.	38.1
39.5SE			.400	.72	.72	95.	95.	4.5	138.	38.1
36.0SE			.400	.72	.72	96.	96.	4.5	140.	38.1
30.9SE			.400	.72	.72	97.	97.	4.5	140.	38.1
17.1SE			.600	1.08	1.08	98.	97.	6.0	140.	46.7
12.0SE			.600	1.08	1.08	98.	98.	6.0	142.	46.8
8.5SE			.800	1.45	1.45	100.	99.	7.5	142.	54.0
5.7SE			.800	1.45	1.45	100.	100.	7.5	138.	53.9
3.2SE			.800	1.45	1.45	101.	100.	7.5	138.	53.9
1.0SE	1225.0	783.470	.800	1.45	1.45	101.	100.	7.5	138.	53.9

O R S A T

CO2	.0	IMPINGER NO. 1	9.9
O2	20.5	2	4.4
CO	.0	3	1.5
N	79.5	4	.0
		ABSORBED H2O	11.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	8.0

CONTROL BOX NO. 4

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.98
C.	METER PRESSURE (IN. HG.).....	29.62
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	596.2
K.	AVG. METER TEMP (DEG. R.).....	552.1
L.	CONDENSATE VOL. (ML).....	15.8
M.	ABSORBED H2O (ML).....	11.6
N.	TOTAL H2O (ML).....	27.4
O.	METERED GAS (CF).....	67.620
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	64.631
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.364
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	65.995
T.	PERCENT H2O (100R/S).....	2.07
	THEORETICAL MAXIMUM.....	17.94
	PERCENT WATER USED.....	2.07
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	61.230

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9793	X	44.0	=	.00
CO	.000	X	.9793	X	28.0	=	.00
O2	.205	X	.9793	X	32.0	=	6.42
N2	.795	X	.9793	X	28.2	=	21.96
H2O		X	T/100= .0207	X	18.0	=	.37
MOLECULAR WEIGHT OF STACK GAS							= 28.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	43.89
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	33091.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	28972.
	STACK FLOW RATE (DRY).....	28373.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	94.86
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M1-1

MODULE 1
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00150	.00000	.00130

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00270	.01050

PARTICULATE	.01600
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ALL MATLS.	.01600
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00138	.33642

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 3

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M3-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00117	.30174

2. STACK CONDITIONS

FLOW (ACFM)	34611.
(SCFM)	30792.
MOISTURE CONTENT (%)	1.87
STACK TEMPERATURE (F)	126.6

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	83.279
PERCENT ISOKINETIC	98.31

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 3
CLR-M3-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN.H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT		FFT/SEC	
47.0NE	955.0	855.392	.600	1.46	1.46	84.	79.	10.0	122.	46.0
44.8NE			.600	1.46	1.46	89.	81.	10.0	117.	45.8
42.3NE			.700	1.70	1.70	91.	82.	13.0	115.	49.4
39.5NE			.600	1.46	1.46	92.	84.	11.0	125.	46.1
36.0NE			.600	1.46	1.46	93.	85.	11.0	120.	45.9
30.9NE			.500	1.22	1.22	95.	86.	8.2	126.	42.1
17.1NE			.500	1.22	1.22	96.	87.	8.8	123.	42.0
12.0NE			.600	1.46	1.46	97.	87.	10.4	119.	45.9
8.5NE			.700	1.70	1.70	98.	88.	12.3	129.	50.0
5.7NE			.700	1.70	1.70	97.	89.	12.3	124.	49.8
3.2NE			.700	1.70	1.70	97.	89.	12.3	123.	49.7
1.0NE	1055.0	901.468	.600	1.46	1.46	98.	90.	10.8	121.	46.0
47.0SE	1125.0	901.468	.400	.97	.97	94.	91.	7.0	133.	37.9
44.8SE			.400	.97	.97	98.	92.	7.0	126.	37.7
42.3SE			.400	.97	.97	100.	92.	7.0	139.	38.1
39.5SE			.200	.49	.49	100.	92.	4.0	127.	26.7
36.0SE			.300	.73	.73	101.	92.	5.3	133.	32.8
30.9SE			.400	.97	.97	101.	93.	7.0	138.	38.1
17.1SE			.600	1.46	1.46	102.	93.	10.3	126.	46.2
12.0SE			.800	1.95	1.95	101.	93.	14.0	134.	53.7
8.5SE			1.000	2.44	2.44	104.	93.	15.0	130.	59.8
5.7SE			1.200	2.92	2.92	106.	94.	16.0	127.	65.3
3.2SE			.900	2.19	2.19	106.	95.	14.5	132.	56.8
1.0SE	1225.0	946.832	.700	1.70	1.70	105.	94.	12.0	129.	50.0

O R S A T

CO2	.0	IMPINGER NO. 1	7.0
O2	20.5	2	8.1
CO	.0	3	2.7
N	79.5	4	.0
		ABSORBED H2O	15.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 3
CLR-M3-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.49
C.	METER PRESSURE (IN. HG.).....	29.66
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	586.6
K.	AVG. METER TEMP (DEG. R.).....	553.5
L.	CONDENSATE VOL. (ML).....	17.8
M.	ABSORBED H2O (ML).....	15.8
N.	TOTAL H2O (ML).....	33.6
O.	METERED GAS (CF).....	91.440
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	88.002
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.674
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	89.676
T.	PERCENT H2O (100R/S).....	1.87
	THEORETICAL MAXIMUM.....	14.13
	PERCENT WATER USED.....	1.87
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	83.279

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9813	X	44.0	=	.00
CO	.000	X	.9813	X	28.0	=	.00
O2	.205	X	.9813	X	32.0	=	6.44
N2	.795	X	.9813	X	28.2	=	22.00
H2O		X	T/100= .0187	X	18.0	=	.34
MOLECULAR WEIGHT OF STACK GAS							= 28.77

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	45.90
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	34611.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	30792.
	STACK FLOW RATE (DRY).....	30217.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	98.31
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M3-1

MODULE 3
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00010	.00000	.00330

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00290	.00500

PARTICULATE	.01130
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ALL MATLS.	.01130
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00117	.30174

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 4

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M4-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00131	.33508

2. STACK CONDITIONS

FLOW (ACFM)	34955.
(SCFM)	30075.
MOISTURE CONTENT (%)	1.09
STACK TEMPERATURE (F)	146.5

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	82.031
PERCENT ISOKINETIC	98.37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 4
CLR-M4-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING		DELTA H	TEMP	TEMP	VELOCITY			
		(DRY)CF	IN.H2O	REQ	ACT	DEG F	IN OUT	IN.HG.	DEG F	FFT/SEC
47.0NE	1425.0	947.127	.300	.71	.71	96.	93.	4.1	148.	33.2
44.8NE			.300	.71	.71	101.	94.	4.1	146.	33.1
42.3NE			.300	.71	.71	102.	95.	4.1	149.	33.2
39.5NE			.400	.95	.95	102.	94.	5.3	156.	38.6
36.0NE			.400	.95	.95	103.	95.	5.3	147.	38.3
30.9NE			.500	1.19	1.19	104.	96.	7.0	151.	43.0
17.1NE			.600	1.43	1.43	104.	96.	8.2	147.	46.9
12.0NE			.800	1.90	1.90	103.	96.	11.9	146.	54.1
8.5NE			.900	2.14	2.14	101.	95.	14.7	158.	58.0
5.7NE			1.000	2.34	2.34	99.	94.	15.6	151.	60.8
3.2NE			1.000	2.34	2.34	97.	93.	15.6	148.	60.6
1.0NE	1525.0	990.405	.200	.47	.47	97.	92.	3.0	143.	27.0
47.0SE	1545.0	990.405	.800	1.87	1.87	99.	95.	11.3	147.	54.2
44.8SE			.800	1.87	1.87	102.	96.	11.3	144.	54.0
42.3SE			.700	1.64	1.64	103.	96.	10.0	142.	50.5
39.5SE			.700	1.64	1.64	105.	96.	10.0	140.	50.4
36.0SE			.500	1.17	1.17	106.	97.	7.0	140.	42.6
30.9SE			.500	1.17	1.17	107.	98.	7.0	138.	42.5
17.1SE			.600	1.40	1.40	108.	99.	7.8	150.	47.0
12.0SE			.800	1.87	1.87	107.	98.	11.2	145.	54.1
8.5SE			.200	.47	.47	106.	99.	2.9	152.	27.2
5.7SE			1.000	2.34	2.34	108.	99.	15.3	146.	60.5
3.2SE			1.000	2.34	2.34	105.	99.	15.3	150.	60.7
1.0SE	1645.0	1038.179	.500	1.17	1.17	104.	99.	7.0	133.	42.3

O R S A T

CO2	.0	IMPINGER NO. 1	2.1
O2	20.5	2	.2
CO	.0	3	2.0
N	79.5	4	.0
		ABSORBED H2O	14.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 4
CLR-M4-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.45
C.	METER PRESSURE (IN. HG.).....	29.66
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	606.5
K.	AVG. METER TEMP (DEG. R.).....	559.4
L.	CONDENSATE VOL. (ML).....	4.3
M.	ABSORBED H2O (ML).....	14.8
N.	TOTAL H2O (ML).....	19.1
O.	METERED GAS (CF).....	91.052
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	87.628
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	.962
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	88.590
T.	PERCENT H2O (100R/S).....	1.09
	THEORETICAL MAXIMUM.....	23.78
	PERCENT WATER USED.....	1.09
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	82.031

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9891	X	44.0	=	.00
CO	.000	X	.9891	X	28.0	=	.00
O2	.205	X	.9891	X	32.0	=	6.49
N2	.795	X	.9891	X	28.2	=	22.18
H2O		X	T/100 = .0109	X	18.0	=	.20
MOLECULAR WEIGHT OF STACK GAS							= 28.86

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	46.36
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	34955.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	30075.
	STACK FLOW RATE (DRY).....	29748.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	98.37
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M4-1

MODULE 4
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00220	.00000	.00280

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00200	.02010

PARTICULATE	.02710
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ALL MATLS.	.02710
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00131	.33508

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 5

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M5-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00253	.51420

2. STACK CONDITIONS

FLOW (ACFM)	28121.
(SCFM)	24242.
MOISTURE CONTENT (%)	2.25
STACK TEMPERATURE (F)	145.4

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	51.707
PERCENT ISOKINETIC	95.91

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 5
CLR-M5-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	1425.0	783.600	.300	.54	.54	95.	96.	5.0	146.	33.2
44.8NE			.300	.54	.54	97.	96.	5.0	149.	33.3
42.3NE			.300	.54	.54	98.	97.	5.0	148.	33.3
39.5NE			.300	.54	.54	98.	97.	5.0	142.	33.1
36.0NE			.350	.64	.64	101.	99.	5.0	139.	35.7
30.9NE			.400	.73	.73	102.	101.	5.0	149.	38.4
17.1NE			.500	.91	.91	104.	103.	6.0	147.	42.9
12.0NE			.500	.91	.91	104.	104.	6.0	145.	42.8
8.5NE			.500	.91	.91	104.	104.	6.0	150.	43.0
5.7NE			.400	.73	.73	104.	104.	6.0	149.	38.4
3.2NE			.400	.73	.73	104.	104.	6.0	144.	38.3
1.0NE	1525.0	812.564	.400	.73	.73	104.	104.	6.0	144.	38.3
47.0SE	1545.0	812.564	.300	.54	.54	105.	107.	5.0	145.	33.2
44.8SE			.300	.54	.54	105.	107.	5.0	146.	33.2
42.3SE			.400	.73	.73	107.	107.	5.0	143.	38.3
39.5SE			.400	.73	.73	107.	107.	5.0	145.	38.3
36.0SE			.400	.73	.73	107.	107.	5.0	146.	38.4
30.9SE			.400	.73	.73	107.	108.	5.0	141.	38.2
17.1SE			.400	.73	.73	107.	108.	5.0	140.	38.2
12.0SE			.400	.73	.73	108.	108.	5.0	144.	38.3
8.5SE			.400	.73	.73	108.	108.	5.0	148.	38.4
5.7SE			.400	.73	.73	108.	108.	5.0	146.	38.4
3.2SE			.400	.73	.73	108.	108.	5.0	145.	38.3
1.0SE	1645.0	841.990	.300	.54	.54	108.	109.	5.0	148.	33.3

O R S A T

CO2	.0	IMPINGER NO. 1	5.0
O2	20.5	2	3.3
CO	.0	3	1.7
N	79.5	4	.0
		ABSORBED H2O	15.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	6.0

CONTROL BOX NO. 4

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 5
CLR-M5-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.69
C.	METER PRESSURE (IN. HG.).....	29.60
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	605.4
K.	AVG. METER TEMP (DEG. R.).....	564.2
L.	CONDENSATE VOL. (ML).....	10.0
M.	ABSORBED H2O (ML).....	15.2
N.	TOTAL H2O (ML).....	25.2
O.	METERED GAS (CF).....	58.390
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	55.809
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.282
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	57.092
T.	PERCENT H2O (100R/S).....	2.25
	THEORETICAL MAXIMUM.....	22.61
	PERCENT WATER USED.....	2.25
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	51.707

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9775	X	44.0	=	.00
CO	.000	X	.9775	X	28.0	=	.00
O2	.205	X	.9775	X	32.0	=	6.41
N2	.795	X	.9775	X	28.2	=	21.92
H2O		X	T/100 = .0225	X	18.0	=	.40
MOLECULAR WEIGHT OF STACK GAS							= 28.73

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.30
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28121.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	24242.
	STACK FLOW RATE (DRY).....	23697.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.91
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M5-1

MODULE 5
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00200	.00000	.00290

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00360	.01730

PARTICULATE	.02580
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ALL MATLS.	.02580
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00253	.51420

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 6

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M6-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00126	.27564

2. STACK CONDITIONS

FLOW (ACFM)	30160.
(SCFM)	26041.
MOISTURE CONTENT (%)	2.06
STACK TEMPERATURE (F)	144.4

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	54.961
PERCENT ISOKINETIC	102.41

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 6
CLR-M6-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY)CF	DELTA P IN.H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
47.0NE	1425.0	426.372	.250	.35 .35	98. 91.	2.0	150.	30.4
44.8NE			.250	.35 .35	103. 93.	2.0	150.	30.4
42.3NE			.270	.38 .38	106. 94.	2.0	147.	31.5
39.5NE			.270	.38 .38	107. 94.	2.0	145.	31.5
36.0NE			.270	.39 .39	109. 94.	2.0	147.	31.5
30.9NE			.300	.43 .43	109. 95.	2.5	150.	33.3
17.1NE			.500	.72 .72	110. 95.	3.0	147.	42.9
12.0NE			.600	.86 .86	110. 94.	3.5	146.	47.0
8.5NE			.600	.86 .86	110. 94.	3.5	152.	47.2
5.7NE			.700	1.00 1.00	110. 93.	4.0	147.	50.8
3.2NE			.600	.86 .86	110. 93.	3.5	143.	46.8
1.0NE	1525.0	456.480	.400	.57 .57	110. 93.	2.5	139.	38.1
47.0SE	1545.0	456.480	.400	.57 .57	101. 92.	2.0	145.	38.3
44.8SE			.400	.57 .57	107. 93.	2.5	143.	38.2
42.3SE			.500	.71 .71	109. 95.	3.0	141.	42.7
39.5SE			.500	.71 .71	111. 95.	3.0	140.	42.7
36.0SE			.500	.72 .72	112. 96.	3.0	138.	42.6
30.9SE			.500	.72 .72	113. 96.	3.0	136.	42.5
17.1SE			.400	.58 .58	113. 97.	2.5	146.	38.3
12.0SE			.500	.72 .72	114. 97.	3.0	143.	42.8
8.5SE			.500	.72 .72	114. 97.	3.0	148.	42.9
5.7SE			.600	.87 .87	115. 98.	3.5	142.	46.8
3.2SE			.500	.72 .72	115. 98.	3.0	141.	42.7
1.0SE	1645.0	486.838	.400	.58 .58	115. 99.	2.5	140.	38.1

O R S A T

CO2	.0	IMPINGER NO. 1	6.8
O2	20.5	2	1.6
CO	.0	3	1.9
N	79.5	4	.0
		ABSORBED H2O	14.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.005 CFM	6.0

CONTROL BOX NO. 3

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 6
CLR-M6-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.64
C.	METER PRESSURE (IN. HG.).....	29.60
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	604.4
K.	AVG. METER TEMP (DEG. R.).....	562.2
L.	CONDENSATE VOL. (ML).....	10.3
M.	ABSORBED H2O (ML).....	14.2
N.	TOTAL H2O (ML).....	24.5
O.	METERED GAS (CF).....	60.466
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	59.124
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.243
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	60.366
T.	PERCENT H2O (100R/S).....	2.06
	THEORETICAL MAXIMUM.....	22.05
	PERCENT WATER USED.....	2.06
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	54.961

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9794	X	44.0	=	.00
CO	.000	X	.9794	X	28.0	=	.00
O2	.205	X	.9794	X	32.0	=	6.42
N2	.795	X	.9794	X	28.2	=	21.96
H2O		X	T/100= .0206	X	18.0	=	.37
							MOLECULAR WEIGHT OF STACK GAS
							= 28.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	40.00
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	30160.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	26041.
	STACK FLOW RATE (DRY).....	25505.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	102.41
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M6-1

MODULE 6
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00090	.00000	.00070

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00290	.00850

PARTICULATE	.01300
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ALL MATLS.	.01300
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00126	.27564

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 7

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M7-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00142	.33928

2. STACK CONDITIONS

FLOW (ACFM)	32167.
(SCFM)	28459.
MOISTURE CONTENT (%)	1.76
STACK TEMPERATURE (F)	130.0

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	78.321
PERCENT ISOKINETIC	95.75

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY)CF	DELTA P IN.H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	1425.0	994.528	.250	.63	.63	98.	93.	3.0	138.	30.1
44.8NE			.550	1.39	1.39	104.	99.	5.5	140.	44.7
42.3NE			.800	2.02	2.02	107.	100.	8.1	137.	53.8
39.5NE			.750	1.89	1.89	109.	100.	7.5	131.	51.8
36.0NE			.800	2.02	2.02	111.	103.	8.0	134.	53.6
30.9NE			.600	1.51	1.51	111.	104.	6.6	135.	46.5
17.1NE			.450	1.14	1.14	111.	105.	5.0	135.	40.3
12.0NE			.450	1.14	1.14	110.	105.	5.0	135.	40.3
8.5NE			.350	.88	.88	108.	105.	4.0	134.	35.5
5.7NE			.300	.76	.76	108.	105.	3.5	130.	32.7
3.2NE			.300	.76	.76	108.	105.	3.5	130.	32.7
1.0NE	1525.0	1034.071	.250	.63	.63	110.	104.	3.2	120.	29.6
47.0SE	1545.0	34.071	.250	.63	.63	104.	104.	3.0	135.	30.0
44.8SE			.250	.63	.63	109.	105.	3.0	132.	29.9
42.3SE			.250	.63	.63	110.	105.	3.0	131.	29.9
39.5SE			.250	.63	.63	109.	104.	3.0	130.	29.9
36.0SE			.300	.76	.76	110.	104.	3.2	127.	32.7
30.9SE			.300	.76	.76	110.	104.	3.2	125.	32.6
17.1SE			.800	2.02	2.02	112.	105.	7.5	132.	53.6
12.0SE			.950	2.40	2.40	113.	105.	9.0	130.	58.3
8.5SE			1.000	2.52	2.52	113.	104.	9.5	136.	60.1
5.7SE			1.000	2.52	2.52	113.	104.	9.6	134.	60.0
3.2SE			1.000	2.52	2.52	113.	104.	9.8	119.	59.2
1.0SE	1645.0	76.200	.950	2.40	2.40	113.	104.	8.9	90.	56.2

O R S A T

CO2	.0	IMPINGER NO.	1	6.1
O2	20.5		2	8.7
CO	.0		3	1.2
N	79.5		4	.0
		ABSORBED H2O		13.7

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT	0.02CFM	5.0
FINAL	0.010 CFM	11.0

CONTROL BOX NO. 1

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.38
C.	METER PRESSURE (IN. HG.).....	29.65
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	590.0
K.	AVG. METER TEMP (DEG. R.).....	566.3
L.	CONDENSATE VOL. (ML).....	16.0
M.	ABSORBED H2O (ML).....	13.7
N.	TOTAL H2O (ML).....	29.7
O.	METERED GAS (CF).....	81.672
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	84.710
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.515
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	86.225
T.	PERCENT H2O (100R/S).....	1.76
	THEORETICAL MAXIMUM.....	15.31
	PERCENT WATER USED.....	1.76
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	78.321

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9824	X	44.0	=	.00
CO	.000	X	.9824	X	28.0	=	.00
O2	.205	X	.9824	X	32.0	=	6.44
N2	.795	X	.9824	X	28.2	=	22.03
H2O		X	T/100= .0176	X	18.0	=	.32
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	42.66
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	32167.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	28459.
	STACK FLOW RATE (DRY).....	27960.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.75
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M7-1

MODULE 7
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00140	.00000	.00040

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00540	.00490

PARTICULATE	.01210
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ALL MATLS.	.01210
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00142	.33928

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 12
CLR-M12-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY)CF	DELTA P IN.H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
47.0SW	955.0	914.921	.250	.74 .74	78. 75.	5.0	119.	29.6
44.8SW			.250	.74 .74	84. 78.	6.0	119.	29.6
42.3SW			.300	.89 .89	87. 80.	6.1	117.	32.4
39.5SW			.300	.89 .89	90. 82.	6.5	124.	32.6
36.0SW			.300	.89 .89	92. 84.	6.5	123.	32.6
30.9SW			.300	.89 .89	93. 85.	6.5	124.	32.6
17.1SW			.450	1.35 1.35	95. 87.	9.4	120.	39.8
12.0SW			.600	1.79 1.79	97. 87.	12.0	118.	45.9
8.5SW			.650	1.94 1.94	97. 87.	14.0	126.	48.1
5.7SW			.600	1.79 1.79	96. 89.	13.8	124.	46.1
3.2SW			.600	1.79 1.79	97. 90.	13.6	119.	45.9
1.0SW	1055.0	953.249	.400	1.19 1.19	97. 90.	9.0	110.	37.2
47.0NW	1125.0	953.249	.250	.74 .74	91. 88.	6.0	127.	29.8
44.8NW			.250	.74 .74	95. 90.	6.0	124.	29.8
42.3NW			.250	.74 .74	97. 91.	6.1	133.	30.0
39.5NW			.250	.74 .74	98. 91.	6.0	127.	29.8
36.0NW			.250	.74 .74	99. 92.	6.0	129.	29.9
30.9NW			.250	.74 .74	100. 93.	6.0	131.	29.9
17.1NW			.450	1.34 1.34	102. 94.	9.0	125.	40.0
12.0NW			.500	1.49 1.49	102. 95.	10.0	131.	42.3
8.5NW			.550	1.64 1.64	103. 96.	11.0	128.	44.3
5.7NW			.700	2.09 2.09	103. 96.	14.8	100.	48.8
3.2NW			.800	2.38 2.38	106. 99.	5.5	121.	53.1
1.0NW	1225.0	993.800	.500	1.49 1.49	105. 95.	4.0	93.	41.0

O R S A T

CO2	.0	IMPINGER NO. 1	9.2
O2	20.5	2	7.8
CO	.0	3	2.9
N	79.5	4	.0
		ABSORBED H2O	16.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT 0.02CFM		5.0
FINAL 0.010 CFM		15.0

CONTROL BOX NO. 1

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 12
CLR-M12-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.24
C.	METER PRESSURE (IN. HG.).....	29.64
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	581.3
K.	AVG. METER TEMP (DEG. R.).....	552.5
L.	CONDENSATE VOL. (ML).....	19.9
M.	ABSORBED H2O (ML).....	16.6
N.	TOTAL H2O (ML).....	36.5
O.	METERED GAS (CF).....	78.879
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	81.813
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.816
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	83.630
T.	PERCENT H2O (100R/S).....	2.17
	THEORETICAL MAXIMUM.....	11.99
	PERCENT WATER USED.....	2.17
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	77.514

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9783	X	44.0	=	.00
CO	.000	X	.9783	X	28.0	=	.00
O2	.205	X	.9783	X	32.0	=	6.42
N2	.795	X	.9783	X	28.2	=	21.93
H2O		X	T/100= .0217	X	18.0	=	.39
MOLECULAR WEIGHT OF STACK GAS							= 28.74

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.54
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28306.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	25411.
	STACK FLOW RATE (DRY).....	24859.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	106.59
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 12
CLR-M12-1 3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00030	.00000	.00150

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00340	.00440

PARTICULATE	.00960
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ALL MATLS.	.00960
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00103	.22013

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 14

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M14-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00181	.37884

2. STACK CONDITIONS

FLOW (ACFM)	28008.
(SCFM)	25047.
MOISTURE CONTENT (%)	2.37
STACK TEMPERATURE (F)	123.7

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	54.528
PERCENT ISOKINETIC	105.97

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 14
CLR-M14-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0SW	955.0	367.470	.250	.36	.36	77.	72.	2.0	120.	29.7
44.8SW			.250	.36	.36	83.	73.	2.0	119.	29.6
42.3SW			.250	.36	.36	88.	76.	2.0	119.	29.6
39.5SW			.280	.40	.40	91.	77.	2.0	123.	31.5
36.0SW			.300	.43	.43	94.	80.	2.0	121.	32.5
30.9SW			.350	.50	.50	96.	80.	3.0	122.	35.2
17.1SW			.600	.86	.86	99.	81.	4.0	123.	46.1
12.0SW			.600	.88	.88	102.	82.	4.0	121.	46.0
8.5SW			.700	1.03	1.03	102.	84.	4.0	121.	49.7
5.7SW			.700	1.03	1.03	102.	84.	4.0	122.	49.7
3.2SW			.600	.88	.88	102.	84.	3.5	123.	46.1
1.0SW	1055.0	398.662	.500	.73	.73	102.	85.	3.0	122.	42.0
47.0NW	1125.0	398.662	.300	.43	.43	82.	83.	2.0	121.	32.5
44.8NW			.250	.36	.36	96.	83.	2.0	124.	29.8
42.3NW			.380	.55	.55	98.	84.	2.0	131.	36.9
39.5NW			.350	.51	.51	100.	85.	2.0	127.	35.3
36.0NW			.420	.61	.61	102.	86.	2.5	129.	38.7
30.9NW			.420	.61	.61	103.	87.	2.5	131.	38.8
17.1NW			.400	.58	.58	104.	88.	2.5	125.	37.7
12.0NW			.400	.58	.58	104.	89.	2.5	127.	37.7
8.5NW			.400	.58	.58	104.	89.	2.5	127.	37.7
5.7NW			.430	.63	.63	104.	89.	2.5	126.	39.1
3.2NW			.250	.37	.37	105.	90.	2.0	124.	29.8
1.0NW	1225.0	426.220	.250	.37	.37	105.	90.	2.0	121.	29.7

O R S A T

CO2	.0	IMPINGER NO. 1	9.9
O2	20.5	2	5.6
CO	.0	3	1.6
N	79.5	4	.0
		ABSORBED H2O	11.0

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.005 CFM	6.0

CONTROL BOX NO. 3

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 14
CLR-M14-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.58
C.	METER PRESSURE (IN. HG.).....	29.59
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	583.7
K.	AVG. METER TEMP (DEG. R.).....	550.5
L.	CONDENSATE VOL. (ML).....	17.1
M.	ABSORBED H2O (ML).....	11.0
N.	TOTAL H2O (ML).....	28.1
O.	METERED GAS (CF).....	58.750
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	57.446
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.396
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	58.842
T.	PERCENT H2O (100R/S).....	2.37
	THEORETICAL MAXIMUM.....	13.02
	PERCENT WATER USED.....	2.37
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	54.528

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9763	X	44.0	=	.00
CO	.000	X	.9763	X	28.0	=	.00
O2	.205	X	.9763	X	32.0	=	6.40
N2	.795	X	.9763	X	28.2	=	21.89
H2O		X	T/100 = .0237	X	18.0	=	.43
MOLECULAR WEIGHT OF STACK GAS							= 28.72

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.15
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28008.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	25047.
	STACK FLOW RATE (DRY).....	24453.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	105.97
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 14
CLR-M14-1 3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00160	.00000	.00160

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00320	.00730

PARTICULATE	.01370
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ALL MATLS.	.01370
------------	--------

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00181	.37884

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

APPENDIX F

ANALYTICAL RESULTS FOR SULFATE DETERMINATION

Sample I.D.	Weight of Residue After Filtration (g)	Weight of Water Blank (g)	Amount of 0.1 N NaOH Needed to Neutralize Sample (mL)	Weight of Na ⁺ (g)	Weight of Residue After Neutralization (g)	Weight of SO ₄ ⁼ (g)	SO ₄ ⁼ Emission Rate (mg/dscm)
CLR-M1-1	0.0067	0.0000	0.30	0.0007	0.0060	0.0030	1.7301
CLR-M3-1	0.0018	0.0000	0.10	0.0002	0.0022	0.0008	0.3393
CLR-M4-1	0.0115	0.0000	0.30	0.0007	0.0106	0.0029	1.2484
CLR-M5-1	0.0157	0.0000	1.08	0.0025	0.0143	0.0096	6.5574
CLR-M6-1	0.0011	0.0000	0.10	0.0002	0.0018	0.0005	0.3213
CLR-M7-1	0.0010	0.0000	0.17	0.0004	0.0020	0.0012	0.5410
CLR-M8-1	0.0028	0.0000	0.19	0.0004	0.0033	0.0015	0.9219
CLR-M9-1	0.0022	0.0000	0.16	0.0004	0.0034	0.0014	0.7584
CLR-M10-1	0.0011	0.0000	0.10	0.0002	0.0018	0.0009	0.5169
CLR-M11-1	0.0055	0.0000	0.20	0.0005	0.0049	0.0017	1.1266
CLR-M12-1	0.0013	0.0000	0.10	0.0002	0.0019	0.0009	0.4100
CLR-M14-1	0.0050	0.0000	0.30	0.0007	0.0047	0.0021	1.3601

Performed in accordance with the Allegheny County Bureau of Air Pollution Control Source Testing Manual, Chapter 6, Item 11.



115X Clanton Works - B-Battery

<u>Date</u>	<u>Test #</u>	<u>SCFD GAS SAMPLED</u>	<u>SCMD GAS SAMPLE</u>
12-90	CLR-M8-1	57.454	1.509 1.627
12-90	CLR-M8-1	65.176	1.846
12-90	CLR-M10-1	61.482	1.741
12-90	CLR-M11-1	53.278	1.509
1-13-90	CLR-M1-1	61.230	1.734
1-13-90	CLR-M3-1	83.279	2.358
1-13-90	CLR-M4-1	82.031	2.323
1-13-90	CLR-M5-1	51.707	1.464
1-13-90	CLR-M6-1	54.961	1.556
1-13-90	CLR-M7-1	78.321	2.218
1-13-90	CLR-M12-1	77.514	2.195
1-13-90	CLR-M14-1	54.528	1.544

$$1 \text{ ft}^3 = 0.0283 \text{ m}^3$$

$$\frac{1 \text{ ft}^3}{1} \times \frac{(12 \text{ in})^3}{1 \text{ ft}^3} \times \frac{(2.54 \text{ cm})^3}{(1 \text{ in})^3} \times \frac{1 \text{ m}^3}{(100 \text{ cm})^3} = 0.028316847$$

$$\doteq 0.0283$$

APPENDIX G

FIELD DATA SHEETS FOR VISIBLE EMISSIONS AND PLUME OPACITY MEASUREMENTS

USX CORPORATION

USS CLAIRTON WORKS

EMISSION CONTROL REPORT - "B" BATTERY SHED OBSERVATIONS

BATTERY B

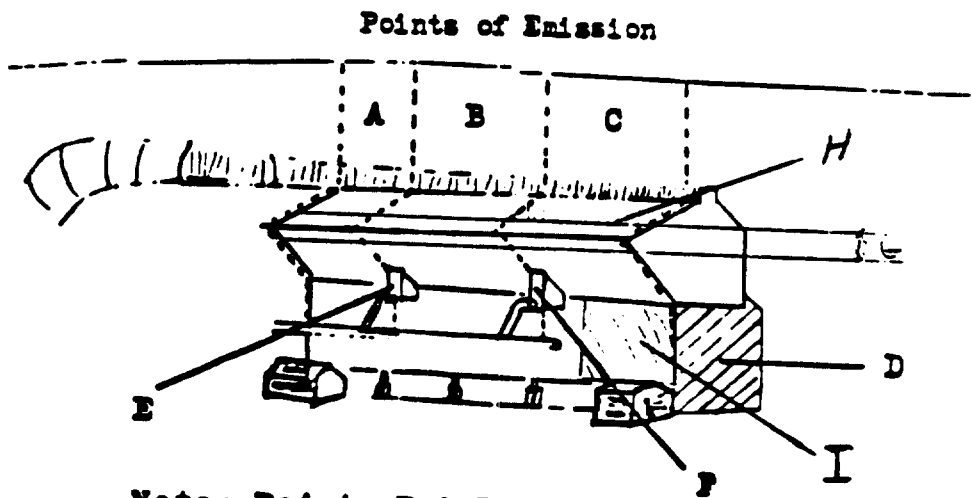
DATE	Oven Observ.	Sec. ≥20%	Max. Opacity	Pushing Performance
03/12/90	B-14	0	0%	100%
03/12/90	A-19	0	0%	100%
03/12/90	B-24	0	0%	100%
03/12/90	A-29	0	0%	100%
03/12/90	B-29	0	0%	100%
03/12/90	A-34	0	0%	100%
03/12/90	B-34	0	0%	100%
03/12/90	A-1	5	25%	0%
03/12/90	B-1	0	0%	100%
03/12/90	A-6	0	0%	100%
03/12/90	B-6	0	0%	100%
03/13/90	A-11	0	0%	100%
03/13/90	B-11	0	0%	100%
03/13/90	A-16	0	0%	100%
03/13/90	B-16	0	0%	100%
03/13/90	A-21	0	0%	100%
03/13/90	B-21	6	25%	0%
03/13/90	A-26	0	0%	100%
03/13/90	B-26	25	25%	0%
03/13/90	A-31	0	0%	100%
03/13/90	B-31	0	0%	100%
03/13/90	A-36	0	0%	100%
03/13/90	B-36	15	25%	0%
03/13/90	A-23	0	0%	100%
03/13/90	B-23	15	25%	0%
03/13/90	A-28	0	0%	100%
03/13/90	B-28	10	30%	0%
03/13/90	A-33	0	0%	100%
03/13/90	B-33	0	0%	100%
03/13/90	A-38	0	0%	100%
03/13/90	B-5	0	0%	100%
03/13/90	A-5	0	0%	100%
Total:	32	76		81.25%
Average:		2.38		

"B" Battery Pushing

NAME: Rich Casselberry

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

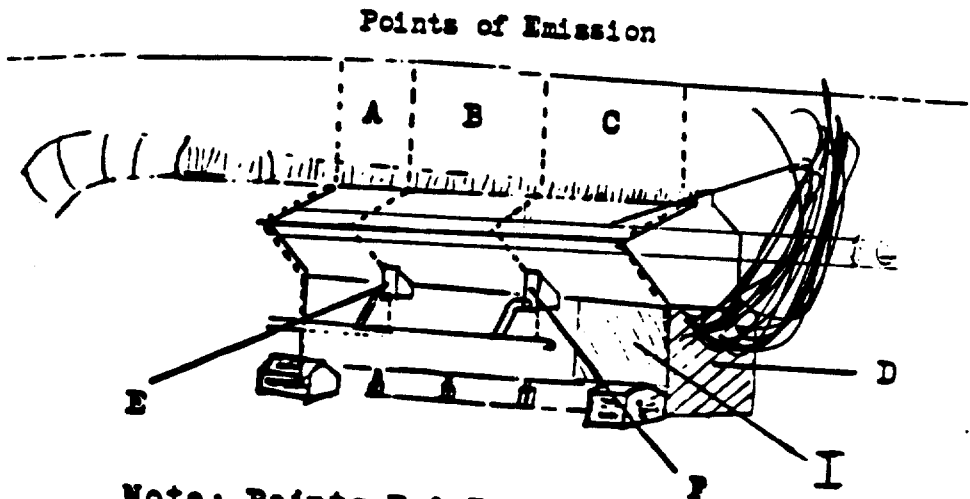
Note: #I. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH CASSELBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

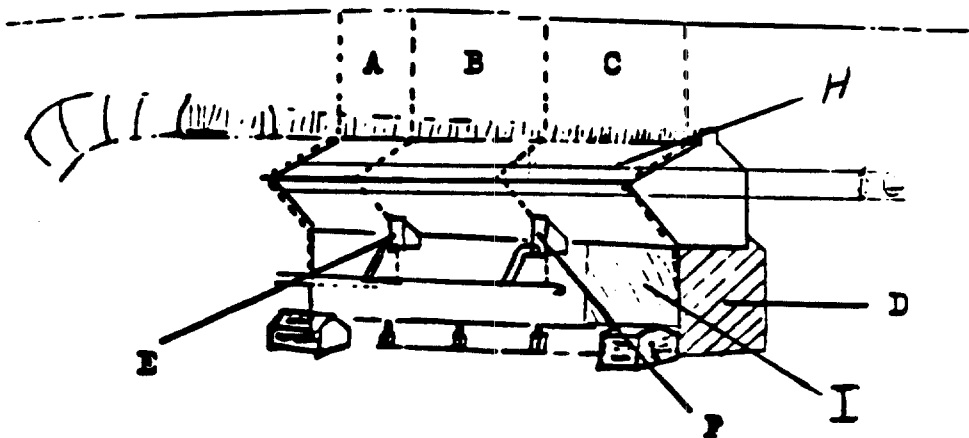
NAME: RICH CASSELBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

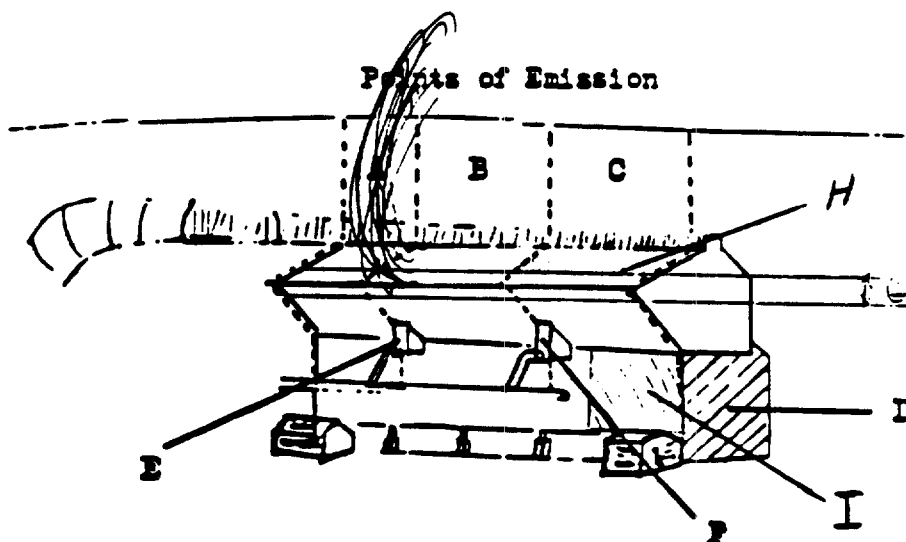
Name: RICH CASSEY

Date: 03/13/20

Foreman: HALL Crew: B

OVEN	TIME	1. PUSH Seconds Max. 2 20% Upac.	Areas of Emission &/or Comments
B-21	11:07	106	25% ALL EMISSIONS FROM ROOF OF SHED AREA "A"

WINDS FROM THE WEST AT APPROX 15 mph

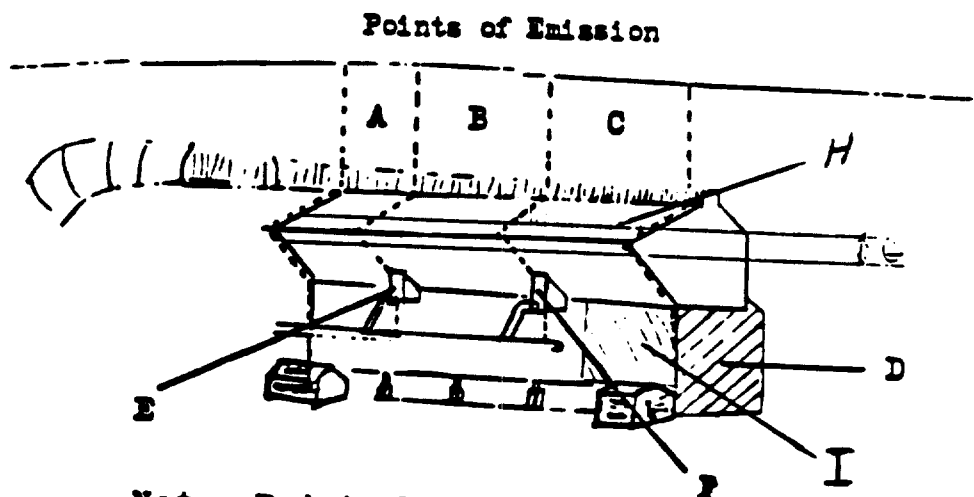


Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

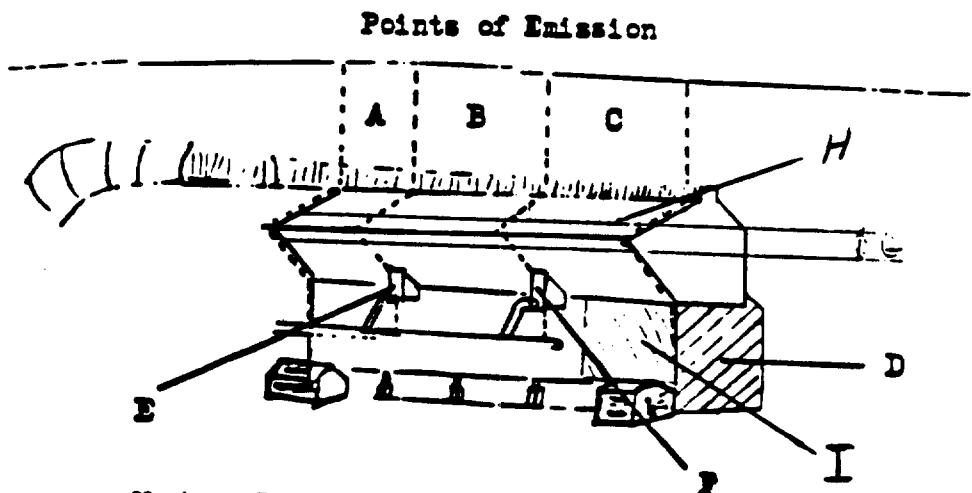
COUNTY - HUGHES

: Name: Rich Caselberry

Date: 03/13/10

Городище: НАЛ

Crew: R

[illegible]

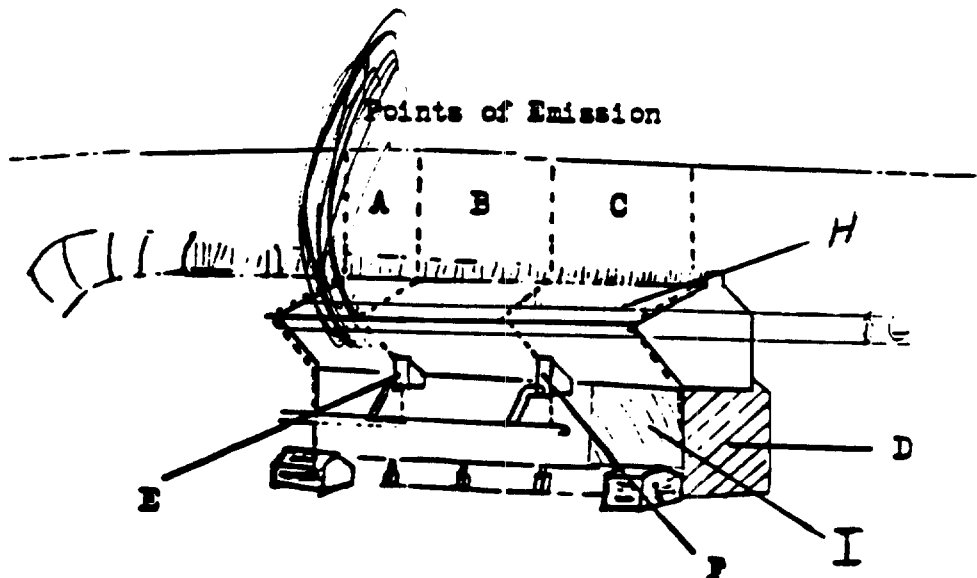
**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - Hughes

Date: 63/13/10

Foreman: HALL Crew: B

[illegible]

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

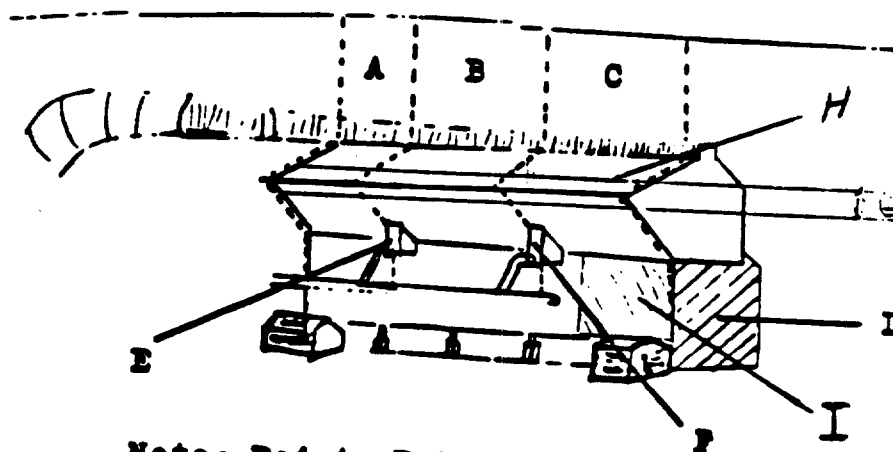
: Name: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

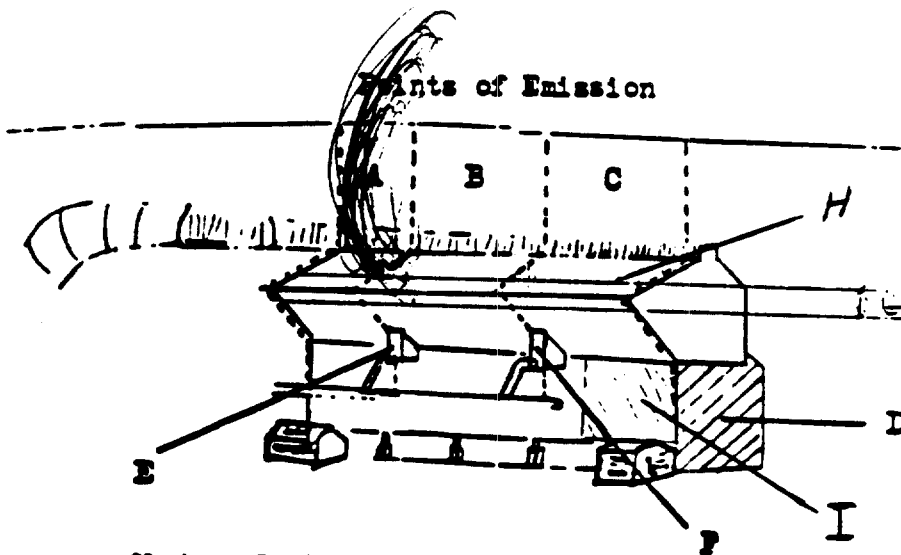
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

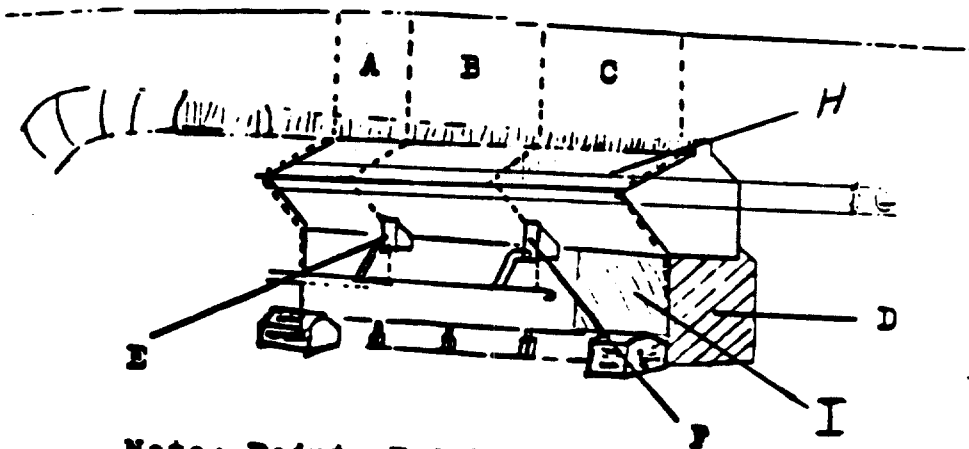
: Name: RICH CASSEBERRY

Date: 05/13/90

Foreman: HAN Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

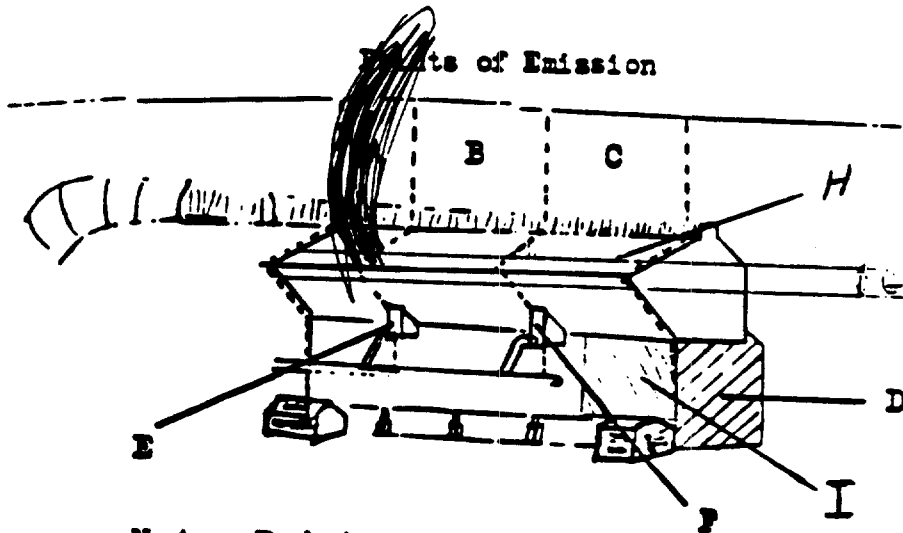
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

NAME: RICH CASSELYGRIFF

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

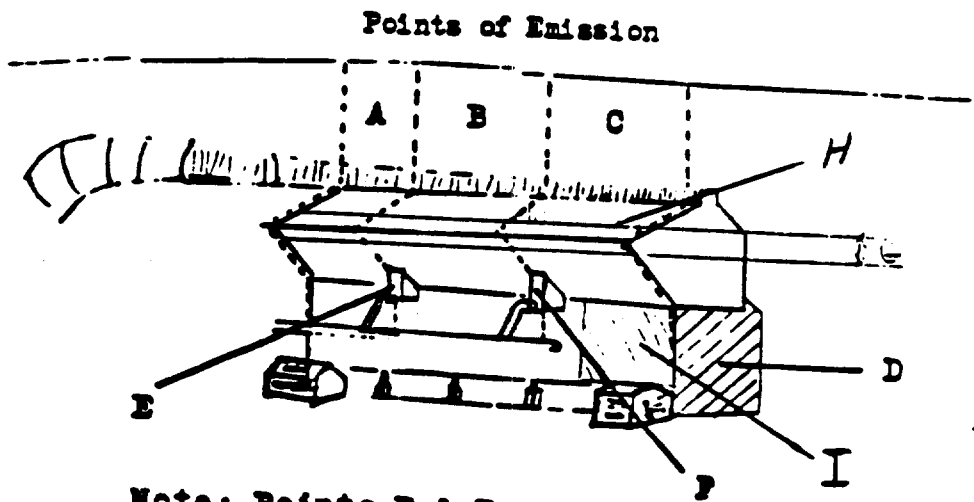
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

NAME: RICH. CASSEUS

Date: 03/13/90

Foreman: Hall Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

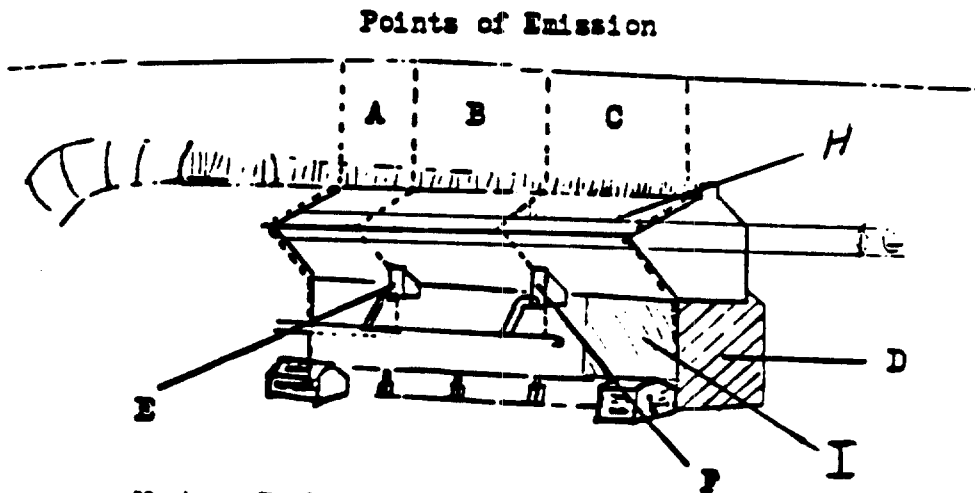
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH CASSEGLARY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

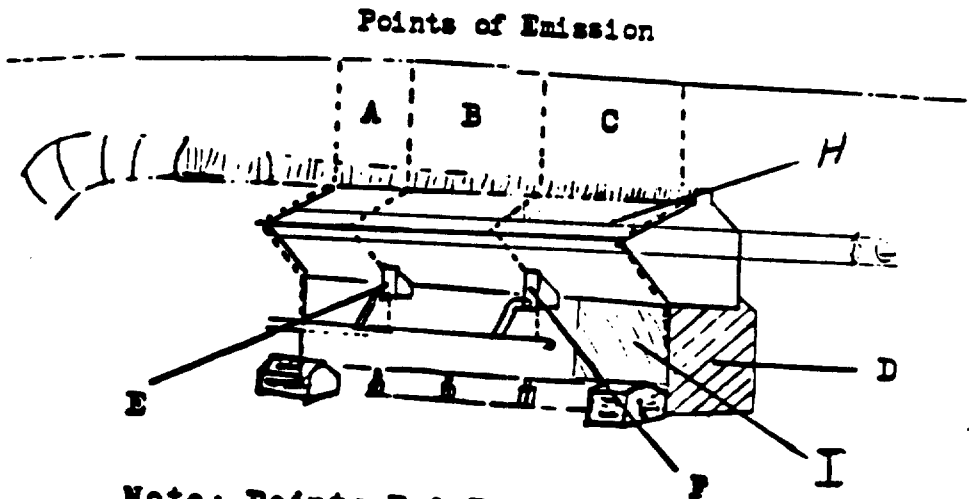
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH CASSEBERG

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

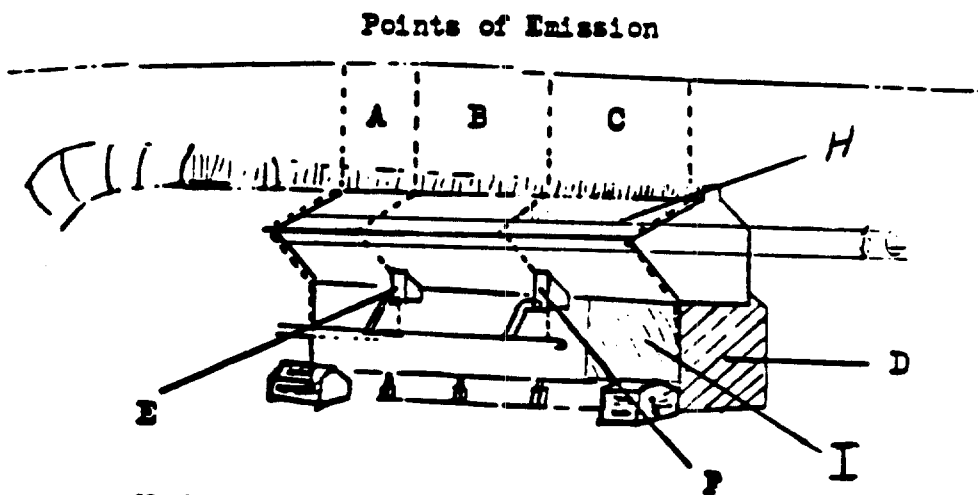
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

NAME: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

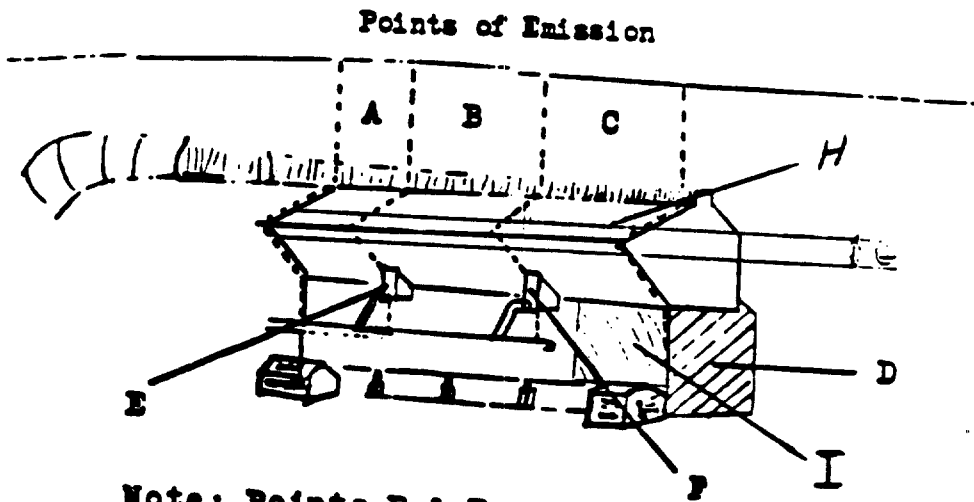
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: Name: Rich Casselberry

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

①

OBSERVER: K. KUIROS

DATE: 3/12/90

FACILITY: US K.-CLINTON

OBSERVATION: START TIME: 11²⁵ 12
END TIME: 12²⁵ 0

OBSERVATION POINT:

South of #3 Feeder RM
off Roadway

SOURCE: Bag House

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

MIND:

SPEED: 25 MPH

DIRECTION: S/W

TEMPERATURE: 71

SKY CONDITION: *pt. Cloudy*

BACKGROUND: Pipe + Sky

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS = 202 

No. READINGS = 602 0

GREATEST OPACITY: 0

CREW: _____ **FOREMAN:** _____

COMMENTS: Lost Power AT
11 $\frac{36}{A}$ - Restored
AT 12 $\frac{40}{P}$

"B" - BATTERY - Bay-Hse

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

②

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" - BATTERY BAG-HOUSE

OBSERVER: K. Kuinos

DATE: 3/12/90

FACILITY: USX-CLINTON

OBSERVATION: START TIME: 12²⁵ P

END TIME: 1²⁵ P

OBSERVATION POINT:

South of F#3 Feeder Room
off Roadway

SOURCE: BAG-HOUSE

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 25 MPH

DIRECTION: S/W

TEMPERATURE: 72

SKY CONDITION: PT. Cloudy

BACKGROUND: PIPE + SKY

READING CONDITIONS: Good

COLOR OF EMISSION: None

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS: RESUMED AT

12⁴⁰ P From Page

(1)

Lost Power AT 1¹⁴ PM

AGAIN - Resumed AT

1⁴⁰ P

12P	0	0	0	0	0	55	30	0	0	0	0
	1	0	0	0	0		31	0	0	0	0
	2	0	0	0	0		32	0	0	0	0
	3	0	0	0	0		33	0	0	0	0
	4	0	0	0	0		34	0	0	0	0
30	5	0	0	0	0	1P	35	0	0	0	0
	6	0	0	0	0		36	0	0	0	0
	7	0	0	0	0		37	0	0	0	0
	8	0	0	0	0		38	0	0	0	0
	9	0	0	0	0		39	0	0	0	0
35	10	0	0	0	0	5	40	0	0	0	0
	11	0	0	0	0		41	0	0	0	0
	12	0	0	0	0		42	0	0	0	0
	13	0	0	0	0		43	0	0	0	0
	14	0	0	0	0		44	0	0	0	0
40	15	0	0	0	0	10	45	0	0	0	0
	16	0	0	0	0	2	46	0	0	0	0
	17	0	0	0	0		47	0	0	0	0
	18	0	0	0	0		48	0	0	0	0
	19	0	0	0	0		49	0	0	0	0
45	20	0	0	0	0	15	50	0	0	0	0
	21	0	0	0	0		51	0	0	0	0
	22	0	0	0	0		52	0	0	0	0
	23	0	0	0	0		53	0	0	0	0
	24	0	0	0	0		54	0	0	0	0
50	25	0	0	0	0	20	55	0	0	0	0
	26	0	0	0	0		56	0	0	0	0
	27	0	0	0	0		57	0	0	0	0
	28	0	0	0	0		58	0	0	0	0
	29	0	0	0	0		59	0	0	0	0

5

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: GR4ML. r.c.
K. KATHOS

DATE: 3/12/90

FACILITY: USX-CLINTON

OBSERVATION: START TIME: 3:25
0

END TIME: _____

OBSERVATION POINT:

SOUTH OF #3 FEEDER RUM
OFF ROADSIDE

SOURCE: BAG-HOUSE

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 21 MPH

DIRECTION: W

TEMPERATURE: 76°

SKY CONDITION: PT. CLOUDY

BACKGROUND: B. RE + SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 104

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

"B" BATTERY BAG-HOUSE

25	0	0	0	0	0	30			
	1	0	0	0	0	31			
	2	0	0	0	0	32			
	3	0	0	0	0	33			
	4	0	0	0	0	34			
30	5	0	0	0	0	35			
	6	0	0	0	0	36			
	7	0	0	0	0	37			
	8	0	0	0	0	38			
	9	0	0	0	0	39			
35	10	0	0	0	0	40			
	11	0	0	0	0	41			
	12	0	0	0	0	42			
	13	0	0	0	0	43			
	14	0	0	0	0	44			
40	15	0	0	0	0	45			
	16	0	0	0	0	46			
	17	0	0	0	0	47			
	18	0	0	0	0	48			
	19	0	0	0	0	49			
45	20	0	0	0	0	50			
	21					51			
	22					52			
	23					53			
	24					54			
	25					55			
	26					56			
	27					57			
	28					58			
	29					59			

①

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" BATTERY Bag-Hse

OBSERVER: K. KUIROS

DATE: 3/13/90

FACILITY: USX-CALATON

OBSERVATION: START TIME: 9:55

END TIME: 10:22

OBSERVATION POINT:

South of #3 Freeder Room
Alongside Roadway

SOURCE: Bag-House

DISTANCE: 150'

DIRECTION FROM: S/W

HEIGHT: 75'

WIND:

SPEED: 14 MPH

DIRECTION: S/W

TEMPERATURE: 67°

SKY CONDITION: PT. Cloudy

BACKGROUND: Pipe + Sky

READING CONDITIONS: FAIR

COLOR OF EMISSION: —

TOTAL No. OF READINGS: 240

No. READINGS >= 20% 0

No. READINGS >= 60% 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS: —

9	0	0	0	0	0	25	30	0	0	0	0
	1	0	0	0	0		31	0	0	0	0
	2	0	0	0	0		32	0	0	0	0
	3	0	0	0	0		33	0	0	0	0
	4	0	0	0	0		34	0	0	0	0
10	5	0	0	0	0	30	35	0	0	0	0
	6	0	0	0	0		36	0	0	0	0
	7	0	0	0	0		37	0	0	0	0
	8	0	0	0	0		38	0	0	0	0
	9	0	0	0	0		39	0	0	0	0
5	10	0	0	0	0	35	40	0	0	0	0
	11	0	0	0	0		41	0	0	0	0
	12	0	0	0	0		42	0	0	0	0
	13	0	0	0	0		43	0	0	0	0
	14	0	0	0	0		44	0	0	0	0
10	15	0	0	0	0	40	45	0	0	0	0
	16	0	0	0	0		46	0	0	0	0
	17	0	0	0	0		47	0	0	0	0
	18	0	0	0	0		48	0	0	0	0
	19	0	0	0	0		49	0	0	0	0
15	20	0	0	0	0	45	50	0	0	0	0
	21	0	0	0	0		51	0	0	0	0
	22	0	0	0	0		52	0	0	0	0
	23	0	0	0	0		53	0	0	0	0
	24	0	0	0	0		54	0	0	0	0
20	25	0	0	0	0	50	55	0	0	0	0
	26	0	0	0	0		56	0	0	0	0
	27	0	0	0	0		57	0	0	0	0
	28	0	0	0	0		58	0	0	0	0
	29	0	0	0	0		59	0	0	0	0

2

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" - BATTERY - Brg - Hse

OBSERVER: H. KULROS

DATE: 3/13/90

FACILITY: USX-CLARKTON

OBSERVATION: START TIME: 10⁵⁵ A

END TIME: 11⁵⁵ A

OBSERVATION POINT:

SOUTH OF #2 Feedlot Road
7600 S. ROADWAY

SOURCE: Brg - House

DISTANCE: 150'

DIRECTION FROM: S/W

HEIGHT: 75'

WIND:

SPEED: 16 MPH

DIRECTION: W

TEMPERATURE: 68°

SKY CONDITION: PT. Cloudy

BACKGROUND: PIPE + SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: ---

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS: ---

10 ⁵⁵ A	0	0	0	0	0	25	30	0	0	0	0
	1	0	0	0	0		31	0	0	0	0
	2	0	0	0	0		32	0	0	0	0
	3	0	0	0	0		33	0	0	0	0
	4	0	0	0	0		34	0	0	0	0
11 ⁰⁰ A	5	0	0	0	0	30	35	0	0	0	0
	6	0	0	0	0		36	0	0	0	0
	7	0	0	0	0		37	0	0	0	0
	8	0	0	0	0		38	0	0	0	0
	9	0	0	0	0		39	0	0	0	0
5	10	0	0	0	0	35	40	0	0	0	0
	11	0	0	0	0		41	0	0	0	0
	12	0	0	0	0		42	0	0	0	0
	13	0	0	0	0		43	0	0	0	0
	14	0	0	0	0		44	0	0	0	0
10	15	0	0	0	0	40	45	0	0	0	0
	16	0	0	0	0		46	0	0	0	0
	17	0	0	0	0		47	0	0	0	0
	18	0	0	0	0		48	0	0	0	0
	19	0	0	0	0		49	0	0	0	0
15	20	0	0	0	0	45	50	0	0	0	0
	21	0	0	0	0		51	0	0	0	0
	22	0	0	0	0		52	0	0	0	0
	23	0	0	0	0		53	0	0	0	0
	24	0	0	0	0		54	0	0	0	0
20	25	0	0	0	0	50	55	0	0	0	0
	26	0	0	0	0		56	0	0	0	0
	27	0	0	0	0		57	0	0	0	0
	28	0	0	0	0		58	0	0	0	0
	29	0	0	0	0		59	0	0	0	0

3

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" - BATTERY - BAY - HSE

OBSERVER: K. KUIAOS

DATE: 3/13/90

FACILITY: USX - CLAYTON

OBSERVATION: START TIME: 11⁵⁵ A

END TIME: 12²⁸ P

OBSERVATION POINT:

South of #3 Freeway, Room 1
Along the Roadway

SOURCE: BAY - HOUSE

DISTANCE: 150'

DIRECTION FROM: S/W

HEIGHT: 75'

WIND:

SPEED: 12 MPH

DIRECTION: S/W

TEMPERATURE: 72°

SKY CONDITION: Pt. Cloudy

BACKGROUND: Pt 2 + sky

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 136

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

11 ⁵⁵	0	0	0	0	0	25	30	0	0	0	0
	1	0	0	0	0		31	0	0	0	0
	2	0	0	0	0		32	0	0	0	0
	3	0	0	0	0		33	0	0	0	0
	4	0	0	0	0		34				
12 ⁰⁰	5	0	0	0	0	30	35				
	6	0	0	0	0		36				
	7	0	0	0	0		37				
	8	0	0	0	0		38				
	9	0	0	0	0		39				
5	10	0	0	0	0	35	40				
	11	0	0	0	0		41				
	12	0	0	0	0		42				
	13	0	0	0	0		43				
	14	0	0	0	0		44				
10	15	0	0	0	0	40	45				
	16	0	0	0	0		46				
	17	0	0	0	0		47				
	18	0	0	0	0		48				
	19	0	0	0	0		49				
15	20	0	0	0	0	45	50				
	21	0	0	0	0		51				
	22	0	0	0	0		52				
	23	0	0	0	0		53				
	24	0	0	0	0		54				
20	25	0	0	0	0	50	55				
	26	0	0	0	0		56				
	27	0	0	0	0		57				
	28	0	0	0	0		58				
	29	0	0	0	0		59				

5

OBSERVER: Stumling

DATE: 3-13-90

FACILITY: USX CLINTON

OBSERVATION: START TIME: 3²³

END TIME: 4 22

OBSERVATION POINT:

SOUTH of #3 FEEDER ROOM
ALONG SIDE ROADWAY

SOURCE:

DISTANCE: 150'

DIRECTION FROM: S.W

HEIGHT: 75'

WIND:

SPEED: 7 mph

DIRECTION: WEST

TEMPERATURE: 76°

SKY CONDITION: PARTLY cloudy

BACKGROUND: SMY

READING CONDITIONS: Good

COLOR OF EMISSION:

TOTAL No. OF READINGS: 240

No. READINGS = 202 0

No. READINGS = 60% 0

GREATEST DEPTH: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

B-BATTERY BAG HOUSE

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

6

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: GRUMLINGDATE: 3-13-90FACILITY: USX CLAIRTONOBSERVATION: START TIME: 435END TIME: 447

OBSERVATION POINT:

SOUTH OF #3 FEEDER ROOM
ALONG S.O. ROADWAY

SOURCE:

DISTANCE: 150'DIRECTION FROM: S.WHEIGHT: 75'

WIND:

SPEED: 9 MPHDIRECTION: WESTTEMPERATURE: 76SKY CONDITION: PARTLY CLOUDYBACKGROUND: SKYREADING CONDITIONS: FAIRCOLOR OF EMISSION: -TOTAL No. OF READINGS: 92No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: FOREMAN:COMMENTS: _____

_____"B" BATTERY BAG HOUSE

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
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