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USS CLAIRTON WORKS
COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK

Prepared for:

USS CLAIRTON WORKS
A DIVISION OF USX CORPORATION
CLAIRTON, PA

Prepared by:

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
3000 TECH CENTER DRIVE
MONROEVILLE, PA 15146

PROJECT NUMBER: 605024-02

AUGUST 1992

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ABSTRACT

On May 7, 1992, a compliance test program was conducted for USS Clairton Works, Clairton, PA, on the B Battery Combustion Stack. The purpose of the testing was to determine the (1) concentration and mass emission rates of particulate matter, and (2) presence and extent of visible emissions from the stack as required by the Amended Mon Valley Consent Decree, Paragraph V. A. (6) and Appendix 4. A.

The allowable particulate matter concentration for B Battery Combustion Stack, as required by the Amended Mon Valley Consent Decree, is 0.015 gr/dscf. The results of three test runs produced an average particulate matter concentration and emission rate of 0.0072 gr/dscf and 6.67 lb/hr, respectively. Thus, the particulate matter emissions from the stack are in compliance. The Amended Mon Valley Consent Decree requires that visible emissions shall not equal or exceed 20 percent opacity for a period or periods aggregating in excess of 3 minutes in any 60-minute period and shall never equal or exceed 60 percent opacity. Visible emissions readings were zero for all three test runs, thus, the visible emissions are in compliance.

1.0 INTRODUCTION

On May 7, 1992, a compliance test program was conducted for USS Clairton Works, Clairton, PA, on the B Battery Combustion Stack. The purpose of the testing was to determine the (1) concentration and mass emission rate of particulate matter, and (2) presence and extent of visible emissions from the stack as required by the Amended Mon Valley Consent Decree, Paragraph V. A. (6) and Appendix 4. A.

Testing was performed by the Air Quality Engineering Division of Keystone Environmental Resources, Inc. (Keystone). The test crew was comprised of Richard Casselberry, Samuel Woodring, Thomas Morgan, and David Beranek. Visible emissions determinations were performed by Charles Davis of Environmental Technical Services (ETS). Keystone and ETS are divisions of the Chester Environmental Group. All test procedures were witnessed by Phil Lawrence of the Allegheny County Health Department Bureau of Air Pollution Control (BAPC).

2.0 METHODOLOGIES

The compliance test program followed the USS-approved emissions measurement test protocol which can be found in Appendix A.

Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual. Three two-hour tests were executed during normal, maximum operation and production of the battery.

The process exhausts through a 195 inch inside diameter stack. A total of 24 traverse points, 12 per diameter, were sampled; the traverse points were calculated in accordance with EPA Method 1. Sampling was conducted through four equally spaced ports, with six traverse points sampled per port. Each traverse point was sampled for 5 minutes, thus bringing the total sampling time to 120 minutes for each test run. A schematic diagram of the combustion stack and traverse points can be found in Figure 2-1.

In accordance with EPA Method 2, velocities and volumetric flow rates of the exhaust gas were determined using a calibrated S type pitot tube. Positive and negative pitot lines were leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures were recorded at each sampling point.

At the beginning and end of each test, gas concentrations of CO₂, O₂, and N₂ (by difference) were determined with the use of a Bacharach "Fyrite" apparatus as specified by EPA Method 3. Gas concentrations were used to obtain molecular weight of the process gas.

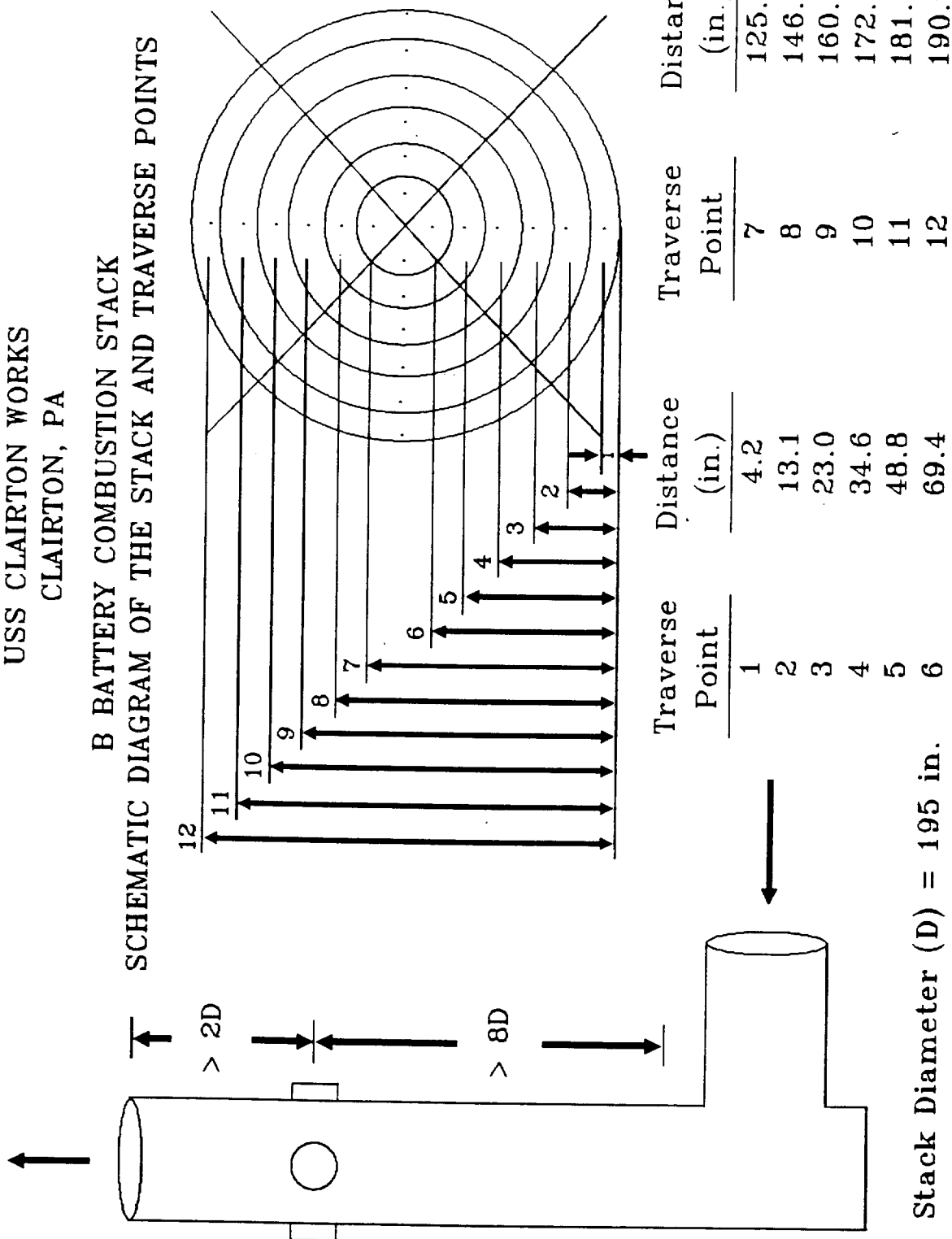
Percent moisture content, by volume, of the exhaust gas was determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sampling train was assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated such that isokinetic conditions were maintained. Clean up of the sampling train included a water rinse followed by an acetone rinse of both the front-half and back-half components of

FIGURE 2-1
USS CLAIRTON WORKS
CLAIRTON, PA

B BATTERY COMBUSTION STACK

SCHEMATIC DIAGRAM OF THE STACK AND TRAVERSE POINTS



the sample train, as per Section 139.12 of the PA DER particulate matter test methods. The water soluble and water insoluble portions of the front-half of the sampling train were determined as a total; that is, the water rinse was not filtered to determine soluble and insoluble portions. Front-half acetone and water rinses were evaporated to dryness, desiccated, and weighed to a constant weight. The water soluble and water insoluble portions of the back-half, on the other hand, were determined separately in accordance with Section 139.12 of the PA DER Source Testing Manual. The first three impinger solutions and back-half water rinses were combined and then filtered under suction through a preweighed 0.22 micrometer membrane filter. This filter was dried, desiccated, and weighed to a constant weight to determine the amount of insoluble particulate matter captured by the filter. After filtration, the soluble back-half water was extracted with chloroform and ethyl ether. The extracts were evaporated to dryness, desiccated, and weighed to a constant weight. The filtrate, or remaining water from the extraction process, was then submitted for sulfate analysis via ion chromatography. Back-half acetone rinses were evaporated to dryness, desiccated, and weighed to a constant weight. Sample train filters were desiccated for 24 hours, and particulate matter weight was determined gravimetrically. Rinse residue weights and filter weights were measured to the nearest 0.1 mg. One acetone blank and one deionized distilled water blank was prepared in the same manner as the test sample rinses. The blank residue weights were subtracted from the test sample rinse residue weights. Front-half water and acetone rinse residue weights (after blank correction), sample train filter weights; and back-half water insoluble filter weights were used to determine total particulate matter catch.

All visible emissions determinations were performed in accordance with EPA Stationary Source Sampling Method 9.

3.0 RESULTS

All testing was performed during periods of normal plant operation. To validate this, copies of the operational data can be found in Appendix B.

All sampling equipment was calibrated and operated in accordance with EPA Stationary Source Sampling Methods 1 through 5. Copies of the pre-test calibration results, post-test calibration results, and the results of an audit conducted with a critical orifice provided by the Allegheny County Health Department BAPC can be found in Appendix C.

Copies of the field data sheets for the particulate matter sampling can be found in Appendix D. The emissions calculations for each test can be found in Appendix E.

The test results for particulate matter have been summarized in Table 3-1. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V.A.(6), the allowable particulate matter concentration for B Battery Combustion Stack is 0.015 gr/dscf. The results of the testing yielded an average particulate matter concentration and emission rate of 0.0072 grains per dry standard cubic feet (gr/dscf) and 6.67 pounds per hour (lb/hr), respectively. The actual particulate matter concentration is less than the allowable concentration, thus, the particulate matter emissions from the stack are in compliance.

Tables 3-1 also lists other pertinent stack and sampling parameters which include stack gas flow rate expressed in units of actual cubic feet per minute (acfm) and standard cubic feet per minute (scfm), moisture content of the stack gas (percent by volume), stack gas temperature ($^{\circ}\text{F}$), gas volume sampled for each test in units of dry standard cubic feet (dscf), and the isokinetics value for each test. Greater than 80 dry standard cubic feet (dscf) of gas was collected during each of the three test runs. EPA Method 5 requires that at least 50 dscf of process gas be sampled during each test run. Therefore, a sufficient amount of gas was sampled for each test. The isokinetics value is equal to the ratio of the average linear gas velocity sampled through the probe nozzle to the average stack gas velocity. An isokinetics value between 90 percent and 110 percent is considered acceptable. Isokinetic values for the three test runs were 101.1 percent, 97.6 percent, and

TABLE 3-1

**USS CLAIRTON WORKS
CLAIRTON, PA**

**B BATTERY COMBUSTION STACK
PARTICULATE MATTER EMISSIONS DATA**

Test Number Test Date	Run 1 CLR-BBS-1 5/7/92	Run 2 CLR-BBS-2 5/7/92	Run 3 CLR-BBS-3 5/7/92	Average
<u>Mass Emission Rate and Concentration</u>				
Particulate Matter (lb/hr) (gr/DSCF)	7.14 0.0081	6.77 0.0071	6.11 0.0063	6.67 0.0072
<u>Stack Conditions</u>				
Average Flow Rate (ACFM)	214768	228137	226646	223184
Standard Flow Rate (SCFM)	118093	126695	125293	123360
Temperature (°F)	489.0	479.6	479.5	482.7
Moisture Content (%)	12.6	12.4	10.3	11.8
<u>Sampling Conditions</u>				
Test times	9:15 to 9:45	12:08 to 12:38	14:49 to 15:19	
	9:49 to 10:19	12:46 to 13:16	15:22 to 15:52	
	10:44 to 11:14	13:21 to 13:51	15:55 to 16:25	
	11:18 to 11:48	13:57 to 14:27	16:27 to 16:57	
Sampling Time (minutes)	120	120	120	
Sample Volume (DSCF)	83.609	86.789	87.279	
Isokinetics (%)	101.1	97.6	96.8	

96.8 percent; therefore, all values were within the acceptable range. Actual test sampling times have also been included in Table 3-1.

Visible emissions data is summarized in Table 3-2. Visible emissions were not recorded continuously for all three test runs. Charles Davis, ETS visible emission reader, was instructed by BAPC personnel to record visible emissions for one half hour and then not record visible emissions for 15 minutes. Mr. Davis was instructed to repeat this one half hour recording - 15 minute non-recording cycle while BAPC personnel observed testing of the battery combustion stack. This intermittent pattern of recording visible emissions began at approximately 9:15 AM and continued to approximately 3:00 PM. From 3:00 PM to 5:00 PM visible emissions were recorded continuously. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V. A. (6), the "visible emissions shall not equal or exceed 20 percent opacity for a period or periods aggregating in excess of 3 minutes in any 60-minute period and shall never equal or exceed 60 percent opacity." Visible emissions readings recorded during the three tests were zero, thus, the visible emissions are in compliance. Copies of the field data sheets for the visible emissions readings can be found in Appendix F.

A summary table of the analytical results for sulfate analysis on the soluble back-half water can be found in Table 3-3. A copy of the analytical report for sulfate analysis can be found in Appendix G.

TABLE 3-2

**USS CLAIRTON WORKS
CLAIRTON, PA**

**B BATTERY COMBUSTION STACK
VISIBLE EMISSIONS DATA SUMMARY
TEST DATE: 5/7/92**

Observation Time	9:15 to 10:30 (1)	10:45 to 12:00 (1)	12:15 to 1:30 (1)	1:45 to 2:45 (1)	3:00 to 4:00	4:00 to 5:00
Total Number of Readings	60	60	60	60	60	60
Number of Readings with Opacity $\leq$ 20%	60	60	60	60	60	60
Greatest Opacity (%)	0	0	0	0	0	0

Notes:

- (1) Observation times take into account a 15 minute time period in which no visible emissions readings were recorded. There are also 15 minute periods between designated observation times in which no visible emissions were recorded.

TABLE 3-3

USS CLAIRTON WORKS
CLAIRTON, PA

B BATTERY COMBUSTION STACK
SULFATE ANALYSIS OF BACK-HALF WATER

Test Number	Sulfate Concentration (mg/L)	Sample Volume (L)	Total Sulfate (mg)
CLR-BBS-1	31.2	820	25.6
CLR-BBS-2	30.1	860	25.9
CLR-BBS-3	29.9	760	22.7

**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX A

TEST PROTOCOL



USS
Clairton Works
400 State Street
Clairton, PA 15025

April 2, 1992

U. S. Environmental Protection Agency
Region III
841 Chestnut Building
Philadelphia, Pennsylvania 19107

Department of Environmental Resources
Bureau of Air Quality Control
Executive House -2nd & Chestnut
P.O. Box 2357
Harrisburg, PA 17105-2357

Bureau of Air Pollution Control
Allegheny County Health Department
301 Thirty-Ninth Street
Pittsburgh, Pennsylvania 15201
ATTN: A. H. Fieser Ph.D., P.E.

Office of Chief Council
Western Region
Department of Environmental Resources
400 Waterfront Drive
Pittsburgh, Pennsylvania 15222-4745

Gentlemen:

RE: "B" Battery Combustion Stack (Retest)

This letter should serve as a formal notification of our intention to initiate a compliance demonstration program retest, on "B" Battery Combustion Stack on May 7, 1992. Three particulate emission concentration tests will be conducted. Each run will be of two hours duration. Each test will be complemented by simultaneous V. E. readings. This tentative schedule is contingent upon normal operations of the "B" Battery Combustion Stack and acceptable weather.

The sampling methods and equipment employed will be those referenced in 40 C.F.R. Part 60, Appendix A, most recent revision. A proposed test protocol is included as an attachment.

Questions regarding this program should be referred to Mr. W. C. Graeser at 233-1467.

Very truly yours,

G. T. Weber, Jr.
General Manager
Clairton Works

GTW/BAC
Attachment

**TEST PROTOCOL
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

Particulate matter sampling will be performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual. Three two-hour tests will be executed during normal operating conditions. Greater than 50 dry standard cubic feet of sample gas will be collected during each test run.

The process exhausts through a 195 inch diameter stack. A total of 24 traverse points (12 per diameter) will be sampled; the traverse points will be calculated in accordance with EPA Method 1. Sampling will be conducted through four equally spaced ports, with six traverse points sampled per port. Each point will be sampled for 5 minutes, thus bringing the total sampling time to 120 minutes.

In accordance with EPA Method 2, gas velocities and volumetric flow rates of the exhaust gas will be determined using a calibrated S type pitot tube. Gas velocity differential pressures along with stack gas temperatures will be recorded at each sampling point.

At the beginning and end of each test, gas concentrations of CO₂, O₂, and N₂ (by difference) will be determined with the use of a Fyrite apparatus as specified by EPA Method 3. Gas concentrations will be used to obtain molecular weight of the process gas.

Percent moisture content, by volume, of the exhaust gas will be determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sample train will be assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated so that isokinetic conditions are maintained. Clean up of the sampling train will include a water rinse followed by an acetone rinse of both the front-half and back-half components of the sample train, as per PA DER particulate matter test methods. The water soluble and water insoluble portions of the front-half of the sampling train will be determined as a

total; that is, the water rinse will not be filtered to determine soluble and insoluble portions. However, the water soluble and water insoluble portions of the back-half will be determined separately in accordance with Section 139.12 of the PA DER Source Testing Manual. The back-half water rinses and first three impinger solutions will be filtered under suction through a preweighed 0.22 micrometer filter. The filter used to capture the insoluble material will be dried, desiccated, and weighed to a constant weight. After filtration, the soluble back-half water will be extracted with chloroform and ethyl ether; the extracts will be evaporated to dryness, desiccated, and weighed to a constant weight. The filtrate, or remaining water from the extraction process, will then be submitted for sulfate analysis via ion chromatography. Front-half acetone and water rinses and back-half acetone rinses will be evaporated to dryness, desiccated, and weighed to a constant weight. Sample train filters will be desiccated for 24 hours, and particulate matter weight will be determined gravimetrically. Rinse residue weights and filter weights will be measured to the nearest 0.1 mg. One acetone blank and one deionized distilled water blank will be prepared in the same manner as the test sample rinses. The blank weights will be subtracted from the test sample weights. After blank correction, front-half residue weights, sample filter weights, and back-half water insoluble filter weights and acetone residue weights will added together to determine total particulate matter catch.

All visible emissions determinations will be performed in accordance with EPA Stationary Source Sampling Method 9. Visible emissions will be recorded for the duration of each particulate matter test.

A report summarizing the compliance test program will be submitted within 60 days following completion of field work. The report will describe test methodologies utilized and present a textual and tabular summary of the emissions results and related sampling information. Copies of operational data will be included in the report to verify that all testing was performed during periods of normal plant operation. Also incorporated into the report will be copies of the pre-test calibration results, post-test calibration results, the results of an audit conducted with a critical orifice provided by the Allegheny County Health Department Bureau of Air Pollution Control, field data sheets for the particulate matter sampling and visible emissions determinations, computer-generated emissions calculations, and analytical results for each test.

**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX B

OPERATIONAL DATA

PUSHING AND CHARGING REPORT

"B" BATTERY

P.M. DATE 5-7-92

PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1		A34		A6		B1		B34		B6		12-1		
A6		A1		A11		B6		B1		B11		1-2		
A11		A6		A16		B11		B6		B16		2-3		
A16		A11		A21		B16		B11		B21		3-4		
A21		A16		A26		B21		B16		B26		4-5		
A26		A21		A31		B26		B21		B31		5-6		
A31		A26		A36		B31		B26		B36		6-7		
A36		A31		B3		B36		B31				7-8		
A3		A36		A8		B3		B36		B8		8-9		
A8		A3		A13		B8		B3		B13		9-10		
A13		A8		A18		B13		B8		B18		10-11		
A18		A13		A23		B18		B13		B23		11-12		
A23		A18		A28		B23		B18		B28				
A28		A23		A33		B28		B23		B33				
A33		A28		A38		B33		B28				TIME P.M.	P	C
A38		A33		B5								12-1	4	4
A5		B33		A10		B5		A38		B10		1-2	0	0
A10		A5		A15		B10		B5		B15		2-3	1	1
A15	12 ¹³	A10	12 ¹³	A20		B15	12 ²⁰	B10	12 ²⁰	B20		3-4	0	2
A20	12 ⁴⁰	A15	12 ⁴⁰	A25		B20	12 ⁵⁰	B15	12 ⁵⁰	B25		4-5	2	2
A25	2 ¹⁵	A20	2 ¹⁵	A30		B25	4 ¹⁰	B20	3 ¹⁰	B30		5-6	4	2
A30	4 ³⁰	A25	3 ³⁰	A35		B30	5 ²⁰	B25	4 ³⁵	B35		6-7	5	5
A35	5 ³⁰	A30	4 ⁵⁰	B2		B35	5 ⁴⁰	B30	5 ³⁰			7-8	6	6
A2	5 ³⁰	A35	5 ³⁰	A7		B2	6 ¹⁰	B35	6 ⁰⁰	B7		8-9	5	5
A7	6 ²⁰	A2	6 ²⁰	A12		B7	6 ³⁰	B2	6 ³⁰	B12		9-10	5	5
A12	6 ⁴⁰	A7	6 ⁴⁰	A17		B12	6 ⁵⁰	B7	6 ⁵⁰	B17		10-11	4	4
A17	7 ⁰⁵	A12	7 ⁰⁵	A22		B17	7 ¹⁵	B12	7 ¹⁵	B22		11-12	3	3
A22	7 ⁰⁵	A17	7 ⁰⁵	A27		B22	7 ³⁵	B17	7 ³⁵	B27		TOTALS		
A27	7 ⁴⁵	A22	7 ⁴⁵	A32		B27	7 ⁵⁵	B22	7 ⁵⁵	B32				
A32	8 ⁰⁵	A27	8 ⁰⁵	A37		B32	8 ¹⁵	B27	8 ¹⁵	B37		12x8		
A37	8 ²⁷	A32	8 ²⁷	B4		B37	8 ⁴¹	B32	8 ⁴¹			8x4	5	7
A4	8 ⁵⁵	A37	8 ⁵⁵	A9		B4	9 ⁰⁵	B37	9 ⁰⁵	B9		4x12	34	32
A9	9 ¹⁸	A4	9 ¹⁸	A14		B9	9 ³¹	B4	9 ³¹	B14		Total	39	39
A14	9 ⁴⁴	A9	9 ⁴⁴	A19		B14	9 ⁵⁸	B9	9 ⁵⁸	B19				
A19	10 ⁰⁰	A14	10 ¹⁰	A24		B19	10 ¹⁵	B14	10 ¹⁵	B24		FOREMAN		
A24	10 ³⁰	A19	10 ³⁰	A29		B24	10 ⁴⁵	B19	10 ⁴⁵	B29		12x8		
A29	11 ⁰⁵	A24	11 ⁰⁵	A34		B29	11 ¹⁴	B24	11 ¹⁴	B34		8x4	Karpag	
A34	11 ³⁹	A29	11 ³⁴	B1		B34		B29				4x12	Signature	

2020
CLEAN A-1, A-2, A-3, A-4, A-5

CHUCK DOORS BEFORE REMOVING FOR PUSH

13,000.0000
1/85

PUSHING AND CHARGING REPORT

"B" BATTERY

DATE 5-7-92

PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	3:40	A34	3:20	A6		B1	4:02	B34	3:40	B6		12-1	4	4
A6	4:15	A1	3:59	A11		B8	4:20	B1	4:10	B11		1-2	4	4
A11	4:40	A6	4:20	A16		B11	4:40	B6	4:20	B16		2-3	5	4
A16	5:00	A11	4:40	A21		B16	5:00	B11	4:40	B21		3-4	4	5
A21	5:20	A16	5:10	A26		B21	5:20	B16	5:00	B26		4-5	5	5
A26	5:50	A21	5:30	A31		B26	6:10	B21	5:50	B31		5-6	5	4
A31	6:20	A26	6:00	A36		B31	6:30	B26	6:20	B36		6-7	4	4
A36	6:50	A31	6:30	B3		B36	7:00	B31	6:40			7-8	3	4
A3	7:20	A36	7:00	A8		B3	7:30	B36	7:10	B8		8-8	5	3
A8	8:00	A3	7:40	A13		B8	8:10	B3	7:40	B13		9-10	3	3
A13	8:20	A8	8:00	A18		B13	8:30	B8	8:20	B18		10-11	4	4
A18	8:50	A13	8:30	A23		B18	-	B13	9:00	B23		11-12	4	4
A23	9:20	A18	9:00	A28		B23	9:30	B18	-	B28				
A28	9:50	A23	9:30	A33		B28	10:00	B23	10:10	B33		TIME P.M.	P	C
A33	10:20	A28	10:00	A38		B33	10:30	B28	10:20			12-1		
A38	10:50	A33	10:30	B5								1-2		
A5	11:00	B33	11:00	A10		B5	11:20	A38	11:20	B10		2-3		
A10	11:40	A5	11:40	A15		B10	11:50	B5	11:50	B15		3-4		
A15		A10		A20		B15		B10		B20		4-5		
A20		A15		A25		B20		B15		B25		5-6		
A25		A20		A30		B25		B20		B30		6-7		
A30		A25		A35		B30		B25		B35		7-8		
A35		A30		B2		B35		B30				8-9		
A2		A35		A7		B2		B35		B7		9-10		
A7		A2		A12		B7		B2		B12		10-11		
A12		A7		A17		B12		B7		B17		11-12		
A17		A12		A22		B17		B12		B22		TOTALS		
A22		A17		A27		B22		B17		B27			P	C
A27		A22		A32		B27		B22		B32		12x8	34	34
A32		A27		A37		B32		B27		B37		8x4	16	14
A37	12:20	A32		B4		B37	12:20	B32				4x12		
A4	1:30	A37	12:40	A9		B4	1:30	B37	12:50	B9		Total	50	48
A9	1:00	A4	12:40	A14		B9	1:10	B4	12:50	B14				
A14	1:30	A9	1:10	A19		B14	1:20	B9	1:20	B19				
A19	2:00	A14	1:40	A24		B19	2:10	B14	1:50	B24		FOREMAN		
A24	2:30	A19	2:10	A29		B24	2:30	B19	2:30	B29		12x8	McCall	
A29	3:00	A24	2:40	A34		B29	3:00	B24	2:40	B34		8x4	Karpov	
A34	3:10	A29	3:00	B1		B34	3:10	B29	3:10			4x12-		

26/25 24/23
CLEAN CHUCK DOORS BEFORE REMOVING FOR PUSH

SEQ.	PUSH	CHARGE	EARLY TIME	DESIRED	LATE
1	B25	B20	3:50	4:00	4:25
2	A30	A25	4:05	4:15	4:40
3	B30	B25	4:19	4:29	4:54
4	A35	A30	4:34	4:44	5:09
5	B35	B30	4:48	4:58	5:23
6	A 2	A35	5:03	5:13	5:38
7	B 2	B35	5:17	5:27	5:52
8	A 7	A 2	5:32	5:42	6:07
9	B 7	B 2	5:46	5:56	6:21
10	A12	A 7	6:01	6:11	6:36
11	B12	E 7	6:15	6:25	6:50
12	A17	A12	6:29	6:39	7:05
13	B17	B12	6:44	6:54	7:19
14	A22	A17	6:58	7:08	7:33
15	B22	B17	7:13	7:23	7:48
16	A27	A22	7:27	7:37	8:02
17	B27	B22	7:42	7:52	8:17
18	A32	A27	7:56	8:06	8:31
19	B32	B27	8:11	8:21	8:46
20	A37	A32	8:25	8:35	9:00
21	B37	B32	8:39	8:49	9:15
22	A 4	A37	8:54	9:04	9:29
23	B 4	B37	9:08	9:18	9:44
24	A 9	A 4	9:23	9:33	9:58
25	B 9	B 4	9:38	9:48	10:13
26	A14	A 9	9:52	10:02	10:28
27	B14	B 9	10:07	10:17	10:43
28	A19	A14	10:21	10:31	10:57
29	B19	B14	10:36	10:46	11:11
30	A24	A19	10:50	11:00	11:25
31	B24	B19	11:05	11:15	11:40
32	A29	A24	11:19	11:29	11:54
33	B29	B24	11:34	11:44	11:09
34	A-3Y	A-3Y			

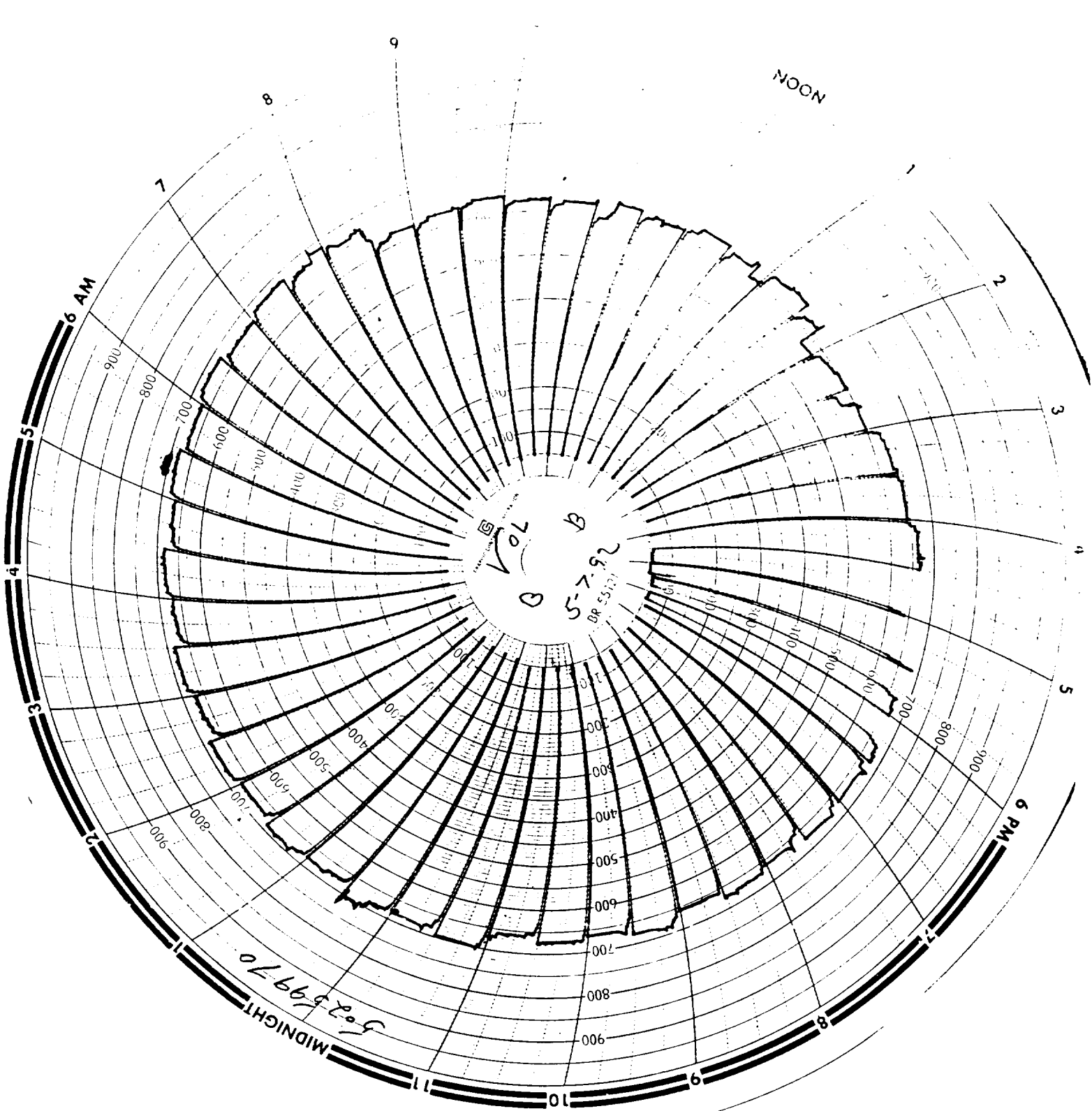
THURSDAY MAY 7, 1992

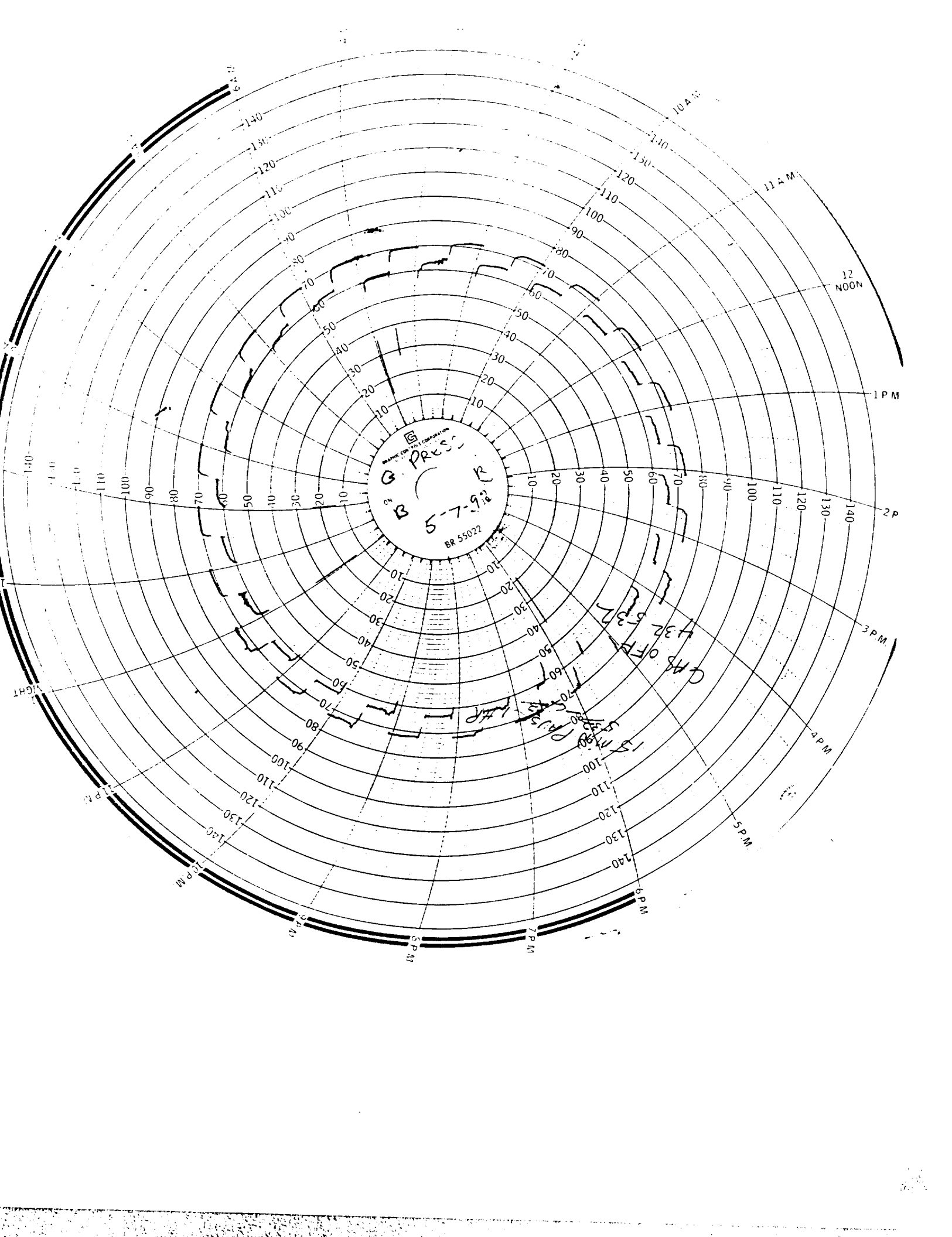
4 X 12

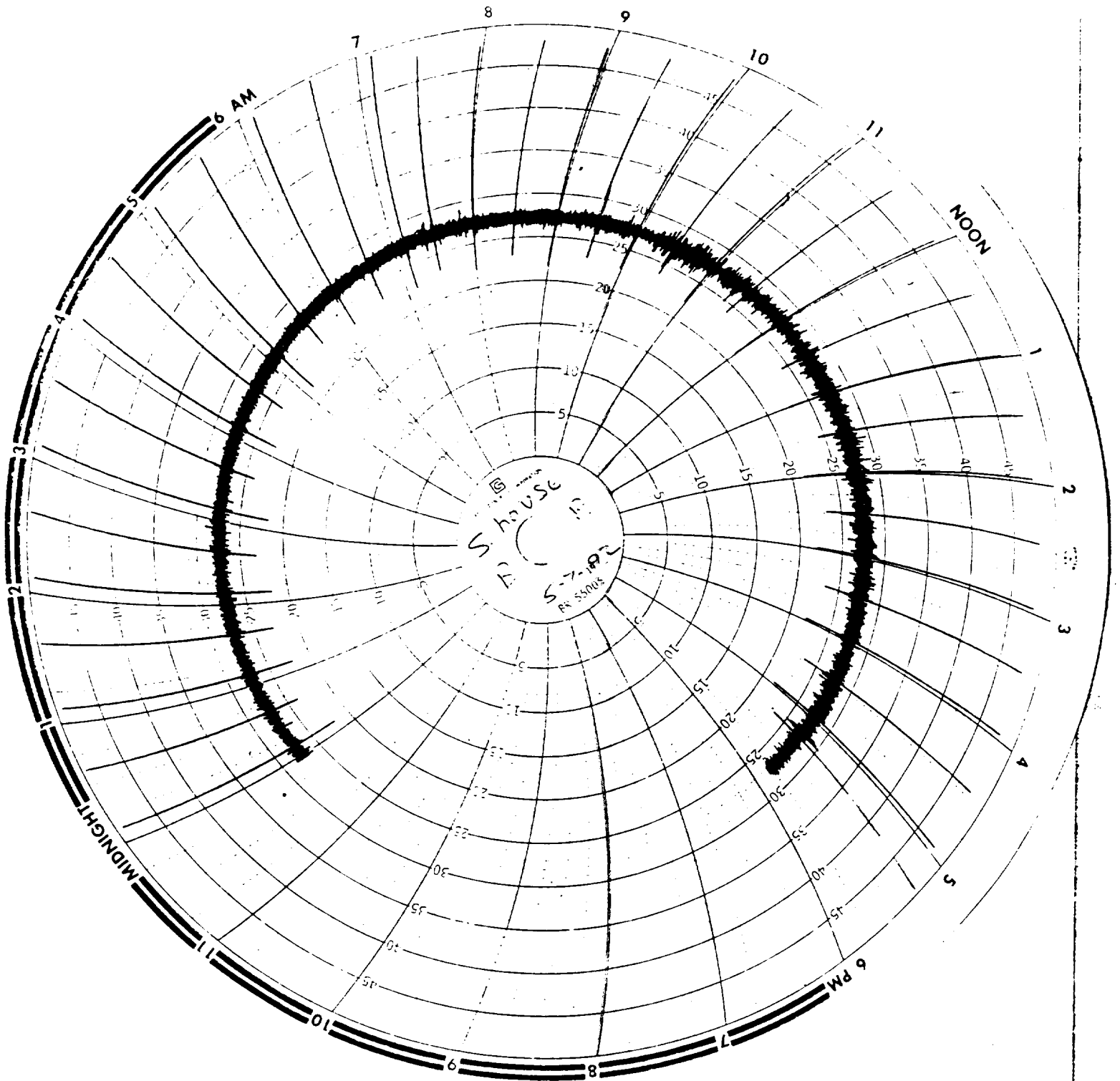
SEQ	PUSH	CHARGE	EARLY	DESIRED	LATE
1	A37	A32	11:50	12:00	12:25
2	B37	B32	12:04	12:14	12:39
3	A 4	A37	12:18	12:28	12:53
4	B 4	B37	12:32	12:42	1:07
5	A 9	A 4	12:46	12:56	1:21
6	B 9	B 4	1:00	1:10	1:35
7	A14	A 9	1:14	1:24	1:49
8	B14	B 9	1:28	1:38	2:03
9	A19	A14	1:42	1:52	2:17
10	B19	B14	1:57	2:07	2:32
11	A24	A19	2:11	2:21	2:56
12	B24	B19	2:25	2:35	3:00
13	A29	A24	2:39	2:49	3:14
14	B29	B24	2:53	3:03	3:28
15	A34	A29	3:07	3:17	3:42
16	B34	B29	3:21	3:31	3:56
17	A 1	A34	3:35	3:45	4:10
18	B 1	B34	3:50	4:00	4:25
19	A 6	A 1	4:04	4:14	4:39
20	B 6	B 1	4:18	4:28	4:53
21	A11	A 6	4:32	4:42	5:07
22	B11	B 6	4:46	4:56	5:21
23	A16	A11	5:00	5:10	5:35
24	B16	B11	5:14	5:24	5:49
25	A21	A16	5:28	5:38	6:03
26	B21	B16	5:42	5:52	6:17
27	A26	A21	5:57	6:07	6:32
28	B26	B21	6:11	6:21	6:46
29	A31	A26	6:25	6:35	7:00
30	B31	B26	6:39	6:49	7:14
31	A36	A31	6:53	7:03	7:28
32	B36	B31	7:07	7:17	7:42
33	A 3	A36	7:21	7:31	7:56
34	B 3	B36	7:35	7:45	8:10

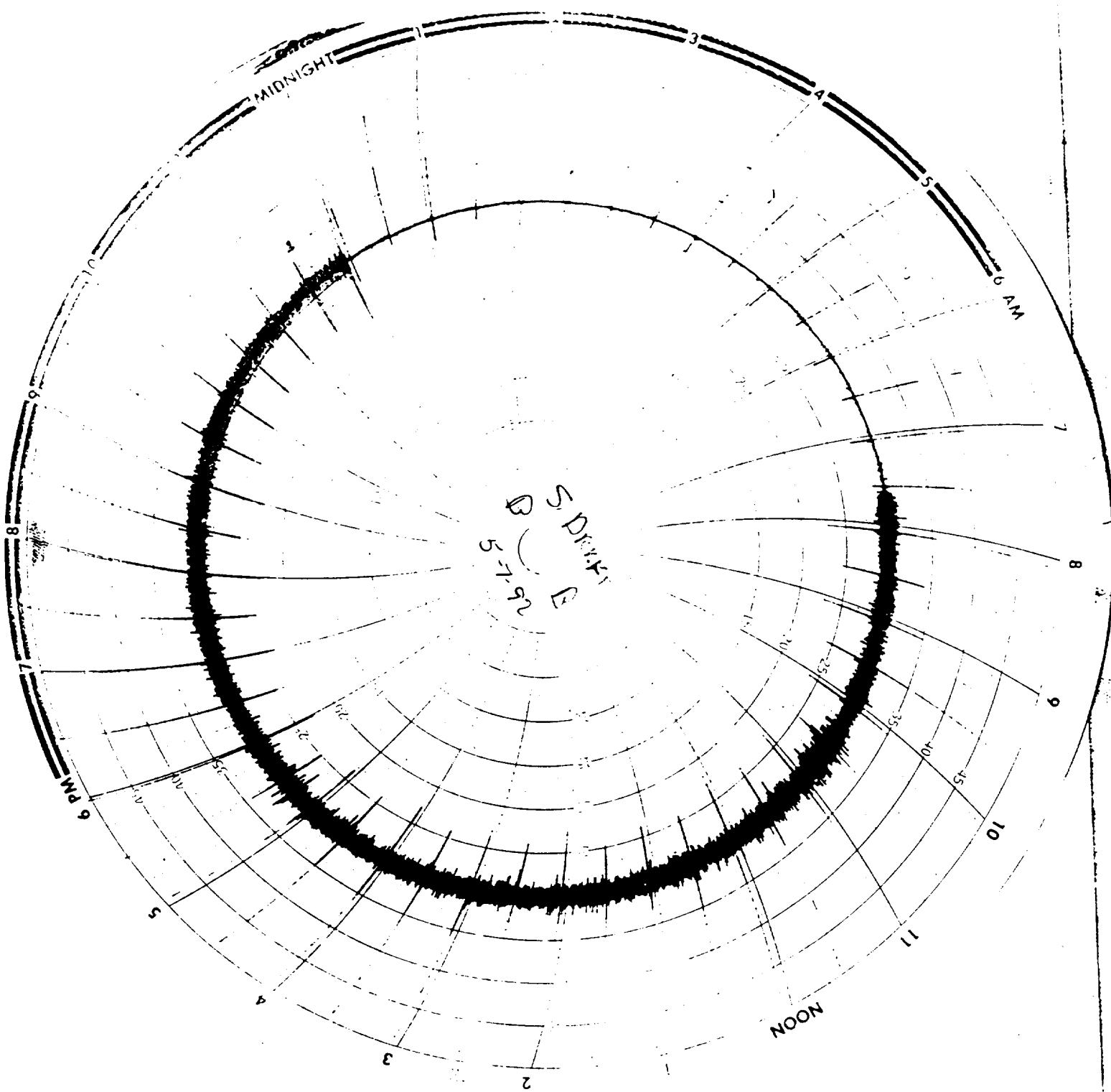
THURSDAY MAY 7, 1992

12X8









**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX C

CALIBRATION RESULTS

THREE POINT CALIBRATION

BOX # 1
DATE 04-24-92

[illegible]

POST TEST

BOX # 1 BP 28.95
 DATE 06-02-92 OPERATOR RPC

<u>WET TEST METER</u>				<u>DRY TEST METER</u>						METER CORRECT		ORIFICE COEFFICIENT	
TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD	Y				$\Delta H @$
START		0.000	28.95	95.0	86.0	90.5	1.70	566.800					
HALF	74.0												
STOP	6.83	5.000						572.066					
CALCULATION	6.83	5.013	28.95			550.5	29.08	5.266	0.9771			1.790	
START		0.000	28.95	97.0	87.0	92.0	1.70	572.300					
HALF	74.0												
STOP	6.82	5.000						577.575					
CALCULATION	6.82	5.013	28.95			552.0	29.08	5.275	0.9780			1.780	
START		0.000	28.95	98.0	88.0	93.0	1.70	577.800					
HALF	74.0												
STOP	6.82	5.000						583.088					
CALCULATION	6.82	5.013	28.95			553.0	29.08	5.288	0.9774			1.777	
AVERAGE									0.9775			1.782	
DIFFERENCE									1.69%			3.20%	

PRE-TEST MAGNEHELIC CALIBRATION

BOX# 1
DATE 04-24-92
OPERATOR RPC

0.10 10" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	0.50	0.50
	1.00	1.00
	2.00	2.00
	4.00	4.00
	6.00	6.00
	8.00	8.00

0.10 0.50" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	0.50	0.50
	0.40	0.40
	0.30	0.30
	0.20	0.20
	0.10	0.10

0.10 5" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	4.00	4.00
	3.00	3.00
	2.00	2.00
	1.00	1.00
	0.50	0.50

PRE-TEST LEAK CHECK

DATE 04-24-92
OPERATOR RPC

START	STOP	VOLUME	TIME	LEAK
CF	CF	CF	(min)	RATE
52.710	52.935	0.225	10.000	-0.003
0.000	0.200	0.200		

PYROMETER CALIBRATION

DATE 04-28-88
OPERATOR AGL

TEMP	TEMP
READING	READING
F	F
0.18	40.0
0.40	50.0
0.84	70.0
1.29	90.0
1.74	110.0
2.66	150.0
3.82	200.0
6.09	300.0
8.31	400.0
10.57	500.0

PRE-TEST PYROMETER CHECK

DATE 04-24-92
OPERATOR RPC

mV Input	TEMP	TEMP
mV Input	READING	READING
F	F	F
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	201.0
6.09	300	301.0
8.31	400	401.0
10.57	500	500.0

POST-TEST MAGNEHELIC CALIBRATION

BOX# 1
DATE 06-02-92
OPERATOR RPC

0 to 10" H2O RANGE

MAGNEHELIC DELTA P	MANOMETER
0.50	0.50
1.00	1.00
2.00	2.00
4.00	4.00
6.00	6.00
8.00	8.00

0 to 0.50" H2O RANGE

MAGNEHELIC DELTA P	MANOMETER
0.50	0.50
0.40	0.40
0.30	0.30
0.20	0.20
0.10	0.10

0 to 5" H2O RANGE

MAGNEHELIC DELTA H	MANOMETER
4.00	4.00
3.00	3.00
2.00	2.00
1.00	1.00
0.50	0.50

POST-TEST LEAK CHECK

DATE 06-02-92
OPERATOR RPC

START CF	STOP CF	VOLUME CF	TIME (min)	LEAK RATE
566.060	566.230	0.170	10.000	0.003
WET	0.000	0.160	0.200	

PYROMETER CALIBRATION
DATE 04-28-88
OPERATOR AGL

POST-TEST PYROMETER CHECK

DATE 06-02-92
OPERATOR RPC

mV Input	TEMP F	TEMP READING F
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

mV Input	TEMP F	TEMP READING F
0.18	40	40.0
0.40	50	49.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

QA ORIFICE AUDIT

AGENCY BAPC
OPERATOR RPCDATE
BOX #

06-02-92 1

B.P.

28.95

RUN	1		2		3	
	IN	OUT	IN	OUT	IN	OUT
INITIAL CF	539.900	75	547.600	77	555.300	80
FINAL CF	547.421	76	555.150	78	562.851	82
DIFFERENCE	7.521	76	7.550	79	7.551	82
TEMP INITIAL	80	77	80	80	82	80
TEMP 5 MIN	80	76	81	78	83	82
TEMP 10 MIN	80	76	81	79	83	82
TEMP 15 MIN	80	77	82	80	84	82
TEMP AVG	78	TEMP R	79.75	TEMP R	82.25	TEMP R
TIME MINUTES	15.00	538	15.00	539.75	15.00	542.25
ORIFICE	IN WATER	IN HG	IN WATER	IN HG	IN WATER	IN HG
METER PRESSURE	0.75	0.06	0.75	0.06	0.75	0.06
AMBIENT TEMP.	F	C	F	C	F	C
VACUUM IN HG	75.0	23.9	75.0	23.9	75.0	23.9
DGM CAL Y	19.0		19.0		19.0	
STD CF	0.9940		0.9940		0.9940	
STD CUBIC METERS	7.140		7.144		7.112	
	0.2022		0.2023		0.2014	

GEOMETRIC FIT CALCULATION

PROBE #: 10-2

DATE: 4-10-92

INITIALS: [Signature]

PRECHECK

$$a1 = \underline{3.0} \quad a1, a2 = < 10^\circ$$

$$a2 = \underline{\phi}$$

$$B1 = \underline{2.0} \quad B1, B2 = < 5^\circ$$

$$B2 = \underline{1.5}$$

$$A = \underline{0.897}$$

$$\mu = \underline{0.031} \quad \mu = \leq 0.1250"$$

$$v = \underline{0.008} \quad v = \leq 0.03125"$$

$$W = \underline{0.212} \quad W \geq 0$$

(3/4" using 1/2" nozzle)

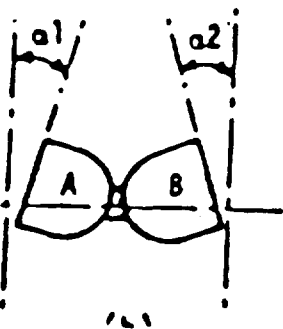
$$X = \underline{0.826} \quad X \geq 0.745$$

$$Y = \underline{6.25} \quad Y \geq 3.0"$$

$$Z = \underline{2.10} \quad Z > 2.0"$$

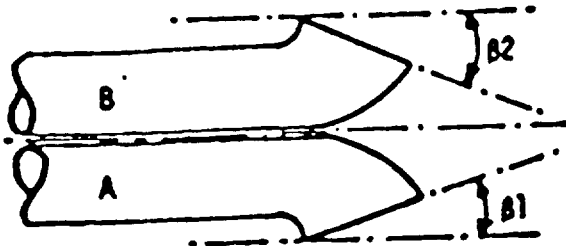
$$D_t = \underline{0.370} \quad D_t > .200 \text{ to } 370$$

(3/16" to 3/8")



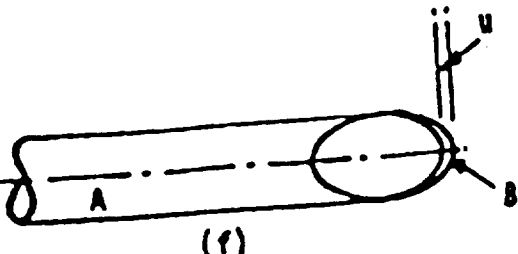
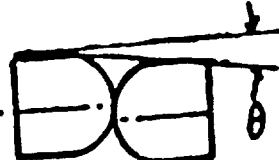
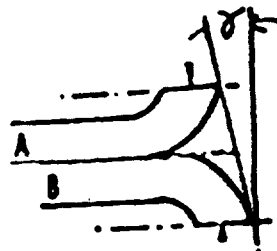
$a1, a2 < 10^\circ$

$B1, B2 < 5^\circ$

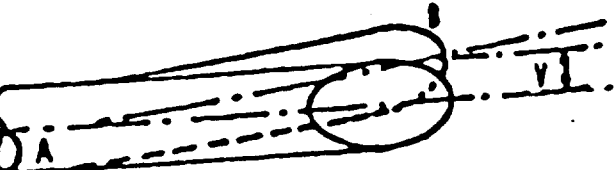


$$\mu = A \sin \gamma$$

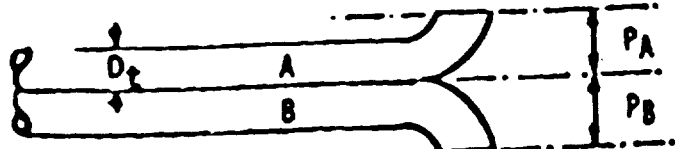
$$v = A \sin \theta$$



(f)



A-SIDE PLANE



B-SIDE PLANE

$$1.05 D_t \leq \phi < 1.50 D_t$$

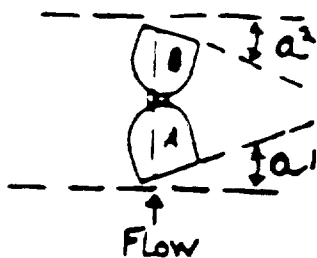
$$P_A = P_B$$

$$2.10 D_t \leq A < 3.00 D_t$$

GEOMETRIC PITOT CALIBRATION

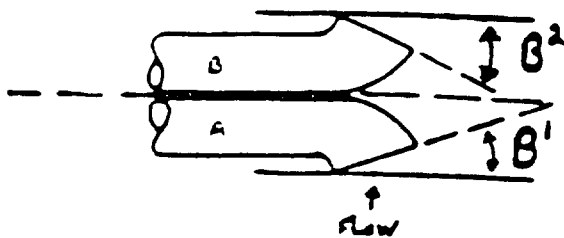
Caliper # XEF-59
 Precheck _____
 Post Check ✓

Probe # K-2
 Date: 5-18-92
 Initials: [Signature]



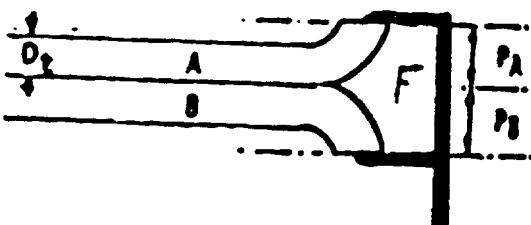
$a^1 = 4.5^\circ$
 $a^2 = 1.0^\circ$
 $B^1 = 0.5^\circ$
 $B^2 = 0.5^\circ$
 $F = 0.908$

$a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$



$\mu = 0.0158$
 $V = 0$
 $W = 0.190$

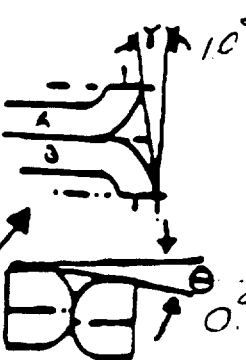
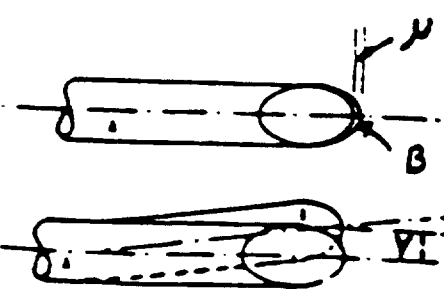
$\mu \leq 0.1250$ ($\mu = F \tan \gamma$)
 $V \leq 0.03125$ ($V = F \tan \theta$)
 $W \geq 0$



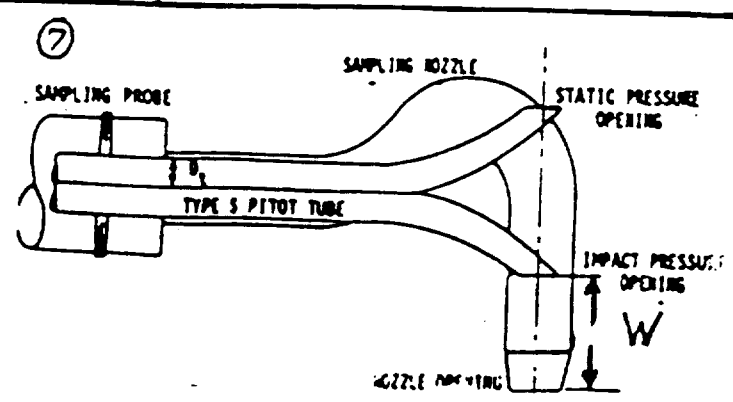
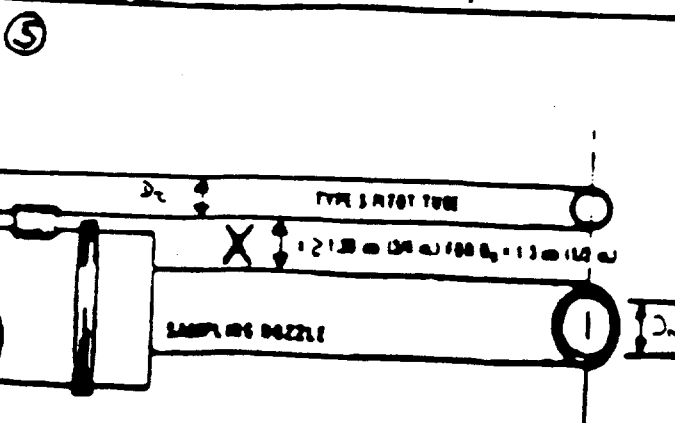
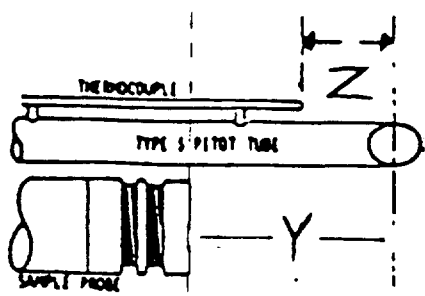
$1.05 D_1 \leq D_2 \leq 1.50 D_1$
 $P_1 = P_2$
 $2.10 D_1 \leq D_3 \leq 3.00 D_1$

$Y = 5.748$
 $Z = 3.036$
 $D_1 = 0.374$

$Y \geq 3.0$
 $Z \geq 2.0$
 $D_1 > .1875$ to $.375$ "
 (3/16" to 3/8")



(γ, θ EXPRESSED IN DEGREES)



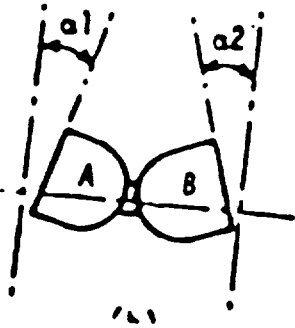
PROBE #: 10-5

GEOMETRIC PITOT CALIBRATION

DATE: 4-10-92

PRECHECK

INITIALS: AB



$\alpha 1, \alpha 2 < 10^\circ$

$a1 = \underline{4.0}$

$a2 = \underline{3.5}$

$\swarrow \searrow$
 $a1, a2 = < 10^\circ$

$B1 = \underline{\phi}$

$B2 = \underline{1.5}$

$\swarrow \searrow$
 $B1, B2 = < 5^\circ$

$A = \underline{0.975}$

$\mu = \underline{0.0510} \quad \mu = \leq 0.1250''$

$V = \underline{0.0255} \quad V = \leq 0.03125''$

$W = \underline{0.131} \quad W \geq 0$

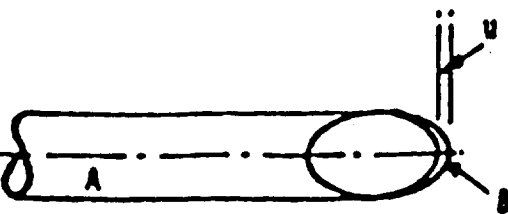
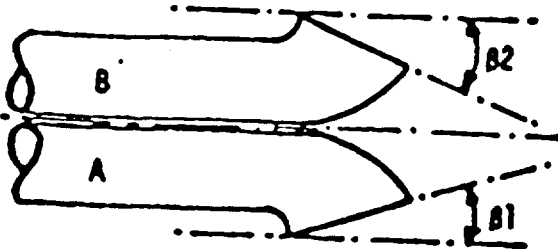
$X = \underline{0.832} \quad X \geq 0.745 \quad \left(\frac{3}{4}'' \text{ using } \frac{1}{2}'' \text{ nozzle} \right)$

$Y = \underline{5.78} \quad Y \geq 3.0''$

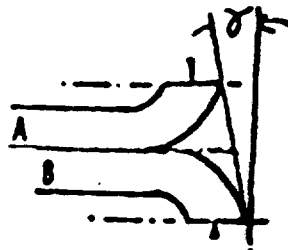
$Z = \underline{2.67} \quad Z > 2.0''$

$D_t = \underline{0.370} \quad D_t > .200 \text{ to } .370$
 $(\frac{3}{16}'' \text{ to } \frac{3}{8}'')$

$B1, B2 < 5^\circ$

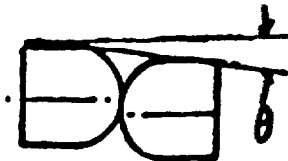
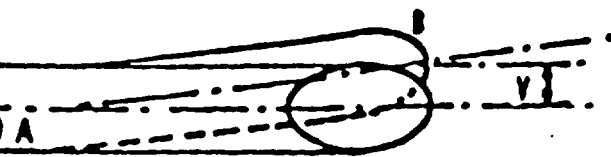


(f)

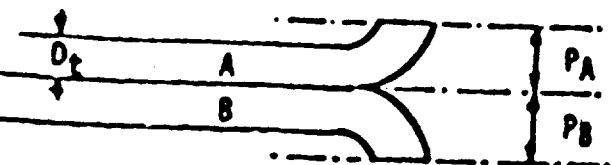


$\mu = A \sin \theta$

$V = A \sin \theta$



A-SIDE PLANE



B-SIDE PLANE

$1.05 D_t \leq \phi < 1.50 D_t$

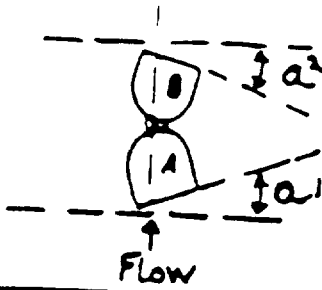
$P_A = P_B$

$2.10 D_t \leq A < 3.00 D_t$

GEOMETRIC PITOT CALIBRATION

Caliper # XZF-59
 Precheck _____
 Post Check ✓

Probe # 10-3
 Date: 5-18-92
 Initials: 7407



$a^1 = 30^\circ$
 $a^2 = 35^\circ$
 $B^1 = 20^\circ$
 $B^2 = 10^\circ$
 $a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$

$F = 0.998''$

$\mu = 0.0087$

$\mu \leq 0.1250'' (\mu = F \tan \theta)$

$V = 0.0174$

$V \leq 0.03125'' (V = F \tan \theta)$

$W = 0.152$

$W \geq 0''$

$X = 0.895$

$X \geq 0.750''$
 (3/4" using 1/2" nozzle)

$Y = 5.861$

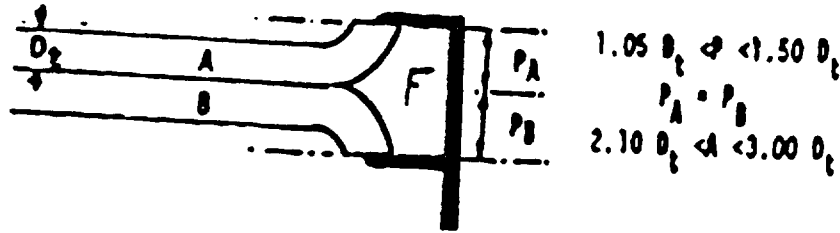
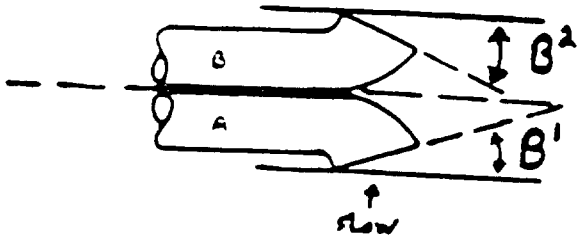
$Y \geq 3.0''$

$Z = 2.691$

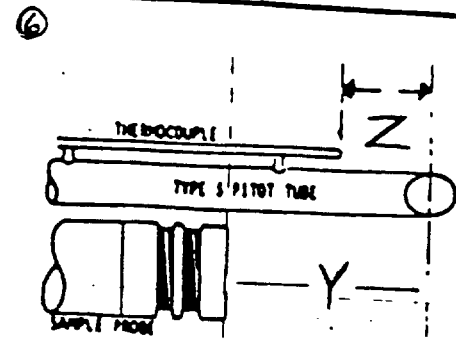
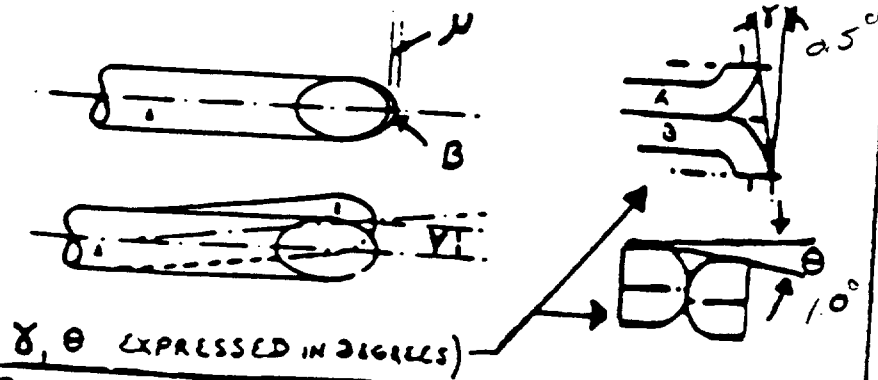
$Z > 2.0''$

$D_t = 0.376$

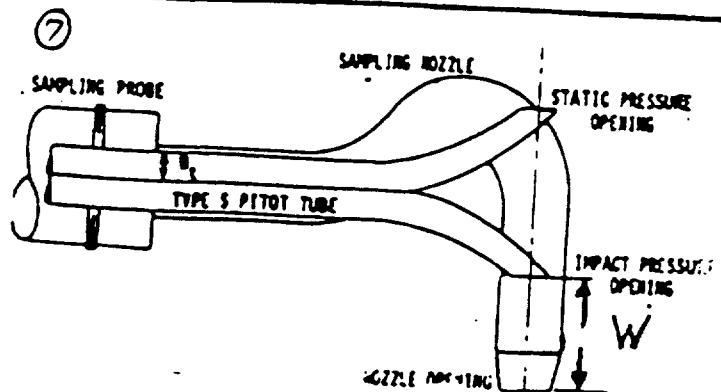
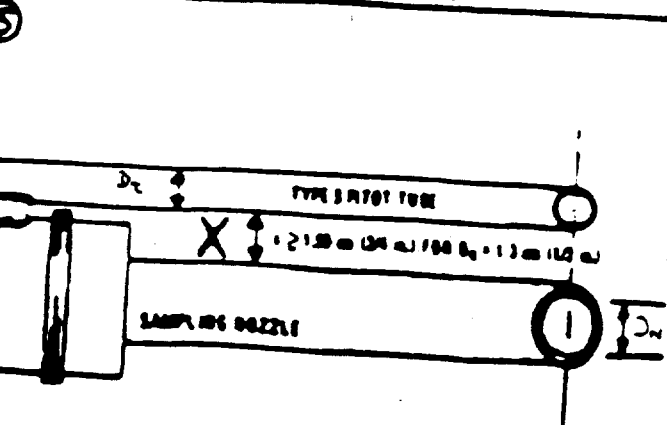
$D_t > .1875'' \text{ to } .375''$
 (3/16" to 3/8")



$1.05 D_t \leq \phi < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t \leq \phi < 3.00 D_t$



θ, θ EXPRESSED IN DEGREES)



**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX D

FIELD DATA SHEETS



CLIENT USS Claiton
TEST UNIT 8 Battery Stack
PROJECT NO. 60-1224-08
CONTROL BOX OPERATOR JJA
BAROMETRIC PRESSURE 24.68

STACK SAMPLING DATA SHEET

TEST DATE 5-7-92
TEST NO. CLR-B85-1
NOZZLE (SIZE) 0.50A #55
STATIC PRESSURE -1.5
PORT DIRECTION 430

ORIFICE CORRECTION 1.840
METER CORRECTION 0.9940
CALIBRATION DATE 4-24-92
PITOT CORRECTION 0.84
CONTROL BOX NO. 1

Page 1 of 2
HOT BOX NO. 5
COLD BOX NO. 5
PROBE NO. 10-2
FILTER NO. 810
STACK DIA. 195"

Traverse Point (inches)	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
				Req'd. (in. H2O)	Act. (in. H2O)	In (°F)	Out (°F)						
A 69.4	0915	147.021	0.04	1.25	1.25	65	61	5.0	485	250	ICE BATH < 68°F	260	5min/pl
48.8			0.05	1.55	1.55	73	62	6.0	514				
34.6			0.045	1.39	1.40	79	66	5.5	521	250	56		
23.0			0.045	1.39	1.40	82	68	5.5	470				
13.1			0.04	1.24	1.25	88	72	5.0	472	250	57		
A 4.2	0945	167.103	0.04	1.24	1.25	84	76	5.0	471				OFFSETS: Parts A Read 54.1"
B 69.4	0949	162.103	0.05	1.55	1.55	90	80	5.5	487				Parts C 56.4"
48.8			0.05	1.55	1.55	94	87	5.5	502	250	53		
34.6			0.055	1.70	1.70	99	84	5.5	508				
23.0			0.055	1.70	1.70	102	89	6.0	474	250	52		10.33 - Replace broken sifter
13.1			0.055	1.70	1.70	103	90	6.0	481				get impinger per Part A Leak Check
B 4.2	1019	189.400	0.04	1.24	1.24	107	93	6.0	476	250	47		10.33 - Replace broken sifter
C 69.4	1032	189.400	0.05	1.55	1.55	89	84	6.0	465				10.33 - Replace broken sifter
48.8	1044	189.925	0.05	1.55	1.55	94	85	5.0	488				10.33 - Replace broken sifter
34.6			0.05	1.55	1.55	96	85	5.0	493	250	46		10.33 - Replace broken sifter
23.0			0.05	1.55	1.55	96	86	5.0	501				10.33 - Replace broken sifter
13.1			0.05	1.55	1.55	96	85	5.0	473	250	240		Estimates: MW= 27.7 %H2O= 13.5
A 4.2	1114	211.793	0.04	1.24	1.25	97	87	4.5	480			180	

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before	6.0	0.007
After	6.0	0.006

PITOT LEAK CHECK

	Before	After	Positive	Negative
CO2	OK 15.5	OK 15.5	OK 15.5	OK 15.5
O2	OK 15.5	OK 15.5	OK 15.5	OK 15.5
CO	OK 15.5	OK 15.5	OK 15.5	OK 15.5
N2	OK 15.5	OK 15.5	OK 15.5	OK 15.5

	Before	After	Positive	Negative
CO2	3.0	3.0	3.0	3.0
O2	13.5	12.0	12.0	12.0
CO				
N2				

Impinger No.	Impinger Contents	Final	Initial	Difference
1	100 mL DI H2O	652.7	314.4	189.3
2	100 mL DI H2O	609.3	503.8	46.5
3	DRY	467.9	461.5	6.4
4	SILICA GEL	446.2	657.4	8.8
5	SILICA GEL	579.5	568.5	11.0

B
C-A
D
RIVER

HOT BOX NO. 5
COLD BOX NO. 5
PROBE NO. 10-
FILTER NO. 870
STACK DIA. 195

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				

SYSTEM LEAK CHECK		
	Vacuum (in. Hg)	DGM Rate (cfm)
Before		
After		

STACK SAMPLING DATA SHEET

CLIENT USS CLARKTON TEST DATE 6-7-92 ORIFICE CORRECTION 1,840 HOT BOX NO. 6
 TEST UNIT B Battery Stack TEST NO. CLR-885-2 METER CORRECTION 0.9940 COLD BOX NO. 6
 PROJECT NO. 605024-02 NOZZLE (SIZE, #) 0.504 CALIBRATION DATE 4-24-92 PROBE NO. 10-3
 CONTROL BOX OPERATOR WJ STATIC PRESSURE -1.5 PITOT CORRECTION 0.84 FILTER NO. 811
 BAROMETRIC PRESSURE 29.68 PORT DIRECTION D, C, B CONTROL BOX NO. 1 STACK DIA. 195"

Page 1 of 2

Traverse Point (inches)	Time	Dry Gas Meter Reading (dcl)	Pitot ΔP (in. H2O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Net Box Temp. (°F)	Comments
				Req'd. (in. H2O)	Act. (in. H2O)	In (°F)	Out (°F)						
69.4	1208	235.188	0.065	1.86	1.85	95	91	18.0	469	250	ICE BATH 268°F	250	Scrapped
48.8			0.065	2.01	2.00	99	91	15.0	480				
34.6			0.07	2.17	2.15	100	92	16.0	497				
23.0			0.07	2.17	2.15	100	93	19.0	500	250	54	250	removed g
13.1			0.065	2.01	2.00	96	92	18.5	508				Checked Silica
4.2	1238	259.465	0.05	1.55	1.55	97	91	9.0	502				Set impinger for restriction assembly
69.4	1246	260.114	0.05	1.60	1.60	92	87	9.5	477	250	51	240	re - leak check
48.8			0.05	1.60	1.60	95	86	10.0	485				System leak check OK
34.6			0.055	1.76	1.75	99	87	11.5	493	250	56	240	Check orifice
23.0			0.065	1.97	2.00	102	90	14.0	460				in GBS impinger
13.1			0.065	1.97	2.00	102	91	14.0	462				may cause high vacuum
4.2	1316	283.082	0.05	1.60	1.60	104	94	10.0	471				Estimates:
69.4	1321	283.082	0.065	1.97	2.00	98	94	14.0	478		57		MW = 27.7
48.8			0.06	1.82	1.80	99	91	13.0	509	250			% H2O = 13.5
34.6			0.055	1.67	1.65	99	90	12.5	460				
23.0			0.055	1.67	1.65	99	90	12.5	461				
13.1			0.055	1.67	1.65	102	90	12.5	463	250	54	250	
4.2	1351	306.360	0.055	1.67	1.65	104	93	12.5	470				

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before	5.0	0.007
After	16.0	0.015

PITOT LEAK CHECK

	Before	After	Positive	Negative
CO2	OK 15 sec	OK 15 sec	2.5	3.0
O2	OK 15 sec	OK 15 sec	12.5	12.5
CO				
N2				

Impinger Contents

Impinger No.	Contents	Final	Initial	Difference
1.	100 mL DI H2O	247.2	547.9	195.3
2.	100 mL DI H2O	613.5	580.1	33.4
3.	DRY	463.9	439.7	24.2
4.	SILICA GEL	697.3	673.3	24.0
5.				



STACK SAMPLING DATA SHEET

Page 1 of 2

CLIENT USS CLAIRTON TEST DATE 5-7-92 ORIFICE CORRECTION 1.840 HOT BOX NO. 7
 TEST UNIT B BATTERY STACK TEST NO. CLR-BBS-3 METER CORRECTION 0.0940 COLD BOX NO. 7
 PROJECT NO. 605034-03 NOZZLE (SIZE, #) 0.504 #85 CALIBRATION DATE 4-24-92 PROBE NO. 10-2
 CONTROL BOX OPERATOR DB STATIC PRESSURE -1.5 PITOT CORRECTION 0.84 FILTER NO. 820
 BAROMETRIC PRESSURE 29.54 PORT DIRECTION A, B, C CONTROL BOX NO. 1 STACK DIA. 195"

Traverse Point (inches)	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
				Req'd. (in. H2O)	Act. (in. H2O)	In (°F)	Out (°F)						
A 69.4	1449	328.564	0.06	1.82	1.80	93	91	5.5	478	250	ICE	250	5 min/pt
48.8			0.05	1.61	1.60	99	91	5.0	502		84°F		
3A.6			0.045	1.45	1.45	102	91	4.5	470		<68°F		
23.0			0.055	1.78	1.80	105	93	5.5	463	250	58	240	
13.1			0.05	1.61	1.60	111	97	5.0	473				
A 4.2	1519	350.533	0.035	1.13	1.15	112	101	3.5	468				
69.4	1522	350.533	0.06	1.82	1.80	105	99	5.5	481	250	56	260	
48.8			0.065	2.10	2.10	112	101	6.5	517				
3A.6			0.06	1.82	1.80	114	101	5.5	460				
23.0			0.06	1.82	1.80	115	103	5.5	464	250	50	250	
13.1			0.06	1.82	1.80	117	104	5.5	473				
B 4.2	1552	374.324	0.06	1.61	1.60	118	105	5.0	481				
69.4	1555	374.324	0.055	1.78	1.80	111	104	5.5	474	250	47	240	
48.8			0.05	1.61	1.60	114	105	5.0	471				
3A.6			0.07	2.26	2.25	117	106	7.0	475				Estimates:
23.0			0.07	2.26	2.25	119	107	7.0	481	250	48	250	MW=27.7
13.1			0.065	2.10	2.10	118	106	7.0	491				%H2O=13.5
C 4.2	1625	399.022	0.05	1.61	1.60	116	107	5.5	495				

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before	5.0	0.003
After	8.0	0.006

PITOT LEAK CHECK

	Positive	Negative
Before	OK 15 sec	OK 15 sec
After	OK 15 sec	OK 15 sec

	1	2
CO2	3.0	3.0
O2	11.0	11.5
CO		
N2		

Impinger Contents

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100ml DI H2O	689.1	534.1	155.0
2.	100ml DI H2O	591.1	538.7	52.4
3.	DRY	726.9	433.2	293.7
4.	SILICA GEL	690.1	44.97	20.7
5.				

DATA SHEET

HOT BOX NO. 7
COLD BOX NO. 7
PROBE NO. 10-7
FILTER NO. 820
STACK DIA. 195

[illegible]

KEYSTONE

**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX E

EMISSIONS CALCULATIONS



KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-1 5-7-92

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
69.4A	915.0	147.021	.040	1.25 1.25	65. 61.	5.0	485.	15.4
48.8			.050	1.55 1.55	73. 62.	6.0	514.	17.5
34.6			.045	1.39 1.40	79. 66.	5.5	521.	16.7
23.0			.045	1.39 1.40	82. 68.	5.5	470.	16.2
13.1			.040	1.24 1.25	88. 72.	5.0	472.	15.3
4.2A	945.0	167.103	.040	1.24 1.25	89. 76.	5.0	471.	15.3
69.4B	949.0	167.103	.050	1.55 1.55	90. 80.	5.5	487.	17.2
48.8			.050	1.55 1.55	94. 81.	5.5	502.	17.4
34.6			.050	1.55 1.55	99. 84.	5.5	508.	17.4
23.0			.055	1.70 1.70	102. 89.	6.0	474.	18.0
13.1			.055	1.70 1.70	103. 90.	6.0	481.	18.0
4.2B	1019.0	189.400	.040	1.24 1.24	107. 93.	6.0	476.	15.3
69.4C	1044.0	189.925	.050	1.55 1.55	89. 84.	6.0	465.	17.0
48.8			.050	1.55 1.55	94. 85.	5.0	488.	17.3
34.6			.050	1.55 1.55	96. 85.	5.0	493.	17.3
23.0			.050	1.55 1.55	96. 86.	5.0	501.	17.4
13.1			.060	1.86 1.85	98. 85.	5.5	473.	18.8
4.2C	1114.0	211.793	.040	1.24 1.25	97. 87.	4.5	480.	15.4
69.4D	1118.0	211.793	.055	1.70 1.70	89. 83.	5.5	501.	18.2
48.8			.065	2.01 2.00	94. 84.	6.5	518.	20.0
34.6			.060	1.86 1.85	100. 85.	6.0	524.	19.3
23.0			.065	1.70 1.70	101. 88.	6.0	470.	19.5
13.1D	1148.0	234.956	.050	1.55 1.55	102. 89.	5.5	473.	17.1

O R S A T
CO2 3.0
O2 12.8
CO .0
N 84.3

IMPINGER NO. 1 183.3
2 46.5
3 6.4
4 .0
ABSORBED H2O 19.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.840	4-24-92
METER	0.9940	4-24-92
PITOT	0.84	4-10-92

LEAK CHECK

	RATE	IN. HG
INITIAL	0.007 CFM	6.0
FINAL	0.006 CFM	6.0

CONTROL BOX NO. 1

PROBE NO. 10-2

NOZZLE NO. 55

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-1 5-7-92

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.68
B.	AVG. DELTA H (IN H2O).....	1.54
C.	METER PRESSURE (IN. HG.).....	29.79
D.	STATIC PRESSURE (IN. H2O).....	-1.50
E.	STATIC PRESSURE (IN. HG.).....	-.110
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	195.00
H.	STACK AREA (SQ. FT.).....	207.39
	NOZZLE DIAMETER.....	.5040
I.	NOZZLE AREA (SQ. FT.).....	.001385
J.	AVG. STACK TEMP (DEG. R.).....	949.0
K.	AVG. METER TEMP (DEG. R.).....	546.7
L.	CONDENSATE VOL. (ML).....	236.2
M.	ABSORBED H2O (ML).....	19.8
N.	TOTAL H2O (ML).....	256.0
O.	METERED GAS (CF).....	87.410
P.	GAS METER CORRECTION.....	.9940
Q.	CORRECTED METERED GAS (CF).....	86.886
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	12.543
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	99.429
T.	PERCENT H2O (100R/S).....	12.62
	THEORETICAL MAXIMUM.....	100.00
	PERCENT WATER USED.....	12.62
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	83.609

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.030	X	.8738	X	44.0	=	1.15
CO	.000	X	.8738	X	28.0	=	.00
O2	.127	X	.8738	X	32.0	=	3.57
N2	.843	X	.8738	X	28.2	=	20.76
H2O		X	T/100= .1262	X	18.0	=	2.27
					MOLECULAR WEIGHT OF STACK GAS	=	27.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	17.26
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	214768.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	118093.
	STACK FLOW RATE (DRY).....	103195.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	101.07
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-1 5-7-92

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.01260	.00000	.02750

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00370	.00790

PARTICULATE .05170

ALL MATLS. .05170

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00807	7.13601

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations
/ LEB

KEYSTONE ENVIRONMENTAL RESOURCES
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA
B BATTERY STACK

DATE:5-7-92
CHARGE #: ...150-605024
TEST #:CLR-BBS-2

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00712	6.76779

2. STACK CONDITIONS

FLOW (ACFM)	228137.
(SCFM)	126695.
MOISTURE CONTENT (%)	12.41
STACK TEMPERATURE (F)	479.6

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	86.789
PERCENT ISOKINETIC	97.57

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-2 5-7-92

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING		DELTA H	TEMP	TEMP	VELOCITY			
		(DRY) CF	IN. H2O	REQ	ACT	IN	OUT	IN. HG.	DEG FTT	/SEC
69.4D	1208.0	235.188	.060	1.86	1.85	95.	91.	12.0	469.	18.7
48.8			.065	2.01	2.00	99.	91.	15.0	480.	19.6
34.6			.070	2.17	2.15	100.	92.	16.0	497.	20.5
23.0			.070	2.17	2.15	100.	93.	19.0	500.	20.6
13.1			.065	2.01	2.00	96.	92.	18.5	508.	19.9
4.2D	1238.0	259.465	.050	1.55	1.55	97.	91.	9.0	502.	17.4
69.4C	1246.0	260.114	.050	1.60	1.60	92.	85.	9.5	472.	17.1
48.8			.050	1.60	1.60	95.	86.	10.0	485.	17.2
34.6			.055	1.76	1.75	99.	87.	11.5	493.	18.2
23.0			.065	1.97	2.00	102.	90.	14.0	460.	19.4
13.1			.065	1.97	2.00	102.	91.	14.0	462.	19.4
4.2C	1316.0	283.082	.050	1.60	1.60	104.	94.	10.0	471.	17.1
69.4D	1321.0	283.082	.065	1.97	2.00	98.	94.	14.0	478.	19.6
48.8			.060	1.85	1.80	99.	91.	13.0	509.	19.1
34.6			.055	1.67	1.65	99.	90.	12.5	460.	17.8
23.0			.055	1.65	1.65	99.	90.	12.5	461.	17.8
13.1			.055	1.67	1.65	102.	90.	12.5	463.	17.9
4.2B	1351.0	306.360	.055	1.67	1.65	104.	93.	12.5	470.	17.9
69.4A	1357.0	306.360	.050	1.52	1.50	98.	91.	9.5	495.	17.3
48.8			.055	1.67	1.65	104.	94.	11.0	458.	17.8
34.6			.055	1.67	1.65	106.	95.	11.0	474.	18.0
23.0			.050	1.52	1.50	109.	98.	10.0	477.	17.2
13.1			.050	1.52	1.50	111.	99.	10.0	487.	17.3
4.2A	1427.0	328.135	.050	1.52	1.50	111.	100.	10.0	480.	17.2

O R S A T

CO2 2.8 IMPINGER NO. 1 195.3
O2 12.5 2 33.4
CO .0 3 8.2
N 84.8 4 .0
ABSORBED H2O 24.0

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.840	4-24-92
METER	0.9940	4-24-92
PITOT	0.84	4-10-92

LEAK CHECK

	RATE	IN. HG
INITIAL	0.007 CFM	5.0
FINAL	0.015 CFM	15.0

CONTROL BOX NO. 1

PROBE NO. 10-3

NOZZLE NO. 55

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-2 5-7-92

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.68
B.	AVG. DELTA H (IN H2O).....	1.75
C.	METER PRESSURE (IN. HG.).....	29.81
D.	STATIC PRESSURE (IN. H2O).....	-1.50
E.	STATIC PRESSURE (IN. HG.).....	-.110
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	195.00
H.	STACK AREA (SQ. FT.).....	207.39
	NOZZLE DIAMETER.....	.5040
I.	NOZZLE AREA (SQ. FT.).....	.001385
J.	AVG. STACK TEMP (DEG. R.).....	939.6
K.	AVG. METER TEMP (DEG. R.).....	556.4
L.	CONDENSATE VOL. (ML).....	236.9
M.	ABSORBED H2O (ML).....	24.0
N.	TOTAL H2O (ML).....	260.9
O.	METERED GAS (CF).....	92.298
P.	GAS METER CORRECTION.....	.9940
Q.	CORRECTED METERED GAS (CF).....	91.744
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	13.004
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	104.748
T.	PERCENT H2O (100R/S).....	12.41
	THEORETICAL MAXIMUM.....	100.00
	PERCENT WATER USED.....	12.41
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	86.789

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.027	X	.8759	X	44.0	=	1.06
CO	.000	X	.8759	X	28.0	=	.00
O2	.125	X	.8759	X	32.0	=	3.50
N2	.848	X	.8759	X	28.2	=	20.93
H2O		X	T/100= .1241	X	18.0	=	2.23
MOLECULAR WEIGHT OF STACK GAS							= 27.73

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	18.33
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	228137.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	126695.
	STACK FLOW RATE (DRY).....	110967.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	97.57
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-2 5-7-92

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.01420	.00000	.02420

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00170	.00410

PARTICULATE	.04420
-------------	--------

ALL MATLS.	.04420
------------	--------

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00712	6.76779

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

✓ 283

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-3 5-7-92

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
69.4A	1449.0	328.564	.060	1.82 1.80	93. 91.	5.5	478.	18.8
48.8			.050	1.61 1.60	99. 91.	5.0	502.	17.4
34.6			.045	1.45 1.45	102. 91.	4.5	470.	16.2
23.0			.055	1.78 1.80	105. 93.	5.5	463.	17.8
13.1			.050	1.61 1.60	111. 97.	5.0	473.	17.1
4.2A	1519.0	350.533	.035	1.13 1.15	112. 101.	3.5	468.	14.3
69.4B	1522.0	350.533	.060	1.82 1.80	105. 99.	5.5	481.	18.8
48.8			.065	2.10 2.10	112. 101.	6.5	517.	19.9
34.6			.060	1.82 1.80	114. 101.	5.5	460.	18.6
23.0			.060	1.82 1.80	115. 103.	5.5	464.	18.6
13.1			.060	1.82 1.80	117. 104.	5.5	483.	18.8
4.2B	1552.0	374.324	.050	1.61 1.60	118. 105.	5.0	481.	17.2
69.4C	1555.0	374.324	.055	1.78 1.80	111. 104.	5.5	474.	17.9
48.8			.050	1.61 1.60	114. 105.	5.0	471.	17.1
34.6			.070	2.26 2.25	117. 105.	7.0	475.	20.2
23.0			.070	2.26 2.25	119. 107.	7.0	481.	20.3
13.1			.065	2.10 2.10	118. 106.	7.0	491.	19.7
4.2C	1625.0	399.022	.050	1.61 1.60	116. 107.	5.5	495.	17.3
69.4D	1627.0	399.022	.070	2.26 2.25	106. 101.	7.0	497.	20.5
48.8			.055	1.78 1.80	109. 100.	6.0	473.	17.9
34.6			.060	1.82 1.80	110. 99.	6.0	478.	18.8
23.0			.060	1.82 1.80	111. 99.	6.0	475.	18.7
13.1			.055	1.78 1.80	112. 100.	6.0	477.	18.0
4.2D	1657.0	423.351	.050	1.61 1.60	113. 101.	5.0	480.	17.2

O R S A T

CO2	3.0	IMPINGER NO. 1	155.0
O2	11.3	2	32.4
CO	.0	3	3.7
N	85.8	4	.0
		ABSORBED H2O	20.4

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.840	4-24-92
METER	0.9940	4-24-92
PITOT	0.84	4-10-92

LEAK CHECK

	RATE	IN. HG
INITIAL	0.003 CFM	5.0
FINAL	0.006 CFM	8.0

CONTROL BOX NO. 1

PROBE NO. 10-2

NOZZLE NO. 55

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA B BATTERY STACK
CLR-BBS-3 5-7-92

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.01260	.00000	.02100

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00230	.00530

PARTICULATE .04120

ALL MATLS. .04120

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00633	6.10523

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations
✓ JCB

**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX F

VISIBLE EMISSIONS DATA

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: CHARLES DAVIS

B STACK

DATE: 5-7-92

FACILITY: USA Chairton

OBSERVATION: START TIME: 10:45

END TIME: 12:00

OBSERVATION POINT:

Wall Dish Picking Lot

SOURCE:

DISTANCE: 750

DIRECTION FROM:

HEIGHT: 250

WIND:

SPEED: 9. mph.

DIRECTION: N. EAST

TEMPERATURE: 58°

SKY CONDITION: Clear

BACKGROUND: SKY

READING CONDITIONS: Good

COLOR OF EMISSION:

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS:

Port C				
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

Port D				
30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

B STACKOBSERVER: CHARLES DAVISDATE: 5-7-92FACILITY: USA CLARTONOBSERVATION: START TIME: 12.15END TIME: 1.30

OBSERVATION POINT:

WALLBASH PARKING LOT.

SOURCE:

DISTANCE: 750'

DIRECTION FROM: _____

HEIGHT: 250'

WIND:

SPEED: 13 m.p.hDIRECTION: N. EASTTEMPERATURE: 57°SKY CONDITION: CLEARBACKGROUND: SKYREADING CONDITIONS: Good

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240No. READINGS $\geq 20\%$ 0No. READINGS $\geq 60\%$ 0GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

Port D				
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

Port C				
30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

B STACK

OBSERVER: CHARLES DAVIS

DATE: 5-7-92

FACILITY: MSX CLAIRTON

OBSERVATION: START TIME: 1:45 PM

END TIME: 2:45

OBSERVATION POINT:

Wallbrook Parking Lot

SOURCE:

DISTANCE: 750'

DIRECTION FROM: _____

HEIGHT: 250'

WIND:

SPEED: 12 M.P.H.

DIRECTION: EAST

TEMPERATURE: 60° - 62°

SKY CONDITION: Partly Cloudy

BACKGROUND: SKY + Clouds

READING CONDITIONS: Good

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

PORT B				
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

PORT A				
30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

B STACK

OBSERVER: Charles Davis

DATE: 5-7-92

FACILITY: USX CLARKTON

OBSERVATION: START TIME: 3:00 pm
END TIME: 4:00

OBSERVATION POINT:
WALLBOROUGH PARKING LOT

SOURCE:

DISTANCE: 750

DIRECTION FROM: _____

HEIGHT: 250'

WIND:

SPEED: 8-M.P.H

DIRECTION: SOUTH EAST

TEMPERATURE: 64°-66°

SKY CONDITION: Part Cloudy

BACKGROUND: SKY + Clouds

READING CONDITIONS: Good

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

Port A				
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

Port B				
30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

B STACK

OBSERVER: CHARLES DAVIS

DATE: 5-7-92

FACILITY: 154 CHAIRTON

OBSERVATION START TIME: 4:00 PM

END TIME: 5:00 PM

OBSERVATION POINT:

WELLBUSH PARKING LOT

SOURCE:

DISTANCE: 750

DIRECTION FROM:

HEIGHT: 250

WIND:

SPEED: 9 M.P.H

DIRECTION: NORTH EAST

TEMPERATURE: 65° - 66°

SKY CONDITION: OVERCAST

BACKGROUND: SKY

READING CONDITIONS: Good

COLOR OF EMISSION:

TOTAL No. OF READINGS: 240

No. READINGS $\geq 20\%$ 0

No. READINGS $\geq 60\%$ 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS:

PORT C				
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

PORT D				
30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

**COMPLIANCE DEMONSTRATION
B BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

**APPENDIX G
SULFATE ANALYSIS**

RJ Lee Group, Inc.

350 Hochberg Road • Monroeville, PA 15146
412/325-1776 • FAX 412/733-1799

May 22, 1992

Mr. Patrick Stockton
Keystone Environmental Resources, Inc.
3000 Tech Center Drive
Monroeville, PA 15146

RE: RJ Lee Group Project Number CHH205061
Keystone Purchase Order Number B-7185
Keystone Project/Account Number 605024-02

Dear Pat:

At your request, we analyzed four samples, provided by you, for total sulfate (SO_4^{2-}) content. The solutions contained a mixture of chloroform and ethyl ether and were prepared for analysis by evaporating a 100 ml aliquot to 10 ml and rediluting back to the original volume of 100 ml with deionized water. This removed the chloroform and ethyl ether. The samples were then analyzed along with standard sulfate solutions on a Dionex 2120i ion chromatograph.

Results are calculated as milligrams per liter and then converted to total milligrams using the volumes of the solutions that you provided. These results are reported in the enclosed Table I. The precision of this analysis is $\pm 5\%$ of the value reported.

These results are submitted pursuant to RJ Lee Group's current terms and conditions of sale, including the company's standard warranty and limitation of liability provisions. No responsibility or liability is assumed for the manner in which the results are used or interpreted. Unless notified in writing to return the samples covered by this report, RJ Lee Group will store the samples for a period of thirty (30) days before discarding. A shipping and handling fee will be assessed for the return of any samples.

If you have any questions about this report, or if I can be of further assistance, please let me know.

Sincerely,


Kimberly S. DiNatale
Project Manager, Analytical Chemistry

KSD/dcd
Enclosure

Table I

RJ Lee Group Project Number CHH205061
For: Keystone Environmental Resources, Inc.

SULFATE ANALYSIS

Keystone Identification	RJ Lee Group Sample Number	ppm SO ₄	Volume (ml)	Total mg SO ₄	Analytical Method
CLR-BBS-1	101294	31.2	820	25.6	IC
CLR-BBS-2	101295	30.1	860	25.9	IC
CLR-BBS-3	101296	29.9	760	22.7	IC
CLR-BBS-Blank	101297	0.965	860	0.830	IC

Authorized Signature _____
Date _____

Kimberly S. D. Waters
5-22-92

RJ Lee Group, Inc.
Headquarters

350 Hochberg Road
Monroeville, PA 15146

(412) 325-1776
FAX (412) 733-1799

