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The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.



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Lyng

22

August 1, 1990

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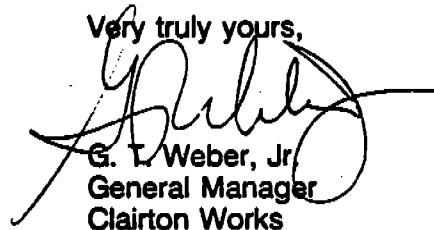
Gentlemen:

Subject: Compliance Demonstration
B Battery Pushing Emission Control System

Please find enclosed with this letter the final report on B Battery Pushing Emission Control System (Baghouse-Shed) compliance demonstration, conducted at USS Clairton Works, Division of USX Corporation, during the period March 12 -13, 1990.

Please refer questions concerning this report to Paul S. Kiswardy at (412) 233-1046.

Very truly yours,


G. T. Weber, Jr.
General Manager
Clairton Works

GTW/BAC-nt
Attachments

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AUG 08 1990

AUG 07 1990

Enforcement
State Coordination

AIR ENFORCEMENT BRANCH
EPA Region III

**UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL
CHEMICAL WORKS**

**RESULTS OF THE
COMPLIANCE DEMONSTRATION
OF THE PUSHING EMISSIONS CONTROL
FOR B-BATTERY**

Prepared for:

**USS CLAIRTON WORKS
A DIVISION OF USX CORPORATION
CLAIRTON, PA**

Prepared by:

**KEYSTONE ENVIRONMENTAL RESOURCES, INC.
3000 TECH CENTER DRIVE
MONROEVILLE, PA 15146**

PROJECT NO. 601000-15

APRIL 1990

DCC#R667



**UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL
CHEMICAL WORKS**

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ABSTRACT

A compliance demonstration of the baghouse which controls the pushing emissions from the B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works was conducted on March 12 and 13, 1990. Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5, Sections 139.11 and 139.12 of the DER Source Testing Manual, and Chapter 6 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual. In addition, the presence of visible emissions from the baghouse stacks was recorded. Measurements of the opacity of the plumes which resulted from the pushing of coke were also recorded. The results of the testing showed that the particulate matter emissions rate was 3.799 lbs particles per hour, while the allowable L.A.E.R. emissions rate is 3.877 lbs particles per hour based on the L.A.E.R. standard of 0.04 lbs/ton coke pushed. Thus, the emissions from the baghouse are in compliance. No visible emissions from the 12 baghouse stacks were observed during any of the tests. The maximum plume opacity at the shed containment structure associated with the pushing of coke was less than 20% in nearly all cases (81.25% of the cases). On average, a plume opacity greater than or equal to 20% was observed for 2.38 seconds.

1.0 INTRODUCTION

As required by the amended Mon Valley Consent Decree (Paragraph V.A. (5)(f)) in accordance with the requirements set forth in Chapter 6, Chapter 20, and Section F of Chapter 18 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual, a compliance demonstration of the pushing emissions control for the B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works was conducted on March 12 and 13, 1990. A baghouse controls the emissions which result from the pushing operations from the ovens of B-Battery. The purpose of this testing was to (1) measure the particulate matter emissions rate from the exhaust of the baghouse and (2) compare the measured emissions rate to the allowable emissions rate. In addition, the presence of visible emissions from the baghouse stacks was recorded. Measurements of the opacity of the plume from the shed containment structure which resulted from the pushing of the coke were also recorded.

The determination of the particulate matter emissions was performed by the Air Quality Engineering Division (AQE) of Keystone Environmental Resources, Inc. (Keystone). The test crew was comprised of Mark Grunebach, Manager of the Monitoring Services Department of AQE, Daniel Keller, Thomas Morgan, John Shimshock, and Patrick Stockton of Keystone, and Rich Casselberry of The Chester Engineers (Chester). Visible emission measurements of the baghouse exhaust were recorded by Lance Grumling and Ken Kuiros of Chester. Plume opacities associated with the pushing operations were recorded by Rich Casselberry of Chester. All test procedures were witnessed by John Logan of the Allegheny County Health Department. Plume opacities were also recorded by the Allegheny County Health Department.

2.0 METHODOLOGIES

Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 (EPA Stationary Source Sampling Methods Notebook, 1984) and Sections 139.11 and 139.12 of the Department of Environmental Resources (DER) of the Commonwealth of Pennsylvania Source Testing Manual (Revision Number 1, January 1983). The total gas volume sampled during each 2 hour test was greater than 50 dry standard cubic feet. Testing was performed only during periods of normal plant operation.

The exhaust from the baghouse exits through 12 of the 14 stacks of the module pulse jet unit. The emissions from twelve of these 48" diameter stacks were tested. Each traverse for the stack included 12 traverse points as calculated from EPA Stationary Source Sampling Method 1. Sampling was conducted along a total of 2 traverses, or 24 traverse points, with the gas exhaust sampled for 5 minutes at each traverse point. Sampling was conducted through 2 sampling ports which were separated by 90°.

A single test run was performed for 12 of the 14 stacks of the baghouse as specified in Chapter 20 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual. During each test, gas concentrations of CO₂, O₂, and N₂ (by difference) were determined with the use of a Fyrite apparatus as specified by EPA Stationary Source Sampling Method 3.

Clean up of the sampling train included a water and acetone rinse of both the front-half and back-half components. The water soluble and water insoluble portions of the front-half of the sampling train were determined as a total, while the water soluble and water insoluble portions of the back-half were determined separately. The back-half water and the water soluble rinses of the back-half components of the sampling train were treated in accordance with Section 139.12 of the DER Source Testing Manual and Chapter 6 of the Allegheny County Bureau of Air Pollution Control Source Testing Manual.

3.0 RESULTS

All testing was performed during periods of normal plant operation. To validate this, copies of the circular charts which were used to record the underfiring gas volume, gas pressure, and stack draft for the B-Battery and the B-Battery temperatures can be found in Appendix A. Copies of the anticipated and actual pushing and charging schedule for B-Battery can be found in Appendix B.

3.1 Particulate Matter Emissions Rate

The probes and sampling trains were operated in accordance with EPA Stationary Source Sampling Methods 1 through 5. Copies of the pre-test calibration results, the post-test calibration results, and the results of the audit of the control boxes conducted with a critical orifice provided by the Allegheny County Health Department can be found in Appendix C. It should be noted that while the audit was being performed, there were large temperature variations (about 20°F) within the laboratory.

Copies of the field data sheets for the particle sampling can be found in Appendix D. The emissions testing schedule is presented in Table 3-1. The emissions from modules 8, 9, 10, and 11 were tested simultaneously on March 12, 1990 (see Appendix D for a sketch of the module designation-number layout). There were several power outages during the first half of these tests. The total sampling time, however, was 2 hours. The emissions from modules 1, 3, 10, and 11 were tested simultaneously during the morning hours of March 13, 1990, while the emissions from modules 4, 5, 6, and 7 were tested simultaneously during the afternoon hours of March 13.

Copies of the emissions calculations for each test can be found in Appendix E. The results have been summarized in Tables 3-2, 3-3, and 3-4. The total particulate matter emissions rate was obtained by summing the emission rates from each module. These values are listed below:

TABLE 3-1
PARTICULATE MATTER EMISSIONS
TESTING SCHEDULE

<u>TEST #</u>	<u>MODULE #</u>	<u>DATE TESTED</u>
CLR-M8-1	8	3-12-90
CLR-M9-1	9	3-12-90
CLR-M10-1	10	3-12-90
CLR-M11-1	11	3-12-90
CLR-M1-1	1	3-13-90
CLR-M3-1	3	3-13-90
CLR-M12-1	12	3-13-90
CLR-M14-1	14	3-13-90
CLR-M4-1	4	3-13-90
CLR-M5-1	5	3-13-90
CLR-M6-1	6	3-13-90
CLR-M7-1	7	3-13-90

TABLE 3-2
PARTICULATE MATTER EMISSIONS DATA
DAY 1: MARCH 12, 1990

<u>EMISSIONS</u>	<u>MODULE #8</u>	<u>MODULE #9</u>	<u>MODULE #10</u>	<u>MODULE #11</u>
gr/scfd	0.0012	0.0010	0.0012	0.0019
lb/hr	0.251	0.198	0.221	0.428
 <u>STACK CONDITIONS</u>				
Flow (acfm)	27203	26054	24977	30901
Flow (scfm)	24132	23185	22256	27037
Moisture Content (%)	1.61	1.75	1.73	1.75
Stack Temp. (°F)	125	123	122	133
 <u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	57.454	65.176	61.482	53.278
Isokinetics (%)	106.37	102.06	96.09	95.32

TABLE 3-3
PARTICULATE MATTER EMISSIONS DATA
DAY 2: MARCH 13, 1990

<u>EMISSIONS</u>	<u>MODULE #1</u>	<u>MODULE #3</u>	<u>MODULE #12</u>	<u>MODULE #14</u>
gr/scfd	0.0014	0.0012	0.0010	0.0018
lb/hr	0.336	0.302	0.220	0.379
 <u>STACK CONDITIONS</u>				
Flow (acfm)	33091	34611	28306	28008
Flow (scfm)	28972	30792	25411	25047
Moisture Content (%)	2.07	1.87	2.17	2.37
Stack Temp. (°F)	136	127	121	124
 <u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	61.230	83.279	77.514	54.528
Isokinetics (%)	94.86	98.31	106.59	105.97

TABLE 3-4
PARTICULATE MATTER EMISSIONS DATA
DAY 2: MARCH 13, 1990

<u>EMISSIONS</u>	<u>MODULE #4</u>	<u>MODULE #5</u>	<u>MODULE #6</u>	<u>MODULE #7</u>
gr/scfd	0.0013	0.0025	0.0013	0.0014
lb/hr	0.335	0.514	0.276	0.339
 <u>STACK CONDITIONS</u>				
Flow (acfm)	34955	28121	30160	32167
Flow (scfm)	30075	24242	26041	28459
Moisture Content (%)	1.09	2.25	2.06	1.76
Stack Temp. (°F)	147	145	144	130
 <u>SAMPLING CONDITIONS</u>				
Sampling Time (min)	120	120	120	120
Sample Volume (scfd)	82.031	51.707	54.961	78.321
Isokinetics (%)	98.37	95.91	102.41	95.75

<u>Module #</u>	<u>Particulate Matter Emissions Rate (lbs / hr)</u>
1	0.336
3	0.302
4	0.335
5	0.514
6	0.276
7	0.339
8	0.251
9	0.198
10	0.221
11	0.428
12	0.220
14	0.379
Total	3.799

The particulate matter emission rate is 3.799 lbs per hour. The allowable particulate matter emissions rate is equal to 0.04 lbs particles per ton of coke pushed. Since there were on average 24.23 tons of coke per oven, and on average 4 ovens were pushed per hour, the particulate matter emissions rate is equal to (0.04 lbs particles/ton coke pushed) x (24.23 tons coke pushed/oven) x (4 ovens pushed/hour), or 3.877 lbs per hour. Thus, the particulate matter emissions from the baghouse are in compliance.

3.2 Analysis of the Filtered Back-Half Water and Water Soluble Rinses of the Back-Half Components

The analysis of the filtered back-half water solutions and the water soluble rinses of the back-half components of the sampling train was performed in accordance with the Allegheny County Bureau of Air Pollution Control Source Testing Manual, Chapter 6, Item 11. The sulfate ion concentration was determined by the Barium-Thornin method as outlined by EPA Method 6. The analytical results can be found in Appendix F. The weights of sulfate collected and the sulfate emission rates for each test performed are listed below:

<u>Module #</u>	<u>Weight of SO₄⁼ (g)</u>	<u>SO₄⁼ Emission Rate (mg/dscm)</u>
1	0.0030	1.73
3	0.0008	0.34
4	0.0029	1.25
5	0.0096	6.56
6	0.0005	0.32
7	0.0012	0.54
8	0.0015	0.92
9	0.0014	0.76
10	0.0009	0.52
11	0.0017	1.13
12	0.0009	0.41
14	0.0021	1.36

3.3 Opacity Measurements

The presence of visible emissions from the baghouse stacks and opacity measurements of the plumes from the pushing control shed associated with the pushing of coke were also recorded. Copies of the field data sheets can be found in Appendix G. This data has been summarized in Table 3-5. No visible emissions were observed from any of the baghouse stacks during any of the tests. A pushing performance of 100% was registered if the maximum plume opacity observed during the pushing operation was less than 20%. A pushing performance of 0% was registered if the maximum plume opacity was greater than or equal to 20%. The average pushing performance determined over both days of testing was 81.25%. During the pushing operation, the plume opacity was greater than or equal to 20% for an average of 2.38 seconds.

TABLE 3-5**PLUME OPACITY DATA**

<u>Date</u>	<u>Number of Observations</u>	<u>Number of Observations with Opacity <20%</u>	<u>Average Pushing Performance (%)</u>	<u>Average Time With Opacity >=20% (sec)</u>
3-12-90	11	10	90.91	0.45
3-13-90	21	16	76.19	3.38
Average			81.25	2.38

4.0 CONCLUSIONS

The results of a compliance demonstration of the pushing emissions control for B-Battery operated by United States Steel Corporation Clairton Coke and Coal Chemical Works can be summarized as the following:

- (1) The average particulate matter emissions rate was 3.799 lbs particles per hour. The allowable emissions rate is 3.877 lbs particles per hour. Thus, the emissions from the baghouse are in compliance.
- (2) No visible emissions from the baghouse stacks were observed during any of the tests.
- (3) The maximum plume opacity associated with the pushing of coke was less than 20% in nearly all cases (81.25% of the cases). On average, a plume opacity greater than or equal to 20% was observed for 2.38 seconds.

'9" BATTERY TEMPS.

PUSHER SIDE				COKE SIDE			
Soot	Min.	Cal.	Horiz.	Soot	Min.	Cal.	Horiz.
A1 360		(500)		A1 448	115	455	
A3 260		400		A3 340		455	
A5 290		430		A5 360		475	
A7 290		430		A7 370		485	
A9 310		450		A9 380		495	
A11 300		440		A11 400		515	
A13 260		400		A13 360		475	
A15 290		430		A15 350	120	470	
A17 280	140	420		A17 340		460	
A19 300		435		A19 350		470	
A21 310		445		A21 360		480	
A23 270		405		A23			
A25 300		435		A25			
A27 310		445		A27			
A29 320		455		A29 360		480	
A31 310		445		A31 360		480	
A33 300		435		A33 340	125	465	
A35 320		455		A35 360		485	
A37 290	135	425		A37 340		465	
A's PS Avg. 2432				A's CS Avg. 2475			
B1 300		430		B1 370		495	
B3 270		400		B3 330		455	
B5 290		420		B5 330		455	
B7 300		430		B7 320	130	450	
B9 270		400		B9 340		470	
B11 300	130	430		B11 370		500	
B13 280		405		B13 350		480	
B15 300		425		B15 380		510	
B17 320		445		B17 370		500	
B19 310		435		B19 380		510	
B21 230		355		B21 340	135	475	
B23 250		375		B23 300		435	
B25 290		415		B25 340		475	
B27 270	125	395		B27 320		455	
B29 300		420		B29 350		485	
B31 260		380		B31 290		425	
B33 270		390		B33 290		425	
B35 290		410		B35 320		455	
B37 250		370		B37 290		425	
B38 260	120	(380)		B38 220		(350)	
B's PS Avg. 2408				B's CS Avg. 2467			

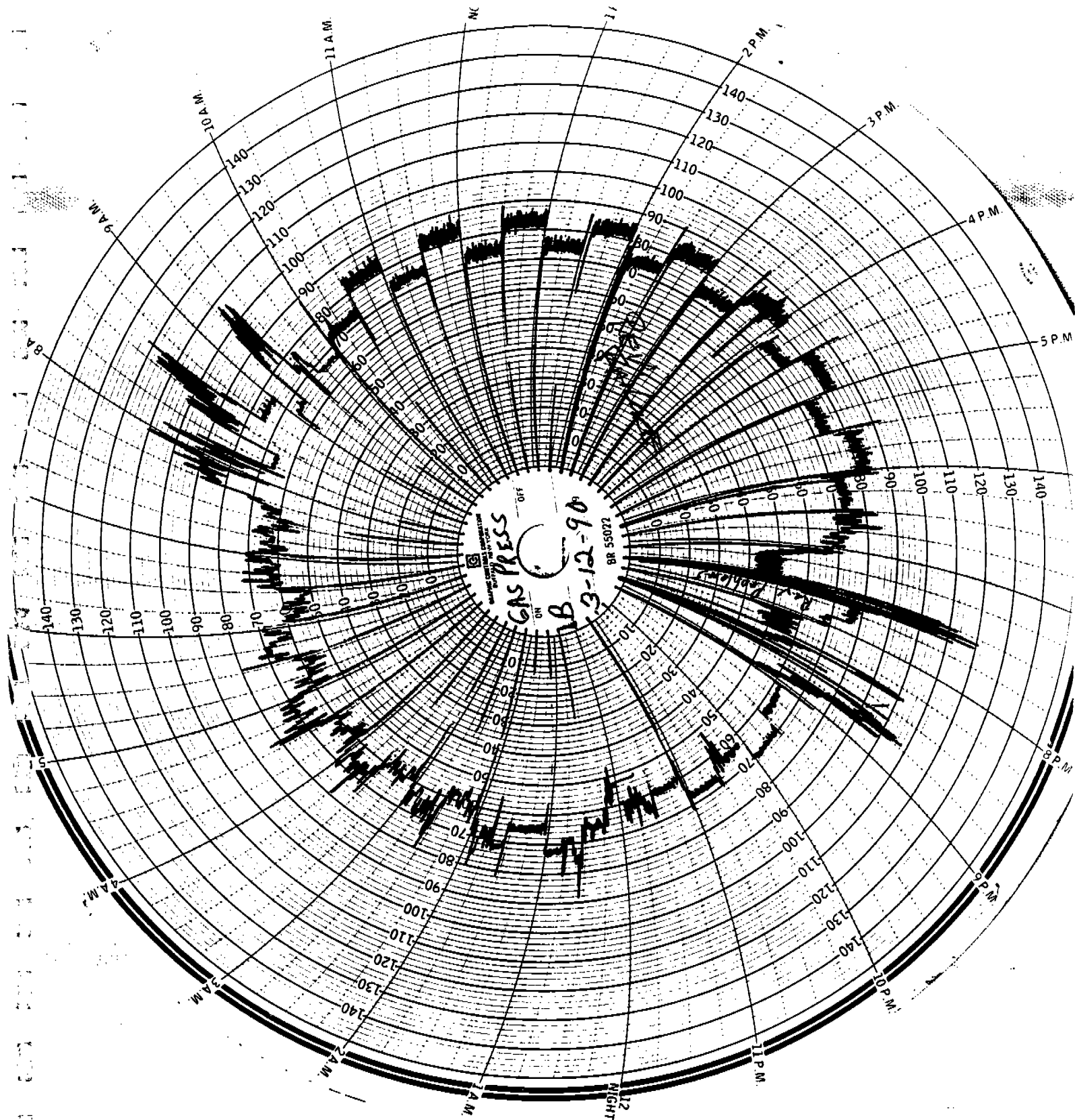
P.S.Flue Avg. 2420 C.S.Flue Avg. 2471 Flue Avg. 2445
P.S.Horiz. Avg. _____ C.S.Horiz. Avg. _____ Horiz. Avg. _____

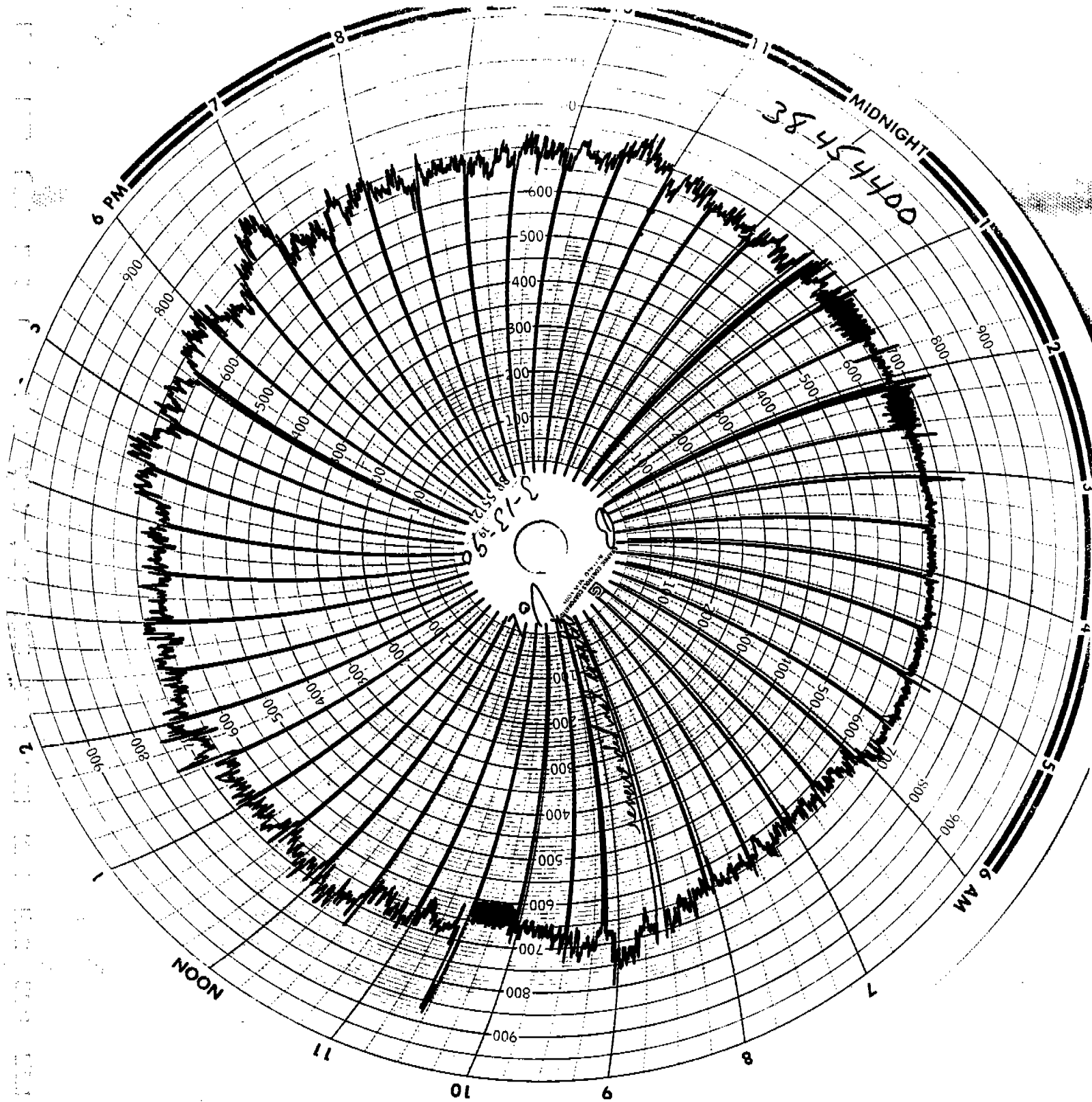
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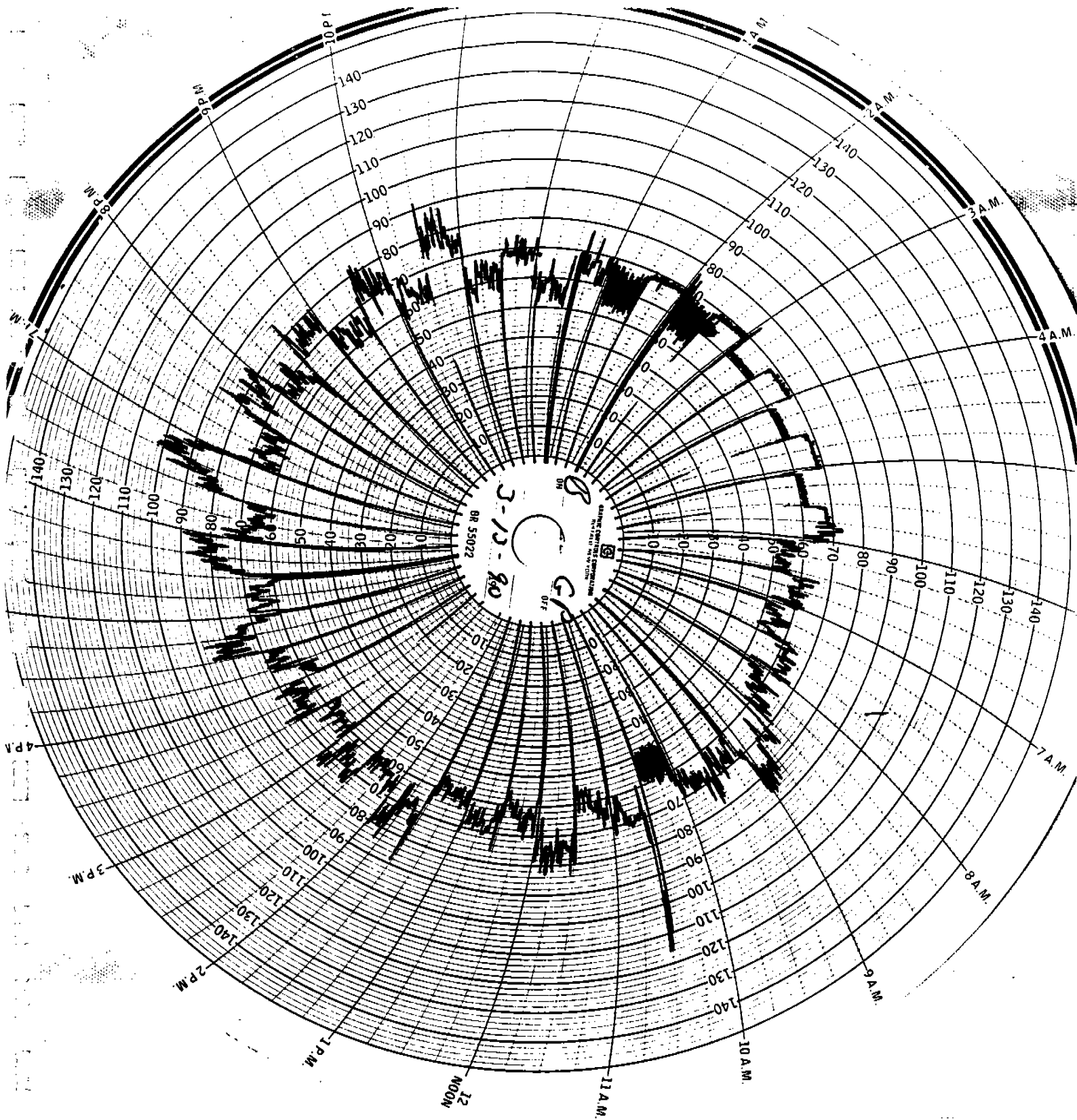
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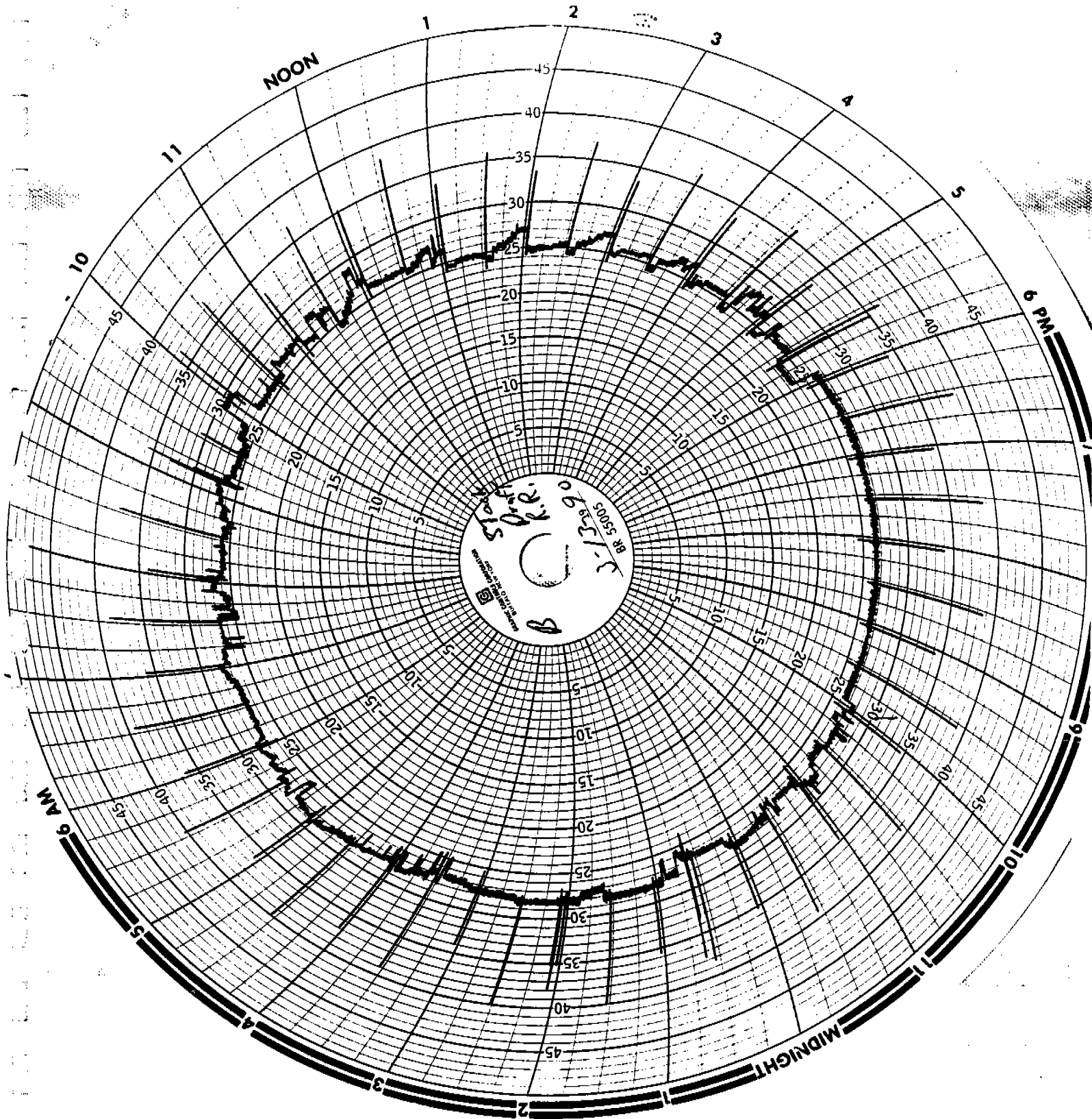
APPENDIX A

OPERATIONAL RECORDS FOR B-BATTERY









'B' BATTERY TEMPS.

PUSHER SIDE				COKE SIDE			
Soot	Min.	Cal.	Horiz.	Soot	Min.	Cal.	Horiz.
A1 360	130	490		A1 410	120	530	
A3 320		450		A3 350		470	
A5 330		460		A5 390		510	
A7 320		450		A7 400		520	
A9 310		440		A9 360		480	
A11 310		440		A11 410		530	
A13 310		440		A13 410		530	
A15 300		430		A15 370		490	
A17 300		430		A17 350		470	
A19 280		410		A19 360	125	485	
A21 330	135	465		A21 360		485	
A23 300		435		A23 400		525	
A25 300		435		A25 380		475	
A27 310		445		A27 400		525	
A29 300		435		A29 370		495	
A31 330		465		A31 380		505	
A33 310		445		A33 390		515	
A35 320		455		A35 400		525	
A37 300		435		A37 360	130	490	
A's PS Avg. 2442				A's CS Avg. 2501			
B1 280		415		B1 360		490	
B3 290		425		B3 360		490	
B5 290		425		B5 340		470	
B7 270	140	410		B7 360		490	
B9 290		430		B9 360		490	
B11 300		440		B11 360		490	
B13 310		450		B13 360		490	
B15 320		460		B15 380	135	515	
B17 310		450		B17 390		525	
B19 300		440		B19 350		485	
B21 260		400		B21 340		475	
B23 260		400		B23 340		475	
B25 270	145	415		B25 360		495	
B27 250		395		B27 340		475	
B29 250		395		B29 330		465	
B31 260		405		B31 360		495	
B33 250		395		B33 340		475	
B35 260		405		B35 340		475	
B37 250		395		B37 320		455	
B39 240		385		B39 250		385	
B's PS Avg. 2418				B's CS Avg. 2485			

3/13/90

442
 187965
 72
 76
 72
 45
 418
 197950
 76
 35
 19
 160
 418
 442
 430
 2860
 501
 199025
 90
 485
 199220
 76
 162
 152
 100
 501
 485
 493
 2986
 430
 493
 461
 2923

POST TEST

BOX NO. 1
 DATE 4-5-90
 BP 28.55
 OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER							METER	ORIFICE
		TEMP	VOLUME	PRESSURE	TEMP IN	TEMP OUT	TEMP AVG	ORIFICE	VOLUME	CORRECT	COEFFICE		
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂		
START				0.000	28.55						1.00	261.800	
HALF			75.0				94.0	87.0	90.5				
STOP	8.60			5.000								266.980	
CALCULATION	8.60		535.0	5.057	28.55					550.5	28.62	5.180	1.0019 1.670
START				0.000	28.55						1.00	267.000	
HALF			75.0				96.0	88.0	92.0				
STOP	8.65			5.015								272.219	
CALCULATION	8.65		535.0	5.072	28.55					552.0	28.62	5.219	1.0001 1.675
START				0.000	28.55						1.00	272.300	
HALF			75.0				97.0	89.0	93.0				
STOP	8.63			5.000								277.520	
CALCULATION	8.63		535.0	5.057	28.55					553.0	28.62	5.220	0.9987 1.674
AVERAGE													1.0002 1.673
DIFFERENCE													3.48% 6.25%

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 1
DATE 12-27-89
BP 29.02
OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER							METER CORRECT	ORIFICE COEFFICE	
		TEMP	VOLUME	PRESSURE	TEMP IN	TEMP OUT	TEMP AVG	ORIFICE	VOLUME					
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂			
START				0.000	29.02						0.50	7.300		
HALF			74.0				82.0	74.0	78.0					
STOP	12.78			5.000								12.256		
CALCULATION	12.78		534.0	5.057	29.02					538.0	29.06	4.956	1.0266	1.849
START				0.000	29.02						1.00	12.700		
HALF			74.0				89.0	77.0	83.0					
STOP	8.90			5.000								17.675		
CALCULATION	8.90		534.0	5.057	29.02					543.0	29.09	4.975	1.0309	1.777
START				0.000	29.02						2.00	18.100		
HALF			74.0				92.0	79.0	85.5					
STOP	6.18			5.000								23.006		
CALCULATION	6.18		534.0	5.057	29.02					545.5	29.17	4.906	1.0476	1.706
AVERAGE													1.0350	1.777

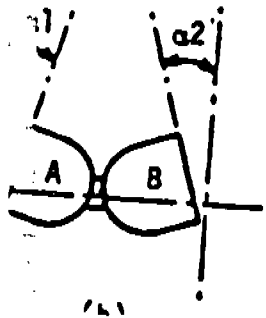
GEOMETRIC PITOT CALIBRATION

Probe No. 5.5

Date 4-3-90

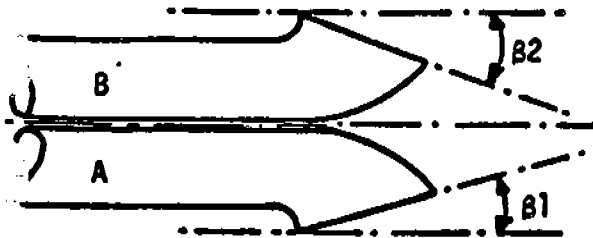
Initials BAI

post check

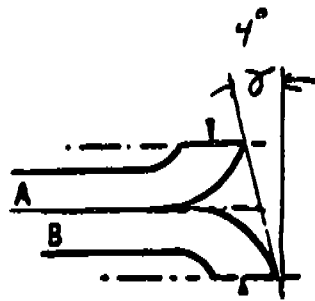
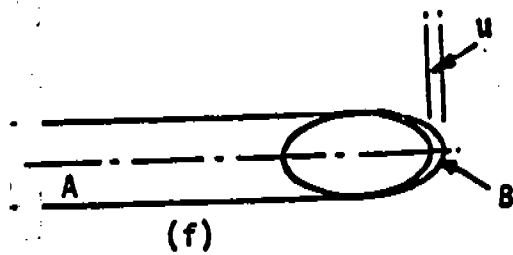


$\alpha 1, \alpha 2 < 10^\circ$

$\alpha 1 = 1^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 1^\circ$
 $\beta 2 = 1^\circ$
 $A = .874$
 $\mu = .061$
 $V = .015$
 $W = .20$
 $X = 1.124$
 $Y = .078$
 $Z = .020$
 $U_t = .372$



$\beta 1, \beta 2 < 5$

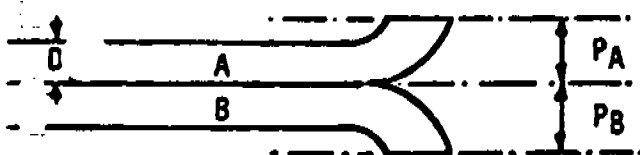


$$\mu = A \sin \gamma$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

GEOMETRIC PITOT CALIBRATION

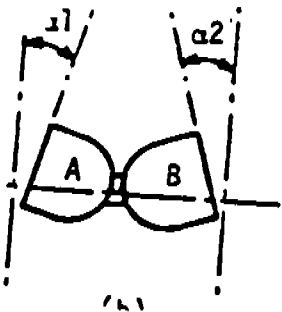
Probe No. 5-5

Date 2-26-90

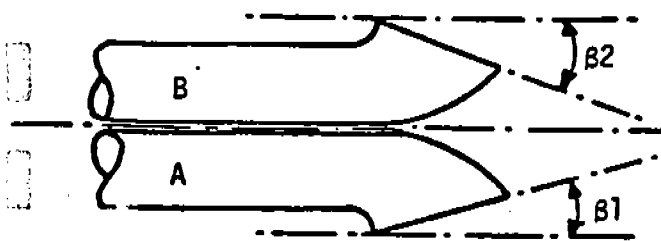
Initials DRK

Pre-Test

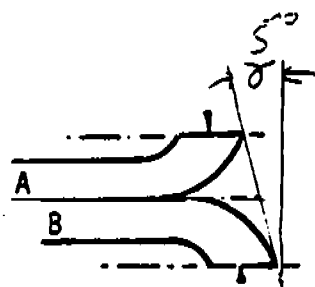
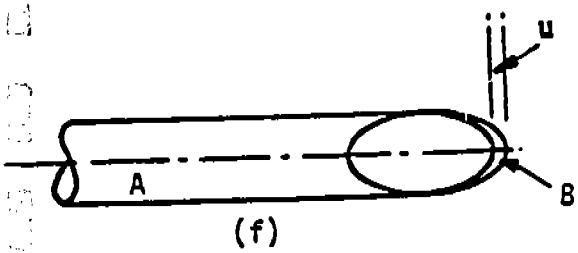
$\alpha 1 = 1^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 2^\circ$
 $\beta 2 = 1^\circ$
 $A = .865$
 $\mu = .075$
 $V = .015$
 $W = .70$
 $X = 1.080$
 $Y = .73$
 $Z = .72$
 $U_t = 1.375$



$\alpha 1, \alpha 2 < 10^\circ$

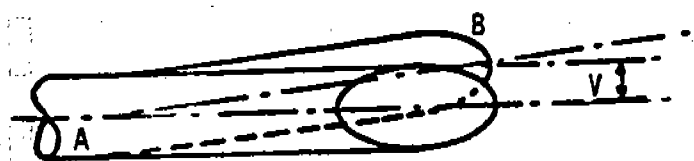


$\beta 1, \beta 2 < 5^\circ$

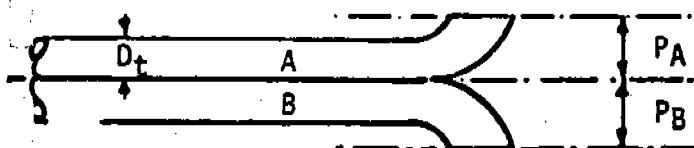


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

.394 .563
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
.787 1.125

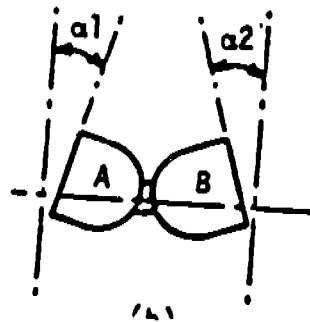
GEOMETRIC PITOT CALIBRATION

Probe No. 5-4

Date 4-3-90

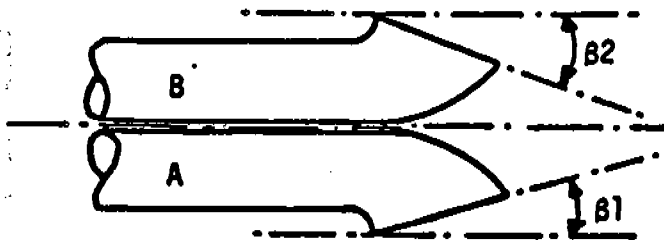
Initials TG/1

POST CHECK

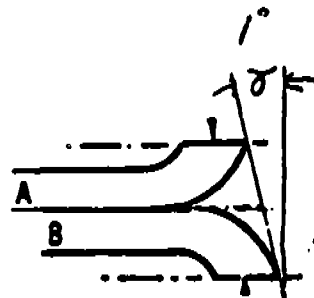
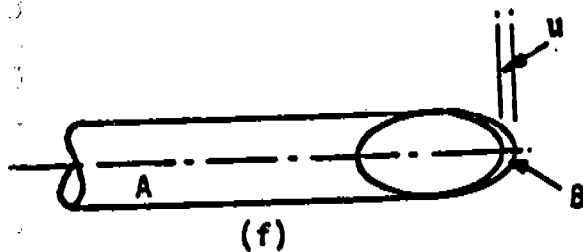


$\alpha 1, \alpha 2 < 10^\circ$

$\alpha 1 = 1^\circ$
 $\alpha 2 = 3^\circ$
 $\beta 1 = 2^\circ$
 $\beta 2 = 1^\circ$
 $A = .877$
 $u = .015$
 $V = .031$
 $W = > 0$
 $X = .935$
 $Y = > 3''$
 $Z = > 2''$
 $D_t = .372$

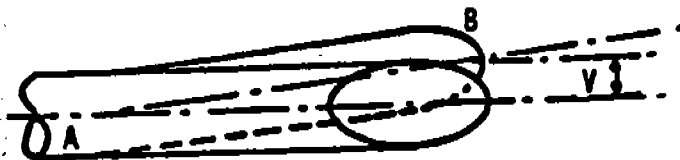


$\beta 1, \beta 2 < 5$

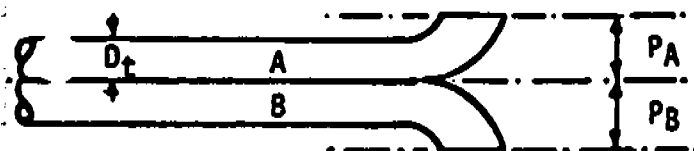


$$u = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

.391 .559
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 C-7 .781 1.116

GEOMETRIC PITOT CALIBRATION

Probe No. S-41

Date 2-26-90

Initials LTJ/KG

$\alpha 1 = 1^\circ$

$\alpha 2 = 0^\circ$

$\beta 1 = 3^\circ$

$\beta 2 = 1^\circ$

$A = 870$

$\mu = .215$

$V = .030$

$W = 70$

$X = .995$

$Y = 73''$

$Z = 72''$

$D_t = .372$

Pre-Test

$\alpha 1, \alpha 2 < 10^\circ$

$\beta 1, \beta 2 < 5$

$$\mu = A \sin \theta$$

$$V = A \sin \theta$$

A-SIDE PLANE

B-SIDE PLANE

.370 .560

$1.05 D_t < P < 1.50 D_t$

$P_A = P_B$

$2.10 D_t < A < 3.00 D_t$

.781 1.116

GEOMETRIC PITOT CALIBRATION

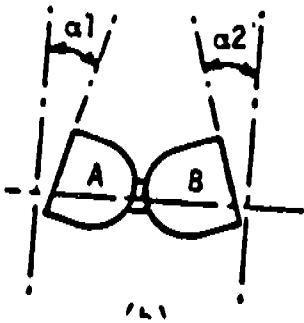
Probe No. 5-3

Date 1.3.90

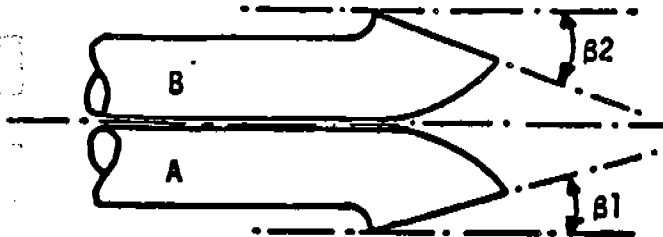
Initials [Signature]

POST
CHECK

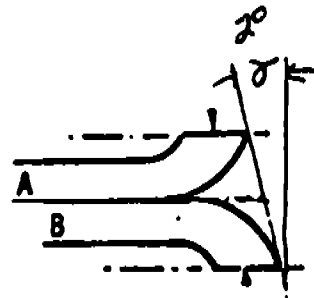
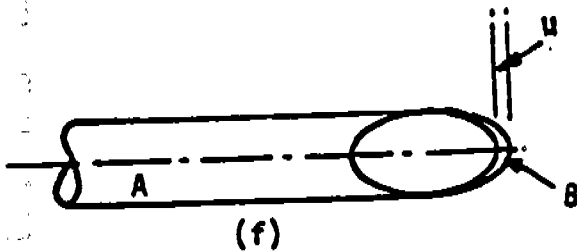
$\alpha 1 = 5^\circ$
 $\alpha 2 = 4^\circ$
 $\beta 1 = 1^\circ$
 $\beta 2 = 2^\circ$
 $A = .850$
 $\mu = .030$
 $V = .074$
 $W = > 0$
 $X = .939$
 $Y = \geq 3''$
 $Z = \geq 2''$
 $U_t = .377$



$\alpha 1, \alpha 2 < 10^\circ$

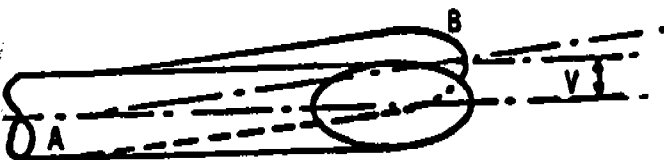


$\beta 1, \beta 2 < 5$

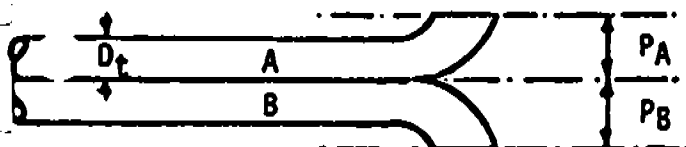


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

.396

.566

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

C-5

.792

1.131

GEOMETRIC PITOT CALIBRATION

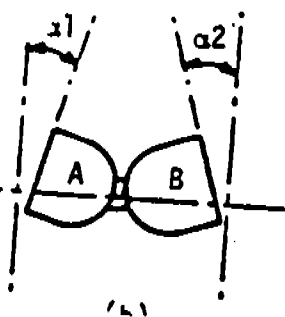
Probe No. 5-3

Date 2-26-90

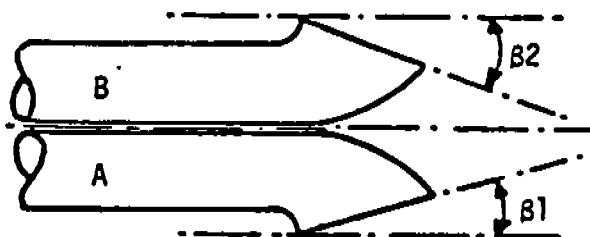
Initials LSK/JS

Pre-Test

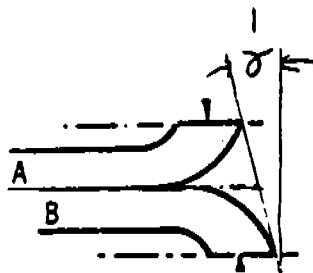
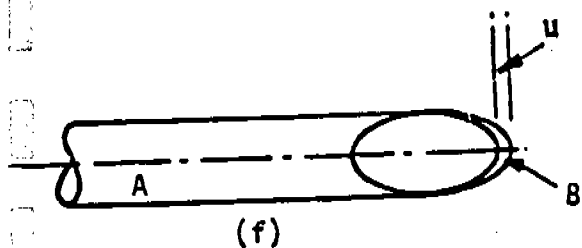
$\alpha 1 = 1^\circ$
 $\alpha 2 = 3^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 0^\circ$
 $A = 1.855$
 $u = .015$
 $V = .059$
 $W = 70$
 $X = .820$
 $Y = 73''$
 $Z = 72''$
 $U_t = 1377$



$\alpha 1, \alpha 2 < 10^\circ$

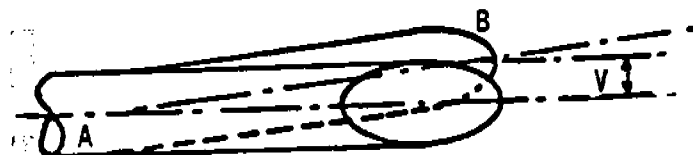


$\beta 1, \beta 2 < 5$

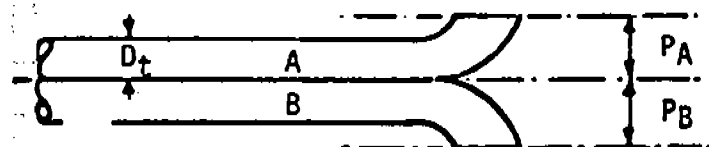


$$u = A \sin \theta$$

$$V = A \sin \theta$$



A-SIDE PLANE



B-SIDE PLANE

$$1.05 D_t < P < 1.50 D_t$$

$$P_A = P_B$$

$$2.10 D_t < A < 3.00 D_t$$

$$.376 \quad .566$$

$$.792 \quad 1.131$$

GEOMETRIC PITOT CALIBRATION

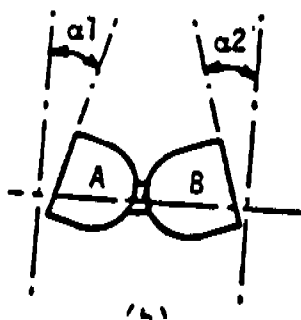
Probe No. 5.2

Date 4-3-90

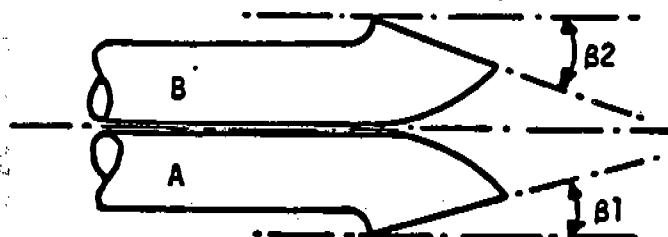
Initials TSK

$\alpha 1 = 3^\circ$
 $\alpha 2 = 1^\circ$
 $\beta 1 = 3^\circ$
 $\beta 2 = 0^\circ$
 $A = .970$
 $\mu = .050$
 $V = .034$
 $W = \geq 0$
 $X = 1.034$
 $Y = \geq 3$
 $Z = \geq 2$
 $U_t = .377$

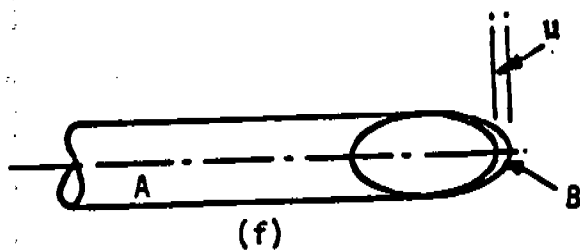
POST CHECK



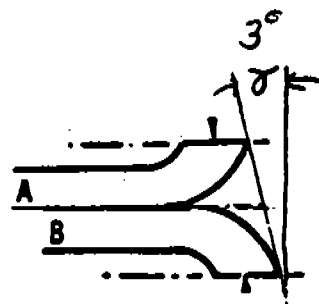
$\alpha 1, \alpha 2 < 10^\circ$



$\beta 1, \beta 2 < 5$

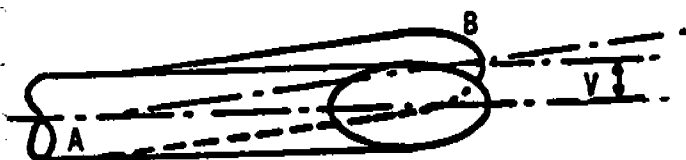


(f)



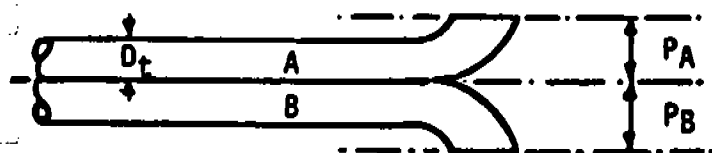
$\mu = A \sin \theta$

$V = A \sin \theta$



θ

A-SIDE PLANE



B-SIDE PLANE

C-3

375

566

$1.05 D_t < P < 1.50 D_t$

$P_A = P_B$

$2.10 D_t < A < 3.00 D_t$

.792

1.131

GEOMETRIC PITOT CALIBRATION

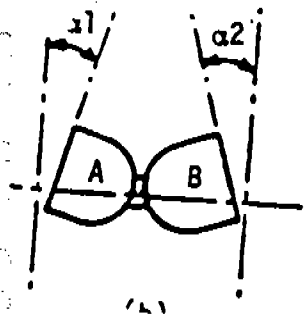
Probe No. 5-2

Date 2-26-90

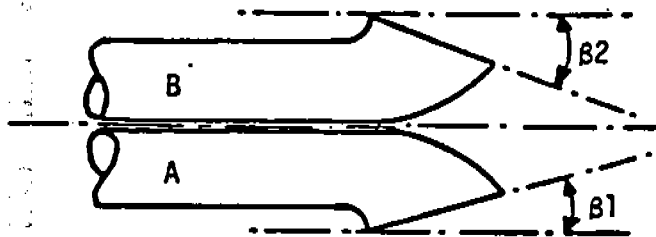
Initials ERK

Pre-Test

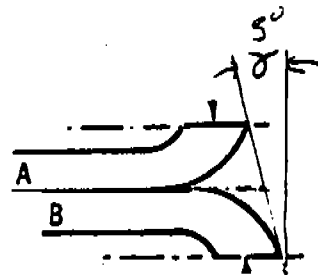
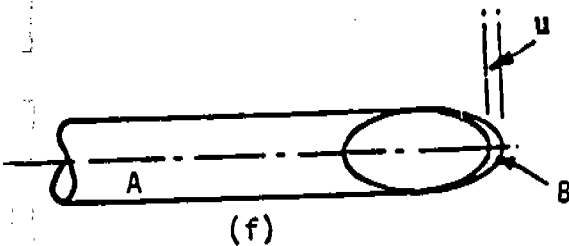
$\alpha_1 = 3^\circ$
 $\alpha_2 = 1^\circ$
 $\beta_1 = 2^\circ$
 $\beta_2 = 1^\circ$
 $A = .987$
 $\mu = .086$
 $V = .017$
 $W = .70$
 $X = 1.040$
 $Y = 73''$
 $Z = 72''$
 $D_t = .377$



$\alpha_1, \alpha_2 < 10^\circ$

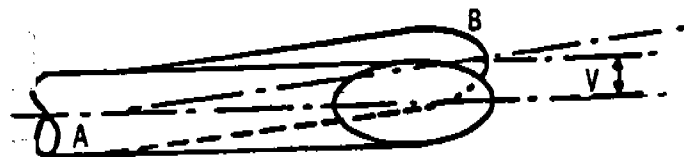


$\beta_1, \beta_2 < 5$

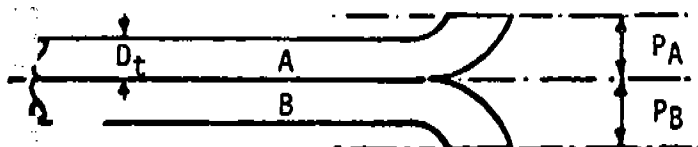


$$\mu = A \sin \theta$$

$$V = A \sin \theta$$

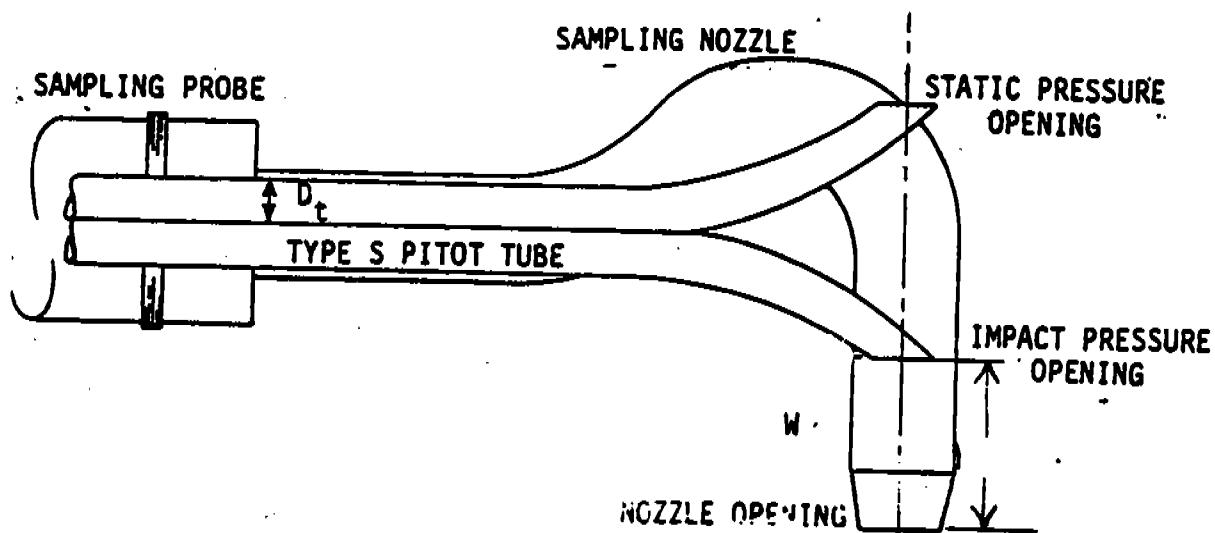
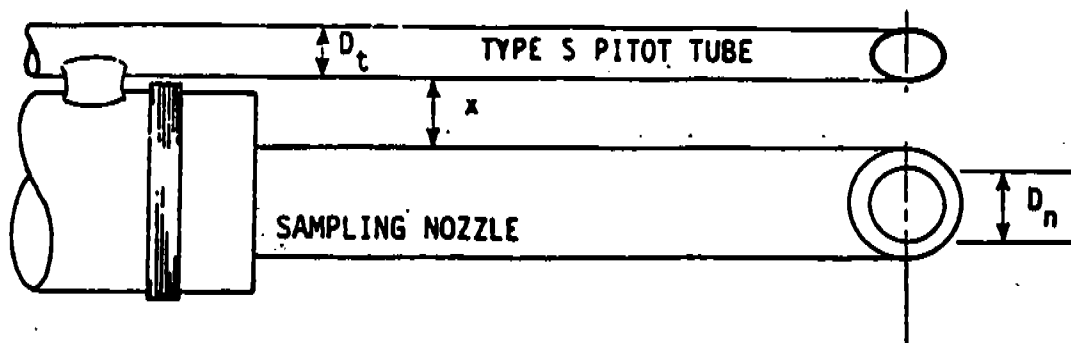


A-SIDE PLANE

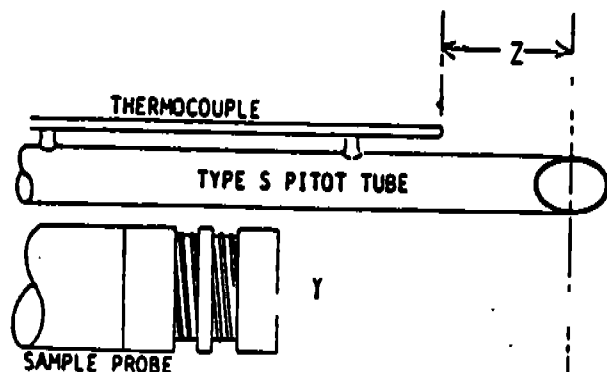


B-SIDE PLANE

$.396$ $.566$
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$
 $2.10 D_t < A < 3.00 D_t$
 $.792$ 1.31



D_n = Nozzle diameter
 D_t = 3/16 to 3/8"



$W \geq 0$
 $X \geq 3/4"$ for 1/2" Nozzle
 $Y \geq 3"$
 $Z \geq 2"$

APPENDIX C

**PRE-TEST AND POST-TEST
CALIBRATION AND AUDIT RESULTS**

3,000.0000

/00

PUSHING AND CHARGING REPORT

"B" BATTERY

P.M.

DATE 3-13-90

PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	A34	A8		B1	B34	B8		12-1		
A6	A1	A11		B6	B1	B11		1-2		
A11	A6	A16		B11	B6	B16		2-3		
A16	A11	A21		B16	B11	B21		3-4		
A21	A16	A26		B21	B16	B26		4-5		
A26	A21	A31		B26	B21	B31		5-6		
A31	A26	A36		B31	B26	B36		6-7		
A36	A31	A3		B36	B31	B3		7-8		
A3	A36	A6		B3	B36	B6		8-9		
A6	A3	A13		B6	B3	B13		9-10		
A13	A6	A18		B13	B6	B18		10-11		
A18	A13	A23		B18	B13	B23		11-12		
A23	A18	A28		B23	B18	B28				
A28	A23	A33		B28	B23	B33		TIME P.M.	P	C
A33	A28	A38		B33	B28	B38		12-1	4	H
A38	A33	B5						1-2	4	H
A5	B33	A10		B5	A38	B10		2-3	4	H
A10	A5	A15		B10	B5	B15		3-4	3	3
A15	A10	A20		B15	B10	B20		4-5	4	3
A20	A15	A25		B20	B15	B25		5-6	4	5
A25	A20	A30		B25	B20	B30		6-7	5	4
A30	A25	A35		B30	B25	B35		7-8	4	4
A35	A30	B2		B35	B30	B2		8-9	4	4
A2	A35	A7		B2	B35	B7		9-10	5	5
A7	A2	A12		B7	B2	B12		10-11	4	4
A12	A7	A17		B12	B7	B17		11-12	3	2
A17	A12	A22		B17	B12	B22		TOTALS		
A22	A17	A27		B22	B17	B27			P	C
A27	A22	A32		B27	B22	B32		12x8		
A32	A27	A37		B32	B27	B37		8x4	15	15
A37	A32	B4		B37	B32	B4		4x12	33	3
A4	A37	A9		B4	B37	B9		Total	48	4
A9	A4	A14		B9	B4	B14				
A14	A9	A19		B14	B9	B19				
A19	A14	A24		B19	B14	B24		FOREMAN		
A24	A19	A29		B24	B19	B29		12x8		
A29	A24	A34		B29	B24	B34		8x4		
A34	A29	B1		B34	B29	B1		4x12		

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

1,000.0000

PUSHING AND CHARGING REPORT

"B" BATTERY

H.M.

DATE 3-13-80

USH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
A1	9:12	A34	8:53	A8		B1	9:23	B34	9:07	B8		12-1	5	5
A8	9:34	A1	9:42	A11		B8	9:53	B1	9:59	B11		1-2	4	4
A11	10:07	A8	10:15	A18		B11	10:20	B8	10:27	B18		2-3	5	5
A18	10:34	A11	10:37	A21		B18	10:44	B11	10:50	B21		3-4	4	4
A21	10:56	A18	10:59	A28		B21	11:09	B18	11:19	B28		4-5	4	4
A28	11:23	A21	11:29	A31		B28	11:35	B21	11:41	B31		5-6	5	5
A31	11:46	A28	11:48	A38		B31	11:58	B28	11:59	B38		6-7	4	4
A38		A31		B3		B38		B31				7-8	3	3
A3		A38		A8		B3		B38		B8		8-9	3	4
A8		A3		A13		B8		B3		B13		9-10	4	3
A13		A8		A18		B13		B8		B18		10-11	5	5
A18		A13		A23		B18		B13		B23		11-12	5	5
A23		A18		A28		B23		B18		B28				
A28		A23		A33		B28		B23		B33		TIME P.M.	P	C
A33		A28		A38		B33		B28				12-1		
A38		A33		B5								1-2		
A5		B33		A10		B5		A38		B10		2-3		
A10		A5		A15		B10		B5		B15		3-4		
A15		A10		A20		B15		B10		B20		4-5		
A20		A15		A25		B20	12:07	B15	12:09	B25		5-6		
A25	12:17	A20	12:17	A30		B25	12:28	B20	12:29	B30		6-7		
A30	12:37	A25	12:40	A35		B30	12:50	B25	12:54	B35		7-8		
A35	1:08	A30	1:10	B2		B35	1:20	B30	1:23			8-9		
A2	1:33	A35	1:37	A7		B2	1:47	B35	1:52	B7		9-10		
A7	2:00	A2	2:02	A12		B7	2:12	B2	2:14	B12		10-11		
A12	2:25	A7	2:25	A17		B12	2:39	B7	2:39	B17		11-12		
A17	2:53	A12	2:53	A22		B17	3:07	B12	3:07	B22		TOTALS		
A22	3:21	A17	3:22	A27		B22	3:35	B17	3:35	B27			P	
B1	3:50	A22	3:51	A32		B27	4:04	B22	4:04	B32		12x8	34	3
B32	4:18	A27	4:19	A37		B32	4:32	B27	4:32	B37		8x4	17	1
B37	4:46	A32	4:46	B4		B37	5:00	B32	5:00			4x12		
B4	5:14	A37	5:10	B8		B4	5:28	B37	5:24	B8		Total	51	5
B8	5:42	B4	5:42	A14		B8	5:57	B4	5:57	B14				
A14	6:11	B8	6:11	A19		B14	6:25	B8	6:25	B19				
A19	6:39	A14	6:39	A24		B19	6:53	A14	6:53	B24		FOREMAN		
A24	7:07	A19	7:07	A29		B24	7:21	B19	7:21	B29		12x8	Smudge	
A29	7:35	A24	7:35	A34		B29	8:08	B24	8:17	B34		8x4	Smith	
B34	8:23	A29	8:30	B1		B34	8:34	B29	8:37			4x12-		

25/25 26/26
 CLEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B33	B28	3:50	4:0	4:25	1
2	A38	A33	4:4	4:14	4:39	1
3	A 5	B33	4:18	4:28	4:53	1
4	B 5	A38	4:32	4:42	5:7	1
5	A10	A 5	4:46	4:56	5:21	1
6	B10	B 5	5:0	5:10	5:35	1
7	A15	A10	5:14	5:24	5:49	1
8	B15	B10	5:28	5:38	6:3	1
9	A20	A15	5:42	5:52	6:17	1
10	B20	B15	5:57	6:7	6:32	1
11	A25	A20	6:11	6:21	6:46	1
12	B25	B20	6:25	6:35	7:0	1
13	A30	A25	6:39	6:49	7:14	1
14	B30	B25	6:53	7:3	7:28	1
15	A35	A30	7:7	7:17	7:42	1
16	B35	B30	7:21	7:31	7:56	1
17	A 2	A35	7:35	7:45	8:10	1
18	B 2	B35	7:50	8:0	8:25	1
19	A 7	A 2	8:4	8:14	8:39	1
20	B 7	B 2	8:18	8:28	8:53	1
21	A12	A 7	8:32	8:42	9:7	1
22	B12	B 7	8:46	8:56	9:21	1
23	A17	A12	9:0	9:10	9:35	1
24	B17	B12	9:14	9:24	9:49	1
25	A22	A17	9:28	9:38	10:3	1
26	B22	B17	9:42	9:52	10:17	1
27	A27	A22	9:57	10:7	10:32	1
28	B27	B22	10:11	10:21	10:46	1
29	A32	A27	10:25	10:35	11:0	1
30	B32	B27	10:39	10:49	11:14	1
31	A37	A32	10:53	11:3	11:28	1
32	B37	B32	11:7	11:17	11:42	1
33	A 4	A37	11:21	11:31	11:56	1
34	B 4	B37	11:35	11:45	12:10	1

TUE MAR 13 1990

4X12 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME
1	B29	B24	7:50	8:00	8:25
2	A34	A29	8:05	8:15	8:40
3	B34	B29	8:20	8:30	8:55
4	A 1	A34	8:35	8:45	9:10
5	B 1	B34	8:50	9:00	9:25
6	A 6	A 1	9:05	9:15	9:40
7	B 6	B 1	9:20	9:30	9:55
8	A11	A 6	9:35	9:45	10:10
9	B11	B 6	9:50	10:00	10:25
10	A16	A11	10:05	10:15	10:40
11	B16	B11	10:20	10:30	10:55
12	A21	A16	10:35	10:45	11:10
13	B21	B16	10:50	11:00	11:25
14	A26	A21	11:05	11:15	11:40
15	B26	B21	11:20	11:30	11:55
16	A31	A26	11:35	11:45	12:10
17	B31	B26	11:50	12:00	12:25
18	A36	A31	12:05	12:15	12:40
19	B36	B31	12:20	12:30	12:55
20	A 3	A36	12:35	12:45	1:10
21	B 3	B36	12:50	1:00	1:25
22	A 8	A 3	1:05	1:15	1:40
23	B 8	B 3	1:20	1:30	1:55
24	A13	A 8	1:35	1:45	2:10
25	B13	B 8	1:50	2:00	2:25
26	A18	A13	2:05	2:15	2:40
27	B18	B13	2:20	2:30	2:55
28	A23	A18	2:35	2:45	3:10
29	B23	B18	2:50	3:00	3:25
30	A28	A23	3:05	3:15	3:40
31	B28	B23	3:20	3:30	3:55
32	A33	A28	3:35	3:45	4:10

TUE MAR 13 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B20	B15	11:50	12:00	12:25	1
2	A25	A20	12:04	12:14	12:39	1
3	B25	B20	12:18	12:28	12:53	1
4	A30	A25	12:32	12:42	1:07	1
5	B30	B25	12:46	12:56	1:21	1
6	A35	A30	1:00	1:10	1:35	1
7	B35	B30	1:14	1:24	1:49	1
8	A 2	A35	1:28	1:38	2:03	1
9	B 2	B35	1:42	1:52	2:17	1
10	A 7	A 2	1:57	2:07	2:32	1
11	B 7	B 2	2:11	2:21	2:46	1
12	A12	A 7	2:25	2:35	3:00	1
13	B12	B 7	2:39	2:49	3:14	1
14	A17	A12	2:53	3:03	3:28	1
15	B17	B12	3:07	3:17	3:42	1
16	A22	A17	3:21	3:31	3:56	1
17	B22	B17	3:35	3:45	4:10	1
18	A27	A22	3:50	4:00	4:25	1
19	B27	B22	4:04	4:14	4:39	1
20	A32	A27	4:18	4:28	4:53	1
21	B32	B27	4:32	4:42	5:07	1
22	A37	A32	4:46	4:56	5:21	1
23	B37	B32	5:00	5:10	5:35	1
24	A 4	A37	5:14	5:24	5:49	1
25	B 4	B37	5:28	5:38	6:03	1
26	A 9	A 4	5:42	5:52	6:17	1
27	B 9	B 4	5:57	6:07	6:32	1
28	A14	A 9	6:11	6:21	6:46	1
29	B14	B 9	6:25	6:35	7:00	1
30	A19	A14	6:39	6:49	7:14	1
31	B19	B14	6:53	7:03	7:28	1
32	A24	A19	7:07	7:17	7:42	1
33	B24	B19	7:21	7:31	7:56	1
34	A29	A24	7:35	7:45	8:10	1

TUE MAR 13 1990

12X 8 TURN

PUSHING AND CHARGING REPORT

"B" BATTERY

FINISH UP
90 FISHING



P.M.

DATE 2-12-90

PUSH	25	CHARGE	25	CLEAN CHUCK DOOR	COMMENTS	PUSH	25	CHARGE	25	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.		C
A1	3:55	A34	3:00	A8		B1	3:06	B34	3:15	B8		12-1		
A6	3:23	A1	3:25	A11		B8	3:36	B1	3:31	B11		1-2		
A11	4:13	A8	4:12	A18		B11	4:22	B6	4:22	B18		2-3		
A18	4:43	A11	4:42	A21		B18	4:43	B11	4:41	B21		3-4		
A21	4:52	A18	4:51	A26		B21	5:02	B18	5:02	B26		4-5		
A26	5:22	A21	5:21	A31		B26	5:32	B21	5:32	B31		5-6		
A31	5:52	A26	5:51	A36		B31	5:52	B26	6:02	B36		6-7		
A36	6:12	A31	6:11	B3		B36	6:12	B31	6:22			7-8		
A3	6:32	A36	6:31	A8		B3	6:32	B36	6:42	B8		8-9		
A8	7:02	A3	7:01	A13		B8	7:02	B3	7:12	B13		9-10		
A13	7:32	A8	7:31	A18		B13	7:32	B8	7:42	B18		10-11		
A18	8:02	A13	8:01	A23		B18	8:02	B13	8:12	B23		11-12		
A23	8:32	A18	8:31	A28		B23	8:32	B18	8:42	B28				
A28	9:02	A23	9:01	A33		B28	9:02	B23	9:12	B33				
A33	9:32	A28	9:31	A38		B33	10:02	B28	10:12					
A38	10:02	A33	10:01	B5								12-1	4	3
B5	10:32	B33	10:31	A10		B5	10:32	A38	11:02	B10		1-2	4	4
A10	10:52	A5	10:51	A15		B10	11:02	B5	11:07	B15		2-3	5	4
A15	11:21	A10	11:21	A20		B15	11:22	B10	11:32	B20		3-4	3	4
A20	11:42	A15	11:41	A25		B20		B15		B25		4-5	5	5
A25		A20		A30		B25		B20		B30		5-6	5	4
A30		A25		A35		B30		B25		B35		6-7	4	5
A35		A30		B2		B35		B30				7-8	4	4
A2		A35		A7		B2		B35		B7		8-9	4	4
A7		A2		A12		B7		B2		B12		9-10	3	3
A12		A7		A17		B12		B7		B17		10-11	5	5
A17		A12		A22		B17		B12		B22		11-12	4	4
A22		A17		A27		B22		B17		B27		TOTALS		
A27		A22		A32		B27		B22		B32				
A32		A27		A37		B32		B27		B37		12x8		
A37		A32		B4		B37		B32				8x4	16	15
B4		A37		A8		B4		B37		B8		4x12	34	34
A8		B4		A14		B8	12:15	B4	12:20	B14		Total	50	49
A14		B8	12:14	A19		B14	12:32	B8	12:42	B19				
A19		B14	12:17	A24		B19	12:48	B14	12:54	B24				
A24		B19	12:58	A29		B24	2:20	B19	2:18	B29		FOREMAN		
A29		B24	2:45	B1		B29	2:45	B24	2:44	B34		12x8		
B1		B29				B34		B29				8x4		
												4x12		

A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING AND CHARGING REPORT

"B" BATTERY

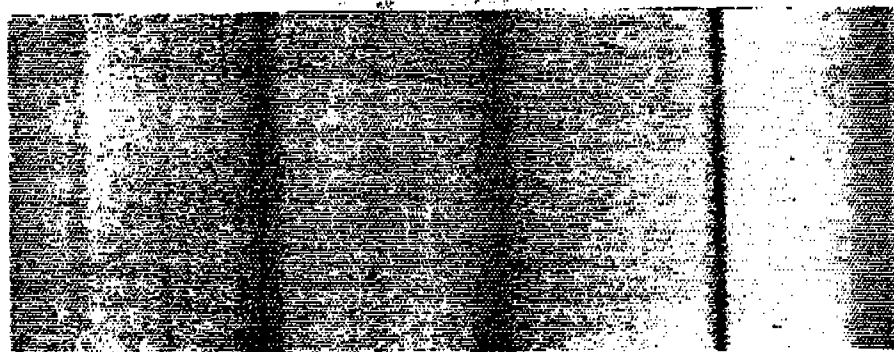
DATE 3-12-90

AM

SN	CHARGE	CLEAN CHUCK DOGS	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOGS	COMMENTS	TIME A.M.	C
1	A34	A8		81	834	88		12-1	5 5
6	A1	A11		88	81	811		1-2	5 5
11	A6	A16		811	86	816		2-3	4 4
16	A11	A21		818	811	821		3-4	4 4
21	A16	A26		821	816	826		4-5	4 4
26	A21	A31		828	821	831		5-6	5 5
31	A26	A36		831	826	836		6-7	4 4
36	A31	A3		838	831	838		7-8	3 3
3	A36	A8		83	836	88		8-9	5 5
8	A3	A13		88	83	813		9-10	4 4
13	A8	A18		813	88	818		10-11	4 4
18	A13	A23		818	813	823		11-12	3 4
23	A18	A28		823	818	828			
28	A23	A33	K	828	823	833		TIME P.M.	P C
33	A28	A38	X	833	828	838		12-1	
38	A33	A5						1-2	
43	A38	A10	X	85	411	810		2-3	
48	A43	A15		810	416	815		3-4	
53	A48	A20		815	511	820		4-5	
58	A53	A25		820	516	825		5-6	
63	A58	A30		825	611	830		6-7	
68	A63	A35		830	616	835		7-8	
73	A68	A40		835	701	840		8-9	
78	A73	A45		840	706	845		9-10	
83	A78	A50		845	801	850		10-11	
88	A83	A55		850	806	855		11-12	
93	A88	A60		855	901	860			
98	A93	A65		860	906	865			
103	A98	A70		865	1001	870			
108	A103	A75		870	1006	875			
113	A108	A80		875	1101	880			
118	A113	A85		880	1106	885			
123	A118	A90		885	1201	890			
128	A123	A95		890	1206	895			
133	A128	A100		895	1301	900			
138	A133	A105		900	1306	905			
143	A138	A110		905	1401	910			
148	A143	A115		910	1406	915			
153	A148	A120		915	1501	920			
158	A153	A125		920	1506	925			
163	A158	A130		925	1601	930			
168	A163	A135		930	1606	935			
173	A168	A140		935	1701	940			
178	A173	A145		940	1706	945			
183	A178	A150		945	1801	950			
188	A183	A155		950	1806	955			
193	A188	A160		955	1901	960			
198	A193	A165		960	1906	965			
203	A198	A170		965	2001	970			
208	A203	A175		970	2006	975			
213	A208	A180		975	2101	980			
218	A213	A185		980	2106	985			
223	A218	A190		985	2201	990			
228	A223	A195		990	2206	995			
233	A228	A200		995	2301	1000			
238	A233	A205		1000	2306	1005			
243	A238	A210		1005	2401	1010			
248	A243	A215		1010	2406	1015			
253	A248	A220		1015	2501	1020			
258	A253	A225		1020	2506	1025			
263	A258	A230		1025	2601	1030			
268	A263	A235		1030	2606	1035			
273	A268	A240		1035	2701	1040			
278	A273	A245		1040	2706	1045			
283	A278	A250		1045	2801	1050			
288	A283	A255		1050	2806	1055			
293	A288	A260		1055	2901	1060			
298	A293	A265		1060	2906	1065			
303	A298	A270		1065	3001	1070			
308	A303	A275		1070	3006	1075			
313	A308	A280		1075	3101	1080			
318	A313	A285		1080	3106	1085			
323	A318	A290		1085	3201	1090			
328	A323	A295		1090	3206	1095			
333	A328	A300		1095	3301	1100			
338	A333	A305		1100	3306	1105			
343	A338	A310		1105	3401	1110			
348	A343	A315		1110	3406	1115			
353	A348	A320		1115	3501	1120			
358	A353	A325		1120	3506	1125			
363	A358	A330		1125	3601	1130			
368	A363	A335		1130	3606	1135			
373	A368	A340		1135	3701	1140			
378	A373	A345		1140	3706	1145			
383	A378	A350		1145	3801	1150			
388	A383	A355		1150	3806	1155			
393	A388	A360		1155	3901	1160			
398	A393	A365		1160	3906	1165			
403	A398	A370		1165	4001	1170			
408	A403	A375		1170	4006	1175			
413	A408	A380		1175	4101	1180			
418	A413	A385		1180	4106	1185			
423	A418	A390		1185	4201	1190			
428	A423	A395		1190	4206	1195			
433	A428	A400		1195	4301	1200			
438	A433	A405		1200	4306	1205			
443	A438	A410		1205	4401	1210			
448	A443	A415		1210	4406	1215			
453	A448	A420		1215	4501	1220			
458	A453	A425		1220	4506	1225			
463	A458	A430		1225	4601	1230			
468	A463	A435		1230	4606	1235			
473	A468	A440		1235	4701	1240			
478	A473	A445		1240	4706	1245			
483	A478	A450		1245	4801	1250			
488	A483	A455		1250	4806	1255			
493	A488	A460		1255	4901	1260			
498	A493	A465		1260	4906	1265			
503	A498	A470		1265	5001	1270			
508	A503	A475		1270	5006	1275			
513	A508	A480		1275	5101	1280			
518	A513	A485		1280	5106	1285			
523	A518	A490		1285	5201	1290			
528	A523	A495		1290	5206	1295			
533	A528	A500		1295	5301	1300			
538	A533	A505		1300	5306	1305			
543	A538	A510		1305	5401	1310			
548	A543	A515		1310	5406	1315			
553	A548	A520		1315	5501	1320			
558	A553	A525		1320	5506	1325			
563	A558	A530		1325	5601	1330			
568	A563	A535		1330	5606	1335			
573	A568	A540		1335	5701	1340			
578	A573	A545		1340	5706	1345			
583	A578	A550		1345	5801	1350			
588	A583	A555		1350	5806	1355			
593	A588	A560		1355	5901	1360			
598	A593	A565		1360	5906	1365			
603	A598	A570		1365	6001	1370			
608	A603	A575		1370	6006	1375			
613	A608	A580		1375	6101	1380			
618	A613	A585		1380	6106	1385			
623	A618	A590		1385	6201	1390			
628	A623	A595		1390	6206	1395			
633	A628	A600		1395	6301	1400			
638	A633	A605		1400	6306	1405			
643	A638	A610		1405	6401	1410			
648	A643	A615		1410	6406	1415			
653	A648	A620		1415	6501	1420			
658	A653	A625		1420	6506	1425			
663	A658	A630		1425	6601	1430			
668	A663	A635		1430	6606	1435			
673	A668	A640		1435	6701	1440			
678	A673	A645		1440	6706	1445			
683	A678	A650		1445	6801	1450			
688	A683	A655		1450	6806	1455			
693	A688	A660		1455	6901	1460			
698	A693	A665		1460	6906	1465			
703	A698	A670		1465	7001	1470			
708	A703	A675		1470	7006	1475			
713	A708	A680		1475	7101	1480			
718	A713	A685		1480	7106	1485			
723	A718	A690		1485	7201	1490			
728	A723	A695		1490	7206	1495			
733	A728	A700		1495	7301	1500			
738	A733	A705		1500	7306	1505			
743	A738	A710		1505	7401	1510			
748	A743	A715		1510	7406	1515			
753	A748	A720		1515	7501	1520			
758	A753	A725		1520	7506	1525			
763	A758	A730		1525	7601	1530			
768	A763	A735		1530	7606	1535			
773	A768	A740		1535	7701	1540			
778	A773	A745		1540	7706	1545			
783	A778	A750		1545	7801	1550			
788	A783	A755		1550	7806	1555			
793	A788	A760		1555	7901	1560			
798	A793	A765		1560	7906	1565			
803	A798	A770		1565	8001	1570		</	

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GC-1000 REV. 000

PERIOD	12 M. - 8 A.M.	8 A.M. - 4 P.M.	4 P.M. - 12 M.
Period 10-11-89	Sanders	Smith	Shannon
Period 11-12-89			
Period 12-13-89			
Period 13-14-89			
Period 14-15-89			
Period 15-16-89			
Period 16-17-89			
Period 17-18-89			
Period 18-19-89			
Period 19-20-89			
Period 20-21-89			
Period 21-22-89			

UNITED STATES STEEL CORPORATION
CLAYTON WORKS

FORWARDED BY

MONTHLY OPERATION OF BATTERIES

DATE 3-12-90

	Sat. 1-2-9			Sat. 2-3-9			Sat. 3-4-9			Sat. 4-5-9			Sat. 5-6-9			Sat. 6-7-9			Sat. 7-8-9			Sat. 8-9-9			Sat. 9-10-9			Sat. 10-11-9			Sat. 11-12-9			Sat. 12-13-9			Sat. 13-14-9			Sat. 14-15-9			Sat. 15-16-9			Sat. 16-17-9			Sat. 17-18-9			Sat. 18-19-9			Sat. 19-20-9			Sat. 20-21-9			Sat. 21-22-9			Sat. 22-23-9			Sat. 23-24-9																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C	S	P	C

REMARKS:

p 100 C 100

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A11	A 6	3:50	4: 0	4:25	1
2	B11	B 6	4: 4	4:14	4:39	1
3	A16	A11	4:18	4:28	4:53	1
4	B16	B11	4:32	4:42	5: 7	1
5	A21	A16	4:46	4:56	5:21	1
6	B21	B16	5: 0	5:10	5:35	1
7	A26	A21	5:14	5:24	5:49	1
8	B26	B21	5:28	5:38	6: 3	1
9	A31	A26	5:42	5:52	6:17	1
10	B31	B26	5:57	6: 7	6:32	1
11	A36	A31	6:11	6:21	6:46	1
12	B36	B31	6:25	6:35	7: 0	1
13	A 3	A36	6:39	6:49	7:14	1
14	B 3	B36	6:53	7: 3	7:28	1
15	A 8	A 3	7: 7	7:17	7:42	1
16	B 8	B 3	7:21	7:31	7:56	1
17	A13	A 8	7:35	7:45	8:10	1
18	B13	B 8	7:50	8: 0	8:25	1
19	A18	A13	8: 4	8:14	8:39	1
20	B18	B13	8:18	8:28	8:53	1
21	A23	A18	8:32	8:42	9: 7	1
22	B23	B18	8:46	8:56	9:21	1
23	A28	A23	9: 0	9:10	9:35	1
24	B28	B23	9:14	9:24	9:49	1
25	A33	A28	9:28	9:38	10: 3	1
26	B33	B28	9:42	9:52	10:17	1
27	A38	A33	9:57	10: 7	10:32	1
28	A 5	B33	10:11	10:21	10:46	1
29	B 5	A38	10:25	10:35	11: 0	1
30	A10	A 5	10:39	10:49	11:14	1
31	B10	B 5	10:53	11: 3	11:28	1
32	A15	A10	11: 7	11:17	11:42	1
33	B15	B10	11:21	11:31	11:56	1
34	A20	A15	11:35	11:45	12:10	1

MON MAR 12 1990

4X12 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A 7	A 2	7:50	8:00	8:25	1
2	B 7	B 2	8:05	8:15	8:40	1
3	A12	A 7	8:20	8:30	8:55	1
4	B12	B 7	8:35	8:45	9:10	1
5	A17	A12	8:50	9:00	9:25	1
6	B17	B12	9:05	9:15	9:40	1
7	A22	A17	9:20	9:30	9:55	1
8	B22	B17	9:35	9:45	10:10	1
9	A27	A22	9:50	10:00	10:25	1
10	B27	B22	10:05	10:15	10:40	1
11	A32	A27	10:20	10:30	10:55	1
12	B32	B27	10:35	10:45	11:10	1
13	A37	A32	10:50	11:00	11:25	1
14	B37	B32	11:05	11:15	11:40	1
15	A 4	A37	11:20	11:30	11:55	1
16	B 4	B37	11:35	11:45	12:10	1
17	A 9	A 4	11:50	12:00	12:25	1
18	B 9	B 4	12:05	12:15	12:40	1
19	A14	A 9	12:20	12:30	12:55	1
20	B14	B 9	12:35	12:45	1:10	1
21	A19	A14	12:50	1:00	1:25	1
22	B19	B14	1:05	1:15	1:40	1
23	A24	A19	1:20	1:30	1:55	1
24	B24	B19	1:35	1:45	2:10	1
25	A29	A24	1:50	2:00	2:25	1
26	B29	B24	2:05	2:15	2:40	1
27	A34	A29	2:20	2:30	2:55	1
28	B34	B29	2:35	2:45	3:10	1
29	A 1	A34	2:50	3:00	3:25	1
30	B 1	B34	3:05	3:15	3:40	1
31	A 6	A 1	3:20	3:30	3:55	1
32	B 6	B 1	3:35	3:45	4:10	1

MON MAR 12 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B31	B26	11:50	12:00	12:25	1
2	A36	A31	12:04	12:14	12:39	1
3	B36	B31	12:18	12:28	12:53	1
4	A 3	A36	12:32	12:42	1:07	1
5	B 3	B36	12:46	12:56	1:21	1
6	A 8	A 3	1:00	1:10	1:35	1
7	B 8	B 3	1:14	1:24	1:49	1
8	A13	A 8	1:28	1:38	2:03	1
9	B13	B 8	1:42	1:52	2:17	1
10	A18	A13	1:57	2:07	2:32	1
11	B18	B13	2:11	2:21	2:46	1
12	A23	A18	2:25	2:35	3:00	1
13	B23	B18	2:39	2:49	3:14	1
14	A28	A23	2:53	3:03	3:28	1
15	B28	B23	3:07	3:17	3:42	1
16	A33	A28	3:21	3:31	3:56	1
17	B33	B28	3:35	3:45	4:10	1
18	A38	A33	3:50	4:00	4:25	1
19	A 5	B33	4:04	4:14	4:39	1
20	B 5	A38	4:18	4:28	4:53	1
21	A10	A 5	4:32	4:42	5:07	1
22	B10	B 5	4:46	4:56	5:21	1
23	A15	A10	5:00	5:10	5:35	1
24	B15	B10	5:14	5:24	5:49	1
25	A20	A15	5:28	5:38	6:03	1
26	B20	B15	5:42	5:52	6:17	1
27	A25	A20	5:57	6:07	6:32	1
28	B25	B20	6:11	6:21	6:46	1
29	A30	A25	6:25	6:35	7:00	1
30	B30	B25	6:39	6:49	7:14	1
31	A35	A30	6:53	7:03	7:28	1
32	B35	B30	7:07	7:17	7:42	1
33	A 2	A35	7:21	7:31	7:56	1
34	B 2	B35	7:35	7:45	8:10	1

MON MAR 12 1990 12X 8 TURN

PUSHING AND CHARGING REPORT

"B" BATTERY

P.M.

DATE 3-11-90

ISS	CHARGE	CLEAN CHUCK DOOR	COMMENTS	PUSH	CHARGE	CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
1	9:00	A8	BY PASS	81	9:15	B34	88	12-1		
6	9:25	A1	BY-PASS	86	9:37	B1	9:37	1-2		
11	9:50	A8		811	10:09	B6	10:05	2-3		
18	10:11	A11	BY-PASS	818	10:35	B11	10:35	3-4		
21	10:35	A18	BY-PASS	821	10:53	B18	10:53	4-5		
26	11:07	A21		826	11:21	B21	11:21	5-8		
31	11:35	A28		831		B26		6-7		
36		A31		836		B31		7-8		
3		A36		83		B36		8-9		
8		A3		88		B3		9-10		
13		A8		813		B8		10-11		
18		A13		818		B13		11-12		
23		A18		823		B18				
28		A23		828		B23				
33		A28		833		B28		12-1	5	5
38		A33				B33		1-2	5	5
5		B33		85		A18		2-3	4	4
10		A5		810		B5		3-4	3	3
15		A10		815		B10		4-5	4	3
20	12:06	A18	12:04	820	12:15	B15	12:14	5-8	4	5
25	12:20	A20	12:22	825	12:35	B20	12:31	6-7	5	5
30	12:40	A25	12:40	830	1:00	B25	1:03	7-8	5	5
35	1:13	A30	1:14	835	1:30	B30	1:22	8-9	5	4
2	1:43	A35	1:32	82	1:57	B35	1:51	9-10	5	7
7	2:06	A2	2:10	87	2:30	B2	2:21	10-11	5	5
12	2:35	A7	2:33	812	2:50	B7	2:47	11-12	3	3
17	3:03	A12	3:03	817	3:20	B12	3:14	TOTALS		
22	3:36	A17	3:29	822	4:08	B17	4:11			
27	4:25	A22	4:22	827	4:38	B22	4:45	12x8		
32	4:38	A27	5:09	832	5:21	B27	5:23	8x4	17	17
37	5:15	A32	5:43	837	5:32	B32	5:28	4x12	34	37
4	5:52	A37	5:55	84	6:02	B37	6:32	Total	51	57
9	6:24	A4	6:13	89	6:34	B4	6:35			
14	6:48	A9	6:40	814	6:52	B9	6:53			
19	7:12	A14	7:10	819	7:18	B14	7:22	FOREMAN		
24	7:25	A19	7:30	824	7:37	B19	7:41	12x8	Snyder	
29	7:50	A24	7:53	829	8:04	B24	8:00	8x4	Smith	
34	8:05	A29	8:16	834	8:45	B29	8:42	4x12	Shelton	

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

PUSHING AND CHARGING REPORT

"B" BATTERY

DATE 3-11-90

SN		CHARGE		CLEAN CHUCK DOOR	COMMENTS	PUSH		CHARGE		CLEAN CHUCK DOOR	COMMENTS	TIME A.M.	P	C
1	239	A34	251	A8		B1	253	B34	239	B8		12-1	5	5
5	307	A1	302	A11		B6	321	B1	316	B11		1-2	5	5
11	315	A8	310	A15		B11	350	B5	345	B18		2-3	4	4
18	407	A11	400	A21		B18	417	B11	415	B21		3-4	4	4
21	424	A18	428	A28		B21	444	B18	441	B28		4-5	4	4
28	500	A21	500	A31		B28	524	B21	510	B31		5-8	5	5
31	528	A28	523	A38		B31	542	B28	538	B38		6-7	4	4
38	537	A31	552	B3		B38	611	B31	605			7-8	3	3
3	624	A38	620	A8		B3	639	B38	614	B8		8-9	2	4
8	653	A3	648	A13		B6	707	B3	702	B13		9-10	5	3
13	721	A8	716	A18		B13	735	B8	710	B18		10-11	4	4
18	810	A13	815	A23		B18	825	B13	825	B23		11-12	4	4
23	915	A18	937	A28		B23	925	B18	850	B28				
28	935	A23	935	A33		B28	947	B23	947	B33		TIME P.M.	P	C
33	959	A28	959	A38		B33	1000	B28	1004			12-1		
38	1028	A33	1030	B5								1-2		
5	1072	B33	1074	A18		B5	1053	A38	1057	B18		2-3		
10	1103	A5	1105	A15		B10	1115	B5	1117	B15		3-4		
15	1130	A10	1132	A28		B15	1148	B10	1147	B28		4-5		
20		A15		A25		B20		B15		B25		5-6		
25		A20		A38		B25		B20		B30		6-7		
30		A25		A35		B30		B25		B35		7-8		
35		A30		B2		B35		B30				8-9		
42		A35		A7		B2		B35		B7		9-10		
47		A2		A12		B7		B2		B12		10-11		
112		A7		A17		B12		B7		B17		11-12		
117		A12		A22		B17		B12		B22		TOTALS		
122		A17		A27		B22		B17		B27			P	C
127		A22		A32		B27		B22		B32		12x8	34	34
132		A27		A37		B32		B27		B37		8x4	15	15
137		A32		B4		B37		B32				4x12		
144		A37		A8		B4	1212	B37	1215	B8		Total	49	49
149	1200	A4	1202	A14		B8	1212	B4	1216	B14				
114	1224	A8	1226	A18		B14	1236	B8	1239	B18				
118	1240	A14	1250	A24		B18	1300	B14	1303	B24		FOREMAN		
124	1314	A18	1316	A28		B24	1328	B18	1328	B28		12x8	Sandros	
129	1342	A24	1340	A34		B28	1357	B24	1354	B34		8x4	Smith	
134	24	A28	206	B1		B34	225	B28	220			4x12	Shilton	

LEAN A-1, A-2, A-3, A-4, A-5 CHUCK DOORS BEFORE REMOVING FOR PUSH

UNITED STATES STEEL CORPORATION
CLAIRTON WORKS

FORWARD ON DUTY
ANNUAL OPERATION OF BATTERIES

DATE 3-11-90

PERIOD	12 M. - 6 A.M.	6 A.M. - 6 P.M.	6 P.M. - 12 M.
Batteries 1-5-8	Sanders	Sanders	Sanders
Batteries 1-9-8			
Batteries 1-9-9			
Batteries 10-11-12			
Batteries 12-13-14			
Batteries 14-15-16			
Batteries 16-17-18			
Batteries 18-19-20			
Batteries 21-22			
Batteries 19-20-21			

	Batt. 1-2-3	Batt. 4-5-6	Batt. 7-8-9	Batt. 10-11-12	Batt. 13-14-15	Batt. 16-17-18	Batt. 19-20	Batt. 21-22	Batt. 12-A
12-1 A.M.	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S	P C S
1-2 A.M.	5	34/34							
2-3 A.M.	5	34/34							
3-4 A.M.	4	34/34							
4-5 A.M.	4	34/34							
5-6 A.M.	5	34/34							
6-7 A.M.	5	34/34							
7-8 A.M.	5	34/34							
8-9 A.M.	5	34/34							
9-10 A.M.	5	34/34							
10-11 A.M.	4	34/34							
11-12 A.M.	4	34/34							
12-1 P.M.	5	34/34							
1-2 P.M.	4	34/34							
2-3 P.M.	4	34/34							
3-4 P.M.	4	34/34							
4-5 P.M.	4	34/34							
5-6 P.M.	4	34/34							
6-7 P.M.	4	34/34							
7-8 P.M.	4	34/34							
8-9 P.M.	4	34/34							
9-10 P.M.	4	34/34							
10-11 P.M.	4	34/34							
11-12 P.M.	4	34/34							
TOTAL	100/100								

REMARKS:

P 100 C 100

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	B22	B17	3:50	4:0	4:25	1
2	A27	A22	4:4	4:14	4:39	1
3	B27	B22	4:18	4:28	4:53	1
4	A32	A27	4:32	4:42	5:7	1
5	B32	B27	4:46	4:56	5:21	1
6	A37	A32	5:0	5:10	5:35	1
7	B37	B32	5:14	5:24	5:49	1
8	A4	A37	5:28	5:38	6:3	1
9	B4	B37	5:42	5:52	6:17	1
10	A9	A4	5:57	6:7	6:32	1
11	B9	B4	6:11	6:21	6:46	1
12	A14	A9	6:25	6:35	7:0	1
13	B14	B9	6:39	6:49	7:14	1
14	A19	A14	6:53	7:3	7:28	1
15	B19	B14	7:7	7:17	7:42	1
16	A24	A19	7:21	7:31	7:56	1
17	B24	B19	7:35	7:45	8:10	1
18	A29	A24	7:50	8:0	8:25	1
19	B29	B24	8:4	8:14	8:39	1
20	A34	A29	8:18	8:28	8:53	1
21	B34	B29	8:32	8:42	9:7	1
22	A1	A34	8:46	8:56	9:21	1
23	B1	B34	9:0	9:10	9:35	1
24	A6	A1	9:14	9:24	9:49	1
25	B6	B1	9:28	9:38	10:3	1
26	A11	A6	9:42	9:52	10:17	1
27	B11	B6	9:57	10:7	10:32	1
28	A16	A11	10:11	10:21	10:46	1
29	B16	B11	10:25	10:35	11:0	1
30	A21	A16	10:39	10:49	11:14	1
31	B21	B16	10:53	11:3	11:28	1
32	A26	A21	11:7	11:17	11:42	1
33	B26	B21	11:21	11:31	11:56	1
34	A31	A26	11:35	11:45	12:10	1

SUN MAR 11 1990

4X12 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A18	A13	7:50	8:00	8:25	1
2	B18	B13	8:05	8:15	8:40	1
3	A23	A18	8:20	8:30	8:55	1
4	B23	B18	8:35	8:45	9:10	1
5	A28	A23	8:50	9:00	9:25	1
6	B28	B23	9:05	9:15	9:40	1
7	A33	A28	9:20	9:30	9:55	1
8	B33	B28	9:35	9:45	10:10	1
9	A38	A33	9:50	10:00	10:25	1
10	A 5	B33	10:05	10:15	10:40	1
11	B 5	A38	10:20	10:30	10:55	1
12	A10	A 5	10:35	10:45	11:10	1
13	B10	B 5	10:50	11:00	11:25	1
14	A15	A10	11:05	11:15	11:40	1
15	B15	B10	11:20	11:30	11:55	1
16	A20	A15	11:35	11:45	12:10	1
17	B20	B15	11:50	12:00	12:25	1
18	A25	A20	12:05	12:15	12:40	1
19	B25	B20	12:20	12:30	12:55	1
20	A30	A25	12:35	12:45	1:10	1
21	B30	B25	12:50	1:00	1:25	1
22	A35	A30	1:05	1:15	1:40	1
23	B35	B30	1:20	1:30	1:55	1
24	A 2	A35	1:35	1:45	2:10	1
25	B 2	B35	1:50	2:00	2:25	1
26	A 7	A 2	2:05	2:15	2:40	1
27	B 7	B 2	2:20	2:30	2:55	1
28	A12	A 7	2:35	2:45	3:10	1
29	B12	B 7	2:50	3:00	3:25	1
30	A17	A12	3:05	3:15	3:40	1
31	B17	B12	3:20	3:30	3:55	1
32	A22	A17	3:35	3:45	4:10	1

SUN MAR 11 1990

8X 4 TURN

PUSHING SCHEDULE FOR BATTERY B

SEQ #	PUSH	CHARGE	EARLIEST TIME	DESIRED TIME	LATEST TIME	PM
1	A 9	A 4	11:50	12:00	12:25	1-2
2	B 9	B 4	12:04	12:14	12:39	1-2
3	A14	A 9	12:18	12:28	12:53	1-2
4	B14	B 9	12:32	12:42	1:07	1-2
5	A19	A14	12:46	12:56	1:21	1-2
6	B19	B14	1:00	1:10	1:35	1-2
7	A24	A19	1:14	1:24	1:49	1-2
8	B24	B19	1:28	1:38	2:03	1-2
9	A29	A24	1:42	1:52	2:17	1-2
10	B29	B24	1:57	2:07	2:32	1-2
11	A34	A29	2:11	2:21	2:46	1-2
12	B34	B29	2:25	2:35	3:00	1-2
13	A 1	A34	2:39	2:49	3:14	1-2
14	B 1	B34	2:53	3:03	3:28	1-2
15	A 6	A 1	3:07	3:17	3:42	1-2
16	B 6	B 1	3:21	3:31	3:56	1-2
17	A11	A 6	3:35	3:45	4:10	1-2
18	B11	B 6	3:50	4:00	4:25	1-2
19	A16	A11	4:04	4:14	4:39	1-2
20	B16	B11	4:18	4:28	4:53	1-2
21	A21	A16	4:32	4:42	5:07	1-2
22	B21	B16	4:46	4:56	5:21	1-2
23	A26	A21	5:00	5:10	5:35	1-2
24	B26	B21	5:14	5:24	5:49	1-2
25	A31	A26	5:28	5:38	6:03	1-2
26	B31	B26	5:42	5:52	6:17	1-2
27	A36	A31	5:57	6:07	6:32	1-2
28	B36	B31	6:11	6:21	6:46	1-2
29	A 3	A36	6:25	6:35	7:00	1-2
30	B 3	B36	6:39	6:49	7:14	1-2
31	A 8	A 3	6:53	7:03	7:28	1-2
32	B 8	B 3	7:07	7:17	7:42	1-2
33	A13	A 8	7:21	7:31	7:56	1-2
34	B13	B 8	7:35	7:45	8:10	1-2

SUN MAR 11 1990 12X 8 TURN

APPENDIX B

**ANTICIPATED AND ACTUAL
PUSHING AND CHARGING SCHEDULE
FOR B-BATTERY**

MAGNAHELIC CALIBRAATION

DATE 4-5-90
OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHLIC	MANOMETER	MAGNEHLIC	MANOMETER	MAGNEHLIC	MANOMETER
0.50	0.50	0.50	0.50	4.00	4.00
1.00	1.00	0.40	0.40	3.00	3.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	1.00	1.00
6.00	6.00	0.10	0.10	0.50	0.50
8.00	8.00				

LEAK CHECK

DATE 4-5-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	730.915	731.115	0.200	10.000	-0.001
WET	0.000	0.192	0.192		

PYROMETER CALIBRATION

DATE 04-28-88
OPERATOR AGL

mV input	temp °F	temp rdg °F
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

PYROMETER CHECK

DATE 4-5-90
OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	301	300.0
8.31	400	400.0
10.57	500	500.0

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 2
DATE 12-27-89
BP 29.02
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				TEMP AVG	ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP	VOLUME	P		TEMP IN	TEMP OUT	TEMP	TEMP					
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂			
START				0.000	29.02						0.50	372.800		
HALF			74.0				85.0		78.0	81.5				
STOP	11.16			5.000								378.149		
CALCULATION	11.16		534.0	5.057	29.02					541.5	29.06	5.349	0.9574	1.401
START				0.000	29.02						1.00	378.700		
HALF			74.0				90.0		80.0	85.0				
STOP	8.33			5.000								384.054		
CALCULATION	8.33		534.0	5.057	29.02					545.0	29.09	5.354	0.9615	1.551
START				0.000	29.02						2.00	384.500		
HALF			74.0				93.0		81.0	87.0				
STOP	6.00			5.000								389.822		
CALCULATION	6.00		534.0	5.057	29.02					547.0	29.17	5.322	0.9683	1.604
AVERAGE													0.9624	1.519

POST TEST

BOX NO. 2
 DATE 4-04-90
 BP 28.75
 OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER			TEMP AVG	ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP T _W	VOLUME V _M	P _W	T _I	T _O	TEMP IN T _A	TEMP OUT P _D	V _D	Y	H ₂		
START				0.000	28.75						1.00	160.900	
HALF			76.0				88.0	79.0		83.5			
STOP	8.25			5.000								166.192	
CALCULATION	8.25	536.0		5.057	28.75					543.5	28.82	5.292	0.9664 1.552
START				0.000	28.75						1.00	166.300	
HALF			76.0				90.0	80.0		85.0			
STOP	8.28			5.000								171.598	
CALCULATION	8.28	536.0		5.057	28.75					545.0	28.82	5.298	0.9680 1.559
START				0.000	28.75						1.00	171.700	
HALF			76.0				91.0	82.0		86.5			
STOP	8.28			5.000								177.012	
CALCULATION	8.28	536.0		5.057	28.75					546.5	28.82	5.312	0.9681 1.554
AVERAGE													0.9675 1.555
DIFFERENCE													-0.53% -2.33%

MAGNAHELIC CALIBRATION

DATE 4-04-90
OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.5	0.5	0.5	0.5	0.5	0.5
1	1	0.4	0.4	1	1
2	2	0.3	0.3	2	2
4	4	0.2	0.2	3	3
6	6	0.1	0.1	4	4
8	8				

LEAK CHECK

DATE 4-04-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	160.225	160.445	0.22	10.000	-0.001
WET	0	0.21	0.21		

PYROMETER CALIBRATION

DATE 7-19-89
OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-04-90
OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX NO. 3
DATE 12-28-89
BP 28.98
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER				ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP	VOLUME	P		TEMP IN	TEMP OUT	TEMP AVG	ORIFICE				
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂		
START				0.000	28.98						0.50	817.100	
HALF			76.0				90.0	76.0	83.0				
STOP	11.87			5.000								822.370	
CALCULATION	11.87		536.0	5.057	28.98					543.0	29.02	5.270	0.9708 1.579
START				0.000	28.98						1.00	822.600	
HALF			76.0				96.0	78.0	87.0				
STOP	8.62			5.000								827.874	
CALCULATION	8.62		536.0	5.057	28.98					547.0	29.05	5.274	0.9760 1.670
START				0.000	28.98						2.00	828.400	
HALF			76.0				101.0	79.0	90.0				
STOP	6.08			5.000								833.633	
CALCULATION	6.08		536.0	5.057	28.98					550.0	29.13	5.233	0.9865 1.652
AVERAGE													0.9778 1.634

POST TEST

BOX NO. 3
DATE 4-5-90
BP 28.55
OPERATOR DRK

	TIME	WET TEST METER			DRY TEST METER							METER CORRECT	ORIFICE COEFFICE		
		TEMP	VOLUME	PRESSURE	TEMP IN	TEMP OUT	TEMP AVG	ORIFICE	VOLUME						
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂				
START				0.000	28.55							1.00	634.400		
HALF			75.0				99.0	82.0	90.5						
STOP	8.73			5.000									639.705		
CALCULATION	8.73	535.0	5.057	28.55					550.5	28.62	5.305	0.9783	1.721		
START				0.000	28.55							1.00	639.800		
HALF			75.0				101.0	83.0	92.0						
STOP	8.75			5.000									645.120		
CALCULATION	8.75	535.0	5.057	28.55					552.0	28.62	5.320	0.9782	1.724		
START				0.000	28.55							1.00	645.200		
HALF			75.0				102.0	84.0	93.0						
STOP	8.75			5.000									650.525		
CALCULATION	8.75	535.0	5.057	28.55					553.0	28.62	5.325	0.9790	1.721		
AVERAGE												0.9785	1.722		
DIFFERENCE												-0.07%	-5.13%		

MAGNAHELIC CALIBRAATION

DATE 4-5-90
OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	0.50	0.50
1.00	1.00	0.40	0.40	1.00	1.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	3.00	3.00
8.00	8.00	0.10	0.10	4.00	4.00

LEAK CHECK

DATE 4-5-90
OPERATOR DRK

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	633.070	633.269	0.199	10.000	0.0001
WET	0.000	0.200	0.200		

PYROMETER CALIBRATION

DATE 7-20-89
OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-5-90
OPERATOR DRK

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	301
8.31	400	400
10.57	500	500

CONTROL BOX CALIBRATION

THREE POINT

BOX NO. 4
DATE 12-28-89
BP 28.98
OPERATOR DRK

	TIME	WET TEST METER			PRESSURE	DRY TEST METER					ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE
		TEMP	VOLUME	P		TEMP IN	TEMP OUT	TEMP AVG	ORIFICE	VOLUME				
		T _W	V _M	P _W	T _I	T _O	T _A	P _D	V _D	Y	H ₂			
START				0.000	28.98						0.50	280.100		
HALF			76.0				76.0		75.0	75.5				
STOP	11.87			5.000								285.340		
CALCULATION	11.87		536.0	5.057	28.98					535.5	29.02	5.240	0.9629	1.617
START				0.000	28.98						1.00	285.900		
HALF			89.0				81.0		78.0	79.5				
STOP	8.63			5.000								291.190		
CALCULATION	8.63		549.0	5.057	28.98					539.5	29.05	5.290	0.9369	1.780
START				0.000	28.98						2.00	296.600		
HALF			76.0				76.0		76.0	76.0				
STOP	6.23			5.000								301.800		
CALCULATION	6.23		536.0	5.057	28.98					536.0	29.13	5.200	0.9675	1.780
AVERAGE													0.9558	1.726

POST TEST

BOX NO. 4
DATE 4-05-90
BP 28.55
OPERATOR TJM

	TIME	WET TEST METER			PRESSURE	DRY TEST METER					ORIFICE	VOLUME	METER CORRECT	ORIFICE COEFFICE	
		TEMP T _W	VOLUME V _M	P _W		TEMP IN T _I	TEMP OUT T _O	TEMP AVG T _A	P _D	V _D					Y
START				0.000	28.55							1.20	121.495		
HALF			74.0				85.0	85.0	85.0						
STOP	8.25			5.000									126.681		
CALCULATION	8.25		534.0	5.057	28.55					545.0	28.64	5.186	0.9920	1.856	
START				0.000	28.55							1.20	127.370		
HALF			74.0				87.0	86.0	86.5						
STOP	8.30			5.000									132.666		
CALCULATION	8.30		534.0	5.057	28.55					546.5	28.64	5.296	0.9741	1.873	
START				0.000	28.55							1.20	133.710		
HALF			74.0				88.0	87.0	87.5						
STOP	8.30			5.000									139.000		
CALCULATION	8.30		534.0	5.057	28.55					547.5	28.64	5.290	0.9770	1.870	
AVERAGE													0.9811	1.866	
DIFFERENCE													-2.58%	-7.53%	

MAGNAHELIC CALIBRATION

DATE ~~2-27-90~~ 4-5-90

OPERATOR DRK

P 0-10		P 0-.5		H	
MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER	MAGNEHILIC	MANOMETER
0.50	0.50	0.50	0.50	4.00	4.05
1.00	1.00	0.40	0.40	3.00	3.00
2.00	2.00	0.30	0.30	2.00	2.00
4.00	4.00	0.20	0.20	1.00	1.00
6.00	6.00	0.10	0.10	0.50	0.50
8.00	8.00				

LEAK CHECK

DATE 4-05-90

OPERATOR TJM

	START CF	STOP CF	VOL	TIME	LEAK RATE
DRY	117.000	117.235	0.235	10.000	-0.001
WET	0.000	0.225	0.225		

PYROMETER CALIBRATION

DATE 7-20-89

OPERATOR PS/D

mV input	temp °F	temp rdg °F
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	300
8.31	400	400
10.57	500	500

PYROMETER CHECK

DATE 4-05-90

OPERATOR TJM

mV input °F	temp °F	temp rdg
0.18	40	40
0.40	50	50
0.84	70	70
1.29	90	90
1.74	110	110
2.66	150	150
3.82	200	200
6.09	300	301
8.31	400	400
10.57	500	501

Name: Keystone Env Res

Phone: 825-9761

Date 4-3-90 Train ID Box 1 DGM Cal. Factor, Y 1.0310 Orifice No. BAPC-3

Type of Meter Box Napp 100 Type of Pump Diaphragm

		Run Number			
		Example	1	2	3
DGM					
Final reading	ft ³	966.461	233,770	240,981	248,28
Initial reading	ft ³	946.602	236,100	233,800	241,100
Difference, V _m	ft ³	9.859	7.170	7.181	7.186
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	77/79	81/82	82/83
After 5 minutes		110/88	80/79	82/82	82/83
After 10 minutes		111/88	81/80	82/83	82/83
Final		112/89	81/80	82/83	82/83
Avg. temperature, t _d	°F/°R	99.3/559.3	79.9/539.1	82.1/542.1	82.5/542
Time, θ	min	15.0	15.0	15.0	15.0
Orifice man. rdg., delta H		1.35	1.65	1.65	1.65
Bar. pressure, P _{bar}		29.75	28.75	28.75	28.95
Ambient temperature, t _a	°F/°C	74/23.3	75/23.9	75/23.9	75/23
Pump vacuum	in. Hg	18.8	20.0	20.0	20.0
V _m (std)	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std) (M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

Data Sheet

VOLUMETRIC FLOW DEVICE CALCULATION SHEET

Box 1

$$\text{Eq. 8-1} \quad Vm(\text{std}) = VmY \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right)$$

$$\text{Run \#1} \quad Vm(\text{std})' = Vm \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{29.92} \right)$$

$$Vm(\text{std})' = \underline{(7.170)(1.035)(.9779)(.9625)}$$

$$Vm(\text{std})' = \underline{6.985} \text{ ft}^3 \text{ (round to 3 decimals)}$$

$$\text{Run \#2} \quad Vm(\text{std})' = \underline{(7.181)(1.035)(.9740)(.9625)}$$

$$Vm(\text{std})' = \underline{6.968} \text{ ft}^3$$

$$\text{Run \#3} \quad Vm(\text{std})' = \underline{(7.186)(1.035)(.9733)(.9625)}$$

$$Vm(\text{std})' = \underline{6.967} \text{ ft}^3$$

$$V_{\text{std}}(\text{M}) = \frac{Vm(\text{std})' \text{ Run \#1} + Vm(\text{std})' \text{ Run \#2} + Vm(\text{std})' \text{ Run \#3}}{3}$$

$$V_{\text{std}}(\text{M}) = \underline{6.973} \text{ ft}^3$$

(To Be Completed By Auditor)

$$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$$

$$\% A = \underline{\hspace{2cm}} \times 100$$

$$\% A = \underline{\hspace{2cm}} \%$$

Name: KyStone Env. ResourcesPhone: 825-9761Date 4-6-90 Train ID Box 2 DGM Cal. Factor, Y 0.9624 Orifice No. 0APC3Type of Meter Box Napp 100 Type of Pump Diaphragm

		Run Number			
		Example	1	2	3
<u>DGM</u>					
Final reading	ft ³	966.461	<u>231.155</u>	<u>238.752</u>	<u>246.253</u>
Initial reading	ft ³	946.602	<u>224.000</u>	<u>231.500</u>	<u>239.000</u>
Difference, V _m	ft ³	9.859	<u>7.155</u>	<u>7.252</u>	<u>2.253</u>
Percent Accuracy, ZA					
Inlet/Outlet temperatures					
Initial	°F.	108/88	<u>78.177</u>	<u>78.177</u>	<u>79.178</u>
After 5 minutes		110/88	<u>78.177</u>	<u>78.177</u>	<u>79.178</u>
After 10 minutes		111/88	<u>78.177</u>	<u>79.177</u>	<u>79.178</u>
Final		112/89	<u>78.177</u>	<u>79.178</u>	<u>79.178</u>
Avg. temperature, t _d	°F/°R	99.3/559.3	<u>77.5/537.5</u>	<u>77.8/532.8</u>	<u>78.5/535.8</u>
Time, θ	min	15.0	<u>15.0</u>	<u>15.0</u>	<u>15.0</u>
Orifice man. rdg., delta H		1.35	<u>.65</u>	<u>.65</u>	<u>.65</u>
Bar. pressure, P _{bar}		29.75	<u>28.85</u>	<u>28.85</u>	<u>28.85</u>
Ambient temperature, t _a	°F/°C	74/23.3	<u>74.1233</u>	<u>74.1233</u>	<u>74.12</u>
Pump vacuum	in. Hg	18.8	<u>18.0</u>	<u>18.0</u>	<u>18.0</u>
V _m (std)'	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std)(M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

Data Sheet

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 2

$$\text{Eq. 8-1} \quad Vm(\text{std}) = VmY \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right)$$

$$\text{Run \#1} \quad Vm(\text{std})' = Vm \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{29.92} \right)$$

$$Vm(\text{std})' = (7.155)(.9624)(.9823)(.9658)$$

$$Vm(\text{std})' = 6.533 \text{ ft}^3 \text{ (round to 3 decimals)}$$

$$\text{Run \#2} \quad Vm(\text{std})' = (7.252)(.9624)(.9818)(.9658)$$

$$Vm(\text{std})' = 6.618 \text{ ft}^3$$

$$\text{Run \#3} \quad Vm(\text{std})' = (7.255)(.9624)(.9805)(.9658)$$

$$Vm(\text{std})' = 6.612 \text{ ft}^3$$

$$V_{\text{std}}(\text{M}) = \frac{Vm(\text{std})' \text{ Run \#1} + Vm(\text{std})' \text{ Run \#2} + Vm(\text{std})' \text{ Run \#3}}{3}$$

$$V_{\text{std}}(\text{M}) = 6.588 \text{ ft}^3$$

(To Be Completed By Auditor)

$$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$$

$$\% A = \text{_____} \times 100$$

$$\% A = \text{_____} \%$$

Name: KeyStone Env. ResourcePhone: 825-2761Date 4-6-92 Train ID Box 3 DGM Cal. Factor, Y 9778 Orifice No BRPC 3Type of Meter Box Napp 100 Type of Pump Diaphragm

		Run Number			
		Example	1	2	3
<u>DGM</u>					
Final reading	ft ³	966.461	<u>662.287</u>	<u>670.056</u>	<u>678.20</u>
Initial reading	ft ³	946.602	<u>654.900</u>	<u>662.700</u>	<u>670.900</u>
Difference, V _m	ft ³	9.859	<u>7.387</u>	<u>7.356</u>	<u>7.308</u>
Percent Accuracy, %A					
Inlet/Outlet temperatures					
Initial	°F.	108/88	<u>79/77</u>	<u>82/77</u>	<u>83/79</u>
After 5 minutes		110/88	<u>80/77</u>	<u>83/78</u>	<u>84/79</u>
After 10 minutes		111/88	<u>81/77</u>	<u>83/78</u>	<u>84/79</u>
Final		112/89	<u>82/77</u>	<u>83/78</u>	<u>84/79</u>
Avg. temperature, t _d	°F/°R	99.3/559.3	<u>78.7/538.7</u>	<u>80.2/540.2</u>	<u>81.3/541</u>
Time, θ	min	15.0	<u>15.0</u>	<u>15.0</u>	<u>15.0</u>
Orifice man. rdg., delta H		1.35	<u>.65</u>	<u>.65</u>	<u>.65</u>
Bar. pressure, P _{bar}		29.75	<u>28.85</u>	<u>28.85</u>	<u>28.85</u>
Ambient temperature, t _a	°F/°C	74/23.3	<u>74/23.3</u>	<u>74/23.3</u>	<u>74/23</u>
Pump vacuum	in. Hg	18.8	<u>19.0</u>	<u>19.0</u>	<u>19.0</u>
V _m (std)'	ft ³	9.2815			
DGM cal. factor, Y _c		1.0593			
*V _m (std) (M)	m ³	0.2629			

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

Data Sheet

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 3

Eq. 8-1 $Vm(std) = VmY \left(\frac{Tstd}{Tm} \right) \left(\frac{Pbar + \frac{Delta H}{13.6}}{Pstd} \right)$

Run #1 $Vm(std)' = Vm \times Y \times \frac{528}{Tm} \times \left(\frac{Pbar + \frac{Delta H}{13.6}}{29.92} \right)$

$Vm(std)' = \frac{(7.387)(.9778)(.9861)(.9658)}{29.92}$

$Vm(std)' = \underline{6.837} \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $Vm(std)' = \frac{(7.356)(.9778)(.9774)(.9658)}{29.92}$

$Vm(std)' = \underline{6.790} \text{ ft}^3$

Run #3 $Vm(std)' = \frac{(7.308)(.9778)(.9754)(.9658)}{29.92}$

$Vm(std)' = \underline{6.732} \text{ ft}^3$

$Vstd(M) = \frac{Vm(std)' \text{ Run \#1} + Vm(std)' \text{ Run \#2} + Vm(std)' \text{ Run \#3}}{3}$

$Vstd(M) = \underline{6.786} \text{ ft}^3$

(To Be Completed By Auditor)

$\% A = \frac{Vstd(M) - Vstd(A)}{Vstd(A)} \times 100 \leq \pm 3\%$

$\% A = \underline{\hspace{2cm}} \times 100$

$\% A = \underline{\hspace{2cm}} \%$

VOLUMETRIC FLOW DEVICE CALCULATION SHEET Box 4

Eq. 8-1 $V_m(\text{std}) = V_m Y \left(\frac{T_{\text{std}}}{T_m} \right) \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right)$

Run #1 $V_m(\text{std})' = V_m \times Y \times \frac{528}{T_m} \times \left(\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{29.92} \right)$

$V_m(\text{std})' = \frac{(7.280)(.9558)(.9830)(.9658)}{}$

$V_m(\text{std})' = \underline{6.606} \text{ ft}^3 \text{ (round to 3 decimals)}$

Run #2 $V_m(\text{std})' = \frac{(7.335)(.9558)(.9735)(.9658)}{}$

$V_m(\text{std})' = \underline{6.592} \text{ ft}^3$

Run #3 $V_m(\text{std})' = \frac{(7.385)(.9558)(.9685)(.9658)}{}$

$V_m(\text{std})' = \underline{6.602} \text{ ft}^3$

$V_{\text{std}}(\text{M}) = \frac{V_m(\text{std})' \text{ Run \#1} + V_m(\text{std})' \text{ Run \#2} + V_m(\text{std})' \text{ Run \#3}}{3}$

$V_{\text{std}}(\text{M}) = \underline{6.600} \text{ ft}^3$

(To Be Completed By Auditor)

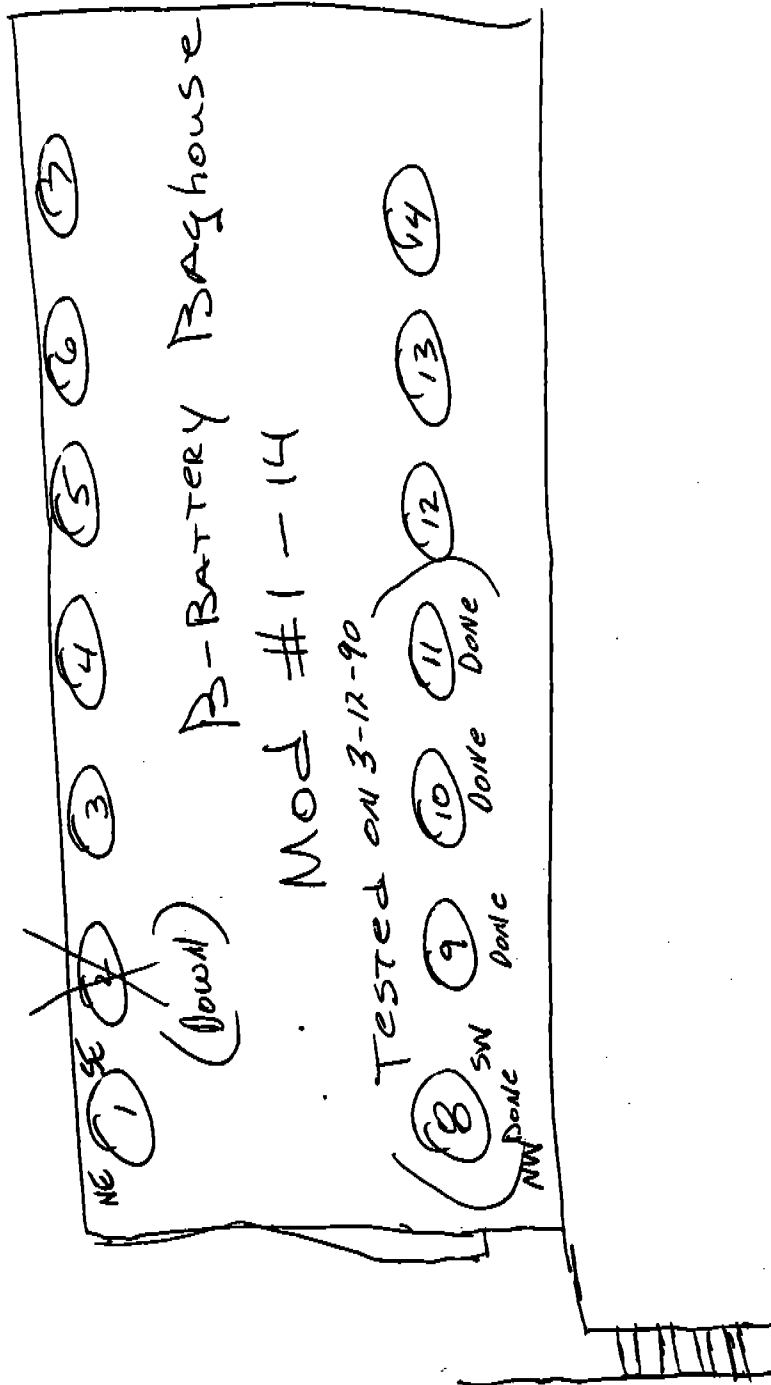
$\% A = \frac{V_{\text{std}}(\text{M}) - V_{\text{std}}(\text{A})}{V_{\text{std}}(\text{A})} \times 100 \leq \pm 3\%$

$\% A = \underline{\hspace{2cm}} \times 100$

$\% A = \underline{\hspace{2cm}} \%$

US X CHAIRTON
 B-BATTERY Baghouse
 3-12-90 & 3-13-90

TAKE OFF (mod 7
 OR mod 14)



APPENDIX D

**FIELD DATA SHEETS FOR
PARTICULATE MATTER EMISSIONS**

STACK SAMPLING DATA SHEET

PLANT USX CLARK DATE: 3-12-90 4H@: 1.78 HOT BOX NO.: 5
 LOCATION: B-Battery Bldg TEST NO.: CLR-NR-1 METER CORRECTION: 1.0372 COLD BOX NO.: 5
 ACTIVITY NO.: MDS. 8 NOZZLE: #44 0.209 PITOT CORRECTION: .04 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 40 CONTROL BOX NO.: 1 FILTER NO.: 351
 PROBE HANDLER: _____ PORT DIRECTION: SW, NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice Δ Hi in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	11:25	854.664	.35	.56	87	87	2.9	130	260	518	245	5 min / PT
44.8	11:30		.40	.71	91	86	3.2	124				
42.3	11:35	859.868	.45	.80	91	87	3.5	121				
39.5	11:40	859.868	.50	.92	92	87	3.6	124		54		
36.0	11:45		.45	.80	94	88	3.2	124				
30.9	11:50		.45	.80	98	91	3.2	124				
17.1	11:55		.40	.74	101	93	3.1	124		55		
12.0	12:00		.35	.56	102	99	2.8	117				
8.5	12:05	874.288	.35	.56	103	97	2.8	126				
5.7	12:10	874.288	.35	.56	105	99	2.8	125				
3.2	12:15	878.000	.35	.56	101	99	2.2	123		55		
1.0	12:20		.20	.38	104	100	2.0	123				

882.179

ORSAT

LEAK CHECK

	in. Hg.	Rate
Before		
After		

CO ₂	O ₂	CO	N
0.0	20.5	0.0	79.5

POS.	NEG.

Impinger No. 1 100 ml / 2 100 ml / 3 200 ml / 4 500 ml

Final Initial Difference

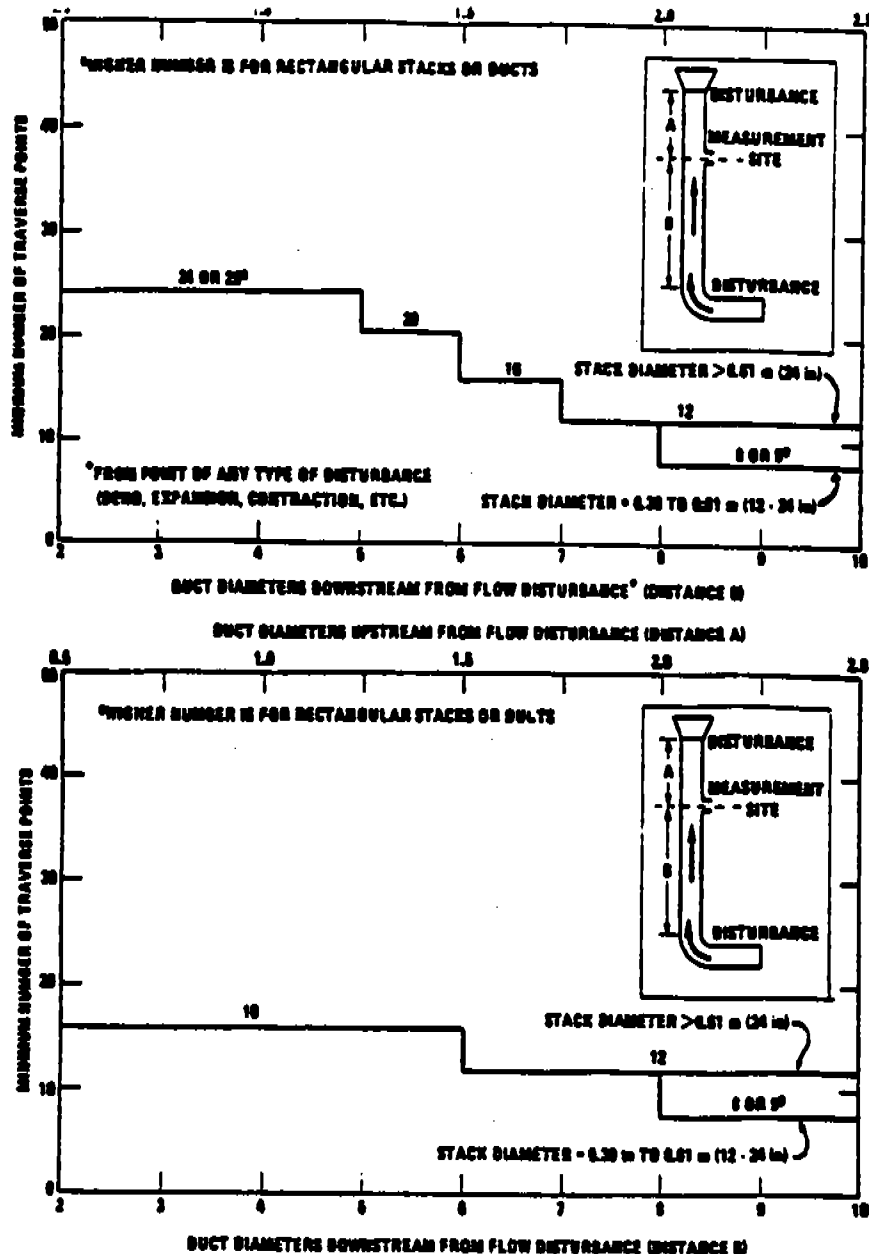


TABLE 1-2. LOCATION OF TRAVERSE POINTS IN CIRCULAR STACKS
 [Percent of stack diameter from inside wall to traverse point]

Traverse point number on a diameter	Number of traverse points on a diameter—											
	2	4	6	8	10	12	14	16	18	20	22	24
1	14.6	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	85.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3		75.0	29.8	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4		83.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5			85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6				85.6	60.6	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7					89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0
8						85.4	75.0	63.4	37.5	29.6	25.0	21.6
9							81.8	82.3	73.1	62.5	38.2	30.6
10								87.4	88.2	79.9	71.7	61.8
11									83.3	85.4	78.0	70.4
12										87.9	90.1	83.1
13											84.3	87.5
14												86.2
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												

TABLE 1-1. CROSS-SECTION LAYOUT FOR RECTANGULAR STACKS

Number of traverse points	Matrix layout
8	
12	
16	
20	
24	
28	
32	
36	
40	
44	
48	
52	
56	
60	
64	
68	
72	
76	
80	
84	
88	
92	
96	
100	

STACK SAMPLING DATA SHEET

Mod # 9

PLANT USX CLAIRTON DATE: 3-12-90 ΔH@: 1.519 (12-27-87) HOT BOX NO.: 1
 LOCATION: B-BATTERY BUILDING TEST NO.: CLR-M9-15W METER CORRECTION: 0.9634 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 9 NOZZLE: #37 (6.232) PITOT CORRECTION: .84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: SW STATIC PRESSURE P_s: .40 CONTROL BOX NO.: 2 FILTER NO.: 355
 PROBE HANDLER: SW PORT DIRECTION: SW NOMOGRAPH SET POINT: 48.0
 CLEAN UP: 29.37 BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice 4 H in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	11:25	781.116	.30	0.72	88	83	2.0	124	260	268	250	5 min/pt
44.8	11:30	"	.30	0.72	91	84	2.0	121				
42.3	11:35		.30	0.72	94	85	2.0	121				
39.5	11:40		.30	0.49	95	89	2.0	119				
36.0	11:45		.20	0.49	98	91	2.0	125				
32.9	11:50		.23	0.56	99	91	2.0	122				
17.1	13:02		.25	0.62	101	91	2.0	119				
12.0	13:07		.35	0.86	102	92	2.0	121				
8.5	13:12		.40	0.99	101	96	3.0	126				
5.7	13:16		.43	1.06	103	96	3.5	128				
3.2	13:17	14:04	.40	0.99	104	96	3.0	123				
1.0	13:18	14:09	.25	0.62	104	96	2.0	122				

LEAK CHECK 8/4.770

Final Meter Reading 14:14

Impinger No. Final Initial Difference

1/000/1

2/000/1

3/day

4.5/60/

PITOT LEAK CHECK

POS.	NEG.

CO₂ D.0

O₂ 20.5

CO 0.0

N 79.5

in. Hg. Rate

Before 5.0 L.02 FM

After 7.0 L.02 FM

STACK SAMPLING DATA SHEET

PLANT USX Clinton DATE: 3-12-90 ΔH@: 1.281 (12.27.87) HOT BOX NO.: 5
 LOCATION: 13 Battery Road TEST NO.: SLR-MS-1 METER CORRECTION: 1.0372 COLD BOX NO.: 5
 ACTIVITY NO.: MOD 18 NOZZLE: #41 0209 PITOT CORRECTION: .84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 140 CONTROL BOX NO.: _____ FILTER NO.: 351
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 4"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O	Meter Temp In °F Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15:45	882.179	10	.20 .20	98 96	2.1	126	260	56.8	245	Sample
44.8			10	.20 .20	102 98	2.1	122				
42.3			15	.28 .28	103 99	2.0	128		53°		
39.5			15	.28 .28	103 98	1.9	131				
36.0			25	.44 .44	104 99	2.3	125				
30.9			30	.56 .56	107 100	2.9	125				
12.1			50	.92 .92	106 100	3.8	121		54°		
12.0			90	1.46 1.46	107 100	6.0	123				
8.5			90	1.46 1.46	108 100	6.0	127				
5.7			25	.44 .44	107 100	2.3	125		54°		
3.2			90	1.46 1.46	109 101	6.0	125				
1.0			50	.92 .92	108 101	4.0	121				

15:45 9/14/213

LEAK CHECK		ORSAT		Impinger No.		Final	Initial	Difference
in. Hg.	Rate	1	2	1	2			
before	5.0	CO ₂	O ₂	PITOT LEAK CHECK		586.8	581.6	5.2
after	7.0	CO	N	POS. NEG.		562.5	558.6	3.9
						412.8	411.8	1.0
						664.9	655.0	9.9

STACK SAMPLING DATA SHEET

PLANT USX CLARKSON DATE: 3-12-90 AH@: 1.634 (12-28-89) HOT BOX NO.: 4
 LOCATION: Battery/Boilerhouse TEST NO.: CLR-M10-1 METER CORRECTION: 0.9728 COLD BOX NO.: 4
 ACTIVITY NO.: M05, 10 NOZZLE: 37 .237 PITOT CORRECTION: .84 PROBE NO.: 5-2 (SS)
 CONTROL BOX OPERATOR: 40 CONTROL BOX NO.: 3 FILTER NO.: 353
 PROBE HANDLER: SW NOMOGRAPH SET POINT: 48.0 STACK DIA.: 48.0
 CLEAN UP: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice a H in. H ₂ O	Meter Temp In °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	1125	299.019	.55	1.58	90	82	123	255	55	250	5m/11
44.8	11240	305.843	.32	.90	92	83	122				
42.3	1240	305.843	.60	1.68	100	88	126		58		12:40 New stack time
39.5			.20	.56	104	91	118				
36.0			.140	1.12	107	91	122		58		
30.9			.137	1.04	110	92	120				
17.1			.120	.86	111	94	122		50		
12.0			.20	.56	111	95	124				
8.5			.20	.56	104	95	129		57		
5.7			.20	.56	107	94	123				
3.2			.16	.46	108	95	119		57		
1.0	1334	331.467	.16	.46	109	95	115				

LEAK CHECK		ORSAT		Impinger No.	Final	Initial	Difference
in. Hg.	Rate	CO ₂	O ₂				
Before	7.0	20.5	NEG.	1 100ml	535.4	528.9	6.5
After	7.10	0.0	0.5	2 100ml	547.0	543.5	3.5
				3 DM	446.9	445.6	1.3
				4 510ml	642.4	630.8	11.6

PITOT LEAK CHECK	
POS.	NEG.
OK	OK

STACK SAMPLING DATA SHEET

PLANT USX-Clinton DATE: 3-12-90 AH@: 1.519 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-Battery Bayhouse TEST NO.: CLR-779-1 METER CORRECTION: .9624 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 90 NOZZLE: #39 .232 PITOT CORRECTION: .84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: .40 CONTROL BOX NO.: 2 FILTER NO.: 355
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice A H in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	14:45	814.770	.60	1.48	1.48	101	95	4.0	260	Feed Down 268°F	250	5 min pit
44.8	14:50		.80	1.78	1.78	102	95	6.0				
42.3	14:55		.80	1.98	1.98	105	95	6.0				
39.5	15:00		.70	1.74	1.74	106	95	6.0				
36.0	15:05		.60	1.47	1.47	106	95	5.0				
30.9	15:10		.40	0.98	0.98	106	96	3.0				
17.1	15:15		.15	0.37	0.37	106	96	2.0				
12.0	15:20		.15	0.37	0.37	104	96	2.0				
8.5	15:25		.20	0.49	0.49	104	96	2.0				
5.7	15:30		.20	0.49	0.49	104	96	2.0				
3.2	15:35		.20	0.49	0.49	103	95	2.0				
1.0	15:40		.20	0.52	0.52	103	95	2.0				

15:45 853.711
 15:45 853.711

LEAK CHECK

	in. Hg.	Rate
Before		
After		

ORSAT

	1	2
CO ₂		
O ₂		
CO		
N		

PITOT LEAK CHECK

	1	2
POS.		
NEG.		

Impinger No.

1 2 3 4 5

Final Initial Difference

555.1	549.3	5.8
560.7	558.0	2.7
455.0	453.9	1.1
683.2	668.2	15.0

STACK SAMPLING DATA SHEET

PLANT: ASX Clayton DATE: 3-12-90 AH@: 1767 (12-28-89) HOT BOX NO.: 6
 LOCATION: B-Battery/Brake TEST NO.: C-LR-M11-1 METER CORRECTION: 0.9558 COLD BOX NO.: 6
 ACTIVITY NO.: MOD. 11 NOZZLE: 45 PITOT CORRECTION: .84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: 12 STATIC PRESSURE PS: 12 CONTROL BOX NO.: 4 FILTER NO.: 346
 PROBE HANDLER: SW PORT DIRECTION: SW NOMOGRAPH SET POINT: 48.0 STACK DIA.: 48.0
 CLEAN UP: 29.37 BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Onflow & H in. H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	1125	655.361	.40	.63 .63	91 89	5.0	130	260	Ice Down < 68°F	250	Sm/PT
44.8	1135	660.607	.45	.71 .71	91 88	5.5	131				
42.3	1240	660.607	.60	.95 .95	92 91	6.5	136				
39.5	1245		.50	.79 .79	93 92	6.0	131				
36.0	1250		.45	.71 .71	94 93	5.5	136		58°F		
30.9	1255		.45	.71 .71	96 94	5.5	136				
17.1	1300		.45	.71 .71	88 76	5.5	133				
12.0	1305	675.644	.50	.79 .79	99 96	6.0	133		59°F		
8.5	1350	675.644	.50	.79 .79	101 102	6.0	133				
5.7	1355		.45	.71 .71	102 102	5.5	132				
3.2	1400		.40	.63 .63	102 102	5.0	132		58°F		
1.0	1405		.30	.47 .47	103 103	4.5	130				
1410 685.913											

LEAK CHECK
 Before in. Hg. 5.0 Rate 5.02 CFM
 After 8.0 4.02 CFM

PITOT LEAK CHECK
 POS. OK NEG. OK
 15 sec 15 sec

ORSAT
 CO₂ 1 2
 O₂ 1 2
 CO 1 2
 N 1 2

Impinger No. 1 2 3 4
 Final 100 200 300 400
 Initial 100 200 300 400
 Difference 0 0 0 0

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-12-90 AH@: 1.634 (12-28-89) HOT BOX NO.: 4
 LOCATION: B-BATTERY Bldg TEST NO.: CLR-M10-1 METER CORRECTION: 0.9778 COLD BOX NO.: 4
 ACTIVITY NO.: MOD. 10 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE PS: 0.40 CONTROL BOX NO.: 3 FILTER NO.: 353
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.37 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice A H in. H ₂ O	Reg.	Act.	Meter Temp °F	In	Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1445	331.467	.27	.78	.78	.78	104	96		4.0	118	260	60	255	5m/pt
44.8			.36	1.04	1.04	1.04	110	96		5.0	126				
43.3			.36	1.04	1.04	1.04	116	96		5.0	127		55		
39.5			.31	.89	.89	.89	117	97		4.0	123				
36.0			.27	.78	.78	.78	117	98		4.0	123		56		
30.9			.26	.75	.75	.75	118	99		4.0	123				
17.1			.34	.98	.98	.98	120	99		4.5	123				
12.0			.40	1.15	1.15	1.15	122	100		5.0	123		54		
8.5			.43	1.24	1.24	1.24	121	101		5.5	121				
5.7			.38	1.10	1.10	1.10	120	101		5.0	125		54		
3.2			.30	.87	.87	.87	119	101		4.0	121				
1.0	1545	367.104	.42	1.21	1.21	1.21	121	101		5.5	118		56		

LEAK CHECK

in. Hg.	Rate
Before	
After	

ORSAT

	1	2
CO ₂		
O ₂		
CO		
N		

PITOT LEAK CHECK

	1	2	3	4	5
POS.					
NEG.					

Impinger No.

Final	Initial	Difference

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 2
 LOCATION: B-Battery Building TEST NO.: CLR-M1-1 METER CORRECTION: 0.9558 COLD BOX NO.: 2
 ACTIVITY NO.: MOD. 1 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE: 0.40 CONTROL BOX NO.: 4 FILTER NO.: 354
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HID in. H ₂ O	Orifices A/H in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °F	Hot Box °F	Comments
47.0	9:55	715.650	40	.72	.72	79	78	4.5	130	260	Iced Down 268°F	250	5 min / PT
44.8			50	.90	.90	80	79	5.0	125				
42.3			60	1.08	1.08	82	80	6.0	122				
39.5			60	1.08	1.08	83	81	6.0	131				
36.0			50	.90	.90	85	83	5.0	134				
30.9			50	.90	.90	87	86	5.0	136		57°		
17.1			50	.90	.90	89	87	5.0	136				
12.0			60	1.08	1.08	90	89	6.0	134				
8.5			40	.72	.72	93	91	4.5	137		59°		
5.7			60	1.09	1.09	94	93	6.0	136				
3.2			60	1.09	1.09	95	94	6.0	138				
1.0	10:55	748.490	140	.72	.72	96	95	6.0	136		59°		

P-11

LEAK CHECK

ORSAT

in. Hg.	Rate	CO ₂	O ₂	CO	N
5.0	20.02 CFM	0.0	20.5	0.0	79.5
4.0	20.02 CFM	0.0	20.5	0.0	79.5

Impinger No.	Final	Initial	Difference
1 100ml	550.7	541.8	9.9
2 100ml	581.6	577.2	4.4
3 20ml	373.5	372.0	1.5
4 5.16ml	601.9	590.3	11.6

PITOT LEAK CHECK	POS.	NEG.
OK	OK	OK
15 sec	15 sec	15 sec

STACK SAMPLING DATA SHEET

Mod #11

PLANT USX clinton DATE: 3-12-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 6
 LOCATION: B-Battery Baghouse TEST NO.: CLR-M11-1 METER CORRECTION: 9558 COLD BOX NO.: 6
 ACTIVITY NO.: MOD. 11 NOZZLE: 45 201 PITTOT CORRECTION: .84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 12 CONTROL BOX NO.: 4 FILTER NO.: 344
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48.0
 CLEAN UP: _____ BAROMETRIC PRESSURE: _____ LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice Δ H in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °F	Hot Box °F	Comments
47.0	1445	665.914	.40	.63 .63	100	102	5.0	132	260	Ice down 268°F	250	
44.8	1450		.20	.32 .32	100	101	4.0	127				
42.3	1455		.25	.39 .39	100	101	4.0	134				
39.5	1500		.25	.39 .39	100	101	4.0	137		580		
36.0	1505		.30	.47 .47	103	102	4.5	133				
30.9	1510		.30	.47 .47	103	102	4.5	133				
17.1	1515		.60	.95 .95	105	104	6.0	128		570		
12.0	1520		.80	1.26 1.26	106	106	8.0	127				
8.5	1525		.80	1.26 1.26	106	107	8.0	135				
5.7	1530		.80	1.26 1.26	107	108	8.0	134		590		
3.2	1535		.80	1.26 1.26	107	108	8.0	138				
1.0	1540	715.645	.60	.95 .95	108	108	6.0	135				

1545

LEAK CHECK

ORSAT

Impinger No.

Initial

Final

Difference

in. Hg.	Rate	CO ₂	O ₂	CO	N	POS.	NEG.	1	2	3	4	5
Before												
After												

PITOT LEAK CHECK

563.9	559.7	4.2
545.1	543.1	2.0
440.5	440.0	.50
683.6	670.2	13.4



STACK SAMPLING DATA SHEET

PLANT LA S X CLAIRTON DATE: 3-13-90 $\Delta H@$: 1.762 (12-28-89) HOT BOX NO.: 2
LOCATION: B-Battery TEST NO.: CLB-M1-1 METER CORRECTION: 0.9550 COLD BOX NO.: 2
ACTIVITY NO.: MOD. 1 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: _____ CONTROL BOX NO.: 4 FILTER NO.: 354
PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp in. $^{\circ}F$ Out	Vacuum in. Hg	Stack Temp $^{\circ}F$	Probe Temp $^{\circ}F$	Imp. Temp. $^{\circ}C^{\circ}F$	Hot Box $^{\circ}F$	Comments
47.0	11.25	748.490	.40	.72	.72	93	4.5	140	260	Ice down 468 $^{\circ}F$	250	5 min / PT
44.8			.40	.72	.72	94	4.5	140				
42.3			.40	.72	.72	95	4.5	138		59 $^{\circ}$		
39.5			.40	.72	.72	95	4.5	138				
36.0			.40	.72	.72	96	4.5	140				
30.9			.40	.72	.72	97	4.5	140		59 $^{\circ}$		
17.1			.60	1.08	1.08	98	6.0	142				
12.0			.80	1.45	1.45	99	7.5	142		59 $^{\circ}$		
8.5			.80	1.45	1.45	100	7.5	138				
5.7			.80	1.45	1.45	101	7.5	138				
3.2			.80	1.45	1.45	101	7.5	138				
1.0	12.25	783.470	.80	1.45	1.45	101	7.5	138		59 $^{\circ}$		

D-12

LEAK CHECK		ORSAT		Impinger No.	Final	Initial	Difference
in. Hg.	Rate	1	2	1 100ml			
fore		CO ₂	0.0	2 100ml			
ter		O ₂	20.5	3 DAY			
		CO	0.0	400 ppm			
		N	79.5	45.16cl			
		PITOT LEAK CHECK					
		POS.	NEG.				

STACK SAMPLING DATA SHEET

PLANT USX Chlor-Alkali DATE: 3-13-90 ΔH@: 1.579 (12-27-89) HOT BOX NO.: 7
 LOCATION: B-Battery Building TEST NO.: CLR-M3-1 METER CORRECTION: 0.9624 COLD BOX NO.: 7
 ACTIVITY NO.: MOD. 3 NOZZLE: #39 0.232- PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 0.30 CONTROL BOX NO.: 2 FILTER NO.: 352
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice 4 H in. H ₂ O Reg. Act.	Meter Temp in °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	0955	855.392	0.6	1.46	84	79	10.0	122	260	250	5 min / pt
44.8			0.6	1.46	89	81	10.0	117			
42.3			0.7	1.70	91	82	13.0	115			
39.5			0.6	1.46	92	84	11.0	125	63°F		
36.0			0.6	1.46	93	85	11.0	120			
30.9			0.5	1.22	95	86	8.2	126			
17.1			0.5	1.22	96	87	8.8	123			
12.0			0.6	1.46	97	87	10.4	119			
8.5			0.7	1.70	98	88	12.3	129	59°F		
5.7			0.7	1.70	97	89	12.3	124			
3.2			0.7	1.70	97	89	12.3	123			
1.0			0.6	1.46	98	90	10.8	121			

1055 901.468

ORSAT

LEAK CHECK

	in. Hg.	Rate
cfm	5.0	20.07 cfm
liter	170	0.019 l/min

CO ₂	O ₂	CO	N
0.0	20.5	0.0	79.5

Impinger No.	Final	Initial	Difference
1 100ml	552.3	545.3	7.0
2 100ml	547.9	539.8	8.1
3 DAY	456.6	453.9	2.7
4 5.16l	670.4	654.6	15.8

PITOT LEAK CHECK	POS.	NEG.
15 sec OK	15 sec OK	15 sec OK

STACK SAMPLING DATA SHEET

PLANT USX Clairton DATE: 3-13-90 ΔH@: 1.579 (12-27-89) HOT BOX NO.: 7
 LOCATION: B-Battery Bingham TEST NO.: CLL-M3 - 1 METER CORRECTION: 0.9624 COLD BOX NO.: 7
 ACTIVITY NO.: MOS. 3 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.30 CONTROL BOX NO.: 2 FILTER NO.: 352
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice A H in. H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1125	901.468	0.4	0.97 0.97	94 91	7.0	133	260	Dead down 68°F	250	5 min/pt
44.8			0.4	0.97 0.97	98 92	7.0	126				
42.3			0.4	0.97 0.97	100 92	7.0	139				
39.5			0.2	0.49 0.49	100 92	4.0	127				
36.0			0.3	0.73 0.73	101 92	5.3	133		65°F		
30.9			0.4	0.97 0.97	101 93	7.0	138				
17.1			0.6	1.46 1.46	102 93	10.3	126				
12.0			0.8	1.95 1.95	101 93	14.0	134				
8.5			1.0	2.44 2.44	104 93	15.0	130				
5.7			1.2	2.92 2.92	106 94	16.0	127				
3.2			0.9	2.19 2.19	106 95	14.5	132 63°F				
1.0			0.7	1.70 1.70	105 94	12.0	129				

P-14 1225 446.832
 LEAK CHECK

ORSAT

in. Hg.	Rate	CO ₂	O ₂	CO	N	POS.	NEG.	PITOT LEAK CHECK	Impinger No.	Final	Initial	Difference
		0.0	20.5	0.0	0.0				1'00			
									2'00			
									3'00			
									45'16			

STACK SAMPLING DATA SHEET

PLANT: USX CLARKston DATE: 3-13-90 ΔH@: 1.519 (12-27-89) HOT BOX NO.: 76
 LOCATION: Battery Pkg. & Test No. CLR-M4-1 METER CORRECTION: 0.9624 COLD BOX NO.: 76
 ACTIVITY NO.: MOD. 4 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.3 CONTROL BOX NO.: 2 FILTER NO.: 377
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice a H ₂ O		Meter Temp		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
				Reg.	Act.	In	Out						
47.0	1425	947.127	0.3	0.71	0.71	96	93	4.1	148	260	Bad Data 268°F	250	5 min / pt
44.8			0.3	0.71	0.71	101	94	4.1	146				
42.3			0.3	0.71	0.71	102	95	4.1	149				
39.5			0.4	0.95	0.95	102	94	5.3	150		65°F		
36.0			0.4	0.95	0.95	103	95	5.3	147				
30.9			0.5	1.19	1.19	104	96	7.0	151		62°F		
17.1			0.6	1.43	1.43	104	96	8.2	147				
12.0			0.8	1.90	1.90	103	96	11.9	146		58°F		
8.5			0.9	2.14	2.14	101	95	14.7	150				
5.7			1.0	2.34	2.34	99	94	15.6	151		57°F		
3.2			1.0	2.34	2.34	97	93	15.6	148				
1.0			0.2	0.47	0.47	97	92	3.0	143				

1525 990.405

LEAK CHECK

	in. Hg.	Rate
before	5.0	<0.02 cfm
after	11.0	0.010

ORSAT

	CO ₂	O ₂	CO	N
1	0.0	20.5	0.0	79.5
2	0.0	20.5	0.0	79.5

PITOT LEAK CHECK	
POS.	NEG.
15 sec	15 sec
OK	OK

Impinger No.	Final	Initial	Difference
1000W	556.5	554.4	2.1
2100W	554.8	544.6	0.2
300W	464.0	462.0	2.0
4500W	698.7	683.9	14.8

STACK SAMPLING DATA SHEET

PLANT: USX Chemical DATE: 3-13-90 ΔH@: 1.519 (12-2789) HOT BOX NO.: 56
 LOCATION: BATTERY/Pyrolysis TEST NO.: CLR-M4-1 METER CORRECTION: 0.9624 COLD BOX NO.: 56
 ACTIVITY NO.: WDD-4 NOZZLE: #39 0.232 PITOT CORRECTION: 0.84 PROBE NO.: 5-5
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 0.3 CONTROL BOX NO.: 2 FILTER NO.: 377
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	1545	990.405	0.8	1.87	1.87	99	95	11.3	147	260	Ice (Dry) 268°F	250	5 min/pt
44.8			0.8	1.87	1.87	102	96	11.3	144				
42.3			0.7	1.64	1.64	103	96	10.0	142		61°F		
39.5			0.7	1.64	1.64	105	96	10.0	140				
36.0			0.5	1.17	1.17	106	97	7.0	140		63°F		
30.9			0.5	1.17	1.17	107	98	7.0	138				
17.1			0.6	1.40	1.40	108	99	7.8	150		60°F		
12.0			0.8	1.87	1.87	107	98	11.2	145				
8.5			0.2	0.47	0.47	106	99	2.9	152		61°F		
5.7			1.0	2.34	2.34	108	99	15.3	146				
3.2			1.0	2.34	2.34	105	99	15.3	150		58°F		
1.0			0.5	1.17	1.17	104	99	7.0	133				

D-16
 1645 038.179

LEAK CHECK
 in. Hg. Rate
 before
 after

PITOT LEAK CHECK
 POS. NEG.
 1.000V
 2.100V
 3.00V
 4.50V

ORSAT
 1 2
 CO₂ 0.0
 O₂ 20.5
 CO 0.0
 N 20.5

Impinger No. Final Initial Difference
 1.000V
 2.100V
 3.00V
 4.50V



KEYSTONE

ENVIRONMENTAL RESOURCES, INC.

STACK SAMPLING DATA SHEET

PLANT: USX CLAIRTON DATE: 3-13-90 AH@: 1.762 (12-28-89) HOT BOX NO.: 5
LOCATION: B - Battery/Engines TEST NO.: CLP-115-1 METER CORRECTION: 0.9532 COLD BOX NO.: 5
ACTIVITY NO.: MDD-5 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 0.3 CONTROL BOX NO.: 4 FILTER NO.: 347
PROBE HANDLER: PORT DIRECTION: NE NOMOGRAPH SET POINT: STACK DIA.: 48"
CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice A H in. H ₂ O	Reg.	Act.	Meter Temp °F	In	Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	1415	783.600	.30	.54	.54	.54	95	96		5.0	146	260	Lead Down 46°F	250	5 min/p5
44.8			.30	.54	.54	.54	97	96		5.0	149				
42.3			.30	.54	.54	.54	98	97		5.0	148		590		
39.5			.30	.54	.54	.54	98	97		5.0	142				
36.0			.35	.64	.64	.64	101	99		5.0	139				
30.9			.40	.73	.73	.73	102	101		5.0	149		580		
17.1			.50	.91	.91	.91	104	103		6.0	147				
12.0			.50	.91	.91	.91	104	104		6.0	145				
8.5			.50	.91	.91	.91	104	104		6.0	150		590		
5.7			.40	.73	.73	.73	104	104		6.0	149				
3.2			.40	.73	.73	.73	104	104		6.0	144				
1.0	1525	812.544	.40	.73	.73	.73	104	104		6.0	144		590		

D-17

LEAK CHECK

in. Hg.	Rate
5.0	10.02 CFM
10	20.04 CFM

ORSAT

CO ₂	O ₂	CO
0.0	20.5	0.0

POS.	NEG.
15 sec	15 sec
OK	OK

PITOT LEAK CHECK

Impinger No.	Final	Initial	Difference
1 100ml			
2 100ml			
3 30ml			
4 5.1ml			

STACK SAMPLING DATA SHEET

PLANT: USX CLARK DATE: 3-13-90 ΔH@: 1.762 (12-28-89) HOT BOX NO.: 5
 LOCATION: BATTERY TEST NO.: CLR-M5-1 METER CORRECTION: 0.958 COLD BOX NO.: 5
 ACTIVITY NO.: MOD 5 NOZZLE: #44 0.209 PITOT CORRECTION: 0.84 PROBE NO.: 5-3
 CONTROL BOX OPERATOR: SE STATIC PRESSURE P.: 0.3 CONTROL BOX NO.: 4 FILTER NO.: 347
 PROBE HANDLER: SE PORT DIRECTION: SE NOMOGRAPH SET POINT: 78" STACK DIA.: 78"
 CLEAN UP: SE BAROMETRIC PRESSURE: 29.85 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H ₂ O Reg. Act.	Meter Temp In °F Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15.45	812.564	30	.54 .54	105 107	5.0	145	260	Red Down 260°F	250	5 min / pt
44.8			30	.54 .54	105 107	5.0	146				
42.3			40	.73 .73	107 107	5.0	143		590		
39.5			40	.73 .73	107 107	5.0	145				
36.0			40	.73 .73	107 107	5.0	146				
30.9			40	.73 .73	107 108	5.0	141		58"		
17.1			40	.73 .73	107 108	5.0	140				
12.0			40	.73 .73	108 108	5.0	144				
8.5			40	.73 .73	108 108	5.0	148		590		
5.7			40	.73 .73	108 108	5.0	146				
3.2			40	.73 .73	108 108	5.0	145				
1.0	16.45	841.910	30	.54 .54	108 109	5.0	148		580		

D-18

LEAK CHECK		ORSAT		Impinger No.		Final		Initial 5/3, 7 Difference	
in. Hg.	Rate	CO ₂	O ₂	1	2	1000	518.7	548	5.0
before		20.5	20.5	2100	2100	559.7	559.7	556.4	3.3
after		0.0	0.0	300	300	483.4	483.4	481.9	1.7
		0.0	0.0	400	400	648.1	648.1	648.9	15.2

PITOT LEAK CHECK	
POS.	NEG.

STACK SAMPLING DATA SHEET

PLANT: USX CLAIRTON DATE: 3-13-90 ΔH@: 1.634 (12-28-89) HOT BOX NO.: 1
 LOCATION: B-Battery Douglas TEST NO.: CL-M6-1 METER CORRECTION: 0.9778 COLD BOX NO.: 1
 ACTIVITY NO.: MOD. 6 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: STATIC PRESSURE Ps: 0.3 CONTROL BOX NO.: 3 FILTER NO.: 338
 PROBE HANDLER: PORT DIRECTION: NE NOMOGRAPH SET POINT: STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp °C/F	Hot Box °F	Comments
47.0	14:25	426.372	0.25	0.35 0.35	98	91	2.0	150	260	Lead Down 268°F	250	5 min/ps
44.8	14:30		0.25	0.35 0.35	103	93	2.0	150				
42.3	14:35		0.27	0.38 0.38	106	94	2.0	147				
39.5	14:40		0.27	0.38 0.38	107	94	2.0	145				
36.0	14:45		0.27	0.38 0.38	109	94	2.0	147				
30.9	14:50		0.30	0.43 0.43	109	95	2.5	150				
17.1	14:55		0.50	0.72 0.72	110	95	3.0	147				
12.0	15:00		0.60	0.86 0.86	110	94	3.5	146				
8.5	15:05		0.60	0.86 0.86	110	94	3.5	152				
5.7	15:10		0.70	1.00 1.00	110	93	4.0	147				
3.2	15:15		0.60	0.86 0.86	110	93	3.5	143				
1.0	15:20		0.40	0.57 0.57	110	93	2.5	139				

D-19 15:25 456.480

0-19 15.00 156.100

LEAK CHECK			ORSAT			Impinger No.			Final	Initial	Difference	
	in. Hg.	Rate	CO ₂	O ₂	CO	N ₂	POS.	NEG.	1 100ml	561.0	554.2	6.8
before	5.0	<0.02 CFM		20.5			15 sec OIL	15 sec OIL	2 100ml	562.0	560.4	1.6
after	1.0	0.005		0.0					3 100ml	453.0	451.1	1.9
									4 5.1/6.1 (1.970.8)	675.8	675.8	0.0



KEYSTONE
ENVIRONMENTAL RESOURCES, INC.

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH : 1.634 (12-28-89)
LOCATION: B-Battery Bay TEST NO.: C4-116-1 METER CORRECTION: 0.9778
ACTIVITY NO.: MOD. 6 NOZZLE: #45 0.201 PITOT CORRECTION: 0.84
CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 0.3 CONTROL BOX NO.: 3
PROBE HANDLER: _____ PORT DIRECTION: SE FILTER NO.: 338
CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 NOMOGRAPH SET POINT: _____
STACK DIA.: 48" x 50'
LENGTHS OF UMBILICAL _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O		Meter Temp In °F Out	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15:44	456.480	.40	0.57	0.57	101	2.0	145	260	Ice down 68°F	250	5 min/pt
44.8	15:47		.40	0.57	0.57	107	2.5	143				
42.3	15:54		.50	0.71	0.71	109	3.0	141				
39.5	15:59		.50	0.71	0.71	111	3.0	140				
36.0	16:04		.50	0.72	0.72	112	3.0	138				
30.9	16:09		.50	0.72	0.72	113	3.0	136				
17.1	16:14		.40	0.58	0.58	113	2.5	146				
12.0	16:19		.50	0.72	0.72	114	3.0	143				
8.5	16:24		.50	0.72	0.72	114	3.0	148				
5.7	16:29		.60	0.87	0.87	115	3.5	142				
3.2	16:34		.50	0.72	0.72	115	3.0	141				
1.0	16:39		.40	0.58	0.58	115	2.5	140				

P-20 16:44 486.838

LEAK CHECK

	in. Hg.	Rate
before		
after		

ORSAT

1		2	
CO ₂	0.0	CO ₂	0.0
O ₂	20.5	O ₂	20.5
CO	0.0	CO	0.0

PITOT LEAK CHECK

POS.	NEG.

Impinger No.

1 100ml
2 100ml
3 30ml
4 5.1ml

Final

Initial

Difference

STACK SAMPLING DATA SHEET

PLANT USX Chemical DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 41
 LOCATION: Battery Building TEST NO.: CLR-M7-1 METER CORRECTION: 1.0372 COLD BOX NO.: 41
 ACTIVITY NO.: MOD. 7 NOZZLE: 0.237 PITOT CORRECTION: 0.841 PROBE NO.: 5-2 5-2
 CONTROL BOX OPERATOR: _____ CONTROL BOX NO.: 1 FILTER NO.: 371 371
 PROBE HANDLER: _____ PORT DIRECTION: NE NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL _____ x 25' _____ x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp In °F	Meter Temp Out °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	14:50	0.055	1.5	0.3	98	23	3.0	138	260	Fixed Down 68°F	250	5 min/pt
44.8	14:50			1.37	104	28	3.5	140				
42.3	14:50		1.0	3.03	107	100	8.1	137		60°		
39.5	14:50		1.1	1.89	109	100	7.5	131				
36.0	14:45		1.80	2.02	111	103	8.0	134				
30.9	14:50		1.60	1.51	111	104	6.6	135				
17.1	14:55		1.45	1.14	111	105	5.0	135		59°		
12.0	15:00		1.45	1.14	110	105	5.0	135				
8.5	15:05		1.35	0.88	108	105	4.0	134				
5.7	15:10		1.30	0.76	108	105	3.5	130				
3.2	15:15		1.30	0.76	108	105	3.5	130		60°		
1.0	15:20		1.25	0.63	110	104	3.2	120				

P-21 15:25 034.071

LEAK CHECK				ORSAT				Impinger No.				Final		Initial		Difference	
in. Hg.	Rate	CO ₂	O ₂	CO	N	POS.	NEG.	100 ml	200 ml	300 ml	450 ml	544.8	538.7	544.8	538.7	6.1	
5.0	10.02 CFM		20.5			0.15 sec	15 sec					552.8	544.1	552.8	544.1	8.7	
1.0	0.01 CFM		0.0									432.3	431.1	432.3	431.1	1.2	
												642.3	642.3	642.3	642.3	13.7	

PITOT LEAK CHECK

ORSAT

Impinger No.

Final

Initial

Difference

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 4
 LOCATION: B-BATTERY Bldg TEST NO.: CLR-M7-1 METER CORRECTION: 1.0372 COLD BOX NO.: 4
 ACTIVITY NO.: MOD. 7 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: _____ CONTROL BOX NO.: 1 FILTER NO.: 371
 PROBE HANDLER: _____ PORT DIRECTION: SE NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	15:45	034.071	.25	.63	104	3.0	135	260	Ice down 268°F	250	5 min/pt
44.8	15:50		.25	.63	109	3.0	132				
42.3	15:55		.25	.63	110	3.0	131		59°		
39.5	16:00		.25	.63	109	3.0	130				
36.0	16:05		.30	.76	110	3.2	127				
30.9	16:10		.30	.76	110	3.2	125				
17.1	16:15		.80	2.02	112	7.5	132		60°		
17.0	16:20		.95	2.40	113	9.0	130				
8.5	16:25		1.00	2.52	113	9.5	136				
5.7	16:30		1.00	2.52	113	9.6	137				
3.2	16:35		1.00	2.52	113	9.8	119		58°		
1.0	16:40		.95	2.40	113	8.9	90				
16:45 096.200											

P-22

LEAK CHECK

in. Hg.	Rate
fore	
cr	

IMPINGER NO.

1	100
2	100
3	100
4	100

Final

Initial

Difference

ORSAT

CO ₂	O ₂	CO	N
0.0	20.5	0.0	0.0
0.0	20.5	0.0	0.0

PITOT LEAK CHECK

POS.	NEG.

STACK SAMPLING DATA SHEET

PLANT USX Chlorination DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-Battery Bldg. TEST NO.: CLB-M12-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
 ACTIVITY NO.: Mod #12 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: W STATIC PRESSURE Ps: .30 CONTROL BOX NO.: 1 FILTER NO.: 361
 PROBE HANDLER: W PORT DIRECTION: SW NOMOGRAPH SET POINT: 48" STACK DIA.: 48"
 CLEAN UP: BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in H ₂ O	Orifice Δ H in H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	9:55	914.921	.25	.74	78	5.0	119	260	Ice Down <68°F	250	5 min/PT
44.8	10:00		.25	.74	84	6.0	119				
47.3	10:05		.30	.89	87	6.1	117				
39.5	10:10		.30	.89	90	6.5	124		59°		
36.0	10:13		.30	.89	92	6.5	123				
30.9	10:20		.30	.89	93	6.5	124				
17.1	10:25		.45	1.35	95	9.4	120		57°		
12.0	10:30		.60	1.79	97	13.0	118				
8.5	10:35		.65	1.94	97	14.0	126				
5.7	10:40		.60	1.79	96	13.8	124		56°		
3.2	10:45		.60	1.79	97	13.6	117				
1.0	10:50		.40	1.19	97	9.0	110				

P 23
 10:55 953.249

LEAK CHECK

in. Hg.	Rate
5.0	<0.02 CFM
16.0	0.1 CFM

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK

POS.	NEG.
OK 155ac	OK 155ac

Impinger No.	Final	Initial	Difference
1 100ml	562.4	553.2	9.2
2 100ml	567.5	559.7	7.8
3 DAY	452.9	450.0	2.9
4 500gms	702.1	685.5	16.6

STACK SAMPLING DATA SHEET

PLANT USX CLAIRTON DATE: 3-13-90 ΔH@: 1.781 (12-27-89) HOT BOX NO.: 1
 LOCATION: B-BATTERY/Engine TEST NO.: CLR-M12-1 METER CORRECTION: 1.0372 COLD BOX NO.: 1
 ACTIVITY NO.: MOD #12 NOZZLE: #37 0.237 PITOT CORRECTION: 0.84 PROBE NO.: 5-2
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE P: 30 CONTROL BOX NO.: 1 FILTER NO.: 361
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL x 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice & H in. H ₂ O		Meter Temp °F		Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	11:27	953.249	.25	.74	.74	91	88	6.0	127	260	260	250	5 min/pt
44.8	11:32		.25	.74	.74	95	90	6.0	124				
42.3	11:37		.25	.74	.74	97	91	6.1	133				
39.5	11:42		.25	.74	.74	98	91	6.0	127		57°		
36.0	11:47		.25	.74	.74	99	92	6.0	129				
30.9	11:52		.25	.74	.74	100	93	6.0	131				
17.1	12:07		.45	1.34	1.34	102	94	9.0	125		55°		
12.0	12:02		.50	1.49	1.49	102	95	10.0	131				
8.5	12:07		.55	1.64	1.64	103	96	11.0	128				
5.7	12:12		.70	2.09	2.09	103	96	14.5	100				
3.2	12:17		.80	2.38	2.38	106	99	5.5	121		56°		
1.0	12:22		.50	1.49	1.49	105	95	4.0	93				

12:27 953.800

LEAK CHECK

	in. Hg.	Rate
fore		
ter		

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK	
POS.	NEG.

Impinger No.	Final	Initial	Difference
1'00			
2'00			
3'00			
45'61			

STACK SAMPLING DATA SHEET

PLANT USX CLARK DATE: 3-13-90 ΔH : 1.634 (12-28-89) HOT BOX NO.: 5
 LOCATION: Battery/Pasadena TEST NO.: CLR-M14-1 METER CORRECTION: 0.9778 COLD BOX NO.: 5
 ACTIVITY NO.: MOD. 14 NOZZLE: #45 O.201 PITOT CORRECTION: 0.84 PROBE NO.: 5-4
 CONTROL BOX OPERATOR: _____ STATIC PRESSURE Ps: 0.40 CONTROL BOX NO.: 3 FILTER NO.: 378
 PROBE HANDLER: _____ PORT DIRECTION: NW NOMOGRAPH SET POINT: _____ STACK DIA.: 48"
 CLEAN UP: _____ BAROMETRIC PRESSURE: 29.55 LENGTHS OF UMBILICAL 25' x 50'

Point	Time	Meter Reading (dry) CF	Velocity HD in. H ₂ O	Orifice ΔH in. H ₂ O	Meter Temp in °F	Vacuum in. Hg	Stack Temp °F	Probe Temp °F	Imp. Temp. °C/F	Hot Box °F	Comments
47.0	11:27	398.662	.30	0.43 0.43	82 83	2.0	121	260	Lead Down 268°F	250	5 min/pt
44.8	11:32		.25	0.36 0.36	96 83	2.0	124				
42.3	11:37		.38	0.55 0.55	98 84	2.0	131				
39.5	11:42		.35	0.51 0.51	100 85	2.0	127				
36.0	11:47		.42	0.61 0.61	102 86	2.5	129				
30.9	11:52		.42	0.61 0.61	103 87	2.5	131				
17.1	11:57		.40	0.58 0.58	104 88	2.5	125				
12.0	12:02		.40	0.58 0.58	104 89	2.5	127				
8.5	12:07		.40	0.58 0.58	104 89	2.5	127				
5.7	12:12		.43	0.63 0.63	104 89	2.5	126				
3.2	12:17		.25	0.37 0.37	105 90	2.0	124				
1.0	12:22		.25	0.37 0.37	105 90	2.0	121				

9-26
 12:27 426.220

LEAK CHECK

	in. Hg.	Rate
before		
after		

ORSAT

	1	2
CO ₂	0.0	
O ₂	20.5	
CO	0.0	
N	79.5	

PITOT LEAK CHECK

POS.	NEG.

Impinger No. 1,000W
2,100W
3,200W
4,500W

Initial

Final

Difference

APPENDIX E

**PARTICULATE MATTER
EMISSIONS CALCULATIONS**

Plant: Chautauk Coke Works (U.S. Steel)

Date: 3/20/90

Activity No. 601000-15

Impingers Probe
(Acet. at 100%)
Milling & T. to 100% Acet. at 100%

PARTICULATE REPORTING FORM

Particulate

Test Number	Component	Molecular Weight	Cyclone Weight	Filter Weight	Insol. Part. in Front Half	Insol. Part. in Back Half	Soluble Part. in Back Half	Soluble Part. in Front Half
CUR-M1-1	Particulate			0.0015		0.0027	0.0105	0.0013
CUR-M3-1	Particulate			0.0001		0.0029	0.0050	0.0033
CUR-M4-1	Particulate			0.0022		0.0020	0.0201	0.0028
CUR-M5-1	Particulate			0.0020		0.0036	0.0173	0.0029
CUR-M6-1	Particulate			0.0009		0.0029	0.0085	0.0007
CUR-M7-1	Particulate			0.0014		0.0054	0.0049	0.0004
CUR-M8-1	Particulate			0.0012		0.0030	0.0041	0.0004
CUR-M9-1	Particulate			0.0009		0.0029	0.0037	0.0005
CUR-M10-1	Particulate			0.0001		0.0028	0.0032	0.0018
CUR-M11-1	Particulate			0.0017		0.0020	0.0082	0.0078 0.0035
CUR-M12-1	Particulate			0.0003		0.0034	0.0044	0.0015
CUR-M14-1	Particulate			0.0016		0.0032	0.0073	0.0016
BLK-ACETONE		Total weight (g) 0.0060						
BLK-H ₂ O		0.0000						

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 8

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M8-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00123	.25092

2. STACK CONDITIONS

FLOW (ACFM)	27203.
(SCFM)	24132.
MOISTURE CONTENT (%)	1.61
STACK TEMPERATURE (F)	124.8

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	57.454
PERCENT ISOKINETIC	106.37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 8
CLR-M8-1 3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
47.0SW	1125.0	854.664	.350	.56 .56	87. 84.	2.9	130.	35.5
44.8SW			.400	.74 .74	91. 86.	3.2	124.	37.7
42.3SW			.450	.80 .80	91. 87.	3.5	121.	39.9
39.5SW			.500	.92 .92	92. 87.	3.6	124.	42.2
36.0SW			.450	.80 .80	94. 88.	3.2	124.	40.0
30.9SW			.450	.80 .80	98. 91.	3.2	124.	40.0
17.1SW			.400	.74 .74	101. 93.	3.1	124.	37.7
12.0SW			.350	.56 .56	102. 99.	2.8	119.	35.1
8.5SW			.350	.56 .56	103. 97.	2.8	126.	35.3
5.7SW			.350	.56 .56	105. 99.	2.8	125.	35.3
3.2SW			.250	.44 .44	101. 99.	2.2	123.	29.8
1.0SW	1225.0	882.179	.200	.38 .38	104. 100.	2.0	123.	26.6
47.0NW	1445.0	882.179	.100	.20 .20	98. 96.	2.1	126.	18.9
44.8NW			.100	.20 .20	102. 98.	2.1	122.	18.8
42.3NW			.150	.28 .28	103. 99.	2.0	132.	23.3
39.5NW			.150	.28 .28	103. 98.	1.9	131.	23.2
36.0NW			.250	.44 .44	104. 99.	2.3	125.	29.8
30.9NW			.300	.56 .56	104. 100.	2.9	128.	32.8
17.1NW			.500	.92 .92	106. 100.	3.8	124.	42.2
12.0NW			.900	1.66 1.66	107. 100.	6.0	123.	56.5
8.5NW			.900	1.66 1.66	108. 100.	6.0	127.	56.7
5.7NW			.250	.44 .44	107. 100.	2.3	125.	29.8
3.2NW			.900	1.66 1.66	109. 101.	6.0	125.	56.6
1.0NW	1545.0	914.213	.500	.92 .92	108. 101.	4.0	121.	42.1

O R S A T

CO2	.0	IMPINGER NO. 1	5.2
O2	20.5	2	3.9
CO	.0	3	1.0
N	79.5	4	.0
		ABSORBED H2O	9.9

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	7.0

CONTROL BOX NO. 1

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 8
CLR-M8-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.71
C.	METER PRESSURE (IN. HG.).....	29.42
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.40
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	584.8
K.	AVG. METER TEMP (DEG. R.).....	558.5
L.	CONDENSATE VOL. (ML).....	10.1
M.	ABSORBED H2O (ML).....	9.9
N.	TOTAL H2O (ML).....	20.0
O.	METERED GAS (CF).....	59.549
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	61.764
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.014
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	62.778
T.	PERCENT H2O (100R/S).....	1.61
	THEORETICAL MAXIMUM.....	13.46
	PERCENT WATER USED.....	1.61
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	57.454

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9839	X	44.0	=	.00
CO	.000	X	.9839	X	28.0	=	.00
O2	.205	X	.9839	X	32.0	=	6.45
N2	.795	X	.9839	X	28.2	=	22.06
H2O		X	T/100= .0161	X	18.0	=	.29
MOLECULAR WEIGHT OF STACK GAS							= 28.80

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	36.08
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	27203.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	24132.
	STACK FLOW RATE (DRY).....	23742.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	106.37
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M8-1

MODULE 8
3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00120	.00000	.00040

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00300	.00410

PARTICULATE	.00870
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ALL MATLS.	.00870
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00123	.25092

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 9

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M9-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00102	.19839

2. STACK CONDITIONS

FLOW (ACFM)	26054.
(SCFM)	23185.
MOISTURE CONTENT (%)	1.75
STACK TEMPERATURE (F)	123.0

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	65.176
PERCENT ISOKINETIC	102.06

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M9-1

MODULE 9
3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0SW	1125.0	781.116	.300	.72	.72	88.	83.	2.0	124.	32.7
44.8SW			.300	.72	.72	91.	84.	2.0	121.	32.6
42.3SW			.300	.72	.72	94.	85.	2.0	121.	32.6
39.5SW			.200	.49	.49	95.	89.	2.0	119.	26.6
36.0SW			.200	.49	.49	98.	91.	2.0	125.	26.7
30.9SW			.230	.56	.56	99.	91.	2.0	122.	28.6
17.1SW			.250	.62	.62	101.	91.	2.0	119.	29.7
12.0SW			.350	.86	.86	102.	92.	2.0	121.	35.2
8.5SW			.400	.99	.99	101.	96.	3.0	126.	37.8
5.7SW			.430	1.06	1.06	103.	96.	3.5	128.	39.2
3.2SW			.400	.99	.99	104.	96.	3.0	123.	37.7
1.0SW	1225.0	814.770	.250	.62	.62	104.	96.	2.0	122.	29.8
47.0NW	1445.0	814.770	.600	1.48	1.48	101.	95.	4.0	122.	46.1
44.8NW			.800	1.98	1.98	102.	95.	6.0	121.	53.2
42.3NW			.800	1.98	1.98	105.	95.	6.0	131.	53.7
39.5NW			.700	1.74	1.74	106.	95.	6.0	128.	50.1
36.0NW			.600	1.47	1.47	106.	95.	5.0	123.	46.2
30.9NW			.400	.98	.98	106.	96.	3.0	126.	37.8
17.1NW			.150	.37	.37	106.	96.	2.0	122.	23.1
12.0NW			.150	.37	.37	104.	96.	2.0	121.	23.0
8.5NW			.200	.49	.49	104.	96.	2.0	124.	26.7
5.7NW			.200	.49	.49	104.	96.	2.0	123.	26.7
3.2NW			.200	.49	.49	103.	95.	2.0	119.	26.6
1.0NW	1545.0	853.711	.210	.52	.52	103.	95.	2.0	121.	27.3

O R S A T

CO2	.0	IMPINGER NO.	1	5.8
O2	20.5		2	2.7
CO	.0		3	1.1
N	79.5		4	.0
ABSORBED H2O				15.0

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.008 CFM	7.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 9
CLR-M9-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.88
C.	METER PRESSURE (IN. HG.).....	29.43
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.40
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	583.0
K.	AVG. METER TEMP (DEG. R.).....	557.2
L.	CONDENSATE VOL. (ML).....	9.6
M.	ABSORBED H2O (ML).....	15.0
N.	TOTAL H2O (ML).....	24.6
O.	METERED GAS (CF).....	72.595
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	69.865
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.243
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	71.109
T.	PERCENT H2O (100R/S).....	1.75
	THEORETICAL MAXIMUM.....	12.75
	PERCENT WATER USED.....	1.75
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	65.176

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9825	X	44.0	=	.00
CO	.000	X	.9825	X	28.0	=	.00
O2	.205	X	.9825	X	32.0	=	6.45
N2	.795	X	.9825	X	28.2	=	22.03
H2O		X	T/100= .0175	X	18.0	=	.31
					MOLECULAR WEIGHT OF STACK GAS	=	28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	34.56
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	26054.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	23185.
	STACK FLOW RATE (DRY).....	22780.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	102.06
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 9
CLR-M9-1 3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00090	.00000	.00050

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00290	.00370

PARTICULATE	.00800
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ALL MATLS.	.00800
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00102	.19839

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 10

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M10-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00118	.22070

2. STACK CONDITIONS

FLOW (ACFM)	24977.
(SCFM)	22256.
MOISTURE CONTENT (%)	1.73
STACK TEMPERATURE (F)	122.3

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	61.482
PERCENT ISOKINETIC	96.09

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M10-1

MODULE 10
3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0SW	1125.0	299.019	.550	1.58	1.58	90.	82.	6.5	123.	44.2
44.8SW			.320	.90	.90	92.	83.	5.0	122.	33.7
42.3SW			.600	1.68	1.68	100.	88.	7.0	126.	46.3
39.5SW			.200	.56	.56	104.	91.	3.0	118.	26.5
36.0SW			.400	1.12	1.12	107.	91.	5.0	122.	37.7
30.9SW			.370	1.04	1.04	110.	92.	4.5	120.	36.2
17.1SW			.200	.56	.56	111.	94.	3.0	122.	26.6
12.0SW			.200	.56	.56	111.	95.	3.0	124.	26.7
8.5SW			.200	.56	.56	104.	95.	3.0	129.	26.8
5.7SW			.200	.56	.56	107.	94.	3.0	123.	26.7
3.2SW			.160	.46	.46	108.	95.	2.5	119.	23.8
1.0SW	1225.0	331.467	.160	.46	.46	109.	95.	2.5	115.	23.7
47.0NW	1445.0	331.467	.270	.78	.78	104.	96.	4.0	118.	30.8
44.8NW			.360	1.04	1.04	110.	96.	5.0	126.	35.8
42.3NW			.360	1.04	1.04	116.	96.	5.0	127.	35.9
39.5NW			.310	.89	.89	117.	97.	4.0	123.	33.2
36.0NW			.270	.78	.78	117.	98.	4.0	123.	31.0
30.9NW			.260	.75	.75	118.	99.	4.0	123.	30.4
17.1NW			.340	.98	.98	120.	99.	4.5	123.	34.7
12.0NW			.400	1.15	1.15	122.	100.	5.5	123.	37.7
8.5NW			.430	1.24	1.24	121.	101.	5.5	121.	39.0
5.7NW			.380	1.10	1.10	120.	101.	5.0	125.	36.8
3.2NW			.300	.87	.87	119.	101.	4.0	121.	32.6
1.0NW	1545.0	367.104	.420	1.21	1.21	121.	101.	5.5	118.	38.5

O R S A T

CO2	.0	IMPINGER NO. 1	6.5
O2	20.5	2	3.5
CO	.0	3	1.3
N	79.5	4	.0
		ABSORBED H2O	11.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	7.0
FINAL	0.013 CFM	7.0

CONTROL BOX NO. 3

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 10
CLR-M10-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.91
C.	METER PRESSURE (IN. HG.).....	29.44
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.40
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	582.3
K.	AVG. METER TEMP (DEG. R.).....	562.9
L.	CONDENSATE VOL. (ML).....	11.3
M.	ABSORBED H2O (ML).....	11.6
N.	TOTAL H2O (ML).....	22.9
O.	METERED GAS (CF).....	68.085
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	66.574
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.169
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	67.743
T.	PERCENT H2O (100R/S).....	1.73
	THEORETICAL MAXIMUM.....	12.40
	PERCENT WATER USED.....	1.73
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	61.482

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9827	X	44.0	=	.00
CO	.000	X	.9827	X	28.0	=	.00
O2	.205	X	.9827	X	32.0	=	6.45
N2	.795	X	.9827	X	28.2	=	22.03
H2O		X	T/100= .0173	X	18.0	=	.31
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	33.13
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	24977.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	22256.
	STACK FLOW RATE (DRY).....	21872.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	96.09
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M10-1

MODULE 10
3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00010	.00000	.00180

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00280	.00320

PARTICULATE	.00790
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ALL MATLS.	.00790
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00118	.22070

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 11

DATE:3-12-90
CHARGE #: ...150-601000
TEST #:CLR-M11-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00188	.42779

2. STACK CONDITIONS

FLOW (ACFM)	30901.
(SCFM)	27037.
MOISTURE CONTENT (%)	1.75
STACK TEMPERATURE (F)	132.7

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	53.278
PERCENT ISOKINETIC	95.32

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M11-1

MODULE 11
3-12-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING		DELTA H	TEMP	TEMP	VELOCITY			
		(DRY) CF	IN. H2O	REQ	ACT	DEG F	IN OUT	IN. HG.	DEG F	FFT/SEC
47.0SW	1125.0	655.561	.400	.63	.63	91.	89.	5.0	130.	37.9
44.8SW			.450	.71	.71	91.	88.	5.5	131.	40.3
42.3SW			.600	.95	.95	92.	91.	6.5	136.	46.7
39.5SW			.500	.79	.79	93.	92.	6.0	131.	42.4
36.0SW			.450	.71	.71	94.	93.	5.5	136.	40.4
30.9SW			.450	.71	.71	96.	94.	5.5	136.	40.4
17.1SW			.450	.71	.71	98.	96.	5.5	133.	40.3
12.0SW			.500	.79	.79	99.	96.	6.0	133.	42.5
8.5SW			.500	.79	.79	101.	102.	6.0	133.	42.5
5.7SW			.450	.71	.71	102.	102.	5.5	132.	40.3
3.2SW			.400	.63	.63	102.	102.	5.0	132.	38.0
1.0SW	1225.0	685.913	.300	.47	.47	103.	103.	4.5	130.	32.8
47.0NW	1445.0	685.913	.400	.63	.63	100.	102.	5.0	132.	38.0
44.8NW			.200	.32	.32	100.	101.	4.0	127.	26.7
42.3NW			.250	.39	.39	100.	101.	4.0	134.	30.1
39.5NW			.250	.39	.39	100.	101.	4.0	137.	30.2
36.0NW			.300	.47	.47	103.	102.	4.5	133.	32.9
30.9NW			.300	.47	.47	103.	102.	4.5	133.	32.9
17.1NW			.600	.95	.95	105.	104.	6.0	128.	46.4
12.0NW			.800	1.26	1.26	106.	106.	8.0	127.	53.5
8.5NW			.800	1.26	1.26	106.	107.	8.0	133.	53.8
5.7NW			.800	1.26	1.26	107.	108.	8.0	134.	53.8
3.2NW			.800	1.26	1.26	107.	108.	8.0	138.	54.0
1.0NW	1545.0	715.645	.600	.95	.95	108.	108.	6.0	135.	46.6

O R S A T

CO2	.0	IMPINGER NO. 1	4.2
O2	20.5	2	2.0
CO	.0	3	.5
N	79.5	4	.0
		ABSORBED H2O	13.4

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	8.0

CONTROL BOX NO. 4

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 11
CLR-M11-1 3-12-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.37
B.	AVG. DELTA H (IN H2O).....	.76
C.	METER PRESSURE (IN. HG.).....	29.43
D.	STATIC PRESSURE (IN. H2O).....	.20
E.	STATIC PRESSURE (IN. HG.).....	.015
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.38
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	592.7
K.	AVG. METER TEMP (DEG. R.).....	560.1
L.	CONDENSATE VOL. (ML).....	6.7
M.	ABSORBED H2O (ML).....	13.4
N.	TOTAL H2O (ML).....	20.1
O.	METERED GAS (CF).....	60.084
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	57.428
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.022
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	58.450
T.	PERCENT H2O (100R/S).....	1.75
	THEORETICAL MAXIMUM.....	16.70
	PERCENT WATER USED.....	1.75
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	53.278

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9825	X	44.0	=	.00
CO	.000	X	.9825	X	28.0	=	.00
O2	.205	X	.9825	X	32.0	=	6.45
N2	.795	X	.9825	X	28.2	=	22.03
H2O		X	T/100= .0175	X	18.0	=	.31
					MOLECULAR WEIGHT OF STACK GAS	=	28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	40.98
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	30901.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	27037.
	STACK FLOW RATE (DRY).....	26564.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.32
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M11-1

MODULE 11
3-12-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00170	.00000	.00280

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00200	.00820

PARTICULATE	.01470
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ALL MATLS.	.01470
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00188	.42779

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 1

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M1-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00138	.33642

2. STACK CONDITIONS

FLOW (ACFM)	33091.
(SCFM)	28972.
MOISTURE CONTENT (%)	2.07
STACK TEMPERATURE (F)	136.2

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	61.230
PERCENT ISOKINETIC	94.86

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY)CF	DELTA P IN.H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN.HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	955.0	715.850	.400	.72	.72	79.	78.	4.5	130.	37.8
44.8NE			.500	.90	.90	80.	79.	5.0	125.	42.1
42.3NE			.600	1.08	1.08	82.	80.	6.0	122.	46.0
39.5NE			.600	1.08	1.08	83.	81.	6.0	131.	46.4
36.0NE			.500	.90	.90	85.	83.	5.0	134.	42.4
30.9NE			.500	.90	.90	87.	86.	5.0	136.	42.5
17.1NE			.500	.90	.90	89.	87.	5.0	136.	42.5
12.0NE			.600	1.08	1.08	90.	89.	6.0	134.	46.5
8.5NE			.400	.72	.72	93.	91.	4.5	137.	38.0
5.7NE			.600	1.09	1.09	94.	93.	6.0	136.	46.6
3.2NE			.600	1.09	1.09	95.	94.	6.0	138.	46.6
1.0NE	1055.0	748.490	.400	.72	.72	96.	95.	6.0	136.	38.0
47.0SE	1125.0	748.490	.400	.72	.72	93.	94.	4.5	140.	38.1
44.8SE			.400	.72	.72	94.	95.	4.5	140.	38.1
42.3SE			.400	.72	.72	95.	95.	4.5	138.	38.1
39.5SE			.400	.72	.72	95.	95.	4.5	138.	38.1
36.0SE			.400	.72	.72	96.	96.	4.5	140.	38.1
30.9SE			.400	.72	.72	97.	97.	4.5	140.	38.1
17.1SE			.600	1.08	1.08	98.	97.	6.0	140.	46.7
12.0SE			.600	1.08	1.08	98.	98.	6.0	142.	46.8
8.5SE			.800	1.45	1.45	100.	99.	7.5	142.	54.0
5.7SE			.800	1.45	1.45	100.	100.	7.5	138.	53.9
3.2SE			.800	1.45	1.45	101.	100.	7.5	138.	53.9
1.0SE	1225.0	783.470	.800	1.45	1.45	101.	100.	7.5	138.	53.9

O R S A T

CO2	.0	IMPINGER NO. 1	9.9
O2	20.5	2	4.4
CO	.0	3	1.5
N	79.5	4	.0
		ABSORBED H2O	11.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	8.0

CONTROL BOX NO. 4

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 1
CLR-M1-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.98
C.	METER PRESSURE (IN. HG.).....	29.62
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	596.2
K.	AVG. METER TEMP (DEG. R.).....	552.1
L.	CONDENSATE VOL. (ML).....	15.8
M.	ABSORBED H2O (ML).....	11.6
N.	TOTAL H2O (ML).....	27.4
O.	METERED GAS (CF).....	67.620
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	64.631
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.364
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	65.995
T.	PERCENT H2O (100R/S).....	2.07
	THEORETICAL MAXIMUM.....	17.94
	PERCENT WATER USED.....	2.07
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	61.230

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9793	X	44.0	=	.00
CO	.000	X	.9793	X	28.0	=	.00
O2	.205	X	.9793	X	32.0	=	6.42
N2	.795	X	.9793	X	28.2	=	21.96
H2O		X	T/100= .0207	X	18.0	=	.37
MOLECULAR WEIGHT OF STACK GAS							= 28.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	43.89
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	33091.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	28972.
	STACK FLOW RATE (DRY).....	28373.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	94.86
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M1-1

MODULE 1
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00150	.00000	.00130

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00270	.01050

PARTICULATE	.01600
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ALL MATLS.	.01600
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00138	.33642

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 3

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M3-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00117	.30174

2. STACK CONDITIONS

FLOW (ACFM)	34611.
(SCFM)	30792.
MOISTURE CONTENT (%)	1.87
STACK TEMPERATURE (F)	126.6

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	83.279
PERCENT ISOKINETIC	98.31

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 3
CLR-M3-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	955.0	855.392	.600	1.46	1.46	84.	79.	10.0	122.	46.0
44.8NE			.600	1.46	1.46	89.	81.	10.0	117.	45.8
42.3NE			.700	1.70	1.70	91.	82.	13.0	115.	49.4
39.5NE			.600	1.46	1.46	92.	84.	11.0	125.	46.1
36.0NE			.600	1.46	1.46	93.	85.	11.0	120.	45.9
30.9NE			.500	1.22	1.22	95.	86.	8.2	126.	42.1
17.1NE			.500	1.22	1.22	96.	87.	8.8	123.	42.0
12.0NE			.600	1.46	1.46	97.	87.	10.4	119.	45.9
8.5NE			.700	1.70	1.70	98.	88.	12.3	129.	50.0
5.7NE			.700	1.70	1.70	97.	89.	12.3	124.	49.8
3.2NE			.700	1.70	1.70	97.	89.	12.3	123.	49.7
1.0NE	1055.0	901.468	.600	1.46	1.46	98.	90.	10.8	121.	46.0
47.0SE	1125.0	901.468	.400	.97	.97	94.	91.	7.0	133.	37.9
44.8SE			.400	.97	.97	98.	92.	7.0	126.	37.7
42.3SE			.400	.97	.97	100.	92.	7.0	139.	38.1
39.5SE			.200	.49	.49	100.	92.	4.0	127.	26.7
36.0SE			.300	.73	.73	101.	92.	5.3	133.	32.8
30.9SE			.400	.97	.97	101.	93.	7.0	138.	38.1
17.1SE			.600	1.46	1.46	102.	93.	10.3	126.	46.2
12.0SE			.800	1.95	1.95	101.	93.	14.0	134.	53.7
8.5SE			1.000	2.44	2.44	104.	93.	15.0	130.	59.8
5.7SE			1.200	2.92	2.92	106.	94.	16.0	127.	65.3
3.2SE			.900	2.19	2.19	106.	95.	14.5	132.	56.8
1.0SE	1225.0	946.832	.700	1.70	1.70	105.	94.	12.0	129.	50.0

O R S A T

CO2	.0	IMPINGER NO. 1	7.0
O2	20.5	2	8.1
CO	.0	3	2.7
N	79.5	4	.0
		ABSORBED H2O	15.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 3
CLR-M3-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.49
C.	METER PRESSURE (IN. HG.).....	29.66
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	586.6
K.	AVG. METER TEMP (DEG. R.).....	553.5
L.	CONDENSATE VOL. (ML).....	17.8
M.	ABSORBED H2O (ML).....	15.8
N.	TOTAL H2O (ML).....	33.6
O.	METERED GAS (CF).....	91.440
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	88.002
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.674
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	89.676
T.	PERCENT H2O (100R/S).....	1.87
	THEORETICAL MAXIMUM.....	14.13
	PERCENT WATER USED.....	1.87
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	83.279

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9813	X	44.0	=	.00
CO	.000	X	.9813	X	28.0	=	.00
O2	.205	X	.9813	X	32.0	=	6.44
N2	.795	X	.9813	X	28.2	=	22.00
H2O		X	T/100= .0187	X	18.0	=	.34
MOLECULAR WEIGHT OF STACK GAS							= 28.77

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	45.90
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	34611.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	30792.
	STACK FLOW RATE (DRY).....	30217.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	98.31
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M3-1

MODULE 3
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00010	.00000	.00330

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00290	.00500

PARTICULATE	.01130
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ALL MATLS.	.01130
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00117	.30174

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 4

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M4-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00131	.33508

2. STACK CONDITIONS

FLOW (ACFM)	34955.
(SCFM)	30075.
MOISTURE CONTENT (%)	1.09
STACK TEMPERATURE (F)	146.5

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	82.031
PERCENT ISOKINETIC	98.37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 4
CLR-M4-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H		METER TEMP DEG F		VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
				REQ	ACT	IN	OUT			
47.0NE	1425.0	947.127	.300	.71	.71	96.	93.	4.1	148.	33.2
44.8NE			.300	.71	.71	101.	94.	4.1	146.	33.1
42.3NE			.300	.71	.71	102.	95.	4.1	149.	33.2
39.5NE			.400	.95	.95	102.	94.	5.3	156.	38.6
36.0NE			.400	.95	.95	103.	95.	5.3	147.	38.3
30.9NE			.500	1.19	1.19	104.	96.	7.0	151.	43.0
17.1NE			.600	1.43	1.43	104.	96.	8.2	147.	46.9
12.0NE			.800	1.90	1.90	103.	96.	11.9	146.	54.1
8.5NE			.900	2.14	2.14	101.	95.	14.7	158.	58.0
5.7NE			1.000	2.34	2.34	99.	94.	15.6	151.	60.8
3.2NE			1.000	2.34	2.34	97.	93.	15.6	148.	60.6
1.0NE	1525.0	990.405	.200	.47	.47	97.	92.	3.0	143.	27.0
47.0SE	1545.0	990.405	.800	1.87	1.87	99.	95.	11.3	147.	54.2
44.8SE			.800	1.87	1.87	102.	96.	11.3	144.	54.0
42.3SE			.700	1.64	1.64	103.	96.	10.0	142.	50.5
39.5SE			.700	1.64	1.64	105.	96.	10.0	140.	50.4
36.0SE			.500	1.17	1.17	106.	97.	7.0	140.	42.6
30.9SE			.500	1.17	1.17	107.	98.	7.0	138.	42.5
17.1SE			.600	1.40	1.40	108.	99.	7.8	150.	47.0
12.0SE			.800	1.87	1.87	107.	98.	11.2	145.	54.1
8.5SE			.200	.47	.47	106.	99.	2.9	152.	27.2
5.7SE			1.000	2.34	2.34	108.	99.	15.3	146.	60.5
3.2SE			1.000	2.34	2.34	105.	99.	15.3	150.	60.7
1.0SE	1645.0	1038.179	.500	1.17	1.17	104.	99.	7.0	133.	42.3

O R S A T

CO2	.0	IMPINGER NO. 1	2.1
O2	20.5	2	.2
CO	.0	3	2.0
N	79.5	4	.0
		ABSORBED H2O	14.8

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.519	12-27-89
METER	0.9624	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 2

PROBE NO. 5-5

NOZZLE NO. 39

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 4
CLR-M4-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.45
C.	METER PRESSURE (IN. HG.).....	29.66
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2320
I.	NOZZLE AREA (SQ. FT.).....	.000294
J.	AVG. STACK TEMP (DEG. R.).....	606.5
K.	AVG. METER TEMP (DEG. R.).....	559.4
L.	CONDENSATE VOL. (ML).....	4.3
M.	ABSORBED H2O (ML).....	14.8
N.	TOTAL H2O (ML).....	19.1
O.	METERED GAS (CF).....	91.052
P.	GAS METER CORRECTION.....	.9624
Q.	CORRECTED METERED GAS (CF).....	87.628
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	.962
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	88.590
T.	PERCENT H2O (100R/S).....	1.09
	THEORETICAL MAXIMUM.....	23.78
	PERCENT WATER USED.....	1.09
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	82.031

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9891	X	44.0	=	.00
CO	.000	X	.9891	X	28.0	=	.00
O2	.205	X	.9891	X	32.0	=	6.49
N2	.795	X	.9891	X	28.2	=	22.18
H2O		X	T/100= .0109	X	18.0	=	.20
MOLECULAR WEIGHT OF STACK GAS							= 28.86

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	46.36
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	34955.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	30075.
	STACK FLOW RATE (DRY).....	29748.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	98.37
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M4-1

MODULE 4
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00220	.00000	.00280

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00200	.02010

PARTICULATE	.02710
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ALL MATLS.	.02710
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00131	.33508

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 5

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M5-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00253	.51420

2. STACK CONDITIONS

FLOW (ACFM)	28121.
(SCFM)	24242.
MOISTURE CONTENT (%)	2.25
STACK TEMPERATURE (F)	145.4

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	51.707
PERCENT ISOKINETIC	95.91

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 5
CLR-M5-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE	DELTA H	METER		VACUUM	STACK	CORRECTED
		READING (DRY)CF				DEG F	IN OUT		TEMP	VELOCITY
			IN.H2O	REQ	ACT			IN.HG.	DEG F	FT/SEC
47.0NE	1425.0	783.600	.300	.54	.54	95.	96.	5.0	146.	33.2
44.8NE			.300	.54	.54	97.	96.	5.0	149.	33.3
42.3NE			.300	.54	.54	98.	97.	5.0	148.	33.3
39.5NE			.300	.54	.54	98.	97.	5.0	142.	33.1
36.0NE			.350	.64	.64	101.	99.	5.0	139.	35.7
30.9NE			.400	.73	.73	102.	101.	5.0	149.	38.4
17.1NE			.500	.91	.91	104.	103.	6.0	147.	42.9
12.0NE			.500	.91	.91	104.	104.	6.0	145.	42.8
8.5NE			.500	.91	.91	104.	104.	6.0	150.	43.0
5.7NE			.400	.73	.73	104.	104.	6.0	149.	38.4
3.2NE			.400	.73	.73	104.	104.	6.0	144.	38.3
1.0NE	1525.0	812.564	.400	.73	.73	104.	104.	6.0	144.	38.3
47.0SE	1545.0	812.564	.300	.54	.54	105.	107.	5.0	145.	33.2
44.8SE			.300	.54	.54	105.	107.	5.0	146.	33.2
42.3SE			.400	.73	.73	107.	107.	5.0	143.	38.3
39.5SE			.400	.73	.73	107.	107.	5.0	145.	38.3
36.0SE			.400	.73	.73	107.	107.	5.0	146.	38.4
30.9SE			.400	.73	.73	107.	108.	5.0	141.	38.2
17.1SE			.400	.73	.73	107.	108.	5.0	140.	38.2
12.0SE			.400	.73	.73	108.	108.	5.0	144.	38.3
8.5SE			.400	.73	.73	108.	108.	5.0	148.	38.4
5.7SE			.400	.73	.73	108.	108.	5.0	146.	38.4
3.2SE			.400	.73	.73	108.	108.	5.0	145.	38.3
1.0SE	1645.0	841.990	.300	.54	.54	108.	109.	5.0	148.	33.3

O R S A T

CO2	.0	IMPINGER NO. 1	5.0
O2	20.5	2	3.3
CO	.0	3	1.7
N	79.5	4	.0
ABSORBED H2O			15.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.762	12-28-89
METER	0.9558	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	6.0

CONTROL BOX NO. 4

PROBE NO. 5-3

NOZZLE NO. 44

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 5
CLR-M5-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.69
C.	METER PRESSURE (IN. HG.).....	29.60
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2090
I.	NOZZLE AREA (SQ. FT.).....	.000238
J.	AVG. STACK TEMP (DEG. R.).....	605.4
K.	AVG. METER TEMP (DEG. R.).....	564.2
L.	CONDENSATE VOL. (ML).....	10.0
M.	ABSORBED H2O (ML).....	15.2
N.	TOTAL H2O (ML).....	25.2
O.	METERED GAS (CF).....	58.390
P.	GAS METER CORRECTION.....	.9558
Q.	CORRECTED METERED GAS (CF).....	55.809
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.282
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	57.092
T.	PERCENT H2O (100R/S).....	2.25
	THEORETICAL MAXIMUM.....	22.61
	PERCENT WATER USED.....	2.25
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	51.707

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9775	X	44.0	=	.00
CO	.000	X	.9775	X	28.0	=	.00
O2	.205	X	.9775	X	32.0	=	6.41
N2	.795	X	.9775	X	28.2	=	21.92
H2O		X	T/100= .0225	X	18.0	=	.40
MOLECULAR WEIGHT OF STACK GAS							= 28.73

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.30
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28121.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	24242.
	STACK FLOW RATE (DRY).....	23697.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.91
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M5-1

MODULE 5
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00200	.00000	.00290

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00360	.01730

PARTICULATE	.02580
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ALL MATLS.	.02580
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00253	.51420

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 6

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M6-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00126	.27564

2. STACK CONDITIONS

FLOW (ACFM)	30160.
(SCFM)	26041.
MOISTURE CONTENT (%)	2.06
STACK TEMPERATURE (F)	144.4

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	54.961
PERCENT ISOKINETIC	102.41

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 6
CLR-M6-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING (DRY) CF		DELTA H	REQ ACT	DEG F	IN OUT		TEMP	VELOCITY
			IN.H2O					IN.HG.	DEG F	FT/SEC
47.0NE	1425.0	426.372	.250	.35	.35	98.	91.	2.0	150.	30.4
44.8NE			.250	.35	.35	103.	93.	2.0	150.	30.4
42.3NE			.270	.38	.38	106.	94.	2.0	147.	31.5
39.5NE			.270	.38	.38	107.	94.	2.0	145.	31.5
36.0NE			.270	.39	.39	109.	94.	2.0	147.	31.5
30.9NE			.300	.43	.43	109.	95.	2.5	150.	33.3
17.1NE			.500	.72	.72	110.	95.	3.0	147.	42.9
12.0NE			.600	.86	.86	110.	94.	3.5	146.	47.0
8.5NE			.600	.86	.86	110.	94.	3.5	152.	47.2
5.7NE			.700	1.00	1.00	110.	93.	4.0	147.	50.8
3.2NE			.600	.86	.86	110.	93.	3.5	143.	46.8
1.0NE	1525.0	456.480	.400	.57	.57	110.	93.	2.5	139.	38.1
47.0SE	1545.0	456.480	.400	.57	.57	101.	92.	2.0	145.	38.3
44.8SE			.400	.57	.57	107.	93.	2.5	143.	38.2
42.3SE			.500	.71	.71	109.	95.	3.0	141.	42.7
39.5SE			.500	.71	.71	111.	95.	3.0	140.	42.7
36.0SE			.500	.72	.72	112.	96.	3.0	138.	42.6
30.9SE			.500	.72	.72	113.	96.	3.0	136.	42.5
17.1SE			.400	.58	.58	113.	97.	2.5	146.	38.3
12.0SE			.500	.72	.72	114.	97.	3.0	143.	42.8
8.5SE			.500	.72	.72	114.	97.	3.0	148.	42.9
5.7SE			.600	.87	.87	115.	98.	3.5	142.	46.8
3.2SE			.500	.72	.72	115.	98.	3.0	141.	42.7
1.0SE	1645.0	486.838	.400	.58	.58	115.	99.	2.5	140.	38.1

O R S A T

CO2	.0	IMPINGER NO. 1	6.8
O2	20.5	2	1.6
CO	.0	3	1.9
N	79.5	4	.0
		ABSORBED H2O	14.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.005 CFM	6.0

CONTROL BOX NO. 3

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 6
CLR-M6-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.64
C.	METER PRESSURE (IN. HG.).....	29.60
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	604.4
K.	AVG. METER TEMP (DEG. R.).....	562.2
L.	CONDENSATE VOL. (ML).....	10.3
M.	ABSORBED H2O (ML).....	14.2
N.	TOTAL H2O (ML).....	24.5
O.	METERED GAS (CF).....	60.466
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	59.124
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.243
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	60.366
T.	PERCENT H2O (100R/S).....	2.06
	THEORETICAL MAXIMUM.....	22.05
	PERCENT WATER USED.....	2.06
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	54.961

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9794	X	44.0	=	.00
CO	.000	X	.9794	X	28.0	=	.00
O2	.205	X	.9794	X	32.0	=	6.42
N2	.795	X	.9794	X	28.2	=	21.96
H2O		X	T/100= .0206	X	18.0	=	.37
MOLECULAR WEIGHT OF STACK GAS							= 28.75

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	40.00
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	30160.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	26041.
	STACK FLOW RATE (DRY).....	25505.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	102.41
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M6-1

MODULE 6
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00090	.00000	.00070

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00290	.00850

PARTICULATE	.01300
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ALL MATLS.	.01300
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00126	.27564

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 7

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M7-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00142	.33928

2. STACK CONDITIONS

FLOW (ACFM)	32167.
(SCFM)	28459.
MOISTURE CONTENT (%)	1.76
STACK TEMPERATURE (F)	130.0

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	78.321
PERCENT ISOKINETIC	95.75

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
47.0NE	1425.0	994.528	.250	.63 .63	98. 93.	3.0	138.	30.1
44.8NE			.550	1.39 1.39	104. 99.	5.5	140.	44.7
42.3NE			.800	2.02 2.02	107. 100.	8.1	137.	53.8
39.5NE			.750	1.89 1.89	109. 100.	7.5	131.	51.8
36.0NE			.800	2.02 2.02	111. 103.	8.0	134.	53.6
30.9NE			.600	1.51 1.51	111. 104.	6.6	135.	46.5
17.1NE			.450	1.14 1.14	111. 105.	5.0	135.	40.3
12.0NE			.450	1.14 1.14	110. 105.	5.0	135.	40.3
8.5NE			.350	.88 .88	108. 105.	4.0	134.	35.5
5.7NE			.300	.76 .76	108. 105.	3.5	130.	32.7
3.2NE			.300	.76 .76	108. 105.	3.5	130.	32.7
1.0NE	1525.0	1034.071	.250	.63 .63	110. 104.	3.2	120.	29.6
47.0SE	1545.0	34.071	.250	.63 .63	104. 104.	3.0	135.	30.0
44.8SE			.250	.63 .63	109. 105.	3.0	132.	29.9
42.3SE			.250	.63 .63	110. 105.	3.0	131.	29.9
39.5SE			.250	.63 .63	109. 104.	3.0	130.	29.9
36.0SE			.300	.76 .76	110. 104.	3.2	127.	32.7
30.9SE			.300	.76 .76	110. 104.	3.2	125.	32.6
17.1SE			.800	2.02 2.02	112. 105.	7.5	132.	53.6
12.0SE			.950	2.40 2.40	113. 105.	9.0	130.	58.3
8.5SE			1.000	2.52 2.52	113. 104.	9.5	136.	60.1
5.7SE			1.000	2.52 2.52	113. 104.	9.6	134.	60.0
3.2SE			1.000	2.52 2.52	113. 104.	9.8	119.	59.2
1.0SE	1645.0	76.200	.950	2.40 2.40	113. 104.	8.9	90.	56.2

O R S A T

CO2	.0	IMPINGER NO. 1	6.1
O2	20.5	2	8.7
CO	.0	3	1.2
N	79.5	4	.0
		ABSORBED H2O	13.7

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.010 CFM	11.0

CONTROL BOX NO. 1

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.38
C.	METER PRESSURE (IN. HG.).....	29.65
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	590.0
K.	AVG. METER TEMP (DEG. R.).....	566.3
L.	CONDENSATE VOL. (ML).....	16.0
M.	ABSORBED H2O (ML).....	13.7
N.	TOTAL H2O (ML).....	29.7
O.	METERED GAS (CF).....	81.672
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	84.710
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	1.515
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	86.225
T.	PERCENT H2O (100R/S).....	1.76
	THEORETICAL MAXIMUM.....	15.31
	PERCENT WATER USED.....	1.76
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	78.321

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9824	X	44.0	=	.00
CO	.000	X	.9824	X	28.0	=	.00
O2	.205	X	.9824	X	32.0	=	6.44
N2	.795	X	.9824	X	28.2	=	22.03
H2O		X	T/100= .0176	X	18.0	=	.32
MOLECULAR WEIGHT OF STACK GAS							= 28.79

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	42.66
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	32167.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	28459.
	STACK FLOW RATE (DRY).....	27960.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	95.75
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 7
CLR-M7-1 3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00140	.00000	.00040

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00540	.00490

PARTICULATE	.01210
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ALL MATLS.	.01210
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00142	.33928

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M12-1

MODULE 12
3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG	CORRECTED VELOCITY FFT/SEC
47.0SW	955.0	914.921	.250	.74 .74	78. 75.	5.0	119.	29.6
44.8SW			.250	.74 .74	84. 78.	6.0	119.	29.6
42.3SW			.300	.89 .89	87. 80.	6.1	117.	32.4
39.5SW			.300	.89 .89	90. 82.	6.5	124.	32.6
36.0SW			.300	.89 .89	92. 84.	6.5	123.	32.6
30.9SW			.300	.89 .89	93. 85.	6.5	124.	32.6
17.1SW			.450	1.35 1.35	95. 87.	9.4	120.	39.8
12.0SW			.600	1.79 1.79	97. 87.	12.0	118.	45.9
8.5SW			.650	1.94 1.94	97. 87.	14.0	126.	48.1
5.7SW			.600	1.79 1.79	96. 89.	13.8	124.	46.1
3.2SW			.600	1.79 1.79	97. 90.	13.6	119.	45.9
1.0SW	1055.0	953.249	.400	1.19 1.19	97. 90.	9.0	110.	37.2
47.0NW	1125.0	953.249	.250	.74 .74	91. 88.	6.0	127.	29.8
44.8NW			.250	.74 .74	95. 90.	6.0	124.	29.8
42.3NW			.250	.74 .74	97. 91.	6.1	133.	30.0
39.5NW			.250	.74 .74	98. 91.	6.0	127.	29.8
36.0NW			.250	.74 .74	99. 92.	6.0	129.	29.9
30.9NW			.250	.74 .74	100. 93.	6.0	131.	29.9
17.1NW			.450	1.34 1.34	102. 94.	9.0	125.	40.0
12.0NW			.500	1.49 1.49	102. 95.	10.0	131.	42.3
8.5NW			.550	1.64 1.64	103. 96.	11.0	128.	44.3
5.7NW			.700	2.09 2.09	103. 96.	14.8	100.	48.8
3.2NW			.800	2.38 2.38	106. 99.	5.5	121.	53.1
1.0NW	1225.0	993.800	.500	1.49 1.49	105. 95.	4.0	93.	41.0

O R S A T

CO2 .0
O2 20.5
CO .0
N 79.5

IMPINGER NO. 1 9.2
2 7.8
3 2.9
4 .0
ABSORBED H2O 16.6

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.781	12-27-89
METER	1.0372	12-27-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN. HG
INITIAL LT	0.02CFM	5.0
FINAL	0.010 CFM	15.0

CONTROL BOX NO. 1

PROBE NO. 5-2

NOZZLE NO. 37

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 12
CLR-M12-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	1.24
C.	METER PRESSURE (IN. HG.).....	29.64
D.	STATIC PRESSURE (IN. H2O).....	.30
E.	STATIC PRESSURE (IN. HG.).....	.022
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.57
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2370
I.	NOZZLE AREA (SQ. FT.).....	.000306
J.	AVG. STACK TEMP (DEG. R.).....	581.3
K.	AVG. METER TEMP (DEG. R.).....	552.5
L.	CONDENSATE VOL. (ML).....	19.9
M.	ABSORBED H2O (ML).....	16.6
N.	TOTAL H2O (ML).....	36.5
O.	METERED GAS (CF).....	78.879
P.	GAS METER CORRECTION.....	1.0372
Q.	CORRECTED METERED GAS (CF).....	81.813
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.816
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	83.630
T.	PERCENT H2O (100R/S).....	2.17
	THEORETICAL MAXIMUM.....	11.99
	PERCENT WATER USED.....	2.17
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	77.514

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	MOISTURE CORRECTION		X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
		X	(1-T/100)				
CO2	.000	X	.9783	X	44.0	=	.00
CO	.000	X	.9783	X	28.0	=	.00
O2	.205	X	.9783	X	32.0	=	6.42
N2	.795	X	.9783	X	28.2	=	21.93
H2O		X	T/100= .0217	X	18.0	=	.39
MOLECULAR WEIGHT OF STACK GAS							= 28.74

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.54
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28306.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	25411.
	STACK FLOW RATE (DRY).....	24859.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	106.59
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M12-1

MODULE 12
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00030	.00000	.00150

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00340	.00440

PARTICULATE	.00960
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ALL MATLS.	.00960
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00103	.22013

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
MODULE 14

DATE:3-13-90
CHARGE #: ...150-601000
TEST #:CLR-M14-1

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00181	.37884

2. STACK CONDITIONS

FLOW (ACFM)	28008.
(SCFM)	25047.
MOISTURE CONTENT (%)	2.37
STACK TEMPERATURE (F)	123.7

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	54.528
PERCENT ISOKINETIC	105.97

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M14-1

MODULE 14
3-13-90

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTED
		READING		DELTA H	TEMP	TEMP	VELOCITY			
		(DRY) CF	IN.H2O	REQ	ACT	DEG F	IN OUT	IN.HG.	DEG FTT/SEC	
47.0SW	955.0	367.470	.250	.36	.36	77.	72.	2.0	120.	29.7
44.8SW			.250	.36	.36	83.	73.	2.0	119.	29.6
42.3SW			.250	.36	.36	88.	76.	2.0	119.	29.6
39.5SW			.280	.40	.40	91.	77.	2.0	123.	31.5
36.0SW			.300	.43	.43	94.	80.	2.0	121.	32.5
30.9SW			.350	.50	.50	96.	80.	3.0	122.	35.2
17.1SW			.600	.86	.86	99.	81.	4.0	123.	46.1
12.0SW			.600	.88	.88	102.	82.	4.0	121.	46.0
8.5SW			.700	1.03	1.03	102.	84.	4.0	121.	49.7
5.7SW			.700	1.03	1.03	102.	84.	4.0	122.	49.7
3.2SW			.600	.88	.88	102.	84.	3.5	123.	46.1
1.0SW	1055.0	398.662	.500	.73	.73	102.	85.	3.0	122.	42.0
47.0NW	1125.0	398.662	.300	.43	.43	82.	83.	2.0	121.	32.5
44.8NW			.250	.36	.36	96.	83.	2.0	124.	29.8
42.3NW			.380	.55	.55	98.	84.	2.0	131.	36.9
39.5NW			.350	.51	.51	100.	85.	2.0	127.	35.3
36.0NW			.420	.61	.61	102.	86.	2.5	129.	38.7
30.9NW			.420	.61	.61	103.	87.	2.5	131.	38.8
17.1NW			.400	.58	.58	104.	88.	2.5	125.	37.7
12.0NW			.400	.58	.58	104.	89.	2.5	127.	37.7
8.5NW			.400	.58	.58	104.	89.	2.5	127.	37.7
5.7NW			.430	.63	.63	104.	89.	2.5	126.	39.1
3.2NW			.250	.37	.37	105.	90.	2.0	124.	29.8
1.0NW	1225.0	426.220	.250	.37	.37	105.	90.	2.0	121.	29.7

O R S A T

CO2	.0	IMPINGER NO. 1	9.9
O2	20.5	2	5.6
CO	.0	3	1.6
N	79.5	4	.0
		ABSORBED H2O	11.0

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.634	12-28-89
METER	0.9778	12-28-89
PITOT	0.84	2-26-90

LEAK CHECK

	RATE	IN.HG
INITIAL	LT 0.02CFM	5.0
FINAL	0.005 CFM	6.0

CONTROL BOX NO. 3

PROBE NO. 5-4

NOZZLE NO. 45

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE MODULE 14
CLR-M14-1 3-13-90

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.58
C.	METER PRESSURE (IN. HG.).....	29.59
D.	STATIC PRESSURE (IN. H2O).....	.40
E.	STATIC PRESSURE (IN. HG.).....	.029
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.58
G.	STACK DIAMETER (IN.).....	48.00
H.	STACK AREA (SQ. FT.).....	12.57
	NOZZLE DIAMETER.....	.2010
I.	NOZZLE AREA (SQ. FT.).....	.000220
J.	AVG. STACK TEMP (DEG. R.).....	583.7
K.	AVG. METER TEMP (DEG. R.).....	550.5
L.	CONDENSATE VOL. (ML).....	17.1
M.	ABSORBED H2O (ML).....	11.0
N.	TOTAL H2O (ML).....	28.1
O.	METERED GAS (CF).....	58.750
P.	GAS METER CORRECTION.....	.9778
Q.	CORRECTED METERED GAS (CF).....	57.446
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	1.396
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	58.842
T.	PERCENT H2O (100R/S).....	2.37
	THEORETICAL MAXIMUM.....	13.02
	PERCENT WATER USED.....	2.37
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	54.528

V. MOLECULAR WEIGHT OF STACK GAS

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.000	X	.9763	X	44.0	=	.00
CO	.000	X	.9763	X	28.0	=	.00
O2	.205	X	.9763	X	32.0	=	6.40
N2	.795	X	.9763	X	28.2	=	21.89
H2O		X	T/100= .0237	X	18.0	=	.43
MOLECULAR WEIGHT OF STACK GAS							= 28.72

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	37.15
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	28008.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	25047.
	STACK FLOW RATE (DRY).....	24453.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	105.97
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

AIR QUALITY ENGINEERING

U.S. STEEL
B BAT. BAGHOUSE
CLR-M14-1

MODULE 14
3-13-90

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.00160	.00000	.00160

PARAMETER	INSOL.MATL. IN IMP. (G)	SOLUBLE MATL. IN IMP. (G)
PARTICULATE	.00320	.00730

PARTICULATE	.01370
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ALL MATLS.	.01370
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00181	.37884

Emission rates are based on the PA method.
The soluble impinger weight is excluded from the calculations

APPENDIX F

ANALYTICAL RESULTS FOR SULFATE DETERMINATION

Sample I.D.	Weight of Residue After Filtration (g)	Weight of Water Blank (g)	Amount of 0.1 N NaOH Needed to Neutralize Sample (mL)	Weight of Na ⁺ (g)	Weight of Residue After Neutralization (g)	Weight of SO ₄ ⁼ (g)	SO ₄ ⁼ Emission Rate (mg/dscn)
CLR-M1-1	0.0067	0.0000	0.30	0.0007	0.0060	0.0030	1.7301
CLR-M3-1	0.0018	0.0000	0.10	0.0002	0.0022	0.0008	0.3393
CLR-M4-1	0.0115	0.0000	0.30	0.0007	0.0106	0.0029	1.2484
CLR-M5-1	0.0157	0.0000	1.08	0.0025	0.0143	0.0096	6.5574
CLR-M6-1	0.0011	0.0000	0.10	0.0002	0.0018	0.0005	0.3213
CLR-M7-1	0.0010	0.0000	0.17	0.0004	0.0020	0.0012	0.5410
CLR-M8-1	0.0028	0.0000	0.19	0.0004	0.0033	0.0015	0.9219
CLR-M9-1	0.0022	0.0000	0.16	0.0004	0.0034	0.0014	0.7584
CLR-M10-1	0.0011	0.0000	0.10	0.0002	0.0018	0.0009	0.5169
CLR-M11-1	0.0055	0.0000	0.20	0.0005	0.0049	0.0017	1.1266
CLR-M12-1	0.0013	0.0000	0.10	0.0002	0.0019	0.0009	0.4100
CLR-M14-1	0.0050	0.0000	0.30	0.0007	0.0047	0.0021	1.3601

Performed in accordance with the Allegheny County Bureau of Air Pollution Control Source Testing Manual, Chapter 6, Item 11.



USX Clinton Works - B - Battery

<u>Date</u>	<u>Test #</u>	<u>SCFD GAS SAMPLED</u>	<u>SCMD GAS SAMPLED</u>
12-90	CLR-M8-1	57.454	1.509 1.627
12-90	CLR-M8-1	65.176	1.846
12-90	CLR-M10-1	61.482	1.741
12-90	CLR-M11-1	53.278	1.509
1-13-90	CLR-M1-1	61.230	1.734
1-13-90	CLR-M3-1	83.279	2.358
1-13-90	CLR-M4-1	82.031	2.323
1-13-90	CLR-M5-1	51.707	1.464
1-13-90	CLR-M6-1	54.961	1.556
1-13-90	CLR-M7-1	78.321	2.218
1-13-90	CLR-M12-1	77.514	2.195
1-13-90	CLR-M14-1	54.528	1.544

$$1 \text{ ft}^3 = 0.0283 \text{ m}^3$$

$$\frac{1 \text{ ft}^3}{1} \times \frac{(12 \text{ in})^3}{1 \text{ ft}^3} \times \frac{(2.54 \text{ cm})^3}{(1 \text{ in})^3} \times \frac{1 \text{ m}^3}{(100 \text{ cm})^3} = 0.028316847$$

$$\approx 0.0283$$

APPENDIX G

FIELD DATA SHEETS FOR VISIBLE EMISSIONS AND PLUME OPACITY MEASUREMENTS

USX CORPORATION

USS CLAIRTON WORKS

EMISSION CONTROL REPORT - "B" BATTERY SHED OBSERVATIONS

BATTERY B

DATE	Oven Observ.	Sec. ≥20%	Max. Opacity	Pushing Performance
03/12/90	B-14	0	0%	100%
03/12/90	A-19	0	0%	100%
03/12/90	B-24	0	0%	100%
03/12/90	A-29	0	0%	100%
03/12/90	B-29	0	0%	100%
03/12/90	A-34	0	0%	100%
03/12/90	B-34	0	0%	100%
03/12/90	A-1	5	25%	0%
03/12/90	B-1	0	0%	100%
03/12/90	A-6	0	0%	100%
03/12/90	B-6	0	0%	100%
03/13/90	A-11	0	0%	100%
03/13/90	B-11	0	0%	100%
03/13/90	A-16	0	0%	100%
03/13/90	B-16	0	0%	100%
03/13/90	A-21	0	0%	100%
03/13/90	B-21	6	25%	0%
03/13/90	A-26	0	0%	100%
03/13/90	B-26	25	25%	0%
03/13/90	A-31	0	0%	100%
03/13/90	B-31	0	0%	100%
03/13/90	A-36	0	0%	100%
03/13/90	B-36	15	25%	0%
03/13/90	A-23	0	0%	100%
03/13/90	B-23	15	25%	0%
03/13/90	A-28	0	0%	100%
03/13/90	B-28	10	30%	0%
03/13/90	A-33	0	0%	100%
03/13/90	B-33	0	0%	100%
03/13/90	A-38	0	0%	100%
03/13/90	B-5	0	0%	100%
03/13/90	A-5	0	0%	100%
Total:	32	76		81.25%
Average:		2.38		

"B" Battery Pushing

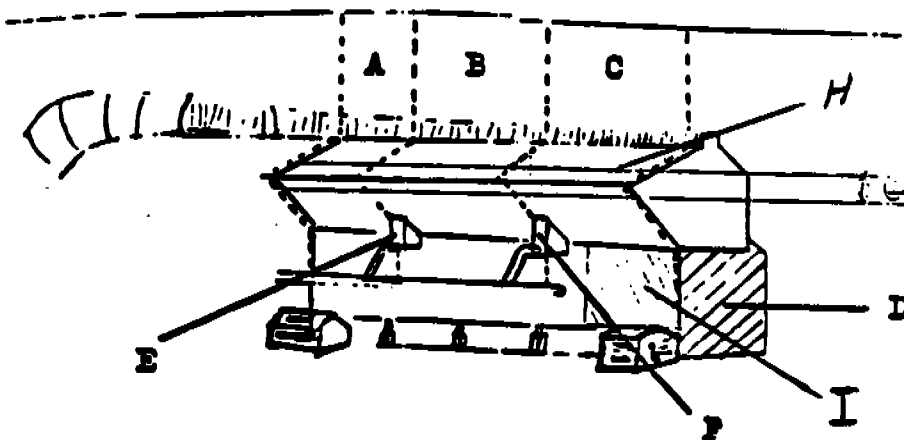
Name: RICH CASSELABERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

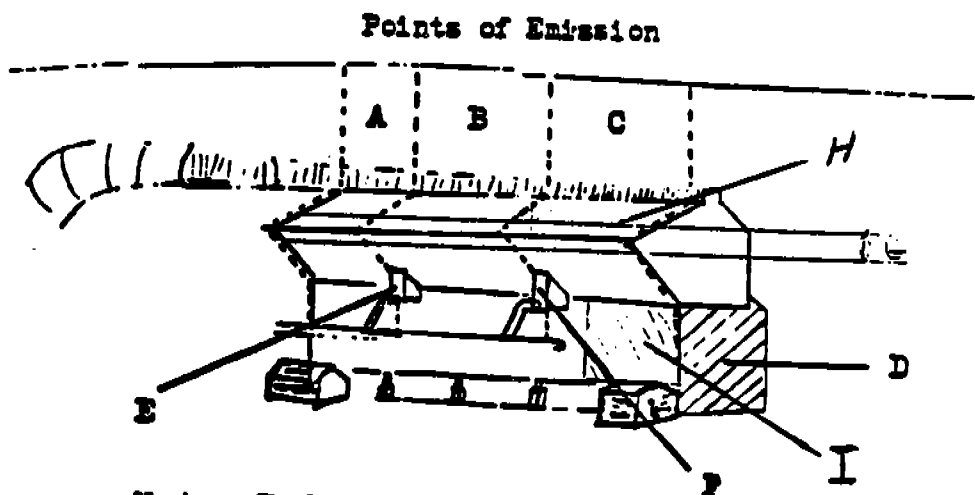
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: Rich Casselberry

Date: 03/12/90

Foreman: HAY Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

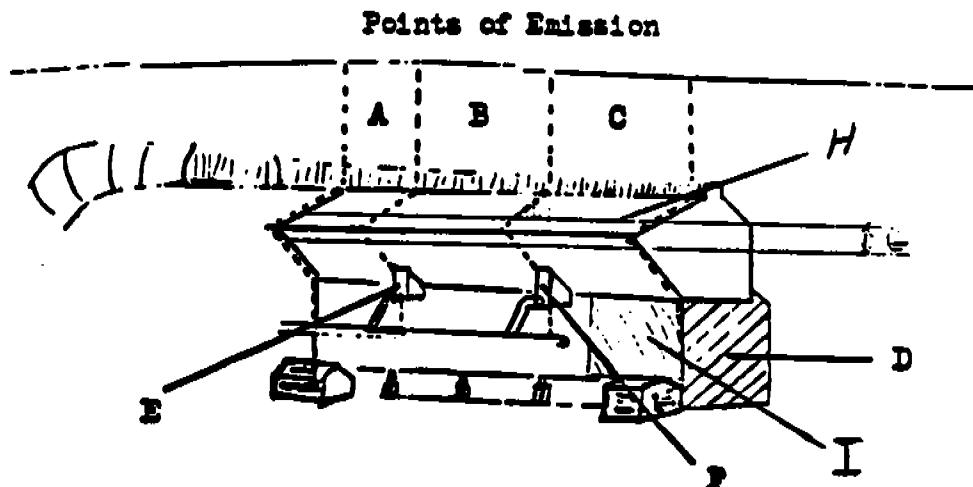
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: NAME: Rich Casseberry

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

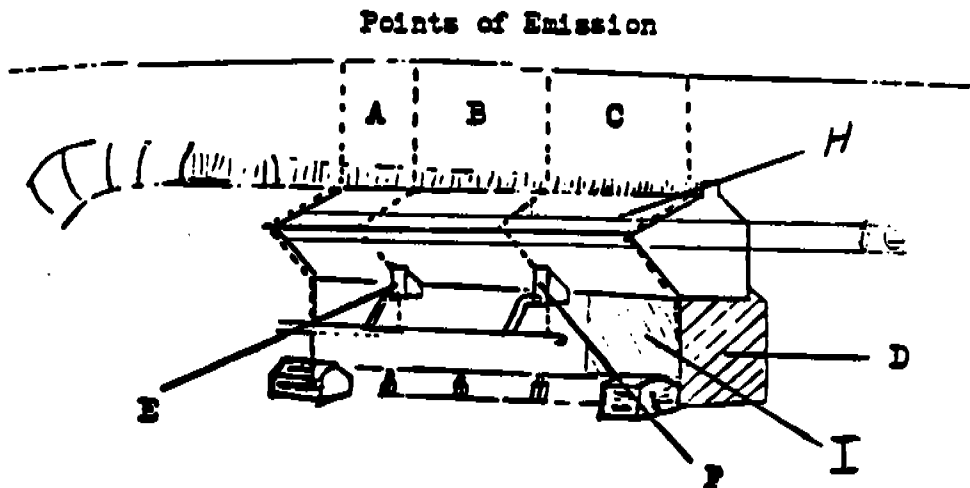
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: Name: RICA CASSELBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

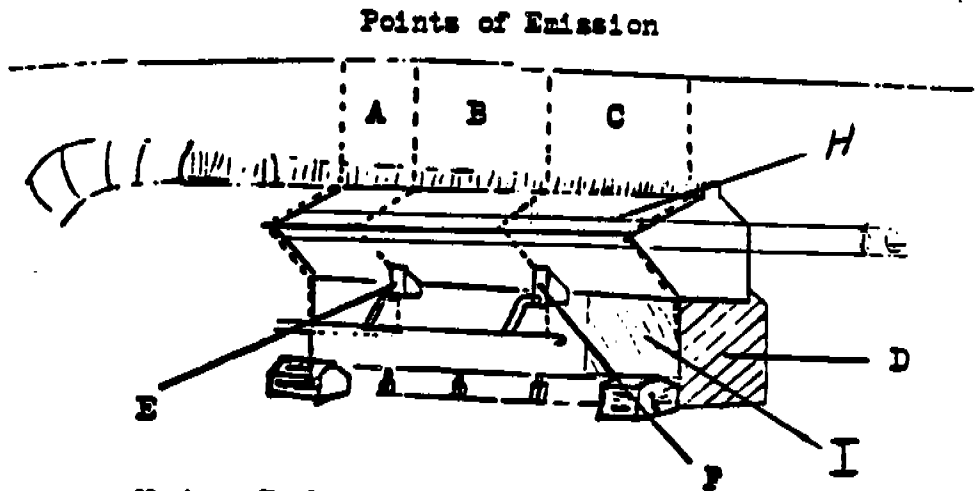
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH CASSELBERRY

Date: 03/12/90

Foreman: HAU Crew: B

[illegible]

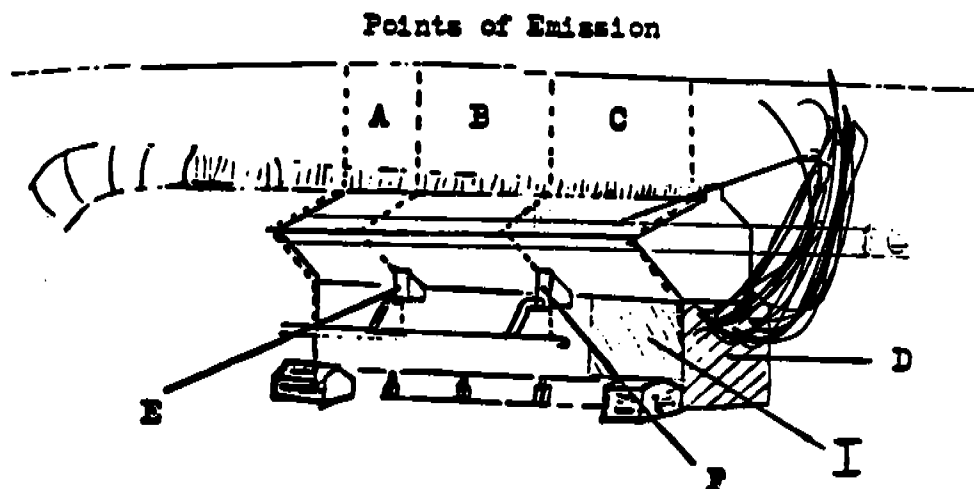
**Note: Points E & F
Designate Doorways**

Note: #I. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

NAME: RICH CASSELBERRY

Date: 03/12/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

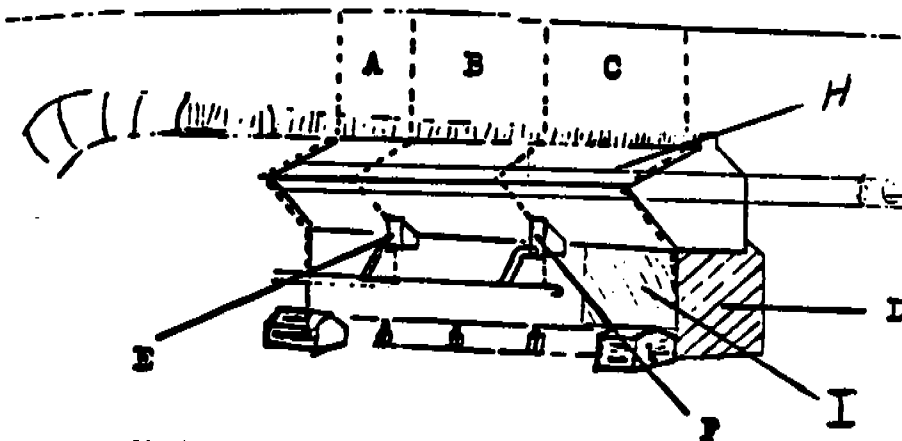
Name: Rich Casselberry

Date: 03/12/90

FOGNAME: HALL STEW: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

Note: #I. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

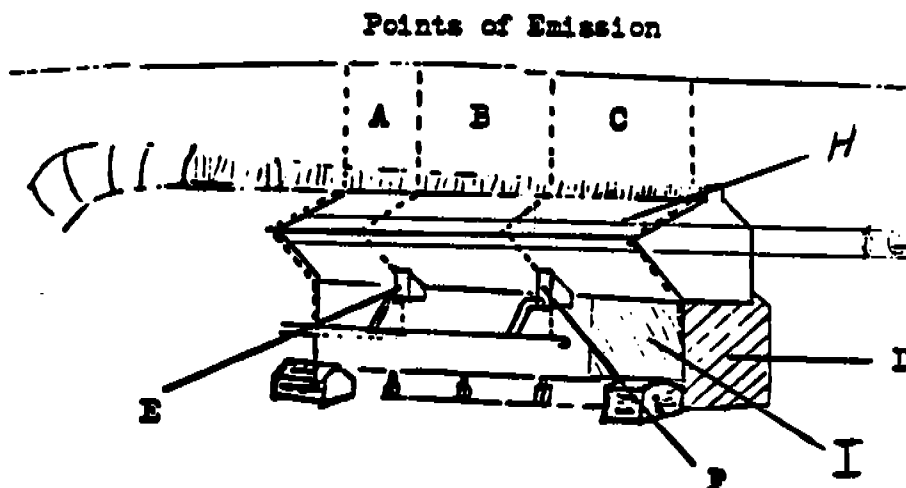
COUNTY - HUGHES

Name: Rich Casselberry

Date: 6/13/20

Foreman: HALL Crew: B

1. PUSII
Seconds Max.
2 20% Upac.



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

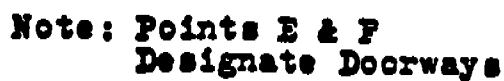
COUNTY - HUYILES

: Name: RICH CASSELLA-REY

Date: 03/13/90

Foreman: HAL Crew: B

WINDS FROM THE S.W. AT APPROX 10 mph.



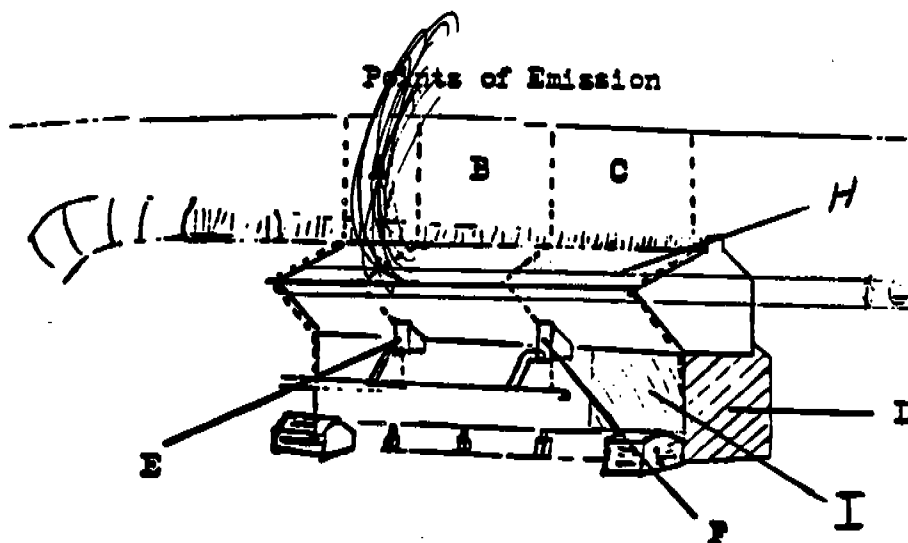
G-16

COUNTY - HUGHES

Name: RICH CASSEY

Date: 03/13/90

Foreman: HALL Crew: B

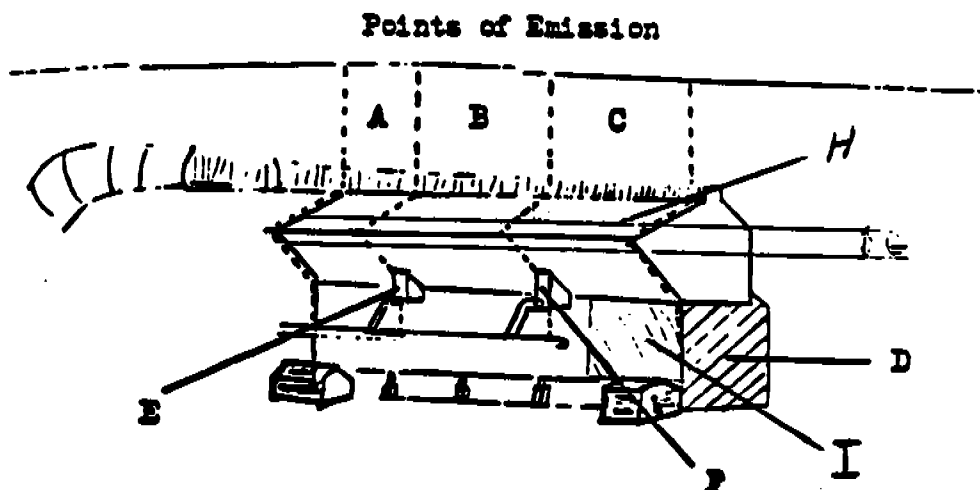
[illegible]

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

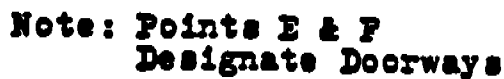
COUNTY - Hughes

: Name: RICH CASSELBERRY

Date: 03/13/10

Город: HALL Crew: B

WINDS FROM THE WEST AT APPROX 15 mph.



G-20

COUNTY - HUGHES

NAME: Rich Caselberry

Date: 03/13/14

Foreman: HAL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY RIGHTS

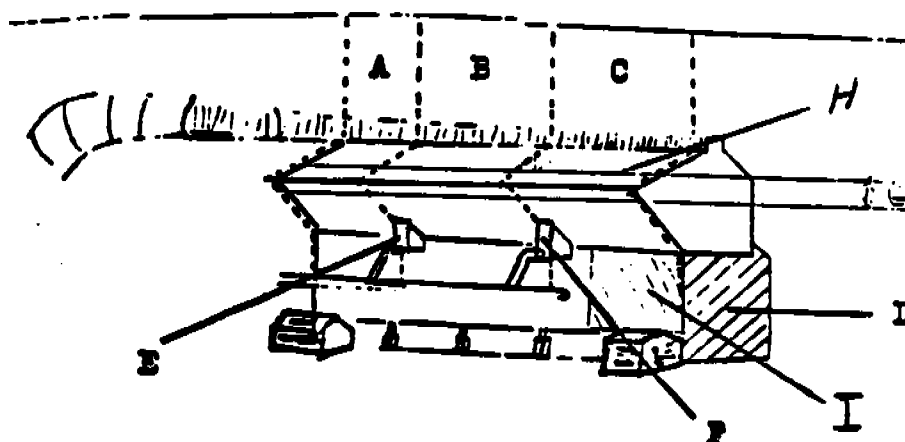
: Name: RICH CASSELAGERY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

COUNTY - HUGHES

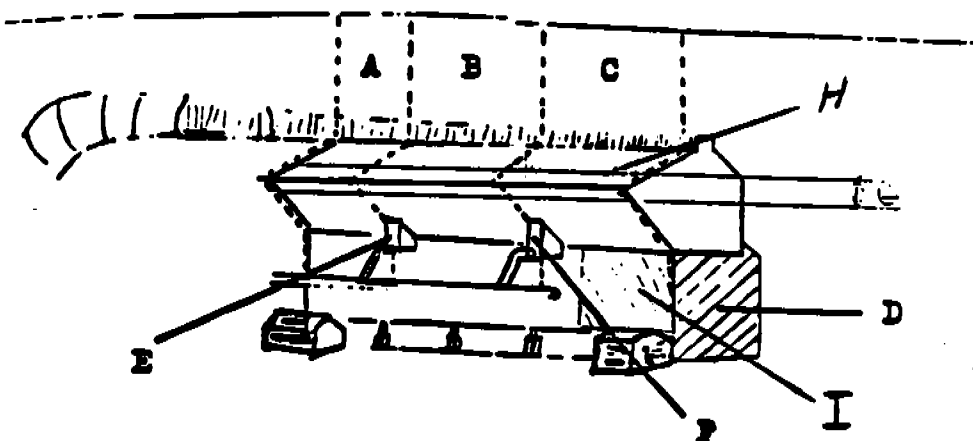
: Name: RICH CASSELCERRY

Date: 03/13/10

Foreman: HALL Crew: B

[illegible]

Points of Emission



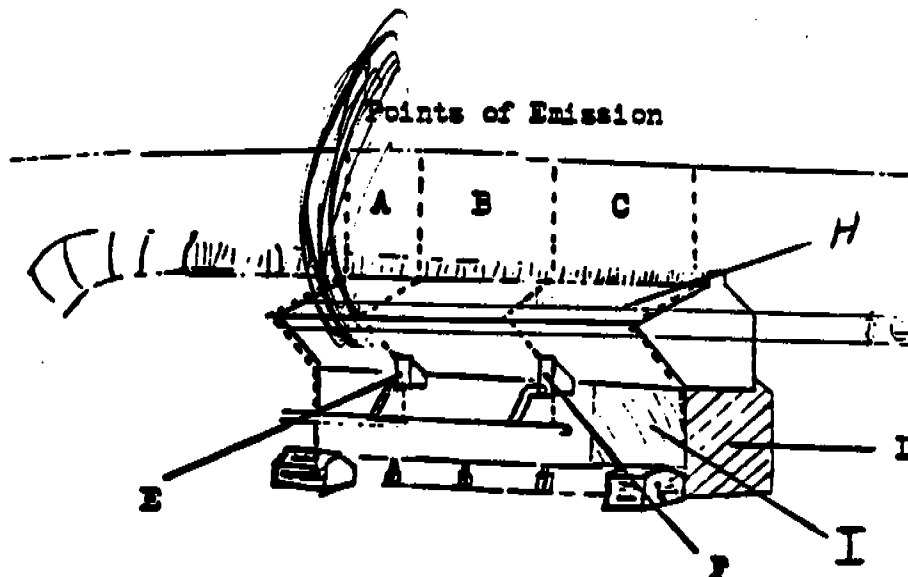
**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Date: 63/13/10

FOYEHAD: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

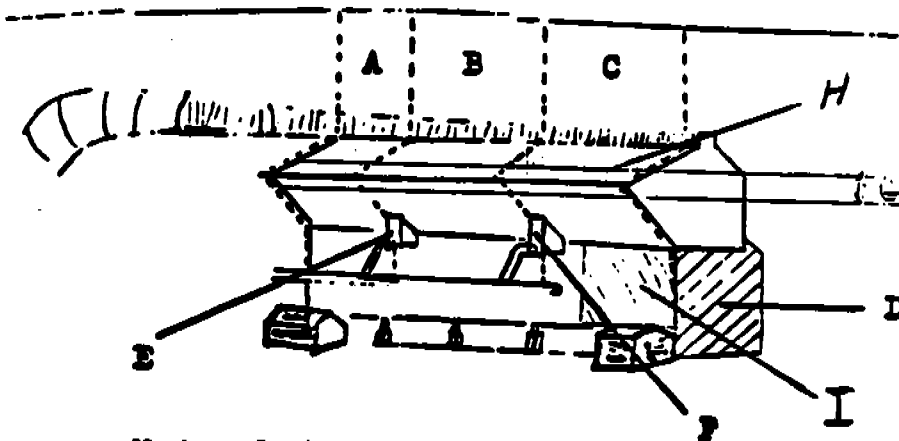
Name: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

Points of Emission



**Note: Points E & F
Designate Doorways**

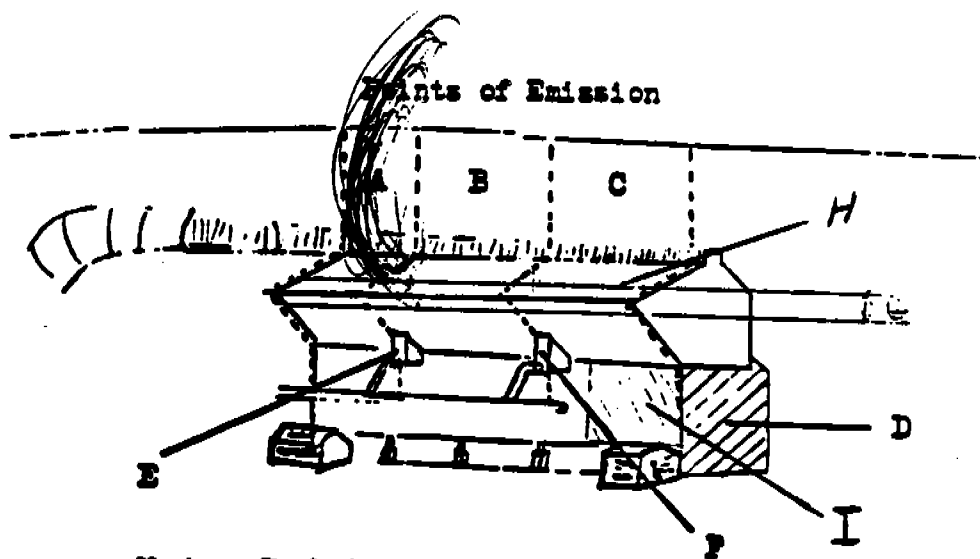
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: Name: RICH CASSELLSON,

Date: 03/13/90

Forecast: Hot Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

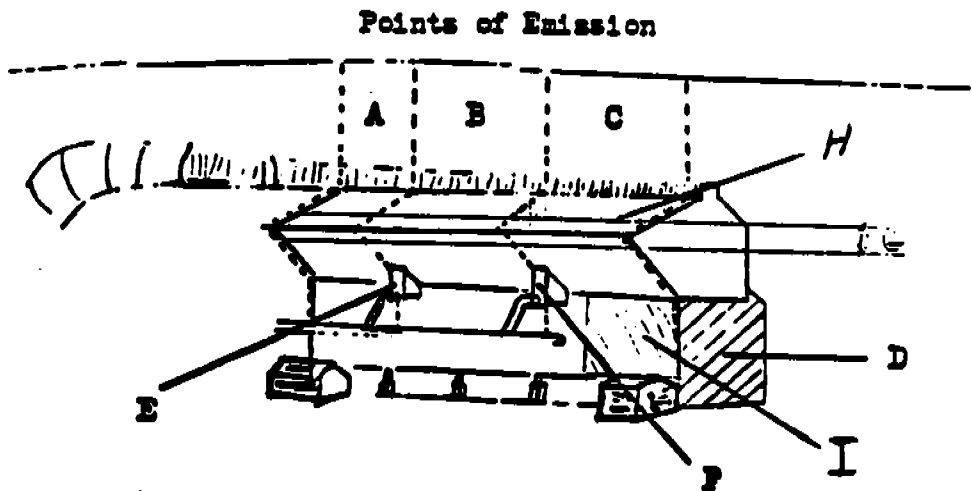
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: Name: RICH CASSEBERRY

Date: 05/13/90

Foreman: HAN Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

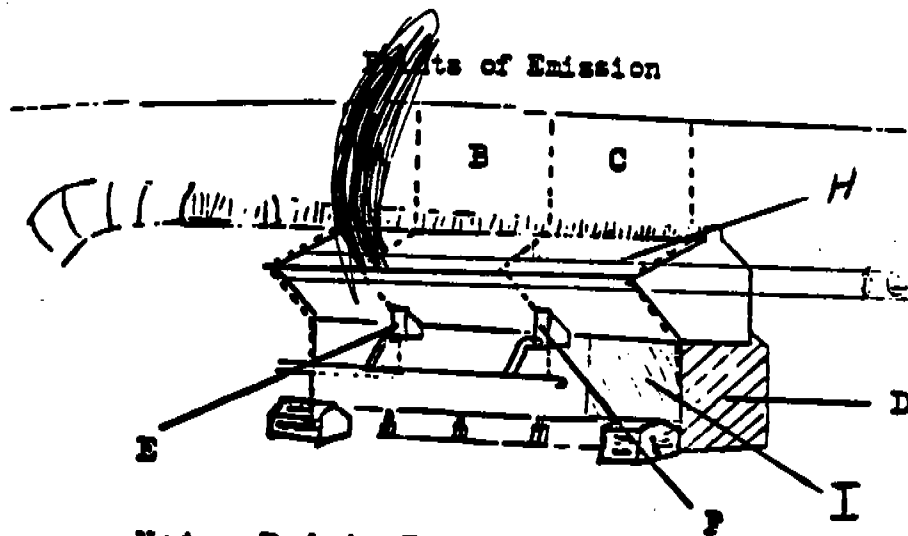
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: Rich CASSELLA

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

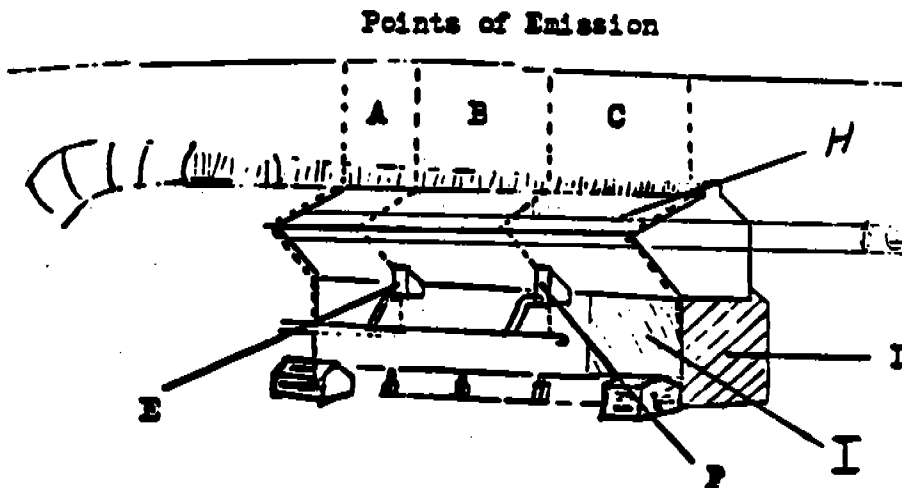
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

Name: RICH. CASSEUS

Date: 03/13/90

Boatman: Hall Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

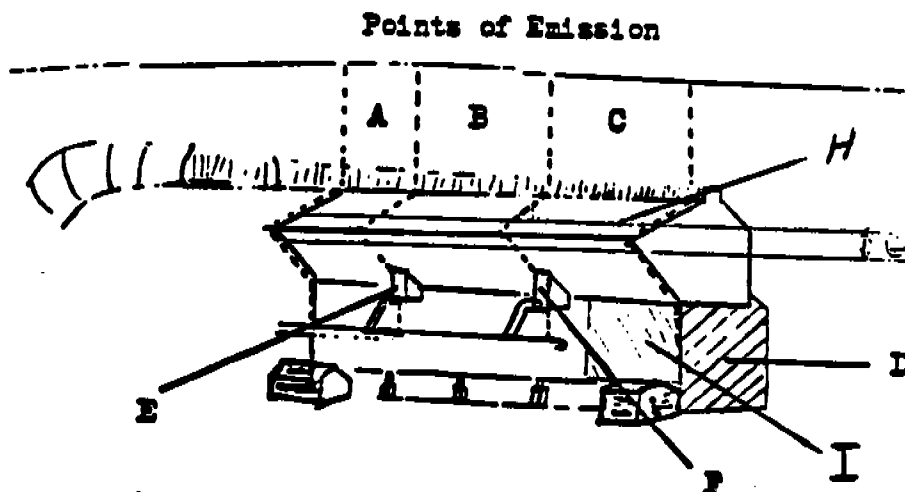
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

Name: RICH CASSEGRAIN

Date: 03/13/90

Foreman: HALL Crew: R

WINDS FROM THE WEST AT APPROX. 10 mph



**Note: Points E & F
Designate Doorways**

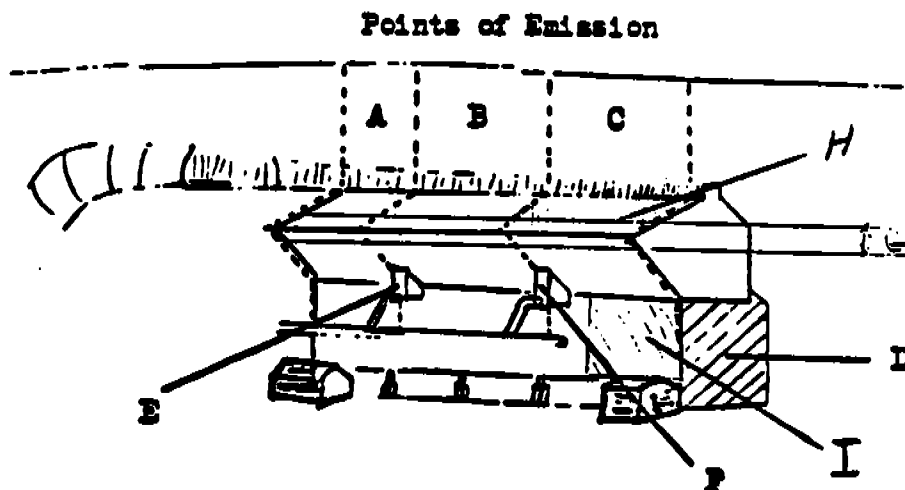
Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

: Name: RICH CASSELBERRY

Date: 03/13/90

Foreman: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

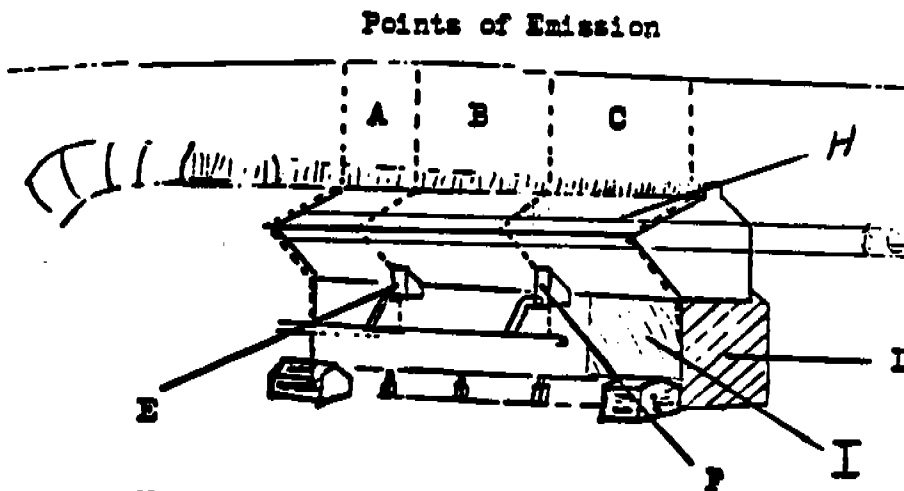
Note: #I. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

"B" Battery Pushing

NAME: RICH CASSELMAN

Date: 03/13/90

Forecast: HALL Crew: B

[illegible]

**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

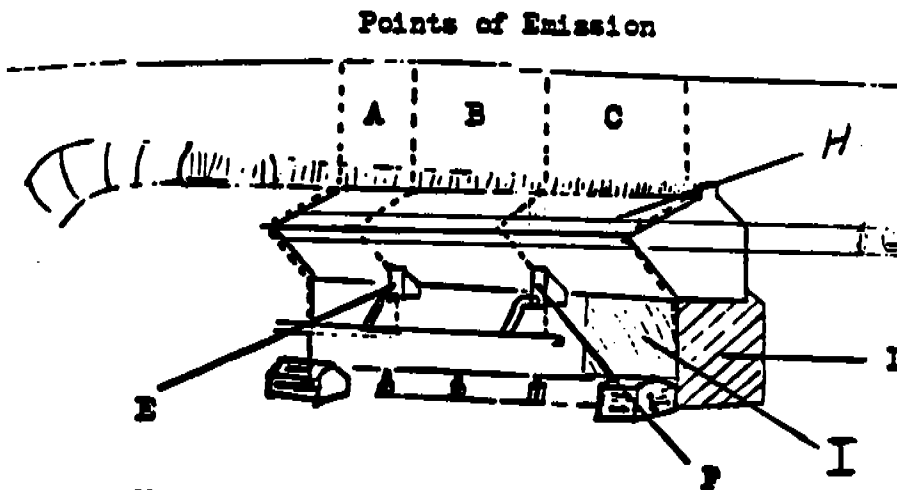
"B" Battery Pushing

:Name: Rich Casselberry

Date: 03/13/90

Foreman: HALL Crew: B

		1. PUSH Seconds Max. 2 20% Upac.		
OVEN	TIME	Areas of Emission &/or Comments		
A-5	4:43	:00	0%	NO VISIBLE EMISSIONS FROM POWH.
		WINDS ARE FROM THE WEST AT APPROX 10 mph.		



**Note: Points E & F
Designate Doorways**

Note: #1. Represents fugitive emissions from the Coke Side Shed on "B" Battery During Push and Travel.

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" BATTERY - Bag House

OBSERVER: K. KUIROS

DATE: 3/12/90

FACILITY: US K-Clinton

OBSERVATION: START TIME: 11³⁵A

END TIME: 12³⁵P

OBSERVATION POINT:

South of #3 Feeder RM
Off Roadway

SOURCE: Bag House

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 25 MPH

DIRECTION: S/W

TEMPERATURE: 71

SKY CONDITION: PT. Clouds

BACKGROUND: PIPE + SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: ---

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: FOREMAN:

COMMENTS: Lost Power AT

11³⁶A - Restored

AT 12⁴⁰P

11 ³⁵	0	0	0	0	0	55	30	0	0	0	0
	1	0	0	0	0		31	0	0	0	0
	2	0	0	0	0		32	0	0	0	0
	3	0	0	0	0		33	0	0	0	0
	4	0	0	0	0		34	0	0	0	0
30	5	0	0	0	0	12 ⁴⁰	35	0	0	0	0
	6	0	0	0	0		36	0	0	0	0
	7	0	0	0	0		37	0	0	0	0
	8	0	0	0	0		38	0	0	0	0
	9	0	0	0	0		39	0	0	0	0
35	10	0	0	0	0	5	40	0	0	0	0
✓	11	0	0	0	0		41	0	0	0	0
	12	0	0	0	0		42	0	0	0	0
	13	0	0	0	0		43	0	0	0	0
	14	0	0	0	0		44	0	0	0	0
40	15	0	0	0	0	10	45	0	0	0	0
	16	0	0	0	0		46	0	0	0	0
	17	0	0	0	0		47	0	0	0	0
	18	0	0	0	0		48	0	0	0	0
	19	0	0	0	0		49	0	0	0	0
45	20	0	0	0	0	15	50	0	0	0	0
	21	0	0	0	0		51	0	0	0	0
	22	0	0	0	0		52	0	0	0	0
	23	0	0	0	0		53	0	0	0	0
	24	0	0	0	0		54	0	0	0	0
50	25	0	0	0	0	20	55	0	0	0	0
	26	0	0	0	0		56	0	0	0	0
	27	0	0	0	0		57	0	0	0	0
	28	0	0	0	0		58	0	0	0	0
	29	0	0	0	0		59	0	0	0	0

②

"B" - BATTERY BtG-HS-

FACILITY: USX-CLINTON

OBSERVATION POINT:
South of the Feeder Room
off Roadway

SOURCE: Bag-House 2

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND:

SPEED: 25 MPH

DIRECTION: S/W

TEMPERATURE: 72

SKY CONDITION: Pt. Cloudy

BACKGROUND: PIPE + SKY

READING CONDITIONS: Good

COLOR OF EMISSION: —

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS = 602 0

GREATEST CAPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: RESUMED AT
12⁴⁰_P FROM PAGE
(1)

LOST POWER AT 1 PM
AGAIN - resumed at
1:45

G-35

5

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: GRUMLEY
K. KATH

DATE: 3/12/90

FACILITY: HSX-CLINTON

OBSERVATION: START TIME: 3:25

END TIME: _____

OBSERVATION POINT: _____

SOUTH OF #3 FEEDER ROOM
OFF ROADSIDE

SOURCE: BAG-HOUSE

DISTANCE: 150'

DIRECTION FROM: S/E

HEIGHT: 75'

WIND: _____

SPEED: 21 MPH

DIRECTION: W

TEMPERATURE: 76°

SKY CONDITION: PT. CLOUDY

BACKGROUND: B. RE + SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL NO. OF READINGS: 104

NO. READINGS $\geq$ 20% 0

NO. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

"B" BATTERY BAG-HOUSE

25	0	0	0	0	0	30	
	1	0	0	0	0	31	
	2	0	0	0	0	32	
	3	0	0	0	0	33	
	4	0	0	0	0	34	
30	5	0	0	0	0	35	
	6	0	0	0	0	36	
	7	0	0	0	0	37	
	8	0	0	0	0	38	
	9	0	0	0	0	39	
35	10	0	0	0	0	40	
	11	0	0	0	0	41	
	12	0	0	0	0	42	
	13	0	0	0	0	43	
	14	0	0	0	0	44	
40	15	0	0	0	0	45	
	16	0	0	0	0	46	
	17	0	0	0	0	47	
	18	0	0	0	0	48	
	19	0	0	0	0	49	
45	20	0	0	0	0	50	
	21					51	
	22					52	
	23					53	
	24					54	
	25					55	
	26					56	
	27					57	
	28					58	
	29					59	

①

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" BATTERY Bag-Hse

OBSERVER: K. KUIROSDATE: 3/13/90FACILITY: USX-CALATOROBSERVATION: START TIME: 9⁵⁵AEND TIME: 10³⁷A

OBSERVATION POINT:

South of #3 Redon Room
Alongside RoadwaySOURCE: Bag-HouseDISTANCE: 150'DIRECTION FROM: S/WHEIGHT: 75'

WIND:

SPEED: 14 MPHDIRECTION: S/WTEMPERATURE: 67°SKY CONDITION: PT. CloudyBACKGROUND: Pipe + SkyREADING CONDITIONS: FAIRCOLOR OF EMISSION: —TOTAL No. OF READINGS: 240No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: FOREMAN:COMMENTS: —

9 ⁵⁵	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
10 ⁰⁰	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
5	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
10	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
15	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
20	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0
25	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
	33	0	0	0	0
	34	0	0	0	0
30	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
35	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
40	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0
	49	0	0	0	0
45	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
50	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

"B'-BATTERY - Bay - Use

OBSERVER: K. Kuipos

DATE: 3/13/90

FACILITY: USX-CLARKTON

OBSERVATION: START TIME: 10⁵⁵
A

END TIME: 11:52

OBSERVATION POINT:

South of #2 Feeder Room
Alongside Roadway

SOURCE: Brg-House

DISTANCE: 150'

DIRECTION FROM: S/ED

HEIGHT: 75'

WIND:

SPEED: 16 MPH

DIRECTION: W

TEMPERATURE: 68°

SKY CONDITION: PT Cloudy

BACKGROUND: Pipe + Sky

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq 20\%$ 0No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

10 ³⁵ A	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
11 ⁰⁰ A	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
5	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
10	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
15	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
20	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0

25	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
	33	0	0	0	0
	34	0	0	0	0
30	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
35	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
40	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0
	49	0	0	0	0
45	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
50	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

"B" Battery - 1245-145 e

OBSERVER: K. Kurob

DATE: 3/13/90

FACILITY: USX-CLUSTER

OBSERVATION: START TIME: 11 ⁵⁵ ~~17~~

END TIME: 12²⁸

OBSERVATION POINT:

South of #3700000
along the Roadway

SOURCE: BAG-House

DISTANCE: 150'

DIRECTION FROM: S/LO

HEIGHT: 75'

WIND:

SPEED: 12 MPH

DIRECTION: S/W

TEMPERATURE: 72°

SKY CONDITION: Pt. Cloudy

BACKGROUND: P1P2 + SK4

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 136

No. READINGS $\geq$ 20% 0

No. READINGS = 602 0

GREATEST CAPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

11	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
20	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
5	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
	13	0	0	0	0
	14	0	0	0	0
10	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
15	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
20	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
	29	0	0	0	0

(4)

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER:

K. Kuro's + Grumling "B" - Battery - Bag - Hse

DATE:

3/13/90

FACILITY:

USX-Clairton

OBSERVATION: START TIME:

2²² P

END TIME:

3²² P

OBSERVATION POINT:

South of #3 Feeder Room
Alongside Roadway

SOURCE:

Bag-House

DISTANCE:

150'

DIRECTION FROM:

S/W

HEIGHT:

75'

WIND:

SPEED:

10 MPH

DIRECTION:

W

TEMPERATURE:

75

SKY CONDITION:

PT. Cloudy

BACKGROUND:

Blue Sky

READING CONDITIONS:

Good

COLOR OF EMISSION:

-

TOTAL No. OF READINGS:

240No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0

GREATEST OPACITY:

0

CREW:

FOREMAN:

COMMENTS:

22	0	0	0	0	0
21	1	0	0	0	0
	2	0	0	0	0
25	3	0	0	0	0
	4	0	0	0	0
	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
30	8	0	0	0	0
	9	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
35	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
	17	0	0	0	0
40	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
	21	0	0	0	0
	22	0	0	0	0
45	23	0	0	0	0
	24	0	0	0	0
	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
50	28	0	0	0	0
	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
55	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
	37	0	0	0	0
60	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
	41	0	0	0	0
	42	0	0	0	0
5	43	0	0	0	0
	44	0	0	0	0
	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
10	48	0	0	0	0
	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
15	52	0	0	0	0
	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
	57	0	0	0	0
20	58	0	0	0	0
	59	0	0	0	0

Grumling
STARTS HERE

5

OBSERVER: Stumling

DATE: 3-13-90

FACILITY: USX Clinton

OBSERVATION: START TIME: 3²²

END TIME: 4²³

OBSERVATION POINT:

SOUTH OF #3 FEEDER ROOM
ALONG SIDE ROADWAY

SOURCE:

DISTANCE: 150'

DIRECTION FROM: S.W.

HEIGHT: 75'

WIND:

SPEED: 7 MPH

DIRECTION: WEST

TEMPERATURE: 76°

SKY CONDITION: PARTLY cloudy

BACKGROUND: SMY

READING CONDITIONS: Good

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS >= 20% 0

No. READINGS = 602 0

GREATEST OPACITY: 0

CREW: _____ FOREMAN: _____

COMMENTS: _____

G-43

6

VISIBLE EMISSIONS OBSERVATIONS FORM

OBSERVER: GRUMLINGDATE: 3-13-90FACILITY: USX CLAIRTONOBSERVATION START TIME: 432END TIME: 444

OBSERVATION POINT:

SOUTH OF #3 FEEDER ROOM
ALONG S.O. ROADWAY

SOURCE:

DISTANCE: 150'DIRECTION FROM: S.WHEIGHT: 75

WIND:

SPEED: 9 MPHDIRECTION: WESTTEMPERATURE: 76SKY CONDITION: PARTLY CLOUDYBACKGROUND: SKYREADING CONDITIONS: FAIRCOLOR OF EMISSION: -TOTAL No. OF READINGS: 92No. READINGS $\geq$ 20% 0No. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: FOREMAN:

COMMENTS:

"B" BATTERY

BAG HOUSE

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
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