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WET COKE QUENCH TOWER
EMISSION FACTOR DEVELOPMENT
DOMINION FOUNDRIES AND STEEL, LIMITED

Hamilton, Ontario, Canada

Draft Final Report

August 1982

Prepared by

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*Don't
Misplace.
Primary info
on Coke Quenching
Emissions*

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SECTION 1

INTRODUCTION

The purpose of this program was to develop total and size-specific emission factors for the No. 1 quench tower at Dominion Foundries and Steel, Limited, (DOFASCO), Hamilton, Ontario, Canada. These emission factors will be used to increase the data base for IP emission factor development, NSPS and enforcement considerations pertaining to wet coke quenching. Total particulate emission rates and particle size distribution were measured simultaneously before and after a baffle array installed in the tower to control quenching emissions. In addition, water samples and process data were obtained.

Total particulate emission rates were measured using a modified EPA Method 5 sampling train. Particle size distribution testing was performed with heated Andersen cascade impactors. The Atmospheric Dilution Sampling System (outlet tests only), and the Inhalable Particulate (IP) dual-cyclone train were also used for particle size determinations. Five tests, each consisting of simultaneous inlet/outlet measurements of total particulate and particle size distribution, were performed using "clean" quench water (510 mg/l total dissolved solids). Three particulate tests were conducted at the outlet only using "semi-dirty" quench water (2270 mg/l total dissolved solids) and four particulate and particle sizing tests were conducted using "dirty" quench water (8850 mg/l total dissolved solids). Composite water samples from the quench spray, the return trough, and the make-up line were obtained for each quench tested.

The coke quenching process is cyclic and poses numerous difficulties when conducting stack tests. Variations in flow, temperature, moisture content, particulate generation, and the quality of the coke quenched sometimes reach orders of magnitude. Droplets are known to affect the particle size results and the stack gas was probably not homogeneous. Typically, a test was completed by sampling 9 to 12 quenches and process conditions pertaining to each of the quenches tested were recorded.

SECTION 2

SUMMARY OF RESULTS

The sampling and analysis program was conducted according to the approved Test Plan. Modified EPA Method 5 and heated Andersen cascade impactor sampling runs were performed simultaneously at the inlet and outlet of the Munters baffle array controlling emissions from the No. 1 wet coke quench tower at DOFASCO.

Three water quality conditions were sampled; "clean" (510 mg/l TDS), "semi-dirty" (2270 mg/l TDS), and "dirty" (8850 mg/l TDS) quench water. Dual cyclone sampling runs were performed nonsimultaneously at the inlet and outlet of the baffles for "clean" and "dirty" water usage. Total particulate tests were performed at the outlet only during "semi-dirty" water usage. Water samples were taken for each quench tested at the quench, return and makeup lines. A summary of the results is presented in Tables 1 through 3 and Figures 1 through 4. In addition, one organic sampling run was conducted simultaneously at the inlet and outlet of the baffles for both "clean" and "dirty" water along with atmospheric dilution tests performed by Southern Research Institute (SORI) personnel at the outlet during "dirty" water usage. The results from the organic sampling portion of this program are presented in the Battelle Laboratories' report shown in Appendix F. The SORI report for the atmospheric dilution testing is shown in Appendix G.

The results of several total particulate and particle size distribution runs are averaged and considered as one test for each water quality. The size specific emission factors shown in Table 2 are calculated by multiplying the "front half" total particulate results by the impactor derived particle size fractions. The results of the total particulate tests show the expected trends for all three water quality phases, and compare well with other available quench tower test data (i.e., Lorain, Gary No. 3, No. 5, DOFASCO '77). The plots of emissions (lb/tons coal charged) versus water quality (TDS mg/l) shown in Figures 1 and 2, are similar to the results of other tests on controlled quench tower emissions from a multi-row baffle system with slow to medium (4-14 fps) exit velocities in the 0 to 10,000 mg/l TDS quench water range. The particle size distribution results presented in this report should be considered as resulting from particles and particles contained in droplets. The results show the expected trends for the dirty water tests. The clean water results show an unexpectedly higher percentage of large particles/droplets in the outlet stream. Since water droplets were present in the stack gas, all the size distribution results are probably biased high since a droplet containing particulate would impact on the appropriate stage

TABLE 1. TOTAL PARTICULATE EMISSION FACTOR SUMMARY, DOFASCO NO. 1 QUENCH TOWER

Test type*	Cyclone (1b/ton coal) ^a	Probe (1b/ton coal)	Filter (1b/ton coal)	Total		Total back half (1b/ton coal)	Total train (lb/ton coal)	Quench water quality (mg/l TDS)
				front	half			
Clean Inlet	0.83	0.19	0.11		1.13	0.12	1.25	
Outlet	0.25	0.03	0.04		0.32	0.17	0.49	510
Semi-dirty--Outlet	0.42	0.02	0.04		0.48	0.40	0.88	2,270
Dirty Inlet	3.88	0.33	1.03		5.24	0.56	5.80	
Outlet	0.66	0.42	0.31		1.39	0.77	2.16	8,850

^aApproximately 3 μm D₅₀ lower cut size.

*Format of results based on previous data.

TABLE 2. SIZE SPECIFIC EMISSION FACTORS,^a DOFASCO NO. 1 QUENCH TOWER

Test type	Total No. of quenches sampled	Cumulative	Particle aerodynamic 50% cut diameter (d ₅₀)				
			Total	15 μm	10 μm	5 μm	2.5 μm
Clean Water							
Inlet	36	% mass d ₅₀ 1b d ₅₀ /ton	100 1.1	37.4 0.4	30.1 0.3	19.1 0.2	11.1 0.1
Outlet	36	% mass d ₅₀ 1b d ₅₀ /ton	100 0.3	15.1 0.1	9.8 0.0	7.0 0.0	6.0 0.0
Dirty Water							
Inlet	39	% mass d ₅₀ 1b d ₅₀ /ton	100 5.2	26.4 1.4	22.8 1.2	21.4 1.1	19.3 1.0
Outlet	27	% mass d ₅₀ 1b d ₅₀ /ton	100 1.4	49.8 0.7	32.3 0.5	24.8 0.3	20.4 0.3

^aBased on the assumption that the impactor back-up filter weight gain is invalid.

TABLE 3. WATER ANALYSIS SUMMARY, DOFASCO NO. 1 QUENCH TOWER

Parameter	Clean water			Semi-dirty water			Dirty water		
	Quench	Makeup	Return	Quench	Makeup	Return	Quench	Makeup	Return
Ammonia mg/l	3.4	0.99	2.24	527	3,733	517	2,300	2,928	2,416
Chloride mg/l	138	70	145	1,680	5,437	960	5,955	5,043	6,555
Conductivity umhos/cm	804	575	859	5,667	24,667	6,050	23,500	21,400	25,400
Cyanide, $\mu\text{g}/\text{ml}$ Residual, mg/l Amenable, mg/l	0.33	0.31	0.34	0.66	1.58	1.0	0.6	4.3	< 0.4
pH	8.5	7.5	8.4	7.8	8.55	7.4	8.1	9.0	7.7
Phenol, mg/l	0.336	0.0021	0.461	87.6	808	75.1	284	662	250
Solids, mg/l Dissolved Suspended	510 57	337 4.8	560 273.3	2,270 114.2	9,550 409.4	2,520 284.6	8,858 154.5	8,732 383	9,732 414.5
Sulfate, ug/ml	126	61	138	169.5	266	191	348	68	407
Sulfide, mg/l	< 0.4	< 0.4	< 0.4	2.1	37.2	2.0	23.3	47.8	21.9
Temperature, $^{\circ}\text{C}$	25.6	21.4	28.6	34.7	38.7	36.3	29	24.6	27.6

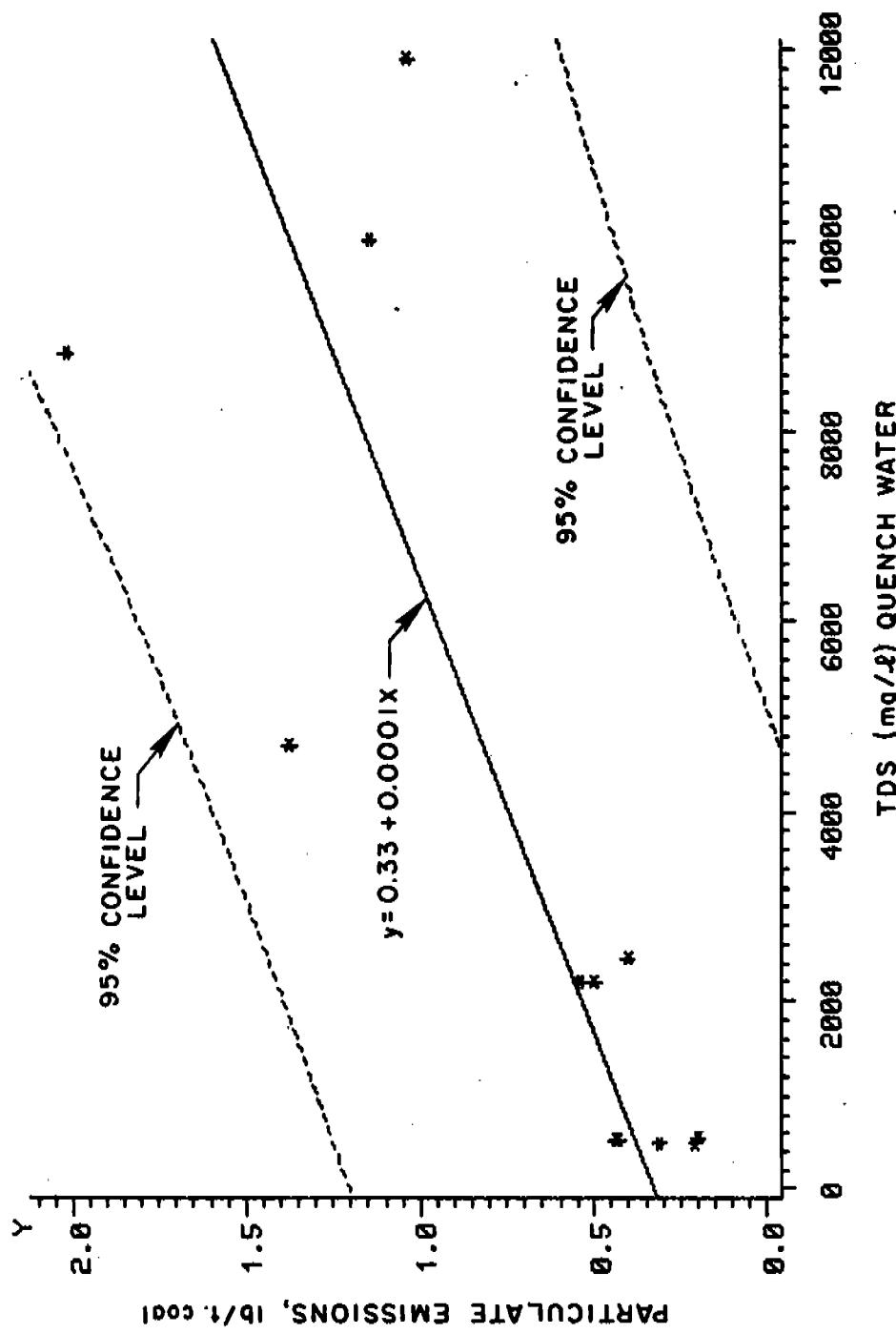


Figure 1. Air emission vs. water quality, outlet to the baffles, DOFASCO No. 1 Quench Tower.

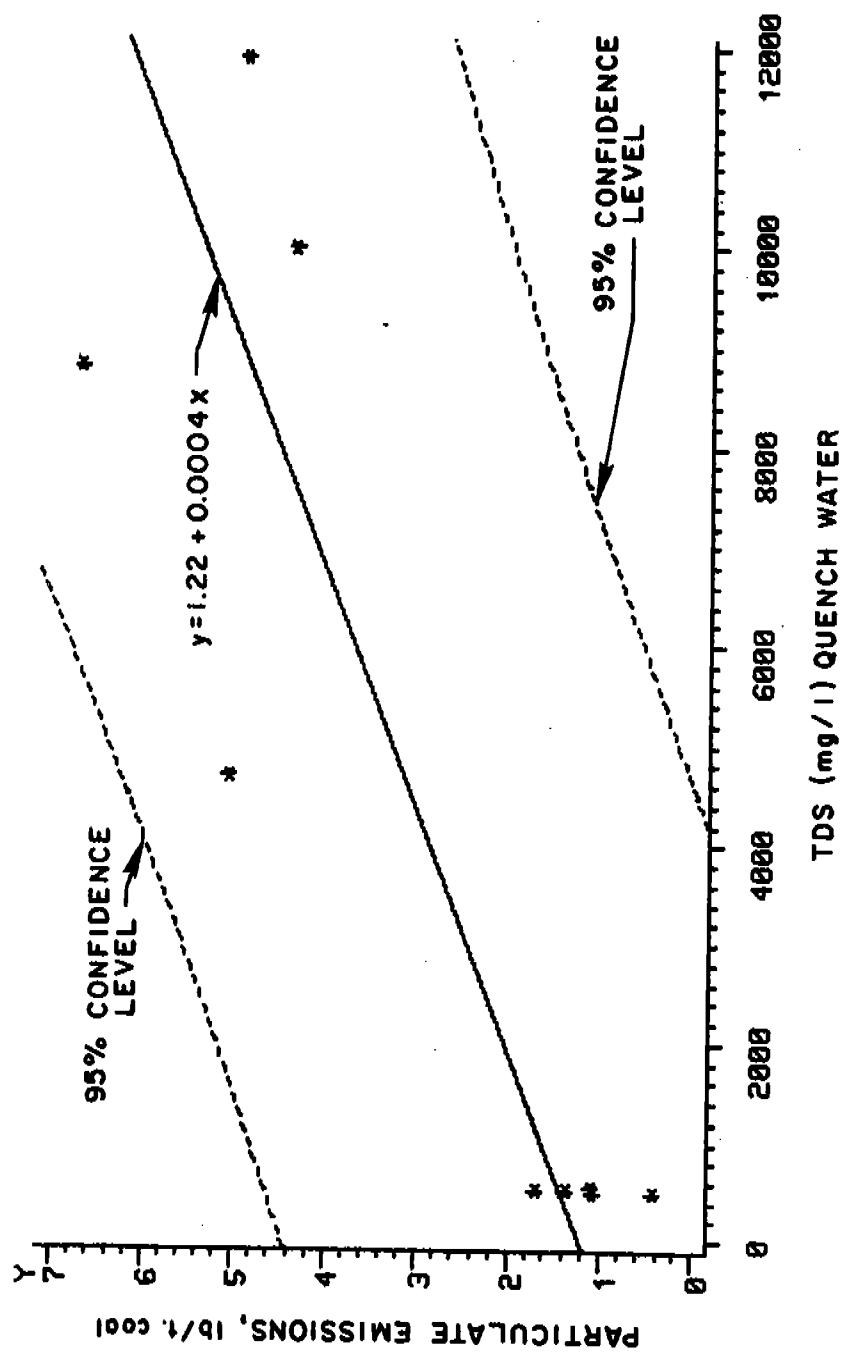


Figure 2. Air emissions vs. water quality, inlet of the baffles,
DOFASCO No. 1 Quench Tower.

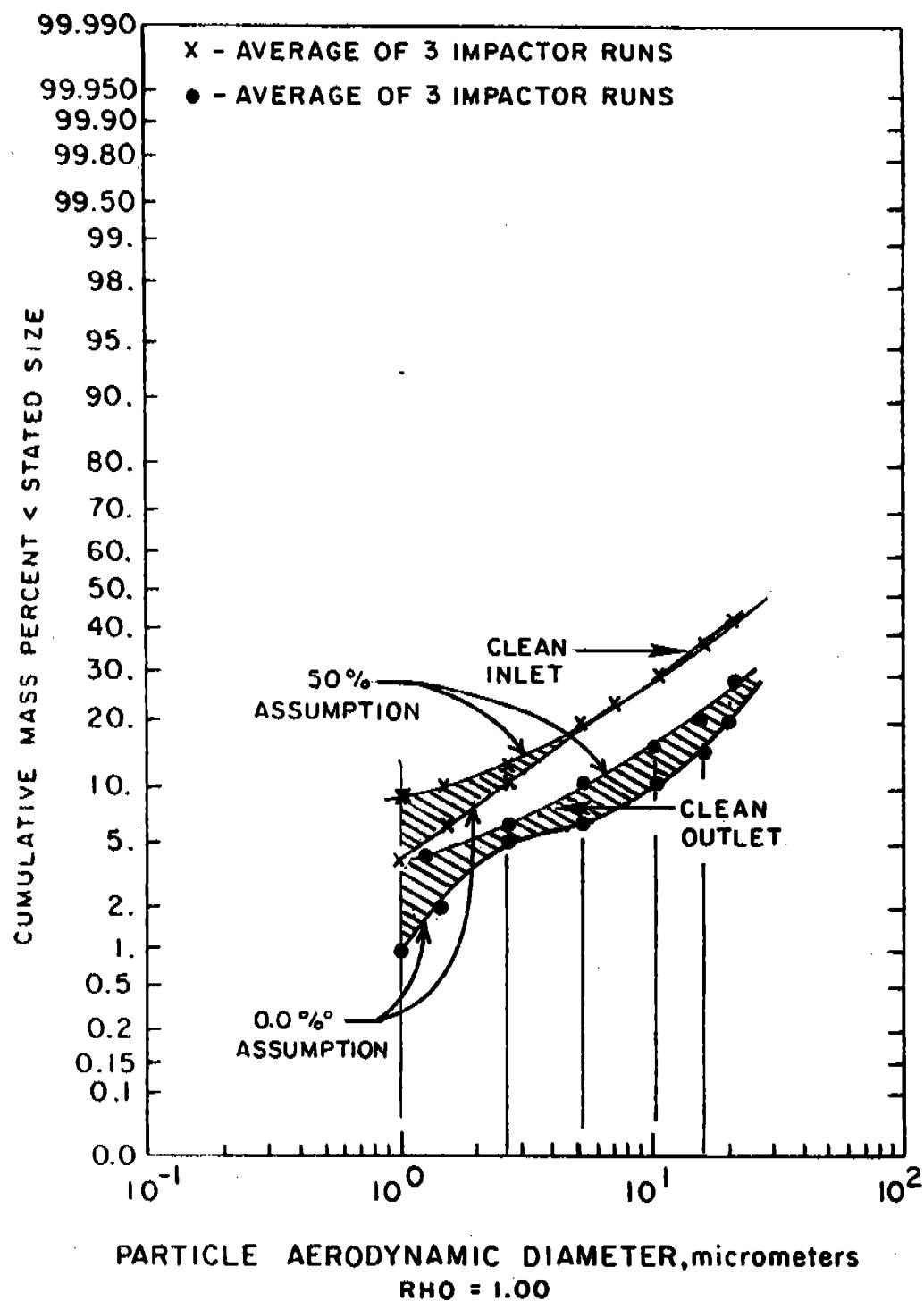


Figure 3. Average results of impactor runs during clean quench water usage, DOFASCO No. 1 Quench Tower.

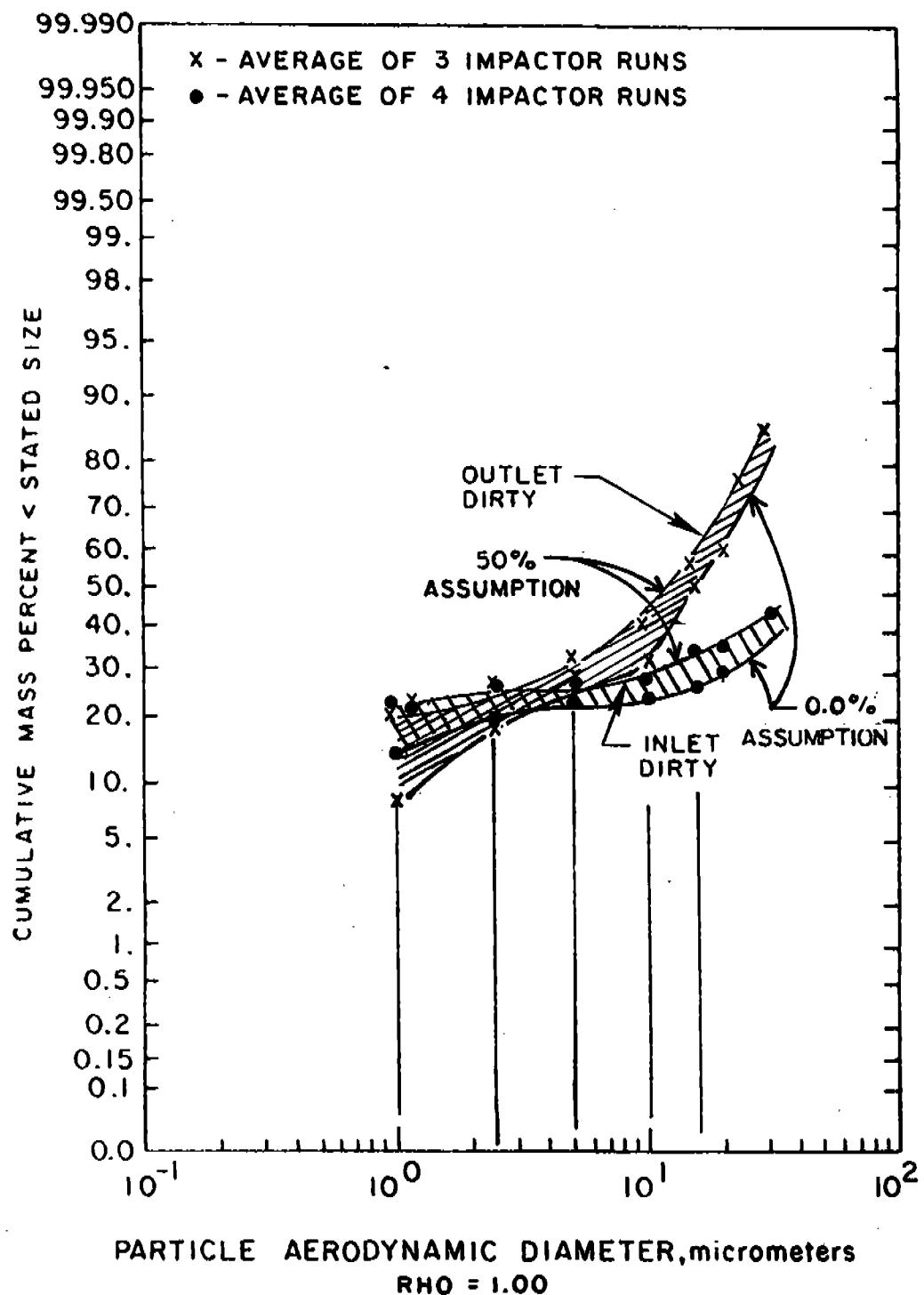


Figure 4. Average results of impactor runs during dirty quench water usage, DOFASCO No. 1 Quench Tower.

and leave a smaller particle. Large quantities of particulate were caught in the cyclone precutter indicating a high percentage of particles (and/or droplets containing smaller particles) that were larger than 15 microns. The impactors were heated to prevent the back-up filter from blinding. The results presented in Table 2 were calculated assuming that the back up filter weight gain was invalid due to particle bounce. Figures 3 and 4 show the results using the above assumption as well as the effect of assuming that 50 percent of the back up filter weight gain is from particles that were smaller than the last impactor stage d_{50} . And 50 percent of the weight gain is invalid due to bounce.

The dual cyclone results are considered less reliable than the above results and will only be presented in Section 5. The results of the water analysis efforts are presented in Table 3. Some of the analyses were performed on site, some by Battelle-Columbus, Ontario Research Foundation and some by Environmental Research & Technology. The remaining sections of this report describe the coke-making process, the sampling and analysis procedures used and the results obtained.

SECTION 3.

PROCESS DESCRIPTION

COKE BATTERIES

The number 1 coke plant at DOFASCO consists of three batteries designated nos. 1, 2, and 3 (arranged south to north, respectively). These batteries operate as one complete unit served by two pusher machines, two door machines, and one quench car. All three batteries are Koppers-Becker design, each equipped with gun-flue type heating mechanisms. "Sweetened" blast furnace gas is fired in these flues, and each battery is served by its own combustion stack. Table 4 shows additional design parameters for each battery.

Each oven per battery contains three charge ports and a single standpipe-collector main arrangement located on the coke side. Jumper pipes are used on the push side for charging emission control. Currently, 15.9 tons of coal (with an estimated bulk density of 42 lbs/ft³; volumetrically controlled) are charged per oven. Coking times average between 14 and 18 hours.

All batteries at DOFASCO use the "Koppers" sequence for scheduling each charge and push; i.e., 1's, 3's, 5's, etc., except where ovens are purposely bypassed (offline or out of service) or contain stickers. This sequence ensures uniform heating; since when an oven is pushed, the oven to its left is 55 percent through the coking cycle while the oven on the right is 45 percent complete.

A coke shed is used to control pushing emissions. The shed is approximately 700 feet long, and is split into two sections: (1) Batteries no. 1 and 2 under one section, and (2) Battery no. 3 under another. Two wet electrostatic precipitators and two 300-hp fans (each rated at 150,000 acfm) operate in parallel to control resulting push and door emissions.

QUENCH TOWER

One quench tower, located approximately 60 feet from the southern end of battery no. 1, serves all three batteries. The tower is constructed of stainless steel and is rectangular in shape measuring approximately 50 ft x 20 ft x 50 ft. See Figure 5 for baffle and sampling locations.

A total of 87 spray nozzles, arranged in three rows of 29, are used to deliver quench water onto the incandescent coke. These spray nozzles are located approximately 18 feet above the quench car tracks.

TABLE 4. SUMMARY OF BATTERY DESIGN PARAMETERS, DOFASCO

Battery No.	No. of ovens	Year entered service	Latest rehabilitation	Dimensions			
				Push side width	Coke side width	Height ^b	Length ^c
1	25	1956	End-flue repair completed	15-1/4 in.	18-3/4 in.	13 ft	40 ft
2	35	1951					3-1/2 in.
3	45	1958	March 1981 ^a				

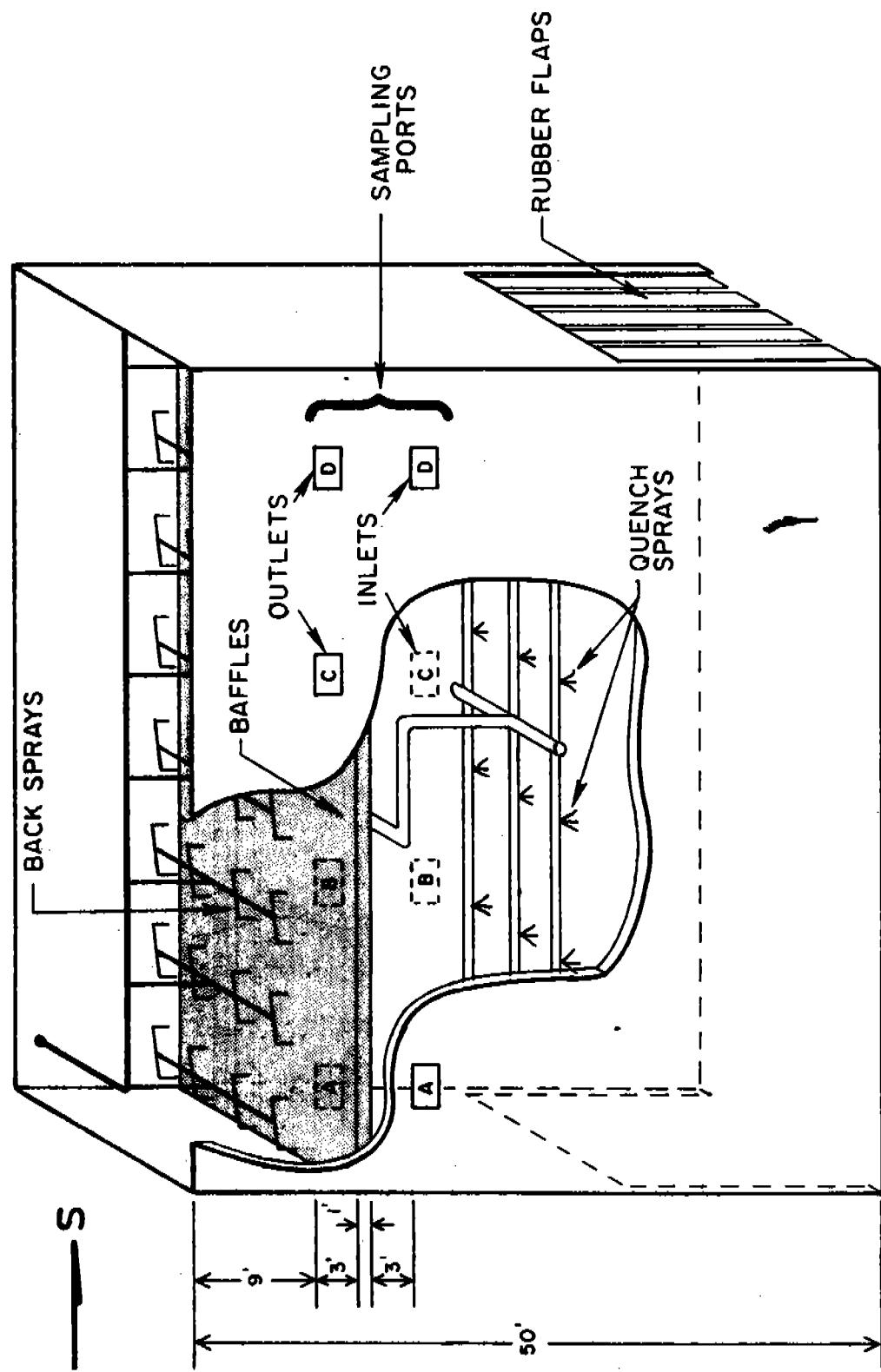


Figure 5. Tower layout, DOFASCO No. 1 Quench Tower.

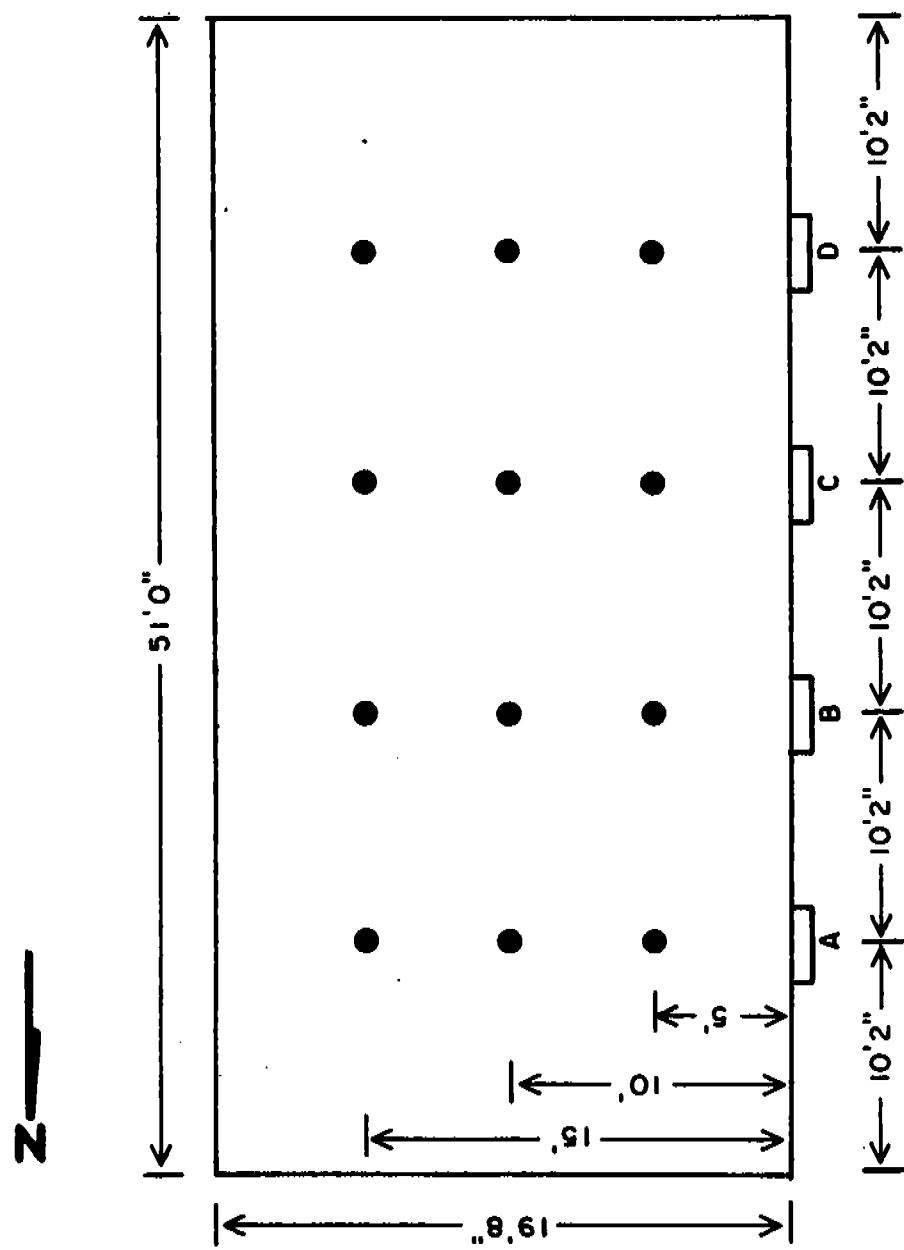


Figure 5A. Sampling prints, DOFASCO Quench Tower.

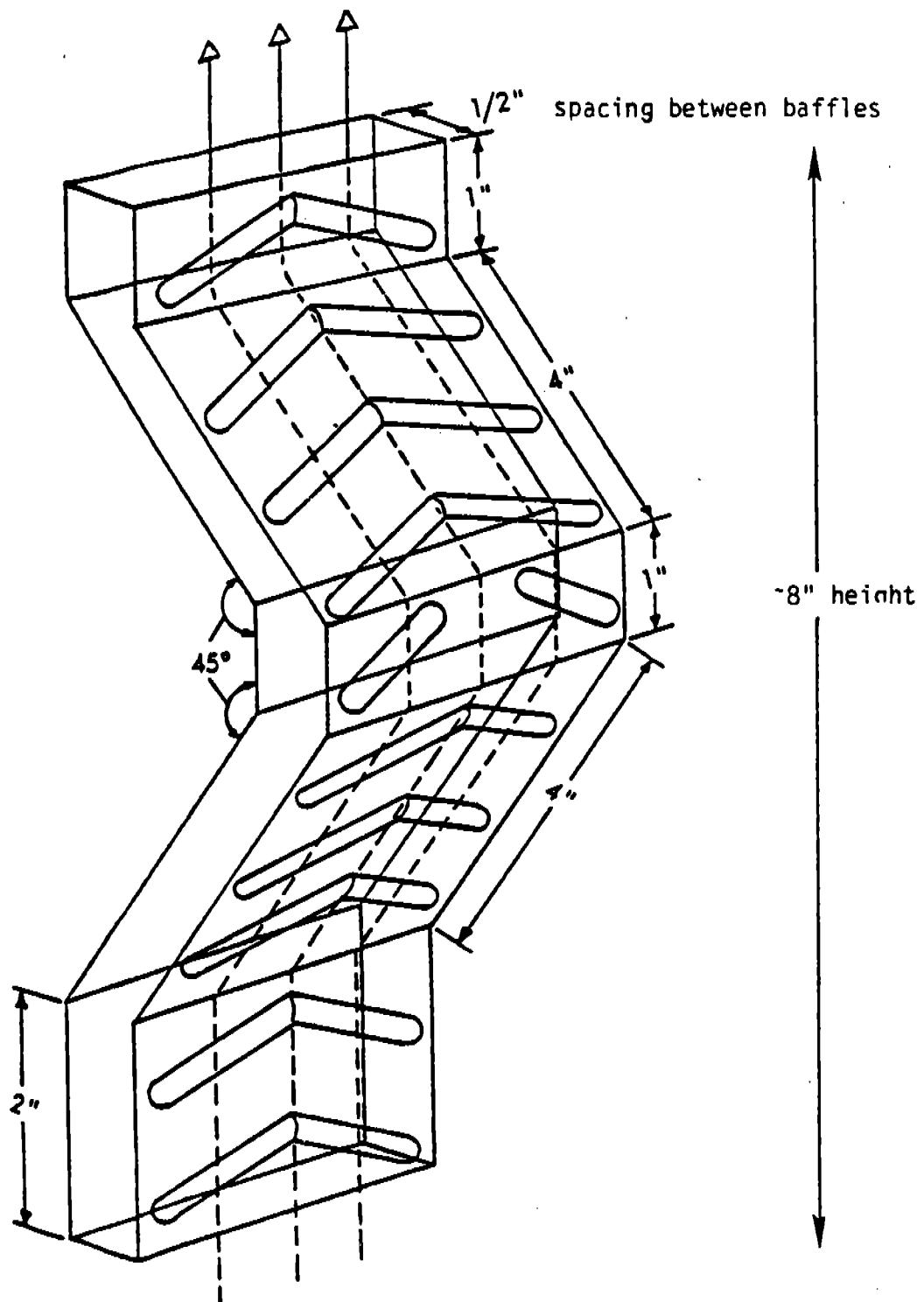
Approximately 6,000 gallons of water are used to quench the hot coke, and between 750 to 1250 gallons is lost up the stack as steam and water droplets. The remaining water is returned to the sump via a trough along side the hot car. Makeup water is added at a rate of 8,000 gallons per hour, with 3,200 gallons of this water being added by the baffle spray cleaning system (normal—"clean" water-operation).

The duration of quenching was preset by a timer at approximately 75 seconds on May 28, 1981. During the pretest evaluation, the average duration for 24 quenches was observed to be approximately 84 seconds. The total quench process, from the time the hot car was completely in the tower to the time completely out, was observed to average 2 minutes, 30 seconds during the presurvey in June, 1981.

The baffles are plastic Munters T-271 mist eliminators, installed approximately 12 ft from the top of the tower. These baffles cover approximately 95 percent of cross-sectional area of the tower. The T-271 is composed of a series of multi-angular shaped separating walls arranged to provide a channel for gas flow. Figure 6 shows the gas/droplet flow through one of the channels of the T-271 mist eliminators. A high pressure sequential spraying system was installed above the baffles and is used to remove particle buildup. Water for this system is taken from Han Hon Harbor/bay and is used as part of the makeup water. The water is applied by spraying one of the eight sections of the system for 4 minutes at a rate of 800 gpm. This is done once per hour.

Baffle plugging was observed during each of the three phases of the sampling program but was more pronounced during the application of dirty water. Figure 7 shows the observed areas of plugging (the center strip is flashing material and does not represent plugging).

Three sections of the baffles were warped during the dirty water phase. It was determined that a load of hot coke was left in the tower for too long a period without being quenched. The areas affected are also shown in Figure 7.



----> indicates air flow between baffles

Figure 6. Side view of gas flow through baffle channel,
Dofasco No. 1 Quench Tower.

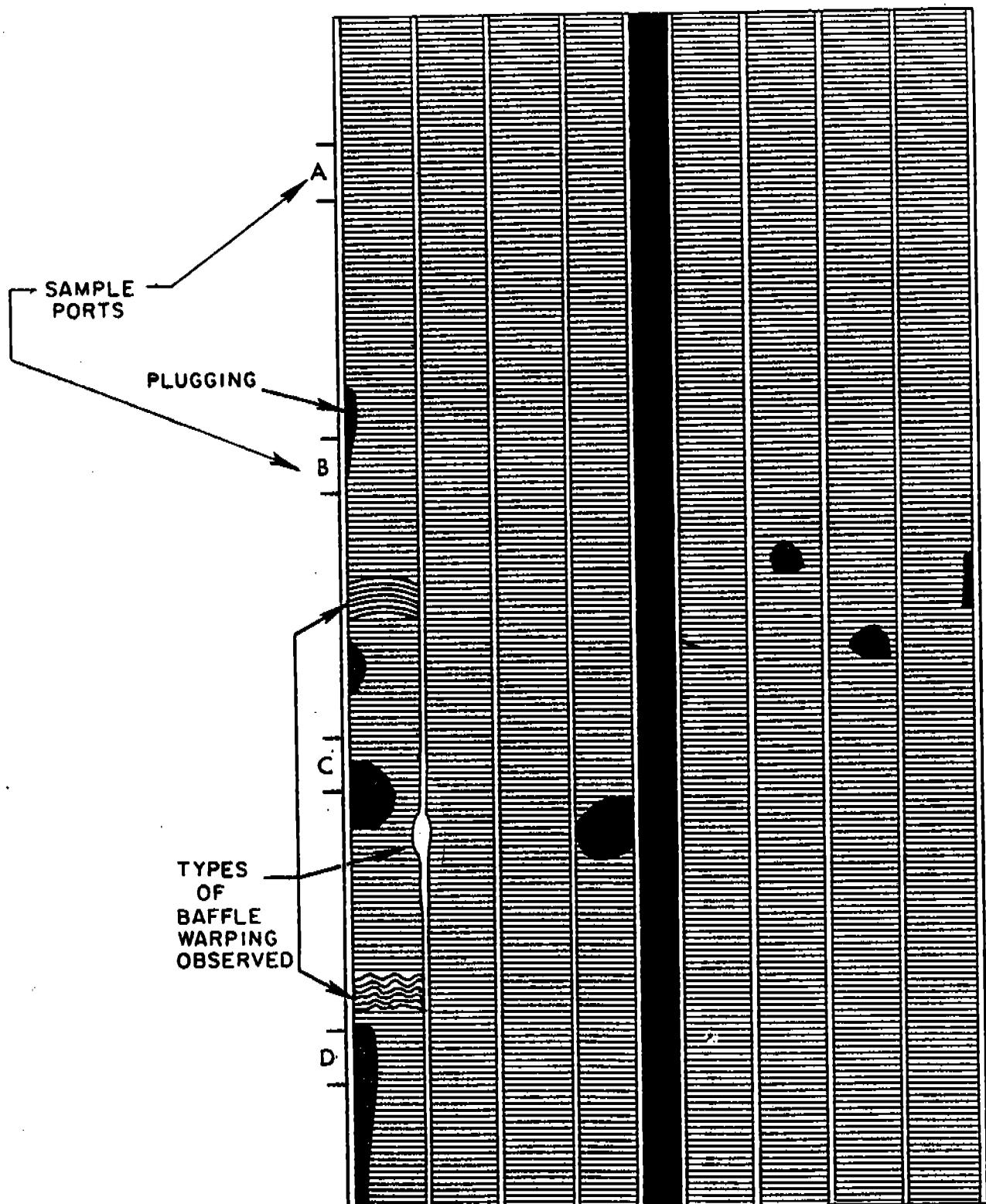


Figure 7. Top view of baffle configuration, DOFASCO No. 1 Quench Tower.

SECTION 4

SAMPLING AND ANALYSIS PROCEDURES

INTRODUCTION

Emissions generated during the quenching process are naturally drafted out of the top of the tower. Prior to initiation of the field sampling program, a pre-survey was conducted to determine:

- whether gas velocities were measurable and consistent over the entire cross-sectional area of the tower;
- the need for heating the cascade impactor to measure particle size distribution;
- sampling sites for particulate and particle sizing tests and water sampling locations.

Upon completion of the presurvey work performed in June, 1981, sampling sites were identified and arrangements were made with DOFASCO personnel and their contractors for construction of the necessary facilities.

PRESAMPLING PREPARATIONS

Glassware and Nalgene sample bottles utilized in this test program were cleaned with an Alconox solution, rinsed with tap water, distilled-deionized (DDI) water and finally rinsed with the appropriate solvents if necessary. The glassware was air-dried and capped with Parafilm except those for the organic tests. All filters were desiccated to constant tare weight (± 0.5 mg).

Pitot tube-thermocouple-probe assemblies used for preliminary velocity traverses were calibrated by the measurement procedure as specified in 40 CFR 60, Appendix A, Method 2. Sampling nozzles were calibrated with a dial vernier micrometer.

Impactors and cyclones were prepared for sampling by cleaning with soap and water, then rinsing with DDI water and finally with acetone. All particle sizing train dry gas meters and orifices were calibrated according to procedures outlined in APTD 0576 prior to sampling.

TOTAL PARTICULATE MATTER

Total particulate matter testing was conducted with a Hi-volume Aerotherm sample train to minimize the amount of time required to collect a sufficient volume of gas and weight of particulate matter. A schematic of the sampling train is provided in Figure 8.

In order to allow a more accurate determination of moisture in the stack gas, to prevent filter plugging, and provide a rough indication of particle sizing, a cyclone was fitted at the nozzle end of the 20 foot probe. The cyclone is designed to have a lower cut size of about $3 \mu\text{m}$ at the anticipated flow rate. Particulate and gas were drawn through the unheated cyclone where particles and water droplets were collected. The gas then passes through the heated (250°F) probe and a heated (250°F) Spectro grade type AE glass fiber filter where remaining particles are collected. The gas sample then passes through an impinger train-ice bath assembly where additional particulate matter and condensables are removed. The gas was then further dried prior to entering the flow control module by means of an impinger filled with 300 grams of silica gel.

A continuous strip chart recorder was connected to a Hastings/Raydist flowmeter to record the gas velocity pressure (Δp) and to aid in verifying any uneven flow patterns. The unit operates with air continually purging the pitot lines thus preventing stack gas from entering the meter. Differential pressure across the pitot tube is measured as a change in the pneumatic bridge, formed by the velocity transducer, manifold, and pitot tube. As flow across the tip occurs, a differential pressure develops, imbalancing the bridge and causing a small amount of purge gas to flow through the transducer. The transducer measures this flow which is related to the gas flow at the tip of the pitot tube. Purge gas still exhausts through both openings, but at a slightly unequal rate. The instrument allowed accurate measurement of flow in the steam plume even though large diameter solids (coke breeze) and water droplets were present.

Data from other field tests and the presurvey visit in June, 1981, indicated that velocity head (Δp) was predictable and values for sample rates (ΔH) can be determined based on a preliminary velocity profile taken before each test run. Data from the velocity profile was utilized to determine:

- Absence of erratic flow pattern(s)
- Velocity pressure (Δp)
- Stack gas velocity (feet per minute)
- Required nozzle size
- Predicted sampling rates (ΔH)

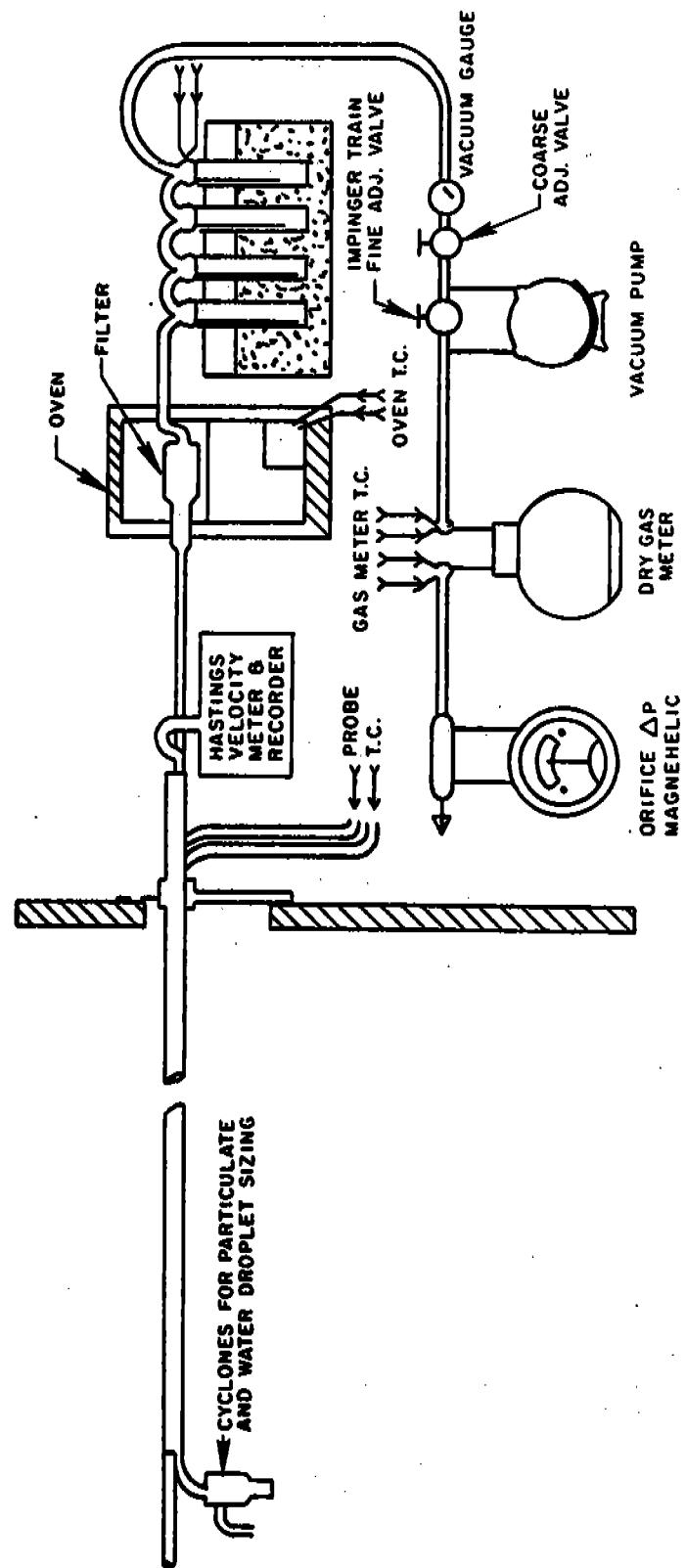


Figure 8. Hi-volume particulate sampling train.

Test Sequence

The initial traverse was used to establish the rate (length of time) of rise of the velocity pressure (Δp), the maximum Δp , and the rate of decline of Δp to an end point greater than zero. For each quench, the sampling rate (ΔH) was gradually increased from the signal CAR-IN over an approximately thirty (30) second period. This maximum sampling rate was maintained until the signal WATER-OFF was given and a ramp down procedure was initiated to a predetermined rate established from the averaging of the ramp down portion of the velocity profile. Sampling was then terminated when the car was completely out of the tower. An example of the velocity profiles obtained during testing is shown in Figure 9.

Due to physical obstructions (i.e., ladders, monorail guidewires, etc.) it was necessary to sample only two (2) ports per test. Therefore, two (2) quenches were sampled for each point until twelve quenches were sampled or, in the case of some of the tests, nine quenches were sampled, due to weather or process conditions.

Sample Recovery

At the completion of each test run, the probe and cyclone assembly was removed from the stack and its exterior wiped clean. Before lowering the train from the test platform, the cyclone cup was removed and its contents poured into a clean labeled container. The cup was then placed back onto the cyclone assembly. The filter holder, umbilical line connecting the filter assembly to the first impinger and the entire impinger unit was disconnected and capped or sealed accordingly. After inspection and recording of any anomalies, the individual units were lowered to the laboratory/trailer for clean-up.

In the laboratory/trailer, clean-up and disassembly of the sampling train was conducted in the following order:

1. The nozzle was carefully removed and the inside surface cleaned by triple rinsing with acetone and brushing between each rinse with a pre-cleaned nylon brush. Brushing was continued until the rinse showed no visible particles, then the inside surface was given a final rinse into the glass sample container.
2. The inside surface of the probe and cyclone were then brushed and rinsed with acetone in a manner similar to the nozzle until the rinse showed no remaining visible particles. The rinsings from the cyclone and probe were placed into labeled glass containers.
3. The filter was then removed from the holder and inspected for tears, punctures and other deformations before being placed in a clean labeled plastic petri dish which was then sealed with tape.

Test Sequence

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2. The inside surface of the probe and cyclone were then brushed and rinsed with acetone in a manner similar to the nozzle until the rinse showed no remaining visible particles. The rinsings from the cyclone and probe were placed into labeled glass containers.
3. The filter was then removed from the holder and inspected for tears, punctures and other deformations before being placed in a clean labeled plastic petri dish which was then sealed with tape.

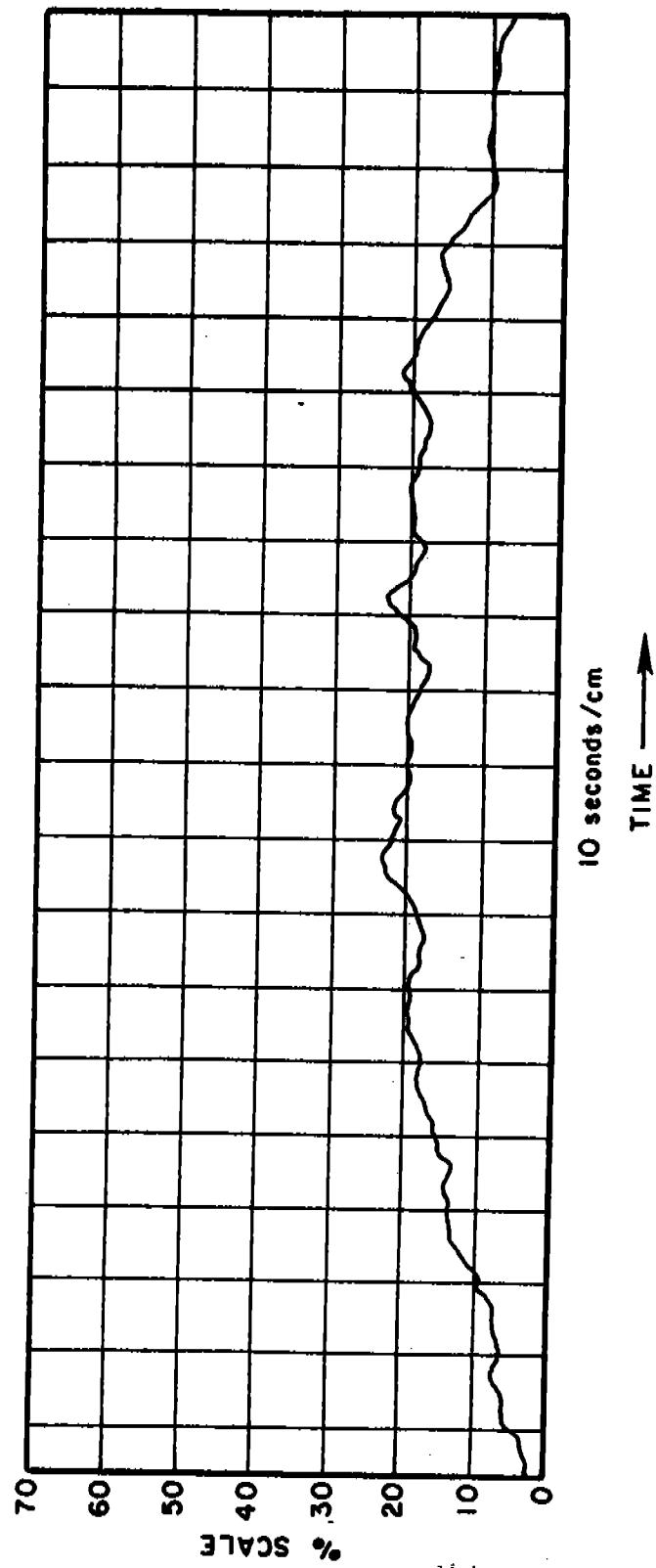


Figure 9. Typical velocity profile, DOFASCO No. 1 Quench Tower.

4. The inside of the front half of the filter holder was cleaned by brushing with a nylon brush and rinsing with acetone at least three times and until all visible particulate was removed. The brush and the inside surface of the front half of the filter holder were then given a final rinse. This rinse was added to the probe sample container.
5. The liquid in the first three impingers and the condensate from the umbilical cord were measured to the nearest ml and recorded. The contents were then placed in a labeled container. Approximately 50 ml of distilled water rinse was poured into each impinger, agitated, and added to the container. The umbilical cord, back half of the filter holder and connecting fittings was rinsed twice with distilled water and added to the wash container. Acetone washes were not performed as Lexan impingers were utilized.
6. The silica gel from the last impinger was transferred to a pretared container, weighed to the nearest 0.1 mg and recorded.
7. The volume of the solution from the cyclone cup was then measured to the nearest ml, recorded, and returned to its separate container.

This sampling recovery scheme resulted in eight samples:

Container No. 1	Cyclone solution	Glass Jar
Container No. 2	Nozzle Wash	Glass Jar
Container No. 3	Cyclone Wash	Glass Jar
Container No. 4	Probe/Filter Front Half Wash	Glass Jar
Container No. 5	Filter	Petri Dish
Container No. 6	Back Half Wash/Impinger Condensate	Glass Jar
Container No. 7	Back Half Wash/Impinger Condensate	Glass Jar
Container No. 8	Silica Gel	Plastic Jar

Sample Analysis

Upon completion of the sample recovery procedures, the samples were labeled, sealed, then liquid levels marked, and the samples carefully packed for shipment to the GCA/Technology Division laboratory for analysis. A Chain of Custody log book that outlined the recovery procedures and documents the history of the samples was kept daily. Upon return to the GCA laboratory, the filter samples were logged in and immediately placed in a desiccator and dried for 24 hours before being weighed. The acetone and wash samples were transferred to pretared beakers, evaporated to dryness at ambient temperatures, desiccated for at least 24 hours and then weighed. After weighing, all samples were placed in the GCA/Technology Division sample bank for storage. The results were calculated by Version 4 of the GCA Particulate Data Reduction System using an IBM 370 computer and the example calculations provided in Appendix A-1.

ANDERSEN IMPACTOR SAMPLING

Particle size fractions in the 0.8 to 15 micron range were determined using Andersen Mark III cascade impactors, preceded by cyclone precollectors. The in-stack fractionating sampler provides eight size range measurements. The preimpactor removed particles greater than 15 microns. The determination of impactor stage cutpoints and particle size distributions was performed with the computerized PADRE data reduction system.

The impactors were loaded with pretared Reeve Angel type 934H-glass fiber substrates in the field trailer. The complete units (impactor, preseparators, and nozzle) were then wrapped with electric heating tape, in order to keep the temperature of the impactor above 212°F and eliminate the problem of water condensation inside the impactor unit.

The sample trains (pictured in Figure 10) were assembled and the heating tape turned on. The trains were then leak checked at a vacuum of 15 in. Hg. A leak rate of less than 0.02 cfm was required to start a test. Once this was achieved, the outlet and inlet trains were placed in the stack such that the nozzles were at the same point in the tower, above and below the baffles.

When the process observer signaled that the quench car was fully into the tower, the isokinetic flow rate was quickly established and monitored as necessary to maintain constant flow. The flow was shut off when the quench car was fully out of the tower, or three minutes had expired. Only twice during the entire program were the inlet and outlet impactors not run simultaneously, once during run 1C, and once during run 2D.

Upon completion of the test, the impactors were removed from the stack and allowed to partially cool. The nozzles were then capped, the impactors removed from the probes and carefully transported back to the trailer. Note that no final leak checks were performed so as not to disturb the particle size distribution within the impactor and preseparators.

Andersen Impactor Gravimetric Analysis

At the conclusion of each test run, each impactor was carefully disassembled and the nozzle and preseparators section brushed and washed with acetone into a glass sample bottle. Each impactor substrate was placed in its respective petri dish and any particulate adhering to the bottom of the jet plate above it, the crossbar, the gasket, or the top of the jet plate below it was brushed onto the substrate. In all cases, the substrate was carefully placed in a preweighed aluminum foil package to eliminate loss of particulate during handling. On the occasions when the temperature of the impactor fell below 212°F and water condensed inside the impactor, extra care was needed when separating the substrates from the jet plate.

Upon completion of the sample recovery procedures, the samples were labeled, sealed, liquid levels marked, and the samples carefully packed for shipment to the GCA/Technology Division laboratory for analysis. A chain of custody log book that outlines the recovery procedures and documents the history of the samples was kept. Each substrate and weighing jacket, upon

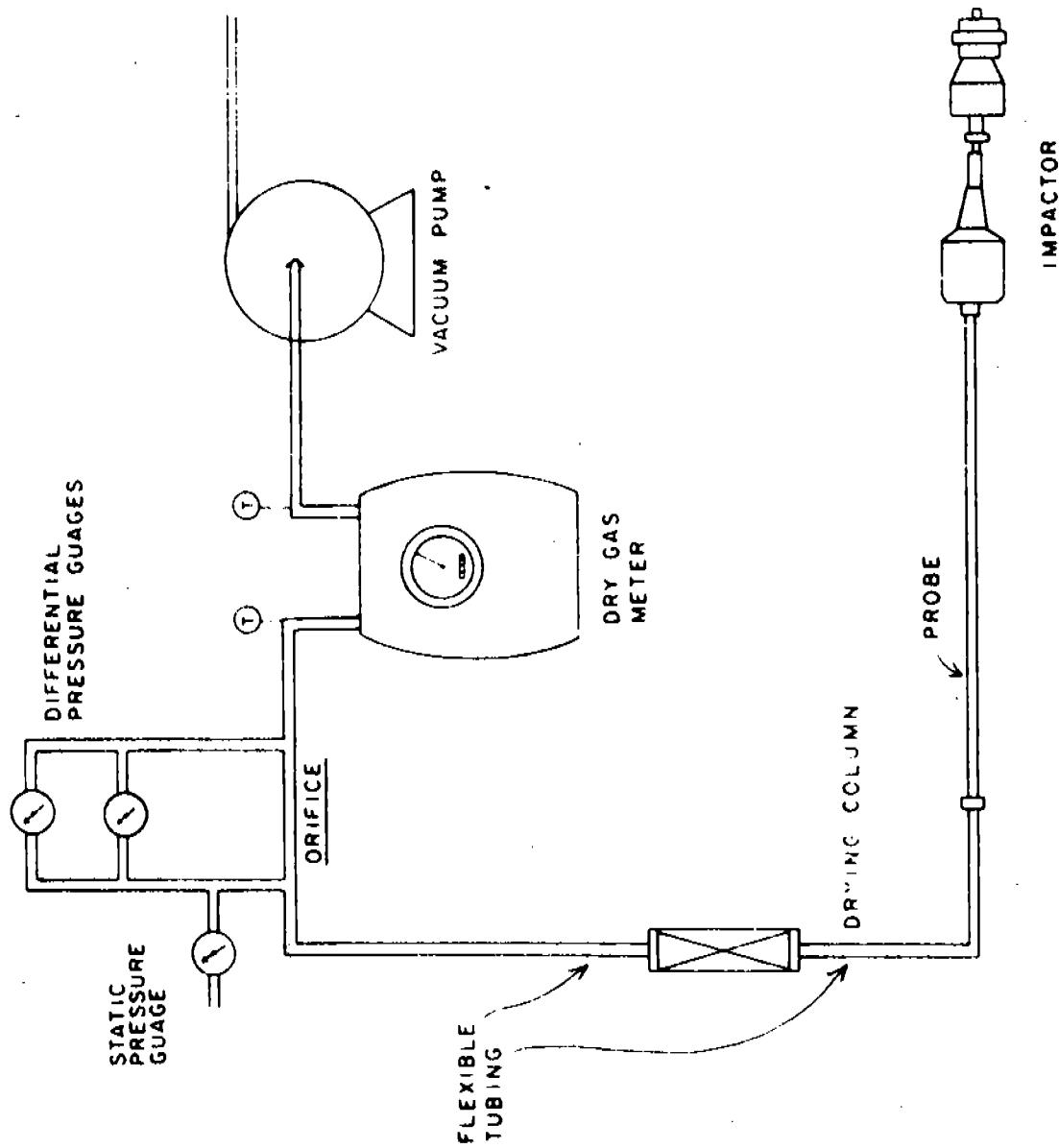


Figure 10. Andersen Sampling Train.

return to the GCA laboratory, was immediately placed in a desiccator and dried for at least 24 hours before being weighed. After weighing, all samples were carefully stored in closed containers. Field and gravimetric analysis data were entered into the interactive data reduction system (PADRE) developed by RTI for EPA. This system checks each inputted variable and warns the user if an error is detected. Example calculations used to determine the cyclone precutter lower cut diameter and a more complete discussion of PADRE is provided in Appendix A-2.

DUAL-CYCLONE SAMPLING

An inhalable particulate sampler, consisting of two cyclones in series and a back-up filter, was developed by Southern Research Institute for size measurement in industrial process streams. Three particle size fractions are determined; greater than 15 microns, 2.5 to 15 microns, and less than 2.5 microns, when operated at a nominal flow rate of 0.8 cfm at 300°F. A schematic of the sampler is provided in Figure 11. For some runs, a backup filter was placed behind a thimble back up filter to collect very fine material which passed through the thimble.

The sampler was attached to a probe, leak-checked to less than 0.02 cfm at 5 inches Hg and inserted into the stack horizontally. The sampler was turned on at the start of a run and allowed to run without interruption, even between quenches. Sample periods ranged from approximately 4 to 10 hours.

The decision to run the dual cyclone sampler continuously was based on the following considerations: it was necessary to sample in the horizontal position, it is necessary for the sampler to be in a position 45° from horizontal before stopping flow, and it is desirable to move the sampler and interrupt flow through it as infrequently as possible. The sampler was left running during the period between quenches and it was assumed that very little sample was collected during this period.

The procedures outlined in the "Procedures Manual for Inhalable Particulate Sampler Operation" (SORI-EAS-79-761), Chapter 5, were followed for recovery of sample from the collector. Brushes and acetone rinses were used to remove all particles adhering to the inside surfaces of the collector. The liquid level in the sample containers were marked, the containers were then sealed and locked up. Chain-of-custody documentation was maintained.

WATER SAMPLING

Water samples were taken at three locations representing three phases of water during the quenching process. Samples were taken at the inlet to the quench spray (labeled the "Quench water" samples), the return to the sump after quenching (labeled "Return water"), and at the makeup to the sump (labeled "Make-up water") which was bay water for the clean water testing and flushing liquor for the semi-dirty and dirty water testing. Sampling locations are shown in Figure 12. These sampling sites were selected to obtain samples which would trace the path of water pollutants through the quenching process. The makeup water samples show the levels of pollutants entering the system as water is added. The quench water samples show levels

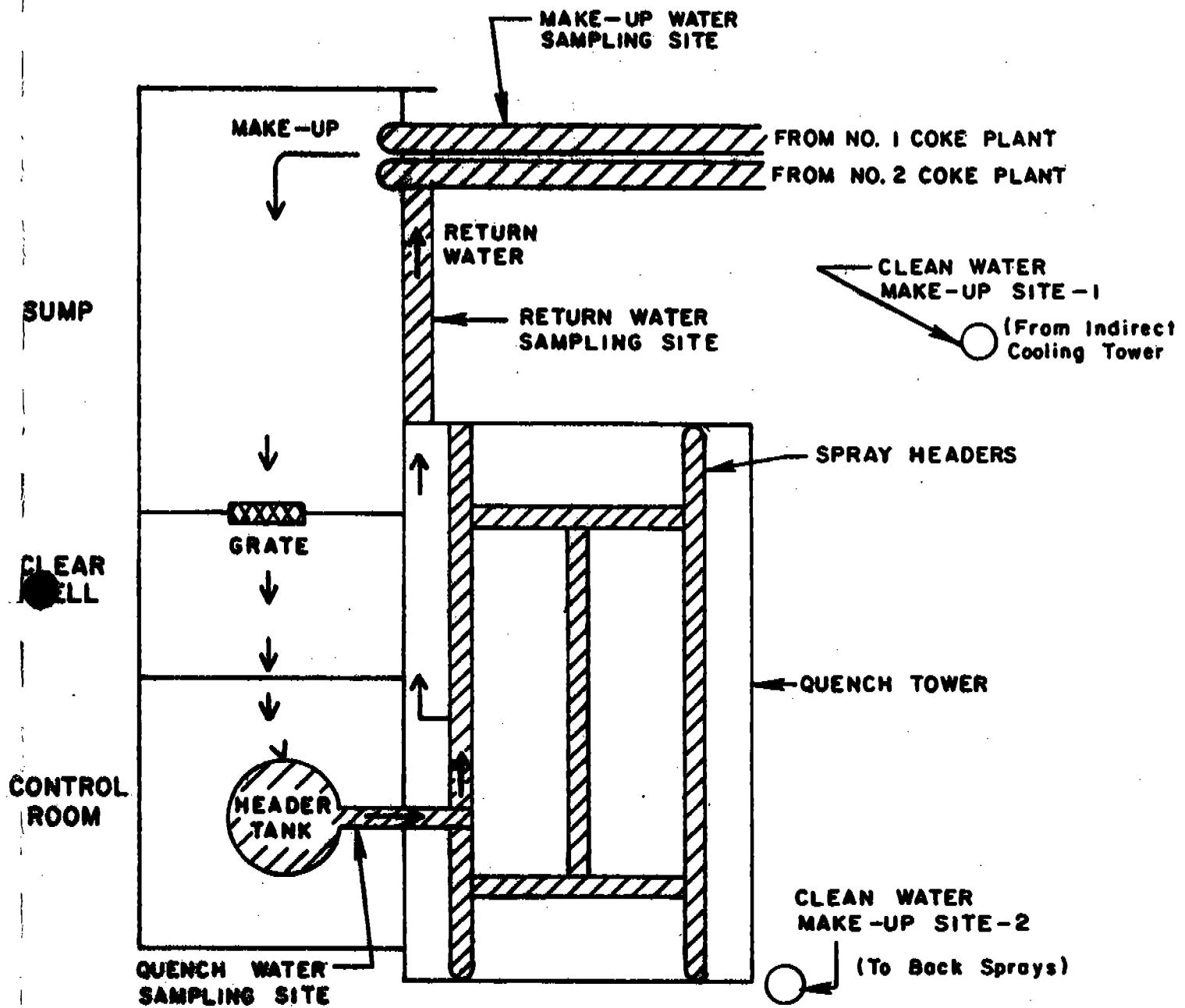


Figure 12. Diagram of water flow and sampling locations, DOFASCO No. 1 Quench Tower.

of pollutants just prior to the quenching and the return water samples show pollutant levels after quenching. Comparing the results obtained at these different points provides an indication of pollutants lost from the water through emissions from the quench tower or, conversely, pollutants gained from contact with the hot coke during quenching.

Water samples were collected as a composite of grab samples taken during each quench of a multi-quench test. During each quench, a grab sample was taken at all three (quench, makeup and return) sample locations. These grabs were composited over the entire test period, 9 to 12 quenches, and treated as one composite sample. Samples were collected in large glass jugs with a total volume of approximately 5 gallons collected during the test period at each location.

The quench water sample was taken from a tap in the water line between the header tank and the spray nozzles. This sample was taken immediately prior to the start of the quench. The return water sample was taken at the return trough between the tower and the sump. This sample consisted of three grab samples from the trough for each quench: one at the beginning of the quench, one in the middle, and one as the car left the tower. The makeup water sample during clean quench water tests was taken at two locations, both of which were sampled during each quench. The first makeup water sample was taken from a tap in the line connecting the final cooler and the trough which drains into the sump. This sample represents the indirect cooling system. The second sample was taken from the line used to clean the baffle array. This water, like the indirect cooling water, comes from the bay. The makeup water samples were taken from 3 in. rubber hoses routed from batteries No. 1 and 2 during semi-dirty and dirty quench water tests. A grab sample was taken from each quench and composited.

Upon completion of a test, the composite water samples were mixed thoroughly and returned to the field trailer for sample recovery and some onsite analysis. Each composite was split into 8 aliquots for further analytical work. Clean, deionized water rinsed glass jars were used as sample containers. In addition to filling eight sample containers, some sample was saved from each composite jug for onsite analysis. For all tests except the clean organic and dirty organic tests, sample containers were prepared for the analyses of the following parameters: ammonia, chloride, cyanide, phenol, solids, sulfate, sulfide and an additional container was filled to serve as an extra sample. For the organic clean water test, samples were collected for phenol and cyanide, and a 1-gallon glass jug was filled from each composite for later analysis of metals and organic compounds. For the organic dirty water test, samples were obtained for ammonia, cyanide, phenol, and solids, as well as the metals and organic compounds. Samples were then preserved according to the specific requirements of the analytical method to be used. A breakdown of the sample split and preservation for each parameter is presented in Table 5.

A portion of each composite sample was analyzed onsite. Temperature, pH, and conductivity were determined for each composite sample, and the values recorded in the water sampling and analysis field notebook. pH was determined using a "mini" analog pH meter with a combination calomel reference electrode. Temperature and conductivity were determined using a Hach model

TABLE 5. WATER SAMPLE HANDLING DATA, DOFASCO NO. 1 QUENCH TOWER

Analysis	Container	Preservation	Holding time	Analyzed by
Ammonia	1 liter glass	Conc. H_2SO_4 to pH 2	24 hours	Ontario Research
Chloride	500 ml glass	None	7 days	Battelle
Cyanide	1 liter glass	1.25N NaOH to pH 12	7 days	Battelle Ontario Research
Metals	1 gal glass jug	None	6 months	Battelle
Phenol	1 liter glass	H_3PO_4 to pH 4 1g $CuSO_4$	24 hours	Ontario Research
Solids	500 ml glass	None	None	ERT
Sulfate	1 liter glass	None	7 days	Battelle
Sulfide	500 ml glass	20 drops 2N Zinc Acetate	24 hours	Ontario Research

16300 portable conductivity meter which has a temperature range of 0-100°C, and a conductivity range of 0-20,000 mhos/cm. To obtain conductivity readings higher than 20,000 mhos/cm, dilutions were made of the sample with distilled deionized water.

Following sample recovery and preservation, the water samples were split into three groups, according to which analytical laboratory was to perform the analysis. Due to the extremely short (24 hours) holding time of the ammonia, phenol and sulfide samples, these were driven to Ontario Research Foundation (ORF) for analysis. During the dirty water testing only, cyanide samples were also sent to ORF for analysis, to minimize the difficulties encountered earlier when bringing these samples across the U.S./Canadian border. Sulfide was analyzed in accordance with Standard Methods, 13th ed. 1971 Method No. 228A. Phenolic compounds were analyzed using the automated 4-aminoantipyrine Method A provided by the Ontario Ministry of the Environment. Ammonia was analyzed in accordance with Standard Methods, Standard Methods for the Examination of Water and Wastewater, 14th ed., 1975, Method No. 418 A&B. Cyanides were analyzed by Standard Methods, 14th ed., 1975, Method No. 413 (B, D, and F), and replicate analyses were performed using ASTM, part 31, 1981 edition, Method No. 2036-811B. The complete report detailing methods and results submitted by ORF is included in Appendix E.

Samples for sulfate, chloride, cyanide (during clean water testing), metals and organic compounds, having less restrictive holding times, were sent to Battelle-Columbus Laboratories for analysis. Chloride and sulfate were analyzed using the techniques given in "Methods for Chemical Analysis of Water and Wastes," EPA-600/4-79-020. Organic compounds were analyzed using EPA Methods 624/6235. Priority pollutant metals were analyzed using Atomic Absorption and ICAP. The Draft Final Report from Battelle which includes the analytical methods and results of these water samples is included in Appendix F.

Samples for solids analysis were held for the duration of the sampling trip in the field trailer. Upon return to GCA, these samples were analyzed in-house for suspended (filterable) solids following Standard Methods, 14th ed., 1975, Method 208D. After completion of this analysis, the remainder of the solids samples were sent to the Environmental Research and Technology (ERT) analytical lab for total dissolved solids analysis. This analysis was performed according to Method 160.1 in "Methods for Chemical Analysis of Water and Wastes," EPA-600/4-79-020.

ORGANIC SAMPLING AND ANALYSIS

Organic sampling, consisting of a modification of the total particulate sampling procedure was conducted at the inlet-outlet of the baffles, simultaneously. By placing an XAD adsorbent trap in-line between the filter and the impinger unit of the EPA Method 5 train, organic species in the stack gases are trapped. The tests were run in one sampling port at the inlet and outlet at approximately 0.75 cfm throughout the entire quenching process. Otherwise the same operating procedures discussed in the section on total particulate was adhered to. One test (inlet-outlet) was conducted for clean

and one for dirty water quenching wherein nine quenches were sampled during each run. Cleanup procedures were modified to include the use of methylene chloride instead of acetone.

Samples of quench, return, and makeup water were collected in the same manner as were all of the previous water sampling procedures tests. The results of the analysis conducted by Battelle Laboratory for organic species is shown in Appendix F.

CONDENSIBLE EMISSIONS

Measurements of particle sizes after dilution with ambient air were conducted by Southern Research Institute (SORI). The sampling was performed using the EPA Stack Dilution Sampling System (SDSS) which consists of an instack cyclone precutter (same as the dual-cyclones) followed by a dilution chamber. This unit, its operating procedures and the results of the tests are outlined in the SORI report provided in Appendix G.

GAS ANALYSIS

Stack gas from DOFASCO's coke plant quench tower was analyzed for carbon dioxide, oxygen, and carbon monoxide using an Orsat gas analyzer, and for hydrocarbon content (C_1-C_6) using a Carle GC 9700 FID gas chromatograph.

Grab samples were taken during random quenches during clean, semi-dirty, and dirty water testing using a 1-liter Tedlar bag and squeeze bulb. Samples were taken at the inlet of the baffle array during the clean water quench, and at the outlet during the semi-dirty and dirty water quenches. It was felt that there would be no difference between the inlet and outlet stack gas, however, samples were randomly taken at both locations during the testing. The results of these tests show that the quench tower stack gas had essentially the same carbon dioxide, oxygen and carbon monoxide content as ambient air when measured using an Orsat Analyzer.

Grab samples for gas chromatographic analysis were taken during clean and dirty water quenches only. Prior to each GC analysis, a standard C_1-C_6 gas was run through the GC to obtain a set of standard peaks from which the hydrocarbon content of the sample gas was calculated.

PROCESS OBSERVATIONS

The process observer's role was twofold. Each sampling run in a test was directed by the process observer who also documented all process and test conditions. The process observer's duties included non-Method 9 observations of coke greeness, flames, quench car load distribution, push/quench times, oven numbers, test duration and deviation from normal practices. The process observer also performed a daily door leak inspection, obtained the daily push schedule and was responsible for gathering process information such as average oven temperatures, net coking time, and coal/coke analysis.

The sampling crews on the coke quench tower and in the laboratory were in constant communication with the process observer. It was the observer's responsibility to alert the crews that a load of hot coke was approaching the tower. The signal to begin testing was given by the observer. When the quench car left the quench tower, or 3 minutes had transpired, the observer relayed the signal to stop testing. A series of three commands was used for this process. "Car Coming" alerted the crews to the impending arrival at the quench tower of the quench car. Each crew member verbally responded, signifying that they were prepared to sample. "Car In" was the command to begin the sample run. Each crew responded to assure that normal sampling had begun. At the end of each test the command "Car Out" was used to alert the crews to stop sample train operation. The process observer then relayed the time and duration of the test.

Process observations and test commands were performed from a vantage point midway between the coke shed and the quench tower on the coke side of the batteries. The observer was stationed on a platform approximately 8 meters from the ground. From this point, a clear view of the quench tower was possible. The observer could look down on the quench car prior to arriving in the tower and evaluated the coke greeness, flames, and distribution in the car. Communications were maintained through the use of a headset/intercom system.

The observer, based on his experience in coke plant operations, subjectively rated the "greeness" of each car of coke. A scale of 0-5 was used with a rating of 0 denoting no visible emissions and a rating of 5 denoting 85 to 100 percent opacity emissions emanating from the entire car length. Prior to testing, several quenches were rated by the observer and project coordinator to compare and discuss readings.

The amount and quantity of flaming coke was also noted. Light flames indicated burning coke with a flame height less than 0.3 m (1 ft). Medium flames were greater than 0.3 m (1 ft) but less than 0.6 m (2 ft). Heavy flames were considered greater than 0.6 m (2 ft) and were often disattached from the coke. The location of each area of flames was noted.

Comments were also made on loads of coke which differed from the norm. Excessive amounts of coke, as well as short charges were noted. Any unevenness in the distribution of the coke in the quench car was also recorded.

SECTION 5

TEST RESULTS

INTRODUCTION

The field sampling program was conducted during the last week of September and first 3 weeks of October, 1981. The program objectives were met by completion of five total particulate runs (simultaneous inlet-outlet over 9 to 12 quenches) during clean water (500 mg/l TDS) quenching, three during semi-dirty (2270 mg/l TDS), and four during dirty water (8850 mg/l TDS) quenching. Five impactor runs (inlet-outlet simultaneous) were completed during clean and four during dirty water quenching. Two dual cyclone sampler runs were performed for clean and dirty water quenching. One Modified Method 5 (organic) run was conducted for clean and dirty water usage. Water samples were obtained for each quench sampled. Process conditions were carefully monitored to document that test runs were representative of the normal quenching practices at DOFASCO.

Water samples were analyzed onsite, sent to Battelle Laboratory, Columbus, Ohio; Ontario Research, Mississauga, Ontario; and some samples were driven back to the GCA/Technology Division laboratory and sent to Environmental Research and Technology for analysis. The following sections describe the results of the field sampling and data analysis efforts.

TOTAL PARTICULATE RESULTS

The total particulate measurements were performed simultaneously above and below the baffles (outlet-inlet) using an EPA Method 5 sampling train modified to include an instack cyclone precollector. Tables 6 through 9 summarize the results obtained. Table 6 provides a summary of the average stack gas parameters and sampling conditions for each water quality test series. These results are presented in more detail in Appendix C-1, where particulate concentrations and emission rates are provided in both English and Metric units. Tables 7, 8 and 9 provide emission factors (in English units) based on the amount of coal charged to the coke oven for each water quality test series. In these tables, the distribution of the particulate in the sample train is provided. Typically, 55 to 65 percent of the particulate mass was recovered from the cyclones, 15 to 25 percent was recovered from the probe and filter and 10 to 25 percent in the back half.

TABLE 6. SAMPLING CONDITIONS, DOFASCO NO. 1 QUENCH TOWER

Type	Test No.	Date	No. of Quenches	Average Velocity (fpm)	Average Flow Rate (scfm)	Moisture Content (% H ₂ O)	Test Time per Quench (min)	Isokinetic Rate (%)
Clean	11	10/2-10/3	12	13.28	477,767	29.87	2.45	117.31
	10	10/2-10/3	12	13.10	456,867	32.27	2.45	114.10
	21	10/3/81	12	14.10	439,651	37.43	2.33	125.71
	20	10/3/81	12	13.87	499,181	30.08	2.33	111.50
	31	10/5/81	12	13.02	496,507	25.9	2.47	94.90
	30	10/5/81	12	13.43	490,242	29.14	2.47	96.16
	41	10/5/81	12	12.78	475,079	28.48	2.54	96.15
	40	10/5/81	12	12.51	427,435	34.24	2.54	87.69
	51	10/6/81	12	13.46	465,712	33.34	2.13	101.27
	50	10/6/81	12	13.49	448,085	36.01	2.13	112.24
Semi-dirty	10	10/9/81	12	13.72	473,696	32.84	2.66	103.67
	20	10/9/81	9	13.57	475,488	31.78	2.59	92.02
	30	10/9/81	9	13.18	440,373	35.00	2.34	107.61
Dirty	11	10/20/81	12	12.67	415,395	36.11	2.61	87.91
	10	10/20/81	12	12.89	457,544	30.74	2.61	101.74
	21	10/21/81	12	12.48	466,160	27.66	2.25	88.39
	20	10/21/81	12	13.03	467,849	30.54	2.25	114.50
	31	10/22/81	6	12.68	457,141	30.01	2.17	105.49
	30	10/22/81	6	12.73	458,286	30.18	2.17	91.07
	41	10/23/81	9	12.98	455,251	31.73	2.54	96.49
	40	10/23/81	9	12.73	440,602	32.58	2.54	93.92
Average			13.13	461,158	31.71	2.42	101.80 ^a	
Standard Deviation								
Range								

894.54 outlet, 109.06 inlet.

Notes: V_s = fpm
 Q_s = scfm
 t/Q = total test time/quench
 $\%_I$ = percent isokinetic

TABLE 7. TOTAL PARTICULATE EMISSION FACTORS - CLEAN WATER, DOFASCO NO. 1 QUENCH TOWER

Test No.	Location	Cyclone ^a	Probe	Filter	Total		Total back half	Total train
					Total	front half		
lb/ton coal charged								
1	Inlet	0.2743	0.0554	0.0921	0.4218	0.0833	0.5051	
	Outlet	0.2248	0.0439	0.0452	0.3139	0.0962	0.4101	
2	Inlet	0.9876	0.0397	0.0641	1.0914	0.2013	1.2927	
	Outlet	0.1129	0.0332	0.0531	0.1992	0.0669	0.2661	
3	Inlet	0.4168	0.4771	0.1855	1.0794	0.0736	1.1530	
	Outlet	0.1664	0.0189	0.0283	0.2136	0.1125	0.3261	
4	Inlet	1.0501	0.2776	0.0472	1.3749	0.1033	1.4782	
	Outlet	0.3531	0.0441	0.0330	0.4302	0.3545	0.7847	
5	Inlet	1.3495	0.0355	0.0492	1.6785	0.1403	1.8189	
	Outlet	0.3918	0.0215	0.0320	0.4453	0.1398	0.5850	
Average	Inlet	0.83	0.19	0.11	0.13	0.12	1.25	
	Outlet	0.25	0.03	0.04	0.32	0.17	0.49	

^aApproximately 3 μm D₅₀ lower cut size.

TABLE 8. TOTAL PARTICULATE EMISSION FACTORS - SEMI-DIRTY WATER, DOFASCO NO. 1 QUENCH TOWER

Test No.	Location	Cyclone ^a	Probe	lb/ton coal charged			Total train
				Filter	Total front half	Total back half	
1	Outlet	0.4914	0.0130	0.0326	0.5370	0.2956	0.8326
2	Outlet	0.4604	0.0114	0.0320	0.5038	0.3812	0.8851
3	Outlet	0.3126	0.0467	0.0452	0.4045	0.5462	0.9508
Average	Outlet	0.42	0.002	0.04	0.48	0.40	0.88

^aApproximately 3 μm D₅₀ lower cut size.

TABLE 9. TOTAL PARTICULATE EMISSION FACTORS - DIRTY WATER, DOPASCO NO. 1 QUENCH TOWER

Test No.	Location	Cyclone ^a	Probe	Filter	lb/ton coal charged		
					Total	front half	Total back half
1	Inlet	3.0131	0.2998	1.0409	4.3538	0.7792	5.1330
	Outlet	0.7987	0.2308	0.1145	1.1440	1.6022	2.7462
2	Inlet	3.3506	0.3183	1.2124	4.8813	0.4485	5.3298
	Outlet	0.6320	0.1497	0.2490	1.0307	0.4975	1.5282
3	Inlet	5.6566	0.5684	0.4605	6.6855	0.6324	7.3179
	Outlet	0.7247	0.8208	0.4662	2.0117	0.6039	2.6156
4	Inlet	3.4907	0.1512	1.4002	5.0421	0.3659	5.4080
	Outlet	0.4921	0.4630	0.4151	1.3702	0.3807	1.7509
Average		3.88	0.33	1.03	5.24	0.56	5.80
		0.66	0.42	0.31	1.39	0.77	2.16

^aApproximately 3 μm D₅₀ lower cut size.

GC/GAS COMPOSITION RESULTS

Stack gas samples were analyzed in the field using a gas chromatograph and an orsat analyzer. The gas composition was determined for the clean and dirty water phases of the program as well as for each of the organic tests. Two methods for obtaining a sample were used, however, only the integrated bag method, similar to the one used in EPA Method 3 was found to give consistent results. In all tests, C-1 was the only hydrocarbon found in an appreciable amount. The levels detected decreased as the hydrocarbon weight increased with C-5 and C-6 not detectable. Gas analysis results for clean, dirty and organic tests are provided in Table 10.

TABLE 10. GAS CHROMATOGRAPHY RESULTS, DOFASCO NO. 1 QUENCH TOWER

Test	ppm (+10 percent)					
	C ₁	C ₂	C ₃	C ₄	C ₅	C ₆
Clean	32.7	0.41	0.33	0.29	-	-
Dirty	30.8	0.10	0.08	-	-	-
Clean-organic	29.4	0.09	-	-	-	-
Dirty-organic	27.0	0.10	0.08	-	-	-

Inorganic gas concentrations were determined by taking a sample from an integrated bag (EPA Method 3) and using an ORSAT analyzer. Concentration levels were determined for O₂, CO₂ and CO. The results from all of these tests (one test per sampling day) were identical and were equal to that of ambient air (i.e., O₂ = 19 percent \pm 1.0 percent, CO₂ = 0.0 percent, CO = 0.0 percent).

IMPACTOR SAMPLING

Andersen cascade impactors equipped with cyclone precollectors and glass fiber substrates were used to determine particle size distribution. The impactors were operated at constant flow rates simultaneous with the total particulate runs. Run times on the order 20 to 40 minutes provided adequate particulate loading on the substrate. Each impactor run was conducted at a single sample point, above and below the baffles simultaneously. The impactors were heated to 250°F to prevent moisture problems.

The particle size results were calculated by the interactive computer program developed by RTI for EPA. This Particulate Data Reduction and Entry System or PADRE requires that data be entered in response to specific prompts. PADRE checks each response before storing the data and warns the

user if an error is detected. The user enters field data and the gravimetric analysis results and PADRE provides the results using those methods of calculating aerodynamic diameters.

One calculation is required to be done by the user which is determination of the lower cut sizes of the cyclone precollector. This value was calculated using equations provided by Southern Research Institute (SORI) which are shown in Appendix A-2. PADRE also requires a user to make an assumption regarding the validity of the backup filter weight gain. For this section of the report, it was assumed that 50 percent of the backup filter weight gain was actually caused by particles smaller than the last impaction stage cut diameter. It is possible that a higher or lower percentage is caused by particle bounce and other factors. The effect of this assumption on the results is most pronounced for particles smaller than about 2 microns as shown in the summary plots in Section 2. It would be difficult to determine the actual percentage.

PADRE also requires the user to input the maximum particle diameter. This value was determined through microscopic examination of the precutter bulk catch. A calibrated image shearing microscope was used. The largest particles observed were on the order of 400 to 1000 microns and this value was entered into PADRE to be used in the interpolation routines an oscillating polynominal function to curve-fit results and calculate results for standard particle diameters.

The results presented in the tables, figures and size specific emission factors in this report, were calculated by PADRE using the Task Group in Lung Dynamics definition of aerodynamic diameter. This definition assumes that the particles are of unit density and the diameters that result are strictly aerodynamic sizes and do not represent the physical (classical) or impaction (Stokes) diameters. Aerodynamic diameters were also calculated for the Classical and Stokes definitions of size and are only provided in the expanded computer output provided in Appendix C-2.

An overall summary of each series of tests is presented earlier in Section 2. To illustrate the differences between inlet and outlet particle size distributions more clearly, Figures 13 through 16 were prepared. Figures 13 and 14 show the inlet and outlet distributions for the clean water quality tests. Figures 15 and 16 show the results of the dirty water size distribution tests. The dirty water outlet size distribution contains a smaller fraction of large particles than the inlet (i.e. more small particles). This is evidenced by the steeper outlet size distribution curve. The results of the clean water tests are curves of similar shape and steepness however a comparison of these graphs shows the inlet size distribution to contain a smaller percentage of large particles than the outlet. This condition is the opposite of the dirty water results and contrary to the predictions of inertial collection theory. The effect of the baffles on particle size distribution is more evident in Figures 15 and 16 and in the particulate removal plots presented as Figures 17 and 18. Figure 17 is a composite plot of all impactor runs showing the mean change in particle concentration rather than the cumulative percent change. Figure 18 is an efficiency plot by particle size and is obtained by calculating the percent

change in the particle concentrations shown in Figure 17. Figure 18 illustrates a trend whereby the baffles do not efficiently remove particles in the 5 to 15 micron size ranges. The negative values indicated for clean water particles greater than 10 microns in figure 18 is caused by the clean water inlet and outlet curves crossing in figure 17. This impossible condition is most likely the result of errors in the gravimetric analysis of the impactors substrates, the small number of runs reduced and the non ideal curve fitting and interpolating routines contained in Padre.

Size specific emission factors are calculated by multiplying the total particulate emission rate (determined by the modified EPA Method 5 procedure), by the impactor derived particle size distribution. These emission factors are presented earlier in Table 2 and were based on the assumption that the back up filter weight gain was invalid. Table 11 was prepared using the assumption that 50 percent of the back-up filter weight gain was valid. Note that the effect of this assumption is to change the emission factors in the 1 to 5 micron range by as much as 50 percent.

DUAL CYCLONE SAMPLING RESULTS

Dual-cyclone sampling was conducted during the clean and dirty quench water phases of the test program. The cyclones were operated without interruption during the Method 5 and impactor tests and also in-between quenches. The operation of the dual cyclone during non quency periods (the need for which has been previously explained) makes any particulate concentration data thus obtained inaccurate due to the large amount of dilution air drawn into the system. For this reason, only the size fractions and emission factors (lb/ton coal) should be compared to the results of the other tests. The cyclone derived particulate concentrations were infact found to be significantly lower than the total particulate (Method 5) concentrations.

Table 7, provided earlier, presents a summary of the range of stack gas conditions encountered during the dual cyclone runs. The data used to calculate the average the lower cut points for the cyclones is provided in Table 12. Example cyclone cut point calculations are provided in Appendix A-3. A summary of the results of the dual cyclone tests is presented in Table 13 and these results are numerically compared to the cascade impactor results in Table 14. The differences in the size fractional results can be seen in Figures 13 through 16 where the dual cyclone derived size fractions are compared to the impactor size fractions. Note that the emission factor scale in Figures 13 through 16 only applies to the impactor runs since, as evidenced by Table 14, the dual cyclone emission factors are, on the average, 50 percent lower.

There are several factors which cause the dual cyclone results for size distribution to be inaccurate. The dual cyclone was designed to be run at a steady flow and constant temperature. The steady flow condition was met but the constant temperature requirement was not due to the cyclic nature of the quench process. The collector would cool between quenches and water would condense inside it during the quench period. The process of condensation aggravates the problem of small particles being deposited prematurely due to their entrapment in larger water droplets. The thermal gradient between the hot gas and cool walls of the collectors will also cause the premature

TABLE 11. SIZE SPECIFIC EMISSION FACTORS, 50 PERCENT ASSUMPTION, DOFASCO NO. 1 QUENCH TOWER

Water Type	Location	Cumulative	Particle aerodynamic 50% cut diameter (d_{50})					
			∞	15 μm	10 μm	5 μm	2.5 μm	1.0 μm
Clean	Inlet	% mass $< d_{50}$	100	38.7	32.2	22.8	15.8	9.9
		$\frac{1\text{b} < d_{50}}{\text{ton coal}}$		1.13	0.44	0.36	0.26	0.18
				0.11	0.09			
Clean	Outlet	% mass $< d_{50}$	100	21.4	15.1	11.0	7.4	4.1
		$\frac{1\text{b} < d_{50}}{\text{ton coal}}$		0.32	0.07	0.05	0.04	0.02
				0.01	0.01			
Dirty	Inlet	% mass $< d_{50}$	100	33.4	29.8	28.5	26.7	22.8
		$\frac{1\text{b} < d_{50}}{\text{ton coal}}$		5.24	1.75	1.56	1.49	1.40
				1.19	0.90			
Dirty	Outlet	% mass $< d_{50}$	100	56.6	40.8	33.6	29.5	20.9
		$\frac{1\text{b} < d_{50}}{\text{ton coal}}$		1.39	0.79	0.57	0.47	0.41
				0.29	0.24			

^aBased on the assumption that very little particle bounce occurred and that 50 percent of back up filter weight gain is valid.

TABLE 12. DUAL CYCLONE DATA, DOFASCO NO. 1 QUENCH TOWER

	Clean Water		Dirty Water		Date
	Inlet	Outlet	Inlet	Outlet	
Total Time	343	360	588	504	10/22-23
Meter Temperature	55 (°F)	55	56	61	
Meter Calibration Factor	(unitless)	(1.0)	(1.0)	(1.0)	
Meter Vacuum	(in. Hg)	1.7	0.9	1.1	0.85
Stack Temperature	155 (68.33) °F (°C)	155 (68.33)	155 (68.33)	155 (68.33)	10/20-21
Moisture Content	(Percent)	3.71	31.71	31.71	31.71
Stack Pressure	(in. Hg)	29.85	29.85	29.85	29.85
Static Pressures (Stack)	(in. H ₂ O)	0.1	0.1	0.1	0.1
Barometric Pressure	(in. Hg)	29.75	29.75	29.75	29.75
Volume Sampled	(acf)	232	283	74	120.75
Flow Setting (ΔH)	(in. H ₂ O)	0.75	0.75	0.75	0.75
Volume Sampled	(dscf)	236.85	288.91	75.40	121.10
Sample Flow Rate	(acfm)	0.786	0.939	0.148	0.277
Gas Viscosity	(micropoise)	202.141	202.141	202.141	202.141
Cyclone III Cut Size	(d ₅₀ , microns)	2.13	1.85	8.48	4.91
Calibrated Flow	(1pm)	17.09	17.09	17.09	17.09
Actual Flow	(1pm)	22.25	26.59	4.19	7.84
Cyclone X Cut Size	(d ₅₀ , microns)	13.14	12.02	30.29	22.14

TABLE 13. DUAL CYCLONE RESULTS, DORASCO NO. 1 QUENCH TOWER

Particulate Mass Caught	Units	Clean Water		Dirty Water	
		Inlet	Outlet	Inlet	Outlet
		(mg)	(mg)	(mg)	(mg)
Cyclone III and Cannister		21.97	89.49	4.20	7.60
Cyclone X		68.728	510.34	133.74	143.11
Backup Filter(s)		85.14	101.73	234.19	240.09
Total		794.39	701.56	372.13	390.80
Sampling Conditions					
Average Gas Temperature	(°F)	155	155	155	155
Average Gas Pressure	(in. Hg)	29.85	29.85	29.85	29.85
Average Viscosity	(micropoise)	202	202	202	202
Average Moisture	(percent)	31.71	31.71	31.71	31.71
Total Time	(hours)	5.7	6.0	9.8	8.4
Number of Quenches Sampled		28	30	49	42
Particulate Emission Rates					
Cyclone III lower cut size	(microns)	2.1	1.8	8.5	4.9
Cyclone X lower cut size	(microns)	13.1	12.0	30.3	22.1
Emissions < Cyclone III cut size	(percent)	10.7	14.6	63.0	61.5
Emissions between Cyclone	(gr/dscf)	0.055	0.054	0.480	0.306
III and X cut size	(percent)	2.8	12.7	1.1	1.9
Emissions > Cyclone x cut size	(gr/dscf)	0.014	0.048	0.008	0.009
	(percent)	86.5	72.7	35.9	36.6
	(gr/dscf)	0.448	0.272	0.273	0.182
TOTAL	(gr/dscf)	0.517	0.374	0.761	0.497

TABLE 14. COMPARISON OF DUAL CYCLONE AND CASCADE IMPACTOR RESULTS, DOFASCO NO. 1 QUENCH TOWER

Units	Dual Cyclone ^a	Impactor	Clean Water			Dirty Water		
			Inlet		Outlet	Inlet		Outlet
			Dual Cyclone ^a	Impactor	Dual Cyclone ^a	Impactor	Dual Cyclone ^a	Impactor
<u>Size Fractions</u>								
>15 μm d ₅₀	(2)	87	63	80	85	48	74	38
>2.5 μm d ₅₀	(2)	89	89	94	50	81	40	50
<2.5 μm d ₅₀	(2)	11	11	15	6	50	19	80
<u>Concentrations</u>								
>15 μm d ₅₀ (gr/dscf)	0.458	0.06	0.30	0.08	0.13	0.79	0.07	0.03
>2.5 μm d ₅₀ (gr/dscf)	0.46	0.08	0.31	0.09	0.14	0.82	0.07	0.05
<2.5 μm d ₅₀ (gr/dscf)	0.05	0.01	0.05	0.00	0.14	0.82	0.11	0.01
Total (gr/dscf)	0.52	0.09	0.37	0.09	0.27	1.64	0.18	0.06
<u>Emission Factors</u>								
>15 μm d ₅₀ (lb/ton)	0.42	0.71	0.26	0.27	0.13	3.88	0.07	0.69
>2.5 μm d ₅₀ (lb/ton)	0.42	1.01	0.28	0.30	0.14	4.24	0.07	1.11
<2.5 μm d ₅₀ (lb/ton)	0.05	0.12	0.05	0.02	0.14	0.99	0.11	0.28
Total (lb/ton)	0.47	1.13	0.33	0.32	0.29	5.24	0.19	1.39

^aCalculated cut sizes for cyclone runs were different than 15 and 2.5 microns and these values are estimated through interpolation.

TOTAL PARTICULATE EMISSION RATE = 1.13 lbs/ton COAL

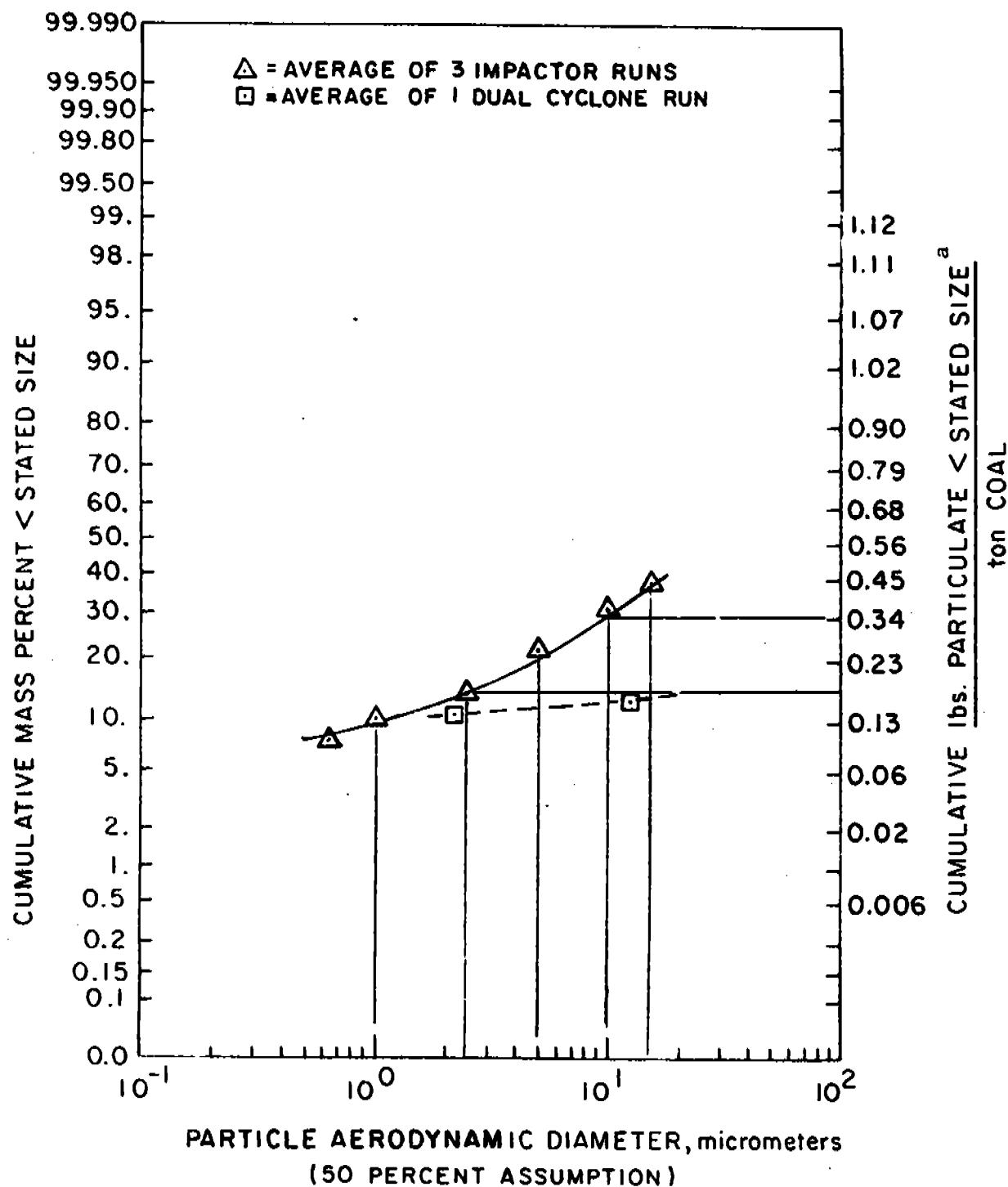


Figure 13. Average inlet size distribution results for runs performed during clean water usage, DOFASCO No. 1 Quench Tower.

^aE.F. Scale applies only to impactor curve.

TOTAL PARTICULATE EMISSION RATE = 0.32 lbs./ton COAL

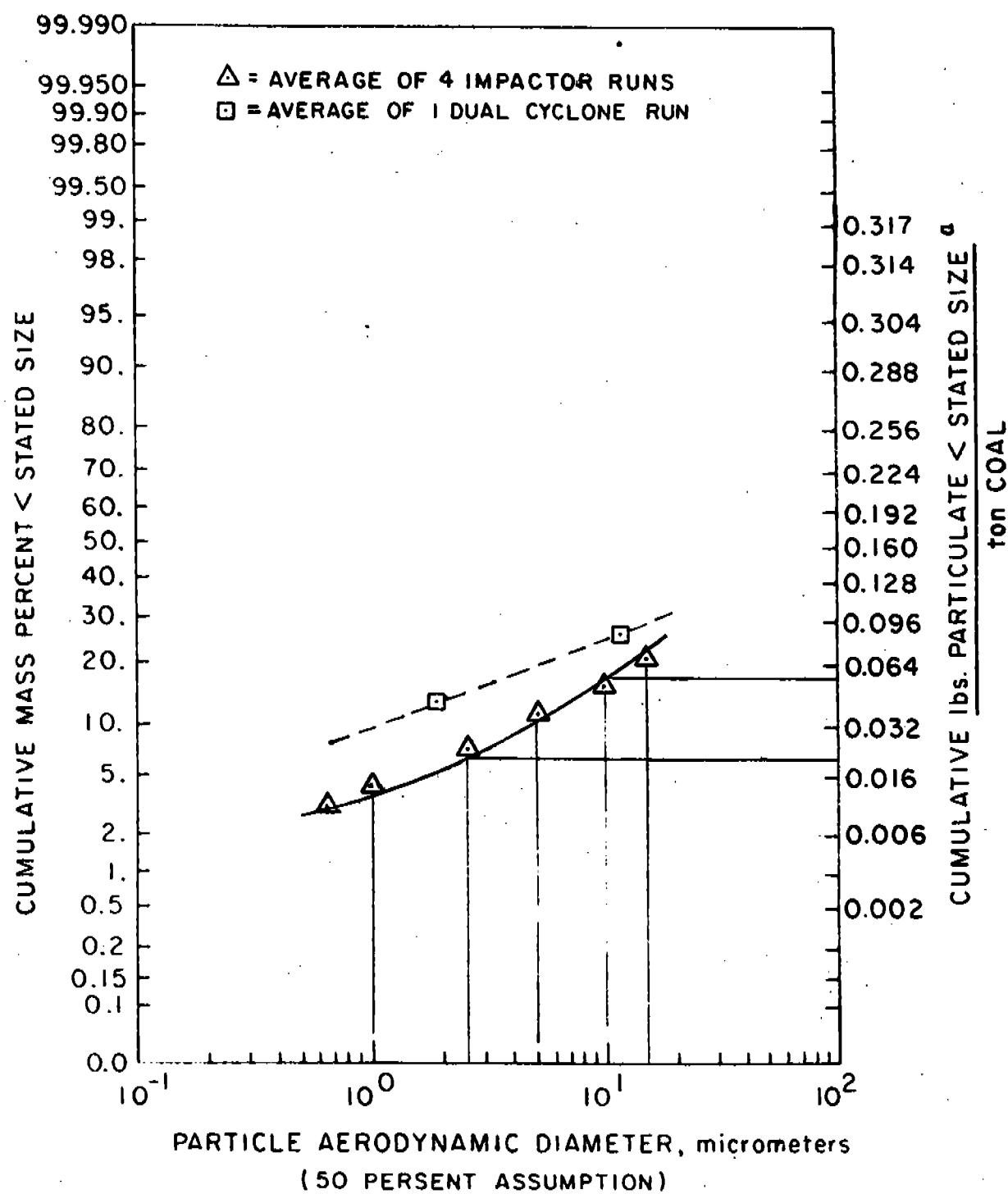


Figure 14. Average outlet size distribution results for runs performed during clean water usage, DOFASCO No. 1 Quench Tower.

^aE.F. Scale applies only to impactor curve.

TOTAL PARTICULATE EMISSION RATE = 5.24 lbs/ton COAL

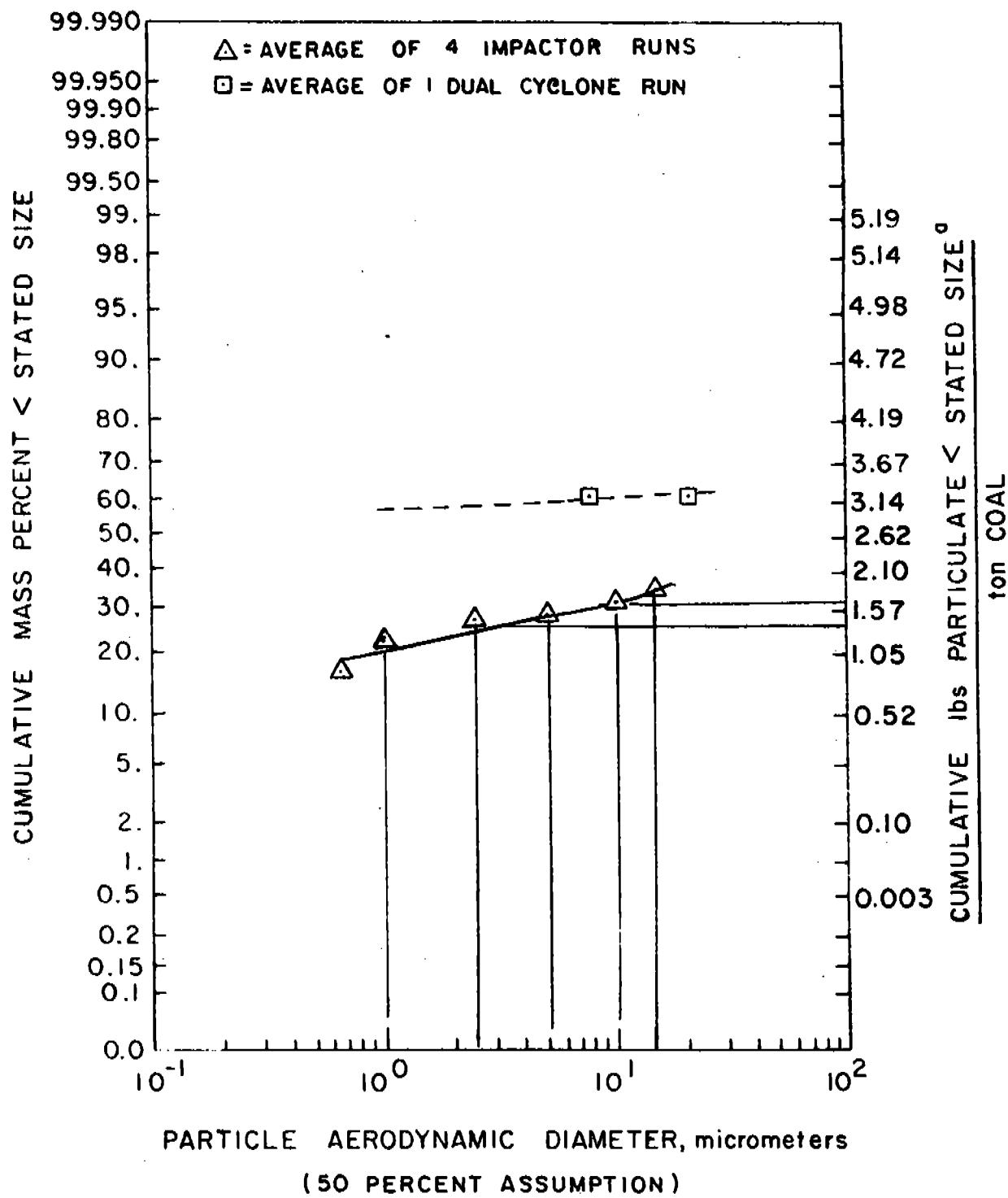


Figure 15. Average inlet size distribution results for runs performed during dirty water usage, DOFASCO No. 1 Quench Tower.

^aE.F. Scale applies only to the impactor curve.

TOTAL PARTICULATE EMISSION RATE = 1.39 lbs/ton COAL

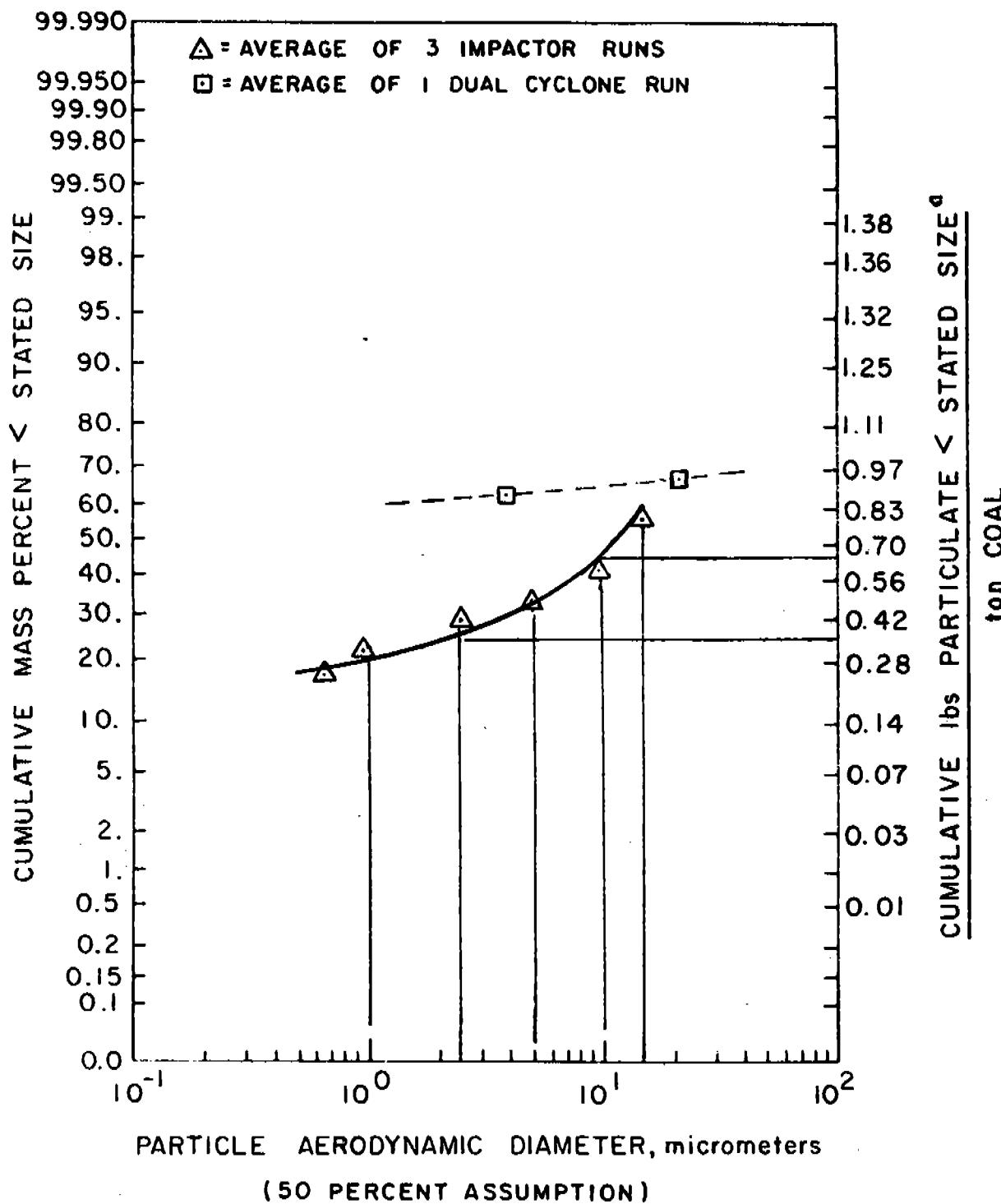


Figure 16. Average outlet size distribution for runs performed during dirty water usage, DOFASCO No. 1 Quench Tower.

^aE.F. Scale applies only to impactor curve.

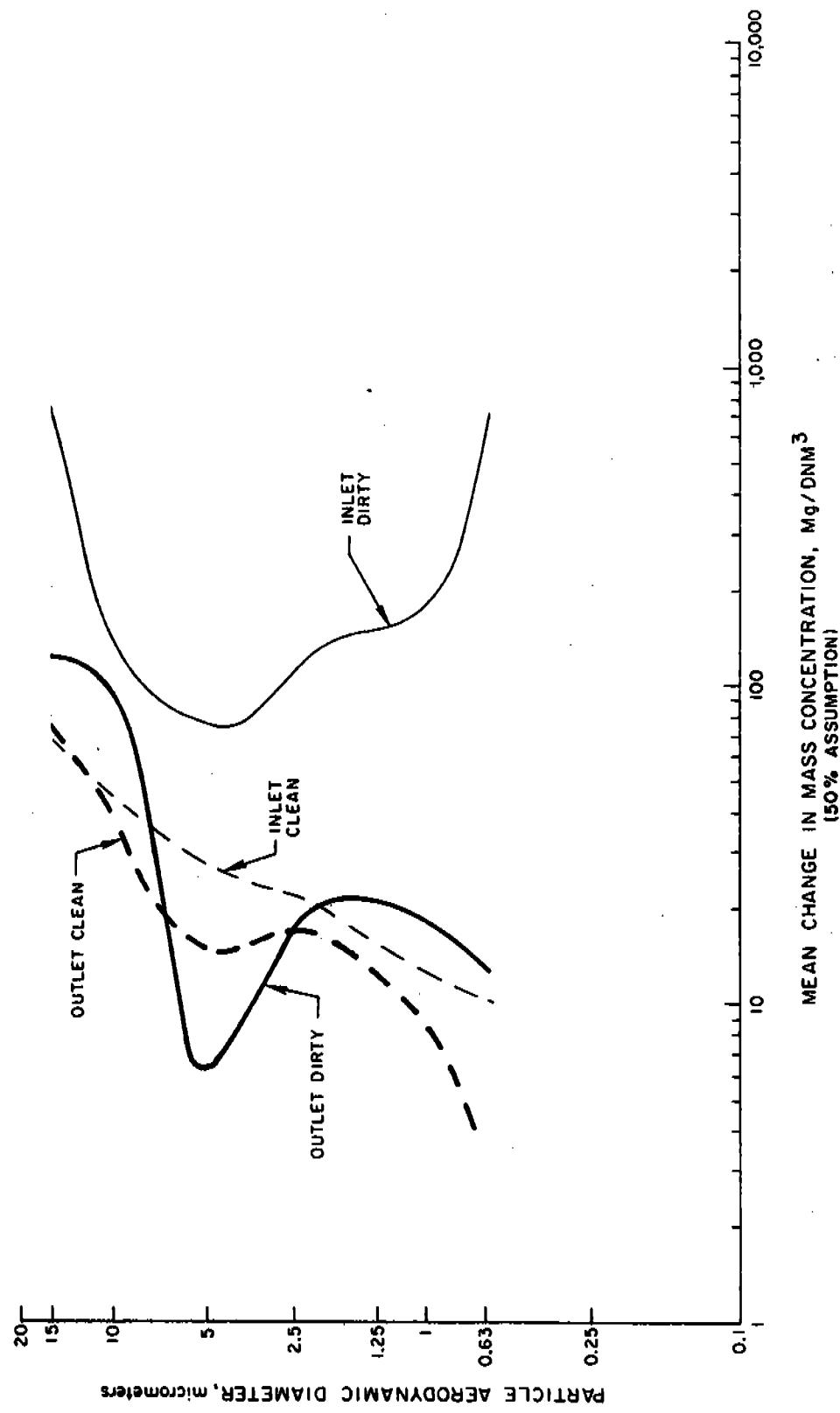


Figure 17. Mean change in concentration by particle size, DOFASCO No. 1 Quench Tower.

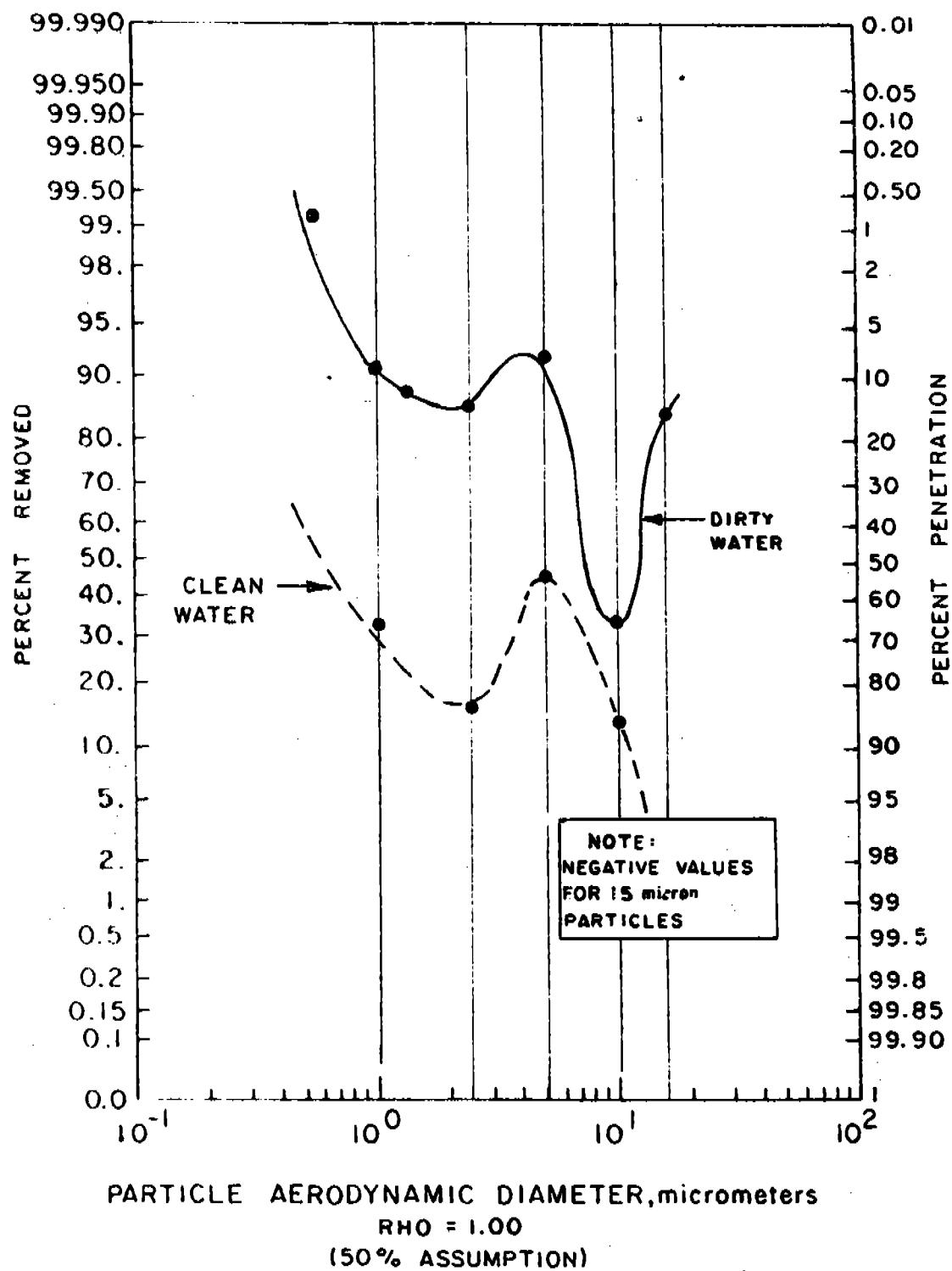


Figure 18. Particulate removal efficiency by particle size, DOFASCO No. 1 Quench Tower.

deposition of particles. Condensed water in the collector can be sucked through the small cyclone carrying with it some of the particulate catch. Aside from the above described physical problems with the use of the dual cyclone it is not possible to accurately determine the stage cut points due to limited calibration data. The equations developed by SoRI were used, however, their validity to the temperature and flow conditions encountered in the quench tower is not known.

WATER SAMPLING RESULTS

Water samples were collected at the following locations:

- Quench water: from the header pipe leading to the sprays
- Return water: from the trough to the sump
- Make-up water: lines—"clean" water tests from indirect cooling water and baffle sprays
"semi-dirty" and "dirty" water tests from the hose(s) from Batteries 1 and 2.

Each of the user samples analyzed for:

- Total dissolved solids
- Cyanides
- Chlorides
- Sulfate
- Sulfide
- Phenol
- Ammonia
- Temperature
- pH
- Conductivity

Results from these tests are shown in Tables 15 through 17. A comparison of these results to other quench tower test results was conducted. A discussion of these findings is provided in Appendix H.

ORGANIC SAMPLING

Samples from the modified Method 5 train and water samples from the quench, return and makeup lines were analyzed by Battelle Laboratories, Columbus, Ohio. Results from this work is shown in Appendix B. Concentration levels are very low, except where field and/or blank contamination is suspected. No correlation was found with existing data.

CONDENSABLE EMISSIONS RESULTS

Results from the SORI sampling program is shown in Appendix G. As no other data exists for quench towers sampled with this equipment, no comparisons are possible.

TABLE 15. DIRTY WATER ANALYSIS RESULTS, DOPASCO NO. 1 QUENCH TOWER

Parameter/Run	Quench water						Make-up water						Return water			
	1-D		2-D		3-D		1-ORG-D		2-D		3-D		1-ORG-D		2-D	
	1-D	2-D	1-D	2-D	1-D	2-D	1-D	2-D	1-D	2-D	1-D	2-D	1-D	2-D	1-D	2-D
Ammonia, mg/l	2,770	2,380	2,379	1,866	2,120	3,250	2,670	3,020	2,910	2,800	3,020	2,560	2,450	2,050	2,050	2,000
Chloride, g/l	6,140	6,710	5,660	5,310	-	5,020	5,250	4,890	-	6,590	7,220	6,610	5,800	-	-	-
Conductivity, $\mu\text{hos}/\text{cm}$	23,500	26,580	24,300	22,080	21,500	13,500	25,000	22,200	24,300	26,000	26,500	28,000	23,000	23,500	23,500	23,500
Cyanide, mg/l	0.8	0.4	1.0	0.3	0.3	2.3	1.7	3.5	6.7	1.5	0.2	1.0	0.2	0.2	0.2	0.2
Residual, mg/l	5.0	2.6	3.2	1.6	2.9	47.0	43.1	42.3	37.6	34.5	4.5	1.2	1.3	0.5	0.5	2.6
Amenable, mg/l	7.65	8.0	7.7	8.3	8.3	8.75	9.0	8.7	9.0	9.4	7.5	7.75	7.6	7.7	7.7	8.0
pH																
Phenol, mg/l	318	363	311	213	216	724	732	634	610	612	282	324	266	186	186	190
Solids																
Dissolved, mg/l	10,000	11,900	8,800	4,600	8,900	9,080	8,930	9,200	7,850	8,600	11,300	12,100	7,560	8,810	8,890	8,890
Suspended, mg/l	37.9	146.4	233	136.2	219.2	521.1	203.1	198	434.6	538.6	499.7	278.0	430.5	379.3	493.8	493.8
Sulfate, g/mol	336	353	343	360	-	-	63	61	78	-	380	460	386	400	400	-
Sulfide, mg/l	14.3	28.6	25.6	19.3	28.8	46.4	47.3	58.0	44.6	42.8	15.6	38.5	20.2	19.1	16.2	16.2
Temperature, °C	32	33	38	22	20	28	25	26	21	21	28	30	24	32	24	24

TABLE 17. CLEAN WATER ANALYSIS RESULTS, DOFASCO NO. 1 QUENCH TOWER

Parameter/Unit	Quench water					Make-up water					Return water						
	1-C ($\mu\text{S}/\text{L}$)	2-C	3-C	4-C	5-C	1- Org-C (mg/L)	2-C	3-C	4-C	5-C	1- Org-C (mg/L)	2-C	3-C	4-C	5-C	1- Org-C	
Amonia, mg/L	4.8 1.6	2.5	3.9	2.1	6.6	-	1.8 1.1	1.3	0.7	0.5	-	1.4 1.0	2.1	2.6	1.3	0.0	
Chloride, mg/L	186 117	127	116	116	164	-	65 59	63	57	84	54	-	129 160	-	182 110	-	
Conductivity, $\mu\text{Mhos/cm}$	800 813	800	800	800	810	800	565 500	565	520	600	540	550	800 860	690	825 880	900	
Cyanide total, mg/L	0.33 0.25	0.31	0.33	0.41	-	0.178 ^a	0.23 0.21	0.17	0.4	-	0.5	0.013 ^a	0.17 0.17	0.52	-	0.5	
pH	8.6 8.4	8.4	8.5	8.3	8.7	8.9	7.0 7.4	7.2	7.2	8.3	7.7	7.5	8.5 8.45	8.3	8.3	8.6	
Phenol, mg/L	0.300 0.239	0.0372	0.418	0.210	0.711	0.370	0.0012 0.0022	0.0012	0.0058	0.0013	0.0012	0.0016 0.0018	0.306 0.550	0.261 0.454	0.743 0.460	-	
Solids Dissolved, mg/L	680 510	560	490	520	-	360 320	350	310	330	350	-	310 370	570	550	540	620	
Suspended, mg/L	34.6 39.0	72.9	70.8	66.8	203.4 ^b	-	0.0 1.3	8.6	7.0	7.2	4.5	-	230 41.0	381.2	361.7	274.5	351.5
Sulfate, mg/L	116 124	119	-	135	138	-	63 59	62	60	58	62	-	127 136	135	146	-	147
Sulfide, mg/L	<0.4 <0.4	<0.4	<0.4	<0.4	-	<0.4 <0.4	<0.4	<0.4	<0.4	<0.4	<0.4	<0.4 <0.4	<0.4	<0.4	<0.4	-	
Temperature, $^{\circ}\text{C}$	19 26	32	28	28	24	22	20	22	22	23	22	22	30 32	30	30	22	

^a mg/L , amenable lost.^bSuspected error.

PROCESS DATA RESULTS

The individual process data sheets used by the process observer to note coke and quench process conditions for each quench tested are useful in determining if the process was operating in a normal manner. Observation items such as load positions, hot spots after quenching, etc., are only indicators if a particular test result (i.e., lower/higher than normal emissions) comes into question. Therefore, the process data has been summarized to allow objective comparison between these tests and those previously conducted at other quench towers. No correlation was found to exist between either greenness or coking time and particulate emissions. The coke times, greenness rating and coke-coal analysis are shown in Table 18 through 20. During none of the tests were fugitive emissions (plume flow out of the door openings) excessive.

During both the clean and dirty water phases of the program observations at the outlet of the baffles revealed that large particles were passing through the baffles* during the first 30 to 45 seconds of the quench process. This occurs when the plume consists mainly of steam with little or no water droplets present.

The baffle manufacturer, Munters, asserted that without sufficient wetting of the particles prior to their entry into the baffle array, the particulate removal efficiency of the baffle array is decreased.

*Buildup of particulate matter on the holders for the spray system used to clean the baffles confirms the findings of the microscopic sizing analysis, wherein particles in excess of 400 microns were found.

TABLE 18. NORMAL COKING TIME--AVERAGE GREENNESS

Test	Net coking time	Average greenness
<u>Particulate tests</u>		
Clean		
1	1663	2.2
2	1603	3.5
3	1622	3.2
4	1627	2.2
5	1685	2.1
Semi-dirty		
1	1919	0.6
2	1893	0.7
3	1884	1.3
Dirty		
1	1638	3.4
2	1716	2.2
3	1616	3.0
4	1619	3.8
<u>Particle Size Tests</u>		
Clean		
1	1674	2.7
2	1602	3.8
3	1625	3.1
4	1625	2.5
5	1680	2.1
Dirty		
1	1640	3.3
2	1719	1.9
3	1614	3.2
4	1619	3.8

TABLE 19. DAILY AVERAGE FLUE TEMPERATURES

Date	No. 1 battery (ovens 1-27)	No. 2 battery (ovens 28-66)	No. 3 battery (ovens 67-116)
Oct. 1	1245°C	1254°C	1254°C
Oct. 2	1253	1260	1259
Oct. 3	1273	1268	1270
Oct. 4	1253	1251	1245
Oct. 5	1257	1257	1250
Oct. 6	1253	1257	1258
Oct. 7	1271	1269	1272
Oct. 8	1275	1268	1270
Oct. 9	1263	1252	1259
Oct. 21	1280	1274	1269
Oct. 22	1286	1278	1279
Oct. 23	1285	1287	1275

TABLE 20. COAL-COKE ANALYSIS

Coal Analysis						
Date	% H ₂ O	% Ash	% V.M.	% F.C.	% S	% P.C.
Oct. 1	8.1	6.0	27.7	66.3	0.82	
Oct. 2	8.8	6.1	29.0	64.9	0.82	
Oct. 3	10.7	5.5	27.8	66.7	0.81	
Oct. 4	5.6	5.6	28.2	66.2	0.82	
Oct. 5	6.0	5.7	27.5	66.8	0.83	
Oct. 6	6.2	5.4	27.7	66.9	0.78	
Oct. 7	7.4	5.3	27.9	66.8	0.75	
Oct. 8	6.6	5.3	28.1	66.6	0.75	
Oct. 9	5.8	5.5	27.1	67.4	0.76	
Oct. 21	7.7	5.4	27.9	66.7	0.77	
Oct. 22	7.7	6.4	28.2	65.4	0.82	
Oct. 23	8.2	5.8	27.2	67.0	0.82	

Coke Analysis						
Date	% H ₂ O	% Ash	% V.M.	% F.C.	% S	% SiO ₂
Oct. 1	1.5	7.9	0.3	91.8	0.71	3.30
Oct. 2	2.0	8.0	0.9	91.1	0.73	3.36
Oct. 3	2.4	7.4	0.8	91.8	0.68	3.23
Oct. 4	3.0	7.2	0.5	92.3	0.67	3.10
Oct. 5	2.5	8.0	0.9	91.1	0.67	3.24
Oct. 6	4.0	7.7	0.5	91.8	0.67	3.32
Oct. 7	2.9	7.2	0.8	92.0	0.67	3.12
Oct. 8	6.0	6.9	0.7	92.4	0.67	2.89
Oct. 9	1.1	6.3	0.3	93.4	0.65	2.89
Oct. 21	1.9	7.5	1.0	91.5	0.69	3.23
Oct. 22	2.9	7.8	1.0	91.2	0.68	3.32
Oct. 23	4.2	7.	0.7	91.9	0.68	3.34

Date	% H ₂ O	% Ash	% V.M.	% F.C.	% CaO	% Al ₂ O ₃	% MgO	% Fe ₂ O ₃	% K ₂ O
Oct. 1	1.5	7.9	0.3	91.8	0.71	3.30	0.28	2.53	0.13
Oct. 2	2.0	8.0	0.9	91.1	0.73	3.36	0.30	2.53	0.14
Oct. 3	2.4	7.4	0.8	91.8	0.68	3.23	0.27	2.48	0.12
Oct. 4	3.0	7.2	0.5	92.3	0.67	3.10	0.25	2.42	0.11
Oct. 5	2.5	8.0	0.9	91.1	0.67	3.24	0.27	2.46	0.12
Oct. 6	4.0	7.7	0.5	91.8	0.67	3.32	0.31	2.48	0.13
Oct. 7	2.9	7.2	0.8	92.0	0.67	3.12	0.27	2.37	0.12
Oct. 8	6.0	6.9	0.7	92.4	0.67	2.89	0.28	2.40	0.14
Oct. 9	1.1	6.3	0.3	93.4	0.65	2.89	0.25	2.34	0.11
Oct. 21	1.9	7.5	1.0	91.5	0.69	3.23	0.27	2.55	0.12
Oct. 22	2.9	7.8	1.0	91.2	0.68	3.32	0.28	2.47	0.13
Oct. 23	4.2	7.	0.7	91.9	0.68	3.34	0.28	2.54	0.13

APPENDIX A-1
TOTAL PARTICULATE EXAMPLE CALCULATIONS

Facility _____
 Source _____
 Run _____

Job No. _____
 Date _____
 Calc/Review _____

SAMPLE CALCULATIONS

Particulate Isokinetic Sampling

I. Calculations for stack volume and Isokinetic Ratio

Time	Dry Gas Meter ft ³	Pitot AP, in. H ₂ O	Orifice AH, in. H ₂ O	Dry Gas Temp °F	Stack Static Pressure in. H ₂ O	Stack Temp °F	
T	VM	AP	PM	TMI	TMO	PST	TS
1. DN = Nozzle Diameter, inches							in.
2. PB = Barometric Pressure, inches Hg							in. Hg
3. TT = Net Sampling Time, minutes							min.
4. VM = VM final - VM initial = Sample Gas Volume, ft ³							ft ³
4A. VML = Use only if any final or intermediate leak check rate is over 0.02 cfm							
LT = Leak rate after any given sampling period, cfm							
TLI = Total time of sampling period in which leak occurred, min.							
VML = VM - [(L1 - 0.02) TLI + (L2 - 0.02) TL2 + (L3 - 0.02) TL3 + L4 + 0.02) TL4]							
= () - [(- 0.02)() + (- 0.02)() + (- 0.02)() + (- 0.02)()]							
= () - [() + () + () + ()]							
= () - ()							ft ³

5. TM = Average Dry Gas Temperature at Meter, °F

$$TM = \frac{\text{Avg. TMI} + \text{Avg. TMO}}{2} = \text{_____}^{\circ}\text{F}$$

6. PM = Average Orifice Pressure Drop, inches H₂O

$$PM = \text{Avg. AH} = \text{_____} : 13.6 = \text{_____ in. Hg}$$

7. Volume of dry gas sampled at standard conditions, ^a dscf

$$VMSTD = 528 (Y)(VM) \left(\frac{PM}{13.6} \right) \frac{29.92 (TM + 460)}{29.92 (TM + 460)} \quad Y = \text{dry gas meter} \\ \text{calibration factor} \text{_____}$$

$$\frac{528 () () ()}{29.92 ()} = \text{_____ ft}^3$$

Job No. _____
Run No. _____

$$8. \text{ VW} = \text{Total Water Collected} = \text{gm H}_2\text{O Silica gel} + \text{ml Imp. H}_2\text{O} = \text{ml} \\ (\quad) + (\quad) =$$

9. Volume of water vapor at standard conditions, ccf

$$\text{VW gas} = 0.04715 \times \text{VW} = \text{scf} = 0.04715 \text{ () } = \text{ft}^3$$

10. Percent moisture in stack gas

$$\% \text{ M} = \frac{100 \times \text{VW}_{\text{gas}}}{\text{VMSTD} + \text{VW}_{\text{gas}}} = \frac{100 \left(\frac{\text{VW}_{\text{gas}}}{\text{VMSTD}} + 1 \right)}{\left(\frac{\text{VW}_{\text{gas}}}{\text{VMSTD}} + 1 \right) + 1} = \frac{\left(\frac{\text{VW}_{\text{gas}}}{\text{VMSTD}} + 1 \right)}{\left(\frac{\text{VW}_{\text{gas}}}{\text{VMSTD}} + 2 \right)} =$$

11. Mole fraction of dry gas

$$MD = \frac{100 - \%M}{100} = \frac{100 - (\quad)}{100} = \quad$$

12. Molecular weight of dry stack gas

$$\begin{aligned}
 \text{MWD} &= (\% \text{CO}_2 \times \frac{44}{100}) + (\% \text{O}_2 \times \frac{32}{100}) + [(\% \text{CO} + \% \text{N}_2) \times \frac{28}{100}] \\
 &= (\quad \times 0.44) + (\quad \times 0.32) + (\quad \times 0.28) \\
 &= (\quad) + (\quad) + (\quad) = \quad \text{lb/lb mole dry}
 \end{aligned}$$

$$\begin{aligned}
 12A. \%EA &= \% \text{ Excess Air} = \frac{[(\%O_2 - 0.5(\%CO)) \times 100]}{[(0.264(\%N_2)) - (\%O_2) + 0.5\%(\CO)]} \\
 &= \frac{(\quad) - (\quad) \times 100}{[(0.264(\quad)) - (\quad) + 0.5(\quad)]} \\
 &= \frac{(\quad) - 100}{(\quad) - (\quad) + (\quad)} = \quad \%
 \end{aligned}$$

13. Molecular weight of wet stack gas

$$\begin{aligned}
 \text{MW} &= \text{MWD} \times \text{MD} + 18(1 - \text{MD}) \\
 &= (\text{ }) (\text{ }) + 18(1 - \text{ }) \\
 &= (\text{ }) + (\text{ }) = \text{ } \quad \text{lb/lb mole wet}
 \end{aligned}$$

14. AS = Stack Area, square inches

$$\text{Circular, } = \left(\frac{\text{diameter}}{2} \right)^2 \pi = \left(\frac{\dots}{2} \right)^2 \pi = \dots \text{ sq. in.}$$

$$\text{Rectangular, } = \text{Length} \times \text{width} = (\quad) (\quad) = \quad \text{sq. in.}$$

15. PS = Stack Pressure, absolute, inches Hg = PB + AV PST

PST = Stack static pressure

Job No. _____
Run No. _____

$$PST \text{ in. Hg} = \frac{PST \text{ in. H}_2\text{O}}{13.6} = \frac{\text{_____}}{13.6} = \text{_____ in. Hg}$$

$$PS = PB + \text{Avg. PST} = (\text{_____}) (\text{_____}) = \text{_____ in. Hg}$$

$$16. TS = \text{Average Stack Temperature, } \text{_____}^{\circ}\text{F} + 460 = \text{_____}^{\circ}\text{R}$$

$$TS = \text{Average TS} \quad \sqrt{TS_{AV} + 460} = \text{_____}$$

$$17. SDE_{AV} = (\sqrt{AP})_{AV} \times \sqrt{TS_{AV} + 460} = (\text{_____}) (\text{_____}) = \text{_____}$$

18. Stack gas velocity at stack conditions, acfm

$$VS = 5130^e \times Cp \times \text{Avg. (SDE)} \times \left[\frac{1}{PS \times MW} \right]^{\frac{1}{2}} = \text{acfm} \quad Cp = \text{pitot tube coefficient}$$

$$= 5130 \times (\text{_____}) \times (\text{_____}) \times \left[\left(\frac{1}{(\text{_____})(\text{_____})} \right) \right]^{\frac{1}{2}} = \text{_____} \text{ acfm}$$

19. Stack gas volumetric flow rate at standard conditions, ^cdscfm

$$Q_s = \frac{528 \times VS \times AS \times MD \times PS}{(29.92)(144)(TS + 460)} = \text{dscfm}$$

$$= \frac{528 (\text{_____}) \times (\text{_____}) \times (\text{_____}) \times (\text{_____})}{29.92 \times 144 (\text{_____})} = \text{_____} \text{ dscfm}$$

20. Stack gas volumetric flow rate at stack conditions, acfm^d

$$Q_a = \frac{29.92 \times Q_s (TS + 460)}{(528) (PS) (MD)} = \text{acfm}$$

$$= \frac{29.92 (\text{_____}) (\text{_____}) (\text{_____})}{528 (\text{_____}) (\text{_____})} = \text{_____} \text{ acfm}$$

21. Percent isokinetics

$$2. I = \frac{1.039^f \times (TS + 460) \times VMSTD}{VS \times TT \times PS \times MD \times (DN)^2}$$

^aDry standard cubic feet at 68°F (528R) and 29.92 in. Hg.

^bStandard conditions at 68°F (528R) and 29.92 in. Hg.

^cDry standard cubic feet per minute at 68°F (528) and 29.92 in. Hg.

^dActual cubic feet per minute

$$5130 = 85.5 \frac{\text{ft}}{\text{sec}} \left[\frac{(1\text{b}/1\text{b mole})(\text{in. Hg})}{(R)(\text{in. H}_2\text{O})} \right]^{\frac{1}{2}} \times 60 \text{ sec/min}$$

$$f_{1039} = \frac{29.92 \text{ in. Hg}}{528 \text{ Deg R}} \times \frac{144 \text{ in.}^2}{\text{ft}^2} \times \frac{4}{\pi} \times 100$$

Job No. _____
Run No. _____

$$= \frac{1,039 \times (\quad) \times (\quad) \times (\quad) \times (\quad) \times (\quad)^2}{(\quad) \times (\quad)^2}$$

* %

II. Calculations for grain loading and emission rates

22. Particulate, gr/dscf

$$\text{gr/dscf} = 0.0154 \times \frac{\text{mg}}{\text{VMSTD}} = \frac{0.0154 \times (\quad)}{(\quad)} = \text{gr/dscf}$$

23. Particulate at stack conditions, gr/secf

$$\text{gr/acf} = \frac{528 \times \text{gr/dacf} \times \text{PS} \times \text{MD}}{29.92 (\text{TS} + 460)}$$

$$= \frac{528 (\quad) \times (\quad) \times (\quad)}{29.92 (\quad)} = \text{gr/acf}$$

24. Particulate, 1b/hr conc. method

$$1\text{b/hr} = \frac{60 \text{ min/hr} \times \text{gr/dscf} \times \text{QS}}{7000 \text{ gr/lb}} = \frac{60 \text{ min/hr}}{7000 \text{ gr/lb}} \times () \times ()$$

$$= \text{lb/hr}$$

$$25. \text{ Particulate lb/hr area method} = 0.132 \times \frac{\text{gms particulate} \times \text{AS}}{\pi \left(\frac{\text{DN}}{2} \right)^2 \times \text{TT}}$$

$$= \frac{0.132 \times (\quad) \times (\quad)}{\pi \left(\frac{\text{DN}}{2} \right)^2 \times (\quad)} = \text{_____} \text{ lb/hr}$$

$$26. \frac{1b/hr \text{ area} \times 100}{1b/hr \text{ conc.}} = \frac{(\quad)}{(\quad)} \times 100 = \underline{\quad} \% \text{ T}$$

27. Particulate combustion $1b/10^6$ Btu heat input method

lb/hr = avg. of area and conc. method =

10^6 Btu from fuel flow, steam generation or heat rate =

$$\frac{1\text{b/hr}}{10^6 \text{ Btu hr}} = \frac{(\quad)}{(\quad)} = \underline{\quad} \text{lb/10}^6 \text{ Btu}$$

28. $1b/10^6$ Btu F Factor method =

$$\frac{\text{gr/dscf}}{7000} \times F \times \frac{20.9}{(20.9 - \% \text{ O}_2)} = \frac{7000}{7000} \times () \times \frac{20.9}{[20.9 - ()]} \\ = \frac{7000}{7000} \times () \times \frac{(20.9)}{()} = \\ 1 \text{b}/10^6 \text{ Btu}$$

Job No. _____
Run No. _____

29. Density of stack gas

a. Wet at stack condition = MW 1b/1b mol $\left/ \left[21.85 \times \left(\frac{TS + 460}{PS} \right) \right] \right.$
 $= (\quad) / \left[21.85 \times \left(\frac{ \quad }{ \quad } \right) \right] = (\quad) / (\quad) = \underline{\quad} \text{1b/1b}$
mole wet

b. Dry at 68° F (528R) and 29.92 in. Hg = MWD/385.6

$$= (\quad) / 385.6 = \underline{\quad} \text{1b/lb}$$

mole dry

30. Exhaust gas flow rate

a. 1b/hr dry = QS \times 60 \times density dry

$$FRS = (\quad) \times 60 \times (\quad) = \underline{\quad} \text{1b/hr}$$

b. 1b/hr wet = QA \times 60 \times density wet

$$FRA = (\quad) \times 60 \times (\quad) = \underline{\quad} \text{1b/hr}$$

31. gr/dscf at 12% CO₂ = gr/dscf $\times \frac{12}{\% \text{ CO}_2}$

$$= (\quad) \times \frac{12}{(\quad)} = \underline{\quad} \text{gr/dscf}$$

32. gr/dscf at 50% excess air = $\frac{100 + EA}{150} \times \text{gr/dscf}$

$$= \frac{(\quad) + 100}{150} \times (\quad) = \underline{\quad} \text{gr/dscf}$$

33. 1b pollutant/1000 lb flue gas at 12% CO₂

$$\text{wet or dry} = \frac{1 \text{b pollutant/hr}}{\text{FRA or FRS}} \times \frac{12}{\% \text{ CO}_2} \times 1000$$

$$= \frac{(\quad)}{(\quad)} \frac{12}{(\quad)} \times 1000$$

$$= \underline{\quad} \text{lb/1000 lb}$$

APPENDIX A-2
SIZE DISTRIBUTION EXAMPLE CALCULATIONS

The field sampling and laboratory analysis data are reduced by an interactive computer program recently developed by RTI. The Particulate Data Reduction and Entry System (PADRE) prompts the user for input of the following parameters:

TEST ID	RUN TYPE
TEST DATE	GAS COMPOSITION (percent CO_2 , etc.)
TEST COMMENTS	PERCENT WATER VAPOR
PARTICLE DENSITY	AMBIENT PRESSURE
RUN COMMENTS	STACK PRESSURE
RUN DATE	STACK TEMPERATURE
STACK TIME	IMPACTOR TEMPERATURE
RUN DURATION	MAXIMUM PARTICLE DIAMETER
CYCLONE CUT POINT	IMPACTOR MAKE/MODEL NO.

PRE AND POST WEIGHTS OF EACH SUBSTRATE

The program calculates results using equations that are fully documented in the Southern Research publication EPA 600/7-78-042, March 1978 describing the "Computer Based Cascade Impactor Data Reduction System (CIDRS). PADRE is identical to CIDRS with the following exceptions:

1. Gas Composition--PADRE prints the dry gas composition, which is what users enter. With CIDRS, users enter the dry gas composition, but the wet gas composition is printed.
2. Cut Points--PADRE uses the cyclone cut point entered by the user; CIDRS calculates the cut point for SoRI's cyclone. While this is not as convenient as one would like, we have not been able to locate any cyclone theory which is sufficiently reliable to include in

PADRE. CIDRS assumes that the effective cut point of the filter is half that of the last stage; PADRE prompts the user then indicates this assumption by printing the inputted value in the filter column.

3. Cumulative Masses--PADRE includes only a fraction of the back-up filter mass indicated by the user in the calculation of the cumulative masses. It is not valid to assume, as CIDRS does, that this mass is entirely due to particles with diameters less than the cut point of the last stage. Much, if not most, of this mass is from larger, entrained particles. Note that for a run with no filter, the cumulative values will agree.
4. Interpolated Values at Standard Diameters--This is an addition, available only with PADRE, to facilitate comparison of different runs. The different and cumulative mass distribution values are interpolated and printed for a set of standard diameters. CIDRS uses the same interpolation algorithm, but returns only polynominal coefficients that can later be used to generate curves for graphics or comparison.

The only calculations performed by a user involve determining the lower cut point of the cyclone precutter, if used. The following calculations were provided by Southern Research Institute to determine the cyclone IX d_{50} .

1. Determine Stack Gas Viscosity

$$\mu = 174.4 + 0.406 (T_s)$$

where T_s = average stack temperature in $^{\circ}\text{C}$

2. Cyclone IX d_{50}

$$d_{50} = [0.091\mu - 10.136]F^{-0.579}$$

where F = flow rate through cyclone in acfm.

APPENDIX A-3
DUAL CYCLONE EXAMPLE CALCULATIONS

1. Data Sources

a. The following data is obtained as part of each dual cyclone run:

V_M = Volume of gas sampled, dry gas meter conditions, acf
 TT = Total sampling time, minutes
 T_M = Average dry gas meter temperature, °F
 y = Dry gas meter accuracy factor
 0_{SP} = Dry gas meter static pressure, inches Hg

b. The following data is obtained from the corresponding total particulate run.

T_S = Average stack gas temperature, °F
 Z_M = Stack gas moisture content, percent
 P_S = Stack gas absolute pressure, inches Hg
 P_{ST} = Static stack gas pressure, inches Hg
 P_B = Barometric pressure.

2. Preliminary Calculations

a. Cyclone flow rate, acfm

$$Q_{DC} = Q_M \left(\frac{T_S + 460}{T_M + 460} \right) \left(\frac{P_M}{P_S} \right) \left(\frac{Z_M}{100} \times V_{M_{std}} \times 0.04715 \right)$$

where Q_M = dry gas flow rate = $V_{M_{std}}/TT$;

P_M = absolute meter pressure = $P_B - 0_{SP}$

P_S = absolute stack pressure = $P_B - P_{ST}$

b. Stack gas viscosity, micropoise

$$\mu = 174.4 + 0.406 T_S \text{ (}^{\circ}\text{C)}$$

3. Cyclone Cut Points

a. Cyclone III cut size, $d_{50} = [0.024\mu - 3.09] Q_{DC}^{-0.8}$

b. Cyclone X cut size, d_{50} in microns

$$X d_{50} = 15 \sqrt{\frac{Q_{cal}}{Q_{act}}}$$

where $Q_{cal} = 105 \log \mu - 225$ (in lpm)

$$Q_{act} \text{ (lpm)} = Q_{act} \text{ (acfm)} \times 28.32 \text{ (l/cf)}$$

4. Emission Rates

a. Concentration

$$C = \text{total catch (grains)} \times \frac{1}{VM_{std}}$$

where C = emission rate in grains/dscf

VM_{std} = total volume sampled in dscf.

$$C_{III} = \frac{\text{backup filter net weights (grains)}}{\text{total catch (grains)}} \times C$$

$$C_{III-X} = \frac{\text{cyclone III catch + cannister rinse residue (grains)}}{\text{total catch (grains)}} \times C$$

$$C_X = \frac{\text{cyclone X catch (grains)}}{\text{total catch (grains)}} \times C$$

b. Weight rate

$$E_x = C_x \times Q_s \times 0.00857$$

where E = emission rate in lb/hr.

X = one of three size fractions

Q_s = stack gas volumetric flow rate determined by EPA method 5 tests, dscfm

0.00857 = conversion factor,

$$\frac{1 \text{ gram}}{15.43 \text{ grains}} \times \frac{1 \text{ lb}}{453.6 \text{ grams}} \times \frac{60 \text{ min}}{\text{hr}}$$

c. Emission factor

$$P_x = E_x \times \frac{1}{PWR}$$

where P_x = one of three size specific emission factors, lb/ton poured

PWR = process weight rate - tons of coal charged/quenched.

APPENDIX B

SAMPLE TRAIN CALIBRATION

Note: Sheets to be provided in Final Report.

APPENDIX C-1
COMPUTER PRINTOUTS
TOTAL PARTICULATE DATA REDUCTION

Note: To be provided in Final Report

APPENDIX C-2

COMPUTER PRINTOUTS
IMPACTOR DATA REDUCTION

INLET DIRTY - 50 PERCENT ASSUMPTION

DATA COMPARISON FOR 4 INLET RUNS BY GCA

STD. DEV.	CUM. %	CUMULATIVE	DM/DLOGD (MG/DNCM)	AVG.	STD. DEV.
(MICRONS)	MASS < D50	MASS < D50	MIN.	MAX.	
1.032E+03	45.98	1.16E+03	8.02E+02	3.01E+03	1.65E+03
5.193E+02	37.73	9.11E+02	6.65E+02	1.69E+03	1.13E+03
2.767E+02	33.45	7.93E+02	4.76E+02	1.03E+03	7.79E+02
1.245E+02	29.82	7.01E+02	5.64E+01	3.31E+02	1.47E+02
6.379E+01	28.53	6.73E+02	1.84E+01	1.44E+02	8.31E+01
2.945E+02	26.74	6.39E+02	-1.38E+02	5.49E+02	1.44E+02
3.734E+02	23.80	5.92E+02	-1.99E+02	6.75E+02	1.64E+02
3.172E+02	22.79	5.75E+02	-7.33E+01	6.48E+02	2.00E+02
1.642E+03	17.24	4.45E+02	2.27E+02	3.79E+03	1.35E+03

*** NOTE THAT NEGATIVE VALUES OF DM/DLOGD ARE UNPHYSICAL
THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIERS

TEST SITE	DOFQ	DOFQ	DOFQ	DOFQ
TEST DATE	102081	102181	102281	102381
RUN NUMBER	1*	1*	1*	1*
RUN DATE	102081	102181	102281	102381
START TIME	1130	1424	1036	916
TOTAL MASS	3.844E+03	1.681E+03	1.614E+03	7.787E+03

DM/DLOGD IN STANDARD INTERVALS (MG/DNCM)

DMLD(1)	1.90E+03	8.93E+02	8.02E+02	3.01E+03*
DMLD(2)	1.46E+03	6.65E+02	7.20E+02	1.69E+03*
DMLD(3)	1.03E+03	4.76E+02*	6.14E+02	9.95E+02
DMLD(4)	5.64E+01	1.01E+02	3.31E+02*	9.89E+01
DMLD(5)	1.84E+01*	3.87E+01	1.31E+02	1.44E+02
DMLD(6)	-1.38E+02	1.46E+01	5.49E+02*	1.53E+02
DMLD(7)	-1.99E+02	4.54E+00	6.75E+02*	1.74E+02
DMLD(8)	-7.33E+01	3.84E+01	6.48E+02*	1.87E+02
DMLD(9)	3.79E+03*	7.73E+02	6.27E+02	2.27E+02

THE VALUES MARKED BY AN * APPEAR TO BE OUTLIERS
DO YOU WISH TO REPEAT THE COMPARISON EXCLUDING SOME RUNS? ENTER Y OR RETURN
>
DO YOU WISH TO START OVER AT THE BEGINNING OF THE PROGRAM? ENTER Y OR RETURN
>

OUTLET DIRTY - 50 PERCENT ASSUMPTION

DATA COMPARISON FOR OUTLET PUNT BY ISCA

TD. PT. (MICRON)	CUM. % MASS	CUMULATIVE MASS	DM TLOADS (MG DHC/M)	MAX.	AVG.	STD. DEV.
1 30.00	85.88	1.00E+02	5.72E+01	1.67E+02	1.04E+02	5.649E+01
2 20.00	69.23	9.19E+01	4.88E+01	8.38E+02	1.30E+02	9.748E+01
3 15.00	56.56	8.58E+01	3.54E+01	2.58E+02	1.33E+02	1.137E+02
4 10.00	40.78	4.40E+01	6.38E+00	2.01E+02	9.93E+01	9.786E+01
5 5.00	33.62	3.46E+01	4.89E+00	1.17E+01	7.31E+00	3.820E+00
6 2.50	29.49	3.01E+01	1.35E+01	2.79E+01	2.10E+01	7.235E+00
7 1.25	22.42	2.32E+01	1.55E+01	3.15E+01	2.87E+01	8.139E+00
8 1.00	20.20	2.11E+01	1.54E+01	2.80E+01	2.04E+01	4.697E+00
9 .63	17.44	1.76E+01	9.84E+00	2.06E+01	1.46E+01	5.498E+00

THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIER

TEST SITE DOFO DOFO DOFO

TEST DATE 102281 102281 102281

RUN NUMBER 2* 2* 2*

RUN DATE 102281 102281 102281

START TIME 918 1038 1130

TOTAL MASS 1.759E+02 1.028E+02 1.179E+02

DM TLOADS IN STANDARD INTERVAL (MG DHC/M)

DMTL D1 10	1.67E+02*	5.72E+01	8.87E+01
DMTL D1 20	2.38E+02*	4.88E+01	1.03E+02
DMTL D1 30	2.58E+02*	3.54E+01	1.05E+02
DMTL D1 40	2.01E+02*	6.38E+00	9.01E+01
DMTL D1 50	5.38E+00	4.29E+00	1.17E+01*
DMTL D1 60	2.17E+01	2.79E+01	1.75E+01*
DMTL D1 70	2.09E+01	4.15E+01*	1.55E+01
DMTL D1 80	1.77E+01	2.80E+01*	1.54E+01
DMTL D1 90	9.84E+00	2.06E+01*	1.32E+01

THE VALUES MARKED BY AN * REFER TO BE OUTLIER

INLET CLEAN - 50 PERCENT ASSUMPTION

DATA COMPARISON FOR 3 INLET RUNS BY GCA

STD. PT.	CUM. %	CUMULATIVE (MICRONS)	MASS < D50	MASS < D50	MIN.	MAX.	AVG.	STD. DEV.
1 20.00	52.79	7.49E+01	2.77E+01	1.71E+02	1.23E+02	9.16E+01	8.264E+01	
2 20.00	43.99	5.59E+01	3.66E+01	1.27E+02	9.16E+01	4.826E+01		
3 15.00	38.67	4.58E+01	4.29E+01	9.55E+01	7.16E+01	2.663E+01		
4 10.00	32.26	3.55E+01	3.10E+01	5.15E+01	4.46E+01	1.175E+01		
5 5.00	22.78	2.54E+01	8.87E+00	5.77E+01	2.54E+01	2.616E+01		
6 2.50	15.76	1.79E+01	1.39E+01	3.66E+01	2.54E+01	1.279E+01		
7 1.25	11.00	1.23E+01	1.23E+01	2.19E+01	1.56E+01	5.429E+00		
8 1.00	9.88	1.09E+01	1.10E+01	1.79E+01	1.35E+01	3.875E+00		
9 0.63	7.78	8.43E+00	4.23E+00	2.39E+01	1.15E+01	1.076E+01		

THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIERS

TEST SITE	DOFQ	DOFQ	DOFQ
TEST DATE	100281	100581	100581
RUN NUMBER	2*	2*	3
RUN DATE	100281	100581	100581
START TIME	1235	1020	1511
TOTAL MASS	8.968E+01	3.126E+02	2.422E+02

DM/DLOGD IN STANDARD INTERVALS (MG/DNCM)

DM/DLOGD (1)	2.77E+01*	1.71E+02	1.71E+02
DM/DLOGD (2)	3.66E+01*	1.11E+02	1.27E+02
DM/DLOGD (3)	4.29E+01*	7.65E+01	9.55E+01
DM/DLOGD (4)	5.13E+01	3.10E+01*	5.15E+01
DM/DLOGD (5)	5.77E+01*	8.87E+00	1.69E+01
DM/DLOGD (6)	3.66E+01*	1.39E+01	1.50E+01
DM/DLOGD (7)	2.19E+01*	1.23E+01	1.23E+01
DM/DLOGD (8)	1.79E+01*	1.10E+01	1.14E+01
DM/DLOGD (9)	2.39E+01*	4.23E+00	6.42E+00

OUTLET CLEAN - 50 PERCENT ASSUMPTION

STD. PT.	CUM. %	4 OUTLET RUNS BY GCR			MM/DLOGD (MG/DMCM)		
		CUMULATIVE	MM < D50	MASS < D50	Avg.	STD. DEV.	MIN.
1	20.00	27.98	4.52E+01	1.84E+02	2.31E+01	8.83E+01	1.36E+02
2	15.00	21.42	3.43E+01	7.55E+01	2.66E+01	5.40E+01	1.12E+02
3	10.00	15.07	2.39E+01	3.86E+01	2.68E+01	1.46E+01	1.07E+01
4	5.00	11.03	1.76E+01	1.52E+01	1.18E+01	2.89E+00	3.11E+01
5	2.50	7.41	1.20E+01	1.83E+01	8.28E+00	9.07E+00	8.27E+01
6	1.25	4.65	7.38E+00	1.19E+01	5.37E+00	6.87E+00	1.91E+01
7	P1.00	4.08	6.36E+00	9.09E+00	5.71E+00	2.87E+00	1.67E+01
8	.63	3.34	4.99E+00	4.84E+00	6.42E+00	8.27E-02	1.43E+01

THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIERS

TEST SITE	DOFO	DOFO	DOFO	DOFO
TEST DATE	100281	100381	100581	100681
RUN NUMBER	3*	2*	4*	3*
RUN DATE	100281	100381	100581	100681
START TIME	1235	1545	1511	1314
TOTAL MASS	2.282E+02	1.854E+02	1.730E+02	1.391E+02

MM/DLOGD IN STANDARD INTERVALS (MG/DMCM)
1 20.00 8.83E+01 8.83E+01 1.36E+02* 9.27E+01
2 15.00 5.40E+01 5.78E+01 1.12E+02* 7.88E+01
3 10.00 1.84E+01 1.45E+01 7.07E+01* 5.05E+01
4 5.00 2.89E+00* 1.52E+01 1.15E+01 3.11E+01*
5 2.50 9.07E+00* 8.27E+01 8.01E+01 8.16E+01
6 1.25 8.84E+00 1.91E+01* 1.27E+01 6.87E+00
7 1.00 7.72E+00 1.67E+01* 9.13E+00 2.87E+00*
8 .63 1.69E+00 1.43E+01* 3.30E+00 8.27E-02

INLET DIRTY - ZERO PERCENT ASSUMPTION

THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIERS

TEST SITE	DOE0	DOE0	DOE0	DOE0
TEST DATE	102081	102191	102281	102381
RUN NUMBER	1*	1	1*	1*
RUN DATE	102081	102181	102281	102381
START TIME	1130	1424	1036	916
TOTAL MASS	3.844E+03	1.681E+03	1.614E+03	7.787E+02

ITD. PTAM.	CUM. % MASS < D50	ITD. PTAM.	CUM. % MASS < D50	ITD. PTAM.	CUM. % MASS < D50
1 20.00	36.84	24.08	53.21*	7.91*	53.21
2 15.00	32.11	19.60	47.71*	6.03*	47.71
3 10.00	28.57	16.07	41.65*	4.74*	41.65
4 5.00	28.20	14.68	38.06*	4.29*	38.06
5 2.50	27.88	13.54	31.91	3.70*	31.91
6 1.25	27.56*	12.57	17.38	3.06*	17.38
7 1.00	27.44*	12.27	12.81	2.88*	12.81
8 .63	27.19*	11.68	5.51	2.28	5.51

THE VALUES MARKED BY AN * APPEAR TO BE OUTLIERS

DATA COMPARISON FOR 4 INLET RUNS BY GCA

ITD. PTAM. NO.	DOE0	CUMULATIVE	CUM. % MASS < D50	ITD. PTAM. NO.	DOE0	CUMULATIVE	CUM. % MASS < D50	ITD. PTAM. NO.	DOE0	CUMULATIVE	CUM. % MASS < D50	ITD. PTAM. NO.	DOE0	CUMULATIVE	CUM. % MASS < D50																																																
1 20.00	4	9.55E+02	6.74E+02	30.53	19.25	7.91	53.21	1 15.00	4	6.81E+02	5.71E+02	26.36	17.79	6.03	47.71	2 10.00	4	1.47E+02	4.89E+02	22.76	15.97	4.74	41.65	4 5.00	4	8.00E+01	4.62E+02	21.39	14.97	4.29	38.06	5 2.50	4	2.02E+02	4.21E+02	19.26	13.07	3.70	31.91	6 1.25	4	2.39E+02	3.51E+02	15.14	10.14	3.06	27.56	7 1.00	4	2.26E+02	3.29E+02	13.84	10.14	2.88	27.44	8 .63	4	1.69E+02	2.89E+02	11.66	11.06	2.28	67.19

DO YOU WISH TO REPEAT THE COMPARISON EXCLUDING SOME RUNS? ENTER Y OR N
Y

OUTLET DIRTY - ZERO PERCENT ASSUMPTION

TEST SITE	DOFO	DOFO	DOFO
TEST DATE	102081	102281	102381
RUN NUMBER	2*	2*	2*
RUN DATE	102081	102281	102381
START TIME	1130	1036	916
TOTAL MASS	1.178E+02	1.078E+02	1.753E+02

STD. DIAM.	CUM. % MASS < D50		
1 20.00	62.52	58.52	73.36*
2 15.00	45.98*	50.10	53.16
3 10.00	26.01	43.52*	27.41
4 5.00	14.85	42.12*	17.48
5 2.50	11.86	34.71*	14.65
6 1.25	6.42	16.67*	10.51
7 1.00	4.66*	11.56	9.35
8 .63	1.83	4.28	7.64*

THE VALUES MARKED BY AN * APPEAR TO BE OUTLIERS

DATA COMPARISON FOR 3 OUTLET RUNS BY GCA

STD. DIAM.	NO. RUNS	DM-DLOSD	CUMULATIVE MASS < D50	CUM. % MASS < D50	Avg.	STD. DEV.	MIN.	MAX.
1 20.00	3	1.43E+02	7.11E+01	64.80	7.68	58.52	73.36	
2 15.00	3	1.39E+02	5.33E+01	49.75	3.60	45.98	53.16	
3 10.00	3	9.88E+01	3.17E+01	32.31	9.73	26.01	43.52	
4 5.00	3	5.77E+00	2.25E+01	24.82	15.04	14.85	42.12	
5 2.50	3	2.22E+01	1.85E+01	20.41	12.47	11.86	34.71	
6 1.25	3	2.41E+01	1.10E+01	11.20	5.16	6.42	16.67	
7 1.00	3	2.08E+01	8.84E+00	8.52	3.52	4.66	11.56	
8 .63	3	1.10E+01	5.57E+00	4.57	2.96	1.83	7.64	

DO YOU WISH TO REPEAT THE COMPARISON EXCLUDING SOME RUNS? ENTER Y OR N

INLET CLEAN - ZERO PERCENT ASSUMPTION

THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIERS

TEST SITE	DOFO	DOFO	DOFO
TEST DATE	100281	100581	100581
RUN NUMBER	2*	2	3
RUN DATE	100281	100581	100581
START TIME	1235	1020	1511
TOTAL MASS	8.968E+01	3.126E+02	2.427E+02

STD. DIAM.	CUM. % MASS < D50		
1 20.00	99.47*	11.43	19.39
2 15.00	90.32*	7.95	13.79
3 10.00	76.80*	4.98	8.38
4 5.00	48.34*	3.65	5.37
5 2.50	26.95*	2.80	3.47
6 1.25	13.23*	1.01	1.52
7 1.00	10.32*	.57	.99
8 .63	6.01*	.10	.27

THE VALUES MARKED BY AN * APPEAR TO BE OUTLIERS

DATA COMPARISON FOR 3 INLET RUNS BY GCA

STD. DIAM. (MICRONS)	NO. RUNS	DM/DLOGD (MG/TNCMD)	CUMULATIVE MASS < D50	AVG.	STD. DEV.	CUM. % MASS < D50	MIN.	MAX.
1 20.00	3	8.93E+01	4.85E+01	43.43	48.69	11.43	99.47	
2 15.00	3	7.03E+01	3.86E+01	37.35	45.97	7.95	90.32	
3 10.00	3	4.45E+01	2.84E+01	30.05	40.52	4.98	76.80	
4 5.00	3	8.59E+01	1.84E+01	19.12	25.32	3.65	48.34	
5 2.50	3	2.33E+01	1.14E+01	11.07	13.76	2.80	26.95	
6 1.25	3	1.72E+01	5.10E+00	5.25	6.91	1.01	13.23	
7 1.00	3	1.37E+01	3.60E+00	3.96	5.52	.57	10.32	
8 .63	3	6.15E+00	1.63E+00	2.13	3.36	.10	6.01	

DO YOU WISH TO REPEAT THE COMPARISON EXCLUDING SOME RUNS? ENTER Y OR N

N

OUTLET CLEAN - ZERO PERCENT ASSUMPTION

K= 3 X= .00000000 .00000000 .00000000
 THE RUNS MARKED WITH AN * APPEAR TO CONTAIN OUTLIERS

TEST SITE	DOF0	DOF0	DOF0
TEST DATE	100581	100381	100281
RUN NUMBER	4*	2*	3*
RUN DATE	100581	100381	100281
START TIME	1511	1545	1235
TOTAL MASS	1.730E+02	1.854E+02	2.262E+02

STD. DIAM.	CUM. % MASS < D50		
1 20.00	32.08*	20.57	9.90
2 15.00	22.69	16.24	6.45*
3 10.00	12.79	12.79	3.76*
4 5.00	7.49	10.50	3.07*
5 2.50	5.14	7.33*	5.63
6 1.25	1.47	3.49*	.90
7 1.00	.80	2.51*	.16
8 .63	.15	1.06*	.00

THE VALUES MARKED BY AN * APPEAR TO BE OUTLIERS

DATA COMPARISON FOR 3 OUTLET RUNS BY GCA

STD. DIAM.	NO. PUNS	DM/DLSDG	CUMULATIVE (MG/DMCM)	MASS < D50	AVG.	STD. DEV.	MIN.	MAX.
1 20.00	3	9.71E+01	3.77E+01	20.85	11.10	9.90	32.08	
2 15.00	3	7.12E+01	3.73E+01	15.12	8.18	6.45	22.69	
3 10.00	3	3.54E+01	1.77E+01	9.78	5.22	3.76	12.79	
4 5.00	3	4.60E+00	1.28E+01	7.02	3.74	3.07	10.50	
5 2.50	3	1.70E+01	1.15E+01	6.03	1.15	5.14	7.33	
6 1.25	3	2.07E+01	3.60E+00	1.95	1.36	.90	3.49	
7 1.00	3	1.14E+01	2.08E+00	1.16	1.21	.16	2.51	
8 .63	3	3.81E+00	7.21E-01	.40	.57	.00	1.06	

DO YOU WISH TO REPEAT THE COMPARISON EXCLUDING SOME RUNS? ENTER Y OR N

1 INLET DIRTY

DATA FOR TEST BY IMPACTOR IDN 1 AT SITE DOFO, ON DATE 10/20/81 RUN NO. 1
 TEST COMMENTS TCDMM= DOFASCO WET QUENCH TOWER IP TE TIME
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 1ID
 DATE OF RUN: JDATE= 102081 AMBIENT PRESSURE (IN HG) PAMBNT= 29.73
 START TIME: ISTART= 1130 STACK PRESS WRT AMBIENT (IN H2O): DPSTK= .00
 RUN DURATION (MIN): DUR= 31.5 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 1 IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 1000.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 36.1 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPLATE= 7 SUBSTRATES ID: IDSUBS= 491
 NO. IMP. STAGES USED : NS= 8 DESCRIPT=1ID
 NO. JETS DIAM. CUMDP CALIB CYCLONE 530.609 MG
 264 .1640 .0000 .3809 STAGE 1 1.479 MG
 264 .1250 .0000 .3808 STAGE 2 1.490 MG
 264 .0950 .0000 .3808 STAGE 3 1.570 MG
 264 .0760 .0000 .3808 STAGE 4 1.200 MG
 264 .0670 .0000 .3808 STAGE 5 1.780 MG
 264 .0360 .1760 .3808 STAGE 6 2.280 MG
 264 .0260 .2940 .3808 STAGE 7 2.160 MG
 156 .0250 1.0000 .3808 STAGE 8 203.070 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 283.890 MG

1ID

TOTAL MASS 9.1851-001 1.6798+000 2.1019+003 3.6439+003 DMAX=1000.0
 GR/ACF GR/DCMF MG/ACM MG/DCM MICRONS

STAGE	MASS (MG)	MASS (MG/DCM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DCM (MG/DCM)	DN/DCM (NO/DCM)
CYCLONE	530.61	1981.11	40.22	12.68	112.61	1.04+003	1.40+006
1	1.48	5.52	40.05	12.24	12.46	3.63+002	3.59+008
2	1.49	5.56	39.88	8.41	9.97	3.11+001	6.00+007
3	1.57	5.86	39.71	5.54	6.58	3.23+001	2.16+008
4	1.20	4.48	39.57	3.79	4.50	3.01+001	6.32+008
5	1.78	6.65	39.37	3.12	3.44	7.86+001	3.69+009
6	2.28	8.51	39.11	1.17	1.91	1.99+001	5.48+009
7	2.16	8.06	38.87	.68	.89	3.42+001	9.30+010
8	203.07	758.19	15.99	.46	.56	4.50+003	4.95+013
FILTER	283.89	1059.45			.32	3.52+003	1.96+014

INTERPOLATED TO STD. INTERVALS:

57.32	30.00	1.90+003
48.23	20.00	1.46+003
43.56	15.00	1.03+003
40.03	10.00	5.64+001
39.67	5.00	1.84+001
40.21	2.50	-1.38+002
41.92	1.25	-1.99+002
42.39	1.00	-7.33+001
33.83	.63	3.79+003

2 INLET DIRTY

DATA FOR TEST BY CONTRACTOR GCA, AT SITE DOFO, ON DATE 102181, FIG. 1. 1
 TEST COMMENTS TCOMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 2ID
 DATE OF RUN: JDATE= 102181 AMBIENT PRESSURE (IN HG) PAMBNT= 29.92
 START TIME: ISTART= 1424 STACK PRESS. WRT AMBIENT (IN H2O): DPSTK= .00
 RUN DURATION (MIN): DUR= 20.4 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= I IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2=.3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 1000.0
 % CARBON MONOXIDE: CO=.0 CYCLONE CUT POINT (MICRONS): CYCL= 13.0
 % NITROGEN: N2=.78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2=.20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O=.27.7 FLOW RATE DETERMINATION: FLOW= .520
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM):
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPLATE= 7 SUBSTRATES ID:
 NO. IMP. STAGES USED NS= 8 DESCRI=2ID
 NO. JETS DTAM. CUMDP CALIB CYCLONE 187.980 MG
 264 .1640 .0000 .3808 STAGE 1 1.930 MG
 264 .1250 .0000 .3808 STAGE 2 2.000 MG
 264 .0950 .0000 .3808 STAGE 3 1.390 MG
 264 .0760 .0000 .3808 STAGE 4 1.310 MG
 264 .0670 .0000 .3808 STAGE 5 1.910 MG
 264 .0360 .1760 .3808 STAGE 6 2.060 MG
 264 .0260 .2940 .3808 STAGE 7 1.600 MG
 156 .0250 1.0000 .3808 STAGE 8 26.880 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 87.840 MG

2ID

TOTAL MASS 4.5766+001 7.3451+001 1.0473+003 1.6808+003 DMAX=1000.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS

STAGE	MASS (MG)	MASS (MG/DCNM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCNM)	DN/DLOGD (NO/DCNM)
CYCLONE	187.98	1003.37	30.63	13.05	114.24	5.32+002	6.82+005
1	1.93	10.30	29.92	12.84	12.95	1.47+003	1.30+009
2	2.00	10.68	29.18	8.51	10.45	5.97+001	9.99+007
3	1.39	7.42	28.67	5.60	6.90	4.09+001	2.37+008
4	1.31	6.99	28.18	3.98	4.72	4.70+001	8.54+008
5	1.91	10.19	27.48	3.28	3.61	1.21+002	4.90+009
6	2.06	11.00	26.72	1.23	2.00	2.58+001	6.11+009
7	1.60	8.54	26.13	.71	.94	3.63+001	8.48+010
8	26.88	143.47	16.21	.49	.59	8.58+002	8.04+012
FILTER	87.84	468.86			.34	1.56+003	7.36+013

INTERPOLATED TO STD. INTERVALS:

47.99	30.00	8.93+002
38.34	20.00	6.65+002
33.45	15.00	4.76+002
29.66	10.00	1.01+002
28.50	5.00	3.87+001
27.90	2.50	1.46+001
27.78	1.25	4.54+000
27.68	1.00	3.94+001
23.10	.63	7.77+002

3 INLET DIRTY

DATA FOR TEST BY CONTRACTOR GCA , AT SITE DOFO, ON DATE 102281, RUN NO. 1
 TEST COMMENTS TCOMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 3ID
 DATE OF RUN: JDATE= 102281 AMBIENT PRESSURE (IN HG) PAMBNT= 29.87
 START TIME: ISTART= 1036 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 21.4 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= I IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 1000.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.9
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 30.0 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSENIMPACTOR FLOW RATE (ACFM): FLOW= .530
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPLATE= 7 SUBSTRATES ID: IDSUES= 208
 NO. IMP. STAGES USED NS= 8 DESCRI=3ID
 NO. JETS DIAM. CUMDP CALIB CYCLONE 154.400 MG
 264 .1640 .0000 .3808 STAGE 1 9.450 MG
 264 .1250 .0000 .3808 STAGE 2 4.580 MG
 264 .0950 .0000 .3808 STAGE 3 3.090 MG
 264 .0760 .0000 .3808 STAGE 4 4.260 MG
 264 .0670 .0000 .3808 STAGE 5 22.030 MG
 264 .0360 .1760 .3808 STAGE 6 34.710 MG
 264 .0260 .2940 .3808 STAGE 7 27.520 MG
 156 .0250 1.0000 .3808 STAGE 8 19.360 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 32.090 MG

3ID

TOTAL MASS 4.2442-001 7.0551-001 9.7122+002 1.6145+003 DMAX=1000.0
 GR/ACF GR/DCMF MG/ACM MG/DCM MICRONS

STAGE	MASS (MG)	MASS (MG/DCM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCM)	DN/DLOGD (NO/DCM)
CYCLONE	154.40	800.26	47.74	12.92	113.67	4.24+002	5.51+005
1	9.45	48.98	44.54	12.65	12.78	5.35+003	4.89+009
2	4.58	23.74	42.99	8.98	10.30	1.33+002	2.32+008
3	3.09	16.02	41.95	5.52	6.80	8.82+001	5.35+008
4	4.26	22.08	40.50	3.92	4.65	1.49+002	2.82+009
5	22.03	114.18	33.05	3.23	3.56	1.35+003	5.74+010
6	34.71	179.90	21.30	1.21	1.97	4.21+002	1.05+011
7	27.52	142.64	11.98	.70	.92	6.06+002	1.48+012
8	19.36	100.34	5.43	.48	.58	5.98+002	5.90+012
FILTER	32.09	166.32			.34	5.53+002	2.75+013

*** WARNING CUT POINTS FOR STAGES 0 1 ARE SIMILAR OR INVERTED

*** WARNING CUT POINTS FOR STAGES 4 5 ARE SIMILAR OR INVERTED

INTERPOLATED TO STD. INTERVALS:

64.97	30.00	8.02+002
56.08	20.00	7.20+002
50.65	15.00	6.14+002
44.83	10.00	3.31+002
41.68	5.00	1.31+002
35.14	2.50	5.49+002
22.45	1.25	6.75+002
18.26	1.00	6.42+002
9.75	.63	6.27+002

4 INLET DIRTY

DATA FOR TEST BY CONTRACTOR ALA - HT - ITC DOFC, ON DATE 10/27/1, PIPE NO. 1
 TEST COMMENTS TCOMM= DIFACO MET CHENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC) = RHO= 1.000

RUN COMMENTS: RCOMM= 4ID
 DATE OF RUN: JDATE= 102381 AMBIENT PRESSURE (IN HG) PAMBNT= 29.74
 START TIME: ISTART= 916 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 22.9 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 PIIN TYPE: RTYPE= 1 IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 1000.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 31.7 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPATE= 7 SUBSTRATES ID: IDSUBS= 291
 NO. IMP. STAGES USED NS= 8 DESCRI=4ID
 NO. JETS DIAM. CUMNP CALIB CYCLONE 1513.580 MG
 264 .1640 .0000 .3808 STAGE 1 2.260 MG
 264 .1250 .0000 .3808 STAGE 2 1.630 MG
 264 .0950 .0000 .3808 STAGE 3 4.500 MG
 264 .0760 .0000 .3808 STAGE 4 5.030 MG
 264 .0670 .0000 .3808 STAGE 5 5.210 MG
 264 .0360 .1760 .3808 STAGE 6 11.330 MG
 264 .0260 .2940 .3808 STAGE 7 9.530 MG
 156 .0250 1.0000 .3808 STAGE 8 8.280 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 59.850 MG

4TB
 TOTAL MASS 1.9890+000 3.4030+000 4.5516+003 7.7872+003 DMAX=1000.0
 GR/ACF GR/DCNF MG/ACM MG/DCM MICRONS

STAGE	MASS (MG)	MASS (MG/DCM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCM)	DN/DLOGD (NO/DCM)
CYCLONE	1513.58	7270.28	4.88	12.68	112.61	3.83+003	5.13+006
1	2.26	10.85	4.74	12.37	12.52	1.00+003	9.77+008
2	1.63	7.83	4.64	8.19	10.07	4.38+001	8.20+007
3	4.50	21.62	4.36	5.39	6.65	1.19+002	7.73+008
4	5.03	24.16	4.04	3.83	4.55	1.62+002	3.30+009
5	5.21	25.03	3.71	3.15	3.47	2.96+002	1.35+010
6	11.33	54.42	3.00	1.18	1.93	1.27+002	3.40+010
7	9.53	45.78	2.40	.68	.90	1.94+002	5.12+011
8	8.28	39.77	1.88	.46	.56	2.36+002	2.52+012
FILTER	59.85	287.48			.33	9.55+002	5.17+013

INTERPOLATED TO STD. INTERVALS:

13.64	30.00	3.01+003
8.27	20.00	1.69+003
6.13	15.00	9.95+002
4.74	10.00	9.89+001
4.29	5.00	1.44+002
3.70	2.50	1.53+002
3.06	1.25	1.74+002
2.93	1.00	1.87+002
2.26	.63	2.27+002

1 OUTLET DIRTY

DATA FOR TEST BY CONTRACTOR GCA , AT SITE DOFO, ON DATE 102081, RUN NO. 2
 TEST COMMENTS TOCOMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 100
 DATE OF PUN: JDATE= 102081 AMBIENT PRESSURE (IN HG) PAMBNT= 29.73
 START TIME: ISTART= 1130 STACK PRESS WRT AMBIENT (IN H2O): DPSTK= .00
 PUN DURATION (MIN): DUP= 31.5 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 PUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TEMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 30.7 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPATE= 7 SUBSTRATES ID: IDSUBS= 317
 NO. IMP. STAGES USED NS= 8 DESCRI=100
 NO. JETS DIAM. CUMDP CALIB CYCLONE 16.439 MG
 264 .1640 .0000 .3808 STAGE 1 5.500 MG
 264 .1250 .0000 .3808 STAGE 2 .200 MG
 264 .0950 .0000 .3808 STAGE 3 .930 MG
 264 .0760 .0000 .3808 STAGE 4 .390 MG
 264 .0670 .0000 .3808 STAGE 5 .800 MG
 264 .0360 .1760 .3808 STAGE 6 1.280 MG
 264 .0260 .2940 .3808 STAGE 7 1.040 MG
 156 .0250 1.0000 .3808 STAGE 8 .610 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 7.000 MG

100
 TOTAL MASS 3.0503-002 5.1458-002 6.9801+001 1.1775+001 DMAX= 450.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS

STAGE	MASS (MG)	MASS (MG/DCNM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DCLOGD (MG/DCNM)	DN/DCLOGD (NO/DCNM)
CYCLONE	16.44	56.62	46.43	12.68	75.54	3.65+001	1.62+005
1	5.50	18.94	28.51	12.40	12.54	1.93+003	1.87+009
2	.20	.69	27.86	8.21	10.09	3.85+000	7.16+006
3	.93	3.20	24.83	5.41	6.66	1.76+001	1.14+008
4	.39	1.34	23.56	3.84	4.56	9.03+000	1.82+008
5	.80	2.76	20.95	3.16	3.48	3.26+001	1.47+009
6	1.28	4.41	16.78	1.18	1.93	1.03+001	2.73+009
7	1.04	3.58	13.39	.69	.90	1.52+001	3.98+010
8	.61	2.10	11.40	.46	.56	1.24+001	1.32+011
FILTER	7.00	24.11			.33	8.01+001	4.31+012

INTERPOLATED TO STD. INTERVALS:

80.47	30.00	8.87+001
64.20	20.00	1.03+002
51.75	15.00	1.06+002
34.97	10.00	9.01+001
24.53	5.00	1.17+001
21.35	2.50	1.35+001
17.18	1.25	1.55+001
15.70	1.00	1.54+001
12.90	.63	1.32+001

3 OUTLET DIRTY

DATA FOR TEST BY CDTPHI TOP GCA - AT SITE DOFO, ON DATE 10/28/81. RUN NO. 3
 TEST COMMENT: DDFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 300
 DATE OF RUN: IDATE= 102281 AMBIENT PRESSURE (IN H2O) PAMBNT= 29.87
 START TIME: ISTART= 1036 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 21.4 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.8
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 30.2 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .540
 IMPACTOR MODEL: IMPMOD=MARK 3
 TMP. PLATE SET ID: IPATE= 7 SUBSTRATES ID: IDSUBS= 19
 NO. IMP. STAGES USED NS= 8 DESCOP=300
 NO. JETS DIAM. CUMDP CALIB CYCLONE 6.390 MG
 264 .1640 .0000 .3808 STAGE 1 .280 MG
 264 .1250 .0000 .3808 STAGE 2 .001 MG
 264 .0950 .0000 .3808 STAGE 3 .060 MG
 264 .0760 .0000 .3808 STAGE 4 .100 MG
 264 .0620 .0000 .3808 STAGE 5 .950 MG
 264 .0360 .1760 .3808 STAGE 6 2.020 MG
 264 .0260 .2940 .3808 STAGE 7 1.190 MG
 156 .0250 1.0000 .3808 STAGE 8 .630 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 9.530 MG

300
 TOTAL MASS 2.8285+002 4.7113+002 6.4727+001 1.0781+002 DMAX= 450.0
 GR/ACF GR/DONF MG/ACM MG/DNCM MICRONS

STAGE	MASS (MG)	MASS (MG/DNCM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DNCM)	DN/DLOGD (NO/DNCM)
CYCLONE	6.39	32.57	61.01	12.80	75.89	2.11+001	9.20+004
1	.28	1.43	59.29	12.53	12.66	1.53+002	1.44+008
2	.00	.01	59.29	8.00	10.20	2.85+002	5.13+004
3	.06	.31	58.92	5.66	6.73	1.68+000	1.05+007
4	.10	.51	58.31	3.88	4.60	3.43+000	6.71+007
5	.95	4.84	52.51	3.19	3.52	5.73+001	2.51+009
6	2.02	10.30	40.19	1.19	1.95	2.41+001	6.18+009
7	1.19	6.07	32.92	.69	.91	2.57+001	6.51+010
8	.63	3.21	29.08	.47	.57	1.91+001	1.95+011
FILTER	9.53	48.58			.33	1.61+002	8.33+012

INTERPOLATED TO STD. INTERVALS:

82.31	30.00	5.72+001
71.19	20.00	4.86+001
64.94	15.00	3.54+001
59.95	10.00	6.38+000
58.85	5.00	4.89+000
52.48	2.50	2.79+001
41.16	1.25	2.15+001
37.66	1.00	2.90+001
31.80	.63	2.08+001

4 OUTLET DIRTY

DATA FOR TEST BY IMPACTOR GCA , AT SITE DOFO, ON DATE 10F 1984, 4:00 PM
 TEST COMMENTS: TDCMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (G/M3) : RHO= 1.000

RUN COMMENTS: PDCMM= 400
 DATE OF PUM: JDATE= 102381 AMBIENT PRESSURE (IN HG) PAMBNT= 29.74
 START TIME: TSTART= 916 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 22.9 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2=.3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO=.0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2=.78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE FCTINY= 50.0
 % WATER VAPOR: H2O= 32.6 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDEPSENIMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPPLATE= 7 SUBSTPATES ID:
 NO. IMP. STAGES USED NS= 8 DESCRIPT=400 IDSUBS= 378
 NO. JETS DIAM. CUMDP CALIB CYCLONE 17.740 MG
 264 .1640 .0000 .3808 STAGE 1 9.980 MG
 264 .1250 .0000 .3808 STAGE 2 .001 MG
 264 .0950 .0000 .3808 STAGE 3 .030 MG
 264 .0760 .0000 .3808 STAGE 4 .170 MG
 264 .0670 .0000 .3808 STAGE 5 .890 MG
 264 .0360 .1760 .3808 STAGE 6 1.440 MG
 264 .0260 .2940 .3808 STAGE 7 .760 MG
 156 .0250 1.0000 .3808 STAGE 8 .270 MG
 IMPACTOR IP SCALING FACTOR 1.287 FILTER 4.750 MG

400
 TOTAL MASS 4.4207-002 7.6586-002 1.0116+002 1.7526+002 DMAX= 450.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS

STAGE	MASS (MG)	MASS (MG/DCNM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCNM)	DN/DLOGD (NO/DCNM)
CYCLONE	17.74	86.29	47.29	12.68	75.54	5.57+001	2.47+005
1	9.98	48.54	17.64	12.34	12.51	4.17+003	4.06+009
2	.00	.00	17.63	8.18	10.05	2.72-002	5.12+004
3	.03	.15	17.54	5.38	6.64	8.04-001	5.25+006
4	.17	.83	17.04	3.82	4.54	5.56+000	1.14+008
5	.89	4.33	14.40	3.15	3.47	5.12+001	2.34+009
6	1.44	7.00	10.12	1.18	1.92	1.64+001	4.40+009
7	.76	3.70	7.86	.68	.90	1.57+001	4.16+010
8	.27	1.31	7.06	.46	.56	7.78+000	8.37+010
FILTER	4.75	23.10			.33	7.67+001	4.18+012

INTERPOLATED TO STD. INTERVALS:

94.87	30.00	1.67+002
72.30	20.00	2.38+002
52.99	10.00	2.58+002
27.43	10.00	2.01+002
17.47	5.00	5.33+0000
14.64	2.50	2.17+001
10.50	1.25	2.09+001
9.34	1.00	1.77+001
7.64	.63	9.24+000

1 INLET CLEAN

DATA FOR TEST BY CONTRACTOR GCA • AT SITE DOFO, ON DATE 10/28/81, FILE NO. 2
 TEST COMMENTS: TECOMM= Dofasco Wet Quench Tower IP Testing
 PARTICLE DENSITY (GM/LC): RHO= 1.000

RUN COMMENTS: PCOMM= 1IC
 DATE OF RUN: JDATE= 100281 AMBIENT PRESSURE (IN HG) PAMBNT= 29.76
 START TIME: ISTART= 1235 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 42.1 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= I IMPACTOR TEMPERATURE (DEG F): TEMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 1000.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.8
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 29.9 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .540
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPATE= 7 SUBSTRATES ID: IDSUBS= 488
 NO. IMP. STAGES USED NS= 8 DESCRI=1IC
 NO. JETS DIAM. CUMDP CALIB CYCLONE 3.960 MG
 264 .1640 .0000 .3808 STAGE 1 2.521 MG
 264 .1250 .0000 .3808 STAGE 2 .930 MG
 264 .0950 .0000 .3808 STAGE 3 4.860 MG
 264 .0760 .0000 .3808 STAGE 4 2.920 MG
 264 .0670 .0000 .3808 STAGE 5 3.550 MG
 264 .0360 .1760 .3808 STAGE 6 3.390 MG
 264 .0260 .2940 .3808 STAGE 7 1.450 MG
 264 .0250 1.0000 .3808 STAGE 8 1.720 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 9.410 MG

1IC

TOTAL MASS 2.3546-002 3.9189-002 5.3881+001 8.9679+001 DMAX=1000.0
 GR/ACF GR/DCNF MG/ACM MG/DCNF MICRONS

STAGE	MASS (MG)	MASS (MG/DCNF)	% CUM. MASS	D50 (MICRONS)	GEOM. MEAN (MICRONS)	DM/DLOGD (MG/DCNF)	DN/DLOGD (NO/DCNF)
CYCLONE	3.96	10.23	86.80	12.80	113.14	5.41+000	7.13+003
1	2.52	6.51	78.40	12.54	12.67	7.21+002	6.77+008
2	.93	2.40	75.30	8.31	10.20	1.34+001	2.42+007
3	4.86	12.56	59.10	5.47	6.74	6.91+001	4.31+008
4	2.92	7.54	49.37	9.88	4.61	5.07+001	9.91+008
5	3.55	9.17	37.54	3620	3.52	1.08+002	4.74+009
6	3.39	8.76	26.24	1.19	1.95	2.05+001	5.25+009
7	1.45	3.75	21.41	.69	.91	1.59+001	4.02+010
8	1.72	4.44	15.68	.47	.57	2.64+001	2.70+011
FILTER	9.41	24.31				8.08+001	4.17+012

INTERPOLATED TO STD. INTERVALS:

104.73	30.00	2.77+001
97.46	20.00	3.66+001
91.03	15.00	4.29+001
80.43	10.00	5.13+001
56.38	5.00	5.77+001
38.60	2.50	3.66+001
27.37	1.25	2.19+001
24.88	1.00	1.79+001
19.91	.63	2.39+001

3 INLET CLEAN

DATA FOR TEST BY IMPACTOR GCA - AT SITE DOFO, ON DATE 10/05/81, RUN NO. 2
 TEST COMMENTS: T0COMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 3IC
 DATE OF RUN: JDATE= 100581 AMBIENT PRESSURE (IN HG) PAMBNT= 29.86
 START TIME: ISTART= 1020 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUP= 36.8 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= I IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 1000.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 13.0
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 25.9 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSENIMPACTOR FLOW RATE (ACFM): FLOW= .520
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPPLATE= 7 SUBSTRATES ID:
 NO. IMP. STAGES USED NS= 8 DESCRIPTOR=3IC IISUBS= 489
 NO. JETS DIAM. CUMDP CALIB CYCLONE 96.229 MG
 264 .1640 .0000 .3808 STAGE 1 1.890 MG
 264 .1250 .0000 .3808 STAGE 2 .520 MG
 264 .0950 .0000 .3808 STAGE 3 .500 MG
 264 .0760 .0000 .3808 STAGE 4 .420 MG
 264 .0670 .0000 .3808 STAGE 5 1.060 MG
 264 .0360 .1760 .3808 STAGE 6 1.330 MG
 264 .0260 .2940 .3808 STAGE 7 .870 MG
 156 .0250 1.0000 .3808 STAGE 8 .180 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 4.900 MG

3IC
 TOTAL MASS 8.7016-002 1.3661-001 1.9912+002 3.1261+002 DMAX=1000.0
 GR/ACM GR/DCMF MG/ACM MG/DCM MICRONS

STAGE	MASS (MG)	MASS (MG/DCM)	% CUM. MASS	D50 (MICRONS)	GEOM. MEAN (MICRONS)	DM/DCMD (MG/DCM)	DN/DCMD (NO/DCM)
CYCLONE	96.23	278.80	8.74	13.05	114.24	1.48+002	1.90+005
1	1.89	5.47	6.95	12.89	12.97	1.04+003	9.07+008
2	.52	1.51	6.46	8.54	10.49	8.43+000	1.39+007
3	.50	1.45	5.98	5.62	6.93	7.98+000	4.58+007
4	.42	1.22	5.59	3.99	4.74	8.19+000	1.47+008
5	1.06	3.07	4.58	3.29	3.62	3.63+001	1.46+009
6	1.33	3.85	3.32	1.23	2.01	9.03+000	2.12+009
7	.87	2.52	2.49	.72	.94	1.07+001	2.47+010
8	.18	.52	2.32	.49	.59	3.12+000	2.89+010
FILTER	4.90	14.20			.34	4.72+001	2.21+012

INTERPOLATED TO STD. INTERVALS:

22.33	30.00	1.71+002
14.18	20.00	1.11+002
10.38	15.00	7.65+001
7.22	10.00	3.10+001
5.85	5.00	8.87+000
4.68	2.50	1.39+001
3.32	1.25	1.27+001
2.94	1.00	1.10+001
2.40	.63	4.23+000

4 INLET CLEAN

DATA FOR TEST BY CONTRACTOR GCA , AT SITE DOFO. ON DATE 100581, RUN NO. 3
 TEST COMMENTS TCOMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 4IC
 DATE OF RUN: JDATE= 100581 AMBIENT PRESSURE (IN HG) PAMBNT= 30.11
 START TIME: ISTART= 1511 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 38.2 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= I IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMARX= 1000.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 13.0
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 28.5 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .520
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPLATE= 7 SUBSTRATES ID: IDSUBS= 480
 NO. IMP. STAGES USED NS= 8 DESCRI=4IC
 NO. JETS DIAM. CUMDP CALIB CYCLONE 73.671 MG
 264 .1640 .0000 .3808 STAGE 1 2.940 MG
 264 .1250 .0000 .3808 STAGE 2 1.040 MG
 264 .0950 .0000 .3808 STAGE 3 .930 MG
 264 .0760 .0000 .3808 STAGE 4 1.080 MG
 264 .0670 .0000 .3808 STAGE 5 1.270 MG
 264 .0360 .1760 .3808 STAGE 6 1.190 MG
 264 .0260 .2940 .3808 STAGE 7 .930 MG
 156 .0250 1.0000 .3808 STAGE 8 .340 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 1.340 MG

4IC
 TOTAL MASS 6.574E-002 1.0605-001 1.5044+002 2.4267+002 DMARX=1000.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS
 STAGE MASS MASS % CUM. D50 GEO. MEAN DM/DLOGD DN/DLOGD
 (MG) (MG/DCNM) MASS (MICRONS) (MICRONS) (MG/DCNM) (NO/DCNM)
 CYCLONE 73.67 210.99 12.36 13.05 114.24 1.12+002 1.43+005
 1 2.94 8.42 8.86 12.82 12.93 1.08+003 9.57+008
 2 1.04 2.98 7.63 8.49 10.44 1.67+001 2.80+007
 3 .93 2.66 6.52 5.59 6.89 1.47+001 8.56+007
 4 1.08 3.09 5.23 3.97 4.71 2.08+001 3.80+008
 5 1.27 3.64 3.72 3.27 3.60 4.31+001 1.76+009
 6 1.19 3.41 2.31 1.22 2.00 7.99+000 1.90+009
 7 .93 2.66 1.20 .71 .93 1.13+001 2.65+010
 8 .34 .97 .80 .49 .59 5.83+000 5.47+010
 FILTER 1.34 3.8434 1.27+001 6.03+011

INTERPOLATED TO STD. INTERVALS:

31.30	30.00	1.71+002
20.34	20.00	1.27+002
14.60	15.00	9.55+001
9.13	10.00	5.15+001
6.10	5.00	1.69+001
4.00	2.50	1.50+001
2.29	1.25	1.23+001
1.82	1.00	1.14+001
1.04	.63	5.47+000

1 OUTLET CLEAN

DATA FOR TEST BY IMPACTOR GCR , AT SITE DOFO, ON DATE 100281. RUN NO. 3
 TEST COMMENTS TCDMM= DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCDMM= 100
 DATE OF RUN: JDATE= 100281 AMBIENT PRESSURE (IN HG) PAMBNT= 29.76
 START TIME: ISTART= 1235 STACK PRESS WRT AMBIENT (IN H2O): DPSTK= .00
 RUN DURATION (MIN): DUR= 42.1 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 32.3 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IPLATE= 7 SUBSTRATES ID: IDSUBS= 471
 NO. IMP. STAGES USED NS= 8 DESCRI=10C
 NO. JETS DIAM. CUMDP CALIB CYCLONE 80.950 MG
 264 .1640 .0000 .3808 STAGE 1 1.591 MG
 264 .1250 .0000 .3808 STAGE 2 .010 MG
 264 .0950 .0000 .3808 STAGE 3 .001 MG
 264 .0760 .0000 .3808 STAGE 4 .240 MG
 264 .0670 .0000 .3808 STAGE 5 .660 MG
 264 .0360 .1760 .3808 STAGE 6 1.000 MG
 264 .0260 .2940 .3808 STAGE 7 .700 MG
 156 .0250 1.0000 .3808 STAGE 8 .001 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 1.730 MG

10C
 TOTAL MASS 5.7864-002 9.9722-002 1.3241+002 2.2820+002 DMAX= 450.0
 GR/ACF GR/DCMF MG/ACM MG/DCMF MICRONS

STAGE	MASS (MG)	MASS (MG/DCMF)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCMF)	DN/DLOGD (NO/DCMF)
CYCLONE	80.95	212.62	5.89	12.68	75.54	1.37+002	6.08+005
1	1.59	4.18	4.04	12.35	12.52	3.68+002	3.59+008
2	.01	.03	4.03	8.18	10.06	1.47-001	2.76+005
3	.00	.00	4.03	5.39	6.64	1.45-002	9.43+004
4	.24	.63	3.75	3.83	4.54	4.24+000	8.65+007
5	.66	1.73	2.98	3.15	3.47	2.05+001	9.37+008
6	1.00	2.63	1.82	1.18	1.92	6.14+000	1.65+009
7	.70	1.84	1.01	.68	.90	7.79+000	2.06+010
8	.00	.00	1.01	.46	.56	1.56-002	1.68+008
FILTER	1.73	4.54			.33	1.51+001	8.20+011

INTERPOLATED TO STD. INTERVALS:

20.57	30.00	1.49+002
11.50	20.00	8.86+001
7.63	15.00	5.40+001
4.76	10.00	1.84+001
3.98	5.00	2.89+000
3.09	2.50	9.07+000
1.84	1.25	8.84+000
1.48	1.00	7.72+000
1.02	.63	1.69+000

2 OUTLET CLEAN

DATA FOR TEST BY IMPACTOR GCA - AT SITE DOFO, ON DATE 10/13/81, APPROX.
 TEST COMMENTS: TCOLMM= DOFASCO WET QUENCH TOWER IP TEST
 PARTICLE DENSITY (GM/CC): RHO= 1.000

RUN COMMENTS: RCOMM= 200

DATE OF RUN: JDATE= 100381 AMBIENT PRESSURE (IN HG) PAMBNT= 29.34
 START TIME: ISTART= 1545 STACK PRESS WRT AMBIENT (IN H2O): DPSTK= .00
 RUN DURATION (MIN): DUP= 29.3 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TEMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 30.1 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMOD=MARK 3
 IMP. PLATE SET ID: IFLATE= 7 SUBSTRATES ID: IDSUBS= 308
 NO. IMP. STAGES USED NS= 8 DESCRI=200
 NO. JETS DIAM. CUMDP CALIB CYCLONE 42.150 MG
 264 .1640 .0000 .3808 STAGE 1 .579 MG
 264 .1250 .0000 .3808 STAGE 2 .180 MG
 264 .0950 .0000 .3808 STAGE 3 .670 MG
 264 .0760 .0000 .3808 STAGE 4 .620 MG
 264 .0670 .0000 .3808 STAGE 5 1.220 MG
 264 .0360 .1760 .3808 STAGE 6 1.830 MG
 264 .0260 .2940 .3808 STAGE 7 .960 MG
 156 .0250 1.0000 .3808 STAGE 8 .620 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 1.220 MG

200

TOTAL MASS 4.7848-002 8.1020-002 1.0949+002 1.8540+002 DMAX= 450.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS

STAGE	MASS (MG)	MASS (MG/DCNM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCNM)	DN/DLOGD (NO/DCNM)
CYCLONE	42.15	156.14	14.74	12.68	75.54	1.01+002	4.46+005
1	.58	2.15	13.57	12.41	12.55	2.33+002	2.25+008
2	.18	.67	13.21	8.22	10.10	3.73+000	6.90+006
3	.67	2.48	11.85	5.41	6.67	1.37+001	8.78+007
4	.62	2.30	10.60	3.84	4.56	1.54+001	3.11+008
5	1.22	4.52	8.13	3.16	3.49	5.34+001	2.41+009
6	1.83	6.78	4.43	1.18	1.93	1.58+001	4.19+009
7	.96	3.56	2.49	.69	.90	1.50+001	3.95+010
8	.62	2.30	1.23	.46	.56	1.36+001	PL25+011
FILTER	1.22	4.52			.33	1.50+001	8.12+011

INTERPOLATED TO STD. INTERVALS:

32.80	30.00	1.28+002
22.51	20.00	8.83+001
17.60	15.00	5.78+001
13.86	10.00	1.46+001
11.59	5.00	1.52+001
8.34	2.50	2.27+001
4.78	1.25	1.91+001
3.84	1.00	1.67+001
2.15	.63	1.43+001

4 OUTLET CLEAN

DATA FOR TEST BY CONTINPHOTOP ISCA , AT SITE DOFO, ON DATE 100581 - RUN 400. 4
 TEST COMMENTS TCOMMR DOFASCO WET QUENCH TOWER IP TESTING
 PARTICLE DENSITY (GM/CC): PHD= 1.000

RUN COMMENTS: RCOMM= 400
 DATE OF RUN: JDATE= 100581 AMBIENT PRESSURE (IN HG) PAMBNT= 30.11
 START TIME: ISTART= 1511 STACK PRESS WRT AMBIENT (IN H2O):DPSTK= .00
 RUN DURATION (MIN): DUR= 38.2 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TMP= 250.0
 % CARBON DIOXIDE: CO2= .3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO= .0 CYCLONE CUT POINT (MICRONS): CYCL= 12.7
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 34.2 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .550
 IMPACTOR MODEL: IMPMDD=MARK 3
 TMP. PLATE SET ID: IPATE= 7 SUBSTRATES ID: IDSUBS= 266
 NO. IMP. STAGES USED NS= 8 DESCRI=400
 NO. JETS DIA.M. CUMDP CALIB CYCLONE 46.400 MG
 264 .1640 .0000 .3808 STAGE 1 5.181 MG
 264 .1250 .0000 .3808 STAGE 2 .080 MG
 264 .0950 .0000 .3808 STAGE 3 1.060 MG
 264 .0760 .0000 .3808 STAGE 4 .320 MG
 264 .0670 .0000 .3808 STAGE 5 2.620 MG
 264 .0360 .1760 .3808 STAGE 6 .670 MG
 264 .0260 .2940 .3808 STAGE 7 .600 MG
 156 .0250 1.0000 .3808 STAGE 8 .120 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 1.680 MG

400

TOTAL MASS 4.3083-002 7.5583-002 9.8589+001 1.7296+002 DMAX= 450.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS

STAGE	MASS (MG)	MASS (MG/DCNM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCNM)	DN/DLOGD (NO/DCNM)
CYCLONE	46.40	136.65	19.85	12.68	75.54	8.82+001	3.91+005
1	5.18	15.26	10.90	12.30	12.49	1.15+003	1.13+009
2	.08	.24	10.76	8.15	10.01	1.32+000	2.51+006
3	1.06	3.12	8.93	5.36	6.61	1.72+001	1.14+008
4	.32	.94	8.38	3.81	4.52	6.34+000	1.31+008
5	2.62	7.72	3.85	3.14	3.46	9.13+001	4.22+009
6	.17	.49	2.69	1.17	1.92	4.62+000	1.25+009
7	.60	1.77	1.66	.68	.89	7.50+000	2.01+010
8	.12	.35	1.45	.46	.56	2.10+000	2.27+010
FILTER	1.68	4.95			.33	1.64+001	8.98+011

INTERPOLATED TO STD. INTERVALS:

48.10	30.00	1.55+002
32.91	20.00	1.36+002
23.81	15.00	1.12+002
14.20	10.00	7.07+001
8.83	5.00	1.15+001
5.96	2.50	2.01+001
2.93	1.25	1.27+001
2.30	1.00	9.13+000
1.59	.63	3.30+000

5 OUTLET CLEAN

DATA FOR TEST BY CONTRACTOR GCA , AT SITE DOFO, ON DATE 100681, RUN NO. 3
 TEST COMMENTS : TECMM= DOFASCO WET QUENCH TOWER IP TESTING (TORN SUBSTRATE)
 PARTICLE DENSITY (GM/CC): PHD= 1.000

RUN COMMENTS: PCOMM= 50C (UNTRN)
 DATE OF RUN: JDATE= 100681 AMBIENT PRESSURE (IN HG) : PAMBNT= 30.08
 START TIME: ISTART= 1314 STACK PRESS WRT AMBIENT (IN H2O): DPSTK= .00
 RUN DURATION (MTN): DUR= 25.1 STACK TEMPERATURE (DEG F): TSTACK= 155.0
 RUN TYPE: RTYPE= 0 IMPACTOR TEMPERATURE (DEG F): TIMP= 250.0
 % CARBON DIOXIDE: CO2=.3 MAX. PARTICLE DIAM. (MICRONS): DMAX= 450.0
 % CARBON MONOXIDE: CO=.0 CYCLONE CUT POINT (MICRONS): CYCL= 12.5
 % NITROGEN: N2= 78.8 BACKUP FILTER USED? BF= YES
 % OXYGEN: O2= 20.9 % FILTER MASS < D50 LAST STAGE PCTINY= 50.0
 % WATER VAPOR: H2O= 36.0 FLOW RATE DETERMINATION:
 IMPACTOR TYPE: IMPNAM=ANDERSEN IMPACTOR FLOW RATE (ACFM): FLOW= .570
 IMPACTOR MODEL: IMPMOD=MAPK 3
 TMP. PLATE SET ID: IPLATE= 7 SUBSTRATES ID: IDSUBS= 18
 NO. IMP. STAGES USED NS= 8 DESCRIPT=50C
 NO. JETS DIAM. CUMDP CALIB CYCLONE 19.600 MG
 264 .1640 .0000 .3808 STAGE 1 1.800 MG
 264 .1250 .0000 .3808 STAGE 2 .520 MG
 264 .0950 .0000 .3808 STAGE 3 .920 MG
 264 .0760 .0000 .3808 STAGE 4 1.260 MG
 264 .0670 .0000 .3808 STAGE 5 1.630 MG
 264 .0360 .1760 .3808 STAGE 6 .510 MG
 264 .0260 .2940 .3808 STAGE 7 .010 MG
 156 .0250 1.0000 .3808 STAGE 8 .001 MG
 IMPACTOR DP SCALING FACTOR 1.287 FILTER 4.940 MG

50C (UNTRN)
 TOTAL MASS 3.3670-002 6.0765-002 7.7050+001 1.3905+002 DMAX= 450.0
 GR/ACF GR/DCNF MG/ACM MG/DCNM MICRONS

STAGE	MASS (MG)	MASS (MG/DCNM)	% CUM. MASS	D50 (MICRONS)	GEO. MEAN (MICRONS)	DM/DLOGD (MG/DCNM)	DM/DLOGD (NO/DCNM)
CYCLONE	19.60	87.38	31.76	12.45	74.35	5.61+001	2.55+005
1	1.80	8.02	25.49	12.03	12.24	5.37+002	5.60+008
2	.52	2.32	23.68	7.97	9.79	1.30+001	2.64+007
3	.92	4.10	20.48	5.25	6.47	2.26+001	1.60+008
4	1.26	5.62	16.09	3.72	4.42	3.78+001	8.35+008
5	1.63	7.27	10.41	3.07	3.38	8.59+001	4.25+009
6	.51	2.27	8.64	1.14	1.87	5.32+000	1.54+009
7	.01	.04	8.60	.66	.87	1.89-001	5.43+008
8	.00	.00	8.60	.45	.55	2.63-002	3.08+008
FILTER	4.94	22.02			.32	7.32+001	4.33+012

INTERPOLATED TO STD. INTERVALS:

58.54	30.00	1.03+002
45.01	20.00	9.27+001
36.66	15.00	7.82+001
27.46	10.00	5.05+001
19.70	5.00	3.11+001
12.26	2.50	2.16+001
9.06	1.25	6.87+000
8.69	1.00	2.87+000
8.60	.63	8.27-002

APPENDIX D-1

TOTAL PARTICULATE FIELD DATA

(Note: Sheets to be provided in Final Report).

APPENDIX D-2
IMPACTOR FIELD DATA SHEETS

Note: Sheets to be provided in Final Report.

APPENDIX D-3
DUAL CYCLONE FIELD DATA SHEETS

Note: Sheets to be provided in Final Report.

ONTARIO RESEARCH FOUNDATION

SHERIDAN PARK RESEARCH COMMUNITY
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GCA Corporation,
Technology Division,
213 Burlington Road,
Bedford, Mass. 01730.

November 20, 1981

Attention: Mr. John Jeffery.

REPORT NUMBER ACS5-81820

IDENTIFICATION P.O. No. 31442
ORF Quote No. ACS5-81-1

SPECIFICATIONS OF ORDER Analyse: 42 samples for sulphide
45 samples for phenol
42 samples for ammonia
18 samples for total cyanide
16 samples for cyanides amenable to chlorination

RESULTS

Shown on attached Tables 1 and 2.

GENERAL

The samples were refrigerated (4°C) immediately upon receipt and analysed within the time limit described under Procedures.

PROCEDURES

Sulphide

Because of possible interferences using the direct iodometric procedure, all samples were analysed in accordance with Standard Methods, 13th ed., 1971, Method No. 228A, involving acidification of a known aliquot of the sample followed by purging with nitrogen to evolve sulphides, and subsequently collect the sulphides in a train of impingers containing zinc acetate solution. The sulphide in the impingers was then determined using the iodine titrimetric method (Standard Methods, 13th ed., Method No. 228A).

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Precision: At ORF using industrial effluent samples at concentrations of 2.3 and 48 mg/L sulphide, the standard deviation was ± 0.2 mg/L and ± 2.4 mg/L respectively.

Accuracy: Recoveries from the acidified and purged standards, when compared with direct iodometric measurement of sulphides, were 96% sulphide.

Phenolic Compounds

Phenol analyses were carried out within forty eight hours of receipt. The method of analysis used was an automated distillation, 4AAP colorimetric method using Technicon equipment (Appendix I) in a procedure provided by the Ontario Ministry of the Environment.

Precision: At ORF using surface water at 0.5 $\mu\text{g/L}$ phenol and industrial effluent at 34.3 $\mu\text{g/L}$ phenol the standard deviation was ± 0.2 $\mu\text{g/L}$ phenol and ± 1.1 $\mu\text{g/L}$ phenol respectively.

Accuracy: Various recoveries depending on the type of phenol present. Phenol distilled from reagent grade crystals yield 88-100% recoveries. Phenol from pentachlorophenol (PCP) at 103 $\mu\text{g/L}$ PCP yielded 25% recovery of phenol.

Ammonia

Ammonia analysis was performed within seven days of receipt of sample. All samples were distilled to pH 9.5 prior to Nesslerization and spectrophotometric measurement (Standard Methods, 14th ed., 1975, Method No. 418 A&B).

Precision: At ORF using surface water at 0.32 mg/L N and industrial effluent at 2.51 mg/L N the standard deviation was ± 0.02 and ± 0.04 respectively.

Accuracy: At ORF using surface water and waste water at 0.51 mg/L N and 1.81 mg/L N the recoveries were 98.8% and 90.5%* respectively.

* used steel mill waste as spiked sample

Cyanides (Total and Amenable to Chlorination)

All samples were originally analysed within seven days of receipt, but because of interferences with the method (Standard Methods, 14th ed., 1975, Method No. 413 B, D and F), both in the Total CN analyses and in the chlorinated analyses, all samples were repeated using procedures outlined in ASTM, Part 31, 1981 edition, Method No. 2036-81B. The reported cyanide analyses were completed within fourteen days of receipt of samples.

The interferences encountered appeared to arise from organo-sulphur compounds which formed sulphides on acidification and heating, during the reflux-distillation procedure. These sulphides interfered with subsequent titrimetric measurement of the total cyanide evolved and trapped in the absorption solution. Colour interferences with the pyridine barbituric acid colorimetric method were also encountered from organic compounds on chlorination of the sample.

To remove these interferences, the following procedures were used:

Total Cyanides

Sulphides were removed from the samples by precipitation with lead carbonate followed by immediate filtration.

For total cyanides an aliquot was reflux-distilled for two hours using magnesium chloride as a catalyst in 5% H_2SO_4 . The HCN evolved was trapped in an NaOH absorption solution containing lead carbonate to remove H_2S liberated from organo-sulphur compounds during the acid digestion, reflux-distillation procedure. The absorption solution was then filtered, made up to a known volume and analyzed for CN^- content by titration with standardized $AgNO_3$ using Rhodamine dye as an indicator solution.

Cyanides Amenable to Chlorination

For cyanides amenable to chlorination, an aliquot was taken from the initial sample which had been treated with lead carbonate and filtered. This sample

was treated with calcium hypochlorite under alkaline conditions (pH >11) until there was a measurable excess of chlorine for one hour. After one hour of chlorination, ascorbic acid was added to remove excess chlorine. Analysis for cyanide remaining was conducted by the reflux-distillation method for total cyanides exactly as described above.

Precision and accuracy data are unavailable for the ASTM method, but six sets of duplicate samples were run with two levels of KCN and two levels of $K_3Fe(CN)_6$ and $K_4Fe(CN)_6$ (see Tables 3 and 4).

J.A. Lindsay
Jane A. Lindsay
Senior Technologist
Department of Applied Chemistry

D.K. Smith
D.K. Smith
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Department of Applied Chemistry

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TABLE I

Samples received week of October 2, 1981

Sample	Date Sampled	Date Received	Sulphide mg/L	Phenol mg/L	Ammonia mg/L	CN- (mg/L)	
						Total	Amen. to Cl ₂
1-CM-A	Oct. 2	Oct. 4	<0.4	0.0012	1.8		
1-CQ-A	Oct. 2	Oct. 4	<0.4	0.300	1.8		
1-CR-A	Oct. 2	Oct. 4	<0.4	0.306	1.4		
1-CM-B	Oct. 3	Oct. 4	<0.4	0.0022	1.1		
1-CQ-B	Oct. 3	Oct. 4	<0.4	0.239	1.6		
1-CR-B	Oct. 3	Oct. 4	<0.4	0.208	1.0		
2-CM	Oct. 3	Oct. 4	<0.4	0.0012	1.3		
2-CQ	Oct. 3	Oct. 4	<0.4	0.0372	2.5		
2-CR	Oct. 3	Oct. 4	<0.4	0.550	2.1		
3-CM	Oct. 5	Oct. 7	<0.4	0.0058	0.7		
3-CQ	Oct. 5	Oct. 7	<0.4	0.418	3.9		
3-CR	Oct. 5	Oct. 7	<0.4	0.454	2.6		
4-CM	Oct. 5	Oct. 5	<0.4	0.0013	0.5		
4-CQ	Oct. 5	Oct. 5	<0.4	0.210	2.1		
4-CR	Oct. 5	Oct. 5	<0.4	0.261	1.3		
5-CM	Oct. 8	Oct. 9	<0.4	0.0012	1.0		
5-CQ	Oct. 8	Oct. 9	<0.4	0.711	6.6		
5-CR	Oct. 8	Oct. 9	0.6	0.783	4.0		
1-ORG-C-M	Oct. 8	Oct. 9	-	0.0016	-	0.023**	<0.1
1-ORG-C-Q	Oct. 8	Oct. 9	-	0.370	-	0.178**	Lost
1-ORG-C-R	Oct. 8	Oct. 9	-	0.460	-	0.103**	Lost
1-SD-M	Oct. 9	Oct. 10	45.9	870	3750		
1-SD-Q	Oct. 9	Oct. 10	1.8	85.3	486		
1-SD-R	Oct. 9	Oct. 10	1.3	80.2	465		
2-SD-M	Oct. 9	Oct. 10	31.1	768	3900		
2-SD-Q	Oct. 9	Oct. 10	2.8	86.9	486		
2-SD-R	Oct. 9	Oct. 10	3.2	69.1	525		
3-SD-M	Oct. 9	Oct. 10	34.7	787	3550		
3-SD-Q	Oct. 9	Oct. 10	1.8	90.5	610		
3-SD-R	Oct. 9	Oct. 10	1.5	76.1	560		

**Used pyridine - barbituric acid colorimetric measurement

TABLE 2
Samples received week of October 20, 1981

Sample	Date Sampled	Date Received	Sulphide mg/L	Phenol mg/L	Ammonia mg/L	Cyanide, mg/L	
						Total	After Chlorination
1-D-M	Oct. 20	Oct. 20	46.4	724	3250	49.3	2.3
1-D-Q	Oct. 20	Oct. 20	14.3	318	2770	5.8	0.8
1-D-R	Oct. 20	Oct. 20	15.6	282	3020	4.5	ND<0.2
2-DM	Oct. 21	Oct. 22	47.3	732 [#]	2670	44.8	1.7
2-DQ	Oct. 21	Oct. 22	28.6 [#]	363	2380	3.0	0.4
2-DR	Oct. 21	Oct. 22	38.5	324	2560	1.2	ND<0.2
3-DM	Oct. 22	Oct. 22	58.0	634	3020	45.8	3.5
3-DQ	Oct. 22	Oct. 22	25.6	311	2370	4.2	1.0
3-DR	Oct. 22	Oct. 22	20.2	266	2450	2.3	1.0
4-DM	Oct. 23	Oct. 23	44.6	610	2900	44.3	6.7
4-DQ	Oct. 23	Oct. 23	19.3	213	1860	1.9	0.3
4-DR	Oct. 23	Oct. 23	19.1	186	2050	0.5	ND<0.2
1-ORG-DM	Oct. 23	Oct. 23	42.8	612	2800	42.0	7.5
1-ORG-DQ	Oct. 23	Oct. 23	28.8	216	2120	3.2	0.3
1-ORG-DR	Oct. 23	Oct. 23	16.2	190	2000	2.8	0.2

[#] received Oct. 23

TABLE 3
Quality Control Data for Cyanides

Standard	CN ⁻ Total		CN ⁻ After Chlorination	
	Amount found mg/L	% Recovery	Amount found mg/L	% Recovery
3.72 mg/L CN ⁻ from KCN	3.7) 3.6)	98.5	<0.005*	0
18.1 mg/L CN ⁻ from KCN	19)	105	<0.2	0
36.2 mg/L CN ⁻ from KCN	36)	99.4	<0.2	-
9.49 mg/L CN ⁻ from K ₃ Fe(CN) ₆	9.4	99	-	-
7.39 mg/L CN ⁻ from K ₄ Fe(CN) ₆	7.04	95.3	-	-
0.237 mg/L CN ⁻ from K ₃ Fe(CN) ₆	0.25	105.5	0.23	97
0.369 mg/L CN ⁻ from K ₄ Fe(CN) ₆	0.40	108.4	0.37	100

* used pyridine barbituric acid colorimetric measurement

TABLE 4
Range Data on Duplicate Samples

Sample	CN ⁻ Total mg/L			CN ⁻ after Chlorination mg/L		
	1st	2nd	Range	1st	2nd	Range
2DR	1.0	1.5	±0.5			-
2DQ	3.1	2.9	±0.2	0.4	0.4	-
4DM	43.4	45.3	±1.9			
4DR	0.4	0.6	±0.2			
3DM				3.6	3.5	±0.1
4DQ				0.3	0.4	±0.1
1-ORG-DR				0.3	<0.2	±0.3

APPENDIX I

PHENOLIC COMPOUNDS
AUTOMATED 4-AMINOANTIPYRINE METHOD A

SUMMARY

Substance determined.

Phenol and substituted phenolics other than those para substituted phenols in which the substitution is alkyl, aryl, nitro, benzoyl, nitroso, or aldehyde group.

Interpretation of results.

Since the recovery of phenolics is non-uniform, the choice of phenol as a standard for the colorimetric procedure provides that any color produced by the reaction of other phenolics is reported as phenol. Substitution usually reduces recovery and the reported value represents the minimum concentration of phenolic compounds present in the sample.

Principle of method.

After distillation of the sample from acidic medium to remove interferences, the distillate is buffered to pH 9.2 and reacted with 4-Aminoantipyrine. In the presence of an alkaline oxidizing agent, potassium ferricyanide, a red antipyrene dye is formed and measured colorimetrically at 505 nm.

Time required for analysis.

Approximately 20 analyses can be performed in an hour. Operation of the AutoAnalyzer equipment can be maintained for as long as 18 hours a day performing upwards of 200 tests.

Range of application.

Range on undiluted sample 0.5 - 50 $\mu\text{g/l}$ phenol. Minimum 0.5 $\mu\text{g/l}$. Higher levels are determined by dilution of the original sample.

Standard deviation.

0.7 $\mu\text{g/l}$ phenol in the normal operating range.

Accuracy.

Recoveries vary with types of phenolics present in sample. Analysis result represents minimum quantity of phenolics present in the sample.

Limit of detection.

0.5 $\mu\text{g/l}$ phenol.

Interferences and shortcomings.

Potential colorimetric interferences are removed during automated distillation. FeSO_4 should be added to samples known to contain oxidizing agents. Manual solvent extraction and distillation techniques may be required for oil and tar laden samples. Certain para substituted phenolics do not react with 4-AAP, therefore analysis represents a minimum phenolic concentration.

Minimum volume of sample.

150 ml of preserved sample.

Preservation and sample containers.

Special glass sample bottles containing copper sulfate and phosphoric acid are provided by the laboratory. Unpreserved samples lose phenolics in storage. Due to the corrosive nature of the preservatives, sample bottles should be stored in an upright position to prevent acidic corrosion of foil liners in bottle caps.

Safety considerations.

Preservative solution is strongly acidic. Flush any spilled preservative with copious quantities of water. Phenolic standards are prepared from pure phenol which is extremely hydroscopic and can be absorbed through the skin. Phenol crystals and burns should be flushed with methanol (keep away from eyes) followed by copious quantities of cold water.

3. Apparatus

a) Instrument:

- i) sampler
- ii) proportioning pump
- iii) heating bath with distillation head and modified condensing system as shown in Figure I.
- iv) colorimeter equipped with 505 nm filters and a 5 cm flow cell.
- v) voltage regulator
- vi) range expander
- vii) chart recorder

b) Pump tubing manifold and associated manifold glassware as shown in Figure II for AAII systems.

c) Culture tubes: 25 X 100 nm

d) Culture tube racks of 20 tube capacity.

e) Dilution tubes, 50 ml capacity

f) Nessler or dilution tubes, 100 ml capacity.

g) Reagent bottles, 170 ml, exterior coated with black paint.

h) Reagent bottles, 1 liter

i) Reagent reservoir bottles, 9 liter

4. Reagents

- a) Sodium hydroxide, $NaOH$, reagent grade pellets.
- b) Ethylenediaminetetra-acetic acid disodium salt, $(CH_2N)_2(CH_2COOH)_2(CH_2COONa)_2 \cdot 2H_2O$, reagent grade powder.
- c) Phenol, C_6H_5OH , reagent grade crystals.
- d) Acetone, C_3H_6O , reagent grade.
- e) Phosphoric acid, H_3PO_4 reagent grade, concentrated (85%).
- f) Copper sulfate, $CuSO_4 \cdot 5H_2O$; reagent grade powder.
- g) di-Sodium tetraborate, $Na_2B_4O_7 \cdot 10H_2O$; reagent grade crystals.
- h) Sodium potassium tartrate, $NaKC_4H_4O_6 \cdot 4H_2O$; reagent grade crystals.
- i) 4-Aminoantipyrine, (4-Aminophenazone) $CH_3CC(NH_2)CON(C_6H_5)NCH_3$; reagent grade powder.
- j) Potassium ferricyanide, $K_3Fe(CN)_6$; reagent grade powder.
- k) Phosphoric Acid Reagent
Add 100 ml of 85% phosphoric acid to approximately 800 ml of deionized distilled water. Dilute to 1 liter when cool.

l) Buffer Reagent

Add 50 g of $Na_2B_4O_7 \cdot 10H_2O$ and 25 g of $NaKC_4H_4O_6 \cdot 4H_2O$ to approximately 900 ml of deionized distilled water. Add 10 ml of acetone and stir until dissolved. Dilute to 1 liter and filter if necessary.

m) 4-AAP Reagent

Dissolve 0.20 g of 4-aminoantipyrine in 200 ml of deionized distilled water and transfer to a darkened storage bottle before use. Prepare a fresh solution daily.

n) Potassium Ferricyanide Reagent

Dissolve 1.0 g of $K_3Fe(CN)_6$ in deionized distilled water and dilute to 200 ml. Transfer to a darkened storage bottle before use. Prepare a fresh solution daily.

o) Copper Sulfate-Phosphoric Acid Preservative

Carefully and with continuous stirring add 50 ml of concentrated phosphoric acid to approximately 900 ml of phenol free distilled water. Dissolve 96 g of anhydrous copper sulfate in deionized distilled water and after dissolution is complete, dilute to a final volume of 1 liter.

p) Concentrated Stock Standard Phenol Solution

Dissolve 1.00 g of reagent grade phenol crystals in phenol free distilled water and dilute to 1 liter in a volumetric flask. Mix well and store in a tightly stoppered container. Concentration of phenol; 1000 mg/l.

CAUTION: PHENOL CAUSES SEVERE BURNS WITHOUT CAUSING ANY IMMEDIATE PAIN. DO NOT UNDERESTIMATE THIS DANGER. MAINTAIN A QUANTITY OF METHANOL (IN THE WORK AREA AS A RINSING AGENT FOR ALL PHENOL SPILLS). IN CASE OF FACIAL CONTACT USE WATER ONLY.

q) Dilute Stock Standard Phenol Solution

Transfer a 1.0 ml aliquot of the concentrated stock standard phenol solution to a liter flask containing approximately 800 ml of distilled water. Dilute to 1 liter with phenol free distilled water. Mix well before using. Prepare a fresh solution daily. Concentration of phenol; 1000 μ g/l.

r) Working Stock Standard Phenol Solution

Transfer a 50 ml aliquot of the dilute stock standard phenol solution to a liter flask containing approximately 800 ml of phenol free water. Add 5 ml $CuSO_4$ solution and dilute to 1 liter. Mix well before using. Prepare a fresh solution daily. Concentration of phenol; 50 μ g/l.

s) Working Standard Solution

Calibration standards are prepared by diluting the following aliquots to 50 ml.

Using Working Stock Standard Phenol Solution 50 μ g phenol/l.

Working Stock ml	50.0	40.0	30.0	20.0	10.0	5.0
Working Standards μg phenol/l.	50	40	30	20	10	5

t) Quality Control Samples

Prepare Quality Control A and B solutions, QC-A and QC-B respectively, that will provide test solution for at least 20 days of analysis. The concentration of the QC-A and -B should be chosen such that they fall within the normal concentration range of samples being routinely analyzed. These quality control checks are used to detect systematic errors such as blank or calibration changes from day to day and must be included in each run of standards and samples on a day to day basis. Prepare a new QC-A and QC-B and monitor their concentration for at least 3 days prior to adopting them.

u) Daily Sensitivity Checks

AAII Systems

In order that sensitivity changes within a run can be monitored, prepare solutions that will provide 50% (high) and 10% (low) of full scale response.

v) Basic Cleaning Solution (NaOH-EDTA).

Cautiously and with continuous stirring, dissolve 250 g of reagent grade sodium hydroxide pellets in approximately 1000 ml of distilled water. Add approximately 60 g of ethylenediaminetetra-acetic acid, disodium salt.

w) Preservation Solution

Precharged sample containers are provided by the laboratory for phenol samples.

i) 170 ml Prince of Wales bottles
Add 1.0 ml of the $CuSO_4-H_3PO_4$ solution (Reagent o) to each sample bottle. Store containers in an upright position.

ii) 25 X 150 mm Screw Cap Culture tube.
Add 0.3 ml of the $CuSO_4-H_3PO_4$ solution (Reagent o) to each sample tube. Store in upright position.

5. Procedure

- a) After collecting the samples, group samples by classification and maintain the numerical sample order within each group.
- b) List the samples on the bench sheets designed for 10 samples each. Use separate bench sheets for different sample classifications.

MAINTENANCE OF SEQUENTIAL SAMPLE ORDER IN COLLECTION AND RETURN OF SAMPLES TO THEIR PROPER STORAGE POSITION, AND IN LISTING, PREPARATION AND ANALYSIS, GREATLY ASSISTS IN ENSURING THAT BENCH SHEETS AND SAMPLES ARE PROPERLY CORRELATED AND ALSO FACILITATES THE REPORTING OF RESULTS AND AN ORDERLY LABORATORY WORK RECORD.

- c) Rinse each sample tube at least twice with 15 ml portions of sample prior to accepting a third portion for analysis.
- d) Place the culture tube containing the sample into a test tube rack in such a position that it may easily be correlated with the sample number on the bench sheet, i.e. the 4th sample on the 2nd sheet is located in the 4th space in the 2nd row of the test tube rack. Where empty spaces occur on the bench sheet, leave the corresponding space in the test tube rack vacant. Write the appropriate sample number on the first and last sample tube in each row.
- e) Set the AutoAnalyzer into operation using cleaning, set-up and checking procedures appropriate to the manifold and modules in use.
- f) When loading the samples into the AutoAnalyzer sampler module, ensure that bench sheets are retained in the proper order by clipping them in order, one at a time, on a clipboard as each row of samples is loaded.
- g) Complete Sampler Loading Sequences.

Each run of samples will include all of the following units:

6. Calculation and Reporting

Multiply the reading by the dilution factor

$$\frac{\text{diluted volume}}{\text{aliquot volume}}$$

and record the result in the answer space opposite each sample number. Report the results according to the following schedule:

High and Low range: A maximum of two significant figures are shown when reporting to one decimal place with a minimum reporting value of: less than 0.5 $\mu\text{g/l}$.

7. Precision and Accuracy

Standard Deviation in $\mu\text{g/l}$	Duplicates	Concentration in $\mu\text{g/l}$ phenol
0.36	Within-run	5
0.65	Within-run	18
1.29	Within-run	35

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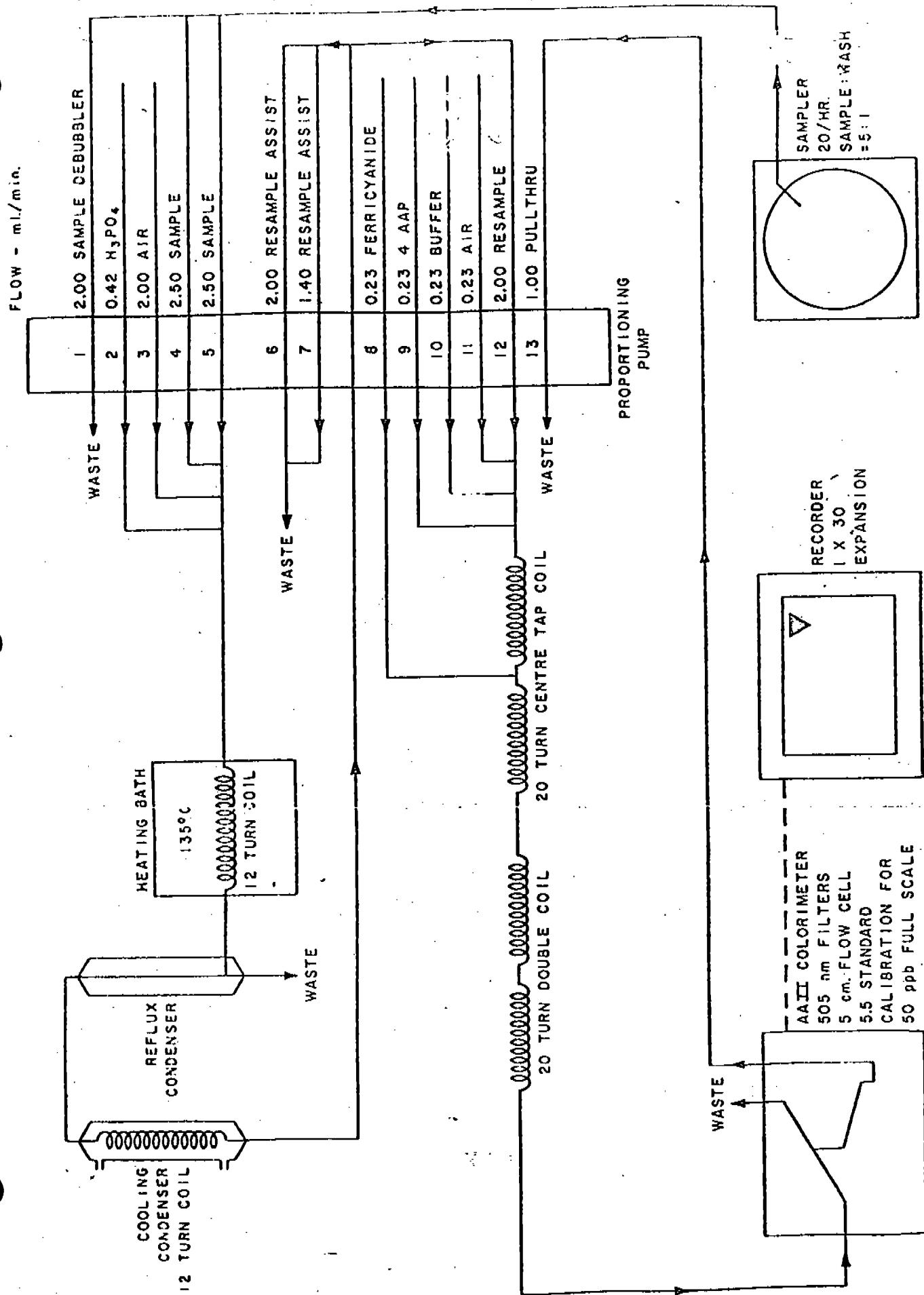


FIGURE 1 - AUTOANALYSER AAI SYSTEM FOR PHENOLIC COMPOUNDS

APPENDIX F
ORGANIC AND WATER ANALYSIS REPORT
FROM BATTELLE LABORATORIES

DRAFT FINAL REPORT

on

ANALYSIS OF AIR AND WATER SAMPLES
FROM WET COKE QUENCHING

to

U. S. ENVIRONMENTAL PROTECTION AGENCY

February 11, 1982

by

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Contract Number 68-02-3169
Work Assignment 22.0

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SECTION I

INTRODUCTION

The purpose of this work assignment was to investigate the potential relationship between coke quench water priority pollutant content and coke quench air emissions and the effectiveness of the quench tower baffles to control these air emissions. Battelle was to conduct analysis for priority pollutant compounds in two different quench waters clean (Lake Erie) water and coke byproduct wastewater. In addition, air emission samples were to be analyzed for selected priority pollutants found in the quench water. Chloride, sulfate, and cyanide analyses were also to be conducted on a number of water samples.

The priority pollutant analyses for organic compounds were conducted by GC-MS using EPA Method 625. Metal priority pollutants were determined using inductively coupled argon plasma spectroscopy, graphite furnace atomic absorption spectroscopy, and cold vapor atomic absorption spectroscopy.

The analytical methods and the results of analyses are given in this report, along with a discussion of the results obtained.

SECTION II

CONCLUSIONS

On the basis of the results of the analysis performed during the execution of this work assignment, the following conclusions were made:

- The concentration of sulfate and chloride in samples taken during the clean quench water test were generally lower than the concentrations found during the dirty water test, but the differences were generally small.
- Small amounts of cyanide were present in samples taken during the clean quench water test.
- The dirty quench water exhibits higher concentrations of the elements analyzed than the clean quench water, with calcium, iron, magnesium, and sodium being the predominate elements. Selenium was found in the dirty quench water at 1740 $\mu\text{g/l}$.
- Metals analysis of the sample train filters demonstrated levels of iron, manganese, and titanium above the filter blank.
- Metals analysis of the baffle grit samples showed that the grit found after the clean and dirty quench water tests were essentially identical.
- The clean quench water contained detectable levels of phenol, 2,4 dimethylphenol, napthalene, fluoranthene, and bis-2-ethylhexylphthalate, with 2,4-dimethylphenol at the highest concentration (140 $\mu\text{g/l}$)
- The dirty quench water contained eleven detectable semi-volatile organic priority pollutants including phenols and PAHs. Phenol was present at 36,000 $\mu\text{g/l}$ and naphthalene was found at 2,200 $\mu\text{g/l}$.
- All filters were found to contain low levels of bis-2-ethylhexylphthalate. The filter from the dirty quench water test used in the outlet sampling train contained 1,2-dichlorobenzene and three phthalates.

SECTION III

RECOMMENDATIONS

Observations, encountered problems, and conclusions made during the performance of this work assignment have lead to the following recommendations:

- For future work involving sampling with XAD traps, the resin should be cleaned and shipped to the sampling site immediately prior to sampling. After sampling, the traps should be immediately sent to the analysis laboratory and extracted as soon as possible.
- For future sampling efforts involving quench water, the sample collection apparatus should be geared toward efficient collection of phenols and PAHs, since these are the predominate forms found in the quench water.

SECTION IV

EXPERIMENTAL

PROJECT DESCRIPTION AND WORK PLAN

As originally conceived, the program to be conducted was to include the following work elements.

- (1) Preparation of XAD resin cartridges
 - (a) A total of approximately 12 XAD resin cartridges will be prepared and sent to the sampling site
- (2) Priority pollutant analysis of water samples
 - (a) Inorganic analysis. Two water samples will be analyzed by Atomic Absorption and ICAP for the 13 priority pollutant metals.
 - (b) Organic analysis. Two water samples will be analyzed for volatile and semivolatile organics using EPA Methods 624/625.
- (3) Organic analysis of absorbents. For each of the four sampling trains to be run by GCA, the probe filter and absorbent module extracts will be combined and analyzed by GC-MS for the presence of semivolatile organics.
- (4) Analysis of chloride, sulfide, and sulfate.
 - (a) Approximately 40 samples each will be analyzed for chloride, sulfide, and sulfate using techniques given in "Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-020".

Due to changes in the sampling plan and other considerations to be discussed below, several of the work elements were changed as the task progressed.

The first task, preparation and shipment of the XAD sampling cartridges, was completed on schedule, i.e. October 1, 1981. These cartridges were shipped directly to the sampling team at the test facility in Canada.

During the month of October, all samples were received for chemical analysis. Since the samples received differed considerably from that initially expected, a detailed breakdown is given.

The first shipment of samples was received on October 16, 1981. The shipment consisted of samples for the following analyses:

- Sulfate, 24 shipped, 2 broken in shipment
- Chloride, 25 shipped, all intact
- Cyanide, 22 shipped, 2 broken in shipment
- Priority pollutants, 3 shipped, all intact.

All of the above samples were taken during the clean water quench test.

The above shipment differed from the original work plan in two respects. First, the work plan called for Battelle to conduct analysis for chloride, sulfide, and sulfate. However, it was decided by the sampling team to have the sulfide analyses conducted by a local lab, and to ship the samples for cyanide analysis to Battelle. Second, the quench water sample was to be analyzed for priority pollutant metals and organics, both volatile and semi-volatile. No sample was taken for volatile analysis (using sealed, 40 ml vials) thus, no volatile analyses were possible on the quench water sample.

Two additional water samples were received, labeled make-up and return water. As per discussions with the EPA Task Officer, these samples were not analyzed.

The samples taken during the dirty water trial were received by Battelle on October 30. This shipment consisted of 12 samples for sulfate and chloride analysis; quench, make-up, and return water samples for priority pollutant analysis (excluding volatile organics, since no sample for volatiles analysis was received) and samples taken from four separate sampling trains. No samples for cyanide analysis were received. A breakdown of the train subsamples is given in Table 1.

Initially, it was planned to combine subsamples taken as part of the sample train prior to organic analysis for semivolatile priority pollutants. The fractions that were to be combined are indicated in Table 1. Approximately one-eighth of the filter paper was to be taken for metals analysis. The remaining seven-eighths was to be extracted with methylene

chloride and the extract combined with the other fractions. Impingers 2 and 3 were located after the XAD trap in the sampling train, thus, it is unlikely any organic compounds were present. These impinger solutions (when available) were analyzed for metals. A grit material was observed on the baffles during both clean and dirty water sampling episodes. This material was screened for metals content using inductively coupled argon plasma.

Upon closer examination of the methylene chloride rinse samples, a problem was noted with the sample containers. No teflon liners had been inserted into any of the bottle caps at the time of the sampling. The paraffin liners in these commercial caps had been, therefore, in direct contact with the methylene chloride. In addition, all samples taken during the clean water quench test had been sealed with black electrical tape. There is a possibility that the methylene chloride came in contact with this black tape. After discussions with the Task Officer, it was decided that these rinse samples would not be combined with the extracts of the filter and XAD traps in order to avoid contamination of the filter and trap samples. The organic priority pollutant analyses was therefore to be conducted only upon the extracts of the filters and the XAD traps.

INORGANIC ANALYSIS

Sulfate

All sulfate analyses were conducted by the gravimetric procedure as given in EPA Method 375.3 (1). In this method, the sulfate is precipitated as barium sulfate in a hydrochloric acid medium by the addition of barium chloride. After digestion, the precipitate is filtered, washed, ignited, and weighed as barium sulfate.

A 100 ml aliquot of the sample was taken for analysis. The pH of the solution was adjusted to 4.5 using 1:1 HCl, then an additional 1 ml of HCl was added. The solution was heated to boiling, at which time the barium chloride solution was added slowly until precipitation appeared to be complete. An excess of 2 ml barium chloride was then added. The solution was digested for two hours, filtered using ashless paper and pulp, and washed until free of chloride residue. The filtrate was dried and ignited at 800°C for one hour, cooled and weighed. The results are reported as $\mu\text{g}/\text{ml}$ of sulfate.

TABLE 1. SUBSAMPLES RECEIVED FOR PRIORITY POLLUTANT ANALYSIS

Sample Designation	Clean Water	Dirty Water	Analysis
MC Rinse	I, O	N.R.	Org., comb.
Impinger Rinse	N.R.	I, O	Org., comb.
Cyclone Cupcatch	I, O	I, O	Org., comb.
Impinger 1	I, O	I, O	Org., comb.
Filter	I, O	I, O	Metals, Org., Comb.
Impinger 2	I, O	N.R.	Metals
Impinger 3	I, O	N.R.	Metals
Probe/Filter Rinse	I, O	I, O	Org., comb.
Cyclone Rinse	I, O	I, O	Org., comb.
Nozzle Wash	I, O	I, O	Org., comb.
XAD Trap	I, O	I, O	Org., comb.
Blank MeCl_2	X	X	Metals, org.
Blank XAD	X	X	Metals, org.
Baffle Grit	X	X	Metals

I = Inlet sample train

O = Outlet sample train

N.R. = Not received

X = One sample received for inlet and outlet

Org., comb. = Semivolatile organic analysis of combined extract

Metals = ICAP metals screening analysis

Chloride

Chloride analyses were conducted using an Amico-Cotlove Automatic Chloride Titrator. To 5 ml of the sample, 0.5 ml of 1 N NaOH and 0.5 ml of 30 percent H_2O_2 was added. The solution was heated for 15 minutes or until foaming ceased. The sample was cooled and neutralized with nitric acid. To this solution, 7.5 ml of a mixture of 40 percent acetic acid and 0.4 N ammonium nitrate was added and diluted to 30 ml with deionized water. Four drops of indicator, (a 60:1:1 ratio of gelatin, thymol blue, and thymol) was added. The solution was then titrated coulometrically with the auto titrator. The titrator was standardized using known concentrations of chloride. Results are reported in $\mu g/ml$ of sample.

Cyanide

For cyanide analysis, EPA Method 335.2 was used. An interference was found to occur when using the colorimetric method, thus the titrimetric part of the method was used for all analyses.

A 400 ml-500 ml aliquot of the sample (depending upon the amount available) was taken for the analysis and placed in a one liter boiling flask. The absorbing tube was filled with 50 ml of 1.25 N NaOH, and a slow stream of air was initiated. To the boiling flask, 25 ml of concentrated sulfuric acid was added slowly, and the inlet tube was rinsed with deionized water. After addition of 20 ml of $MgCl_2$, the solution was heated to boiling and refluxed for one hour. The solution was cooled, transferred to a 100 ml volumetric flask, and diluted to volume.

A 50 ml aliquot was taken of the distillate for analysis. To the aliquot, ten drops of benzalrhodamine indicator solution was added and titrated to the pink endpoint with standardized 0.0192 N $AgNO_3$ solution. A blank solution containing equivalent amounts of NaOH and indicator was titrated and sample results were corrected for the blank. All results are reported in $\mu g/ml$.

Metals Analysis

For the metals analyses, several different sample preparation procedures were used, dependent upon the nature of the sample and the element of interest. All samples were prepared using acid digestion

procedures and analyzed by either ICAP, graphite furance AAS, or cold vapor AAS.

For the analysis of solutions, including the two quench water samples and the impinger solutions, preparation was conducted according to EPA Method 4.1.3 (1) for all ICAP analyses, and by a $\text{HNO}_3\text{-H}_2\text{O}_2$ digestion for graphite furnace analyses. Method 4.1.3 consists of a HNO_3 digestion, taking the sample to near dryness on a hotplate several times until digestion is deemed complete. However, since many of the more volatile elements can be lost during this vigorous digestion, samples to be analyzed for arsenic, antimony, selenium, silver, and thallium were prepared using a less vigorous digestion, as approved by EPA (1) and given in Reference 2. This digestion involves heating the sample gently with addition of HNO_3 and H_2O_2 , filtering, and diluting to a known volume. The volatile elements were analyzed by graphite furnace atomic absorption, while an additional 21 elements were determined by ICAP.

For mercury analyses, a separate sample preparation was conducted, as described by EPA Method 245.1. The sample was digested with concentrated H_2SO_4 and HNO_3 , then oxidized with potassium permanganate and potassium persulfate. The mercury was then reduced to elemental mercury with stannous sulfate just prior to analysis using cold vapor atomic absorption spectroscopy.

For the filter sample, an alternate digestion was used in order to ensure a more complete dissolution of the particulate. Since the filter had to be used for both inorganic and organic analyses, a portion of the filter (one eighth) was cut out to use for metals analysis. The sample was placed in a 100 ml beaker, and 5 ml of aqua regia was added. The beaker was placed on a hot plate and heated for one hour. To the beaker, 5 ml of deionized water was added, and the solution was heated for an additional hour. The solution was then cooled, filtered through white ribbon filter paper into a 50 ml volumetric flask, washed, and diluted to volume. The samples were then analyzed by ICAP. The results reported are given in total μg per filter, assuming that the section removed was a representative sample of the entire filter.

Two additional samples were analyzed by ICAP for metals content, referred to as baffle grit material. For these samples, a 1.0 g portion was

taken and digested with concentrated HNO_3 on a hot plate for two hours. The samples were filtered through white ribbon paper into a 50 ml volumetric flask and diluted to volume. All results are reported in $\mu\text{g/g}$.

ORGANIC ANALYSES

The analysis of the semivolatile organic priority pollutants was to be conducted on the combined sample train extracts, filters, and XAD sampling cartridges and on the quench water samples. As described above potential contamination of the sample extracts from bottle liners and electrical tape necessitated the elimination of these fractions. Only the filters and the XAD traps were extracted for analysis, as were the quench water samples. The samples were extracted with different procedures.

Sample Preparation of XAD and Filters

The XAD and filter samples were soxhlet extracted using methylene chloride for a period of 12 hours. Prior to extraction 15 μg of a surrogate internal standard of hexaethylbenzene (HEB) was added to each sample. The percent recovery of the HEB indicates the efficiency and precision of the extraction, sample preparation and analytical procedure.

Following extraction, sample volumes were reduced to 1.0 ml using Kuderna-Danish evaporation on a water bath at 50°C. These samples were then analyzed by GC and/or GC-MS. Samples to be analyzed by GC-MS were spiked with 50 ppm of d_{10} -phenanthrene as an internal standard.

Sample Preparation: Water

The two quench water samples were extracted following EPA Method 625 guidelines. One-half liter of water was adjusted to pH 2 and extracted in a separatory funnel using 3 x 60 ml aliquots of methylene chloride. The pH of the remaining aqueous phase was adjusted to pH 12 and extracted with 3 x 60 ml aliquots of methylene chloride. The extracts were then dried using a column of anhydrous sodium sulfate and combined. The extracts were reduced in volume to 1.0 ml using Kuderna-Danish evaporation as described above. Analysis of these samples were performed using GC and GC-MS. These samples were spiked with 50 ppm of d_{10} -phenanthrene as an internal standard.

GC Analysis

A preliminary screening of the above extracts was performed by GC. This screening was undertaken to obtain a general profile of the individual samples and to provide information as to the concentration of the various components in each sample. This screening allows any sample which is found to be too concentrated for GC-MS analysis to be diluted by an appropriate amount prior to analysis. Only one sample, the dirty quench water, needed to be diluted 100 fold prior to GC-MS analysis.

GC analysis was performed using a Carlo Erba Model 2150 gas chromatograph with FID detector and capillary column under the following conditions:

Column: Fused Silica Capillary 30 m x 0.25 mm
Phase SE-30

Flow Velocity: Hydrogen 50 cm/sec

Injector Temperature: 275°C

Detector Temperature: 300°C

Temperature Program: Ambient for 5 min to 270° @ 8°/min

Injection: 2 μ l splitless

GC-MS Analysis of Semivolatile (Extractable) Organics

Instrumentation--

The sample extracts were analyzed using an advanced analytical system consisting of (1) a Finnigan Model 9610 GC equipped with a 30 m x 0.2 mm ID fused silica capillary column coated with SE-52 methyl silicone (2) a Finnigan Model 4000 quadrupole mass spectrometer, scanning the range of 42 to 450 a.m.u. during data acquisition; and (3) a Hewlett-Packard Model 7672A automatic sample injection system (autosampler).

The mass spectrometer and autosampler were controlled by an INCOS 2300 data system. A command from the data system to the Hewlett-Packard autosampler starts the injection cycle and stops the split flow of the capillary injector. At the moment of injection the autosampler signals the computer to start the data acquisition in a suspended mode, signals the microprocessor of the 9610 GC to begin the column temperature program sequence, and signals the injector split flow control timer to begin the 55 seconds timing sequence for the splitless injection. After 55 seconds

the split flow is restarted. At 5.5 minutes the 9610 microprocessor turns on the filament and electron multiplier of the mass spectrometer. The data system, at 6.0 minutes, starts the data acquisition for the 70 minutes of analysis time. During this 70 minutes a reverse-library search of the acquired data is performed by the data system. Each of the 89 compounds in the library was searched in a time window of ± 60 seconds around expected retention time as determined by analysis of the calibration standards. If a compound is found in the window, the area of a selected ion in the mass spectrum is recorded so that a quantification value is determined by the ratio of the compound area to that of the internal standard times a response factor for the compound.

At the end of the search routine a list of the found compounds ("hits") and their amounts are printed along with the numerical difference between their expected and found scan numbers. A hard copy of the enhanced (background subtracted) mass spectrum of each of the "hits" is also automatically printed for manual confirmation or refutation of the mass spectra.

At the end of the data acquisition and reverse-library search, the data system prepares for analysis of the next sample. Once the data system receives a signal from the 9610 GC microprocessor that the GC oven temperature has cooled to the starting temperature, the data system injects the next sample in 25 minutes. This delay allows the GC oven temperature and the column temperature to equilibrate which greatly enhances the reproducibility of the retention times.

The GC-MS parameters used during autosampler analysis of all samples for semivolatiles are summarized below:

Autosampler Injection Volume 2.0 μ l

Injection Mode Splitless for 55 sec

Split Flow 20 ml/min

Sweep Flow 4 ml/min

Injector Temperature 290°C

Separator Oven Temperature 300°C

Transfer Line Temperature 295°C

Ionizer Temperature 250°C

Manifold Temperature 120°C

the priority pollutant "hits" was hard-copied and manually inspected to confirm the identification.

Once a calibration standard was analyzed and the concentrations of each of the calibration standard components entered into the computer program, the response factors were determined by the computer according to the equation:

$$\text{Response Factor} = \text{RF} = \frac{A_s C_{is}}{A_{is} C_s}$$

where A_s = the integrated peak area of the characteristic fragmentation ion for the priority pollutant

A_{is} = the integrated peak area of the characteristic fragmentation ion for the reference internal standard

C_{is} = the concentration of the reference internal standard in the calibration standard ($\mu\text{g/l}$ or $\mu\text{g/g}$)

C_s = the concentration of the pollutant standard in the calibration standard ($\mu\text{g/l}$ or $\mu\text{g/g}$)

The response factors were updated following the analysis of a calibration standard. Because of the relatively small number of samples, two calibration standards were analyzed and interspersed with the samples.

The concentration of each compound in each sample was determined according to the equation:

$$C_s = \frac{A_s C_{is}}{A_{is} \text{RF}} \times \text{DF}$$

where the terms are defined as in the response factor equation above and DF is the dilution factor.

SECTION V
RESULTS AND DISCUSSION

INORGANIC ANALYSIS

Sulfate, Chloride, and Cyanide Analysis

The results for the analysis of sulfate, chloride, and cyanide conducted on samples taken during the clean and the dirty quench water tests are given in Tables 2 and 3, respectively. As noted above, no samples were received for cyanide analysis from the dirty quench water test. The range of concentrations found for each of these determinations is as follows:

Analyte	Clean Water ($\mu\text{g}/\text{ml}$)	Dirty Water ($\mu\text{g}/\text{ml}$)
Sulfate	60-250	60-460
Chloride	570-5,500	4,900-7,200
Cyanide	0.17-1.8	Not Received

The dirty quench water samples generally exhibited a higher level of sulfate and chloride, although some of the samples taken during the clean water test were nearly as high.

Replicate analyses were run for sulfate, chloride, and cyanide analyses, as shown in Table 4. For sulfate analyses, the relative percent difference (RPD) varied from 0-3.2 percent, indicating excellent precision of analysis. For chloride analysis, the RPD ranged from 0.2 percent to 22 percent, with the high percent difference occurring on a sample with a low concentration of chloride. In general, the precision was quite good. For cyanide analyses, only two samples could be run in duplicate due to the

TABLE 2. RESULTS OF ANALYSIS FOR SULFATE, CHLORIDE,
AND CYANIDE FOR CLEAN WATER QUENCH TEST

Sample	$\text{SO}_4^{=}$ μg/ml	Cl^- μg/ml	CN^- μg/ml
1-CM	N.R. (a)	N.R.	0.25
1-CM-A	63	65	N.R.
1-CM-B	59	59	0.21
1-CQ-A	116	186	0.33
1-CQ-B	124	117	0.25
1-CR	N.R.	129	N.R.
1-CR-A	127	160	0.17
1-CR-B	136	N.R.	0.17
1-SD-M	254	5380	Broken
1-SD-Q	167	1850	0.91
1-SD-R	184	1290	0.62
2-CM	62	63	0.17
2-CQ	119	127	0.33
2-CR	135	N.R.	0.52
2-SD-M	Broken (b)	5490	1.40
2-SD-Q	172	1520	0.41
2-SD-R	198	1450	Broken
3-CM	60	57	0.41
3-CQ	N.R.	116	0.33
3-CR	146	182	N.R.
3-SD-M	278	5440	1.75
3-SD-Q	Broken	1670	N.R.
3-SD-R	N.R.	140	1.37
4-CM	58	84	N.R.
4-CQ	135	116	0.41
4-CR	N.R.	110	N.R.
5-CM	62	94	0.50
5-CQ	138	164	N.R.
5-CR	147	N.R.	0.50

(a) N.R. = not received.

(b) Broken; four sample bottles were broken during
shipment from the sampling site.

TABLE 3. RESULTS OF ANALYSIS FOR SULFATE AND CHLORIDE FOR DIRTY WATER QUENCH TEST

Sample	$\text{SO}_4^{=}$ ($\mu\text{g}/\text{ml}$)	Cl^- ($\mu\text{g}/\text{ml}$)
1-DM	N.R. (a)	5020
1-DQ	336	6140
1-DR	380	6590
2-DM	63	5020
2-DQ	353	6710
2-DR	460	7220
3-DM	63	5240
3-DQ	343	5660
3-DR	386	6610
4-DM	78	4890
4-DQ	360	5310
4-DR	400	5800
Make-Up Water	83	N.R.

(a) N.R. = not received.

TABLE 4. REPLICATE ANALYSES FOR SULFATE, CHLORIDE, AND CYANIDE

Sample	Sulfate ($\mu\text{g}/\text{ml}$)			Chloride ($\mu\text{g}/\text{ml}$)			Cyanide ($\mu\text{g}/\text{ml}$)		
	Rel. %			Rel. %			Rel. %		
	Rep 1	Rep 2	Diff. (a)	Sample	Rep 1	Rep 2	Diff.	Sample	Rep 1
1-SD-R	183	185	1.1	1-CM-A	62	68	9.4	1-CM-B	0.21
2-SD-R	198	199	0.5	1-SD-M	5330	5420	1.7	3-CM	0.41
4-CM	58	57	1.7	2-CQ	120	130	8.0		
5-CM	63	63	0.0	3-SD-Q	1600	1740	8.5		
2-DM	64	62	3.2	3-SD-R	120	150	22		
				3-DM	5230	5240	0.2		
				4-DQ	5270	5360	1.7		
				4-DR	5740	5850	1.9		

(a) Rel. % Diff. = Relative Percent Difference, defined as $\frac{\text{Rep 1} - \text{Rep 2}}{\text{Avg}} \times 100\%$.

limited volume of sample available in most cases. In both cases, the replicates were identical.

An estimate of the method accuracy can be gained by analysis of samples spiked with known concentrations of the analyte. A poor spike recovery is indicative of a matrix effect in the analysis. Spike recovery studies were conducted for sulfate and chloride analyses, with the results given in Table 5. No spiked samples were run for cyanide analysis. The results given in Table 5 demonstrate a spike recovery for sulfate analysis ranging from 93-113 percent, indicating good accuracy. For chloride analysis, spike recoveries ranged from 93-104 percent, indicating very good accuracy for this analysis.

Metals Analysis

The results for metals analysis of the quench waters, the impinger solutions, the filters, and the baffle grit are given in Table 6. Twenty-one elements were determined by inductively coupled argon plasma. Five elements (As, Sb, Se, Ag, and Tl) were determined by graphite furnace atomic absorption, and mercury was analyzed by cold vapor atomic absorption spectroscopy. Only the quench waters were analyzed for the volatile elements.

The results of the quench water analyses show that the dirty quench water does exhibit higher concentrations of detectable elements, however, the elements of highest concentration (Ca, Fe, Mg, Na) are of little concern environmentally. A small amount of Be was found in the dirty quench water, however, this could likely be an interference from the high level of iron in this sample. The dirty water was also found to contain 1740 $\mu\text{g/l}$ of selenium, which may be of concern. However, no selenium analysis was conducted on the impinger and filter samples, in accordance with the work plan.

Analysis of the impinger solutions demonstrate only low concentrations of metals present, reported as total micrograms present in the impinger. Elements detected include Al, Ba, Ca, Co, Cu, Fe, Mg, and Zn. Comparison of the concentrations found in the clean and dirty water outlet impingers shows similar concentrations, with the exception of Fe and Zn. No impinger was received from the inlet sample train taken during the dirty water test.

TABLE 5. SPIKE RECOVERIES FOR SULFATE AND CHLORIDE ANALYSES

Sample	Sulfate				Chloride			
	Amount in Sample (μ g/ml)	Amount Added (μ g/ml)	Sample + Spike (μ g/ml)	Percent Recovery	Amount in Sample (μ g/ml)	Amount Added (μ g/ml)	Sample + Spike (μ g/ml)	Percent Recovery
1-CR-A	127	500	632	101	1-CM-A	65	113	176
1-SD-M	254	200	488	113	1-SD-M	5380	1130	6560
1-SD-Q	167	500	680	103	2-CQ	127	284	391
5-CR	147	200	350	102	3-SD-Q	1670	2840	4600
3-DQ	343	100	443	93	4-DQ	5310	1130	6420
					4-DR	5800	4540	10200
								97

TABLE 6. METALS ANALYSIS BY ICP AND AAS

Element	Solutions										Filters				Grit			
	Reported in ug/l		Reported in Total ug		Reported in Total ug/l		Reported in Total ug		Reported in Total ug/l		(Filter Blk)		Reported in ug/g					
	Quench	1-Org-C-Q	1-Org-C-D	1-Org-0-18	1-Org-C-0	1-Org-C-1	1-Org-C-3	1-Org-C-18	1-Org-C-0-18	1-Org-C-0	1-Org-C-1-F	1-Org-C-1-F	1-Org-C-0-F	1-Org-C-0-F	1-C-BG-0-18	1-C-BG-0	1-C-BG-0-F	
Al	410	950	4.9	2.5	4.1	690	960	1,100	2,070	1,080	390	7.8	7.0	360				
B	220	765	<2.6	3.0	<2.2	380	660	760	1,260	740	16	1.2						
Be	240	930	1.7	1.2	1.1	71	76	82	110	37	<0.4	<0.1	<0.1					
Be	<1	3.7	<0.1	<0.1	0.1	<0.4	<0.4	<0.4	<0.4	<0.4								
Ca	64,900	110,000	52	52	41	2,380	3,400	3,700	5,580	3,500	200	250	250					
Cd	5.3	20	<0.7	<0.6	<0.6	<2	<2	<2	<2	<2	0.66	1.1	1.1					
Co	<5	<5	<0.7	1.0	6.0	<2	<2	<2	<2	<2	0.78	0.62	0.62					
Cr	<10	<10	<1.1	<1.1	<1.1	6.5	<4	<4	<4	5.1	<4	30	8.3					
Cu	<10	65	<1.3	<1.1	3.6	20	20	18	20	19	5.3	5.2	5.2					
Fe	1,030	7,770	14	3.7	12	140	120	88	120	62	1,990	1,890						
Pb	<50	<50	<6.6	<6.0	<6.0	<20	<20	<20	<20	<20	<2.5	<2.5	<2.5					
Mg	15,300	22,200	5.9	4.7	5.9	840	1,260	1,400	2,230	1,300	72	84	84					
Mn	32	430	<1.3	<1.1	<1.1	4.8	5.1	<4	<4	<4	16	17	17					
Mo	14	<10	<1.3	<1.1	<1.1	<4	<4	<4	<4	<4	1.2	1.1	1.1					
Na	<50	<50	<6.6	<6.0	<6.0	<20	<20	<20	<20	<20	<20	<20	<20					
Na	58,600	52,400	<260	<220	<220	19,500	18,200	17,900	22,000	18,400	<100	<100	<100					
Sn	<30	<30	<6	<3.4	<3.4	<12	<12	<12	<12	<12	19	20	20					
Tl	30	52	<0.7	<0.6	<0.6	3.5	2.9	3.2	3.8	3.8	<2	1.8	1.6					
V	<5	<5	<0.7	<0.6	<0.6	<2	<2	<2	<2	<2	0.34	0.35	0.35					
Y	<5	<5	<0.7	<0.6	<0.6	<2	<2	<2	<2	<2	0.24	0.24	0.24					
Zn	16	120	5.9	1.7	7.6	61	65	62	80	61	20	16	16					
As	<150	<150	<100	<100	<100	1740	1740	1740	1740	1740								
Sb	<100	<50	<50	<10	<10	<100	<100	<100	<100	<100								
Se	<10	<10	<10	<10	<10	<100	<100	<100	<100	<100								
Ag	<100	<100	<100	<100	<100	<1	<1	<1	<1	<1								
Tl	<100	<100	<100	<100	<100	<1	<1	<1	<1	<1								
Hg	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1								

As described above, one-eighth of the total filter was taken for metals analysis, with the results given in Table 6 reported as the total mass present in the entire filter. A filter blank was also received and analyzed. The results reported in Table 6 have not been corrected for the filter blank. In the samples, detectable levels of Al, B, Ba, Ca, Cr, Cu, Fe, Mg, Mn, Na, Ti, and Zn were found. However, the levels of these elements found in the blank were comparable for all cases except Fe, Mn, and Ti. Even for these three elements, the concentration found in the sample is no more than twice that found in the blank. Therefore, the concentration of elements found in the filters is in all cases minimal.

Two grit samples were analyzed, one taken following the clean quench water test. The ICAP analyses (Table 6) show iron to be the element of highest concentration, at approximately 2000 $\mu\text{g/g}$ in both samples. Aluminum, calcium, chromium, magnesium, manganese, nickel, titanium, and zinc were also found at levels above 10 $\mu\text{g/g}$. A comparison of the results from the two grits indicates close agreement for all elements except chromium and nickel, both found at higher levels in the clean water test grit.

Quality control procedures conducted during these analyses included the analysis of duplicate samples of the dirty quench water, and the clean baffle grit. An aliquot of the clean quench water was spiked with known concentrations of 21 elements and analyzed by ICAP. The results of the quality control analyses are given in Table 7.

For replicate analysis of the dirty quench water, the relative percent difference is in all cases less than ten percent. For many elements, the concentration was found to be below detection limit, thus no relative percent difference is reported. For the replicate analyses of the clean baffle grit, the relative percent differences are much higher, with the poorest precision found for nickel and chromium. Examination of these results indicates that there is no real difference between the clean and dirty water baffle grit samples considering the variation found for replicate analyses. This variation is indicative of an inhomogeneous sample, since the better precision of the ICAP analysis is demonstrated in the replicate analysis of the quench water.

TABLE 7. METALS ANALYSIS - DUPLICATES AND SPIKE RECOVERIES

Element	Solutions - Duplicates			Solutions - Spikes Reported in $\mu\text{g/l}$			Solutions - Duplicates Reported in $\mu\text{g/l}$		
	Reported in $\mu\text{g/l}$			Rel. %			Rel. %		
	Quench	1-Org-D-Q-B	1-Org-D-Q-A	Quench	1-Org-D-Q-B	1-Org-D-Q-A	1-Org-C-Q	1-Org-C-Q	1-Org-C-Q
Al	910	990	8.4	410	1,370	1,000	96	430	350
B	730	760	4.0	220	600	400	95	7.2	8.5
Ba	920	940	2.2	240	440	200	100	20	17
Be	3.6	3.8	5.4	<1	99	100	98-99	<0.1	42
Ca	108,800	111,800	2.7	64,900	67,800	2,000	145(a)	180	NA
Cd	20	21	5.0	5.3	210	200	102	0.49	230
Co	<5	<5	NA	<5	950	1,000	94-95	0.95	50
Cr	<10	<10	NA	<10	420	400	102-105	48	45
Cu	62	68	6.2	<10	500	500	98-100	5.2	120
Fe	7,420	8,120	9.0	1,030	2,120	1,000	109	1,800	3.8
Pb	<50	<50	NA	<50	950	1,000	90-95	3.8	NA
Hg	21,900	22,600	3.2	15,300	17,500	2,000	110	70	73
Mn	420	440	4.6	32	240	200	104	11	58
Mo	<10	<10	NA	14	210	200	98	1.3	1.1
Ni	<50	<50	NA	<50	1,010	1,000	96-101	26	1.7
Na	51,300	53,600	4.4	58,600	32,100	20,000	118(a)	<100	NA
Sn	<30	<30	NA	<30	670	1,000	84-87	<1.5	<1.5
Ti	50	53	5.8	30	230	200	100	18	20
V	<5	<5	NA	<5	98	100	93-98	1.9	5.4
Y	<5	<5	NA	<5	100	100	95-100	0.53	0.55
Zn	110	120	8.9	16	1,050	1,000	103	16	25
As	100	120	9.1						44
Sb	<100	<100	NA						
Se	1,740	1,730	0.6						
Ag	<10	<10	NA						
Tl	<100	<100	NA						

NA = not applicable since values are less than detection limit.

(a) Spike concentration too low to be seen above inherent sample concentration.

To determine the accuracy of the metals analyses, the clean quench water was spiked with known concentrations of 21 elements. The percent recovery data in Table 6 indicate excellent accuracy, with the recovery falling between 90-110 percent for 19 elements. For two elements (Ca and Na) the amount of spike added was too low to be quantitatively determined above the inherent sample concentration. If an element was found to be below the detection limit, then the percent recovery is reported as a range, since the concentration in the unspiked sample could be anything between zero and the detection limit.

ORGANIC ANALYSIS

As was previously discussed, the analysis of organics was limited to semivolatile compounds on the two quench waters and on a combined extract of the filters and the XAD traps. All rinse solutions (probe, impinger, cyclone, nozzle) and impinger solutions from upstream of the XAD trap were not included in the composite due to suspected contamination from the cap liners and black electrical tape used for sealing the bottles.

The quench water samples were analyzed by EPA Method 625 (GC-MS) for all semivolatile priority pollutants. The results of these analyses are given in Table 8. Because of the nature of the sample, the extract from the dirty quench water (1-Org-D-Q) had to be diluted 100 fold prior to injection to prevent saturation of the GC-MS electronics. For this reason, detection limits estimated for this sample are a factor of 100 greater than those given for the clean quench water sample (1-Org-C-Q).

For the clean quench water, five compounds were found at concentrations greater than the detection limit; phenol (5.6 $\mu\text{g}/\text{l}$), 2,4-dimethylphenol (140 $\mu\text{g}/\text{l}$), naphthalene (4.0 $\mu\text{g}/\text{l}$), fluoranthene (17 $\mu\text{g}/\text{l}$), and bis-2-ethylhexylphthalate (34 $\mu\text{g}/\text{l}$). All remaining priority pollutant compounds were not found above the method detection limit, as indicated in Table 8.

A total of eleven compounds were found at concentrations above the detection limits in the dirty quench water, with phenol having the highest concentration (36,000 $\mu\text{g}/\text{l}$). Naphthalene was found at 2,200 $\mu\text{g}/\text{l}$, and several other PAHs were also present at levels from 94-440 $\mu\text{g}/\text{l}$.

TABLE 8. ANALYSIS OF SEMIVOLATILE ORGANICS BY METHOD 625

	Quench Waters (µg/l)			Filters (total) µg					
	1-Org-C-Q	1-Org-D-Q	1-Org-G-Q	1-Org-C	1-Org-C -I-F	1-Org-C -O-F	1-D-O -F-Org	1-D-Org-BF Blank	
GC-MS - Acid Compounds									
1A.	2-Chlorophenol	<0.3	<30	<1	<1	<1	<1	<1	<1
2A.	2,4-Dichlorophenol	<0.3	<30	<1	<1	<1	<1	<1	<1
3A.	2,4-Dimethylphenol	140	240	<1	<1	<1	<1	<1	<1
4A.	4,6-Dinitro-o-Cresol	<2	<200	<4	<4	<4	<4	<4	<4
5A.	2,4-Dinitrophenol	<4	<400	<8	<8	<8	<8	<8	<8
6A.	2-Nitrophenol	<0.5	<50	<1	<1	<1	<1	<1	<1
7A.	4-Nitrophenol	<1	<100	<2	<2	<2	<2	<2	<2
8A.	p-Chloro-M-Cresol	<0.4	<40	<1	<1	<1	<1	<1	<1
9A.	Pentachlorophenol	<0.9	<90	<2	<2	<2	<2	<2	<2
10A.	Phenol	5.6	36,000	<1	<1	<1	<1	<1	<1
11A.	2,4,6-Trichlorophenol	<0.4	<40	<1	<1	<1	<1	<1	<1
GC-MS - Base/Neutral Compounds									
1B.	Acenaphthene	<0.1	<10	<1	<1	<1	<1	<1	<1
2B.	Acenaphtylene	<0.1	400	<1	<1	<1	<1	<1	<1
3B.	Anthracene	<0.1	150	<1	(a)	(a)	(a)	(a)	(a)
4B.	Benzidine	(a)	(a)	<1	<1	<1	<1	<1	<1
5B.	Benzo(a)Anthracene	<0.1	94	<1	<1	<1	<1	<1	<1
6B.	Benzo(a)Pyrene	<0.2	<20	<1	<1	<1	<1	<1	<1
7B.	3,4-Benzoifuranthene	<0.2	<20	<1	<1	<1	<1	<1	<1
8B.	Benzo(g,h,i)Perylene	<0.2	<20	<1	<1	<1	<1	<1	<1
9B.	Benzo(k)Fluoranthene	<0.2	<20	<1	<1	<1	<1	<1	<1
10B.	Bis(2-Chloroethoxy)Methane	<0.2	<20	<1	<1	<1	<1	<1	<1
11B.	Bis(2-Chloroethyl)Eter	<0.3	<30	<1	<1	<1	<1	<1	<1
12B.	Bis(2-Chloroisopropyl)Ether	<0.1	<10	<1	<1	<1	<1	<1	<1
13B.	Bis(2-Ethylhexyl)Phthalate	34	<10	120	3.9	29	29	29	1.8
14B.	4-Bromophenyl Ether	<0.5	<50	<1	<1	<1	<1	<1	<1
15B.	Butyl Benzyl Phthalate	<0.2	<20	<1	<1	<1	<1	<1	<1
16B.	2-Chloronaphthalene	<0.1	<10	<1	<1	<1	<1	<1	<1

Footnotes appear on the last page of the table.

TABLE 8. (Continued)

GC-MS - Pesticides	Quench Waters (ug/l)			Filters (total ug)					
	1-Organic-Q	1-Organic-Q	1-Organic-Q	1-Organic-C		1-D-0		1-D-Org-BF	
				-I-F	-O-F	-I-F	-F-Org	-P-Org	Blank
1P. Aldrin	<0.4	<40	<40	<1	<1	<1	<1	<1	<1
2P. α -BHC	<0.8	<80	<80	<1	<1	<1	<1	<1	<1
3P. β -BHC	<2	<200	<200	<4	<4	<4	<4	<4	<4
4P. γ -BHC	<0.9	<90	<90	<2	<2	<2	<2	<2	<2
5P. δ -BHC	<3	<300	<300	<6	<6	<6	<6	<6	<6
6P. Chlordane	<1	<100	<100	<2	<2	<2	<2	<2	<2
7P. 4,4'-DDT	<0.3	<30	<30	<1	<1	<1	<1	<1	<1
8P. 4,4'-DDE	<0.3	<30	<30	<1	<1	<1	<1	<1	<1
9P. 4,4'-DDD	<0.5	<50	<50	<1	<1	<1	<1	<1	<1
10P. Dieldrin	<0.3	<30	<30	<1	<1	<1	<1	<1	<1
11P. α -Endosulfan	<1	<100	<100	<1	<1	<1	<1	<1	<1
12P. β -Endosulfan	<1	<100	<100	<2	<2	<2	<2	<2	<2
13P. Endosulfan	<1	<100	<100	<2	<2	<2	<2	<2	<2
14P. Endrin	<5	<500	<500	<10	<10	<10	<10	<10	<10
15P. Endrin Aldehyde	<1	<100	<2	<2	<2	<2	<2	<2	<2
16P. Heptachlor	<1	<100	<2	<2	<2	<2	<2	<2	<2
17P. Heptachlor Epoxide	<1	<100	<2	<2	<2	<2	<2	<2	<2
18P. PCB-1242	<1	<100	<2	<2	<2	<2	<2	<2	<2
19P. PCB-1254	<1	<100	<2	<2	<2	<2	<2	<2	<2
20P. PCB-1221	<1	<100	<2	<2	<2	<2	<2	<2	<2
21P. PCB-1232	<1	<100	<2	<2	<2	<2	<2	<2	<2
22P. PCB-1248	<1	<100	<2	<2	<2	<2	<2	<2	<2
23P. PCB-1260	<1	<100	<2	<2	<2	<2	<2	<2	<2
24P. PCB-1016	<1	<100	<2	<2	<2	<2	<2	<2	<2
25P. Toxaphene	<1	<100	<2	<2	<2	<2	<2	<2	<2
Tetrachlorobiphenyl ^(c)	<0.4	<40	<1	<1	<1	<1	<1	<1	<1
Hexachlorobiphenyl ^(c)	<0.3	<30	<1	<1	<1	<1	<1	<1	<1

(a) Method 625 not applicable for benzidine analysis.

(b) Compound not stable in water.

(c) Tetrachlorobiphenyl and hexachlorobiphenyl represent common components of polychlorinated biphenyl mixtures.

contamination. For the filter from the outlet sample train during the dirty quench water test, a total of four compounds were found; 200 μ g of 1,2-dichlorobenzene, 4 μ g of diethylphthalate, 7 μ g of butylbenzylphthalate, and 29 μ g of bis-2-ethylhexylphthalate. Of these four compounds, only bis-2-ethylhexylphthalate was found in the quench waters, but then only in the clean quench water. There appears to be little correlation between the compounds found on the filter and those present in the quench water samples.

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- (2) T. D. Martin, J. F. Kopp, and R. D. Ediger, "Determining Selenium in Water, Wastewater, Sediment, and Sludge by Flameless Atomic Absorption Spectroscopy", AA Newsletter, 14, pg 109 (1975).

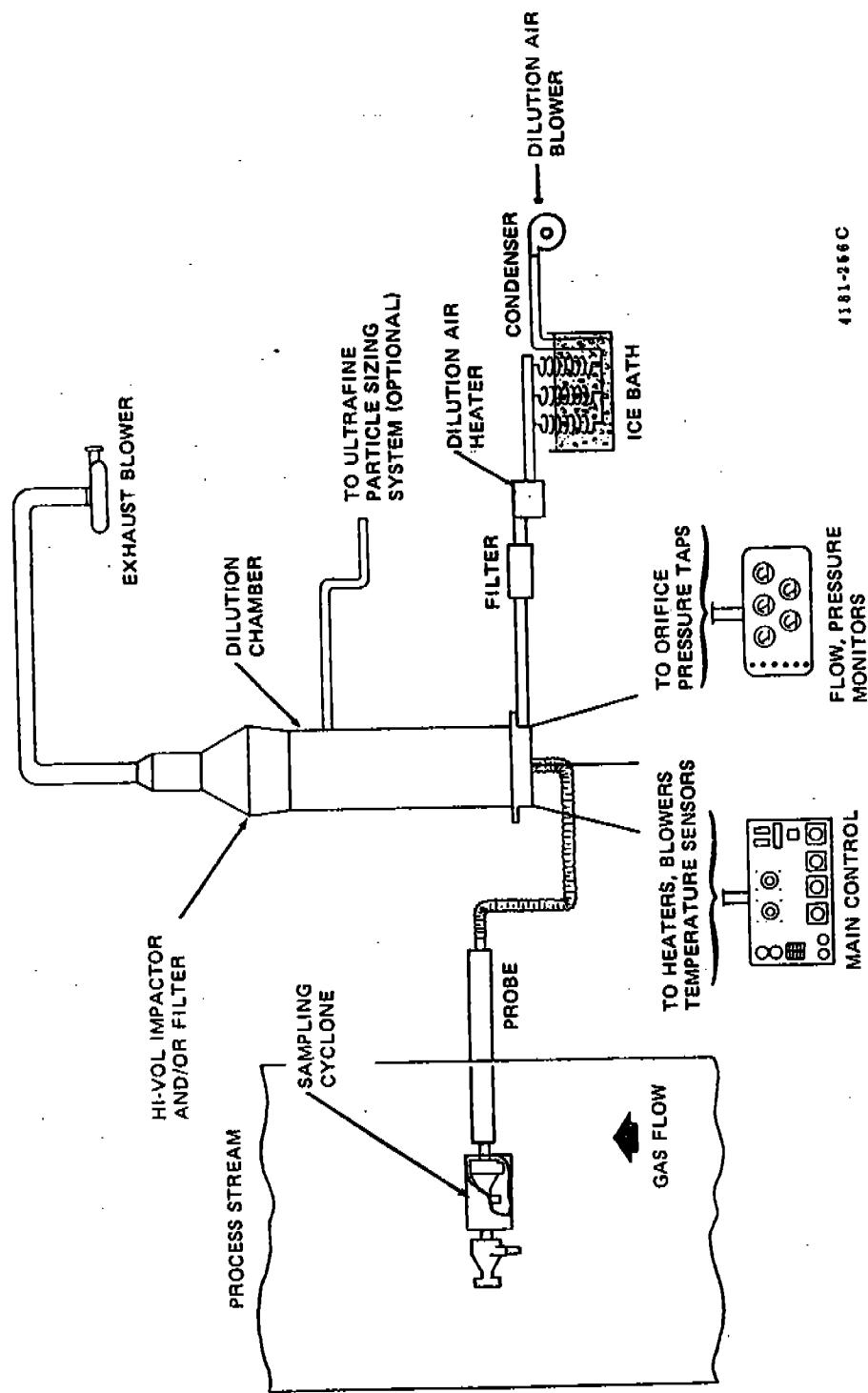


Figure 1. Diagram of stack dilution sampling system.

SDSS Specifications

The geometric and flow specifications have been set by several constraints. The sample flow rate is set by the flow requirements of the IP Cyclone Sampler. Ideally, to approximate the conditions found in actual plumes, the dilution ratio should be high (approaching 10^3 - 10^4) and the mixing times long (tens of seconds). The actual dilution conditions represent a compromise dictated by limitations on the size of a portable field instrument. Geometric and flow specifications are given in Table 1.

Since the effect of varying dilution air temperature and humidity cannot be easily predicted for all typical process streams, standard conditions of 0.57% moisture by volume at 21.1°C (corresponding to about 24% RH at 70°F) were chosen. This relatively dry dilution air should not be subject to water condensation for normal stack samples, yet is more realistic than totally dry air.

Operating Procedure

The in-stack IP Dual Cyclone Train is the intended pre-cutter for the Dilution Stack Sampling System. This device is fully described in the Procedures Manual For Inhalable Particulate Sampler Operation, Report SORI-EAS-79-761. The flowrate of stack gas entering the dilution system is determined by the necessity to obtain a D_{50} of 15 μm (50% collection efficiency at 15 μm) for the initial IP cyclone (SRI-X). This flowrate, which varies with temperature, can be determined from the experimental calibration data for the cyclone train. Nominally 23 l/min (0.8 ft³/min) is required for standard air at 150°C (300°F). Over the entire operating temperature range of the sampler, Cyclone SRI-III obtains 50% collection efficiency at 2.5 \pm 0.5 μm for the flow rate determined by SRI-X. Particulate with aerodynamic diameter smaller than 2.5 μm (The Fine Particulate fraction) passes into the Dilution Stack Sampling System and provides centers for the accumulation of condensable material in the dilution/cooling process.

Since the fine particulate fraction of the instack particulate is collected along with the condensable emissions, a second Dual Cyclone IP train with a standard instack filter is used to simultaneously measure the instack particulate without condensation effects. The setup and operating procedures for both cyclone trains is essentially identical and is described in full in the Procedures Manual for Inhalable Particulate Sampler Operation, Report SORI-EAS-79-761. In brief, the stack gas temperature, velocity, and composition are measured, and the gas viscosity calculated. Using calibration data for Cyclone X of the Dual Cyclone IP sampler, a flow rate is selected to obtain a D_{50} of 15 μm for this device. Nozzles are selected for isokinetic sampling, and the sampling trains, after warmup, are inserted at different points in the stack which are demonstrated not to have dramatically different loadings due to stratification of

Table 1. Specifications for Dilution Sampling System

GEOMETRIC

- Active length of dilution chamber: 122 cm
- Diameter of dilution chamber: 21.3 cm
- Diameter of sample inlet tube: 4.27 cm
- Active dilution volume: 43600 cm³

FLOW

- Sample flow (determined by IP cyclone train): ~17 l/min
- Sample velocity: ~27 cm/sec at 150°C
- Dilution air flow: 425 l/min
- Dilution air velocity: 20 cm/sec
- Dilution ratio: ~25:1 (up to 40:1 possible)
- Residence time: 6.2 sec

GAS CONDITIONS

- Sample gas: T<250°C; particles >2.5 μm removed by cyclones
- Dilution air: T=21.1°C; relative humidity 24%; filtered ambient air

SAMPLE COLLECTION

- Particulate collected on glass fiber filter
- Optional impactor gives cuts at 0.5, 1.0, 2.0, 4.0 μm
- Optional extraction of diluted stream for sizing by optical counter, electrical mobility analyzer, CN counter, etc.

QUENCH TOWER

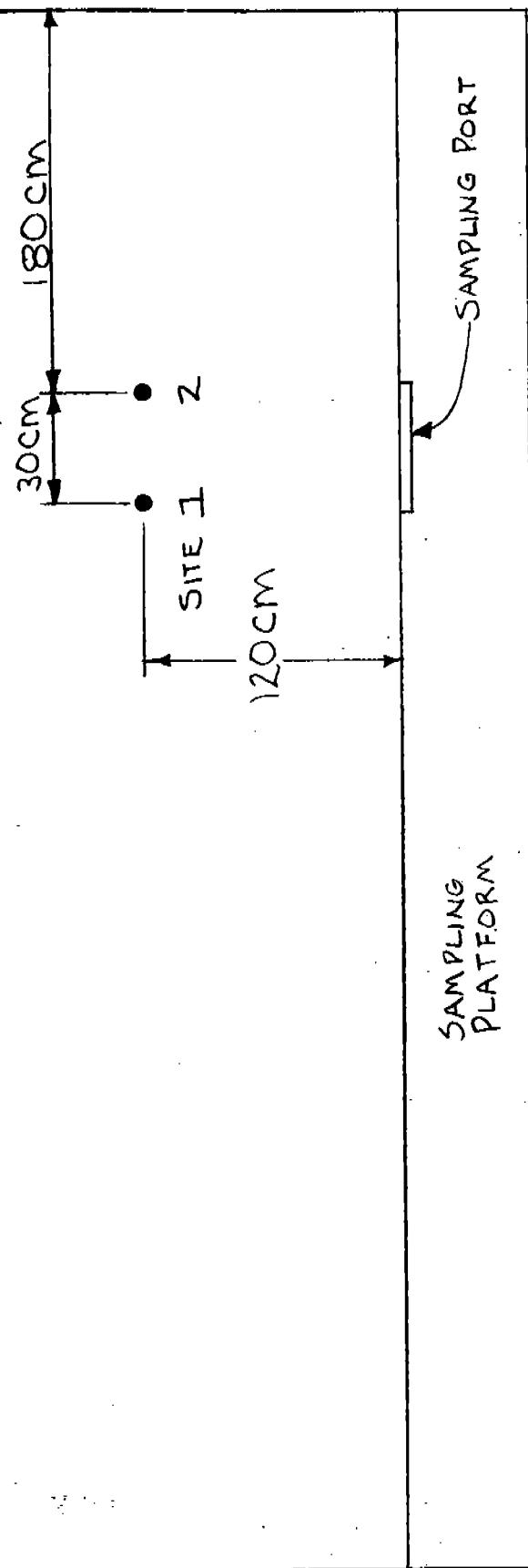


FIGURE 2. CROSS SECTION OF QUENCH TOWER AT DOFASCO, INC. ALL DIMENSIONS APPROXIMATE.

RESULTS

The weights of the cyclone and filter catches along with other associated data are shown in Table 2. Due to an unfortunate miscommunication, two filters run in the SDSS were not preweighed. Techniques used to obtain the sample weights for these filters are described in Appendix A.

CONCLUSIONS

The total concentration of mass runs from instack IP ranged from 55 to 72 percent of the total concentration obtained in parallel SDSS runs. The difference between IP and SDSS concentrations increases in the Inhalable Particulate range ($<15 \mu\text{m}$) and increased further still in the Respirable Particulate range ($<2.5 \mu\text{m}$). The concentration of mass indicated for the SDSS runs two and three are extremely conservative since these were obtained from extraction of the catch from the filters as described in the Appendix.

Table 2. Test Results from Coke Quench Operation at Dofasco Inc.

Run Number	Run Date	Run Type	Sample Duration (min)	No. of Quench Cycles Sampled	Sample Gas Vol. DNM	Catch Weights (mg)	Mass Concentration mg/DNM*			R.P.C. a	Total
							Cyc. X	Cyc. III	Probe Hose Filter		
1	10/21/81	SDSS	66	18	.459	27.14	2.69	24.8	39.0	51.3	59.12
							-	-	44.2	65.94	17.32
2	10/22/81	SDSS	44	12	.306	20.18	5.30	-	-	-	144.42
							-	-	-	161.74	144.42
3	10/23/81	SDSS	49	16	.481	15.73	4.12	15.3	29.5	49.9*	49.25
							-	-	52.6	32.73	8.57
4 [†]	10/24/81	SDSS	70	21	.687	13.85	5.07	7.0	32.7	20.1	20.17
							-	-	24.7	20.52	6.00

*Filter catch weight obtained by extraction (see Appendix A for details)

[†]Make-up of Quench Water changed
 a) Inhalable Particulate Component $\leq 15 \mu\text{m}$
 b) Respirable Particulate Component $\leq 2.5 \mu\text{m}$

APPENDIX A

Filter Extraction Methodology

SRI has had prior experience in removal of particulate matter from filter material. (For a complete description see A Study to Determine an Optimized Filter Cleaning Procedure for Obtaining Bioassay Samples, Report SoRI-EAS-81-355) as previously mentioned two of four SDSS runs were made with filters having no preweights. Several test extractions were run in order to determine the most effective solvent for removing the Dofasco catches from the filters with no pre-weights. For these tests, the two filters with valid sample weights were quartered and individually weighed.

Quarters of the filter from SDSS Run #1 were spent in the determination of the most suitable solvent of those tried (acetone, dichloromethane, naptha, and carbon tetrachloride). The grade of carlon tetrachloride used leaves virtually no residue when evaporated (~.0003%), which was confirmed by the evaporation of 500 ml in an aluminum collection pan with no measurable weight gain. The 500 ml evaporated was substantially more than the total volume of carbon tetrachloride utilized during extraction of the catch from each filter quarter, hence solvent residue did not contribute to the weight of the sample removed by extraction.

Filter Extraction

Each filter quarter was immersed in approximately 50 ml of carbon tetrachloride, agitated manually, then removed. The solvent was then transferred to a preweighed evaporation/collection dish and allowed to evaporate at room temperature. This step was performed in order to remove any material soluble in carbon tetrachloride from the filter segments. Each filter quarter was then placed in a clean glass container with approximately 50 ml of solvent and floated in an ultrasonic bath for approximately 20 minutes. The ultrasonic cleaning process was repeated for each filter quarter until there was no increase in the weight of the collection pan after the solvent had been evaporated. Placing the filter quarters in an ultrasonic bath aided in physically removing insoluble particulate matter captured on the filter membrane and backing.

Data obtained from one filter with a known weight gain and from the two filters of unknown weight gain are shown in Table 3. The fraction of surface was determined by the ratio of the weight of the segment to the total weight of the filter before quartering. The amount of sample present on each segment of SDSS run #1 filter was approximated by proportioning the total catch using each quarter's surface area. To obtain correct weights from an extraction the amount of gain in a collection container should equal the initial amount of sample present on the filter material in question. Retrieval efficiency of 100% is obtained when these two amounts are equal. The average retrieval efficiency of the extraction test (preweighed) filter was ~79%.

Table 3

Filter ID	Fraction of Filter Surface Area	Wt. Lost from Filter Segment	Wt. Gain in Collection Pan	Amount of* Sample on Seq.	Total Gain Lost from Filter Gain Filter		Total Gain in Collection Pan	Retrieval Efficiency (%)
					Total	Filter		
SDSS 10/24/81								
A	.25	4.3	3.9	5.1				76
B	.26	4.5	4.0	5.2				77
C	.25	4.3	3.9	5.0				78
D	.24	4.0	3.7	4.8				83
SDSS 10/23/81								
A	.22	8.3	7.4	-				-
B	.26	8.9	8.0	-				-
C	.28	9.0	8.0	-				-
D	.24	8.7	7.7	-				-
SDSS 10/22/81								
A	.25	12.9	11.5	-				-
B	.25	15.2	13.7	-				-
C	.27	15.4	13.5	-				-
D	.23	12.8	11.2	-				-

*Filter weight known for Run #4 SDSS 10/24/81.

APPENDIX H

COMPARISONS WITH WATER QUALITY DATA FROM OTHER QUENCH TOWER TESTS

Water quality data from the DOFASCO 1981 quench tower testing, for clean and dirty water quenching, were compared with data from three steel mill quench tower tests:

- USS/Gary--clean and dirty water quenching
- USS/Lorain--clean and dirty water quenching
- DOFASCO (1977)--clean water quenching.

Data comparisons are shown in Tables H-I and H-II for clean water and dirty water, respectively.

The data comparisons presented indicate that for the water quality parameters shown, the DOFASCO 1981 data are within the ranges established by the USS/Lorain data for both clean and dirty water quenching. The only noticeable exceptions are the higher solids (dissolved and suspended) and higher phenol and lower sulfate concentrations for DOFASCO makeup water (dirty water analysis).

A direct comparison of DOFASCO 1981 clean water analysis data with DOFASCO 1977 data showed the following:

- roughly a 60 percent reduction in 1981 makeup water total solids concentration;
- phenols concentration considerably lower in 1981 makeup water while quench and recycle water showed higher levels of phenols; and
- cyanides concentration for 1981 were high for quench, makeup and recycle waters.

MASS BALANCE ANALYSIS OF SELECTED QUENCH WATER PARAMETERS

Mass balance calculations for TSS, TDS, chlorides, phenols, and ammonia were performed to illustrate the quantities of each of these parameters emitted from or retained within the quench tower and quench water sump. Mass balance analysis for these parameters is shown in Table H-III.

H-I. COMPARISONS WITH WATER QUALITY DATA FROM OTHER QUENCH TOWER TESTS

Parameter (ppm)	Clean Water Analysis						DOFASCO (1981)	
	USS/Gary			DOFASCO (1977)				
	Quench	Makeup	Quench	Makeup	Return	Quench		
pH	8.0-8.1	7.5-7.6	-	-	-	7.4-7.8	7.1-11.4	
TSS	29.2-52.8	3.3-5.5	34-88	5.2-42	103-124.5	517-692 ^a	895-899 ^a	
TDS	4.88-4.94	390-506	110-325	318-1037	837-1261		585-956 ^a	
Sulfate	101-155	21-22	273-340	139-170	237-326	43-65	69-95	
Chlorides	64-230	13-13.4	660-3200	130-2400	720-1325	163-181	68-91	
Phenols	0.5-25	0.03	0.4-0.16	0.1-0.2	0.4-1.8	0.03	0.08-0.12	
Cyanide	2.0-2.7	< 1.0-2.0	0.2-0.3	0.0-0.1	0.2-0.4	0.025	0.025	
Ammonia	14-86	0.6-1.6	18-30	0.1-2.1	13-32	0.12-0.92	0.6-2.0	
						0.86-0.92	3.4	
						0.99	2.24	

^aQuantities listed as total solids (TSS and TDS).

H-II. COMPARISONS WITH WATER QUALITY DATA FROM OTHER QUENCH TOWER TESTS

DIRTY WATER ANALYSIS

Parameter (ppm)	USS/Gary			USS/Lorain			DOFASCO (1981)		
	Quench	Makeup	Quench	Makeup	Return	Quench	Makeup	Return	
pH	8.3-8.7	9.1-9.4	-	-	-	8.1	9.0	7.7	
TSS	83-126	75-104	120-279	60-338	122-765	155	383	415	
TDS	1752-3300	1627-1904	9143-13263	3405-6426	8478-11168	8,858	8,732	9,732	
Sulfate	487-1721	809-936	269-319	137-247	206-298	348	68	407	
Chlorides	414-696	606-992	6575-14150	5525-9950	7700-11425	5,955	5,043	6,555	
Phenols	89-210	255-346	265-390	133-174	231-410	284	662	250	
Cyanide	6.3-103	3.6-63	7.2-12.4	6.2-8.6	4.4-7.3	3.7	44.4	2.0	
Ammonia	1246-1849	2905-3760	853-2891	873-1216	456-1268	2,300	2,928	2,416	

TABLE H-III. MASS BALANCE ANALYSIS OF SELECTED QUENCH WATER PARAMETERS
FOR CLEAN WATER, SEMI-DIRTY WATER, AND DIRTY WATER QUENCHING
AT DOFASCO (1981) (ppm)

	TSS	TDS	Chlorides	Phenols	Ammonia
<u>Clean Water Analysis:</u>					
Quench	57	510	138	0.336	3.4
Makeup	4.8	337	70	0.0021	0.99
Return	273.3	560	145	0.461	2.24
Tower Loss	NONE	260	103	NONE	9.2
Sump Loss	1,720	465	15	0.5	NONE
<u>Semi-Dirty Water Analysis:</u>					
Quench	114.2	2,270	1,680	87.6	527
Makeup	409.4	9,550	5,437	808	3,733
Return	284.6	2,520	960	75.1	517
Tower Loss	NONE	1,020	5,280	150	577
Sump Loss	2,231	23,767	5,699	1,904	8,993
<u>Dirty Water Analysis:</u>					
Quench	154	8,858	5,955	284	2,300
Makeup	338	8,732	5,043	662	2,928
Return	414	9,732	6,555	250	2,416
Tower Loss	NONE	4,488	2,955	454	1,720
Sump Loss	2,930	15,805	8,523	1,009	4,941

Flow Balance

The flow diagram and balance calculations for the quench tower system are shown in Figure H-I. Information supplied to GCA by DOFASCO was as follows:

- quench water at 6000 gallons per quench;
- makeup water at 8000 gallons per hour with five quenches per hour; and
- return water at 5000 gallons per quench.

TSS Balance

Two noticeable increases in TSS occurred as the water quality decreased (clean to dirty):

- increases in return water TSS; and
- increases from sump loss.

The mass gain in return water may be attributed to coke thermal shaffer and/or tower fallout. The percent of Mass increases in the return water for each water quality category were as follows:

- clean - 300%
- semi-dirty - 108%
- dirty - 124%

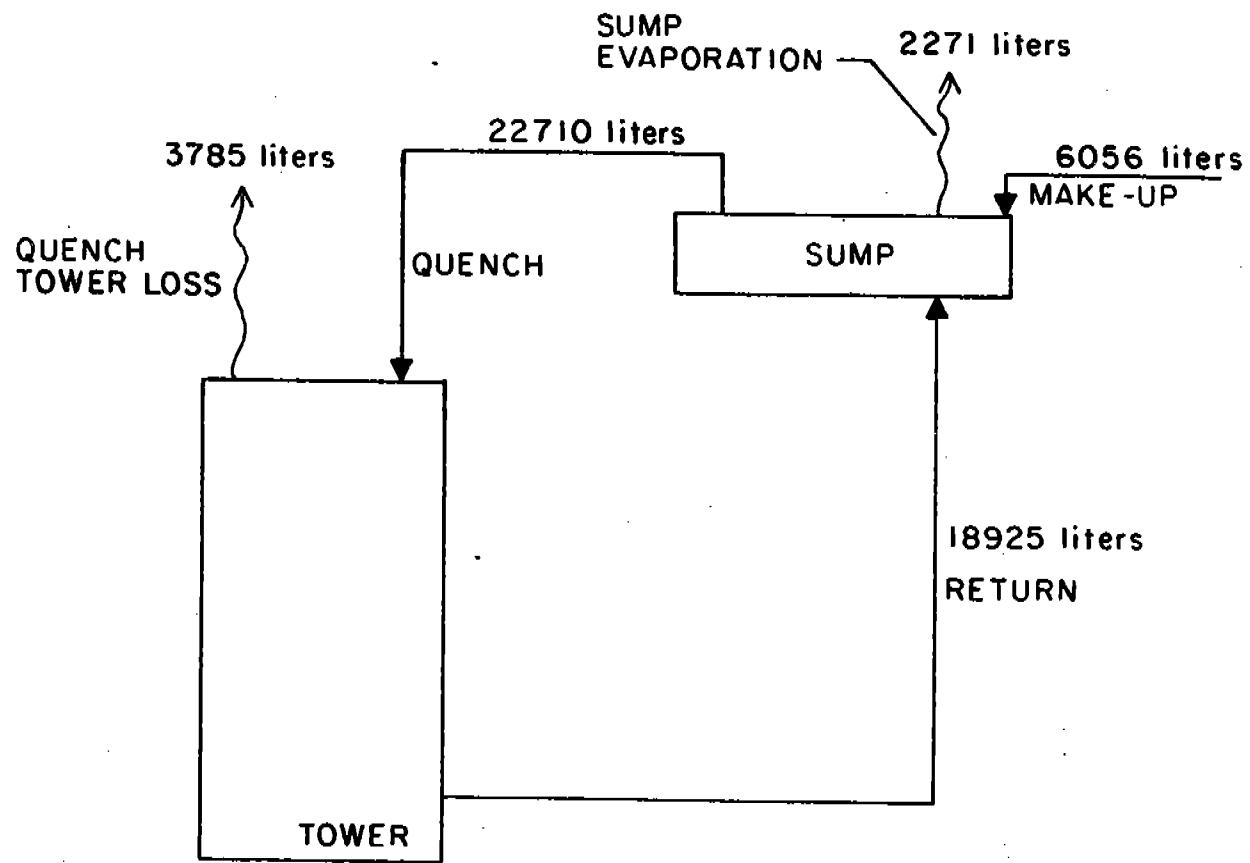
Increases in sump loss TSS are probably due to settlement and sludge formation.

TDS Balance

Contrary to what was found for the TSS balance, there is a mass loss from quench water to return water for all three water qualities. However, this increase attributed to tower loss may not be entirely an atmospheric discharge. Other tower losses include coke attachment and side wall and baffle impingement.

Chlorides Balance

Sump losses of chlorides increased with decreases in water quality possibly due to sludge fixation or volatization of chloride compounds (HcE).



NOTE: All numbers in liters/quench

Figure H-1. Water flow/mass balance.