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The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.

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~~C.J. Goetz~~
Westman

August 1, 1990

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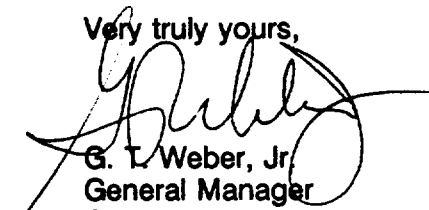
Gentlemen:

Subject: Compliance Demonstration
B Battery Pushing Emission Control System

Please find enclosed with this letter the final report on B Battery Pushing Emission Control System (Baghouse-Shed) compliance demonstration, conducted at USS Clairton Works, Division of USX Corporation, during the period March 12 -13, 1990.

Please refer questions concerning this report to Paul S. Kiswardy at (412) 233-1046.

Very truly yours,


G. L. Weber, Jr.
General Manager
Clairton Works

GTW/BAC-nt
Attachments

AUG 7 1990

**UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL
CHEMICAL WORKS**

**RESULTS OF THE
COMPLIANCE DEMONSTRATION
OF THE PUSHING EMISSIONS CONTROL
FOR B-BATTERY**

Prepared for:

**USS CLAIRTON WORKS
A DIVISION OF USX CORPORATION
CLAIRTON, PA**

Prepared by:

**KEYSTONE ENVIRONMENTAL RESOURCES, INC.
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PROJECT NO. 601000-15

APRIL 1990

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ABSTRACT

A compliance demonstration of the baghouse which controls the pushing emissions from the B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works was conducted on March 12 and 13, 1990. Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5, Sections 139.11 and 139.12 of the DER Source Testing Manual, and Chapter 6 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual. In addition, the presence of visible emissions from the baghouse stacks was recorded. Measurements of the opacity of the plumes which resulted from the pushing of coke were also recorded. The results of the testing showed that the particulate matter emissions rate was 3.799 lbs particles per hour, while the allowable L.A.E.R. emissions rate is 3.877 lbs particles per hour based on the L.A.E.R. standard of 0.04 lbs/ton coke pushed. Thus, the emissions from the baghouse are in compliance. No visible emissions from the 12 baghouse stacks were observed during any of the tests. The maximum plume opacity at the shed containment structure associated with the pushing of coke was less than 20% in nearly all cases (81.25% of the cases). On average, a plume opacity greater than or equal to 20% was observed for 2.38 seconds.

1.0 INTRODUCTION

As required by the amended Mon Valley Consent Decree (Paragraph V.A. (5)(f)) in accordance with the requirements set forth in Chapter 6, Chapter 20, and Section F of Chapter 18 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual, a compliance demonstration of the pushing emissions control for the B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works was conducted on March 12 and 13, 1990. A baghouse controls the emissions which result from the pushing operations from the ovens of B-Battery. The purpose of this testing was to (1) measure the particulate matter emissions rate from the exhaust of the baghouse and (2) compare the measured emissions rate to the allowable emissions rate. In addition, the presence of visible emissions from the baghouse stacks was recorded. Measurements of the opacity of the plume from the shed containment structure which resulted from the pushing of the coke were also recorded.

The determination of the particulate matter emissions was performed by the Air Quality Engineering Division (AQE) of Keystone Environmental Resources, Inc. (Keystone). The test crew was comprised of Mark Grunebach, Manager of the Monitoring Services Department of AQE, Daniel Keller, Thomas Morgan, John Shimshock, and Patrick Stockton of Keystone, and Rich Casselberry of The Chester Engineers (Chester). Visible emission measurements of the baghouse exhaust were recorded by Lance Grumling and Ken Kuiros of Chester. Plume opacities associated with the pushing operations were recorded by Rich Casselberry of Chester. All test procedures were witnessed by John Logan of the Allegheny County Health Department. Plume opacities were also recorded by the Allegheny County Health Department.

2.0 METHODOLOGIES

Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 (EPA Stationary Source Sampling Methods Notebook, 1984) and Sections 139.11 and 139.12 of the Department of Environmental Resources (DER) of the Commonwealth of Pennsylvania Source Testing Manual (Revision Number 1, January 1983). The total gas volume sampled during each 2 hour test was greater than 50 dry standard cubic feet. Testing was performed only during periods of normal plant operation.

The exhaust from the baghouse exits through 12 of the 14 stacks of the module pulse jet unit. The emissions from twelve of these 48" diameter stacks were tested. Each traverse for the stack included 12 traverse points as calculated from EPA Stationary Source Sampling Method 1. Sampling was conducted along a total of 2 traverses, or 24 traverse points, with the gas exhaust sampled for 5 minutes at each traverse point. Sampling was conducted through 2 sampling ports which were separated by 90°.

A single test run was performed for 12 of the 14 stacks of the baghouse as specified in Chapter 20 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual. During each test, gas concentrations of CO₂, O₂, and N₂ (by difference) were determined with the use of a Fyrite apparatus as specified by EPA Stationary Source Sampling Method 3.

Clean up of the sampling train included a water and acetone rinse of both the front-half and back-half components. The water soluble and water insoluble portions of the front-half of the sampling train were determined as a total, while the water soluble and water insoluble portions of the back-half were determined separately. The back-half water and the water soluble rinses of the back-half components of the sampling train were treated in accordance with Section 139.12 of the DER Source Testing Manual and Chapter 6 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual.

3.0 RESULTS

All testing was performed during periods of normal plant operation. To validate this, copies of the circular charts which were used to record the underfiring gas volume, gas pressure, and stack draft for the B-Battery and the B-Battery temperatures can be found in Appendix A. Copies of the anticipated and actual pushing and charging schedule for B-Battery can be found in Appendix B.

3.1 Particulate Matter Emissions Rate

The probes and sampling trains were operated in accordance with EPA Stationary Source Sampling Methods 1 through 5. Copies of the pre-test calibration results, the post-test calibration results, and the results of the audit of the control boxes conducted with a critical orifice provided by the Allegheny County Health Department can be found in Appendix C. It should be noted that while the audit was being performed, there were large temperature variations (about 20°F) within the laboratory.

Copies of the field data sheets for the particle sampling can be found in Appendix D. The emissions testing schedule is presented in Table 3-1. The emissions from modules 8, 9, 10, and 11 were tested simultaneously on March 12, 1990 (see Appendix D for a sketch of the module designation-number layout). There were several power outages during the first half of these tests. The total sampling time, however, was 2 hours. The emissions from modules 1, 3, 10, and 11 were tested simultaneously during the morning hours of March 13, 1990, while the emissions from modules 4, 5, 6, and 7 were tested simultaneously during the afternoon hours of March 13.

Copies of the emissions calculations for each test can be found in Appendix E. The results have been summarized in Tables 3-2, 3-3, and 3-4. The total particulate matter emissions rate was obtained by summing the emission rates from each module. These values are listed below:

TABLE 3-1
PARTICULATE MATTER EMISSIONS
TESTING SCHEDULE

<u>TEST #</u>	<u>MODULE #</u>	<u>DATE TESTED</u>
CLR-M8-1	8	3-12-90
CLR-M9-1	9	3-12-90
CLR-M10-1	10	3-12-90
CLR-M11-1	11	3-12-90
CLR-M1-1	1	3-13-90
CLR-M3-1	3	3-13-90
CLR-M12-1	12	3-13-90
CLR-M14-1	14	3-13-90
CLR-M4-1	4	3-13-90
CLR-M5-1	5	3-13-90
CLR-M6-1	6	3-13-90
CLR-M7-1	7	3-13-90


TABLE 3-2
PARTICULATE MATTER EMISSIONS DATA
DAY 1: MARCH 12, 1990

<u>EMISSIONS</u>	<u>MODULE #8</u>	<u>MODULE #9</u>	<u>MODULE #10</u>	<u>MODULE #11</u>
gr/scfd	0.0012	0.0010	0.0012	0.0019
lb/hr	0.251	0.198	0.221	0.428

**STACK
CONDITIONS**

Flow (acfm)	27203	26054	24977	30901
Flow (scfm)	24132	23185	22256	27037
Moisture Content (%)	1.61	1.75	1.73	1.75
Stack Temp. (°F)	125	123	122	133

**SAMPLING
CONDITIONS**

Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	57.454	65.176	61.482	53.278
Isokinetics (%)	106.37	102.06	96.09	95.32

TABLE 3-3
PARTICULATE MATTER EMISSIONS DATA
DAY 2: MARCH 13, 1990

<u>EMISSIONS</u>	<u>MODULE #1</u>	<u>MODULE #3</u>	<u>MODULE #12</u>	<u>MODULE #14</u>
gr/scfd	0.0014	0.0012	0.0010	0.0018
lb/hr	0.336 0.347	0.302 0.3167	0.220	0.379
<u>STACK CONDITIONS</u>				
Flow (acfm)	33091	34611	28306	28008
Flow (scfm)	28972	30792	25411	25047
Moisture Content (%)	2.07	1.87	2.17	2.37
Stack Temp. (°F)	136	127	121	124
<u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	61.230	83.279	77.514	54.528
Isokinetics (%)	94.86	98.31	106.59	105.97

TABLE 3-4
PARTICULATE MATTER EMISSIONS DATA
DAY 2: MARCH 13, 1990

<u>EMISSIONS</u>	<u>MODULE #4</u>	<u>MODULE #5</u>	<u>MODULE #6</u>	<u>MODULE #7</u>
gr/scfd	0.0013	0.0025	0.0013	0.0014
lb/hr	0.335 0.335	0.514 0.519	0.276 0.290	0.339
<u>STACK CONDITIONS</u>				
Flow (acfm)	34955	28121	30160	32167
Flow (scfm)	30075	24242	26041	28459
Moisture Content (%)	1.09	2.25	2.06	1.76
Stack Temp. (°F)	147	145	144	130
<u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	82.031	51.707	54.961	78.321
Isokinetics (%)	98.37	95.91	102.41	95.75

<u>Module #</u>	<u>Particulate Matter Emissions Rate (lbs / hr)</u>
1	0.336
3	0.302
4	0.335
5	0.514
6	0.276
7	0.339
8	0.251
9	0.198
10	0.221
11	0.428
12	0.220
14	0.379
Total	3.799

The particulate matter emission rate is 3.799 lbs per hour. The allowable particulate matter emissions rate is equal to 0.04 lbs particles per ton of coke pushed. Since there were on average 24.23 tons of coke per oven, and on average 4 ovens were pushed per hour, the particulate matter emissions rate is equal to (0.04 lbs particles/ton coke pushed) x (24.23 tons coke pushed/oven) x (4 ovens pushed/hour), or 3.877 lbs per hour. Thus, the particulate matter emissions from the baghouse are in compliance.

3.2 Analysis of the Filtered Back-Half Water and Water Soluble Rinses of the Back-Half Components

The analysis of the filtered back-half water solutions and the water soluble rinses of the back-half components of the sampling train was performed in accordance with the Allegheny County Bureau of Air Pollution Control Source Testing Manual, Chapter 6, Item 11. The sulfate ion concentration was determined by the Barium-Thornin method as outlined by EPA Method 6. The analytical results can be found in Appendix F. The weights of sulfate collected and the sulfate emission rates for each test performed are listed below:

<u>Module #</u>	<u>Weight of SO₄⁼ (g)</u>	<u>SO₄⁼ Emission Rate (mg/dscm)</u>
1	0.0030	1.73
3	0.0008	0.34
4	0.0029	1.25
5	0.0096	6.56
6	0.0005	0.32
7	0.0012	0.54
8	0.0015	0.92
9	0.0014	0.76
10	0.0009	0.52
11	0.0017	1.13
12	0.0009	0.41
14	0.0021	1.36

3.3 Opacity Measurements

The presence of visible emissions from the baghouse stacks and opacity measurements of the plumes from the pushing control shed associated with the pushing of coke were also recorded. Copies of the field data sheets can be found in Appendix G. This data has been summarized in Table 3-5. No visible emissions were observed from any of the baghouse stacks during any of the tests. A pushing performance of 100% was registered if the maximum plume opacity observed during the pushing operation was less than 20%. A pushing performance of 0% was registered if the maximum plume opacity was greater than or equal to 20%. The average pushing performance determined over both days of testing was 81.25%. During the pushing operation, the plume opacity was greater than or equal to 20% for an average of 2.38 seconds.

1054

TABLE 3-5

PLUME OPACITY DATA

<u>Date</u>	<u>Number of Observations</u>	<u>Number of Observations with Opacity < 20%</u>	<u>Average Pushing Performance (%)</u>	<u>Average Time With Opacity ≥ 20% (sec)</u>
3-12-90	11	10	90.91	0.45
3-13-90	21	16	76.19	3.38
Average			81.25	2.38

4.0 CONCLUSIONS

The results of a compliance demonstration of the pushing emissions control for B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works can be summarized as the following:

- (1) The average particulate matter emissions rate was 3.799 lbs particles per hour. The allowable emissions rate is 3.877 lbs particles per hour. Thus, the emissions from the baghouse are in compliance.
- (2) No visible emissions from the baghouse stacks were observed during any of the tests.
- (3) The maximum plume opacity associated with the pushing of coke was less than 20% in nearly all cases (81.25% of the cases). On average, a plume opacity greater than or equal to 20% was observed for 2.38 seconds.

APPENDIX A

OPERATIONAL RECORDS FOR B-BATTERY

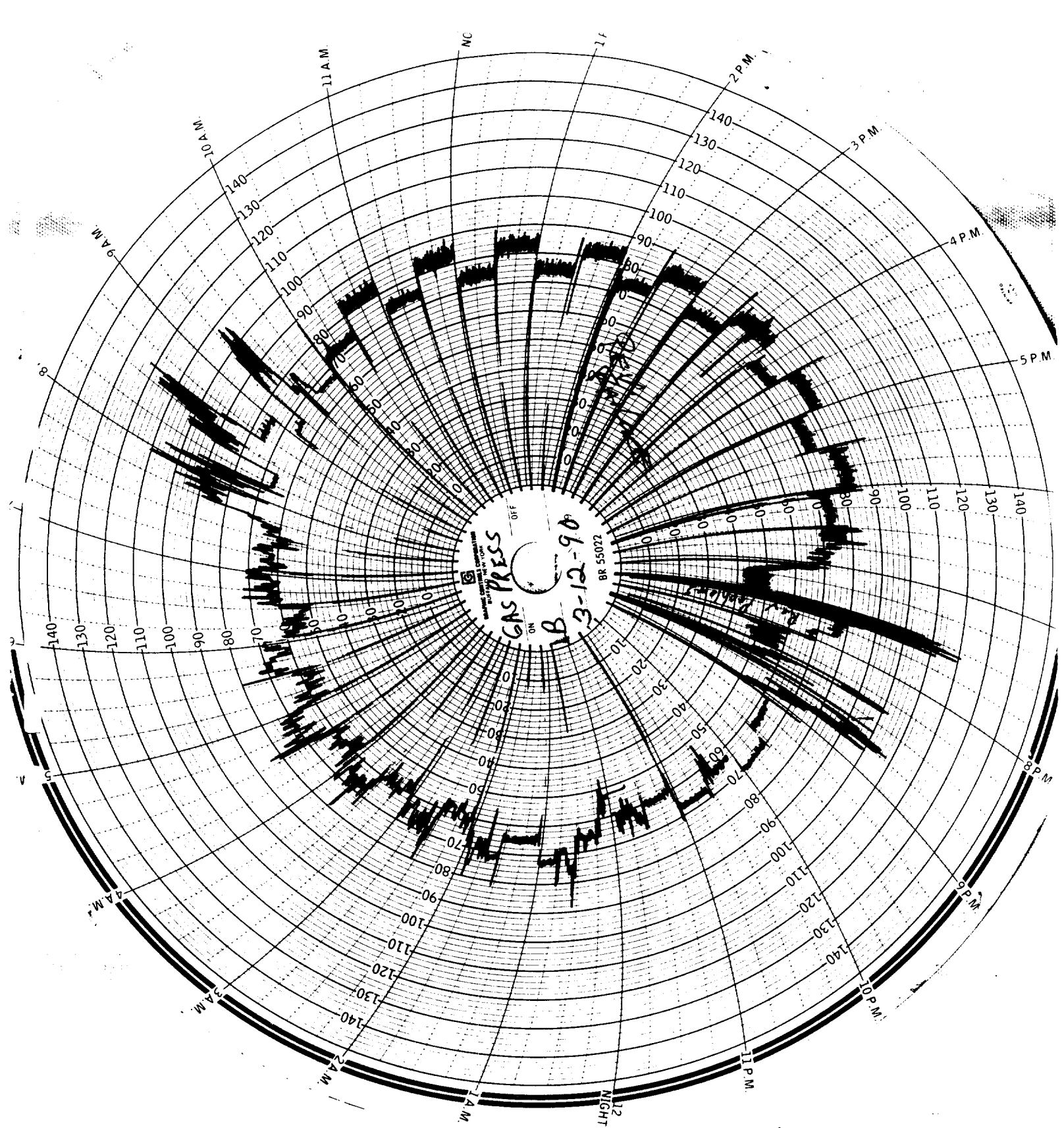
'B' BATTERY TEMPS.

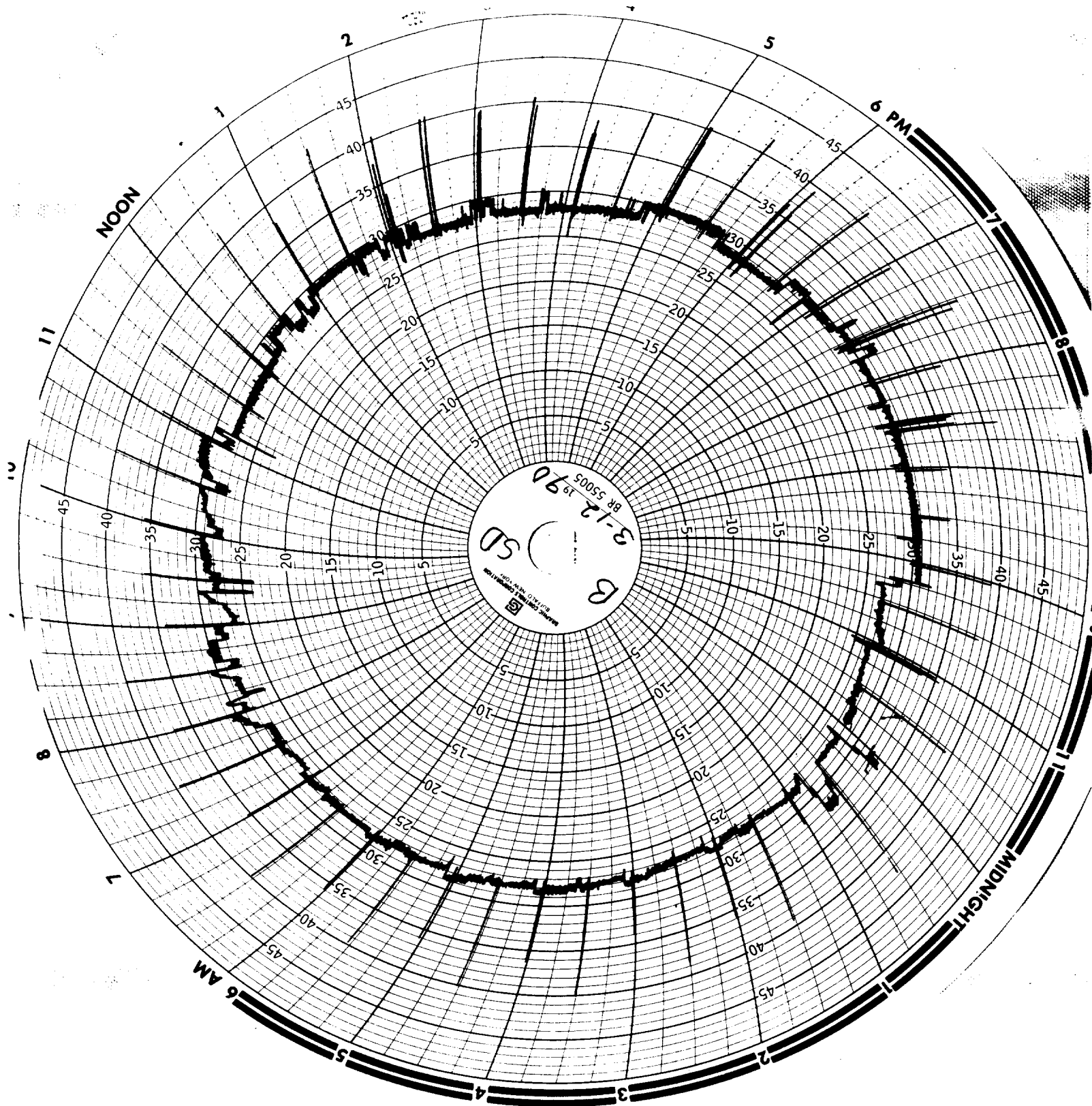
PUSHER SIDE				COKE SIDE			
Soot	Min.	Cal.	Horiz.	Soot	Min.	Cal.	Horiz.
A1: 360		(500)		A1: 440	115	(550)	
A3: 260		400		A3: 340		455	
A5: 290		430		A5: 360		475	
A7: 290		430		A7: 370		485	
A9: 310		450		A9: 380		495	
A11: 300		440		A11: 400		515	
A13: 260		400		A13: 360		475	
A15: 290		430		A15: 350	120	470	
A17: 280	140	420		A17: 340		460	
A19: 300		435		A19: 350		470	
A21: 310		445		A21: 360		480	
A23: 270		405		A23:			
A25: 300		435		A25:			
A27: 310		445		A27:			
A29: 320		455		A29: 360		480	
A31: 310		445		A31: 360		480	
A33: 300		435		A33: 340	125	465	
A35: 320		455		A35: 360		485	
A37: 290	135	425		A37: 340		465	
A's PS Avg. 2432				A's CS Avg. 2475			
B1: 300		430		B1: 370		495	
B3: 270		400		B3: 330		455	
B5: 290		420		B5: 330		455	
B7: 300		430		B7: 320	130	450	
B9: 270		400		B9: 340		470	
B11: 300	130	430		B11: 370		500	
B13: 280		405		B13: 350		480	
B15: 300		425		B15: 380		510	
B17: 320		445		B17: 370		500	
B19: 310		435		B19: 380		510	
B21: 230		355		B21: 340	135	475	
B23: 250		375		B23: 300		435	
B25: 290		415		B25: 340		475	
B27: 270	125	395		B27: 320		455	
B29: 300		420		B29: 350		485	
B31: 260		380		B31: 290		425	
B33: 270		390		B33: 290		425	
B35: 290		410		B35: 320		455	
B37: 250		370		B37: 290		425	
B38: 260	120	(380)		B38: 220		(350)	
B's PS Avg. 2408				B's CS Avg. 2467			

P.S. Flue Avg. 2420 C.S. Flue Avg. 2471 Flue Avg. 2445
P.S. Horiz. Avg. _____ C.S. Horiz. Avg. _____ Horiz. Avg. _____

DATE 3-11-90

TURN 12-8



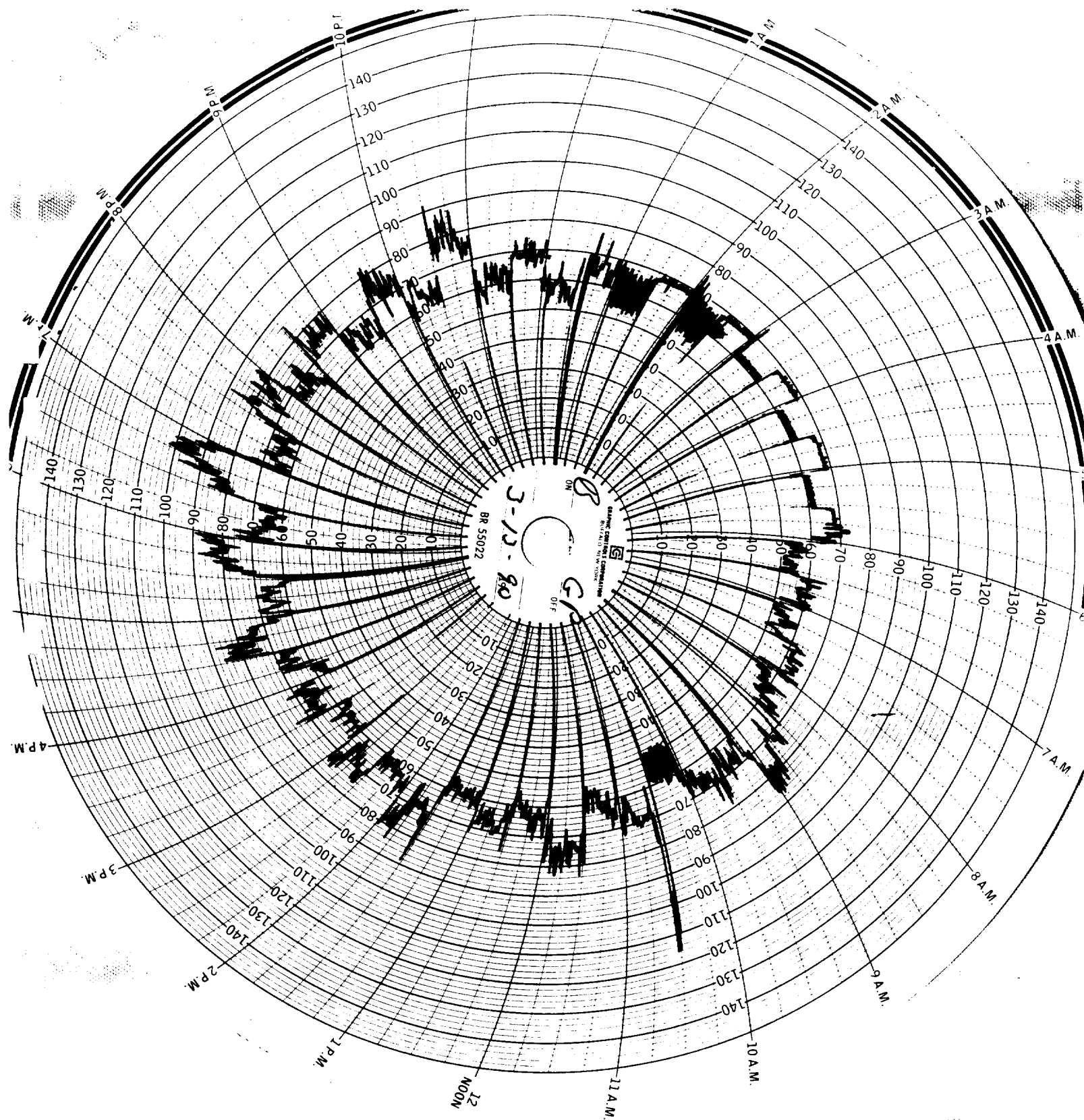


'9" BATTERY TEMPS.

PUSHER SIDE				COKE SIDE			
Soot	Min.	Cal.	Horiz.	Soot	Min.	Cal.	Horiz.
A1	370	120	(490)	A1	450	110	(560)
A2	350		470	A2	400		510
A4	290		410	A4	360		470
A6	310		430	A6	420		530
A8	310		430	A8	400		510
A10	300		420	A10	400		510
A12	300		420	A12	390		500
A14	320		440	A14	410		520
A16	330	125	455	A16	390	115	505
A18	290		415	A18	360		475
A20	320		445	A20	340		455
A22	330		455	A22	380		495
A24				A24	370		485
A26				A26	410		525
A28				A28	400		515
A30	280		405	A30	380		495
A32	320	130	450	A32	410	120	530
A34	340		470	A34	420		540
A36	340		470	A36	420		540
A38	300		430	A38	400		520
A's PS Avg. 2438				A's CS Avg. 2506			
B2	300		430	B2	360		480
B4	290		420	B4	380		500
B6	320		450	B6	350		470
B8	300		430	B8	360		480
B10	300	135	435	B10	380	125	505
B12	320		455	B12	380		505
B14	320		455	B14	370		495
B16	330		465	B16	370		495
B18	320		455	B18	390		515
B20	270		405	B20	390		515
B22	310		445	B22	400		525
B24	280		415	B24	360	130	490
B26	280		415	B26	380		510
B28	270		405	B28	370		500
B30	270		405	B30	350		480
B32	310		445	B32	400		530
B34	270	140	410	B34	360		490
B36	290		430	B36	370		500
B38	270		(470)	B38	240		(370)
B's PS Avg. 2431				B's CS Avg. 2499			

P.S.Flue Avg. 2434 C.S.Flue Avg. 2502 Flue Avg. 2468
P.S.Horiz. Avg. _____ P.S.Horiz. Avg. _____ Horiz. Avg. _____

DATE 3-12-96 TURN 12-8



'S' BATTERY TEMPS.

PUSHER SIDE				COKE SIDE			
Spot	Min.	Cal.	Horiz.	Spot	Min.	Cal.	Horiz.
A1	360	130	490	A1	410	120	530
A3	320		450	A3	350		470
A5	330		460	A5	390		510
A7	320		450	A7	400		520
A9	310		440	A9	360		480
A11	310		440	A11	410		530
A13	310		440	A13	410		530
A15	300		430	A15	370		490
A17	300		430	A17	350		470
A19	280		410	A19	360	125	485
A21	330	135	465	A21	360		485
A23	300		435	A23	400		525
A25	300		435	A25	380		475
A27	310		445	A27	400		525
A29	300		435	A29	370		495
A31	330		465	A31	380		505
A33	310		445	A33	390		515
A35	320		455	A35	400		525
A37	300		435	A37	360	130	490
A's PS Avg. 2442				A's CS Avg. 2501			
B1	280		415	B1	360		490
B3	290		425	B3	360		490
B5	290		425	B5	340		470
B7	270	140	410	B7	360		490
B9	290		430	B9	360		490
B11	300		440	B11	360		490
B13	310		450	B13	360		490
B15	320		460	B15	380	135	515
B17	310		450	B17	390		525
B19	300		440	B19	350		485
B21	260		400	B21	340		475
B23	260		400	B23	340		475
B25	270	145	415	B25	360		495
B27	250		395	B27	340		475
B29	250		395	B29	330		465
B31	260		405	B31	360		495
B33	250		395	B33	340		475
B35	260		405	B35	340		475
B37	250		395	B37	320		455
B39	240		385	B39	250		385
B's PS Avg. 2418				B's CS Avg. 2485			

3/13/90

442
 187965
 72
 76
 72
 45
 418
 197950
 76
 35
 19
 160
 418
 442
 438
 2860
 501
 189025
 90
 485
 199220
 76
 162
 152
 100
 501
 485
 493
 2986
 430
 493
 461
 2923

APPENDIX B

ANTICIPATED AND ACTUAL PUSHING AND CHARGING SCHEDULE FOR B-BATTERY

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A 9	A 4	11:50	12: 0	12:25	1--2
2	B 9	B 4	12: 4	12:14	12:39	1--2
3	A14	A 9	12:18	12:28	12:53	1--2
4	B14	B 9	12:32	12:42	1: 7	1--2
5	A19	A14	12:46	12:56	1:21	1--2
6	B19	B14	1: 0	1:10	1:35	1--2
7	A24	A19	1:14	1:24	1:49	1--2
8	B24	B19	1:28	1:38	2: 3	1--2
9	A29	A24	1:42	1:52	2:17	1--2
10	B29	B24	1:57	2: 7	2:32	1--2
11	A34	A29	2:11	2:21	2:46	1--2
12	B34	B29	2:25	2:35	3: 0	1--2
13	A 1	A34	2:39	2:49	3:14	1--2
14	B 1	B34	2:53	3: 3	3:28	1--2
15	A 6	A 1	3: 7	3:17	3:42	1--2
16	B 6	B 1	3:21	3:31	3:56	1--2
17	A11	A 6	3:35	3:45	4:10	1--2
18	B11	B 6	3:50	4: 0	4:25	1--2
19	A16	A11	4: 4	4:14	4:39	1--2
20	B16	B11	4:18	4:28	4:53	1--2
21	A21	A16	4:32	4:42	5: 7	1--2
22	B21	B16	4:46	4:56	5:21	1--2
23	A26	A21	5: 0	5:10	5:35	1--2
24	B26	B21	5:14	5:24	5:49	1--2
25	A31	A26	5:28	5:38	6: 3	1--2
26	B31	B26	5:42	5:52	6:17	1--2
27	A36	A31	5:57	6: 7	6:32	1--2
28	B36	B31	6:11	6:21	6:46	1--2
29	A 3	A36	6:25	6:35	7: 0	1--2
30	B 3	B36	6:39	6:49	7:14	1--2
31	A 8	A 3	6:53	7: 3	7:28	1--2
32	B 8	B 3	7: 7	7:17	7:42	1--2
33	A13	A 8	7:21	7:31	7:56	1--2
34	B13	B 8	7:35	7:45	8:10	1--2

SUN MAR 11 1990 12X 8 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A18	A13	7:50	8:00	8:25	1-2
2	B18	B13	8:05	8:15	8:40	1-2
3	A23	A18	8:20	8:30	8:55	1-2
4	B23	B18	8:35	8:45	9:10	1-2
5	A28	A23	8:50	9:00	9:25	1-2
6	B28	B23	9:05	9:15	9:40	1-2
7	A33	A28	9:20	9:30	9:55	1-2
8	B33	B28	9:35	9:45	10:10	1-2
9	A38	A33	9:50	10:00	10:25	1-2
10	A 5	B33	10:05	10:15	10:40	1-2
11	B 5	A38	10:20	10:30	10:55	1-2
12	A10	A 5	10:35	10:45	11:10	1-2
13	B10	B 5	10:50	11:00	11:25	1-2
14	A15	A10	11:05	11:15	11:40	1-2
15	B15	B10	11:20	11:30	11:55	1-2
16	A20	A15	11:35	11:45	12:10	1-2
17	B20	B15	11:50	12:00	12:25	1-2
18	A25	A20	12:05	12:15	12:40	1-2
19	B25	B20	12:20	12:30	12:55	1-2
20	A30	A25	12:35	12:45	1:10	1-2
21	B30	B25	12:50	1:00	1:25	1-2
22	A35	A30	1:05	1:15	1:40	1-2
23	B35	B30	1:20	1:30	1:55	1-2
24	A 2	A35	1:35	1:45	2:10	1-2
25	B 2	B35	1:50	2:00	2:25	1-2
26	A 7	A 2	2:05	2:15	2:40	1-2
27	B 7	B 2	2:20	2:30	2:55	1-2
28	A12	A 7	2:35	2:45	3:10	1-2
29	B12	B 7	2:50	3:00	3:25	1-2
30	A17	A12	3:05	3:15	3:40	1-2
31	B17	B12	3:20	3:30	3:55	1-2
32	A22	A17	3:35	3:45	4:10	1-2

SUN MAR 11 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B22	B17	3:50	4:00	4:25	1
2	A27	A22	4:04	4:14	4:39	1
3	B27	B22	4:18	4:28	4:53	1
4	A32	A27	4:32	4:42	5:07	1
5	B32	B27	4:46	4:56	5:21	1
6	A37	A32	5:00	5:10	5:35	1
7	B37	B32	5:14	5:24	5:49	1
8	A 4	A37	5:28	5:38	6:03	1
9	B 4	B37	5:42	5:52	6:17	1
10	A 9	A 4	5:57	6:07	6:32	1
11	B 9	B 4	6:11	6:21	6:46	1
12	A14	A 9	6:25	6:35	7:00	1
13	B14	B 9	6:39	6:49	7:14	1
14	A19	A14	6:53	7:03	7:28	1
15	B19	B14	7:07	7:17	7:42	1
16	A24	A19	7:21	7:31	7:56	1
17	B24	B19	7:35	7:45	8:10	1
18	A29	A24	7:50	8:00	8:25	1
19	B29	B24	8:04	8:14	8:39	1
20	A34	A29	8:18	8:28	8:53	1
21	B34	B29	8:32	8:42	9:07	1
22	A 1	A34	8:46	8:56	9:21	1
23	B 1	B34	9:00	9:10	9:35	1
24	A 6	A 1	9:14	9:24	9:49	1
25	B 6	B 1	9:28	9:38	10:03	1
26	A11	A 6	9:42	9:52	10:17	1
27	B11	B 6	9:57	10:07	10:32	1
28	A16	A11	10:11	10:21	10:46	1
29	B16	B11	10:25	10:35	11:00	1
30	A21	A16	10:39	10:49	11:14	1
31	B21	B16	10:53	11:03	11:28	1
32	A26	A21	11:07	11:17	11:42	1
33	B26	B21	11:21	11:31	11:56	1
34	A31	A26	11:35	11:45	12:10	1

SUN MAR 11 1990

4X12 TURN

FOREMAN	12 M. - 8 A.M.	8 A.M. - 4 P.M.	4 P.M. - 12 M.
Butler nos 1-4-8	Sanders	Smith	Sullivan
Butler nos 4-5-8			
Butler nos 1-10-8			
Butler nos 7-8-9			
Butler nos 10-11-12			
Butler nos 2-10-12			
Butler nos 12-14-15			
Butler nos 16-17-18			
Butler nos 13-14-18			
Butler nos 19-20			
Butler nos 21-22			
Butler nos 19-13-22			

UNITED STATES STEEL CORPORATION
CLAIRTON WORKS

FOREMAN ON DUTY
HOURS OF OPERATION OF BATTERIES

DATE 3-11-90

	Butl. 1-2-3	Butl. 4-5-6	Butl. 7-8-9	Butl. 10-11-12	Butl. 13-14-15	Butl. 16-17-18	Butl. 19-20	Butl. 21-22	Butl. 23-24
12-1 A.M.	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S
1-2 A.M.	5	45							
2-3 A.M.	5	45							
3-4 A.M.	4	45							
4-5 A.M.	4	45							
5-6 A.M.	5	45							
6-7 A.M.	4	45							
7-8 A.M.	3	45							
8-9 A.M.	2	45							
9-10 A.M.	5	32							
10-11 A.M.	4	32							
11-12 A.M.	4	32							
12-1 P.M.	5	32							
1-2 P.M.	5	32							
2-3 P.M.	4	32							
3-4 P.M.	4	32							
4-5 P.M.	4	32							
5-6 P.M.	4	32							
6-7 P.M.	3	32							
7-8 P.M.	3	32							
8-9 P.M.	3	32							
9-10 P.M.	3	32							
10-11 P.M.	3	32							
11-12 P.M.	3	32							
TOTAL	100	100							

REMARKS:

P 100 C 100

PUSHING AND CHARGING REPORT

"B" BATTERY

DATE 3-11-90

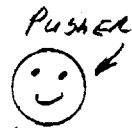
SN		CHARGE		CLEAN CHUCK DOOR		COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR		COMMENTS	TIME A.M.	P	C
1	239	A34	251	A8			B1	253	B34	234	B8			12-1	5	5
6	307	A1	302	A11			B6	321	B1	316	B11			1-2	5	5
11	335	A8	310	A16			B11	350	B6	345	B16			2-3	4	4
16	407	A11	400	A21			B16	417	B11	415	B21			3-4	4	4
21	432	A16	428	A26			B21	444	B16	441	B26			4-5	4	4
26	500	A21	500	A31			B26	514	B21	510	B31			5-6	5	5
31	528	A26	523	A36			B31	542	B26	538	B36			6-7	4	4
36	557	A31	552	B3			B36	611	B31	605				7-8	3	3
3	625	A36	620	A8			B3	639	B36	634	B8			8-9	2	4
8	653	A3	648	A13			B8	707	B3	702	B13			8-10	5	3
13	721	A8	716	A18			B13	735	B8	730	B18			10-11	4	4
18	810	A13	815	A23			B18	825	B13	825	B23			11-12	4	4
23	915	A18	937	A28			B23	925	B18	950	B28					
28	935	A23	935	A33			B28	947	B23	947	B33			TIME P.M.	P	C
33	959	A28	959	A38			B33	1000	B28	1005				12-1		
38	1028	A33	1030	B5										1-2		
43	1042	B33	1044	A10			B5	1053	A38	1057	B10			2-3		
48	1103	A5	1105	A15			B10	1115	B5	1117	B15			3-4		
53	1130	A10	1132	A20			B15	1140	B10	1147	B20			4-5		
58		A15		A25			B20		B15		B25			5-6		
63		A20		A30			B25		B20		B30			6-7		
68		A25		A35			B30		B25		B35			7-8		
73		A30		B2			B35		B30					8-9		
78		A35		A7			B2		B35		B7			9-10		
83		A2		A12			B7		B2		B12			10-11		
88		A7		A17			B12		B7		B17			11-12		
93		A12		A22			B17		B12		B22			TOTALS		
98		A17		A27			B22		B17		B27				P	C
103		A22		A32			B27		B22		B32			12x8	34	34
108		A27		A37			B32		B27		B37			8x4	15	15
113		A32		B4			B37		B32					4x12		
118		A37		A8			B4	1212	B37	1215	B8			Total	49	49
123	1200	A4	1202	A14			B8	1212	B4	1216	B14					
128	1224	A8	1226	A19			B14	1230	B8	1239	B19					
133	1240	A14	1250	A24			B19	1300	B14	1303	B24			FOREMAN		
138	1314	A19	1316	A29			B24	1328	B19	1328	B29			12x8	Sandros	
143	1342	A24	1340	A34			B29	1357	B24	1354	B34			8x4	Smith	
148	204	A29	206	B1			B34	225	B29	220				4x12	Shilton	

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH



PUSHING AND CHARGING REPORT

"B" BATTERY



P.M.

DATE 3-11-90

ISN	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
1	9:02 A04 8:03	A0	BY PASS	B1 9:15	B34 9:04	B0		12-1		
6	9:21 A1 9:25	A11	BY-PASS	B6 9:37	B1 9:37	B11	BY-PASS	1-2		
11	9:51 A6 9:59	A10		B11 10:09	B6 10:05	B10		2-3		
10	10:11 A11 10:13	A21	BY-PASS	B10 10:35	B11 10:35	B21		3-4		
21	10:39 A10 10:39	A20	BY-PASS	B21 10:52	B10 10:52	B20		4-5		
26	11:07 A21 11:07	A31		B20 11:21	B21 11:21	B31		5-6		
31	11:35 A20 11:32	A30		B31	B20	B30		6-7		
38	A31	B3		B30	B31			7-8		
3	A30	A0		B3	B30	B0		8-9		
8	A3	A13		B0	B3	B13		9-10		
13	A0	A10		B13	B0	B10		10-11		
18	A13	A23		B10	B13	B23		11-12		
23	A10	A20		B23	B10	B20				
28	A23	A33		B20	B23	B33				
33	A20	A30		B33	B20			TIME P.M.	P	C
38	A33	B5						12-1	5	5
5	B33	A10		B5	A30	B10		1-2	5	5
10	A5	A15		B10	B5	B15		2-3	4	4
15	A10	A20		B15	B10	B20		3-4	3	3
20	12:06 A15 12:04	A25		B20 12:15	B15 12:14	B25		4-5	4	5
25	12:26 A20 12:23	A30		B25 12:27	B20 12:21	B30		5-6	5	5
30	12:50 A25 12:48	A35		B30 1:00	B25 1:03	B35		6-7	5	5
35	1:13 A30 1:14	B2		B35 1:30	B30 1:22			7-8	5	5
2	1:43 A35 1:38	A7		B2 1:57	B35 1:51	B7		8-9	3	4
7	2:06 A2 2:10	A12		B7 2:20	B2 2:21	B12		9-10	5	7
12	2:35 A7 2:33	A17		B12 2:50	B7 2:40	B17		10-11	5	5
17	3:05 A12 3:02	A22		B17 3:20	B12 3:14	B22		11-12	3	3
22	3:36 A17 3:29	A27		B22 4:08	B17 4:11	B27		TOTALS		
27	4:22 A22 4:20	A32		B27 4:35	B22 4:45	B32			P	C
32	4:38 A27 5:09	A37		B32 5:21	B27 5:23	B37		12x8		
37	5:15 A32 5:43	B4		B37 5:32	B32 5:28			8x4	17	17
4	5:52 A37 5:55	A0		B4 6:02	B37 6:32	B0		4x12	34	34
8	6:24 A4 6:15	A14		B0 6:39	B4 6:35	B14		Total	51	57
14	6:48 A0 6:40	A10		B14 6:52	B0 6:53	B10				
18	7:21 A14 7:10	A24		B10 7:18	B14 7:21	B24		FOREMAN		
24	7:29 A10 7:30	A20		B24 7:30	B10 7:41	B20		12x8	Smidre	
28	7:59 A24 7:59	A34		B20 8:00	B24 8:00	B34		8x4	Smith	
34	8:35 A20 8:16	B1		B34 8:45	B20 8:45			4x12	Skilton	

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B31	B26	11:50	12:00	12:25	1--2
2	A36	A31	12:04	12:14	12:39	1--2
3	B36	B31	12:18	12:28	12:53	1--2
4	A 3	A36	12:32	12:42	1:07	1--2
5	B 3	B36	12:46	12:56	1:21	1--2
6	A 8	A 3	1:00	1:10	1:35	1--2
7	B 8	B 3	1:14	1:24	1:49	1--2
8	A13	A 8	1:28	1:38	2:03	1--2
9	B13	B 8	1:42	1:52	2:17	1--2
10	A18	A13	1:57	2:07	2:32	1--2
11	B18	B13	2:11	2:21	2:46	1--2
12	A23	A18	2:25	2:35	3:00	1--2
13	B23	B18	2:39	2:49	3:14	1--2
14	A28	A23	2:53	3:03	3:28	1--2
15	B28	B23	3:07	3:17	3:42	1--2
16	A33	A28	3:21	3:31	3:56	1--2
17	B33	B28	3:35	3:45	4:10	1--2
18	A38	A33	3:50	4:00	4:25	1--2
19	A 5	B33	4:04	4:14	4:39	1--2
20	B 5	A38	4:18	4:28	4:53	1--2
21	A10	A 5	4:32	4:42	5:07	1--2
22	B10	B 5	4:46	4:56	5:21	1--2
23	A15	A10	5:00	5:10	5:35	1--2
24	B15	B10	5:14	5:24	5:49	1--2
25	A20	A15	5:28	5:38	6:03	1--2
26	B20	B15	5:42	5:52	6:17	1--2
27	A25	A20	5:57	6:07	6:32	1--2
28	B25	B20	6:11	6:21	6:46	1--2
29	A30	A25	6:25	6:35	7:00	1--2
30	B30	B25	6:39	6:49	7:14	1--2
31	A35	A30	6:53	7:03	7:28	1--2
32	B35	B30	7:07	7:17	7:42	1--2
33	A 2	A35	7:21	7:31	7:56	1--2
34	B 2	B35	7:35	7:45	8:10	1--2

MON MAR 12 1990

12X 8 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A 7	A 2	7:50	8: 0	8:25	1--2
2	B 7	B 2	8: 5	8:15	8:40	1--2
3	A12	A 7	8:20	8:30	8:55	1--2
4	B12	B 7	8:35	8:45	9:10	1--2
5	A17	A12	8:50	9: 0	9:25	1--2
6	B17	B12	9: 5	9:15	9:40	1--2
7	A22	A17	9:20	9:30	9:55	1--2
8	B22	B17	9:35	9:45	10:10	1--2
9	A27	A22	9:50	10: 0	10:25	1--2
10	B27	B22	10: 5	10:15	10:40	1--2
11	A32	A27	10:20	10:30	10:55	1--2
12	B32	B27	10:35	10:45	11:10	1--2
13	A37	A32	10:50	11: 0	11:25	1--2
14	B37	B32	11: 5	11:15	11:40	1--2
15	A 4	A37	11:20	11:30	11:55	1--2
16	B 4	B37	11:35	11:45	12:10	1--2
17	A 9	A 4	11:50	12: 0	12:25	1--2
18	B 9	B 4	12: 5	12:15	12:40	1--2
19	A14	A 9	12:20	12:30	12:55	1--2
20	B14	B 9	12:35	12:45	1:10	1--2
21	A19	A14	12:50	1: 0	1:25	1--2
22	B19	B14	1: 5	1:15	1:40	1--2
23	A24	A19	1:20	1:30	1:55	1--2
24	B24	B19	1:35	1:45	2:10	1--2
25	A29	A24	1:50	2: 0	2:25	1--2
26	B29	B24	2: 5	2:15	2:40	1--2
27	A34	A29	2:20	2:30	2:55	1--2
28	B34	B29	2:35	2:45	3:10	1--2
29	A 1	A34	2:50	3: 0	3:25	1--2
30	B 1	B34	3: 5	3:15	3:40	1--2
31	A 6	A 1	3:20	3:30	3:55	1--2
32	B 6	B 1	3:35	3:45	4:10	1--2

MON MAR 12 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A11	A 6	3:50	4: 0	4:25	1
2	B11	B 6	4: 4	4:14	4:39	1
3	A16	A11	4:18	4:28	4:53	1
4	B16	B11	4:32	4:42	5: 7	1
5	A21	A16	4:46	4:56	5:21	1
6	B21	B16	5: 0	5:10	5:35	1
7	A26	A21	5:14	5:24	5:49	1
8	B26	B21	5:28	5:38	6: 3	1
9	A31	A26	5:42	5:52	6:17	1
10	B31	B26	5:57	6: 7	6:32	1
11	A36	A31	6:11	6:21	6:46	1
12	B36	B31	6:25	6:35	7: 0	1
13	A 3	A36	6:39	6:49	7:14	1
14	B 3	B36	6:53	7: 3	7:28	1
15	A 8	A 3	7: 7	7:17	7:42	1
16	B 8	B 3	7:21	7:31	7:56	1
17	A13	A 8	7:35	7:45	8:10	1
18	B13	B 8	7:50	8: 0	8:25	1
19	A18	A13	8: 4	8:14	8:39	1
20	B18	B13	8:18	8:28	8:53	1
21	A23	A18	8:32	8:42	9: 7	1
22	B23	B18	8:46	8:56	9:21	1
23	A28	A23	9: 0	9:10	9:35	1
24	B28	B23	9:14	9:24	9:49	1
25	A33	A28	9:28	9:38	10: 3	1
26	B33	B28	9:42	9:52	10:17	1
27	A38	A33	9:57	10: 7	10:32	1
28	A 5	B33	10:11	10:21	10:46	1
29	B 5	A38	10:25	10:35	11: 0	1
30	A10	A 5	10:39	10:49	11:14	1
31	B10	B 5	10:53	11: 3	11:28	1
32	A15	A10	11: 7	11:17	11:42	1
33	B15	B10	11:21	11:31	11:56	1
34	A20	A15	11:35	11:45	12:10	1

MON MAR 12 1990

4X12 TURN

MAR 14 '90 13:19

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PERIOD	12 M. - 8 A.M.	8 A.M. - 4 P.M.	4 P.M. - 12 M.
Periods 4-9	Sanders	Smith	Shelton
Periods 1-3			
Periods 7-9			
Periods 10-11-12			
Periods 13-14-15			
Periods 16-17-18			
Periods 19-20			
Periods 21-22			

UNITED STATES STEEL CORPORATION
CLARKTON WORKS

PERSON ON DUTY
USUALLY OPERATION OF BATTERIES

DATE 3-12-90

	Per. 1-3	Per. 4-9	Per. 7-9	Per. 10-11-12	Per. 13-14-15	Per. 16-17-18	Per. 19-20	Per. 21-22	Per. 22-A
12-1 A.M.	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S
1-2 A.M.	5	34							
2-3 A.M.	5	34							
3-4 A.M.	5	34							
4-5 A.M.	5	34							
5-6 A.M.	5	34							
6-7 A.M.	5	34							
7-8 A.M.	5	34							
8-9 A.M.	5	34							
9-10 A.M.	5	34							
10-11 A.M.	5	34							
11-12 P.M.	5	34							
1-2 P.M.	5	34							
2-3 P.M.	5	34							
3-4 P.M.	5	34							
4-5 P.M.	5	34							
5-6 P.M.	5	34							
6-7 P.M.	5	34							
7-8 P.M.	5	34							
8-9 P.M.	5	34							
9-10 P.M.	5	34							
10-11 P.M.	5	34							
11-12 P.M.	5	34							
TOTAL	100	100							

REMARKS:

P 100 C 100

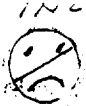
PUSHING AND CHARGING REPORT

"B" BATTERY

DATE 3-12-90

AM

ISH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	C
1	A34	A8		B1	B34	B8		12-1	5 5
6	A1	A11		B8	B1	B11		1-2	5 5
11	A8	A18		B11	B6	B16		2-3	4 4
16	A11	A21		B16	B11	B21		3-4	4 4
21	A16	A26		B21	B16	B26		4-5	4 4
26	A21	A31		B26	B21	B31		5-6	5 5
31	A26	A36		B31	B26	B36		6-7	4 4
36	A31	A41		B36	B31	B41		7-8	3 3
41	A36	A46		B41	B36	B46		8-9	5 5
46	A41	A51		B46	B41	B51		9-10	4 4
51	A46	A56		B51	B46	B56		10-11	4 4
56	A51	A61		B56	B51	B61		11-12	3 4
61	A56	A66		B61	B56	B66			
66	A61	A71		B66	B61	B71			
71	A66	A76		B71	B66	B76			
76	A71	A81		B76	B71	B81			
81	A76	A86		B81	B76	B86			
86	A81	A91		B86	B81	B91			
91	A86	A96		B91	B86	B96			
96	A91	A101		B96	B91	B101			
101	A96	A106		B101	B96	B106			
106	A101	A111		B106	B101	B111			
111	A106	A116		B111	B106	B116			
116	A111	A121		B116	B111	B121			
121	A116	A126		B121	B116	B126			
126	A121	A131		B126	B121	B131			
131	A126	A136		B131	B126	B136			
136	A131	A141		B136	B131	B141			
141	A136	A146		B141	B136	B146			
146	A141	A151		B146	B141	B151			
151	A146	A156		B151	B146	B156			
156	A151	A161		B156	B151	B161			
161	A156	A166		B161	B156	B166			
166	A161	A171		B166	B161	B171			
171	A166	A176		B171	B166	B176			
176	A171	A181		B176	B171	B181			
181	A176	A186		B181	B176	B186			
186	A181	A191		B186	B181	B191			
191	A186	A196		B191	B186	B196			
196	A191	A201		B196	B191	B201			
201	A196	A206		B201	B196	B206			
206	A201	A211		B206	B201	B211			
211	A206	A216		B211	B206	B216			
216	A211	A221		B216	B211	B221			
221	A216	A226		B221	B216	B226			
226	A221	A231		B226	B221	B231			
231	A226	A236		B231	B226	B236			
236	A231	A241		B236	B231	B241			
241	A236	A246		B241	B236	B246			
246	A241	A251		B246	B241	B251			
251	A246	A256		B251	B246	B256			
256	A251	A261		B256	B251	B261			
261	A256	A266		B261	B256	B266			
266	A261	A271		B266	B261	B271			
271	A266	A276		B271	B266	B276			
276	A271	A281		B276	B271	B281			
281	A276	A286		B281	B276	B286			
286	A281	A291		B286	B281	B291			
291	A286	A296		B291	B286	B296			
296	A291	A301		B296	B291	B301			
301	A296	A306		B301	B296	B306			
306	A301	A311		B306	B301	B311			
311	A306	A316		B311	B306	B316			
316	A311	A321		B316	B311	B321			
321	A316	A326		B321	B316	B326			
326	A321	A331		B326	B321	B331			
331	A326	A336		B331	B326	B336			
336	A331	A341		B336	B331	B341			
341	A336	A346		B341	B336	B346			
346	A341	A351		B346	B341	B351			
351	A346	A356		B351	B346	B356			
356	A351	A361		B356	B351	B361			
361	A356	A366		B361	B356	B366			
366	A361	A371		B366	B361	B371			
371	A366	A376		B371	B366	B376			
376	A371	A381		B376	B371	B381			
381	A376	A386		B381	B376	B386			
386	A381	A391		B386	B381	B391			
391	A386	A396		B391	B386	B396			
396	A391	A401		B396	B391	B401			
401	A396	A406		B401	B396	B406			
406	A401	A411		B406	B401	B411			
411	A406	A416		B411	B406	B416			
416	A411	A421		B416	B411	B421			
421	A416	A426		B421	B416	B426			
426	A421	A431		B426	B421	B431			
431	A426	A436		B431	B426	B436			
436	A431	A441		B436	B431	B441			
441	A436	A446		B441	B436	B446			
446	A441	A451		B446	B441	B451			
451	A446	A456		B451	B446	B456			
456	A451	A461		B456	B451	B461			
461	A456	A466		B461	B456	B466			
466	A461	A471		B466	B461	B471			
471	A466	A476		B471	B466	B476			
476	A471	A481		B476	B471	B481			
481	A476	A486		B481	B476	B486			
486	A481	A491		B486	B481	B491			
491	A486	A496		B491	B486	B496			
496	A491	A501		B496	B491	B501			
501	A496	A506		B501	B496	B506			
506	A501	A511		B506	B501	B511			
511	A506	A516		B511	B506	B516			
516	A511	A521		B516	B511	B521			
521	A516	A526		B521	B516	B526			
526	A521	A531		B526	B521	B531			
531	A526	A536		B531	B526	B536			
536	A531	A541		B536	B531	B541			
541	A536	A546		B541	B536	B546			
546	A541	A551		B546	B541	B551			
551	A546	A556		B551	B546	B556			
556	A551	A561		B556	B551	B561			
561	A556	A566		B561	B556	B566			
566	A561	A571		B566	B561	B571			
571	A566	A576		B571	B566	B576			
576	A571	A581		B576	B571	B581			
581	A576	A586		B581	B576	B586			
586	A581	A591		B586	B581	B591			
591	A586	A596		B591	B586	B596			
596	A591	A601		B596	B591	B601			
601	A596	A606		B601	B596	B606			
606	A601	A611		B606	B601	B611			
611	A606	A616		B611	B606	B616			
616	A611	A621		B616	B611	B621			
621	A616	A626		B621	B616	B626			
626	A621	A631		B626	B621	B631			
631	A626	A636		B631	B626	B636			
636	A631	A641		B636	B631	B641			
641	A636	A646		B641	B636	B646			
646	A641	A651		B646	B641	B651			
651	A646	A656		B651	B646	B656			
656	A651	A661		B656	B651	B661			
661	A656	A666		B661	B656	B666			
666	A661	A671		B666	B661	B671			
671	A666	A676		B671	B666	B676			
676	A671	A681		B676	B671	B681			
681	A676	A686		B681	B676	B686			
686	A681	A691		B686	B681	B691			
691	A686	A696		B691	B686	B696			
696	A691	A701		B696	B691	B701			
701	A696	A706		B701	B696	B706			
706	A701	A711		B706	B701	B711			
711	A706	A716		B711	B706	B716			
716	A711	A721		B716	B711	B721			
721	A716	A726		B721	B716	B726			
726	A721	A731		B726	B721	B731			
731	A726	A736		B731	B726	B736			
736	A731	A741		B736	B731	B741			
741	A736	A746		B741	B736	B746			
746	A741	A751		B746	B741	B751			
751	A746	A756		B751	B746	B756			
756	A751	A761		B756	B751	B761			
761	A756	A766		B761	B756	B766			
766	A761	A771		B766	B761	B771			
771	A766	A776		B771	B766	B776			
776	A771	A781		B776	B771	B781			
781	A776	A786		B781	B776	B786			
786	A781	A791		B786	B781	B791			
791	A786	A796		B791	B786	B796			
796	A791	A801		B796	B791	B801			
801	A796	A806		B801	B796	B806			
806	A801	A811		B806	B801	B811			
811	A806	A816		B811	B806	B816			
816	A811	A821		B816	B811	B821			
821	A816	A826		B821	B816	B826			
826	A821	A831		B826	B821	B831			
831	A826	A836		B831	B826	B836			
836	A831	A841		B836	B831	B841			
841	A836	A846		B841	B836	B846			
846	A841	A851		B846	B841	B851			
851	A846	A856		B851	B846	B856			
856	A851	A861		B856	B851	B861			
861	A856	A866		B861	B856	B866			
866	A861	A871		B866	B861	B871			
871	A866	A876		B871	B866	B876			
876	A8								



PUSHING AND CHARGING REPORT
"B" BATTERY

FINISH 40
90 FISHING



P.M.

DATE 2-12-90

USH	25	CHARGE	25	CLEAN CHUCK DOOR	COMMENTS	PUSH	25	CHARGE	25	CLEAN CHUCK DOOR	COMMENTS	TIME A.W.	P	C
A1	3:53	A34	3:53	A8		B1	3:56	B34	3:56	B8		12-1		
A8	3:23	A1	3:23	A11		B8	3:36	B1	3:31	B11		1-2		
A11	4:12	A8	4:12	A18		B11	4:22	B8	4:22	B18		2-3		
A18	4:53	A11	4:53	A21		B18	4:43	B11	4:43	B21		3-4		
A21	4:53	A18	4:53	A28		B21	5:03	B18	5:03	B28		4-5		
A28	5:23	A21	5:23	A31		B28	5:33	B21	5:33	B31		5-8		
A31	5:43	A28	5:43	A38		B31	5:53	B28	5:53	B38		8-7		
A38	6:13	A31	6:13	B3		B38	6:23	B31	6:23			7-8		
A3	6:33	A38	6:33	A8		B3	6:53	B38	6:53	B8		8-9		
A8	7:03	A3	7:03	A13		B8	7:23	B3	7:23	B13		9-10		
A13	7:33	A8	7:33	A18		B13	7:53	B8	7:53	B18		10-11		
A18	8:03	A13	8:03	A23		B18	8:13	B13	8:13	B23		11-12		
A23	8:33	A18	8:33	A28		B23	8:43	B18	8:43	B28				
A28	9:03	A23	9:03	A33		B28	9:13	B23	9:13	B33				
A33	9:33	A28	9:33	A38		B33	10:03	B28	10:03					
A38	10:03	A33	10:03	B5								12-1	4	3
B5	10:33	B33	10:33	A10		B5	10:53	A38	10:53	B10		1-2	4	4
A10	10:53	A5	10:53	A15		B10	11:03	B5	11:03	B15		2-3	5	4
A15	11:23	A10	11:23	A20		B15	11:33	B10	11:33	B20		3-4	3	4
A20	11:43	A15	11:43	A25		B20		B15		B25		4-5	5	5
A25		A20		A30		B25		B20		B30		5-8	5	4
A30		A25		A35		B30		B25		B35		8-7	4	5
A35		A30		B2		B35		B30				7-8	4	4
A2		A12		B7		B2		B35		B7		8-9	4	4
A7		A17		B12		B7		B2		B12		9-10	3	3
A12		A22		B17		B12		B7		B17		10-11	5	5
A17		A27		B22		B17		B12		B22		11-12	4	4
A22		A32		B27		B22		B17		B27		TOTALS		
A27		A37		B32		B27		B22		B32			P	C
A32		B4		B37		B32		B27		B37		12x8		
A37		A8		B4		B37		B27				8x4	16	15
A4		A14		B8		B4		B27		B8		4x12	34	24
A8	12:13	A19		B14		B8	12:23	B4	12:23	B14		Total	50	49
A14	1:07	A24		B18		B14	1:17	B14	1:14	B18				
A19	1:22	A29		B24		B18	1:48	B19	1:46	B24		FOREMAN		
A24	2:00	A34		B28		B24	2:20	B24	2:18	B34		12x8	-	
A29	2:32	B1		B34		B28	2:45	B29	2:44			8x4	-	

A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B20	B15	11:50	12:00	12:25	1
2	A25	A20	12:04	12:14	12:39	1
3	B25	B20	12:18	12:28	12:53	1
4	A30	A25	12:32	12:42	1:07	1
5	B30	B25	12:46	12:56	1:21	1
6	A35	A30	1:00	1:10	1:35	1
7	B35	B30	1:14	1:24	1:49	1
8	A 2	A35	1:28	1:38	2:03	1
9	B 2	B35	1:42	1:52	2:17	1
10	A 7	A 2	1:57	2:07	2:32	1
11	B 7	B 2	2:11	2:21	2:46	1
12	A12	A 7	2:25	2:35	3:00	1
13	B12	B 7	2:39	2:49	3:14	1
14	A17	A12	2:53	3:03	3:28	1
15	B17	B12	3:07	3:17	3:42	1
16	A22	A17	3:21	3:31	3:56	1
17	B22	B17	3:35	3:45	4:10	1
18	A27	A22	3:50	4:00	4:25	1
19	B27	B22	4:04	4:14	4:39	1
20	A32	A27	4:18	4:28	4:53	1
21	B32	B27	4:32	4:42	5:07	1
22	A37	A32	4:46	4:56	5:21	1
23	B37	B32	5:00	5:10	5:35	1
24	A 4	A37	5:14	5:24	5:49	1
25	B 4	B37	5:28	5:38	6:03	1
26	A 9	A 4	5:42	5:52	6:17	1
27	B 9	B 4	5:57	6:07	6:32	1
28	A14	A 9	6:11	6:21	6:46	1
29	B14	B 9	6:25	6:35	7:00	1
30	A19	A14	6:39	6:49	7:14	1
31	B19	B14	6:53	7:03	7:28	1
32	A24	A19	7:07	7:17	7:42	1
33	B24	B19	7:21	7:31	7:56	1
34	A29	A24	7:35	7:45	8:10	1

TUE MAR 13 1990

12X 8 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	
1	B29	B24	7:50	8:00	8:25	1
2	A34	A29	8:05	8:15	8:40	1
3	B34	B29	8:20	8:30	8:55	1
4	A 1	A34	8:35	8:45	9:10	1
5	B 1	B34	8:50	9:00	9:25	1
6	A 6	A 1	9:05	9:15	9:40	1
7	B 6	B 1	9:20	9:30	9:55	1
8	A11	A 6	9:35	9:45	10:10	1
9	B11	B 6	9:50	10:00	10:25	1
10	A16	A11	10:05	10:15	10:40	1
11	B16	B11	10:20	10:30	10:55	1
12	A21	A16	10:35	10:45	11:10	1
13	B21	B16	10:50	11:00	11:25	1
14	A26	A21	11:05	11:15	11:40	1
15	B26	B21	11:20	11:30	11:55	1
16	A31	A26	11:35	11:45	12:10	1
17	B31	B26	11:50	12:00	12:25	1
18	A36	A31	12:05	12:15	12:40	1
19	B36	B31	12:20	12:30	12:55	1
20	A 3	A36	12:35	12:45	1:10	1
21	B 3	B36	12:50	1:00	1:25	1
22	A 8	A 3	1:05	1:15	1:40	1
23	B 8	B 3	1:20	1:30	1:55	1
24	A13	A 8	1:35	1:45	2:10	1
25	B13	B 8	1:50	2:00	2:25	1
26	A18	A13	2:05	2:15	2:40	1
27	B18	B13	2:20	2:30	2:55	1
28	A23	A18	2:35	2:45	3:10	1
29	B23	B18	2:50	3:00	3:25	1
30	A28	A23	3:05	3:15	3:40	1
31	B28	B23	3:20	3:30	3:55	1
32	A33	A28	3:35	3:45	4:10	1

TUE MAR 13 1990

BX 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B33	B28	3:50	4:0	4:25	1
2	A38	A33	4:4	4:14	4:39	1
3	A 5	B33	4:18	4:28	4:53	1
4	B 5	A38	4:32	4:42	5:7	1
5	A10	A 5	4:46	4:56	5:21	1
6	B10	B 5	5:0	5:10	5:35	1
7	A15	A10	5:14	5:24	5:49	1
8	B15	B10	5:28	5:38	6:3	1
9	A20	A15	5:42	5:52	6:17	1
10	B20	B15	5:57	6:7	6:32	1
11	A25	A20	6:11	6:21	6:46	1
12	B25	B20	6:25	6:35	7:0	1
13	A30	A25	6:39	6:49	7:14	1
14	B30	B25	6:53	7:3	7:28	1
15	A35	A30	7:7	7:17	7:42	1
16	B35	B30	7:21	7:31	7:56	1
17	A 2	A35	7:35	7:45	8:10	1
18	B 2	B35	7:50	8:0	8:25	1
19	A 7	A 2	8:4	8:14	8:39	1
20	B 7	B 2	8:18	8:28	8:53	1
21	A12	A 7	8:32	8:42	9:7	1
22	B12	B 7	8:46	8:56	9:21	1
23	A17	A12	9:0	9:10	9:35	1
24	B17	B12	9:14	9:24	9:49	1
25	A22	A17	9:28	9:38	10:3	1
26	B22	B17	9:42	9:52	10:17	1
27	A27	A22	9:57	10:7	10:32	1
28	B27	B22	10:11	10:21	10:46	1
29	A32	A27	10:25	10:35	11:0	1
30	B32	B27	10:39	10:49	11:14	1
31	A37	A32	10:53	11:3	11:28	1
32	B37	B32	11:7	11:17	11:42	1
33	A 4	A37	11:21	11:31	11:56	1
34	B 4	B37	11:35	11:45	12:10	1

TUE MAR 13 1990

4X12 TURN

CC-1000 REV. 453

PROGRAM	12 M. - 0 A.M.	0 A.M. - 4 P.M.	4 P.M. - 12 M.
Batteries 4-5-8	Smith	Smith	Karpel
Batteries 1-2-3			
Batteries 7-8-9			
Batteries 10-11-12			
Batteries 13-14-15			
Batteries 16-17-18			
Batteries 19-20			
Batteries 21-22			

UNITED STATES STEEL CORPORATION
CLAIMTOWN WORKS

FOREIGN ON DUTY

MONTHLY OPERATION OF BATTERIES

DATE 3-13-90

	Batt. 1-2-3	Batt. 4-5-8	Batt. 7-8-9	Batt. 10-11-12	Batt. 13-14-15	Batt. 16-17-18	Batt. 19-20	Batt. 21-22	Batt. 12-A
12-1 A.M.	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S
1-2 A.M.	4 5	34							
2-3 A.M.	5 3	34							
3-4 A.M.	4 4	34							
4-5 A.M.	5 5	34							
5-6 A.M.	4 3	34							
6-7 A.M.	5 3	34							
7-8 A.M.	4 3	34							
8-9 A.M.	5 3	34							
9-10 A.M.	4 3	34							
10-11 A.M.	5 3	34							
11-12 A.M.	4 3	34							
12-1 P.M.	5 3	34							
1-2 P.M.	4 3	34							
2-3 P.M.	5 3	34							
3-4 P.M.	4 3	34							
4-5 P.M.	5 3	34							
5-6 P.M.	4 3	34							
6-7 P.M.	5 3	34							
7-8 P.M.	4 3	34							
8-9 P.M.	5 3	34							
9-10 P.M.	4 3	34							
10-11 P.M.	5 3	34							
11-12 P.M.	4 3	34							
TOTAL	49 47								

REMARKS:

1000.0000

PUSHING AND CHARGING REPORT

"B" BATTERY

A.M.

DATE 3-13-80

PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	9:12	A34	8:53	A8		B1	9:23	B34	9:07	B8		12-1	5	5
A8	9:34	A1	9:42	A11		B8	9:53	B1	9:59	B11		1-2	4	4
A11	10:07	A8	10:15	A16		B11	10:20	B8	10:27	B16		2-3	5	5
A16	10:34	A11	10:37	A21		B16	10:44	B11	10:50	B21		3-4	4	4
A21	10:56	A16	10:59	A26		B21	11:09	B16	11:19	B26		4-5	4	4
A26	11:23	A21	11:29	A31		B26	11:35	B21	11:41	B31		5-6	5	5
A31	11:46	A26	11:48	A36		B31	11:58	B26	11:59	B36		6-7	4	4
A36		A31		B3		B36		B31				7-8	3	3
A3		A36		A8		B3		B36		B8		8-9	3	4
A8		A3		A13		B8		B3		B13		9-10	4	3
A13		A8		A18		B13		B8		B18		10-11	5	5
A18		A13		A23		B18		B13		B23		11-12	5	5
A23		A18		A28		B23		B18		B28				
A28		A23		A33		B28		B23		B33		TIME P.M.	P	C
A33		A28		A38		B33		B28				12-1		
A38		A33		B5								1-2		
A5		B33		A10		B5		A38		B10		2-3		
A10		A5		A15		B10		B5		B15		3-4		
A15		A10		A20		B15		B10		B20		4-5		
A20		A15		A25		B20	12:07	B15	12:08	B25		5-6		
A25	12:17	A20	12:17	A30		B25	12:28	B20	12:28	B30		6-7		
A30	12:39	A25	12:40	A35		B30	12:50	B25	12:54	B35		7-8		
A35	1:08	A30	1:10	B2		B35	1:20	B30	1:23			8-9		
A2	1:33	A35	1:37	A7		B2	1:47	B35	1:52	B7		9-10		
A7	2:00	A2	2:02	A12		B7	2:12	B2	2:14	B12		10-11		
A12	2:25	A7	2:25	A17		B12	2:39	B7	2:39	B17		11-12		
A17	2:53	A12	2:53	A22		B17	3:07	B12	3:07	B22		TOTALS		
A22	3:21	A17	3:22	A27		B22	3:35	B17	3:35	B27			P	C
A27	3:50	A22	3:51	A32		B27	4:04	B22	4:04	B32		12x8	34	3
A32	4:18	A27	4:19	A37		B32	4:32	B27	4:32	B37		8x4	17	1
A37	4:46	A32	4:46	B4		B37	5:00	B32	5:00			4x12		
A4	5:14	A37	5:10	A8		B4	5:28	B37	5:24	B8		Total	51	5
A8	5:42	A4	5:42	A14		B8	5:57	B4	5:57	B14				
A14	6:11	A8	6:11	A18		B14	6:25	B8	6:25	B18				
A18	6:39	A14	6:39	A24		B18	6:53	B14	6:53	B24		FOREMAN		
A24	7:07	A18	7:07	A29		B24	7:21	B18	7:21	B29		12x8	Smiley	
A29	7:35	A24	7:35	A34		B29	8:08	B24	8:17	B34		8x4	Smith	
A34	8:23	A29	8:30	B1		B34	8:34	B29	8:37			4x12-		

CLEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

3.000.0000

PUSHING AND CHARGING REPORT

"B" BATTERY

PM

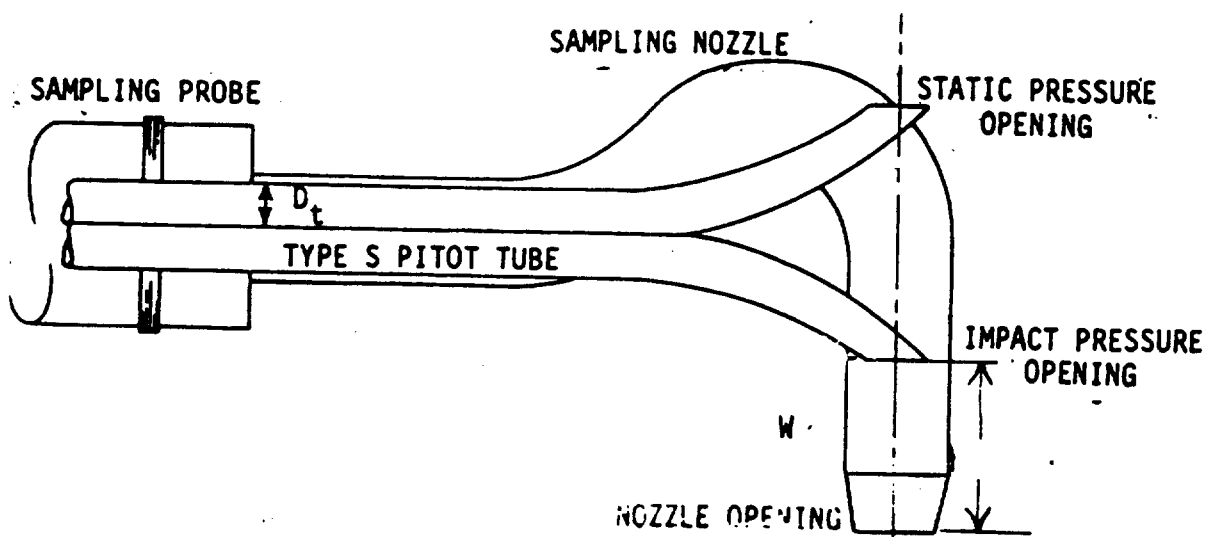
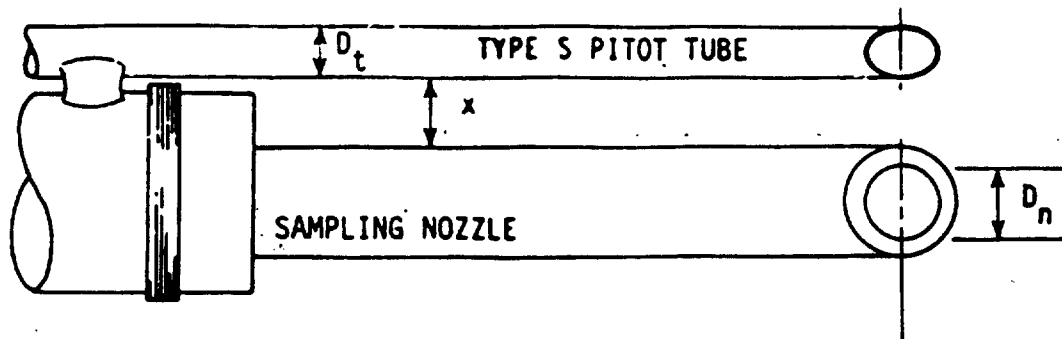
DATE 3-13-90

PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	A34	A8		B1	B34	B8		12-1		
A6	A1	A11		B6	B1	B11		1-2		
A11	A6	A16		B11	B6	B16		2-3		
A16	A11	A21		B16	B11	B21		3-4		
A21	A16	A26		B21	B16	B26		4-5		
A26	A21	A31		B26	B21	B31		5-6		
A31	A26	A36		B31	B26	B36		6-7		
A36	A31	A3		B36	B31	B3		7-8		
A3	A36	A8		B3	B36	B8		8-9		
A8	A3	A13		B8	B3	B13		9-10		
A13	A8	A18		B13	B8	B18		10-11		
A18	A13	A23		B18	B13	B23		11-12		
A23	A18	A28		B23	B18	B28				
A28	A23	A33		B28	B23	B33				
A33	A28	A38		B33	B28	B38				
A38	A33	B5								
A5	B33	A10		B5	A38	B10				
A10	A5	A15		B10	B5	B15				
A15	A10	A20		B15	B10	B20				
A20	A15	A25		B20	B15	B25				
A25	A20	A30		B25	B20	B30				
A30	A25	A35		B30	B25	B35				
A35	A30	B2		B35	B30	B2				
A2	A35	A7		B2	B35	B7				
A7	A2	A12		B7	B2	B12				
A12	A7	A17		B12	B7	B17				
A17	A12	A22		B17	B12	B22				
A22	A17	A27		B22	B17	B27				
A27	A22	A32		B27	B22	B32				
A32	A27	A37		B32	B27	B37				
A37	A32	B4		B37	B32	B4				
A4	A37	A8		B4	B37	B8				
A8	A4	A14		B8	B4	B14				
A14	A8	A19		B14	B8	B19				
A19	A14	A24		B19	B14	B24				
A24	A19	A29		B24	B19	B29				
A29	A24	A34		B29	B24	B34				
A34	A29	B1		B34	B29	B1				
									TOTALS	
									P	C
									12x8	
									8x4	15 15
									4x12	33 33
									Total	48 48
									FOREMAN	
									12x8	-
									8x4	-
									4x12	-

CLEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

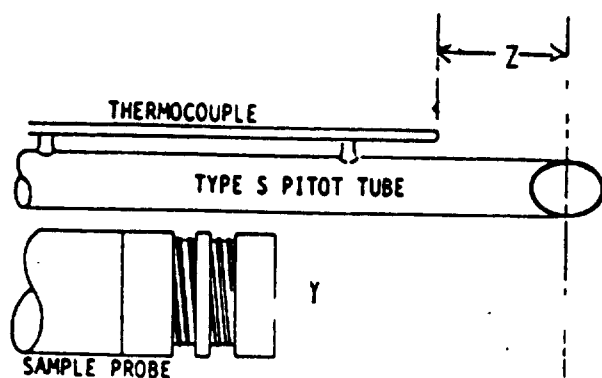
APPENDIX C

PRE-TEST AND POST-TEST CALIBRATION AND AUDIT RESULTS



D_n = Nozzle diameter

D_t = 3/16 to 3/8"



$W \geq 0$

$X \geq 3/4"$ for 1/2" Nozzle

$Y \geq 3"$

$Z \geq 2"$

GEOMETRIC PITOT CALIBRATION

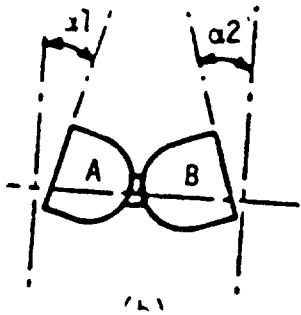
Probe No. 5-2

Date 2-26-90

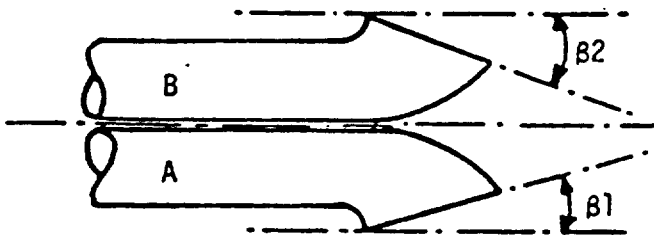
Initials ERH

Pre-Test

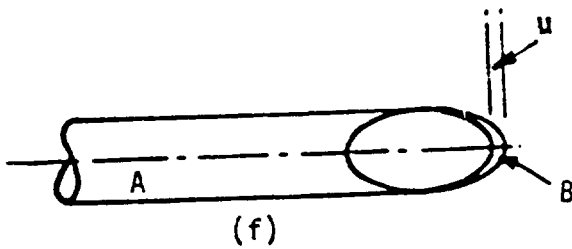
$\alpha 1 = 3^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 2^\circ$
 $\beta 2 = 1^\circ$
 $A = .987$
 $\mu = .086$
 $V = .017$
 $W = 70$
 $X = 1.040$
 $Y = 73''$
 $Z = 72''$
 $D_t = .377$



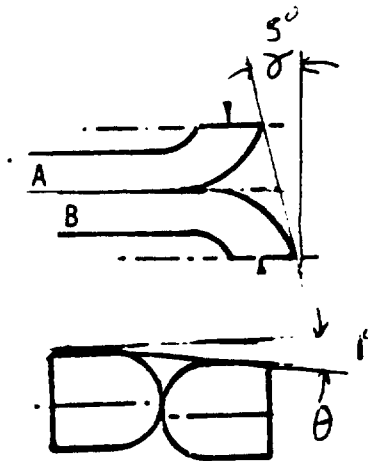
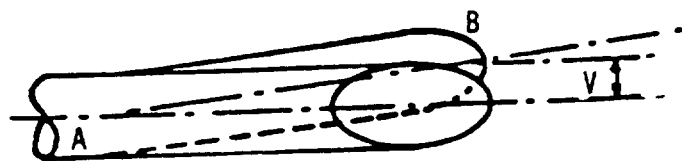
$\alpha 1, \alpha 2 < 10^\circ$



$\beta 1, \beta 2 < 5$



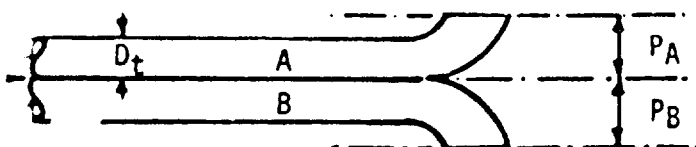
(f)



$$\mu = A \sin \theta$$

$$V = A \sin \theta$$

A-SIDE PLANE



B-SIDE PLANE

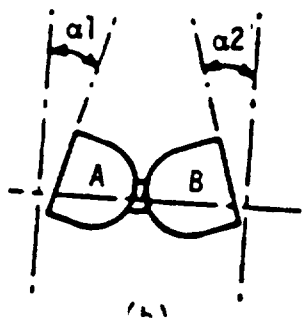
$.396$ $.566$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.792$ 1.31

GEOMETRIC PITOT CALIBRATION

Probe No. 5-2

Date 4-3-90

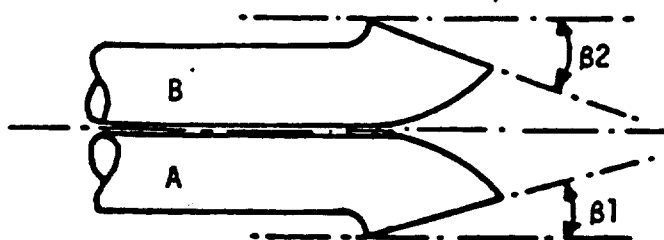
Initials TC/17



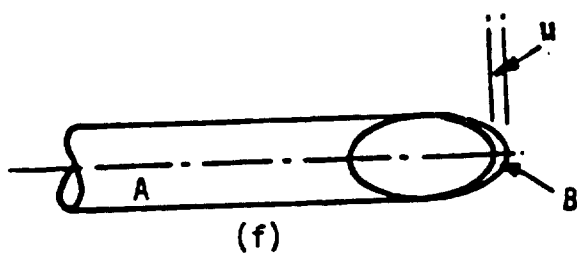
$\alpha 1, \alpha 2 < 10^\circ$

$\alpha 1 = 3^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 0^\circ$
 $A = .970$
 $\mu = .050$
 $V = .034$
 $W = \geq 0$
 $X = 1.034$
 $Y = \geq 3'$
 $Z = \geq 2'$
 $U_t = .377$

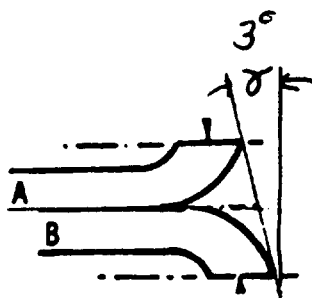
POST CHECK



$\beta 1, \beta 2 < 5$

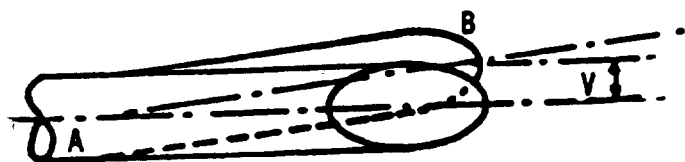


(f)

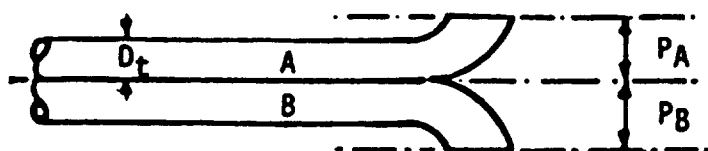


$\mu = A \sin \theta$

$V = A \sin \theta$



A-SIDE PLANE



B-SIDE PLANE

C-3

.395

.566

$1.05 D_t < P < 1.50 D_t$

$P_A = P_B$

$2.10 D_t < A < 3.00 D_t$

.792

1.131

GEOMETRIC PITOT CALIBRATION

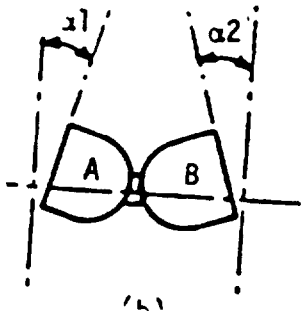
Probe No. 5-3

Date 2-26-90

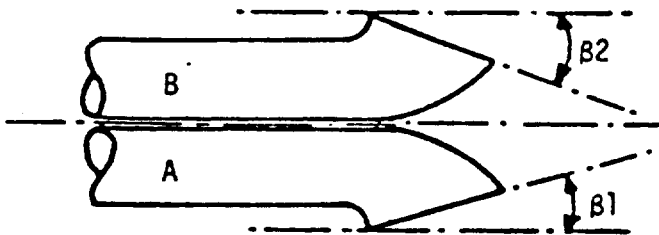
Initials WKA

Pre-Test

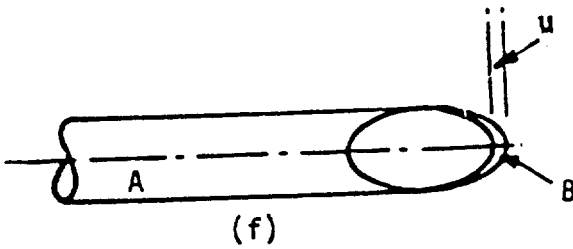
$\alpha 1 = 1^\circ$
 $\alpha 2 = 3^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 0^\circ$
 $A = .855$
 $\mu = .015$
 $V = .054$
 $W = 70$
 $X = .820$
 $Y = 73''$
 $Z = 72''$
 $U_t = 1377$



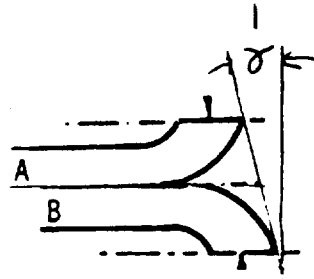
$\alpha 1, \alpha 2 < 10^\circ$



$\beta 1, \beta 2 < 5$

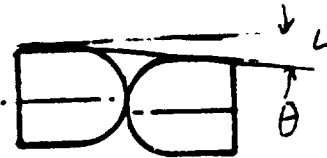
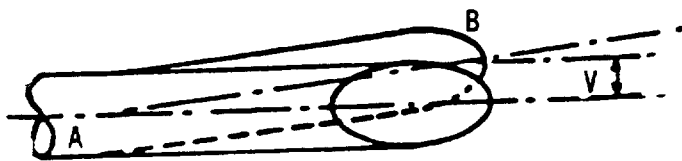


(f)

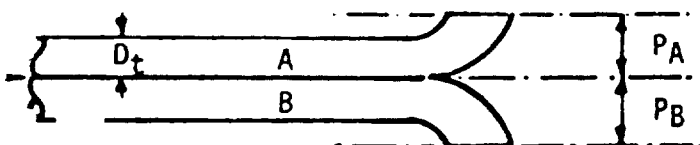


$\mu = A \sin \theta$

$V = A \sin \theta$



A-SIDE PLANE



B-SIDE PLANE

$.396$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.792$
 $.566$
 1.131

GEOMETRIC PITOT CALIBRATION

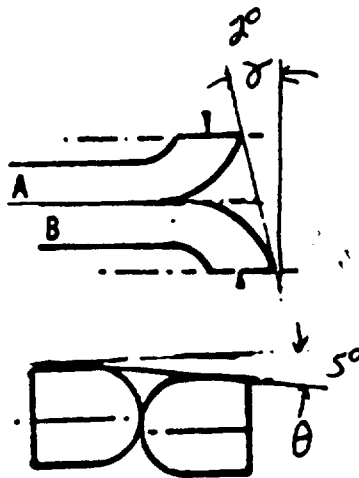
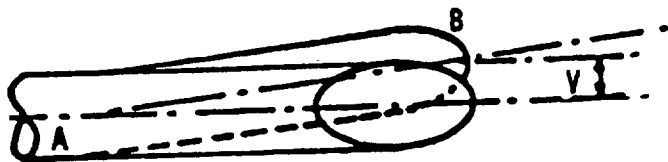
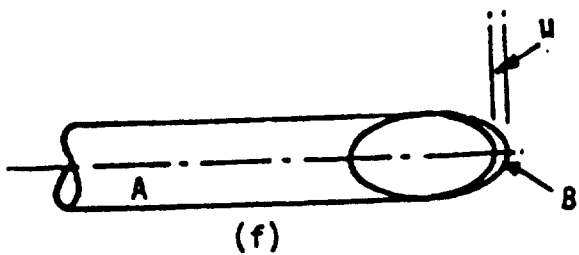
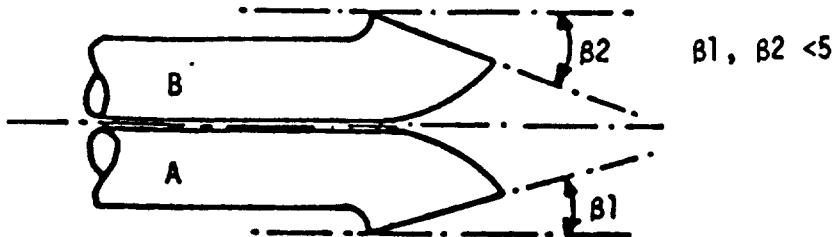
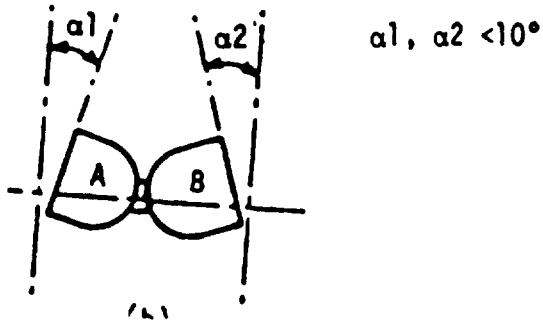
Probe No. 5-3

Date 1.3.90

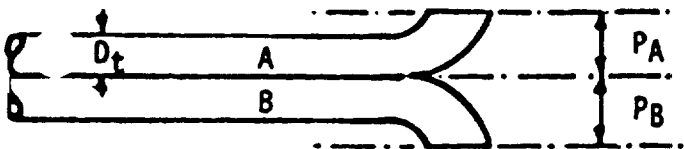
Initials [Signature]

POST
CHECK

$\alpha 1 =$ 5°
 $\alpha 2 =$ 4°
 $\beta 1 =$ 1°
 $\beta 2 =$ 2°
 $A =$.850
 $\mu =$.030
 $V =$.074
 $W =$ > 0
 $X =$.939
 $Y =$ ± 3"
 $Z =$ ± 2"
 $D_t =$.377



A-SIDE PLANE



B-SIDE PLANE

.396 .566
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
.792 1.131

GEOMETRIC PITOT CALIBRATION

Probe No. S-4

Date 2-26-90

Initials DPK

$\alpha_1 = 1^\circ$

$\alpha_2 = 0^\circ$

$\beta_1 = 3^\circ$

$\beta_2 = 1^\circ$

$A = 870$

$\mu = .215$

$V = .030$

$W = 70$

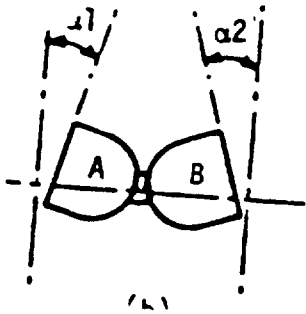
$X = .995$

$Y = 73''$

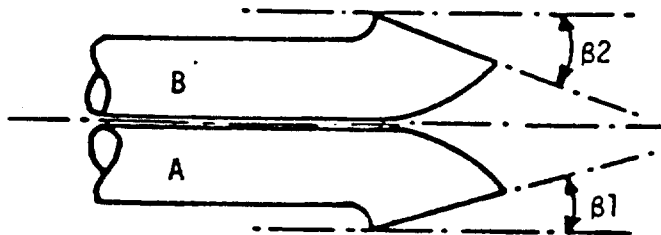
$Z = 72''$

$D_t = .372$

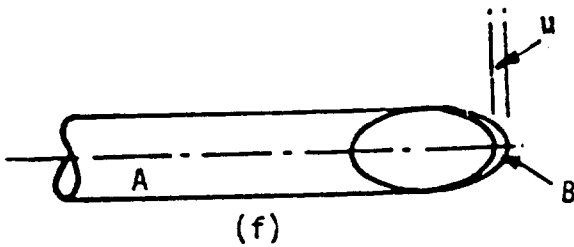
Pre-Test



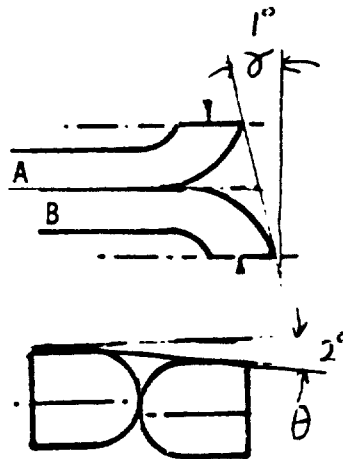
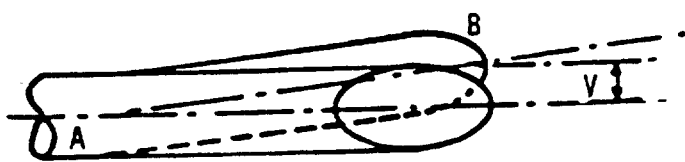
$\alpha_1, \alpha_2 < 10^\circ$



$\beta_1, \beta_2 < 5^\circ$

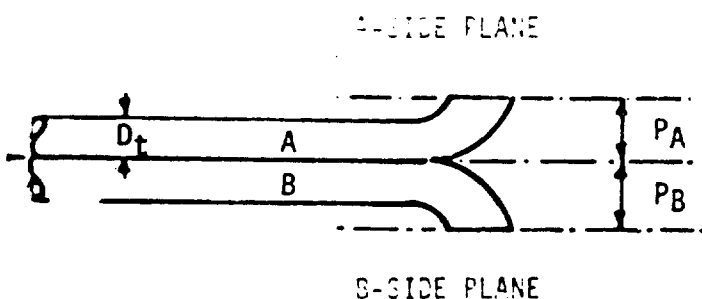


(f)



$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE

B-SIDE PLANE

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

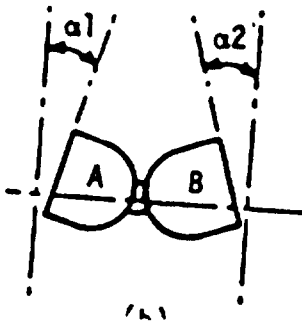
GEOMETRIC PITOT CALIBRATION

Probe No. 5-4

Date 4-3-90

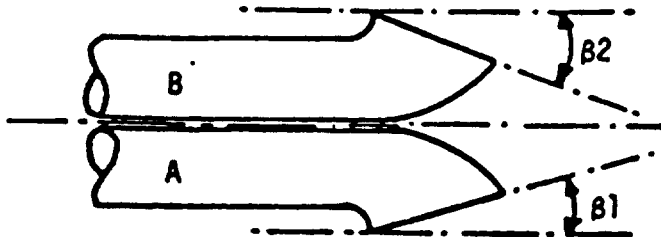
Initials THL

POST CHECK

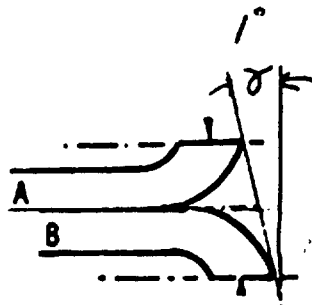
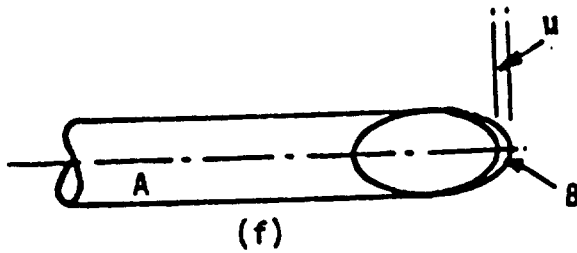


$\alpha_1, \alpha_2 < 10^\circ$

$\alpha_1 = 1^\circ$
 $\alpha_2 = 3^\circ$
 $\beta_1 = 2^\circ$
 $\beta_2 = 1^\circ$
 $A = .877$
 $\mu = .015$
 $V = .031$
 $W = > 0$
 $X = .935$
 $Y = > 3''$
 $Z = > 2'$
 $U_i = .372$

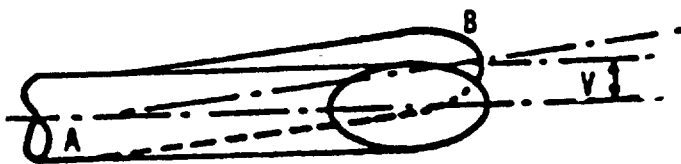


$\beta_1, \beta_2 < 5$

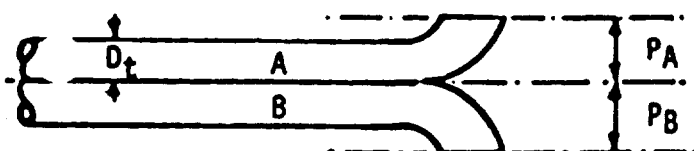


$\mu = A \sin \alpha$

$V = A \sin \theta$



A-SIDE PLANE



B-SIDE PLANE

.391

.559

$1.05 D_t < P < 1.50 D_t$

$P_A = P_B$

$2.10 D_t < A < 3.00 D_t$

C-7

.781

1.116

GEOMETRIC PITOT CALIBRATION

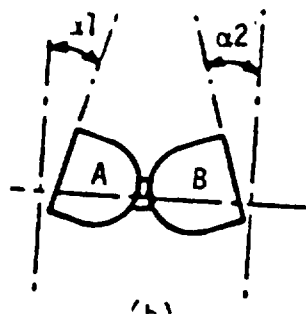
Probe No. 5-5

Date 2-26-90

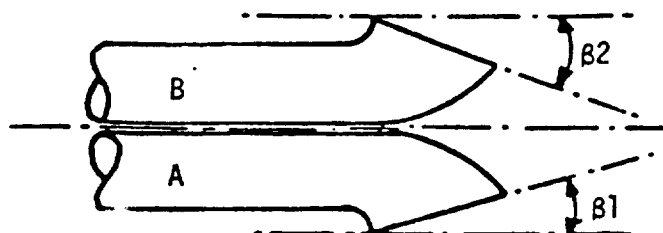
Initials DRK

Pre-Test

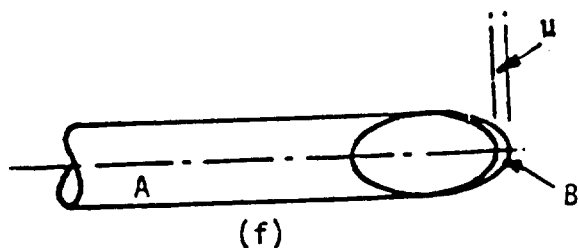
$\alpha_1 = 1^\circ$
 $\alpha_2 = 1^\circ$
 $\beta_1 = 2^\circ$
 $\beta_2 = 1^\circ$
 $A = .865$
 $\mu = .075$
 $V = .015$
 $W = 70$
 $X = 1080$
 $Y = 73''$
 $Z = 72^\circ$
 $U_t = .375$



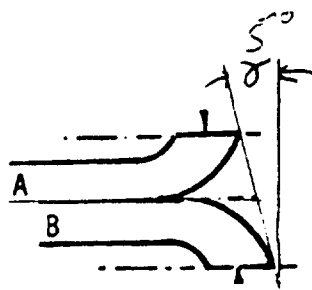
$\alpha_1, \alpha_2 < 10^\circ$



$\beta_1, \beta_2 < 5$

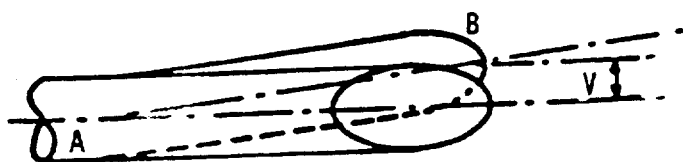


(f)

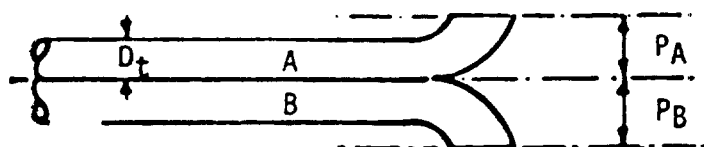


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$.394$ $.563$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.787$ 1.125

GEOMETRIC PITOT CALIBRATION

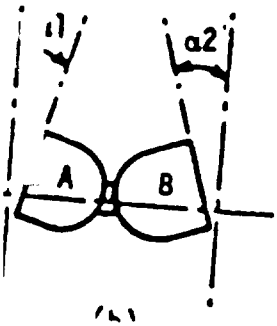
Probe No. 5-5

Date 4-3-90

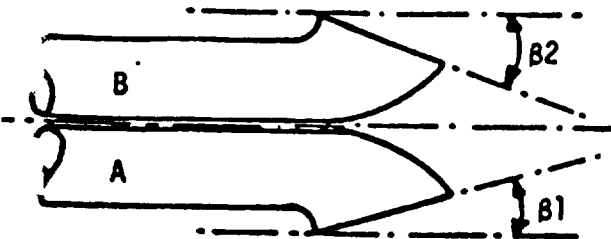
Initials BAI

post check

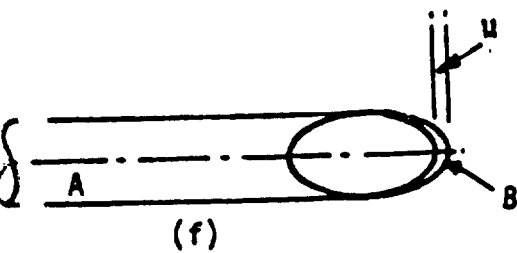
$\alpha_1 = 1^\circ$
 $\alpha_2 = 1^\circ$
 $\beta_1 = 1^\circ$
 $\beta_2 = 1^\circ$
 $A = .874$
 $\mu = .061$
 $V = .015$
 $W = .20$
 $X = 1.124$
 $Y = .078$
 $Z = .020$
 $U_i = .372$



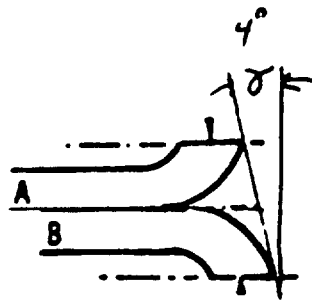
$\alpha_1, \alpha_2 < 10^\circ$



$\beta_1, \beta_2 < 5^\circ$

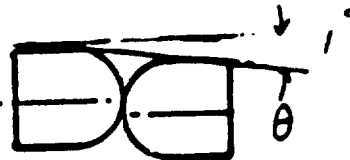
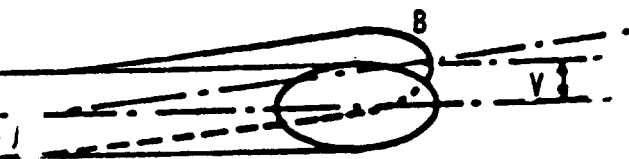


(f)

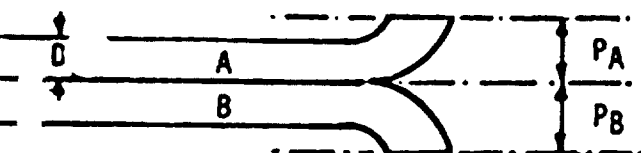


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 1
DATE 12-27-89
BP 29.02
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _W	VOLUME V _M	P _W		TEMP IN T _A	TEMP OUT T _D	TEMP AVG Y	H ₂ O				
START				0.000	29.02								
HALF			74.0			82.0	74.0	78.0		0.50	7.300		
STOP	12.78			5.000							12.256		
CALCULATION	12.78	534.0	5.057	29.02				538.0	29.06	4.956	1.0266	1.849	
START				0.000	29.02								
HALF			74.0			89.0	77.0	83.0		1.00	12.700		
STOP	8.90			5.000							17.675		
CALCULATION	8.90	534.0	5.057	29.02				543.0	29.09	4.975	1.0309	1.777	
START				0.000	29.02								
HALF			74.0			92.0	79.0	85.5		2.00	18.100		
STOP	6.18			5.000							23.006		
CALCULATION	6.18	534.0	5.057	29.02				545.5	29.17	4.906	1.0476	1.706	
AVERAGE											1.0350	1.777	

POST TEST

BOX NO. 1
 DATE 4-5-90
 BP 28.55
 OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _W	VOLUME V _M	P _W	T _I	TEMP IN T _O	TEMP OUT T _A	P _D	V _D	TEMP AVG Y	H _g		
START				0.000	28.55						1.00	261.800	
HALF			75.0				94.0		87.0	90.5			
STOP	8.60			5.000								266.980	
CALCULATION	8.60		535.0	5.057	28.55					550.5	28.62	5.180	1.0019 1.670
START				0.000	28.55						1.00	267.000	
HALF			75.0				96.0		88.0	92.0			
STOP	8.65			5.015								272.219	
CALCULATION	8.65		535.0	5.072	28.55					552.0	28.62	5.219	1.0001 1.675
START				0.000	28.55						1.00	272.300	
HALF			75.0				97.0		89.0	93.0			
STOP	8.63			5.000								277.520	
CALCULATION	8.63		535.0	5.057	28.55					553.0	28.62	5.220	0.9987 1.674
AVERAGE													1.0002 1.673
DIFFERENCE													3.48% 6.25%

MAGNAHELIC CALIBRATION

DATE 4-5-90

OPERATOR DRK

P 0-10	P 0-.5	H
MAGNEHILIC MANOMETER	MAGNEHILIC MANOMETER	MAGNEHILIC MANOMETER
0.50	0.50	4.00
1.00	0.40	3.00
2.00	0.30	2.00
4.00	0.20	1.00
6.00	0.10	0.50
8.00		

LEAK CHECK

DATE 4-5-90

OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	730.915	731.115	0.200	10.000	-0.001
WET	0.000	0.192	0.192		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

mV input	temp °F	temp rdg °F
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

PYROMETER CHECK

DATE 4-5-90

OPERATOR DRK

mV input	temp °F	temp rdg
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	301	300.0
8.31	400	400.0
10.57	500	500.0

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 2
DATE 12-27-89
BP 29.02
OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER							METER CORRECT	ORIFICE COEFFICE	
		TEMP T _W	VOLUME V _M	PRESSURE P _W	TEMP IN T _I	TEMP OUT T _O	TEMP IN T _A	TEMP OUT P _D	TEMP AVG V _D	ORIFICE Y	VOLUME H ₂			
START				0.000	29.02						0.50	372.800		
HALF			74.0				85.0	78.0	81.5					
STOP	11.16			5.000								378.149		
CALCULATION	11.16		534.0	5.057	29.02				541.5	29.06	5.349	0.9574	1.401	
START				0.000	29.02						1.00	378.700		
HALF			74.0				90.0	80.0	85.0					
STOP	8.33			5.000								384.054		
CALCULATION	8.33		534.0	5.057	29.02				545.0	29.09	5.354	0.9615	1.551	
START				0.000	29.02						2.00	384.500		
HALF			74.0				93.0	81.0	87.0					
STOP	6.00			5.000								389.822		
CALCULATION	6.00		534.0	5.057	29.02				547.0	29.17	5.322	0.9683	1.604	
AVERAGE												0.9624	1.519	

POST TEST

BOX NO. 2
 DATE 4-04-90
 BP 28.75
 OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER					ORIFICE H ₀	VOLUME	METER CORRECT	ORIFICE COEFFICE	
		TEMP T _W	VOLUME V _M	PRESSURE P _W	TEMP IN T _I	TEMP OUT T _O	TEMP IN T _A	TEMP OUT P _D	TEMP OUT V _D					TEMP AVG Y
START				0.000	28.75						1.00	160.900		
HALF			76.0				88.0	79.0	83.5					
STOP	8.25			5.000								166.192		
CALCULATION	8.25		536.0	5.057	28.75				543.5	28.82	5.292	0.9664	1.552	
START				0.000	28.75						1.00	166.300		
HALF			76.0				90.0	80.0	85.0					
STOP	8.28			5.000								171.598		
CALCULATION	8.28		536.0	5.057	28.75				545.0	28.82	5.298	0.9680	1.559	
START				0.000	28.75						1.00	171.700		
HALF			76.0				91.0	82.0	86.5					
STOP	8.28			5.000								177.012		
CALCULATION	8.28		536.0	5.057	28.75				546.5	28.82	5.312	0.9681	1.554	
AVERAGE												0.9675	1.555	
DIFFERENCE												-0.53%	-2.33%	

MAGNAHELIC CALIBRATION

DATE 4-04-90

OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.5	0.5	0.5	0.5	0.5	0.5
1	1	0.4	0.4	1	1
2	2	0.3	0.3	2	2
4	4	0.2	0.2	3	3
6	6	0.1	0.1	4	4
8	8				

LEAK CHECK

DATE 4-04-90

OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	160.225	160.445	0.22	10.000	-0.001
WET	0	0.21	0.21		

PYROMETER CALIBRATION

DATE 7-19-89

OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-04-90

OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 3
DATE 12-28-89
BP 28.98
OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER					ORIFICE CORRECT	ORIFICE COEFFICE			
		TEMP	VOLUME	PRESSURE	TEMP IN	TEMP OUT	TEMP AVG	ORIFICE	VOLUME			METER		
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D			Y	H _g	
START				0.000	28.98						0.50	817.100		
HALF			76.0				90.0	76.0	83.0					
STOP	11.87			5.000								822.370		
CALCULATION	11.87		536.0	5.057	28.98					543.0	29.02	5.270	0.9708	1.579
START				0.000	28.98						1.00	822.600		
HALF			76.0				96.0	78.0	87.0					
STOP	8.62			5.000								827.874		
CALCULATION	8.62		536.0	5.057	28.98					547.0	29.05	5.274	0.9760	1.670
START				0.000	28.98						2.00	828.400		
HALF			76.0				101.0	79.0	90.0					
STOP	6.08			5.000								833.633		
CALCULATION	6.08		536.0	5.057	28.98					550.0	29.13	5.233	0.9865	1.652
AVERAGE													0.9778	1.634

POST TEST

BOX NO. 3
 DATE 4-5-90
 BP 28.55
 OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER							METER CORRECT	ORIFICE COEFFICE	
		TEMP	VOLUME	PRESSURE	TEMP IN		TEMP OUT	TEMP AVG	ORIFICE	VOLUME				
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H _g			
START				0.000	28.55						1.00	634.400		
HALF			75.0				99.0	82.0	90.5					
STOP	8.73			5.000								639.705		
CALCULATION	8.73		535.0	5.057	28.55					550.5	28.62	5.305	0.9783	1.721
START				0.000	28.55						1.00	639.800		
HALF			75.0				101.0	83.0	92.0					
STOP	8.75			5.000								645.120		
CALCULATION	8.75		535.0	5.057	28.55					552.0	28.62	5.320	0.9782	1.724
START				0.000	28.55						1.00	645.200		
HALF			75.0				102.0	84.0	93.0					
STOP	8.75			5.000								650.525		
CALCULATION	8.75		535.0	5.057	28.55					553.0	28.62	5.325	0.9790	1.721
AVERAGE													0.9785	1.722
DIFFERENCE													-0.07%	-5.13%

MAGNAHELIC CALIBRAATION

DATE 4-5-90
OPERATOR DRK

P 0-10		P 0-.5		N	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	0.50	0.50
1.00	1.00	0.40	0.40	1.00	1.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	3.00	3.00
8.00	8.00	0.10	0.10	4.00	4.00

LEAK CHECK

DATE 4-5-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	633.070	633.269	0.199	10.000	0.0001
WET	0.000	0.200	0.200		

PYROMETER CALIBRATION

DATE 7-20-89
OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-5-90
OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	301
8.31	400	400
10.57	500	500

CONTROL BOX CALIBRATION

THREE POINT

BOX NO. 4
DATE 12-28-89
BP 28.98
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _W	VOLUME V _M	P _W		TEMP IN T _A	TEMP OUT P _D	TEMP AVG V _D	Y				
START				0.000	T _I 28.98					H ₂ 0.50	280.100		
HALF			76.0			76.0	75.0	75.5					
STOP	11.87			5.000							285.340		
CALCULATION	11.87		536.0	5.057	28.98				535.5	29.02	5.240	0.9629	1.617
START				0.000	28.98					1.00	285.900		
HALF			89.0			81.0	78.0	79.5					
STOP	8.63			5.000							291.190		
CALCULATION	8.63		549.0	5.057	28.98				539.5	29.05	5.290	0.9369	1.780
START				0.000	28.98					2.00	296.600		
HALF			76.0			76.0	76.0	76.0					
STOP	6.23			5.000							301.800		
CALCULATION	6.23		536.0	5.057	28.98				536.0	29.13	5.200	0.9675	1.780
AVERAGE												0.9558	1.726

POST TEST

BOX NO. 4
DATE 4-05-90
BP 28.55
OPERATOR TJM

	TIME	WET TEST METER			DRY TEST METER					ORIFICE H ₀	VOLUME	METER CORRECT	ORIFICE COEFFICE	
		TEMP T _W	VOLUME V _M	P _W	PRESSURE T _I	TEMP IN T _O	TEMP OUT T _A	P _D	V _D					TEMP AVG Y
START				0.000	28.55						1.20	121.495		
HALF			74.0				85.0	85.0	85.0					
STOP	8.25			5.000								126.681		
CALCULATION	8.25		534.0	5.057	28.55					545.0	28.64	5.186	0.9920	1.856
START				0.000	28.55						1.20	127.370		
HALF			74.0				87.0	86.0	86.5					
STOP	8.30			5.000								132.666		
CALCULATION	8.30		534.0	5.057	28.55					546.5	28.64	5.296	0.9741	1.873
START				0.000	28.55						1.20	133.710		
HALF			74.0				88.0	87.0	87.5					
STOP	8.30			5.000								139.000		
CALCULATION	8.30		534.0	5.057	28.55					547.5	28.64	5.290	0.9770	1.870
AVERAGE													0.9811	1.866
DIFFERENCE													-2.58%	-7.53%

MAGNAHELIC CALIBRAATION

DATE ~~2-27-90~~ 4-5-90

OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	4.00	4.05
1.00	1.00	0.40	0.40	3.00	3.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	1.00	1.00
6.00	6.00	0.10	0.10	0.50	0.50
8.00	8.00				

LEAK CHECK

DATE 4-05-90

OPERATOR TJM

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	117.000	117.235	0.235	10.000	-0.001
WET	0.000	0.225	0.225		

PYROMETER CALIBRATION

DATE 7-20-89

OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-05-90

OPERATOR TJM

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	301
8.31	400	400
10.57	500	501

Name: Keystone Env Res

Phone: 825-9761

Date 4-3-90 Train ID Box 1 DGM Cal. Factor, Y 1.0310 Orifice No. BAPC-3

Type of Meter Box Napp 100 Type of Pump Diaphragm

		Run Number			
		Example	1	2	3
DGM					
Final reading	ft ³	966.461	233,770	240,981	248,28
Initial reading	ft ³	946.602	236,100	233,800	241,100
Difference, V _m	ft ³	9.859	7.170	7.181	7.186
Percent Accuracy, ZA					
Inlet/Outlet temperatures					
Initial	°F.	108/88	79/79	81/82	82/82
After 5 minutes		110/88	80/79	82/82	82/83
After 10 minutes		111/88	81/80	82/83	82/83
Final		112/89	81/80	82/83	82/83
Avg. temperature, t _d	°F/°R	99.3/559.3	79.9/539.9	82.1/542.1	82.5/542.5
Time, θ	min	15.0	15.0	15.0	15.0
Orifice man. rdg., delta H		1.35	1.65	1.65	1.65
Bar. pressure, P _{bar}		29.75	28.75	28.75	28.95
Ambient temperature, t _a	°F/°C	74/23.3	75/23.9	75/23.9	75/23.9
Pump vacuum	in. Hg	18.8	20.0	20.0	20.0
V _m (std)'	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std) (M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

Data Sheet

VOLUMETRIC FLOW DEVICE CALCULATION SHEET

Box /

$$\text{Eq. 8-1} \quad Vm(\text{std}) = VmY \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right)$$

$$\text{Run \#1} \quad Vm(\text{std})' = Vm \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{29.92} \right)$$

$$Vm(\text{std})' = (7.170)(1.035)(.9779)(.9625)$$

$$Vm(\text{std})' = 6.985 \text{ ft}^3 \text{ (round to 3 decimals)}$$

$$\text{Run \#2} \quad Vm(\text{std})' = (7.181)(1.035)(.9740)(.9625)$$

$$Vm(\text{std})' = 6.968 \text{ ft}^3$$

$$\text{Run \#3} \quad Vm(\text{std})' = (7.186)(1.035)(.9733)(.9625)$$

$$Vm(\text{std})' = 6.967 \text{ ft}^3$$

$$V_{\text{std}}(\text{M}) = \frac{Vm(\text{std})' \text{ Run \#1} + Vm(\text{std})' \text{ Run \#2} + Vm(\text{std})' \text{ Run \#3}}{3}$$

$$V_{\text{std}}(\text{M}) = 6.973 \text{ ft}^3$$

(To Be Completed By Auditor)

$$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$$

$$\% A = \text{_____} \times 100$$

$$\% A = \text{_____} \%$$

Name: KeyStone Env. ResourcesPhone: 825-9761Date 4-6-90 Train ID Box 2 DGM Cal. Factor, Y 0.9624 Orifice No. DAPC3Type of Meter Box Napp 100 Type of Pump Diaphragm

		Run Number			
		Example	<u>1</u>	<u>2</u>	<u>3</u>
<u>DGM</u>					
Final reading	ft ³	966.461	<u>231.155</u>	<u>238.752</u>	<u>246.253</u>
Initial reading	ft ³	946.602	<u>224.000</u>	<u>231.500</u>	<u>239.000</u>
Difference, V _m	ft ³	9.859	<u>7.155</u>	<u>7.252</u>	<u>7.253</u>
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	<u>78/77</u>	<u>78/77</u>	<u>79/78</u>
After 5 minutes		110/88	<u>78/77</u>	<u>78/77</u>	<u>79/78</u>
After 10 minutes		111/88	<u>78/77</u>	<u>79/77</u>	<u>79/78</u>
Final		112/89	<u>78/77</u>	<u>79/78</u>	<u>79/78</u>
Avg. temperature, t _d	°F/°R	99.3/559.3	<u>77.5/537.5</u>	<u>77.8/537.8</u>	<u>78.5/538</u>
Time, θ	min	15.0	<u>15.0</u>	<u>15.0</u>	<u>15.0</u>
Orifice man. rdg., delta H		1.35	<u>.65</u>	<u>.65</u>	<u>.65</u>
Bar. pressure, P _{bar}		29.75	<u>28.85</u>	<u>28.85</u>	<u>28.85</u>
Ambient temperature, t _a	°F/°C	74/23.3	<u>74/23.3</u>	<u>74/23.3</u>	<u>74/23</u>
Pump vacuum	in. Hg	18.8	<u>18.0</u>	<u>18.0</u>	<u>18.0</u>
V _m (std)'	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std)(M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 2

Eq. 8-1 $Vm(std) = VmY \left(\frac{Tstd}{Tm} \right) \left(\frac{Pbar + \Delta H}{13.6} \right) \left(\frac{13.6}{Pstd} \right)$

Run #1 $Vm(std)' = Vm \times Y \times \frac{528}{Tm} \times \left(\frac{Pbar + \Delta H}{13.6} \right) \left(\frac{13.6}{29.92} \right)$

$Vm(std)' = (7.155)(.9624)(.9823)(.9658)$

$Vm(std)' = 6.533 \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $Vm(std)' = (7.252)(.9624)(.9818)(.9658)$

$Vm(std)' = 6.618 \text{ ft}^3$

Run #3 $Vm(std)' = (7.255)(.9624)(.9805)(.9658)$

$Vm(std)' = 6.612 \text{ ft}^3$

$Vstd(M) = \frac{Vm(std)' \text{ Run \#1} + Vm(std)' \text{ Run \#2} + Vm(std)' \text{ Run \#3}}{3}$

$Vstd(M) = 6.588 \text{ ft}^3$

(To Be Completed By Auditor)

$\% A = \frac{Vstd(M) - Vstd(A)}{Vstd(A)} \times 100 \leq \pm 3\%$

$\% A = \text{_____} \times 100$

$\% A = \text{_____} \%$

Name: KeyStone Env. Resource

Phone: 825-2261

Date: 1-6-90 Train ID: Box 3 DGM Cal. Factor, Y: 9778 Orifice No: 04PC-3

Type of Meter Box: NAPP 100 Type of Pump: Diaphragm

		Run Number			
		Example	1	2	3
DGM					
Final reading	ft ³	966.461	<u>662.287</u>	<u>670.056</u>	<u>678.20</u>
Initial reading	ft ³	946.602	<u>654.900</u>	<u>662.200</u>	<u>670.900</u>
Difference, V _m	ft ³	9.859	<u>7.387</u>	<u>7.356</u>	<u>7.308</u>
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	<u>79/77</u>	<u>82/77</u>	<u>83/79</u>
After 5 minutes		110/88	<u>80/77</u>	<u>83/78</u>	<u>84/79</u>
After 10 minutes		111/88	<u>81/77</u>	<u>83/78</u>	<u>84/79</u>
Final		112/89	<u>82/77</u>	<u>83/78</u>	<u>84/79</u>
Avg. temperature, t _d	°F/°R	99.3/559.3	<u>78.7/538.7</u>	<u>80.2/540.2</u>	<u>81.3/541</u>
Time, θ	min	15.0	<u>15.0</u>	<u>15.0</u>	<u>15.0</u>
Orifice man. rdg., delta H		1.35	<u>.65</u>	<u>.65</u>	<u>.65</u>
Bar. pressure, P _{bar}		29.75	<u>28.85</u>	<u>28.85</u>	<u>28.85</u>
Ambient temperature, t _i	°F/°C	74/23.3	<u>74/23.3</u>	<u>74/23.3</u>	<u>74/23.3</u>
Pump vacuum	in. Hg	18.8	<u>19.0</u>	<u>19.0</u>	<u>19.0</u>
V _{m(std)}	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _{m(std)} (M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 3

Eq. 8-1 $Vm(std) = VmY \left(\frac{Tstd}{Tm} \right) \left(\frac{Pbar + \frac{Delta H}{13.6}}{Pstd} \right)$

Run #1 $Vm(std)' = Vm \times Y \times \frac{528}{Tm} \times \left(\frac{Pbar + \frac{Delta H}{13.6}}{29.92} \right)$

$Vm(std)' = \frac{(7.387)(.9778)(.9801)(.9658)}{29.92}$

$Vm(std)' = \underline{6.837} \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $Vm(std)' = \frac{(7.356)(.9778)(.9774)(.9658)}{29.92}$

$Vm(std)' = \underline{6.790} \text{ ft}^3$

Run #3 $Vm(std)' = \frac{(7.308)(.9778)(.9754)(.9658)}{29.92}$

$Vm(std)' = \underline{6.732} \text{ ft}^3$

$Vstd(M) = \frac{Vm(std)' \text{ Run \#1} + Vm(std)' \text{ Run \#2} + Vm(std)' \text{ Run \#3}}{3}$

$Vstd(M) = \underline{6.786} \text{ ft}^3$

(To Be Completed By Auditor)

$\% A = \frac{Vstd(M) - Vstd(A)}{Vstd(A)} \times 100 \leq \pm 3\%$

$\% A = \underline{\hspace{2cm}} \times 100$

$\% A = \underline{\hspace{2cm}} \%$

Name: Kay-Tone Env. Resources

Phone: 825-9261

Date 4-6-90 Train ID Box 4 DGM Cal. Factor, Y 9.558 Orifice No. 0APC-3

Type of Meter Box NAPP 100 Type of Pump Diaphragm

		Run Number			
		Example	1	2	3
DGM					
Final reading	ft ³	966.461	<u>187.280</u>	<u>196.535</u>	<u>204.385</u>
Initial reading	ft ³	946.602	<u>180.000</u>	<u>189.200</u>	<u>197.000</u>
Difference, V _m	ft ³	9.859	<u>7.280</u>	<u>7.335</u>	<u>7.385</u>
Percent Accuracy, ZA					
Inlet/Outlet temperatures					
Initial	°F.	108/88	<u>75/75</u>	<u>80/81</u>	<u>84/85</u>
After 5 minutes		110/88	<u>76/76</u>	<u>82/82</u>	<u>84/86</u>
After 10 minutes		111/88	<u>78/78</u>	<u>83/84</u>	<u>85/86</u>
Final		112/89	<u>79/80</u>	<u>83/84</u>	<u>85/87</u>
Avg. temperature, t _d	°F/°R	99.3/559.3	<u>77.1/527.1</u>	<u>82.4/552.4</u>	<u>83.2/549.5</u>
Time, θ	min	15.0	<u>15.0</u>	<u>15.0</u>	<u>15.0</u>
Orifice man. rdg., delta H		1.35	<u>.65</u>	<u>.65</u>	<u>.65</u>
Bar. pressure, P _{bar}		29.75	<u>28.85</u>	<u>28.85</u>	<u>28.85</u>
Ambient temperature, t ₁	°F/°C	74/23.3	<u>74/23.3</u>	<u>74/23.3</u>	<u>74/23.3</u>
Pump vacuum	in. Hg	18.8	<u>19.0</u>	<u>19.0</u>	<u>19.0</u>
V _m (std) ¹	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std)(M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 4

Eq. 8-1 $V_m(\text{std}) = V_m Y \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \Delta H}{13.6} \right)$

Run #1 $V_m(\text{std})' = V_m \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \Delta H}{13.6} \right)$

$V_m(\text{std})' = \frac{(7.280)(.9558)(.9830)(.9658)}{29.92}$

$V_m(\text{std})' = \underline{6.606} \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $V_m(\text{std})' = \frac{(7.335)(.9558)(.9735)(.9658)}{29.92}$

$V_m(\text{std})' = \underline{6.592} \text{ ft}^3$

Run #3 $V_m(\text{std})' = \frac{(7.385)(.9558)(.9685)(.9658)}{29.92}$

$V_m(\text{std})' = \underline{6.602} \text{ ft}^3$

$V_{\text{std}}(\text{M}) = \frac{V_m(\text{std})' \text{ Run \#1} + V_m(\text{std})' \text{ Run \#2} + V_m(\text{std})' \text{ Run \#3}}{3}$

$V_{\text{std}}(\text{M}) = \underline{6.600} \text{ ft}^3$

.....
(To Be Completed By Auditor)

$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$

$\% A = \underline{\hspace{2cm}} \times 100$

$\% A = \underline{\hspace{2cm}} \%$

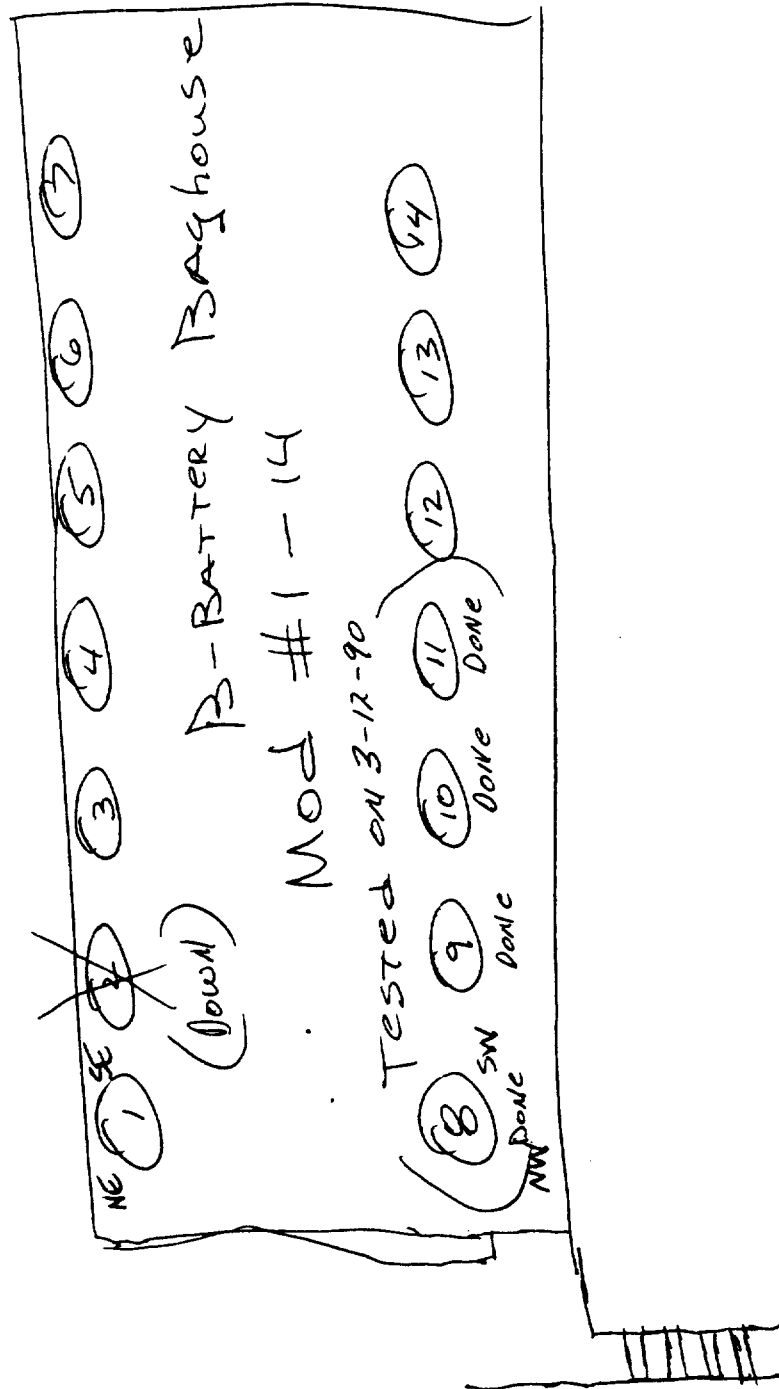
APPENDIX D

FIELD DATA SHEETS FOR PARTICULATE MATTER EMISSIONS

US x Chairton
B-BATTERY Baghouse

3-12-90 & 3-13-90

TAKE OFF (mod 7 or mod 14)



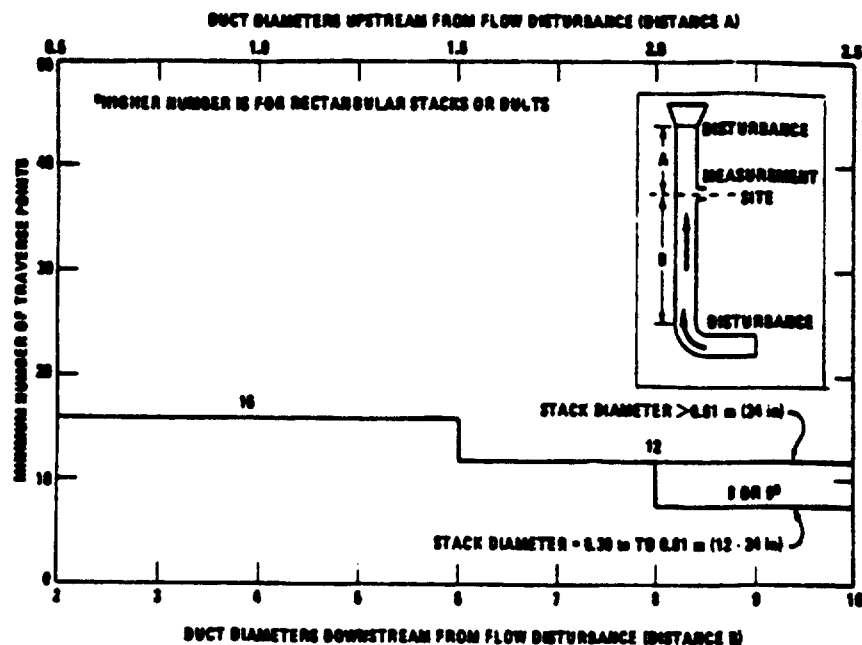
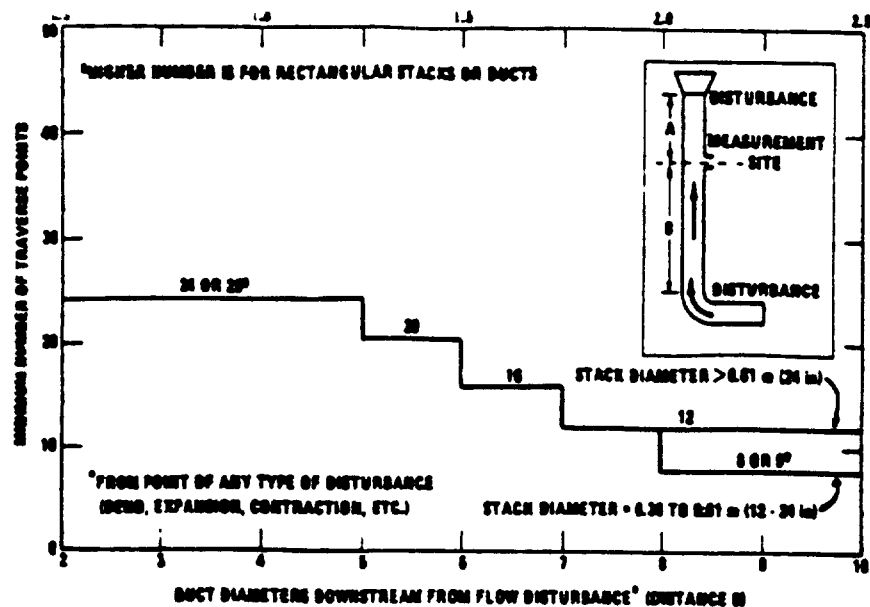


TABLE 1-2. LOCATION OF TRAVERSE POINTS IN CIRCULAR STACKS

(Percent of stack diameter from inside wall to traverse point)

Traverse point number on a diameter	Number of traverse points on a diameter—											
	2	4	6	8	10	12	14	16	18	20	22	24
1	14.6	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	86.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3		75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4			83.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7
5				85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6
6					85.6	65.8	35.8	26.9	22.0	18.8	16.5	14.6
7						89.5	77.4	64.4	36.8	29.3	23.6	20.4
8							88.8	75.0	63.4	37.5	29.8	25.0
9								91.8	82.3	73.1	62.5	36.2
10									97.4	86.2	79.9	71.7
11										93.3	85.4	78.0
12											97.9	90.1
13												94.3
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												

TABLE 1-1. CROSS-SECTION LAYOUT FOR RECTANGULAR STACKS

Number of traverse points	Matrix layout
9	3x3
12	4x3
16	4x4
20	5x4
25	5x5
30	6x5
36	6x6
42	7x6
48	7x7



Mod # 8

STACK SAMPLING DATA SHEET

PLANT USX CLARKSON DATE: 3-12-90 AH@: 1.78 HOT BOX NO.: 5
LOCATION: B-Battery Baghouse TEST NO.: CLR-N8-1 METER CORRECTION: 1.0372 COLD BOX NO.: 5
ACTIVITY NO.: MOS. 8 NOZZLE: #44 0.209 PITOT CORRECTION: .84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 40 CONTROL BOX NO.: 1 FILTER NO.: 351
PROBE HANDLER: _____ PORT DIRECTION: PSW, NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp °F In Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	11:25	854.664	.35	.56	87 87	2.9	130	260	368	245	sm.u/pt
44.8	11:30		.40	.74	91 86	3.2	124				
42.3	11:35	859.868	.45	.80	91 87	3.5	121				
39.5	11:40	859.868	.50	.78	72 87	3.4	124		54		
36.0	11:45		.45	.80	94 88	3.2	124				
30.9	11:50		.45	.80	98 91	3.2	124				
17.1	11:55		.40	.74	101 93	3.1	124		55		
12.0	12:00		.35	.56	102 99	2.8	119				
8.5	12:05	874.208	.35	.56	103 97	2.8	126				
5.7	12:10	874.208	.35	.56	105 99	2.8	125				
3.2	12:15	874.208	.35	.56	101 99	2.2	123		55		
1.0	12:20	882.179	.20	.38	104 100	2.0	123				

Impinger No. _____ Initial _____ Final _____ Difference _____

1 100ml / 2 100ml / 3 0.4ml / 4 5.1ml /

ORSAT 1 2

CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK

POS.	NEG.

LEAK CHECK

in. Hg.	Rate
Before	
After	



Mod # 8

STACK SAMPLING DATA SHEET

PLANT USX Clinton DATE: 3-12-90 ΔH@: 1.281 (122787) HOT BOX NO.: 5
LOCATION: 13-Battery Bldg TEST NO.: CLL-18-1 METER CORRECTION: 1.0372 COLD BOX NO.: 5
ACTIVITY NO.: MOD 18 NOZZLE: #41 0209 PITOT CORRECTION: .84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 140 CONTROL BOX NO.: 1 FILTER NO.: 351
PROBE HANDLER: NW PORT DIRECTION: _____ NOMOGRAPH SET POINT: _____
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice 4 H in. H ₂ O Reg. Act.	Meter Temp In °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15:45	882.179	.10	.20 .20	98 96	2.1	126	260	568	245	Sample
44.8			.10	.20 .20	102 98	2.1	122				
42.3			.15	.28 .28	103 99	2.0	132		530		
39.5			.15	.28 .28	103 98	1.9	131				
36.0			.25	.44 .44	104 99	2.3	125				
30.9			.30	.56 .56	104 100	2.9	125				
17.1			.50	.92 .92	106 100	3.8	121		540		
13.0			.90	1.46 1.46	107 100	6.0	123				
8.5			.90	1.46 1.46	108 100	6.0	127				
5.7			.25	.44 .44	107 100	2.3	125		540		
3.2			.90	1.46 1.46	109 101	6.0	125				
1.0			.50	.92 .92	108 101	4.0	121				

15:45 9/14.2/3

LEAK CHECK		ORSAT		Impinger No.		Final	Initial	Difference
in. Hg.	Rate	1	2	1	2	586.8	581.6	5.2
before	5.0	CO ₂	0.0	PITOT LEAK CHECK	POS. NEG.	562.5	558.6	3.9
after	7.0	O ₂	20.5			412.8	411.8	1.0
		CO	0.0			664.9	655.0	9.9
		N	77.5					

STACK SAMPLING DATA SHEET

Mod # 9

PLANT USX CLAIRTON DATE: 3-12-90 ΔH@: 1.519 (12-27-87) HOT BOX NO.: 1
 LOCATION: B-BATTERY BATTERY TEST NO.: CLR-M9-15W METER CORRECTION: 0.962 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 9 NOZZLE: #39 (232) PITOT CORRECTION: .84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: STATIC PRESSURE Ps: .40 CONTROL BOX NO.: 2 FILTER NO.: 355
 PROBE HANDLER: PORT DIRECTION: SW NOMOGRAPH SET POINT: STACK DIA.: 48.0
 CLEAN UP: BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp °F In Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	11:25	781.116	.30	0.72 0.72	88 83	2.0	124	260	260	250	5 min / PT
44.8	11:30		.30	0.72 0.72	91 84	2.0	121				
42.3	11:35		.30	0.72 0.72	94 85	2.0	121				
39.5	11:40		.30	0.49 0.49	95 89	2.0	119				
36.0	11:45		.20	0.49 0.49	98 91	2.0	125				
30.9	11:50		.23	0.56 0.56	99 91	2.0	122				
17.1	11:55		.25	0.62 0.62	101 91	2.0	119				
12.0	12:00		.35	0.86 0.86	102 92	2.0	121				
8.5	12:05		.40	0.99 0.99	101 96	3.0	126				
5.7	12:10		.43	1.06 1.06	103 96	3.5	128				
3.2	12:15		.40	0.99 0.99	104 96	3.0	123				
1.0	12:20		.25	0.62 0.62	104 96	2.0	122				

LEAK CHECK 814.770 14:14 Final meter reading

in. Hg.	Rate
Before 5.0	L.02 CFM
After 7.0	L.02 CFM

IMPINGER NO. 10001 2 3 4

POS.	NEG.

PITOT LEAK CHECK

10001	
2 10001	
3 10001	
4 51601	

Final Initial Difference

STACK SAMPLING DATA SHEET

PLANT USX-Clinton DATE: 3-12-90 AH@: 1519 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-Battery Baghouse TEST NO.: CLL-779-1 NW METER CORRECTION: .9624 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 90 NOZZLE: #39 .232 PITOT CORRECTION: .84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: .40 CONTROL BOX NO.: 2 FILTER NO.: 355
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/°F	Hot Box °F	Comments
				Reg.	Act.	In	Out						
47.0	14:45	814.770	.60	1.48	1.48	101	95	4.0	122	260	Feed down 268°F	250	5 min pt
44.8	14:50		.80	1.98	1.98	102	95	6.0	121				
42.3	14:55		.80	1.98	1.98	105	95	6.0	131				
39.5	15:00		.70	1.74	1.74	106	95	6.0	128				
36.0	15:05		.60	1.47	1.47	106	95	5.0	123				
30.9	15:10		.40	0.98	0.98	106	96	3.0	126				
17.1	15:15		.15	0.37	0.37	106	96	2.0	122				
12.0	15:20		.15	0.37	0.37	104	96	2.0	121				
8.5	15:25		.20	0.49	0.49	104	96	2.0	124				
5.7	15:30		.20	0.49	0.49	104	96	2.0	123				
3.2	15:35		.20	0.49	0.49	103	95	2.0	119				
1.0	15:40		.20	0.52	0.52	103	95	2.0	121				

15:45 853.711
 15:45 853.711

ORSAT

LEAK CHECK		PITOT LEAK CHECK	
in. Hg.	Rate	POS.	NEG.
Before			
After			

Impinger No.

Final	Initial	Difference
555.1	549.3	5.8
560.7	558.0	2.7
455.0	453.9	1.1
683.2	668.2	15.0

STACK SAMPLING DATA SHEET

PLANT USX CLARKTON DATE: 3-12-90 ΔH@: 1.634 (12-29-89) HOT BOX NO.: 4
 LOCATION: B-Butterfly Backhouse TEST NO.: CLR-M10-1 METER CORRECTION: 0.9778 COLD BOX NO.: 4
 ACTIVITY NO.: M015, 10 NOZZLE: 37.237 PITOT CORRECTION: .84 PROBE NO.: 5-2 (55)
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 40 CONTROL BOX NO.: 3 FILTER NO.: 353
 PROBE HANDLER: _____ PORT DIRECTION: SW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice ΔH in H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1125	299.019	.55	1.58	90	82	6.5	123	255	55	250	5m/1T
44.8	1134	305.843	.32	.90	92	83	5.0	122				
42.3	1240	305.843	.60	1.68	100	88	7.0	126		58		12:40 New START time
39.5			.20	.56	104	91	3.0	118				
36.0			.40	1.12	107	91	5.0	122		58		
30.9			.37	1.04	110	92	4.5	120				
17.1			.20	.86	111	94	3.0	122		50		
12.0			.20	.56	111	95	3.0	124				
8.5			.20	.56	104	95	3.0	129		57		
5.7			.20	.56	107	94	3.0	123				
3.2			.16	.46	108	95	2.5	119		57		
1.0	1331	331.467	.16	.46	109	95	2.5	115				

D-7

LEAK CHECK

Before	in. Hg.	Rate
	7.0	4.02 PM
After	7.16	01:10 1.02

ORSAT

CO ₂	O ₂	CO	N
0.0	20.5	0.0	79.5

PITOT LEAK CHECK

POS.	NEG.
OK	OK
53.0	53.0

Impinger No. 1 100ml 2 100ml 3 20ml 4 5.10ml

Final	Initial	Difference
535.4	528.9	6.5
547.0	543.5	3.5
446.9	445.6	1.3
642.4	630.8	11.6

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-12-90 ΔH@: 1.634 (12-28-89) HOT BOX NO.: 4
 LOCATION: B-BATTERY BACKHOUSE TEST NO.: CLR-M10-1 METER CORRECTION: 0.9778 COLD BOX NO.: 4
 ACTIVITY NO.: MOD. 10 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 0.40 CONTROL BOX NO.: 3 FILTER NO.: 353
 PROBE HANDLER: PORT DIRECTION: NW NOMOGRAPH SET POINT: STACK DIA.: 48.0"
 CLEAN UP: BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/°F	Hot Box °F	Comments
47.0	1445	331.467	1.27	1.78	96	4.0	118	260	60	255	5m/pt
44.8			1.36	1.04	96	5.0	126				
43.3			1.36	1.04	96	5.0	127		55		
39.5			1.31	1.89	97	4.0	123				
36.0			1.27	1.78	98	4.0	123		56		
30.9			1.26	1.75	99	4.0	123				
17.1			1.34	1.98	99	4.5	123				
12.0			1.40	1.15	100	5.5	123		54		
8.5			1.43	1.24	101	5.5	121				
5.7			1.38	1.10	101	5.0	125		54		
3.2			1.30	1.87	101	4.0	121				
1.0	1545	367.104	1.42	1.21	101	5.5	118		56		

LEAK CHECK

in. Hg.	Rate
Before	
After	

ORSAT

CO ₂	O ₂	CO	N

PITOT LEAK CHECK

POS.	NEG.

Impinger No.

Final	Initial	Difference

STACK SAMPLING DATA SHEET

PLANT: ASX CLAIRTEX DATE: 3-12-90 4H@: 1762 (12-28-89) HOT BOX NO.: 6
 LOCATION: B-Battery/Boilerhouse TEST NO.: CLR-M11-1 METER CORRECTION: 0.9558 COLD BOX NO.: 6
 ACTIVITY NO.: MOD. 11 NOZZLE: 45 201 PITOT CORRECTION: .84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: SW STATIC PRESSURE Ps: 12 CONTROL BOX NO.: 4 FILTER NO.: 346
 PROBE HANDLER: SW PORT DIRECTION: SW NOMOGRAPH SET POINT: 48.0 STACK DIA.: 48.0
 CLEAN UP: 29.37 BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1125	655.561	.40	.63	91	89	5.0	260	Ice down < 68°F	250	Sm/pT
44.0	1135	660.607	.45	.71	91	88	5.5				
42.3	1240	660.607	.60	.95	92	91	6.5				
39.5	1245		.50	.79	93	92	6.0				
36.0	1250		.45	.71	94	93	5.5		58°F		
30.9	1255		.45	.71	96	94	5.5				
17.1	1300		.45	.71	88	76	5.5				
12.0	1305	675.644	.50	.79	99	96	6.0		59°F		
8.5	1350	675.644	.50	.79	101	102	6.0				
5.7	1355		.45	.71	102	102	5.5				
3.2	1400		.40	.63	102	102	5.0		58°F		
1.0	1405		.30	.47	103	103	4.5				
1410		685.913									

ORSAT 1 2
 LEAK CHECK
 in. Hg. Rate
 Before 5.0 6.02 CFM
 After 8.0 6.02 CFM

Impinger No.	Final	Initial	Difference
1			
2			
3			
4			

PITOT LEAK CHECK	POS.	NEG.
OK	OK	OK
15 sec	15 sec	15 sec

STACK SAMPLING DATA SHEET

PLANT USX clariton DATE: 3-12-90 ΔH@: 1.762 (12-20-89) HOT BOX NO.: 6
 LOCATION: 0-Battery Bghouse TEST NO.: 668-M11-1 METER CORRECTION: 9558 COLD BOX NO.: 6
 ACTIVITY NO.: MOD NOZZLE: #45 201 PITOT CORRECTION: .84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 12 CONTROL BOX NO.: 4 FILTER NO.: 344
 PROBE HANDLER: PORT DIRECTION: NW NOMOGRAPH SET POINT: STACK DIA.: 48.0
 CLEAN UP: BAROMETRIC PRESSURE: LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1445	665.914	.40	.63	.63	100	102	5.0	132	260	Ice down 268°F	250	
44.8	1450		.20	.32	.32	100	101	4.0	127				
42.3	1455		.25	.39	.39	100	101	4.0	134				
39.5	1500		.25	.39	.39	100	101	4.0	137		580		
36.0	1505		.30	.47	.47	103	102	4.5	133				
30.9	1510		.30	.47	.47	103	102	4.5	133				
17.1	1515		.60	.95	.95	105	104	6.0	128		570		
12.0	1520		.80	1.26	1.26	106	106	8.0	127				
8.5	1525		.80	1.26	1.26	106	107	8.0	135				
5.7	1530		.80	1.26	1.26	107	108	8.0	134		590		
3.2	1535		.80	1.26	1.26	107	108	8.0	138				
1.0	1540	715.645	.60	.95	.95	108	108	6.0	135				

1545

ORSAT

	1	2
CO ₂		
O ₂		
CO		
N		

LEAK CHECK

	in. Hg.	Rate
Before		
After		

Impinger No.

	1	2	3	4	5
PITOT LEAK CHECK					
	POS.	NEG.			

Final Initial Difference

563.9	559.7	4.2
545.1	543.4	2.0
440.5	440.0	.50
683.6	670.2	13.4

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 2
 LOCATION: B-Battery Building TEST NO.: CLR-M1-1 METER CORRECTION: 0.9558 COLD BOX NO.: 2
 ACTIVITY NO.: MOD. 1 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: NE STATIC PRESSURE PS: 0.40 CONTROL BOX NO.: 4 FILTER NO.: 354
 PROBE HANDLER: NE PORT DIRECTION: NE NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
 CLEAN UP: NE BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice ΔH in H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	955	715.650	.40	.72	.72	79	78	4.5	130	260	250	5 min / PT
44.8			.50	.90	.90	80	79	5.0	125			
42.3			.60	1.08	1.08	82	80	6.0	122			
39.5			.60	1.08	1.08	83	81	6.0	131			
36.0			.50	.90	.90	85	83	5.0	134			
30.9			.50	.90	.90	87	86	5.0	136			
17.1			.50	.90	.90	89	87	5.0	136			
12.0			.60	1.08	1.08	90	89	6.0	134			
8.5			.40	.72	.72	93	91	4.5	137	59°		
5.7			.60	1.09	1.09	94	93	6.0	136			
3.2			.60	1.09	1.09	95	94	6.0	138			
1.0	1055	748.490	.40	.72	.72	96	95	6.0	136	59°		

LEAK CHECK				ORSAT				Impinger No.			Initial		Difference		
in. Hg.		Rate		CO ₂		O ₂		CO		N		Final		Difference	
5.0		40.02 cfm		0.0		20.5		0.0		79.5		550.7		9.9	
8.0		.010 cfm		0.0		20.5		0.0		79.5		577.2		4.4	
				0.0		0.0		15 sec		OK		373.5		1.5	
				0.0		0.0		15 sec		OK		601.9		11.6	

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 2
 LOCATION: B-Battery Building TEST NO.: CLB-M1-1 METER CORRECTION: 0.7550 COLD BOX NO.: 2
 ACTIVITY NO.: MOD. 1 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.40 CONTROL BOX NO.: 4 FILTER NO.: 354
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice Δ H in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1125	746.490	.40	.72	.72	93	94	4.5	140	260	Filled Down 268°F	250	5 min / pt
44.8			.40	.72	.72	94	95	4.5	140				
42.3			.40	.72	.72	95	95	4.5	138		59°		
39.5			.40	.72	.72	95	95	4.5	138				
36.0			.40	.72	.72	96	96	4.5	140				
30.9			.40	.72	.72	97	97	4.5	140		59°		
17.1			.60	1.08	1.08	98	97	8.0	140				
12.0			.60	1.08	1.08	98	98	6.0	142				
8.5			.80	1.45	1.45	100	99	7.5	142		59°		
5.7			.80	1.45	1.45	100	100	7.5	138				
3.2			.80	1.45	1.45	101	100	7.5	138				
1.0	1225	783.470	.80	1.45	1.45	101	100	7.5	138		59°		

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LEAK CHECK		ORSAT		Impinger No.	Final	Initial	Difference
in. Hg.	Rate	CO ₂	O ₂	1 100ml			
		O ₂	20.5	2 100ml			
for		CO	0.0	3 DAY			
ter		N	79.5	45.16ml			

PITOT LEAK CHECK	
POS.	NEG.

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.579 (12-27-89) HOT BOX NO.: 7
 LOCATION: B-Battery Building TEST NO.: CLB-M3-1 METER CORRECTION: 0.9624 COLD BOX NO.: 7
 ACTIVITY NO.: MOD. 3 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PSI: 0.30 CONTROL BOX NO.: 2 FILTER NO.: 352
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice Δ H in. H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	0955	855.392	0.6	1.46	84	79	10.0	260	Ice (Down) 480°F	250	5 min/pt
44.8			0.6	1.46	89	81	10.0				
42.3			0.7	1.70	91	82	13.0				
39.5			0.6	1.46	92	84	11.0		63°F		
36.0			0.6	1.46	93	85	11.0				
30.9			0.5	1.22	95	86	8.2				
17.1			0.5	1.22	96	87	8.8				
12.0			0.6	1.46	97	87	10.4				
8.5			0.7	1.70	98	88	12.3		59°F		
5.7			0.7	1.70	97	89	12.3				
3.2			0.7	1.70	97	89	12.3				
1.0			0.6	1.46	98	90	10.8				

LEAK CHECK		ORSAT		Impinger No.		Final	Initial	Difference
in. Hg.	Rate	CO ₂	CO	1	100ml	552.3	545.3	7.0
5.0	20.07 CFM	O ₂	CO	2	100ml	547.9	539.8	8.1
17.0	0.019 CFM	N		3 DAY		456.6	453.9	2.7
				45.16ml		670.4	654.6	15.8

PITOT LEAK CHECK	
POS.	NEG.
15 sec OK	15 sec OK

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.59 (12-27-89) HOT BOX NO.: 7
 LOCATION: B-BATTERY Bingham TEST NO.: CLR-M3-1 METER CORRECTION: 0.9624 COLD BOX NO.: 7
 ACTIVITY NO.: MAD. 3 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 0.30 CONTROL BOX NO.: 2 FILTER NO.: 352
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp in °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1125	901.468	0.4	0.97	0.97	94	91	133	260	Fixed Down < 68°F	250	5 min/pt
44.8			0.4	0.97	0.97	98	92	126				
42.3			0.4	0.97	0.97	100	92	139				
39.5			0.2	0.49	0.49	100	92	127				
36.0			0.3	0.73	0.73	101	92	133		65°F		
30.9			0.4	0.97	0.97	101	93	138				
17.1			0.6	1.46	1.46	102	93	126				
12.0			0.8	1.95	1.95	101	93	134				
8.5			1.0	2.44	2.44	104	93	130				
5.7			1.2	2.92	2.92	106	94	127				
3.2			0.9	2.19	2.19	106	95	132		63°F		
1.0			0.7	1.70	1.70	105	94	129				

P-14 1225 946.832

LEAK CHECK

	in. Hg.	Rate
fore		
cr		

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	0.0	

Impinger No.

1'00

Final

Initial

Difference

PITOT LEAK CHECK

POS.	NEG.

45.16 ml

STACK SAMPLING DATA SHEET

PLANT USX Chemical DATE: 3-13-90 HOT BOX NO.: 76
 LOCATION: BATTERY Parkway TEST NO. CLR-M4-1 COLD BOX NO.: 76
 ACTIVITY NO.: MOD. 4 NOZZLE: #39 0.232 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: STATIC PRESSURE PSI: 0.3 FILTER NO.: 377
 PROBE HANDLER: PORT DIRECTION: NE STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1425	947.127	0.3	0.71	0.71	96	93	4.1	148	260	250	5 min / pt
44.8			0.3	0.71	0.71	101	94	4.1	146			
42.3			0.3	0.71	0.71	102	95	4.1	149			
39.5			0.4	0.95	0.95	102	94	5.3	156	65°F		
36.0			0.4	0.95	0.95	103	95	5.3	147			
30.9			0.5	1.19	1.19	104	96	7.0	151	62°F		
17.1			0.6	1.43	1.43	104	96	8.2	147			
12.0			0.8	1.90	1.90	103	96	11.9	146	58°F		
8.5			0.9	2.14	2.14	101	95	14.7	158			
5.7			1.0	2.34	2.34	99	94	15.6	151	57°F		
3.2			1.0	2.34	2.34	97	93	15.6	148			
1.0			0.2	0.47	0.47	97	92	3.0	143			

1525 990.405

ORSAT

in. Hg.	Rate	CO ₂	O ₂	CO	N
5.0	<0.02 cfm	0.0	20.5	0.0	79.5
16.0	0.010				

LEAK CHECK

Impinger No.	Final	Initial	Difference
1000	556.5	554.4	2.1
2100	554.8	544.6	0.2
300	464.0	462.0	2.0
400	698.7	683.9	14.8

PITOT LEAK CHECK	POS.	NEG.
15 sec	OK	OK

STACK SAMPLING DATA SHEET

PLANT: USX Clairton DATE: 3-13-90 ΔH@: 1.519 (12-27-89) HOT BOX NO.: 36
 LOCATION: BATTERY/Pyrolysis TEST NO.: CLR-M4-1 METER CORRECTION: 0.9624 COLD BOX NO.: 36
 ACTIVITY NO.: WDD. 4 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PSI: 0.3 CONTROL BOX NO.: 2 FILTER NO.: 377
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice 4 H in. H ₂ O	Meter Temp in °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp Temp °C/F	Hot Box °F	Comments
47.0	1545	990.405	0.8	1.87 1.87	99 95	11.3	147	260	Free (Down) 68°F	250	5 min/pt
44.8			0.8	1.87 1.87	102 96	11.3	144				
42.3			0.7	1.64 1.64	103 96	10.0	142		61°F		
39.5			0.7	1.64 1.64	105 96	10.0	140				
36.0			0.5	1.17 1.17	106 97	7.0	140		63°F		
30.9			0.5	1.17 1.17	107 98	7.0	138				
17.1			0.6	1.40 1.40	108 99	7.8	150		60°F		
12.0			0.8	1.87 1.87	107 98	11.2	145				
8.5			0.2	0.47 0.47	106 99	2.9	152		61°F		
5.7			1.0	2.34 2.34	108 99	15.3	146				
3.2			1.0	2.34 2.34	105 99	15.3	150		58°F		
1.0			0.5	1.17 1.17	104 99	7.0	133				

P-16 1645 038.179
 LEAK CHECK

LEAK CHECK		ORSAT		Impinger No.	Final	Initial	Difference
in. Hg.	Rate	CO ₂	O ₂	1	2		
		CO ₂	O ₂	1.00 m			
before		CO	N	2.100 m			
after				3.00 m			
				4.50 m			

PITOT LEAK CHECK	
POS.	NEG.



KEYSTONE

ENVIRONMENTAL RESOURCES, INC.

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 AHW: 1.762 (12-28-89) HOT BOX NO.: 5
LOCATION: B-Battery Bay TEST NO.: CLP-115-1 METER CORRECTION: 0.9558 COLD BOX NO.: 5
ACTIVITY NO.: MOD 5 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 0.3 CONTROL BOX NO.: 4 FILTER NO.: 347
PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifices 4 H in. H ₂ O	Meter Temp °F In Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	1425	783.600	.30	.54 .54	95 96	5.0	146	260	Lead down 268°F	250	5 min/pt
44.8			.30	.54 .54	97 96	5.0	149				
42.3			.30	.54 .54	98 97	5.0	148		590		
39.5			.30	.54 .54	98 97	5.0	142				
36.0			.35	.64 .64	101 99	5.0	139				
30.9			.40	.73 .73	102 101	5.0	149		580		
17.1			.50	.91 .91	104 103	6.0	147				
12.0			.50	.91 .91	104 104	6.0	145				
8.5			.50	.91 .91	104 104	6.0	150		590		
5.7			.40	.73 .73	104 104	6.0	149				
3.2			.40	.73 .73	104 104	6.0	144				
1.0	1525	812.564	.40	.73 .73	104 104	6.0	144		590		

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LEAK CHECK

ORSAT

in. Hg.	Rate	CO ₂	O ₂	CO	N
5.0	10.02 CFM	0.0	20.5	0.0	20.5
1.0	10.02 CFM	0.0	20.5	0.0	20.5

Impinger No.	Final	Initial	Difference
1 100ml			
2 100ml			
3 100ml			
4 5.16ml			

PITOT LEAK CHECK	POS.	NEG.
15 sec	OK	OK
15 sec	OK	OK

STACK SAMPLING DATA SHEET

PLANT: USX CLARKTON DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 5
 LOCATION: BATTERY TEST NO.: CLR-M5-1 METER CORRECTION: 0.958 COLD BOX NO.: 5
 ACTIVITY NO.: MOD 5 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.3 CONTROL BOX NO.: 4 FILTER NO.: 347
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 78"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	1545	812.564	30	1.54	105	5.0	145	260	268°F	250	5 min/pt
44.8			30	1.54	105	5.0	146				
42.3			40	1.73	107	5.0	143		590		
39.5			40	1.73	107	5.0	145				
36.0			40	1.73	107	5.0	146				
30.9			40	1.73	107	5.0	141		580		
17.1			40	1.73	107	5.0	140				
12.0			40	1.73	108	5.0	144				
8.5			40	1.73	108	5.0	148		590		
5.7			40	1.73	108	5.0	146				
3.2			40	1.73	108	5.0	145				
1.0	1645	841.910	30	1.54	108	5.0	148		580		

D-18

LEAK CHECK		ORSAT		Impinger No.	Final	Initial	5/3	7	Difference
in. Hg.	Rate	CO ₂	O ₂	1,000	518.7	518	5.0		
		O ₂	20.5	2,000	559.7	556.4	3.3		
before		CO	0.0	3,000	483.6	481.9	1.7		
after		N	79.5	4,000	664.1	648.9	15.2		

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.634 (12-28-89) HOT BOX NO.: 1
 LOCATION: B-Battery Douglas TEST NO.: CLP-M6-1 METER CORRECTION: 0.9778 COLD BOX NO.: 1
 ACTIVITY NO.: MOB. 6 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: STATIC PRESSURE P_s: 0.3 CONTROL BOX NO.: 3 FILTER NO.: 338
 PROBE HANDLER: PORT DIRECTION: NE NOMOGRAPH SET POINT: STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice ΔH in H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Suct Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	14:25	426.372	0.25	0.35	98	91	2.0	150	260	Fixed Down 468°F	250	Smiley
44.8	14:30		0.25	0.35	103	93	2.0	150				
42.3	14:35		0.27	0.38	106	94	2.0	147				
39.5	14:40		0.27	0.38	107	94	2.0	145				
36.0	14:45		0.27	0.38	109	94	2.0	147				
30.9	14:50		0.30	0.43	109	95	2.5	150				
17.1	14:55		0.50	0.72	110	95	3.0	147				
12.0	15:00		0.60	0.86	110	94	3.5	146				
8.5	15:05		0.60	0.86	110	94	3.5	152				
5.7	15:10		0.70	1.00	110	93	4.0	147				
3.2	15:15		0.60	0.86	110	93	3.5	143				
1.0	15:20		0.40	0.57	110	93	2.5	139				

15:25 456.480

LEAK CHECK

in. Hg.	Rate
5.0	<0.02 CFM
6.0	0.005 CFM

ORSAT

CO ₂	O ₂	N
0.0	20.5	79.5

PITOT LEAK CHECK

POS.	NEG.
15 sec	15 sec
oil	oil

Impinger No. Final Initial Difference

1 100ml	561.0	554.2	6.8
2 100ml	562.0	560.4	1.6
3 100ml	453.0	451.1	1.9
4 5.160l	690.0	675.8	14.2



KEYSTONE
ENVIRONMENTAL RESOURCES, INC.

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.634 (12-28-89) HOT BOX NO.: 1
LOCATION: B - Battery Discharge TEST NO.: CL-116-1 METER CORRECTION: 0.9778 COLD BOX NO.: 1
ACTIVITY NO.: MOD, 6 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 0.3 CONTROL BOX NO.: 3 FILTER NO.: 338
PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °F	Hot Box °F	Comments
47.0	15:44	456.480	.40	0.57	0.57	101	92	2.0	145	260	Ice Cold 26.8°F	250	5 min/pt
44.8	15:49		.40	0.57	0.57	107	93	2.5	143				
42.3	15:54		.50	0.71	0.71	109	95	3.0	141				
39.5	15:59		.50	0.71	0.71	111	95	3.0	140				
36.0	16:04		.50	0.72	0.72	112	96	3.0	138				
30.9	16:09		.50	0.72	0.72	113	96	3.0	136				
17.1	16:14		.40	0.58	0.58	113	97	2.5	146				
12.0	16:19		.50	0.72	0.72	114	97	3.0	143				
8.5	16:24		.50	0.72	0.72	114	97	3.0	148				
5.7	16:29		.60	0.87	0.87	115	98	3.5	142				
3.2	16:34		.50	0.72	0.72	115	98	3.0	141				
1.0	16:39		.40	0.58	0.58	115	99	2.5	140				

9-20 16:44 486.838

ORSAT

LEAK CHECK

	in. Hg.	Rate
before		
after		

CO ₂	O ₂	CO	N ₂
0.0	20.5	0.0	79.5

PITOT LEAK CHECK

POS.	NEG.

Impinger No.	Final	Initial	Difference
1 100ml			
2 100ml			
3 30ml			
4 5.16ml			

STACK SAMPLING DATA SHEET

PLANT USX Clairton DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 41
 LOCATION: B-Battery Bingham TEST NO.: CLL-M7-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 7 NOZZLE: 0.237 PITOT CORRECTION: 0.841 PROBE NO.: 5-2 5-2
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE P_s: 40 CONTROL BOX NO.: 1 FILTER NO.: 371 371
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48" 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp in °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15:25	9.5	1.5	1.63	93	3.0	138	260	Tied Down 68°F	250	5 min/pt
44.8	15:30	9.5	1.5	1.39	104	3.5	140				
42.3	15:35	9.5	1.5	1.03	107	8.1	137		60°		
39.5	15:40	9.5	1.5	1.89	109	7.5	131				
36.0	15:45	9.5	1.5	2.02	111	8.0	134				
30.9	15:50	9.5	1.5	1.51	111	6.6	135				
17.1	15:55	9.5	1.5	1.14	111	5.0	135		59°		
12.0	16:00	9.5	1.5	1.14	110	5.0	135				
8.5	16:05	9.5	1.5	1.88	108	4.0	134				
5.7	16:10	9.5	1.5	1.76	108	3.5	130				
3.2	16:15	9.5	1.5	1.76	108	3.5	130		60°		
1.0	16:20	9.5	1.5	1.63	110	3.2	120				

D-21 15:25 034.071

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LEAK CHECK

	in. Hg.	Rate
fore	5.0	10.02 CFM
air	11.0	0.01 CFM

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK	
POS.	NEG.
OK 15 sec	OK 15 sec

Impinger No.	Final	Initial	Difference
1 100	544.8	538.7	6.1
2 100	552.8	544.1	8.7
3 004	432.3	431.1	1.2
4 516	656.0	642.3	13.7

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 4
 LOCATION: B-Battery/Engine TEST NO.: CLR-M7-1 METER CORRECTION: 1.0372 COLD BOX NO.: 4
 ACTIVITY NO.: MOD, 7 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: _____ CONTROL BOX NO.: 1 FILTER NO.: 371
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
				Reg.	Act.	In	Out						
47.0	15:45	034.071	.25	.63	.63	104	104	3.0	135	260	Fixed Down 468°F	250	5 min/pt
44.8	15:50		.25	.63	.63	109	105	3.0	132				
42.3	15:55		.25	.63	.63	110	105	3.0	131				
39.5	16:00		.25	.63	.63	109	104	3.0	130				
36.0	16:05		.30	.76	.76	110	104	3.2	127				
30.9	16:10		.30	.76	.76	110	104	3.2	125				
17.1	16:15		.80	2.02	2.02	112	105	7.5	132		60°		
12.0	16:20		.25	2.40	2.40	113	105	9.0	130				
8.5	16:25		1.00	2.52	2.52	113	104	9.5	136				
5.7	16:30		1.00	2.52	2.52	113	104	9.6	134				
3.2	16:35		1.00	2.52	2.52	113	104	9.8	119		58°		
1.0	16:40		.95	2.40	2.40	113	104	8.9	90				

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 16:45 076.200

LEAK CHECK

in. Hg.	Rate
fore	
cr	

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	5.5	

PITOT LEAK CHECK

POS.	NEG.

Impinger No.

100	100
2100	2100
3000	3000
451601	451601

Final

Initial

Difference



STACK SAMPLING DATA SHEET

PLANT USX CLAYTON DATE: 3-13-90 $\Delta H@$: 1.781 (12-27-89) HOT BOX NO.: 1
LOCATION: B-Battery Bldg TEST NO.: CLB-M12-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
ACTIVITY NO.: Mod #12 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
CONTROL BOX OPERATOR: SW STATIC PRESSURE Ps: .30 CONTROL BOX NO.: 1 FILTER NO.: 361
PROBE HANDLER: SW PORT DIRECTION: SW NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
CLEAN UP: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/°F	Hot Box °F	Comments
47.0	9:55	914.921	.25	.74	.74	75	5.0	119	260	250	5 min/pt
44.8	10:00		.25	.74	.74	78	6.0	119			
42.3	10:05		.30	.89	.89	80	6.1	117			
39.5	10:10		.30	.89	.89	82	6.5	124			
36.0	10:15		.30	.89	.89	84	6.5	123		59°	
30.9	10:20		.30	.89	.89	85	6.5	124			
17.1	10:25		.45	1.35	1.35	95	9.4	120		57°	
12.0	10:30		.60	1.79	1.79	97	11.8	118			
8.5	10:35		.65	1.79	1.79	97	14.0	126			
5.7	10:40		.60	1.79	1.79	96	13.8	124		56°	
3.2	10:45		.60	1.79	1.79	97	13.6	119			
1.0	10:50		.40	1.19	1.19	97	9.0	110			
10:55		953.249									

LEAK CHECK

in. Hg.	Rate
5.0	<0.2 cfm
16.0	101 cfm

CO ₂	O ₂	CO	N
0.0	20.5	0.0	79.5
POS.	NEG.	OK	OK
15 Sec	15 Sec	15 Sec	15 Sec

Impinger No.	Final	Initial	Difference
1 100ml	562.4	553.2	9.2
2 100ml	567.5	559.7	7.8
3 100ml	452.9	450.0	2.9
4 100ml	702.1	685.5	16.6

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 $\Delta H @$: 1.781 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-BATTERY/Boysen TEST NO.: CLL-M12-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
 ACTIVITY NO.: MOD #12 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 30 CONTROL BOX NO.: 1 FILTER NO.: 361
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp °F In Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	11:27	953.249	.25	.74 .74	91 88	6.0	127	260	26.8°F	250	5 min/pt
44.8	11:32		.25	.74 .74	95 90	6.0	124				
42.3	11:37		.25	.74 .74	97 91	6.1	133		57°		
39.5	11:42		.25	.74 .74	98 91	6.0	127				
36.0	11:47		.25	.74 .74	99 92	6.0	129				
30.9	11:52		.25	.74 .74	100 93	6.0	131				
17.1	12:57		.45	1.34 1.34	102 94	9.0	125		55°		
12.0	12:02		.50	1.49 1.49	102 95	10.0	131				
8.5	12:07		.55	1.64 1.64	103 96	11.0	128				
5.7	12:12		.70	2.09 2.09	103 96	14.5	100				
3.2	12:17		.80	2.38 2.38	106 99	5.5	121		56°		
1.0	12:22		.50	1.49 1.49	105 95	4.0	93				

12:27 993.800

ORSAT 1 2

CO ₂	0.0				
O ₂	20.5				
CO	0.0				
N	79.5				

LEAK CHECK

in. Hg.	Rate
fore	
ter	

PITOT LEAK CHECK

POS.	NEG.

Impinger No. 1 100 2 100 3 024 4 516 cl

Initial Final Difference

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90
 LOCATION: B-Battery Douglas TEST NO.: CL-1114-1
 ACTIVITY NO.: MOD-14 NOZZLE: #45 0.201
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: .40
 PROBE HANDLER: _____ PORT DIRECTION: SW
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55

ΔH@: 1.634 (12-28-89)
 METER CORRECTION: 0.9778
 PITOT CORRECTION: 0.84
 CONTROL BOX NO.: 3
 NOMOGRAPH SET POINT: _____
 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

HOT BOX NO.: 5
 COLD BOX NO.: 5
 PROBE NO.: 5-4
 FILTER NO.: 378
 STACK DIA: 48"

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	09:55	367.470	0.25	0.36	0.36	77	72	2.0	120	260	250	5 min/pt
44.8	10:00		0.25	0.36	0.36	83	73	2.0	119			
42.3	10:05		0.25	0.36	0.36	88	76	2.0	119			
39.5	10:10		0.28	0.40	0.40	91	77	2.0	123			
36.0	10:15		0.30	0.43	0.43	94	80	2.0	121			
30.9	10:20		0.35	0.50	0.50	96	80	3.0	122			
17.1	10:25		0.60	0.86	0.86	99	81	4.0	123			
12.0	10:30		0.60	0.88	0.88	102	82	4.0	121			
8.5	10:35		0.70	1.03	1.03	102	84	4.0	121			
5.7	10:40		0.70	1.03	1.03	102	84	4.0	122			
3.2	10:45		0.60	0.88	0.88	102	84	3.5	123			
1.0	10:50		0.50	0.73	0.73	102	85	3.0	122			
10:55 398.662												

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

LEAK CHECK

	in. Hg.	Rate
fore	5.0	<0.02 cfm
ter	6.0	0.085 FM

Impinger No.	Final	Initial	Difference
1 100ml	560.5	510.6	9.9
2 100ml	564.6	559.0	5.6
3 100ml	483.0	483.4	1.6
4 5.160l	675.9	664.9	11.0

PITOT LEAK CHECK	POS.	NEG.
POS.	OK	ISSAC
NEG.	OK	ISSAC

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M10-1

MODULE 10
3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00010	.00000	.00180

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00280	.00320

PARTICULATE	.00790
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ALL MATLS.	.00790
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00118	.22070

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 11

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M11-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00188	.42779

2. STACK CONDITIONS

FLOW (ACFM)	30901.
(SCFM)	27037.
MOISTURE CONTENT (%)	1.75
STACK TEMPERATURE (F)	132.7

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	53.278
PERCENT ISOKINETIC	95.32

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 11
CLR-M11-1 3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF		DELTA H	ACT	TEMP	DEG F		TEMP	VELOCITY
			IN.H2O	REQ		IN	OUT	IN.HG.	DEG	FFT/SEC
47.0SW	1125.0	655.561	.400	.63	.63	91.	89.	5.0	130.	37.9
44.8SW			.450	.71	.71	91.	88.	5.5	131.	40.3
42.3SW			.600	.95	.95	92.	91.	6.5	136.	46.7
39.5SW			.500	.79	.79	93.	92.	6.0	131.	42.4
36.0SW			.450	.71	.71	94.	93.	5.5	136.	40.4
30.9SW			.450	.71	.71	96.	94.	5.5	136.	40.4
17.1SW			.450	.71	.71	98.	96.	5.5	133.	40.3
12.0SW			.500	.79	.79	99.	96.	6.0	133.	42.5
8.5SW			.500	.79	.79	101.	102.	6.0	133.	42.5
5.7SW			.450	.71	.71	102.	102.	5.5	132.	40.3
3.2SW			.400	.63	.63	102.	102.	5.0	132.	38.0
1.0SW	1225.0	685.913	.300	.47	.47	103.	103.	4.5	130.	32.8
47.0NW	1445.0	685.913	.400	.63	.63	100.	102.	5.0	132.	38.0
44.8NW			.200	.32	.32	100.	101.	4.0	127.	26.7
42.3NW			.250	.39	.39	100.	101.	4.0	134.	30.1
39.5NW			.250	.39	.39	100.	101.	4.0	137.	30.2
36.0NW			.300	.47	.47	103.	102.	4.5	133.	32.9
30.9NW			.300	.47	.47	103.	102.	4.5	133.	32.9
17.1NW			.600	.95	.95	105.	104.	6.0	128.	46.4
12.0NW			.800	1.26	1.26	106.	106.	8.0	127.	53.5
8.5NW			.800	1.26	1.26	106.	107.	8.0	133.	53.8
5.7NW			.800	1.26	1.26	107.	108.	8.0	134.	53.8
3.2NW			.800	1.26	1.26	107.	108.	8.0	138.	54.0
1.0NW	1545.0	715.645	.600	.95	.95	108.	108.	6.0	135.	46.6

O R S A T

CO2	.0	IMPINGER NO. 1	4.2
O2	20.5	2	2.0
CO	.0	3	.5
N	79.5	4	.0
		ABSORBED H2O	13.4

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	8.0

CONTROL BOX NO. 4

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 11
CLR-M11-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.76
C.	METER PRESSURE (IN. HG.).....	29.43
D.	STATIC PRESSURE (IN. H2O).....	.20
E.	STATIC PRESSURE (IN. HG.).....	.015
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.38
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	592.7
K.	AVG. METER TEMP (DEG. R.).....	560.1
L.	CONDENSATE VOL. (ML).....	6.7
M.	ABSORBED H2O (ML).....	13.4
N.	TOTAL H2O (ML).....	20.1
O.	METERED GAS (CF).....	60.084
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	57.428
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.022
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	58.450
T.	PERCENT H2O (100R/S).....	1.75
	THEORETICAL MAXIMUM.....	16.70
	PERCENT WATER USED.....	1.75
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	53.278

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9825	X	44.0	=	.00
CO	.000	X	.9825	X	28.0	=	.00
O2	.205	X	.9825	X	32.0	=	6.45
N2	.795	X	.9825	X	28.2	=	22.03
H2O		X	T/100= .0175	X	18.0	=	.31
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	40.98
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	30901.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	27037.
	STACK FLOW RATE (DRY).....	26564.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.32
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 11
CLR-M11-1 3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00170	.00000	.00280

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00200	.00820

PARTICULATE	.01470
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ALL MATLS.	.01470
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00188	.42779

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 1

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M1-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00138	.33642

2. STACK CONDITIONS

FLOW (ACFM)	33091.
(SCFM)	28972.
MOISTURE CONTENT (%)	2.07
STACK TEMPERATURE (F)	136.2

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	61.230
PERCENT ISOKINETIC	94.86

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	955.0	715.850	.400	.72	.72	79.	78.	4.5	130.	37.8
44.8NE			.500	.90	.90	80.	79.	5.0	125.	42.1
42.3NE			.600	1.08	1.08	82.	80.	6.0	122.	46.0
39.5NE			.600	1.08	1.08	83.	81.	6.0	131.	46.4
36.0NE			.500	.90	.90	85.	83.	5.0	134.	42.4
30.9NE			.500	.90	.90	87.	86.	5.0	136.	42.5
17.1NE			.500	.90	.90	89.	87.	5.0	136.	42.5
12.0NE			.600	1.08	1.08	90.	89.	6.0	134.	46.5
8.5NE			.400	.72	.72	93.	91.	4.5	137.	38.0
5.7NE			.600	1.09	1.09	94.	93.	6.0	136.	46.6
3.2NE			.600	1.09	1.09	95.	94.	6.0	138.	46.6
1.0NE	1055.0	748.490	.400	.72	.72	96.	95.	6.0	136.	38.0
47.0SE	1125.0	748.490	.400	.72	.72	93.	94.	4.5	140.	38.1
44.8SE			.400	.72	.72	94.	95.	4.5	140.	38.1
42.3SE			.400	.72	.72	95.	95.	4.5	138.	38.1
39.5SE			.400	.72	.72	95.	95.	4.5	138.	38.1
36.0SE			.400	.72	.72	96.	96.	4.5	140.	38.1
30.9SE			.400	.72	.72	97.	97.	4.5	140.	38.1
17.1SE			.600	1.08	1.08	98.	97.	6.0	140.	46.7
12.0SE			.600	1.08	1.08	98.	98.	6.0	142.	46.8
8.5SE			.800	1.45	1.45	100.	99.	7.5	142.	54.0
5.7SE			.800	1.45	1.45	100.	100.	7.5	138.	53.9
3.2SE			.800	1.45	1.45	101.	100.	7.5	138.	53.9
1.0SE	1225.0	783.470	.800	1.45	1.45	101.	100.	7.5	138.	53.9

O R S A T

CO2	.0	IMPINGER NO. 1	9.9
O2	20.5	2	4.4
CO	.0	3	1.5
N	79.5	4	.0
		ABSORBED H2O	11.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	8.0

CONTROL BOX NO. 4

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.98
C.	METER PRESSURE (IN. HG.).....	29.62
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	596.2
K.	AVG. METER TEMP (DEG. R.).....	552.1
L.	CONDENSATE VOL. (ML).....	15.8
M.	ABSORBED H2O (ML).....	11.6
N.	TOTAL H2O (ML).....	27.4
O.	METERED GAS (CF).....	67.620
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	64.631
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.364
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	65.995
T.	PERCENT H2O (100R/S).....	2.07
	THEORETICAL MAXIMUM.....	17.94
	PERCENT WATER USED.....	2.07
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	61.230

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9793	X	44.0	=	.00
CO	.000	X	.9793	X	28.0	=	.00
O2	.205	X	.9793	X	32.0	=	6.42
N2	.795	X	.9793	X	28.2	=	21.96
H2O		X	T/100= .0207	X	18.0	=	.37
MOLECULAR WEIGHT OF STACK GAS							= 28.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	43.89
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	33091.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	28972.
	STACK FLOW RATE (DRY).....	28373.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	94.86
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00150	.00000	.00130

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00270	.01050

PARTICULATE	.01600
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ALL MATLS.	.01600
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00138	.33642

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 3

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M3-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00117	.30174

2. STACK CONDITIONS

FLOW (ACFM)	34611.
(SCFM)	30792.
MOISTURE CONTENT (%)	1.87
STACK TEMPERATURE (F)	126.6

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	83.279
PERCENT ISOKINETIC	98.31

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 3
CLR-M3-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	955.0	855.392	.600	1.46	1.46	84.	79.	10.0	122.	46.0
44.8NE			.600	1.46	1.46	89.	81.	10.0	117.	45.8
42.3NE			.700	1.70	1.70	91.	82.	13.0	115.	49.4
39.5NE			.600	1.46	1.46	92.	84.	11.0	125.	46.1
36.0NE			.600	1.46	1.46	93.	85.	11.0	120.	45.9
30.9NE			.500	1.22	1.22	95.	86.	8.2	126.	42.1
17.1NE			.500	1.22	1.22	96.	87.	8.8	123.	42.0
12.0NE			.600	1.46	1.46	97.	87.	10.4	119.	45.9
8.5NE			.700	1.70	1.70	98.	88.	12.3	129.	50.0
5.7NE			.700	1.70	1.70	97.	89.	12.3	124.	49.8
3.2NE			.700	1.70	1.70	97.	89.	12.3	123.	49.7
1.0NE	1055.0	901.468	.600	1.46	1.46	98.	90.	10.8	121.	46.0
47.0SE	1125.0	901.468	.400	.97	.97	94.	91.	7.0	133.	37.9
44.8SE			.400	.97	.97	98.	92.	7.0	126.	37.7
42.3SE			.400	.97	.97	100.	92.	7.0	139.	38.1
39.5SE			.200	.49	.49	100.	92.	4.0	127.	26.7
36.0SE			.300	.73	.73	101.	92.	5.3	133.	32.8
30.9SE			.400	.97	.97	101.	93.	7.0	138.	38.1
17.1SE			.600	1.46	1.46	102.	93.	10.3	126.	46.2
12.0SE			.800	1.95	1.95	101.	93.	14.0	134.	53.7
8.5SE			1.000	2.44	2.44	104.	93.	15.0	130.	59.8
5.7SE			1.200	2.92	2.92	106.	94.	16.0	127.	65.3
3.2SE			.900	2.19	2.19	106.	95.	14.5	132.	56.8
1.0SE	1225.0	946.832	.700	1.70	1.70	105.	94.	12.0	129.	50.0

O R S A T

CO2	.0	IMPINGER NO. 1	7.0
O2	20.5	2	8.1
CO	.0	3	2.7
N	79.5	4	.0
		ABSORBED H2O	15.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 3
CLR-M3-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.49
C.	METER PRESSURE (IN. HG.).....	29.66
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	586.6
K.	AVG. METER TEMP (DEG. R.).....	553.5
L.	CONDENSATE VOL. (ML).....	17.8
M.	ABSORBED H2O (ML).....	15.8
N.	TOTAL H2O (ML).....	33.6
O.	METERED GAS (CF).....	91.440
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	88.002
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.674
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	89.676
T.	PERCENT H2O (100R/S).....	1.87
	THEORETICAL MAXIMUM.....	14.13
	PERCENT WATER USED.....	1.87
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	83.279

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9813	X	44.0	=	.00
CO	.000	X	.9813	X	28.0	=	.00
O2	.205	X	.9813	X	32.0	=	6.44
N2	.795	X	.9813	X	28.2	=	22.00
H2O		X	T/100= .0187	X	18.0	=	.34
MOLECULAR WEIGHT OF STACK GAS							= 28.77

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	45.90
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	34611.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	30792.
	STACK FLOW RATE (DRY).....	30217.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	98.31
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
 B BAT. BAGHOUSE MODULE 3
 CLR-M3-1 3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00010	.00000	.00330

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00290	.00500

PARTICULATE	.01130
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ALL MATLS.	.01130
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00117	.30174

Emission rates are based on the PA method.
 The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 4

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M4-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00131	.33508

2. STACK CONDITIONS

FLOW (ACFM)	34955.
(SCFM)	30075.
MOISTURE CONTENT (%)	1.09
STACK TEMPERATURE (F)	146.5

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	82.031
PERCENT ISOKINETIC	98.37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 4
CLR-M4-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF		DELTA H	REQ ACT	TEMP	DEG F		TEMP	VELOCITY
			IN.H2O			IN	OUT	IN.HG.	DEG	FFT/SEC
47.0NE	1425.0	947.127	.300	.71	.71	96.	93.	4.1	148.	33.2
44.8NE			.300	.71	.71	101.	94.	4.1	146.	33.2
42.3NE			.300	.71	.71	102.	95.	4.1	149.	33.2
39.5NE			.400	.95	.95	102.	94.	5.3	156.	38.6
36.0NE			.400	.95	.95	103.	95.	5.3	147.	38.3
30.9NE			.500	1.19	1.19	104.	96.	7.0	151.	43.0
17.1NE			.600	1.43	1.43	104.	96.	8.2	147.	46.9
12.0NE			.800	1.90	1.90	103.	96.	11.9	146.	54.1
8.5NE			.900	2.14	2.14	101.	95.	14.7	158.	58.0
5.7NE			1.000	2.34	2.34	99.	94.	15.6	151.	60.8
3.2NE			1.000	2.34	2.34	97.	93.	15.6	148.	60.6
1.0NE	1525.0	990.405	.200	.47	.47	97.	92.	3.0	143.	27.0
47.0SE	1545.0	990.405	.800	1.87	1.87	99.	95.	11.3	147.	54.2
44.8SE			.800	1.87	1.87	102.	96.	11.3	144.	54.0
42.3SE			.700	1.64	1.64	103.	96.	10.0	142.	50.5
39.5SE			.700	1.64	1.64	105.	96.	10.0	140.	50.4
36.0SE			.500	1.17	1.17	106.	97.	7.0	140.	42.6
30.9SE			.500	1.17	1.17	107.	98.	7.0	138.	42.5
17.1SE			.600	1.40	1.40	108.	99.	7.8	150.	47.0
12.0SE			.800	1.87	1.87	107.	98.	11.2	145.	54.1
8.5SE			.200	.47	.47	106.	99.	2.9	152.	27.2
5.7SE			1.000	2.34	2.34	108.	99.	15.3	146.	60.5
3.2SE			1.000	2.34	2.34	105.	99.	15.3	150.	60.7
1.0SE	1645.0	1038.179	.500	1.17	1.17	104.	99.	7.0	133.	42.3

O R S A T

CO2	.0	IMPINGER NO.	1	2.1
O2	20.5		2	.2
CO	.0		3	2.0
N	79.5		4	.0
ABSORBED H2O				14.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT	0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 4
CLR-M4-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.45
C.	METER PRESSURE (IN. HG.).....	29.66
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	606.5
K.	AVG. METER TEMP (DEG. R.).....	559.4
L.	CONDENSATE VOL. (ML).....	4.3
M.	ABSORBED H2O (ML).....	14.8
N.	TOTAL H2O (ML).....	19.1
O.	METERED GAS (CF).....	91.052
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	87.628
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	.962
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	88.590
T.	PERCENT H2O (100R/S).....	1.09
	THEORETICAL MAXIMUM.....	23.78
	PERCENT WATER USED.....	1.09
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	82.031

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9891	X	44.0	=	.00
CO	.000	X	.9891	X	28.0	=	.00
O2	.205	X	.9891	X	32.0	=	6.49
N2	.795	X	.9891	X	28.2	=	22.18
H2O		X	T/100= .0109	X	18.0	=	.20
					MOLECULAR WEIGHT OF STACK GAS	=	28.86

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	46.36
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	34955.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	30075.
	STACK FLOW RATE (DRY).....	29748.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	98.37
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M4-1

MODULE 4
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00220	.00000	.00280

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00200	.02010

PARTICULATE	.02710
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ALL MATLS.	.02710
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00131	.33508

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 5

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M5-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00253	.51420

2. STACK CONDITIONS

FLOW (ACFM)	28121.
(SCFM)	24242.
MOISTURE CONTENT (%)	2.25
STACK TEMPERATURE (F)	145.4

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	51.707
PERCENT ISOKINETIC	95.91

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 5
CLR-M5-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY)CF	DELTA P IN.H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
47.0NE	1425.0	783.600	.300	.54 .54	95. 96.	5.0	146.	33.2
44.8NE			.300	.54 .54	97. 96.	5.0	149.	33.3
42.3NE			.300	.54 .54	98. 97.	5.0	148.	33.3
39.5NE			.300	.54 .54	98. 97.	5.0	142.	33.1
36.0NE			.350	.64 .64	101. 99.	5.0	139.	35.7
30.9NE			.400	.73 .73	102. 101.	5.0	149.	38.4
17.1NE			.500	.91 .91	104. 103.	6.0	147.	42.9
12.0NE			.500	.91 .91	104. 104.	6.0	145.	42.8
8.5NE			.500	.91 .91	104. 104.	6.0	150.	43.0
5.7NE			.400	.73 .73	104. 104.	6.0	149.	38.4
3.2NE			.400	.73 .73	104. 104.	6.0	144.	38.3
1.0NE	1525.0	812.564	.400	.73 .73	104. 104.	6.0	144.	38.3
47.0SE	1545.0	812.564	.300	.54 .54	105. 107.	5.0	145.	33.2
44.8SE			.300	.54 .54	105. 107.	5.0	146.	33.2
42.3SE			.400	.73 .73	107. 107.	5.0	143.	38.3
39.5SE			.400	.73 .73	107. 107.	5.0	145.	38.3
36.0SE			.400	.73 .73	107. 107.	5.0	146.	38.4
30.9SE			.400	.73 .73	107. 108.	5.0	141.	38.2
17.1SE			.400	.73 .73	107. 108.	5.0	140.	38.2
12.0SE			.400	.73 .73	108. 108.	5.0	144.	38.3
8.5SE			.400	.73 .73	108. 108.	5.0	148.	38.4
5.7SE			.400	.73 .73	108. 108.	5.0	146.	38.4
3.2SE			.400	.73 .73	108. 108.	5.0	145.	38.3
1.0SE	1645.0	841.990	.300	.54 .54	108. 109.	5.0	148.	33.3

O R S A T

CO2	.0	IMPINGER NO. 1	5.0
O2	20.5	2	3.3
CO	.0	3	1.7
N	79.5	4	.0
		ABSORBED H2O	15.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL LT	0.02CFM	5.0
FINAL	0.010 CFM	6.0

CONTROL BOX NO. 4

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 5
CLR-M5-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.69
C.	METER PRESSURE (IN. HG.).....	29.60
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	605.4
K.	AVG. METER TEMP (DEG. R.).....	564.2
L.	CONDENSATE VOL. (ML).....	10.0
M.	ABSORBED H2O (ML).....	15.2
N.	TOTAL H2O (ML).....	25.2
O.	METERED GAS (CF).....	58.390
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	55.809
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.282
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	57.092
T.	PERCENT H2O (100R/S).....	2.25
	THEORETICAL MAXIMUM.....	22.61
	PERCENT WATER USED.....	2.25
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	51.707

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9775	X	44.0	=	.00
CO	.000	X	.9775	X	28.0	=	.00
O2	.205	X	.9775	X	32.0	=	6.41
N2	.795	X	.9775	X	28.2	=	21.92
H2O		X	T/100= .0225	X	18.0	=	.40
MOLECULAR WEIGHT OF STACK GAS							= 28.73

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.30
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28121.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	24242.
	STACK FLOW RATE (DRY).....	23697.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.91
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
 B BAT. BAGHOUSE MODULE 5
 CLR-M5-1 3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00200	.00000	.00290

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00360	.01730

PARTICULATE	.02580
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ALL MATLS.	.02580
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00253	.51420

Emission rates are based on the PA method.
 The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 6

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M6-1

1. EMISSION RESULTS

PARAMETER -----	GR/SCFD -----	LB/HR -----
PARTICULATE	.00126	.27564

2. STACK CONDITIONS

FLOW (ACFM)	30160.
(SCFM)	26041.
MOISTURE CONTENT (%)	2.06
STACK TEMPERATURE (F)	144.4

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	54.961
PERCENT ISOKINETIC	102.41

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 6
CLR-M6-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY) CF		DELTA H	REQ ACT	TEMP	IN OUT			
			IN.H2O			DEG F		IN.HG.	TEMP	VELOCITY
									DEG	FFT/SEC
47.0NE	1425.0	426.372	.250	.35	.35	98.	91.	2.0	150.	30.4
44.8NE			.250	.35	.35	103.	93.	2.0	150.	30.4
42.3NE			.270	.38	.38	106.	94.	2.0	147.	31.5
39.5NE			.270	.38	.38	107.	94.	2.0	145.	31.5
36.0NE			.270	.39	.39	109.	94.	2.0	147.	31.5
30.9NE			.300	.43	.43	109.	95.	2.5	150.	33.3
17.1NE			.500	.72	.72	110.	95.	3.0	147.	42.9
12.0NE			.600	.86	.86	110.	94.	3.5	146.	47.0
8.5NE			.600	.86	.86	110.	94.	3.5	152.	47.2
5.7NE			.700	1.00	1.00	110.	93.	4.0	147.	50.8
3.2NE			.600	.86	.86	110.	93.	3.5	143.	46.8
1.0NE	1525.0	456.480	.400	.57	.57	110.	93.	2.5	139.	38.1
47.0SE	1545.0	456.480	.400	.57	.57	101.	92.	2.0	145.	38.3
44.8SE			.400	.57	.57	107.	93.	2.5	143.	38.2
42.3SE			.500	.71	.71	109.	95.	3.0	141.	42.7
39.5SE			.500	.71	.71	111.	95.	3.0	140.	42.7
36.0SE			.500	.72	.72	112.	96.	3.0	138.	42.6
30.9SE			.500	.72	.72	113.	96.	3.0	136.	42.5
17.1SE			.400	.58	.58	113.	97.	2.5	146.	38.3
12.0SE			.500	.72	.72	114.	97.	3.0	143.	42.8
8.5SE			.500	.72	.72	114.	97.	3.0	148.	42.9
5.7SE			.600	.87	.87	115.	98.	3.5	142.	46.8
3.2SE			.500	.72	.72	115.	98.	3.0	141.	42.7
1.0SE	1645.0	486.838	.400	.58	.58	115.	99.	2.5	140.	38.1

O R S A T

CO2	.0	IMPINGER NO. 1	6.8
O2	20.5	2	1.6
CO	.0	3	1.9
N	79.5	4	.0
		ABSORBED H2O	14.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.005 CFM	6.0

CONTROL BOX NO. 3

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 6
CLR-M6-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.64
C.	METER PRESSURE (IN. HG.).....	29.60
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	604.4
K.	AVG. METER TEMP (DEG. R.).....	562.2
L.	CONDENSATE VOL. (ML).....	10.3
M.	ABSORBED H2O (ML).....	14.2
N.	TOTAL H2O (ML).....	24.5
O.	METERED GAS (CF).....	60.466
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	59.124
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.243
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	60.366
T.	PERCENT H2O (100R/S).....	2.06
	THEORETICAL MAXIMUM.....	22.05
	PERCENT WATER USED.....	2.06
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	54.961

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9794	X	44.0	=	.00
CO	.000	X	.9794	X	28.0	=	.00
O2	.205	X	.9794	X	32.0	=	6.42
N2	.795	X	.9794	X	28.2	=	21.96
H2O		X	T/100= .0206	X	18.0	=	.37
MOLECULAR WEIGHT OF STACK GAS							= 28.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	40.00
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	30160.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	26041.
	STACK FLOW RATE (DRY).....	25505.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	102.41
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M6-1

MODULE 6
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00090	.00000	.00070

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00290	.00850

PARTICULATE	.01300
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ALL MATLS.	.01300
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00126	.27564

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 7

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M7-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00142	.33928

2. STACK CONDITIONS

FLOW (ACFM)	32167.
(SCFM)	28459.
MOISTURE CONTENT (%)	1.76
STACK TEMPERATURE (F)	130.0

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	78.321
PERCENT ISOKINETIC	95.75

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF		DELTA H	REQ ACT	DEG F	IN OUT		TEMP	VELOCITY
			IN.H2O					IN.HG.	DEG	FFT/SEC
47.0NE	1425.0	994.528	.250	.63	.63	98.	93.	3.0	138.	30.1
44.8NE			.550	1.39	1.39	104.	99.	5.5	140.	44.7
42.3NE			.800	2.02	2.02	107.	100.	8.1	137.	53.8
39.5NE			.750	1.89	1.89	109.	100.	7.5	131.	51.8
36.0NE			.800	2.02	2.02	111.	103.	8.0	134.	53.6
30.9NE			.600	1.51	1.51	111.	104.	6.6	135.	46.5
17.1NE			.450	1.14	1.14	111.	105.	5.0	135.	40.3
12.0NE			.450	1.14	1.14	110.	105.	5.0	135.	40.3
8.5NE			.350	.88	.88	108.	105.	4.0	134.	35.5
5.7NE			.300	.76	.76	108.	105.	3.5	130.	32.7
3.2NE			.300	.76	.76	108.	105.	3.5	130.	32.7
1.0NE	1525.0	1034.071	.250	.63	.63	110.	104.	3.2	120.	29.6
47.0SE	1545.0	34.071	.250	.63	.63	104.	104.	3.0	135.	30.0
44.8SE			.250	.63	.63	109.	105.	3.0	132.	29.9
42.3SE			.250	.63	.63	110.	105.	3.0	131.	29.9
39.5SE			.250	.63	.63	109.	104.	3.0	130.	29.9
36.0SE			.300	.76	.76	110.	104.	3.2	127.	32.7
30.9SE			.300	.76	.76	110.	104.	3.2	125.	32.6
17.1SE			.800	2.02	2.02	112.	105.	7.5	132.	53.6
12.0SE			.950	2.40	2.40	113.	105.	9.0	130.	58.3
8.5SE			1.000	2.52	2.52	113.	104.	9.5	136.	60.1
5.7SE			1.000	2.52	2.52	113.	104.	9.6	134.	60.0
3.2SE			1.000	2.52	2.52	113.	104.	9.8	119.	59.2
1.0SE	1645.0	76.200	.950	2.40	2.40	113.	104.	8.9	90.	56.2

O R S A T

CO2	.0	IMPINGER NO. 1	6.1
O2	20.5	2	8.7
CO	.0	3	1.2
N	79.5	4	.0
		ABSORBED H2O	13.7

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	11.0

CONTROL BOX NO. 1

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.38
C.	METER PRESSURE (IN. HG.).....	29.65
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	590.0
K.	AVG. METER TEMP (DEG. R.).....	566.3
L.	CONDENSATE VOL. (ML).....	16.0
M.	ABSORBED H2O (ML).....	13.7
N.	TOTAL H2O (ML).....	29.7
O.	METERED GAS (CF).....	81.672
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	84.710
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.515
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	86.225
T.	PERCENT H2O (100R/S).....	1.76
	THEORETICAL MAXIMUM.....	15.31
	PERCENT WATER USED.....	1.76
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	78.321

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9824	X	44.0	=	.00
CO	.000	X	.9824	X	28.0	=	.00
O2	.205	X	.9824	X	32.0	=	6.44
N2	.795	X	.9824	X	28.2	=	22.03
H2O		X	T/100= .0176	X	18.0	=	.32
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	42.66
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	32167.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	28459.
	STACK FLOW RATE (DRY).....	27960.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.75
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M7-1

MODULE 7
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00140	.00000	.00040

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00540	.00490

PARTICULATE	.01210
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ALL MATLS.	.01210
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00142	.33928

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 12

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M12-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00103	.22013

2. STACK CONDITIONS

FLOW (ACFM)	28306.
(SCFM)	25411.
MOISTURE CONTENT (%)	2.17
STACK TEMPERATURE (F)	121.3

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	77.514
PERCENT ISOKINETIC	106.59

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 12
CLR-M12-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY)CF	DELTA P IN.H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0SW	955.0	914.921	.250	.74	.74	78.	75.	5.0	119.	29.6
44.8SW			.250	.74	.74	84.	78.	6.0	119.	29.6
42.3SW			.300	.89	.89	87.	80.	6.1	117.	32.4
39.5SW			.300	.89	.89	90.	82.	6.5	124.	32.6
36.0SW			.300	.89	.89	92.	84.	6.5	123.	32.6
30.9SW			.300	.89	.89	93.	85.	6.5	124.	32.6
17.1SW			.450	1.35	1.35	95.	87.	9.4	120.	39.8
12.0SW			.600	1.79	1.79	97.	87.	12.0	118.	45.9
8.5SW			.650	1.94	1.94	97.	87.	14.0	126.	48.1
5.7SW			.600	1.79	1.79	96.	89.	13.8	124.	46.1
3.2SW			.600	1.79	1.79	97.	90.	13.6	119.	45.9
1.0SW	1055.0	953.249	.400	1.19	1.19	97.	90.	9.0	110.	37.2
47.0NW	1125.0	953.249	.250	.74	.74	91.	88.	6.0	127.	29.8
44.8NW			.250	.74	.74	95.	90.	6.0	124.	29.8
42.3NW			.250	.74	.74	97.	91.	6.1	133.	30.0
39.5NW			.250	.74	.74	98.	91.	6.0	127.	29.8
36.0NW			.250	.74	.74	99.	92.	6.0	129.	29.9
30.9NW			.250	.74	.74	100.	93.	6.0	131.	29.9
17.1NW			.450	1.34	1.34	102.	94.	9.0	125.	40.0
12.0NW			.500	1.49	1.49	102.	95.	10.0	131.	42.3
8.5NW			.550	1.64	1.64	103.	96.	11.0	128.	44.3
5.7NW			.700	2.09	2.09	103.	96.	14.8	100.	48.8
3.2NW			.800	2.38	2.38	106.	99.	5.5	121.	53.1
1.0NW	1225.0	993.800	.500	1.49	1.49	105.	95.	4.0	93.	41.0

O R S A T

CO2	.0	IMPINGER NO. 1	9.2
O2	20.5	2	7.8
CO	.0	3	2.9
N	79.5	4	.0
		ABSORBED H2O	16.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 1

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 12
CLR-M12-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.24
C.	METER PRESSURE (IN. HG.).....	29.64
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	581.3
K.	AVG. METER TEMP (DEG. R.).....	552.5
L.	CONDENSATE VOL. (ML).....	19.9
M.	ABSORBED H2O (ML).....	16.6
N.	TOTAL H2O (ML).....	36.5
O.	METERED GAS (CF).....	78.879
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	81.813
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.816
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	83.630
T.	PERCENT H2O (100R/S).....	2.17
	THEORETICAL MAXIMUM.....	11.99
	PERCENT WATER USED.....	2.17
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	77.514

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9783	X	44.0	=	.00
CO	.000	X	.9783	X	28.0	=	.00
O2	.205	X	.9783	X	32.0	=	6.42
N2	.795	X	.9783	X	28.2	=	21.93
H2O		X	T/100= .0217	X	18.0	=	.39
MOLECULAR WEIGHT OF STACK GAS							= 28.74

W.	PITOT CORRECTION.....	.840
→X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.54
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28306.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	25411.
→	STACK FLOW RATE (DRY).....	24859.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	106.59
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M12-1

MODULE 12
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00030	.00000	.00150

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00340	.00440

PARTICULATE	.00960
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ALL MATLS.	.00960
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00103	.22013

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 14

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M14-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00181	.37884

2. STACK CONDITIONS

FLOW (ACFM)	28008.
(SCFM)	25047.
MOISTURE CONTENT (%)	2.37
STACK TEMPERATURE (F)	123.7

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	54.528
PERCENT ISOKINETIC	105.97

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 14
CLR-M14-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0SW	955.0	367.470	.250	.36	.36	77.	72.	2.0	120.	29.7
44.8SW			.250	.36	.36	83.	73.	2.0	119.	29.6
42.3SW			.250	.36	.36	88.	76.	2.0	119.	29.6
39.5SW			.280	.40	.40	91.	77.	2.0	123.	31.5
36.0SW			.300	.43	.43	94.	80.	2.0	121.	32.5
30.9SW			.350	.50	.50	96.	80.	3.0	122.	35.2
17.1SW			.600	.86	.86	99.	81.	4.0	123.	46.1
12.0SW			.600	.88	.88	102.	82.	4.0	121.	46.0
8.5SW			.700	1.03	1.03	102.	84.	4.0	121.	49.7
5.7SW			.700	1.03	1.03	102.	84.	4.0	122.	49.7
3.2SW			.600	.88	.88	102.	84.	3.5	123.	46.1
1.0SW	1055.0	398.662	.500	.73	.73	102.	85.	3.0	122.	42.0
47.0NW	1125.0	398.662	.300	.43	.43	82.	83.	2.0	121.	32.5
44.8NW			.250	.36	.36	96.	83.	2.0	124.	29.8
42.3NW			.380	.55	.55	98.	84.	2.0	131.	36.9
39.5NW			.350	.51	.51	100.	85.	2.0	127.	35.3
36.0NW			.420	.61	.61	102.	86.	2.5	129.	38.7
30.9NW			.420	.61	.61	103.	87.	2.5	131.	38.8
17.1NW			.400	.58	.58	104.	88.	2.5	125.	37.7
12.0NW			.400	.58	.58	104.	89.	2.5	127.	37.7
8.5NW			.400	.58	.58	104.	89.	2.5	127.	37.7
5.7NW			.430	.63	.63	104.	89.	2.5	126.	39.1
3.2NW			.250	.37	.37	105.	90.	2.0	124.	29.8
1.0NW	1225.0	426.220	.250	.37	.37	105.	90.	2.0	121.	29.7

O R S A T

CO2	.0	IMPINGER NO. 1	9.9
O2	20.5	2	5.6
CO	.0	3	1.6
N	79.5	4	.0
		ABSORBED H2O	11.0

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.005 CFM	6.0

CONTROL BOX NO. 3

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 14
CLR-M14-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.58
C.	METER PRESSURE (IN. HG.).....	29.59
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	583.7
K.	AVG. METER TEMP (DEG. R.).....	550.5
L.	CONDENSATE VOL. (ML).....	17.1
M.	ABSORBED H2O (ML).....	11.0
N.	TOTAL H2O (ML).....	28.1
O.	METERED GAS (CF).....	58.750
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	57.446
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.396
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	58.842
T.	PERCENT H2O (100R/S).....	2.37
	THEORETICAL MAXIMUM.....	13.02
	PERCENT WATER USED.....	2.37
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	54.528

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9763	X	44.0	=	.00
CO	.000	X	.9763	X	28.0	=	.00
O2	.205	X	.9763	X	32.0	=	6.40
N2	.795	X	.9763	X	28.2	=	21.89
H2O		X	T/100= .0237	X	18.0	=	.43
MOLECULAR WEIGHT OF STACK GAS							= 28.72

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.15
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28008.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	25047.
	STACK FLOW RATE (DRY).....	24453.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	105.97
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M14-1

MODULE 14
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00160	.00000	.00160

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00320	.00730

PARTICULATE	.01370
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ALL MATLS.	.01370
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00181	.37884

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

APPENDIX F

ANALYTICAL RESULTS FOR SULFATE DETERMINATION

Sample I.D.	Weight of Residue After Filtration (g)	Weight of Water Blank (g)	Amount of 0.1 N NaOH Needed to Neutralize Sample (mL)	Weight of Na ⁺ (g)	Weight of Residue After Neutralization (g)	Weight of SO ₄ ⁼ (g)	SO ₄ ⁼ Emission Rate (mg/dscm)
CLR-M1-1	0.0067	0.0000	0.30	0.0007	0.0060	0.0030	1.7301
CLR-M3-1	0.0018	0.0000	0.10	0.0002	0.0022	0.0008	0.3393
CLR-M4-1	0.0115	0.0000	0.30	0.0007	0.0106	0.0029	1.2484
CLR-M5-1	0.0157	0.0000	1.08	0.0025	0.0143	0.0096	6.5574
CLR-M6-1	0.0011	0.0000	0.10	0.0002	0.0018	0.0005	0.3213
CLR-M7-1	0.0010	0.0000	0.17	0.0004	0.0020	0.0012	0.5410
CLR-M8-1	0.0028	0.0000	0.19	0.0004	0.0033	0.0015	0.9219
CLR-M9-1	0.0022	0.0000	0.16	0.0004	0.0034	0.0014	0.7584
CLR-M10-1	0.0011	0.0000	0.10	0.0002	0.0018	0.0009	0.5169
CLR-M11-1	0.0055	0.0000	0.20	0.0005	0.0049	0.0017	1.1266
CLR-M12-1	0.0013	0.0000	0.10	0.0002	0.0019	0.0009	0.4100
CLR-M14-1	0.0050	0.0000	0.30	0.0007	0.0047	0.0021	1.3601

Performed in accordance with the Allegheny County Bureau of Air Pollution Control Source Testing Manual, Chapter 6, Item 11.



115X Clanton Works - B-Battery

<u>Date</u>	<u>Test #</u>	<u>SCFD GAS SAMPLED</u>	<u>SCMD GAS SAMPLED</u>
3-2-90	CLR-M8-1	57.454	1.589 1.627
3-2-90	CLR-M8-1	65.176	1.846
3-2-90	CLR-M10-1	61.482	1.741
3-2-90	CLR-M11-1	53.278	1.509
3-13-90	CLR-M1-1	61.230	1.734
3-13-90	CLR-M3-1	83.279	2.358
3-13-90	CLR-M4-1	82.031	2.323
3-13-90	CLR-M5-1	51.707	1.464
3-13-90	CLR-M6-1	54.961	1.556
3-13-90	CLR-M7-1	78.321	2.218
3-13-90	CLR-M12-1	77.514	2.195
3-13-90	CLR-M14-1	54.528	1.544

$$1 \text{ ft}^3 = 0.0283 \text{ m}^3$$

$$\frac{1 \cancel{\text{ft}}^3}{1} \times \frac{(12 \cancel{\text{in}})^3}{1 \cancel{\text{ft}}^3} \times \frac{(2.54 \text{ cm})^3}{(1 \cancel{\text{in}})^3} \times \frac{1 \text{ m}^3}{(100 \text{ cm})^3} = 0.028316847$$

$$\doteq 0.0283$$

APPENDIX G

FIELD DATA SHEETS FOR VISIBLE EMISSIONS AND PLUME OPACITY MEASUREMENTS

USX CORPORATION

USS CLAIRTON WORKS

EMISSION CONTROL REPORT - "B" BATTERY SHED OBSERVATIONS

BATTERY B

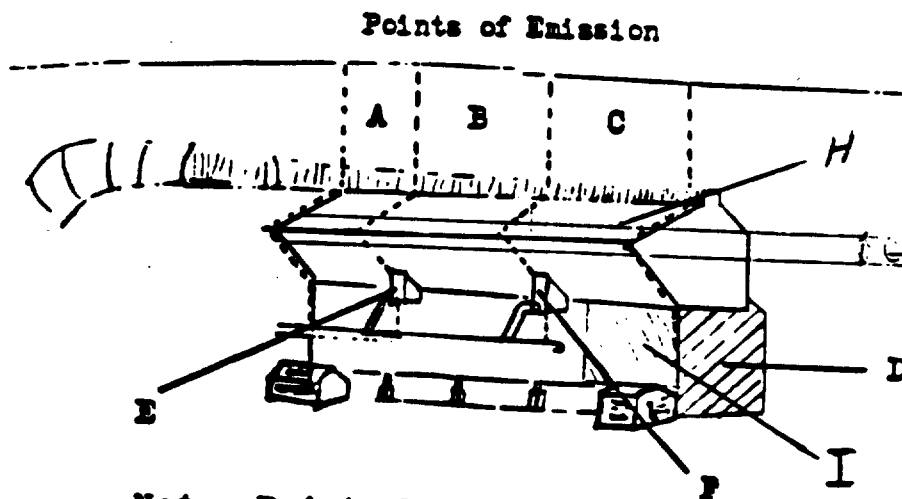
DATE	Oven Observ.	Sec. ≥20%	Max. Opacity	Pushing Performance
03/12/90	B-14	0	0%	100%
03/12/90	A-19	0	0%	100%
03/12/90	B-24	0	0%	100%
03/12/90	A-29	0	0%	100%
03/12/90	B-29	0	0%	100%
03/12/90	A-34	0	0%	100%
03/12/90	B-34	0	0%	100%
03/12/90	A-1	5	25%	0%
03/12/90	B-1	0	0%	100%
03/12/90	A-6	0	0%	100%
03/12/90	B-6	0	0%	100%
03/13/90	A-11	0	0%	100%
03/13/90	B-11	0	0%	100%
03/13/90	A-16	0	0%	100%
03/13/90	B-16	0	0%	100%
03/13/90	A-21	0	0%	100%
03/13/90	B-21	6	25%	0%
03/13/90	A-26	0	0%	100%
03/13/90	B-26	25	25%	0%
03/13/90	A-31	0	0%	100%
03/13/90	B-31	0	0%	100%
03/13/90	A-36	0	0%	100%
03/13/90	B-36	15	25%	0%
03/13/90	A-23	0	0%	100%
03/13/90	B-23	15	25%	0%
03/13/90	A-28	0	0%	100%
03/13/90	B-28	10	30%	0%
03/13/90	A-33	0	0%	100%
03/13/90	B-33	0	0%	100%
03/13/90	A-38	0	0%	100%
03/13/90	B-5	0	0%	100%
03/13/90	A-5	0	0%	100%
Total:	32	76		81.25%
Average:		2.38		

"B" Battery Pushing

NAME: RICH CASSELMARY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

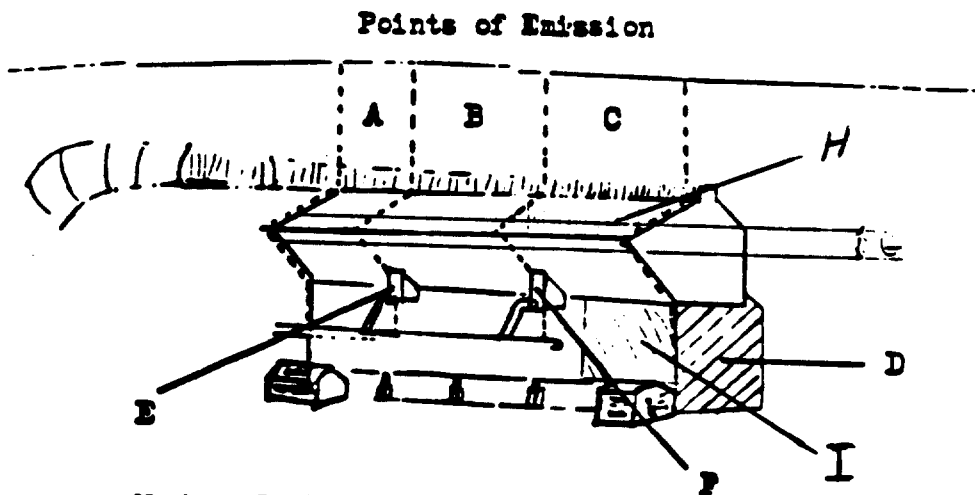
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: Rich Cassler

Date: 03/12/90

Foreman: HAL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

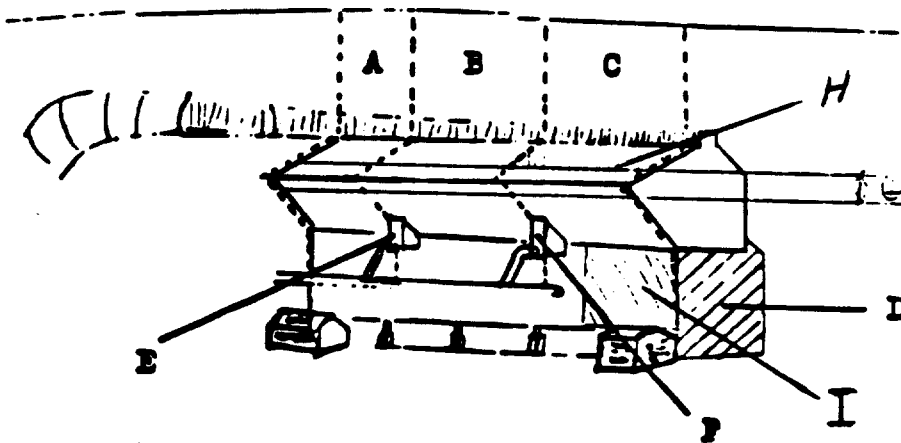
NAME: RICH CASSELMAN

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

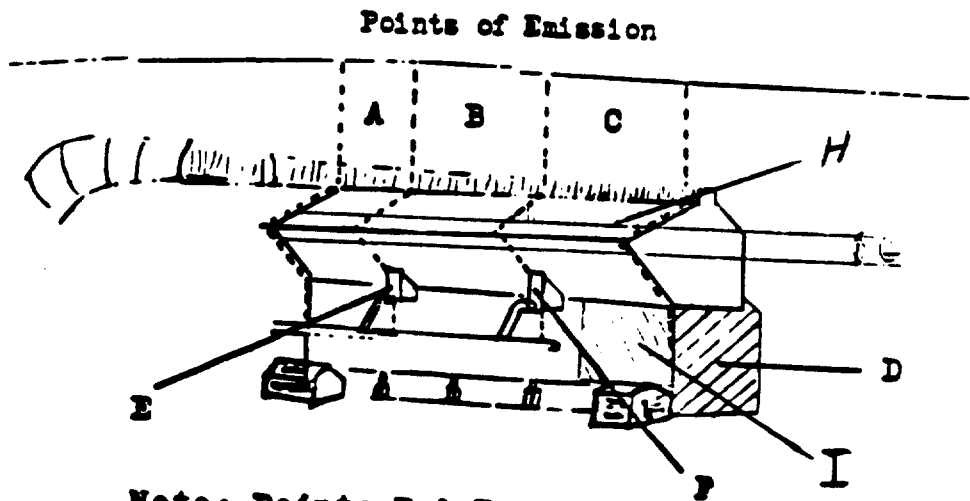
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: Name: Rica Casselberry

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

Foreman: HALL Crew: B

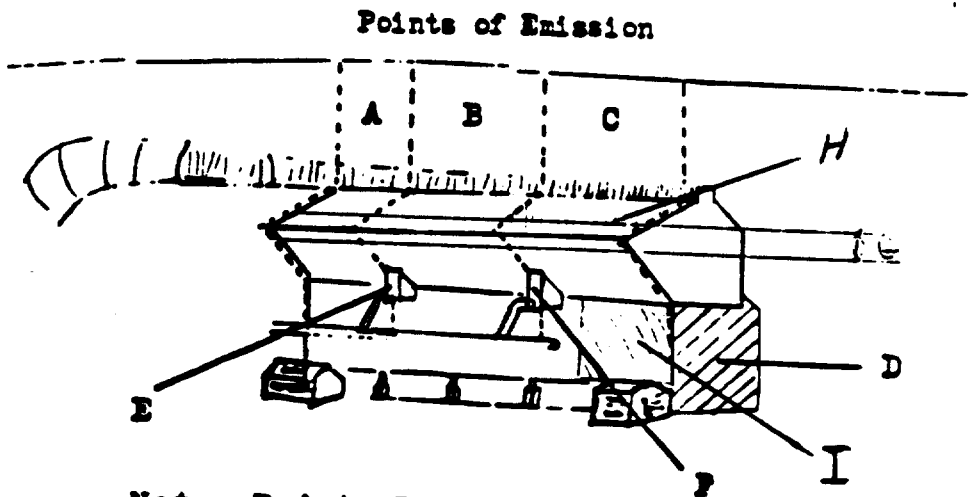
"B" Battery Pushing

NAME: RICH CASSELBERRY

Date: 03/12/90

Foreman: HAU Crew: B

Foreman: HAU Crew: B					
OVEN	TIME	1. PUSH Seconds Max. 2 20% Upac.		Areas of Emission &/or Comments	
A-34	2:27	100	0%	NO VISIBLE EMISSIONS FROM P.S/H.	
			WINDS FROM SW. AT APPROX 20 MPH.		



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Batter During Push and Travel.

"B" Battery Pushing

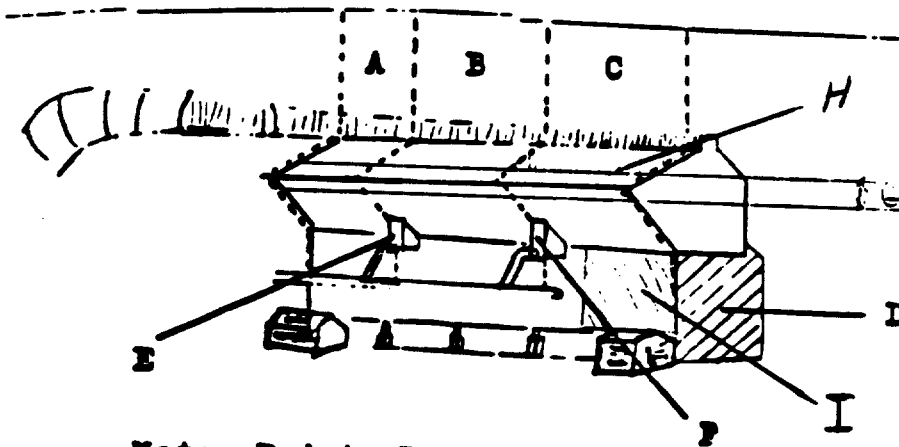
NAME: RICH CASSELLBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Batter During Push and Travel.

"B" Battery Pushing

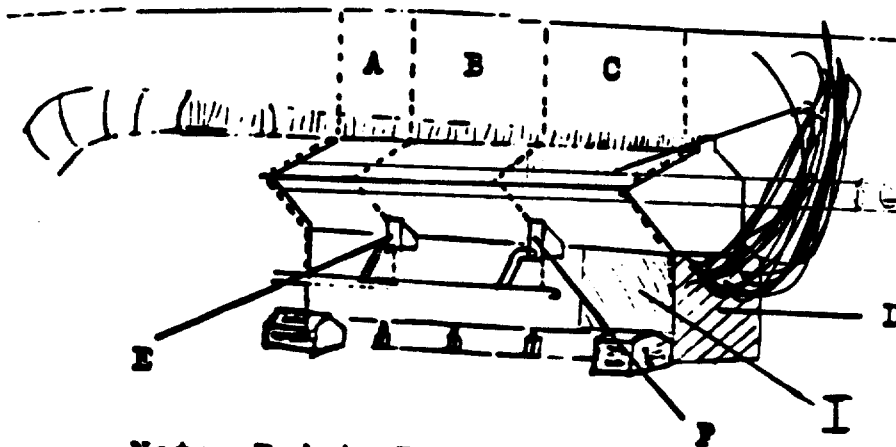
Name: RICH CASSELBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

Points of Emission

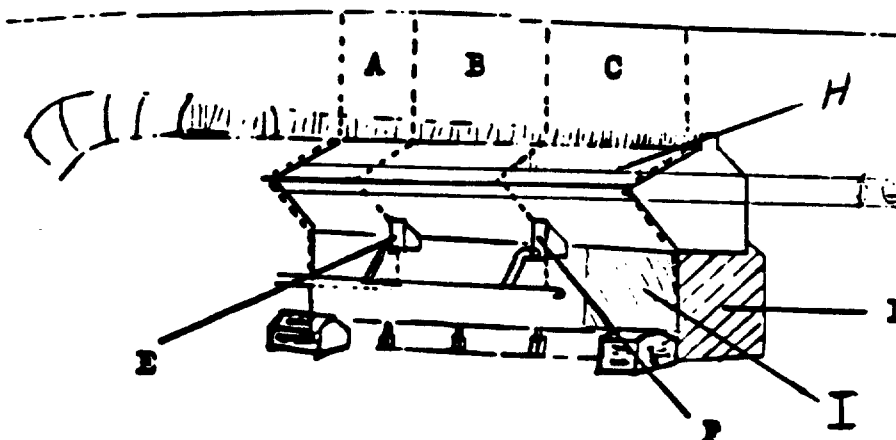


**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

Foreman: HALL Crew: B

Points of Emission



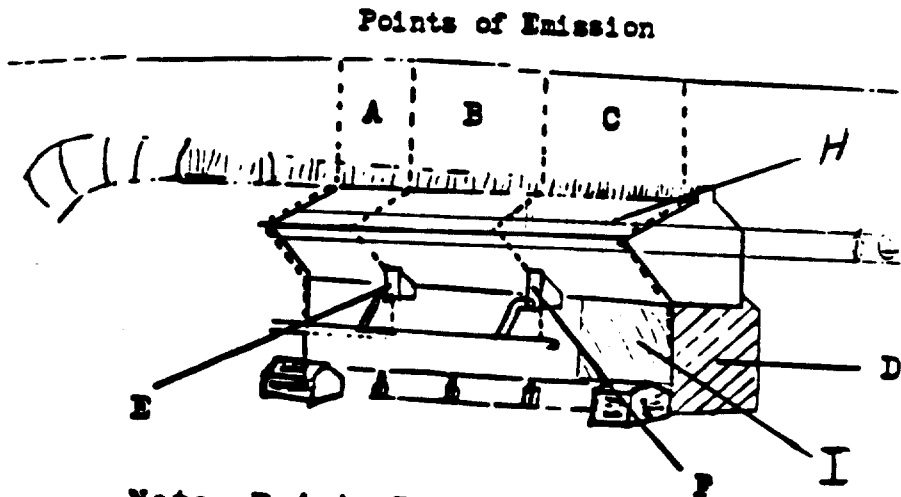
G-10

"B" Battery Pushing

: Name: RICH CASSELBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

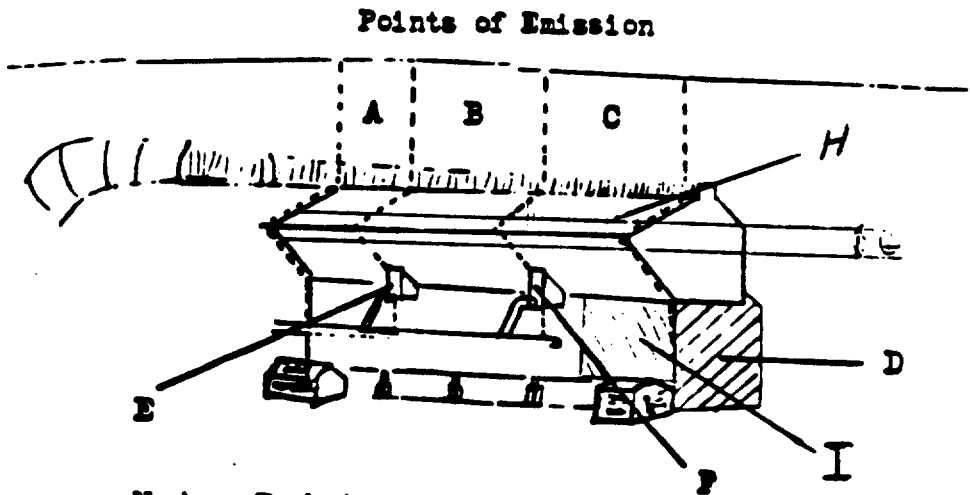
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH CASSELLARY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

"B" Battery Pushing

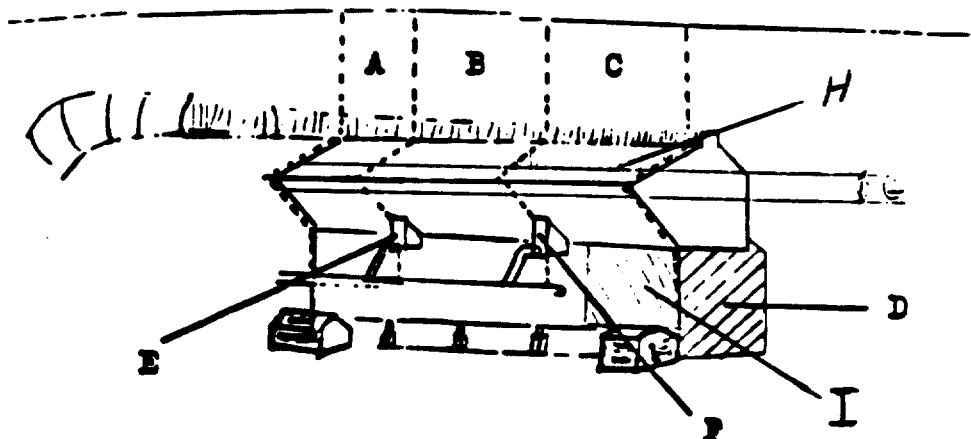
Name: RICH CASSELLBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

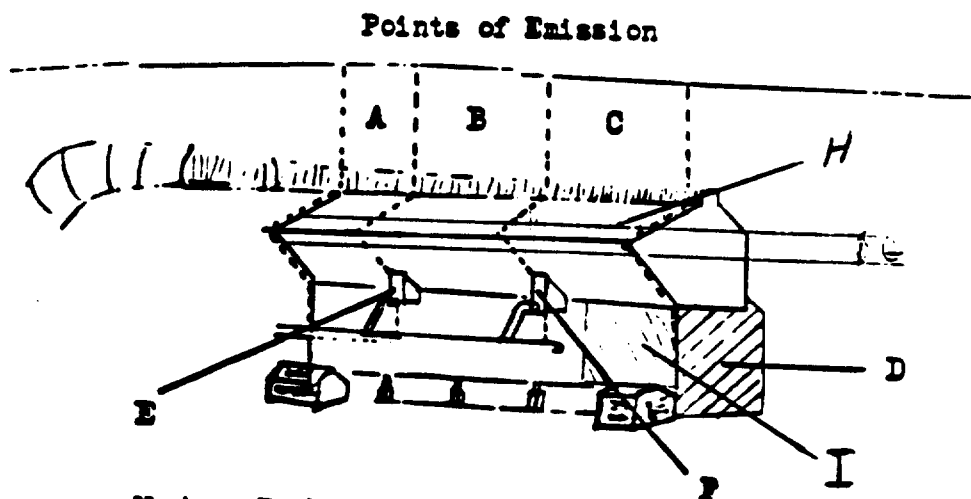
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

Name: RICH CASSELBERRY

Date: 03/13/80

Foreman: HARL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

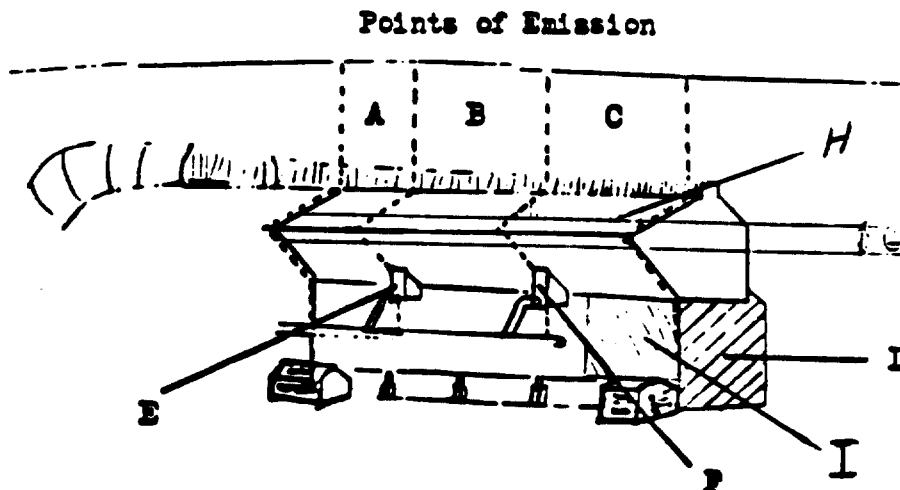
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUYILES

: Name: RKH CASSELAGER

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

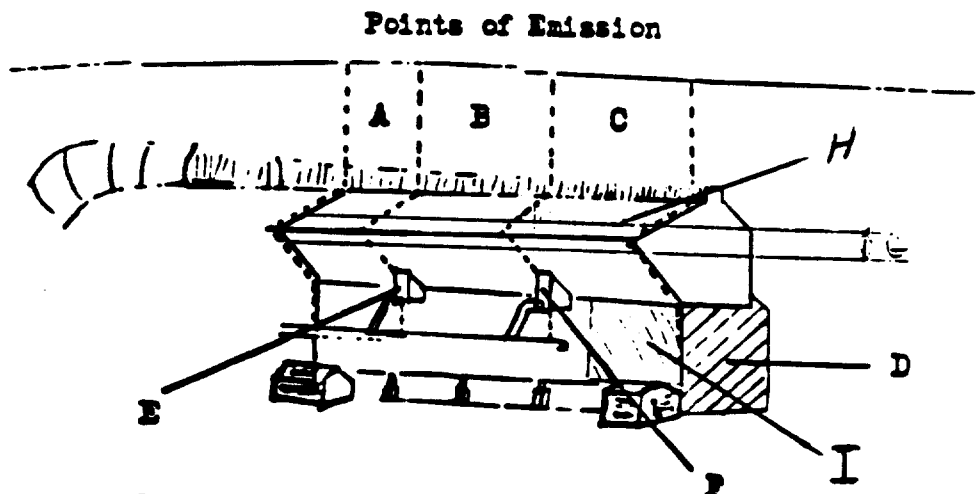
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY HUGHES

: Name: RICH CASSELLERY

Date: 03/13/96

Foreman: HALL Crew: B

[illegible]

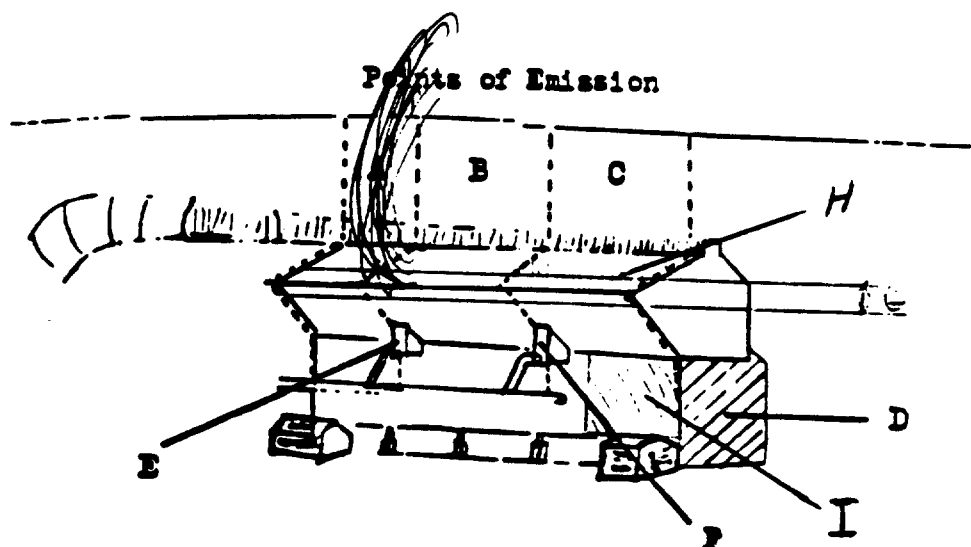
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

Name: RICH CASSELYN

Date: 03/13/20

Foreman: HALL Crew: B

[illegible]

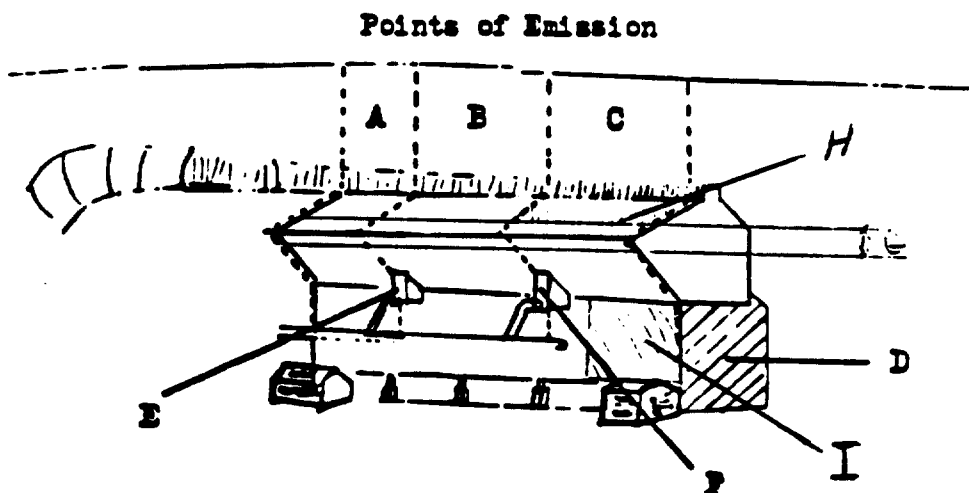
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

: Name: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

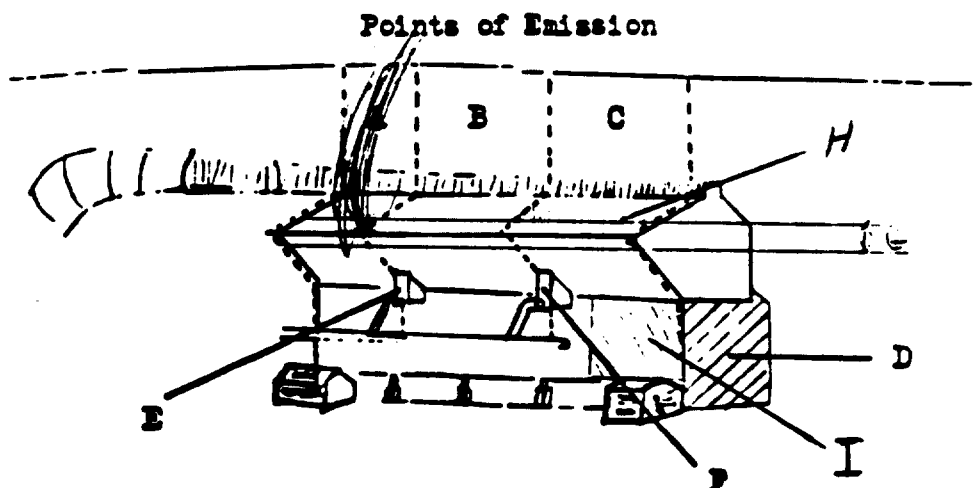
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - Hughes

NAME: RICH CASSELBERRY

Date: 03/13/10

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

: Name: Rich Caselberry

Date: 03/13/14

Foreman: HAL Crew: B

[illegible]

The diagram illustrates a mechanical assembly, possibly a pump or engine component. It features a cross-section of a cylinder with a piston and connecting rod mechanism. The parts are labeled with letters A through I. The drawing includes a detailed view of the piston and connecting rod, showing the internal structure and the way they are connected. The labels A, B, and C are positioned above the main assembly, while D, E, F, G, H, and I are positioned around it. The drawing is a technical illustration, likely from a patent or technical manual.

**Note: Points E & F
Designate Doorways**

Note: #I. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY HUGHES

NAME: RICH CASSELAGERY

Date: 03/13/10

Foreman: HALL Crew: B

[illegible]

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

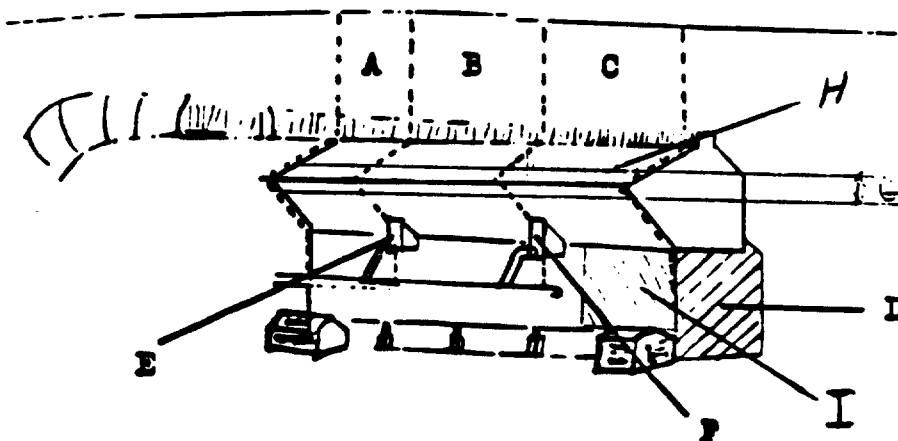
NAME: RICH CASSELCERRY

Date: 03 | 13 | 10

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

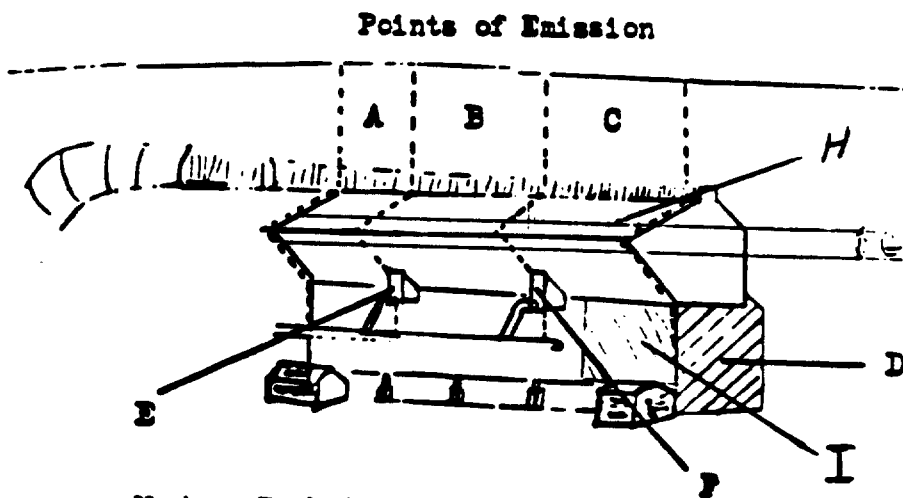
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery
During Push and Travel.

"B" Battery Pushing

Name: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

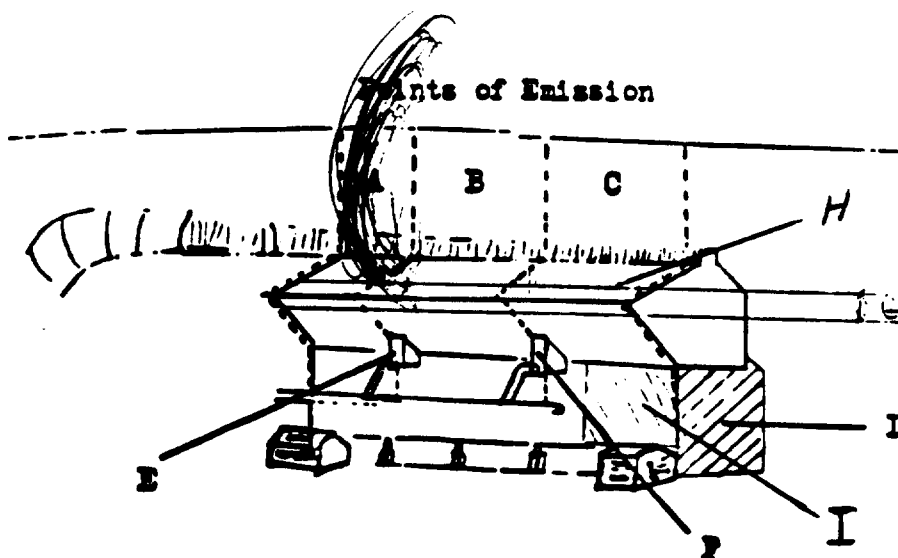
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

Name: RICH CASSELLBERG,

Date: 03/13/90

Foreman: HALL Crew: B

WINDS FROM THE WEST AT 10 mph



Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

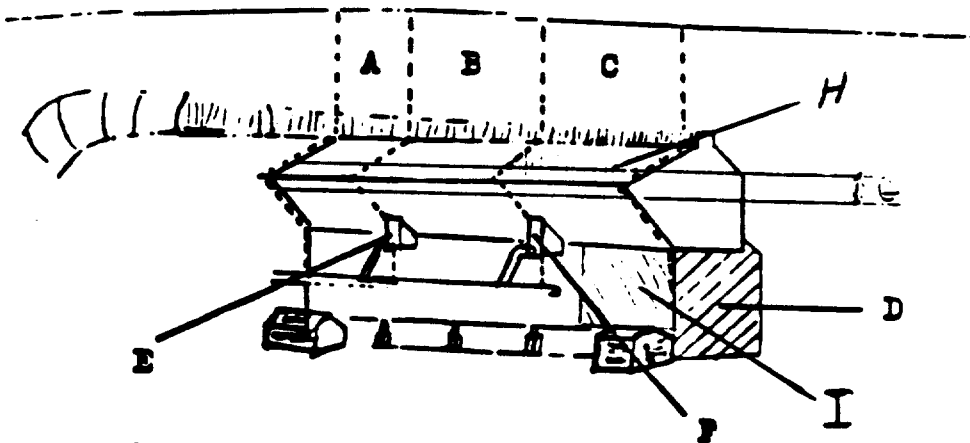
: Name: RICH CASSELBERRY

Date: 05/13/90

Foreman: Hall Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

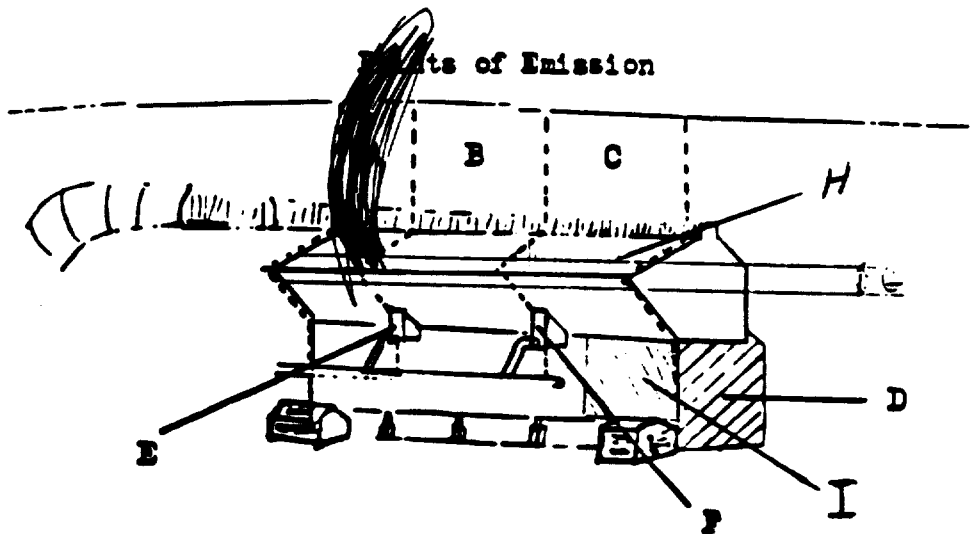
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: Rich Casseburg

Date: 03/13/90

Foreman: Hilli Crew: B

[illegible]

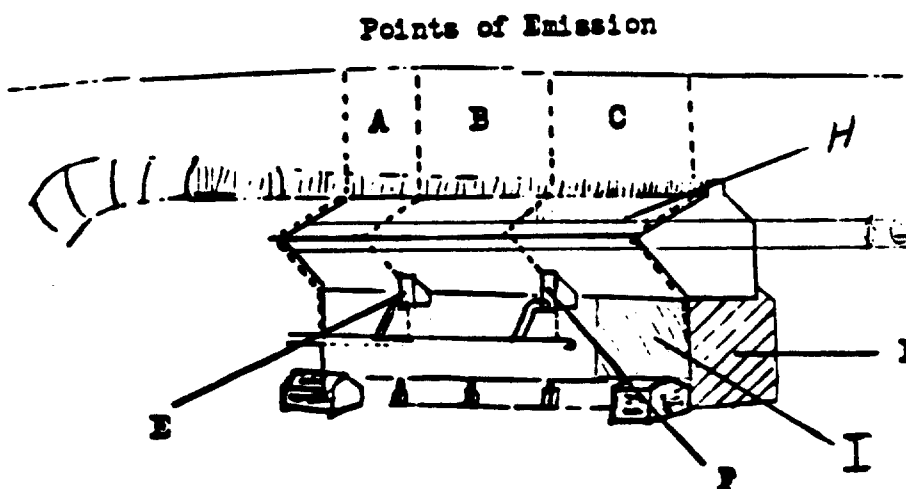
**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

NAME: RICH. CASSELUCCI

Date: 03/13/90

Foreman: Hall Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

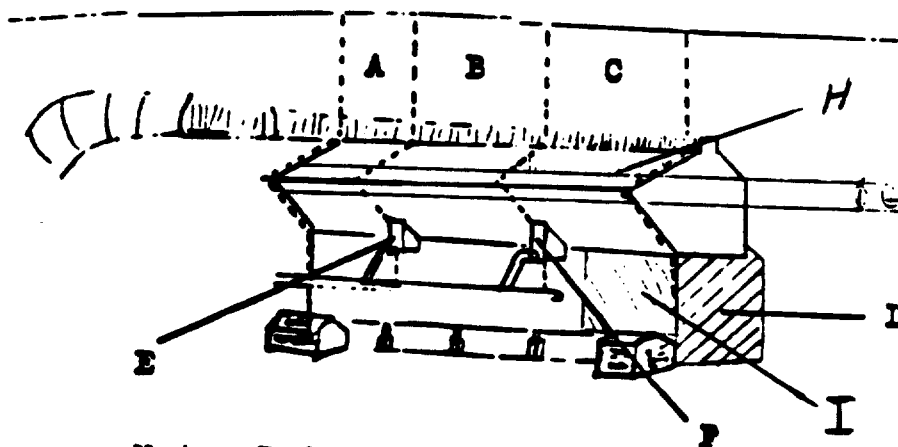
Name: RICH CASSELMAN

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

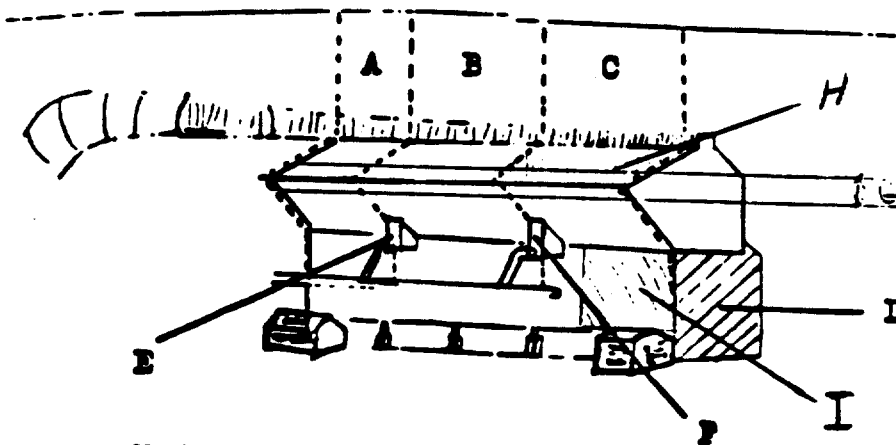
:Name: RICH CASSELOBERG

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

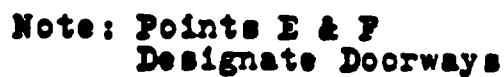
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

NAME: RICH CASSELOMAN

Date: 03/13/90

Foreman: HALL Crew: B

WINDS FROM THE WEST AT APPROX 10 MPH.



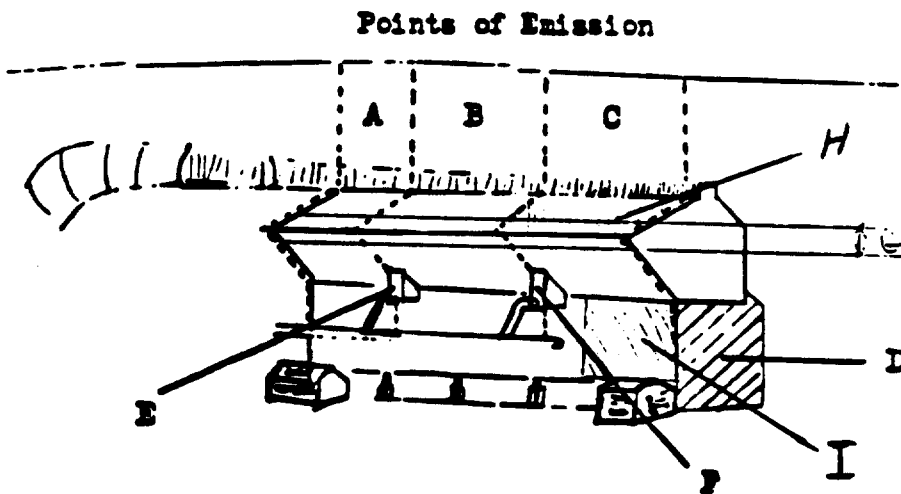
G-32

"B" Battery Pushing

NAME: RICH CASSELOBERY

Date: 08/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

①

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" BATTERY - Bay-HS-2

OBSERVER: K. KUIROSDATE: 3/12/90FACILITY: US K-CLINTONOBSERVATION: START TIME: 11²⁵ A
END TIME: 12²⁵ POBSERVATION POINT:
South of #3 Feeder Rm
off RoadwaySOURCE: Bay HouseDISTANCE: 150'DIRECTION FROM: S/EHEIGHT: 75'

WIND:

SPEED: 25 MPHDIRECTION: S/WTEMPERATURE: 71SKY CONDITION: PT. CloudyBACKGROUND: PIPE + SKYREADING CONDITIONS: FAIRCOLOR OF EMISSION: ---TOTAL No. OF READINGS: 240No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: FOREMAN:COMMENTS: Lost Power AT11³⁶ A - RestoredAT 12⁴⁰ P

11 ²⁵	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
80	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
35	10	0	0	0	0
✓	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
40	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
45	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
50	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0
55	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
	33	0	0	0	0
	34	0	0	0	0
12 ²⁵	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
5	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
10	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0
	49	0	0	0	0
15	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
20	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0

'B' - Battery Baghouse

OBSERVER: K. Kuikos

DATE: 3/12/90

FACILITY: US X-CLINTON

OBSERVATION: START TIME: 1 ²⁵/_P

END TIME: 2 $\frac{25}{P}$

OBSERVATION POINT:

South of #3 Feeder Room
off Roadside

SOURCE: Bay - House

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 20-28 MPH

DIRECTION: S/W

TEMPERATURE: 76°

SKY CONDITION: *PT. Cloudy*

BACKGROUND: P.P. + SKY

READING CONDITIONS: Good/fair

COLOR OF EMISSION: —

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq 60\%$ ③

GREATEST OPACITY:

CREW: _____ FOREMAN: _____

COMMENTS: *Resumed AT*

146

11	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
30	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
35	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
40	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
45	20	0	0	0	0
✓	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
50	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

4
OBSERVER: K. Kuros + Grumling "B"-Battery Btg-Hse

DATE: 3/12/90

FACILITY: USX-Clinton

OBSERVATION: START TIME: 2²⁵P

END TIME: 3

OBSERVATION POINT:

South End of #3 Feeder
Room off roadside

SOURCE: "B"-Btg-House

DISTANCE: 150'

DIRECTION FROM: S/E'

HEIGHT: 75'

WIND:

SPEED: 28 MPH

DIRECTION: S/W

TEMPERATURE: 78°

SKY CONDITION: PT. Cloudy

BACKGROUND: P.P. + SKY

READING CONDITIONS: Fair

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

2 ²⁵ P	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
30	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
35	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
40	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
45	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
50	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0
55	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
	33	0	0	0	0
	34	0	0	0	0
3 ⁰⁰ P	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
5	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
10	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0
	49	0	0	0	0
15	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
20	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0

GRUMLING
STARTS HERE

5

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: GRUMMINS
K. KUTAS

DATE: 3/12/90

FACILITY: USX-CLARKTON

OBSERVATION: START TIME: 3:25
0

END TIME: _____

OBSERVATION POINT:

South of #3 Feeder Road
off Roadside

SOURCE: Bag - House

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 21 MPH

DIRECTION: W

TEMPERATURE: 76°

SKY CONDITION: Partly Cloudy

BACKGROUND: Blue Sky

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 104

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

"B" BATTERY Bag-House

25	0	0	0	0	0	30			
3	1	0	0	0	0	31			
	2	0	0	0	0	32			
	3	0	0	0	0	33			
	4	0	0	0	0	34			
30	5	0	0	0	0	35			
	6	0	0	0	0	36			
	7	0	0	0	0	37			
	8	0	0	0	0	38			
	9	0	0	0	0	39			
35	10	0	0	0	0	40			
	11	0	0	0	0	41			
	12	0	0	0	0	42			
	13	0	0	0	0	43			
	14	0	0	0	0	44			
40	15	0	0	0	0	45			
	16	0	0	0	0	46			
	17	0	0	0	0	47			
	18	0	0	0	0	48			
	19	0	0	0	0	49			
45	20	0	0	0	0	50			
	21					51			
	22					52			
	23					53			
	24					54			
	25					55			
	26					56			
	27					57			
	28					58			
	29					59			

"B" - BATTERY Bag-Hose

(2)

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" - BATTERY - BAY - HSE

OBSERVER: K. KULROS

DATE: 3/13/90

FACILITY: USX-CLARKTON

OBSERVATION: START TIME: 10⁵⁵A

END TIME: 11⁵⁵A

OBSERVATION POINT:

SOUTH OF #2 FEEDER ROOM
7 LONGSIDE ROADWAY

SOURCE: BAY-HOUSE

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 16 MPH

DIRECTION: W

TEMPERATURE: 68°

SKY CONDITION: PT. CLOUDY

BACKGROUND: PIPE + SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

	0	1	2	3	4
10 ⁵⁵ A	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
11 ⁰⁰ A	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
5	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
10	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
15	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
20	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0

	30	31	32	33	34
25	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
	33	0	0	0	0
	34	0	0	0	0
30	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
35	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
40	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0
	49	0	0	0	0
45	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
50	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0

3

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" - BATTERY - Bag-House

OBSERVER: K. Kuroda

DATE: 3/13/90

FACILITY: USX-CLAYTON

OBSERVATION: START TIME: 11⁵⁵ A

END TIME: 12²⁸ P

OBSERVATION POINT:

South of #3 Feed Room
Along the Roadway

SOURCE: Bag-House

DISTANCE: 150'

DIRECTION FROM: S/W

HEIGHT: 75'

WIND:

SPEED: 12 MPH

DIRECTION: S/W

TEMPERATURE: 72°

SKY CONDITION: Partly Cloudy

BACKGROUND: Plant + sky

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 136

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

11 ⁵⁵	0	0	0	0	0	25	30	0	0	0	0
	1	0	0	0	0		31	0	0	0	0
	2	0	0	0	0		32	0	0	0	0
	3	0	0	0	0		33	0	0	0	0
	4	0	0	0	0		34				
12 ⁰⁰	5	0	0	0	0	30	35				
	6	0	0	0	0		36				
	7	0	0	0	0		37				
	8	0	0	0	0		38				
	9	0	0	0	0		39				
5	10	0	0	0	0	35	40				
	11	0	0	0	0		41				
	12	0	0	0	0		42				
	13	0	0	0	0		43				
	14	0	0	0	0		44				
10	15	0	0	0	0	40	45				
	16	0	0	0	0		46				
	17	0	0	0	0		47				
	18	0	0	0	0		48				
	19	0	0	0	0		49				
15	20	0	0	0	0	45	50				
	21	0	0	0	0		51				
	22	0	0	0	0		52				
	23	0	0	0	0		53				
	24	0	0	0	0		54				
20	25	0	0	0	0	50	55				
	26	0	0	0	0		56				
	27	0	0	0	0		57				
	28	0	0	0	0		58				
	29	0	0	0	0		59				

(4)

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: K. Kuros + Grumling "B" - Battery - Bag - HseDATE: 3/13/90FACILITY: USX-ClairtonOBSERVATION: START TIME: 2²² PEND TIME: 3²² P

OBSERVATION POINT:

South of #3 Feeder Room
Alongside RoadwaySOURCE: Bag-HouseDISTANCE: 150'DIRECTION FROM: S/WHEIGHT: 75'

WIND:

SPEED: 10 MPHDIRECTION: WTEMPERATURE: 75SKY CONDITION: PT. CloudyBACKGROUND: Faded SkyREADING CONDITIONS: GoodCOLOR OF EMISSION: -TOTAL No. OF READINGS: 240No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: FOREMAN:COMMENTS: GRUMLING
STARTS HERE

22	0	0	0	0	0
21	1	0	0	0	0
	2	0	0	0	0
25	3	0	0	0	0
	4	0	0	0	0
	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
30	8	0	0	0	0
	9	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
35	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
40	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
45	23	0	0	0	0
	24	0	0	0	0
	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
50	28	0	0	0	0
	29	0	0	0	0
30	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
55	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
37	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
5	43	0	0	0	0
	44	0	0	0	0
	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
10	48	0	0	0	0
	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
15	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
20	58	0	0	0	0
	59	0	0	0	0

(5)

VISIBLE EMISSIONS OBSERVATIONS FORM

B-BATTERY BAG HOUSE

OBSERVER: GrumlingDATE: 3-13-90FACILITY: USX ClintonOBSERVATION: START TIME: 3²³END TIME: 4²³

OBSERVATION POINT:

South of #3 Feeder Room
Along Side Roadway

SOURCE:

DISTANCE: 150'DIRECTION FROM: SWHEIGHT: 75'

WIND:

SPEED: 7 MPHDIRECTION: WESTTEMPERATURE: 76°SKY CONDITION: PARTLY cloudyBACKGROUND: SMYREADING CONDITIONS: GoodCOLOR OF EMISSION: -TOTAL No. OF READINGS: 240No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: FOREMAN:COMMENTS: -----

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

6

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: Grumling

DATE: 3-13-90

FACILITY: USX CLAIRTON

OBSERVATION: START TIME: 432

END TIME: 447

OBSERVATION POINT:

SOUTH OF #3 FEEDER ROOM
ALONG SIDE ROADWAY

SOURCE:

DISTANCE: 150'

DIRECTION FROM: S.W

HEIGHT: 75

WIND:

SPEED: 9 MPH

DIRECTION: WEST

TEMPERATURE: 76

SKY CONDITION: PARTLY CLOUDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: -

TOTAL No. OF READINGS: 92

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS:

"B" BATTERY BAG HOUSE

25

30

35

40

45

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
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