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AP-42 Section 12.2
Reference _____
Report Sect. 4
Reference 68

reviewed

**USS CLAIRTON WORKS
A DIVISION OF USX CORPORATION
CLAIRTON, PA**

**Report on
COMPLIANCE DEMONSTRATION
#7 BATTERY COMBUSTION STACK**

JANUARY 1993

**Prepared By: Chester Environmental
Project No.: 605087-01**

59



U. S. Steel
Clairton Works
400 State Street
Clairton, PA 15025-1855

AHF
S. J. Coetz

02-03-93

For your information and
disposition.

Lowie
(mci)

CC: G. W. Leney
(cover letter only)

January 29,

Director
Bureau of Air Quality Control
Department of Environmental Resources
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Harrisburg, PA 17120

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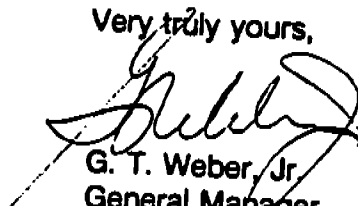
Gentlemen:

Subject: Compliance Demonstration
Clairton Battery Stack #7

I have enclosed with this letter the mass emission report on #7 Battery Combustion Stack. The compliance demonstration was conducted at USS Clairton Works, Clairton, PA, a division of USX Corporation, on November 19-20, 1992.

For questions regarding this report, please contact William C. Graeser at (412) 233-1467.

Very truly yours,


G. T. Weber, Jr.
General Manager
USS Clairton Works

GTW/BAC
Attachment

U. S. Steel Group
A unit of USX Corporation



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ABSTRACT

On November 19 and 20, 1992, a compliance test program was conducted for USS Clairton Works, Clairton, PA, on the #7 Battery Combustion Stack. The purpose of the testing was to determine the (1) concentration and mass emission rates of particulate matter, and (2) presence and extent of visible emissions from the stack as required by the Amended Mon Valley Consent Decree, Paragraph V. A. (6) and Appendix 4.A.

The allowable particulate matter concentration for #7 Battery Combustion Stack, as required by the Amended Mon Valley Consent Decree, is 0.030 gr/dscf. The results of three test runs produced an average particulate matter concentration and emission rate of 0.0089 gr/dscf and 3.11 lb/hr, respectively. The Amended Mon Valley Consent Decree requires that visible emissions shall not equal or exceed 20 percent opacity for a period or periods aggregating in excess of 3 minutes in any 60-minute period and shall never equal or exceed 60 percent opacity. No visible emissions were recorded during any of the stack tests.

1.0 INTRODUCTION

On November 19 and 20, 1992, a compliance test program was conducted for USS Clairton Works, Clairton, PA, on the #7 Battery Combustion Stack. The purpose of the testing was to determine the (1) concentration and mass emission rate of particulate matter, and (2) presence and extent of visible emissions from the stack as required by the Amended Mon Valley Consent Decree, Paragraph V.A.(6) and Appendix 4.A.

Testing was performed by Chester Environmental. The test crew was comprised of Richard Casselberry, Bernie May, and Tom Morgan. All test procedures were witnessed by Phil Lawrence of the Allegheny County Health Department Bureau of Air Pollution Control (BAPC).

The test program was completed over a two day period due to a delay in the operation of the Battery #7. Emissions testing was suspended during the first stack test on November 19 since USS planned to suspend pushing and charging operations on Battery #7 for approximately three hours. Once Chester Environmental was notified that normal battery operations were being conducted (about 11:40 AM), emissions testing was resumed and the first stack test was subsequently completed. The second emissions test was completed on November 19 while the third emissions test was completed on November 20.

2.0 METHODOLOGIES

The compliance test program was conducted in accordance with the emissions measurement test protocol, which can be found in Appendix A.

Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual. Three two-hour tests were executed during normal, maximum operation and production of the battery.

The process exhausts through a 114 inch inside diameter stack. A total of 24 traverse points, 12 per diameter, were sampled; the traverse points were calculated in accordance with EPA Method 1. Sampling was conducted through four equally spaced ports, with six traverse points sampled per port. Each traverse point was sampled for 5 minutes, thus bringing the total sampling time to 120 minutes for each test run. A schematic diagram of the combustion stack and traverse points can be found in Figure 2-1.

In accordance with EPA Method 2, velocities and volumetric flow rates of the exhaust gas were determined using a calibrated S type Pitot tube. Positive and negative Pitot lines were leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures were recorded at each sampling point.

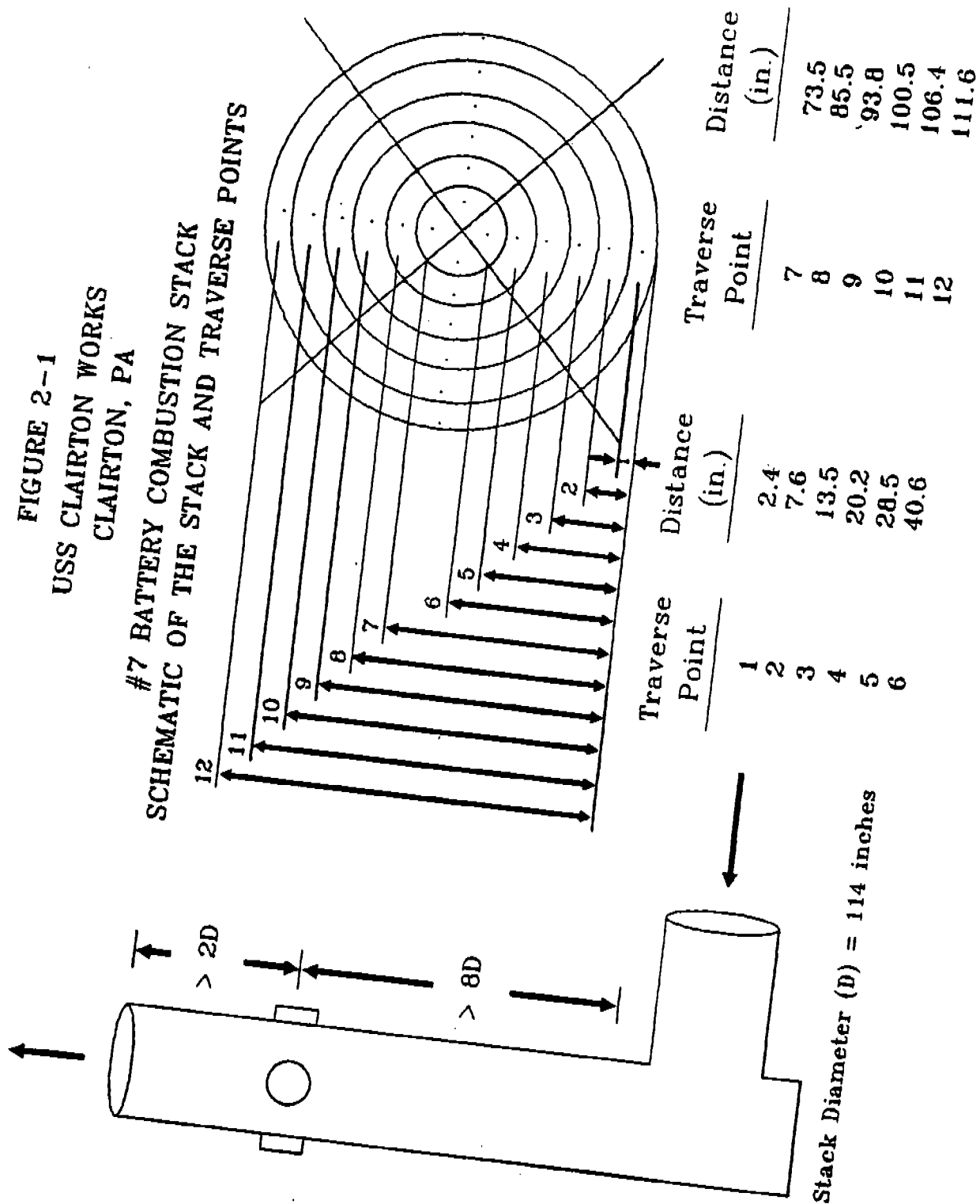
At the beginning and end of each test, gas concentrations of carbon dioxide (CO_2), oxygen (O_2), and nitrogen (N_2 , by difference) were determined with the use of a Bacharach "Fyrite" apparatus as specified by EPA Method 3. Gas concentrations were used to obtain molecular weight of the process gas on a dry basis.

Percent moisture content, by volume, of the exhaust gas was determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sampling train was assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated such that isokinetic conditions were maintained. Clean up of the sampling train included an acetone rinse of the front-half components of the sample train. The acetone rinses were evaporated to

FIGURE 2-1
USS CLAIRTON WORKS
CLAIRTON, PA

#7 BATTERY COMBUSTION STACK
SCHEMATIC OF THE STACK AND TRAVERSE POINTS



dryness, desiccated, and weighed to a constant weight. The sample train filters were dried, desiccated for 24 hours, and weighed to a constant weight. Rinse residue weights and filter weights were measured to the nearest 0.1 milligram. One acetone blank was prepared in the same manner as the test sample acetone rinses. The blank residue weight was subtracted from the test sample rinse residue weights. Front-half acetone rinse residue weights (after blank correction) and sample train filter weights were used to determine total particulate matter catch.

All visible emissions determinations were performed in accordance with EPA Stationary Source Sampling Method 9.

3.0 RESULTS

All testing was performed during periods of normal plant operation. Copies of the plant operational data can be found in Appendix B.

Copies of the field data sheets can be found in Appendix A. All sampling equipment was calibrated and operated in accordance with EPA Stationary Source Sampling Methods 1 through 5. Copies of the pre-test calibration results, post-test calibration results, and the results of an audit conducted with a critical orifice provided by the Allegheny County Health Department BAPC can be found in Appendix A.

The analytical results and emissions calculations for the three test runs can be found in Appendix C. The test results for particulate matter have been summarized in Table 3-1. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V.A.(6), the allowable particulate matter concentration for #7 Battery Combustion Stack is 0.030 gr/dscf. The results of the testing yielded an average particulate matter concentration and emission rate of 0.0089 grains per dry standard cubic feet (gr/dscf) and 3.11 pounds per hour (lb/hr), respectively.

Table 3-1 also lists other pertinent stack and sampling parameters which include stack gas flow rate expressed in units of actual cubic feet per minute (acfm), standard cubic feet per minute (scfm), and dry standard cubic feet per minute (dscfm), moisture content of the stack gas (percent by volume), stack gas temperature ($^{\circ}$ F), gas volume sampled for each test in units of dry standard cubic feet (dscf), and the isokinetics value for each test. The isokinetics value is equal to the ratio of the average linear gas velocity sampled through the probe nozzle to the average stack gas velocity. An isokinetics value between 90 percent and 110 percent is considered acceptable. A sample volume greater than 50 dscf was required for each of the three test runs. The isokinetics values and sample volumes are in the acceptable ranges.

Visible emissions data is summarized in Table 3-2. Plume opacities were determined and recorded at 15 second intervals for the duration of each stack test. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V.A.(6), the "visible emissions shall not equal or exceed 20 percent opacity for a period or periods aggregating in excess of 3 minutes in any 60-minute period and shall never equal or exceed 60 percent opacity." No visible emissions were recorded during any of the stack tests.

TABLE 3-1
USS CLAIRTON WORKS
CLAIRTON, PA
#7 BATTERY COMBUSTION STACK
PARTICULATE MATTER EMISSIONS DATA

Test Number		Run 1	Run 2	Run 3	Average
Test Date		CLR-7BS-1	CLR-7BS-2	CLR-7BS-3	
		11-19-92	11-19-92	11-20-92	
<u>Mass Emission Rate and Concentration</u>					
Particulate Matter	(lb/hr)	4.59	2.34	2.39	3.11
	(gr/dscf)	0.0134	0.0068	0.0065	0.0089
<u>Stack Conditions</u>					
Flow Rate	(acfm)	84632	84771	84913	84772
	(scfm)	45371	45664	48332	46456
	(dscfm)	40108	40358	42904	41123
Temperature	(°F)	508	504	502	505
Moisture Content	(%)	11.6	11.6	11.2	11.5
<u>Sampling Conditions</u>					
Test times		0820	1340	0820	
		to 0850	to 1410	to 0850	
		1145	1415	0854	
		to 1215	to 1445	to 0924	
		1220	1450	0927	
		to 1250	to 1520	to 0957	
		1255	1525	1000	
		to 1325	to 1555	to 1030	
Sampling Time	(minutes)	120	120	120	
Sample Volume	(dscf)	68.355	68.423	66.256	
Isokinetics	(%)	100.8	100.2	91.3	

TABLE 3-2
USS CLAIRTON WORKS
CLAIRTON, PA
#7 BATTERY COMBUSTION STACK
VISIBLE EMISSIONS DATA

Run Number	1	2	3
Observation Date	11-19-92	11-19-92	11-20-92
Observation Times	08:15 to 08:50 11:45 to 13:30	13:30 to 15:55	08:20 to 10:30
Total Number of Readings	568	584	524
Number of Readings with Opacity $\leq$ 20 %	568	584	524
Greatest Opacity	0%	0%	0%

**COMPLIANCE DEMONSTRATION
#7 BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX A

**TEST PROTOCOL, FIELD DATA SHEETS, CALIBRATION
RESULTS**

**TEST PROTOCOL
COMPLIANCE DEMONSTRATION OF
#7 BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

Particulate matter sampling will be performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 (40 CFR, Part 60, Appendix A) and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual. Three two-hour tests will be executed during normal operating conditions. Greater than 50 dry standard cubic feet of sample gas will be collected during each test run.

The process exhausts through a 114 inch diameter stack. A total of 24 traverse points (12 per diameter) will be sampled; the traverse points will be calculated in accordance with EPA Method 1. Sampling will be conducted through four equally spaced ports, with six traverse points sampled per port. Each point will be sampled for 5 minutes, thus bringing the total sampling time to 120 minutes.

In accordance with EPA Method 2, velocities and volumetric flow rates of the exhaust gas will be determined using a calibrated S type pitot tube. Positive and negative pitot lines will be leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures will be recorded at each sampling point. Static pressure of the exhaust gas stream will be measured with the same pitot tube.

At the beginning and end of each test, gas concentrations of CO₂, O₂, and N₂ (by difference) will be determined with the use of a Bacharach "Fyrite" apparatus as specified by EPA Method 3. Gas concentrations will be used to obtain molecular weight of the process gas on a dry basis.

Percent moisture content, by volume, of the exhaust gas will determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sample train will be assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated such that isokinetic conditions are maintained. Clean up of the sampling train will include an acetone rinse of the front-half components of the sample train. Front-half acetone rinses will be evaporated to dryness, desiccated, and weighed to a constant weight. Sample train glass fiber filters will be desiccated for 24 hours, and particulate matter weight will be determined gravimetrically. Rinse residue weights and filter weights will be measured to the nearest 0.1 milligram. One acetone blank will be prepared in the same manner as the test sample rinses. The blank residue weight will be subtracted from the test sample residue weights. After blank correction, front-half acetone rinse residue weights and sample train filter weights will be used to determine total particulate matter catch. Clean up and analytical procedures will follow the methodology of EPA Method 5.

All visible emissions determinations will be performed in accordance with EPA Stationary Source Sampling Method 9. Visible emission readings will be recorded for the duration of each particulate matter test.

A report summarizing the compliance test program will be submitted within 60 days following completion of field work. The report will describe test methodologies utilized and present a textual and tabular summary of the emissions results and related sampling information. Copies of operational data will be included in the report to verify that all testing was performed during periods of normal plant operation. Also incorporated into the report will be copies of the pre-test calibration results, post-test calibration results, the results of an audit conducted with a critical orifice provided by the Allegheny County Health Department Bureau of Air Pollution Control, field data sheets for the particulate matter sampling and visible emissions determinations, computer-generated emissions calculations, and analytical results for each test.

STACK SAMPLING DATA SHEET

CLIENT USS Clouston Works

TEST DATE 11-19-92

Page 1 of 2

ORIFICE CORRECTION 1.756

TEST NO. CUC-785-1

HOT BOX NO. 3

METER CORRECTION .9721

NOZZLE (SIZE, #) .428 #50

COLD BOX NO. 3

CALIBRATION DATE 06-03-92

STATIC PRESSURE -1.2

PROBE NO. 10-1

PITOT CORRECTION 0.8-1

PORT DIRECTION EAST, NORTH

FILTER NO. 957

CONTROL BOX NO. FDU R

STACK DIA. 114"

Time	Dry Gas Meter Reading (scf)	Pitot & P (in. H2O)	Orifice & H (in. H2O)	Reqd. (in. H2O)	Act. (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
40.6	02.20	975.630	.06	.95	.95	57	55	4.0	572	250	48.8	252	5 min / pt
28.5			.08	1.35	1.35	57	53	6.0	522				EPA Methods
20.2			.065	1.03	1.03	58	55	6.0	528	240	49	240	clean up
13.5			.065	1.03	1.03	57	56	5.5	534				10' probe
7.6			.06	.45	.95	59	57	4.6	491	239	50	240	Waffle type = 0.431
2.4	08.50	993.635	.060	.95	.95	61	58	4.5	490				2 min / test
													250 scf
40.6	11.45	993.635	.08	1.25	1.25	53	52	5.0	504	250	48.8	250	
28.5			.09	1.40	1.40	55	51	6.0	570				
20.2			.095	1.48	1.48	55	53	6.5	519	239	48	240	DELTA FAN 800
13.5			.075	1.17	1.17	55	54	5.0	523				701/45 AVE TO
7.6			.06	.94	.94	57	55	4.5	500	245	48	250	Asking School
2.4	12.15	1012.325	.055	.86	.86	68	56	4.0	490				Estimates:
													MW = 27.9
													%H2O = 12.7%

SYSTEM LEAK CHECK

Before	Vacuum (in. Hg)	DOM Rate (cfm)
After	5.0	<0.01 cfm
	7.0	0.012 cfm

PITOT LEAK CHECK

Before	Positive	Negative
After	0.5/13.8 cc	0.4/13.8 cc
	0.1/13.8 cc	0.0/13.8 cc

C02	O2	CO	N2
3.5	13.0	2.5	83.5
3.5	13.0	2.5	83.5

Impinger No.	Impinger Contents	Final	Initial	Difference
1	100 mL H2O	6.25	5.49	1.46
2	100 mL H2O	5.23	5.58	25.6
3	Empty	4.26	1.44	2.2
4	200g Silica gel	6.46	5.29	16.5
5				

STACK SAMPLING DATA SHEET

CLIENT USS Clarition Works

TEST DATE 11-19-92

Page 2 of 2

TEST UNIT #7 Belfrey Steel
 PROJECT NO. 605087 L01
 CONTROL BOX OPERATOR LFC
 BAROMETRIC PRESSURE 29.52
 TEST NO. 602-785-1
 NOZZLE (SIZE #) 128 * 50
 STATIC PRESSURE -1.2
 PORT DIRECTION 12517 SOUTH
 ORIFICE CORRECTION 1.7526
 METER CORRECTION 9721
 CALIBRATION DATE 06-03-92
 PITOT CORRECTION 0.84
 CONTROL BOX NO. F020C
 FILTER NO. 95-7
 STACK DIA. 14"

Time	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Req'd. (in. H2O)	Act. (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
40.6	12:00	1012.385	.09	1.40	1.40	57	56	5.0	489	250	46.8/58	250	5 min/pint
28.5		1012.325	.085	1.32	1.32	59	58	5.0	524				
20.2			.085	1.32	1.32	59	58	5.0	530	241	49	250	
13.5			.070	1.09	1.09	60	59	4.5	531				
7.6			.050	.78	.78	60	59	3.0	500	240	51	250	
2.4	12:50	1029.580	.045	.70	.70	61	60	3.0	488				
40.6	12:55	1029.580	.06	.94	.94	62	59	4.0	500	250	48.8	250	
20.5			.06	.94	.94	62	60	4.5	518				
20.2			.05	.78	.78	62	61	4.0	525	248	48	250	
13.5			.045	.70	.70	62	61	4.0	490				
7.6			.045	.70	.70	63	62	4.0	490	248	48	245	
2.4	13:05	1045.365	.050	.78	.78	63	62	4.0	488				
													Estimates:
													MW=27.9
													%H2O=12.3

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DDM Rate (cfm)
Before	
After	

PITOT LEAK CHECK

Before	After	Positive	Negative

CO2	O2	CO	N2

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				

CLIENT USS Claiton Works

STACK SAMPLING DATA SHEET

Page 1 of 2

TEST UNIT #7 Battery Stack
 PROJECT NO. 605027-31
 CONTROL BOX OPERATOR RJC
 BAROMETRIC PRESSURE 29.50

TEST DATE 11-19-92
 TEST NO. 622-7ES-2
 NOZZLE (SIZE, #) 42X #50
 STATIC PRESSURE -1.2
 PORT DIRECTION SOUTH WEST

ORIFICE CORRECTION 1.756
 METER CORRECTION .9721
 CALIBRATION DATE 06-03-92
 PITOT CORRECTION 0.84
 CONTROL BOX NO. FOUR

HOT BOX NO. 4
 COLD BOX NO. 4
 PROBE NO. 10-2
 FILTER NO. 956
 STACK DIA. 14"

Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Req'd. (in. H2O)	Act. (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
40.6	13:40/1045.700	.07	1.10	.94	63	60	3.5	500	250	26.8/5	250	5 mmp unit
28.5		.06	.79	.79	63	61	3.5	495				
20.2		.05	.63	.63	64	62	3.5	498	256	48	255	
13.5		.04	.63	.63	64	62	3.5	505				
7.6		.03	.47	.47	64	62	3.0	489	258	48	251	
2.4	14:10/1060.560	.047	.71	.71	64	62	3.5	489				
40.6	14:15/1060.560	.09	1.42	1.42	64	61	4.5	501	250	26.8/5	250	
28.5		.085	1.49	1.49	64	62	4.5	508				
20.2		.08	1.26	1.26	65	63	4.0	574	251	49	258	
13.5		.075	1.18	1.18	66	64	4.0	579				
7.6		.065	1.02	1.02	65	63	4.0	499	258	49	260	
2.4	14:45/1080.176	.065	1.02	1.02	65	62	4.0	491				

Estimates:
 MW = 27.9
 % H2O = 12.9%

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before	5.0	20.01 cfm
After	7.0	0.11 cfm

PITOT LEAK CHECK

	Positive	Negative
Before	0.1556 c	0.1556 c
After	0.1556 c	0.1556 c

	CO2	O2	CO	N2
Before	3.0	12.5	84.5	84.5
After	3.0	12.5	84.5	84.5

Impinger No.	Impinger Contents	Final	Initial	Difference
1	100mL H2O	7.23	5.76	1.47
2	100mL H2O	5.92	5.73	0.19
3	Empty	1.80	3.78	1.98
4	200mL 5% NaOH	5.75	5.77	0.02



STACK SAMPLING DATA SHEET

CLIENT USS Charleston Works TEST DATE 11-19-92 ORIFICE CORRECTION 1.750 HOT BOX NO. 4
 TEST UNIT # 7 Battery Stack TEST NO. 62-785-2 METER CORRECTION 2721 COLD BOX NO. 4
 PROJECT NO. 605047-01 NOZZLE (SIZE) 1/2" 50.428 CALIBRATION DATE 06-03-92 PROBE NO. 10-2
 CONTROL BOX OPERATOR RFC STATIC PRESSURE -1.2 PITOT CORRECTION 0.84 FILTER NO. 956
 BAROMETRIC PRESSURE 29.50 PORT DIRECTION NORTH, EAST CONTROL BOX NO. FOUR STACK DIA. 14"

Page 2 of 2

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Req'd. (in. H2O)	Act. (in. H2O)	Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
40.6	14:50	1090.176	.09	1.42	1.41	63	60	4.0	501	250	40°F	250°	5 min / Aut
28.5			.10	1.57	1.57	64	62	5.0	501				
20.2			.085	1.35	1.35	65	63	4.0	506	259	49	253	
13.5			.10	1.57	1.57	63	62	5.0	521				
7.6			.06	.94	.94	63	62	3.5	500	250	50	250	
2.4	15:20	1098.755	.05	.79	.79	63	61	3.5	500				
40.6	15:25	1098.755	.085	1.34	1.34	63	61	4.0	511	250	40°F	250°	
28.5			.060	.94	.94	65	62	3.5	510				
20.2			.055	.87	.87	65	63	3.5	521	248	51	252	
13.5			.06	.94	.94	64	63	3.0	520				
7.6			.055	.87	.87	64	63	3.0	500	246	51	252	
2.4	15:55	116.200	.04	.63	.63	65	64	3.0	486				

Estimates:

MW = 27.9
%H2O = 12.7%

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Rate (cfm)
Before	
After	

PITOT LEAK CHECK

Before	After	Positive	Negative

CO2	O2	CO	N2

Impinger

No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				

VISIBLE EMISSIONS OBSERVATIONS FORM

23 Nov 72

7 STACK

OBSERVER: LENN 1941

DATE: 11-17-72

FACILITY: W. P. 1000000

OBSERVATION: START TIME: 8:15

END TIME: 8:50

OBSERVATION POINT:

MOBILE SOUTH END

12 19 BATTERY

SOURCE:

DISTANCE: 800 F.T.

DIRECTION FROM: N.W.

HEIGHT: 200 F.T.

WIND:

SPEED: 7

DIRECTION: N.E.

TEMPERATURE: 37

SKY CONDITION: OVERCAST

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION:

TOTAL NO. OF READINGS: 144

NO. READINGS $\geq$ 20% 0

NO. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HALL

COMMENTS:

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
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VISIBLE EMISSIONS OBSERVATIONS FORM

7 STACK

OBSERVER: Burns May

DATE: 11-19-92

FACILITY: U.S. X CLAIRTON

OBSERVATION: START TIME: 11:45

END TIME: 12:45

OBSERVATION POINT:

ROADWAY SOUTH END
OF 19 BATTERY

SOURCE:

DISTANCE: 800 F.T.

DIRECTION FROM: N.W.

HEIGHT: 200 F.T.

WIND:

SPEED: 6 M.P.H.

DIRECTION: N.E.

TEMPERATURE: 38°

SKY CONDITION: OVERCAST

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPAQUITY: 0

CREW: C FOREMAN: HALL

COMMENTS: _____

45	0	0	0	0
	1	0	0	0
	2	0	0	0
	3	0	0	0
	4	0	0	0
30	5	0	0	0
	6	0	0	0
	7	0	0	0
	8	0	0	0
	9	0	0	0
55	10	0	0	0
	11	0	0	0
	12	0	0	0
	13	0	0	0
	14	0	0	0
17:00	15	0	0	0
	16	0	0	0
	17	0	0	0
	18	0	0	0
	19	0	0	0
5	20	0	0	0
	21	0	0	0
	22	0	0	0
	23	0	0	0
	24	0	0	0
10	25	0	0	0
	26	0	0	0
	27	0	0	0
	28	0	0	0
	29	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
20	35	0	0	0
	36	0	0	0
	37	0	0	0
	38	0	0	0
	39	0	0	0
15	40	0	0	0
	41	0	0	0
	42	0	0	0
	43	0	0	0
	44	0	0	0
10	45	0	0	0
	46	0	0	0
	47	0	0	0
	48	0	0	0
	49	0	0	0
5	50	0	0	0
	51	0	0	0
	52	0	0	0
	53	0	0	0
	54	0	0	0
10	55	0	0	0
	56	0	0	0
	57	0	0	0
	58	0	0	0
	59	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

7 STACK

OBSERVER: B. J. J.

DATE: 11-19-92

FACILITY: U.S.R. CLAIRTON

OBSERVATION: START TIME: 12:45

END TIME: 1:45

OBSERVATION POINT:

ROADWAY SOUTH END
OF 19 BATTERY

SOURCE:

DISTANCE: 800 F.T.

DIRECTION FROM: N.W.

HEIGHT: 200 F.T.

WIND:

SPEED: 6 M.P.H.

DIRECTION: N.E.

TEMPERATURE: 39°

SKY CONDITION: OVERCAST

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq 20\%$ 0

No. READINGS $\geq 60\%$ 0

GREATEST OPACITY: 0

CREW: C. FOREMAN: HALL

COMMENTS: _____

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

7 STACK

OBSERVER: Bennie May

DATE: 11-19-92

FACILITY: U.S. CLAIRTON

OBSERVATION: START TIME: 1:45

END TIME: 2:45

OBSERVATION POINT:

ROADWAY SOUTH END
OF 19 BATTERY

SOURCE: #7 STACK

DISTANCE: 800 FT.

DIRECTION FROM: N.W.

HEIGHT: 200 FT.

WIND:

SPEED: 3 M.P.H.

DIRECTION: NORTH

TEMPERATURE: 45°

SKY CONDITION: OVERCAST

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL NO. OF READINGS: 240

NO. READINGS $\geq 20\%$ 0

NO. READINGS $\geq 60\%$ 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HALL

COMMENTS: _____

1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

7 STACK

OBSERVER: B. J. M. M.

DATE: 11-19-92

FACILITY: U.S. X CLAIMON

OBSERVATION: START TIME: 2:45

END TIME: 3:45

OBSERVATION POINT:

ROADWAY SOUTH END
OF 19 BATTERY

SOURCE: # 7 STACK

DISTANCE: 800 F.T.

DIRECTION FROM: N.W.

HEIGHT: 200 F.T.

WIND:

SPEED: 6 M.P.H.

DIRECTION: N.E.

TEMPERATURE: 44°

SKY CONDITION: OVERCAST

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20: 0

No. READINGS $\geq$ 60%: 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HALL

COMMENTS: _____

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

7 **STACK**

OBSERVER: Bernie May

DATE: 11-19-92

FACILITY: USC CLAIRTON

OBSERVATION: START TIME: 3:45

END TIME: 3.55

OBSERVATION POINT:

ROADWAY SOUTH END
OF 19 BATTERY

SOURCE:

DISTANCE: 500 F.T

DIRECTION FROM: N. W

HEIGHT: 200 F.Y.

MIND:

SPEED: 6 M.P.H

DIRECTION: N.E.

TEMPERATURE: 43°

SKY CONDITION: OVERCAST.

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 44

No. READINGS = 202 0

No. READINGS 402 0

GREATEST DEPTH: 0

CREW: C FOREMAN: HALL

COMMENTS: _____

34r	0	0	0	0	0
	1	0	0	0	0
	2	0	0	0	0
	3	0	0	0	0
	4	0	0	0	0
50	5	0	0	0	0
	6	0	0	0	0
	7	0	0	0	0
	8	0	0	0	0
	9	0	0	0	0
55	10	0	0	0	0
	11				
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VISIBLE EMISSIONS OBSERVATIONS FORM

7 STACK

OBSERVER: James J. Jones

DATE: 11/1/74

FACILITY: V. SX. S.A. A. R. R.

OBSERVATION: START TIME: 5:00

END TIME: 7:15

OBSERVATION POINT:

1376.047 1074.000
21 17 407764

SOURCE: # 7 5-15-12

DISTANCE: 500 FT.

DIRECTION FROM: N.W.

HEIGHT: 200 FT.

WIND:

SPEED: 9 M.P.H.

DIRECTION: EAST

TEMPERATURE: 37°

SKY CONDITION: WILY CLOUDS

BACKGROUND: SKY

READING CONDITIONS: 6000

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HALL

COMMENTS: _____

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

Page 7 of 3

7 STACK

OBSERVER: W. J. H. H. H.

DATE: 11 22 72

FACILITY: U. S. AIR - 40147-12

OBSERVATION: START TIME: 7:00

END TIME: 10:12

OBSERVATION POINT:

ROADWAY SOUTH END
OF #17 BATTERY

SOURCE: #7 - FIRE

DISTANCE: 500 F.T.

DIRECTION FROM: N.W.

HEIGHT: 200 F.T.

WIND:

SPEED: 1 M.P.H.

DIRECTION: EAST

TEMPERATURE: 42°

SKY CONDITION: FAIRLY CLOUDY

BACKGROUND: SKY

READING CONDITIONS: GOOD

COLOR OF EMISSION:

TOTAL No. OF READINGS: 240

No. READINGS > 20% 0

No. READINGS > 60% 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HALL

COMMENTS:

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

VISIBLE EMISSIONS OBSERVATIONS FORM

7 STACK

OBSERVER: B. J. H. H. H.

DATE: 11-20-72

FACILITY: C. S. K. - C. A. H. H.

OBSERVATION START TIME: 10:00

END TIME: 10:00

OBSERVATION POINT:

ROADWAY SOUTH END
OF #19 BATTERY

SOURCE: #7 STACK

DISTANCE: 800 FT

DIRECTION FROM: NW

HEIGHT: 200 FT

WIND:

SPEED: 5 M.P.H.

DIRECTION: S.E.

TEMPERATURE: 44°

SKY CONDITION: PARTLY CLOUDY

BACKGROUND: SKY

READING CONDITIONS: GOOD

COLOR OF EMISSION: _____

TOTAL No. OF READINGS: 44

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 40% 0

GREATEST OPACITY: 0

CREW: C. FOREMAN: HALL

COMMENTS: _____

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11				
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CONTROL BOX CALIBRATION

THREE POINT CALIBRATION

BOX # 4 BP 28.9 In. Hg
DATE 06-03-92 OPERATOR RPC

	WET TEST METER				DRY TEST METER						METER COEFFICIENT Y	ORIFICE COEFFICIENT ΔH@
	TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD			
START			0.000	28.90				0.50	625.600			
HALF		73.0			93.0	89.0	91.0					
STOP	12.17		5.000						531.165			
CALCULATION	12.17	533.0	5.013	28.90			551.0	28.94	5.365		0.9646	1.667
START			0.000	28.90				1.00	531.500			
HALF		73.0			94.0	90.0	92.0					
STOP	8.85		5.000						536.800			
CALCULATION	8.85	533.0	5.013	28.90			552.0	28.97	5.300		0.9770	1.760
START			0.000	28.90				2.00	537.600			
HALF		73.0			94.0	90.0	92.0					
STOP	6.40		5.000						542.899			
CALCULATION	6.40	533.0	5.013	28.90			552.0	29.05	5.299		0.9747	1.841
AVERAGE											0.9721	1.756



Keystone Environmental Resources

Air Quality Engineering

POST TEST

BOX # 4 BP 29.05 in. Hg
DATE 01-07-93 OPERATOR RPC

	WET TEST METER				DRY TEST METER						METER COEFFICIENT Y	ORIFICE COEFFICIENT Δ H@
	TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD			
START			0.000	29.05				1.00	494.100			
HALF		70.0			77.0	76.0	76.5					
STOP	8.63		5.000						499.250			
CALCULATION	8.63	530.0	5.013	29.05			536.5	29.12	5.150		0.9828	1.694
START			0.000	29.05				1.00	499.600			
HALF		70.0			80.0	79.0	79.5					
STOP	8.65		5.000						504.766			
CALCULATION	8.65	530.0	5.013	29.05			539.5	29.12	5.166		0.9852	1.692
START			0.000	29.05				1.00	505.100			
HALF		70.0			83.0	81.0	82.0					
STOP	8.61		5.000						510.247			
CALCULATION	8.61	530.0	5.013	29.05			542.0	29.12	5.147		0.9934	1.669
AVERAGE											0.9871	1.685
DIFFERENCE											-1.5%	4.2%



Keystone Environmental Resources

Air Quality Engineering

PRE-TEST MAGNEHELIC CALIBRATION

BOX# 4
DATE 06-03-92
OPERATOR RPC

0 to 10" H2O RANGE

MAGNEHELIC ΔP	MANOMETER
0.50	0.50
1.00	1.00
2.00	2.00
4.00	4.00
6.00	6.00
8.00	8.00

0 to 0.50" H2O RANGE

MAGNEHELIC ΔP	MANOMETER
0.50	0.50
0.40	0.40
0.30	0.30
0.20	0.20
0.10	0.10

0 to 5" H2O RANGE

MAGNEHELIC ΔH	MANOMETER
4.00	4.00
3.00	3.00
2.00	2.00
1.00	1.00
0.50	0.50

PRE-TEST LEAK CHECK

DATE 06-03-92
OPERATOR RPC

	START CF	STOP CF	VOLUME CF	TIME (min)	LEAK RATE
DRY	508.320	508.433	0.113	10.000	-0.000
WET	0.000	0.111	0.111		

PYROMETER CALIBRATION

DATE 04-28-88
OPERATOR AGL

VOLTAGE INPUT (mV)	TARGET TEMP (°F)	TEMP READING (°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

PRE-TEST PYROMETER CHECK

DATE 06-03-92
OPERATOR RPC

VOLTAGE INPUT (mV)	TARGET TEMP (°F)	TEMP READING (°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	69.0
1.29	90	90.0
1.74	110	109.0
2.66	150	150.0
3.82	200	200.0
6.09	300	300.0
8.31	400	400.0
10.57	500	500.0



Keystone Environmental Resources

Air Quality Engineering

POST-TEST MAGNEHELIC CALIBRATION

BOX# 4
DATE 01-07-93
OPERATOR RPC

0 to 10" H2O RANGE

MAGNEHELIC ΔP	MANOMETER
0.50	0.50
1.00	1.00
2.00	2.00
4.00	4.00
6.00	6.00
8.00	8.00

0 to 0.50" H2O RANGE

MAGNEHELIC ΔP	MANOMETER
0.50	0.50
0.40	0.40
0.30	0.30
0.20	0.20
0.10	0.10

0 to 5" H2O RANGE

MAGNEHELIC ΔH	MANOMETER
4.00	4.00
3.00	3.00
2.00	2.00
1.00	1.00
0.50	0.50

POST-TEST LEAK CHECK

DATE 01-07-93
OPERATOR RPC

	START CF	STOP CF	VOLUME CF	TIME (min)	LEAK RATE
DRY	493.445	493.574	0.129	10.000	-0.0008
WET	0.000	0.121	0.121		

PYROMETER CALIBRATION

DATE 04-28-88
OPERATOR AGL

VOLTAGE INPUT (mV)	TARGET TEMP (°F)	TEMP READING (°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

POST-TEST PYROMETER CHECK

DATE 01-07-93
OPERATOR RPC

VOLTAGE INPUT (mV)	TARGET TEMP (°F)	TEMP READING (°F)
0.18	40	41.0
0.40	50	51.0
0.84	70	70.0
1.29	90	91.0
1.74	110	111.0
2.66	150	151.0
3.82	200	201.0
6.09	300	301.0
8.31	400	402.0
10.57	500	502.0



Keystone Environmental Resources

Air Quality Engineering

QA ORIFICE AUDIT

ORIFICE BAPC-3
OPERATOR RPC

DATE
BOX #

12-07-92 4

B.P.

28.85

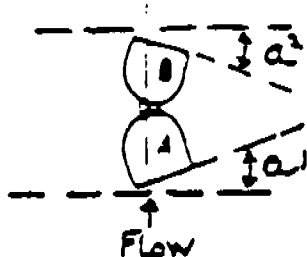
RUN	1	2	3
INITIAL CF	483.900	496.500	504.600
FINAL CF	491.400	504.010	512.121
DIFFERENCE	7.500	7.510	7.521
TEMP INITIAL	IN 71 OUT 69	IN 78 OUT 75	IN 82 OUT 80
TEMP 5 MIN	74	77	80
TEMP 10 MIN	75	78	81
TEMP 15 MIN	76	79	83
TEMP AVG	TEMP R 73.75 533.75	TEMP R 78.25 538.25	TEMP R 82.375 542.375
TIME (MIN.)	15.00	15.00	15.00
ORIFICE	IN WATER 0.65 IN HG 0.05	IN WATER 0.65 IN HG 0.05	IN WATER 0.65 IN HG 0.05
METER PRESSURE	28.90	28.90	28.90
AMBIENT TEMP.	°F 75.0 °C 23.9	°F 75.0 °C 23.9	°F 75.0 °C 23.9
VACUUM IN HG	19.0	19.0	19.0
DGM CAL Y	0.9721	0.9721	0.9721
STD CF	6.992	6.943	6.900
STD CUBIC METERS	0.1980	0.1966	0.1954

GEOMETRIC PITOT CALIBRATION

Caliper # XFS-66
 Precheck ✓
 Post Check _____

Probe #: 10-1
 Date: 11-3-72
 Initials: TKT

①

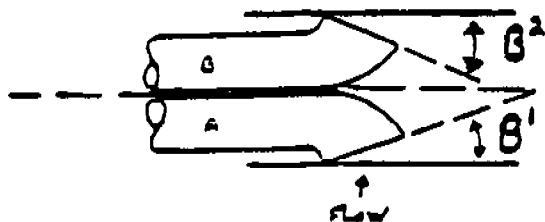


$a^1 = 4.0^\circ$
 $a^2 = 4.0^\circ$
 $B^1 = 9.0^\circ$
 $B^2 = 9.5^\circ$

$a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$

$F = 0.952$

②

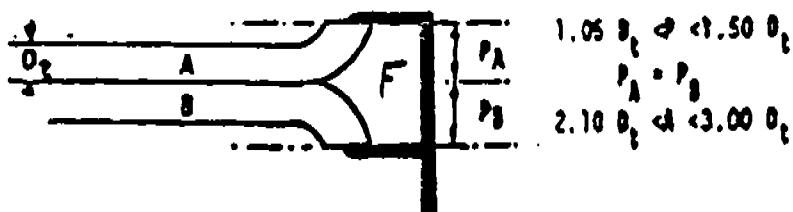


$\mu = 0.01462$
 $V = 0.01462$
 $W = 0.438$

$\mu \leq 0.1250$ ($\mu = F \tan \mu$)
 $V \leq 0.03125$ ($V = F \tan \theta$)
 $W \geq 0$

$X = 0.844$
 $X \geq 0.750$
 (3/4" using 1/2" nozzle)

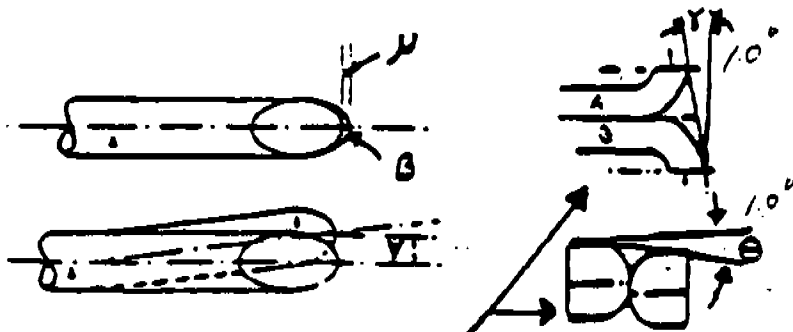
③



$Y = 6.324$
 $Z = 2.756$
 $D_1 = 0.375$

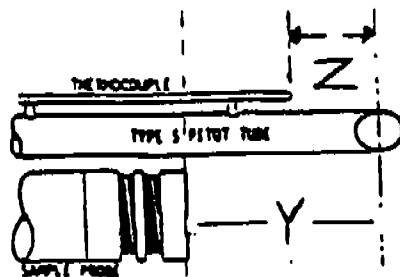
$Y \geq 3.0$
 $Z \geq 2.0$
 $D_1 > .1875$ to $.375$
 (3/16" to 3/8")

④

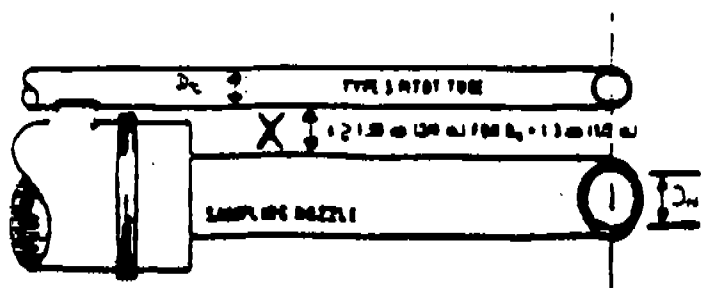


(γ, θ EXPRESSED IN DEGREES)

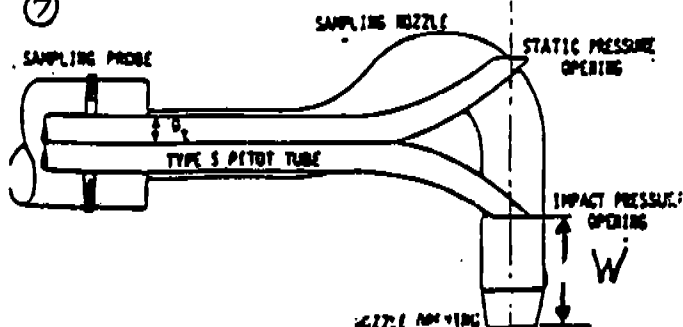
⑤



⑥



⑦

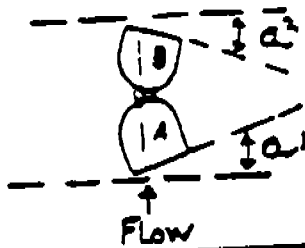


GEOMETRIC PITOT CALIBRATION

Caliper # YFS-68
 Precheck ✓
 Post Check _____

Probe #: 10-5
 Date: 11-3-72
 Initials: 4

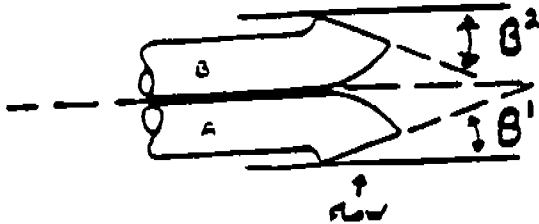
①



$\alpha^1 = 35^\circ$
 $\alpha^2 = 10^\circ$
 $\beta^1 = 20^\circ$
 $\beta^2 = 0^\circ$
 $F = 0.932"$

$\alpha^1, \alpha^2 = < 10^\circ$
 $\beta^1, \beta^2 = < 5^\circ$

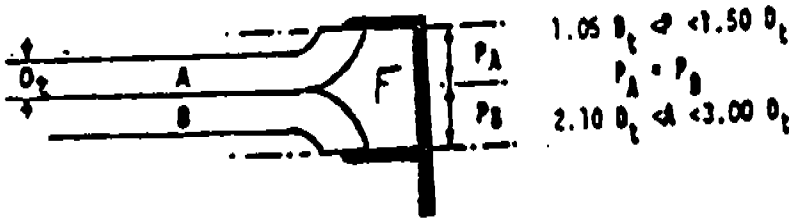
②



$\mu = 0$
 $V = 0$
 $W = 0.286$

$\mu \leq 0.1250" (\mu = F \sin \mu)$
 $V \leq 0.03125" (V = F \tan \theta)$
 $W \geq 0"$

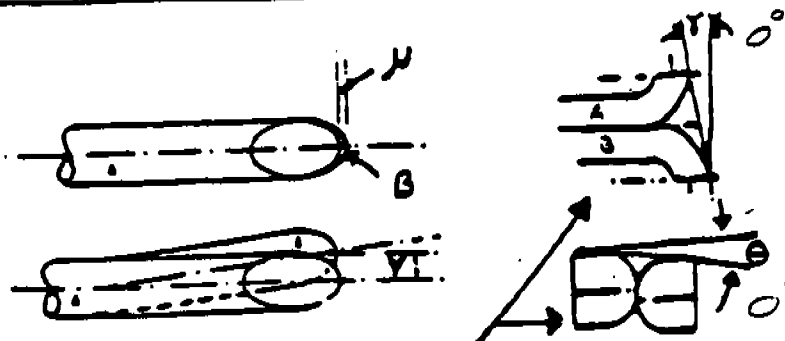
③



$Y = 5.589$
 $Z = 3.206$
 $D_1 = 0.376$

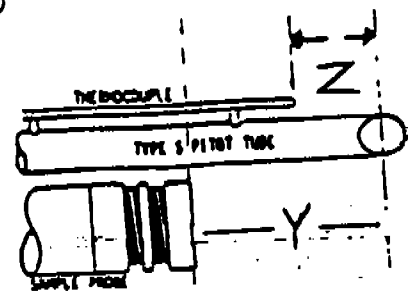
$Y \geq 3.0"$
 $Z \geq 2.0"$
 $D_1 > .1875" \text{ to } .375"$
 (3/16" to 3/8")

④

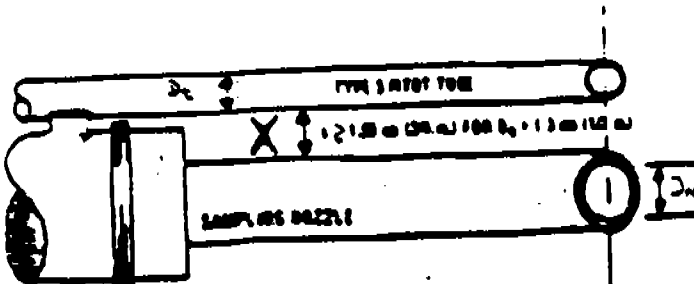


(ϕ, θ EXPRESSED IN DEGREES)

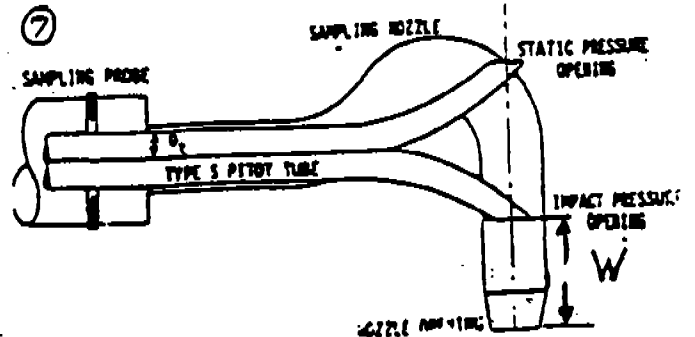
⑤



⑥



⑦

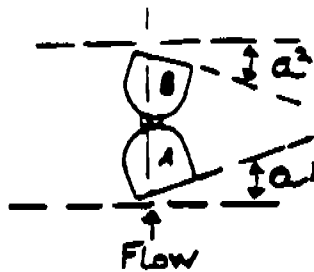


GEOMETRIC PITOT CALIBRATION

Caliper # YES-68
 Precheck _____
 Post Check ✓

Probe #: 0-1
 Date: 01-02-75
 Initials: CR

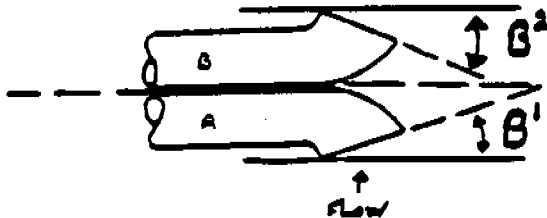
①



$a^1 = 4^\circ$
 $a^2 = 4^\circ$
 $B^1 = 3^\circ$
 $B^2 = 4^\circ$
 $F = .952$

$a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$

②



$\mu = .0146$
 $V = .0146$
 $W = .433$

$\mu = \leq 0.1250^\circ (\mu = F \tan \theta)$
 $V = \leq 0.03125^\circ (V = F \tan \theta)$
 $W \geq 0^\circ$

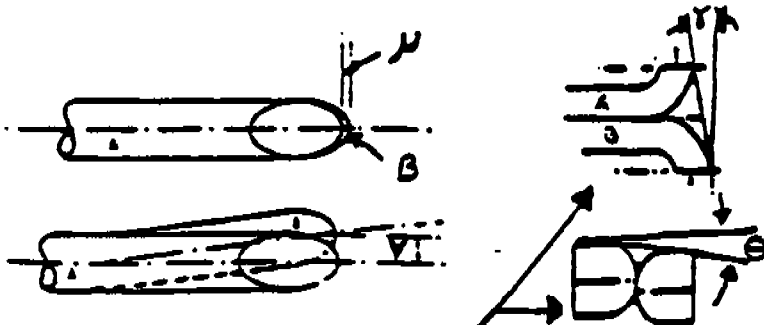
③



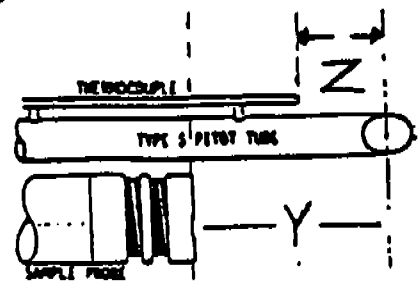
$X = .849$
 $Y = 6.32$
 $Z = 2.95$
 $D_1 = .375$

$X \geq 0.750$
 (3/4" using 1/2" nozzle)
 $Y \geq 3.0^\circ$
 $Z \geq 2.0^\circ$
 $D_1 > .1875$ to $.375$ "
 (3/16" to 3/8")

④

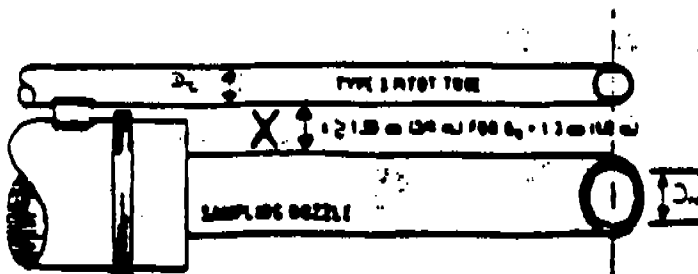


⑤

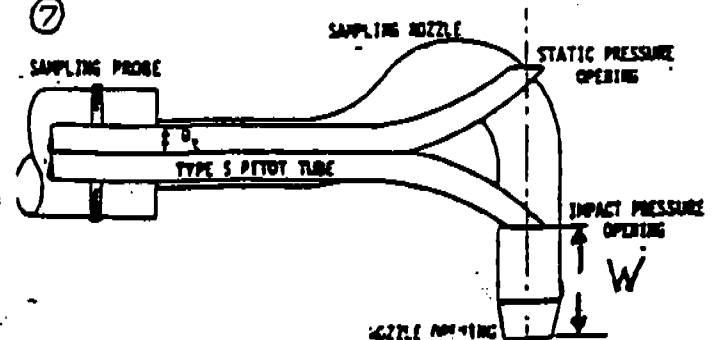


(δ, θ EXPRESSED IN DEGREES)

⑥



⑦

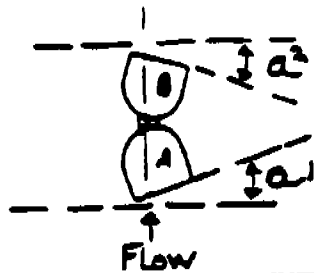


GEOMETRIC PITOT CALIBRATION

Caliper # VPS 68
 Precheck _____
 Post Check ✓

Probe #: 10-2
 Date: 11-08-73
 Initials: RPL

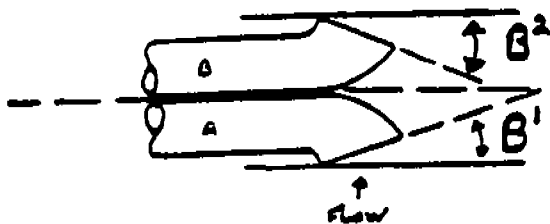
①



$a^1 = 40$
 $a^2 = 10$
 $B^1 = 2$
 $B^2 = .5$
 $F = .932$

$a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$

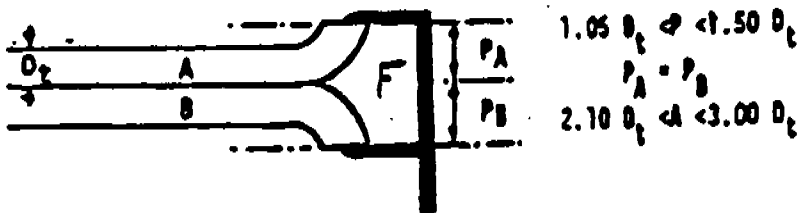
②



$\mu = 0$
 $V = 0$
 $W = .280$
 $X = .943$

$\mu \leq 0.1250^\circ (\mu = F \tan \gamma)$
 $V \leq 0.03125^\circ (V = F \tan \theta)$
 $W \geq 0$
 $X \geq 0.750$
 (3/4" using 1/2" nozzle)

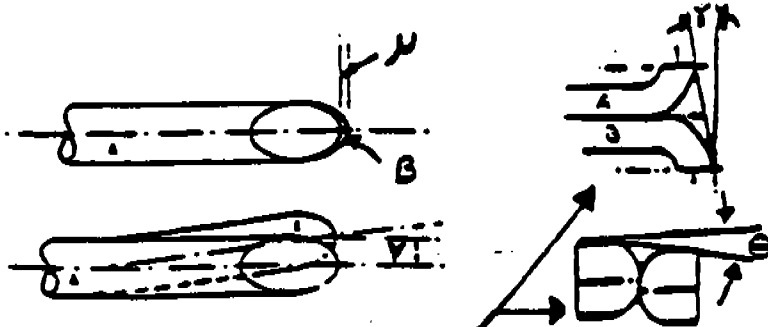
③



$Y = 5.5$
 $Z = 3.2$
 $D_t = .375$

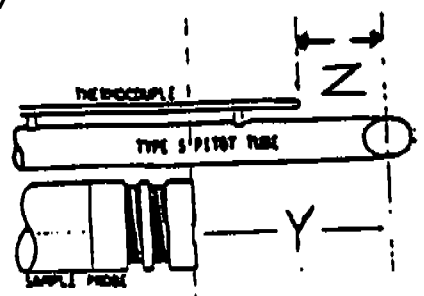
$Y \geq 3.0$
 $Z \geq 2.0$
 $D_t > .1875$ to $.375$
 (3/16" to 3/8")

④

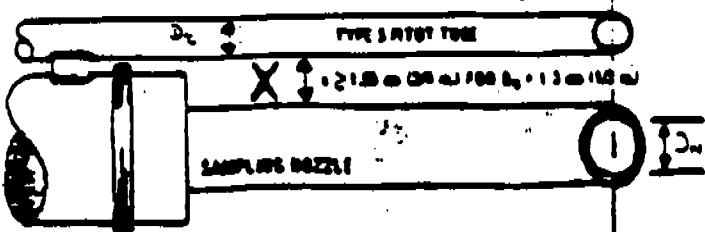


(γ, θ EXPRESSED IN DEGREES)

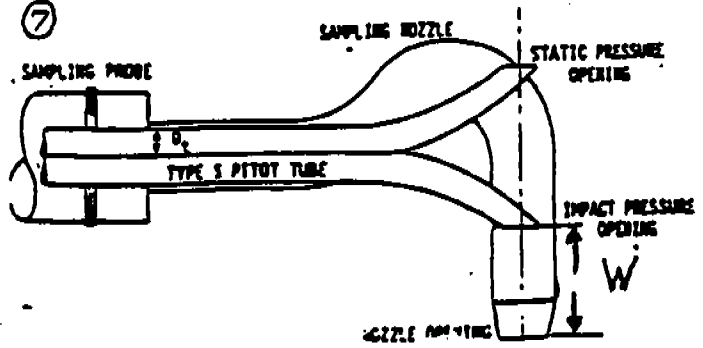
⑤



⑥



⑦



**COMPLIANCE DEMONSTRATION
#7 BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

**APPENDIX B
OPERATIONAL DATA**

CG-10205 REV. 1161
03.001.0020

UNITED STATES STEEL CORPORATION
CLAYTON CORE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 3

12 Hrs. Beginning 12:00 AM

Date 11-19-72

BATTERY NO. <u>B-8</u>				BATTERY NO. <u>A-7</u>				BATTERY NO. <u>B-7</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1	8 40	9 04		1	2 11	2 31		1			
3	8 52	9 16		3	2 23	2 42		3			
5	9 06	9 28		5	2 33	2 53		5			
7	9 18	9 40		7	2 44	3 03		7			
8	9 30	9 52		8	2 55	3 13		8			
11	9 42	10 04		11	3 05	3 23		11			
13	9 55	10 16		13	3 15	3 34		13			
15	10 06	10 28		15	3 25	3 45		15			
17	10 18	10 40		17	3 36	3 57		17			
19	10 30	10 52		19	3 47	4 08		19			
21	10 42	11 04		21	3 59	4 19		21			
23	10 55	11 16		23	4 10	4 30		23			
25	11 06	11 28		25	4 21	4 45		25			
27	11 18	11 40		27	4 32	4 57		27			
28	11 30	11 52		28	4 47	5 15		28			
31	11 42			31	4 59	5 26		31	12 01	12 07	
2				2				2	5 17	5 36	
4				4				4	5 28	5 45	
6				6				6	5 38	5 57	
8		12 09		8				8	5 47	6 11	
10		12 21		10				10	5 55	6 23	
12	12 11	12 32		12				12	6 13	6 35	
14	12 23	12 45		14				14	6 25	6 44	
16	12 34	12 55		16				16	6 36	6 56	
18	12 47	1 07		18				18	6 46	7 08	
20	12 57	1 18		20				20	6 58	7 20	
22	1 09	1 30		22				22	7 10	7 32	
24	1 20	1 41		24				24	7 22	7 37	
26	1 32	1 52		26				26	7 34	7 41	
28	1 43	1 57		28				28	8 10	8 12	
30	1 54	2 09		30				30	8 20	8 22	
1	1 59	2 21		1				1			
12	11 55			2				2			

REMARKS: 28/28 16/16 16/16

Condition of Signals				Condition of Pusher			
HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	6	6		8-7	5	5	
1-2	6	6		7-8	31	5	
2-3	5	5		8-9	4	2	
3-4	6	6		9-10	5	5	
4-5	5	5		10-11	5	5	
5-6	5	5		11-12	5	5	
	33	33			27	27	

Total Ovens Pushed 60
Total Ovens Charged 60
Pusherman [Signature]
Battery Foreman [Signature]

Run #1

UNITED STATES STEEL CORPORATION
CLAYTON COKE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 3

12 Hrs. Beginning 12:00 *P*

Date 11-19-92

BATTERY NO. <u>B5-8</u>				BATTERY NO. <u>A5-7</u>				BATTERY NO. <u>B5-7</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1				1	8 55	8 59		1	3 04	3 06	
3				3	9 10	9 15		3	3 14	3 16	
5				5	9 20	9 25		5	3 24	3 26	
7				7	9 30	9 35		7	3 34	3 36	
9				9	9 40	9 45		9	3 44	3 46	
11				11	9 50	9 55		11	4 07	4 10	
13				13	10 05	10 10		13	4 20	4 25	
15				15	10 20	10 25		15	4 30	4 35	
17				17	10 30	10 35		17	4 40	4 45	
19				19	10 40	10 45		19	4 50	4 55	
21				21	10 55	10 59		21	5 05	5 10	
23				23	11 10	11 15		23	5 15	5 20	
25				25	11 20	11 25		25	5 25	5 30	
27				27	11 30	11 35		27	5 35	5 40	
29				29				29	5 55	5 59	
31		12 00		31				31	-	-	-
2	6 10	6 28		2	12 06	12 10	Run #1	2			
4	6 20	6 38		4	12 18	12 20		4			
6	6 30	6 42		6	12 38	12 40	Run #1	6			
8	6 40	7 03		8	12 50	12 53		8			
10	6 50	7 13		10	1 03	1 05		10			
12	7 05	7 23		12	1 13	1 15	Run	12			
14	7 15	7 33		14	1 23	1 25		14			
16	7 25	7 43		16	1 33	1 35		16			
18	7 35	7 53		18	1 43	1 45		18			
20	7 45	8 03		20	1 53	1 55		20			
22	7 55	8 18		22	2 04	2 06		22			
24	8 10	8 28		24	2 16	2 18		24			
26	8 20	8 38		26	2 28	2 30		26			
28	8 30	8 43		28	2 40	2 42		28			
30	8 40	8 47		30	2 52	2 55		30			
31	8 45	8 52		31				31			
2		12 04		2				2			

REMARKS:

16/18

29/29

15/15

Condition of Signals

Condition of Pusher

HOURLY REPORT OF OPERATION

TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	4	6		8-7	5	5	
1-2	6	6		7-8	6	6	
2-3	5	5		6-8	6	8	
3-4	5	5		8-10	5	5	
4-5	5	5		10-11	5	5	
5-6	5	5		11-12	3	3	
	30	32			30	30	

Total Ovens Pushed

60

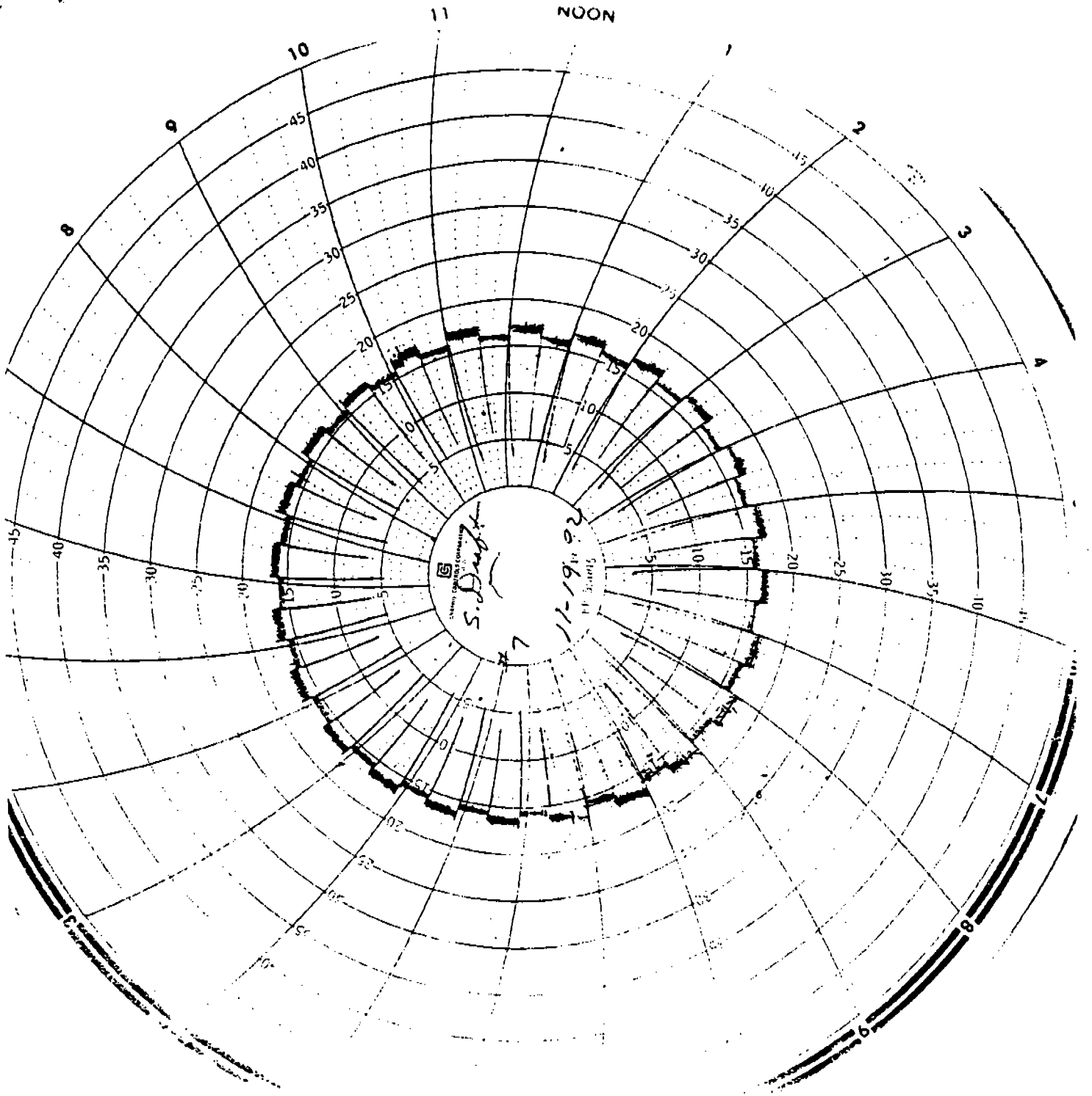
Total Ovens Charged

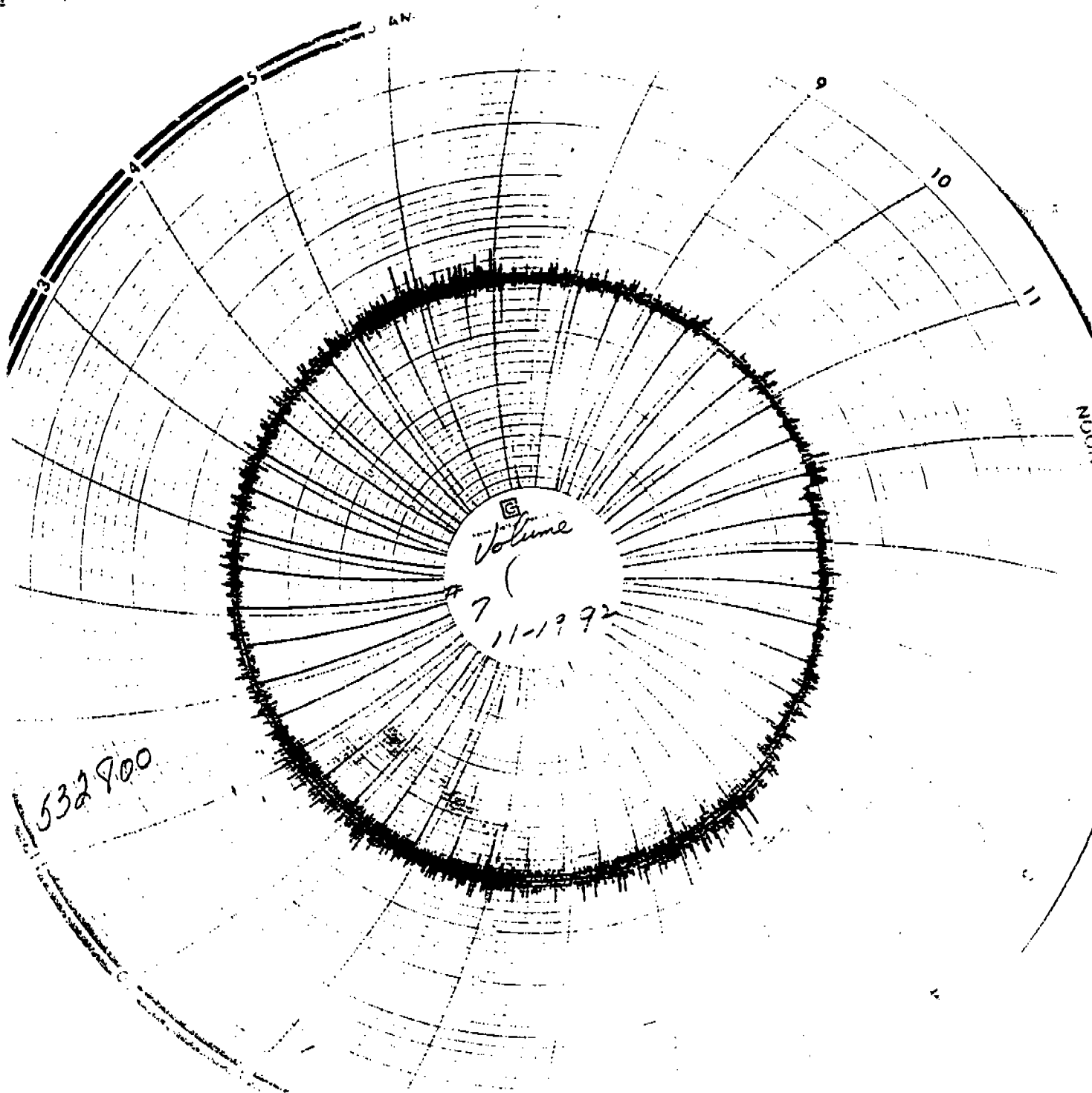
62

Pusherman

Battery Foreman

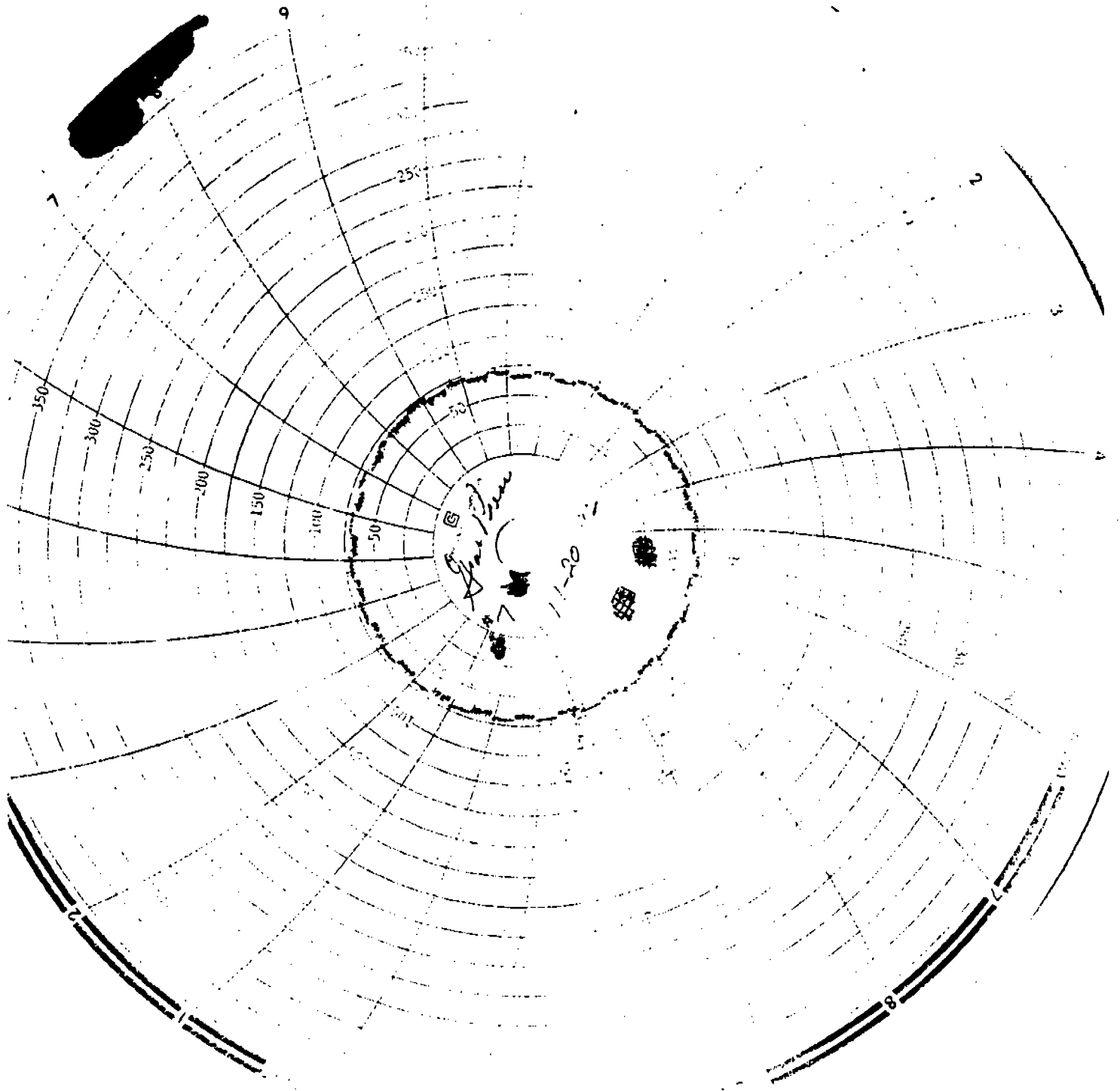
NOON

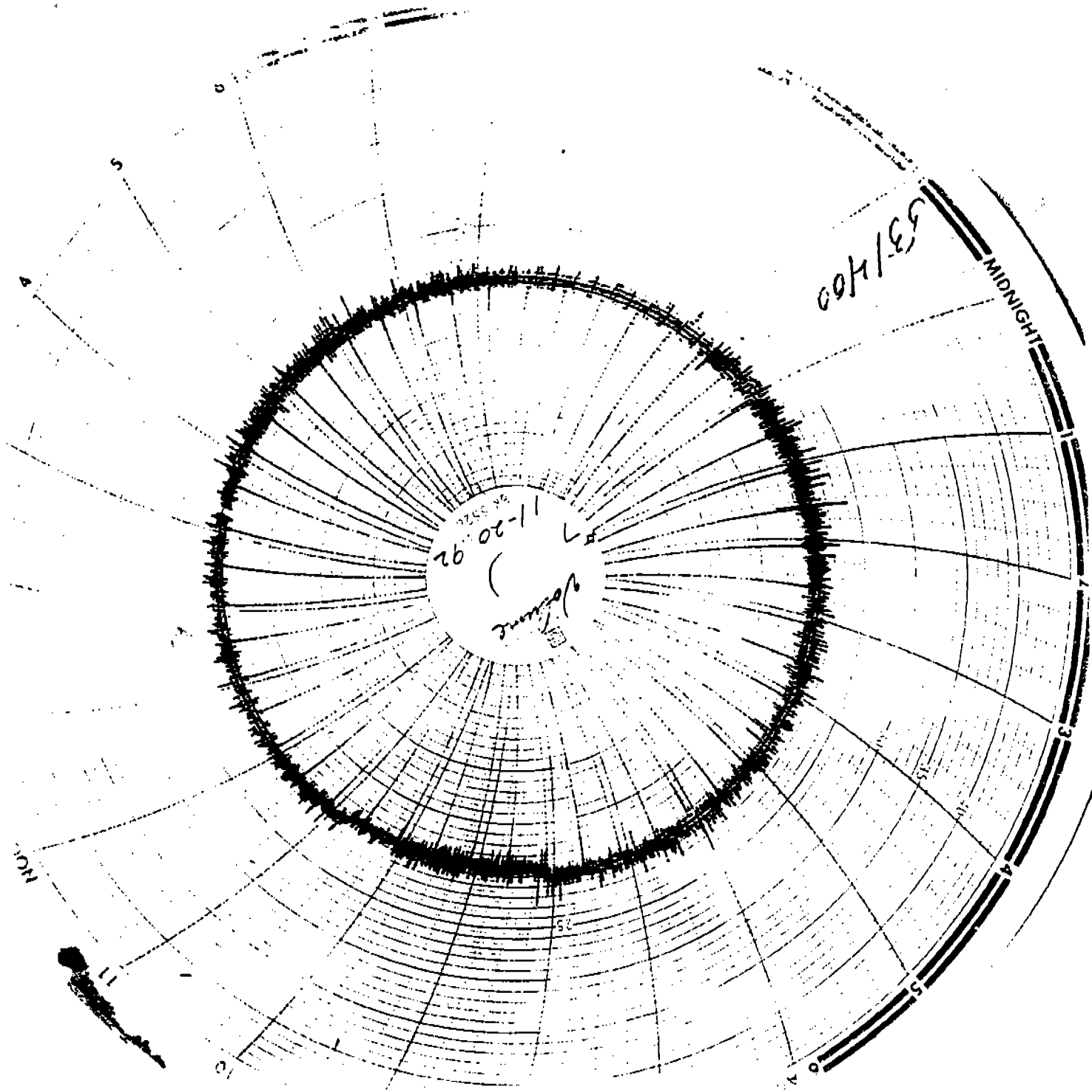




E
Volume
(
7
11-1992

1532900





**COMPLIANCE DEMONSTRATION
#7 BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

APPENDIX C

ANALYTICAL RESULTS, EMISSIONS CALCULATIONS



**CHESTER
ENVIRONMENTAL**

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA COMBUSTION STACK #7
CLR-7BS-1 11-19-92

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER READING (DRY) CF	DELTA P IN. H2O	ORIFICE DELTA H REQ ACT	METER TEMP DEG F IN OUT	VACUUM IN. HG.	STACK TEMP DEG	CORRECTE VELOCITY FFT/SEC
40.6E	820.0	975.630	.060	.95 .95	57. 55.	4.0	512.	19.1
28.5			.085	1.35 1.35	57. 53.	6.0	522.	22.9
20.2			.065	1.03 1.03	58. 55.	6.0	528.	20.1
13.5			.065	1.03 1.03	57. 56.	5.5	534.	20.1
7.6			.060	.95 .95	59. 57.	4.5	491.	18.9
2.4E	850.0	993.635	.060	.95 .95	61. 58.	4.5	490.	18.9
40.6N	1145.0	993.635	.080	1.25 1.25	53. 52.	5.0	504.	22.0
28.5			.090	1.40 1.40	55. 51.	6.0	510.	23.4
20.2			.095	1.48 1.48	55. 53.	6.5	519.	24.2
13.5			.075	1.17 1.17	55. 54.	5.0	523.	21.5
7.6			.060	.94 .94	57. 55.	4.5	500.	19.0
2.4N	1215.01	1012.325	.055	.86 .86	58. 56.	4.0	490.	18.1
40.6W	1220.01	1012.325	.090	1.40 1.40	57. 56.	5.0	489.	23.1
28.5			.085	1.32 1.32	59. 58.	5.0	524.	22.9
20.2			.085	1.32 1.32	59. 58.	5.0	530.	23.0
13.5			.070	1.09 1.09	60. 59.	4.5	531.	20.9
7.6			.050	.78 .78	60. 59.	3.0	500.	17.4
2.4W	1250.01	1029.580	.045	.70 .70	61. 60.	3.0	488.	16.4
40.6S	1255.01	1029.580	.060	.94 .94	62. 59.	4.0	500.	19.0
28.5			.060	.94 .94	62. 60.	4.5	518.	19.2
20.2			.050	.78 .78	62. 61.	4.0	525.	17.6
13.5			.045	.70 .70	62. 61.	4.0	490.	16.4
7.6			.045	.70 .70	63. 62.	4.0	490.	16.4
2.4S	1325.01	1045.365	.050	.78 .78	63. 62.	4.0	488.	17.2

O R S A T
CO2 3.5
O2 13.0
CO .0
N 83.5

IMPINGER NO. 1 146.0
2 25.6
3 2.2
4 .0
ABSORBED H2O 16.5

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.756	06-03-92
METER	.9721	06-03-92
PITOT	0.84	11-02-92

LEAK CHECK

	RATE	IN. HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	7.0

CONTROL BOX NO. 4

PROBE NO. 10-1

NOZZLE NO. 56

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA COMBUSTION STACK #7
CLR-7BS-1 11-19-92

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.50
B.	AVG. DELTA H (IN H2O).....	1.03
C.	METER PRESSURE (IN. HG.).....	29.58
D.	STATIC PRESSURE (IN. H2O).....	-1.20
E.	STATIC PRESSURE (IN. HG.).....	-.088
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.41
G.	STACK DIAMETER (IN.).....	114.00
H.	STACK AREA (SQ. FT.).....	70.88
	NOZZLE DIAMETER.....	.4280
I.	NOZZLE AREA (SQ. FT.).....	.000999
J.	AVG. STACK TEMP (DEG. R.).....	968.2
K.	AVG. METER TEMP (DEG. R.).....	518.0
L.	CONDENSATE VOL. (ML).....	173.8
M.	ABSORBED H2O (ML).....	16.5
N.	TOTAL H2O (ML).....	190.3
O.	METERED GAS (CF).....	69.735
P.	GAS METER CORRECTION.....	.9721
Q.	CORRECTED METERED GAS (CF).....	67.789
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	8.898
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	76.688
T.	PERCENT H2O (100R/S).....	11.60
	THEORETICAL MAXIMUM.....	100.00
	PERCENT WATER USED.....	11.60
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	68.355
V.	MOLECULAR WEIGHT OF STACK GAS	

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.035	X	.8840	X	44.0	=	1.36
CO	.000	X	.8840	X	28.0	=	.00
O2	.130	X	.8840	X	32.0	=	3.68
N2	.835	X	.8840	X	28.2	=	20.81
H2O		X	T/100= .1160	X	18.0	=	2.09
					MOLECULAR WEIGHT OF STACK GAS	=	27.94

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	19.90
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	84632.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	45371.
	STACK FLOW RATE (DRY).....	40107.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	100.76
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA COMBUSTION STACK #7
CLR-7BS-1 11-19-92

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.04370	.00000	.01560

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00000	.00000

PARTICULATE .05930

ALL MATLS. .05930

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.01336	4.59278

Emission rates are based on EPA Method 5.

KEYSTONE ENVIRONMENTAL RESOURCES
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA
BATTERY STACK #7

DATE:11-19-92
CHARGE #: ...150-606087
TEST #:CLR-7BS-2

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00675	2.33572

2. STACK CONDITIONS

FLOW (ACFM)	84771.
(SCFM)	45664.
MOISTURE CONTENT (%)	11.62
STACK TEMPERATURE (F)	503.5

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	68.423
PERCENT ISOKINETIC	100.23

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA BATTERY STACK #7
CLR-7BS-2 11-19-92

FIELD DATA AND VELOCITY CALCULATIONS

POINT	TIME	METER	DELTA P	ORIFICE		METER		VACUUM	STACK	CORRECTE
		READING		DELTA H	TEMP	TEMP	VELOCITY			
		(DRY) CF	IN. H2O	REQ	ACT	DEG F	IN OUT	IN. HG.	DEG	FFT/SEC
40.6S	1340.01	045.700	.070	1.10	1.10	63.	60.	3.5	500.	20.6
28.5			.060	.94	.94	63.	61.	3.5	495.	19.0
20.2			.050	.79	.79	64.	63.	3.5	498.	17.4
13.5			.040	.63	.63	64.	62.	3.0	505.	15.6
7.6			.030	.47	.47	64.	62.	3.0	489.	13.4
2.4S	1410.01	060.560	.047	.71	.71	64.	62.	3.5	489.	16.8
40.6W	1415.01	060.560	.090	1.42	1.42	64.	61.	4.5	501.	23.3
28.5			.095	1.49	1.49	64.	62.	4.5	508.	24.1
20.2			.080	1.26	1.26	65.	63.	4.0	514.	22.1
13.5			.075	1.18	1.18	66.	64.	4.0	519.	21.5
7.6			.065	1.02	1.02	65.	63.	4.0	499.	19.8
2.4W	1445.01	080.176	.065	1.02	1.02	65.	63.	4.0	491.	19.7
40.6N	1450.01	080.176	.090	1.42	1.42	63.	60.	4.0	501.	23.3
28.5			.100	1.57	1.57	64.	62.	5.0	501.	24.6
20.2			.085	1.35	1.35	65.	63.	4.0	506.	22.7
13.5			.100	1.57	1.57	64.	62.	5.0	521.	24.8
7.6			.060	.94	.94	63.	62.	3.5	500.	19.0
2.4N	1520.01	099.755	.050	.79	.79	63.	61.	3.5	500.	17.4
40.6E	1525.01	099.755	.085	1.34	1.34	63.	61.	4.0	511.	22.8
28.5			.060	.94	.94	65.	62.	3.5	510.	19.1
20.2			.055	.87	.87	65.	63.	3.5	521.	18.4
13.5			.060	.94	.94	64.	63.	3.0	520.	19.2
7.6			.055	.87	.87	64.	63.	3.0	500.	18.2
2.4E	1555.01	116.200	.040	.63	.63	65.	64.	3.0	486.	15.4

O R S A T

CO2 3.0 IMPINGER NO. 1 147.2
O2 12.5 2 24.0
CO .0 3 1.4
N 84.5 4 .0

ABSORBED H2O 18.2

CONTROL BOX CALIBRATIONS

	FACTOR	DATE
ORIFICE	1.756	06-03-92
METER	.9721	06-03-92
PITOT	0.84	11-02-92

LEAK CHECK

	RATE	IN. HG
INITIAL LT	0.02CFM	5.0
FINAL LT	0.02CFM	7.0

CONTROL BOX NO. 4

PROBE NO. 10-2

NOZZLE NO. 50

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA BATTERY STACK #7
CLR-7BS-2 11-19-92

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.50
B.	AVG. DELTA H (IN H2O).....	1.05
C.	METER PRESSURE (IN. HG.).....	29.58
D.	STATIC PRESSURE (IN. H2O).....	-1.20
E.	STATIC PRESSURE (IN. HG.).....	-.088
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.41
G.	STACK DIAMETER (IN.).....	114.00
H.	STACK AREA (SQ. FT.).....	70.88
	NOZZLE DIAMETER.....	.4280
I.	NOZZLE AREA (SQ. FT.).....	.000999
J.	AVG. STACK TEMP (DEG. R.).....	963.5
K.	AVG. METER TEMP (DEG. R.).....	523.1
L.	CONDENSATE VOL. (ML).....	172.6
M.	ABSORBED H2O (ML).....	18.2
N.	TOTAL H2O (ML).....	190.8
O.	METERED GAS (CF).....	70.500
P.	GAS METER CORRECTION.....	.9721
Q.	CORRECTED METERED GAS (CF).....	68.533
R.	H2O GAS VOLUME (CF) (0.00267N(K/C)).....	9.011
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	77.544
T.	PERCENT H2O (100R/S).....	11.62
	THEORETICAL MAXIMUM.....	100.00
	PERCENT WATER USED.....	11.62
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	68.423
V.	MOLECULAR WEIGHT OF STACK GAS	

COMPONENT	ORSAT-DRY VOL. PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.030	X	.8838	X	44.0	=	1.17
CO	.000	X	.8838	X	28.0	=	.00
O2	.125	X	.8838	X	32.0	=	3.54
N2	.845	X	.8838	X	28.2	=	21.06
H2O		X	T/100= .1162	X	18.0	=	2.09
MOLECULAR WEIGHT OF STACK GAS							= 27.85

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	19.93
	[85.49*W*SQRT{(J*DELTA P)/(V*F)}]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	84771.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	45664.
	STACK FLOW RATE (DRY).....	40358.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	100.23
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA BATTERY STACK #7
CLR-7BS-2 11-19-92

PARAMETER	CYCLONE WT. (G)	MATL.ON FILTER(G)	INSOL.MATL. IN PROBE(G)	SOL.MATL. IN PROBE(G)
PARTICULATE	.00000	.02480	.00000	.00520

PARAMETER	INSOL.MATL. IN IMP.(G)	SOLUBLE MATL. IN IMP.(G)
PARTICULATE	.00000	.00000

PARTICULATE	.03000
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ALL MATLS.	.03000
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PARAMETER	GR/SCFD	LB/HR
PARTICULATE	.00675	2.33572

Emission rates are based on EPA Method 5.

KEYSTONE ENVIRONMENTAL RESOURCES
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA
BATTERY STACK #7

DATE:11-20-92
CHARGE #: ...150-605087
TEST #:CLR-7BS-3

1. EMISSION RESULTS

PARAMETER	GR/SCFD	LB/HR
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PARTICULATE	.00651	2.39332

2. STACK CONDITIONS

FLOW (ACFM)	89413.
(SCFM)	48332.
MOISTURE CONTENT (%)	11.23
STACK TEMPERATURE (F)	501.8

3. SAMPLING CONDITIONS

SAMPLE TIME (MIN.)	120.0
SCFD GAS SAMPLED	66.256
PERCENT ISOKINETIC	91.30

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING

USS CLAIRTON WORKS
CLAIRTON, PA BATTERY STACK #7
CLR-7BS-3 11-20-92

STACK SAMPLING CALCULATIONS

A.	BAROMETRIC PRESSURE IN. HG.....	29.55
B.	AVG. DELTA H (IN H2O).....	.95
C.	METER PRESSURE (IN. HG.).....	29.62
D.	STATIC PRESSURE (IN. H2O).....	-1.20
E.	STATIC PRESSURE (IN. HG.).....	-.088
F.	STACK PRESSURE (IN. HG.) (A+E).....	29.46
G.	STACK DIAMETER (IN.).....	114.00
H.	STACK AREA (SQ. FT.).....	70.88
	NOZZLE DIAMETER.....	.4280
I.	NOZZLE AREA (SQ. FT.).....	.000999
J.	AVG. STACK TEMP (DEG. R.).....	961.8
K.	AVG. METER TEMP (DEG. R.).....	519.3
L.	CONDENSATE VOL. (ML).....	160.6
M.	ABSORBED H2O (ML).....	17.2
N.	TOTAL H2O (ML).....	177.8
O.	METERED GAS (CF).....	67.665
P.	GAS METER CORRECTION.....	.9721
Q.	CORRECTED METERED GAS (CF).....	65.777
R.	H2O GAS VOLUME (CF) (0.00267N(K/C).....	8.323
S.	TOTAL SAMPLED VOLUME (CF) (Q+R).....	74.100
T.	PERCENT H2O (100R/S).....	11.23
	THEORETICAL MAXIMUM.....	100.00
	PERCENT WATER USED.....	11.23
U.	SCFD GAS SAMPLED (528*Q*C/(29.9*K)).....	66.256
V.	MOLECULAR WEIGHT OF STACK GAS	

COMPONENT	ORSAT-DRY VOL.PCT./100	X	MOISTURE CORRECTION (1-T/100)	X	MOLECULAR WEIGHT	=	WEIGHT PER MOLE
CO2	.030	X	.8877	X	44.0	=	1.17
CO	.000	X	.8877	X	28.0	=	.00
O2	.125	X	.8877	X	32.0	=	3.55
N2	.845	X	.8877	X	28.2	=	21.15
H2O		X T/100=	.1123	X	18.0	=	2.02
					MOLECULAR WEIGHT OF STACK GAS	=	27.90

W.	PITOT CORRECTION.....	.840
X.	AVERAGE CORRECTED VELOCITY (FPS).....	21.02
	[85.49*W*SQRT((J*DELTA P)/(V*F))]	
Y.	AVG. FLOW RATE (CFM) (X*H*60).....	89413.
Z.	STACK FLOW RATE (SCFM) (528*Y/J*F/29.92).....	48332.
	STACK FLOW RATE (DRY).....	42904.
AA.	SAMPLE TIME (SEC).....	7200.
BB.	PERCENT ISOKINETIC.....	91.30
	(J*100*U*29.92)/(528*X*AA*I*F*(1-T/100))	