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AP-42 Section	12.2
Reference	
Report Sect.	4
Reference	70

reviewed

USS CLAIRTON WORKS
CLAIRTON, PENNSYLVANIA

Report on
COMPLIANCE DEMONSTRATION
NO. 3 BATTERY COMBUSTION STACK
USS CLAIRTON WORKS

SEPTEMBER 1993

Prepared By: Chester Environmental
3000 Tech Center Drive
Monroeville, Pennsylvania 15146

Project No.: 605041-01

(5)



U. S. Steel
Clairton Works
400 State Street
Clairton, PA 15025-1855

RECEIVED

OCT 05 1993

Director
Bureau of Air Quality Control
Department of Environmental Resources
P.O. Box 2063
Harrisburg, PA 17120

U.S. Environmental Protection Agency
Region III
841 Chestnut Building
Philadelphia, PA 19017

Octo

Dept
Alleg
Depa
301
Pittsl

ANF 10/7

ANF

For your review and file.

Please have WUC ~~reviewed~~

see me after reviewing this

report

C.H.F.

WGG
WUC

10-6-93

Office of Chief Counsel
Western Region
Department of Environmental Resources
400 Waterfront Drive
Pittsburgh, PA 15222-4745

Gentlemen:

Subject: Compliance Demonstration
Clairton Battery Stack #3

I have enclosed with this letter the mass emission report on #3 Battery Combustion Stack. The compliance demonstration was conducted at USS Clairton Works, Clairton, PA, a division of USX Corporation, on August 4-5, 1993.

For questions regarding this report, please contact William C. Graeser at (412) 233-1467.

Very truly yours,

G. T. Weber, Jr.
General Manager
USS Clairton Works

GTW/BAC
Enclosure

U. S. Steel Group
A division of USX Corporation



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EXECUTIVE SUMMARY

On August 4 and 5, 1993, a compliance test program was conducted for USS Clairton Works, Clairton, PA, on the #3 Battery Combustion Stack. The purpose of the testing was to determine the (1) concentration and mass emission rate of particulate matter, and (2) presence and extent of visible emissions from the stack as required by the Amended Mon Valley Consent Decree, Paragraph V.A.(6) and Appendix 4.A.

The results of the testing showed an average particulate matter concentration and emission rate of 0.0099 grains per dry standard cubic feet (gr/dscf) and 3.2 pounds per hour (lb/hr), respectively. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V.A.(6), the allowable particulate matter concentration for #3 Battery Combustion Stack is 0.030 gr/dscf. Thus, the average particulate matter concentration in the stack gas is less than the allowable concentration.

The opacity of the exhaust gas during any of the three tests was less than or equal to 10 percent. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V.A.(6), the "visible emissions shall not equal or exceed 20 percent opacity for a period or periods aggregating in excess of 3 minutes in any 60-minute period and shall never equal or exceed 60 percent opacity."

1.0 INTRODUCTION

On August 4 and 5, 1993, a compliance test program was conducted for USS Clairton Works, Clairton, PA, on the #3 Battery Combustion Stack. The purpose of the testing was to determine the (1) concentration and mass emission rate of particulate matter, and (2) presence and extent of visible emissions from the stack as required by the Amended Mon Valley Consent Decree, Paragraph V.A.(6) and Appendix 4.A.

Testing was performed by Chester Environmental. All test procedures were witnessed a representative from the Allegheny County Health Department Bureau of Environmental Quality (BEQ).

The test program required two days to complete the field work activities due to a delay in the operation of the Battery #3. Since no ovens in Battery #3 were pushed or charged from approximately 1400 to 1730 on August 4 1993, no emissions testing was completed during this time period. The third test run was conducted on the following day, August 5, 1993.

2.0 METHODOLOGIES

The compliance test program was conducted in accordance with the emissions measurement test protocol, which can be found in Appendix A.

Particulate matter sampling was performed in accordance with EPA Stationary Source Sampling Methods 1 through 5. Three two-hour tests were executed during normal, maximum operation and production of the battery.

The process exhausts through a 114 inch inside diameter stack. A total of 24 traverse points, 12 per diameter, were sampled; the traverse points were calculated in accordance with EPA Method 1. Sampling was conducted through four equally spaced ports, with six traverse points sampled per port. Each traverse point was sampled for 5 minutes, thus bringing the total sampling time to 120 minutes for each test run.

In accordance with EPA Method 2, velocities and volumetric flow rates of the exhaust gas were determined using a calibrated S type pitot tube. Positive and negative pitot lines were leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures were recorded at each sampling point.

At the beginning and end of each test, gas concentrations of carbon dioxide (CO_2), oxygen (O_2), and nitrogen (N_2 , by difference) were determined with the use of a Bacharach "Fyrite" apparatus as specified by EPA Method 3. Gas concentrations were used to obtain molecular weight of the process gas on a dry basis.

Percent moisture content, by volume, of the exhaust gas was determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sample train was assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated such that isokinetic conditions were maintained. Clean up of the sampling train included an acetone rinse of the front-half components of the sample train. Front-half acetone rinses were evaporated to dryness, desiccated, and weighed to a constant weight. Sample train filters were desiccated for 24 hours, and particulate matter weight was determined gravimetrically. Rinse residue weights and filter weights were

measured to the nearest 0.1 mg. One acetone blank was prepared in the same manner as the test sample rinses. The blank residue weight was subtracted from the test sample residue weights. After blank correction, the acetone rinse residue weights and sample train filter weights were used to determine total particulate matter catch.

All visible emissions determinations were performed in accordance with EPA Stationary Source Sampling Method 9. Visible emission readings were recorded for the duration of each particulate matter test.

3.0 RESULTS

All testing was performed during periods of normal plant operation. Copies of the plant operational data can be found in Appendix B.

All sampling equipment was calibrated and operated in accordance with EPA Stationary Source Sampling Methods 1 through 5. Copies of the pre-test calibration results, post-test calibration results, and the results of an audit conducted with a critical orifice provided by the Allegheny County Health Department BEQ can be found in Appendix A.

Copies of the field data sheets can be found in Appendix A. The gravimetric results and the emissions calculations for each test can be found in Appendix C.

The test results have been summarized in Table 1. The results of the testing showed an average particulate matter concentration and emission rate of 0.0099 grains per dry standard cubic feet (gr/dscf) and 3.2 pounds per hour (lb/hr), respectively. As promulgated by the Amended Mon Valley Consent Decree, Paragraph V.A.(6), the allowable particulate matter concentration for #3 Battery Combustion Stack is 0.030 gr/dscf. Thus, the average particulate matter concentration in the stack gas is less than the allowable concentration.

Table 1 also lists other pertinent stack and sampling parameters which include stack gas flow rate in units of actual cubic feet per minute (acfm) and standard cubic feet per minute (scfm), moisture content of the stack gas (percent by volume), stack gas temperature ($^{\circ}\text{F}$), gas volume sampled for each test in units of dry standard cubic feet (dscf), and the isokinetics value for each test. The gas volume sampled for each 120 minute test was greater than 50 dry standard cubic feet. The isokinetics value is equal to the ratio of the average linear gas velocity sampled through the probe nozzle to the average stack gas velocity. An isokinetics value between 90 percent and 110 percent is considered acceptable. Isokinetic values for the three test runs were 97.6 percent, 104.3 percent, and 104.2 percent; therefore, all values were within the acceptable range. Actual test sampling times have also been included in Table 1.

Copies of the field data sheets for the visible emissions readings can be found in Appendix A. As promulgated by the Amended Mon Valley Consent Decree,

Paragraph V.A.(6), the "visible emissions shall not equal or exceed 20 percent opacity for a period or periods aggregating in excess of 3 minutes in any 60-minute period and shall never equal or exceed 60 percent opacity." The opacity of the exhaust gas during any of the three tests was less than or equal to 10 percent.

TABLE 1

USS CLAIRTON WORKS
CLAIRTON, PA

#3 BATTERY COMBUSTION STACK
PARTICULATE MATTER EMISSIONS DATA

		Run 1	Run 2	Run 3	Average
Test Number		CLR-BS3-1	CLR-BS3-2	CLR-BS3-3	
Test Date		8-4-93	8-4-93	8-5-93	
<u>Mass Emissions Rate and Concentration</u>					
Particulate Matter	(lb/hr)	10.9	4.1	2.5	5.8
	(gr/dscf)	0.0375	0.0144	0.0089	0.0203
<u>Stack Conditions</u>					
Flow Rate	(acfm)	73800	75100	74500	74467
	(scfm)	38900	38400	38600	38633
	(dscfm)	33960	33101	33466	33509
Temperature	(°F)	522	551	540	538
Moisture Content	(%)	12.7	13.8	13.3	13.3
<u>Sampling Conditions</u>					
Test times		0900	1155	0720	
		to 0930	to 1225	to 0750	
		0934	1228	0755	
		to 1004	to 1258	to 0825	
		1007	1302	0828	
		to 1037	to 1332	to 0858	
		1040	1336	0901	
		to 1110	to 1406	to 0931	
Sampling Time	(minutes)	120	120	120	
Sample Volume	(dscf)	55.979	58.352	58.951	
Isokinetics	(%)	97.6	104.3	104.2	

**COMPLIANCE DEMONSTRATION
NO. 3 BATTERY COMBUSTION STACK
USS CLAIRTON WORKS**

**USS CLAIRTON WORKS
CLAIRTON, PENNSYLVANIA**

**APPENDIX A
TEST PROTOCOL, FIELD DATA SHEETS, CALIBRATION
RESULTS**

**TEST PROTOCOL
COMPLIANCE DEMONSTRATION OF
#3 BATTERY COMBUSTION STACK**

**USS CLAIRTON WORKS
CLAIRTON, PA**

Particulate matter sampling will be performed in accordance with EPA Stationary Source Sampling Methods 1 through 5 (40 CFR, Part 60, Appendix A) and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual. Three two-hour tests will be executed during normal operating conditions. Greater than 50 dry standard cubic feet of sample gas will be collected during each test run.

The process exhausts through a 114 inch diameter stack. A total of 24 traverse points (12 per diameter) will be sampled; the traverse points will be calculated in accordance with EPA Method 1. Sampling will be conducted through four equally spaced ports, with six traverse points sampled per port. Each point will be sampled for 5 minutes, thus bringing the total sampling time to 120 minutes.

In accordance with EPA Method 2, velocities and volumetric flow rates of the exhaust gas will be determined using a calibrated S type pitot tube. Positive and negative pitot lines will be leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures will be recorded at each sampling point. Static pressure of the exhaust gas stream will be measured with the same pitot tube.

At the beginning and end of each test, gas concentrations of CO₂, O₂, and N₂ (by difference) will be determined with the use of a Bacharach "Fyrite" apparatus as specified by EPA Method 3. Gas concentrations will be used to obtain molecular weight of the process gas on a dry basis.

Percent moisture content, by volume, of the exhaust gas will be determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sample train will be assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated such that isokinetic conditions are maintained. Clean up of the sampling train will include an acetone rinse of the front-half components of the sample train. Front-half acetone rinses will be evaporated to dryness, desiccated, and weighed to a constant weight. Sample train glass fiber filters will be desiccated for 24 hours, and particulate matter weight will be determined gravimetrically. Rinse residue weights and filter weights will be measured to the nearest 0.1 milligram. One acetone blank will be prepared in the same manner as the test sample rinses. The blank residue weight will be subtracted from the test sample residue weights. After blank correction, front-half acetone rinse residue weights and sample train filter weights will be used to determine total particulate matter catch. Clean up and analytical procedures will follow the methodology of EPA Method 5.

All visible emissions determinations will be performed in accordance with EPA Stationary Source Sampling Method 9. Visible emission readings will be recorded for the duration of each particulate matter test.

A report summarizing the compliance test program will be submitted within 60 days following completion of field work. The report will describe test methodologies utilized and present a textual and tabular summary of the emissions results and related sampling information. Copies of operational data will be included in the report to verify that all testing was performed during periods of normal plant operation. Also incorporated into the report will be copies of the pre-test calibration results, post-test calibration results, the results of an audit conducted with a critical orifice provided by the Allegheny County Health Department Bureau of Air Pollution Control, field data sheets for the particulate matter sampling and visible emissions determinations, emissions calculations, and gravimetric results for each test.

STACK SAMPLING DATA SHEET

CLIENT USX CLARKSON BANKS TEST DATE 08-04-93 ORIFICE CORRECTION 1.573 HOT BOX NO. 2
 TEST UNIT Antares 5000 TEST NO. CL-853-1 METER CORRECTION 1.0151 COLD BOX NO. 3
 PROJECT NO. 605241-01 NOZZLE SIZE 1/2" 156 CALIBRATION DATE 07-02-88 PROBE NO. 105-1
 CONTROL BOX OPERATOR 17C STATIC PRESSURE -1.0420 PITOT CORRECTION 0.874 FILTER NO. 1039
 BAROMETRIC PRESSURE 29.35 PORT DIRECTION 8AT A-B CONTROL BOX NO. THREE STACK DIA. 114"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
				Req'd. (in. H2O)	Act. (in. H2O)	In (°F)	Out (°F)						
40.5	09:00	28.615	.05	.69	.69	73	73	3.5	499	~250	46.8	~250	Sample
28.5			.06	.83	.83	86	74	4.0	500				
20.2			.06	.83	.83	90	76	4.0	513				
13.5			.06	.83	.83	94	78	4.0	547				
7.6			.06	.83	.83	95	80	4.0	540				
2.4	09:30	44.400	.05	.69	.69	97	82	3.5	500				
40.5	09:34	44.400	.07	.98	.98	95	95	4.5	509				
28.5			.06	.84	.84	101	86	4.0	524				
20.2			.05	.70	.70	103	88	3.5	500				
13.5			.05	.70	.70	105	89	3.5	523				
7.6			.03	.42	.42	104	91	2.0	496				
2.4	10:04	58.876	.03	.42	.42	104	91	2.0	500				
													Estimates:
													MW= 27.7
													%H2O= 14%

PITOT LEAK CHECK

	Positive	Negative
Before	0.1/1500	0.1/1500
After	0.1/1500	0.1/1500

	1	2
CO2	13.0	13.0
O2	4.0	4.0
CO	0	0
N2	83.0	83.0

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DOG Rate (cfm)
Before	5.0	20.0 cfm
After	6.5	20.0 cfm

Impinger Contents

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100 mL D.F. 45.0	716.4	571.3	145.1
2.	100 mL D.F. 45.0	571.8	557.1	14.7
3.	Empty	451.2	449.4	1.8
4.	200 g Silica Gel	655.1	643.9	11.2
5.				

166.69
172.89
KEYSTONE
INTERNATIONAL BUSINESS INC.

STACK SAMPLING DATA SHEET

CLIENT USX - CLARKSON WORKS
 TEST DATE 08-04-93
 TEST UNIT BATCHEL SYSTEM 3
 PROJECT NO. 605741-01
 NOZZLE (SIZE, #) 0.428
 STATIC PRESSURE -1.0 H₂O
 CONTROL BOX OPERATOR APC
 PORT DIRECTION West C, A
 BAROMETRIC PRESSURE 29.35
 ORIFICE CORRECTION 1.572
 METER CORRECTION 1.0157
 CALIBRATION DATE 07-02-93
 PITOT CORRECTION 0.84
 CONTROL BOX NO. THREE
 HOT BOX NO. 2
 COLD BOX NO. 3
 PROBE NO. 10-7
 FILTER NO. 1039
 STACK DIA. 114

Traverse Point (inches)	Time	Dry Gas Meter Reading (scf)	Plant & P (in. H ₂ O)	Orifice & H		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
				Req'd. (in. H ₂ O)	Act. (in. H ₂ O)	In (°F)	Out (°F)						
10.5	10:07	58.876	.06	.84	.84	100	92	3.5	535	~250°	~101°	250°	50.0/PT
28.5			.05	.70	.70	105	92	3.0	560				
20.2			.05	.70	.70	105	92	3.0	572				
13.5			.05	.70	.70	105	92	3.0	561				
7.6			.04	.56	.56	104	92	2.5	520				
2.4	10:37	73.575	.04	.56	.56	104	92	2.5	520				
40.5	10:40	73.575	.06	.84	.84	98	91	3.5	509				
28.5			.06	.84	.84	105	91	3.5	511				
20.2			.05	.70	.70	105	91	3.0	525				
13.5			.04	.56	.56	103	91	3.0	539				
7.6			.03	.42	.42	104	91	2.5	515				
2.4	11:10	87.500	.03	.42	.42	103	91	2.5	520				
TEST	11:20	1 = 58.885	(AP) _{avg} =	(AH) _{avg} = 0.69	(Tack) _{avg} = 94°								Estimates:
TOTALS	min	def	0.05										MW = 27.7
													%H ₂ O = 14%

SYSTEM LEAK CHECK		PITOT LEAK CHECK		Impinger		Impinger		Difference	
Vacuum (in. Hg)	DOM Rate (cfm)	Before	After	Positive	Negative	No.	Contents	Final	Initial
Before						1.			
After						2.			
						3.			
						4.			
						5.			



STACK SAMPLING DATA SHEET

CLIENT USF - CLAIRTON TEST DATE 28-04-93 ORIFICE CORRECTION 1.572 HOT BOX NO. 7
 TEST UNIT BATTERY STATION #3 TEST NO. CLC-853-2 METER CORRECTION 1.0151 COLD BOX NO. 7
 PROJECT NO. 605041-011 NOZZLE (SIZE) 0.428 CALIBRATION DATE 07-02-93 PROBE NO. 10-1
 CONTROL BOX OPERATOR EPC STATIC PRESSURE -1.01450 PITOT CORRECTION 0.24 FILTER NO. 1038
 BAROMETRIC PRESSURE 29.35 PORT DIRECTION PORT A, C CONTROL BOX NO. 71880 STACK DIA. 114"

Page 1 of 2

Traverse Point (feet)	Time	Dry Gas Meter Reading (dfl)	Pitot ΔP (in. H2O)	Orifice ΔH	Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
				Req'd (in. H2O)	In (°F)	Out (°F)						
405	11:55	87-815	.06	.83	.83	87	1.0	540	250	48.5	250	Smoke
285			.05	.68	.68	94	1.0	520				
202			.04	.55	.55	98	1.0	552				
135			.05	.68	.68	99	1.0	550				
76			.05	.68	.68	102	1.0	550				
24	12:35	103.246	.05	.68	.68	103	1.0	557				
405	12:28	103.246	.06	.83	.83	99	1.5	550				
285			.06	.83	.83	99	3.0	545				
202			.05	.68	.68	105	2.5	555				
135			.06	.83	.83	104	3.0	554				
76			.03	.41	.41	105	1.0	550				
24	12:58	117.392	.03	.41	.41	103	1.0	551				
												Estimates:
												MW= 27.7
												%H2O= 14.18

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DOM Rate (cfm)
Before	5.0	20.05 cfm
After	10.0	20.05 cfm

PITOT LEAK CHECK

	Positive	Negative
Before	14.0 sec	0.0 sec
After	04.15 sec	11.5 sec

	CO2	O2	CO	N2
	13.0	13.0	0	83.0
	4.0	4.0	0	83.0
	0	0	0	83.0

Impinger

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	10ml DI H2O	698.8	538.8	160.0
2.	10ml DI H2O	575.5	553.7	21.8
3.	Empty	467.5	464.7	2.8
4.	200g silica gel	670.8	657.3	13.5
5.				

AQE 2092

184.69
 198.19
 KEYSTONE
 INTERNATIONAL DIVISION, INC.

STACK SAMPLING DATA SHEET

CLIENT USE - CLARION
 TEST DATE 08-04-93
 TEST NO. 04-053-2
 NOZZLE (SIZE, #) 0428 #56
 STATIC PRESSURE -1.0 H2O
 PORT DIRECTION 0435
 TEST DATE 08-04-93
 ORFICE CORRECTION 1.572
 METER CORRECTION 1.051
 CALIBRATION DATE 07-02-93
 PITOT CORRECTION 0.84
 CONTROL BOX NO. 77866
 CONTROL BOX NO. 1043 B.A.
 HOT BOX NO. 7
 COLD BOX NO. 7
 PROBE NO. 10-1
 FILTER NO. 1038
 STACK DIA. 11.1'

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pitot Δ P (in. H2O)	Orifice Δ H (in. H2O)	Req'd. (in. H2O)	Act. (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
405	13:02	117.392	.06	.83	.83	.83	94	88	3.5	520	~210	46.8 F 24	2507	522/101
285			.06	.83	.83	.83	103	91	4.0	536				
202			.06	.83	.83	.83	105	91	3.5	556				
135			.06	.83	.83	.83	105	91	3.0	557				
7.6			.06	.83	.83	.83	106	91	3.0	574				
2.4	13:32	133.492	.04	.55	.55	.55	106	92	1.0	550				
405	13:36	133.482	.06	.83	.83	.83	73	89	3.0	525				
285			.06	.83	.83	.83	105	89	3.0	565				
202			.06	.83	.83	.83	106	92	2.5	574				
135			.06	.83	.83	.83	106	92	2.5	584				
7.6			.05	.69	.69	.69	106	92	2.5	574				
2.4	14:06	149.418	.05	.69	.69	.69	105	93	2.5	505				Estimates:
TEST	Δ = 120 min	Δ = 61.603 scf	(AP)avg = 0.05	(ΔH)avg = 0.73	(Tstack)avg = 96°F									MW = 27.7
TOTALS														%H2O = 14

SYSTEM LEAK CHECK
 Vacuum (in. Hg) _____ DGM Rate (cfm) _____
 Before _____ After _____

PITOT LEAK CHECK
 Positive _____ Negative _____
 Before _____ After _____

1 2
 CO2 _____ O2 _____ CO _____ N2 _____

Impinger
 No. 1 2 3 4 5
 Impinger Contents _____
 Initial _____ Final _____ Difference _____



STACK SAMPLING DATA SHEET

Page 1 of 2

CLIENT USX CLAIRTON TEST DATE 08/05/93 ORIFICE CORRECTION 1.572 HOT BOX NO. 5
 TEST UNIT BATTERY STACK #3 TEST NO. CL2-853-3 METER CORRECTION 1.015 COLD BOX NO. 5
 PROJECT NO. 60504-01 NOZZLE (SIZE) 0.428 CALIBRATION DATE 07/02/93 PROBE NO. 10-1
 CONTROL BOX OPERATOR RPC STATIC PRESSURE -1.1 PITOT CORRECTION 0.84 FILTER NO. 1040
 BAROMETRIC PRESSURE 29.43 PORT DIRECTION D, C CONTROL BOX NO. Three STACK DIA. 11.4"

Traverse Point (inches)	Time	Dry Gas Meter Reading (dcl)	Pitot ΔP (in. H2O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comensale
				Req'd. (in. H2O)	Act. (in. H2O)	In (°F)	Out (°F)						
40.5	0720	149.835	.05	.65	.65	70	63	1.0	530	3250	Ficed Brown/68	250	5 min/pt
28.5			.05	.65	.65	75	64	1.0	534				
20.2			.05	.65	.65	80	67	1.0	545				
13.5			.050	.65	.65	84	69	1.5	552				
7.6			.04	.52	.52	85	71	1.0	550				
2.4	0750	164.183	.04	.52	.52	87	73	1.0	556				
40.5	0755	164.183	.06	.78	.78	87	75	2.5	557				
28.5			.05	.65	.65	90	76	2.0	533				
20.2			.05	.65	.65	91	77	2.0	530				
13.5			.05	.65	.65	93	78	2.0	531				
7.6			.04	.52	.52	93	79	1.0	527				
2.4	0825	179.475	.04	.52	.52	93	79	1.0	521				
													Estimates:
													MW= 27.7
													%H2O= 14.0

PITOT LEAK CHECK

	Positive	Negative
Before	OK/55RC	OK/55RC
After	OK/55RC	OK/55RC

CO2	13.0
O2	4.0
CO	D
N2	83.0

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DCM Rate (cfm)
Before	9.0	20.01 CFM
After	8.0	20.01 CFM

Impinger

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100ml H2O	691.1	531.5	159.6
2.	100ml H2O	562.2	544.3	17.9
3.	Dry	446.8	444.7	2.1
4.	5.1/6el	677.2	664.9	12.3
5.				

179.6g
191.9g
KEYSTONE
INSTRUMENTS OF NEW YORK, NY

STACK SAMPLING DATA SHEET

Page 2 of 2

CLIENT USX C AIRTON TEST DATE 02/05/93 ORIFICE CORRECTION 1.572 HOT BOX NO. 5
 TEST UNIT BATTERY STACK #3 TEST NO. 2LR-B53-3 METER CORRECTION 1.051 COLD BOX NO. 5
 PROJECT NO. 605041-01 NOZZLE (SIZE) 0.428 CALIBRATION DATE 07/02/93 PROBE NO. 10-1
 CONTROL BOX OPERATOR RP STATIC PRESSURE 11.1 PITOT CORRECTION 0.84 FILTER NO. 1040
 BAROMETRIC PRESSURE 29.43 PORT DIRECTION B, A CONTROL BOX NO. Thae STACK DIA. 114"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H2O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°C/°F)	Hot Box Temp. (°F)	Comments
				Req'd. (in. H2O)	Act. (in. H2O)	In (°F)	Out (°F)						
40.5	08:28	177.475	.06	.78	.78	93	81	3.0	550	250	48.0/118	250	5 min / 1st
28.5			.06	.78	.78	95	82	3.0	548				
20.2			.07	.91	.91	98	82	3.0	569				
13.5			.07	.91	.91	98	84	3.0	567				
7.6			.06	.78	.78	100	85	2.5	531				
2.4	08:58	195.236	.05	.65	.65	100	85	2.5	530				
40.5	09:01	195.236	.06	.78	.78	96	86	2.5	530				
28.5			.06	.78	.78	101	88	2.5	524				
20.2			.07	.91	.91	101	87	2.5	545				
13.5			.06	.78	.78	102	87	2.5	540				
7.6			.05	.65	.65	102	89	2.5	534				
2.4	09:31	210.786	.05	.65	.65	102	89	2.5	500				
TEST	Δ = 120 min	Δ = 60.951 scf	(ΔP)avg = 0.05	(ΔH)avg = 0.70	(Tmeter)avg = 86°F	(Tstack)avg = 540°F							Estimates: MW = 22.7 % H2O = 14.0

PITOT LEAK CHECK

Before	Positive	Negative
After		

CO2	1	2
O2		
CO		
N2		

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Rate (cfm)
Before	
After	

Impinger Contents

Impinger No.	Initial	Final	Difference
1.			
2.			
3.			
4.			
5.			



TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

OBSERVER: E. BenfieldDATE: F-4-93FACILITY: USX CLAIRTONOBSERVATION: START TIME: 9:00 AmEND TIME: 10:00 Am

OBSERVATION POINT:

ETS TRAILER AREASOURCE: #3 STACKDISTANCE: 700'DIRECTION FROM: NWHEIGHT: 200'

WIND:

SPEED: 6 MPHDIRECTION: SWTEMPERATURE: 65°FSKY CONDITION: CLOUDYBACKGROUND: SKYREADING CONDITIONS: FAIRCOLOR OF EMISSION: -TOTAL NO. OF READINGS: 240NO. READINGS $\geq$ 20% 0NO. READINGS $\geq$ 60% 0GREATEST OPACITY: 0CREW: B FOREMAN: ZACURCOMMENTS: - = 0%START
9:00
AM

	0	15	30	45
0	-	-	-	-
1	-	-	-	-
2	-	-	-	-
3	-	-	-	-
4	-	-	-	-
5	-	-	-	-
6	-	-	-	-
7	-	-	-	-
8	-	-	-	-
9	-	-	-	-
10	-	-	-	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	-	-	-	-
16	-	-	-	-
17	-	-	-	-
18	-	-	-	-
19	-	-	-	-
20	-	-	-	-
21	-	-	-	-
22	-	-	-	-
23	-	-	-	-
24	-	-	-	-
25	-	-	-	-
26	-	-	-	-
27	-	-	-	-
28	-	-	-	-
29	-	-	-	-

	0	15	30	45
30	-	-	-	-
31	-	-	-	-
32	-	-	-	-
33	-	-	-	-
34	-	-	-	-
35	-	-	-	-
36	-	-	-	-
37	-	-	-	-
38	-	-	-	-
39	-	-	-	-
40	-	-	-	-
41	-	-	-	-
42	-	-	-	-
43	-	-	-	-
44	-	-	-	-
45	-	-	-	-
46	-	-	-	-
47	-	-	-	-
48	-	-	-	-
49	-	-	-	-
50	-	-	-	-
51	-	-	-	-
52	-	-	-	-
53	-	-	-	-
54	-	-	-	-
55	-	-	-	-
56	-	-	-	-
57	-	-	-	-
58	-	-	-	-
59	-	-	-	-

DAY 1

1ST HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

OBSERVER: E.B. D...

DATE: 8-4-93

FACILITY: USX CLAIATON

OBSERVATION: START TIME: 10:00 AM

END TIME: 11:00 AM

OBSERVATION POINT:

ETS TRAILER AREA

SOURCE: # 3 STACK

DISTANCE: 700'

DIRECTION FROM: NW

HEIGHT: 200'

WIND:

SPEED: 8 MPH

DIRECTION: WEST

TEMPERATURE: 66°F

SKY CONDITION: CLOUDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: BLACK

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20%: 0

No. READINGS $\geq$ 60%: 0

GREATEST OPACITY: 10%

CREW: B FOREMAN: ZACUR

COMMENTS: - 0%

	0	15	30	45
0	-	-	-	-
1	-	-	-	-
2	-	-	-	-
3	-	-	-	-
4	-	-	-	-
5	-	-	-	-
6	-	-	-	-
7	-	-	-	-
8	-	-	-	-
9	-	-	-	-
10	-	-	-	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	-	-	-	-
16	-	-	-	-
17	-	-	-	-
18	-	-	-	-
19	-	-	-	-
20	-	-	-	-
21	-	-	-	-
22	-	-	-	-
23	-	-	-	-
24	-	-	-	-
25	-	-	-	-
26	-	-	-	-
27	-	-	-	-
28	-	-	-	-
29	-	-	-	-

	0	15	30	45
30	-	-	-	-
31	-	-	-	-
32	-	-	-	-
33	-	-	-	-
34	-	-	-	-
35	-	-	-	-
36	-	-	-	-
37	-	-	-	-
38	-	-	-	-
39	-	-	-	-
40	-	-	-	-
41	-	-	-	-
42	-	-	-	-
43	-	-	-	-
44	-	-	-	-
45	-	-	-	-
46	-	-	-	-
47	-	-	-	-
48	-	-	-	-
49	-	-	-	-
50	-	-	-	-
51	-	-	-	-
52	-	-	-	-
53	-	-	-	-
54	-	5	10	10
55	10	10	10	10
56	10	10	10	10
57	10	10	10	10
58	10	10	10	10
59	10	10	10	10

DAY 1

2nd HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

MARK HUGHES

OBSERVER: E.B. D

DATE: 8-4-93

FACILITY: USX CLAIRTON

OBSERVATION: START TIME: 11:00am

END TIME: 12:00pm

OBSERVATION POINT:

ETS TRAILER AREA

SOURCE: #3 STACK

DISTANCE: 200'

DIRECTION FROM: NW

HEIGHT: 200'

WIND:

SPEED: 9 mph

DIRECTION: SW

TEMPERATURE: 65°F

SKY CONDITION: CLOUDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: BLACK

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 10%

CREW: B FOREMAN: ZACUR

COMMENTS: - = 0.1

	0	15	30	45
0	10	10	10	10
1	10	10	10	10
2	10	10	10	10
3	10	5	5	5
4	5	5	5	5
5	5	5	5	5
6	5	5	5	5
7	5	5	5	5
8	5	5	5	5
9	5	5	5	5
10	5	5	5	5
11	5	5	5	5
12	5	5	5	5
13	5	5	5	5
14	5	5	-	-
15	-	-	-	-
16	-	-	-	-
17	-	-	-	-
18	-	-	-	-
19	-	-	-	-
20	-	-	-	-
21	-	-	-	-
22	-	-	-	-
23	-	-	-	-
24	-	-	-	-
25	-	-	-	-
26	-	-	-	-
27	-	-	-	-
28	-	-	-	-
29	-	-	-	-

	0	15	30	45
30	-	-	-	-
31	-	-	-	-
32	-	-	-	-
33	-	-	-	-
34	-	-	-	-
35	-	-	-	-
36	-	-	-	-
37	-	-	-	-
38	-	-	-	-
39	-	-	-	-
40	-	-	-	-
41	-	-	-	-
42	-	-	-	-
43	-	-	-	-
44	-	-	-	-
45	-	-	-	-
46	-	-	-	-
47	-	-	-	-
48	-	-	-	-
49	-	-	-	-
50	-	-	-	-
51	-	-	-	-
52	-	-	-	-
53	-	-	-	-
54	-	-	-	-
55	-	-	-	-
56	-	-	-	-
57	-	-	-	-
58	-	-	-	-
59	-	-	-	-

DAY 1
3RD HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

3 STACK TEST

MARK HUGHES
OBSERVER: E.B. Danner

DATE: 8-4-93

FACILITY: USX CLAIRTON

OBSERVATION: START TIME: 12:00

END TIME: 13:00

OBSERVATION POINT:

STS TRAILER AREA

SOURCE: *3 STACK

DISTANCE: 700'

DIRECTION FROM: SW

HEIGHT: 200'

WIND:

SPEED: 7 MPH

DIRECTION: → SW

TEMPERATURE: 66°F

SKY CONDITION: CLOUDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: —

TOTAL No. OF READINGS: 240

No. READINGS ≥ 20% 0

No. READINGS ≥ 60% 0

GREATEST OPACITY: 0

CREW: 8 FOREMAN: ZACUR

COMMENTS: - 07

0	—	—	—	—
1	—	—	—	—
2	—	—	—	—
3	—	—	—	—
4	—	—	—	—
5	—	—	—	—
6	—	—	—	—
7	—	—	—	—
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28	—	—	—	—
29	—	—	—	—

30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42	—	—	—	—
43	—	—	—	—
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58	—	—	—	—
59	—	—	—	—

DAY 1
4TH HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

MARK HUGHES

OBSERVER: SR Lemo

DATE: 8-4-93

FACILITY: 115K CLAIRTON

OBSERVATION: START TIME: 13:00
END TIME: 14:00

OBSERVATION POINT:
ETS TRAILER AREA

SOURCE: #3 STACK

DISTANCE: 700'

DIRECTION FROM: W

HEIGHT: 200'

WIND:

SPEED: 10 MPH

DIRECTION: → SW

TEMPERATURE: 65°F

SKY CONDITION: Cloudy

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: —

TOTAL NO. OF READINGS: 240

NO. READINGS ≥ 20% 9

NO. READINGS ≥ 60% 0

GREATEST OPACITY: 0

CREW: B FOREMAN: ZACUR

COMMENTS: - 50%

0	—	—	—	—
1	—	—	—	—
2	—	—	—	—
3	—	—	—	—
4	—	—	—	—
5	—	—	—	—
6	—	—	—	—
7	—	—	—	—
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28	—	—	—	—
29	—	—	—	—

30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42	—	—	—	—
43	—	—	—	—
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58	—	—	—	—
59	—	—	—	—

DAY 1
5TH HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

3 STACK TEST

OBSERVER: E.B. Dene

DATE: 8-4-93

FACILITY: USX CLAIRTON

OBSERVATION: START TIME: 14:00

END TIME: 2:06

OBSERVATION POINT:

ETS TRAILER AREA

SOURCE: #3 STACK

DISTANCE: 700'

DIRECTION FROM: NW

HEIGHT: 200'

WIND:

SPEED: 10 MPH

DIRECTION: SW

TEMPERATURE: 65°F

SKY CONDITION: CLOUDY

BACKGROUND: SKY

READING CONDITIONS: Fair

COLOR OF EMISSION: -

TOTAL No. OF READINGS: 28

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: B FOREMAN: ZACUR

COMMENTS: - 87

0	-	-	-	-
1	-	-	-	-
2	-	-	-	-
3	-	-	-	-
4	-	-	-	-
5	-	-	-	-
6	-	-	-	-
7	-	-	-	-
8	-	-	-	-
9	-	-	-	-
10	-	-	-	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	-	-	-	-
16	-	-	-	-
17	-	-	-	-
18	-	-	-	-
19	-	-	-	-
20	-	-	-	-
21	-	-	-	-
22	-	-	-	-
23	-	-	-	-
24	-	-	-	-
25	-	-	-	-
26	-	-	-	-
27	-	-	-	-
28	-	-	-	-
29	-	-	-	-

30	-	-	-	-
31	-	-	-	-
32	-	-	-	-
33	-	-	-	-
34	-	-	-	-
35	-	-	-	-
36	-	-	-	-
37	-	-	-	-
38	-	-	-	-
39	-	-	-	-
40	-	-	-	-
41	-	-	-	-
42	-	-	-	-
43	-	-	-	-
44	-	-	-	-
45	-	-	-	-
46	-	-	-	-
47	-	-	-	-
48	-	-	-	-
49	-	-	-	-
50	-	-	-	-
51	-	-	-	-
52	-	-	-	-
53	-	-	-	-
54	-	-	-	-
55	-	-	-	-
56	-	-	-	-
57	-	-	-	-
58	-	-	-	-
59	-	-	-	-

FINISH
2:06
14:06

DAY 1
6 TH HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

OBSERVER: E.B. D.

DATE: 8-5-93

FACILITY: USX CLAYTON

OBSERVATION: START TIME: 7:20 AM

END TIME: 8:20 AM

OBSERVATION POINT: ETS TRAILER AREA

SOURCE: #3 STACK

DISTANCE: 200'

DIRECTION FROM: NW

HEIGHT: 200'

WIND:

SPEED: 3 MPH

DIRECTION: SOUTH

TEMPERATURE: 58°F

SKY CONDITION: CLOUDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: —

TOTAL No. OF READINGS: 240

No. READINGS $\geq$ 20% 0

No. READINGS $\geq$ 60% 0

GREATEST OPACITY: 0

CREW: A FOREMAN: WASSIL

COMMENTS: - 50%

START
7:20

20

25

30

35

40

45

50

55

00

05

10

15

0	—	—	—	—
1	—	—	—	—
2	—	—	—	—
3	—	—	—	—
4	—	—	—	—
5	—	—	—	—
6	—	—	—	—
7	—	—	—	—
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28	—	—	—	—
29	—	—	—	—

30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42	—	—	—	—
43	—	—	—	—
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58	—	—	—	—
59	—	—	—	—

DAY 2

1st HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

OBSERVER: E.B. Dine

DATE: 8-5-93

FACILITY: USX CLEARING

OBSERVATION: START TIME: 8:20 AM

END TIME: 9:20 AM

OBSERVATION POINT:

ETS TRAILER AREA

SOURCE: #3 STACK

DISTANCE: 700'

DIRECTION FROM: W

HEIGHT: 200'

WIND:

SPEED: 6 MPH

DIRECTION: → NW

TEMPERATURE: 60°F

SKY CONDITION: PRY CLOUDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: —

TOTAL No. OF READINGS: 240

No. READINGS ≥ 20% 0

No. READINGS ≥ 60% 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HARRIS

COMMENTS: - 50%

START
8:20

20

25

30

35

40

45

50

55

60

65

70

75

0	—	—	—	—
1	—	—	—	—
2	—	—	—	—
3	—	—	—	—
4	—	—	—	—
5	—	—	—	—
6	—	—	—	—
7	—	—	—	—
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
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27	—	—	—	—
28	—	—	—	—
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30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
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38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42	—	—	—	—
43	—	—	—	—
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
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57	—	—	—	—
58	—	—	—	—
59	—	—	—	—

DATA 2 2ND HR.

TEST

VISIBLE EMISSIONS OBSERVATIONS FORM

#3 STACK TEST

OBSERVER: E.B. D

DATE: 8-5-93

FACILITY: USX CLAIRTON

OBSERVATION: START TIME: 9:20

END TIME: 9:31

OBSERVATION POINT:

ITS TRAILER AREA

SOURCE: #3 STACK

DISTANCE: 200'

DIRECTION FROM: NW

HEIGHT: 200'

WIND:

SPEED: 5 MPH

DIRECTION: NW

TEMPERATURE: 66°F

SKY CONDITION: PRY CLDY

BACKGROUND: SKY

READING CONDITIONS: FAIR

COLOR OF EMISSION: —

TOTAL NO. OF READINGS: 48

NO. READINGS ≥ 20% 0

NO. READINGS ≥ 60% 0

GREATEST OPACITY: 0

CREW: C FOREMAN: HARRIS

COMMENTS: — = 0.2

START
9:20

20

25

30

FINISH
9:31

35

40

0	—	—	—	—
1	—	—	—	—
2	—	—	—	—
3	—	—	—	—
4	—	—	—	—
5	—	—	—	—
6	—	—	—	—
7	—	—	—	—
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	XXXXXXXXXX			
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59				

DAY 2

3RD HR

CONTROL BOX CALIBRATION
THREE POINT CALIBRATION

BOX # 3 BP 28.90 In. Hg
DATE 07-02-93 OPERATOR RPC

	WET TEST METER				DRY TEST METER							METER COEFFICIENT Y	ORIFICE COEFFICIENT Δ H@
	TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD				
START			0.000	28.90	104.0	92.0	98.0	0.50	74.200				
HALF	11.48	78.0	5.000						79.348				
STOP													
CALCULATION	11.48	538.0	5.013	28.90			558.0	28.94	5.148		1.0086	1.492	
START			0.000	28.90	108.0	94.0	101.0	1.00	79.700				
HALF	8.43	78.0	5.000						84.836				
STOP													
CALCULATION	8.43	539.0	5.013	28.90			561.0	28.97	5.136		1.0151	1.601	
START			0.000	28.90	117.0	98.0	107.5	2.00	96.600				
HALF	12.05	79.0	10.000						106.880				
STOP													
CALCULATION	12.05	539.0	10.025	28.90			567.5	29.05	10.280		1.0216	1.623	
AVERAGE											1.0151	1.572	

BOX #	3	BP	28.95	ln. Hg
DATE	08-16-93	OPERATOR	RPC	

	WET TEST METER				DRY TEST METER						METER COEFFICIENT Y	ORIFICE COEFFICIENT ▲ H@
	TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PO	VOLUME VD			
START HALF STOP	7.33	81.0	0.000 5.000	28.95	115.0	96.0	105.5	1.10	554.700 559.721			
CALCULATION	7.33	541.0	5.013	28.95			565.5	29.03	5.021	1.0406		1.333
START HALF STOP	7.38	82.0	0.000 5.000	28.95	116.0	100.0	108.0	1.10	559.900 564.906			
CALCULATION	7.38	542.0	5.013	28.95			568.0	29.03	5.006	1.0464		1.350
START HALF STOP	7.67	82.0	0.000 5.000	28.95	122.0	103.0	112.5	1.10	565.200 570.211			
CALCULATION	7.67	542.0	5.013	28.95			572.5	29.03	5.011	1.0536		1.447
AVERAGE										1.0469		1.377
DIFFERENCE										-3.0%		14.2%

PRE-TEST MAGNEHELIC CALIBRATION

BOX # 3

DATE 07-02-93

OPERATOR RPC

0 to 10" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	0.50	0.50
	1.00	1.00
	2.00	2.00
	4.00	4.00
	6.00	6.00
	8.00	8.00

0 to 0.50" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	0.50	0.50
	0.40	0.40
	0.30	0.30
	0.20	0.20
	0.10	0.10

0 to 5" H2O RANGE

MAGNEHELIC	ΔH	MANOMETER
	4.00	4.00
	3.00	3.00
	2.00	2.00
	1.00	1.00
	0.50	0.50

PRE-TEST LEAK CHECK

DATE 07-02-93

OPERATOR RPC

	START CF	STOP CF	VOLUME CF	TIME (min)	LEAK RATE
DRY	73.610	73.795	0.185	10.000	0.004
WET	0.000	0.230	0.230		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

PRE-TEST PYROMETER CHECK

DATE 07-02-93

OPERATOR RPC

VOLTAGE INPUT (mV)	ARGE TEMP (°F)	TEMP READING (°F)	VOLTAGE INPUT (mV)	TARGET TEMP (°F)	TEMP READING (°F)
0.18	40	40.0	0.18	40	40.0
0.40	50	50.0	0.40	50	50.0
0.84	70	70.0	0.84	70	70.0
1.29	90	90.0	1.29	90	90.0
1.74	110	110.0	1.74	110	110.0
2.66	150	150.0	2.66	150	150.0
3.82	200	200.0	3.82	200	201.0
6.09	300	301.0	6.09	300	300.0
8.31	400	400.0	8.31	400	402.0
10.57	500	500.0	10.57	500	502.0

POST-TEST MAGNEHELIC CALIBRATION

BOX # 3

DATE 08-16-93

OPERATOR RPC

0 to 10" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	0.50	0.50
	1.00	1.00
	2.00	2.00
	4.00	4.00
	6.00	6.00
	8.00	8.00

0 to 0.50" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
	0.50	0.50
	0.40	0.40
	0.30	0.30
	0.20	0.20
	0.10	0.10

0 to 5" H2O RANGE

MAGNEHELIC	ΔH	MANOMETER
	4.00	4.00
	3.00	3.00
	2.00	2.00
	1.00	1.00
	0.50	0.50

POST-TEST LEAK CHECK

DATE 08-16-93

OPERATOR RPC

	START CF	STOP CF	VOLUME CF	TIME (min)	LEAK RATE
DRY	653.500	653.740	0.240	10.000	0.0006
WET	0.000	0.246	0.246		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

VOLTAGE INPUT (mV)	ARGE TEMP (°F)	TEMP READING (°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	301.0
8.31	400	400.0
10.57	500	500.0

POST-TEST PYROMETER CHECK

DATE 08-16-93

OPERATOR RPC

VOLTAGE INPUT (mV)	TARGET TEMP (°F)	TEMP READING (°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	303.0
8.31	400	403.0
10.57	500	503.0

Name: RICHARD P. CassabianPhone: 825-7843Date 10-11-93 Train ID 101 #3 DGM Cal. Factor, Y 1.0151 Orifice No. 6APL #3Type of Meter Box NAPP Inc Type of Pump DITAM

		Run Number			
		Example	1	2	3
DGM					
Final reading	ft ³	966.461	19.580	27.040	34.580
Initial reading	ft ³	946.602	12.400	19.800	27.200
Difference, V _m	ft ³	9.859	7.180	7.240	7.380
Percent Accuracy, ZA					
Inlet/Outlet temperatures					
Initial	°F.	108/88	58/58	72/62	80/70
After 5 minutes		110/88	64/58	74/64	80/70
After 10 minutes		111/88	68/60	78/68	81/71
Final		112/89	69/60	80/70	83/73
Avg. temperature, t _d	°F/°R	99.3/559.3	65/159	76/166	81/171
Time, θ	min	15.0	15.0	15.0	15.0
Orifice man. rdg., delta H		1.35	0.65	0.65	0.65
Bar. pressure, P _{bar}		29.75	29.05	29.05	29.05
Ambient temperature, t ₂	°F/°C	74/23.3	60/1	60/1	60/1
Pump vacuum	in. Hg	18.8	20.0	20.0	20.0
V _m (std)	ft ³	9.2815	7.051	6.990	7.058
DGM cal. factor, Y _c		1.0593	1.0151	1.0151	1.0151
*V _m (std)(M)	m ³	0.2629	0.1997	0.1980	0.1999

*If you calculate dry gas volume in English Units, use the conversion factor of 0.02832 m³/ft³ to obtain the volume in metric units.

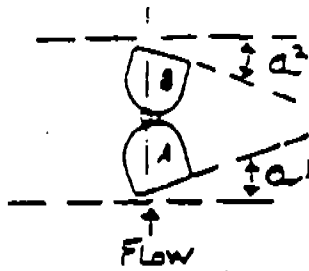
$$V_m(\text{std}) = V_m \left[\frac{P_{\text{bar}}}{29.92} \right] \left[\frac{528}{t_d + 460} \right] \text{Data Sheet}$$

GEOMETRIC PITOT CALIBRATION

Caliper # MEF-59
 Precheck _____
 Post Check _____

Probe #: 10-1
 Date: 07-13-93
 Initials: RPC

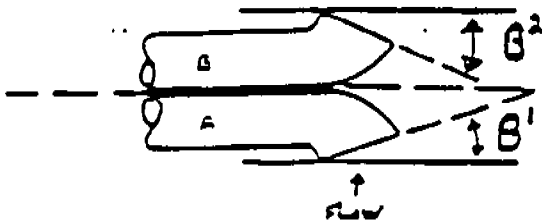
①



$a^1 = 10$
 $a^2 = 0$
 $B^1 = 1^\circ$
 $B^2 = 1^\circ$
 $F = .965''$

$a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$

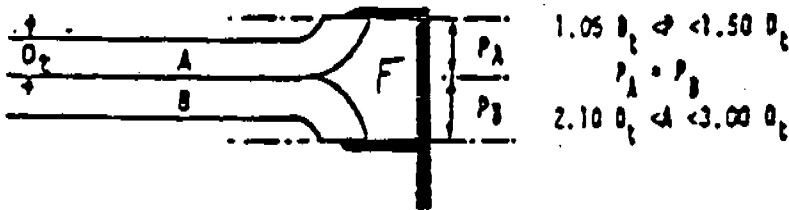
②



$\mu = .0506$
 $V = 0$
 $W = .60$

$\mu \leq 0.1250'' (\mu = F \tan \gamma)$
 $V \leq 0.03125'' (V = F \tan \theta)$
 $W \geq 0''$

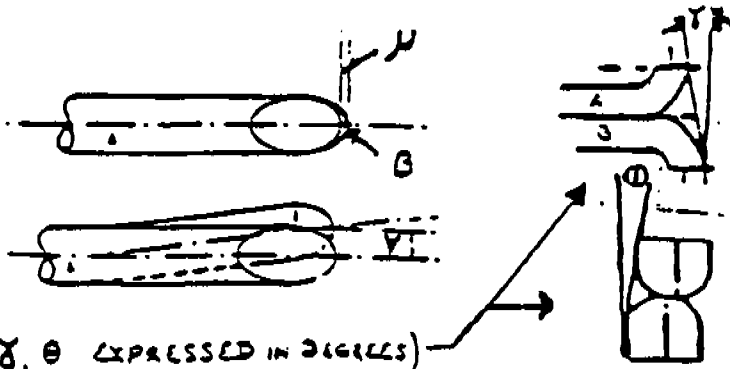
③



$Y = 7.00$
 $Z = 3.9$
 $D_t = .380$

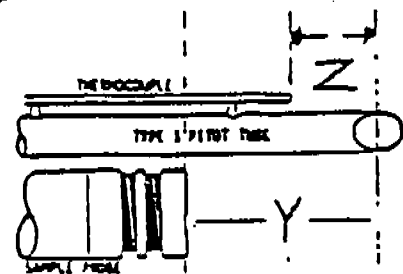
$1.05 D_t \leq \theta < 1.50 D_t$
 $2.10 D_t \leq \theta < 3.00 D_t$
 $Y \geq 3.0''$
 $Z > 2.0''$
 $D_t > .1875''$

④

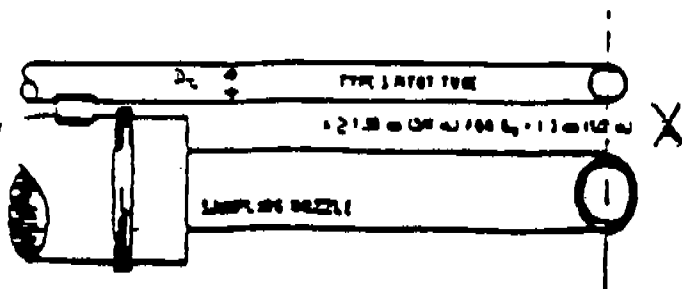


(γ, θ EXPRESSED IN DEGREES)

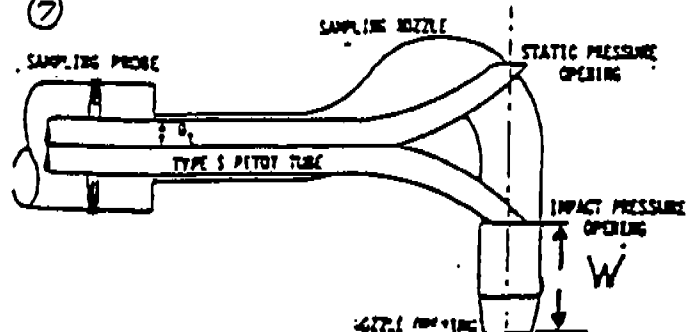
⑤



⑥



⑦

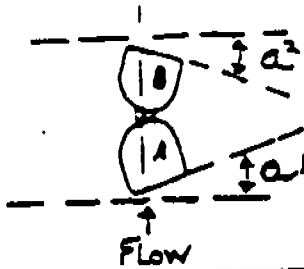


GEOMETRIC PITOT CALIBRATION

Caliper # XES-59
 Precheck _____
 Post Check _____

Probe #: 10-1
 Date: 8-18-93
 Initials: [Signature]

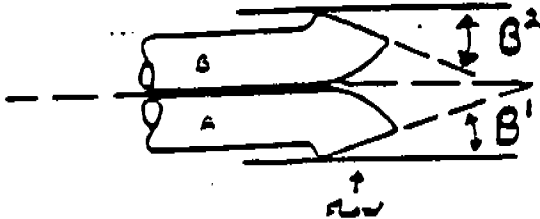
①



$a^1 = 0^\circ$
 $a^2 = 0.5^\circ$
 $B^1 = 1.5^\circ$
 $B^2 = 1.0^\circ$
 $F = 0.980$

$a^1, a^2 = < 10^\circ$
 $B^1, B^2 = < 5^\circ$

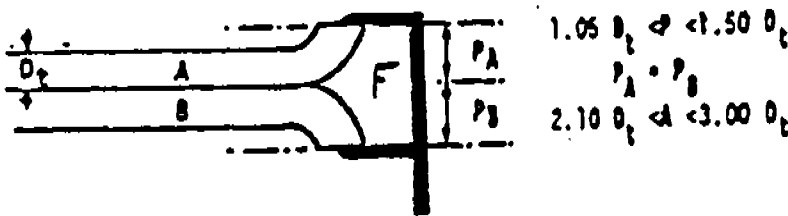
②



$\mu = 0.0175$
 $V = 0.026$
 $W = 0.237$

$\mu \leq 0.1250^\circ (\mu = F \tan \delta)$
 $V \leq 0.03125^\circ (V = F \tan \theta)$
 $W \geq 0^\circ$

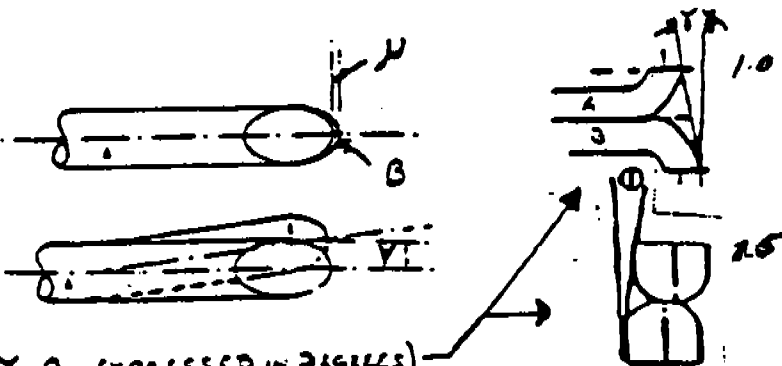
③



$X = 0.779$
 $Y = 6.000$
 $Z = 2.500$
 $D_1 = 0.774$

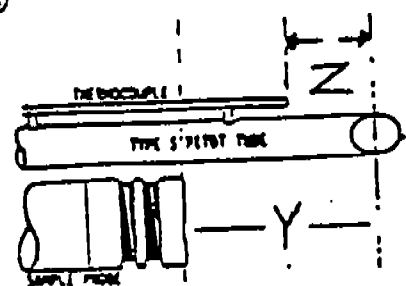
$X \geq 0.750$
 $Y \geq 3.0$
 $Z \geq 2.0$
 $D_1 \geq .1875$

④

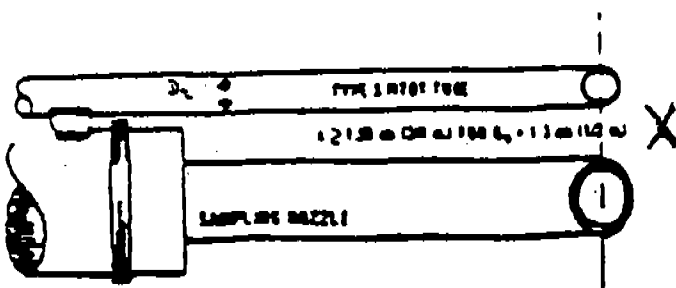


(δ, θ EXPRESSED IN DEGREES)

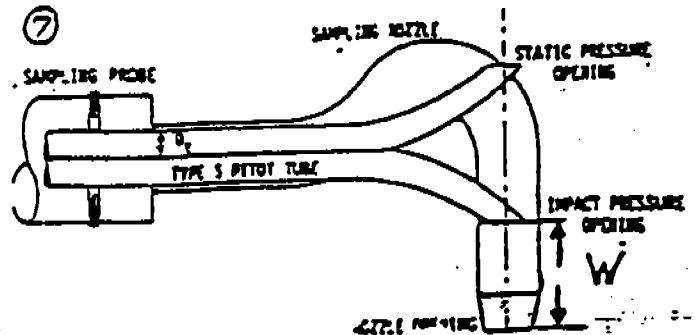
⑤



⑥



⑦



**COMPLIANCE DEMONSTRATION
NO. 3 BATTERY COMBUSTION STACK
USS CLAIRTON WORKS**

**USS CLAIRTON WORKS
CLAIRTON, PENNSYLVANIA**

**APPENDIX B
PLANT OPERATIONAL DATA**

Wednesday, August 4, 1993 Turn 2
Batteries: 1-3_2

Seq #	Oven	Last Pushed	Earliest	Desired	Latest
1	A11/3		7:50aa	8:00aa	8:25aa
2	B11/2		7:57aa	8:06aa	8:31aa
3	B31/1	0:05	8:02aa	8:12aa	8:37aa
4	A13/3		8:08aa	8:18aa	8:43aa
5	B13/2		8:14aa	8:24aa	8:49aa
6	A15/3		8:20aa	8:30aa	8:55aa
7	B15/2		8:26aa	8:36aa	9:01aa
8	A17/3		8:33aa	8:43aa	9:06aa
9	B17/2		8:39aa	8:49aa	9:14aa
10	A19/3		8:45aa	8:55aa	9:20aa
11	B19/2		8:51aa	9:01aa	9:26aa
12	A21/3		8:57aa	9:07aa	9:32aa
13	B21/2		9:03aa	9:13aa	9:38aa
14	A23/3		9:10aa	9:20aa	9:45aa
15	B23/2		9:16aa	9:26aa	9:51aa
16	B24/1	0:06	9:22aa	9:32aa	9:57aa
17	A25/3		9:28aa	9:38aa	10:03aa
18	B25/2		9:34aa	9:44aa	10:09aa
19	A27/3		9:40aa	9:50aa	10:15aa
20	B27/2		9:46aa	9:56aa	10:21aa
21	A29/3		9:53aa	10:03aa	10:28aa
22	B29/2		9:59aa	10:09aa	10:34aa
23	A31/3		10:05aa	10:15aa	10:40aa
24	B25/1	0:00	10:11aa	10:21aa	10:46aa
25	B31/2		10:17aa	10:27aa	10:52aa
26	C2 /2		10:23aa	10:33aa	10:58aa
27	B2 /3		10:30aa	10:40aa	11:05aa
28	A2 /1		10:36aa	10:46aa	11:11aa
29	B4 /3		10:42aa	10:52aa	11:17aa
30	A4 /1		10:48aa	10:58aa	11:23aa
31	B6 /3		10:54aa	11:04aa	11:29aa
32	A6 /1		11:00aa	11:10aa	11:35aa
33	B8 /3		11:06aa	11:16aa	11:41aa
34	A8 /1		11:13aa	11:23aa	11:48aa
35	B10/3		11:19aa	11:29aa	11:54aa
36	A10/1		11:25aa	11:35aa	12:00aa
37	B12/3		11:31aa	11:41aa	12:06aa
38	A12/1		11:37aa	11:47aa	12:12aa
39	B14/3		11:43aa	11:53aa	12:18aa
40	A14/1		11:50aa	12:00aa	12:25aa
41	B16/3		11:56aa	12:06aa	12:31aa
42	A16/1		12:02aa	12:12aa	12:37aa
43	B18/3		12:08aa	12:18aa	12:43aa
44	A18/1		12:14aa	12:24aa	12:49aa
45	B20/3		12:20aa	12:30aa	12:55aa
46	A20/1		12:26aa	12:36aa	1:01aa
47	B22/3		12:33aa	12:43aa	1:08aa
48	A22/1		12:39aa	12:49aa	1:14aa
49	B24/3		12:45aa	12:55aa	1:20aa
50	A24/1		12:51aa	1:01aa	1:26aa
51	B26/3		12:57aa	1:07aa	1:32aa
52	A26/1		1:03aa	1:13aa	1:38aa
53	B28/3		1:09aa	1:19aa	1:44aa
54	A28/1		1:16aa	1:26aa	1:51aa
55	B30/3		1:22aa	1:32aa	1:57aa
56	C1 /3		1:28aa	1:38aa	2:03aa
57	A30/1		1:34aa	1:44aa	2:09aa
58	A1 /2		1:40aa	1:50aa	2:15aa
59	B1 /1		1:46aa	1:56aa	2:21aa
60	A3 /2		1:53aa	2:03aa	2:28aa
61	B3 /1		1:59aa	2:09aa	2:34aa
62	A5 /2		2:05aa	2:15aa	2:40aa
63	B5 /1		2:11aa	2:21aa	2:46aa
64	A7 /2		2:17aa	2:27aa	2:52aa
65	B7 /1		2:23aa	2:33aa	2:58aa
66	A9 /2		2:29aa	2:39aa	3:04aa
67	B9 /1		2:36aa	2:46aa	3:11aa
68	A11/2		2:42aa	2:52aa	3:17aa
69	B11/1		2:48aa	2:58aa	3:23aa
70	A13/2		2:54aa	3:04aa	3:29aa
71	B13/1		3:00aa	3:10aa	3:35aa
72	A15/2		3:06aa	3:16aa	3:41aa
73	B15/1		3:13aa	3:23aa	3:48aa
74	A17/2		3:19aa	3:29aa	3:54aa
75	B17/1		3:25aa	3:35aa	4:00aa
76	A19/2		3:31aa	3:41aa	4:06aa
77	B19/1		3:37aa	3:47aa	4:12aa
78	A21/2		3:43aa	3:53aa	4:18aa

B31/1 after B11/2
B24/1 after B23/2
B26/1 after A21/3

Wednesday, August 4, 1993 Turn 3
Batteries: 1-3_2

Seq #	Oven	Last Pushed	Earliest	Desired	Latest
1	B21/1		3:50pm	4:00pm	4:10pm
2	A23/2		3:57pm	4:06pm	4:16pm
3	B23/1		4:02pm	4:12pm	4:22pm
4	A25/2		4:08pm	4:18pm	4:28pm
5	B25/1		4:14pm	4:24pm	4:34pm
6	A27/2		4:20pm	4:30pm	4:40pm
7	B27/1		4:26pm	4:36pm	4:46pm
8	A29/2		4:32pm	4:42pm	4:52pm
9	B29/1		4:38pm	4:48pm	4:58pm
10	A31/2		4:44pm	4:54pm	5:04pm
11	C2 /1		4:50pm	5:00pm	5:10pm
12	A2 /3		4:56pm	5:06pm	5:16pm
13	B2 /2		5:02pm	5:12pm	5:22pm
14	A4 /3		5:08pm	5:18pm	5:28pm
15	B4 /2		5:15pm	5:25pm	5:35pm
16	A6 /3		5:21pm	5:31pm	5:41pm
17	B6 /2		5:27pm	5:37pm	5:47pm
18	A8 /3		5:33pm	5:43pm	5:53pm
19	B8 /2		5:39pm	5:49pm	5:59pm
20	A10/3		5:45pm	5:55pm	6:05pm
21	B10/2		5:51pm	6:01pm	6:11pm
22	A12/3		5:57pm	6:07pm	6:17pm
23	B12/2		6:03pm	6:13pm	6:23pm
24	A14/3		6:09pm	6:19pm	6:29pm
25	B14/2		6:15pm	6:25pm	6:35pm
26	A16/3		6:21pm	6:31pm	6:41pm
27	B16/2		6:27pm	6:37pm	6:47pm
28	A18/3		6:34pm	6:44pm	6:54pm
29	B18/2		6:40pm	6:50pm	7:00pm
30	A20/3		6:46pm	6:56pm	7:06pm
31	B20/2		6:52pm	7:02pm	7:12pm
32	A22/3		6:58pm	7:08pm	7:18pm
33	B22/2		7:04pm	7:14pm	7:24pm
34	A24/3		7:10pm	7:20pm	7:30pm
35	B24/2		7:16pm	7:26pm	7:36pm
36	A26/3		7:22pm	7:32pm	7:42pm
37	B26/2		7:28pm	7:38pm	7:48pm
38	A28/3		7:34pm	7:44pm	7:54pm
39	B28/2		7:40pm	7:50pm	8:00pm
40	A30/3		7:46pm	7:56pm	8:06pm
41	B30/2		7:53pm	8:03pm	8:13pm
42	C1 /2		7:59pm	8:09pm	8:19pm
43	B1 /3		8:05pm	8:15pm	8:25pm
44	A1 /1		8:11pm	8:21pm	8:31pm
45	B3 /3		8:17pm	8:27pm	8:37pm
46	A3 /1		8:23pm	8:33pm	8:43pm
47	B5 /3		8:29pm	8:39pm	8:49pm
48	A5 /1		8:35pm	8:45pm	8:55pm
49	B7 /3		8:41pm	8:51pm	9:01pm
50	A7 /1		8:47pm	8:57pm	9:07pm
51	B9 /3		8:53pm	9:03pm	9:13pm
52	A9 /1		8:59pm	9:09pm	9:19pm
53	B11/3		9:05pm	9:15pm	9:25pm
54	A11/1		9:12pm	9:22pm	9:32pm
55	B13/3		9:18pm	9:28pm	9:38pm
56	A13/1		9:24pm	9:34pm	9:44pm
57	B15/3		9:30pm	9:40pm	9:50pm
58	A15/1		9:36pm	9:46pm	9:56pm
59	B17/3		9:42pm	9:52pm	10:02pm
60	A17/1		9:48pm	9:58pm	10:08pm
61	B19/3		9:54pm	10:04pm	10:14pm
62	A19/1		10:00pm	10:10pm	10:20pm
63	B21/3		10:06pm	10:16pm	10:26pm
64	A21/1		10:12pm	10:22pm	10:32pm
65	B23/3		10:18pm	10:28pm	10:38pm
66	A23/1		10:24pm	10:34pm	10:44pm
67	B25/3		10:31pm	10:41pm	10:51pm
68	A25/1		10:37pm	10:47pm	10:57pm
69	B27/3		10:43pm	10:53pm	11:03pm
70	A27/1		10:49pm	10:59pm	11:09pm
71	B29/3	20:11	10:55pm	11:05pm	11:15pm
72	A29/1	20:11	11:01pm	11:11pm	11:21pm
73	B31/3	20:10	11:07pm	11:17pm	11:27pm
74	A31/1	20:10	11:13pm	11:23pm	11:33pm
75	C2 /3	20:10	11:19pm	11:29pm	11:39pm
76	A2 /2	20:10	11:25pm	11:35pm	11:45pm
77	B2 /1	20:10	11:31pm	11:41pm	11:51pm
78	A4 /2	20:09	11:37pm	11:47pm	11:57pm
79	B4 /1		11:43pm	11:53pm	12:03pm

1-B31

Wednesday, August 4, 1993 Turn 1
Batteries: 1-3,2

Seq #	Oven	Last Pushed	Earliest	Desired	Latest
1	B22/2	11:50am	12:00am	12:10am	
2	B22/2	11:57am	12:06am	12:16am	
3	B22/2	12:02am	12:12am	12:22am	
4	B22/2	12:08am	12:18am	12:28am	
5	B22/2	12:14am	12:24am	12:34am	
6	B22/2	12:21am	12:31am	12:41am	
7	B22/2	12:27am	12:37am	12:47am	
8	B22/2	12:33am	12:43am	12:53am	
9	B22/2	12:39am	12:49am	12:59am	
10	B22/2	12:46am	12:56am	1:06am	
11	B22/2	12:52am	1:02am	1:12am	
12	B22/2	12:58am	1:08am	1:18am	
13	B22/2	1:04am	1:14am	1:24am	
14	B22/2	1:11am	1:21am	1:31am	
15	B22/2	1:17am	1:27am	1:37am	
16	B22/2	1:23am	1:33am	1:43am	
17	B22/2	1:29am	1:39am	1:49am	
18	B22/2	1:35am	1:45am	1:55am	
19	B22/2	1:42am	1:52am	2:02am	
20	B22/2	1:48am	1:58am	2:08am	
21	B22/2	1:54am	2:04am	2:14am	
22	B22/2	2:00am	2:10am	2:20am	
23	B22/2	2:07am	2:17am	2:27am	
24	B22/2	2:13am	2:23am	2:33am	
25	B22/2	2:19am	2:29am	2:39am	
26	B22/2	2:25am	2:35am	2:45am	
27	B22/2	2:32am	2:42am	2:52am	
28	B22/2	2:38am	2:48am	2:58am	
29	B22/2	2:44am	2:54am	3:04am	
30	B22/2	2:50am	3:00am	3:10am	
31	B22/2	2:57am	3:07am	3:17am	
32	B22/2	3:03am	3:13am	3:23am	
33	B22/2	3:09am	3:19am	3:29am	
34	B22/2	3:15am	3:25am	3:35am	
35	B22/2	3:21am	3:31am	3:41am	
36	B22/2	3:28am	3:38am	3:48am	
37	B22/2	3:34am	3:44am	3:54am	
38	B22/2	3:40am	3:50am	4:00am	
39	B22/2	3:46am	3:56am	4:06am	
40	B22/2	3:53am	4:03am	4:13am	
41	B22/2	3:59am	4:09am	4:19am	
42	B22/2	4:05am	4:15am	4:25am	
43	B22/2	4:11am	4:21am	4:31am	
44	B22/2	4:18am	4:28am	4:38am	
45	B22/2	4:24am	4:34am	4:44am	
46	B22/2	4:30am	4:40am	4:50am	
47	B22/2	4:36am	4:46am	4:56am	
48	B22/2	4:42am	4:52am	5:02am	
49	B22/2	4:49am	4:59am	5:09am	
50	B22/2	4:55am	5:05am	5:15am	
51	B22/2	5:01am	5:11am	5:21am	
52	B22/2	5:07am	5:17am	5:27am	
53	B22/2	5:14am	5:24am	5:34am	
54	B22/2	5:20am	5:30am	5:40am	
55	B22/2	5:26am	5:36am	5:46am	
56	B22/2	5:32am	5:42am	5:52am	
57	B22/2	5:39am	5:49am	5:59am	
58	B22/2	5:45am	5:55am	6:05am	
59	B22/2	5:51am	6:01am	6:11am	
60	B22/2	5:57am	6:07am	6:17am	
61	B22/2	6:04am	6:14am	6:24am	
62	B22/2	6:10am	6:20am	6:30am	
63	B22/2	6:16am	6:26am	6:36am	
64	B22/2	6:22am	6:32am	6:42am	
65	B22/2	6:28am	6:38am	6:48am	
66	B22/2	6:35am	6:45am	6:55am	
67	B22/2	6:41am	6:51am	7:01am	
68	B22/2	6:47am	6:57am	7:07am	
69	B22/2	6:53am	7:03am	7:13am	
70	B22/2	7:00am	7:10am	7:20am	
71	B22/2	7:06am	7:16am	7:26am	
72	B22/2	7:12am	7:22am	7:32am	
73	B22/2	7:18am	7:28am	7:38am	
74	B22/2	7:25am	7:35am	7:45am	
75	B22/2	7:31am	7:41am	7:51am	
76	B22/2	7:37am	7:47am	7:57am	
77	B22/2	7:43am	7:53am	8:03am	

2/-B30

1/-A7 -B22
-A9 -B24
-A11 -B26
-B4

B22/1 after B22/2

Thursday, August 5, 1993 Turn 2
Batteries: 1-3_2

Seq #	Oven	Last Pushed	Earliest	Desired	Latest
1	B24/3	19:05	7:50am	8:00am	8:25am
2	A24/1	19:05	7:57am	8:06am	8:31am
3	A2 /1	19:11	8:02am	8:12am	8:37am
4	B26/3	19:11	8:08am	8:18am	8:43am
5	A26/1	19:11	8:14am	8:24am	8:49am
6	B28/3	19:11	8:20am	8:30am	8:55am
7	A28/1	19:10	8:26am	8:36am	9:01am
8	B30/3	19:11	8:33am	8:43am	9:08am
9	C1 /3	19:11	8:39am	8:49am	9:14am
10	A11/1	19:17	8:45am	8:55am	9:20am
11	A30/1	19:17	8:51am	9:01am	9:26am
12	A1 /2	19:17	8:57am	9:07am	9:32am
13	B1 /1	19:17	9:03am	9:13am	9:38am
14	A3 /2	19:17	9:10am	9:20am	9:45am
15	B3 /1	19:17	9:16am	9:26am	9:51am
16	A5 /2	19:17	9:22am	9:32am	9:57am
17	B5 /1	19:17	9:28am	9:38am	10:03am
18	A7 /2	19:17	9:34am	9:44am	10:09am
19	B7 /1	19:17	9:40am	9:50am	10:15am
20	A9 /2	19:17	9:46am	9:56am	10:21am
21	A6 /1	19:24	9:53am	10:03am	10:28am
22	B9 /1	19:24	9:59am	10:09am	10:34am
23	A11/2	19:23	10:05am	10:15am	10:40am
24	B11/1	19:23	10:11am	10:21am	10:46am
25	A13/2	19:23	10:17am	10:27am	10:52am
26	B13/1	19:23	10:23am	10:33am	10:58am
27	A15/2	19:23	10:30am	10:40am	11:05am
28	B15/1	19:23	10:36am	10:46am	11:11am
29	A17/2	19:23	10:42am	10:52am	11:17am
30	B17/1	19:23	10:48am	10:58am	11:23am
31	A19/2	19:23	10:54am	11:04am	11:29am
32	B19/1	19:23	11:00am	11:10am	11:35am
33	A21/2	19:23	11:06am	11:16am	11:41am
34	B21/1	19:23	11:13am	11:23am	11:48am
35	A23/2	19:23	11:19am	11:29am	11:54am
36	B23/1	19:23	11:25am	11:35am	12:00am
37	A25/2	19:23	11:31am	11:41am	12:06am
38	B25/1	19:23	11:37am	11:47am	12:12am
39	A27/2	19:23	11:43am	11:53am	12:18am
40	B27/1	19:23	11:50am	12:00am	12:25am
41	A29/2	19:23	11:56am	12:06am	12:31am
42	B29/1	19:23	12:02am	12:12am	12:37am
43	A31/2	19:23	12:08am	12:18am	12:43am
44	B31/1	19:23	12:14am	12:24am	12:49am
45	A2 /3	19:23	12:20am	12:30am	12:55am
46	B2 /2	19:23	12:26am	12:36am	1:01am
47	A4 /3	19:23	12:33am	12:43am	1:08am
48	B4 /2	19:23	12:39am	12:49am	1:14am
49	A6 /3	19:23	12:45am	12:55am	1:20am
50	B6 /2	19:23	12:51am	1:01am	1:26am
51	A8 /3	19:23	12:57am	1:07am	1:32am
52	B8 /2	19:23	1:03am	1:13am	1:38am
53	A10/3	19:23	1:09am	1:19am	1:44am
54	B10/2	19:23	1:16am	1:26am	1:51am
55	A12/3	19:23	1:22am	1:32am	1:57am
56	B12/2	19:23	1:28am	1:38am	2:03am
57	A14/3	19:23	1:34am	1:44am	2:09am
58	B14/2	19:23	1:40am	1:50am	2:15am
59	A16/3	19:23	1:46am	1:56am	2:21am
60	B16/2	19:23	1:53am	2:03am	2:28am
61	A18/3	19:23	1:59am	2:09am	2:34am
62	B18/2	19:23	2:05am	2:15am	2:40am
63	A20/3	19:23	2:11am	2:21am	2:46am
64	B20/2	19:23	2:17am	2:27am	2:52am
65	A22/3	19:23	2:23am	2:33am	2:58am
66	B22/2	19:23	2:29am	2:39am	3:04am
67	A24/3	19:23	2:36am	2:46am	3:11am
68	B24/2	19:23	2:42am	2:52am	3:17am
69	A26/3	19:23	2:48am	2:58am	3:23am
70	B26/2	19:23	2:54am	3:04am	3:29am
71	A28/3	19:23	3:00am	3:10am	3:35am
72	B28/2	19:23	3:06am	3:16am	3:41am
73	A30/3	19:23	3:13am	3:23am	3:48am
74	C1 /2	19:23	3:19am	3:29am	3:54am
75	B1 /3	19:23	3:25am	3:35am	4:00am
76	A1 /1	19:23	3:31am	3:41am	4:06am
77	B3 /3	19:23	3:37am	3:47am	4:12am
78	A3 /1	19:23	3:43am	3:53am	4:18am

1/-B25

3/-A10

2/-B30

A2/1 after A24/1

A4/1 after C1/3

A6/1 after A9/2

Thursday, August 5, 1993 Turn 3

Batteries: 1-3_2

Seq #	Oven	Last Pushed	Earliest	Desired	Latest
1	A16/3		3:50pm	4:00pm	4:10pm
2	B15/2		3:57pm	4:06pm	4:16pm
3	A18/3		4:02pm	4:12pm	4:22pm
4	B18/2		4:08pm	4:18pm	4:28pm
5	A20/3		4:14pm	4:24pm	4:34pm
6	B20/2		4:20pm	4:30pm	4:40pm
7	A22/3		4:26pm	4:36pm	4:46pm
8	B22/2		4:32pm	4:42pm	4:52pm
9	A24/3		4:38pm	4:48pm	4:58pm
10	B24/2		4:44pm	4:54pm	5:04pm
11	A26/3		4:50pm	5:00pm	5:10pm
12	B26/2		4:56pm	5:06pm	5:16pm
13	A28/3		5:02pm	5:12pm	5:22pm
14	B28/2		5:08pm	5:18pm	5:28pm
15	A30/3		5:15pm	5:25pm	5:35pm
16	C1 /2		5:21pm	5:31pm	5:41pm
17	B1 /3		5:27pm	5:37pm	5:47pm
18	A1 /1		5:33pm	5:43pm	5:53pm
19	B3 /3		5:39pm	5:49pm	5:59pm
20	A3 /1		5:45pm	5:55pm	6:05pm
21	B5 /3		5:51pm	6:01pm	6:11pm
22	A5 /1		5:57pm	6:07pm	6:17pm
23	B7 /3		6:03pm	6:13pm	6:23pm
24	A7 /1		6:09pm	6:19pm	6:29pm
25	B9 /3		6:15pm	6:25pm	6:35pm
26	A9 /1		6:21pm	6:31pm	6:41pm
27	B11/3		6:27pm	6:37pm	6:47pm
28	A11/1		6:33pm	6:44pm	6:54pm
29	B13/3		6:40pm	6:50pm	7:00pm
30	A13/1		6:46pm	6:56pm	7:06pm
31	B15/3		6:52pm	7:02pm	7:12pm
32	A15/1		6:58pm	7:08pm	7:18pm
33	B17/3		7:04pm	7:14pm	7:24pm
34	A17/1		7:10pm	7:20pm	7:30pm
35	A10/3	0:06	7:16pm	7:26pm	7:36pm
36	B19/3		7:22pm	7:32pm	7:42pm
37	A19/1		7:28pm	7:38pm	7:48pm
38	B21/3		7:34pm	7:44pm	7:54pm
39	A21/1		7:40pm	7:50pm	8:00pm
40	B23/3		7:46pm	7:56pm	8:06pm
41	A23/1		7:53pm	8:03pm	8:13pm
42	B25/3		7:59pm	8:09pm	8:19pm
43	A25/1		8:05pm	8:15pm	8:25pm
44	B27/3		8:11pm	8:21pm	8:31pm
45	A27/1		8:17pm	8:27pm	8:37pm
46	B29/3	21:28	8:23pm	8:33pm	8:43pm
47	A29/1	21:28	8:29pm	8:39pm	8:49pm
48	B31/3	21:28	8:35pm	8:45pm	8:55pm
49	A31/1	21:28	8:41pm	8:51pm	9:01pm
50	C2 /3	21:28	8:47pm	8:57pm	9:07pm
51	A2 /2	21:28	8:53pm	9:03pm	9:13pm
52	B2 /1	21:28	8:59pm	9:09pm	9:19pm
53	A4 /2	21:28	9:05pm	9:15pm	9:25pm
54	B4 /1	21:28	9:11pm	9:22pm	9:32pm
55	A6 /2	21:28	9:18pm	9:28pm	9:38pm
56	B30/2	41:50	9:24pm	9:34pm	9:44pm
57	B6 /1	21:34	9:30pm	9:40pm	9:50pm
58	A8 /2	21:34	9:36pm	9:46pm	9:56pm
59	B8 /1	21:34	9:42pm	9:52pm	10:02pm
60	A10/2	21:34	9:48pm	9:58pm	10:08pm
61	B10/1	21:33	9:54pm	10:04pm	10:14pm
62	A12/2	21:33	10:00pm	10:10pm	10:20pm
63	B12/1	21:33	10:06pm	10:16pm	10:26pm
64	A14/2	21:33	10:12pm	10:22pm	10:32pm
65	B14/1	21:32	10:18pm	10:28pm	10:38pm
66	A16/2	21:32	10:24pm	10:34pm	10:44pm
67	B16/1	21:33	10:31pm	10:41pm	10:51pm
68	A18/2	21:33	10:37pm	10:47pm	10:57pm
69	B18/1	21:32	10:43pm	10:53pm	11:03pm
70	A20/2	21:32	10:49pm	10:59pm	11:09pm
71	B20/1	21:32	10:55pm	11:05pm	11:15pm
72	A22/2	21:32	11:01pm	11:11pm	11:21pm
73	B22/1	40:01	11:07pm	11:17pm	11:27pm
74	A24/2	21:38	11:13pm	11:23pm	11:33pm
75	B24/1	37:57	11:19pm	11:29pm	11:39pm
76	A26/2	21:43	11:25pm	11:35pm	11:45pm
77	B26/1	37:20	11:31pm	11:41pm	11:51pm
78	A28/2	21:49	11:37pm	11:47pm	11:57pm
79	B28/1	21:49	11:43pm	11:53pm	12:03pm

2/-B30

A10/3 after A17/1
B30/2 after A3/2

Thursday, August 5, 1993 Turn 1
Batteries: 1-3_2

Seq #	Oven	Last Pushed	Earliest	Desired	Latest
1	A6 /2	20:16	11:50am	12:00am	12:10am
2	A6 /1	20:16	11:57am	12:00am	12:10am
3	A8 /2	20:16	12:02am	12:12am	12:20am
4	B8 /1	20:15	12:08am	12:18am	12:28am
5	A10/2	20:15	12:14am	12:24am	12:34am
6	B10/1	20:16	12:21am	12:31am	12:41am
7	A12/2	20:16	12:27am	12:37am	12:47am
8	B12/1	20:15	12:33am	12:43am	12:53am
9	A14/2	20:15	12:39am	12:49am	12:59am
10	B14/1	20:16	12:46am	12:56am	1:06am
11	A16/2	20:16	12:52am	1:02am	1:12am
12	B16/1	20:16	12:58am	1:05am	1:18am
13	A18/2	20:15	1:04am	1:14am	1:24am
14	B18/1	20:16	1:11am	1:21am	1:31am
15	A20/2	20:16	1:17am	1:27am	1:37am
16	B20/1	20:16	1:23am	1:33am	1:43am
17	A22/2	20:15	1:29am	1:39am	1:49am
18	B22/1	20:15	1:35am	1:45am	1:55am
19	A24/2	20:16	1:42am	1:52am	2:02am
20	B24/1	20:16	1:48am	1:58am	2:08am
21	A26/2	20:16	1:54am	2:04am	2:14am
22	B26/1	20:15	2:00am	2:10am	2:20am
23	A28/2	20:15	2:06am	2:16am	2:26am
24	B28/1	20:15	2:12am	2:22am	2:32am
25	A30/2	20:15	2:18am	2:28am	2:38am
26	B30/1	20:15	2:24am	2:34am	2:44am
27	A32/2	20:15	2:30am	2:40am	2:50am
28	B32/1	20:15	2:36am	2:46am	2:56am
29	A34/2	20:15	2:42am	2:52am	3:02am
30	B34/1	20:15	2:48am	2:58am	3:08am
31	A36/2	20:15	2:54am	3:04am	3:14am
32	B36/1	20:15	3:00am	3:10am	3:20am
33	A38/2	20:15	3:06am	3:16am	3:26am
34	B38/1	20:15	3:12am	3:22am	3:32am
35	A40/2	20:15	3:18am	3:28am	3:38am
36	B40/1	20:15	3:24am	3:34am	3:44am
37	A42/2	20:15	3:30am	3:40am	3:50am
38	B42/1	20:15	3:36am	3:46am	3:56am
39	A44/2	20:15	3:42am	3:52am	4:02am
40	B44/1	20:15	3:48am	3:58am	4:08am
41	A46/2	20:15	3:54am	4:04am	4:14am
42	B46/1	20:15	4:00am	4:10am	4:20am
43	A48/2	20:15	4:06am	4:16am	4:26am
44	B48/1	20:15	4:12am	4:22am	4:32am
45	A50/2	20:15	4:18am	4:28am	4:38am
46	B50/1	20:15	4:24am	4:34am	4:44am
47	A52/2	20:15	4:30am	4:40am	4:50am
48	B52/1	20:15	4:36am	4:46am	4:56am
49	A54/2	20:15	4:42am	4:52am	5:02am
50	B54/1	20:15	4:48am	4:58am	5:08am
51	A56/2	20:15	4:54am	5:04am	5:14am
52	B56/1	20:15	5:00am	5:10am	5:20am
53	A58/2	20:15	5:06am	5:16am	5:26am
54	B58/1	20:15	5:12am	5:22am	5:32am
55	A60/2	20:15	5:18am	5:28am	5:38am
56	B60/1	20:15	5:24am	5:34am	5:44am
57	A62/2	20:15	5:30am	5:40am	5:50am
58	B62/1	20:15	5:36am	5:46am	5:56am
59	A64/2	20:15	5:42am	5:52am	6:02am
60	B64/1	20:15	5:48am	5:58am	6:08am
61	A66/2	20:15	5:54am	6:04am	6:14am
62	B66/1	20:15	6:00am	6:10am	6:20am
63	A68/2	20:15	6:06am	6:16am	6:26am
64	B68/1	20:15	6:12am	6:22am	6:32am
65	A70/2	20:15	6:18am	6:28am	6:38am
66	B70/1	20:15	6:24am	6:34am	6:44am
67	A72/2	20:15	6:30am	6:40am	6:50am
68	B72/1	20:15	6:36am	6:46am	6:56am
69	A74/2	20:15	6:42am	6:52am	7:02am
70	B74/1	20:15	6:48am	6:58am	7:08am
71	A76/2	20:15	6:54am	7:04am	7:14am
72	B76/1	20:15	7:00am	7:10am	7:20am
73	A78/2	20:15	7:06am	7:16am	7:26am
74	B78/1	20:15	7:12am	7:22am	7:32am
75	A80/2	20:15	7:18am	7:28am	7:38am
76	B80/1	20:15	7:24am	7:34am	7:44am
77	A82/2	20:15	7:30am	7:40am	7:50am

1/- B22 - A2
- B24 - A4
- B26 - A6

A2/1 anti B22/3

UNITED STATES STEEL CORPORATION
CLAIRTON CORE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 AM

Date 8-4-77

BATTERY NO. B-2				BATTERY NO. A-1				BATTERY NO. B-1			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1	6 57	7 58	—	1	12 30	1 05	—	1			
3	7 06	7 40	—	3	12 42	1 17	—	3			
5	7 15	8 05	—	5	12 54	1 29	—	5			
7	7 30	8 10	—	7				7			
9	7 42	8 14	—	9				9			
11	8 15	8 34	—	11				11			
13	8 29	8 44	—	13	1 07	1 41	—	13			
15	8 35	8 59	—	15	1 19	1 53	—	15			
17	8 55	9 12	—	17	1 31	2 04	—	17			
19	9 07	9 32	—	19	1 43	2 16	—	19			
21	9 17	9 35	—	21	1 55	2 28	—	21			
23	9 30	9 47	—	23	2 06	2 48	—	23			
25	9 42	9 58	—	25	2 18	3 08	—	25			
27	9 53	10 08	—	27	2 30	3 48	—	27			
29	10 03	10 21	—	29	2 50	4 11	—	29			
31	10 16	10 37	—	31	3 10	4 12	—	31	8 02		
2				2	10 24	10 50	—	2	3 50	4 24	—
4				4	10 45	11 01	—	4			
6				6	10 56	11 15	—	6	4 02	4 36	—
8				8	11 10	11 45	—	8	4 14	4 45	—
10				10	11 40			10	4 26	5 03	—
12				12	11 45			12	4 38	5 15	—
14				14	11 50			14	4 50	6 05	—
16				16				16	5 05	6 23	—
18				18				18	5 17	6 35	—
20				20				20	6 07	6 47	—
22		12 04	—	22				22	7 48		
24		12 16	—	24				24	11 24		
26		12 25	—	26				26	11 29		
28	12 06	12 40	—	28				28	6 25	6 55	—
30				30				30	6 37	7 04	—
1	12 18	12 52	—	1				1	6 49	7 16	—
0	10 22	10 49	—	2				2			

REMARKS: 19/22 20/17 16/12 55 51

Condition of Signals Condition of Pusher

HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	5	5		1-7	5	5	
1-2	5	5		7-8	5	4	
2-3	4	4		8-9	5	6	
3-4	6	2		9-10	5	5	
4-5	5	5		10-11	6	5	
5-6	5	2		11-12	1	3	
	23	23			32	28	

Total Ovens Pushed 55
Total Ovens Charged 51
Pusherman
Battery Foreman

UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 A.M.

Date 8-4-93

BATTERY NO. <u>As-3</u>				BATTERY NO. <u>Bs-3</u>				BATTERY NO. <u>As-2</u>			
OVER NO.	TIME PUSHED	TIME CHARGED	NOTES	OVER NO.	TIME PUSHED	TIME CHARGED	NOTES	OVER NO.	TIME PUSHED	TIME CHARGED	NOTES
1	6 56	6 59		1	12 22	12 29		1			
2	7 08	7 11		2	12 33	12 40		2			
3	7 19	7 25		3	12 43	12 51		3			
4	7 30	7 35		4	12 54	12 59		4			
5	7 41	7 46		5	12 59	1 12		5			
6	8 10	8 15		6	1 10	1 16		6			
7	8 20	8 25		7	1 18	1 34		7			
8	8 30	8 35		8	1 29	1 43		8			
9	8 45	8 50		9	1 36	1 49		9			
10	8 58	8 59		10	1 46	1 59		10			
11	9 10	9 15		11	1 57	2 01		11			
12	9 20	9 25		12	2 08	2 06		12			
13	9 35	9 40		13	2 18	2 27		13			
14	9 45	9 50		14	2 29	2 38		14			
15	9 55	9 57		15	2 40	2 47		15			
16	10 20	10 15		16	2 51	2 51		16			
17				17	10 10	10 45		17	4 01	4 18	
18				18	10 20	10 55		18	4 16	4 25	
19				19	10 50	10 57		19	4 28	5 12	
20				20	11 00	11 25		20	5 10	5 19	
21				21	11 15	11 20		21	5 15	5 25	
22				22	11 30	11 35		22	5 21	5 31	
23				23	11 40	11 45		23	5 27	5 37	
24				24				24	5 33	5 42	
25				25				25	5 43	5 55	
26				26				26	5 53	6 13	
27				27				27	6 01	6 12	
28				28				28	6 07	6 18	
29				29				29	6 20	6 28	
30	12 08	12 15		30				30	6 34	6 38	
31				31				31	6 44	6 53	
32				32				32			
33				33				33			
34				34				34			
35				35				35			
36				36				36			
37				37				37			
38				38				38			
39				39				39			
40				40				40			
41				41				41			
42				42				42			
43				43				43			
44				44				44			
45				45				45			
46				46				46			
47				47				47			
48				48				48			
49				49				49			
50				50				50			
51				51				51			
52				52				52			
53				53				53			
54				54				54			
55				55				55			
56				56				56			
57				57				57			
58				58				58			
59				59				59			
60				60				60			
61				61				61			
62				62				62			
63				63				63			
64				64				64			
65				65				65			
66				66				66			
67				67				67			
68				68				68			
69				69				69			
70				70				70			
71				71				71			
72				72				72			
73				73				73			
74				74				74			
75				75				75			
76				76				76			
77				77				77			
78				78				78			
79				79				79			
80				80				80			
81				81				81			
82				82				82			
83				83				83			
84				84				84			
85				85				85			
86				86				86			
87				87				87			
88				88				88			
89				89				89			
90				90				90			
91				91				91			
92				92				92			
93				93				93			
94				94				94			
95				95				95			
96				96				96			
97				97				97			
98				98				98			
99				99				99			
100				100				100			

REMARKS:	<u>17/17</u>	<u>24/24</u>	<u>15/15</u>	<u>56</u>
				<u>56</u>

Condition of Signals				Condition of Pusher			
HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	6	5		6-7	6	7	
1-2	6	6		7-8	4	4	
2-3	5	6		8-9	5	5	
3-4	1	0		9-10	5	5	
4-5	3	3		10-11	4	4	
5-6	9	7		11-12	4	4	
	28	27			28	29	

Total Ovens Pushed	56
Total Ovens Charged	56
Pusher Man	
Battery Foreman	<u>Paul G. Smith</u>

UNIT STATES STEEL CORPORATION
CLAIMS CORE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 AM

Date 9-5-53

BATTERY NO. <u>B-2</u>				BATTERY NO. <u>A-1</u>				BATTERY NO. <u>B-1</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1	2 17	2 57		1				1	9 55	10 38	
3	2 29	3 02		3				3	10 03	10 44	
5	2 41	3 14		5				5	10 33	11 27	
7	2 53	3 26		7				7	10 40	11 25	
9	3 04	3 38		9				9	10 44	11 30	
11	3 16	3 50		11				11	11 17		
13	3 28	4 00		13				13	11 23		
15	3 40	4 10		15				15	11 28		
17	3 52	4 21		17				17			
19	4 03	4 33		19				19			
21	4 15	4 45		21				21			
23	4 27	4 57		23				23			
25	4 39	5 09		25				25			
27	4 51	5 21		27				27			
29	5 03	5 33		29				29			
31	5 15	5 45		31				31			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30				30				30			
1				1				1			
2				2				2			
4				4				4			
6				6				6			
8				8				8			
10				10				10			
12				12				12			
14				14				14			
16				16				16			
18				18				18			
20				20				20			
22				22				22			
24				24				24			
26				26				26			
28				28				28			
30											

20-12775 REV. 1161
03.001.0020

UNITED STATES STEEL CORPORATION
CLAIRTON CORE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 AM

Date 8-5-83

BATTERY NO. <u>A-3</u>				BATTERY NO. <u>A-3</u>				BATTERY NO. <u>A-2</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1	2 20	2 41		1				1	10 15	10 55	
3	2 32	2 51		3				3	10 20	11 08	-
5	2 43	3 03		5				5	10 26	11 06	-
7	2 53	3 13		7				7	10 59	11 42	-
9	3 05	3 24		9				9	11 05	11 50	-
11	3 15	3 34	PB	11				11	11 10	11 56	-
13	3 26	3 49		13				13	11 15		
15	3 36	4 -		15				15	11 50		
17	3 51	4 19		17				17	11 52		
19	4 03	5 18		19				19			
21	4 41	5 31		21				21			
23	4 52	5 36		23				23			
25	5 04	5 42		25				25			
27	5 15	5 47		27				27			
29	5 33	5 51		29				29			
31	5 52	6 03		31				31			
2				2	6 06	6 15		2		12 05	
4				4	6 19	6 24		4		12 16	
6				6	6 26	6 34		6	12 09	12 21	
8				8	6 36	6 44		8	12 14	12 37	
10				10	6 46	6 55		10	12 24	12 47	
12				12	6 57	7 06		12	12 35	12 53	
14				14	7 08	7 13		14	12 45	1 04	
16				16	7 19	7 25		16	12 53	1 14	
18				18	7 30	7 38		18	1 06	1 25	
20				20	7 40	7 48		20	1 11	1 30	
22				22	7 50	7 53		22	1 22	1 40	
24				24	8 10	8 12		24	1 32	1 47	
26				26	8 20	9 00		26	1 47	2 05	
28				28	9 02	9 10		28	1 49	2 17	
30				30	9 08	9 18		30	2 07	2 29	
1				1	9 15	9 40		1			
2				2				2			

REMARKS: 16/16 16/16 22/21 54/53

Condition of Signals				Condition of Pusher			
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HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	6	6		6-1	6	6	
1-2	6	6		7-8	5	6	
2-3	5	5		8-9	2	7	
3-4	5	5		9-10	3	4	
4-5	3	2		10-11	4	7	
5-6	4	6		11-12	5	5	
	29	30			25	73	

Total Ovens Pushed 54
Total Ovens Charged 53

Pusherman Bob W. Smith
Battery Foreman Bob W. Smith

UNITED STATES STEEL CORPORATION
CLAIRTON CORE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 PM

Date 8-5-93

BATTERY NO. <u>B-2</u>				BATTERY NO. <u>A-1</u>				BATTERY NO. <u>B-1</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1				1	5 35	6 20	PB, KD	1			
2				2	5 58	6 27	PB, KD	2			
3				3	6 12	6 40		3			
4				4	6 22	6 50		4			
5				5	6 32	7 01		5			
6				6	6 42	7 10		6		12 34	
7				7	6 52	7 20		7		12 39	
8				8	7 02	7 30		8		12 47	
9				9	7 10	7 42	PB	9	12 36	1 22	
10				10	7 20	7 51		10	12 41	1 43	
11				11	7 30	8 04		11	12 49	2 05	
12				12	7 44	8 14		12	1 33	2 33	
13				13	7 52	8 21		13	X	X	X
14				14	8 02	8 30		14	1 45	2 49	
15				15	8 12	8 40		15	2 02	3 01	
16				16	8 22	8 50		16	5 52	6 20	
17				17	8 32	9 00		17	9 10	9 42	
18				18		1 05		18	9 20	9 52	
19				19		1 17		19	9 34	10 01	
20				20				20	9 44	10 10	
21	2 45	3 11		21				21	9 54	10 20	
22	2 57	3 25		22				22	10 02	10 30	
23	2 68	3 29		23				23	10 12	10 40	
24	3 18	3 47		24				24	10 22	10 50	
25	3 23	4 08		25				25	10 32	11 02	
26	3 31	4 20		26				26	10 42	11 12	
27	3 44	4 30		27				27	10 52	11 32	
28	3 54	4 42		28				28	11 04		
29	4 02	4 52		29				29	11 18		
30	4 12	5 02		30				30	11 34		
31	4 22	5 13									
32	4 34	5 23									
33	4 44	5 33									
34	4 54	5 42									
35	5 04	5 52									
36	5 15	6 02									
37	5 25	6 10									
38	5 35	6 20									
39	5 45	6 30									
40	5 55	6 40									
41	6 05	6 50									
42	6 15	7 00									
43	6 25	7 10									
44	6 35	7 20									
45	6 45	7 30									
46	6 55	7 40									
47	7 05	7 50									
48	7 15	8 00									
49	7 25	8 10									
50	7 35	8 20									
51	7 45	8 30									
52	7 55	8 40									
53	8 05	8 50									
54	8 15	9 00									
55	8 25	9 10									
56	8 35	9 20									
57	8 45	9 30									
58	8 55	9 40									
59	9 05	9 50									
60	9 15	10 00									
61	9 25	10 10									
62	9 35	10 20									
63	9 45	10 30									
64	9 55	10 40									
65	10 05	10 50									
66	10 15	11 00									
67	10 25	11 10									
68	10 35	11 20									
69	10 45	11 30									
70	10 55	11 40									
71	11 05	11 50									
72	11 15	12 00									
73	11 25	12 10									
74	11 35	12 20									
75	11 45	12 30									
76	11 55	12 40									
77	12 05	12 50									
78	12 15	1 00									
79	12 25	1 10									
80	12 35	1 20									
81	12 45	1 30									
82	12 55	1 40									
83	1 05	1 50									
84	1 15	2 00									
85	1 25	2 10									
86	1 35	2 20									
87	1 45	2 30									
88	1 55	2 40									
89	2 05	2 50									
90	2 15	3 00									
91	2 25	3 10									
92	2 35	3 20									
93	2 45	3 30									
94	2 55	3 40									
95	3 05	3 50									
96	3 15	4 00									
97	3 25	4 10									
98	3 35	4 20									
99	3 45	4 30									
100	3 55	4 40									
101	4 05	4 50									
102	4 15	5 00									
103	4 25	5 10									
104	4 35	5 20									
105	4 45	5 30									
106	4 55	5 40									
107	5 05	5 50									
108	5 15	6 00									
109	5 25	6 10									
110	5 35	6 20									
111	5 45	6 30									
112	5 55	6 40									
113	6 05	6 50									
114	6 15	7 00									
115	6 25	7 10									
116	6 35	7 20									
117	6 45	7 30									
118	6 55	7 40									
119	7 05	7 50									
120	7 15	8 00									
121	7 25	8 10									
122	7 35	8 20									
123	7 45	8 30									
124	7 55	8 40									
125	8 05	8 50									
126	8 15	9 00									
127	8 25	9 10									
128	8 35	9 20									
129	8 45	9 30									
130	8 55	9 40									
131	9 05	9 50									
132	9 15	10 00									
133	9 25	10 10									
134	9 35	10 20									
135	9 45	10 30									
136	9 55	10 40									
137	10 05	10 50									
138	10 15	11 00									
139	10 25	11 10									
140	10 35	11 20									
141	10 45	11 30									
142	10 55	11 40									
143	11 05	11 50									
144	11 15	12 00									
145	11 25	12 10									
146	11 35	12 20									
147	11 45	12 30									
148	11 55	12 40									
149	12 05	12 50									
150	12 15	1 00									
151	12 25	1 10									
152	12 35	1 20									
153	12 45	1 30									
154	12 55	1 40									
155	1 05	1 50									
156	1 15	2 00									
157	1 25	2 10									
158	1 35	2 20									
159	1 45	2 30									
160	1 55	2 40									
161	2 05	2 50									
162	2 15	3 00									
163	2 25	3 10									
164	2 35	3 20									
165	2 45	3 30									
166	2 55	3 40									
167	3 05	3 50									
168	3 15	4 00									
169	3 25	4 10									
170	3 35	4 20									
171	3 45	4 30									
172	3 55	4 40									

UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 PM

Date 8-5-95

BATTERY NO. <u>A-1</u>				BATTERY NO. <u>B-1</u>				BATTERY NO. <u>A-2</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1				1	5 31	6 14		1			
3				3	5 44	6 27		3			
5				5	6 02	6 37		5			
7				7	6 16	6 47		7			
9				9	6 25	6 57		9			
11				11	6 35	7 06		11			
13				13	6 45	7 22		13		1 00	
15				15	6 55	7 32		15		1 15	
17				17	7 04	7 42		17		1 29	
19				19	7 20	7 52		19	1 05	1 50	
21				21	7 30	8 33		21	1 17	2 03	
23				23	7 40	8 43		23	1 27	2 12	
25				25	7 50	8 53		25	1 53	2 17	
27				27	8 31	9 03		27	2 00	2 30	
29				29	8 41	9 07		29	2 10	2 33	
31				31	8 51	9 16		31	2 27	2 37	
2	2 40	3 05		2				2	2 25	2 40	
4	2 50	3 25		4				4	2 14	2 50	
6	3 00	3 30		6				6	2 24	3 00	
8	3 12	3 42		8				8	2 38	3 08	
10	3 14	3 46	AA DUE	10				10	2 48	3 18	
12	3 28	4 07		12				12	2 58	3 28	
14	3 40	4 18		14				14	3 06	3 38	
16	3 05	4 29		16				16	3 16	3 48	
18	4 16	4 59		18				18	3 26	4 10	
20	4 27	4 49		20				20	3 36	4 20	
22	4 37	5 -		22				22	3 46	4 25	
24	4 47	5 18		24				24	3 03		
26	4 57	5 28		26				26	3 13		
28	5 10	5 39		28				28	3 23		
30	5 20	6 04		30				30			
1				1				1			
2				2	9 01	9 26		2			

REMARKS: 15/15 17/17 21/21 53

Condition of Signals 17/17 Condition of Pusher 21/21 53

HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	5	0		6-7	6	6	
1-2	4	4		7-8	6	5	
2-3	5	6		8-9	3	3	
3-4	4	4		9-10	7	7	
4-5	6	6		10-11	5	5	
5-6	4	3		11-12	3	4	
	23	23			30	30	

Total Ovens Pushed 53
Total Ovens Charged 53
Pusherman 12/10/95
Battery Foreman 12/10/95

UNITED STATES STEEL CORPORATION
CLAIRTON COKE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 PM

Date 8-4-93

BATTERY NO. 1				BATTERY NO. 2				BATTERY NO. 3			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1				1	7 55	9 04		1	2 10	3 25	
3				3	8 02	9 14		3	2 20	3 29	
5				5	9 02	9 24		5	2 30	3 45	
7				7	9 12	9 34		7	2 40	3 55	
9				9	9 22	9 44		9	2 50	3 10	
11				11	9 32	9 54		11	3 05	3 13	
13				13	9 42	10 04		13	3 15	3 27	
15				15	9 52	10 14		15	3 25	3 37	
17				17	10 02	10 24		17	3 35	4 17	
19				19	10 12	10 34		19	3 45	4 27	
21				21	10 22	10 48		21	3 59	4 37	
23				23	10 32	10 58		23	4 15	4 58	
25				25	10 46	11 10		25	4 25	5 19	
27				27	10 56	11 20		27	4 42	5 38	
29				29	11 08	11 30		29	4 56	5 49	
31				31	11 18	11 40		31	5 17	5 59	
2	5 34	6 08		2				2	11 33		
4	5 46	6 18		4				4	11 43		
6	5 56	6 28		6				6			
8	6 06	6 38		8				8			
10	6 16	10 42	PURGE	10				10			
12	6 26	6 48		12				12			
14	6 36	7 07		14				14			
16	6 46	7 17		16	12 30	12 35		16			
18	6 56	7 27		18	12 40	12 45		18			
20	7 05	7 37		20	12 55	12 57		20			
22	7 15	7 44		22	1 05	1 10		22			
24	7 25	7 50		24	1 20	1 25		24			
26	7 35	7 57		26	1 30	1 37		26			
28	7 42	8 11		28	1 40	1 45		28			
30	7 48	8 22		30	1 50	1 52		30			
1				C1	1 57	1 59		1			
2				C2	11 28	11 50		2			

REMARKS: 15/ 26/ 18/ 59
/ 15 / 26 / 16 57

Condition of Signals				Condition of Pusher			
HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	7	7		8-7	6	5	
1-2	2	6		7-8	7	7	
2-3	5	4		6-8	1	2	
3-4	6	4		9-10	6	6	
4-5	4	4		10-11	6	7	
5-6	4	4		11-12	5	5	
	28	25			31	32	

Total Ovens Pushed 59
Total Ovens Charged 57

Pusherman
Battery Foreman

UNITED STATES STEEL CORPORATION
CLARKSON COKE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 1

12 Hrs. Beginning 12:00 PM

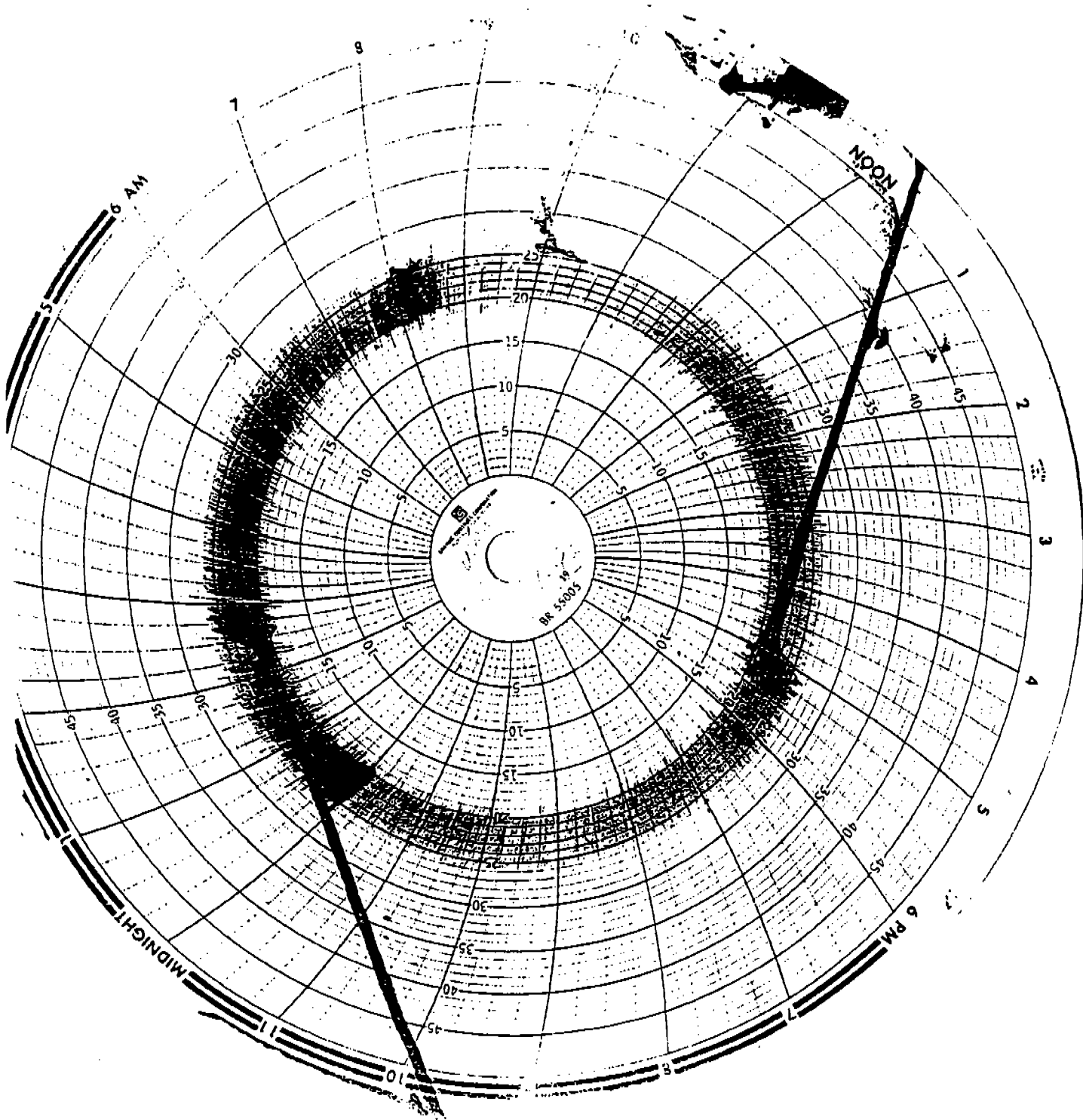
Date 8-4-93

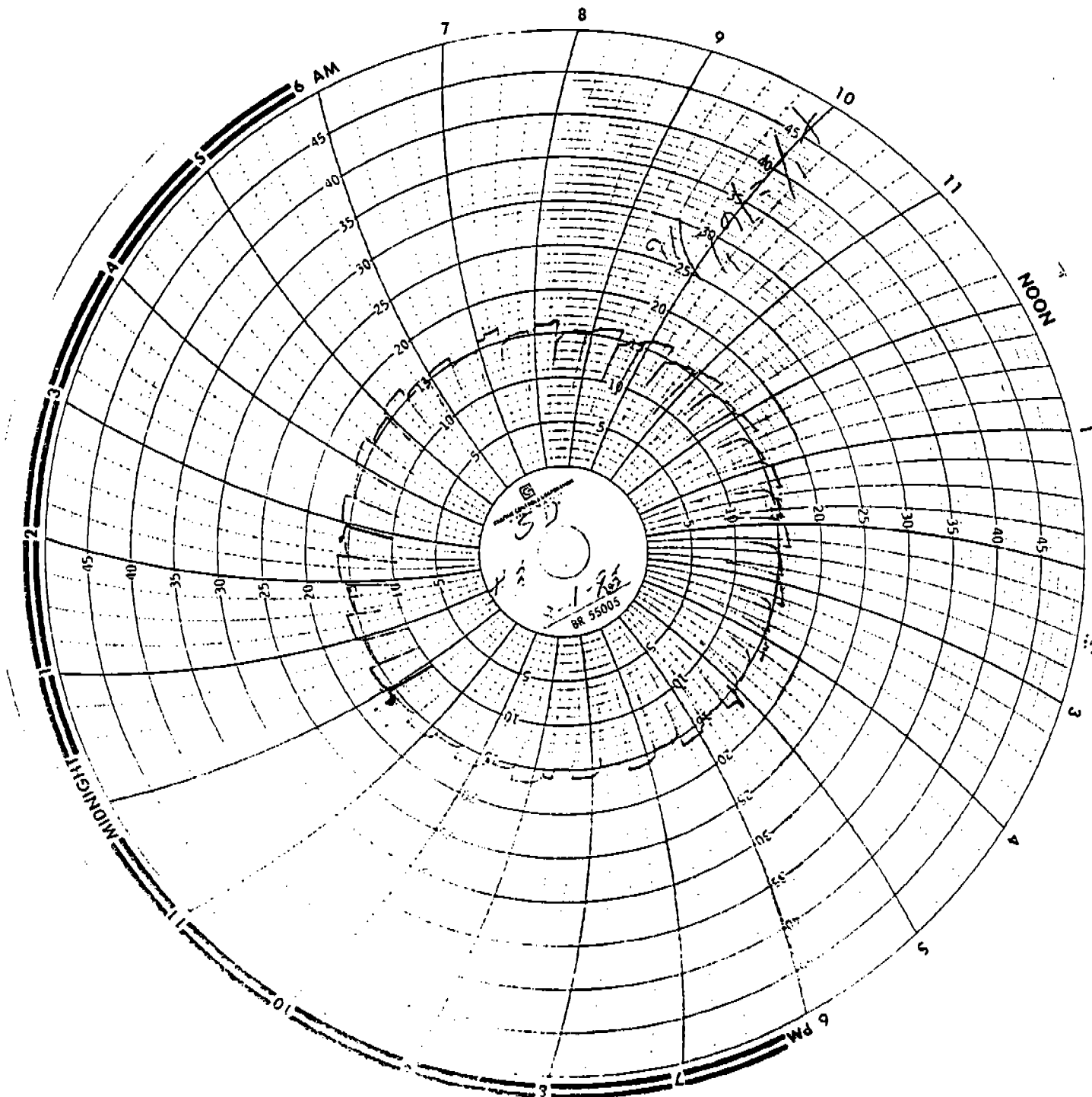
BATTERY NO. <u>B-2</u>				BATTERY NO. <u>A-1</u>				BATTERY NO. <u>B-1</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1				1	8 40	9 18		1	2 17	2 34	—
3				3	9 58	9 28		3	2 39	2 48	—
5				5	9 08	9 30		5	2 40	2 5	—
7				7	9 30	9 48		7	2 50	3 06	—
9				9	9 30	9 57		9	3 07	3 16	—
11				11	9 40	10 10		11	3 11	3 26	—
13				13	9 50	10 20		13	3 21	3 37	—
15				15	9 59	10 30		15	3 32	4 06	
17				17	10 12	10 40		17	3 43	4 20	
19				19	10 22	10 50		19	3 54	5 —	
21				21	10 32	11 —		21	4 08	5 10	
23				23	10 42	11 12		23	4 22	5 22	
25				25	10 52	11 22		25	4 52	9 43	
27				27	11 02	11 32		27	5 02	5 30	
29				29	11 14	11 42		29	5 12	5 49	
31				31	11 24			31	—	5 53	
2	5 40	6 10		2				2	11 35		
4	5 51	6 20		4				4	11 45		
6	6 02	6 30		6				6			
8	6 13	6 40		8				8			
10	6 22	6 50		10		12 41	—	10			
12	6 32	7 —		12		12 46	—	12			
14	6 42	7 10		14		12 51	—	14			
16	6 50	7 20		16	12 36	12 35	—	16			
18	7 02	7 30		18	12 50	1 2	—	18			
20	7 12	8 08		20	1 01	1 18	—	20			
22	7 22	8 14		22	1 11	1 23	—	22		12 47	—
24	7 32	8 30		24	1 18	1 41	—	24		12 53	—
26	8 10	8 36		26	1 36	1 52	—	26		1 33	—
28	8 16	8 38		28	1 47	2 12	—	28			
30	8 22	8 56		30	2 07	2 12	—	30			
C1	8 34	9 06		1				1			
2				2				C2	5 34	6 —	

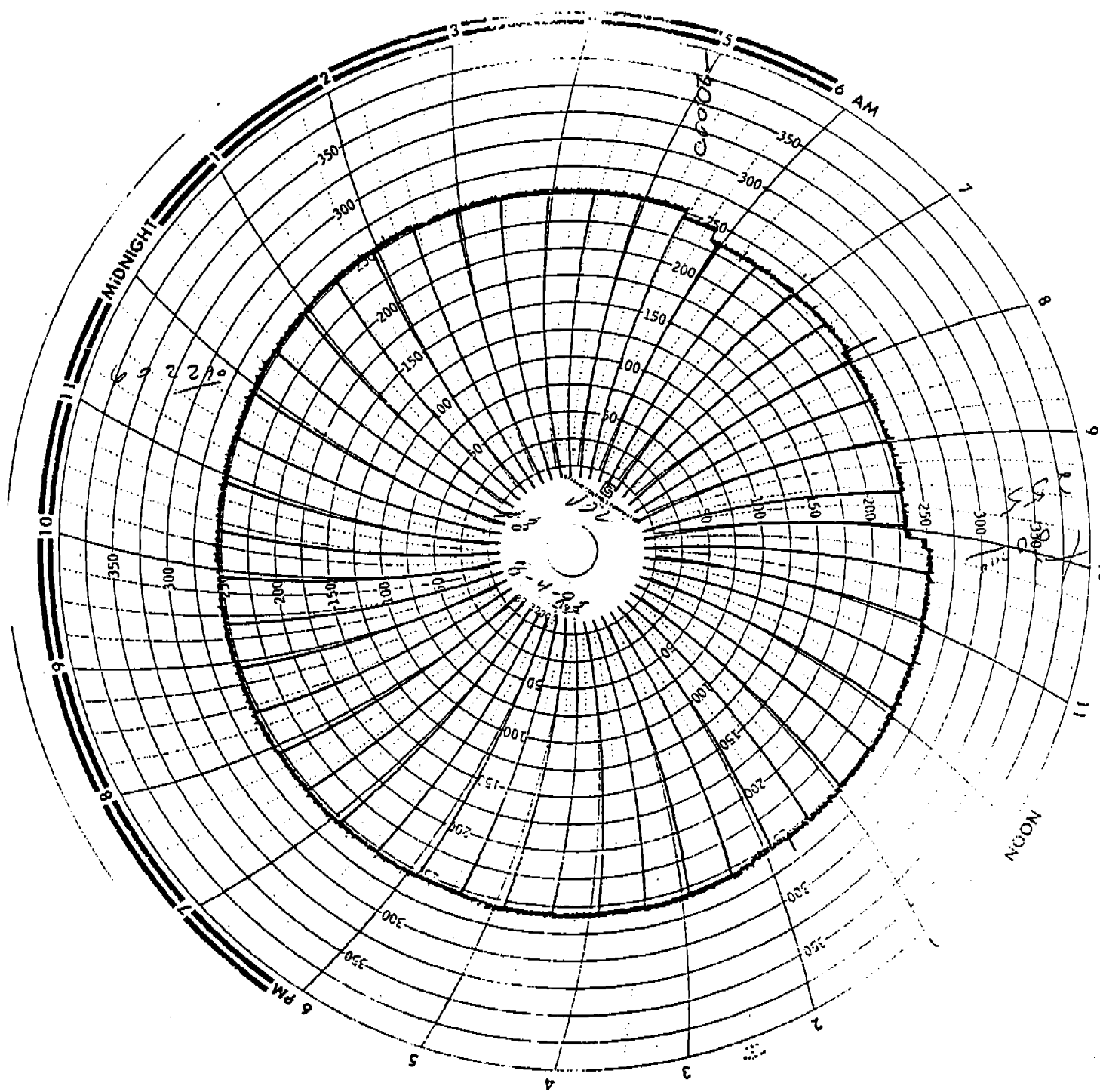
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16 76 20 62

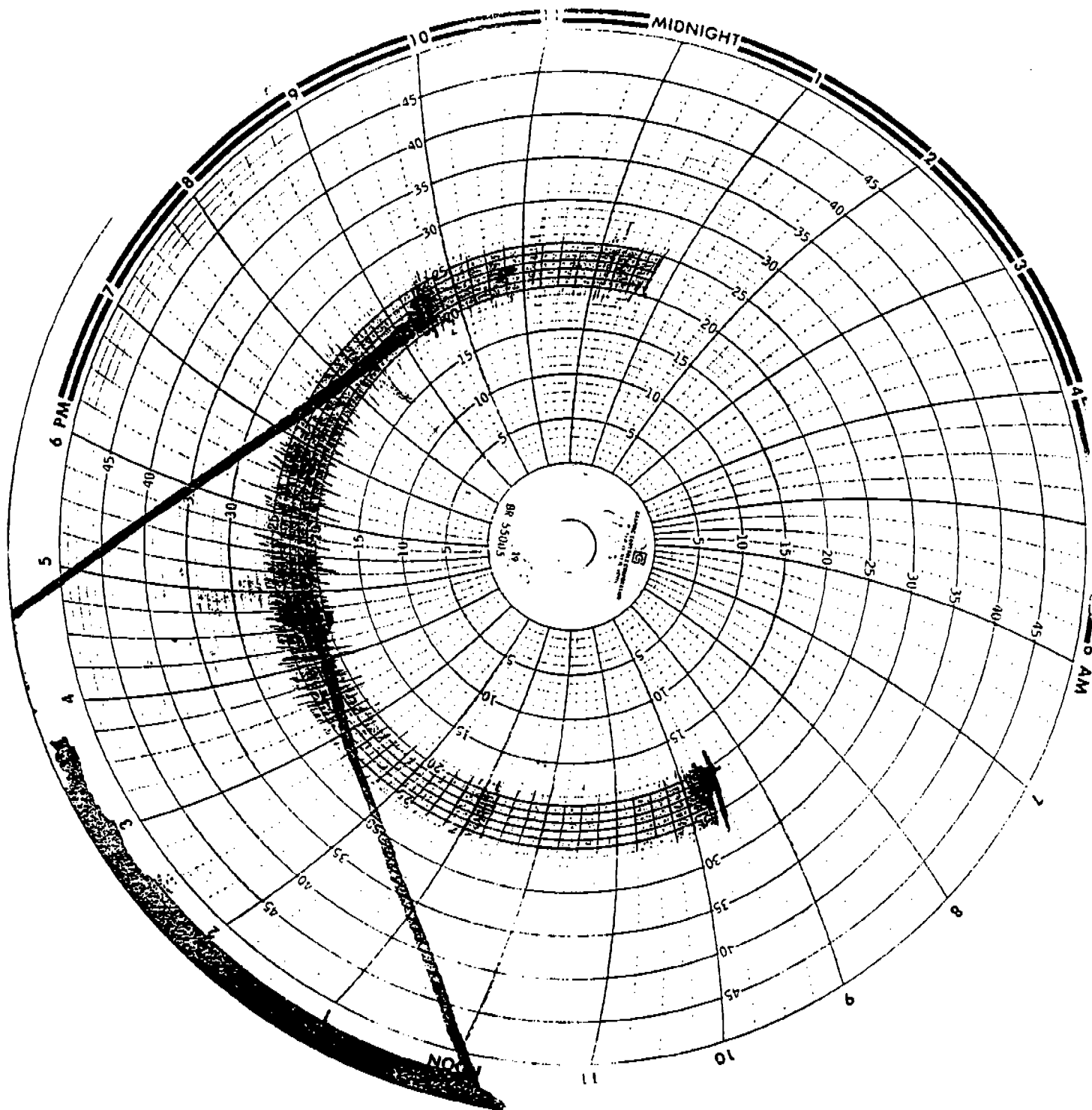
Condition of Signals				Condition of Pusher			
HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
12-1	2	6		6-7	6	6	
1-2	3	6		7-8	4	4	
2-3	5	5		8-9	7	6	
3-4	6	4		9-10	6	7	
4-5	2	2		10-11	5	5	
5-6	5	6		11-12	5	5	
	25	29			33	33	

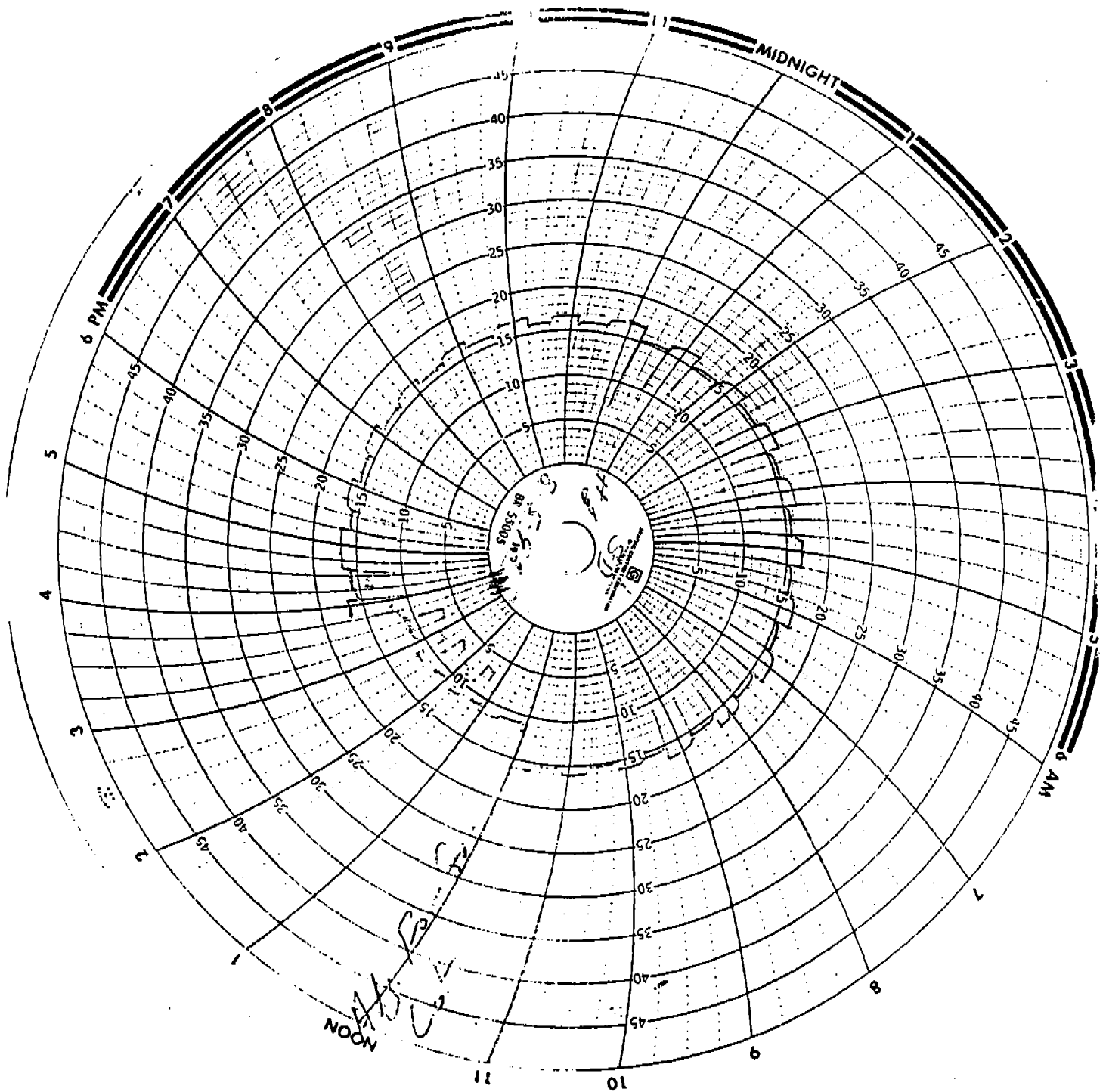
Total Ovens Pushed 58
Total Ovens Charged 62
Pusherman B. J. [Signature]
Battery Foreman [Signature]

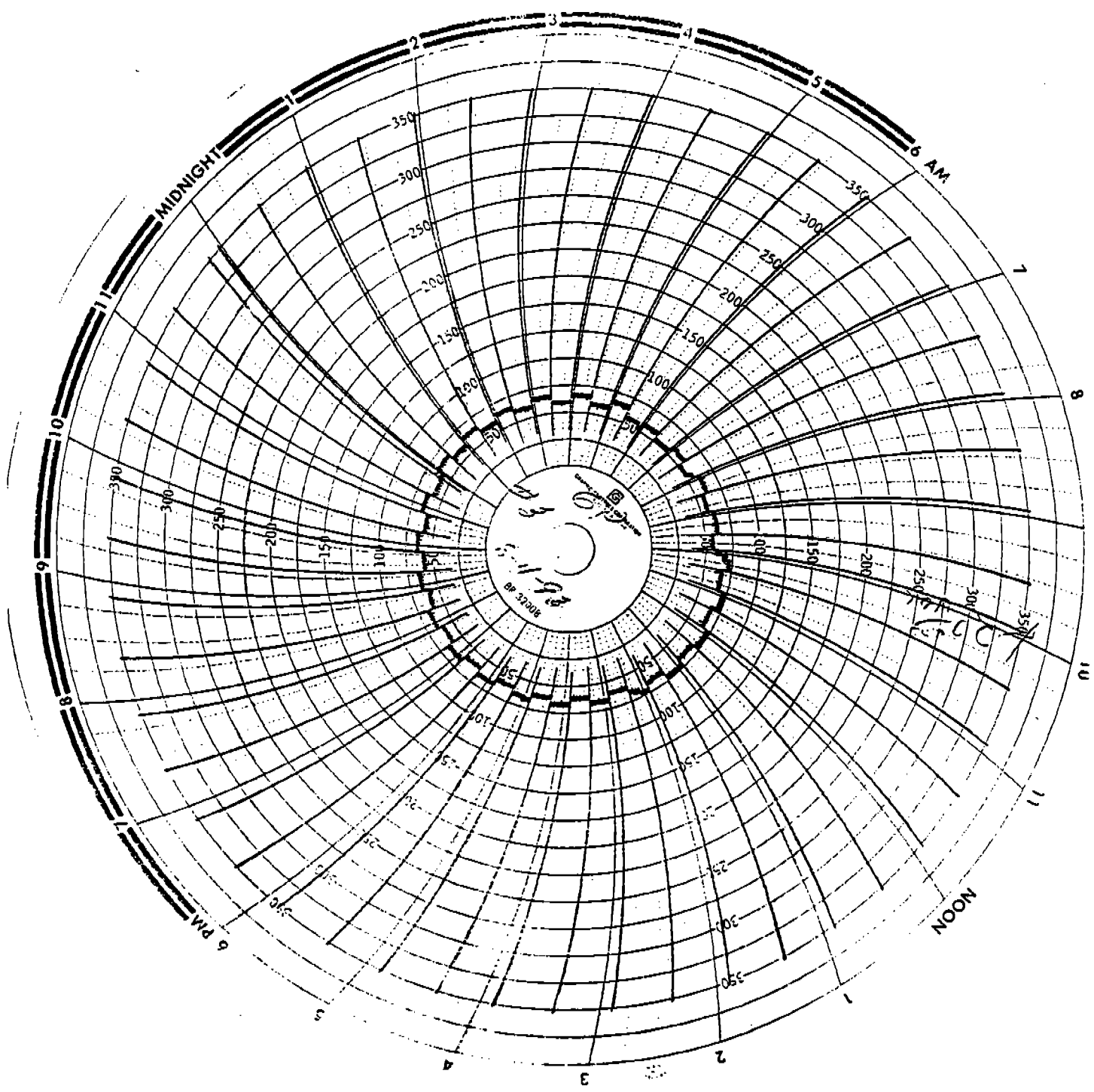


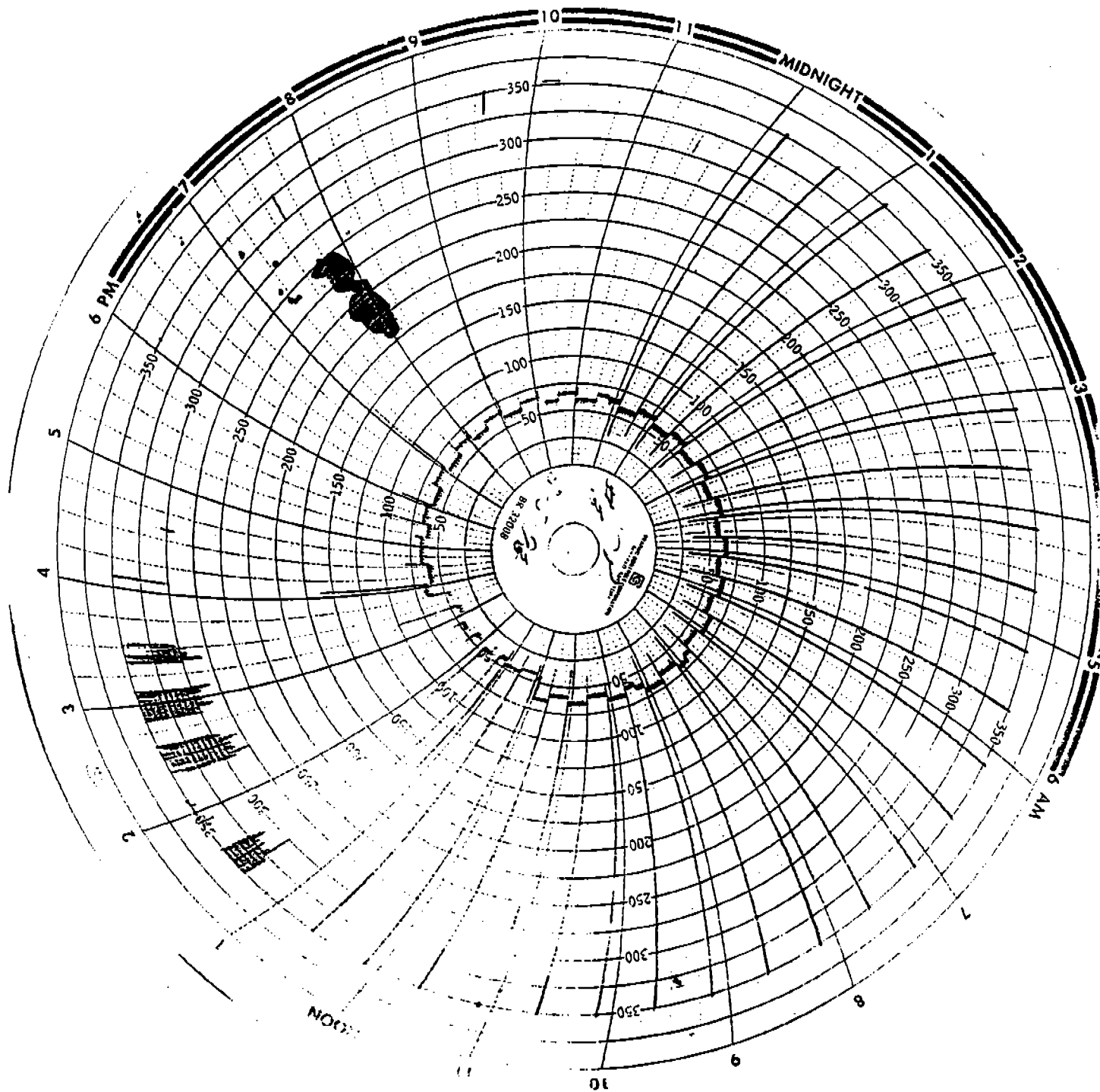


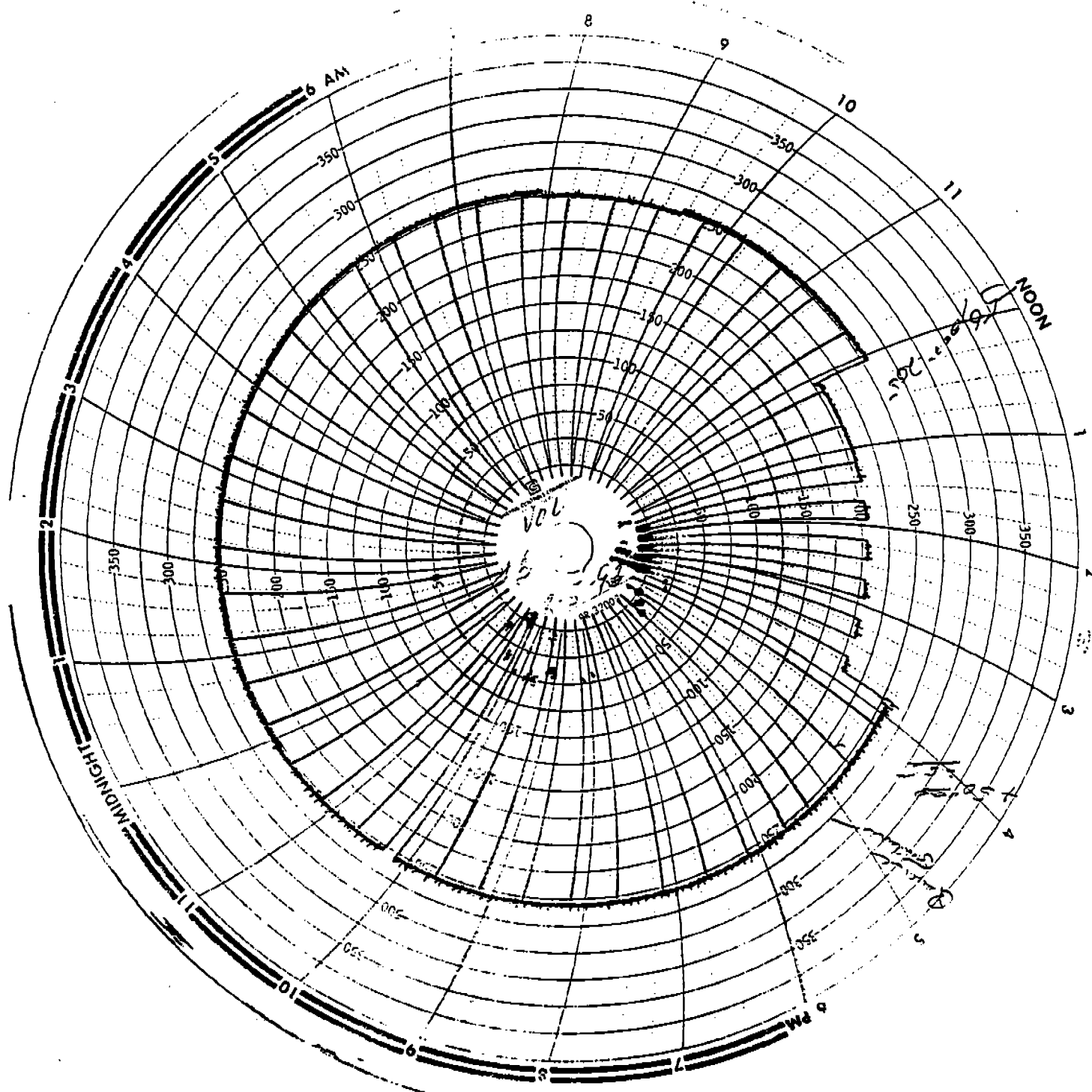












**COMPLIANCE DEMONSTRATION
NO. 3 BATTERY COMBUSTION STACK
USS CLAIRTON WORKS**

**USS CLAIRTON WORKS
CLAIRTON, PENNSYLVANIA**

**APPENDIX C
GRAVIMETRIC RESULTS, EMISSIONS CALCULATIONS**

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING
SAMPLING CALCULATIONS

CLIENT: USS Central Works TEST DATE: 8-4-93
 TEST SITE: #3 Battery Stack TEST NUMBER: CLR-853-1

A.	Barometric Pressure	<u>29.35</u>	in. Hg	
B.	Static Pressure	<u>-1.0</u>	in. H2O	
C.	Stack Pressure	<u>29.28</u>	in. Hg	$[A-(B/13.6)]$
D.	Average ΔH	<u>0.69</u>	in. H2O	
E.	Meter Pressure	<u>29.40</u>	in. Hg	$[A-(D/13.6)]$
F.	Average ΔP	<u>0.05</u>	in. H2O	
G.	Pitot Coefficient	<u>0.84</u>		
H.	Gas Meter Coefficient	<u>1.0151</u>		
I.	Stack Diameter	<u>11.4</u>	in.	
J.	Stack Area	<u>70.88</u>	ft ²	$(0.00545 \cdot I^2)$
K.	Nozzle Diameter	<u>0.428</u>	in.	
L.	Nozzle Area	<u>9.99×10^{-4}</u>	ft ²	$(0.00545 \cdot K^2)$
M.	Average Stack Temperature	<u>522</u>	°F	
N.	Average Stack Temperature	<u>982</u>	°R	$(460+M)$
O.	Average Meter Temperature	<u>94</u>	°F	
P.	Average Meter Temperature	<u>534</u>	°R	$(460+O)$
Q.	Condensate Volume	<u>161.6</u>	mL	
R.	Absorbed H2O	<u>11.2</u>	mL	
S.	Total H2O	<u>172.8</u>	mL	$(Q+R)$
T.	Filter Particulate Weight	<u>0.1066</u>	g	
U.	Probe Particulate Weight	<u>0.0296</u>	g	
V.	Impinger Particulate Weight	<u> </u>	g	
W.	Total Particulate Weight	<u>0.1362</u>	g	$(T+U+V)$
X.	Metered Gas Volume	<u>58,885</u>	dcf	
Y.	Corrected Metered Gas Volume	<u>59.774</u>	dcf	$(X \cdot H)$
Z.	H2O Gas Volume	<u>8.709</u>	cf	$(0.00267 \cdot S \cdot P/A)$
AA.	Total Sample Volume	<u>68.483</u>	cf	$(Y+Z)$
BB.	Percent H2O	<u>12.7</u>	%	$(100 \cdot Z/AA)$
CC.	Gas Volume Sampled	<u>55.979</u>	dscf	$[Y \cdot (528/P) \cdot (E/29.92)]$
DD.	Grain Loading	<u>0.0375</u>	gr/dscf	$(15.4 \cdot W/CC)$
EE.	Average Molecular Weight:			

Component	% Volume +100	$\cdot (1-BB/100)$	Molecular Weight	= Weight/Mol
H2O	0.127		18	2.286
CO2	0.130	0.873	44	4.994
CO	0		28	0
O2	0.040		32	1.117
N2	0.830		28	20.289
H2	0		2	0
Ar	0		40	0

Average Molecular Weight 28.69

FF.	Average Stack Velocity	<u>17.4</u>	fps	$(85.49 \cdot G \cdot \text{SQRT} [(F \cdot N)/(C \cdot EE)])$
GG.	Average Flow Rate	<u>73800</u>	acfm	$(60 \cdot FF \cdot J)$
HH.	Standard Flow Rate	<u>38900</u>	scfm	$[GG \cdot (528/N) \cdot (C/29.92)]$
II.	Sample Time	<u>7200</u>	sec	
JJ.	Percent Isokinetic	<u>97.6</u>	%	$[(100 \cdot CC \cdot 60 \cdot J) / [HH \cdot L \cdot \Pi \cdot (1-BB/100)]]$
KK.	Mass Flow Rate	<u>10.9</u>	lb/hr	$[DD \cdot HH \cdot (1-BB/100) \cdot 60/7000]$

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING
SAMPLING CALCULATIONS

CLIENT: USS Claiton Works TEST DATE: 8-4-93
 TEST SITE: #3 Battery Stack TEST NUMBER: CR-853-2

A.	Barometric Pressure	<u>29.35</u>	in. Hg	
B.	Static Pressure	<u>-1.0</u>	in. H2O	
C.	Stack Pressure	<u>29.28</u>	in. Hg	[A-(B/13.6)]
D.	Average ΔH	<u>0.73</u>	in. H2O	
E.	Meter Pressure	<u>29.40</u>	in. Hg	[A-(D/13.6)]
F.	Average ΔP	<u>0.05</u>	in. H2O	
G.	Pitot Coefficient	<u>0.84</u>		
H.	Gas Meter Coefficient	<u>1.0151</u>		
I.	Stack Diameter	<u>114</u>	in.	
J.	Stack Area	<u>70.88</u>	ft ²	(0.00545*I ²)
K.	Nozzle Diameter	<u>0.428</u>	in.	
L.	Nozzle Area	<u>9.99 x 10⁻⁴</u>	ft ²	(0.00545*K ²)
M.	Average Stack Temperature	<u>551</u>	°F	
N.	Average Stack Temperature	<u>1011</u>	°R	(460+M)
O.	Average Meter Temperature	<u>96</u>	°F	
P.	Average Meter Temperature	<u>556</u>	°R	(460+O)
Q.	Condensate Volume	<u>184.6</u>	mL	
R.	Absorbed H2O	<u>13.5</u>	mL	
S.	Total H2O	<u>198.1</u>	mL	(Q+R)
T.	Filter Particulate Weight	<u>0.0345</u>	g	
U.	Probe Particulate Weight	<u>0.0200</u>	g	
V.	Impinger Particulate Weight	<u>—</u>	g	
W.	Total Particulate Weight	<u>0.0545</u>	g	(T+U+V)
X.	Metered Gas Volume	<u>61.603</u>	dscf	
Y.	Corrected Metered Gas Volume	<u>62.533</u>	dscf	(X*H)
Z.	H2O Gas Volume	<u>10.020</u>	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	<u>72.553</u>	cf	(Y+Z)
BB.	Percent H2O	<u>13.8</u>	%	(100*Z/AA)
CC.	Gas Volume Sampled	<u>58.352</u>	dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	<u>0.0144</u>	gr/dscf	(15.4*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume +100	* (1-BB/100)	* Molecular Weight	= Weight/Mol
H2O	0.138		18	2.484
CO2	0.130	0.862	44	4.931
CO	0		28	0
O2	0.040		32	1.103
N2	0.830		28	20.033
H2	0		2	0
Ar	0		40	0

Average Molecular Weight 28.55

FF.	Average Stack Velocity	<u>17.7</u>	fps	$\{85.49 \cdot G \cdot \text{SQRT} [(F \cdot N) / (C \cdot EE)]\}$
GG.	Average Flow Rate	<u>75100</u>	acfm	(60*FF*J)
HH.	Standard Flow Rate	<u>38400</u>	scfm	$[GG \cdot (528/N) \cdot (C/29.92)]$
II.	Sample Time	<u>7200</u>	sec	
JJ.	Percent Isokinetic	<u>104.3</u>	%	$\{[100 \cdot CC \cdot 60 \cdot I] / [HH \cdot L \cdot II \cdot (1-BB/100)]\}$
KK.	Mass Flow Rate	<u>4.1</u>	lb/hr	$[DD \cdot HH \cdot (1-BB/100) \cdot 60 / 7000]$

KEYSTONE ENVIRONMENTAL RESOURCES, INC.
AIR QUALITY ENGINEERING
SAMPLING CALCULATIONS

CLIENT: USS Clanton Works TEST DATE: 8-5-93
 TEST SITE: #3 Battery Stack TEST NUMBER: CLR-B53-3

A.	Barometric Pressure	<u>29.43</u>	in. Hg	
B.	Static Pressure	<u>-1.1</u>	in. H2O	
C.	Stack Pressure	<u>29.35</u>	in. Hg	[A-(B/13.6)]
D.	Average ΔH	<u>0.70</u>	in. H2O	
E.	Meter Pressure	<u>29.48</u>	in. Hg	[A-(D/13.6)]
F.	Average ΔP	<u>0.05</u>	in. H2O	
G.	Pitot Coefficient	<u>0.84</u>		
H.	Gas Meter Coefficient	<u>1.0151</u>		
I.	Stack Diameter	<u>114</u>	in.	
J.	Stack Area	<u>70.88</u>	ft ²	(0.00545*I ²)
K.	Nozzle Diameter	<u>0.428</u>	in.	
L.	Nozzle Area	<u>9.99 x 10⁻⁴</u>	ft ²	(0.00545*K ²)
M.	Average Stack Temperature	<u>540</u>	°F	
N.	Average Stack Temperature	<u>1000</u>	°R	(460+M)
O.	Average Meter Temperature	<u>86</u>	°F	
P.	Average Meter Temperature	<u>346</u>	°R	(460+O)
Q.	Condensate Volume	<u>179.6</u>	mL	
R.	Absorbed H2O	<u>12.3</u>	mL	
S.	Total H2O	<u>191.9</u>	mL	(Q+R)
T.	Filter Particulate Weight	<u>0.0200</u>	g	
U.	Probe Particulate Weight	<u>0.0139</u>	g	
V.	Impinger Particulate Weight	<u>—</u>	g	
W.	Total Particulate Weight	<u>0.0339</u>	g	(T+U+V)
X.	Metered Gas Volume	<u>60.951</u>	dcf	
Y.	Corrected Metered Gas Volume	<u>61.871</u>	dcf	(X*H)
Z.	H2O Gas Volume	<u>9.506</u>	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	<u>71.377</u>	cf	(Y+Z)
AB.	Percent H2O	<u>13.3</u>	%	(100*Z/AA)
AC.	Gas Volume Sampled	<u>58.951</u>	dscf	[Y*(528/P)*(E/29.92)]
AD.	Grain Loading	<u>0.0089</u>	gr/dscf	(15.4*W/CC)
AE.	Average Molecular Weight:			

Component	% Volume +100	*(1-BB/100)	Molecular Weight	= Weight/Mol
H2O	0.133		18	2.394
CO2	0.130	0.867	44	4.959
CO	0		28	0
O2	0.040		32	1.110
N2	0.830		28	20.149
H2	0		2	0
Ar	0		40	0

Average Molecular Weight 28.61

F.	Average Stack Velocity	<u>17.5</u>	fps	[35.49*G*SQRT [(F*N)/(C*EE)]]
G.	Average Flow Rate	<u>74500</u>	acfm	(60*FF*J)
H.	Standard Flow Rate	<u>38600</u>	scfm	[GG*(528/N)*(C/29.92)]
I.	Sample Time	<u>7200</u>	sec	
J.	Percent Isokinetic	<u>104.2</u>	%	[(100*CC*60*J) / [HH*L*Π*(1-BB/100)]]
K.	Mass Flow Rate	<u>2.5</u>	lb/hr	[DD*HH*(1-BB/100)*60/7000]

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CLIENT USX-CLARK & STEEL
PLANT LOCATION #3 BATTERY STACK
PROJECT NUMBER 605041-01
UNIT TESTED B53

8/4 + 8/5/93
8/5/93
8/9/93

TEST DATE

DATE RECEIVED

DATE ANALYZED

ANALYTICAL METHOD

[illegible]

Extraction Method	Solvent
1	100% MeOH
2	100% MeOH
3	100% MeOH
4	100% MeOH
5	100% MeOH
6	100% MeOH
7	100% MeOH
8	100% MeOH
9	100% MeOH
10	100% MeOH
11	100% MeOH
12	100% MeOH
13	100% MeOH
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Analyst's Signature

Date _____

Comments