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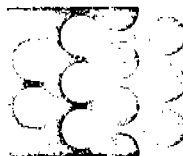
Note: This is a reference cited in AP 42, *Compilation of Air Pollutant Emission Factors, Volume I Stationary Point and Area Sources*. AP42 is located on the EPA web site at www.epa.gov/ttn/chief/ap42/

The file name refers to the reference number, the AP42 chapter and section. The file name "ref02_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.

AP-42 Section	<u>12.2</u>
Reference	
Report Sect.	<u>4</u>
Reference	<u>55</u>

Duplicate NOT Reviewed

Compliance Tests of the
Envirotech Hooded Quench Car No. 102
Operated on the
Number 7, 8 and 9 Coke Batteries
Located at the
United States Steel Clairton Works





File No. 50.74

Compliance Tests of the
Envirotech Hooded Quench Car No. 102
Operated on the
Number 7, 8 and 9 Coke Batteries
Located at the
United States Steel Clairton Works

Clairton, PA 15025

Project No. 50.74

October 28, 1985

Prepared by:
Dr. R.G. Patterson

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- B. Sample Train Data Sheets
- C. Visible Emission Data Sheets
- D. Laboratory Data
- E. Data Reduction
- F. Compliance Test Protocol
- G. Alleghney County Health Department
Bureau of Air Pollution Control Letter to
USSC Dated October 3, 1984
- H. Equations for Particulate, Moisture
and Flow Calculations
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Envirotech Hooded Quench Car No. 102
Operated on the
Number 7, 8 and 9 Coke Batteries
Located at the
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INTRODUCTION

This report covers test work performed by Air Pollution Technology, Inc. (APT) in cooperation with United States Steel Corporation (USSC) and Envirotech Corporation (EVT) on the Envirotech Hooded Quench Car No. 102 (HQC) operating on the No. 7, 8 and 9 coke batteries located at the USSC's Clairton Cokeworks. The purposes of these tests were to measure the particulate and visible emissions from the HQC.

The EVT HQC system is designed to capture and remove particulates from the hot gases during coke-pushing operations. The basic HQC System consists of three major components.

1. A self propelled Control Car, which houses all induced draft and gas cleaning equipment. This car carries the Aeronetics Hot Water Scrubber that provides both the draft required to capture the gases at the system inlet and the fine water drops required to collect particulates in the gas stream during the scrubbing process.
2. A One-Spot Hooded Quench Car, which consists of a tilting coke box covered by a fixed hood to contain the gases so that they can be drawn into and through the control car for cleaning. The hood encloses the quench car on three sides and the top, with the side facing the ovens open to receive the coke pushed.
3. Minor modifications, as required, to the existing coke guide to prevent gases from escaping to the atmosphere during the coke push. Wings are added to the face of the coke guide on both sides of the coke discharge opening. The wings align with the open face of the quench car hood when the car is positioned for the push.

The Aeronetics hot water scrubber, considered the "heart" of the system, incorporates a two-phase adjustable jet nozzle in which water is ejected to perform the dual functions of gas

movement and gas scrubbing. The water/vapor combination in the scrubber is referred to as a two-phase phenomenon.

The Aeronetics scrubber directs pressurized hot water to provide the energy for moving large quantities of gas through the scrubbing system. The nozzle's jet ejector effect transfers momentum from the liquid to the gas. Additionally, the jet nozzle atomizes the liquid and accelerates it to velocities of more than 1,000 feet per second, thereby creating a large velocity differential between the drops and the suspended particles in the gas stream. This relative velocity causes inertial impaction between the drops and the particles. As inertial impaction occurs, the particles are deposited on the drops, which are then removed from the gas stream by means of an entrainment separator. The cleaned gas exits into the atmosphere and the particulated liquid flows into a drain.

Recently, EVT made several modifications to the basic HOC system to improve the particle collection efficiency. They are as follows:

1. The effectiveness of the quench car hood was increased by extending the transition duct into the hood so as to cause more symmetrical gas flow within the hood. This increases the efficiency of fugitive emissions capture.
2. The collection efficiency was increased by pre-conditioning the gas prior to entering the Aronetics scrubbers by spraying water into the gas stream. This increases the liquid to gas (L/G) ratio in the scrubber throat.

The particle mass concentration was measured at the outlet of the HOC with an EPA Method 5 sampling train. The visible emissions observations were done simultaneously with the particulate mass concentration measurements at the request of the Allegheny County Health Department Bureau of Air Pollution Control (BOAPC). The compliance test results presented in this report are for tests completed on October 1, 2 and 3, 1985. All tests were completed while the car was receiving and transporting coke from the Number 7, 8 and 9 coke batteries.

SUMMARY

The following points summarize the results of the compliance tests completed on the EVT Hooded Quench Car No. 102. Three compliance tests were conducted during normal coking conditions.

1. The average particulate mass emission rate was 0.028 lb/ton of coke for the three compliance tests. This coke battery is subject to the LAER Standard which is 0.040 lb/ton of coke.

2. As requested, (Appendix G) visible emission readings were observed simultaneous during the particulate mass emission compliance testing with the test car attached to the HOC system. The test car added additional pressure drop to the system which decreases the gas flow rate and the ability of the HOC system to capture fugitive emissions.

The approved testing protocol, Appendix F, provides for opacity observation to be made with disconnection of the test car. Such test car disconnection will improve the visible emission performance.

The visible emission results, based on the above conditions, meets the intent of the Consent Degree visible emission requirements.

OBJECTIVES

The compliance tests reported here were completed under the joint USSC/EVT Compliance Test Program and were observed by the BOAPC. The test work was authorized by United States Steel Corporation and had the following objectives:

1. Measure the particulate mass emissions from the HOC according to the Compliance Test Protocol presented in Appendix F.
2. Observe the visible emissions from the HOC according to the Compliance Test Protocol presented in Appendix F.
3. Compliance test protocol presented in Appendix F complies with the USSC consent decree, as modified, for coke pushing emissions and has been approved by the Allegheny County Health Department, Bureau of Air Pollution Control, Pennsylvania Department of Environmental Resources and the Environmental Protection Agency.

Batteries 7, 8 and 9 are considered a new source and are subject to the Lowest Achievable Emission Rate (LAER) standard. Pursuant to the Consent Decree, as modified, the applicable LAER emissions standards for particulates, and as discussed with the regulatory agencies, are as follow:

1. Particulate mass emission less than or equal to 0.04 pounds per ton of coke pushed.
2. Visible emissions during push and travel less than 20 percent.

3. USSC has been informed by BOAPC, as shown in Appendix G, that opacity standards during travel should be less than 20% since USSC uses pushing emission control devices.

APPROACH

1. Carry out particulate mass and visible emission measurements on the HQC system. This involved the following:
 - a. Two of the test personnel were on the test car to operate the particulate mass emission sampling apparatus. One of the personnel operated the sampling train control module. The other person measured the gas velocity head and converted that number into a sample train flowrate for the sample train operator. This helped the sample train operator maintain isokinetic sampling conditions. The second person also signaled the start, stop and change from push to travel modes for the sample train operator.
 - b. One test person was assigned to measure the visible emissions from the HQC system during the push and travel cycles.
 - c. One test person was assigned to ride in the cab of the HQC control car to record the car operating parameters.
 - d. All process operating data were supplied by the Clairton Cokeworks Operations personnel.
2. Analyze all samples in a field lab set up in a construction trailer at the test site. The analyses were completed by the sample crew leader.
3. Reduce and analyze the test data.
4. Determine the particulate and visible emission performance of the HQC and compare these results with the LAER emission standards.

TEST PERSONNEL AND OBSERVERS

Following is a list of test personnel and observers:

Field Test Personnel:

Dr. Ronald G. Patterson, Testing Manager
Mr. Bruce C. DaRos, Field Test Crew Leader
Mr. Sherman Smith, Sampling Train Operator
Mr. Cary Milburn, Sampling Train Operator
Mr. Dan Petrovay, Visible Emissions Observer

Allegheny County Board of Air Pollution Control Observers:
Mr. William J. Logan, Air Pollution Control Technician
Mr. Thomas Kelly, Coke Oven Technician
Mr. Clarence Carey, Coke Oven Technician
Mr. Dan Nadzan, Coke Oven Technician

USSC Personnel:
Mr. Joseph Connelly, Project Engineer
Mr. Larry Gainer, Division Superintendent, Gas & Coke
Mr. Roy Weiskircher, Senior Environmental Engineer
Mr. Randy York, Environmental Consultant
Mr. Michael J. McKelvey, Field Construction Manager
Mr. James E. McKoy, BEC Visible Emissions Observer

EVT Personnel:
Mr. Patrick J. Reilly, Vice President and Project Manager
Mr. Ned H. Ford, Field Construction Manager
Mr. Ira Lapof, Field Construction Superintendent
Mr. Lee Trexler, Control Car Operator

Consultants to EVT:
Dr. Seymour Calvert, Environmental Engineering and Testing Consultant
Mr. Frank Lauer, Coking Consultant

TEST SITE AND OPERATING CONDITIONS

Metallurgical grade coke is produced by USSC at the Clairton Works by heating coal in an inert atmosphere at approximately 2,600°F for a period of 18 to 21 hours to drive off volatile compounds and impurities, such as sulfur.

Each coke battery consists of a number of ovens which are charged from the top with a coal mixture. The coal mixture is heated by circulating hot gas through flues which form the walls of the ovens. At the end of the heating cycle the coke is pushed from the oven into a coke quench car which transports the incandescent coke to the quench tower. After quenching, the coke is then transported to a wharf which acts as a surge bin for holding the coke and continuously loading it onto a belt for conveyance to the coke storage system.

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1. A self propelled Control Car, which houses all induced draft and gas cleaning equipment. This car carries the Aeronetics Hot Water Scrubber that provides both the draft required to capture the gases at the system

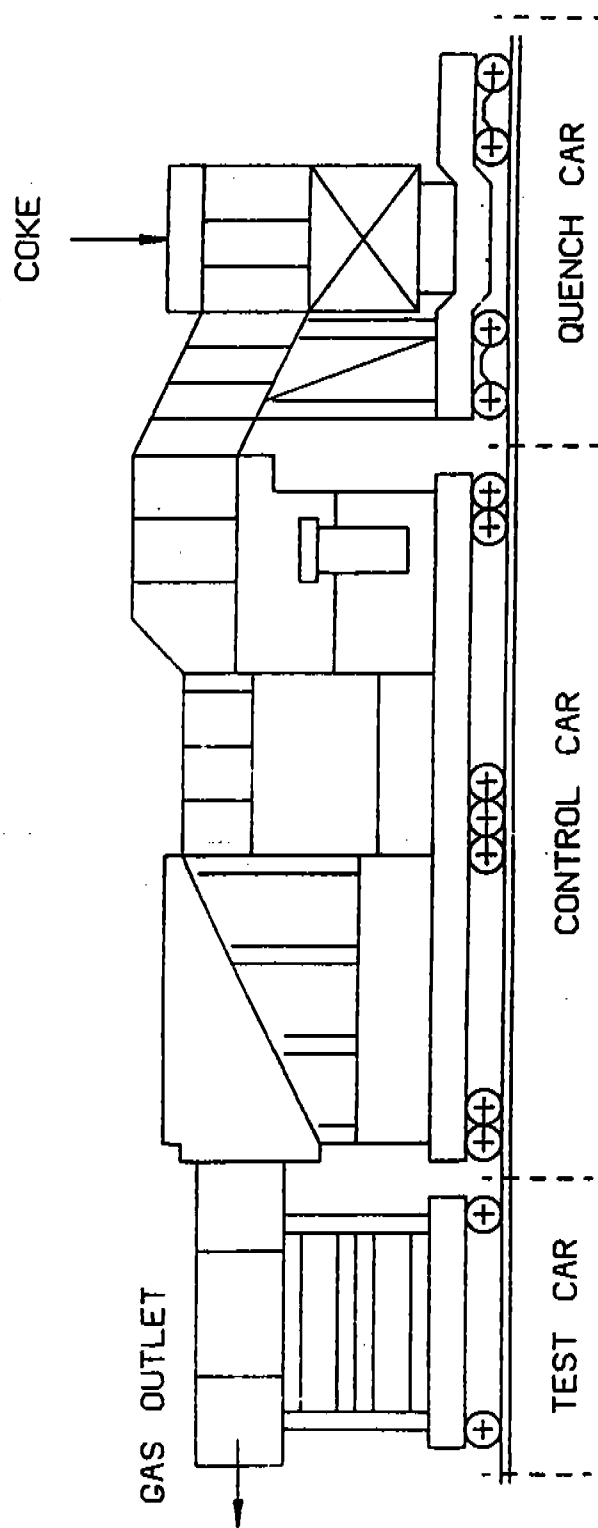


Figure 1. Envirotech Hooded Coke Quench Car System.

inlet and the fine water drops required to collect particulates in the gas stream during the scrubbing process.

2. A One-Spot Hooded Quench Car, which consists of a tilting coke box covered by a fixed hood to contain the gases so that they can be drawn into and through the control car for cleaning. The hood encloses the quench car on three sides and the top, with the side facing the ovens open to receive the coke pushed.
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Process condition data for the HQC System were recorded for each traverse point as shown in Appendix A. Table 1 shows the average data for the HQC system for each of the compliance tests. During this test series the average production rate for coke batteries number 7, 8 and 9 was 11 tons of coke per oven.

TESTS RESULTS

The results from the compliance tests run on the HQC System as described on page 1 are presented in this section:

Test Number	Date	Test Type	Coking Conditions
1201	10/1/85	Compliance	Normal
1202	10/2/85	"	"
1203	10/3/85	"	"

Table 2 summarizes the test conditions for each of the tests. Tables 3 through 5 show the particulate emission results for the compliance tests. Table 5 compares the particulate emission rate in lb/ton of coke pushed to the LAER emission standard for each of the tests. The results of the visible emission observations are summarized in Table 6.

TEST METHODS

The tests results presented in this report were completed according to the Compliance Test Protocol shown in Appendix F. The particulate emission tests were completed with the Method 5 particulate emission sampling system modified as approved for these tests, as shown in Figure 2. The probe, cyclone and filter holder were Teflon lined or coated. Two impinger trains were used in parallel to accommodate the high sample flowrate required to collect a sample volume greater than 30 dscf.

The 24 sampling locations are shown in Figure 3. A cyclonic flow test completed on July 23, 1985 showed an average cyclonic flow angle of 0.2 degrees for all points during push and travel. The results of the cyclonic flow test are shown in Appendix I. All sample analysis was completed in a field laboratory set up in a construction trailer near the test site.

All fugitive visible emission observations were completed simultaneously with the particulate emission tests. The test car was attached during the visible emission observations. This increased the pressure drop that the Aeronetics nozzle had to overcome, which decreased the gas flowrate and the ability of the HQC System to capture fugitive emissions during these tests.

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TABLE 1. AVERAGE HQC SYSTEM PROCESS CONDITION DATA

Test Number	1201		1202		1203	
	Push	Travel	Push	Travel	Push	Travel
Nozzle Water Flowrate, gpm	430	130	450	180	450	180
Water Temp, deg F	408	408	407	406	403	404
Water Press, psig	276	273	279	275	275	269
Annubar Vel Head, in. WC	0.0	0.0	0.0	0.0	0.0	0.0
Scrubber Temp In, deg F	0	0	0	0	0	0
Scrubber Temp Out, deg F	157	151	158	151	157	149
Quench H2O Flowrate, gpm*	400	0	400	0	400	0

* The quench water flowrate was assumed to be 400 gpm from the pump specifications, since there is no flowmeter on this system.

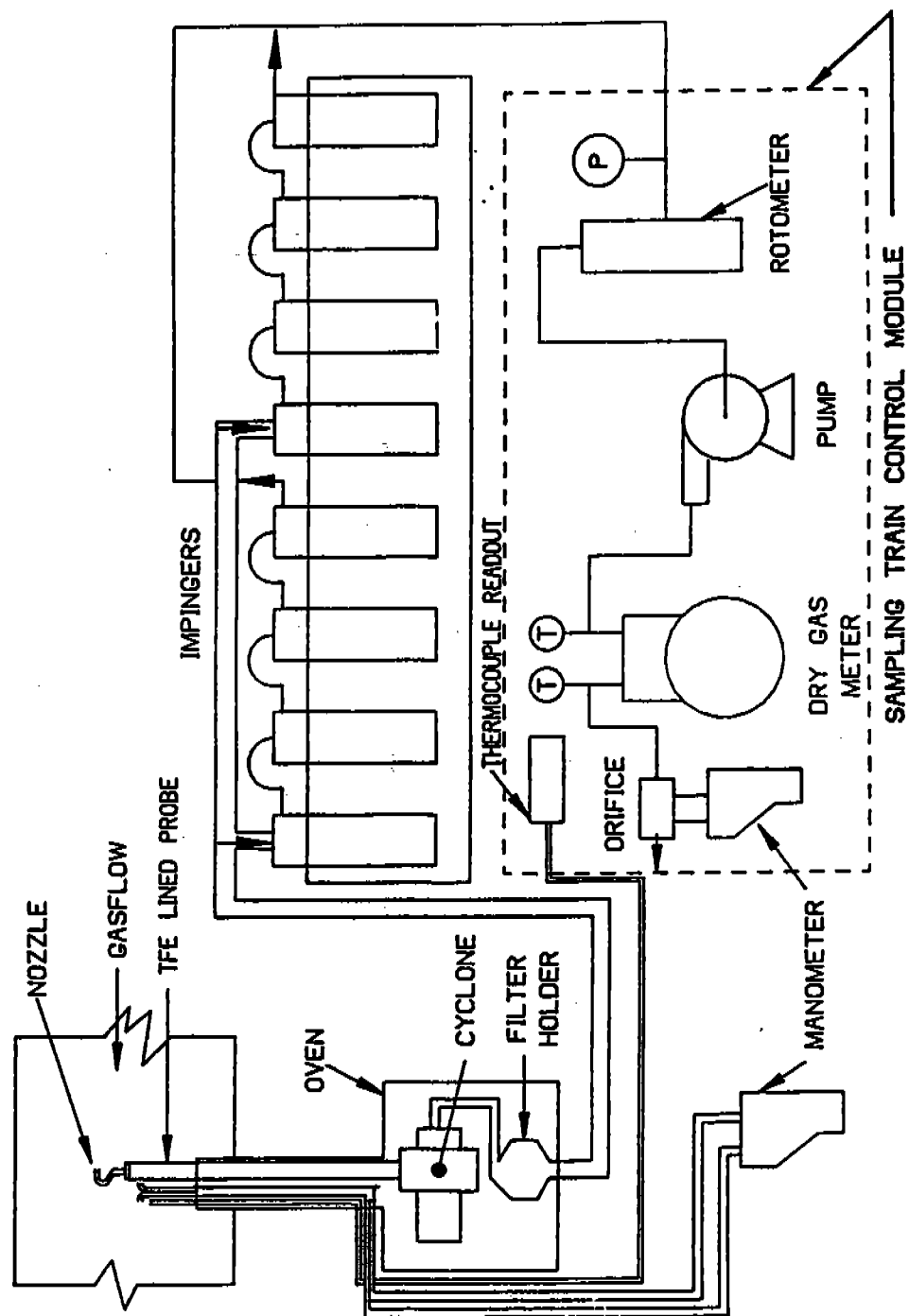


Figure 2. Method 5 Sampling Apparatus.

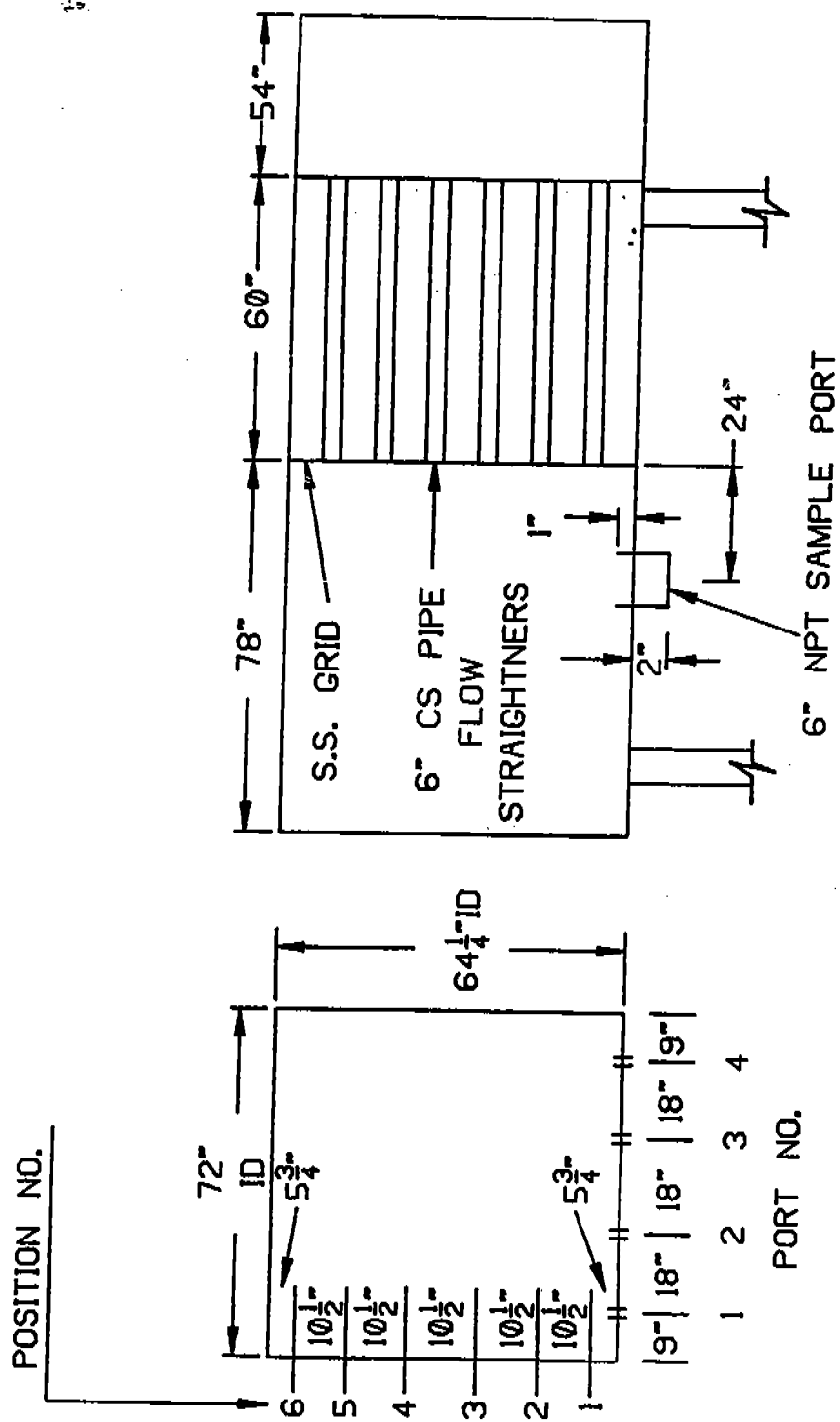


Figure 3. Test Car Duot Sampling Arrangement.

APPENDIX B
SAMPLE TRAIN DATA SHEETS

FIELD DATA

Page 2 of 4

Plant US STEEL - CLARKTON, PADate 12-1-85Sample Location HCOG-TEST CARSample Type M-5Run Number 12.1Operator SMITH & MURPHYAmbient Temperature 72° N 50°FBarometric Pressure 29.56 @ 12NStatic Pressure, (H₂O) -9 @ #2.3Filter Number(s) RA1026-078N/ALeak Check: Initial at 15 Hg. 0.02 CFMFinal at 15 Hg. 0.02 CFMPilot Leak Check: OK

Impinger Volume:

	Initial	Final	Net Gain
TRAIN A	100	330	230
	100	100	0
	M/I	M/I	0
TRAIN B	100	110	10
	100	100	0
	M/I	M/I	0

Silica Gel

	Initial	Final
A	639.8	645.7
B	661.7	675.2
	669.7	

SASS Condensate

Total Volume N/A

Probe Length and Type 5 ft TFE

Nozzle Size & I.D. 1.27

Pilot Coefficient & I.D. .825 (1-9627)

Assumed Moisture 0

Molecular Weight, Dry, (M_d) 0

Meter Box Number ART 14 LG (MOD)

Meter Coefficient 0

Factor 0

K = 0

$K(M_d)^A = K (\frac{1}{T_s})^A$

$\Delta H = K(M_d)^A (T_s) (P)$

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (V _m), ft ³	Velocity Head (AP), in. H ₂ O	ROTAMETER		Temperature of						Pump Vacuum In. Hg	Avg. $\sqrt{AP}$	
	Sampling Time, min				Desired	Actual	Stack	Probe	Impinger	Orifice Δ	Oven	Gas Meter In			Gas Meter Out
1.6	1:49	857	Int. 235.430 236.670	1.2	248	248.8	158	274	66°	1.10	259	71	70	10"	
	1:45	156	237.350	.40		13.7	150	274	66°	.27	261	71	70	25"	
1.5	1:40	902	237.920	.50		15.4	155	274	64°	.29	268	71	70	3	
	1:23	142	238.345	.20		N/A	149	273	64°	.12	269	71	70	1.5"	
1.4	1:39	909	238.955	.60		17.1	156	274	62°	.35	270	71	70	3"	
	1:37	158	239.505	.25		10.4	150	274	62°	.14	272	71	70	2"	
1.3	1:41	915	240.130	.70		18.6	156	274	60°	.37	274	71	70	3"	
	1:01	120	240.340	.25		10.4	151	273	60°	.14	274	71	70	2"	
Avg.															

at point 1.6 - accidentally tested push at 34.8 instead of 24.8 - No dark No see

Comments: rotameter clearly

1602/5/01/Rev 1
REV 2 7-85

Traverse Point Number	Clock Time (24-hr) Clock	Sampling Time, min	Gas Meter Reading (V _m), ft ³	Velocity Head (AP ₂), in. H ₂ O		Reference		Temperature of					Gas Meter In. Hg	Avg. V _m
				Actual	Desired	Actual	Stack	Probe	Impinger	Orifice Δ H	Oven	Gas Meter In	Gas Meter Out	
1.2	1:11	920	244.040	1.90		21.3	159	274	58°	.48	273	71	70	3"
	1:30	949	241.580	.30		11.6	152	273	58°	.18	273	71	70	2"
1.1	1:41	927	242.765	1.2		24.8	155	272	58°	.65	274	71	70	5"
	1:53	912	240.540	.40		13.7	150	274	58°	.25	274	71	70	2"
2.6	1:40	938	243.365	1.2		24.8	156	273	58°	.68	277	71	70	5.5"
	1:20	940	243.835	.40		13.7	153	275	58°	.23	277	71	70	2.5"
2.5	1:39	944	244.560	1.0		22.5	159	272	58°	.57	277	71	70	5"
	1:37	958	245.280	.40		13.7	152	275	58°	.24	276	71	70	2.5"
2.4	1:39	950	246.140	1.5		28.0	154	274	58°	.85	275	71	70	7"
	1:59	920	246.425	.45		14.6	149	273	58°	.27	275	71	70	2.5"
2.3	1:40	956	247.270	1.5		28.0	160	274	58°	.85	276	71	71	7"
	1:25	943	247.840	.40		13.7	152	272	58°	.25	276	71	71	2.5"
2.2	1:36	1002	248.560	1.5		28.0	154	272	58°	.83	274	71	71	7"
	1:52	916	248.800	.45		14.6	150	274	58°	.27	274	71	71	2.5"
2.1	1:33	1007	249.525	1.5		28.0	158	274	56°	.85	273	71	71	7"
	1:40	1007	250.455	.50		15.4	150	272	56°	.32	273	71	71	3"
AUG.														RAV 2-7-85

12.1

10-1-85

Date

Sampling Location HQDC- TEST CAR

US STEEL CORPORATION, PA

Comments:

Traverse Point Number	Sampling Time, min	(24-hr) Clock	Gas Meter Reading (V _m), ft ³	Velocity Head (in. H ₂ O)		Temperature of					Gas Meter	Pump Vacuum in. Hg	Avg. ΔP		
				Desired	Actual	Stack	Probe	Impinger	ORIFICE						
									Δ	H					
	Init.										In	Out			
3.6	39	1013	251.230		24.8	157	277	56°	.69	274	71	71			
	1:16	39	251.640		10.4	150	273	56°	.14	274	71	71	1.5"		
3.5	45	1017	252.260		20.0	159	272	54°	.48	273	71	71	4"		
	1:33	45	252.635		N/A	153	274	54°	.12	273	70	71	1.5"		
3.4	48	1025	253.230		18.6	156	274	54°	.40	272	71	71	3.5"		
	1:36	48	253.375		N/A	152	273	54°	.09	272	71	71	1.5"		
3.3	49	1030	254.010		18.6	159	272	54°	.40	273	70	71	3.5"		
	1:37	49	254.375		N/A	155	274	54°	.09	273	70	71	1.5"		
3.2	49	1037	255.030		20.0	154	272	54°	.46	271	70	71	4"		
	1:38	49	255.010		N/A	153	274	54°	.09	271	71	71	1.5"		
3.1	50	1042	255.700		22.5	158	273	54°	.59	271	71	71	4.5"		
	1:39	50	256.250		N/A	151	274	54°	.12	271	71	71	1.5"		
4.6	50	1048	256.925		20.0	157	274	54°	.48	271	70	70			
	1:40	50	257.315		11.6	150	272	54°	.15	273	70	70	1.5"		
4.5	50	1055	257.980		18.6	161	274	54°	.40	272	70	71	4"		
	1:35	54	258.525		10.4	152	273	54°	.14	272	70	71	1.5"		
Avg															

Rev 2 7-85

Date 10-1-85

Run No. 12.1

Sampling Location HQRC-TEST CAR

Comments:

US STEEL-CARLISLE, PA

58-6

Date 10-1-85

Sampling Location: HOGUE - TEST C.A.V.

US 5766L-00A81002 PA

Comment:

FIELD DATA

Plant US STEEL - CLAIRTON, PA

Date 10-2-85

Sample Location HCGC - TEST CAR

Sample Type M-S

Run Number 12.2

Operator SMITH & MURPHY

Ambient Temperature 70° F @ 65°

Barometric Pressure 29.45 @ 8:00 PM

Static Pressure, (H₂O) -7.1420 (3.5)

Filter Number(s) RAID26-077

12/A

Leak Check: Initial at 27° Hg, 002 CFM

Final at 17° Hg, 0 CFM

Pitot Leak Check: 0.2

Impinger Volumes

Initial Final

100 225

100 115

M/T 2

100 65

100 2

M/T 0

Silica Gel

A 145.2 655.0

B 675.2 682.9

SASS Condensate

Total Volume

Probe Length and Type 5 ft TFE

Nozzle Size & I.D. 3/16

Pitot Coefficient & I.D. 825 (1-0.05)

Assumed Moisture

Molecular Weight, Dry, (M_d)

Meter Box Number APT 14 LG (MOD)

Meter Coefficient

α Factor

K =

K(MD)^{1/4} = ()^{1/4}

all = K(N_d)^{1/4} (Im / Ts) (P)

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (V _m), ft ³	Velocity Head (ΔP), in. H ₂ O	ROTOMETER		Temperature of							Pump Vacuum In. Hg	Avg. √ΔP
	Sampling Time, min	Clock			Desired	Actual	Stack	Probe	Impinger	ORFGE Δ H	Oven	Gas Meter			
												In	Out		
1.6	1:39	4:43	279.680	1.0	24.8	22.5	158	273	62°	.61	273	74	73	5"	
	1:33	5:4	280.385	.40	13.7	13.7	152	275	62°	.26	273	74	73	2.5"	
1.5	1:39	4:47	280.915	.50	15.4	15.4	160	275	60°	.31	273	74	73	3"	
	1:13	5:34	281.245	.25	9.2	10.4	158	273	60°	.12	273	75	73	2"	
1.4	1:37	4:54	281.800	.70	17.1	18.6	159	275	60°	.40	272	75	73	3.5"	
	1:27	5:50	282.355	.30	10.4	11.6	151	273	60°	.19	272	75	73	2"	
1.3	1:40	4:59	283.080	1.0	18.6	22.5	156	273	60°	.57	273	75	74	5"	
	1:58	5:18	283.280	.30	10.4	11.6	151	275	60°	.20	272	75	74		
Avg.															

7602/5/81/Rev 1
REV 2 7-85

Comments:

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (Vol. ft ³)	Velocity Head (ft ²)	ROTAMETER		Temperature of						Pump Vacuum in. Hg	Avg. ΔP
	Sampling Time, min				Desired	Actual	Stack	Probe	Impinger	Δ	Orifice	Gas Meter In Out		
1.2	1:39	504	284.120	1.5	213	28.0	159	272	60°	-86	271	76 74	7"	
	1:23	544	284.610	.30	116	11.6	151	275	60°	-20	271	76 74	2"	
1.1	1:39	509	285.500	1.7	248	29.4	156	272	60°	-95	271	76 75	8"	
	1:49	510	285.650	.50	137	15.4	150	274	60°	-33	272	76 75		
2.6	1:39	514	286.590	2.0	248	32.6	159	274	60°	-1.1	273	76 76	9"	
	1:39	1:00	287.460	.50	137	15.4	152	273	58°	-35	273	76 76	3"	
2.5	1:39	520	288.315	1.5	225	23.0	156	273	60°	-86	272	77 76	7"	
	1:15	1:36	288.750	.35	137	12.7	150	274	60°	-23	272	77 76	2"	
2.4	1:39	623	289.665	2.0	280	32.6	158	275	80°	-1.0	272	79 79	8.5"	
	1:20	1:41	290.210	.40	146	13.7	151	274	60°	-27	273	79 79	2.5"	
2.3	1:39	625	291.150	1.7	280	29.9	155	274	58°	-96	271	79 78	8.0	
	1:06	1:27	291.490	40	137	13.7	150	273	58°	-20	271	79 79		
2.2	1:40	630	292.360	1.5	280	28.0	159	273	58°	-86	271	79 78	7.5	
	1:45	1:05	293.195	.40	146	13.7	151	274	58°	-27	271	79 79	2.5	
2.1	1:41	641	294.105	1.5	280	28.0	157	274	58°	-86	271	79 78	7.5	
	1:19	1:33	294.570	.50	154	15.4	150	273	58°	-29	272	79 78	3"	
Avg.														7-85

Run No. 12.2

Date 10-2-85

Sampling Location HERRING TEST C&S

US STEEL CORPORATION, PA

Comments:

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (V.M.), ft. 3	Velocity Head (A.P.S.), in. H ₂ O	ROTOMETER		Temperature of						Avg. Air -
	Sampling Time, min	Int.			Desired	Actual	Stack	Probe	Impinger	Orifice Δ H	Gas Meter		
											Oven	In Out	
2.5	:38	6:47	295.405	1.5	28.0	28.0	159	273	58°	.86	272	78	7.5
3.6	1:26	:49	296.025	.40	10.4	13.7	152	273	58°	.26	272	78	2.5
3.7	:41	6:53	299.020	2.0	20.0	32.6	157	274	58°	1.1	272	78	9.0
3.5	:54	:13	290.250	.60	9.2	17.1	151	272	58°	.78	272	78	
3.5	:39	6:57	297.960	.90	18.6	21.3	160	274	58°	.54	272	78	5.0
3.4	1:18	:39	298.420	.35	9.2	12.7	152	274	58°	.22	272	78	2.0
3.4	:44	7:02	299.130	.90	18.6	21.3	155	274	58°	.54	272	78	5.0
3.3	1:49	0	299.130	-	9.2	NT							
3.3	:41	7:09	299.975	1.0	20.0	22.5	157	273	58°	.60	272	78	5.0
3.2	1:33	:52	300.650	.40	9.2	13.7	151	274	58°	.26	272	77	3.0
3.2	:40	7:14	301.430	1.5	22.5	28.0	158	272	58°	.85	272	78	7.0
3.1	1:09	:29	301.975	.60	9.2	17.1	150	274	58°	.35	272	77	
3.1	:39	7:20	302.710	1.0	20.0	22.5	159	272	58°	.61	271	77	5.0
4.6	1:26	:47	303.385	.50	11.6	15.4	151	274	58°	.33	271	77	3.0
4.6	:39	7:26	304.065	.80	18.6	20.0	150	273	58°	.50	272	77	4.5
4.5	:52	:13	304.215	.30	10.4	11.6	149	274	58°	.20	272	77	
Avg.													

800 7:45

Run No. 12.2

Date 10-2-85

Sampling Location HQQC - TEST CAN

US STEEL - CLARKSON, PA

AT point 3.1 scrubber was shut down during travel

Comments:

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1002-725

US STEEL - CHAIRMAN, P.A.

12,02

Run No.

Comments:

Plant US STEEL - CLAIRTON, PA

Date 12-3-85

Sample Location HCGC - TEST CAR

Sample Type M-5

Run Number 12.3

Operator SMITH & MURPHY

Ambient Temperature 60°

Barometric Pressure 29.38 @ 9AM

Static Pressure, (H₂O) -90 2.3

Filter Number(s) RAID25-080

N/A

Leak Check: Initial at 17 - Hg, 00% CFM

Pilot Leak Check: Final at 23 - Hg, 00% CFM

Pilot Leak Check: OK

Impinger Volume

Initial Final

TRAIN A

200 660

250 128

250 8

250 200

250 100

250 2

250 270

250 270

250 270

250 270

250 270

250 270

250 270

Probe Length and Type 5 ft TEE

Nozzle Size & I.D.

Pilot Coefficient & I.D.

Assumed Moisture

Molecular Weight, Dry, (M_d)

Meter Box Number APT 14-16 (MOD)

Meter Coefficient

α Factor

K

K (Ind)

ΔH = K(N_d)² (Im) (P)

N/A

SAS Condensate

Total Volume

Traverse Point Number	Sampling Time, min	Clock Time (24-hr) Clock	Gas Meter Reading (V _m), ft ³	Velocity Head (ΔP _v), in. H ₂ O	Rotameter		Static	Probe	Impinger	Temperature of			Pump Vacuum In, Hg
					Desired	Actual				ΔT, °C	H	Gas Meter In Out	
1.6	240	827	340.580	1.5	22.5	28.0	162	274	50°	.85	262	59 59	7"
	1326	546	341.275	1.5	13.7	15.4	151	275	50°	.38	262	59 59	3"
1.5	240	833	341.900	1.5	15.4	18.6	154	274	52°	.46	268	59 59	3"
	151	11	342.010	1.5	10.4	10.4	147	275	52°	.16	269	59 59	15"
1.4	141	838	342.580	1.5	11.6	15.4	157	274	52°	.32	270	59 59	3"
	1339	558	343.155	1.5	11.6	10.4	148	275	52°	.20	270	59 59	15"
1.3	241	844	343.840	1.5	22.5	20.0	154	272	52°	.49	272	59 59	4"
	1321	540	344.400	1.5	11.6	15.4	147	275	52°	.34	272	59 59	2"
Avg.													

7602/5/81/Rev. 1
REV 2 7-85

Comments:

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (cu. ft.)	Velocity Head (AP ₅) in. H ₂ O		Reference		Temperature of				Pump Vacuum in. Hg	Avg. $\bar{u}$
	Sampling Time, min	Int.				Desired	Actual	Probe	Imptemp	ORIFICE ΔH	Gas Meter In Out		
1.2	1:40 1:33	849 836	345.150 345.895	1.0 .50		28.0 11.6	22.5 15.4	164 150	272 274	.58 .34	272 59 59 60 59 59	5" 3"	
1.1	1:40 1:00	836 820	346.790 347.120	1.5 .70		29.9 15.4	28.0 18.6	154 147	272 273	.86 .46	272 60 59 60 59 59	7"	
2.6	1:40 1:27	901 847	348.025 348.770	1.5 .60		32.6 15.4	28.0 17.1	159 150	273 273	.86 .39	273 61 60 61 60 59	7" 3"	
2.5	1:39 1:34	909 855	349.640 350.505	1.5 .60		28.0 12.7	28.0 17.1	156 146	273 274	.86 .39	274 62 61 62 61 59	7" 3"	
2.4	1:39 1:52	917 812	351.350 351.565	1.5 .60		32.6 13.7	28.0 17.1	153 148	273 273	.86 .42	274 62 61 62 61 59	7" 3"	
2.3	1:40 1:21	922 841	352.975 353.140	1.7 .60		29.9 13.7	24.9 17.1	158 149	274 273	.96 .36	274 63 62 63 62 59	8" 4"	
2.2	1:39 1:02	927 853	353.850 354.675	1.0 .60		28.0 13.7	22.5 17.1	158 149	273 273	.58 .38	273 63 62 63 62 59	5" 3"	
2.1	1:41 1:01	934 820	355.650 355.975	1.7 .70		28.0 15.4	29.9 18.6	156 148	273 272	.97 .45	272 64 63 64 63 59	8" 3"	
Avg													

REV. 2. 7-85

10-3 85

12.3

Run No. 10-3 85

Sampling Location HOOR-TEST CAR

US STEEL - CLARKITON, PA

Comments:

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (V _g), ft ³	Recovery %		Temperature of				Gas Meter	Pump Vacuum in. Hg	Avg. Wt. %
	Sampling Time, min	Init.		Desired	Actual	Probe	Impinger	Orifice Δ H	Oven	In	Out	
3.6	1:42.4	939	356.920	28.0	28.0	157	273	.86	274	64	63	7"
	1:25	1:43	357.530	13.7	15.4	149	273	.36	274	65	63	3"
3.5	1:40	945	358.920	32.6	28.0	157	273	.85	273	65	64	7"
	1:52	1:12	358.600	17.1	17.1	152	274	.38	273	65	64	
3.4	1:39	950	359.460	21.3	28.0	159	274	.85	273	66	64	7"
	1:36	1:57	360.335	17.7	17.1	148	272	.39	272	66	64	3"
3.3	1:41	958	361.040	21.3	20	154	273	.48	273	66	65	4"
	1:18	1:37	361.570		15.4	148	274	.28	273	66	65	
3.2	1:39	1004	362.300	22.5	22.5	161	273	.58	272	66	66	5"
	1:31	1:52	362.945	13.7	13.7	153	273	.25	272	66	66	2.5"
3.1	1:39	1010	363.785	28.6	28.0	158	273	.86	272	67	66	7"
	1:00	1:21	364.095	17.1	15.4	150	273	.33	272	67	66	
4.6	1:40	1015	364.760	22.5	20.0	159	272	.47	272	67	66	4"
	1:22	1:42	365.200	15.4	10.4	151	274	.16	272	67	67	2"
4.5	1:41	1021	365.900	20.0	20.0	155	274	.47	273	68	67	
	1:51	1:10	366.020	11.6	11.6	150	273	.22	273	68	67	
Avg.												

REV 2-7-85

Run No. 12.3

Date 10-3-85

Sampling Location HOGUE - TEST CAR

05 STEEL - CLEARVIEW, PA

Comments:

Traverse Point Number	Clock Time (24-hr) Clock		Gas Meter Reading (W _m), ft ³	Velocity Head (V _h), in. H ₂ O		Rotameter		Temperature of				Gas Meter In Out	Pump Vacuum in. Hg	Avg. ΔP
	Sampling Time, min	Int.		Desired	Actual	Static	Dynamic	Impinger	Orifice ΔH	Oven				
4.4	1:37	1026	366.810	29.9	28.0	158	224	54°	.85	223		68	62	7"
	1:37	1:00	367.700	17.1	15.4	148	224	54°	.32	223		68	67	3"
4.3	1:40	1032	361.640	29.9	29.9	160	222	54°	.96	222		69	68	8"
	1:18	1:38	369.260	15.4	18.6	149	224	54°	.43	222		69	68	3.5"
4.2	1:40	1039	370.200	29.9	29.9	158	224	54°	.94	222		69	68	8"
	1:32	1:52	371.065	15.4	18.6	152	223	54°	.44	222		69	68	4"
4.1	1:41	1046	371.845		22.5	158	222	54°	.59	222		69	69	5"
	1:04	1:23	372.125	15.4	13.7	150	224	54°	.24	222		69	69	—
Avg.			Average 382.000											REV 2 7-85

12.3

10-3-85

Run No.

Sampling Location HOGG - TEST CAR

STEEL CAMPION, PA

Comments:

TABLE 5. BACK-HALF PARTICULATES*

Test Number	Number of Pushes	Part. Conc. gr/dscf	Part. Rate, lbs/hr	Part. Rate, lb/ton coke
1201	24	0.00043	0.046	0.00042
1202	24	.00000	0.001	0.00001
1203	24	0.00000	0.000	0.00000
Avg		0.00015	0.016	0.00014

* Includes 0.22 micron filter catch of impinger solution

TABLE 6. SUMMARY OF VISISBLE EMISSION OBSERVATIONS

Test No.	1201		1202		1203	
Point No.	Opac >20%	Sec >20%	Opac >20%	Sec >20%	Opac >20%	Sec >20%
1.6	P					
	T					
1.5	P					
	T					
1.4	P					
	T					
1.3	P					
	T					
1.2	P				25	2.6
	T					
1.1	P					
	T					
2.6	P					
	T					
2.5	P					
	T					
2.4	P					
	T					
2.3	P					
	T					
2.2	P					
	T					
2.1	P					
	T					
3.6	P					
	T					
3.5	P				40	4.2
	T					
3.4	P					
	T					
3.3	P					
	T					
3.2	P					
	T					
3.1	P					
	T					
4.6	P					
	T					
4.5	P					
	T					
4.4	P					
	T					
4.3	P				75	9.2
	T				35	7.3
4.2	P					
	T					
4.1	P					
	T					
No./test	0		0		4	
Sec/test		0		13	0	23.34

APPENDIX E
DATA REDUCTION

FIELD DATA

Plant	USS - Clairton, PA
Date	10-01-85
Car No.	H-3-2
Battery No.	7,8 & 9
Sample Location	HCQC - Test Car
Sample Type	M-5
Run Number	12.1
Operator	Smith & Milburn
No. of Ovens Tested	24
No. of Ovens Tested/hr	10.1
Coke Prd'n Rate, tons/oven	11
Ambient Temp, deg F	50
Barometric Pressure, in Hg	29.36
Static Pressure, in H2O	-0.9
Stack Area, ft ²	32.125
Filter Type	RA934AH
Top Filter Number	RA102G-078
Bottom Filter Number	N/A
Probe Length & Type	5 ft - TFE Lined
Nozzle Size	0.317
Pitot Coefficient	0.825
Meter Box Number	APT 14 LG Mod
DGM Coeff's A1	0.0025
A2	1.0253
A3	0.0079
Orifice Coeff's B	0.4754
A	0.3949
Cal Press, in Hg	30

	in Hg	CFM
Leak Check Initial	15	0.002
Final	15	0.002

Water Volume:			
Location	Initial	Final	Net Gain
Imp A1	100	330	230
Imp A2	100	100	0
Imp A3	0	0	0
Sil Gel A	639.8	645.7	5.9
Imp B1	100	110	10
Imp B2	100	100	0
Imp B3	0	0	0
Sil Gel B	669.7	675.2	5.5
Total Volume			251.4

Combined Impinger pH	3.5
----------------------	-----

	Point No.	Oven No.	Start Time	Sample Time sec		Gas Metr ft3	Rotometer	Orifice del P in. WC
				Total	DGM Start			
						235.430		
P	1.6	A-14/9	8:57	105	49	236.670	34.8	1.10
T					56	237.350	13.7	0.27
P	1.5	B-14/8	9:02	82	40	237.920	15.4	0.29
T					42	238.345	<10	0.12
P	1.4	B-14/9	9:09	97	39	238.955	17.1	0.35
T					58	239.505	10.4	0.14
P	1.3	A-14/7	9:15	61	41	240.130	18.6	0.37
T					20	240.340	10.4	0.14
P	1.2	A-14/8	9:20	90	41	241.040	21.3	0.48
T					49	241.580	11.6	0.18
P	1.1	B-14/7	9:27	53	41	242.365	24.8	0.65
T					12	242.540	13.7	0.25
P	2.6	B-16/8	9:38	80	40	243.365	24.8	0.68
T					40	243.835	13.7	0.23
P	2.5	B-16/9	9:44	97	39	244.560	22.5	0.57
T					58	245.280	13.7	0.24
P	2.4	A-16/7	9:50	59	39	246.140	28.0	0.85
T					20	246.425	14.6	0.27
P	2.3	A-16/8	9:56	85	40	247.270	28.0	0.85
T					45	247.840	13.7	0.25
P	2.2	B-16/7	10:02	52	36	248.560	28.0	0.83
T					16	248.800	14.6	0.27
P	2.1	A-18/9	10:07	100	33	249.525	28.0	0.85
T					67	250.455	15.4	0.32
P	3.6	B-18/8	10:13	78	39	251.230	24.8	0.69
T					39	251.640	10.4	0.14
P	3.5	B-18/9	10:19	93	39	252.260	20.0	0.48
T					54	252.635	<10	0.12
P	3.4	A-18/7	10:25	56	38	253.230	18.6	0.40
T					18	253.375	<10	0.09
P	3.3	A-18/8	10:30	86	41	254.010	18.6	0.40
T					45	254.375	<10	0.09
P	3.2	B-18/7	10:37	47	39	255.030	20.0	0.46
T					8	255.110	<10	0.09
P	3.1	A-20/9	10:42	99	31	255.700	22.5	0.59
T					68	256.250	<10	0.12
P	4.6	B-20/8	10:48	75	39	256.925	20.0	0.48
T					36	257.315	11.6	0.15
P	4.5	B-20/9	10:55	95	41	257.980	18.6	0.40
T					54	258.525	10.4	0.14
P	4.4	A-20/7	11:00	56	36	259.215	22.5	0.56
T					20	259.455	13.7	0.25
P	4.3	A-20/8	11:06	83	40	260.325	28.0	0.84
T					43	260.860	13.7	0.24
P	4.2	B-20/7	11:13	51	41	261.670	24.8	0.69
T					10	261.805	12.7	0.23
P	4.1	A-22/9	11:19	98	40	262.530	22.5	0.57
T					58	263.200	12.7	0.22
Total (Time in minutes)					31.30	27.77		
Push					15.70	17.535	File: DAT	1201
Travel					15.60	10.235	Page 2 of 8	

	Point No.	-----		Temperature, deg F -----			GM In	GM Out
		Stack	Probe	Oven	Imping A	Imping B		
P	1.6	158	274	259	66	66	71	70
T		150	274	261	66	66	71	70
P	1.5	155	274	268	64	64	71	70
T		149	273	269	64	64	71	70
P	1.4	156	274	270	62	62	71	70
T		150	274	272	62	62	71	70
P	1.3	156	274	274	60	60	71	70
T		151	273	274	60	60	71	70
P	1.2	159	274	273	58	58	71	70
T		152	273	273	58	58	71	70
P	1.1	155	272	274	58	58	71	70
T		150	274	274	58	58	71	70
P	2.6	156	273	277	58	58	71	70
T		153	275	277	58	58	71	70
P	2.5	159	272	277	58	58	71	70
T		152	275	276	58	58	71	70
P	2.4	154	274	275	58	58	71	70
T		149	273	275	58	58	71	70
P	2.3	160	274	276	58	58	71	71
T		152	272	276	58	58	71	71
P	2.2	154	272	274	58	58	71	71
T		150	274	274	58	58	71	71
P	2.1	158	274	273	56	56	71	71
T		150	272	273	56	56	71	71
P	3.6	157	273	274	56	56	71	71
T		150	273	274	56	56	71	71
P	3.5	159	272	273	54	54	71	71
T		153	274	273	54	54	70	71
P	3.4	156	274	272	54	54	71	71
T		152	273	272	54	54	71	71
P	3.3	159	272	273	54	54	70	71
T		155	274	273	54	54	70	71
P	3.2	154	272	271	54	54	70	71
T		153	274	271	54	54	71	71
P	3.1	158	273	271	54	54	71	71
T		151	274	271	54	54	71	71
P	4.6	157	274	271	54	54	70	70
T		150	273	273	54	54	70	70
P	4.5	161	274	272	54	54	70	71
T		152	273	272	54	54	70	71
P	4.4	159	274	272	54	54	70	70
T		152	273	272	54	54	70	71
P	4.3	156	273	273	54	54	70	70
T		151	274	272	54	54	70	70
P	4.2	154	272	271	54	54	70	70
T		151	274	271	54	54	70	70
P	4.1	158	273	271	54	54	70	70
T		151	272	271	54	54	70	70

P TW Avg	157
T TW Avg	151

	Point No.	Pump Vac in Hg	Vel Head in H2O	Sqrt del P	Duct Vel fps	Sep P In in H2O	Opacity > 20%	Seconds > 20%
P	1.6	10.0	1.20	1.10	69.85		0	0.0
T		2.5	0.40	0.63	40.07		0	0.0
P	1.5	3.0	0.50	0.71	44.98		0	0.0
T		1.5	0.20	0.45	28.31		0	0.0
P	1.4	3.0	0.60	0.77	49.31		0	0.0
T		2.0	0.25	0.50	31.68		0	0.0
P	1.3	3.0	0.70	0.84	53.26		0	0.0
T		2.0	0.25	0.50	31.70		0	0.0
P	1.2	3.0	0.90	0.95	60.54		0	0.0
T		2.0	0.30	0.55	34.76		0	0.0
P	1.1	5.0	1.20	1.10	69.68		0	0.0
T		2.0	0.40	0.63	40.07		0	0.0
P	2.6	5.5	1.20	1.10	69.74		0	0.0
T		2.5	0.40	0.63	40.17		0	0.0
P	2.5	5.0	1.00	1.00	63.82		0	0.0
T		2.5	0.40	0.63	40.13		0	0.0
P	2.4	7.0	1.50	1.22	77.84		0	0.0
T		2.5	0.45	0.67	42.46		0	0.0
P	2.3	7.0	1.50	1.22	78.22		0	0.0
T		2.5	0.40	0.63	40.13		0	0.0
P	2.2	7.0	1.50	1.22	77.84		0	0.0
T		2.5	0.45	0.67	42.50		0	0.0
P	2.1	7.0	1.50	1.22	78.10		0	0.0
T		3.0	0.50	0.71	44.80		0	0.0
P	3.6		1.20	1.10	69.80		0	0.0
T		1.5	0.25	0.50	31.68		0	0.0
P	3.5	4.0	0.80	0.89	57.08		0	0.0
T		1.5	0.20	0.45	28.40		0	0.0
P	3.4	3.5	0.70	0.84	53.26		0	0.0
T		1.5	0.15	0.39	24.58		0	0.0
P	3.3	3.5	0.70	0.84	53.39		0	0.0
T		1.5	0.15	0.39	24.64		0	0.0
P	3.2	4.0	0.80	0.89	56.85		0	0.0
T		1.5	0.15	0.39	24.60		0	0.0
P	3.1	4.5	1.00	1.00	63.77		0	0.0
T		1.5	0.20	0.45	28.36		0	0.0
P	4.6		0.80	0.89	56.99		0	0.0
T		1.5	0.30	0.55	34.70		0	0.0
P	4.5	4.0	0.70	0.84	53.48		0	0.0
T		1.5	0.25	0.50	31.73		0	0.0
P	4.4	5.0	1.00	1.00	63.82		0	0.0
T		2.0	0.40	0.63	40.13		0	0.0
P	4.3	7.0	1.50	1.22	77.97		0	0.0
T		2.0	0.40	0.63	40.10		0	0.0
P	4.2	6.0	1.20	1.10	69.63		0	0.0
T		2.0	0.35	0.59	37.51		0	0.0
P	4.1	5.0	1.00	1.00	63.77		0	0.0
T		2.5	0.35	0.59	37.51		0	0.0
				1.00				
P TW Avg				0.55				
T TW Avg								

	Point No.	Separator P, in. WC	Annubar in. WC	Tank T deg F	Jet Flow gpm	Jet P psig	Jet Temp deg F	Gas T In deg F
P	1.6			456	430	275	408	
T				456	130	270	408	
P	1.5			456	430	270	408	
T				456	130	265	408	
P	1.4			456	430	275	408	
T				456	130	270	408	
P	1.3			456	430	270	408	
T				456	130	265	408	
P	1.2			456	430	275	408	
T				456	130	275	408	
P	1.1			456	430	270	408	
T				456	130	265	408	
P	2.6			456	430	275	408	
T				456	130	270	408	
P	2.5			456	430	280	408	
T				456	130	275	408	
P	2.4			456	430	275	408	
T				456	130	270	408	
P	2.3			456	430	280	408	
T				456	130	275	408	
P	2.2			456	430	275	408	
T				456	130	270	408	
P	2.1			456	430	280	408	
T				456	130	275	408	
P	3.6			456	430	275	408	
T				456	130	270	408	
P	3.5			456	430	280	408	
T				456	130	275	408	
P	3.4			456	430	275	408	
T				456	130	270	408	
P	3.3			456	430	280	408	
T				456	130	275	408	
P	3.2			456	430	275	408	
T				456	130	275	408	
P	3.1			456	430	280	408	
T				456	130	275	408	
P	4.6			456	430	275	408	
T				456	130	270	408	
P	4.5			456	430	280	408	
T				456	130	275	408	
P	4.4			456	430	275	408	
T				456	130	270	408	
P	4.3			456	430	280	408	
T				456	130	275	408	
P	4.2			456	430	275	408	
T				456	130	270	408	
P	4.1			456	430	280	408	
T				456	130	275	408	
P TW Avg			0.00	456	430	276	408	0
T TW Avg			0.00		130	273	408	0

LABORATORY DATA

Orsat Analysis

Operator - Milburn

Run	1		2		3		Avg
Gas	Act %	Net %	Act %	Net %	Act %	Net %	Net %
CO2	0.8	0.8	0.8	0.8	0.8	0.8	0.8
O2	20.8	20.0	20.8	20.0	20.8	20.0	20.0
CO	20.8	0.0	20.8	0.0	20.8	0.0	0.0
N2	100.0	79.2	100.0	79.2	100.0	79.2	79.2
Molecular Weight, Dry			28.93				

Particulate Analysis

Front-half Filter Dry Catch, mg	27.60
Blank Filter Catch, mg	0.00
Front-half Aqueous Wash, mg	
Filterable	17.10
Non-filterable	7.24
Front-half Acetone Wash, mg	17.97
Impinger Catch, mg	
Filterable	0.80
Non-filterable	124.07
Back-half Acetone rinse, mg	0.95
Total Front-half Filterable, mg	44.70
Total Front-half Nonfilterable, mg	25.21

Total Front-half, mg	69.91
Total Back-half Filterable, mg	0.80

Total Pennsylvania DER Mass, mg	70.71
Total Back-half Solubles, mg	125.02

CALCULATIONS

Standard Temp, deg F	68
Standard Press, in Hg	29.92
Barometric Press, in Hg	29.36
Stack Press, in Hg	29.29
Vol of H2O Std, dscf	11.833
M-5 Stack Moist. Content, %	29.23
Sat Stack Moist. Content, %	28.54
Stack Moist. Cont. Used, %	28.54
Molecular Weight, Dry	28.93
Molecular Weight, Wet	25.81
Nozzle Dia, in	0.317
X-Area of Stack, ft ²	32.125

	Push	Travel	Total
Time-avg Stack Temp, deg F	157	151	154
Meter Volume Corr, ft ³	18.173	10.586	28.759
Meter Volume Std, dscf	18.107	10.548	28.654
Vol of H2O Std, dscf	7.232	4.213	11.445
Sample Time, min	15.70	15.60	31.30
Stack Vel, fps	63.78	35.09	
Percent Isokinetic, %	92	97	
Stack Gas Vol, acfm	122945	67640	
Stack Gas Vol, dscfm	73607	40878	
Stack Gas Density, lb/ft ³	0.0562	0.0567	
DER Part. Emission Conc., gr/dscf		0.0381	
DER Part. Emission Rate, lb/ton coke		0.0370	
DER Part. Emission Rate, lb/hr		4.11	
Front-half Part. Conc., gr/dscf		0.0377	
Front-half Part. Rate, lb/ton coke		0.0365	
Front-half Part. Rate, lb/hr		4.06	
Back-half Filt. Conc., gr/dscf		0.0004	
Back-half Filt. Rate, lb/ton coke		0.0004	
Back-half Filt. Rate, lb/hr		0.05	
Back-half Soluble Conc., gr/dscf		0.0673	
Back-half Soluble Rate, lb/ton coke		0.0653	
Back-half Soluble Rate, lb/hr		7.26	

**DUCT VELOCITIES
AT SAMPLING PLANE**

Push

Position	6	70	70	70	57
	5	45	64	57	53
	4	49	78	53	64
	3	53	78	53	78
	2	61	78	57	70
	1	70	78	64	64
		1	2	3	4
		Position			

Travel

Position	6	40	40	32	35
	5	28	40	28	32
	4	32	42	25	40
	3	32	40	25	40
	2	35	42	25	38
	1	40	45	28	38
		1	2	3	4
		Position			

FIELD DATA

Plant	USS - Clairton, PA
Date	10-02-85
Car No.	H-3-2
Battery No.	7,8 & 9
Sample Location	HCQC - Test Car
Sample Type	M-5
Run Number	12.2
Operator	Smith & Milburn
No. of Ovens Tested	24
No. of Ovens Tested/hr	11.1
Coke Prd'n Rate, tons/oven	11
Ambient Temp, deg F	65
Barometric Pressure, in Hg	29.45
Static Pressure, in H2O	-0.9
Stack Area, ft ²	32.125
Filter Type	RA934AH
Top Filter Number	RA102G-079
Bottom Filter Number	N/A
Probe Length & Type	5 ft - TFE Lined
Nozzle Size	0.317
Pitot Coefficient	0.825
Meter Box Number	APT 14 LG Mod
DGM Coeff's A1	0.0025
A2	1.0253
A3	0.0079
Orifice Coeff's B	0.4754
A	0.3949
Cal Press, in Hg	30
	in Hg CFM
Leak Check Initial	27 0.002
Final	17 0.000

Water Volume:

Location	Initial	Final	Net Gain
Imp A1	100	325	225
Imp A2	100	115	15
Imp A3	0	2	2
Sil Gel A	645.7	653	7.3
Imp B1	100	165	65
Imp B2	100	102	2
Imp B3	0	0	0
Sil Gel B	675.2	682.9	7.7
Total Volume			324
Combined Impinger pH			3.8

	Point No.	Oven No.	Start Time	Sample Time		Gas Metr ft3	Rotometer	Orifice del P in. WC
				Total	sec DGM Start			
						278.915		
P	1.6	A-23/9	4:43	93	39	279.680	22.5	0.61
T					54	280.385	13.7	0.26
T	1.5	B-23/8	4:47	73	39	280.915	15.4	0.31
T					34	281.245	10.4	0.12
P	1.4	B-23/9	4:54	87	37	281.800	18.6	0.40
T					50	282.355	11.6	0.19
T	1.3	A-23/7	4:59	58	40	283.080	22.5	0.57
P					18	283.280	11.6	0.20
T	1.2	A-23/8	5:04	83	39	284.120	28.0	0.86
P					44	284.610	11.6	0.20
T	1.1	B-23/7	5:09	49	39	285.500	29.9	0.95
T					10	285.650	15.4	0.33
P	2.6	A-25/9	5:14	99	39	286.590	32.6	1.10
T					60	287.460	15.4	0.35
T	2.5	B-25/8	5:20	75	39	288.315	28.0	0.86
P					36	288.750	12.7	0.23
T	2.4	A-27/8	6:23	80	39	289.665	32.6	1.00
P					41	290.210	13.7	0.27
T	2.3	B-27/7	6:29	66	39	291.150	29.9	0.96
P					27	291.490	13.7	0.20
T	2.2	A-29/9	6:36	105	40	292.360	28.0	0.86
P					65	293.195	13.7	0.27
T	2.1	B-29/8	6:41	74	41	294.105	28.0	0.86
P					33	294.570	15.4	0.29
T	3.6	B-29/9	6:47	86	38	295.405	28.0	0.86
P					48	296.025	13.7	0.26
T	3.5	A-29/7	6:53	54	41	297.020	32.6	1.10
P					13	297.250	17.1	0.38
T	3.4	A-29/8	6:57	78	39	297.960	21.3	0.54
P					39	298.420	12.7	0.22
T	3.3	B-29/7	7:02	44	44	299.130	21.3	0.54
P					0	299.130		
T	3.2	A-31/9	7:09	93	41	299.975	22.5	0.60
P					52	300.650	13.7	0.26
T	3.1	B-31/8	7:14	69	40	301.430	28.0	0.85
P					29	301.975	17.1	0.35
T	4.6	B-31/9	7:20	86	39	302.710	22.5	0.61
P					47	303.385	15.4	0.33
T	4.5	A-31/7	7:26	52	39	304.065	20.0	0.50
P					13	304.215	11.6	0.20
T	4.4	A-31/8	7:30	79	40	305.135	29.9	0.96
P					39	305.755	17.1	0.37
T	4.3	B-31/7	7:36	49	42	306.335	29.9	0.98
P					7	306.850	15.4	0.20
T	4.2	A-2/9	7:42	99	40	307.770	29.9	0.97
P					59	308.620	15.4	0.34
T	4.1	B-2/8	7:49	76	39	309.410	24.8	0.72
P					37	309.945	15.4	0.33

Total (Time in minutes)
 Push
 Travel

30.12
 15.87
 14.25

31.03
 19.235
 11.795

File: DAT 1202
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	Point No.	-----		Temperature, deg F -----				-----	
		Stack	Probe	Oven	Imping A	Imping B	GM In	GM Out	
P	1.6	158	273	273	62	62	74	73	
T		152	275	273	62	62	74	73	
P	1.5	160	275	273	60	60	74	73	
T		158	273	273	60	60	75	73	
P	1.4	159	275	272	60	60	75	73	
T		151	273	272	60	60	75	73	
P	1.3	156	273	273	60	60	75	74	
T		151	275	272	60	60	75	74	
P	1.2	159	272	271	60	60	76	74	
T		151	275	271	60	60	76	74	
P	1.1	156	272	271	60	60	76	75	
T		150	274	272	60	60	76	75	
P	2.6	159	274	273	60	60	76	76	
T		152	273	273	58	58	76	76	
P	2.5	156	273	272	60	60	77	76	
T		150	274	272	60	60	77	76	
P	2.4	158	275	272	60	60	79	79	
T		151	274	273	60	60	79	79	
P	2.3	155	274	271	58	58	79	78	
T		150	273	271	58	58	79	79	
P	2.2	159	273	271	58	58	79	78	
T		151	274	271	58	58	79	79	
P	2.1	157	274	271	58	58	79	78	
T		150	273	272	58	58	79	78	
P	3.6	159	273	272	58	58	78	78	
T		152	273	272	58	58	78	78	
P	3.5	157	274	272	58	58	78	78	
T		151	272	272	58	58	78	78	
P	3.4	160	274	272	58	58	78	78	
T		152	274	272	58	58	78	78	
P	3.3	155	274	272	58	58	78	78	
T									
P	3.2	157	273	272	58	58	78	78	
T		151	274	272	58	58	77	77	
P	3.1	158	272	272	58	58	78	78	
T		150	274	272	58	58	77	78	
P	4.6	159	272	271	58	58	77	77	
T		151	274	271	58	58	77	77	
P	4.5	158	273	272	58	58	77	77	
T		149	274	272	58	58	77	77	
P	4.4	162	373	272	58	58	77	77	
T		151	274	272	58	58	77	77	
P	4.3	159	272	272	58	58	77	77	
T		152	274	272	56	56	76	77	
P	4.2	158	274	272	56	56	76	76	
T		151	272	272	56	56	76	76	
P	4.1	156	273	272	56	56	76	76	
T		148	274	271	56	56	76	76	

P	TW Avg	158							
T	TW Avg	151							

	Point No.	Pump Vac in Hg	Vel Head in H2O	Sqrt del P	Duct Vel fps	Sep P In in H2O	Opacity > 20%	Seconds > 20%
P	1.6	5.0	1.00	1.00	63.71		0	0.0
T		2.5	0.40	0.63	40.10		0	0.0
P	1.5	3.0	0.50	0.71	45.12		0	0.0
T		2.0	0.25	0.50	31.86		0	0.0
P	1.4	3.5	0.70	0.84	53.35		0	0.0
T		2.0	0.30	0.55	34.70		0	0.0
P	1.3	5.0	1.00	1.00	63.61		0	0.0
T			0.30	0.55	34.70		0	0.0
P	1.2	7.0	1.50	1.22	78.10		0	0.0
T		2.0	0.30	0.55	34.70		0	0.0
P	1.1	8.0	1.70	1.30	82.94		0	0.0
T			0.50	0.71	44.76		0	0.0
P	2.6	9.0	2.00	1.41	90.18		0	0.0
T		3.0	0.50	0.71	44.83		0	0.0
P	2.5	7.0	1.50	1.22	77.91		0	0.0
T		2.0	0.35	0.59	37.45		0	0.0
P	2.4	8.5	2.00	1.41	90.10		0	0.0
T		2.5	0.40	0.63	40.07		0	0.0
P	2.3	8.0	1.70	1.30	82.87		0	0.0
T			0.40	0.63	40.03		0	0.0
P	2.2	7.5	1.50	1.22	78.10		0	0.0
T		2.5	0.40	0.63	40.07		0	0.0
P	2.1	7.5	1.50	1.22	77.97		0	0.0
T		3.0	0.40	0.63	40.03		0	0.0
P	3.6	7.5	1.50	1.22	78.10		0	0.0
T		2.5	0.40	0.63	40.10		0	0.0
P	3.5	9.0	2.00	1.41	90.03		0	0.0
T			0.60	0.77	49.07		0	0.0
P	3.4	5.0	0.90	0.95	60.54		0	0.0
T		2.0	0.35	0.59	37.51		0	0.0
P	3.3	5.0	0.90	0.95	60.30		0	0.0
T				0.00	0.00		0	0.0
P	3.2	5.0	1.00	1.00	63.66		0	0.0
T		3.0	0.40	0.63	40.07		0	0.0
P	3.1	7.0	1.50	1.22	78.03		0	0.0
T			0.60	0.77	49.03		0	0.0
P	4.6	5.0	1.00	1.00	63.76		0	0.0
T		3.0	0.50	0.71	44.80		0	0.0
P	4.5	4.5	0.80	0.89	56.99		0	0.0
T			0.30	0.55	34.64		0	0.0
P	4.4	9.0	1.70	1.30	83.34		0	0.0
T		3.5	0.60	0.77	49.07		0	0.0
P	4.3	8.5	1.70	1.30	83.14		0	0.0
T			0.50	0.71	44.83		0	0.0
P	4.2	8.0	1.70	1.30	83.07		0	0.0
T		3.0	0.50	0.71	44.80		0	0.0
P	4.1	6.0	1.20	1.10	69.68		0	0.0
T		3.0	0.50	0.71	44.69		0	0.0
				1.15				
P	TW Avg			0.64				
T	TW Avg							

	Point No.	Separator P, in. WC	Annubar in. WC	Tank T deg F	Jet Flow gpm	Jet P psig	Jet Temp deg F	Gas T In deg F
P	1.6			456	450	280	408	
T				456	180	275	408	
P	1.5			456	450	275	408	
T				456	180	270	408	
P	1.4			456	450	285	408	
T				456	180	280	408	
P	1.3			456	450	280	408	
T				456	180	275	408	
P	1.2			456	450	285	408	
T				456	180	280	408	
P	1.1			456	450	280	408	
T				456	180	275	408	
P	2.6			456	450	285	408	
T				456	180	280	408	
P	2.5			456	450	280	408	
T				456	180	275	408	
P	2.4			456	450	285	396	
T				456	180	280	396	
P	2.3			456	450	275	396	
T				456	180	270	396	
P	2.2			456	450	285	396	
T				456	180	280	396	
P	2.1			456	450	275	408	
T				456	180	270	408	
P	3.6			456	450	280	408	
T				456	180	275	408	
P	3.5			456	450	275	408	
T				456	180	270	408	
P	3.4			456	450	280	408	
T				456	180	275	408	
P	3.3			456	450	275	408	
T				456	180	270	408	
P	3.2			456	450	280	408	
T				456	180	275	408	
P	3.1			456	450	275	408	
T				456	180	270	408	
P	4.6			456	450	280	408	
T				456	180	275	408	
P	4.5			456	450	275	408	
T				456	180	270	408	
P	4.4			456	450	280	408	
T				456	180	275	408	
P	4.3			456	450	275	408	
T				456	180	270	408	
P	4.2			456	450	280	408	
T				456	180	275	408	
P	4.1			456	450	275	408	
T				456	180	270	408	
P TW Avg			0.00	456	450	279	407	0
T TW Avg			0.00		180	275	406	0

LABORATORY DATA

Orsat Analysis

Operator - Milburn

Run	1		2		3		Avg
Gas	Act %	Net %	Act %	Net %	Act %	Net %	Net %
CO2	0.8	0.8	0.8	0.8	0.8	0.8	0.8
O2	20.8	20.0	20.8	20.0	20.8	20.0	20.0
CO	20.8	0.0	20.8	0.0	20.8	0.0	0.0
N2	100.0	79.2	100.0	79.2	100.0	79.2	79.2
Molecular Weight, Dry			28.93				

Particulate Analysis

Front-half Filter Dry Catch, mg	29.55
Blank Filter Catch, mg	0.00
Front-half Aqueous Wash, mg	
Filterable	13.45
Non-filterable	5.47
Front-half Acetone Wash, mg	9.31
Impinger Catch, mg	
Filterable	0.01
Non-filterable	17.69
Back-half Acetone rinse, mg	2.79
Total Front-half Filterable, mg	43.00
Total Front-half Nonfilterable, mg	14.78

Total Front-half, mg	57.78
Total Back-half Filterable, mg	0.01

Total Pennsylvania DER Mass, mg	57.79
Total Back-half Solubles, mg	20.48

CALCULATIONS

Standard Temp, deg F	68
Standard Press, in Hg	29.92
Barometric Press, in Hg	29.45
Stack Press, in Hg	29.38
Vol of H2O Std, dscf	15.251
M-5 Stack Moist. Content, %	32.19
Sat Stack Moist. Content, %	28.87
Stack Moist. Cont. Used, %	28.87
Molecular Weight, Dry	28.93
Molecular Weight, Wet	25.77
Nozzle Dia, in	0.317
X-Area of Stack, ft ²	32.125

	Push	Travel	Total
Time-avg Stack Temp, deg F	158	151	155
Meter Volume Corr, ft ³	19.946	12.206	32.152
Meter Volume Std, dscf	19.934	12.199	32.134
Vol of H2O Std, dscf	8.093	4.953	13.045
Sample Time, min	15.87	14.25	30.12
Stack Vel, fps	73.16	40.80	
Percent Isokinetic, %	88	106	
Stack Gas Vol, acfm	141011	78639	
Stack Gas Vol, dscfm	84167	47452	
Stack Gas Density, lb/ft ³	0.0562	0.0568	
DER Part. Emission Conc., gr/dscf		0.0278	
DER Part. Emission Rate, lb/ton coke		0.0302	
DER Part. Emission Rate, lb/hr		3.69	
Front-half Part. Conc., gr/dscf		0.0277	
Front-half Part. Rate, lb/ton coke		0.0302	
Front-half Part. Rate, lb/hr		3.69	
Back-half Filt. Conc., gr/dscf		.0000	
Back-half Filt. Rate, lb/ton coke		.0000	
Back-half Filt. Rate, lb/hr		.00	
Back-half Soluble Conc., gr/dscf		0.0098	
Back-half Soluble Rate, lb/ton coke		0.0107	
Back-half Soluble Rate, lb/hr		1.31	

**DUCT VELOCITIES
AT SAMPLING PLANE**

Push

Position	6	64	90	78	64
	5	45	78	90	57
	4	53	90	61	83
	3	64	83	60	83
	2	78	78	64	83
	1	83	78	78	70
		1	2	3	4

Position

Travel

Position	6	40	45	40	45
	5	32	37	49	35
	4	35	40	38	49
	3	35	40	0	45
	2	35	40	40	45
	1	45	40	49	45
		1	2	3	4

Position

FIELD DATA

Plant	USS - Clairton, PA
Date	10-03-85
Car No.	H-3-2
Battery No.	7,8 & 9
Sample Location	HCQC - Test Car
Sample Type	M-5
Run Number	12.3
Operator	Smith & Milburn
No. of Ovens Tested	24
No. of Ovens Tested/hr	10.4
Coke Prd'n Rate, tons/oven	11
Ambient Temp, deg F	60
Barometric Pressure, in Hg	29.38
Static Pressure, in H2O	-0.9
Stack Area, ft ²	32.125
Filter Type	RA934AH
Top Filter Number	RA102G-080
Bottom Filter Number	N/A
Probe Length & Type	5 ft - TFE Lined
Nozzle Size	0.317
Pitot Coefficient	0.825
Meter Box Number	APT 14 LG Mod
DGM Coeff's A1	0.0025
A2	1.0253
A3	0.0079
Orifice Coeff's B	0.4754
A	0.3949
Cal Press, in Hg	30

	in Hg	CFM
Leak Check Initial	17	0.002
Final	23	0.004

Water Volume:			
Location	Initial	Final	Net Gain
Imp A1	100	260	160
Imp A2	100	108	8
Imp A3	0	0	0
Sil Gel A	616.8	621	4.2
Imp B1	100	200	100
Imp B2	100	102	2
Imp B3	0	0	0
Sil Gel B	645.6	653	7.4
Total Volume			281.6

Combined Impinger pH	3.9
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	Point No.	Oven No.	Start Time	Sample Time		Gas Metr ft3	Rotometer	Orifice del P in. WC
				Total	DGM Start			
						339.690		
P	1.6	A-9/8	8:27	86	40	340.580	28.0	0.85
T					46	341.275	15.4	0.38
P	1.5	B-9/7	8:33	51	40	341.900	18.6	0.40
T					11	342.010	10.4	0.16
P	1.4	A-11/9	8:38	99	41	342.580	15.4	0.32
T					58	343.155	10.4	0.20
P	1.3	B-11/8	8:44	81	41	343.840	20.0	0.49
T					40	344.400	15.4	0.34
P	1.2	B-11/9	8:49	93	40	345.150	22.5	0.58
T					53	345.895	15.4	0.34
P	1.1	A-11/7	8:56	60	40	346.790	28.0	0.86
T					20	347.120	18.6	0.46
P	2.6	A-11/8	9:01	87	40	348.025	28.0	0.86
T					47	348.770	17.1	0.39
P	2.5	A-13/9	9:09	94	39	349.640	28.0	0.86
T					55	350.505	17.1	0.39
P	2.4	B-11/7	9:17	51	39	351.350	28.0	0.86
T					12	351.565	17.1	0.42
P	2.3	B-13/8	9:22	81	40	352.575	29.9	0.96
T					41	353.140	17.1	0.36
P	2.2	B-13/9	9:27	92	39	353.850	22.5	0.58
T					53	354.675	17.1	0.38
P	2.1	A-13/7	9:34	61	41	355.650	29.9	0.97
T					20	355.975	18.6	0.45
P	3.6	A-13/8	9:39	85	42	356.920	28.0	0.86
T					43	357.530	15.4	0.36
P	3.5	B-13/7	9:45	52	40	358.420	28.0	0.85
T					12	358.600	17.1	0.38
P	3.4	A-15/9	9:50	96	39	359.460	28.0	0.85
T					57	360.335	17.1	0.39
P	3.3	B-15/8	9:58	78	41	361.040	20.0	0.48
T					37	361.570	15.4	0.28
P	3.2	B-15/9	10:04	91	39	362.300	22.5	0.58
T					52	362.945	13.7	0.25
P	3.1	A-15/7	10:10	60	39	363.785	28.0	0.86
T					21	364.095	15.4	0.33
P	4.6	A-15/8	10:15	82	40	364.760	20.0	0.47
T					42	365.200	10.4	0.16
P	4.5	B-15/7	10:21	51	41	365.900	20.0	0.47
T					10	366.020	11.6	0.22
P	4.4	A-17/9	10:26	97	37	366.810	28.0	0.85
T					60	367.700	15.4	0.32
P	4.3	B-17/8	10:32	78	40	368.640	29.9	0.96
T					38	369.260	18.6	0.43
P	4.2	B-17/9	10:39	92	40	370.200	29.9	0.94
T					52	371.065	18.6	0.44
P	4.1	A-17/7	10:45	64	41	371.845	22.5	0.59
T					23	372.125	13.7	0.24
Total (Time in minutes)					31.03	32.435		
Push					15.98	19.515	File: DAT	1203
Travel					15.05	12.920	Page 2 of 8	

Point No.		Stack	Probe	Temperature, deg F			GM In	GM Out
				Oven	Imping A	Imping B		
P	1.6	162	274	262	50	50	59	59
T		151	275	262	50	50	59	59
P	1.5	154	274	268	52	52	59	59
T		147	275	269	52	52	59	59
P	1.4	157	274	270	52	52	59	59
T		148	275	270	52	52	59	59
P	1.3	154	272	272	52	52	59	59
T		147	275	272	52	52	59	59
P	1.2	164	272	272	52	52	59	59
T		150	274	272	52	52	60	59
P	1.1	154	272	272	52	52	60	59
T		147	273	272	52	52	60	59
P	2.6	159	273	273	52	52	61	60
T		150	273	273	52	52	61	60
P	2.5	156	273	274	52	52	62	61
T		146	274	274	52	52	62	61
P	2.4	153	273	274	52	52	62	61
T		148	273	274	52	52	62	61
P	2.3	158	274	274	52	52	63	62
T		149	273	274	52	52	63	62
P	2.2	158	273	273	52	52	63	62
T		149	273	273	52	52	63	62
P	2.1	156	273	272	52	52	64	63
T		148	272	272	52	52	64	63
P	3.6	157	273	274	52	52	64	63
T		149	273	274	52	52	65	63
P	3.5	157	273	273	52	52	65	64
T		152	274	273	52	52	65	64
P	3.4	159	274	273	52	52	66	64
T		148	272	272	52	52	66	64
P	3.3	154	273	273	52	52	66	65
T		148	274	273	52	52	66	65
P	3.2	161	273	272	52	52	66	66
T		153	273	272	52	52	66	66
P	3.1	158	273	272	52	52	67	66
T		150	273	272	52	52	67	66
P	4.6	159	272	272	52	52	67	66
T		151	274	272	52	52	67	67
P	4.5	155	274	273	52	52	68	67
T		150	273	273	52	52	68	67
P	4.4	158	274	273	54	54	68	67
T		148	274	273	54	54	68	67
P	4.3	160	272	272	54	54	69	68
T		149	274	272	54	54	69	68
P	4.2	158	274	272	54	54	69	68
T		152	273	272	54	54	69	68
P	4.1	158	272	272	54	54	69	69
T		150	274	272	54	54	69	69
P TW Avg		157						
T TW Avg		149						

	Point No.	Pump Vac in Hg	Vel Head in H2O	Sqrt del P	Duct Vel fps	Sep P In in H2O	Opacity > 20%	Seconds > 20%
P	1.6	7.0	1.50	1.22	78.24		0	0.0
T		3.0	0.50	0.71	44.77		0	0.0
P	1.5	3.0	0.70	0.84	53.10		5	0.0
T		1.5	0.25	0.50	31.55		5	0.0
P	1.4	3.0	0.50	0.71	44.99		5	0.0
T		1.5	0.25	0.50	31.58		0	0.0
P	1.3	4.0	0.80	0.89	56.77		5	0.0
T		3.0	0.50	0.71	44.62		0	0.0
P	1.2	5.0	1.00	1.00	63.99		25	2.6
T		3.0	0.50	0.71	44.73		5	0.0
P	1.1	7.0	1.50	1.22	77.74		5	0.0
T			0.70	0.84	52.80		0	0.0
P	2.6	7.0	1.50	1.22	78.05		0	0.0
T		3.0	0.60	0.77	49.00		0	0.0
P	2.5	7.0	1.50	1.22	77.86		0	0.0
T		3.0	0.60	0.77	48.84		0	0.0
P	2.4	7.0	1.50	1.22	77.67		5	0.0
T		3.0	0.60	0.77	48.92		0	0.0
P	2.3	8.0	1.70	1.30	83.03		0	0.0
T		4.0	0.60	0.77	48.96		0	0.0
P	2.2	5.0	1.00	1.00	63.68		15	0.0
T		3.0	0.60	0.77	48.96		10	0.0
P	2.1	8.0	1.70	1.30	82.89		10	0.0
T			0.70	0.84	52.84		5	0.0
P	3.6	7.0	1.50	1.22	77.93		0	0.0
T		3.0	0.50	0.71	44.70		5	0.0
P	3.5	7.0	1.50	1.22	77.93		40	4.2
T			0.60	0.77	49.08		10	0.0
P	3.4	7.0	1.50	1.22	78.05		0	0.0
T		3.0	0.60	0.77	48.92		0	0.0
P	3.3	4.0	0.80	0.89	56.77		0	0.0
T			0.50	0.71	44.66		0	0.0
P	3.2	5.0	1.00	1.00	63.83		0	0.0
T		2.5	0.40	0.63	40.11		0	0.0
P	3.1	7.0	1.50	1.22	77.99		15	0.0
T			0.50	0.71	44.73		10	0.0
P	4.6	4.0	0.80	0.89	57.00		0	0.0
T		2.0	0.25	0.50	31.66		10	0.0
P	4.5		0.80	0.89	56.82		15	0.0
T			0.30	0.55	34.65		15	0.0
P	4.4	7.0	1.50	1.22	77.99		5	0.0
T		3.0	0.50	0.71	44.66		0	0.0
P	4.3	8.0	1.70	1.30	83.16		75	9.2
T		3.5	0.70	0.84	52.89		35	7.3
P	4.2	8.0	1.70	1.30	83.03		0	0.0
T		4.0	0.70	0.84	53.02		5	0.0
P	4.1	5.0	1.00	1.00	63.68		10	0.0
T			0.70	0.84	52.93		5	0.0
P TW Avg				1.11				
T TW Avg				0.72				

	Point No.	Separator P, in. WC	Annubar in. WC	Tank T deg F	Jet Flow gpm	Jet P psig	Jet Temp deg F	Gas T In deg F
P	1.6			444	450	260	396	
T				444	180	255	396	
P	1.5			444	450	265	396	
T				444	180	260	396	
P	1.4			444	450	265	396	
T				444	180	255	396	
P	1.3			444	450	270	396	
T				444	180	270	396	
P	1.2			444	450	270	396	
T				444	180	265	396	
P	1.1			456	450	270	396	
T				456	180	270	396	
P	2.6			456	450	270	396	
T				456	180	270	396	
P	2.5			456	450	280	396	
T				456	180	275	396	
P	2.4			456	450	275	408	
T				456	180	270	408	
P	2.3			456	450	280	408	
T				456	180	275	408	
P	2.2			456	450	275	408	
T				456	180	270	408	
P	2.1			456	450	280	408	
T				456	180	275	408	
P	3.6			456	450	275	408	
T				456	180	270	408	
P	3.5			456	450	280	408	
T				456	180	275	408	
P	3.4			456	450	275	408	
T				456	180	270	408	
P	3.3			456	450	280	408	
T				456	180	275	408	
P	3.2			456	450	275	408	
T				456	180	270	408	
P	3.1			456	450	280	408	
T				456	180	275	408	
P	4.6			456	450	275	408	
T				456	180	270	408	
P	4.5			456	450	280	408	
T				456	180	275	408	
P	4.4			456	450	275	408	
T				456	180	270	408	
P	4.3			456	450	280	396	
T				456	180	275	408	
P	4.2			456	450	280	408	
T				456	180	275	408	
P	4.1			456	450	275	408	
T				456	180	270	408	
P TW Avg			0.00	454	450	275	403	0
T TW Avg			0.00		180	269	404	0

LABORATORY DATA

Orsat Analysis

Operator - Milburn

Run	1		2		3		Avg
Gas	Act %	Net %	Act %	Net %	Act %	Net %	Net %
CO2	0.8	0.8	0.8	0.8	0.8	0.8	0.8
O2	20.8	20.0	20.8	20.0	20.8	20.0	20.0
CO	20.8	0.0	20.8	0.0	20.8	0.0	0.0
N2	100.0	79.2	100.0	79.2	100.0	79.2	79.2
Molecular Weight, Dry			28.93				

Particulate Analysis

Front-half Filter Dry Catch, mg	18.39
Blank Filter Catch, mg	0.00
Front-half Aqueous Wash, mg	
Filterable	3.75
Non-filterable	0.00
Front-half Acetone Wash, mg	12.48
Impinger Catch, mg	
Filterable	0.00
Non-filterable	50.56
Back-half Acetone rinse, mg	2.20
Total Front-half Filterable, mg	22.14
Total Front-half Nonfilterable, mg	12.48
Total Front-half, mg	34.62
Total Back-half Filterable, mg	0.00
Total Pennsylvania DER Mass, mg	34.62
Total Back-half Solubles, mg	52.76

CALCULATIONS

Standard Temp, deg F	68
Standard Press, in Hg	29.92
Barometric Press, in Hg	29.38
Stack Press, in Hg	29.31
Vol of H2O Std, dscf	13.255
M-5 Stack Moist. Content, %	28.34
Sat Stack Moist. Content, %	28.05
Stack Moist. Cont. Used, %	28.05
Molecular Weight, Dry	28.93
Molecular Weight, Wet	25.86
Nozzle Dia, in	0.317
X-Area of Stack, ft2	32.125

	Push	Travel	Total
Time-avg Stack Temp, deg F	157	149	153
Meter Volume Corr, ft3	20.237	13.372	33.609
Meter Volume Std, dscf	20.177	13.333	33.510
Vol of H2O Std, dscf	7.867	5.198	13.065
Sample Time, min	15.98	15.05	31.03
Stack Vel, fps	70.42	45.41	
Percent Isokinetic, %	91	97	
Stack Gas Vol, acfm	135726	87527	
Stack Gas Vol, dscfm	81815	53475	
Stack Gas Density, lb/ft3	0.0563	0.0570	
DER Part. Emission Conc., gr/dscf		0.0159	
DER Part. Emission Rate, lb/ton coke		0.0182	
DER Part. Emission Rate, lb/hr		2.08	
Front-half Part. Conc., gr/dscf		0.0159	
Front-half Part. Rate, lb/ton coke		0.0182	
Front-half Part. Rate, lb/hr		2.08	
Back-half Filt. Conc., gr/dscf		0.0000	
Back-half Filt. Rate, lb/ton coke		0.0000	
Back-half Filt. Rate, lb/hr		0.00	
Back-half Soluble Conc., gr/dscf		0.0243	
Back-half Soluble Rate, lb/ton coke		0.0278	
Back-half Soluble Rate, lb/hr		3.18	

**DUCT VELOCITIES
AT SAMPLING PLANE**

Push

Position	6	78	78	78	57
	5	53	78	78	57
	4	45	78	78	78
	3	57	83	57	83
	2	64	64	64	83
	1	78	83	78	64
		1	2	3	4
		Position			

Travel

Position	6	45	49	45	32
	5	32	49	49	35
	4	32	49	49	45
	3	45	49	45	53
	2	45	49	40	53
	1	53	53	45	53
		1	2	3	4
		Position			

TABLE 3. TOTAL PENNSYLVANIA DER PARTICULATES*

Test Number	Number of Pushes	Part. Conc. gr/dscf	Part. Rate, lbs/hr	Part. Rate, lb/ton coke	Allowable, lb/ton coke
1201	24	0.0381	4.11	0.0370	0.0400
1202	24	0.0278	3.69	0.0302	0.0400
1203	24	0.0159	2.08	0.0182	0.0400
Avg		0.027	3.29	0.028	0.040

* Includes total front-half, plus insoluble back-half

TABLE 4. FRONT-HALF PARTICULATES*

Test Number	Number of Pushes	Part. Conc. gr/dscf	Part. Rate, lbs/hr	Part. Rate, lb/ton coke
1201	24	0.0377	4.06	0.0365
1202	24	0.0277	3.69	0.0302
1203	24	0.0159	2.08	0.0182
Avg		0.027	3.28	0.028

* Includes filter and front-half acetone and water washes

TABLE 2. SUMMARY OF COMPLIANCE TEST CONDITIONS

Test Number	1201		1202		1203	
	Push Travel		Push Travel		Push Travel	
Avg Gas Vel, fps	63.8	35.1	73.2	40.8	70.4	45.4
Avg Gas Flow rate, acfm	122945	67640	141011	78639	135726	87527
Avg Gas Flow rate, dscfm	73607	40878	84167	47452	81815	53475
Gas Temp, deg F	157	151	158	151	157	149
Gas Press, in. Hg	29.29	29.29	29.38	29.38	29.31	29.31
Samp. Vol., dscf (corr.)	18.11	10.55	19.93	12.20	20.18	13.33
% Isokinetic	92	97	88	106	91	97
	Total		Total		Total	
Samp. Vol., dscf (corr.)	28.65		32.13		33.51	
Dry Gas Comp.						
CO ₂ (vol %)		0.8		0.8		0.8
O ₂ (vol %)		20.0		20.0		20.0
CO (vol %)		0.0		0.0		0.0
N ₂ (vol %)		79.2		79.2		79.2
Moisture, vol%						
M-5		29.23		32.19		28.34
Sat.		28.54		28.87		28.05
Mol Wt, Dry		28.93		28.93		28.93
Wet		25.81		25.77		25.86
Front-half Part., mg		69.91		57.78		34.62
Back-half Part., mg		0.80		0.01		0.00
Total DER Part, mg		70.71		57.79		34.62
		10				