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AP-42 Section	12.2
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Reviewed
AS

**USS CLAIRTON WORKS
CLAIRTON, PENNSYLVANIA**

Report on

**COMPLIANCE DEMONSTRATION
NO. 13, 14, 15 BATTERY
PUSHING EMISSIONS CONTROL**

DECEMBER 1993

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Project No.: 300261-01

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EXECUTIVE SUMMARY

A demonstration of the pushing emissions control system for Batteries 13, 14, and 15 operated at USS Clairton Works was conducted on October 19, 20, and 21, 1993. The purpose of the test program was to determine (1) the particulate matter emissions rate in the exhaust of the baghouse, (2) the opacity of the plumes of the baghouse exhaust, (3) the opacity of the plume which resulted from the pushing of the coke into the hot car, and (4) the opacity of the plume which resulted from the travelling of the hot car to the quenching station. Emissions testing was conducted only when coke was pushed from an oven in Battery 13, 14, or 15.

The results of the testing showed an average particulate matter emissions rate of 0.46 pounds per hour, while the allowable emissions rate is 4.81 pounds per hour. The maximum plume opacity observed from the baghouse stacks during the test program was 5 percent. Over the three day test program, 182 pushing events (each event includes a pushing and travelling operation) were observed. A maximum plume opacity during the pushing operation greater than or equal to 20 percent was observed 12 times. A maximum plume opacity during the travelling operation greater than 10 percent was observed 12 times. Both opacities for the pushing event were greater than their specified reference values 9 times.

1.0 INTRODUCTION

As required by Paragraph V.A. (5)(f) of the amended Mon Valley Consent Decree, a demonstration of the pushing emissions control system for Batteries 13, 14, and 15 operated at USS Clairton Works was conducted on October 19, 20, and 21, 1993. A baghouse controls the emissions which result from the pushing operations from the ovens of Batteries 13, 14, and 15. The purpose of the test program was to determine (1) the particulate matter emissions rate in the exhaust of the baghouse, (2) the opacity of the plumes of the baghouse exhaust, (3) the opacity of the plume which resulted from the pushing of the coke into the hot car, and (4) the opacity of the plume which resulted from the travelling of the hot car to the quenching station. Emissions testing was conducted only when coke was pushed from an oven in Battery 13, 14, or 15.

The field work activities were completed by Chester Environmental. All test procedures were witnessed by a representative from the Allegheny County Health Department - Division of Air Quality (DAQ).

2.0 METHODOLOGIES

A test protocol was prepared by Chester Environmental and submitted to DAQ prior to the execution of the test program. A copy of the test protocol can be found in Appendix A. Specific methodologies employed in the test program are outlined below.

The baghouse exhausts through four stacks; the emissions from each of these 36 inch diameter stacks were sampled simultaneously. A total of three test runs were completed on each of the four baghouse stacks with one series of tests completed on each of the three days of testing. Testing was performed only during periods of normal plant operation.

Each traverse for each stack included 12 traverse points as calculated from EPA Method 1 (40 CFR 60 Appendix A). For each stack, sampling was conducted along a total of five traverses, or 60 traverse points, with each push sampled for the required one minute at one traverse point. Sampling was conducted on each stack through two sampling ports which are separated by 90 degrees in the same horizontal plane. Three traverses were travelled through one port, while the remaining two traverses were travelled through the other port.

In accordance with EPA Method 2, exhaust gas velocities and volumetric flow rates were measured using a calibrated S type pitot tube. Positive and negative pitot lines were leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures were recorded at each sampling point.

Gas concentrations of carbon dioxide (CO_2), oxygen (O_2), and nitrogen (N_2 , by difference) were measured using Fyrite apparatus as specified by EPA Method 3. Gas concentrations were used to obtain molecular weight of the process gas on a dry basis.

Percent moisture content, by volume, of the exhaust gas was measured from the weight gain of the four sample train impingers in accordance with EPA Method 4.

Particulate matter sampling was performed in accordance with EPA Method 5, the Amended Installation Permit for Nos. 13, 14, and 15 Batteries, and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual (Revision Number 1, January 1983) with the exception that the DER

operation, the maximum plume opacity and length of time (in seconds) when the plume opacity was greater than 10 percent were recorded. Visible emissions from the baghouse stacks were recorded for one minute for each push in which emissions testing was conducted.

3.0 RESULTS

The particulate matter emissions test results have been summarized in Tables 1 through 4. The total particulate matter emissions rate for each day of testing was obtained by summing the emissions rates from each stack. The three day average particulate matter emissions rate is 2.79 pounds per hour of pushing (lb/hr pushing). Since emissions do not occur continuously, the mass emission rate has to be adjusted for the number of pushes which occurred during the testing periods. Since there were, on average, 9.85 pushes of coke per hour, and each push was sampled for one minute, the actual emission rate (based on a continuous operation) is equal to the following:

$$\frac{2.79 \text{ lb}}{\text{hr pushing}} \times \frac{1 \text{ hr pushing}}{60 \text{ min pushing}} \times \frac{1 \text{ min pushing}}{1 \text{ push}} \times \frac{9.85 \text{ pushes}}{\text{hr}} = 0.46 \text{ lb/hr}$$

The allowable particulate matter emissions rate is equal to the lowest allowable emission rate standard (LAER) of 0.040 pounds per ton of coke pushed. Since there were on average 12.20 tons of coke per oven, and on average 9.85 ovens were pushed per hour, the particulate matter emissions rate is equal to (0.040 lbs / ton coke pushed) x (12.20 tons coke pushed / oven) x (9.85 ovens pushed / hour), or 4.81 lb/hr. Thus, the average particulate matter emissions rate determined in the test program is less than the allowable emissions rate.

Tables 1 through 3 also list other pertinent stack and sampling parameters including the exhaust gas flow rate in units of actual cubic feet per minute (acfm), standard cubic feet per minute (scfm), and dry standard cubic feet per minute (dscfm), moisture content of the exhaust gas, exhaust gas temperature, gas volume sampled for each test (dscf), and the isokinetics value for each test. The isokinetics value is equal to the ratio of the average linear gas velocity sampled through the probe nozzle to the average exhaust gas velocity. An isokinetics value between 90 percent and 110 percent is considered acceptable. All sample volumes were greater than 30 dscf per test. All isokinetics values were within the acceptable range.

The plume opacity data has been summarized in Table 5. The maximum plume opacity observed from the baghouse stacks during the test program was 5 percent. Over the three day test program, 182 pushing events (each event includes a pushing and travelling

operation) were observed. A maximum plume opacity during the pushing operation greater than or equal to 20 percent was observed 12 times. A maximum plume opacity during the travelling operation greater than 10 percent was observed 12 times. Both opacities for the pushing event were greater than their specified reference values 9 times.

A pushing performance or travel performance of 100 percent was registered if the maximum plume opacity observed during the pushing or travelling operation was less than 20 percent or less than or equal to 10 percent, respectively. A pushing performance or travel performance of 0 percent was registered if the maximum plume opacity was greater than or equal to 20 percent or greater than 10 percent, respectively. The average pushing performance for test program was 93.4 percent, while the average travel performance was also 93.4 percent. During the pushing operation, the plume opacity was greater than or equal to 20 percent for an average of 0.5 seconds. During the travelling operation, the plume opacity was greater than 10 percent for an average of 0.8 seconds.

All testing was performed during periods of normal plant operation. Copies of the field data sheets can be found in Appendix A. Copies of the plant operational data for each day of the test program for Batteries 13, 14, and 15 can be found in Appendix B.

All sampling equipment was calibrated and operated in accordance with EPA Methods 1 through 5. Copies of the pre-test calibration results, post-test calibration results, and results of an audit of the control boxes conducted with a critical orifice provided by DAQ can be found in Appendix A.

The analytical results and emissions calculations for each test can be found in Appendix C.

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TABLE 1

BATTERIES 13, 14, AND 15
PUSHING EMISSIONS CONTROL SYSTEM
PARTICULATE MATTER EMISSIONS DATA

DAY 1

TEST DATE: 10-19-93

TEST TIME: 0905 TO 1520

Stack Number Test Number		2-1 CLR-2-1-1	2-2 CLR-2-2-1	2-3 CLR-2-3-1	2-4 CLR-2-4-1	Total
<u>Mass Emission Rate and Concentration</u>						
Particulate Matter	(lb/hr pushing) (gr/dscf)	0.42 0.0017	0.84 0.0036	1.00 0.0046	1.64 0.0078	3.90
<u>Stack Conditions</u>						
Flow Rate	(acfm)	31900	31000	28700	27400	
	(scfm)	28700	27700	25900	25000	
	(dscfm)	28100	27200	25400	24500	
Temperature	(°F)	118	122	117	111	
Moisture Content	(%)	2.0	1.9	2.0	1.9	
<u>Sampling Conditions</u>						
Sampling Time	(minutes)	60	60	60	60	
Sample Volume	(dscf)	45.872	46.779	37.506	35.590	
Isokinetics	(%)	97.6	100.9	95.3	91.6	

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TABLE 2

BATTERIES 13, 14, AND 15
PUSHING EMISSIONS CONTROL SYSTEM
PARTICULATE MATTER EMISSIONS DATA

DAY 2

TEST DATE: 10-20-93

TEST TIME: 0810 TO 1413

Stack Number Test Number		2-1 CLR-2-1-2	2-2 CLR-2-2-2	2-3 CLR-2-3-2	2-4 CLR-2-4-2	Total
<u>Mass Emission Rate and Concentration</u>						
Particulate Matter	(lb/hr pushing)	0.31	0.48	0.66	0.65	2.10
	(gr/dscf)	0.0013	0.0021	0.0030	0.0031	
<u>Stack Conditions</u>						
Flow Rate	(acfm)	31900	31100	28700	27400	
	(scfm)	28800	27700	25900	25100	
	(dscfm)	28100	27100	25300	24500	
Temperature	(°F)	116	124	116	108	
Moisture Content	(%)	2.4	2.3	2.3	2.3	
<u>Sampling Conditions</u>						
Sampling Time	(minutes)	60	60	60	60	
Sample Volume	(dscf)	46.164	47.030	37.003	37.384	
Isokinetics	(%)	98.3	101.9	94.3	96.2	

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TABLE 3

BATTERIES 13, 14, AND 15
PUSHING EMISSIONS CONTROL SYSTEM
PARTICULATE MATTER EMISSIONS DATA

DAY 3

TEST DATE: 10-21-93

TEST TIME: 0758 TO 1412

Stack Number Test Number		2-1 CLR-2-1-3	2-2 CLR-2-2-3	2-3 CLR-2-3-3	2-4 CLR-2-4-3	Total
<u>Mass Emission Rate and Concentration</u>						
Particulate Matter	(lb/hr pushing) (gr/dscf)	0.37 0.0015	0.47 0.0021	0.72 0.0033	0.80 0.0044	2.36
<u>Stack Conditions</u>						
Flow Rate	(acfm) (scfm) (dscfm)	32100 28600 28000	30700 27100 26500	28900 25700 25100	23900 21600 21100	
Temperature	(°F)	121	126	121	112	
Moisture Content	(%)	2.2	2.2	2.3	2.2	
<u>Sampling Conditions</u>						
Sampling Time	(minutes)	60	60	60	60	
Sample Volume	(dscf)	47.083	44.371	36.389	33.059	
Isokinetics	(%)	100.7	98.1	93.5	98.8	

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TABLE 4

BATTERIES 13, 14, AND 15
PUSHING EMISSIONS CONTROL SYSTEM
PARTICULATE MATTER EMISSIONS DATA

SUMMARY OF DAYS 1, 2, AND 3

Day	Test Date	Particulate Matter Emissions (lb/hr pushing)
1	10-19-93	3.90
2	10-20-93	2.10
3	10-21-93	2.36
Average		2.79

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TABLE 5

**13, 14, AND 15 BATTERY PUSHING EMISSIONS CONTROL
VISIBLE EMISSIONS DATA SUMMARY**

Baghouse Stacks

Observation Date	Number of Observations	Greatest Opacity (%)
10-19-93	1440	5
10-20-93	1344	0
10-21-93	1496	0

Pushing Operation

Observation Date	Number of Observations	Number of Observations with Opacity >=20%	Pushing Performance (%)	Average Time with Opacity > 20% (sec)
10-19-93	60	3	95.0	0.3
10-20-93	60	5	91.7	0.9
10-21-93	62	4	93.5	0.3
Average			93.4	0.5

Travelling Operation

Observation Date	Number of Observations	Number of Observations with Opacity >10%	Travelling Performance (%)	Average Time with Opacity >10% (sec)
10-19-93	60	5	91.7	0.6
10-20-93	60	5	91.7	1.5
10-21-93	62	2	96.8	0.4
Average			93.4	0.8

**COMPLIANCE DEMONSTRATION
NO. 13, 14, 15 BATTERY
PUSHING EMISSIONS CONTROL**

**USS CLAIRTON WORKS
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**APPENDIX A
TEST PROTOCOL, FIELD DATA SHEETS, CALIBRATION
RESULTS**

**TEST PROTOCOL
COMPLIANCE DEMONSTRATION
NOS. 13, 14, 15 BATTERY PEC**

**USS CLAIRTON WORKS
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As required by the amended Mon Valley Consent Decree (Paragraph V.A.(5)(f)), a compliance demonstration will be conducted on the baghouse which controls the pushing emissions from Batteries 13, 14, and 15 operated at USS Clairton Works. The purposes of this testing are to (1) determine the particulate matter emission rates and concentrations from the exhaust stacks of the baghouse, (2) compare the measured particulate matter emissions rate with the allowable particulate matter emissions rate, (3) determine the presence of visible emissions from the baghouse stacks, and (4) measure the opacity of the plumes which result from the pushing of the coke into the hot car and during the travelling of the hot car to the quenching station. The three day test program will be performed during periods of normal plant production and operation.

Particulate matter sampling will be performed in accordance with EPA Stationary Source Sampling Methods 1 through 5, the Amended Installation Permit for Nos. 13, 14, and 15 Batteries, requirements set forth in Chapter 18, Section F of the Allegheny County Health Department Bureau of Air Quality (BAQ) Source Testing Manual, and Sections 139.11 and 139.12 of the Pennsylvania Department of Environmental Resources (PA DER) Source Testing Manual (Revision Number 1, January 1983) with the exception that the PA DER requirement of 50 dry standard cubic feet sample volume of exhaust gas will be replaced with the requirement of sampling the emissions from 60 pushes. The emissions from each push will be sampled for 1 minute. Thus, a total of 60 minutes of sampling will be completed. A total of three test runs (one test run per day) will be performed for each of the 4 stacks of the baghouse with all stacks being tested simultaneously.

The baghouse exhausts through four individual stacks. All of the stacks measure 36 inches internal diameter. Each diametral traverse for the stack will include 12 traverse points as calculated by EPA Stationary Source Sampling Method 1. Sampling will be conducted along a total of 5 traverses, or 60 traverse points, with each push sampled for the required 1 minute at one traverse point. Sampling will be conducted through 2 sampling ports which are separated

by 90 degrees in the same horizontal plane. Three traverses will be performed through one port, while the remaining two traverses will be performed through the other port.

In accordance with EPA Method 2, velocities and volumetric flow rates of the exhaust gas will be determined using a calibrated S type pitot tube. Positive and negative pitot lines will be leak-checked at the beginning and end of each test run. Gas velocity differential pressures along with stack gas temperatures will be recorded at each sampling point. Static pressure of the exhaust gas stream will be measured with the same pitot tube.

During each test, gas concentrations of carbon dioxide (CO₂), oxygen (O₂), and nitrogen (N₂, by difference), will be determined with the use of a Bacharach "Fyrite" apparatus as specified by EPA Method 3. Gas concentrations will be used to obtain molecular weight of the exhaust gas on a dry basis.

Percent moisture content, by volume, of the exhaust gas will be determined by measuring the weight gain of the four sample train impingers in accordance with EPA Method 4.

As specified by EPA Method 5, each sample train will be assembled as required by the method, leak-checked on site at the beginning and end of each test run, and operated such that isokinetic conditions are maintained. Clean up of the sampling train will include a water rinse followed by an acetone rinse of both the front-half and back-half components of the sample train, as per Section 139.12 of the PA DER particulate matter test methods. The water soluble and water insoluble portions of the front-half of the sampling train will be determined as a total; that is, the water rinse will not be filtered to determine soluble and insoluble portions. Front-half acetone and water rinses will be evaporated to dryness, desiccated, and weighed to a constant weight. The water soluble and water insoluble portions of the back-half will be determined separately in accordance with Section 139.12 of the PA DER Source Testing Manual. The back-half water rinses and first three impinger solutions will be combined and then filtered under suction through a preweighed 0.22 micrometer membrane filter. The filter used to capture the insoluble material will be dried, desiccated, and weighed to a constant weight. After filtration, the soluble back-half water will be extracted with chloroform and ethyl ether. The extracts will be evaporated to dryness, desiccated, and weighed to a constant weight. The filtrate, or remaining water from the extraction process, will then be evaporated to dryness, desiccated, and weighed to a constant weight. The filtrate extract will then be

solubilized with 100 mL distilled deionized water and submitted for sulfate analysis via ion chromatography. Back-half acetone rinses will be evaporated to dryness, desiccated, and weighed to a constant weight. Sample train filters will be desiccated for 24 hours, and particulate matter weight will be determined gravimetrically. Rinse residue weights and filter weights will be measured to the nearest 0.1 mg. One acetone blank and one deionized distilled water blank will be prepared in the same manner as the test sample rinses. The blank residue weights will be subtracted from the test sample residue weights. After blank correction, front-half water and acetone rinse residue weights, sample train filter weights, and back-half water insoluble filter weights will be used to determine total particulate matter catch.

All visible emissions determinations from the baghouse exhausts stacks will be performed in accordance with EPA Stationary Source Sampling Method 9 and BAQ Method 18F. Visible emissions will be recorded for the duration of each of the sixty oven pushes. All plume opacity measurements will also be performed in accordance with EPA Method 9 and BAQ Method 18F. During the pushing operation, the maximum plume opacity and length of time (in seconds) when the plume opacity is greater than or equal to 20 percent will be recorded. During the travelling operation, the maximum plume opacity and length of time (in seconds) when the plume opacity is greater than 10 percent will be recorded.

A report summarizing the compliance test program will be submitted within 60 days following completion of the field work. The report will describe test methodologies utilized and present a textual and tabular summary of the emissions results and related sampling information. Copies of operational data will be included in the report to verify that all testing was performed during periods of normal plant operation. Also incorporated into the report will be copies of the pre-test calibration results, post-test calibration results, the results of an audit conducted with a critical orifice provided by the BAQ, field data sheets for the particulate matter sampling and visible emissions determinations, emissions calculation sheets, and analytical results for each test.

Stack 2-1

STACK SAMPLING DATA SHEET

CLIENT: USS Clinton Works
 TEST UNIT: 13-15 B-Key REC
 PROJECT NO: 30261-61
 TEST CREW: M. G. & T.D.
 BAROMETRIC PRESSURE: 29.45
 TEST DATE: 10-17-93
 TEST NO: C.L.R-2-1-1
 NOZZLE (SIZE): 0.190
 STATIC PRESSURE: 1.90
 PORT DIRECTION: West
 ORIFICE CORRECTION (ΔH): 1.673
 METER CORRECTION (Y): 0.9912
 CALIBRATION DATE: 5-17-93
 PITOT CORRECTION: 0.84
 CONTROL BOX NO.: 4
 HOT/COLD BOX NO.: 8
 PROBE NO.: 5-4
 FILTER NO.: 1104
 STACK DIA.: 36"
 PORT SIZE: 4"

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Traverse Point (inches)	Time	Dry Gas Meter Reading (dcl)	Pitot ΔP (in. H ₂ O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
				Required (in. H ₂ O)	Actual (in. H ₂ O)	In (°F)	Out (°F)						
35.0		526.975	1.9	2.19	2.19	58	56	4.0	117	~250	48	~250	1 min./point
33.6		527.676	2.0	2.31	2.31	60	59	4.0	115				
31.7		528.470	1.7	1.97	1.97	58	58	3.5	117				
29.6		529.222	1.9	2.21	2.21	58	58	3.5	117				
27.0		530.017	1.5	1.74	1.74	59	58	3.0	115				
23.2		530.741	1.6	1.86	1.86	59	59	3.0	113				
12.8		531.518	1.4	1.63	1.63	60	60	3.0	117				
9.0		532.245	1.4	1.63	1.63	61	60	3.0	119				
6.4		532.950	1.2	1.39	1.39	61	60	3.0	119				
4.3		533.572	1.2	1.39	1.39	61	61	3.0	119				
2.4		534.260	1.0	1.16	1.16	62	62	3.0	114				
1.0		534.911	1.1	1.28	1.28	64	64	3.0	114				
		535.524											
			(1.474)	(1.70)	(1.70)	(59.8)			(116.3)				Estimates: MW=28.8 %H ₂ O=1

SYSTEM LEAK CHECK

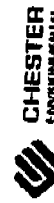
Vacuum (in. Hg)	DRM Rate (cfm)
Before 5.000	0.002
After 6.0	0.011

PITOT LEAK CHECK 15 sec

Before	After	Positive	Negative
OK	OK	OK	OK

CO ₂	O ₂	CO	N ₂
20.5	20.5	20.5	20.5

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100 mL DI. H ₂ O	550.8	542.0	8.8
2.	100 mL DI. H ₂ O	539.8	532.7	7.1
3.	Empty	540.5	539.6	0.9
4.	Silica Gel	606.0	648.3	7.7
5.				
6.				
7.				
8.				



STACK 2-1

STACK SAMPLING DATA SHEET

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CLIENT: US Chebby Works TEST DATE: 10-9-93 ORIFICE CORRECTION (A/HQ) 1.673 HOT/COLD BOX NO. 8
 TEST UNIT: 13-15 Reboiler REC TEST NO. CLE-2-1-1 METER CORRECTION (V) 0.9472 PROBE NO. 5-2
 PROJECT NO. 30961-01 NOZZLE SIZE: 0.190" CALIBRATION DATE 5-19-93 FILTER NO. 1109
 TEST CREW STATIC PRESSURE 0.9" H₂O PLOT CORRECTION 0.844 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.95 PORT DIRECTION West CONTROL BOX NO. 4 PORT SIZE 4"

Traverse Point (Inches)	Time	Dry Gas Meter Reading (scf)	Flow at P (in. H ₂ O)	Orifice A/H Required (in. H ₂ O)	Actual (in. H ₂ O)	Is (°F)	Or (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		535.534	1.1	1.28	1.28	65	65	3.0	113	250	468	250	1 min./point
2.4		536.158	1.1	1.28	1.28	65	65	3.0	114				
4.3		536.838	1.0	1.16	1.16	66	65	3.0	119				
6.4		537.468	1.2	1.40	1.40	67	66	3.5	118				
9.0		538.158	1.3	1.51	1.51	68	68	3.5	119				
12.8		538.957	1.4	1.63	1.63	68	67	3.5	119				
23.2		539.758	1.6	1.86	1.86	68	67	3.5	118				
27.0		540.527	1.7	1.98	1.98	69	68	3.5	119				
29.6		541.354	1.9	2.21	2.21	69	68	4.0	118				
31.7		542.233	2.1	2.45	2.45	69	68	4.0	113				
32.6		543.107	2.0	2.33	2.33	70	69	4.0	114				
35.0		544.007	2.1	2.45	2.45	71	70	4.0	113				
		544.862											
			(1.516)		(1.76)		(61.5)		(116.4)				Estimates: MW=28.8 S1120=1

SYSTEM LEAK CHECK		DGM Rate
Vacuum (in. Hg)		(scfm)
Before		
After		

PILOT LEAK CHECK		Positive	Negative
Before			
After			

GAS		1	2
CO2			
O2			
CO			
N2			

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK 2-1

STACK SAMPLING DATA SHEET

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CLIENT VSS Causton Labs
 TEST UNIT 13-15 Bettey Rec
 PROJECT NO. 20261-01
 TEST CREW
 BAROMETRIC PRESSURE 27.45
 TEST DATE 10-9-93
 TEST NO. 22-2-1
 NOZZLE (SIZE) 0.194
 STATIC PRESSURE 1.0 H₂O
 PORT DIRECTION W25Y
 ORIFICE CORRECTION (ΔH) 1.673
 METER CORRECTION (T) 0.9712
 CALIBRATION DATE 5-9-93
 PITOT CORRECTION 0.84
 CONTROL BOX NO. 4
 HOT/COLD BOX NO. 8
 PROBE NO. 5-4
 FILTER NO. 1107
 STACK DIA. 3.6
 PORT SIZE 4"

Time	Dry Gas Meter Reading (ft ³)	Pitot A/P (in. H ₂ O)	Orifice A/H Required (in. H ₂ O)	Orifice A/H Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Lid Box Temp. (°F)	Comments
35.0	544.862	2.1	2.50	2.50	71	70	4.0	116	~250	~468	~250	1 min./point
23.6	545.741	2.0	2.38	2.38	71	69	4.0	118				
31.7	546.620	2.0	2.38	2.38	71	69	4.0	118				
29.6	547.601	1.9	2.26	2.26	71	70	4.0	118				
27.0	548.480	1.7	2.02	2.02	71	70	3.5	118				
23.2	549.305	1.5	1.78	1.78	71	71	3.5	118				
11.3	550.103	1.5	1.78	1.78	71	70	3.5	118				
9.0	550.860	1.3	1.55	1.55	72	72	3.5	120				
6.4	551.681	1.2	1.43	1.43	73	72	3.5	120				
4.3	552.356	1.2	1.43	1.43	73	73	3.5	120				
2.4	553.033	1.0	1.19	1.19	73	73	3.0	118				
1.0	553.694	1.0	1.19	1.19	74	73	3.0	117				
	554.341											
		(1.509)		(1.80)		(71.3)		(118.3)				Estimates: MW = 28.78 S1120 = 1.

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (ft ³ /min)
Before		
After		

PITOT LEAK CHECK

	Positive	Negative
Before		
After		

OAS 1 2

CO2	
O2	
CO	
N2	

Impinger No.

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT USS Clackson Works
 TEST UNIT 13-15 Battery 722
 PROJECT NO. 32024-1-01
 TEST CREW
 BAROMETRIC PRESSURE 29.45
 TEST DATE 10-9-73
 TEST NO. C.R.-2-1-1
 NOZZLE (SIZE) 0.190"
 STATIC PRESSURE 1.045
 PORT DIRECTION SOUTH
 ORIFICE CORRECTION (AHO) 1.673
 METER CORRECTION (V) 0.942
 CALIBRATION DATE 5-19-73
 PLOT CORRECTION 0.04
 CONTROL BOX NO. 27
 HOT/COLD BOX NO. 8
 PROBE NO. 5-4
 FILTER NO. 1109
 STACK DIA. 36"

Time	Dry Gas Meter Readings (ft ³)	Point a P (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	in (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0	554.341	2.1	2.50	2.50	74	73	4.0	120	~250	~68	~250	1 mile point
38.6	555.260	2.1	2.50	2.50	74	73	4.0	122				
31.7	556.085	2.0	2.38	2.38	74	73	4.0	123				
29.6	556.955	1.9	2.24	2.24	74	73	4.0	121				
27.0	557.823	1.8	2.12	2.12	74	74	4.0	123				
23.2	558.646	1.6	1.89	1.89	75	74	3.5	123				
11.8	559.449	1.4	1.65	1.65	75	74	3.5	124				
9.0	560.206	1.3	1.53	1.53	76	74	3.5	122				
6.4	560.923	1.4	1.65	1.65	74	74	3.5	123				
4.3	561.680	1.4	1.65	1.65	74	75	3.5	119				
2.4	562.423	1.4	1.65	1.65	77	75	3.3	118				
1.0	563.207	1.4	1.65	1.65	77	75	3.2	118				
	563.948											
		(1.637)	(1.93)					(74.58)			(121.3)	

Estimates:
 MW = 28.8
 \$1120 = 1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DOM Rate (cfm)
Before	
After	

PLOT LEAK CHECK

Before	Positive	Negative
After		

QAS	1	2
CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Final	Initial	Difference
--------------	-------------------	-------	---------	------------

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER
 ENVIRONMENTAL

STACK 2-1 STACK SAMPLING DATA SHEET

Page 5 of 5

CLIENT US Cleverly Works
 TEST UNIT 13-15 Battery rec
 PROJECT NO. 300861-01
 TEST CREW
 BAROMETRIC PRESSURE 27.45
 TEST DATE 10-09-93
 TEST NO. 66-2-1-1
 NOZZLE (SIZE) 0.190"
 STATIC PRESSURE 1.0760
 PORT DIRECTION 50 Wt X
 ORIFICE CORRECTION (4110) 1.673
 METER CORRECTION (V) 0.5912
 CALIBRATION DATE 5-19-93
 PILOT CORRECTION 0.84
 CONTROL BOX NO. 4
 HOT/COLD BOX NO. 8
 PROBE NO. 5-4
 FILTER NO. 1109
 STACK DIA. 8"
 PORT SIZE 4"

Time	Dry Gas Meter Reading (scf)	Pilot a.p. (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0	563.9440	1.3	1.53	1.53	78	76	3.5	117	~250	68	~250	1 min./point
2.4	564.711	1.5	1.58	1.78	78	76	3.5	118				
4.3	565.478	1.5	1.78	1.78	78	76	3.5	117				
6.4	566.258	1.5	1.78	1.78	78	76	3.5	117				
9.0	567.036	1.5	1.78	1.78	78	76	3.5	118				
12.2	567.825	1.4	1.64	1.66	78	76	3.5	118				
23.2	568.554	1.5	1.78	1.78	77	75	3.5	118				
27.0	569.326	1.7	2.02	2.02	77	75	4.0	117				
29.6	570.223	2.0	2.38	2.38	75	74	4.0	114				
31.7	571.128	2.1	2.50	2.50	75	74	4.0	115				
33.6	572.046	2.2	2.70	2.70	76	74	4.0	114				
35.0	573.048	2.1	2.50	2.50	75	74	4.0	115				
37.0	573.953											
40.0												
42.0												
44.0												
46.0												
48.0												
50.0												
52.0												
54.0												
56.0												
58.0												
60.0												
62.0												
64.0												
66.0												
68.0												
70.0												
72.0												
74.0												
76.0												
78.0												
80.0												
82.0												
84.0												
86.0												
88.0												
90.0												
92.0												
94.0												
96.0												
98.0												
100.0												

Vacuum (in. Hg)	DGM Rate (cfm)
Before	
After	

Positive	Negative
Before	
After	

CO2	O2	CO	H2
Before			
After			

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK 2-2

STACK SAMPLING DATA SHEET

Page 1 of 5

CLIENT: US Chevron Woods
 TEST UNIT: 13-15 Baby 7c
 PROJECT NO.: 300261-011
 TEST DATE: 10-19-93
 TEST NO.: C2-2-2-1
 NOZZLE (SIZE) Ø: 1.92"
 STATIC PRESSURE: 2.275
 PORT DIRECTION: 147°
 BAROMETRIC PRESSURE: 29.45
 ORIFICE CORRECTION (ΔH₀)/572
 METER CORRECTION (Y) / 0.51
 CALIBRATION DATE: 7-2-93
 PITOT CORRECTION: 0.74
 CONTROL BOX NO.: 3
 PORT SIZE: 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Psid ΔP (in. H ₂ O)	Orifice ΔH Required (in. H ₂ O)	Actual (in. H ₂ O)	ΔH (in. H ₂ O)	Temperature In (°F)	Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		357.365	1.9	2.16	2.16	64	64	64	4.0	120	~250	~250	~250	1 min./point
31.6		358.283	2.0	2.27	2.27	66	66	66	4.0	116				
31.7		359.081	1.8	2.04	2.04	70	66	66	4.6	116				
29.6		359.735	1.6	1.84	1.84	70	66	66	4.5	118				
27.0		360.601	1.8	2.07	2.07	70	66	66	4.6	120				
23.2		361.301	1.8	2.10	2.10	70	66	66	4.8	110				
12.8		362.154	1.4	1.61	1.61	74	66	66	4.5	120				
9.0		363.001	1.4	1.61	1.61	74	66	66	4.0	120				
6.4		363.809	1.2	1.39	1.39	76	68	68	3.8	120				
4.3		364.501	1.2	1.39	1.39	76	68	68	3.8	118				
2.4		365.325	0.80	1.08	1.08	78	68	68	3.2	100				
1.0		366.038	0.80	.96	.96	78	68	68	3.0	100				
		366.720												
			(1.457)	(1.64)		78.17	16.5		(114.83)					
						(69.3)								

Estimate:
 MW-29.8
 % H₂O-1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Rate (cfm)
Before	0.009
After	0.009

PITOT LEAK CHECK / 5 sec

Before	Positive	Negative
OK	OK	OK
After	OK	OK

CO2	CO	N2
20.5	1.0	79.5
2	1	2



CHESTER ENVIRONMENTAL

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	10ml DI H ₂ O	549.8	543.1	6.7
2.	10ml DI H ₂ O	486.8	482.4	4.4
3.	empty	463.7	462.7	1.0
4.	5ml DI H ₂ O	651.3	642.9	8.4
5.				
6.				
7.				
8.				

total = 19.59

11.19

STACK SAMPLING DATA SHEET

CLIENT US Chair Works

TEST DATE 10-19-73

OBJECT: CORRECTION (A.H. 66) / 577

NOTES AND REFERENCES

TEST UNIT 13-15 Bakery Rec

TEST NO. CLR-2-2

ORIPIC CORRECTION (ΔH) 1.5 +2

HOT/COLD BOX NO. 6

PROJECT NO. 30026/-61

NOZZLE (SIZE) 2, 1/4

WEITER CORRECTION (Y) 1.0/51
CALIBRATION DATE 7-7-83

PROBE NO. 5-3

TEST CREW

NOELB (JIEB.M) 0: 1

CALIBRATION DATE 7-2-93

FILTER NO. 1111

BAROMETRIC PRESSURE 29.45

PORT DIRECTION	IN
----------------	----

PILOT CORRECTION	0.84
CONTROL BOX NO.	3

STACK DIA. 36"

Time	Date	Place
11:00 AM	11/11/11	11/11/11

1001 DIRECTION *1007*

CONTROL BOX NO. 3

PORT SIZE 4"



CHESTER
ENVIRONMENTAL

STACK 2-2

STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT US Coast Guard TEST DATE 10-19-73 OFFICE CORRECTION ($\pm$ Hg) 1.572 HOT/COLD BOX NO. 6
 TEST UNIT 13-15 Battery TEC TEST NO. CAL-2-2-1 METER CORRECTION (V) 1.951 PROBE NO. 5-3
 PROJECT NO. 30261-01 NOZZLE (SIZE, #) 0.192 CALIBRATION DATE 7-2-73 FILTER NO. 1111
 TEST CREW STATIC PRESSURE 2.90 PLOT CORRECTION 0.84 STACK DIA. 3.4
 BAROMETRIC PRESSURE 29.45 POINT DIRECTION SE 077 CONTROL BOX NO. 3 PORT SIZE 4"

Time	Dry Gas Meter Reading (cc)	Pilot & P (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0	385.576	1.95	2.26	2.26	84	74	4.5	126	~250	~60	~250	1 min./point
36.0	386.482	1.95	2.26	2.26	84	74	4.5	126				
37.0	387.373	1.95	2.26	2.26	86	76	4.6	126				
38.0	388.248	1.90	2.21	2.21	86	76	4.6	126				
39.0	389.167	1.80	2.10	2.10	88	76	4.4	126				
40.0	390.059	1.45	1.69	1.69	88	76	3.9	126				
41.0	390.861	1.30	1.51	1.51	88	78	3.5	127				
42.0	391.635	1.30	1.51	1.51	88	78	3.5	127				
43.0	392.354	1.40	1.63	1.63	88	80	3.7	127				
44.0	393.164	1.20	1.41	1.41	89	81	3.3	123				
45.0	394.005	.90	1.06	1.06	89	81	3.0	123				
46.0	394.785	.85	1.00	1.00	89	81	3.0	123				
47.0	395.889											
		1.47		(1.70)		77.6		125.5				
				(1.70)								

Estimates:
 MW = 28.0
 %H₂O = 2

SYSTEM LEAK CHECK		
	Vacuum (in. Hg)	DOM Rate (cfm)
Before		
After		

PITOT LEAK CHECK		
	Positive	Negative
Before		
After		

GAS		1	2
CO ₂			
O ₂			
CO			
N ₂			



CHESTER
 ENVIRONMENTAL

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

STACK 2-2

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STACK SAMPLING DATA SHEET

Page 5 of 5

CLIENT: US Chevron TEST DATE: 10-17-93 OFFICE CORRECTION (Δ H₂O): 572 HOT/COLD BOX NO.: 6
 TEST UNIT: 13-15 E. Bay TEST NO.: CLR-2-2-1 METER CORRECTION (Y): 1.25 PROBE NO.: 5-3
 PROJECT NO.: 30011-01 NOZZLE (SIZE, IN): 0.192 CALIBRATION DATE: 7-2-93 FILTER NO.: 111
 TEST CREW: STATIC PRESSURE: 904.0 PORT DIRECTION: South CONTROL BOX NO.: 3 PORT SIZE: 1/4"
 BAROMETRIC PRESSURE: 29.45

Traverse Point (feet)	Time	Dry Gas Meter Reading (ft ³)	Port ΔP (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		395.259	1.00	1.18	1.18	89	81	3.1	123	-256	<68	-250	1 min./point
2.4		395.928	1.00	1.18	1.18	89	81	3.1	123				
4.3		396.618	1.30	1.52	1.52	89	81	3.5	125				
6.4		397.329	1.40	1.64	1.64	89	81	3.9	125				
9.0		398.194	1.40	1.64	1.64	89	81	3.9	126				
12.8		398.968	1.60	1.88	1.88	88	81	4.1	126				
23.2		399.730	1.65	1.93	1.93	88	81	4.2	126				
23.0		400.535	1.85	2.16	2.16	86	80	4.9	125				
29.6		401.422	1.90	2.22	2.22	85	78	5.0	123				
31.7		402.286	2.00	2.34	2.34	85	78	5.0	123				
33.6		403.146	2.10	2.46	2.46	84	76	5.1	120				
35.0		404.024	1.95	2.28	2.28	84	76	5.0	120				
		404.862											
Test	$\Delta = 6.0$	$\Delta = 43.497$	$\Delta = 64.3$			89.1	79.6		123.7				
Heavy	mm	def	gpl _h =	(AW) _h = 1.76		(68.3 = 3)							
Wet						(Total) _h = 78°F							
						(Stack) _h = 122°F							
			1.50										

SYSTEM LEAK CHECK

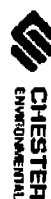
	Vacuum (in. Hg)	DOM Rate (cfm)
Before	6.0	.009
After		

PITOT LEAK CHECK

	Positive	Negative
Before	OK	OK
After		

	CO2	O2	CO	N2
Before				
After				

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK 2-3

STACK SAMPLING DATA SHEET

Page 1 of 5

CLIENT USC Chemical Works TEST DATE 10-19-93 ORIFICE CORRECTION (A H₂O) 1.734 HOT/COLD BOX NO. 2
 TEST UNIT 13-15 Bldg REC TEST NO. CIR-2-3-1 METER CORRECTION (Y) 0.782 PROBE NO. 5-1
 PROJECT NO. 80261-01 NOZZLE (SIZE) 0.183 CALIBRATION DATE 5-17-93 FILTER NO. 1107
 TEST CREW STATIC PRESSURE 1.0 4.0 PILOT CORRECTION 0.87 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.75 PORT DIRECTION West CONTROL BOX NO. 5 PORT SIZE 4"

Tracees Point (Inches)	Time	Dry Gas Meter Reading (in. H ₂ O)	Pilot & P (in. H ₂ O)	Orifice & H Regulated (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		756.360	1.5	1.56	1.56	68	62	2.5	116	~250	~250	~250	1 min./point
33.6		757.023	1.6	1.66	1.66	69	63	2.5	113				
31.7		757.750	1.7	1.76	1.76	70	64	3.0	116				
29.6		758.460	1.7	1.76	1.76	71	65	3.0	118				
27.0		759.229	1.4	1.48	1.48	71	65	2.0	116				
23.2		759.917	1.3	1.37	1.37	71	66	2.0	117				
12.8		760.570	1.2	1.27	1.27	71	66	2.0	118				
9.0		761.190	1.2	1.27	1.27	72	67	2.0	118				
4.4		761.813	1.2	1.27	1.27	72	67	2.0	118				
4.3		762.442	1.2	1.27	1.27	73	68	2.0	118				
2.4		763.090	1.0	1.06	1.06	74	68	2.0	107				
1.0		763.655	0.9	0.95	0.95	75	70	2.0	106				
		764.178											

Estimates:
MW = 28.8
KH₂O = 2

SYSTEM LEAK CHECK		
	Vacuum (in. Hg)	DOM Rate (cfm)
Before	5.0	0.005
After	5.0	0.010

PILOT LEAK CHECK 15 SEC.		
	Positive	Negative
Before	OK	OK
After		

GAS		
	1	2
CO ₂	0	
O ₂	20.5	
CO	0	
N ₂	79.5	

Impinger No.	Impinger Comments	Final	Initial	Difference
1.	Wet & Dry H ₂ O	475.4	467.7	7.7
2.	Wet & Dry H ₂ O	534.8	533.3	1.5
3.	Wet & Dry H ₂ O	441.7	441.1	0.6
4.	Wet & Dry H ₂ O	591.8	585.8	6.0
5.				
6.				
7.				
8.				

Total = 15.8g



STACK 2-3

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT USG Cavalry Units
 TEST UNIT 13-15 Battery PC
 PROJECT NO. 300267-011
 TEST CREW
 TEST DATE 10-15-93
 TEST NO. CLE-2-3-1
 NOZZLE (SIZE) 0.183"
 STATIC PRESSURE 10.440
 PORT DIRECTION WIND
 ORIFICE CORRECTION (A/H) 1.254
 METER CORRECTION (V) 0.7832
 CALIBRATION DATE 5-17-93
 PILOT CORRECTION 0.84
 CONTROL BOX NO. 5
 PORT SIZE 3/4"

BAROMETRIC PRESSURE 29.75
 PORT DIRECTION WIND
 CONTROL BOX NO. 5
 PORT SIZE 3/4"

Time	Dry Gas Meter Reading (ft ³)	Pilot a P (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Is (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0	761.178	0.8	0.84	0.84	76	70	1.5	109	~250	<68	~250	1 min./push
2.4	761.767	0.9	0.95	0.95	76	72	2.0	111				
4.3	765.252	1.0	1.06	1.06	78	72	2.0	113				
6.4	765.850	1.1	1.17	1.17	77	72	2.0	120				
9.0	766.419	1.1	1.17	1.17	75	71	2.0	119				
12.8	767.000	1.3	1.39	1.39	76	71	2.5	119				
23.2	767.467	1.3	1.39	1.39	76	71	2.5	118				
23.0	768.804	1.4	1.49	1.49	77	72	2.5	119				
29.6	768.965	1.5	1.60	1.60	74	72	3.0	119				
31.7	769.465	1.8	1.92	1.92	78	75	4.5	110				
23.6	770.416	1.8	1.92	1.92	78	74	4.5	111				
25.0	771.188	1.8	1.92	1.92	78	75	4.5	112				
	771.950											

Vacuum (in. Hg)	DGM Rate (cfm)
Before	
After	

Positive	Negative
Before	
After	

CO2	CO	N2
1		
2		
3		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STK-2-3

STACK SAMPLING DATA SHEET

Page 3 of 5

CLIENT: USS Clouston Lubbs
 TEST UNIT: 13-15 Battery Rd
 PROJECT NO.: 300 261-21
 TEST CREW: [blank]
 BAROMETRIC PRESSURE: 29.43
 TEST DATE: 10-19-93
 TEST NO.: CJA-2-3-1
 NOZZLE (SIZE, A): 0.183"
 STATIC PRESSURE: 1.074"
 PORT DIRECTION: 1.64 T
 ORIFICE CORRECTION (ΔH): 1.734
 METER CORRECTION (V): 0.7832
 CALIBRATION DATE: 5-17-93
 PILOT CORRECTION: 0.84
 CONTROL BOX NO.: 5
 HOT/COLD BOX NO.: 2
 PROBE NO.: 5-1
 FILTER NO.: 1107
 STACK DIA.: 36"

Time	Port	Pressure (in. H ₂ O)	Flow (in. H ₂ O)	Orifice ΔH (in. H ₂ O)	Actual (in. H ₂ O)	Mode Temperature (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
3.0		774.950	1.5	1.60	1.60	78	3.0	115	~250	<68	~250	2 min./point
3.6		772.648	1.7	1.83	1.83	79	3.5	117				
3.7		773.397	1.6	1.72	1.72	79	3.0	117				
3.6		774.120	1.5	1.61	1.61	80	3.0	118				
27.0		774.872	1.4	1.61	1.61	81	2.8	118				
23.2		775.567	1.3	1.40	1.40	82	2.5	119				
12.8		776.218	1.2	1.29	1.29	82	2.5	120				
9.0		776.844	1.4	1.51	1.51	82	3.0	120				
6.4		777.524	1.3	1.40	1.40	82	2.5	121				
4.3		778.208	1.3	1.40	1.40	82	2.8	120				
2.4		778.872	0.9	0.97	0.97	80	2.0	118				
1.0		779.432	0.8	0.86	0.86	79	1.8	116				
		779.956										

Estimate:
 MW=28.8
 %H₂O= 1

SYSTEM LEAK CHECK		
	Vacuum (in. Hg)	DGM Rate (cfm)
Before		
After		

PILOT LEAK CHECK		
	Positive	Negative
Before		
After		

GAS		
	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Field	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



Stack 2-3

STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT US Clean Air Units TEST DATE 10-9-73 ORIFICE CORRECTION (ΔH@) 1.34 HOT/COLD BOX NO. 2
 TEST UNIT 13-15 Rekey Rec TEST NO. CPE-2-3-1 METER CORRECTION (Y) 0.7532 PROBE NO. 5-1
 PROJECT NO. 30261-01 NOZZLE SIZE # 0.193" CALIBRATION DATE 5-17-73 FILTER NO. 1104
 TEST CREW STATIC PRESSURE 1.0" H₂O PILOT CORRECTION 0.84 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.45 PORT DIRECTION SOUT CONTROL BOX NO. 6 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (sec)	Pilot ΔP (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		777.956	1.3	1.40	1.40	79	75	2.8	122	~250	468	~250	1 min./point
38.6		780.597	1.5	1.61	1.61	79	76	3.0	122				
39.7		781.290	1.5	1.61	1.61	81	76	3.0	122				
29.6		781.980	1.4	1.51	1.51	81	74	2.8	121				
27.0		782.627	1.5	1.61	1.61	82	77	3.0	122				
23.2		783.325	1.3	1.39	1.39	82	78	2.5	123				
12.8		783.972	1.1	1.14	1.17	83	78	2.0	124				
9.0		784.586	1.0	1.07	1.07	83	79	2.0	122				
6.4		785.158	1.2	1.28	1.28	84	79	2.2	122				
4.3		785.783	1.2	1.28	1.28	85	80	2.2	119				
2.4		786.403	1.2	1.28	1.28	86	80	2.2	119				
1.0		787.002	1.2	1.28	1.28	85	81	2.2	118				
		787.612											

Estimates:
 MW=28.8
 %H₂O=1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DOM Rate (c/m)
Before	
After	

PILOT LEAK CHECK

Before	Positive	Negative
After		

GAS	1	2
-----	---	---

CO2		
O2		
CO		
N2		

Impinger

No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

Stack 2-3

STACK SAMPLING DATA SHEET

CLIENT USS Cluitor Works

TEST DATE 10-17-75

OFFICE CORRECTION (ΔH@1.734)

Page 5 of 5

TEST UNIT 13-75 Rakey Rec

TEST NO. 442-2-3-1

METER CORRECTION (V) 0.982

HOT/COLD BOX NO. 2

PROJECT NO. 30261-01

NOZZLE (SIZE) 0.183

CALIBRATION DATE 5-17-73

PROBE NO. 5-1

TEST CREW

STATIC PRESSURE 1.04

PITOT CORRECTION 0.34

FILTER NO. 1107

BAROMETRIC PRESSURE 29.45

PORT DIRECTION 5.24

CONTROL BOX NO. 5

STACK DIA. 7.6"

PORT SIZE 4"

Transducer Point (Inches)	Time	Dry Gas Meter Reading (cc)	Prior ΔP (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Mass Temperature (°F)	Orifice ΔH (in. H ₂ O)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		787.612	1.2	1.28	1.28	85	81	2.2	117	~250	~68	~250	1 min./point
2.4		788.228	1.2	1.28	1.28	84	81	2.2	117				
4.3		788.865	1.2	1.28	1.28	84	80	2.2	115				
6.4		789.503	1.1	1.17	1.17	83	80	2.2	118				
9.0		790.128	1.1	1.17	1.17	84	80	2.2	121				
12.8		790.787	1.0	1.07	1.07	81	79	2.0	119				
23.2		791.328	1.3	1.39	1.39	80	78	2.5	117				
27.0		792.000	1.5	1.60	1.60	79	77	3.0	118				
28.6		792.686	1.6	1.70	1.70	79	76	3.0	112				
31.7		793.401	1.6	1.72	1.72	79	76	3.5	113				
33.6		794.117	1.5	1.61	1.61	80	76	3.0	113				
35.0		794.840	1.6	1.72	1.72	80	76	3.0	113				
		795.566											
Ref	Δ=60	Δ=31.206	(99)h ₀	(94)h ₀	(94)h ₀	76.9	(76.6)h ₀						
Average	mean	dcf											
Yoked			1.3										

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DDM Rate (cfm)
Before	
After	

PITOT LEAK CHECK

Positive	Negative
Before	
After	

Gas	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK 2-4

STACK SAMPLING DATA SHEET

Page 1 of 5

CLIENT US Chubbly Links TEST DATE 10-19-93 OFFICE CORRECTION (ΔH) 1.802 HOT/COLD BOX NO. 4
 TEST UNIT 15-15 R-15-15 TEST NO. CLR-2-4-1 METER CORRECTION (V) 0.7617 PROBE NO. 5-5
 PROJECT NO. 300161-01 NOZZLE (SIZE) 0.185" CALIBRATION DATE 5-17-93 FILTER NO. 1108
 TEST CREW 7M 55 (6-7) R2 STATIC PRESSURE 16.60440 PLOT CORRECTION 0.34 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.75 PORT DIRECTION 125° CONTROL BOX NO. 7 PORT SIZE 4"

Time	Dry Gas Meter Reading (gal)	Flow Δ P (in. H2O)	Orifice Δ H (in. H2O)	Actual (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0	147.150	1.8	2.08	2.08	70	70	7.0	110	~250	~250	~250	1 min./point
31.6	147.250	1.8	2.08	2.08	70	68	7.0	109				
29.7	148.551	1.6	1.85	1.85	72	70	7.0	110				
29.6	148.234	1.7	1.96	1.96	73	71	7.0	112				
27.0	149.560	1.5	1.74	1.74	73	70	6.9	110				
23.2	150.610	1.2	1.39	1.39	71	72	5.0	108				
12.8	151.231	1.0	1.16	1.16	72	70	4.0	110				
9.0	151.890	1.2	1.35	1.35	74	72	5.5	109				
6.4	152.470	1.1	1.28	1.28	72	71	5.0	112				
4.3	152.991	1.2	1.40	1.40	80	70	5.0	109				
2.4	153.628	1.1	1.29	1.29	80	70	5.0	108				
1.0	154.240	1.1	1.28	1.28	50	71	5.0	111				
	154.878											

Estimates:
 MAW = 28.0
 RH20 = 1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DEGM Rate (cfm)
Before	0.007
After	0.005

PLOT LEAK CHECK 15 sec.

Before	Positive	Negative
OK	OK	OK

GAS	1	2
CO2	0	
O2	20.5	
CO	0	
N2	79.5	

Impinger No. Impinger Contents

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100 ml DI, H2O	552.9	546.4	6.5
2.	100 ml DI, H2O	482.9	482.0	0.9
3.	100 ml DI, H2O	443.8	443.1	0.7
4.	50 ml DI, H2O	1049.1	1047.9	1.2
5.				
6.				
7.				
8.				



CHESTER
 ENVIRONMENTAL

STACK 2-4

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT US Clacker Works TEST DATE 10-9-93 ORIFICE CORRECTION (ΔH) 1.802 HOT/COLD BOX NO. 244
 TEST UNIT 13-15 75lb/y rec TEST NO. 44-2-4-1 METER CORRECTION (Y) 0.9619 PROBE NO. 5-5
 PROJECT NO. 30261-01 NOZZLE (SIZE, θ) 0.185" CALIBRATION DATE 5-17-93 FILTER NO. 1103
 TEST CREW STATIC PRESSURE = 0.64 H₂O PLOT CORRECTION 0.84 STACK DIA. 16"
 BAROMETRIC PRESSURE 29.45 PORT DIRECTION S.W. CONTROL BOX NO. 4 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (in. H ₂ O)	Pilot A/P (in. H ₂ O)	Orifice A/H Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In. (°F)	Out. (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		134.878	1.1	1.28	1.28	82	72	5.5	110	~250	<68	~250	1 min./point
2.4		133.769	1.1	1.28	1.28	82	73	5.5	111				
4.3		134.071	1.1	1.29	1.29	82	74	5.0	112				
6.4		136.873	1.2	1.40	1.40	82	74	6.0	112				
9.0		137.445	1.2	1.40	1.40	81	72	6.0	111				
12.8		138.089	1.1	1.28	1.28	80	71	5.0	113				
27.2		138.680	1.2	1.40	1.40	80	72	5.5	111				
29.0		139.352	1.3	1.51	1.51	82	74	6.0	110				
29.6		140.078	1.4	1.64	1.64	82	74	6.5	110				
34.7		140.741	1.4	1.64	1.64	80	74	7.0	112				
33.6		141.594	1.6	1.87	1.87	82	74	7.5	113				
35.0		142.230	1.6	1.88	1.88	80	74	7.5	109				
		142.980											

Estimate:
MW=28.8
RH2O=2

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DCM Rate (in/min)
Before		
After		

PLOT LEAK CHECK

	Before	Positive	Negative
After			
Gas	1		2
CO2			
O2			
CO			
N2			

Impinger No.	Impinger Contents	Final	Initial	Difference
-----------------	----------------------	-------	---------	------------

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER
ENVIRONMENTAL

page 3 of 5

ORIFICE CORRECTION (ΔH)/B02	HOT/COLD BOX NO. X 4
METER CORRECTION (V) 0.9619	PROBE NO. 5-5
CALIBRATION DATE 2-5-73	FILTER NO. 100
PHOT CORRECTION 0.04	STACK DIA 3/4



CHESTER
ENVIRONMENTAL

Stack 2-1

STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT USE *Clayton Tanks* TEST DATE *10-19-93* ORIFICE CORRECTION (ΔH) *1.02* HOT/COLD BOX NO. *844*
 TEST UNIT *3-15 B-Bay Tec* TEST NO. *018-7-4-1* METER CORRECTION (Y) *0.9619* PROBE NO. *5-5*
 PROJECT NO. *300261-01* NOZZLE (SIZE, θ) *0.185"* CALIBRATION DATE *5-17-95* FILTER NO. *1108*
 TEST CREW *BAROMETRIC PRESSURE 24.45* PORT DIRECTION *N64W* CONTROL BOX NO. *2* STACK DIA. *36"*

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pick A/P (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature (°F)	Gas Temp. (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		170.979	1.0	1.18	1.18	86	78	5.0	113	~250	66B	~250	1 min. point
33.6		171.580	1.2	1.40	1.40	87	84	5.0	115				
31.7		172.171	1.2	1.40	1.40	86	78	6.0	115				
29.6		172.789	1.2	1.40	1.40	90	80	6.5	114				
27.0		173.739	1.2	1.40	1.40	88	80	6.5	114				
23.2		174.060	1.1	1.23	1.23	88	80	6.0	115				
12.8		174.730	0.9	1.06	1.06	83	80	5.0	114				
9.0		175.302	0.7	0.83	0.83	92	82	4.8	115				
6.4		175.834	0.5	0.94	0.94	90	81	4.5	114				
4.3		176.350	0.9	1.06	1.06	88	82	5.0	114				
2.4		176.921	1.0	1.18	1.18	90	80	5.5	112				
1.0		177.524	1.2	1.18	1.18	88	81	5.5	111				
		178.060											

Estimates:
 MW = 28.8
 %H₂O = 1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DCM Rate (cfm)
Before	
After	

PITOT LEAK CHECK

Before	Positive	Negative
After		

GAS	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK 2-4

STACK SAMPLING DATA SHEET

CLIENT: US: Claudia Lums TEST DATE: 10-19-93 ORIFICE CORRECTION (A/H): 1.802 HOT/COLD BOX NO. 44
 TEST UNIT: 17-15 Bldg H2 TEST NO.: 022-2-4-1 METER CORRECTION (V): 0.9617 PROBE NO.: 5-5
 PROJECT NO.: 3024-017 NOZZLE (SIZE): 0.185" CALIBRATION DATE: 5-17-93 FILTER NO.: 1108
 TEST CREW: _____ STATIC PRESSURE: 20.64" H₂O PLOT CORRECTION: 0.87 STACK DIA.: 36"
 BAROMETRIC PRESSURE: 29.75 PORT DIRECTION: NW CONTROL BOX NO.: 7 PORT SIZE: 4"

Time	Time	Dry Gas	Pilot A/P	Orifice A/H	Meter Temperature	Vacuum	Stack	Probe	Impinger	Hot Box	Comments
Reading	Meter Reading	(in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	In (°F)	Out (°F)	(in. Hg)	Temp. (°F)	Temp. (°F)	Temp. (°F)	
1.0	178.060	0.9	1.06	1.06	83	82	5.0	118	~150	<68	1 min./point
2.4	178.670	1.0	1.08	1.08	88	80	6.0	111			
4.3	179.178	1.0	1.18	1.18	90	80	6.0	110			
6.4	179.780	1.0	1.18	1.18	88	80	5.5	111			
9.0	180.489	1.0	1.19	1.19	88	81	5.5	112			
12.8	180.970	1.0	1.19	1.19	85	80	5.5	111			
23.2	181.580	1.1	1.30	1.30	87	81	5.5	110			
27.0	182.170	1.3	1.54	1.54	85	80	2.0	110			
28.6	182.578	1.4	1.66	1.66	84	82	2.5	109			
31.7	183.591	1.4	1.65	1.65	88	79	8.0	109			
33.4	184.130	1.4	1.65	1.65	88	79	8.0	108			
35.0	184.787	1.4	1.67	1.67	87	81	8.0	108			
	185.459										
End	A=38.309	(49) =	(1.14) =	(1.14) =							
Blank	none	dcf									
Blank		1.2									

SYSTEM LEAK CHECK

Vacuum	DCM Rate
(in. Hg)	(cfm)
Before	
After	

PLOT LEAK CHECK

Positive	Negative
Before	After
After	

Gas	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Label	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER
ENVIRONMENTAL

TURN

DATE 10/20/93

A 1 1/30 47
B 2 1/4 52
A 3 1/3 57
B 4 1/4 11:03
A 5 1/3 38
B 6 1/4 45
A 7 1/3 57
B 8 1/4 55
B 10 1/4 2:07
A 11 1/3 72
B 12 1/4 77
A 13 1/3 23
B 14 1/4 28
A 15 1/3 34
B 16 1/4 37
A 17 1/3 45
B 18 1/4 50
A 19 1/3 56
B 20 1/4 2:01
A 21 1/3 57
B 22 1/4 12
A 23 1/3 17
B 24 1/4 22
A 25 1/3 28
B 26 1/4 33
A 27 1/3 37
B 28 1/4 44
A 29 1/3 50
B 30 1/4 58
A 31 1/3 14:01
A 1 1/5 56
B 2 1/3 72
A 3 1/5
B 4 1/3
A 5 1/5
B 6 1/3
A 7 1/5
B 8 1/3
A 9 1/5
B 10 1/3
A 11 1/5
B 12 1/3
A 13 1/5
B 14 1/3
A 15 1/5
B 16 1/3
A 17 1/5
B 18 1/3
A 19 1/5
B 20 1/3
A 21 1/5
B 22 1/3
A 23 1/5
B 24 1/3
A 25 1/5
B 26 1/3
A 27 1/5
B 28 1/3
A 29 1/5
B 30 1/3
A 31 1/5
B 32 1/3

End

Change over

Track

B 16 1/3
A 17 1/5
B 18 1/3
A 19 1/5
B 20 1/3
A 21 1/5
B 22 1/3
A 23 1/5
B 24 1/3
A 25 1/5
B 26 1/3
A 27 1/5
B 28 1/3
A 29 1/5
B 30 1/3
A 31 1/5
B 32 1/3
A 1 1/3
B 2 1/5
A 3 1/3
B 4 1/5
A 5 1/3
B 6 1/5
A 7 1/3
B 8 1/5
A 9 1/3
B 10 1/5
A 11 1/3
B 12 1/5
A 13 1/3
B 14 1/5
A 15 1/3
B 16 1/5
A 17 1/3
B 18 1/5
A 19 1/3
B 20 1/5
A 21 1/3
B 22 1/5
A 23 1/3
B 24 1/5
A 25 1/3
B 26 1/5
A 27 1/3
B 28 1/5
A 29 1/3
B 30 1/5
A 31 1/3
B 32 1/5

A 2 1/3
B 1 1/4
A 4 1/3
B 3 1/4
A 6 1/3
B 5 1/4
A 8 1/3
B 7 1/4
A 10 1/3
B 9 1/4
A 12 1/3
B 11 1/4
A 14 1/3
B 13 1/4
A 16 1/3
B 15 1/4
A 18 1/3
B 17 1/4
A 20 1/3
B 19 1/4
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B 21 1/4
A 24 1/3
B 23 1/4
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B 25 1/4
A 28 1/3
B 27 1/4
A 30 1/3
B 29 1/4
A 1 1/3
B 1 1/4
A 2 1/3
B 2 1/4
A 3 1/3
B 3 1/4
A 4 1/3
B 4 1/4
A 5 1/3
B 5 1/4
A 6 1/3
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A 7 1/3
B 7 1/4
A 8 1/3
B 8 1/4
A 9 1/3
B 9 1/4
A 10 1/3
B 10 1/4
A 11 1/3
B 11 1/4
A 12 1/3
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A 13 1/3
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A 14 1/3
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A 15 1/3
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A 28 1/3
B 28 1/4
A 29 1/3
B 29 1/4
A 30 1/3
B 30 1/4
A 31 1/3
B 31 1/4
A 32 1/3
B 32 1/4

B 17 1/3
A 18 1/5
B 19 1/3
A 20 1/5
B 21 1/3
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TURN
DATE

Stack 2-1

STACK SAMPLING DATA SHEET

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CLIENT: USS Cavalry 400kcs
 TEST UNIT: 13-15 R-1000
 PROJECT NO.: 300261-01
 TEST CREW: [blank]
 BAROMETRIC PRESSURE: 27.40
 TEST DATE: 10-20-93
 TEST NO.: CR-2-1-2
 NOZZLE (SIZE): 0.190"
 STATIC PRESSURE: 1.040
 PORT DIRECTION: South
 OFFICE CORRECTION (A100): 1.673
 METER CORRECTION (V): 0.9912
 CALIBRATION DATE: 5-19-93
 PILOT CORRECTION: 0.04
 CONTROL BOX NO.: 4
 HOT/COLD BOX NO.: 8
 FILTER NO.: 1110
 STACK DIA.: 3"
 PORT SIZE: 4"

Traverse Point (Inches)	Time	Dry Gas Meter Reading (cc)	Pitot a P (in. H2O)	Required (in. H2O)	Actual (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0	5'	574.676	2.0	2.37	2.37	64	64	4.5	115	~250	68	~250	1 min. point
34.6		575.583	2.1	2.49	2.49	65	65	4.5	115				
31.7		576.446	2.0	2.37	2.37	65	64	4.5	115				
29.6		577.314	2.0	2.37	2.37	65	64	4.5	116				
27.0		578.210	1.7	2.01	2.01	65	64	4.0	115				
23.2		579.023	1.7	2.01	2.01	65	63	4.0	115				
12.8		579.838	1.5	1.78	1.78	65	63	4.0	115				
9.0		580.624	1.5	1.78	1.78	65	64	4.0	116				
6.1		581.413	1.4	1.65	1.65	66	64	3.5	115				
4.3		582.423	1.5	1.78	1.78	67	65	4.0	115				
2.4		582.881	1.4	1.65	1.65	68	66	3.5	113				
1.4		583.602	1.1	1.30	1.30	68	67	3.0	113				
		584.239											
		584.44											
			(1.645)	(1.94)				(1.50)					
								(1.14.8)					

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Rate (cfm)
Before	.002
After	.002

PILOT LEAK CHECK 15 SEC

Before	Positive	Negative
OK	OK	OK

CO2	CO	N2
20.5	1.1	79.3

Impinger No. Contents

Impinger No.	Contents	Final	Initial	Difference
1.	25.40	559.6	546.3	13.3
2.	25.40	546.3	544.1	2.2
3.	25.40	544.2	440.8	0.4
4.	25.40	663.9	653.9	8.0
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK SAMPLING DATA SHEET

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CLIENT USS Lehigh Mpls TEST DATE 10-20-93 OFFICE CORRECTION (ΔH₀) 1.673 HOT/COLD BOX NO. 8
 TEST UNIT 13-15 Battery Rd TEST NO. CUE-2-1-2-4 METER CORRECTION (Y) 0.1912 PROBE NO. 5-4
 PROJECT NO. 30024-01/ NOZZLE (SIZE) 0.190 CALIBRATION DATE 5-15-93 FILTER NO. 0.1110
 TEST CREW STATIC PRESSURE 1.0 470 PILOT CORRECTION 0.84 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.40 PORT DIRECTION WEST CONTROL BOX NO. 4 PORT SIZE 4"

Traverse Point (Inches)	Time	Dry Gas Meter Reading (deg)	Pilot ΔP (in. H ₂ O)	Orifice ΔH Required (in. H ₂ O)	Actual (in. H ₂ O)	Gas Temp (°F)	Orifice Temp (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		603.461	2.1	2.5	2.5	72	70	4.5	115	~250	~68	~250	1 min./point
33.6		604.362	2.0	2.37	2.37	72	70	4.5	117				
31.7		605.241	1.9	2.25	2.25	72	71	4.5	119				
29.6		606.118	1.9	2.25	2.25	73	72	4.5	119				
27.0		606.980	1.5	1.78	1.78	74	73	4.0	120				
22.2		602.781	1.5	1.78	1.78	74	73	4.0	119				
12.8		608.562	1.4	1.65	1.65	75	74	3.5	121				
9.0		609.390	1.3	1.54	1.54	76	75	3.0	121				
6.4		610.043	1.2	1.43	1.43	77	76	3.0	122				
4.3		610.729	1.2	1.43	1.43	78	76	3.0	122				
2.4		611.408	1.1	1.31	1.31	78	77	3.0	120				
1.0		612.075	1.0	1.19	1.19	78	76	3.0	118				
		612.723											
			(1.358)	(1.62)			(743)	(1193)					Estimate: MW = 28.8 RH ₂ O = 1

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before		
After		

PILOT LEAK CHECK

	Positive	Negative
Before		
After		
GAS	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Initial	Difference
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1.				
2.				
3.				
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8.				

STACK 2-1 STACK SAMPLING DATA SHEET

Page 5 of 5

CLIENT US5 Classified Units TEST DATE 10-20-93 ORifice CORRECTION (LH@) 1.673 HOT/COLD BOX NO. 8
 TEST UNIT B-15 Kathy Rex TEST NO. CLE-2-1-2 METER CORRECTION (V) 0.3912 PROBE NO. 5-4
 PROJECT NO. 300261-61 NOZZLE (SIZE #) 0.190 CALIBRATION DATE 5-19-93 FILTER NO. 1110
 TEST CREW STATIC PRESSURE 1.040 PILOT CORRECTION 0.34 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.410 PORT DIRECTION WESW CONTROL BOX NO. 4 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (ft)	Port ΔP (in. H2O)	Orifice ΔH (in. H2O)	Actual (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		612.723	1.0	1.19	1.19	79	77	3.0	115	~250	~68	~250	1 min./point
2.4		613.375	1.1	1.31	1.31	79	77	3.0	116				
4.3		614.006	1.2	1.43	1.43	78	76	3.0	119				
6.4		614.722	1.2	1.43	1.43	78	76	3.0	121				
8.0		615.432	1.4	1.65	1.65	77	75	3.5	121				
12.8		616.200	1.5	1.78	1.78	77	75	4.0	118				
23.2		616.962	1.5	1.78	1.78	76	74	4.0	120				
27.0		617.253	1.7	2.02	2.02	76	74	4.0	121				
29.6		618.579	1.9	2.24	2.24	76	74	4.5	122				
31.7		619.481	1.8	2.14	2.14	75	73	4.5	121				
32.6		620.352	2.0	2.37	2.37	75	73	4.5	120				
35.0		621.252	2.0	2.37	2.37	75	73	4.5	121				
		622.119											
$(\Delta P)_{avg} = 1.81$ $(T_{stack})_{avg} = 71^\circ F$ $(T_{probe})_{avg} = 116.9^\circ F$ $(V_{cor})_{avg} = 116.9^\circ F$													
Estimate:													
MMW=28.8													
%H2O=1													

Vacuum (in. Hg)	DGM State (cfm)
Before	
After	

Before	Positive	Negative
After		
GAS	1	2
CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
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STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT *URS Consulting* WORKS
 TEST UNIT *13-15 Battery Rec* TEST DATE *10-20-97* ORIFICE CORRECTION (A H₂O) *1.672* HOT/COLD BOX NO. *6-6*
 PROJECT NO. *3-024-01* TEST NO. *045-2-2-2* METER CORRECTION (Y) *1.0161* FILTER NO. *1104*
 TEST CREW NOZZLE (SIZE) *0.192"* CALIBRATION DATE *7-2-93* STACK DIA. *36"*
 BAROMETRIC PRESSURE *29.40* STATIC PRESSURE *1.0442* PLOT CORRECTION *0.84* PORT SIZE *4"*
 PORT DIRECTION *South* CONTROL BOX NO. *13* PORT SIZE

Time	Dry Gas Meter Reading (dsc)	Pitot A/P (in. H ₂ O)	Orifice A/H Rept'd (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0	415.005	.95	1.10	1.10	78	72	3.0	123	~250	~68	~250	1 into/pitot
2.4	415.654	1.00	1.16	1.16	80	74	3.2	123				
4.3	416.353	1.25	1.45	1.45	80	73	4.0	123				
6.4	417.065	1.40	1.62	1.62	80	73	4.8	123				
9.0	417.651	1.40	1.62	1.62	80	73	4.8	124				
12.8	418.656	1.60	1.86	1.86	82	74	5.0	124				
23.2	419.516	1.80	2.09	2.09	82	74	5.5	124				
27.0	420.379	1.80	2.09	2.09	84	74	5.5	124				
28.6	421.235	1.85	2.15	2.15	83	74	6.0	124				
31.2	422.041	2.00	2.32	2.32	83	74	6.1	123				
33.6	422.939	2.00	2.32	2.32	83	74	6.2	123				
35.0	423.856	2.00	2.32	2.32	83	74	5.0	123				
	424.679											
		1.564	(1.81)		81.0	73.6		123.4				

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DCIM Ref (cfm)
Before	
After	

PITOT LEAK CHECK

Before	Positive	Negative
After		

CO2	1	2
O2		
CO		
N2		

Impinger No.	Impinger Contents	Potential	Initial	Differences
1.				
2.				
3.				
4.				
5.				
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7.				
8.				

Estimate:
 MW = 28.8
 %H₂O = 1



1.16

STACK 2-2

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CLIENT US Cavalry Hubs TEST DATE 10-20-92 OFFICE CORRECTION (ΔH) 6.572 HOT/COLD BOX NO. 6-6
 TEST UNIT 13-15 Battery REC TEST NO. CAC-2-2-2 METER CORRECTION (V) 1.0151 PROBE NO. 5-3
 PROJECT NO. 33261-01 NOZZLE (SIZE, I.D.) 1.924 CALIBRATION DATE 7-2-93 FILTER NO. 1104
 TEST CREW PORT DIRECTION 500TH STATIC PRESSURE 1.04 H₂O PLOT CORRECTION 0.004 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.40 PORT DIRECTION 500TH CONTROL BOX NO. 3 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (cc)	Pitot ΔP (in. H ₂ O)	Orifice A.H. Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		424.679	1.90	2.21	2.21	83	74	5.8	123	~250	<68	~250	1 min. point
33.6		425.591	2.00	2.33	2.33	83	74	6.1	123				
31.7		426.503	2.00	2.33	2.33	83	74	6.2	123				
29.6		427.452	1.85	2.15	2.15	84	75	6.0	123				
27.0		428.359	1.60	1.86	1.86	84	75	5.8	123				
25.2		429.218	1.50	1.75	1.75	84	75	4.9	123				
22.8		430.046	1.25	1.45	1.45	84	75	4.0	123				
20.0		430.879	1.30	1.51	1.51	85	76	4.1	123				
16.4		431.536	1.20	1.40	1.40	84	75	4.0	123				
14.3		432.252	1.20	1.40	1.40	84	75	4.0	123				
12.4		433.019	.90	1.05	1.05	84	75	3.9	123				
1.0		433.618	.85	.99	.99	84	75	2.9	123				
		434.225											
			(1.935)		(1.66)	83.8	74.8		123.0				

Estimate:
 MW = 28.8
 %H₂O = 1

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	DGM Rate (cfm)	
Before		
After		

PITOT LEAK CHECK		
	Positive	Negative
Before		
After		

GAS		
	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
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CHESTER
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STACK SAMPLING DATA SHEET

SPRAC 2-2

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CLIENT USC Cavalry Units TEST DATE 10-20-93 ORIFICE CORRECTION (AHH) 1.572 HOT/COLD BOX NO. 6-6
 TEST UNIT 13-15 Battery Reg TEST NO. 44-2-2-2 METER CORRECTION (V) 1.0151 PROBE NO. 5-3
 PROJECT NO. 300261-01 NOZZLE (SIZE #) O, 19 CALIBRATION DATE 7-2-93 FILTER NO. 1104
 TEST CREW STATIC PRESSURE 1.0 H₂O PORT DIRECTION W. 55° CONTROL BOX NO. 3 PORT SIZE 4"
 BAROMETRIC PRESSURE 29.40

Traverse Point (feet)	Time	Dry Gas Meter Reading (dsc)	Pitot a P (in. H ₂ O)	Orifice a H Requested (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		434.235	2.0	2.33	2.33	84	76	6.0	124	~250	<68	~250	1 min./point
33.6		435.109	1.8	2.10	2.10	85	76	5.2	123				
31.7		435.961	2.0	2.33	2.33	85	76	6.0	124				
28.6		436.856	1.8	2.10	2.10	86	78	5.2	125				
27.0		437.654	1.6	1.87	1.87	86	78	5.0	125				
23.2		438.544	1.6	1.87	1.87	87	80	5.0	125				
12.8		439.404	1.5	1.76	1.76	90	80	4.7	125				
9.0		440.198	1.3	1.52	1.52	90	80	4.4	126				
6.4		441.008	1.3	1.52	1.52	90	80	4.4	125				
4.3		441.745	1.1	1.29	1.29	90	80	3.3	125				
2.4		442.439	.80	.94	.94	90	80	3.0	125				
1.0		443.173	.80	.94	.94	90	80	3.0	125				
		443.681											
			(1.436)	(1.68)	(87.2)	(68.7)		(124.7)					

Estimate:
MW = 28.8
\$H₂O = 1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Res (cfm)
Before	
After	

PITOT LEAK CHECK

Before	Positive	Negative
After		

CO ₂	1	2
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
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7.				
8.				



CHESTER
ENVIRONMENTAL

STACK 2-2 STACK SAMPLING DATA SHEET

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CLIENT USS *Cassidy Weeks* TEST DATE *10-20-73* OFFICE CORRECTION *(+H@)1.572* HOT/COLD BOX NO. *166*
 TEST UNIT *13-15 B&H-4* TEST NO. *62-2-2-2* NOZZLE (SIZE) *O.193"* METER CORRECTION (V) *1.0151* PROBE NO. *3-3*
 PROJECT NO. *30064-CX* STATIC PRESSURE *1.0740* PITOT CORRECTION *0.87* FILTER NO. *1104*
 TEST CREW PORT DIRECTION *WEST* CONTROL BOX NO. *3* PORT SIZE *4"*
 BAROMETRIC PRESSURE *29.70*

Traverse Point (Inches)	Time	Dry Gas Meter Reading (Sec)	Pitot A/P (in. H ₂ O)	Orifice A/H Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		443.651	.80	.94	.94	91	81	3.0	125	~250	468	~250	1 min./point
2.4		444.254	.80	.94	.94	92	82	3.0	125				
4.3		444.919	1.20	1.41	1.41	91	83	3.9	125				
6.4		446.644	1.20	1.41	1.41	91	83	3.9	125				
9.0		446.414	1.40	1.65	1.65	90	83	4.7	125				
12.8		447.186	1.40	1.65	1.65	89	82	4.7	126				
23.2		448.000	1.60	1.88	1.88	89	82	5.1	125				
27.0		448.851	1.80	2.11	2.11	88	81	5.7	125				
29.6		449.727	1.85	2.17	2.17	88	81	5.9	125				
31.7		450.625	1.85	2.17	2.17	88	81	6.0	126				
33.6		451.541	1.90	2.23	2.23	88	81	6.1	127				
35.0		452.445	2.00	2.35	2.35	88	81	6.2	127				
		453.354											
Total A=40 A=48.009 (40) A ₀ = (44) A ₀ = (T _{meter} A ₀ = 80) F (T _{stack} A ₀ = 124) F Blank & min. dcf 1.50 1.77 Average													

Estimate:
MW = 28.8
RH₂O = 1

SYSTEM LEAK CHECK		Vacuum (in. Hg)	DDM Rate (cfm)
Before			
After			

PITOT LEAK CHECK		Positive	Negative
Before			
After			

GAS		1	2
CO ₂			
O ₂			
CO			
N ₂			

Impinger No.	Impinger Certificate	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK 2-3 STACK SAMPLING DATA SHEET

Page 1 of 5

CLIENT: US Coast Guard TEST DATE: 10-20-73 OFFICE CORRECTION (ΔH_0): 1.734 HOT/COLD BOX NO.: 4
 TEST UNIT: 13-15 Battery Rd TEST NO.: CLE-2-3-2 METER CORRECTION (Y): 0.9832 PROBE NO.: 51
 PROJECT NO.: 70220-4 NOZZLE (SIZE, D): 0.183" CALIBRATION DATE: 5-17-73 FILTER NO.: 1106
 TEST CREW: STATIC PRESSURE: 18.7420 PITOT CORRECTION: 0.34 STACK DIA: 36"
 BAROMETRIC PRESSURE: 29.40 PORT DIRECTION: 503W CONTROL BOX NO.: 5 PORT SIZE: 4"

Time	Day Gas	Pitot ΔP	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0	786.080	1.4	1.48	1.48	72	69	5.0	115	~250	~68	~250	1 min./point
33.6	786.770	1.4	1.48	1.48	72	69	5.0	116				
31.7	787.442	1.5	1.58	1.58	72	68	5.0	115				
29.6	788.124	1.6	1.69	1.69	72	69	6.0	116				
27.0	788.818	1.4	1.48	1.48	73	68	5.0	114				
25.2	789.488	1.3	1.37	1.37	73	69	5.0	114				
12.8	800.085	1.1	1.16	1.16	74	69	4.0	114				
9.0	800.688	1.2	1.27	1.27	75	70	5.0	114				
6.4	801.300	1.3	1.37	1.37	76	70	5.0	113				
4.3	801.920	1.3	1.37	1.37	76	71	5.0	110				
2.4	802.567	1.1	1.16	1.16	77	71	4.0	108				
1.0	803.162	1.1	1.16	1.16	77	72	5.0	108				
	803.750											

Estimates:
MW = 28.8
RH₂O = 1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DCM Rate (cfm)
Before	5.0
After	4.0

PITOT LEAK CHECK

Positive	Negative
Before	OK
After	OK

CO ₂	O ₂	CO	N ₂
0	20.5	0	79.5



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Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100ml 25.40	58.3	73.4	10.9
2.	100ml 25.40	48.3	48.3	1.1
3.	Empty	44.1	44.1	0.8
4.	50ml 62	47.9	44.4	4.3
5.				
6.				
7.				
8.				

12.09

Stack 2-3

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT: US Clarifier Works
 TEST UNIT: 13-15 Fleeting A/C
 PROJECT NO.: 300261-01
 TEST CREW:
 BAROMETRIC PRESSURE: 29.40
 TEST DATE: 10-20-93
 TEST NO.: CLE-2-3-2
 NOZZLE (SIZE): 0.183"
 STATIC PRESSURE: 1.0420
 PORT DIRECTION: SW
 ORIFICE CORRECTION (A.H@): 1.734
 METER CORRECTION (V): 0.9832
 CALIBRATION DATE: 5-17-93
 PILOT CORRECTION: 0.94
 CONTROL BOX NO.: 5
 HOT/COLD BOX NO.: 4
 PROBE NO.: 5-1
 FILTER NO.: 1106
 STACK DIA.: 36"
 PORT SIZE: 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (cc)	Pick A/P (in. H2O)	Required (in. H2O)	Actual (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		803.750	1.1	1.17	1.17	77	72	5.0	111	~250	468	~250	4 mils./point
2.4		804.309	1.1	1.17	1.17	78	73	5.0	113				
4.3		804.924	1.2	1.28	1.28	78	73	5.0	114				
6.4		805.565	1.2	1.28	1.28	78	74	5.0	117				
9.0		806.210	1.1	1.17	1.17	79	74	5.0	115				
12.8		806.818	1.1	1.17	1.17	79	75	5.0	116				
15.2		807.435	1.5	1.60	1.60	80	75	7.0	115				
17.0		808.150	1.5	1.64	1.64	80	76	7.0	116				
29.6		808.861	1.6	1.72	1.72	80	75	7.5	114				
31.7		809.581	1.7	1.83	1.83	80	76	9.0	115				
31.6		810.342	1.5	1.61	1.61	81	76	7.5	113				
35.0		811.061	1.5	1.61	1.61	81	77	7.5	115				
		811.788											

Estimate:
 MW-28.8
 SH2O-1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DOM Rate (cfm)
Before	
After	

PILOT LEAK CHECK

Before	Positive	Negative
After		

GAS 1 2

CO2	
O2	
CO	
N2	



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Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

Stack 2-3

STACK SAMPLING DATA SHEET

Page 3 of 5

CLIENT: US Clackton Works TEST DATE: 10-20-93 OFFICE CORRECTION (ΔH_0): 1.734 HOT/COLD BOX NO.: 4
 TEST UNIT: 13-15 Entry Rec TEST NO.: 018-2-3-2 METER CORRECTION (V): 0.9832 PROBE NO.: 577
 PROJECT NO.: 300261-cl NOZZLE SIZE: 1/2" 1183 CALIBRATION DATE: 5-17-93 FILTER NO.: 1106
 TEST CREW: BAROMETRIC PRESSURE: 29.40 PORT DIRECTION: 50.5K CONTROL BOX NO.: 5 PORT SIZE: 3/4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (gal)	Pilot A/P (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		816.788	1.4	1.51	1.51	82	77	7.0	113	2250	468	2250	2 min./point
33.6		812.500	1.6	1.72	1.72	82	78	7.5	115				
31.7		813.225	1.5	1.61	1.61	82	78	7.5	116				
29.6		813.917	1.6	1.72	1.72	83	79	8.5	114				
27.0		814.685	1.4	1.51	1.51	83	79	7.0	115				
25.2		815.320	1.4	1.51	1.51	84	79	7.0	117				
12.8		816.000	1.0	1.08	1.08	84	79	4.5	115				
9.0		816.591	1.1	1.18	1.18	84	80	5.0	117				
6.4		817.191	1.2	1.30	1.30	83	80	5.0	107				
4.3		817.838	1.3	1.40	1.40	84	81	6.0	109				
2.4		818.508	1.2	1.30	1.30	84	80	6.0	107				
1.0		819.135	1.2	1.30	1.30	85	81	6.0	105				
		819.766											

Estimates:
 MW=28.8
 %H₂O=1

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before		
After		

PITOT LEAK CHECK

	Positive	Negative
Before		
After		

GAS 1 2

CO2	
CO	
N2	



CHESTER ENVIRONMENTAL

Impinger No.	Impinger Contents	Fired	Initial	Differences
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

STACK 2-3 STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT CSS Chemical Works TEST DATE 10-20-93 OFFICE CORRECTION (ΔH₀) 1.734 HOT/COLD BOX NO. 4
 TEST UNIT 13-15 Battery Rec TEST NO. C12-2-3-2 METER CORRECTION (V) 0.9632 PROBE NO. 5-1
 PROJECT NO. 300261-01 NOZZLE (SIZE, #) 0.183 CALIBRATION DATE 5-12-93 FILTER NO. 1106
 TEST CREW BAROMETRIC PRESSURE 29.90 STATIC PRESSURE 10.420 PORT DIRECTION West CONTROL BOX NO. 5 PORT SIZE 40

Time	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H ₂ O)	Requested (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
26.0		819.746	1.1	1.51	1.51	85	81	7.5	118	~250	<68	~250	1 min./point
31.4		820.432	1.1	1.51	1.51	84	81	7.5	117				
31.7		821.132	1.1	1.51	1.51	85	81	7.5	120				
26.6		821.810	1.1	1.51	1.51	85	81	7.5	119				
27.0		822.470	1.0	1.08	1.08	86	81	5.0	121				
22.2		823.052	1.1	1.19	1.19	86	82	5.0	119				
14.8		823.680	1.3	1.40	1.40	86	82	7.0	122				
9.0		824.337	1.3	1.40	1.40	86	82	7.0	121				
6.4		825.000	1.3	1.40	1.40	87	82	7.0	124				
4.3		825.638	1.2	1.29	1.29	86	83	6.5	116				
2.4		826.255	1.0	1.08	1.08	87	83	5.0	114				
1.0		826.827	1.0	1.08	1.08	87	83	5.0	113				
		827.396											

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Rate (cfm)
Before	
After	

PITOT LEAK CHECK

Positive	Negative
Before	
After	

CO2	CO	N2
1		
2		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK SAMPLING DATA SHEET

Sheet 2-3

Page 5 of 5

CLIENT: USC Cleanup Works TEST DATE: 10-20-93 ORIFICE CORRECTION (A H₂O): 1.734 HOT/COLD BOX NO.: 4
 TEST UNIT: 13-15 Hakey Per TEST NO.: CAR-2-3-2 METER CORRECTION (V): 0.5832 PROBE NO.: 5-1
 PROJECT NO.: 30021-01 NOZZLE (SIZE): 0.183" CALIBRATION DATE: 5-17-93 FILTER NO.: 1106
 TEST CREW: Static Pressure 1.0740 PITOT CORRECTION: 0.04 STACK DIA.: 36"
 BAROMETRIC PRESSURE: 29.40 PORT DIRECTION: West CONTROL BOX NO.: 5 PORT SIZE: 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (std)	Pitot ΔP (in. H ₂ O)	Revised (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Pitot Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		827.396	1.0	1.08	1.08	87	83	5.0	113	~250	~62	~250	1 min./point
2.1		828.000	1.0	1.08	1.08	86	83	5.0	117				
4.3		828.577	1.2	1.29	1.29	86	82	6.5	119				
6.4		829.200	1.1	1.18	1.18	86	82	5.0	123				
9.0		829.790	1.2	1.29	1.29	85	82	6.5	125				
12.8		830.410	1.2	1.29	1.29	85	82	6.5	119				
23.2		831.051	1.2	1.29	1.29	85	81	6.5	121				
27.0		831.683	1.2	1.40	1.40	85	82	7.0	122				
29.8		832.333	1.4	1.51	1.51	86	81	7.5	123				
31.7		833.022	1.5	1.62	1.62	84	81	9.0	123				
33.6		833.743	1.5	1.62	1.62	85	81	9.0	124				
35.0		834.389	1.3	1.40	1.40	84	81	7.0	122				
		835.044											
Wet A=60 A=38.964 (Avg) H ₂ O = 1.38 (Stack) H ₂ O = 7.99 (Temp) H ₂ O = 11.6°F Average MW = 28.8 MW = 28.8 and Balbs 1.3													

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	DGM Rate (cfm)	
Before		
After		

PITOT LEAK CHECK		
	Positive	Negative
Before		
After		
GAS	1	2
CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK 2-4

Page 1 of 5

STACK SAMPLING DATA SHEET

CLIENT US Chevron Links TEST DATE 01-20-93 OFFICE CORRECTION (ΔH@) 1.802 HOT/COLD BOX NO. 2
 TEST UNIT 13-15 Refinery TEST NO. C12-3-1-2 METER CORRECTION (V) 0.067 PROBS NO. 5-5
 PROJECT NO. 300261-01 NOZZLE (SIZE, A) 0.185 CALIBRATION DATE 5-17-93 FILTER NO. 1105
 TEST CREW 711 STATIC PRESSURE 11.2 PITOT CORRECTION 0.84 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.740 PORT DIRECTION SW CONTROL BOX NO. 7 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (det)	Pitot ΔP (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	in (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		186.131	0.9	1.04	1.04	70	70	3.5	110	~250	~68	~250	1 mile/postal
33.6		186.478	1.1	1.28	1.28	70	70	4.0	110				
31.7		187.250	1.1	1.27	1.27	71	70	4.0	111				
29.6		187.721	1.1	1.27	1.27	71	69	4.5	109				
27.0		188.535	1.3	1.30	1.30	72	70	4.0	109				
23.2		189.210	1.1	1.28	1.28	74	69	3.5	108				
12.8		187.830	0.9	1.05	1.05	74	70	3.5	108				
9.0		190.204	1.0	1.16	1.16	76	69	3.0	107				
6.4		191.021	0.9	1.05	1.05	76	70	3.0	105				
4.3		191.010	0.9	1.05	1.05	77	70	3.0	105				
2.4		192.200	0.8	0.94	0.94	78	70	2.0	102				
1.0		192.771	1.2	1.42	1.42	80	70	4.5	100				
		193.424											

Estimates:
 MW=28.8
 RH2O=1

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	DOM Rate (cfm)	
Before	5.5	0.005
After	8.5	0.004

PITOT LEAK CHECK		
Before	Positive	Negative
After	OK	OK
GAS	1	2

PITOT LEAK CHECK	
Before	After
CO ₂	0
O ₂	20.5
CO	0
N ₂	79.5

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100ml DI H ₂ O	479.1	468.5	9.6
2.	100ml DI H ₂ O	538.3	534.1	2.1
3.	100ml DI H ₂ O	495.7	495.4	0.1
4.	100ml DI H ₂ O	598.3	591.7	6.6
5.				
6.				
7.				
8.				

Total = 18.4g

11.89



STACK 2-4

Page 2 of 5

STACK SAMPLING DATA SHEET

CLIENT USC Chemical Indus TEST DATE 10-20-73 ORNICE CORRECTION (+H₂O) 1.862 HOT/COLD BOX NO. 2
 TEST UNIT 3-15 Bldg Pac TEST NO. CYC-2-4-2 METER CORRECTION (V) 0.2642 PROBE NO. 5-5
 PROJECT NO. 30261-01 NOZZLE (SIZE) 0.165 CALIBRATION DATE 3.17.73 FILTER NO. 405
 TEST CREW 771 STATIC PRESSURE +0.6 PILOT CORRECTION 0.87 STACK DIA. 4"
 BAROMETRIC PRESSURE 29.42 PORT DIRECTION SOUTH CONTROL BOX NO. 7 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pilot A/F (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		173.787	1.4	1.64	1.64	80	70	5.0	108	~250	~68	~250	1 mils./point
2.4		194.051	1.5	1.77	1.77	80	71	6.0	100				
4.3		194.785	1.4	1.64	1.64	81	71	6.0	101				
6.4		195.430	1.4	1.64	1.64	80	70	6.0	102				
9.0		196.083	1.3	1.41	1.41	80	70	5.0	105				
12.8		196.752	1.3	1.41	1.41	80	73	3.0	105				
23.2		197.449	1.3	1.53	1.53	80	77	3.0	106				
27.0		198.110	1.4	1.64	1.64	80	75	3.0	110				
29.6		198.833	1.5	1.76	1.76	82	76	3.3	111				
31.7		199.407	1.4	1.87	1.87	84	78	6.5	111				
32.6		200.241	1.4	1.64	1.64	84	78	5.0	107				
35.0		200.960	1.4	1.64	1.64	84	78	3.0	108				
		201.615											

Estimates:
 MW=28.8
 SH₂O=1

SYSTEM LEAK CHECK	
Vacuum (in. Hg)	DOH Rate (cfm)
Before	
After	

PILOT LEAK CHECK	
Before	Positive
After	Negative

GAS	
CO ₂	1
O ₂	2
CO	
N ₂	

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER
 ENVIRONMENTAL

STACK SAMPLING DATA SHEET

SMK 2-1

Page 3 of 5

CLIENT US Clean Air Works TEST DATE 10-20-93 OFFICE CORRECTION (ΔH) 1808 HOT/COLD BOX NO. 3
 TEST UNIT 17-15 K04 PC TEST NO. CLX-2-4-2 METER CORRECTION (V) 0.9619 PROBE NO. 5-5
 PROJECT NO. 300261-01 NOZZLE (SIZE) 0.165" CALIBRATION DATE 5-17-93 FILTER NO. 1405
 TEST CREW TN STATIC PRESSURE 0.6" PTO CORRECTION 0.87 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.70 PORT DIRECTION SE CONTROL BOX NO. 2 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pitot ΔP (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		201.615	1.2	1.13	1.12	82	78	5.0	108	~250	~60	~250	1 mth point
33.6		202.204	1.6	1.89	1.89	84	80	6.5	107				
31.7		203.007	1.6	1.89	1.89	84	80	6.5	107				
29.6		203.770	1.5	1.77	1.77	88	80	6.0	106				
27.0		204.429	1.4	1.68	1.68	88	79	5.0	107				
23.2		205.148	1.2	1.43	1.43	88	80	5.0	107				
11.3		205.791	1.0	1.19	1.19	82	80	4.0	108				
9.0		206.438	1.1	1.31	1.31	88	80	4.5	108				
6.4		207.148	1.0	1.17	1.17	86	80	4.0	108				
4.3		207.771	1.1	1.31	1.31	85	80	4.5	107				
2.4		208.416	1.0	1.20	1.20	82	80	4.5	107				
1.0		209.052	1.1	1.31	1.31	87	81	5.0	107				
		209.678											

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before		
After		

PILOT LEAK CHECK

	Positive	Negative
Before		
After		

GAS	1	2
CO2		
O2		
CO		
N2		



CHESTER ENVIRONMENTAL

Impinger No.	Impinger Content	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

Estimates:
 MW = 28.8
 %H₂O = 2

Stack 2-4

STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT USJ Chevron 14bys
 TEST UNIT 13-15 Eddy H2
 PROJECT NO. 30261-01
 TEST CREW TMI
 BAROMETRIC PRESSURE 29.40
 TEST DATE 10-20-93
 TEST NO. 012-2-4-2
 NOZZLE (SIZE) 0.83"
 STATIC PRESSURE 10.64
 PORT DIRECTION 0157
 OFFICE CORRECTION (ΔH) 1.02
 METER CORRECTION (C) 0.5245
 CALIBRATION DATE 10-17-93
 PILOT CORRECTION 0.87
 CONTROL BOX NO. 7
 PROBE NO. 5-5
 FILTER NO. 405
 STACK DIA. 3.4"
 PORT SIZE 4"

Transverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pilot a P (in. H2O)	On-line a H Required (in. H2O)	Actual (in. H2O)	Micro Temperature In (°F)	Micro Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		209.678	1.8	2.14	2.14	85	80	2.0	108	~250	68	~250	1 min./point
33.6		210.439	1.7	2.02	2.02	87	81	7.0	109				
31.7		211.208	1.7	2.02	2.02	87	80	7.0	110				
29.6		212.040	1.5	1.78	1.78	87	81	5.5	111				
27.0		213.760	1.3	1.54	1.54	88	82	5.5	112				
23.2		213.405	1.1	1.30	1.30	88	82	4.5	112				
12.2		214.155	1.2	1.42	1.42	90	82	5.0	112				
9.0		214.845	1.1	1.30	1.30	90	82	5.0	113				
6.4		215.780	1.3	1.42	1.42	90	82	5.0	113				
4.3		216.085	1.0	1.18	1.18	88	83	4.0	117				
2.4		216.298	1.1	1.30	1.30	90	83	4.5	111				
1.0		217.417	0.8	0.96	0.96	90	84	3.5	105				
		218.010											

Estimates:
 MW = 28.3
 %H2O = 1

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	DOWN Rate (cfm)	
Before		
After		

PILOT LEAK CHECK		
	Positive	Negative
Before		
After		

GAS		
	1	2
CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Pilot	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER
 ENVIRONMENTAL

STACK 2-4

Page 5 of 5

CLIENT US Chevron Unit 5 TEST DATE 10-20-93 ORIFICE CORRECTION (ΔH) 1.028 HOT/COLD BOX NO. 0
 TEST UNIT 13-15 Bayley TEST NO. C12-241-2 METER CORRECTION (V) 0.967 PROBE NO. 5-3
 PROJECT NO. 3026161 NOZZLE (SIZE #) 0.185 CALIBRATION DATE 3-17-93 FILTER NO. 1105
 TEST CREW TM STATIC PRESSURE 29.6 PLOT CORRECTION 0.04 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.40 PORT DIRECTION WST CONTROL BOX NO. 7 PORT SIZE 4"

Time	Dry Gas	Pilot a P	Orifice a H	Meter Temperature	Vacuum	Stack Temp.	Probe Temp.	Impinger Temp.	Hot Box Temp.	Comments
1.0	818.010	1.0	1.81	88	4.7	102	~250	~68	~250	1 min./point
2.4	818.708	1.0	1.81	90	4.3	102				
4.3	819.355	1.2	1.45	91	5.0	104				
6.4	820.045	1.0	1.19	90	7.5	110				
9.0	820.683	1.2	1.43	90	5.0	112				
12.8	821.978	1.0	1.18	90	4.5	114				
23.2	822.028	1.2	1.73	90	5.0	112				
27.0	822.742	1.3	1.54	90	5.3	113				
29.6	823.500	1.3	1.54	89	5.5	114				
34.7	824.202	1.4	1.66	91	6.0	117				
37.6	824.948	1.4	1.90	92	7.0	118				
35.0	825.785	1.4	1.66	90	5.5	118				
	826.510									
End	$\Delta = 10.379$	(40) ΔH	(14) ΔH	(T) ΔH	81°F	(T) ΔH	108°F			Estimates: MW=28.8 %H2O=1
Before	None									
After		1.2								

SYSTEM LEAK CHECK		PILOT LEAK CHECK	
Vacuum (in. Hg)	DCMS Rate (c/min)	Before	Positive
Before		After	Negative
After			



SYSTEM LEAK CHECK		PILOT LEAK CHECK	
Vacuum (in. Hg)	DCMS Rate (c/min)	Before	Positive
Before		After	Negative
After			

Implugger No.	Implugger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

STACK 2-1

STACK SAMPLING DATA SHEET

Page 1 of 5

CLIENT VSS Claiton Works TEST DATE 10-21-93 OFFICE CORRECTION (+H₂O) 1.673 HOT/COLD BOX NO. 8
 TEST UNIT 13-15 Battery Arc TEST NO. CAC-21-3 METER CORRECTION (V) 0.992 PROBE NO. 5-4
 PROJECT NO. 300264-01 NOZZLE (SIZE #) 0.190 CALIBRATION DATE 5-79-93 FILTER NO. 1112
 TEST CREW STATIC PRESSURE 1.0 PORT CORRECTION 0.87 STACK DIA. 34
 BAROMETRIC PRESSURE 29.2 PORT DIRECTION WGSW CONTROL BOX NO. 4 PORT SIZE 4"

Time	Dry Gas Meter Reading (in. H ₂ O)	Pitot & P	Onflow & H	Meter Temperature	Velocity	Stack Temp.	Probe Temp.	Impinger Temp.	Hot Box Temp.	Comments
35.0	632.587	2.0	2.39	2.39	78	78	3.5	123	~250	1 min./point
33.6	623.453	2.1	2.51	2.51	78	77	3.5	127		
31.7	624.367	2.0	2.39	2.39	77	76	3.5	126		
29.6	625.246	1.9	2.22	2.22	78	78	3.5	125		
27.0	626.133	1.5	1.79	1.79	77	77	3.0	126		
23.2	626.951	1.6	1.91	1.91	77	77	3.0	126		
12.8	627.756	1.4	1.67	1.67	77	77	3.0	126		
9.0	628.518	1.4	1.67	1.67	78	78	3.0	127		
6.4	629.272	1.2	1.44	1.44	80	79	3.0	126		
4.3	630.032	1.1	1.32	1.32	81	80	3.0	125		
2.4	630.735	1.1	1.32	1.32	81	79	3.0	124		
1.0	631.431	1.0	1.20	1.20	81	79	3.0	123		
	632.108									
	631.933									
	(1502)		(1.80)		(28.2)		(125.3)			

Estimate:
MW=28.8
%H₂O=1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DNM Rate (in/min)
Before	5.002
After	6.002

PITOT LEAK CHECK 15 SEC

Before	Positive	Negative
OK	OK	OK

QAS	1
CO1	20.5
CO2	1.0
CO3	79.5

Impinger No.	Impinger Controls	Final	Initial	Difference
1.	100ml 25.40	534.8	543.7	10.5
2.	100ml 25.40	541.4	539.2	2.2
3.	Empty	440.8	440.5	0.3
4.	Slid acid	672.7	663.8	8.9
5.				
6.				
7.				
8.				

13.09



CHESTER ENVIRONMENTAL

STACK 2-1

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT *Ves Carey Wbbs* TEST DATE *10-21-93* OFFICE CORRECTION (ΔH) *1.673* HOT/COLD BOX NO. *B*
 TEST UNIT *13-15 Bayley Rd* TEST NO. *01A-2-1-3* METER CORRECTION (ΔH) *0.972* PROBE NO. *5-4*
 PROJECT NO. *30264-01* NOZZLE (SIZE, Ø) *0.178"* CALIBRATION DATE *5-19-93* FILTER NO. *142*
 TEST CREW STATIC PRESSURE *1.04 H₂O* PITOT CORRECTION *0.84* STACK DIA. *36"*
 BAROMETRIC PRESSURE *29.21* PORT DIRECTION *west* CONTROL BOX NO. *4* PORT SIZE *4"*

Traverse Point (feet)	Time	Dry Gas Meter Reading (dri)	Pitot ΔP (in. H ₂ O)	Orifice ΔH Required (in. H ₂ O)	Orifice ΔH Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		632.108	1.0	1.19	1.19	81	80	3.0	123	~250	~68	~250	1 min./point
2.4		632.755	1.1	1.31	1.31	81	80	3.0	124				
4.3		633.460	1.1	1.31	1.31	81	79	3.0	124				
6.4		634.117	1.2	1.43	1.43	80	78	3.0	124				
9.0		634.816	1.4	1.66	1.66	79	77	3.0	124				
12.8		635.620	1.5	1.79	1.79	79	77	3.0	123				
23.2		636.438	1.6	1.90	1.90	78	76	3.0	124				
27.0		637.268	1.6	1.90	1.90	78	76	3.0	122				
29.6		638.151	1.8	2.14	2.14	78	76	3.5	122				
31.7		639.054	2.0	2.38	2.38	78	76	3.5	124				
33.6		639.967	2.2	2.62	2.62	78	77	4.0	122				
35.0		640.922	2.1	2.50	2.50	78	77	4.0	122				
		641.842											
			(1.525)	(1.81)			(78.3)	(123.3)					Estimate: MW=28.8 RH2O=2

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DGM Rate (dri)
Before	
After	

PITOT LEAK CHECK

Before	Positive	Negative
After		

QAS	1	2
CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER
ENVIRONMENTAL

STACK SAMPLING DATA SHEET

CLIENT'S Reaction Works

TEST DATE 10-24-95

OFFICE CORRECTION (ΔH) / ΔG , #3
METTER CORRECTION (ΔH) / ΔG , #2

HOT/COLD BOX NO. 8
PROBE NO. 5-4

PROJECT NO. 300261-01

NOZZLE (SIZE) 0.190

CALIBRATION DATE 5-19-43
WEIGHT CORRECTION 0.84

FILTER NO. 1112

BAROMETRI

PORT DIRECTION

CONTROL BOX NO.

PORT SIZE	1/4"
-----------	------

Time	Dry Gas Meter Reading (cc)	Pilot A.P. (in. H ₂ O)	Orifice ΔH		Meter Temperature		Vacuum (in. Hg)	Suck Temp. (°F)	Probe Temp. (°F)	Inlet Pipe Temp. (°F)	Hot Box Temp. (°F)	Comments
			Required (in. H ₂ O)	Actual (in. H ₂ O)	In (°F)	Out (°F)						
35.0	651.642	2.0	2.38	2.38	75	73	3.5	115	~250	~68	~250	1 min./point
33L	652.551	2.2	2.62	2.62	74	72	4.0	115				
31.7	653.550	2.2	2.62	2.62	73	71	4.0	115				
29C	654.532	2.0	2.38	2.38	73	71	3.5	115				
27.0	655.425	1.8	2.14	2.14	72	71	3.5	116				
23E	656.262	1.6	1.90	1.90	72	71	3.0	115				
12.8	657.090	1.5	1.78	1.78	72	70	3.0	115				
9.0	657.904	1.4	1.66	1.66	72	70	3.0	116				
6.4	658.705	1.5	1.78	1.78	71	69	3.0	115				
4.3	659.478	1.5	1.78	1.78	71	70	3.0	115				
0.4	660.245	1.4	1.66	1.66	72	70	3.0	114				
1.0	660.985	1.3	1.55	1.55	72	71	3.0	113				
	661.734											

(1.686) (2.01) (71.6) (114.9)

Estimates:
MW = 28.8
RH₂O = 2

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DQM Ratio (cfs)
Before		
After		

PITOT LEAK CHECK

	Positive	Negative
Before		
After		

Impressos

No.	Contents	Final	Initial	Exercises
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK 2-1

CLIENT US Clubby Works TEST DATE 10-21-93 OFFICE CORRECTION (ΔH) 1.673 HOT/COLD BOX NO. B
 TEST UNIT 13-15 Battery PC TEST NO. CLT-2-1-3 METER CORRECTION (V) 0.972 PROBE NO. 5-4
 PROJECT NO. 300261-B1 NOZZLE (SIZE) 0.750" CALIBRATION DATE 5-19-93 FILTER NO. 1112
 TEST CREW STATIC PRESSURE 1.04 H₂O PLOT CORRECTION 0.84 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.21 PORT DIRECTION South CONTROL BOX NO. 4 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Pilot ΔP (in. H ₂ O)	Orifice ΔH Required (in. H ₂ O)	Orifice ΔH Actual (in. H ₂ O)	Is Meter Temperature (°F)	Orifice Temperature (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		661.734	1.4	1.66	1.66	73	71	3.0	115	~250	~250	~250	1 min./point
2.1		662.473	1.4	1.66	1.66	73	72	3.0	115				
4.3		663.263	1.5	1.78	1.78	73	72	3.0	116				
6.4		664.017	1.6	1.89	1.89	74	73	3.0	119				
9.0		664.815	1.6	1.89	1.89	74	73	3.0	118				
12.8		665.632	1.5	1.78	1.78	75	74	3.0	119				
23.2		666.368	1.6	1.89	1.89	75	74	3.0	119				
27.0		667.180	1.8	2.13	2.13	76	75	3.5	118				
28.6		668.067	2.0	2.36	2.36	75	74	3.5	119				
34.7		668.990	2.1	2.50	2.50	76	74	4.0	119				
38.6		669.860	2.3	2.71	2.71	76	75	4.0	121				
39.0		670.824	2.2	2.62	2.62	76	75	4.0	120				
		671.741											
Test A=60 A= (44) K ₀ = (144) K ₀ = 193 (T _{stack} /K ₀ = 78°F (T _{stack} /K ₀ = 121°F 685+ min 49.189 1.6 Average def 1.6													

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DGM Rate (cfm)
Before		
After		

PLOT LEAK CHECK

	Positive	Negative
Before		
After		

GAS	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Fuel	Initial	Difference
--------------	-------------------	------	---------	------------

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK 2-2

W8

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT: US Chevron Refs TEST DATE: 10-24-93 ORIFICE CORRECTION (A H₂O) 1.572 HOT/COLD BOX NO. 6
 TEST UNIT: 13-15 8.474 Mc TEST NO. CAC-2-2-3 METER CORRECTION (V) 1.051 PROBE NO. 5-3
 PROJECT NO. 300267-01 NOZZLE (SIZE, P) 0.192 CALIBRATION DATE 7-2-95 FILTER NO. 1113
 TEST CREW STATIC PRESSURE 1.1" H₂O PILOT CONNECTION 0.24 STACK DIA. 24" 11/3
 BAROMETRIC PRESSURE 29.21 PORT DIRECTION W 85° CONTROL BOX NO. 3 PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (ft ³)	Pilot Air (ft. H ₂ O)	Orifice A/H Required (ft. H ₂ O)	Orifice A/H Actual (ft. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		443.384	.60	0.71	0.71	94	86	2.0	128	~250	~460	~250	1 min./point
2.4		443.923	.60	0.71	0.71	92	86	2.0	128				
4.3		444.505	1.00	1.18	1.18	91	85	2.5	128				
6.4		445.065	1.20	1.41	1.41	89	85	3.1	128				
9.0		445.763	1.40	1.65	1.65	88	83	3.4	128				
12.8		446.573	1.40	1.63	1.63	88	83	3.4	128				
23.2		447.245	1.60	1.87	1.87	88	82	4.0	128				
24.0		448.001	1.80	2.10	2.10	88	83	4.5	127				
29.6		448.853	1.90	2.22	2.22	88	82	4.7	127				
31.7		449.709	1.90	2.22	2.22	89	82	4.7	127				
33.6		470.545	1.95	2.28	2.28	89	82	5.0	127				
35.0		471.429	2.10	2.45	2.45	89	82	5.3	127				
		472.312											
			1.404	(1.64)		89.4	83.4		127.6				

Estimates:

MW = 28.8

81120-1

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	DOM Rate (cfm)	
Before		
After		

PILOT LEAK CHECK		
Before	Positive	Negative
After		

GAS		
CO2	1	2
O2		
CO		
N2		

Impinger No.	Impinger Comments	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

STACK 2-2

Page 4 of 5

CLIENT US Chubert Works TEST DATE 10-21-53 OFFICE CORRECTION (Altitude) 572 HOT/COLD BOX NO. 6
 TEST UNIT 13-15 Bayley Rec TEST NO. 44-2-2-3 METER CORRECTION (V) 1.0251 PROBE NO. 5-3
 PROJECT NO. 3014-01 NOZZLE (SIZE #) 3/4" CALIBRATION DATE 7-2-93 FILTER NO. 1113
 TEST CREW STATIC PRESSURE 1.1" H₂O PORT CORRECTION 0.84 STACK DIA. 3"
 BAROMETRIC PRESSURE 27.21 PORT DIRECTION SEUT H CONTROL BOX NO. 3 PORT SIZE 4"

Time	Day Gas Meter Reading (kcf)	Pitot & P (in. H ₂ O)	Orifice A H (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Imagery Temp. (°F)	Hot Box Temp. (°F)	Comments
25.0	481.652	2.1	2.46	2.46	88	82	5.2	127	~250	~68	~250	1 with probe
33.6	482.535	2.0	2.33	2.33	86	80	5.0	127				
36.7	483.444	1.9	2.21	2.21	84	78	4.8	126				
29.6	484.314	1.8	2.10	2.10	84	78	4.7	125				
27.0	485.158	1.7	1.98	1.98	83	76	4.2	124				
23.2	485.923	1.6	1.86	1.86	83	76	4.1	124				
12.8	486.731	1.5	1.75	1.75	82	76	3.9	123				
9.0	487.548	1.4	1.63	1.63	82	76	3.8	123				
6.4	488.392	1.4	1.63	1.63	82	76	3.8	123				
4.3	489.039	1.2	1.39	1.39	82	76	3.0	122				
2.4	489.731	.95	1.10	1.10	82	76	2.5	122				
1.0	490.321	.95	1.10	1.10	82	76	2.5	122				
	491.082											
		(1.518)		(1.76)	83.3	77.2						Estimate: MW=288
												51120-1

SYSTEM LEAK CHECK			
	Vacuum (in. Hg)	DOM Rate (cfm)	
Before			
After			

PITOT LEAK CHECK			
	Positive	Negative	
Before			
After			

GAS			
	1	2	
CO2			
O2			
CO			
N2			

Imagery No.		Imagery Controls		Final		Initial		Difference	
1.									
2.									
3.									
4.									
5.									
6.									
7.									
8.									



STACK SAMPLING DATA SHEET

BAKOMEILIC FALSOONIC KILL

[illegible]

SYSTEM LEAK CHECK	
	DGM Rate (cfm)
Vacuumed (in. Hg)	
Before	
After	

PILOT LEAK CHECK	
	Positive Negative
Below	
Above	

CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK SAMPLING DATA SHEET

Stack 2-3

Page 1 of 5

CLIENT: US Cavalry Units TEST DATE: 10-21-93 OFFICE CORRECTION (A110): 1.734 HOT/COLD BOX NO.: 4
 TEST UNIT: 13-15 Heavy Rec TEST NO.: 228-2-3-3 METER CORRECTION (Y): 0.7632 PROBE NO.: 5-1
 PROJECT NO.: 30261-01 NOZZLE (SIZE): 0.85" CALIBRATION DATE: 5-17-97 FILTER NO.: 1051
 TEST CREW: STATIC PRESSURE: 12.44.0 PLOT CORRECTION: 0.84 STACK DIA.: 3"
 BAROMETRIC PRESSURE: 29.21 PORT DIRECTION: W2A CONTROL BOX NO.: 5 PORT SIZE: 4"

Time	Time	Day Gas Meter Reading (psi)	Plot A.P. (in. Hg)	Required (in. Hg)	Actual (in. Hg)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		835.325	1.3	1.41	1.41	88	85	5.0	125	2450	468	2550	1 min./point
35.6		836.000	1.5	1.61	1.61	90	85	6.0	127				
36.7		836.668	1.4	1.50	1.50	91	86	6.0	127				
37.6		837.350	1.4	1.50	1.50	92	87	6.5	123				
23.0		838.090	1.1	1.18	1.18	92	87	5.0	124				
23.2		838.655	1.3	1.40	1.40	93	88	6.0	125				
12.8		839.292	1.2	1.29	1.29	94	88	5.5	128				
4.0		839.911	1.3	1.40	1.40	94	89	6.0	128				
6.4		840.644	1.2	1.29	1.29	94	89	6.0	128				
4.3		841.165	1.2	1.29	1.29	92	87	6.0	126				
3.4		841.750	1.0	1.08	1.08	91	88	5.0	122				
1.0		842.348	1.0	1.08	1.08	90	88	5.0	121				
		842.981											

Estimates:

MW-28.8

SH20-1

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	Down Rate (in/min)	
Before	50	0.018 cm
After	12.0	0.005

PITOT LEAK CHECK		
Positive	Negative	
Before	1584	1584
After	02	02

PITOT LEAK CHECK		
Positive	Negative	
Before	1584	1584
After	02	02

Impinger No.	Impinger Contents	Final	Initial	Difference
1.	100ml DE. H ₂ O	554.0	545.4	8.6
2.	100ml DE. H ₂ O	480.0	480.1	0.5
3.	100ml DE. H ₂ O	443.9	444.1	-0.2
4.	50ml Gd	600.3	620.7	9.6
5.				
6.				
7.				
8.				

8.99



CHESTER ENVIRONMENTAL

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT *US Coast Guard* TEST DATE *10-21-92* ORifice CORRECTION (4110) *1.734* HOT/COLD BOX NO. *4*
 TEST UNIT *13-15 Bx Hwy PC* TEST NO. *Cat-23-3* METER CORRECTION (V) *0.9872* PROBE NO. *54*
 PROJECT NO. *302261-01* NOZZLE (SIZE) *0.183"* CALIBRATION DATE *5-17-93* FILTER NO. *1051*
 TEST CREW STATIC PRESSURE *1,244.0* PILOT CORRECTION *0.84* STACK DIA. *3"*
 BAROMETRIC PRESSURE *29.21* PORT DIRECTION *W* CONTROL BOX NO. *5* PORT SIZE *1"*

Traverse	Time	Dry Gas Meter Reading (scf)	Pilot A/P (in. H ₂ O)	Orifice A/H Required (in. H ₂ O)	Actual (in. H ₂ O)	Mass Temperature In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		842.984	1.0	1.08	1.08	89	87	5.0	120	~280	~68	~250	1 mile/point
2.4		843.586	1.0	1.08	1.08	89	86	5.0	121				
4.3		844.116	1.1	1.19	1.19	88	86	5.5	122				
6.4		844.726	1.3	1.40	1.40	88	85	7.0	124				
9.0		845.346	1.3	1.40	1.40	88	84	7.0	123				
12.8		846.019	1.3	1.39	1.39	87	86	7.0	123				
23.2		846.666	1.2	1.28	1.28	87	84	6.5	123				
27.0		847.312	1.3	1.37	1.37	87	84	7.0	123				
29.6		847.953	1.5	1.60	1.60	87	84	9.0	123				
31.7		848.638	1.6	1.71	1.71	87	84	10.0	123				
33.6		849.367	1.6	1.71	1.71	87	84	10.0	123				
35.0		850.090	1.5	1.60	1.60	87	84	9.0	123				
		860.820											

Estimates:
 MW - 28.8
 \$120 - 1

SYSTEM LEAK CHECK		PILOT LEAK CHECK	
Vacuum (in. Hg)	DCM Rate (cfm)	Positive	Negative
Before			
After			

PILOT LEAK CHECK		PILOT CORRECTION	
Before	After	1	2



Impinger No.	Impinger Corrupts	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

STACK 2-3 STACK SAMPLING DATA SHEET

Page 3 of 5

CLIENT V55 Clouston Metals
TEST UNIT 13-15 Bldg 1st
PROJECT NO. 302241-01
TEST DATE 10-21-93
TEST NO. 224-2-3-3
NOZZLE (SIZE) 0.183"
STATIC PRESSURE 12.94 psia
PORT DIRECTION 12.21
BAROMETRIC PRESSURE 29.21
OFFICE CORRECTION (Alt) 1.724
METER CORRECTION (V) 0.4832
CALIBRATION DATE 5-17-97
PITOT CORRECTION 0.87
CONTROL BOX NO. 5
HOT/COLD BOX NO. 4
PROBE NO. 57
FILTER NO. 1051
STACK DIA. 36"
PORT SIZE 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (scf)	Port a P (in. H2O)	Required (in. H2O)	Actual (in. H2O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		850.820	1.5	1.60	1.60	87	83	9.0	124	~290	168	~250	1 min. point
31.6		861.532	1.6	1.71	1.71	87	84	10.0	123				
27.6		852.255	1.6	1.71	1.71	84	83	10.0	125				
27.6		852.985	1.5	1.60	1.60	86	84	9.0	124				
27.0		863.445	1.5	1.60	1.60	87	83	9.0	126				
23.2		864.368	1.3	1.39	1.39	86	83	7.5	124				
12.8		865.024	1.2	1.28	1.28	87	83	7.0	123				
9.0		865.643	1.3	1.39	1.39	86	83	7.5	125				
6.4		866.282	1.2	1.28	1.28	86	83	7.0	124				
4.3		866.895	1.1	1.17	1.17	86	83	6.0	121				
2.4		857.470	1.0	1.07	1.07	86	83	5.0	120				
1.0		858.068	1.0	1.07	1.07	82	81	6.0	118				
		858.618											

Estimate:
MW-28.8
%H2O-2

SYSTEM LEAK CHECK		
Vacuum (in. Hg)	DGM Rate (cfm)	
Before		
After		

PITOT LEAK CHECK		
Positive	Negative	
Before		
After		

OAS		
1	2	
C02		
O2		
CO		
N2		

Impinger No.	Impinger Comments	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK 2-3 STACK SAMPLING DATA SHEET

Page 4 of 5

CLIENT USS *Clayton 11806* TEST DATE 10-24-73
 TEST UNIT 13-15 *Deck 1st* TEST NO. *CRC-2-3-3*
 PROJECT NO. *30024-011* NOZZLE (SIZE, Ø) *0.103"* CALIBRATION DATE *5-7-73* FILTER NO. *1051*
 TEST CREW STATIC PRESSURE *1.244, 0* PITOT CORRECTION *0.34* STACK DIA. *36"*
 BAROMETRIC PRESSURE *29.24* PORT DIRECTION *504°N* CONTROL BOX NO. *5* PORT SIZE *4"*

Transverse Point (feet)	Time	Dry Gas Meter Reading (ft³)	Pitot ΔP (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Water Temperature In (°F)	Water Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		858.448	1.4	1.50	1.50	80	79	9.0	115	~250	~68	~250	1 mto./point
36.0		859.259	1.5	1.60	1.60	80	79	10.5	115				
37.0		859.942	1.6	1.71	1.71	80	78	11.0	117				
38.0		860.625	1.5	1.60	1.60	80	78	10.5	116				
39.0		861.310	1.4	1.50	1.50	79	77	10.0	117				
40.0		861.886	1.2	1.28	1.28	80	77	8.0	116				
41.0		862.513	1.1	1.17	1.17	79	76	7.0	117				
42.0		863.127	1.3	1.39	1.39	79	77	9.0	116				
43.0		863.753	1.4	1.50	1.50	80	76	10.0	116				
44.0		864.425	1.7	1.50	1.50	79	76	10.0	110				
45.0		865.103	1.2	1.29	1.29	80	76	7.5	111				
46.0		865.734	1.2	1.29	1.29	80	76	7.5	111				
47.0		866.356											

Estimates:
 MW = 28.8
 S/H₂O = 1

SYSTEM LEAK CHECK

	Vacuum (in. Hg)	DOM Rate (ft/min)
Before		
After		

PITOT LEAK CHECK

	Positive	Negative
Before		
After		

QAS	1	2
CO ₂		
O ₂		
CO		
N ₂		

Impinger No.	Impinger Contents	Final	Initial	Difference
--------------	-------------------	-------	---------	------------

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



Stack 2-3 STACK SAMPLING DATA SHEET

Page 5 of 5

CLIENT U.S. Cavalry Units TEST DATE 10-21-93 OFFICE CORRECTION (Alt @ 1.734) HOT/COLD BOX NO. 4
 TEST UNIT 13-15 Battery AEC TEST NO. 028-2-3-3 METER CORRECTION (V) 0.7832 PROBE NO. 5-1
 PROJECT NO. 30264-01 NOZZLE (SIZE J) 0.185" CALIBRATION DATE 5-7-93 FILTER NO. 1051
 TEST CREW STATIC PRESSURE 1.2440 PLOT CORRECTION 0.64 STACK DIA. 36"
 BAROMETRIC PRESSURE 29.21 PORT DIRECTION SOUTH CONTROL BOX NO. 5 PORT SIZE 4"

Time	Dry Gas Meter Reading (scf)	Plot a P (in. H ₂ O)	Orifice a II	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0	866.356	1.3	1.39	1.39	80	76	8.0	112	~250	<68	~252	1 min./point
2.4	816.970	1.2	1.29	1.29	80	77	7.0	113				
4.3	867.580	1.3	1.39	1.39	80	76	8.5	115				
6.4	868.213	1.3	1.39	1.39	80	77	9.0	117				
9.0	868.858	1.3	1.39	1.39	80	77	8.5	120				
12.8	867.507	1.1	1.18	1.18	80	77	7.0	119				
22.2	870.085	1.2	1.29	1.29	81	77	7.5	120				
27.0	870.710	1.7	1.50	1.50	82	77	10.0	120				
29.6	871.411	1.6	1.72	1.72	80	77	12.0	119				
32.7	872.142	1.5	1.61	1.61	81	77	10.5	120				
33.6	872.819	1.5	1.61	1.61	80	77	10.5	122				
35.0	873.527	1.3	1.39	1.39	79	77	8.0	122				
	874.176											
$\Delta = 6.0$ $\Delta = 8.851$ $\Delta P_{H_2O} = 1.40$ $(\Delta T)_{H_2O} = 83^\circ F$ $(T_{stack})_{H_2O} = 121^\circ F$												

SYSTEM LEAK CHECK	
Vacuum (in. Hg)	DGM Rate (cfm)
Before	
After	

PITOT LEAK CHECK	
Positive	Negative
Before	
After	

OAS	
1	2
CO2	
O2	
CO	
N2	

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				

STACK 2-4

Page 1 of 5

STACK SAMPLING DATA SHEET

CLIENT: Chickadee TEST DATE: 10-24-93 ORIFICE CORRECTION (1.100/1.822) PROBE NO. 2

TEST UNIT: 3-15 TEST NO.: 44-1-7-3 METER CORRECTION (Y) 0.9619 FILTER NO.: 441

PROJECT NO.: 10061-01 NOZZLE (SIZE): 0.185" CALIBRATION DATE: 5-17-93 STACK DIA.: 36"

PORT DIRECTION: 40.6 PILOT CORRECTION: 0.84 PORT SIZE: 4"

STATIC PRESSURE: 40.6 CONTROL BOX NO.: 7

Time	Dry Gas Meter Reading (ft ³)	Pilot A.P. (ft. H ₂ O)	Orifice A.P. (ft. H ₂ O)	Actual (ft. H ₂ O)	In (°F)	Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
135.0	226.740	1.4	1.63	1.63	82	81	4.0	417	~130	~468	~230	1 min./point
136.0	227.430	1.4	1.86	1.86	82	82	4.5	430				
137.0	228.215	1.4	1.63	1.63	82	82	4.0	419				
138.0	228.889	1.4	1.63	1.63	82	84	4.5	418				
139.0	229.670	1.4	1.40	1.40	82	84	3.5	421				
140.0	230.380	1.1	1.29	1.29	82	82	3.5	419				
141.0	230.945	1.1	1.29	1.29	82	82	3.5	422				
142.0	231.591	1.2	1.40	1.40	82	82	3.5	423				
143.0	232.301	1.0	1.17	1.17	82	82	3.0	420				
144.0	232.910	0.3	0.24	0.24	82	80	0.5	412				
145.0	233.231	0.2	0.24	0.24	82	80	0.5	410				
146.0	233.477	0.2	0.24	0.24	82	80	0.5	402				
147.0	233.810											

Estimates:
MW=28.8
S1120-1

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DDM Rate (cfm)
Before	0.003
After	0.007

PILOT LEAK CHECK

Positive	Negative
Before	OK
After	OK

Gas	1	2
CO2	0	
O2	20.5	
CO	0	
N2	79.5	



CHESTER ENVIRONMENTAL

Impinger No.	Impinger Counts	Final	Initial	Difference
1.	1000000000	4710	468.7	5.6
2.	1000000000	554.3	555.1	-0.8
3.	1000000000	445.6	445.6	0.0
4.	511.6	600.3	607.9	11.3
5.				
6.				
7.				
8.				

489

Stack 2-4

STACK SAMPLING DATA SHEET

Page 2 of 5

CLIENT: JSS Construction Works
 TEST UNIT: 13-15 Redkey Rd
 PROJECT NO.: 3026/01
 TEST DATE: 10-21-93
 TEST NO.: 02-2-1-5
 NOZZLE (SIZE): 0.185"
 STATIC PRESSURE: 10.6"
 PORT DIRECTION: 401.27
 CONTROL BOX NO.:
 ORIFICE CORRECTION (A1100)/202
 CALIBRATION DATE: 5-17-93
 FILTER NO.: 1114
 STACK DIA: 36"
 PORT SIZE: 4"

Traverse Point (feet)	Time	Dry Gas Meter Reading (ft ³)	Port A/P (in. H ₂ O)	Orifice A/P	Meter Temperature	Vacuum	Stack Temp.	Probe Temp.	Impinger Temp.	Hot Box Temp.	Comments		
				Required (in. H ₂ O)	Actual (in. H ₂ O)	In (°F)	Out (°F)	(in. Hg)	(°F)	(°F)			
1.0		239.80	0.8	0.24	0.24	88	79	0.5	100	~230	~460	~240	1 min./point
2.4		234.23	0.8	0.24	0.24	88	79	0.5	100				
5.3		234.43	0.8	0.24	0.24	86	78	1.0	95				
6.4		235.14	1.0	1.17	1.17	87	78	3.0	105				
8.0		235.77	1.1	1.31	1.31	87	78	3.5	106				
12.8		236.44	1.1	1.30	1.30	87	78	3.5	110				
22.2		237.11	1.0	1.19	1.19	86	79	3.5	112				
27.0		237.80	1.2	1.41	1.41	87	77	3.5	114				
28.6		238.45	1.3	1.53	1.53	86	80	4.0	115				
34.7		239.14	1.3	1.53	1.53	86	80	4.0	116				
33.6		239.83	1.5	1.76	1.76	88	80	4.5	114				
35.0		240.55	1.5	1.76	1.76	87	80	4.5	115				
		241.28											

SYSTEM LEAK CHECK

Vacuum (in. Hg)	DOM Rate (cfm)
Before	
After	

PITOT LEAK CHECK

Before	Positive	Negative
After		

QAS	1	2
CO2		
O2		
CO		
N2		

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CHESTER ENVIRONMENTAL

Estimates:
 MW = 28.8
 %H2O = 1

SPARK 2-4

STACK SAMPLING DATA SHEET

Page 3 of 5

CLIENT USE *Chubb Works* TEST DATE *10-28-93* OFFICE CORRECTION (+H₂O) *1.802* HOT/COLD BOX NO. *2*
 TEST UNIT *13-15 Refinery* TEST NO. *04-2-4-3* METER CORRECTION (V) *0.9649* PROBE NO. *5-5*
 PROJECT NO. *30061-011* NOZZLE (SIZE) *0.185"* CALIBRATION DATE *5-12-93* FILTER NO. *111*
 TEST CREW *TM* STATIC PRESSURE *+0.6* PITOT CORRECTION *0.131* STACK DIA. *2.11*
 BAROMETRIC PRESSURE *29.24* PORT DIRECTION *02237* CONTROL BOX NO. *7* PORT SIZE *4"*

Traverse Point (feet)	Time	Dry Gas Meter Reading (feet)	Pitot A.P. (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F)	Meter Temperature Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Lapjacket Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		241.320	1.5	1.76	1.76	88	81	4.5	115	~250	~48	~250	1 min./point
33.6		242.018	1.4	1.64	1.64	90	81	4.5	116				
31.7		242.824	1.3	1.53	1.53	90	81	4.5	116				
29.6		243.583	1.2	1.41	1.41	88	81	4.0	116				
28.0		244.260	1.1	1.29	1.29	87	81	3.5	117				
26.2		244.865	1.0	1.17	1.17	86	80	3.5	116				
24.8		245.471	1.0	1.17	1.17	85	80	3.5	116				
23.0		246.060	1.0	1.17	1.17	85	80	3.5	117				
21.4		246.785	1.0	1.17	1.17	85	80	3.5	117				
19.7		247.300	0.8	0.90	0.90	80	80	0.5	110				
18.1		247.640	0.8	0.90	0.90	80	80	0.5	110				
16.0		248.880	0.2	0.20	0.20	80	80	0.5	98				
14.0		248.119											

Estimates:
 MW = 28.8
 S/H₂O = 1

SYSTEM LEAK CHECK

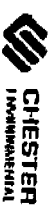
	Vacuum (in. Hg)	DOMatic (cfm)
Before		
After		

PITOT LEAK CHECK

	Positive	Negative
Before		
After		

GAAS	1	2
CO2		
O2		
CO		
N2		

Lapjacket No.	Lapjacket Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



STACK 2-4

CLIENT US Chevron Books TEST DATE 10-24-93 ORIFICE CORRECTION (+1100) 1.002 HOT/COLD BOX NO. 2A
 TEST UNIT 13-15 B Key REC TEST NO. 02-2-4-3 METER CORRECTION (V) 0.7649 PROBE NO. 5-5
 PROJECT NO. 70241-01 NOZZLE (SIZE, #) 0.185" CALIBRATION DATE 5-17-93 FILTER NO. 1114
 TEST CREW JM STATIC PRESSURE 2.66" H₂O PTOF CORRECTION 0.57 STACK DIA. 2.114
 BAROMETRIC PRESSURE 29.81 PORT DIRECTION N.E. 74 CONTROL BOX NO. 7 PORT SIZE 4"

Traverse Point (Inches)	Time	Dry Gas Meter Reading (Ac)	Point a P (In. H ₂ O)	Orifice a H Requested (In. H ₂ O)	Orifice a H Actual (In. H ₂ O)	Meter Temperature In (°F)	Orifice Temp (°F)	Vacuum (In. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
35.0		248.119	0.8	0.93	0.93	80	70	3.5	112	~290	~68	~290	1 min./point
33.6		248.702	1.0	1.17	1.17	80	70	3.5	111				
31.7		249.381	1.1	1.27	1.27	78	70	3.5	115				
29.6		249.770	1.3	1.50	1.50	78	70	4.5	113				
27.0		250.650	1.3	1.52	1.52	78	70	4.5	110				
22.2		251.340	1.1	1.28	1.28	77	70	3.5	109				
12.8		251.940	1.0	1.17	1.17	79	70	3.5	109				
9.0		252.380	0.9	1.05	1.05	78	70	3.5	110				
6.1		253.168	1.0	1.17	1.17	80	72	3.5	111				
4.3		253.830	0.9	1.05	1.05	80	72	3.5	109				
2.4		254.379	0.6	0.70	0.70	80	71	3.0	107				
1.0		254.774	0.5	0.59	0.59	80	70	3.0	100				
		255.376											

Estimates:
 MW - 28.8
 %H₂O - 1

SYSTEM LEAK CHECK	
Vacuum (In. Hg)	DDM Rate (c/min)
Before	
After	

PTOF LEAK CHECK	
Before	Positive
After	Negative
Gas	1

PTOF LEAK CHECK	
Before	Positive
After	Negative
Gas	2

Impinger No.	Impinger Contents	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
1.				



CHESTER ENVIRONMENTAL

STACK SAMPLING DATA SHEET

SMK 2-4

Page 5 of 5

CLIENT USA Chechen Works TEST DATE 10-2-93 ORIFICE CORRECTION (A) 1.100 1.102 HOT/COLD BOX NO. 2
 TEST UNIT 13-15 Reddy PC TEST NO. C28-2-4-3 METER CORRECTION (V) 0.7617 PROBE NO. 5-5
 PROJECT NO. 3024-01 NOZZLE (SIZE) 0.185" CALIBRATION DATE 5-17-93 FILTER NO. 111
 TEST CREW M1 STATIC PRESSURE 4.044" H₂O PIVOT CORRECTION 0.84 STACK DIA. 2 1/4"
 BAROMETRIC PRESSURE 27.21 PORT DIRECTION N.E. CONTROL BOX NO. 2 PORT SIZE 4"

Turns Point (feet)	Time	Dry Gas Meter Reading (scf)	Pilot A/P (in. H ₂ O)	Required (in. H ₂ O)	Actual (in. H ₂ O)	Meter Temperature In (°F) Out (°F)	Vacuum (in. Hg)	Stack Temp. (°F)	Probe Temp. (°F)	Impinger Temp. (°F)	Hot Box Temp. (°F)	Comments
1.0		255.376	0.5	0.59	0.59	80	2.5	100	~250	48	~250	2 mls./point
2.4		255.825	0.5	0.59	0.59	80	2.5	99				
4.3		256.541	0.8	0.95	0.95	80	3.0	102				
6.4		256.916	0.9	1.05	1.05	80	3.5	110				
9.0		257.546	0.9	1.05	1.05	80	3.5	111				
12.8		258.179	0.9	1.04	1.04	80	3.0	115				
14		258.250	1.2	1.39	1.39	81	4.0	116				
22.0		259.140	1.2	1.39	1.39	80	3.5	114				
28.6		260.013	1.2	1.39	1.39	80	4.0	113				
34.7		260.725	1.2	1.37	1.37	80	4.0	115				
37.6		261.361	1.0	1.16	1.16	82	3.5	116				
35.0		262.009	1.0	1.16	1.16	82	3.5	115				
		262.643										
Test	0-60	A=35.902	(40) K ₁	(ΔH) ₄₀		(T _{stack}) ₄₀						
Test	min	dcf			1.13							
Notes			0.9									

Estimates:
 MW- 288
 SMO- 1

SYSTEM LEAK CHECK	
Vacuum (in. Hg)	DOM Note (ref)
Before	
After	

PILOT LEAK CHECK	
Positive	Negative
Before	
After	

GAS	
1	2
CO2	
O2	
CO	
N2	

Impinger No.	Impinger Comments	Final	Initial	Difference
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				



CONTROL BOX CALIBRATION
THREE POINT CALIBRATION

BOX # 3 BP 28.9 in. Hg
DATE 07-02-93 OPERATOR RPC

	WET TEST METER				DRY TEST METER						METER COEFFICIENT Y	ORIFICE COEFFICIENT 4H@
	TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD			
START			0.000	28.90				0.50	74.200			
HALF STOP	11.48	78.0	5.000		104.0	92.0	98.0		79.348			
CALCULATION	11.48	598.0	5.013	28.90			558.0	28.94	5.148	1.0086	1.492	
START			0.000	28.90					78.700			
HALF STOP	8.43	78.0	5.000		108.0	94.0	101.0	1.00	84.836			
CALCULATION	8.43	598.0	5.013	28.90			561.0	28.97	5.136	1.0151	1.601	
START			0.000	28.90					96.600			
HALF STOP	12.05	79.0	10.000		117.0	98.0	107.5	2.00	108.880			
CALCULATION	12.05	599.0	10.025	28.90			567.5	29.05	10.280	1.0216	1.623	
AVERAGE										1.0151	1.572	

BOX #	3	BP	29.20	h. Hg
DATE	10-22-93	OPERATOR	RPC	

[illegible]

PRE-TEST MAGNEHELIC CALIBRATION

BOX# 3

DATE 07-02-93

OPERATOR RRC

0 to 10" H2O RANGE

0 to 0.50" H2O RANGE

0 to 5" H2O RANGE

MAGNEHELIC

A/P MANOMETER

0.50 0.50
1.00 1.00
2.00 2.00
4.00 4.00
6.00 6.00
8.00 8.00

MAGNEHELIC

A/P MANOMETER

0.50 0.50
0.40 0.40
0.30 0.30
0.20 0.20
0.10 0.10

MAGNEHELIC

A/H MANOMETER

4.00 4.00
3.00 3.00
2.00 2.00
1.00 1.00
0.50 0.50

PRE-TEST LEAK CHECK

DATE 07-02-93

OPERATOR RRC

START	STOP	VOLUME	TIME	LEAK
CF	CF	CF	(min)	RATE
DRY 73.670	73.795	0.125	10.000	0.004
WET 0.000	0.230	0.230		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

PRE-TEST PYROMETER CHECK

DATE 07-02-93

OPERATOR RRC

VOLTAGE ARGE TEMP
INPUT TEMP READING

(mV) (°F) (°F)

0.18 40 40.0
0.40 50 50.0
0.84 70 70.0
1.29 90 90.0
1.74 110 110.0
2.68 150 150.0
3.82 200 200.0
6.09 300 301.0
8.31 400 400.0
10.57 500 500.0

VOLTAGE TARGET TEMP
INPUT TEMP READING

(mV) (°F) (°F)

0.18 40 40.0
0.40 50 50.0
0.84 70 70.0
1.29 90 90.0
1.74 110 110.0
2.68 150 150.0
3.82 200 201.0
6.09 300 300.0
8.31 400 402.0
10.57 500 502.0

POST-TEST MAGNETHELC CALIBRATION

BOX# 3

DATE 10-22-93

OPERATOR RPC

0 to 10" H2O RANGE

0 to 0.50" H2O RANGE

0 to 5" H2O RANGE

MAGNETHELC

A/P MANOMETER

0.50 0.50
1.00 1.00
2.00 2.00
4.00 4.00
6.00 6.00
8.00 8.00

MAGNETHELC

A/P MANOMETER

0.50 0.49
0.40 0.40
0.30 0.30
0.20 0.20
0.10 0.10

MAGNETHELC

A/H MANOMETER

4.00 4.00
3.00 3.00
2.00 2.00
1.00 1.00
0.50 0.50

POST-TEST LEAK CHECK

DATE 10-22-93

OPERATOR RPC

START	STOP	VOLUME	TIME	LEAK
CF	CF	CF	(min)	RATE
DRY 536.900	537.075	0.175	10.000	0.0002
WET 0.000	0.177	0.177		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

POST-TEST PYROMETER CHECK

DATE 10-22-93

OPERATOR RPC

VOLTAGE	ARGE	TEMP	VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING	INPUT	TEMP	READING
(mV)	(°F)	(°F)	(mV)	(°F)	(°F)
0.18	40	40.0	0.18	40	40.0
0.40	50	50.0	0.40	50	50.0
0.64	70	70.0	0.64	70	70.0
1.29	90	90.0	1.29	90	90.0
1.74	110	110.0	1.74	110	110.0
2.68	150	150.0	2.68	150	150.0
3.82	200	200.0	3.82	200	200.0
6.09	300	301.0	6.09	300	301.0
8.31	400	400.0	8.31	400	402.0
10.57	500	500.0	10.57	500	502.0

QA ORIFICE AUDIT

OFFICE BAPC-3 DATE 10-22-93 B.P. 29.20
 OPERATOR RPC BOX # 3

RUN	1	2	3
INITIAL CF	513.500	521.000	528.700
FINAL CF	520.843	528.389	538.098
DIFFERENCE	7.343	7.389	7.398
TEMP INITIAL	IN 84 OUT 84	IN 94 OUT 89	IN 98 OUT 83
TEMP 5 MIN	91 87	95 90	99 94
TEMP 10 MIN	92 87	97 91	99 86
TEMP 15 MIN	94 89	98 83	99 86
TEMP AVG	88.5 TEMP R 548.5	93.375 TEMP R 553.375	96.5 TEMP R 656.5
TIME (MIN.)	15.00	15.00	15.00
ORIFICE	IN WATER 0.70 IN HG 0.05	IN WATER 0.70 IN HG 0.05	IN WATER 0.70 IN HG 0.05
METER PRESSURE	29.25	29.25	29.25
AMBIENT TEMP.	°F 80.0 °C 26.7	°F 80.0 °C 26.7	°F 80.0 °C 26.7
VACUUM IN HG	19.5	19.5	19.5
DGM CAL Y	1.0151	1.0151	1.0151
STD CF	7.042	7.004	6.990
STD CUBIC METERS	0.1994	0.1994	0.1990

THREE POINT CALIBRATION

BOX #	4	BP	28.75	in. Hg
DATE	05-19-93	OPERATOR	RPC	

WET TEST METER					DRY TEST METER					METER	OFFICE
	TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD	COEFFICIENT Y	COEFFICIENT ΔH@
START			0.000	28.75				0.50	39.000		
HALF STOP	11.55	61.0	5.000		72.0	71.0	71.5		44.158		
CALCULATION	11.55	521.0	5.013	28.75			531.5	28.79	5.158	0.9801	1.485
START			0.000	28.75				1.00	44.500		
HALF STOP	8.92	62.0	5.000		75.0	74.0	74.5		49.650		
CALCULATION	8.92	522.0	5.013	28.75			534.5	28.82	5.158	0.9941	1.780
START			0.000	28.75				2.00	50.200		
HALF STOP	6.23	63.0	5.000		75.0	73.0	74.0		55.347		
CALCULATION	6.23	523.0	5.013	28.75			534.0	28.90	5.147	0.9893	1.745
AVERAGE										0.9912	1.673

POST TEST

BOX # 4
DATE 10-22-93

BP	29.20	IN. Hg
OPERATOR	PPC	

[illegible]

PRE-TEST MAGNETIC CALIBRATION

BOX# 4

DATE 05-19-93

OPERATOR RPC

0 to 10" H2O RANGE

MAGNETIC

ΔP MANOMETER

0.50	0.50
1.00	1.00
2.00	2.00
4.00	4.00
6.00	6.00
8.00	8.00

0 to 0.50" H2O RANGE

MAGNETIC

ΔP MANOMETER

0.50	0.50
0.40	0.40
0.30	0.30
0.20	0.20
0.10	0.10

0 to 5" H2O RANGE

MAGNETIC

ΔH MANOMETER

4.00	4.00
3.00	3.00
2.00	2.00
1.00	1.00
0.50	0.49

PRE-TEST LEAK CHECK

DATE 05-19-93

OPERATOR RPC

	START	STOP	VOLUME	TIME	LEAK
	CF	CF	CF	(min)	RATE
DRY	38.500	38.701	0.201	10.000	-0.002
WET	0.000	0.181	0.181		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

PRE-TEST PYROMETER CHECK

DATE 05-19-93

OPERATOR RPC

VOLTAGE	ARGE	TEMP	VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING	INPUT	TEMP	READING
(mV)	(°F)	(°C)	(mV)	(°F)	(°C)
0.18	40	40.0	0.18	40	40.0
0.40	50	50.0	0.40	50	51.0
0.84	70	70.0	0.84	70	71.0
1.29	90	90.0	1.29	90	91.0
1.74	110	110.0	1.74	110	110.0
2.66	150	150.0	2.66	150	151.0
3.02	200	200.0	3.82	200	201.0
6.09	300	301.0	6.09	300	302.0
8.31	400	400.0	8.31	400	402.0
10.57	500	500.0	10.57	500	502.0

POST-TEST MAGNETHELC CALIBRATION

BOX# 4
DATE 10-22-93
OPERATOR RPC

0 to 10" H2O RANGE

MAGNETHELC	ΔP	MANOMETER
0.50	0.50	
1.00	1.00	
2.00	2.00	
4.00	4.00	
6.00	6.00	
8.00	8.00	

0 to 0.50" H2O RANGE

MAGNETHELC	ΔP	MANOMETER
0.50	0.50	
0.40	0.40	
0.30	0.30	
0.20	0.20	
0.10	0.10	

0 to 5" H2O RANGE

MAGNETHELC	ΔH	MANOMETER
4.00	4.00	
3.00	3.00	
2.00	2.00	
1.00	1.00	
0.50	0.50	

POST-TEST LEAK CHECK

DATE	10-22-93				
OPERATOR	RPC				
	START	STOP	VOLUME	TIME	LEAK
	CF	CF	CF	(min)	RATE
DRY	688.020	680.230	0.210	10.000	-0.0010
WET	0.000	0.200	0.200		

PYROMETER CALIBRATION

DATE 04-28-88
OPERATOR AGL

POST-TEST PYROMETER CHECK

DATE 10-22-93
OPERATOR RPC

VOLTAGE	ARGE	TEMP	VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING	INPUT	TEMP	READING
(mV)	(°F)	(°F)	(mV)	(°F)	(°F)
0.18	40	40.0	0.18	40	40.0
0.40	50	50.0	0.40	50	50.0
0.84	70	70.0	0.84	70	70.0
1.29	90	90.0	1.29	90	90.0
1.74	110	110.0	1.74	110	110.0
2.66	150	150.0	2.66	150	150.0
3.82	200	200.0	3.82	200	200.0
6.09	300	301.0	6.09	300	303.0
8.31	400	400.0	8.31	400	403.0
10.57	500	500.0	10.57	500	503.0

OA ORIFICE AUDIT

ORIFICE BAFC-3 DATE 10-22-93 B.P. 29.20
 OPERATOR RPC BOX # 4

RUN	1	2	3
INITIAL CF	697.800	705.500	713.400
FINAL CF	705.176	712.956	720.901
DIFFERENCE	7.376	7.456	7.501
TEMP INITIAL	IN 87 OUT 87	IN 91 OUT 89	IN 99 OUT 94
TEMP 5 MIN	90 80	98 93	100 94
TEMP 10 MIN	90 87	98 94	100 94
TEMP 15 MIN	91 89	99 94	101 94
TEMP AVG	88.625 548.625	94.5 554.5	97 557
TIME (MIN.)	15.00	15.00	15.00
ORIFICE	IN WATER 0.75 IN HG 0.06	IN WATER 0.75 IN HG 0.06	IN WATER 0.75 IN HG 0.06
METER PRESSURE	29.26	29.26	29.26
AMBIENT TEMP.	*F 80.0 *C 26.7	*F 80.0 *C 26.7	*F 80.0 *C 26.7
VACUUM IN HG	18.5	18.5	18.5
DSM CAL Y	0.9912	0.9912	0.9912
STD CF	6.806	6.907	6.917
STD CUBIC METERS	0.1856	0.1856	0.1859

CONTROL BOX CALIBRATION
THREE POINT CALIBRATION

BOX # 5 BP 28.95 In. Hg
DATE 05-17-83 OPERATOR RPC

WET TEST METER					DRY TEST METER							METER COEFFICIENT Y	ORIFICE COEFFICIENT ΔH@
TIME (min)	TEMP TW	VOLUME VM	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PD	VOLUME VD					
START		0.000	28.95				0.50	240.000					
HALF STOP	12.75	5.000		83.0	83.0	88.0		254.195					
CALCULATION	12.75	5.013	28.95				548.0	28.95	5.385		0.9723	1.780	
START		0.000	28.95										
HALF STOP	8.90	5.000		96.0	84.0	90.0	1.00	254.700					
CALCULATION	8.90	5.013	28.95					259.886					
START		0.000	28.95								0.9924	1.723	
HALF STOP	6.25	5.000		96.0	85.0	90.5	2.00	261.600					
CALCULATION	6.25	5.013	28.95					268.900					
AVERAGE						550.5	29.10	5.300			0.9848	1.711	
											0.9832	1.734	

BOX #	5	BP	29.05	Ln. Hg
DATE	10-22-83	OPERATOR	RPC	

[illegible]

PRE-TEST MAGNETIC CALIBRATION

BOX# 5
DATE 06-17-93
OPERATOR RPC

0 to 10" H2O RANGE

MAGNETIC

ΔP	MANOMETER
0.50	0.50
1.00	1.00
2.00	2.00
4.00	4.00
6.00	6.00
8.00	8.00

0 to 0.50" H2O RANGE

MAGNETIC

ΔP	MANOMETER
0.50	---
0.40	---
0.30	---
0.20	---
0.10	---

Calibration not necessary.
Primary standard on control box.

PRE-TEST LEAK CHECK
DATE 05-17-93
OPERATOR RPC

START	STOP	VOLUME	TIME	LEAK
CF	CF	CF	(min)	RATE
DRY 248.305	248.500	0.195	10.000	0.007
WET 0.000	0.200	0.200		

PYROMETER CALIBRATION
DATE 04-28-88
OPERATOR ASL

PRE-TEST PYROMETER CHECK
DATE 05-17-93
OPERATOR RPC

VOLTAGE	ARGE	TEMP	VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING	INPUT	TEMP	READING
(mV)	(°F)	(°F)	(mV)	(°F)	(°F)
0.18	40	40.0	0.18	40	40.0
0.40	50	50.0	0.40	50	50.0
0.84	70	70.0	0.84	70	70.0
1.29	90	90.0	1.29	90	90.0
1.74	110	110.0	1.74	110	110.0
2.66	150	150.0	2.66	150	150.0
3.82	200	200.0	3.82	200	201.0
6.09	300	301.0	6.09	300	301.0
8.31	400	400.0	8.31	400	403.0
10.57	500	500.0	10.57	500	503.0

0 to 5" H2O RANGE

MAGNETIC

ΔH	MANOMETER
4.00	4.01
3.00	3.01
2.00	2.00
1.00	1.00
0.50	0.50

POST-TEST MAGNETHELIC CALIBRATION

BOX# 5
DATE 10-25-93
OPERATOR RPC

0 to 10" H2O RANGE

MAGNETHELIC

ΔP	MANOMETER
0.50	0.50
1.00	1.00
2.00	2.00
4.00	4.00
6.00	6.00
8.00	8.00

0 to 0.50" H2O RANGE

MAGNETHELIC

ΔP	MANOMETER
0.50	---
0.40	---
0.30	---
0.20	---
0.10	---

Calibration not necessary.
Primary standard on control box.

POST-TEST LEAK CHECK
DATE 10-25-93
OPERATOR RPC

START	STOP	VOLUME	TIME	LEAK
CF	CF	CF	(min)	RATE
DRY 929.281	929.500	0.219	10.000	0.0011
WET 0.000	0.230	0.230		

PYROMETER CALIBRATION
DATE 04-28-88
OPERATOR AGL

POST-TEST PYROMETER CHECK
DATE 10-25-93
OPERATOR RPC

VOLTAGE	ANGE	TEMP	VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING	INPUT	TEMP	READING
(mV)	(°F)	(°F)	(mV)	(°F)	(°F)
0.18	40	40.0	0.18	40	48.0
0.40	50	50.0	0.40	50	50.0
0.84	70	70.0	0.84	70	70.0
1.29	80	90.0	1.29	80	90.0
1.74	110	110.0	1.74	110	111.0
2.68	150	150.0	2.68	150	151.0
3.82	200	200.0	3.82	200	201.0
6.09	300	301.0	6.09	300	302.0
8.31	400	400.0	8.31	400	402.0
10.57	500	500.0	10.57	500	502.0

0 to 5" H2O RANGE

MAGNETHELIC

ΔH	MANOMETER
4.00	4.00
3.00	3.00
2.00	2.00
1.00	1.00
0.50	0.50

QA OFFICE AUDIT

OFFICE BAFC-3 DATE 10-25-93 B.P. 29.05
 OPERATOR RFG BOX # 5

RUN	1	2	3
INITIAL CF	949,300	957,200	965,100
FINAL CF	967,000	964,900	972,790
DIFFERENCE	7,700	7,700	7,690
TEMP INITIAL	IN 97 OUT 94	IN 83 OUT 92	IN 93 OUT 91
TEMP 5 MIN	94 94	93 91	93 88
TEMP 10 MIN	94 92	93 91	93 91
TEMP 15 MIN	92 92	93 91	95 91
TEMP AVG	93.625	92.125	92.25
	TEMP B 553.625	TEMP B 562.125	TEMP B 552.25
TIME (MIN.)	15.00	15.00	15.00
ORIFICE	IN WATER 0.75 IN HG 0.06	IN WATER 0.75 IN HG 0.06	IN WATER 0.75 IN HG 0.06
METER PRESSURE	29.11	29.11	29.11
AMBIENT TEMP.	°F 80.0 °C 26.7	°F 80.0 °C 26.7	°F 80.0 °C 26.7
VACUUM IN HG	19.5	19.5	19.5
DSM CAL V	0.9832	0.9832	0.9832
STD CF	7.060	7.069	7.068
STD CUBIC METERS	0.1997	0.2002	0.1999

BOX#	7	BP	28.95	in. Hg
DATE	05-17-93	OPERATOR	APPC	

[illegible]

POST TEST

BOX # 7 BP 28.20 In. Hg

DATE 10-22-83 OPERATOR PPC

WET TEST METER					DRY TEST METER					METER		ORIFICE	
	TIME (min)	TEMP TW	VOLUME VIA	PRESSURE PW	TEMP IN TI	TEMP OUT TO	TEMP AVG TA	ORIFICE PO	VOLUME VD	COEFFICIENT Y		COEFFICIENT ΔH ₀	
START			0.000	28.20									
HALF	8.00	75	5.000		100	83	92	1.25	309.800				
STOP									345.090				
CALCULATION	8.00	535	5.013	29.20			552	29.29	5.290	0.9737			1.794
START			0.000	29.20									
HALF	8.10	75	5.000		101	84	93	1.25	345.300				
STOP									350.800				
CALCULATION	8.10	535	5.013	29.20			553	29.29	5.300	0.9736			1.836
START			0.000	29.20									
HALF	8.13	76	5.000		110	85	98	1.25	356.900				
STOP									366.203				
CALCULATION	8.13	535	5.013	29.20			558	29.29	5.303	0.9819			1.831
AVERAGE										0.9784			1.821
DIFFERENCE										-1.5%			-1.1%

PRE-TEST MAGNETIC CALIBRATION

BOX# 7

DATE 05-17-93

OPERATOR RPC

0 to 10" H2O RANGE

0 to 0.59" H2O RANGE

0 to 3" H2O RANGE

MAGNETIC

ΔP MANOMETER

0.50 1.00
2.00 4.00
6.00 8.00

MAGNETIC

ΔP MANOMETER

0.50 0.40
0.30 0.20
0.10

MAGNETIC

ΔH MANOMETER

3.00 2.00
2.00 1.00
0.50

Calibration not necessary.
Primary standard on control box.

PRE-TEST LEAK CHECK

DATE 05-17-93

OPERATOR RPC

	START	STOP	VOLUME	TIME	LEAK
	CF	CF	CF	(min)	RATE
DRY	38.650	38.978	0.228	10.000	-0.003
WET	0.000	0.202	0.202		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

PRE-TEST PYROMETER CHECK

DATE 05-17-93

OPERATOR RPC

VOLTAGE	ARGE	TEMP	VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING	INPUT	TEMP	READING
(mV)	(°F)	(°F)	(mV)	(°F)	(°F)
0.18	40	40.0	0.18	40	41.0
0.40	50	50.0	0.40	50	50.0
0.84	70	70.0	0.84	70	70.0
1.29	90	90.0	1.29	90	90.0
1.74	110	110.0	1.74	110	110.0
2.66	150	150.0	2.66	150	150.0
3.82	200	200.0	3.82	200	200.0
6.09	300	301.0	6.09	300	299.0
8.31	400	400.0	8.31	400	399.0
10.57	500	500.0	10.57	500	498.0

POST-TEST MAGNEHELIC CALIBRATION

BOX# 7

DATE 10-22-83

OPERATOR RPC

0 to 10" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
0.50	0.50	---
1.00	1.00	---
2.00	2.00	---
4.00	4.00	---
6.00	6.00	---
8.00	8.00	---

POST-TEST LEAK CHECK

DATE 10-22-83

OPERATOR RPC

Calibration not necessary.
Primary standard on control box.

0 to 0.50" H2O RANGE

MAGNEHELIC	ΔP	MANOMETER
0.50	0.50	---
0.40	0.40	---
0.30	0.30	---
0.20	0.20	---
0.10	0.10	---

0 to 3" H2O RANGE

MAGNEHELIC	ΔH	MANOMETER
3.00	3.00	---
2.00	2.00	---
1.00	1.00	---
0.50	0.50	---

START	STOP	VOLUME	TIME	LEAK
CF	CF	CF	(min)	RATE
DRY 338.001	338.200	0.199	10.000	-0.0004
WET 0.000	0.195	0.195		

PYROMETER CALIBRATION

DATE 04-28-88

OPERATOR AGL

POST-TEST PYROMETER CHECK

DATE 10-22-93

OPERATOR RPC

VOLTAGE	ARGE	TEMP
INPUT	TEMP	READING
(mV)	(°F)	(°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
8.09	300	300.0
8.31	400	400.0
10.57	500	500.0

VOLTAGE	TARGET	TEMP
INPUT	TEMP	READING
(mV)	(°F)	(°F)
0.18	40	40.0
0.40	50	50.0
0.84	70	70.0
1.29	90	90.0
1.74	110	110.0
2.66	150	150.0
3.82	200	200.0
6.09	300	300.0
8.31	400	400.0
10.57	500	502.0

QA OFFICE AUDIT

OFFICE BAPC-3 DATE 11-22-93 B.P. 29.20
 OPERATOR RPC BOX# 7

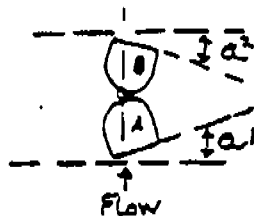
RUN	1	2	3
INITIAL CF	445.800	453.700	461.600
FINAL CF	453.420	461.370	469.224
DIFFERENCE	7.620	7.670	7.624
TEMP INITIAL	IN 80 OUT 70	IN 81 OUT 71	IN 82 OUT 73
TEMP 5 MIN	80 70	82 73	83 75
TEMP 10 MIN	81 71	82 73	84 75
TEMP 15 MIN	81 71	82 73	84 75
TEMP AVG	TEMP R 76 536	TEMP R 77 537	TEMP R 79 539
TIME (MIN.)	15.00	15.00	15.00
ORIFICE	IN WATER 0.70 IN HG 0.05	IN WATER 0.70 IN HG 0.05	IN WATER 0.70 IN HG 0.05
METER PRESSURE	29.25	29.25	29.25
AMBIENT TEMP.	°F 75 °C 24	°F 75 °C 24	°F 75 °C 24
VACUUM IN HG	21.0	21.0	21.0
DGM CAL Y	0.9619	0.9619	0.9619
STD CF	7.082	7.117	7.052
STD CUBIC METERS	0.2009	0.2016	0.1997

GEOMETRIC PITOT CALIBRATION

Caliper # KF59
 Procheck _____
 Post Check _____

Probe # 5.5
 Date: 7-2-73
 Initials: 7907

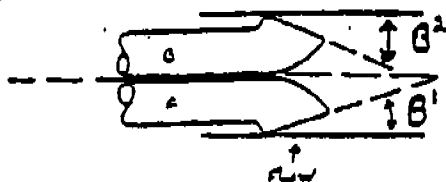
①



$a^1 = 0$
 $a^2 = 3.0^\circ$
 $B^1 = 0^\circ$
 $B^2 = 1.0^\circ$
 $F = 0.985"$

$a^1, a^2 < 10^\circ$
 $B^1, B^2 < 5^\circ$

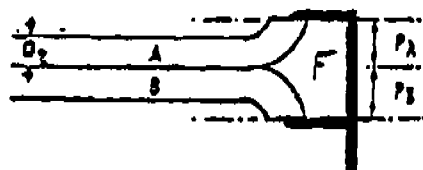
②



$\mu = 0$
 $V = 0.0174$
 $W = 0.826$
 $X = 0.718$

$\mu \leq 0.1250 (\mu = F \tan \theta)$
 $V \leq 0.03125 (V = F \tan \theta)$
 $W \geq 0$
 $X \geq 0.750$
 (3/4" using 1/2" nozzle)

③

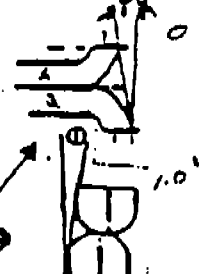
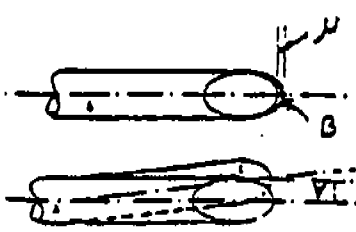


$1.05 B_1 \leq 1.50 B_2$
 $2.10 B_1 \leq 3.00 B_2$

$Y = 5.589$
 $Z = 2.069$
 $D_1 = 0.375$

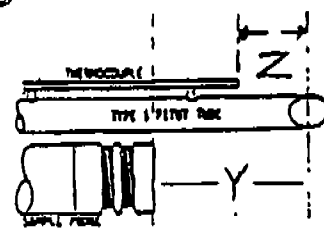
$Y \geq 3.0$
 $Z \geq 2.0$
 $D_1 \geq .1875$

④

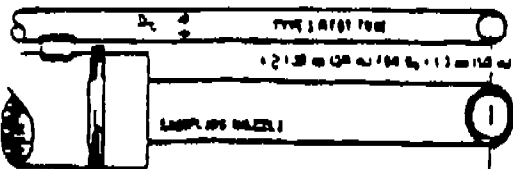


(θ, θ EXPRESSED IN DEGREES)

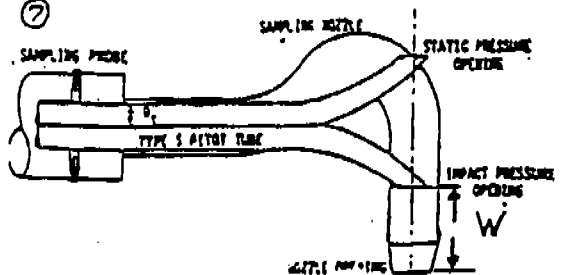
⑤



⑥



⑦



VISIBILITY OBSERVATION FORM

13-15 Baghouse

SERVER: Mark Zaleski

E: 10-19-93

UTILITY: USK - Clinton

EMERGENCY START TIME: 9:55

END TIME: 10:55

EMERGENCY POINT:
Between 19 & 13 Baghouse

AGE: 13-15 Baghouse

DISTANCE: ~200'

DIRECTION FROM: South

HEIGHT: ~100'

WIND:

SPEED: 5 mph

DIRECTION: East →

TEMPERATURE: 49°

SKY CONDITION: Overcast

GROUND: Sky

WEATHER CONDITIONS: fair

NUMBER OF EMISSIONS: —

TOTAL # OF READINGS: 240

1. READINGS 0 - 15%: 240

2. READINGS 20%: 0

3. READINGS 25 - 50%: 0

4. READINGS 60 - 100%: 0

5. READINGS > 20%: 0

WEATEST OPACITY: 0

REMARKS:

	:00	:15	:30	:45
00	0	0	0	0
01	0	0	0	0
02	0	0	0	0
03	0	0	0	0
04	0	0	0	0
05	0	0	0	0
06	0	0	0	0
07	0	0	0	0
08	0	0	0	0
09	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
18	0	0	0	0
19	0	0	0	0
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
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25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

	:00	:15	:30	:45
30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
33	0	0	0	0
34	0	0	0	0
35	0	0	0	0
36	0	0	0	0
37	0	0	0	0
38	0	0	0	0
39	0	0	0	0
40	0	0	0	0
41	0	0	0	0
42	0	0	0	0
43	0	0	0	0
44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

Name TERRY Redington
 Date 10-20-83

Foreman D. CROW Crew B

BATTERY 13-14-15 Per Test

Page 3 of 4

	Oven	Time	I. PUSH Seconds Max. ≥ 20% Opac.	II. TRAVEL* Seconds Max. ≥ 10% Opac.	III. SCRUBBER Seconds Max. ≥ 20% Opac.	Comments:
39	B-12-14	12:17	0-5%	0	-	CFNV
40	A-13-13	12:23	0-5%	0-5%	-	Good Face Top Hook
41	B-14-14	12:28	0-5%	0	-	CFNV
42	A-15-13	12:34	0-5%	0-5%	-	Slight Green Face Top Hook
43	B-16-14	12:39	0	0-5%	-	CFNV
44	A-17-13	12:45	0-10%	0	-	Slight Green Face Top Hook
45	B-18-14	12:50	0	0-10%	-	Good Face
46	A-19-13	12:56	0-10%	0-5%	-	Slight Green Face Top Hook
47	B-20-14	13:01	0	0	-	Good Face
48	A-21-13	13:07	0-10%	0-5%	-	Slight Green Face Top Hook
49	B-22-14	13:12	0	0	-	Good Face Top Hook
50	A-23-13	13:17	0	0-10%	-	Good Face Top Hook
51	B-24-14	13:22	0	0	-	Good Face Top Hook
52	A-25-13	13:28	09 = 100%	15-30%	OUT	Good Face Top Hook
53	B-26-14	13:33	0-10%	0-10%	-	Slight Green Face
54	A-27-13	13:39	0-15%	0-10%	-	Slight Green Face Top Hook
55	B-28-14	13:44	0-10%	0-10%	-	Slight Green Face Top Hook
56	A-29-13	13:50	0-5%	0-5%	-	Good Face Top Hook
57	B-30-14	13:55	0	0	-	Good Face

Note: Column #I represents fugitive emissions from the coke collecting car, coke guide, and area between the coke guide and jamb, and emissions from the by-pass duct during the push.

Column #II represents emissions from the coke collecting car and by-pass duct during travel.

Column #III represents emissions from the gas cleaning car outlet during the push and travel.

* 13-15 Travel ≥ 10% Opacity

VISIBLE EMISSIONS OBSERVATIONS FORM
BAG HOUSE
STACK

OBSERVER: CHARLES DAVIS

DATE: 10-20-93

FACILITY: USA Bag House

OBSERVATION START TIME: 1340

END TIME: 140

OBSERVATION POINT:

South of Bag House

SOURCE:

DISTANCE: 350'

DIRECTION FROM: South

HEIGHT: 20'

WIND:

SPEED: 9 m.p.h.

DIRECTION: South East

TEMPERATURE: 55° - 59°

SKY CONDITION: overcast - Rain

BACKGROUND: sky

READING CONDITIONS: Poor

COLOR OF EMISSION:

TOTAL NO. OF READINGS: 240

NO. READINGS $\geq$ 20%:

NO. READINGS $\geq$ 60%:

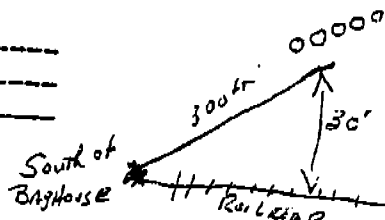
GREATEST OPACITY:

CREW: FOREMAN:

COMMENTS:

0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
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10	0	0	0	0
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21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	0	0	0	0
26	0	0	0	0
27	0	0	0	0
28	0	0	0	0
29	0	0	0	0

30	0	0	0	0
31	0	0	0	0
32	0	0	0	0
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1998

TABLE EMISSIONS CONCENTRATION

[illegible]

CS-10205 REV. 1181
03.001.0020

UNITED STATES STEEL CORPORATION
CLARKSON COKE AND COAL CHEMICAL WARE

PUSHING AND CHARGING REPORT

UNIT NO. 5

12 Hrs. Beginning 12:00 AM

Date 10-19-73

BATTERY NO. <u>14-B</u>				BATTERY NO. <u>15-A</u>				BATTERY NO. <u>15-B</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1	7 45	8 15		1	1 19	1 42		1			
2	7 55	8 26		2	1 29	2 -		2			
3	8 05	8 36		3	1 39	2 10		3			
4	8 17	8 46		4	1 49	2 20		4			
5	8 28	8 56		5	2 02	2 30		5			
6	8 38	9 08		6	2 12	2 40		6			
7	8 48	9 18		7	2 22	2 51		7			
8	8 58	9 28		8	2 32	3 02		8			
9	9 10	9 38		9	2 42	3 17		9			
10	9 20	9 48		10	2 52	3 27		10			
11	9 30	10 02		11	3 09	3 57		11			
12	9 40	10 18		12	3 19	4 12		12			
13	9 50	10 28		13	3 29	4 22		13			
14	10 05	10 38		14	3 39	4 32		14			
15	10 20	10 48		15	3 49	4 42		15			
16	=	=		16	4 04	4 52		16			
17		11 11		17	4 14	5 02		17			
18		11 23		18	10 36			18			
19	11 02	11 34		19	10 46			19	4 34	5 02	
20	11 13	11 44		20	10 56			20	4 44	5 12	
21	11 25	11 54		21				21	4 54	5 22	
22	11 36	12 04		22				22	5 04	5 32	
23	11 46	12 14		23				23	5 14	5 42	
24	11 56	12 24		24				24	5 24	5 52	
25	12 06	12 35		25				25	5 34	6 02	
26	12 16	12 46		26				26	5 44	6 14	
27	12 26	12 56		27				27	5 54	7 10	
28	12 37	1 07		28				28	6 04	7 20	
29	12 48	1 12		29				29	6 14	7 30	
30	12 58	1 27		30				30	7 02	7 32	
31	1 09	1 37		31				31	7 12	7 43	
32				32				32	7 22	7 53	
33				33				33	1 35	8 03	

REMARKS:

11/32

11/30

11/26

19/16

15/16

Condition Of Signals

Condition of Pusher

HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
11-12	6	6	11-12	5-6	6	6	11-11
12-1	6	6	12-13	6-7	2	2	5-5
1-2	5	5	11-10	7-8	6	6	11-11
2-3	6	6	12-11	8-9	6	6	12-12
3-4	4	4	7-7	9-10	5	5	10-10
4-5	5	5	11-11	10-11	5	5	11-11
	32	32			30	30	

Total Ovens Pushed 62

Total Ovens Charged 62

Pusherman

Battery Foreman *P.M. Jones*

CG-10206, REV. 1161
03.001.0020

UNITED STATES STEEL CORPORATION
CLAYTON COKE AND COAL CHEMICAL WORKS

PUSHING AND CHARGING REPORT

UNIT NO. 5

12 Hrs. Beginning 12:00 AM

Date 10-21-93

BATTERY NO. <u>13-A</u>				BATTERY NO. <u>13-B</u>				BATTERY NO. <u>14-A</u>			
OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES	OVEN NO.	TIME PUSHED	TIME CHARGED	NOTES
1	4 59	5 29		1	11 13	11 49		1	1 57	2 21	
3	5 10	5 40		3	11 25	11 53		3	2 02	2 31	
5	5 20	5 51		5	11 33	12 05		5	2 12	2 41	
7	5 31	6 02		7	11 45	12 15		7	2 23	2 52	
9	5 42	6 13		9	11 53	12 25		9	2 33	3 04	
11	5 53	7 01		11	12 07	12 36		11	2 43	3 15	
13	6 04	7 12		13	12 17	12 46		13	2 54	3 26	
15	6 15	7 23		15	12 27	12 57		15	3 06	3 36	
17	7 03	7 34		17	12 38	1 08		17	3 17	4 07	
19	7 14	7 45		19	12 49	1 18		19	3 27	4 18	
21	7 25	7 56		21	12 59	1 28		21	3 38	4 29	
23	7 36	8 07		23	1 10	1 39		23	4 09	4 40	
25	7 47	8 18		25	1 20	1 49		25	4 20	4 46	
27	7 58	8 29		27	1 30	2 00		27	4 31	5 07	
29	8 09	8 40		29	1 41	2 10		29	4 42	5 08	
31	8 20	8 51		31				31	4 53	5 18	
2				2	8 31	9 02		2			
4				4	8 42	9 13		4			
6				6	8 53	9 24		6			
8				8	9 04	9 35		8			
10				10	9 15	9 46		10			
12				12	9 26	9 57		12			
14				14	9 37	10 08		14			
16				16	9 48	10 19		16			
18				18	9 59	10 30		18			
20				20	10 10	10 41		20			
22				22	10 21	10 52		22			
24		11 03		24	10 32			24			
26		11 13		26	10 43			26			
28		11 23		28	10 54			28			
30	11 05	11 38		30				30			
1				1				1			
2				2				2			

REMARKS: 17/20 33/37 79/14 16/17

Condition of Signals 17/20 Condition of Pusher 16/17

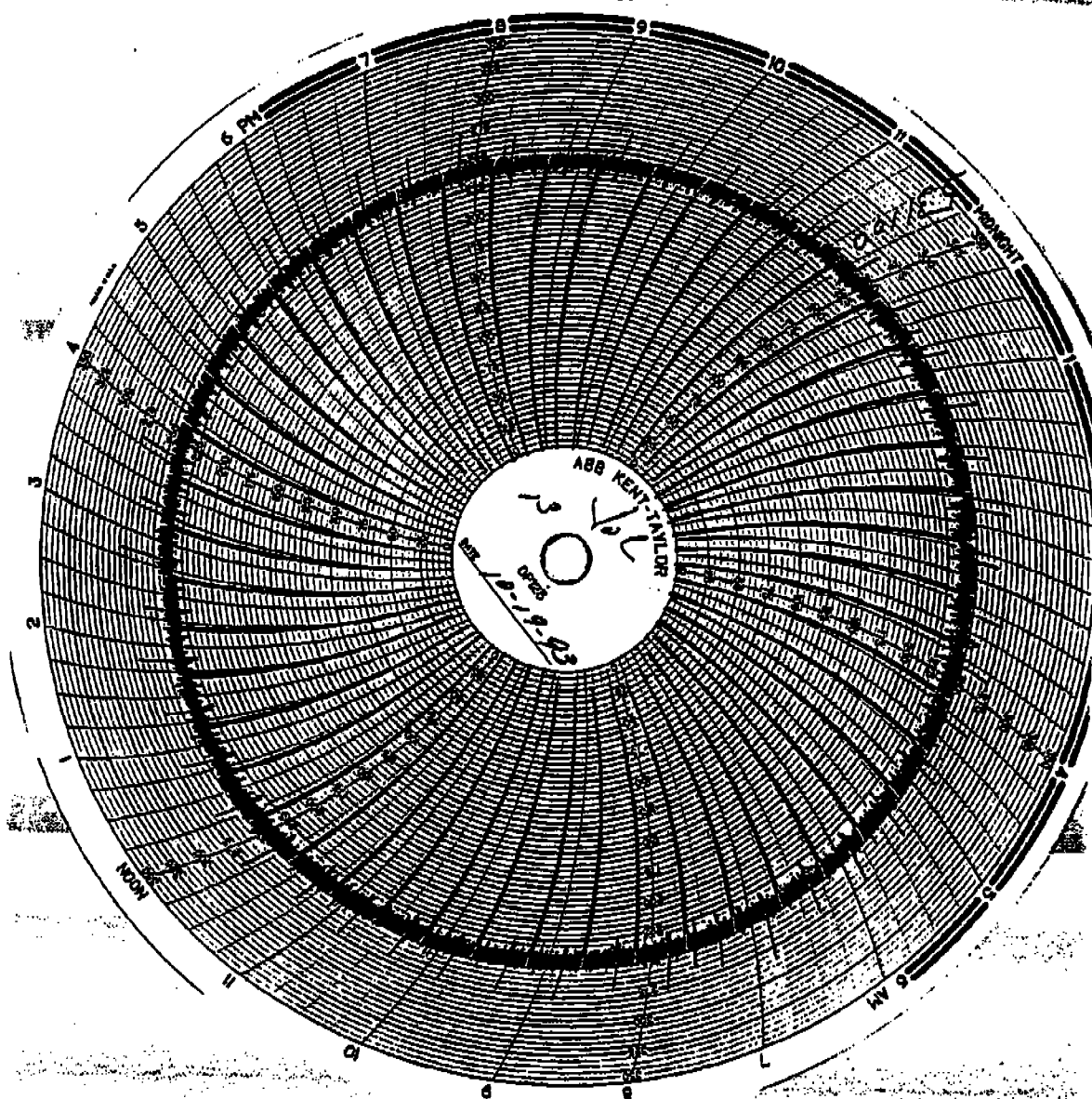
HOURLY REPORT OF OPERATION							
TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED	TIME	OVENS PUSHED	OVENS CHARGED	OVENS SCHEDULED
11	6	6		15	5	5	
12	6	7		16	2	2	
13	5	5		17	6	6	
14	6	6		18	5	5	
15	4	4		19	6	6	
16	6	6		20	5	5	
17	3	3		21	5	5	
18	6	6		22	5	5	
19	3	3		23	5	5	
20	6	6		24	5	5	
21	6	6		25	5	5	
22	6	6		26	5	5	
23	6	6		27	5	5	
24	6	6		28	5	5	
25	6	6		29	5	5	
26	6	6		30	5	5	
27	6	6		31	5	5	
28	6	6					
29	6	6					
30	6	6					
31	6	6					

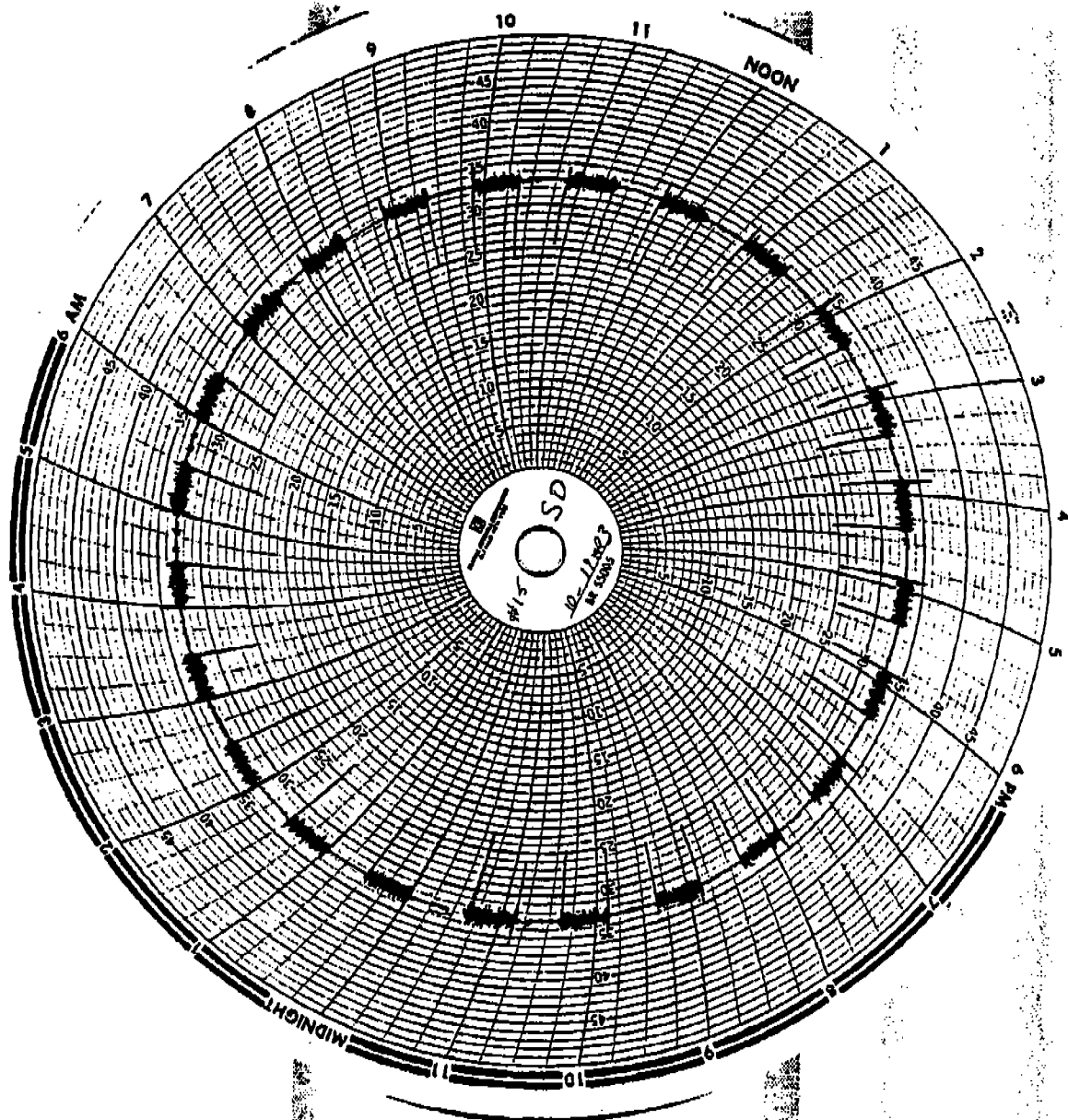
Total Ovens Pushed 62
Total Ovens Charged 63
Pusherman Ch. Green
Battery Foreman Ch. Green

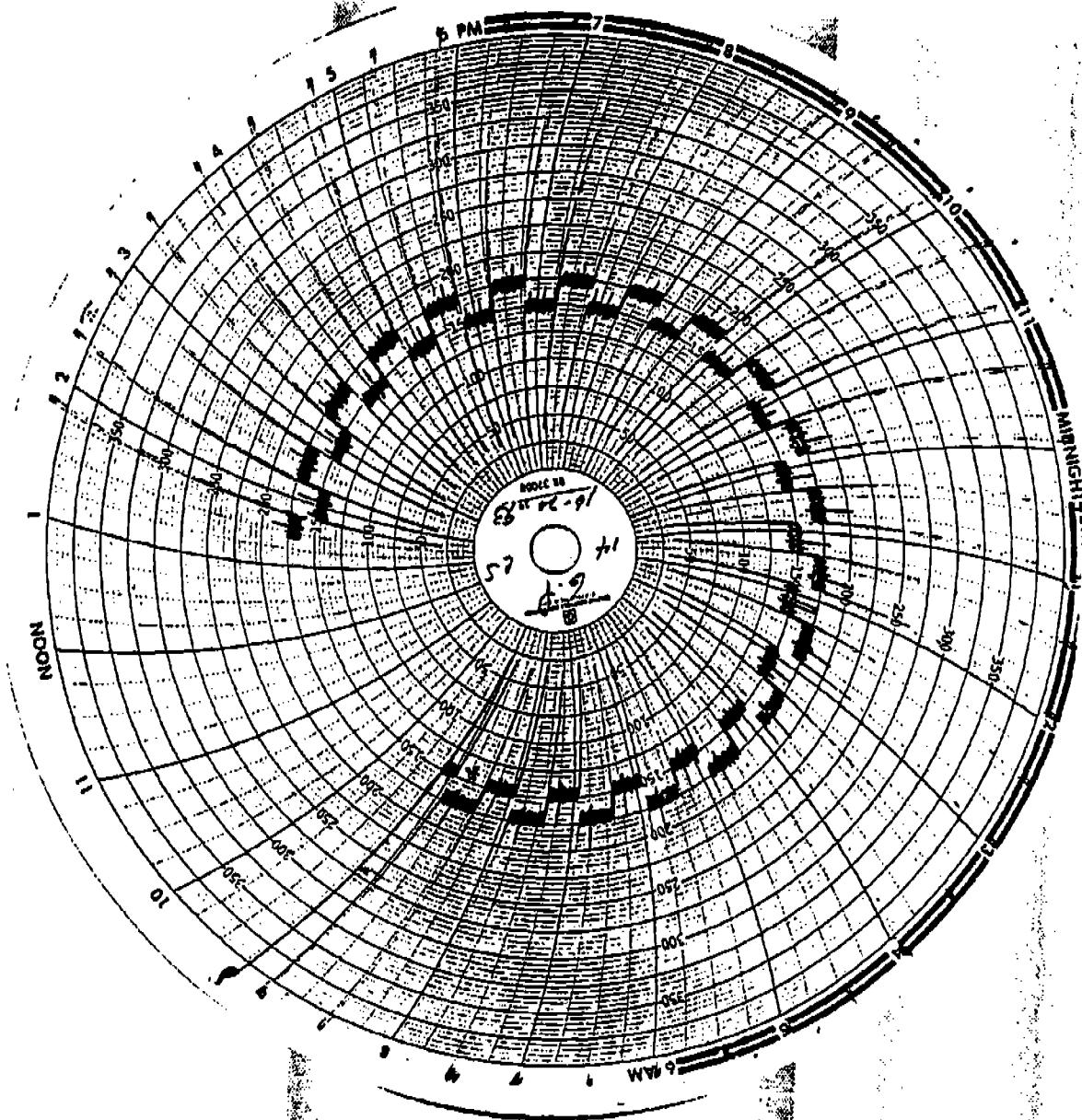
1994-1995 SCHOOL YEAR

Wednesday, October 20, 1994 Term 1
 Reentry: 17-1, 2

Sec	Over	Just	Plan	Test	Res.	Notes
1						
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ARCO Chemical Co.

John Evans
Environmental Manager
2502 Sheldon Rd
Channel View, TX 77530

Phone: 713-860-4054

ID/Status : High

Cabot Industries

Tony James
V.P. S.H. & E.
75 State St
Boston, MA 02109-1806

Phone: 617

ID/Status : High

Fieldcrest Cannon

Barbara Siffard
Env. Manager
P.O. Box 107
Kannapolis, NC 28081

Phone: 704-939-2654

Fax: 704-939-2714

ID/Status : High

Pacific Environmental Services

Richard E Wilkins
5001 S Miami Blvd, Ste 300
PO Box 12077
RTP, NC 27709-2077

Phone: 919 941-0333

U S Steel

Luigi DiLanni
600 Grant St
Pittsburgh, PA 15219-2749

Phone: 412-433-5922

ID/Status : Medium

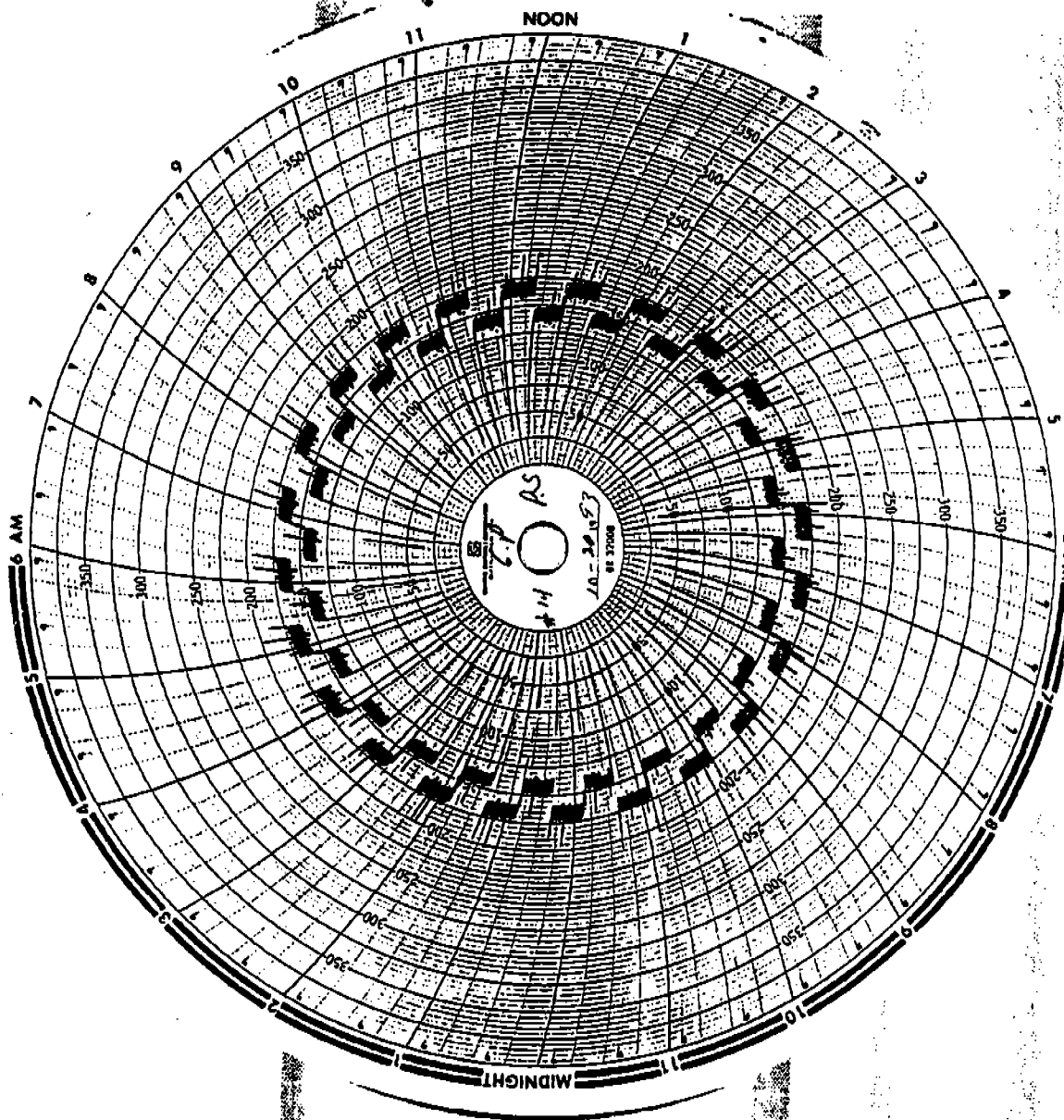
United Technology-Automotive

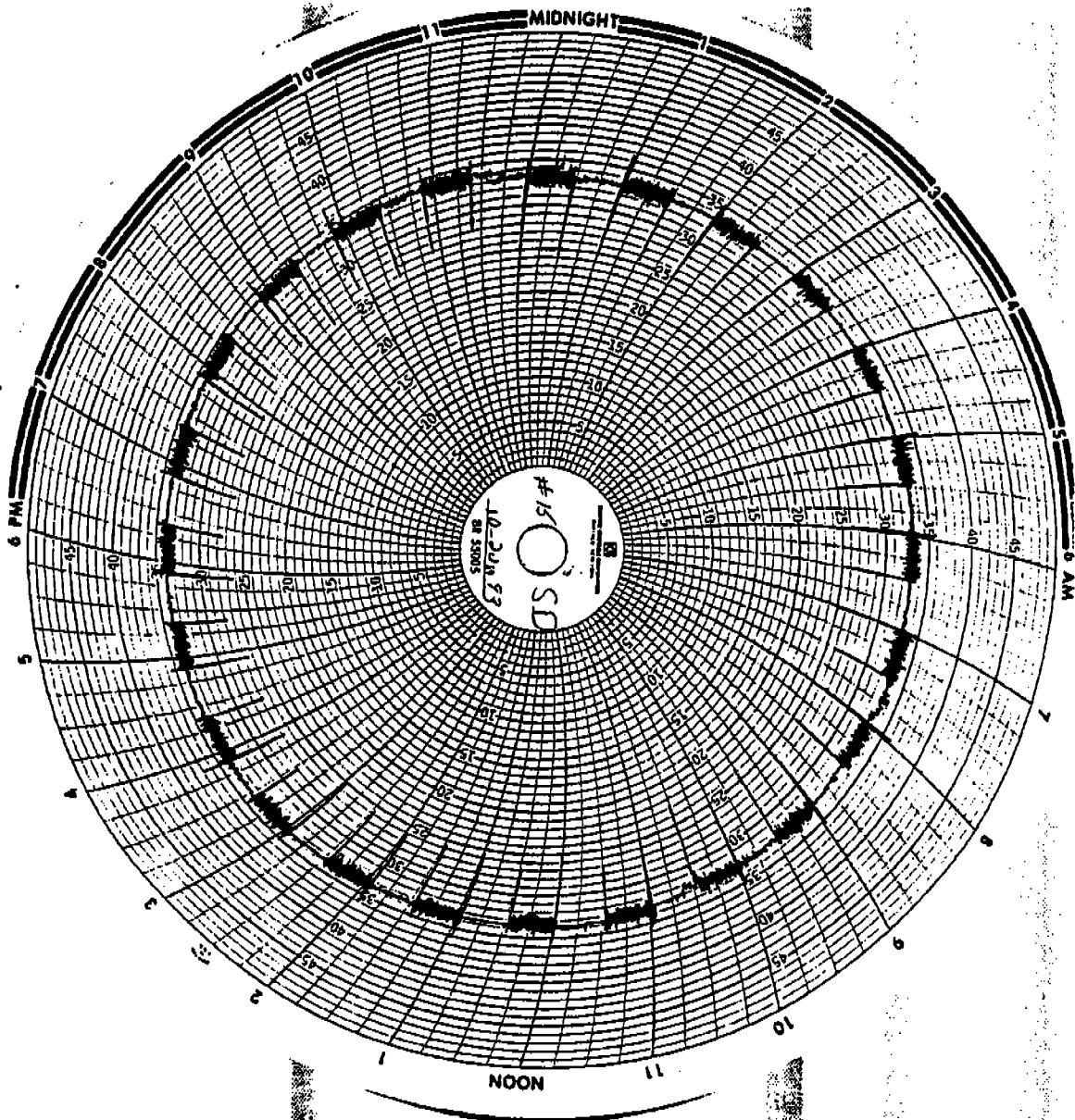
Paul Dinardo
Env. Manager
1641 Porter St
Detroit, MI 48216

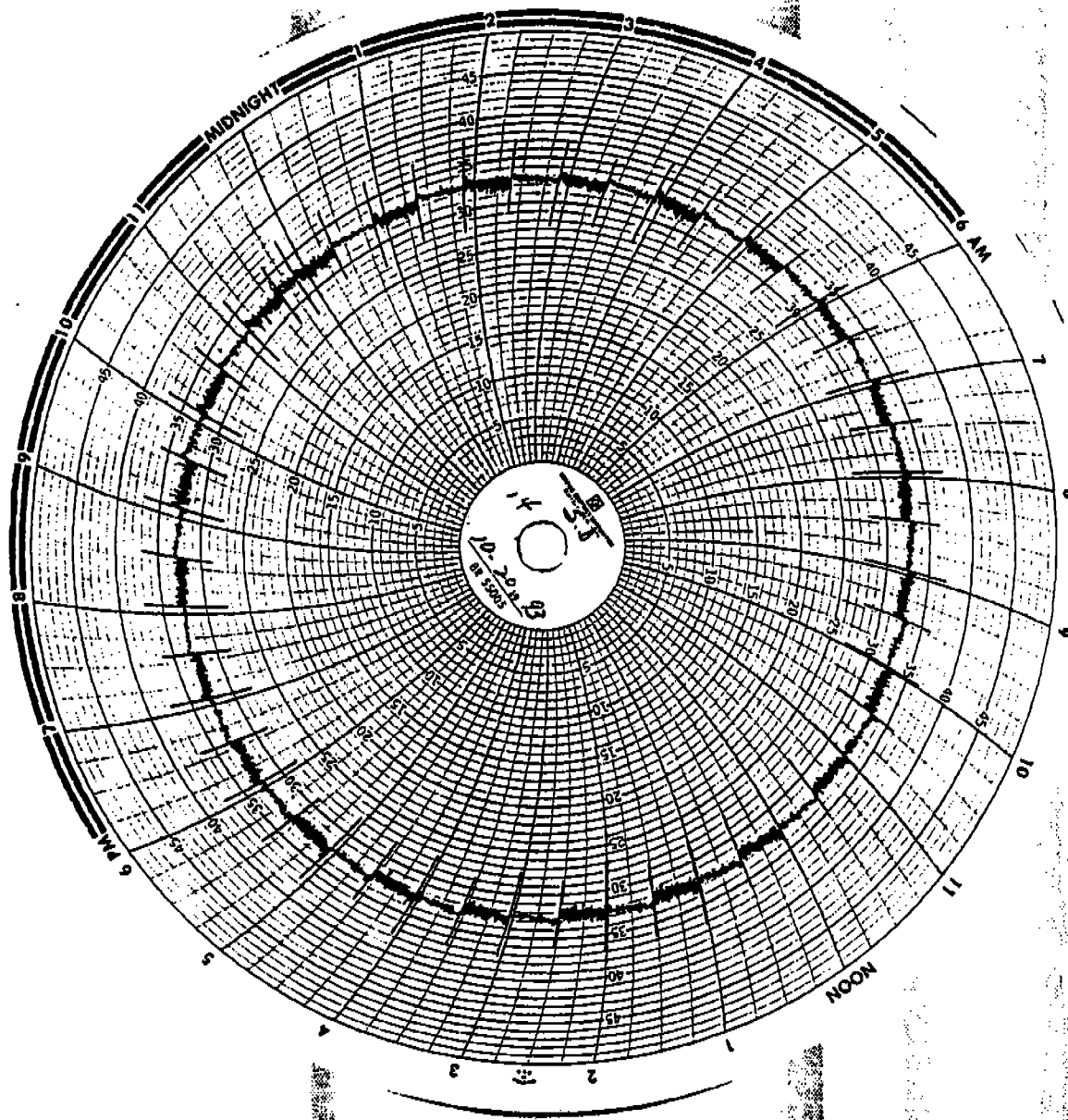
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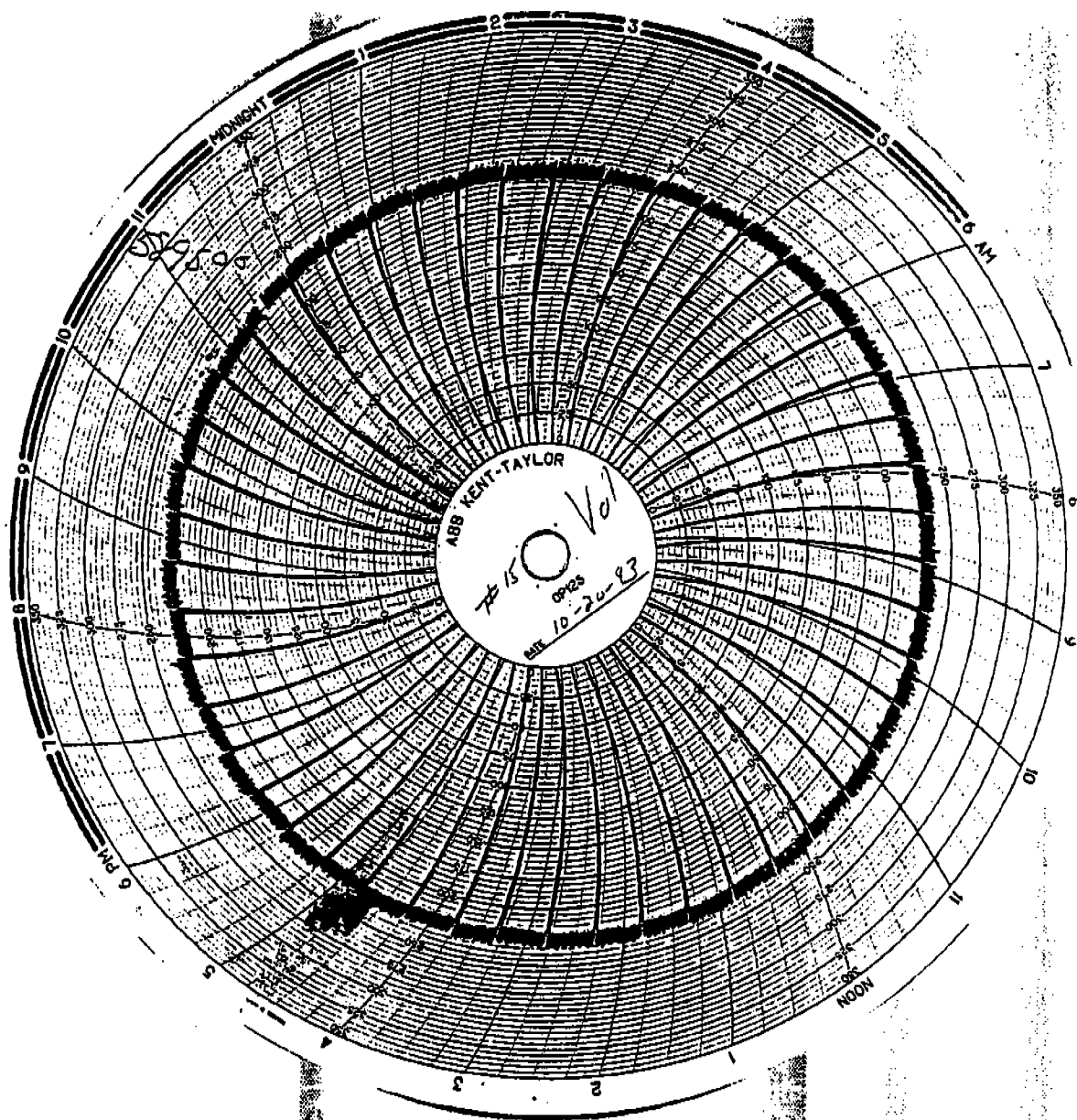
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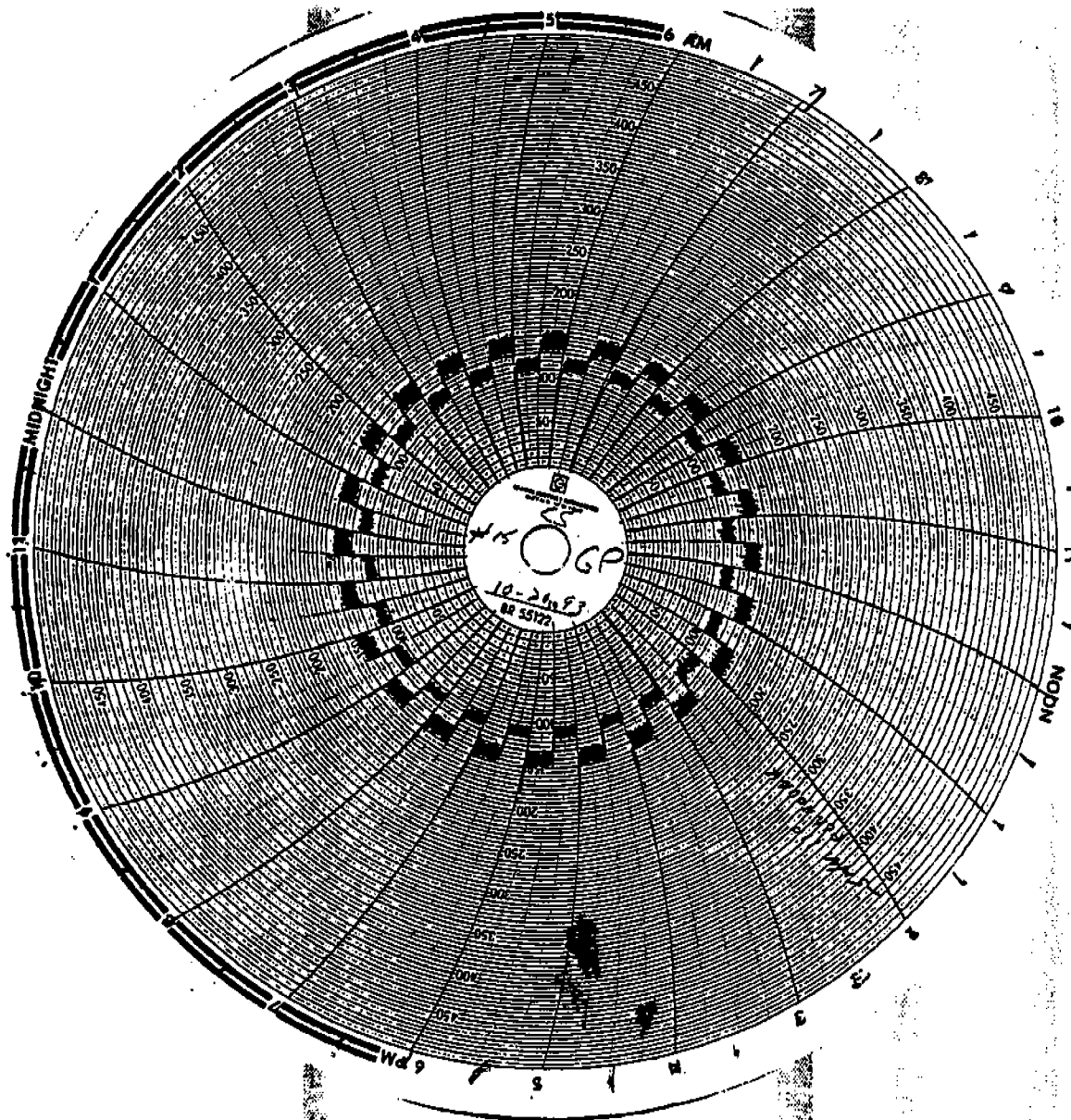
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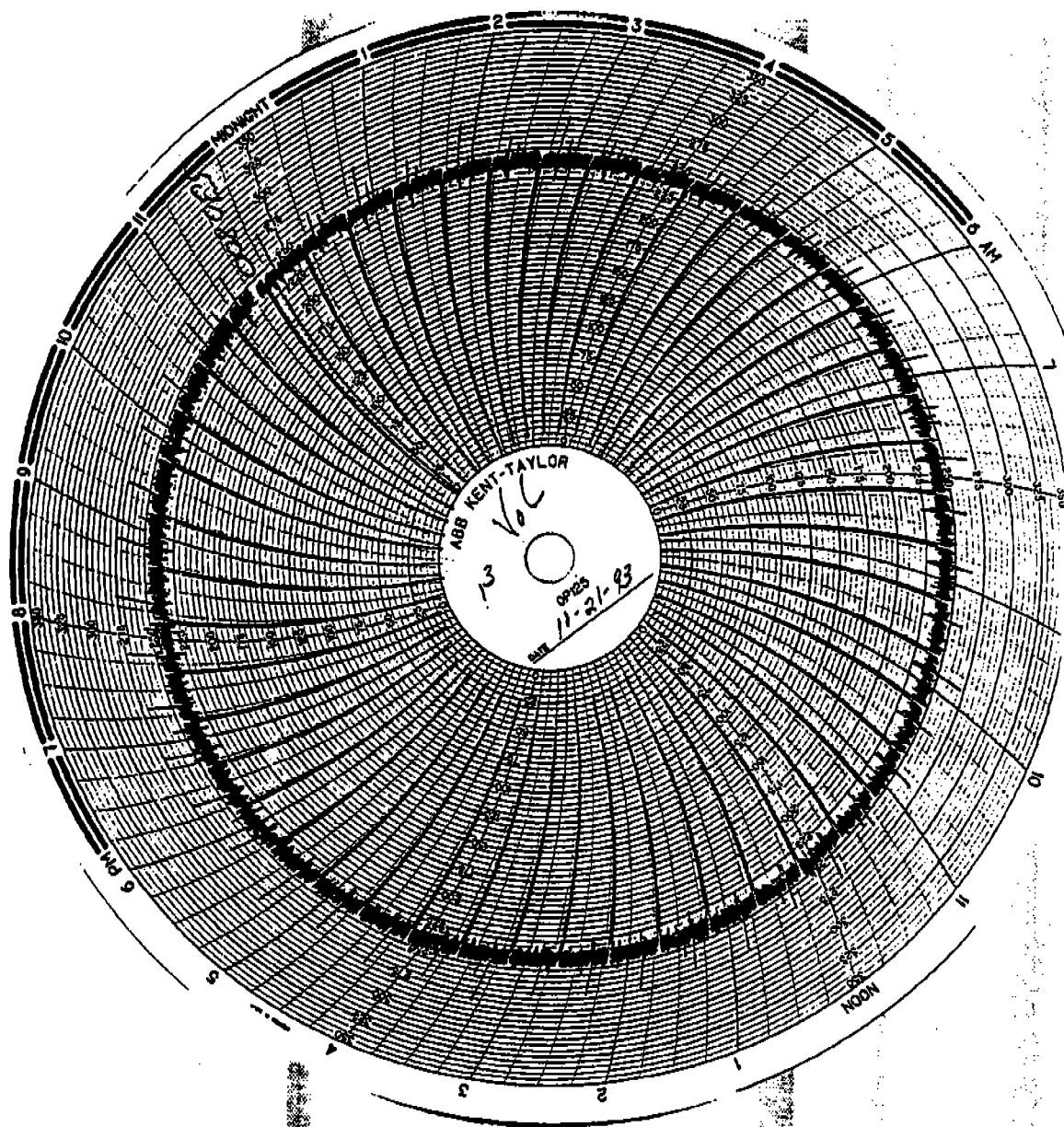


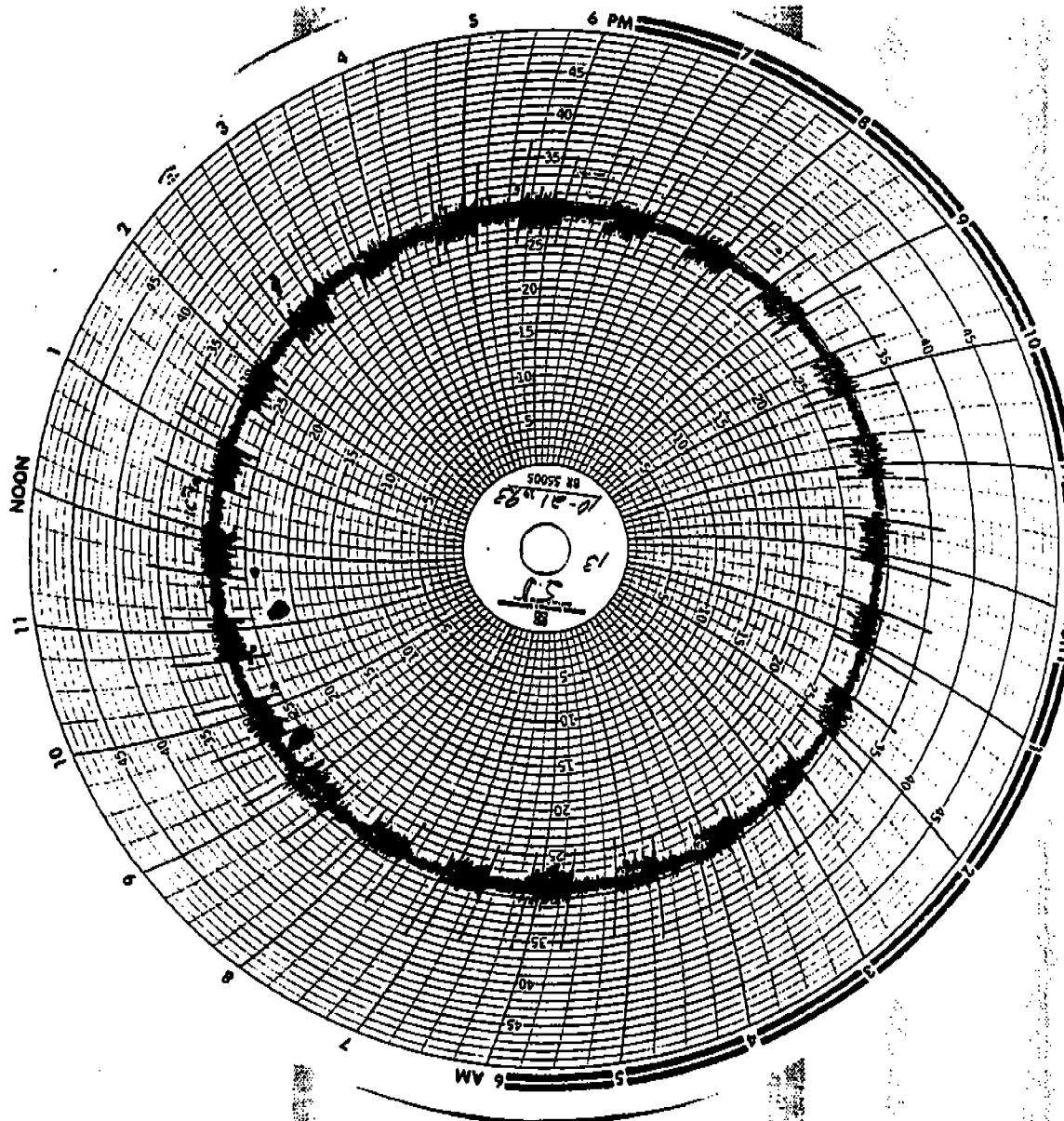


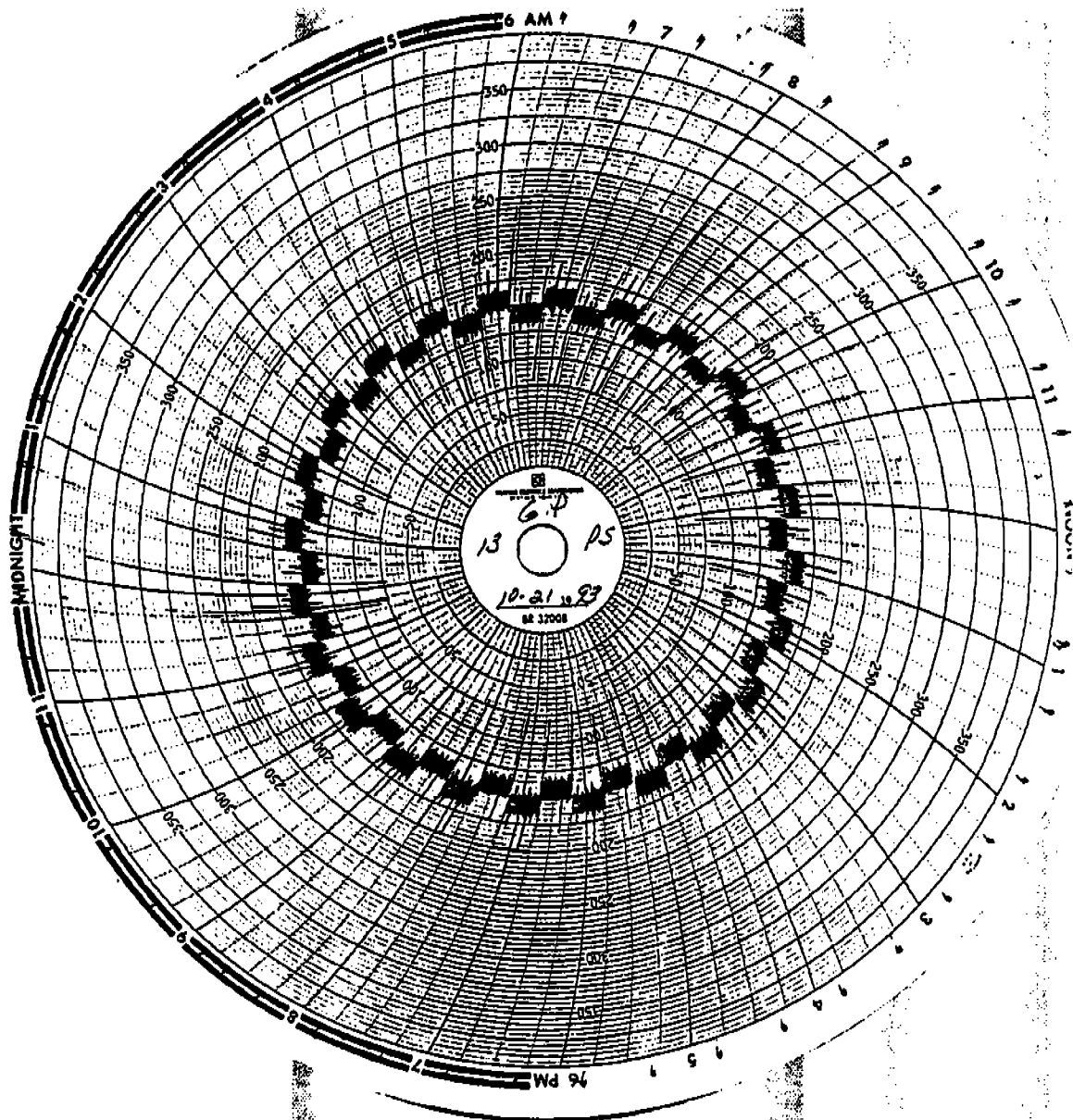


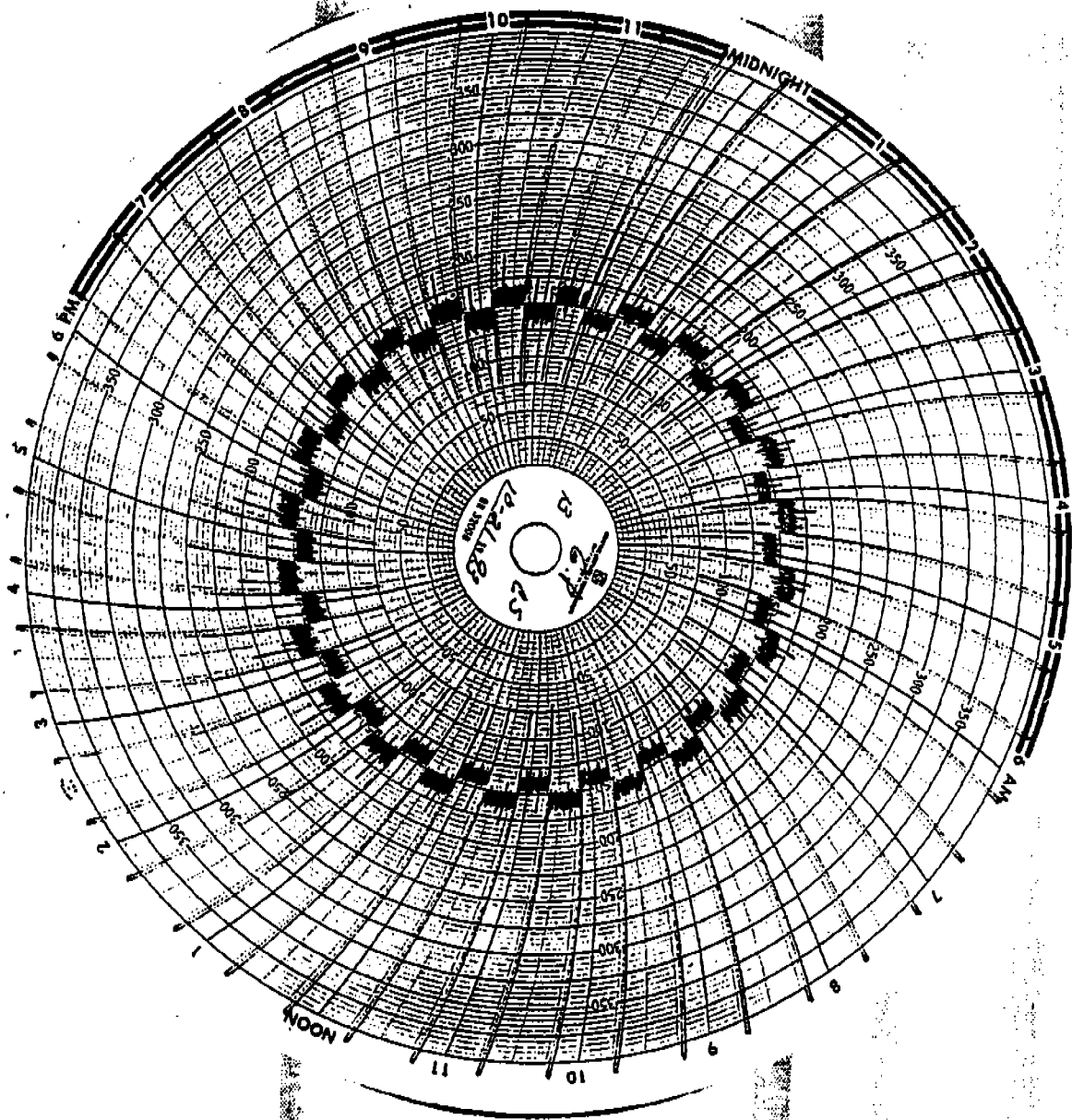


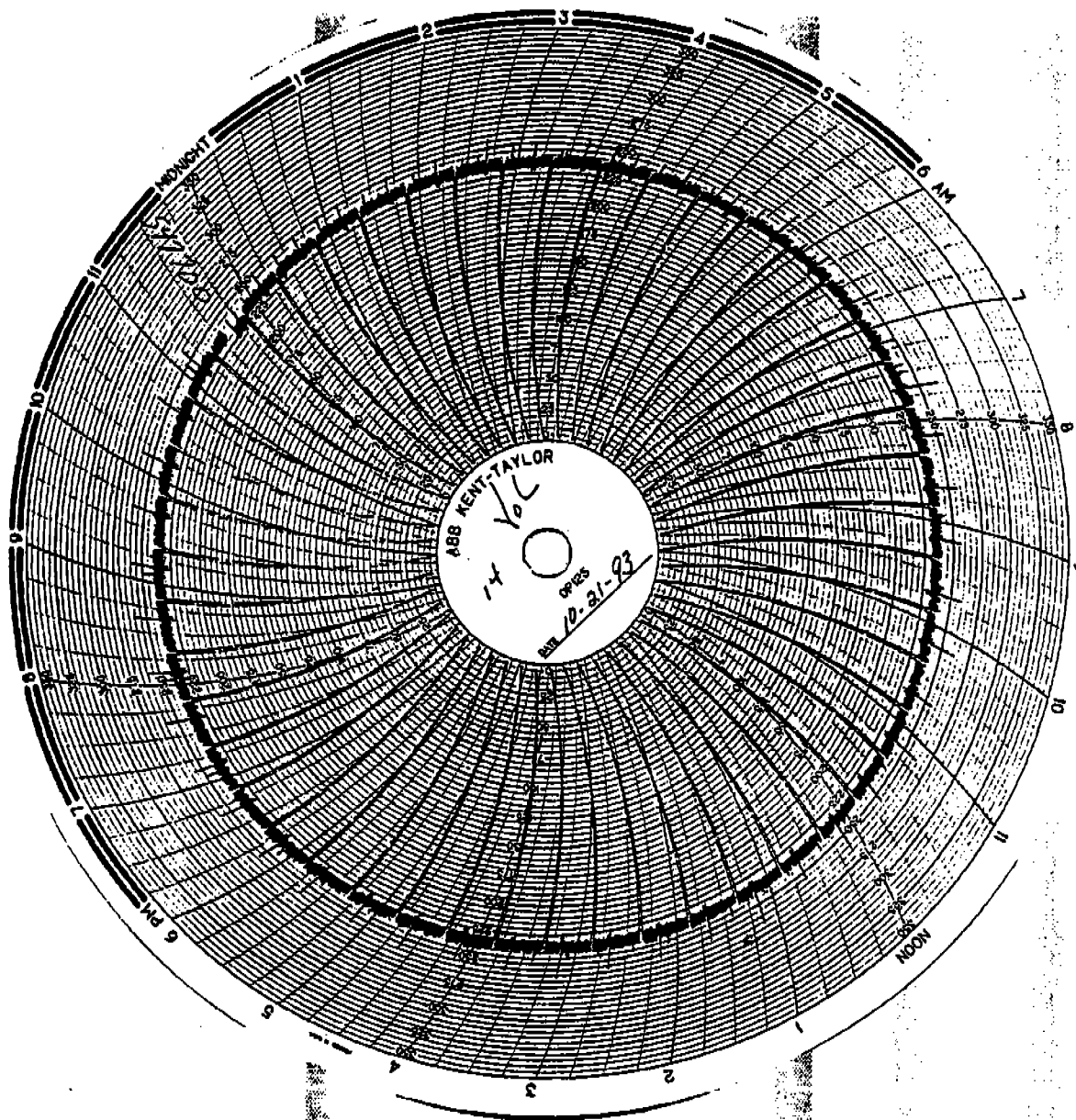


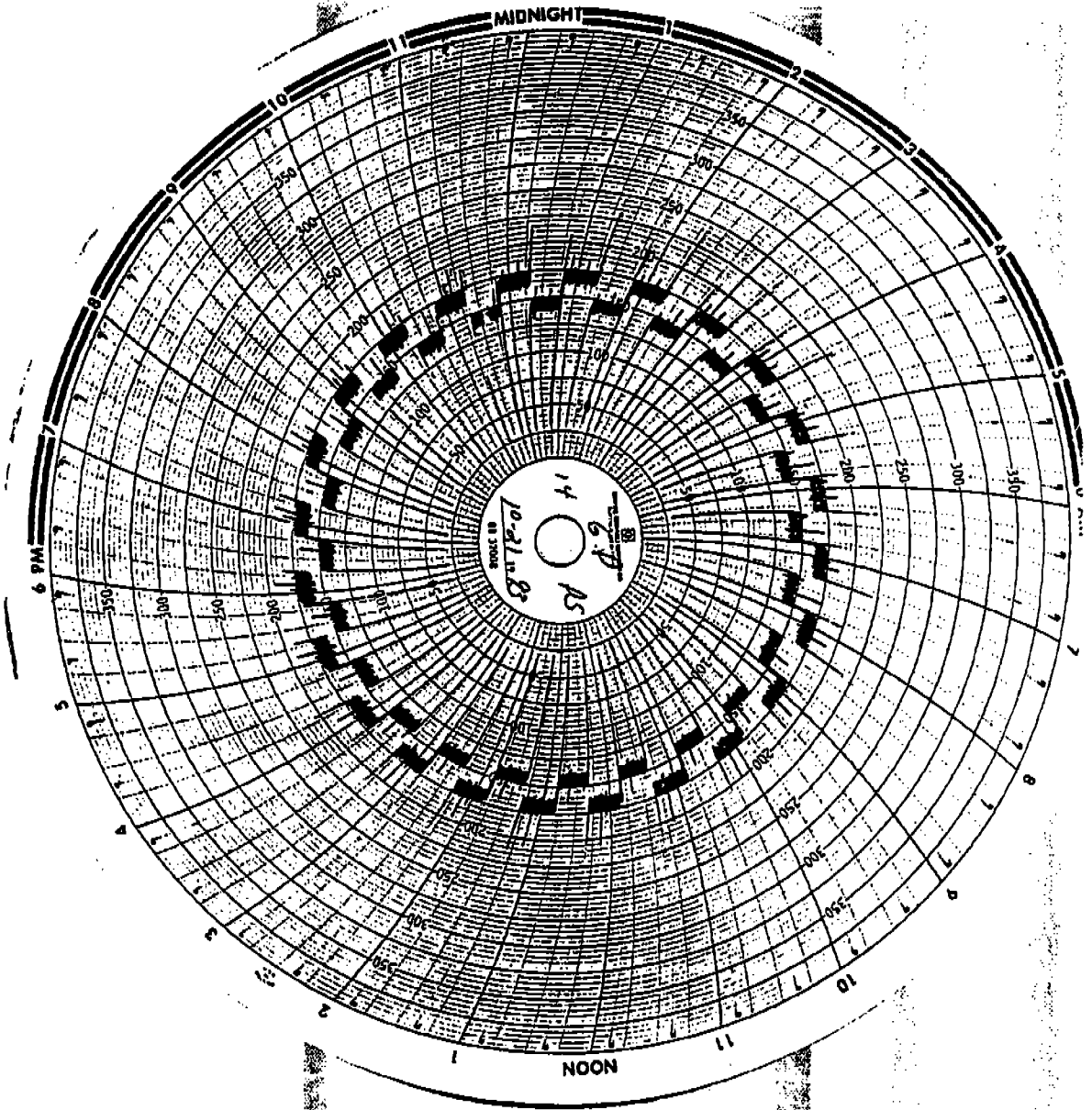


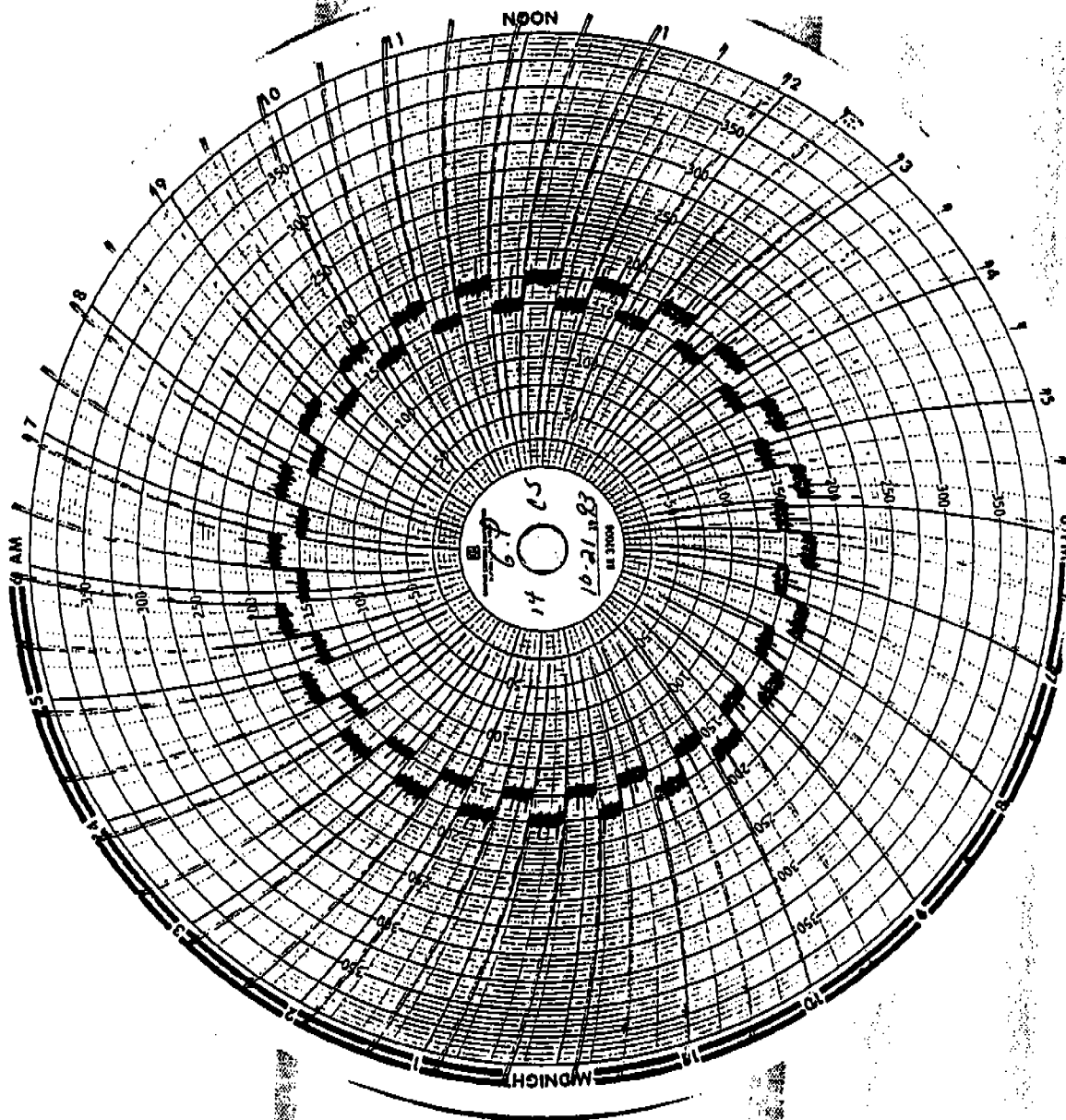


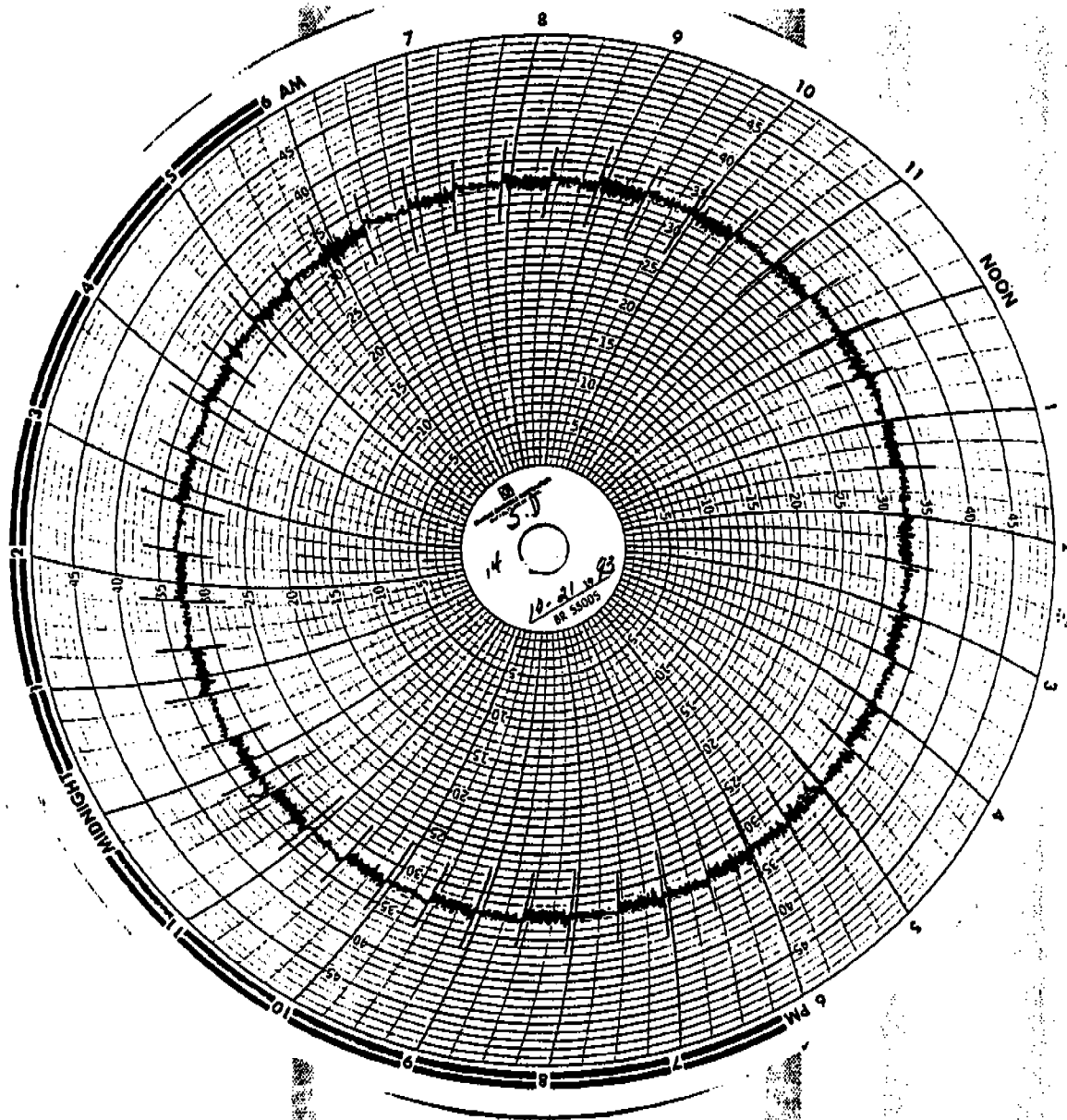


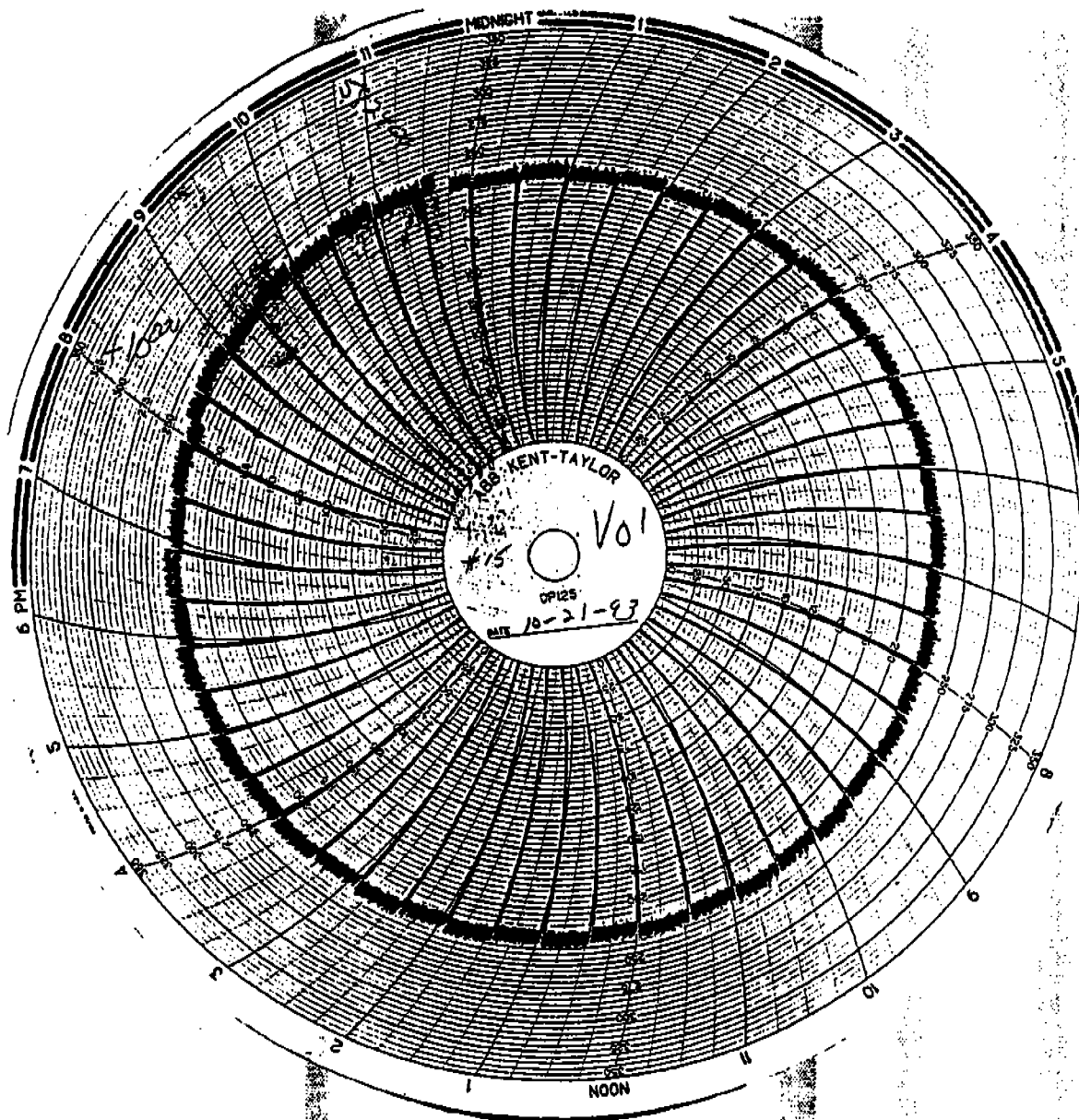


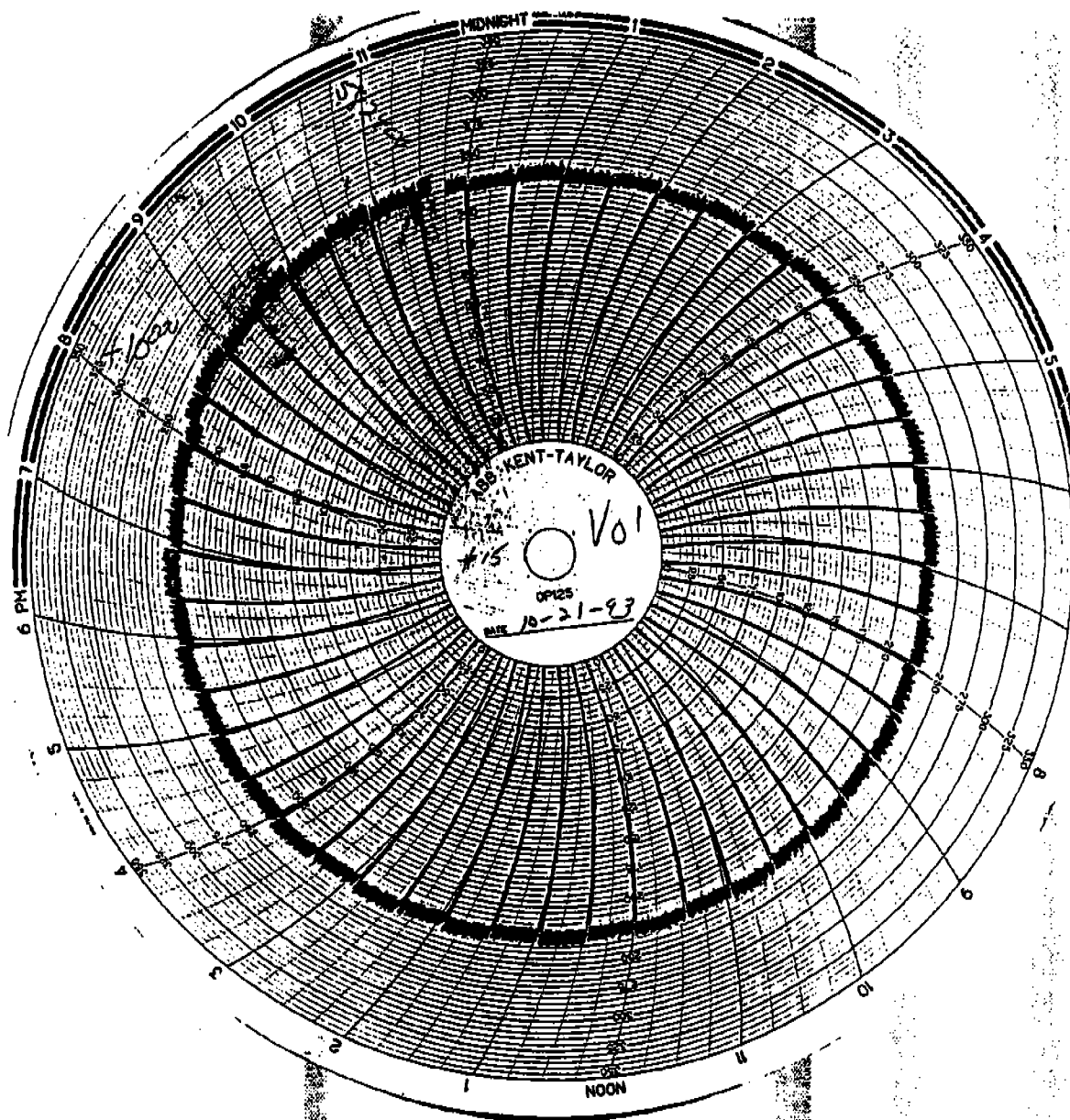


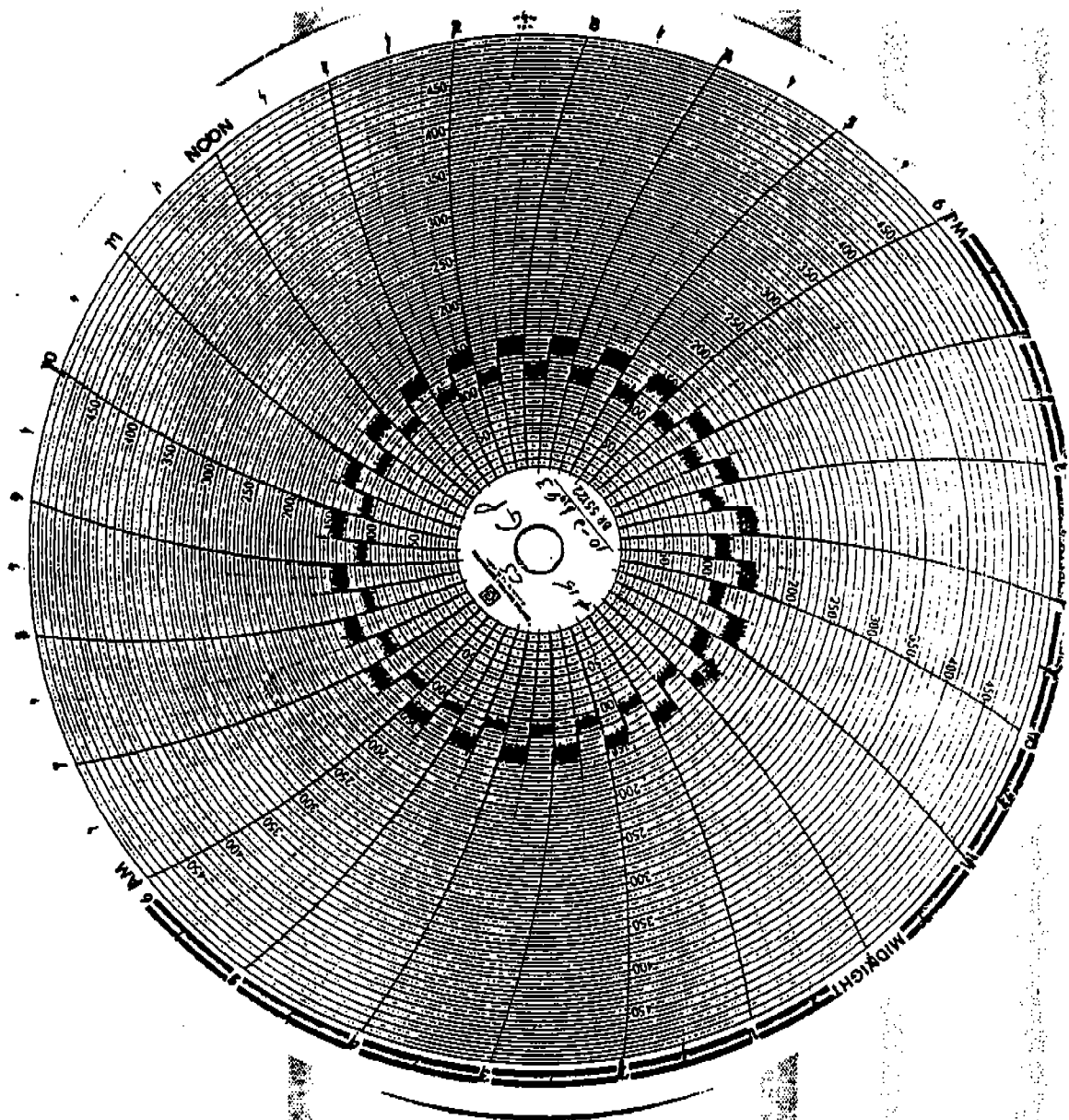


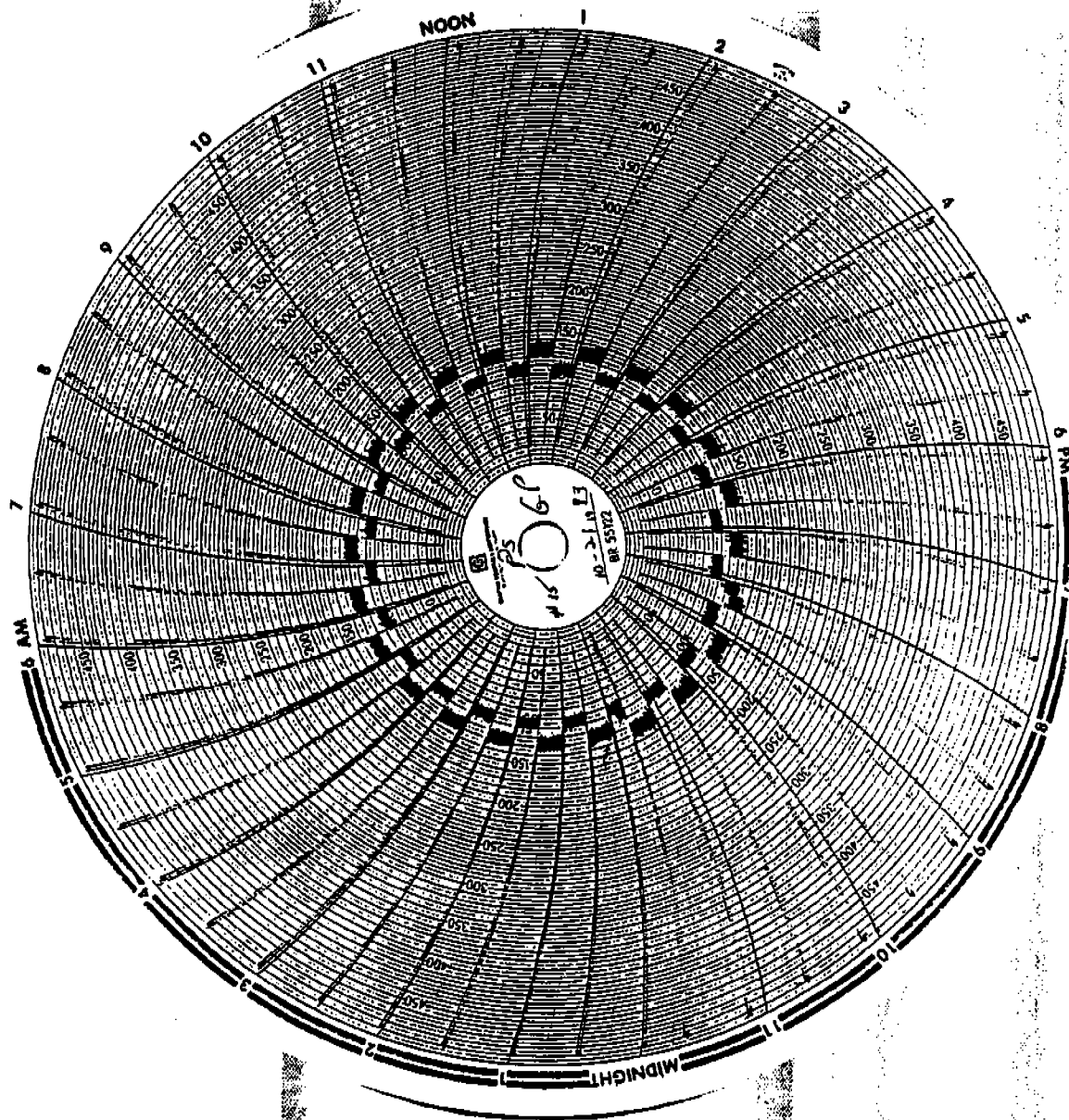


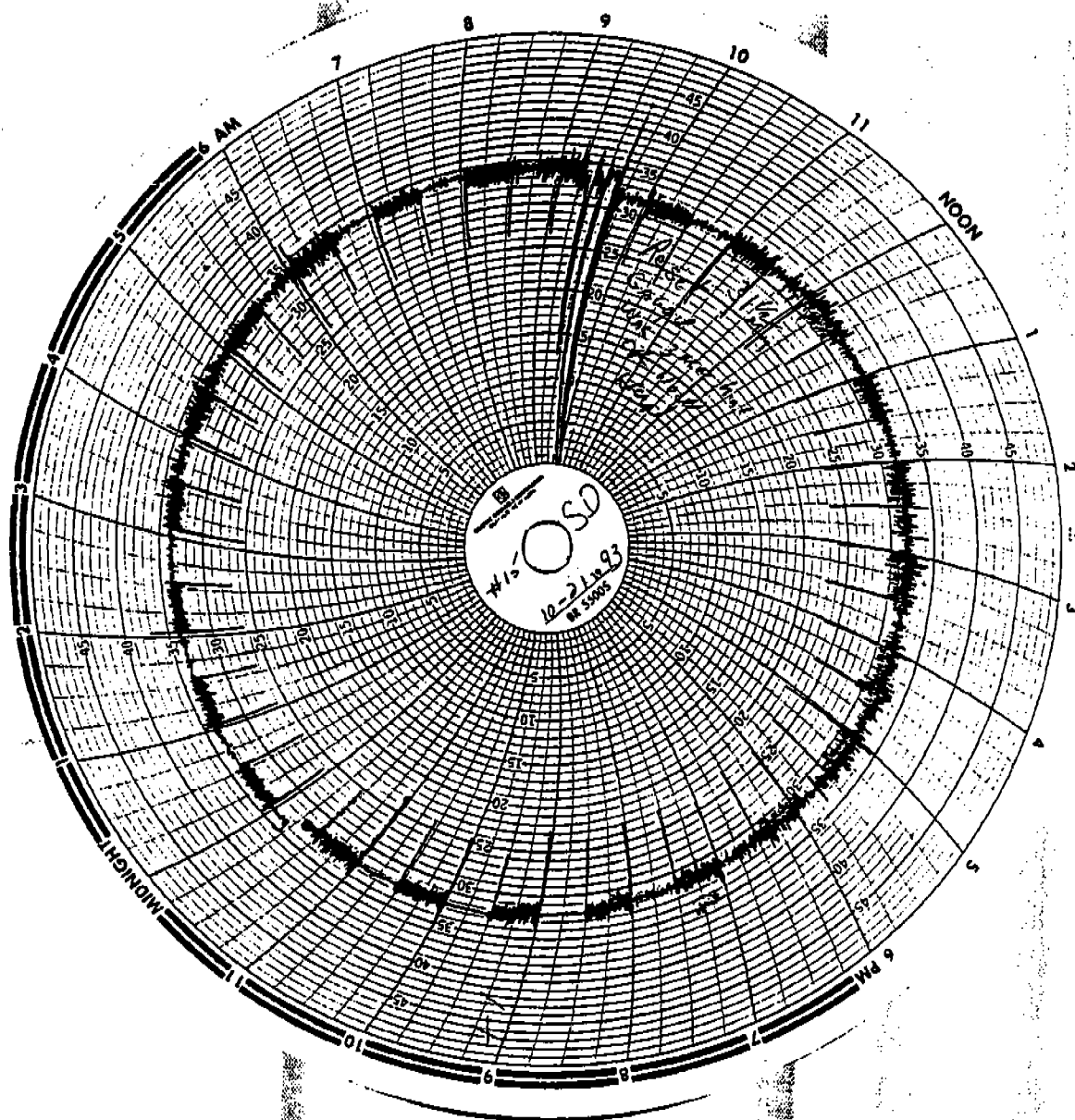












**COMPLIANCE DEMONSTRATION
NO. 13, 14, 15 BATTERY
PUSHING EMISSIONS CONTROL**

**USS CLAIRTON WORKS
CLAIRTON, PENNSYLVANIA**

**APPENDIX C
GRAVIMETRIC AND ANALYTICAL RESULTS, EMISSIONS
CALCULATIONS**

10-19-73

ISS. CLARION WORKS

OVER	BATT	TIME
B-17	14	9:05
A-18	13	9:11
B-17	14	9:16
A-20	13	9:21
B-19	14	9:27
A-22	13	9:32
B-21	14	9:38
A-24	13	9:43
B-23	14	9:48
A-26	13	9:53
B-25	14	9:59
A-28	13	10:04
B-27	14	10:10
A-30	13	10:15
B-29	14	10:21
A-31	13	10:27
B-3	14	10:32
A-5	13	10:37
B-7	14	10:43
A-9	13	10:48
B-11	14	10:54
A-13	13	11:03
B-15	14	11:09
A-17	13	11:15
B-19	14	11:21
A-21	13	11:27
B-23	14	11:33
A-25	13	11:39
B-27	14	11:45
A-29	13	11:51
B-31	14	11:57
A-33	13	12:03
B-35	14	12:09
A-37	13	12:15
B-39	14	12:21
A-41	13	12:27
B-43	14	12:33
A-45	13	12:39
B-47	14	12:45
A-49	13	12:51
B-51	14	12:57
A-53	13	13:03
B-55	14	13:09
A-57	13	13:15
B-59	14	13:21
A-61	13	13:27
B-63	14	13:33
A-65	13	13:39
B-67	14	13:45
A-69	13	13:51
B-71	14	13:57
A-73	13	14:03
B-75	14	14:09
A-77	13	14:15
B-79	14	14:21
A-81	13	14:27
B-83	14	14:33
A-85	13	14:39
B-87	14	14:45
A-89	13	14:51
B-91	14	14:57
A-93	13	15:03
B-95	14	15:09
A-97	13	15:15
B-99	14	15:21

* 13-15 BATTERIES DOWN FOR TRACK CLEANUP FROM 1100 - 1130

* SHIFT CHANGE AT 1445 - 15:00

60 overs reported in 374 min $\Rightarrow$ 9.63 overs/hr

13-15 AC
Rita P. Connelly Jr.

OVER	BATT	TIME
31 B-17	13	12:24
32 A-18	15	12:28
33 B-19	13	12:34
34 A-20	15	12:39
35 B-21	13	12:45
36 A-22	15	12:49
37 A-24	15	13:00
38 B-25	13	13:06
39 A-26	15	13:11
40 B-27	13	13:17
41 A-28	15	13:21
42 B-29	13	13:27
43 A-30	15	13:32
44 A-1	14	13:38
45 B-1	15	13:43
46 A-3	14	13:49
47 B-3	15	13:54
48 A-5	14	14:00
49 B-5	15	14:05
50 A-7	14	14:10
51 B-7	15	14:15
52 A-9	14	14:21
53 B-9	15	14:26
54 A-11	14	14:33
55 B-11	15	14:38
56 A-13	14	14:44
57 B-13	15	15:03
58 A-15	14	15:08
59 B-15	15	15:13
60 A-17	14	15:19

10-20-73

USS-CLAWTON WORKS

13-15 162

Richard H. Haggerty
M-13-15-162

OVEN#	BATT#	TIME		OVEN#	BATT#	TIME
B3	15	0810	1	31	A3	13 1057
A5	14	0816	2	32	B4	14 1103
B5	15	0821	3	33	A5	13 1138
A7	14	0827	4	34	B6	14 1145
B7	15	0833	5	35	A7	13 1151
A9	14	0838	6	36	B8	14 1155
B9	15	0843	7	37	B10	14 1206
A11	14	0850	8	38	A11	13 1212
B11	15	0855	9	39	B12	14 1217
A13	14	0901	10	40	A13	13 1223
B13	15	0906	11	41	B14	14 1228
A15	14	0912	12	42	A15	13 1234
B15	15	0917	13	43	B16	14 1239
A17	14	0923	14	44	A17	13 1245
B17	15	0928	15	45	B18	14 1250
A19	14	0934	16	46	A19	13 1256
B19	15	0939	17	47	B20	14 1301
A21	14	0945	18	48	A21	13 1307
B21	15	0950	19	49	B22	14 1312
A23	14	0956	20	50	A23	13 1317
B23	15	1002	21	51	B24	14 1322
A25	14	1007	22	52	A25	13 1328
B25	15	1013	23	53	B26	14 1333
A27	14	1019	24	54	A27	13 1339
B27	15	1024	25	55	B28	14 1344
A29	14	1030	26	56	A29	13 1350
A31	14	1036	27	57	B30	14 1355
B29	15	1041	28	58	A31	13 1401
A1	13	1047	29	59	A1	15 1406
B2	14	1052	30	60	B2	13 1412

A9-13
Missed
Because of
PORT CHANGE

TRACK
CHANGED

60 ovens pushed in 362 min $\Rightarrow$ 9.94 $\frac{\text{ovens}}{\text{hr}}$

USS CLAYTON WOODS
PCC 13-15
10/21/93

	OVEN #	BATT #	TIME
1	A-7	13	7:58
2	B-28	14	8:03
3	A-29	13	8:10
4	B-30	14	8:15
5	A-31	13	8:21
6	A-1	15	8:25
7	B-2	13	8:32
8	A-3	15	8:37
9	B-4	13	8:43
10	A-5	15	8:48
11	B-6	13	8:54
12	A-7	15	8:59
13	B-8	13	9:05
14	A-9	15	9:10
15	B-10	13	9:17
16	A-11	15	9:22
17	B-12	13	9:28
18	A-13	15	9:33
19	B-14	13	9:40
20	A-15	15	9:45
21	B-16	13	9:51
22	A-17	15	9:56
23	B-18	13	10:02
24	A-19	15	10:06
25	B-20	13	10:12
26	A-21	15	10:17
27	B-22	13	10:23
28	A-23	15	10:29
29	B-24	13	10:35
30	A-25	15	10:40

TRUCK CLEANUP AREA
11:10 - 11:40

	OVEN #	BATT #	TIME
31	B-26	13	10:45
32	A-27	15	10:50
33	B-28	13	10:57
34	A-29	15	11:02
35	B-30	13	11:08
36	A-31	15	11:16
37	A-2	14	11:22
38	B-2	15	11:27
39	A-4	14	11:32
40	B-4	15	11:37
41	A-6	14	12:11
42	B-6	15	12:20
43	A-8	14	12:26
44	B-8	15	12:31
45	A-10	14	12:37
46	B-10	15	12:42
47	A-12	14	12:47
48	B-12	15	12:53
49	A-14	14	12:58
50	B-14	15	13:03
51	A-16	14	13:09
52	B-16	15	13:15
53	A-18	14	13:21
54	B-18	15	13:26
55	A-20	14	13:32
56	B-20	15	13:37
57	A-22	14	13:43
58	B-22	15	13:49
59	A-24	14	13:55
60	B-24	15	14:00
61	A-26	14	14:06
62	B-26	15	14:11

62 ovens pushed
in 373 menu => 9.97 ovens
hr

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
TEST SITE 13,14,15 BATTERY PEC - STACK 2-1

TEST DATE: 10-19-93
TEST NUMBER: CLR-2-1-1

A.	Barometric Pressure	29.45 in. Hg	
B.	Static Pressure	0.90 in. H2O	
C.	Stack Pressure	29.52 in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.86 in. H2O	
E.	Meter Pressure	29.59 in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.60 in. H2O	
G.	Pitot Coefficient	0.84	
H.	Gas Meter Coefficient	0.9912	
I.	Stack Diameter	36 in.	
J.	Stack Area	7.07 ft ²	(0.00545*I ²)
K.	Nozzle Diameter	0.190 in.	
L.	Nozzle Area	1.97E-04 ft ²	(0.00545*K ²)
M.	Average Stack Temperature	118 °F	
N.	Average Stack Temperature	578 °R	(460+M)
O.	Average Meter Temperature	70 °F	
P.	Average Meter Temperature	530 °R	(460+O)
Q.	Condensate Volume	11.8 mL	
R.	Absorbed H2O	7.7 mL	
S.	Total H2O	19.5 mL	(Q+R)
T.	Filter Weight	0.0017 g	
U.	Probe Weight	0.0034 g	
V.	Impinger Weight	0.0001 g	
W.	Total Weight	0.0052 g	(T+U+V)
X.	Metered Gas Volume	46.978 dcf	
Y.	Corrected Metered Gas Volume	46.565 dcf	(X*H)
Z.	H2O Gas Volume	0.937 cf	(0.00267*S*P/A)
AA.	Total Sample Volume	47.502 cf	(Y+Z)
BB.	Percent H2O	2.0 %	(100*Z/AA)
CC.	Gas Volume Sampled	45.872 dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0017 gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:		

Component	% Volume +100	* (1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.020	0.980	18	0.355
CO2	0.000	0.980	44	0.000
CO	0.000	0.980	28	0.000
O2	0.205	0.980	32	6.431
N2	0.795	0.980	28	21.821

Average Molecular Weight

FF.	Average Stack Velocity	28.61	ft./lb. mol
GG.	Average Flow Rate	75.2 fpm	[85.49*G*[(F*N)/(C*EE)]*0.5]
HH.	Standard Flow Rate	31900 scfm	(60*FF*I)
II.	Sample Time	28700 scfm	[GG*(528/N)*(C/29.92)]
JJ.	Percent Isokinetic	3600 sec	
KK.	Mass Flow Rate	97.6 %	[(100*CC*60*J)/[HH*L*II*(1-BB/100)]]
		0.42 lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
 TEST SITE 13,14,15 BATTERY PEC - STACK 2-2

TEST DATE: 10-19-93
 TEST NUMBER: CLR-2-2-1

A.	Barometric Pressure	29.45 in. Hg	
B.	Static Pressure	0.20 in. H ₂ O	
C.	Stack Pressure	29.46 in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.76 in. H ₂ O	
E.	Metry Pressure	29.58 in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.50 in. H ₂ O	
G.	Pitot Coefficient	0.84	
H.	Gas Meter Coefficient	1.0151	
I.	Stack Diameter	36 in.	
J.	Stack Area	7.07 ft ²	(0.00545*I ²)
K.	Nozzle Diameter	0.192 in.	
L.	Nozzle Area	2.01E-04 ft ²	(0.00545*K ²)
M.	Average Stack Temperature	122 °F	
N.	Average Stack Temperature	582 °R	(460+M)
O.	Average Meter Temperature	78 °F	
P.	Average Meter Temperature	538 °R	(460+O)
Q.	Condensate Volume	11.1 mL	
R.	Absorbed H ₂ O	8.4 mL	
S.	Total H ₂ O	19.5 mL	(Q+R)
T.	Filter Weight	0.0033 g	
U.	Probe Weight	0.0074 g	
V.	Impinger Weight	0.0003 g	
W.	Total Weight	0.0110 g	(T+U+V)
X.	Metered Gas Volume	47.497 dcf	
Y.	Corrected Metered Gas Volume	48.214 dcf	(X*H)
Z.	H ₂ O Gas Volume	0.951 cf	(0.00267*S*P/A)
AA.	Total Sample Volume	49.165 cf	(Y+Z)
BB.	Percent H ₂ O	1.9 %	(100*Z/AA)
CC.	Gas Volume Sampled	46.779 dcf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0036 gr/dcf	(15.43*W/CC)
EE.	Average Molecular Weight:		

Component	% Volume +100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H ₂ O	0.019		18	0.348
CO ₂	0.000	0.981	44	0.000
CO	0.000	0.981	28	0.000
O ₂	0.205	0.981	32	6.433
N ₂	0.795	0.981	28	21.829

Average Molecular Weight 28.61 lb./lb. mol

FF.	Average Stack Velocity	73.1 fps	{85.49*G*[(F*N)/(C*EE)]*0.5}
GG.	Average Flow Rate	31000 acfm	(60*FF*J)
HH.	Standard Flow Rate	27700 acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600 sec	
JJ.	Percent Isokinetic	100.9 %	{[100*CC*60*J]/[HH*L*Π*(1-BB/100)]}
KK.	Mass Flow Rate	0.84 lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
TEST SITE 13,14,15 BATTERY PEC - STACK 2-3

TEST DATE: 10-19-93
TEST NUMBER: CLR-2-3-1

A.	Barometric Pressure	29.43	in. Hg	
B.	Static Pressure	1.00	in. H2O	
C.	Stack Pressure	29.52	in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.40	in. H2O	
E.	Meter Pressure	29.55	in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.3	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	0.9832		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft ²	(0.00545*I ²)
K.	Nozzle Diameter	0.183	in.	
L.	Nozzle Area	1.83E-04	ft ²	(0.00545*K ²)
M.	Average Stack Temperature	117	°F	
N.	Average Stack Temperature	577	°R	(460+M)
O.	Average Meter Temperature	76	°F	
P.	Average Meter Temperature	536	°R	(460+O)
Q.	Condensate Volume	9.8	mL	
R.	Absorbed H2O	6.0	mL	
S.	Total H2O	15.8	mL	(Q+R)
T.	Filter Weight	0.0020	g	
U.	Probe Weight	0.0091	g	
V.	Impinger Weight	0.0001	g	
W.	Total Weight	0.0112	g	(T+U+V)
X.	Metered Gas Volume	39.206	def	
Y.	Corrected Metered Gas Volume	38.547	def	(X*H)
Z.	H2O Gas Volume	0.768	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	39.315	cf	(Y+Z)
BB.	Percent H2O	2.0	%	(100*Z/AA)
CC.	Gas Volume Sampled	37.506	dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0046	gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume +100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.020		18	0.352
CO2	0.000	0.980	44	0.000
CO	0.000	0.980	28	0.000
O2	0.205	0.980	32	6.432
N2	0.795	0.980	28	21.825

Average Molecular Weight

28.61 lb./lb. mol

FF.	Average Stack Velocity	67.7	fps	[85.49*G*[(F*N)/(C*EE)]~0.5]
GG.	Average Flow Rate	28700	acfm	(60*FF*I)
HH.	Standard Flow Rate	25900	acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600	sec	
JJ.	Percent Isokinetic	95.3	%	[(100*CC*60*J)/(HH*L*II*(1-BB/100))]
KK.	Mass Flow Rate	1.00	lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
TEST SITE 13.14.15 BATTERY PEC - STACK 2-4

TEST DATE: 10-19-93
TEST NUMBER: CLR-2-4-1

A.	Barometric Pressure	29.45	in. Hg	
B.	Static Pressure	0.60	in. H2O	
C.	Stack Pressure	29.49	in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.42	in. H2O	
E.	Meter Pressure	29.55	in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.2	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	0.9619		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft²	(0.00545*P)
K.	Nozzle Diameter	0.185	in.	
L.	Nozzle Area	1.87E-04	ft²	(0.00545*K²)
M.	Average Stack Temperature	111	°F	
N.	Average Stack Temperature	571	°R	(460+M)
O.	Average Meter Temperature	80	°F	
P.	Average Meter Temperature	540	°R	(460+O)
Q.	Condensate Volume	8.1	mL	
R.	Absorbed H2O	6.8	mL	
S.	Total H2O	14.9	mL	(Q+R)
T.	Filter Weight	0.0032	g	
U.	Probe Weight	0.0147	g	
V.	Impinger Weight	0.0001	g	
W.	Total Weight	0.0180	g	(T+U+V)
X.	Metered Gas Volume	38.309	scf	
Y.	Corrected Metered Gas Volume	36.849	scf	(X*H)
Z.	H2O Gas Volume	0.729	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	37.579	cf	(Y+Z)
BB.	Percent H2O	1.9	%	(100*Z/AA)
CC.	Gas Volume Sampled	35.590	scf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0078	gr/scf	(15.43*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume +100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.019		18	0.349
CO2	0.000	0.981	44	0.000
CO	0.000	0.981	28	0.000
O2	0.205	0.981	32	6.433
N2	0.795	0.981	28	21.828

Average Molecular Weight

28.61 lb./lb. mol

FF.	Average Stack Velocity	64.7	fps	(85.49*G*(F*N)/(C*EE))^0.5)
GG.	Average Flow Rate	27400	scfm	(60*FF*I)
HH.	Standard Flow Rate	25000	scfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600	sec	
JJ.	Percent Isokinetic	91.6	%	{[100*CC*60*I]/[HH*L*II*(1-BB/100)]}
KK.	Mass Flow Rate	1.64	lb/hr	[DD*HH*(1-BB/100)*60/1000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
TEST SITE 13,14,15 BATTERY PEC - STACK 2-1

TEST DATE: 10-20-93
TEST NUMBER: CLR-2-1-2

A.	Barometric Pressure	29.40	in. Hg	
B.	Static Pressure	1.00	in. H2O	
C.	Stack Pressure	29.47	in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.89	in. H2O	
E.	Motor Pressure	29.54	in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.6	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	0.9912		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft ²	(0.00545*I ²)
K.	Nozzle Diameter	0.190	in.	
L.	Nozzle Area	1.97E-04	ft ²	(0.00545*K ²)
M.	Average Stack Temperature	116	°F	
N.	Average Stack Temperature	576	°R	(460+M)
O.	Average Motor Temperature	71	°F	
P.	Average Motor Temperature	531	°R	(460+O)
Q.	Condensate Volume	15.9	mL	
R.	Absorbed H2O	8.0	mL	
S.	Total H2O	23.9	mL	(Q+R)
T.	Filter Weight	0.0015	g	
U.	Probe Weight	0.0022	g	
V.	Impinger Weight	0.0001	g	
W.	Total Weight	0.0038	g	(T+U+V)
X.	Metered Gas Volume	47.443	dcf	
Y.	Corrected Metered Gas Volume	47.026	dcf	(X*H)
Z.	H2O Gas Volume	1.153	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	48.178	cf	(Y+Z)
BB.	Percent H2O	2.4	%	(100*Z/AA)
CC.	Gas Volume Sampled	46.164	dcf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0013	gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume + 100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.024		18	0.431
CO2	0.000	0.976	44	0.000
CO	0.000	0.976	28	0.000
O2	0.205	0.976	32	6.403
N2	0.795	0.976	28	21.727

Average Molecular Weight 28.56 lb./lb. mol

FF.	Average Stack Velocity	75.1	fpm	{85.49*G*[(F+N)/(C*EE)]*0.5}
GG.	Average Flow Rate	31900	acfm	(60*FF*I)
HH.	Standard Flow Rate	28800	acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600	sec	
JJ.	Percent Isokinetic	98.3	%	{[100*CC*60*J]/[HH*L*II*(1-BB/100)]}
KK.	Mass Flow Rate	0.31	lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
 TEST SITE 13,14,15 BATTERY PEC - STACK 2-2

TEST DATE: 10-20-93
 TEST NUMBER: CLR-2-2-2

A.	Barometric Pressure	29.40 in. Hg	
B.	Static Pressure	1.00 in. H2O	
C.	Stack Pressure	29.47 in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.77 in. H2O	
E.	Meter Pressure	29.53 in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.50 in. H2O	
G.	Pitot Coefficient	0.84	
H.	Gas Meter Coefficient	1.0151	
I.	Stack Diameter	36 in.	
J.	Stack Area	7.07 ft ²	(0.00545*I ²)
K.	Nozzle Diameter	0.192 in.	
L.	Nozzle Area	2.01E-04 ft ²	(0.00545*K ²)
M.	Average Stack Temperature	124 °F	
N.	Average Stack Temperature	584 °R	(460+M)
O.	Average Meter Temperature	80 °F	
P.	Average Meter Temperature	540 °R	(460+O)
Q.	Condensate Volume	15.1 mL	
R.	Absorbed H2O	8.8 mL	
S.	Total H2O	23.9 mL	(Q+R)
T.	Filter Weight	0.0032 g	
U.	Probe Weight	0.0029 g	
V.	Impinger Weight	0.0002 g	
W.	Total Weight	0.0063 g	(T+U+V)
X.	Metered Gas Volume	48.009 dcf	
Y.	Corrected Metered Gas Volume	48.734 dcf	(X*H)
Z.	H2O Gas Volume	1.172 cf	(0.00267*S*P/A)
AA.	Total Sample Volume	49.906 cf	(Y+Z)
BB.	Percent H2O	2.3 %	(100*Z/AA)
CC.	Gas Volume Sampled	47.030 dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0021 gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:		

Component	% Volume + 100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.023		18	0.423
CO2	0.000	0.977	44	0.000
CO	0.000	0.977	28	0.000
O2	0.205	0.977	32	6.406
N2	0.795	0.977	28	21.737

Average Molecular Weight 28.57 lb./lb. mol

FF.	Average Stack Velocity	73.2 fpm	{85.49*G*[(F*N)/(C*EE)]*0.5}
GG.	Average Flow Rate	31100 acfm	(60*FF*J)
HH.	Standard Flow Rate	27700 scfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600 sec	
JJ.	Percent Isokinetic	101.9 %	{[(100*CC*60*J)/(HH*L*II*(1-BB/100))]}
KK.	Mass Flow Rate	0.48 lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
 TEST SITE 13,14,15 BATTERY PEC - STACK 2-3

TEST DATE: 10-20-93
 TEST NUMBER: CLR-2-3-2

A.	Barometric Pressure	29.40	in. Hg	
B.	Static Pressure	1.00	in. H2O	
C.	Stack Pressure	29.47	in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.38	in. H2O	
E.	Meter Pressure	29.50	in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.3	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	0.9832		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft²	(0.00545*I²)
K.	Nozzle Diameter	0.183	in.	
L.	Nozzle Area	1.83E-04	ft²	(0.00545*K²)
M.	Average Stack Temperature	116	°F	
N.	Average Stack Temperature	576	°R	(460+M)
O.	Average Meter Temperature	79	°F	
P.	Average Meter Temperature	539	°R	(460+O)
Q.	Condensate Volume	12.0	mL	
R.	Absorbed H2O	6.3	mL	
S.	Total H2O	18.3	mL	(Q+R)
T.	Filter Weight	0.0018	g	
U.	Probe Weight	0.0054	g	
V.	Impinger Weight	0.0001	g	
W.	Total Weight	0.0073	g	(T+U+V)
X.	Metered Gas Volume	38.964	def	
Y.	Corrected Metered Gas Volume	38.309	def	(X*H)
Z.	H2O Gas Volume	0.896	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	39.205	cf	(Y+Z)
BB.	Percent H2O	2.3	%	(100*Z/AA)
CC.	Gas Volume Sampled	37.003	dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0030	gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume +100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.023		18	0.411
CO2	0.000	0.977	44	0.000
CO	0.000	0.977	28	0.000
O2	0.205	0.977	32	6.410
N2	0.795	0.977	28	21.751

Average Molecular Weight 28.57 lb./lb. mol

FF.	Average Stack Velocity	67.7	ft/s	{85.49*G*(F*N)/(C*EE)}*0.5}
GG.	Average Flow Rate	28700	acfm	(60*FF*I)
HH.	Standard Flow Rate	25900	acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600	sec	
JJ.	Percent Isokinetic	94.3	%	{[100*CC*60*I]/(HH*L*II*(1-BB/100))}
KK.	Mass Flow Rate	0.66	lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
 TEST SITE 13,14,15 BATTERY PEC - STACK 2-4

TEST DATE: 10-20-93
 TEST NUMBER: CLR-2-4-2

A.	Barometric Pressure	29.40 in. Hg	
B.	Static Pressure	0.60 in. H2O	
C.	Stack Pressure	29.44 in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.46 in. H2O	
E.	Meter Pressure	29.51 in. Hg	[A+(D/13.6)]
F.	Average ΔP	1.2 in. H2O	
G.	Pitot Coefficient	0.84	
H.	Gas Meter Coefficient	0.9619	
I.	Stack Diameter	36 in.	
J.	Stack Area	7.07 ft²	(0.00545*I²)
K.	Nozzle Diameter	0.185 in.	
L.	Nozzle Area	1.87E-04 ft²	(0.00545*K²)
M.	Average Stack Temperature	108 °F	
N.	Average Stack Temperature	568 °R	(460+M)
O.	Average Meter Temperature	81 °F	
P.	Average Meter Temperature	541 °R	(460+O)
Q.	Condensate Volume	11.8 mL	
R.	Absorbed H2O	6.6 mL	
S.	Total H2O	18.4 mL	(Q+R)
T.	Filter Weight	0.0018 g	
U.	Probe Weight	0.0056 g	
V.	Impinger Weight	0.0001 g	
W.	Total Weight	0.0075 g	(T+U+V)
X.	Metered Gas Volume	40.379 dcf	
Y.	Corrected Metered Gas Volume	38.841 dcf	(X*H)
Z.	H2O Gas Volume	0.904 cf	(0.00267*S*P/A)
AA.	Total Sample Volume	39.745 cf	(Y+Z)
BB.	Percent H2O	2.3 %	(100*Z/AA)
CC.	Gas Volume Sampled	37.384 dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0031 gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:		

Component	% Volume ÷ 100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.023		18	0.409
CO2	0.000	0.977	44	0.000
CO	0.000	0.977	28	0.000
O2	0.205	0.977	32	6.411
N2	0.795	0.977	28	21.754

Average Molecular Weight

28.57 lb./lb. mol

FF.	Average Stack Velocity	64.6 fps	{85.49*C*[(F*N)/(C*EE)]*0.5}
GG.	Average Flow Rate	27400 acfm	(60*FF*J)
HH.	Standard Flow Rate	25100 acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600 sec	
JJ.	Percent Isokinetic	96.2 %	{[(100*CC*60*J)/(HH*L*I)*(1-BB/100)]}
KK.	Mass Flow Rate	0.65 lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS

TEST SITE 13,14,15 BATTERY PEC - STACK 2-1

TEST DATE: 10-21-93

TEST NUMBER: CLR-2-1-3

A.	Barometric Pressure	29.21	in. Hg	
B.	Static Pressure	1.00	in. H2O	
C.	Stack Pressure	29.28	in. Hg	(A + (B/13.6))
D.	Average ΔH	1.93	in. H2O	
E.	Meter Pressure	29.35	in. Hg	[A + (D/13.6)]
F.	Average ΔP	1.6	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	0.9912		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft²	(0.00545*I²)
K.	Nozzle Diameter	0.190	in.	
L.	Nozzle Area	1.97E-04	ft²	(0.00545*K²)
M.	Average Stack Temperature	121	°F	
N.	Average Stack Temperature	591	°R	(460 + M)
O.	Average Meter Temperature	76	°F	
P.	Average Meter Temperature	536	°R	(460 + O)
Q.	Condensate Volume	13.0	mL	
R.	Absorbed H2O	8.9	mL	
S.	Total H2O	21.9	mL	(Q + R)
T.	Filter Weight	0.0016	g	
U.	Probe Weight	0.0029	g	
V.	Impinger Weight	0.0002	g	
W.	Total Weight	0.0047	g	(T + U + V)
X.	Metered Gas Volume	49.154	dcf	
Y.	Corrected Metered Gas Volume	48.721	dcf	(X*H)
Z.	H2O Gas Volume	1.073	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	49.794	cf	(Y + Z)
BB.	Percent H2O	2.2	%	(100*Z/AA)
CC.	Gas Volume Sampled	47.083	dcf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0015	gr/dcf	(15.43*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume +100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.022		18	0.388
CO2	0.000	0.978	44	0.000
CO	0.000	0.978	28	0.000
O2	0.205	0.978	32	6.419
N2	0.795	0.978	28	21.780

Average Molecular Weight

FF.	Average Stack Velocity	28.59	ft./lb. mol
GG.	Average Flow Rate	75.7	fps
HH.	Standard Flow Rate	32100	scfm
II.	Sample Time	28600	scfm
JJ.	Percent Inaccuracy	3600	sec
KK.	Mass Flow Rate	100.7	%
		0.37	lb/hr

$$\{85.49*G*[(F*N)/(C*EE)]^{0.5}\}$$

$$(60*FF*J)$$

$$[GG*(528/N)*(C/29.92)]$$

$$[(100*CC*60*J)/(HH*L*\pi*(1-BB/100))]$$

$$[DD*HH*(1-BB/100)*60/7000]$$

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
 TEST SITE 13.14.15 BATTERY PEC - STACK 2-2

TEST DATE: 10-21-93
 TEST NUMBER: CLR-2-2-3

A.	Barometric Pressure	29.21	in. Hg	
B.	Static Pressure	1.10	in. H2O	
C.	Stack Pressure	29.29	in. Hg	$[A + (B/13.6)]$
D.	Average ΔH	1.75	in. H2O	
E.	Meter Pressure	29.34	in. Hg	$[A + (D/13.6)]$
F.	Average ΔP	1.45	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	1.0151		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft ²	$(0.00545 \cdot I^2)$
K.	Nozzle Diameter	0.192	in.	
L.	Nozzle Area	2.01E-04	ft ²	$(0.00545 \cdot K^2)$
M.	Average Stack Temperature	126	°F	
N.	Average Stack Temperature	586	°R	$(460 + M)$
O.	Average Meter Temperature	85	°F	
P.	Average Meter Temperature	545	°R	$(460 + O)$
Q.	Condensate Volume	11.2	mL	
R.	Absorbed H2O	9.6	mL	
S.	Total H2O	20.8	mL	$(Q + R)$
T.	Filter Weight	0.0032	g	
U.	Probe Weight	0.0027	g	
V.	Impinger Weight	0.0001	g	
W.	Total Weight	0.0060	g	$(T + U + V)$
X.	Metered Gas Volume	46.012	def	
Y.	Corrected Metered Gas Volume	46.707	def	$(X \cdot H)$
Z.	H2O Gas Volume	1.036	cf	$(0.00267 \cdot S \cdot P/A)$
AA.	Total Sample Volume	47.743	cf	$(Y + Z)$
BB.	Percent H2O	2.2	%	$(100 \cdot Z/AA)$
CC.	Gas Volume Sampled	44.371	dscf	$[Y \cdot (528/P) \cdot (E/29.92)]$
DD.	Grain Loading	0.0021	gr/dscf	$(15.43 \cdot W/CC)$
EE.	Average Molecular Weight:			

Component	% Volume + 100	* (1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.022		18	0.391
CO2	0.000	0.978	44	0.000
CO	0.000	0.978	28	0.000
O2	0.205	0.978	32	6.418
N2	0.795	0.978	28	21.777

Average Molecular Weight 28.59 lb./lb. mol

FF.	Average Stack Velocity	72.3	fps	$[85.49 \cdot G \cdot [(F \cdot N)/(C \cdot EE)] \cdot 0.5]$
GG.	Average Flow Rate	30700	acfm	$(60 \cdot FF \cdot J)$
HH.	Standard Flow Rate	27100	acfm	$[GG \cdot (528/N) \cdot (C/29.92)]$
II.	Sample Time	3600	sec	
JJ.	Percent Isokinetic	98.1	%	$[(100 \cdot CC + 60 \cdot J)/(HH \cdot L \cdot II \cdot (1-BB/100))]$
KK.	Mass Flow Rate	0.47	lb/hr	$(DD \cdot HH \cdot (1-BB/100) \cdot 60/7000)$

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS

TEST DATE: 10-21-93

TEST SITE 13,14,15 BATTERY PEC - STACK 2-3

TEST NUMBER: CLR-2-3-3

A.	Barometric Pressure	29.21 in. Hg	
B.	Static Pressure	1.20 in. H2O	
C.	Stack Pressure	29.30 in. Hg	(A+(B/13.6))
D.	Average ΔH	1.40 in. H2O	
E.	Meter Pressure	29.31 in. Hg	(A+(D/13.6))
F.	Average ΔP	1.3 in. H2O	
G.	Pitot Coefficient	0.84	
H.	Gas Meter Coefficient	0.9832	
I.	Stack Diameter	36 in.	
J.	Stack Area	7.07 ft²	(0.00545*I²)
K.	Nozzle Diameter	0.183 in.	
L.	Nozzle Area	1.83E-04 ft²	(0.00545*K²)
M.	Average Stack Temperature	121 °F	
N.	Average Stack Temperature	581 °R	(460+M)
O.	Average Meter Temperature	83 °F	
P.	Average Meter Temperature	543 °R	(460+O)
Q.	Condensate Volume	8.9 mL	
R.	Absorbed H2O	9.6 mL	
S.	Total H2O	18.5 mL	(Q+R)
T.	Filter Weight	0.0018 g	
U.	Probe Weight	0.0059 g	
V.	Impinger Weight	0.0002 g	
W.	Total Weight	0.0079 g	(T+U+V)
X.	Metered Gas Volume	38.851 dcf	
Y.	Corrected Metered Gas Volume	38.198 dcf	(X*H)
Z.	H2O Gas Volume	0.918 cf	(0.00267*S*P/A)
AA.	Total Sample Volume	39.117 cf	(Y+Z)
BB.	Percent H2O	2.3 %	(100*Z/AA)
CC.	Gas Volume Sampled	36.389 dacf	(Y*(528/P)*(E/29.92))
DD.	Grain Loading	0.0033 gr/dacf	(15.43*W/CC)
EE.	Average Molecular Weight:		

Component	% Volume ÷ 100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.023		18	0.423
CO2	0.000	0.977	44	0.000
CO	0.000	0.977	28	0.000
O2	0.205	0.977	32	6.406
N2	0.795	0.977	28	21.737

Average Molecular Weight

28.57 lb./lb. mol

FF.	Average Stack Velocity	68.2 fps	{85.49*Q*[(F*N)/(C*EE)]*0.5}
GG.	Average Flow Rate	28900 acfm	(60*FF*J)
HH.	Standard Flow Rate	25700 acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600 sec	
JJ.	Percent Isokinetic	93.5 %	{[100*CC*60*J]/[HH*L*II*(1-BB/100)]}
KK.	Mass Flow Rate	0.72 lb/hr	[DD*HH*(1-BB/100)*60/7000]

STACK SAMPLING CALCULATIONS

CLIENT: USS CLAIRTON WORKS
 TEST SITE 13,14,15 BATTERY PEC - STACK 2-4

TEST DATE: 10-21-93
 TEST NUMBER: CLR-2-4-3

A.	Barometric Pressure	29.21	in. Hg	
B.	Static Pressure	0.60	in. H2O	
C.	Stack Pressure	29.25	in. Hg	[A+(B/13.6)]
D.	Average ΔH	1.13	in. H2O	
E.	Meter Pressure	29.29	in. Hg	[A+(D/13.6)]
F.	Average ΔP	0.9	in. H2O	
G.	Pitot Coefficient	0.84		
H.	Gas Meter Coefficient	0.9619		
I.	Stack Diameter	36	in.	
J.	Stack Area	7.07	ft²	(0.00545*I²)
K.	Nozzle Diameter	0.185	in.	
L.	Nozzle Area	1.87E-04	ft²	(0.00545*K²)
M.	Average Stack Temperature	112	°F	
N.	Average Stack Temperature	572	°R	(460+M)
O.	Average Meter Temperature	80	°F	
P.	Average Meter Temperature	540	°R	(460+O)
Q.	Condensate Volume	4.8	mL	
R.	Absorbed H2O	11.3	mL	
S.	Total H2O	16.1	mL	(Q+R)
T.	Filter Weight	0.0017	g	
U.	Probe Weight	0.0077	g	
V.	Impinger Weight	0.0001	g	
W.	Total Weight	0.0095	g	(T+U+V)
X.	Metered Gas Volume	35.902	def	
Y.	Corrected Metered Gas Volume	34.534	def	(X*H)
Z.	H2O Gas Volume	0.795	cf	(0.00267*S*P/A)
AA.	Total Sample Volume	35.329	cf	(Y+Z)
BB.	Percent H2O	2.2	%	(100*Z/AA)
CC.	Gas Volume Sampled	33.059	dscf	[Y*(528/P)*(E/29.92)]
DD.	Grain Loading	0.0044	gr/dscf	(15.43*W/CC)
EE.	Average Molecular Weight:			

Component	% Volume + 100	*(1-BB/100)	* Mol. Weight	= Weight/Mol
H2O	0.022		18	0.405
CO2	0.000	0.978	44	0.000
CO	0.000	0.978	28	0.000
O2	0.205	0.978	32	6.412
N2	0.795	0.978	28	21.759

Average Molecular Weight 28.58 lb./lb. mol

FF.	Average Stack Velocity	56.4	fps	{85.49*G*[(F*N)/(C*EE)]*0.5}
GG.	Average Flow Rate	23900	acfm	(60*FF*J)
HH.	Standard Flow Rate	21600	acfm	[GG*(528/N)*(C/29.92)]
II.	Sample Time	3600	sec	
JJ.	Percent Isokinetic	98.8	%	{[100*CC*60*J]/[HH*L*Π*(1-BB/100)]}
KK.	Mass Flow Rate	0.80	lb/hr	[DD*HH*(1-BB/100)*60/7000]

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RJ Lee Group, Inc.

350 Hochberg Road • Monroeville, PA 15146
412/325-1776 • FAX 412/733-1799

December 13, 1993

Mr. Patrick Stockton
Air and Hazardous Waste Management
Chester Environmental, Inc.
3000 Tech Center Drive
Monroeville, PA 15146

RE: RJ Lee Group Project No. INH312590
Chester Environmental Project/Account No. 300261-01
Chester Environmental Purchase Order No. B-7185

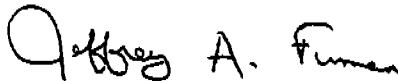
Dear Mr. Stockton:

At your request, we examined samples, provided by you, for total sulfate (SO_4) content. The solutions were analyzed by direct injection of suitable dilutions, along with standard sulfate solutions, on a Dionex 2120i ion chromatography unit. Results are calculated as milligrams per liter (ppm) and then converted to total milligrams using the volumes of the solutions that you provided.

These results are submitted pursuant to RJ Lee Group's current terms and conditions of sale, including the company's standard warranty and limitation of liability provisions. No responsibility or liability is assumed for the manner in which the results are used or interpreted. Unless notified in writing to return the samples covered by this report, RJ Lee Group will store the samples for a period of thirty (30) days before discarding. A shipping and handling fee will be assessed for the return of any samples.

If you have any questions about this report, or if I can be of further assistance, please let me know.

Sincerely,



Jeffrey A. Furnea
Shift Supervisor

JAF/dcd
Enclosure

KEYSTONE ENVIRONMENTAL RESOURCES
AIR QUALITY ENGINEERING

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ANALYTICAL REPORTING FORM

CLIENT USS-Clintco Steel TEST DATE 10/19/10
 PLANT LOCATION #13, 14 & 15 Battery PCC DATE RECEIVED 10/22/13
 PROJECT NUMBER 300201-01 DATE ANALYZED 11/17/13
 UNIT TESTED 13-15 PCC ANALYTICAL METHOD

Test Number	Filter ID Number	Component	Chloroform/Ethyl Ether Extract	Filter Weight	Soluble Portion of Front Half H ₂ O Rinse Units (gram)	Soluble Portion of Front Half Acetone Rinse Units (gram)	Soluble Portion of Back Half H ₂ O Rinse Units (gram)	Soluble Portion of Back Half Acetone Rinse Units (gram)	0.22µm Filter Insoluble Portion of Back Half H ₂ O Rinse Units (gram)
CLR-2-1-1	1109	Particulate	0.0016	0.0017	0.0030	0.0005	0.0048	0.0031	0.0001
CLR-2-2-1	1111	Particulate	0.0037	0.0035	0.0065	0.0010	0.0072	0.0039	0.0003
CLR-2-3-1	1107	Particulate	0.0037	0.0022	0.0055	0.0037	0.0098	0.0027	0.0001
CLR-2-4-1	1108	Particulate	0.0017	0.0034	0.0093	0.0055	0.0097	0.0053	0.0001
CLR-2-1-2	1110	Particulate	0.0007	0.0017	0.0014	0.0009	0.0117	0.0027	0.0001
CLR-2-2-2	1104	Particulate	0.0027	0.0034	0.0013	0.0017	0.0104	0.0011	0.0002
CLR-2-3-2	1106	Particulate	0.0002	0.0020	0.0033	0.0022	0.0106	0.0014	0.0001
CLR-2-4-2	1105	Particulate	0.0003	0.0020	0.0015	0.0042	0.0097	0.0013	0.0001
CLR-2-1-3	1112	Particulate	0.0003	0.0018	0.0021	0.0009	0.0063	0.0036	0.0002
CLR-2-2-3	1113	Particulate	0.0002	0.0034	0.0018	0.0010	0.0046	0.0022	0.0001
CLR-2-3-3	1051	Particulate	0.0007	0.0020	0.0008	0.0052	0.0097	0.0023	0.0002
CLR-2-4-3	1114	Particulate	0.0012	0.0019	0.0024	0.0054	0.0137	0.0021	0.0001
CLR-PCC-Blank	1151	Particulate		0.0002	0.0001	0.0000			

Analyst's Signature P. L. H. H. H.
 Date 12/7/13

Comments

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AIR QUALITY ENGINEERING
CHAIN OF CUSTODY RECORD

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PROJECT NUMBER		300261-01		ANALYSES TO BE CONDUCTED																	
PROJECT NAME		CLR																			
ANALYST/CLIENT		R.J. Lee Group, Inc.																			
DELIVER TO		JEFF FURSE																			
COMMENTS																					
LAB SAMPLE IDENTIFICATION NUMBER	SAMPLE COLLECTION DATE	SAMPLE COLLECTION TIME	C O M A B	G A B	NO. OF CONTAINERS	REMARKS OR OBSERVATIONS	Total/Vol														
CLR-2-1-1	10/19/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-2-1	10/19/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-3-1	10/19/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-4-1	10/19/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-1-2	10/20/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-2-2	10/20/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-3-2	10/20/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-4-2	10/20/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-1-3	10/21/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-2-3	10/21/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-3-3	10/21/93		✓		1	Impinger-H ₂ O	100ml														
CLR-2-4-3	10/21/93		✓		1	Impinger-H ₂ O	100ml														
CLR-S04-Blank	11/30/93		✓		1	Blank	100ml														

Relinquished by Signature	DATE	TIME	Received by Signature	DATE	TIME
<i>Jeff Furse</i>	12/16/93				

COMP = Composite Sample	GRAB = Grab Sample
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Table I
RJ Lee Group Project #: INH312598
For: Chester Environmental, Inc.

Client Sample Number	Element	mg/L	Total Volume (Liters)	Total mg Sulfate	Analytical Method
CLR-2-1-1	SO4	37.7	0.1	3.77	IC
CLR-2-2-1	SO4	35.6	0.1	3.56	IC
CLR-2-3-1	SO4	70.5	0.1	7.05	IC
CLR-2-4-1	SO4	75.3	0.1	7.53	IC
CLR-2-1-2	SO4	80.5	0.1	8.05	IC
CLR-2-2-2	SO4	74.8	0.1	7.48	IC
CLR-2-3-2	SO4	75.3	0.1	7.53	IC
CLR-2-4-2	SO4	109	0.1	10.9	IC
CLR-2-1-3	SO4	51.5	0.1	5.15	IC
CLR-2-2-3	SO4	55.3	0.1	5.53	IC
CLR-2-3-3	SO4	88.1	0.1	8.81	IC
CLR-2-4-3	SO4	89.6	0.1	8.96	IC
CLR-SO4-BLANK	SO4	1.58	0.1	0.158	IC

Authorized Signature: *Jeffrey A. Turner*
Date: 12/10/95

(412) 325-1776
FAX (412) 733-1799

350 Hochberg Road
Monroeville, PA 15146

RJ Lee Group, Inc.
Headquarters