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Background Report Reference

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Performed for RSR Corporation,
Dallas, TX, Conducted at Quemetco,
Inc., Indianapolis, IN

Clean Air Engineering

May 1991



Clean Air Engineering

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**REPORT ON
COMPLIANCE TESTING**

Performed for:
**RSR CORPORATION
DALLAS, TEXAS**

Conducted at:
**QUEMETCO, INC.
INDIANAPOLIS, INDIANA**

CAE Project No: 5633
May 6, 1991

Revised: January 7, 1992

*INDIANA
AIR POLL*

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SUMMARY

1-1

INTRODUCTION

Clean Air Engineering was contracted by RSR Corporation to determine the levels of particulate and lead emissions at their Quemetco, Inc. facility in Indianapolis, Indiana for compliance purposes.

The testing took place at the Busch Baghouse and Baghouses 039 and 040 on April 10 and 11, 1991. Coordinating the field testing were:

R. Ward - RSR Corporation
D. Pace - RSR Corporation
D. Foster - City of Indianapolis
W.C. James - Clean Air Engineering

SUMMARY OF TEST RESULTS

Collection Efficiency

The Baghouse 039 demonstrated a particulate removal efficiency of 98.4 percent over three runs on April 10 and 11, 1991 based on lb/hr.

The Baghouse 039 demonstrated a lead removal efficiency of 99.7 percent over three runs on April 10 and 11, 1991 based on lb/hr.

The Baghouse 040 demonstrated a particulate removal efficiency of 99.5 percent over three runs on April 10 and 11, 1991 based on lb/hr.

The Baghouse 040 demonstrated a lead removal efficiency of 99.7 percent over three runs on April 10 and 11, 1991 based on lb/hr.

The Baghouse System (including the Busch Baghouse) demonstrated a particulate removal efficiency of 98.6 percent over three runs on April 10 and 11, 1991 based on lb/hr.

The Baghouse System (including the Busch Baghouse) demonstrated a lead removal efficiency of 99.9 percent over three runs on April 10 and 11, 1991 based on lb/hr.



SUMMARY (CONTINUED)

1-2

The test conditions and results of analysis are presented in Tables 1 through 5 on pages 1-3 through 1-7.

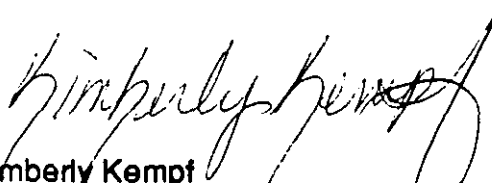
To the best of our knowledge, the data presented in this report are accurate and complete.

Respectfully submitted,

CLEAN AIR ENGINEERING



Jack Demkovich
Manager, Central Region



Kimberly Kempt
Manager, Technical Communications



TABLE 1 - Summary of Test Results

1-3

**EPA Methods 5 and 12
Baghouse 039 Inlet
April 10 and 11, 1991**

Run No.	1	2	3	Average
Date (1991)	April 10	April 10	April 11	
Start Time (approx.)	9:10 AM	3:38 PM	8:45 AM	
Stop Time (approx.)	11:17 AM	5:47 PM	10:50 AM	
<u>Gas Conditions</u>				
Temperature (°F)	130	130	119	126
Moisture (volume %)	0.8	1.4	1.2	1.1
O ₂ (dry volume %)	20.9	20.9	20.9	20.9
CO ₂ (dry volume %)	0.0	0.0	0.0	0.0
<u>Volumetric Flow Rate</u>				
acfm	24,749	26,621	24,295	25,222
dscfm	21,355	22,786	21,387	21,843
<u>Particulate</u>				
gr/dscf	0.0409	0.1379	0.1476	0.1095
lb/hr	7.5	26.9	27.1	20.5
<u>Lead</u>				
gr/dscf	2.02E-02	1.30E-02	4.91E-02	2.71E-02
lb/hr	3.7	2.5	9.0	5.1



TABLE 2 - Summary of Test Results

1-4

**EPA Methods 5 and 12
Baghouse 039 Outlet
April 10 and 11, 1991**

Run No.	1	2	3	Average
Date (1991)	April 10	April 10	April 11	
Start Time (approx.)	9:10 AM	3:35 PM	8:45 AM	
Stop Time (approx.)	11:35 AM	5:50 PM	10:55 AM	
<u>Gas Conditions</u>				
Temperature (°F)	114	100	104	106
Moisture (volume %)	1.1	0.9	1.0	1.0
O ₂ (dry volume %)	20.9	20.9	20.9	20.9
CO ₂ (dry volume %)	0.0	0.0	0.0	0.0
<u>Volumetric Flow Rate</u>				
acfm	25,702	25,095	23,667	24,821
dscfm	22,874	23,026	21,690	22,530
<u>Particulate</u>				
gr/dscf	0.0014	0.0006	0.0011	0.0010
lb/hr	0.27	0.12	0.20	0.20
<u>Lead</u>				
gr/dscf	9.70E-05	2.90E-05	13.2E-05	8.50E-05
lb/hr	1.90E-02	0.57E-02	2.45E-02	1.64E-02
<u>Removal Efficiency</u>				
Particulate	96.3	99.6	99.2	98.4
Lead	99.5	99.8	99.7	99.7



TABLE 3 - Summary of Test Results

1-5

**EPA Methods 5 and 12
Baghouse 040 Inlet
April 10 and 11, 1991**

Run No.	1	2	3	Average
Date (1991)	April 10	April 10	April 11	
Start Time (approx.)	9:10 AM	3:40 PM	8:45 AM	
Stop Time (approx.)	11:20 AM	5:50 PM	10:55 AM	
<u>Gas Conditions</u>				
Temperature (°F)	150	128	118	132
Moisture (volume %)	1.3	3.5	1.9	2.2
O ₂ (dry volume %)	20.9	20.9	20.9	20.9
CO ₂ (dry volume %)	0.0	0.0	0.0	0.0
<u>Volumetric Flow Rate</u>				
acfm	18,313	19,349	21,289	19,650
dscfm	15,206	16,207	18,601	16,671
<u>Particulate</u>				
gr/dscf	0.4810	0.2347	0.1412	0.2748
lb/hr	63	33	23	39
<u>Lead</u>				
gr/dscf	4.73E-02	5.72E-02	4.23E-02	4.87E-02
lb/hr	6.2	7.9	6.7	7.0



TABLE 4 - Summary of Test Results

1-6

**EPA Methods 5 and 12
Baghouse 040 Outlet
April 10 and 11, 1991**

Run No.	1	2	3	Average
Date (1991)	April 10	April 10	April 11	
Start Time (approx.)	9:10 AM	3:39 PM	8:45 AM	
Stop Time (approx.)	11:20 AM	5:49 PM	10:50 AM	
<u>Gas Conditions</u>				
Temperature (°F)	126	118	111	118
Moisture (volume %)	1.2	1.8	1.4	1.5
O ₂ (dry volume %)	20.9	20.9	20.9	20.9
CO ₂ (dry volume %)	0.0	0.0	0.0	0.0
<u>Volumetric Flow Rate</u>				
acfm	21,681	20,902	22,406	21,663
dscfm	18,752	18,414	20,199	19,122
<u>Particulate</u>				
gr/dscf	0.0017	0.0007	0.0009	0.0009
lb/hr	0.3	0.1	0.2	0.2
<u>Lead</u>				
gr/dscf	2.05E-04	0.88E-04	1.31E-04	1.41E-04
lb/hr	3.30E-02	1.39E-02	2.26E-02	2.32E-02
<u>Removal Efficiency (%)</u>				
Particulate	99.6	99.7	99.3	99.5
Lead	99.5	99.8	99.7	99.7



TABLE 5 - Summary of Test Results

**EPA Methods 5 and 12
Busch Baghouse Outlet
April 10 and 11, 1991**

Run No.	1	2	3	CONSTANT	Average ¹
Date (1991)	April 10	April 10	April 11	April 10	
Start Time (approx.)	9:10 AM	3:38 PM	8:45 AM	9:20 AM	
Stop Time (approx.)	11:20 AM	5:49 PM	10:50 AM	5:20 PM	
Gas Conditions					
Temperature (°F)	117	110	108	116	112
Moisture (volume %)	1.4	1.8	1.2	1.2	1.5
O ₂ (dry volume %)	20.9	20.9	20.9	20.9	20.9
CO ₂ (dry volume %)	0.0	0.0	0.0	0.0	0.0
Volumetric Flow Rate					
acfm	46,092	45,131	45,400	44,707	45,541
dscfm	41,148	40,550	41,458	40,003	41,052
Particulate					
gr/dscf	0.0030	0.0018	0.0040	0.0009	0.0029
lb/hr	1.1	0.8	1.4	0.3	1.0
Lead					
gr/dscf	0.00E+00	8.06E-05	0.00E+00	1.43E-06	2.65E-05
lb/hr	0.00E+00	2.80E-02	0.00E+00	4.89E-04	9.33E-03
Removal Efficiency ²					
Particulate	99.0	99.2	97.7		98.8
Lead	100.0	99.8	100.0		99.9

¹ Note: The average is taken from Runs 1 through 3.

² Note: Total System Removal Efficiency



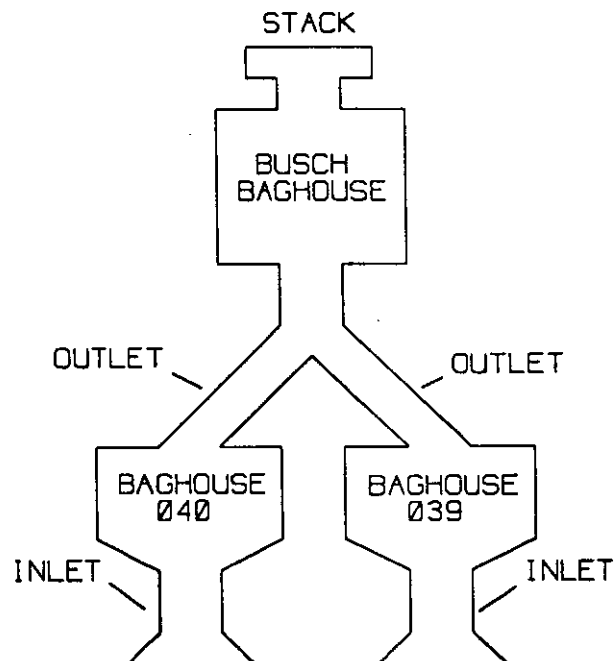
DESCRIPTION OF INSTALLATION

2-1

Quemetco, Inc. processes used automobile batteries for lead reclamation. Plastic components from the batteries are sold to a plastic recycler. A secondary lead smelter recycles lead into ingots for industry.

The testing reported in this document was performed at the Busch Baghouse, Baghouse 039, and Baghouse 040.

A schematic of the particulate process is shown below. The test locations are marked numerically.



SUMMARY OF PROCEDURES

3-1

SAMPLING PROCEDURES

The sampling followed procedures as detailed in U.S. Environmental Protection Agency (EPA) Methods 1, 2, 3, 4, 5 and 12. These methods are titled:

- Method 1 — "Sample and Velocity Traverses for Stationary Sources;"
- Method 2 — "Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube);"
- Method 3 — "Gas Analysis for Carbon Dioxide, Oxygen, Excess Air and Dry Molecular Weight;"
- Method 4 — "Determination of Moisture Content in Stack Gases;"
- Method 5 — "Determination of Particulate Emissions from Stationary Sources;"
- Method 12 — "Determination of Inorganic Lead Emissions from Stationary Sources."

The Method 5 and 12 samples were obtained simultaneously in a single sample train using procedures described in Method 12.

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR), Part 60, Appendix A.

The sampling apparatus is shown in Fig 1 on page 3-2. The sampling equipment was designed and manufactured by the Research Appliance Co. and Clean Air Engineering to meet U.S. EPA standards. All equipment was calibrated at the Clean Air Engineering laboratory prior to shipment to the job site.



SUMMARY OF PROCEDURES

3-2

Sampling Locations

The Baghouse 039 Inlet and Outlet each have two ports. For particulate and lead testing, six points were sampled per port. The sampling time per point was ten minutes for a total sampling time of 120 minutes. The sampling locations are shown in Figs 2 and 4 on pages 3-4 and 3-6, respectively.

The Baghouse 040 Inlet and Outlet each have two ports. For particulate and lead testing, six points were sampled per port. The sampling time per point was ten minutes for a total sampling time of 120 minutes. The sampling locations are shown in Figs 3 and 5 on pages 3-5 and 3-7, respectively.

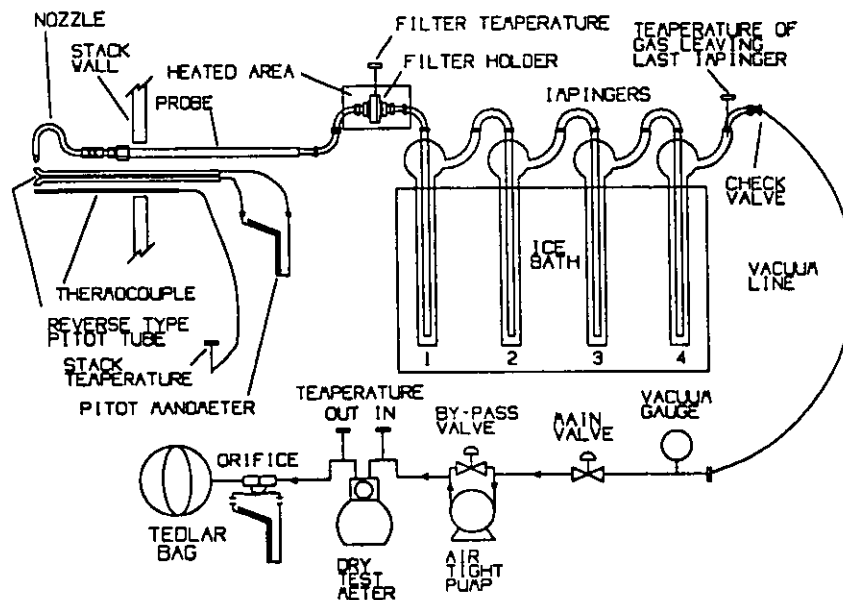
The Busch Baghouse has five ports. For particulate and lead testing, six points were sampled per port. The sampling time per point was four minutes for a total sampling time of 120 minutes. The sampling locations are shown in Fig 6 on page 3-8.



Figure 1

The EPA Methods 5 and 12 sampling apparatus is shown.

3-3



Impinger Contents

- 1) 100 ml 0.1N Nitric Acid
- 2) 100 ml 0.1N Nitric Acid
- 3) empty
- 4) 300 g silica gel



Figure 2

The cross section of the Baghouse 039 Inlet shows traverse point locations.

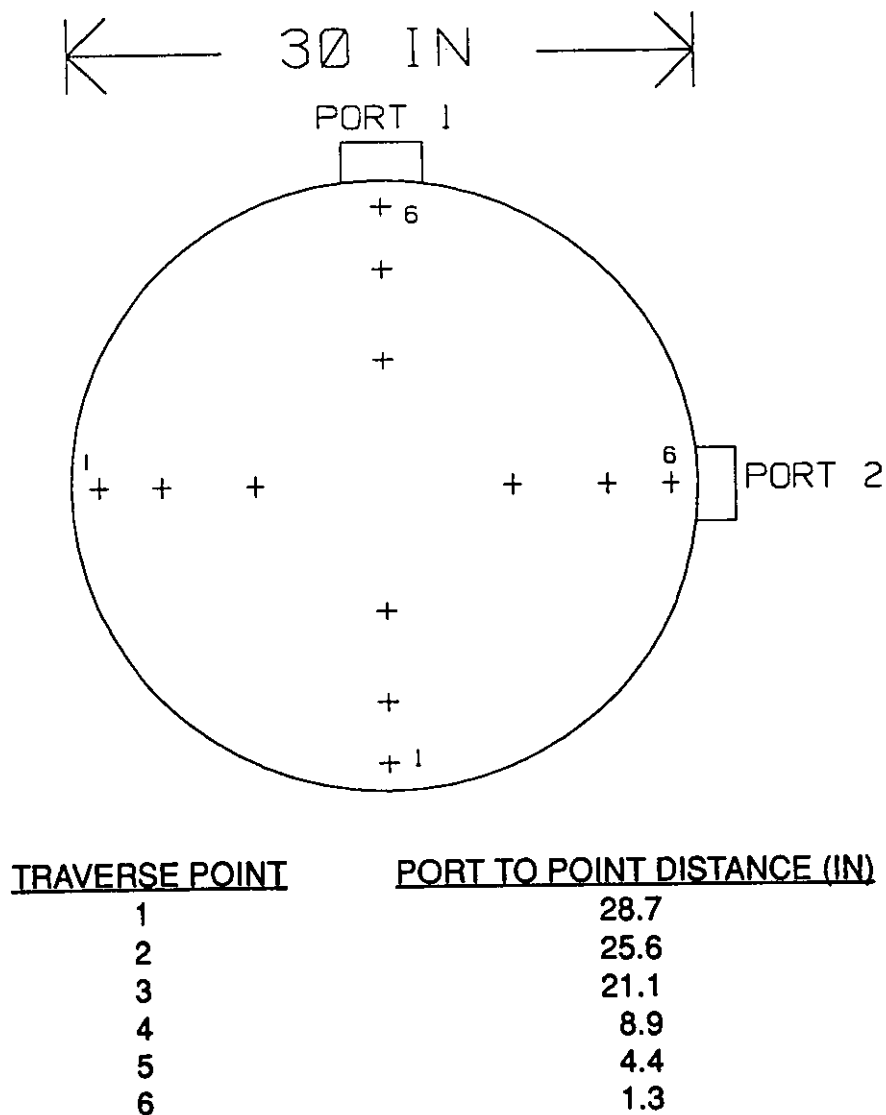


Figure 3

The cross section of the Baghouse 040 Inlet shows traverse point locations.

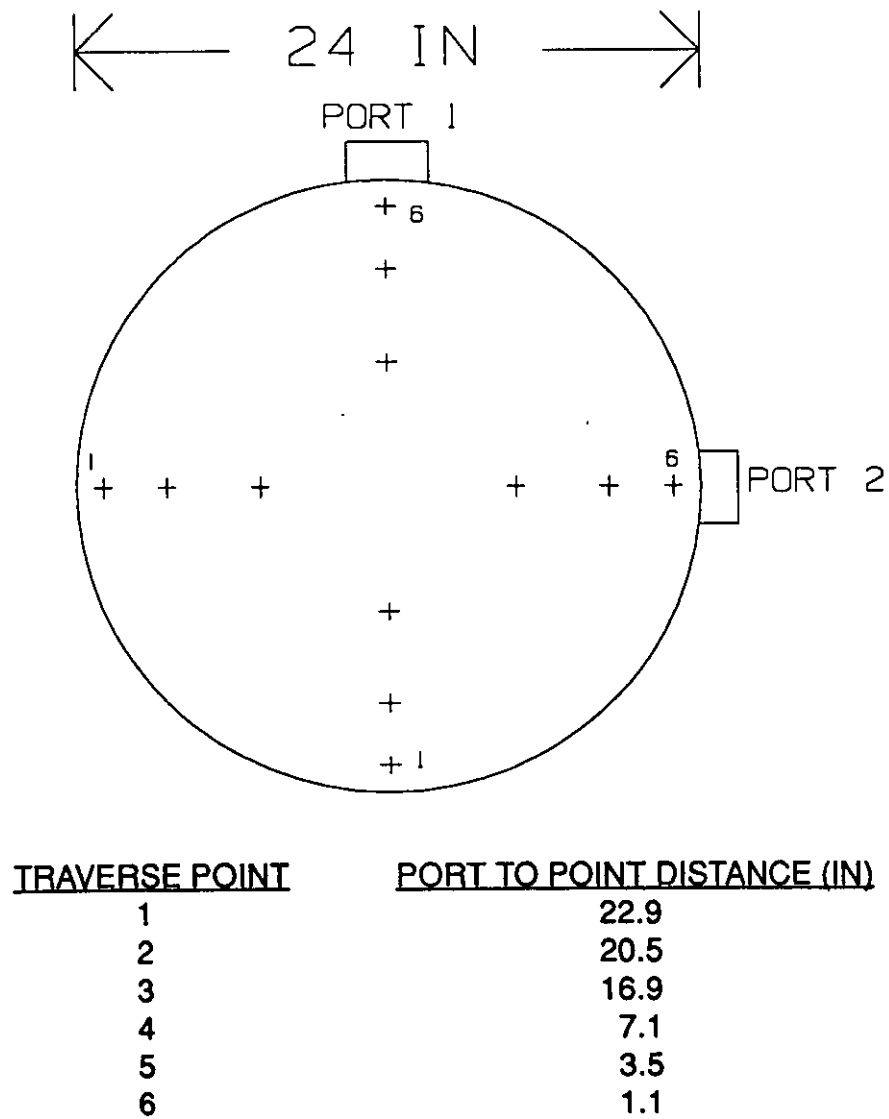
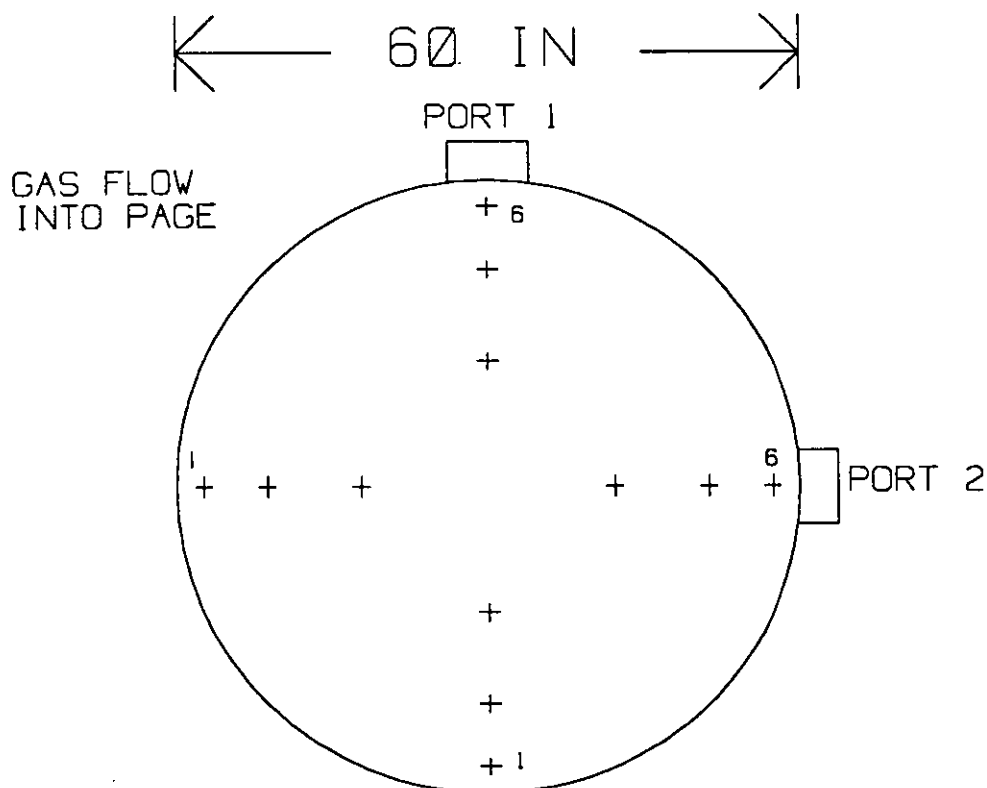


Figure 4

3-6

The cross section of the Baghouse 039 Outlet shows traverse point locations.



<u>TRAVERSE POINT</u>	<u>PORT TO POINT DISTANCE (IN)</u>
1	57.4
2	51.2
3	42.2
4	17.8
5	8.8
6	2.6



Figure 5

The cross section of the Baghouse 040 Outlet shows traverse point locations.

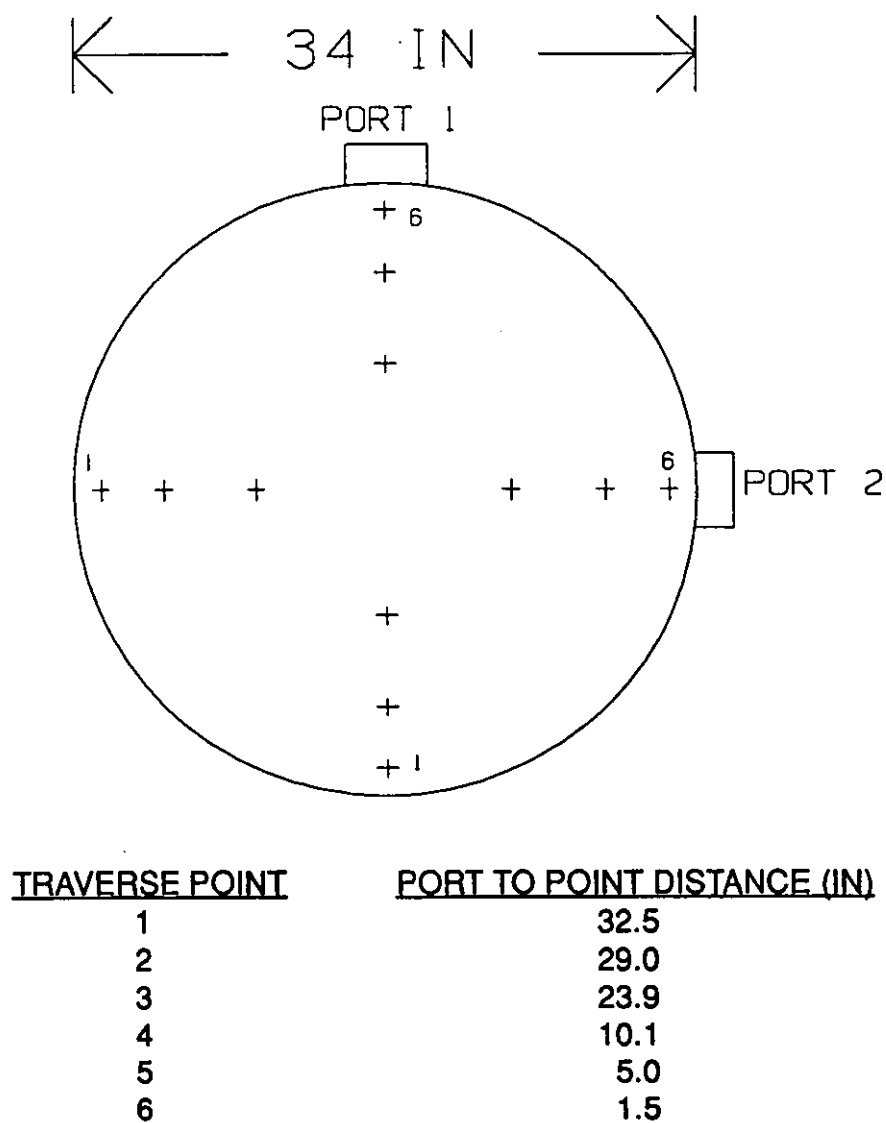
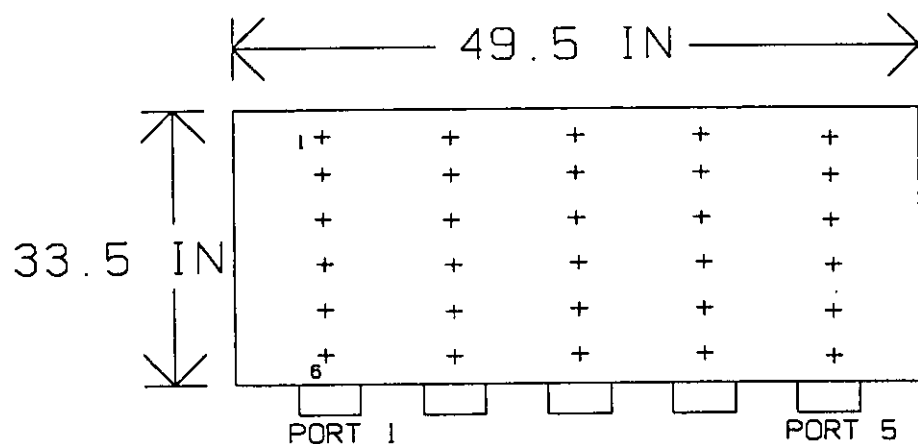


Figure 6

The cross section of the Busch Baghouse Outlet shows traverse point locations.



<u>TRAVERSE POINT</u>	<u>PORT TO POINT DISTANCE (IN)</u>
1	30.7
2	25.1
3	19.5
4	14.0
5	8.4
6	2.8



SUMMARY OF PROCEDURES (Continued)

3-9

ANALYTICAL PROCEDURES

Particulate

The particulate emissions were determined following procedures detailed in EPA Method 5. Particulate samples collected on Whatman 934 AH glass fiber filters were analyzed gravimetrically. The probe and nozzles were washed with acetone. The wash was transferred to tared beakers and evaporated to dryness. These weight differentials were combined to determine total particulate matter.

Lead

The lead emissions were determined using laboratory procedures detailed in EPA Method 12. The filter and impinger catches of the sampling train were analyzed by atomic absorption spectrophotometry.

The probe wash and impinger solutions were evaporated to dryness. The residue and the matter on the filter were each digested with 50% nitric acid followed by 3% hydrogen peroxide. The digested material was resolubilized, filtrated and the volume taken to 100 ml rather than 250 ml as specified by Method 12. Aliquots of the resultants were each diluted as necessary and analyzed for lead.

QUALITY CONTROL PROCEDURES

Quality control procedures for all aspects of field sampling; sample preservation and holding time; reagent quality; analytical method; analyst training and safety; and instrument cleaning, calibration and safety were followed. These procedures are generally consistent with EPA guidelines documented in "Quality Assurance Manuals for Air Pollution Measurement Systems," Vol 3, "Stationary Source Specific Methods" (EPA-600/4-77-027b).



COMMENTS

4-1

An additional test run was performed at the Busch Baghouse Unit Stack. This run is not included in report averages.

The RSR Corporation representative on site reported noting condensation inside the Busch Baghouse Unit during Runs 1 and 3. It was his feeling that the filter discoloration was a direct result of this condensation.

The particulate test runs 1 and 3 showed an increase in grain loading across the Busch Baghouse Unit.

The stack area for Runs 1 through 3 at the Baghouse 039 Inlet written on the field data sheets in the Field Data Section of the Appendix is incorrect. The correct stack area is 4.91 square feet.

No other deviations from standard U.S.EPA testing procedures were noted.



APPENDIX

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NOMENCLATURE

5-1

Nomenclature

A	-	absorbance
A _n	-	cross sectional area of nozzle (ft ²)
A _s	-	cross sectional area of stack (ft ²)
B _{wo}	-	proportion of water vapor in the gas stream by volume (%)
B _{ws}	-	proportion of water vapor in the gas stream by volume (%) at saturated conditions
C _p	-	pitot tube coefficient (dimensionless)
D _f	-	dilution factor
F _d	-	ratio of dry gas generated to gross calories (dscf/MBtu)
F _c	-	ratio of gas generated
GCV	-	gross calorific value of fuel (Btu/lb)
$\frac{DH}{\sqrt{DP}}$	-	average pressure drop across meter box orifice (in. H ₂ O)
DH@	-	average square roots of velocity heads of stack gas ($\sqrt{\text{in. H}_2\text{O}}$)
%I	-	meter orifice calibration coefficient (in. H ₂ O)
K _p	-	percent of isokinetic sampling (acceptable: 90 ≤ %I ≤ 110%)
K _c	-	pitot tube constant: $85.49 \text{ (ft/sec)} \frac{\sqrt{(\text{lb/lb-mole})(\text{in. Hg})}}{\sqrt{(^{\circ}\text{R})(\text{in. H}_2\text{O})}}$
M _d	-	spectrophotometer calibration factor
M _s	-	dry molecular weight of stack gas (lb/lb-mole)
M _n	-	molecular weight of stack gas, wet basis (lb/lb-mole)
N	-	total amount of particulate matter collected (gm)
P _b	-	normality of titrant (meq/ml)
P _f	-	barometric pressure (in. Hg)
P _i	-	final absolute pressure of flask (in. Hg)
P _s	-	initial absolute pressure of flask (in. Hg)
Q _a	-	absolute stack gas pressure (in. Hg)
Q _{std}	-	volumetric flow rate, actual conditions
std	-	volumetric flow rate, standard conditions, dry basis
T _f	-	standard conditions, 29.92 in. Hg, 68 ° F
T _i	-	final absolute temperature of flask (° R)
T _m	-	initial temperature of flask (° R)
	-	average dry gas meter temperature (° F)



T_s	-	average stack temperature (° F)
T_{std}	-	absolute temperature, standard conditions (528 ° R)
θ	-	total sampling time (min)
V_a	-	volume of aliquot (ml)
V_f	-	volume of flask (ml)
V_{lc}	-	total volume of liquid collected in impingers and silica gel (ml)
V_m	-	volume of gas sample through the dry gas meter at meter conditions (ft ³)
V_{mstd}	-	volume of gas sample through the dry gas meter, standard conditions (ft ³)
V_{sc}	-	volume of flask sample, standard conditions (ml)
V_{soln}	-	total volume of solution (ml)
V_t	-	volume of titrant used to titrate aliquot (ml)
V_{tb}	-	volume of titrant used to titrate blank (ml)
V_{wstd}	-	volume of water collected, standard conditions (ft ³)
V_s	-	stack gas velocity (ft/sec)
Y_d	-	gas meter correction factor (dimensionless)



SAMPLE CALCULATIONS

SAMPLE CALCULATIONS - RUN 1, BAGHOUSE 039 OUTLET

(Note : results are taken from computer analysis)

1. Volume of water collected

$$\begin{aligned}V_{wstd} &= (0.04707) (V_{lc}) \\&= (0.04707) (18) \\&= 0.847 \text{ wscf}\end{aligned}$$

2. Volume of gas metered, standard conditions

$$\begin{aligned}V_{mstd} &= \frac{(17.64) (V_m) \left[P_b + \frac{P_H}{13.6} \right]}{(460 + T_m)} (Y_d) \\&= \frac{(17.64) (76.69) \left[29.53 + \frac{1.4}{13.6} \right]}{(460 + 74)} (0.9955) \\&= 74.81 \text{ dscf}\end{aligned}$$

3. Moisture content

$$\begin{aligned}B_{wo} &= \frac{V_{wstd}}{V_{mstd} + V_{wstd}} \\&= \frac{0.847}{74.73 + 0.847} \\&= 0.0112 \\&= 1.1 \%\end{aligned}$$

4. Molecular weight of dry gas stream

$$\begin{aligned}M_d &= 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%CO + \%N_2) \\&= 0.44(0.0) + 0.32(20.9) + 0.28(79.1) \\&= 28.84\end{aligned}$$

SAMPLE CALCULATIONS (Continued)

5. Molecular weight of stack gas

$$\begin{aligned} M_s &= M_d (1 - B_{wo}) + 18(B_{wo}) \\ &= 28.84 (1 - 0.0112) + 18(0.0112) \\ &= 28.71 \end{aligned}$$

6. Stack pressure (in. Hg)

$$\begin{aligned} P_s &= P_b + \left(\frac{\text{STATIC P}}{13.6} \right) \\ &= 29.53 + \left(\frac{-4.0}{13.6} \right) \\ &= 29.27 \end{aligned}$$

7. Velocity of stack gas

$$\begin{aligned} V_s &= K_p C_p (DP)^{\frac{1}{2}} \frac{[\bar{T}_s + 460]^{\frac{1}{2}}}{[(M_s) (P_s)]^{\frac{1}{2}}} \\ &= 85.49 (0.84) (0.368) \frac{[114 + 460]^{\frac{1}{2}}}{[(28.71) (29.24)]^{\frac{1}{2}}} \\ &= 21.82 \text{ ft/sec} \end{aligned}$$

8. Total flow of stack gas

$$\begin{aligned} Q_a &= (60) (A_s) (V_s) \\ &= (60) (19.63) (21.83) \\ &= 25,702 \text{ acfm} \end{aligned}$$

$$\begin{aligned} Q_{std} &= \frac{Q_a P_s (17.64) (1 - B_{wo})}{\bar{T}_s + 460} \\ &= \frac{(25,716) (29.24) (17.64) (1 - 0.0112)}{114 + 460} \\ &= 22,874 \text{ dscfm} \end{aligned}$$

SAMPLE CALCULATIONS (Continued)

9. Particulate

$$\begin{aligned}\text{gr/dscf} &= \frac{(15.43) (M_n)}{V_{\text{mstd}}} \\ &= \frac{(15.43) (0.0066)}{74.73} \\ &= 0.0014\end{aligned}$$

$$\begin{aligned}\text{lb/hr} &= \frac{(\text{gr/dscf}) (Q_{\text{std}}) (60)}{7000} \\ &= \frac{(0.0014) (22,862) (60)}{7000} \\ &= 0.27\end{aligned}$$

10. Lead

$$\begin{aligned}\text{lb/dscf} &= \frac{m_{\text{gnet}}}{(V_{\text{mstd}}) (453,590)} \\ &= \frac{(0.470)}{(74.73) (453,590)} \\ &= 1.39 \times 10^{-8}\end{aligned}$$

$$\begin{aligned}\text{g/sec} &= (\text{lb/dscf}) (\text{dscfm}) (1 \text{ min}/60 \text{ sec}) (453.6 \text{ g/lb}) \\ &= (1.39 \times 10^{-8}) (22,862) (1/60) (453.6) \\ &= 2.40 \times 10^{-3}\end{aligned}$$

$$\begin{aligned}\text{lb/hr} &= (\text{lb/dscf}) (\text{dscfm}) (60) \\ &= (1.39 \times 10^{-8}) (22,862) (60) \\ &= 1.90 \times 10^{-2}\end{aligned}$$

SAMPLE CALCULATIONS (Continued)

10. Lead (continued)

$$\begin{aligned}\text{gr/dscf} &= \frac{(\text{lb/hr})(7000)}{(\text{dscfm})(60)} \\ &= \frac{(1.90 \times 10^{-2})(7000)}{(22,862)(60)} \\ &= 9.71 \times 10^{-5}\end{aligned}$$

11. Removal Efficiency (Particulate)

$$\begin{aligned}\% &= \frac{(\text{Inlet, lb/hr}) - (\text{Outlet, lb/hr})}{(\text{Inlet, lb/hr})} \\ &= \frac{(7.5) - (.27)}{(7.5)} \times 100\% \\ &= 96.3 \%\end{aligned}$$

The removal efficiency for lead was calculated in a similar manner.

PARAMETERS

5-3

RSR CORPORATION
CAE Project No: 5633
BAGHOUSE 039 INLET

RUN NO.	1	2	3
Date (1991)	April 10	April 10	April 11
Start Time (approx.)	9:10 AM	3:38 PM	8:45 AM
Stop Time (approx.)	11:17 AM	5:47 PM	10:50 AM

%CO2	0.0	0.0	0.0
%O2	20.9	20.9	20.9
Pb	29.56	29.56	29.77
STATIC P	-6.5	-7.5	-7.5
Cp	0.84	0.84	0.84
As	4.91	4.91	4.91
Vlc	21	30	25
Vm	125.33	110.99	99.51
DH	3.8	2.9	2.6
Yd	1.0077	1.0077	1.0077
Tm	103	109	84

CALCULATED RESULTS

Vwstd	0.988	1.412	1.177
Vmstd	118.08	103.24	97.41
Bwo	0.0083	0.0135	0.0119
AVG VEL ROOT	1.393	1.495	1.383
AVG TEMP	130	130	119
Md	28.84	28.84	28.84
Ms	28.75	28.69	28.71
Ps	29.08	29.01	29.22
Vs	84.01	90.36	82.47
Qa (acfm)	24,749	26,621	24,295
Qstd (dscfm)	21,355	22,786	21,387

RSR CORPORATION
CAE Project No: 5633
BAGHOUSE 040 INLET

RUN NO.	1	2	3
Date (1991)	April 10	April 10	April 11
Start Time (approx.)	9:10 AM	3:40 PM	8:45 AM
Stop Time (approx.)	11:20 AM	5:50 PM	10:55 AM

%CO2	0.0	0.0	0.0
%O2	20.9	20.9	20.9
Pb	29.56	29.56	29.77
STATIC P	-6.6	-8.5	-8.2
Cp	0.84	0.84	0.84
As	3.14	3.14	3.14
Vlc	26	36	48
Vm	94.70	48.42	120.66
DH	2.9	0.7	4.0
Yd	1.0031	1.0031	1.0031
Tm	68	85	82

CALCULATED RESULTS

Vwstd	1.224	1.695	2.259
Vmstd	94.49	46.56	118.43
Bwo	0.0128	0.0351	0.0187
AVG VEL ROOT	1.583	1.692	1.892
AVG TEMP	150	128	118
Md	28.84	28.84	28.84
Ms	28.70	28.46	28.63
Ps	29.07	28.94	29.17
Vs	97.20	102.70	113.00
Qa (acfm)	18,313	19,349	21,289
Qstd (dscfm)	15,206	16,207	18,601

RSR CORPORATION
CAE Project No: 5633
BAGHOUSE 039 OUTLET

RUN NO.	1	2	3
Date (1991)	April 10	April 10	April 11
Start Time (approx.)	9:10 AM	3:35 PM	8:45 AM
Stop Time (approx.)	11:35 AM	5:50 PM	10:55 AM

%CO2	0.0	0.0	0.0
%O2	20.9	20.9	20.9
Pb	29.56	29.56	29.77
STATIC P	-4.0	-2.6	-2.6
Cp	0.84	0.84	0.84
As	19.63	19.63	19.63
Vlc	18	14	15
Vm	76.69	76.03	69.56
DH	1.4	1.3	1.2
Yd	0.9955	0.9955	0.9955
Tm	74	72	59

CALCULATED RESULTS

Vwstd	0.847	0.659	0.706
Vmstd	74.81	74.43	70.27
Bwo	0.0112	0.0088	0.0099
AVG VEL ROOT	0.368	0.364	0.344
AVG TEMP	114	100	104
Md	28.84	28.84	28.84
Ms	28.71	28.74	28.73
Ps	29.27	29.37	29.58
Vs	21.82	21.31	20.09
Qa (acfm)	25,702	25,095	23,667
Qstd (dscfm)	22,874	23,026	21,690

RSR CORPORATION
CAE Project No: 5633
BAGHOUSE 040 OUTLET

RUN NO.	1	2	3
Date (1991)	April 10	April 10	April 11
Start Time (approx.)	9:10 AM	3:39 PM	8:45 AM
Stop Time (approx.)	11:25 AM	5:49 PM	10:54 AM

%CO2	0.0	0.0	0.0
%O2	20.9	20.9	20.9
Pb	29.56	29.56	29.77
STATIC P	-6.5	-2.5	-2.5
Cp	0.84	0.84	0.84
As	6.31	6.31	6.31
Vlc	18	25	22
Vm	68.40	65.60	71.48
DH	1.1	1.1	1.3
Yd	0.9950	0.9950	0.9950
Tm	54	68	69

CALCULATED RESULTS

Vwstd	0.847	1.177	1.036
Vmstd	69.23	64.63	70.83
Bwo	0.0121	0.0179	0.0144
AVG VEL ROOT	0.952	0.928	1.005
AVG TEMP	126	118	111
Md	28.84	28.84	28.84
Ms	28.70	28.64	28.68
Ps	29.08	29.38	29.59
Vs	57.27	55.21	59.18
Qa (acfm)	21,681	20,902	22,406
Qstd (dscfm)	18,752	18,414	20,199

RSR CORPORATION
CAE Project No: 5633
BUSCH BAGHOUSE OUTLET

RUN NO.	1	2	3
DATE (1991)	April 10	April 10	April 11
Start Time (approx.)	9:15 AM	3:38 PM	8:45 AM
Stop Time (approx.)	11:31 AM	5:49 PM	10:55 AM

%CO2	0.0	0	0
%O2	20.9	20.9	20.9
Pb	29.56	29.56	29.77
STATIC P	0.3	0.3	0.3
Cp	0.84	0.84	0.84
As	11.5	11.5	11.5
Vlc	24	32	22
Vm	83.43	83.25	83.32
DH	1.3	1.5	1.5
Yd	1.0063	1.0063	1.0063
Tm	72	85	78

CALCULATED RESULTS

Vwstd	1.130	1.506	1.036
Vmstd	82.55	80.45	82.14
Bwo	0.0135	0.0184	0.0124
AVG VEL ROOT	1.129	1.110	1.124
AVG TEMP	117	110	108
Md	28.84	28.84	28.84
Ms	28.69	28.64	28.70
Ps	29.58	29.58	29.79
Vs	66.85	65.41	65.80
Qa (acfm)	46,092	45,131	45,400
Qstd (dscfm)	41,148	40,550	41,458

RSR CORPORATION
CAE Project No: 5633
BUSCH BAGHOUSE OUTLET

RUN NO.	1
DATE	
Start Time (approx.)	9:20 AM
Stop Time (approx.)	5:20 PM

%CO2	0.0
%O2	20.9
Pb	29.56
STATIC P	0.3
Cp	0.84
As	11.5
Vlc	86
Vm	331.42
DH	1.4
Yd	1.0035
Tm	76

CALCULATED RESULTS

Vwstd	4.048
Vmstd	324.67
Bwo	0.0123
AVG VEL ROOT	1.095
AVG TEMP	116
Md	28.84
Ms	28.70
Ps	29.58
Vs	64.79
Qa (acfm)	44,707
Qstd (dscfm)	40,003

RSR CORPORATION
CAE Project No: 5633
039 Inlet

Run No.	Lead		
	1	2	3
Vmstd	118.08	103.24	97.41
Bwo	0.0083	0.0135	0.0119
Md	28.84	28.84	28.84
Ms	28.75	28.69	28.71
Ps	29.08	29.01	29.22
Vs (ft/sec)	84.01	90.36	82.47
acfm	24,749	26,621	24,295
dscfm	21,355	22,786	21,387

Lead	BLANK =	0.15	MW =	207.2
mg (gross)	154.600	87.200	309.900	
mg (net)	154.450	87.050	309.750	
lb/dscf	2.88E-06	1.86E-06	7.01E-06	
g/sec	4.66E-01	3.20E-01	1.13E+00	
lb/hr	3.69	2.54	9.00	
gr/dscf	2.02E-02	1.30E-02	4.91E-02	

RSR CORPORATION
CAE Project No: 5633
040 Inlet

Lead

Run No.	1	2	3
Vmstd	94.49	46.56	118.43
Bwo	0.0128	0.0351	0.0187
Md	28.84	28.84	28.84
Ms	28.70	28.46	28.63
Ps	29.07	28.94	29.17
Vs (ft/sec)	97.20	102.70	113.00
acfm	18,313	19,349	21,289
dscfm	15,206	16,207	18,601

Lead	BLANK =	0.15	MW =	207.2
mg (gross)	289.900	172.800	324.500	
mg (net)	289.750	172.650	324.350	
lb/dscf	6.76E-06	8.18E-06	6.04E-06	
g/sec	7.77E-01	1.00E+00	8.49E-01	
lb/hr	6.17	7.95	6.74	
gr/dscf	4.73E-02	5.72E-02	4.23E-02	

RSR CORPORATION
CAE Project No: 5633
039 Outlet

Lead

Run No.	1	2	3
Vmstd	74.81	74.43	70.27
Bwo	0.0112	0.0088	0.0099
Md	28.84	28.84	28.84
Ms	28.71	28.74	28.73
Ps	29.27	29.37	29.58
Vs (ft/sec)	21.82	21.31	20.09
acfm	25,702	25,095	23,667
dscfm	22,874	23,026	21,690

Lead	BLANK =	0.15	MW =	207.2
mg (gross)	0.620	0.290	0.750	
mg (net)	0.470	0.140	0.600	
lb/dscf	1.39E-08	4.15E-09	1.88E-08	
g/sec	2.40E-03	7.22E-04	3.09E-03	
lb/hr	1.90E-02	5.73E-03	2.45E-02	
gr/dscf	9.70E-05	2.90E-05	1.32E-04	

RSR CORPORATION
CAE Project No: 5633
040 Outlet

Lead

Run No.	1	2	3
Vmstd	69.23	64.63	70.83
Bwo	0.0121	0.0179	0.0144
Md	28.84	28.84	28.84
Ms	28.70	28.64	28.68
Ps	29.08	29.38	29.59
Vs (ft/sec)	57.27	55.21	59.18
acfm	21,681	20,902	22,406
dscfm	18,752	18,414	20,199

Lead	BLANK =	0.15	MW =	207.2
mg (gross)	1.070	0.520	0.750	
mg (net)	0.920	0.370	0.600	
lb/dscf	2.93E-08	1.26E-08	1.87E-08	
g/sec	4.15E-03	1.76E-03	2.85E-03	
lb/hr	3.30E-02	1.39E-02	2.26E-02	
gr/dscf	2.05E-04	8.83E-05	1.31E-04	

RSR CORPORATION
 CAE Project No: 5633
 Busch Outlet

Lead

Run No.	1	2	3	Constant
Vmstd	82.55	80.45	82.14	324.67
Bwo	0.0135	0.0184	0.0124	0.0123
Md	28.84	28.84	28.84	28.84
Ms	28.69	28.64	28.70	28.70
Ps	29.58	29.58	29.79	29.58
Vs (ft/sec)	66.85	65.41	65.80	64.79
acfm	46,092	45,131	45,400	44,707
dscfm	41,148	40,550	41,458	40,003

Lead	BLANK =	0.15	MW =	207.2
mg (gross)	0.150	0.570	0.150	0.180
mg (net)	0.000	0.420	0.000	0.030
lb/dscf	0.00E+00	1.15E-08	0.00E+00	2.04E-10
g/sec	0.00E+00	3.53E-03	0.00E+00	6.16E-05
lb/hr	0.00E+00	2.80E-02	0.00E+00	4.89E-04
gr/dscf	0.00E+00	8.06E-05	0.00E+00	1.43E-06

CALIBRATION DATA

POST TEST CALIBRATION CHECK

Client/Owner: ASR Project Number: 5633
 Operator: J. WARD Date: 4/13/91

Meter Box No.: <u>L</u>	Meter Box Vacuum: <u>12</u>	Meter Box Yd: <u>1.0063</u>	Barometric Press.: <u>29.41</u>
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Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft^3			Meter Box Gas Volume ft^3			Std. Meter Temperature $^{\circ}\text{F}$		Meter Box Temperature $^{\circ}\text{F}$		Time sec	Yd
				Initial	Final	Vds Net	Initial	Final	Vd Net	In	Out	In	Out		
.69	1.5	-19	1.0000	-0	0.005	10.005	984.355	994.835	10.480	64	64	114	93	14.42	1.0003
.68	1.5	-19	1.0000	-0	11.991	11.991	994.835	1007.460	12.625	64	64	116	88	17.55	1.0092
.67	1.5	-19	1.0000	-0	10.110	10.110	1007.460	1018.208	10.748	64	64	118	93	14.98	1.0065

Nomenclature

Pb Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 Vd Volume Dry Gas Meter (ft³)
 Vds Volume Dry Standard (ft³)
 Yd Meter Correction Factor (unitless)
 Yds Standard Meter Correction Factor (unitless)
 $\Delta H@$ Orifice Pressure Differential that gave 0.75 cfm of air at 70 F and 29.92 "Hg ("H₂O)

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]^2$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb (Td + 460)} \left[\frac{(Tds + 460) Q}{(Vds) (Yds)} \right]^2$$

$$Q = \frac{17.64 (Vds) (Yds)}{(Tds + 460) Q}$$

POST TEST CALIBRATION CHECK

Client/Owner: BSR Project Number: 5633
 Operator: T. WARD Date: 4/12/91

Meter Box No.: <u>D</u>	Meter Box Vacuum: <u>6</u>	Meter Box Yd: <u>9955</u>	Barometric Press.: <u>29.75</u>
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Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft ³		Meter Box Gas Volume ft ³		Std. Meter Temperature °F		Meter Box Temperature °F		Time 0	Yd	$\Delta H @$
				Initial	Final	Initial	Final	In	Out	In	Out			
<u>14</u>	<u>14</u>	<u>23</u>	<u>1.0000</u>	<u>-0-</u>	<u>10.005</u>	<u>703.247</u>	<u>713.514</u>	<u>66</u>	<u>66</u>	<u>98</u>	<u>97</u>	<u>15.50</u>	<u>1.0179</u>	<u>1.78</u>
<u>16</u>	<u>14</u>	<u>23</u>	<u>1.0000</u>	<u>-0-</u>	<u>14.824</u>	<u>713.514</u>	<u>728.784</u>	<u>66</u>	<u>66</u>	<u>102</u>	<u>91</u>	<u>22.26</u>	<u>1.0179</u>	<u>1.67</u>
<u>16</u>	<u>14</u>	<u>23</u>	<u>1.0000</u>	<u>-0-</u>	<u>10.257</u>	<u>728.184</u>	<u>739.367</u>	<u>66</u>	<u>66</u>	<u>103</u>	<u>93</u>	<u>15.49</u>	<u>1.0187</u>	<u>1.62</u>

Calculations

$$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P/13.6}{P_b + \Delta H/13.6} \right]^2$$

$$\Delta H @ = \frac{0.0317 \Delta H}{P_b (T_d + 460)} \left[\frac{(T_{ds} + 460) 0}{(V_{ds}) (Y_{ds})} \right]$$

$$Q = \frac{17.64 (V_{ds}) (P_b)}{(T_{ds} + 460) 0}$$

Nomenclature

Pb	Barometric Pressure
Q	Flow Rate (cfm)
ΔH	Orifice Pressure Differential ("H ₂ O)
ΔP	Inlet Pressure Differential ("H ₂ O)
Vd	Volume Dry Gas Meter (ft ³)
Vds	Volume Dry Standard (ft ³)
Yd	Meter Correction Factor (unitless)
Yds	Standard Meter Correction Factor (unitless)
$\Delta H @$	Orifice Pressure Differential that gave 0.75 cfm of air at 70 °F and 29.92 "Hg ("H ₂ O)



POST TEST CALIBRATION CHECK

Client/Owner: _____

Project Number: 5657

Date: 4/23/91

Operator: J. WARR

Meter Box No.: <u>P</u>	Meter Box Vacuum: <u>13</u>	Meter Box Yd: <u>1.0086</u>	Barometric Press.: <u>28.92</u>
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Q	ΔH	AP	Yds	Standard Meter Gas Volume ft ³			Meter Box Gas Volume ft ³			Std. Meter Temperature °F		Meter Box Temperature °F		Time 0	Yd	ΔH@
				Initial	Final	Vds Net	Initial	Final	Vd Net	In	Out	In	Out			
<u>.57</u>	<u>1.1</u>	<u>2.1</u>	<u>1.0000</u>	<u>-0-</u>	<u>11.374</u>	<u>11.374</u>	<u>87.311</u>	<u>99.254</u>	<u>12.043</u>	<u>65</u>	<u>65</u>	<u>110</u>	<u>92</u>	<u>19.54</u>	<u>1.0010</u>	<u>1.74</u>
<u>.56</u>	<u>1.1</u>	<u>2.1</u>	<u>1.0000</u>	<u>-0-</u>	<u>14.230</u>	<u>14.230</u>	<u>99.258</u>	<u>114.324</u>	<u>15.066</u>	<u>65</u>	<u>65</u>	<u>110</u>	<u>96</u>	<u>24.52</u>	<u>1.0046</u>	<u>1.76</u>
<u>.56</u>	<u>1.1</u>	<u>2.1</u>	<u>1.0000</u>	<u>-0-</u>	<u>11.492</u>	<u>11.492</u>	<u>14.324</u>	<u>126.494</u>	<u>12.170</u>	<u>65</u>	<u>65</u>	<u>110</u>	<u>96</u>	<u>19.84</u>	<u>1.0044</u>	<u>1.75</u>

Calculations

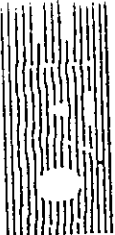
$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P / 13.6}{Pb + \Delta H / 13.6} \right]^2$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb (Td + 460)} \left[\frac{(Tds + 460) 0}{(Vds) (Yds)} \right]$$

$$Q = \frac{17.64 (Vds) (Yb)}{(Tds + 460) 0}$$

Nomenclature

Pb Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 Vd Volume Dry Gas Meter (ft³)
 Vds Volume Dry Standard (ft³)
 Yd Meter Correction Factor (unitless)
 Yds Standard Meter Correction Factor (unitless)
 ΔH@ Orifice Pressure Differential that gave 0.75 cfm of air at 70 °F and 29.92 "Hg ("H₂O)



POST TEST CALIBRATION CHECK

Client/Owner: BSR Project Number: 5633
 Operator: J. WARD Date: 5/2/91

Meter Box No.: <u>Y</u>	Meter Box Vacuum: <u>7</u>	Meter Box Yd: <u>10035</u>	Barometric Press.: <u>29.33</u>
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Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft^3			Meter Box Gas Volume ft^3			Std. Meter Temperature $^{\circ}F$			Meter Box Temperature $^{\circ}F$			Time 0	Yd	$\Delta H @$
				Initial	Final	Vds Net	Initial	Final	Vd Net	In	Out	Tds Avg	In	Out	Td Avg			
65	14	2.2	10000	-0-	12.624	12.624	14.764	27.825	13.061	64	64	64	107	90	98.5	19.13	10209	1.70
65	14	2.2	10000	-0-	10.006	10.006	27.825	38.201	10.376	64	64	64	109	93	101	15.2	10231	1.70
65	14	2.2	10000	-0-	10.456	10.456	38.201	49.049	10.848	64	64	64	110	94	102	15.89	10245	1.70

Nomenclature

P_b Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 V_d Volume Dry Gas Meter (ft³)
 V_{ds} Volume Dry Standard (ft³)
 Y_d Meter Correction Factor (unitless)
 Y_{ds} Standard Meter Correction Factor (unitless)
 $\Delta H @$ Orifice Pressure Differential that gave 0.75 cfm of air at 70 °F and 29.92 "Hg ("H₂O)

Calculations

$$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]^2$$

$$\Delta H @ = \frac{0.0317 \Delta H}{P_b (T_d + 460)} \left[\frac{(T_{ds} + 460) 0}{(V_{ds}) (Y_{ds})} \right]$$

$$Q = \frac{17.64 (V_{ds}) (P_b)}{(T_{ds} + 460) 0}$$

POST TEST CALIBRATION CHECK

Client/Owner: RSB

Project Number: 5633

Operator: F. T. WARD

Date: 4/24/91

Meter Box No.: <u>66-2</u>	Meter Box Vacuum: <u>1</u>	Meter Box Yd: <u>9950</u>	Barometric Press.: <u>29.41</u>
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Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft ³		Meter Box Gas Volume ft ³		Std. Meter Temperature °F		Meter Box Temperature °F		Time 0	Yd	ΔH@
				Initial	Final	Vds Net	Initial	Final	In	Out	In	Out		
1.1	1.1	1.5	10000	0	10003	10003	56.913	66.914	64	64	97	86	18.58	980.2
1.1	1.1	1.5	10000	0	13079	13079	66.914	80.714	64	64	98	91	24.16	996.4
1.1	1.1	1.5	10000	0	11591	11591	80.714	92.717	64	64	100	89	20.83	985.3

Nomenclature

Pb	Barometric Pressure
Q	Flow Rate (cfm)
ΔH	Orifice Pressure Differential ("H ₂ O)
ΔP	Inlet Pressure Differential ("H ₂ O)
Vd	Volume Dry Gas Meter (ft ³)
Vds	Volume Dry Standard (ft ³)
Yd	Meter Correction Factor (unitless)
Yds	Standard Meter Correction Factor (unitless)
ΔH@	Orifice Pressure Differential that gave 0.75 cfm of air at 70° F and 29.92 "Hg ("H ₂ O)

Calculations

Yd	=	(Yds)	$\left[\frac{Vds}{Vd} \right]$	$\left[\frac{Td + 460}{Tds + 460} \right]^2$	$\left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]$
ΔH@	=		$\frac{0.0317 \Delta H}{Pb (Td + 460)}$	$\frac{(Tds + 460) 0}{(Vds) (Yds)}$	
Q	=		$\frac{17.64 (Vds) (Pb)}{(Tds + 460) 0}$		

METER BOX FULL TEST CALIBRATION

NEW BUSH MAIN

Operator: C. Fay

Barometric Pressure: 28.96

Date: 4/5/90

Meter Box No.: L

Meter Box ΔH@: 1.754

Meter Box Yd: 1.0063

Meter Box No.: L			Standard Meter Gas Volume ft ³			Meter Box Gas Volume ft ³			Std. Meter Temperature °F		Meter Box Temperature °F		Time 0	Yd	ΔH@		
Q	ΔH	ΔP	Yds	Initial	Final	Vds Net	Initial	Final	Vds Net	In	Out	Tds Avg				In	Out
.39	1.5	-4.2	1.0000	0.000	5.750	5.750	360.857	366.838	5.977	65.5	65.5	65.5	111.5	90.5	101	1.0148	1.702
.39	1.5	-4.2	1.0000	0.000	5.750	5.750	366.828	372.734	5.966	66	66	66	111	90	100.5	1.0148	1.690
.67	1.5	-4.6	1.0000	0.000	13.250	13.250	372.794	384.713	12.869	66	66	66	116	91	103.5	1.0078	1.706
.67	1.5	-4.6	1.0000	0.000	13.250	13.250	384.663	398.255	12.592	66	66	66	118	92	105	1.0080	1.699
.91	3.0	-5.4	1.0000	0.000	10.000	10.000	379.255	409.763	10.508	65.5	65.5	65.5	114	90	102	.9965	1.863
.91	3.0	-5.3	1.0000	0.000	10.000	10.000	409.763	433.403	13.640	65.5	65.5	65.5	116	90	103	1.0080	1.861

Nomenclature

Pb Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 Vd Volume Dry Gas Meter (ft³)
 Vds Volume Dry Standard (ft³)
 Vds Volume Correction Factor (unitless)
 Yd Meter Correction Factor (unitless)
 Yds Standard Meter Correction Factor (unitless)
 Yds Orifice Pressure Differential that gave 0.75 cfm of air at 70°F and 29.92 "Hg ("H₂O)

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb(Td + 460) - (Vds)(Yds)}$$

$$Q = \frac{17.64 (Vds)(Pb)}{(Tds + 460)0}$$

Vacuum Gauge Calibration

Standard (in. Hg)	Vacuum Gauge
4.2	5.0
9.6	10.0
14.9	15.0
20.5	20.0
23.3	MAX.

Thermometer Calibration

Standard	Inlet	Outlet
80	80	80
100	100	100
120	120	121
140	140	142

METER BOX FULL TEST CALIBRATION

Operator: Matt Wickham

Date: 7-30-90

Barometric Pressure: 29.13

Meter Box No.: II

Meter Box $\Delta H @$: 1.801

Meter Box Yd: .9975

Meter Box Yd: .9975

Standard Meter Gas Volume ft ³				Meter Box Gas Volume ft ³		Temperature °F			Temperature °F			Time 0	Yd	ΔH		
Q	ΔH	ΔP	Yds	Initial	Final	Vds Net	Initial	Final	Vd Net	In	Out				Tds Avg	In
.39	.5	-5.1	1.0000	0.000	5.002	5.002	141.796	146.908	5.112	75	75	75	107	102	104.5	1.71
.37	.5	-5.0	1.0000	0.000	5.003	5.003	146.908	152.019	5.111	77	77	77	108	104	106	1.80
.67	1.5	-5.6	1.0000	0.000	10.003	10.003	152.019	162.512	10.493	75	75	75	110	101	105.5	1.70
.67	1.5	-5.5	1.0000	0.000	10.002	10.002	162.512	173.027	10.515	76	76	76	111	102	106.5	1.71
.89	3.0	-6.0	1.0000	0.000	10.004	10.004	173.027	183.568	10.541	76	76	76	115	105	110	1.98
.88	3.0	-6.0	1.0000	0.000	10.005	10.005	183.568	194.120	10.552	76	76	76	115	105	110	1.90

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P / 13.6}{Pb + \Delta P / 13.6} \right]$$

$$\Delta H @ = \frac{0.0317 \Delta P}{Pb(Td + 460) (Vds)(Yds)}$$

$$Q = \frac{17.64 (Vds)(Pb)}{(Tds + 460) 0}$$

Nomenclature

Pb Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 Vd Volume Dry Gas Meter (ft³)
 Vds Volume Dry Standard (ft³)
 Yd Meter Correction Factor (unitless)
 Yds Standard Meter Correction Factor (unitless)
 $\Delta H @$ Orifice Pressure Differential that gave 0.75 cfm of air at 70°F and 29.92 "Hg ("H₂O)

Vacuum Gauge Calibration

Standard (H ₂ O)	Vacuum Gauge
4.6	5.0
10.2	10.0
15.6	15.0
21.7	20.0
25.0	max

Thermometer Calibration

Standard	Inlet	Outlet
80	80	80
100	100	100
120	120	120
140	140	140

MEIER BOX FULL TEST CALIBRATION

DATE

Date: 2-22-91

Operator: Matt Wickham

Meter Box No.: D

Meter Box ΔH@: 1.547

Meter Box Yd: 9955

Barometric Pressure: 29.38

Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft ³			Meter Box Gas Volume ft ³			Std. Meter Temperature °F			Meter Box Temperature °F			Time	Yd	ΔH@
				Initial	Final	Vds Net	Initial	Final	Vds Net	In	Out	Tds Avg	In	Out	Tds Avg			
37	.5	-7.3	1.0000	0.000	6.033	6.033	578.772	584.934	6.162	69	88	69	80	93	86.5	15.78	9993	1.890
38	.5	-4.3	1.0000	0.000	6.005	6.005	584.934	591.085	6.151	69	69	69	80	93	86.5	15.52	9965	1.845
47	1.5	-4.5	1.0000	0.000	10.005	10.005	591.085	601.377	10.292	69	69	69	84	97	91.5	14.65	9983	1.761
47	1.5	-4.5	1.0000	0.000	10.015	10.015	601.377	611.683	10.366	69	69	69	86	97	91.5	14.71	9979	1.772
57	3.0	-4.7	1.0000	0.000	10.007	10.007	611.683	622.053	10.370	69	69	69	89	98	93.5	11.24	9904	2.065
58	3.0	-4.7	1.0000	0.005	10.005	10.005	622.053	632.421	10.368	69	69	69	89	98	93.5	11.20	9904	2.051

Nomenclature

Pb	Barometric Pressure
Q	Flow Rate (cfm)
ΔH	Orifice Pressure Differential ("H ₂ O)
ΔP	Inlet Pressure Differential ("H ₂ O)
Vd	Volume Dry Gas Meter (ft ³)
Vds	Volume Dry Standard (ft ³)
Yd	Meter Correction Factor (unitless)
Yds	Standard Meter Correction Factor (unitless)
ΔH@	Orifice Pressure Differential that gave 0.75 cfm of air at 70°F and 29.92 "Hg ("H ₂ O)

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb(Td + 460)} \left[\frac{(Tds + 460)^2}{(Vds)(Yds)} \right]$$

$$Q = \frac{17.64 (Vds)(Pb)}{(Tds + 460)^0}$$

Vacuum Gauge Calibration

Standard (H _g)	Vacuum Gauge
5.6	510
10.9	10.0
15.9	15.0
19.9	20.0
21.8	max

Thermometer Calibration

Standard	Inlet	Outlet
80	80	79
100	100	99
120	120	120
140	140	140

FOR BOX FULL TEST VALUE

Operator: mett

dis

Electric Pressure

Date: 10-22-90

Letter Box A-I @: 1,822

Meter Box Yd: 1.0086

Meter Box No.: P

Letter Box 2110. 1, 022

Volume	Std. Meter
--------	------------

P. J. (1) 1/1/11			Standard Meter Gas Volume ft ³				Meter Box Gas Volume ft ³				Temperature °F			Temperature °F			Time	Yd
0	AP	Yds	Initial	Final	Vds Net	Initial	Final	Vd Net	In	Out	Tds Avg	In	Out	Tds Avg	0			
0	0.0	1.0000	0.000	5.001	5.001	165.516	169.145	5.1169	65	65	65	65	65	65	12.69	1.0111		
5	5.0	1.0000	0.000	5.007	5.007	165.745	174.818	5.173	65	65	65	65	65	65	12.72	1.0119		
15	15.0	1.0000	0.000	10.011	10.011	174.918	185.359	10.441	65	65	65	65	65	65	15.08	1.0054		
25	25.0	1.0000	0.000	10.005	10.005	185.359	195.797	10.438	65	65	65	65	65	65	14.99	1.0050		
35	35.0	1.0000	0.000	10.256	10.256	195.797	206.171	10.674	64	64	64	64	64	64	11.35	1.0032		
45	45.0	1.0000	0.000	10.019	10.019	206.171	216.861	10.390	64	64	64	64	64	64	11.09	1.0041		
55	55.0	1.0000													4			

Calculations			Vacuum Gauge Calibration			Thermometer Calibration
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Nomenclature.

	Barometric Pressure
Pb	Flow Rate (cfm)
C	Orifice Pressure Differential ("H ₂ O)
AM	Inlet Pressure Differential ("H ₂ O)
AP	Volume Dry Gas Meter (ft ³)
VL	Volume Dry Standard (ft ³)
Vds	Volume Dry Standard (ft ³)
Vd	Volume Dry Standard (ft ³)
Vds	Volume Dry Standard (ft ³)
Atmos	Volume Dry Standard (ft ³)

Calculations

$$Q = \frac{17.64 (V_{ds})(I_b)}{(I_{ds} + 460)0}$$

	Vacuum Gauge Calibration
--	--------------------------

Vacuum Gauge	Standard (Hg)	Vacuum Gauge	Inlet
	5.5	5.0	80
	10.6	10.0	100
	16.0	15.0	120
	20.6	20.0	140
	23.4	max	

Thermometer Calibration

Standard	Inlet
80	80
100	100
120	120
140	140

METER BOX FULL TEST, CALIBRATION

Date: 4-3-91

Operator: Matt Wickham

Meter Box No.: FF Meter Box ΔH@: 1.834 Meter Box Yd: 1.0077 Barometric Pressure: 29.49

Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft ³		Meter Box Gas Volume ft ³		Std. Meter Temperature °F		Meter Box Temperature °F		Time 0	Yd	ΔH@
				Initial	Final	Vds Net	Initial	Final	Vds Net	In	Out	Tds Avg		
38	5	-3.0	1.0000	0.000	5.000	5.000	427.571	427.571	5.262	69	69	107.1282	1.0108	1.740
38	5	-3.0	1.0000	0.000	5.003	5.003	427.571	427.571	5.260	69	69	107.1283	1.0106	1.745
65	1.5	-3.3	1.0000	0.000	10.008	10.008	427.571	427.571	10.610	69	69	107.1283	1.0034	1.801
66	1.5	-3.3	1.0000	0.000	10.005	10.005	427.571	427.571	10.615	69	69	107.1283	1.0035	1.784
89	3.0	-3.9	1.0000	0.000	10.009	10.009	427.571	427.571	10.372	68	68	107.1283	1.0087	1.973
89	3.0	-3.4	1.0000	0.000	10.018	10.018	427.571	427.571	10.377	68	68	107.1283	1.0091	1.954

Nomenclature

Pb Barometric Pressure
Q Flow Rate (cfm)
ΔH Orifice Pressure Differential ("H₂O)
ΔP Inlet Pressure Differential ("H₂O)
Vd Volume Dry Gas Meter (ft³)
Vds Volume Dry Standard (ft³)
Yd Meter Correction Factor (unitless)
Yds Standard Meter Correction Factor (unitless)
ΔH@ Orifice Pressure Differential that gave 0.75 cfm of air at 70°F and 29.92 "Hg ("H₂O)

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb(Td + 460) \left[\frac{(Tds + 460)^2}{(Vds)(Yds)} \right]}$$

$$Q = \frac{17.64 (Vds)(Pb)}{(Tds + 460)0}$$

Vacuum Gauge Calibration

Standard (H ₂ g)	Vacuum Gauge
4.4	5.0
9.3	10.0
14.2	15.0
19.1	20.0
22.8	max

Thermometer Calibration

Standard	Inlet	Outlet
80	79	80
100	99	99
120	120	120
140	140	140

METER BOX FULL TEST CALIBRATION

Operator: Matt Wickham

Date: 4-1-91

Meter Box No.: Y

Meter Box ΔH @: 1.650

Meter Box Yd: 1.0035

Barometric Pressure: 29.45

Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft ³			Meter Box Gas Volume ft ³			Std. Meter Temperature °F			Meter Box Temperature °F			Time 0	Yd	ΔH @
				Initial	Final	Vds Net	Initial	Final	Vds Net	In	Out	Tds Avg	In	Out	Tds Avg			
41	.5	-3.8	1.0000	0.000	5.012	5.012	505977	511.095	5.118	67	67	67	94	87	90.5	11.93	1.0120	1.538
41	.5	-3.8	1.0000	0.000	5.258	5.258	511.095	516.481	5.386	67	67	67	95	90	92.5	12.59	1.0125	1.551
69	1.5	-4.1	1.0000	0.000	11.065	11.065	516.481	527.891	11.410	67	67	67	100	93	96.5	15.71	1.0043	1.642
69	1.5	-4.1	1.0000	0.000	11.015	11.015	527.891	539.296	11.405	67	67	67	100	93	96.5	15.70	1.0057	1.637
94	3.0	-4.6	1.0000	0.000	10.005	10.005	539.296	549.786	10.490	67	67	67	104	95	99.5	10.52	.9935	1.772
94	3.0	-4.6	1.0000	0.000	10.005	10.005	549.786	560.285	10.494	67	67	67	104	95	99.5	10.49	.9930	1.761

Nomenclature

Pb Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 Vd Volume Dry Gas Meter (ft)
 Vds Volume Dry Standard (ft)
 Yd Meter Correction Factor (unitless)
 Yds Standard Meter Correction Factor (unitless)
 ΔH @ Orifice Pressure Differential that gave 0.75 cfm of air at 70°F and 29.92 "Hg ("H₂O)

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb(Td + 460) \left[\frac{(Tds + 460)^2}{(Vds)(Yds)} \right]}$$

$$Q = \frac{17.64 (Vds)(Pb)}{(Tds + 460)0}$$

Vacuum Gauge Calibration

Standard (llg)	Vacuum Gauge
4.2	5.0
9.6	10.0
14.7	15.0
20.4	20.0
23.0	N/A

Thermometer Calibration

Standard	Inlet	Outlet
80	80	81
100	100	101
120	120	120
140	140	140

4-5-91 05:13:36 VENT - 180N Operator: Mont Wickham

Date: 4-5-91 Meter Box No.: 66-2 Meter Box ΔH @: 1.962 Meter Box Yd: 9950 Barometric Pressure: 29.38

Q	ΔH	ΔP	Yds	Standard Meter Gas Volume ft ³			Meter Box Gas Volume ft ³			Std. Meter Temperature °F			Meter Box Temperature °F			Time 0	Yd	ΔH @
				Initial	Final	Vds Net	Initial	Final	Vds Net	In	Out	Tds Avg	In	Out	Tds Avg			
38	5	-4.2	1.0000	0.000	6.755	6.755	720.763	727.802	7.039	64	64	64	94	89	91.5	17.81	.9982	1.867
37	5	-4.2	1.0000	0.000	5.004	5.004	727.702	733.023	5.321	64	64	64	95	90	92.5	13.37	.9987	1.885
64	1.5	-4.6	1.0000	0.000	10.564	10.564	733.023	744.033	11.010	64	64	64	101	92	96.5	16.23	.9978	1.906
63	1.5	-4.6	1.0000	0.000	10.613	10.613	744.033	754.543	10.510	64	64	64	101	93	97	15.69	.9973	1.959
87	3.0	-5.0	1.0000	0.000	10.507	10.507	754.543	765.645	11.102	65	65	65	105	94	99.5	11.98	.9886	2.073
86	3.0	-5.0	1.0000	0.000	10.358	10.358	765.645	776.484	10.839	65	65	65	106	94	100	11.72	.9894	2.080

Calculations

$$Yd = (Yds) \left[\frac{Vds}{Vd} \right] \left[\frac{Td + 460}{Tds + 460} \right] \left[\frac{Pb + \Delta P/13.6}{Pb + \Delta H/13.6} \right]$$

$$\Delta H@ = \frac{0.0317 \Delta H}{Pb(Td + 460) \left[\frac{(Tds + 460)^2}{(Vds)(Yds)} \right]}$$

$$Q = \frac{17.64 (Vds)(Pb)}{(Tds + 460)0}$$

Nomenclature

Pb Barometric Pressure
 Q Flow Rate (cfm)
 ΔH Orifice Pressure Differential ("H₂O)
 ΔP Inlet Pressure Differential ("H₂O)
 Vds Volume Dry Gas Meter (ft³)
 Vd Volume Dry Standard (ft³)
 Yds Meter Correction Factor (unitless)
 Yd Standard Meter Correction Factor (unitless)
 $\Delta H@$ Orifice Pressure Differential that gave 0.75 cfm of air at 70°F and 29.92 "Hg ("H₂O)

Vacuum Gauge Calibration			Thermometer Calibration		
Standard (H ₂ O)	Vacuum Gauge		Standard	Inlet	Outlet
5.0	5.0		80	80	80
10.2	10.0		100	98	98
15.3	15.0		120	118	118
20.0	20.0		140	136	136
25.4	25.0				
max	27.0				

WEIGHT SHEETS

5-5

CAE Project # 55441

WEIGH SHEET # 1 AS ENTERED

R	R	W	F						
D	U	T	B	WASH					
S	N	#	IDENTIFIER	T	ML	CORR.	GROSS	TARE	NET
1			BLANK *	B	64	0.0000	111.0076	111.0070	0.0005
2			AA08	B	60	0.0005	107.9508	107.9447	0.0056
3			AA09	B	62	0.0005	110.7959	110.7893	0.0061
4			AA10	B	81	0.0006	109.4542	109.4483	0.0053
5			AA11	B	88	0.0007	111.3394	111.2762	0.0625
6			AA12	B	132	0.0011	110.7949	110.7103	0.0835
7			AA13	B	179	0.0014	113.0632	112.9465	0.1153
8			AA14	B	33	0.0003	115.5843	115.5804	0.0036
9			AA15	B	57	0.0005	114.2258	114.2241	0.0012
10			AA16	B	93	0.0007	111.5490	111.5451	0.0032
11			AA17	B	104	0.0008	119.7227	118.7697	0.9522
12			AA18	B	58	0.0005	113.0376	112.6613	0.3758
13			AA34	B	306	0.0024	114.0614	113.6301	0.4289
14			AA35	B	47	0.0004	112.0526	112.0477	0.0045
15			AA36	B	43	0.0003	114.3425	114.3394	0.0028
16			AA01	B	53	0.0004	117.9393	117.9374	0.0015

* NOTE: MAXIMUM ALLOWABLE CORRECTION IS .0008 GR/100ML

CAE Project # 55441

WEIGH SHEET # 2 AS ENTERED

R	R	W	F						
D	U	T	B	WASH					
S	N	#	IDENTIFIER	T	ML	CORR.	GROSS	TARE	NET

			BLANK	-	----	-----	-----	-----	-----
2		10355	F		----	-----	0.6658	0.6555	0.0103
3		10349	F		----	-----	0.6481	0.6448	0.0033
4		10352	F		----	-----	0.6898	0.6737	0.0161
5		10353	F		----	-----	0.6651	0.6463	0.0188
6		4-102	F		----	-----	0.5984	0.3476	0.2508
7		4-98	F		----	-----	1.2121	0.3756	0.8365
8		4-93	F		----	-----	1.1825	0.3659	0.8166
9		4-101	F		----	-----	0.3765	0.3735	0.0030
10		4-99	F		----	-----	0.3649	0.3630	0.0019
11		4-112	F		----	-----	0.3929	0.3912	0.0017
12		4-95	F		----	-----	2.3797	0.3864	1.9933
13		4-97	F		----	-----	0.6614	0.3289	0.3325
14		4-110	F		----	-----	1.0077	0.3532	0.6545
15		4-100	F		----	-----	0.3643	0.3612	0.0031
16		4-96	F		----	-----	0.3601	0.3601	0.0000
17		4-111	F		----	-----	0.3949	0.3924	0.0025

Particulate Testing Weight Sheet

(81)

Page 1 of 2

Report # 25579

Client <u>RSR</u>	Project Number <u>5633</u>	Analyst <u>AM</u>
Plant <u>Quemeter</u>	Unit	Balance <u>LAB</u>
Test Date		

Description	Wt. No.	I.D. and Sample Description ¹	Sample volume (ml) ²	Date/Time	Gross Weight (g)	Tare Weight (g)	Date/Time	Net Weight (g)
Type	1	AA05	TFB			109.2139	4-17-91	Y
Run						109.2138	4-18-91	
Location								
Type <u>ketone</u>	2	AA06 <u>very much out of clear oil</u>	64	4-23	111.0077	111.0071	4-17-91	
Run <u>Blank</u>				4-24	111.0075	111.0069	4-18-91	
Location								
Type <u>ketone</u>	3	AA07 <u>clear oil</u>	64	4-23	110.4443	110.4389	4-17-91	0.0006
Run <u>substant blank</u>				4-24	110.4440	110.4388	4-18-91	
Location <u>Bush</u>								
Type <u>ketone</u>	4	AA08 <u>clear oil</u>	60	4-23	107.9569	107.9448	4-17-91	0.0056
Run <u>1</u>				4-24	107.9506	107.9446	4-18-91	
Location <u>Bush</u>								
Type <u>ketone</u>	5	AA09 <u>clear oil</u>	62	4-23	110.7960	110.7894	4-17-91	0.0061
Run <u>2</u>				4-24	110.7958	110.7892	4-18-91	
Location <u>Bush</u>								
Type <u>ketone</u>	6	AA10 <u>clear oil</u>	81	4-23	109.4543	109.4483	4-17-91	0.0053
Run <u>3</u>				4-24	109.4541	109.4483	4-18-91	
Location <u>Bush</u>								
Type <u>ketone</u>	7	AA11 <u>bottom covered with dark gray part.</u>	88	4-23	111.3395	111.2763	4-17-91	0.0625
Run <u>1</u>				4-24	111.3392	111.2760	4-18-91	
Location <u>039 Inlet</u>								
Type <u>ketone</u>	8	AA12 <u>bottom covered with light black part,</u>	132	4-23	110.7950	110.7103	4-17-91	0.0835
Run <u>2</u>				4-24	110.7947	110.7102	4-18-91	
Location <u>039 Inlet</u>								
Type <u>ketone</u>	9	AA13 <u>bottom covered with med gray part</u>	179	4-23	113.0633	112.9466	4-17-91	0.1153
Run <u>3</u>				4-24	113.0630	112.9464	4-18-91	
Location <u>030 Inlet</u>								
Type <u>ketone</u>	10	AA14 <u>Spec oil</u>	33	4-23	115.5844	115.5805	4-17-91	0.0036
Run <u>1</u>				4-24	115.5842	115.5803	4-18-91	
Location <u>039 Inlet</u>								

¹ Note appearance of particulate
² Two volumes (e.g. 500/100) indicate an aliquot was taken.
 Indicate (T)himble, (F)ilter, or (B)eaker in box below.



Particulate Testing Weight Sheet

28

Report #25579

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Client <u>RSR</u>	Project Number <u>5633</u>	Analyst <u>AM</u>
Plant <u>Quemeter</u>	Unit	Balance <u>LAB</u>
Test Date		

Description	Wt. No.	I.D. and Sample Description	Sample volume (ml) ²	Date/Time	Gross Weight (g)	Tare Weight (g)	Date/Time	Net Weight (g)
Type <u>Antone</u>	1	Case #25579-28 AA15 Clear Oil	57	4-23	114.2259	114.2248	4-19	
Run <u>2</u>				4-24	114.2257	114.2240	4-22	
Location <u>139 Outlet</u>				T F B				0.0012
Type <u>Antone</u>	2	Case #25579-29 AA16 Clear Oil	93	4-23	111.5491	111.5458	4-19	
Run <u>3</u>				4-24	111.5488	111.5450	4-22	
Location <u>139 Outlet</u>				T F B				0.0032
Type <u>Antone</u>	3	Case #25579-30 AA17 Bottom heavily covered with dark gray part	104	4-23	119.7228	118.7698	4-19	
Run <u>1</u>				4-24	119.7226	118.7696	4-22	
Location <u>140 Inlet</u>				T F B				0.9522
Type <u>Antone</u>	4	Case #25579-31 AA18 Bottom covered with light gray part	58	4-23	113.0377	112.6614	4-19	
Run <u>2</u>				4-24	113.0374	112.6611	4-22	
Location <u>140 Inlet</u>				T F B				0.3758
Type <u>Antone</u>	5	Case #25579-32 AA34 Bottom covered with light gray part	306	4-23	114.0616	113.6301	4-19	
Run <u>3</u>				4-24	114.0612	113.6300	4-22	
Location <u>140 Inlet</u>				T F B				0.4289
Type <u>Antone</u>	6	Case #25579-33 AA35 Slightly covered with light gray part	47	4-23	112.0526	112.0478	4-19	
Run <u>1</u>				4-24	112.0525	112.0476	4-22	
Location <u>140 Outlet</u>				T F B				0.0045
Type <u>Antone</u>	7	Case #25579-34 AA36 Slightly covered with opaque part	43	4-23	114.3426	114.3394	4-19	
Run <u>2</u>				4-24	114.3424	114.3393	4-22	
Location <u>140 Outlet</u>				T F B				0.0028
Type <u>Antone</u>	8	Case #25579-35 AA01 Slightly covered opaque part	53	4-23	117.9394	117.9378	4-19	
Run <u>3</u>				4-24	117.9391	117.9370	4-22	
Location <u>140 Outlet</u>				T F B				0.0015
Type	9	AA02				110.6194	4-19	
Run						110.0193	4-22	
Location				T F B				
Type	10	AA03				109.0728	4-19	
Run						109.0726	4-22	
Location				T F B				

¹ Note appearance of particulate

² Two volumes (e.g. 500/100) indicate an aliquot was taken.
Indicate (T)himbles, (F)ilter, or (B)eaker in box below.



Particulate Testing Weight Sheet

Page 1 of 4

Client <u>RSR</u>	Project Number <u>5633</u>	Analyst <u>AM</u>
Plant <u>Quemeter</u>	Unit	Balance <u>TCE4</u>
Test Date <u>1/9/1</u>		

Description	Wt. No.	I.D. and Sample Description	Sample volume (ml) ²	Date/Time	Gross Weight (g)	Tare Weight (g)	Date/Time	Net Weight (g)
Type	1	10345	TFB	4/4		.6594	4/4	
Run						.6593	4/5	
Location								
Type <u>Field</u>	2	10346 <u>Coat # 25574-01</u> <u>Dean</u>	TFB	4-23	0.5900	.5897	4/4	
Run <u>Blank</u>				4-24	0.5901	.5894	4/5	
Location								
Type	3	10347	TFB			.6135	4/4	
Run						.6134	4/5	
Location								
Type	4	10348	TFB			.6251	4/4	
Run						.6253	4/5	
Location								
Type <u>Filter</u>	5	10349 <u>Coat # 25574-04</u> <u>Dean</u>	TFB	4-23	0.6480	.6449	4/4	
Run <u>2</u>				4-24	0.6482	.6446	4/5	
Location <u>Back Street</u>								0.0033
Type	6	10350	TFB			.6202	4/4	
Run						.6201	4/5	
Location								
Type	7	10351	TFB			.6760	4/4	
Run						.6757	4/5	
Location								
Type <u>Filter</u>	8	10352 <u>Coat # 25574-05</u> <u>Dean yellow blue cans</u> <u>white filter</u>	TFB	4-23	0.6897	.6736	4/4	
Run <u>3</u>				4-24	0.6899	.6737	4/5	
Location <u>Back Street</u>								0.0161
Type	9	10353 <u>Coat # 25574-06</u> <u>FILTER SHAVINGS</u>	TFB	4-23	0.6650	.6464	4/4	
Run <u>8 hr constant</u>				4-24	0.6652	.6462	4/5	
Location								0.0188
Type	10	10354	TFB			.6375	4/4	
Run						.6377	4/5	
Location								

¹ Note appearance of particulate

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Indicate (T)himbler, (F)ilter, or (B)reaker in box below.



Particulate Testing Weight Sheet

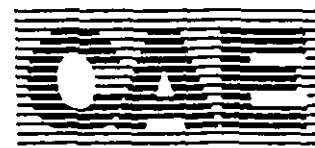
Page 2 of 4

Client <u>RSR</u>	Project Number <u>5633</u>	Analyst <u>AM</u>
Plant <u>Quemeter</u>	Unit	Balance <u>TCE</u>
Test Date <u>1/9/1</u>		

Description	Wt. No.	I.D. and Sample Description ¹	Sample volume (ml) ²	Date/Time	Gross Weight (g)	Tare Weight (g)	Date/Time	Net Weight (g)
Type <u>Filter</u>	1	<u>Run # 25579-03</u> <u>10355</u> <u>Dean Yellowhouse</u>	T F B	<u>4-23</u>	<u>0.6657</u>	<u>.6556</u>	<u>4/4</u>	<u>0.0103</u>
Run <u>1</u>				<u>4-24</u>	<u>0.6654</u>	<u>.6554</u>	<u>4/5</u>	
Location <u>Brush Stack</u>								
Type	2	<u>10356</u>	T F B			<u>.6581</u>	<u>4/4</u>	
Run						<u>.6578</u>	<u>4/5</u>	
Location								
Type	3	<u>10357</u>	T F B			<u>.6715</u>	<u>4/4</u>	
Run						<u>.6712</u>	<u>4/5</u>	
Location								
Type	4	<u>10358</u>	T F B			<u>.6428</u>	<u>4/4</u>	
Run						<u>.6429</u>	<u>4/5</u>	
Location								
Type	5	<u>10359</u>	T F B			<u>.6441</u>	<u>4/4</u>	
Run						<u>.6445</u>	<u>4/5</u>	
Location								
Type	6	<u>10360</u>	T F B			<u>.6509</u>	<u>4/4</u>	
Run						<u>.6512</u>	<u>4/5</u>	
Location								
Type	7	<u>10361</u>	T F B			<u>.6547</u>	<u>4/4</u>	
Run						<u>.6542</u>	<u>4/5</u>	
Location								
Type	8	<u>10362</u>	T F B			<u>.6512</u>	<u>4/4</u>	
Run						<u>.6506</u>	<u>4/5</u>	
Location								
Type	9	<u>10363</u>	T F B			<u>.6583</u>	<u>4/4</u>	
Run						<u>.6580</u>	<u>4/5</u>	
Location								
Type	10	<u>10364</u>	T F B			<u>.6445</u>	<u>4/4</u>	
Run						<u>.6442</u>	<u>4/5</u>	
Location								

¹ Note appearance of particulate

² Two volumes (e.g. 500/100) indicate an aliquot was taken.
Indicate (T)himble, (F)ilter, or (B)eaker in box below.



Particulate Testing Weight Sheet

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Client <u>RSR</u>	Project Number <u>5633</u>	Analyst <u>AM</u>
Plant <u>Q Venetian</u>	Unit	Balance <u>TCE4</u>
Test Date <u>1991</u>		

Description	Wt. No.	I.D. and Sample Description	Sample volume (ml)	Date/Time	Gross Weight (g)	Tare Weight (g)	Date/Time	Net Weight (g)
Type <u>Filter</u>	1	(Case # 25579-09)	T F B	4-23	1.1823	.3657	4/4	0.8166
Run <u>3</u>		<u>4-93</u>		4-24	1.1826	.3660	4/5	
Location <u>Inlet 039</u>		All covered med. gray + small amt. loose part.						
Type	2	<u>4-94</u>	T F B			.3625	4/4	
Run						.3626	4/5	
Location								
Type <u>Filter</u>	3	(Case # 25579-13)	T F B	4-23	2.4077	1.3861	4/4	1.9933
Run <u>1</u>		<u>4-95</u>		4-23	2.3795	.3866	4/5	
Location <u>Inlet 040</u>		All covered black + med. amt. loose part.		4-24	2.3798			
Type <u>Filter</u>	4	(Case # 25579-17)	T F B	4-23	0.3599	.3603	4/4	0.0000
Run <u>2</u>		<u>4-96</u>		4-24	0.3602	.3606	4/5	
Location <u>Outlet 040</u>		Very small amt. spotted yellow blue / pieces						
Type <u>Filter</u>	5	(Case # 25579-14)	T F B	4-23	0.8152	.3287	4/4	0.33
Run <u>2</u>		<u>4-97</u>		4-23	0.6613	.3288	4/5	
Location <u>Inlet 040</u>		All covered med. gray. Pieces / small amt. loose part.		4-24	0.6615			
Type <u>Filter</u>	6	(Case # 25579-08)	T F B	4-23	1.2120	.3756	4/4	0.8365
Run <u>2</u>		<u>4-98</u>		4-24	1.2121	.3756	4/5	
Location <u>Inlet 039</u>		All covered black						
Type <u>Filter</u>	7	(Case # 25579-11)	T F B	4-23	0.3648	.3632	4/4	0.0019
Run <u>2</u>		<u>4-99</u>		4-24	0.3650	.3627	4/5	
Location <u>Inlet 039</u>		Clean						
Type <u>Filter</u>	8	(Case # 25579-16)	T F B	4-23	0.3642	.3615	4/4	0.0031
Run <u>1</u>		<u>4-100</u>		4-24	0.3644	.3609	4/5	
Location <u>Inlet 039</u>		Spotted yellow blue						
Type <u>Filter</u>	9	(Case # 25579-10)	T F B	4-23	0.3763	.3737	4/4	0.0030
Run <u>1</u>		<u>4-101</u>		4-24	0.3766	.3732	4/5	
Location <u>Outlet 039</u>		1/2" round yellow blue						
Type <u>Filter</u>	10	(Case # 25579-07)	T F B	4-23	0.5980	.3475	4/4	0.2509
Run <u>1</u>		<u>4-102</u>		4-24	0.5987	.3477	4/5	
Location <u>Inlet 039</u>		All covered Dark gray / pieces						

¹ Note appearance of particulate

² Two volumes (e.g. 500/100) indicate an aliquot was taken.
Indicate (T)himbler, (F)ilter, or (B)eeper in box below.

CAE P4 ver 1.0
D:\vpforms\weight

*Dropped filters. Reweighed after dropping.



Particulate Testing Weight Sheet

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Client <u>RSR</u>	Project Number <u>5633</u>	Analyst <u>AM</u>
Plant	Unit	Balance <u>TCE</u>
Test Date <u>1991</u>		

Description	Wt. No.	I.D. and Sample Description	Sample volume (ml)	Date/Time	Gross Weight (g)	Tare Weight (g)	Date/Time	Net Weight (g)
Type	1	<u>4-103</u>	/			<u>.3929</u>	<u>4/4</u>	
Run						<u>.3931</u>	<u>4/5</u>	
Location				T F B				
Type	2	<u>4-104</u>	/			<u>.3433</u>	<u>4/4</u>	
Run						<u>.3437</u>	<u>4/5</u>	
Location				T F B				
Type	3	<u>4-105</u>	/			<u>.3928</u>	<u>4/4</u>	
Run						<u>.3929</u>	<u>4/5</u>	
Location				T F B				
Type <u>Filter</u>	4	<u>(Case #2557-06)</u> <u>4-106</u> <u>Mean</u>	/	<u>4-23</u>	<u>0.4019</u>	<u>.4005</u>	<u>4/4</u>	
Run <u>Blank</u>				<u>4-24</u>	<u>0.4022</u>	<u>.4007</u>	<u>4/5</u>	
Location <u>Field</u>				T F B				
Type	5	<u>4-107</u>	/			<u>.3508</u>	<u>4/4</u>	
Run						<u>.3508</u>	<u>4/5</u>	
Location				T F B				
Type	6	<u>4-108</u>	/			<u>.3657</u>	<u>4/4</u>	
Run						<u>.3658</u>	<u>4/5</u>	
Location				T F B				
Type	7	<u>4-109</u>	/			<u>.3349</u>	<u>4/4</u>	
Run						<u>.3352</u>	<u>4/5</u>	
Location				T F B				
Type <u>Filter</u>	8	<u>(Case #2557A-15)</u> <u>4-110</u> <u>All covered by spray from</u> <u>smallant. part.</u>	/	<u>4-23</u>	<u>1.2567</u>	<u>.3531</u>	<u>4/4</u>	
Run <u>3</u>				<u>4-23</u>	<u>1.0076</u>	<u>.3537</u>	<u>4/5</u>	
Location <u>Outlet 040</u>				<u>4-24</u>	<u>1.0077</u>			<u>0.6545</u>
Type <u>Filter</u>	9	<u>(Case #2557A-18)</u> <u>4-111</u> <u>Complete spots (yellow disc)</u>	/	<u>4-23</u>	<u>0.3948</u>	<u>.3537</u>	<u>4/4</u>	
Run <u>3</u>				<u>4-24</u>	<u>0.3950</u>	<u>.3925</u>	<u>4/5</u>	
Location <u>Outlet 040</u>				T F B				<u>0.0025</u>
Type <u>Filter</u>	10	<u>(Case #2557A-12)</u> <u>4-112</u>	/	<u>4-23</u>	<u>0.3928</u>	<u>.3910</u>	<u>4/4</u>	
Run <u>3</u>				<u>4-23</u>	<u>0.3930</u>	<u>.3913</u>	<u>4/5</u>	
Location <u>Outlet 039</u>				T F B				<u>0.0017</u>

¹ Note appearance of particulate

² Two volumes (e.g. 500/100) indicate an aliquot was taken.
Indicate (T)himbler, (F)ilter, or (B)eaker in box below.

CAE P4 ver 1.0
D:\pforms\weight

**Dropped filters. Reweighed after dropping (AM)*



FIELD DATA

5-6

Orsat Readings

Page 1 of 2

Client <u>RSR</u>	Project Number <u>5633</u>	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$ $F_o = 1.083 \text{ to } 1.230$ (for bituminous coal)
Plant <u>QUEMETCO</u>	Units <u>039,040,BUSCH</u>	
Date <u>4-10-11-91</u>	Fuel Type <u> </u>	
Orsat ID <u>BURRELL</u>	Leak Check? ☒	

Run Number	Location	Bag ID	Trial	Percent CO ₂	Percent CO ₂ + O ₂	Percent O ₂	F _o	Sample Time	Analysis Time	Analyst
1	INLET 040	R-1	1	0.0	20.9	20.9		0910-11:15	13:00	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
1	OUTLET 040	R-1	1	0.0	20.9	20.9		0910-11:15	13:00	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
1	INLET 039	R-1	1	0.0	20.9	20.9		0910-11:15	13:00	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
1	OUTLET 039	R-1	1	0.0	20.9	20.9		0910-11:15	13:00	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
1	BUSCH OUT	R-1	1	0.0	20.9	20.9		0910-11:15	13:00	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
2	INLET 040	R-2	1	0.0	20.9	20.9		1535-17:48	18:45	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
2	OUTLET 040	R-2	1	0.0	20.9	20.9		1535-17:48	18:45	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				
3	BUSCH OUTLET	R-2	1	0.0	20.9	20.9		1535-17:48	18:45	WET
			2	0.0	20.9	20.9				
			3	0.0	20.9	20.9				
			Avg.	0.0		20.9				



Orsat Readings

Page 2 of 2

Client <u>RSR</u>	Project Number <u>5633</u>
Plant <u>QUENTICO</u>	Unit <u>039, 040, BUSCH</u>
Date <u>4-10, 11-91</u>	Fuel Type <u> </u>
Orsat ID <u>BURRILL</u>	Leak Check? <u>✓</u>

$$F_o = \frac{20.9 - \%O_2}{\%CO_2}$$

$F_o = 1.083 \text{ to } 1.230$
(for bituminous coal)

Run Number	Location	Bag ID	Trial	Percent CO ₂	Percent CO ₂ + O ₂	Percent O ₂	F _o	Sample Time	Analysis Time	Analyst
<u>2</u>	<u>039 INLET</u>	<u>R-2</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>		<u>1535-1745</u>	<u>1848</u>	<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>2</u>	<u>039 INLET</u>	<u>R-2</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>		<u>1535-1745</u>	<u>1848</u>	<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>3</u>	<u>040 INLET</u>	<u>R-3</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>3</u>	<u>040 OUTLET</u>	<u>R-3</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>3</u>	<u>039 INLET</u>	<u>R-3</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>3</u>	<u>039 OUTLET</u>	<u>R-3</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>3</u>	<u>BUSCH OUTLET</u>	<u>R-3</u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				
<u>1</u>	<u>AND BUSCH</u>	<u> </u>	<u>1</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>		<u>0920-1720</u>	<u>1845</u>	<u>WET</u>
			<u>2</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>3</u>	<u>0.0</u>	<u>20.9</u>	<u>20.9</u>				
			<u>Avg.</u>	<u>(0.0)</u>		<u>(20.9)</u>				

ONLY 8 hr
TEST ON 4-10

CAE P3 ver 1.0
D:\vpforms\orsat



Particulate Testing Field Data Sheet

Location: INLET 39 Run: 1

Client	RSR	Project Number	5633
Plant	INDY	Unit	39
Date	4/10/91	inlet/outlet/stack	
Meter Operator	17		
Probe Operator	14		

Sample Box Number	FF	Pyrometer Number	F-70
Meter Box Number	FF		
Meter ΔH@	1.834	Meter Yd	1.0077
K Factor@	1.87	Pilot Cp	1.84
Pilot Leak Check:	Before	After	
Leak Rate Before	1.00	CFM @ 15"	Hg
Leak Rate After		CFM @	Hg
Static Pressure (inches H ₂ O)	+0.65		

Schematic of Testing Location



First point all the way OUT	Method	1-5
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
3.142	6 1/2	
Filter Number	4-102	
Thimble Number		
Beaker Number		

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Ambient Temp. (°F)	68	Bar. Press. (in. Hg)	29.86
Assumed Moisture (%)	57.6		

Heater Box Setting	245.25	Probe Heater Setting	248.25
Probe Length	41	Probe Number	
Probe Material	QUANTZ	Acetone Number	17
Nozzle Diameter (in.)	0.187	Nozzle Number	

IGS Bag ID Number	39 R-1		
% O ₂		% CO ₂	
H ₂ O (ml)	3	Silica Gel (gm)	18
Total V/c	21		

Start Time	9:10 AM	Stop Time	9:10 PM
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Transverse Point Number	Min/pts	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
								Inlet T _m in (°F)	Outlet T _m out (°F)				
1-1	5	5	12	155	3.1	5.8	445.43	92	80	40	251	249	
1	10	10	12	140	3.1	5.8	457.97	106	82	41	254	250	
2	15	12	12	142	2.9	5.4	464.29	108	82	41	260	253	
2	20	12	12	151	2.8	5.2	470.38	108	82	42	259	255	
3	25	12	12	153	2.8	5.2	476.53	110	84	43	257	255	
3	30	12	12	142	2.8	5.2	482.62	110	86	43	256	253	
4	35	9	9	132	2.1	3.9	488.01	110	90	44	259	243	
4	40	9	9	123	2.1	3.9	493.37	115	92	44	257	242	
5	45	6	6	109	1.2	2.2	497.52	118	92	45	256	243	
5	50	6	6	107	1.1	2.1	501.74	120	92	45	258	244	
6	55	6	6	100	.90	1.7	505.17	120	92	44	259	250	
6	60	6	6	98	.90	1.7	508.75	120	92	44	257	251	
Total								4383					
Average							125.33		103				



Particulate Testing Field Data Sheet

Page 2 of 2

Location: INLET 39 Run: 1

Client	RSR	Project Number	5633
Plant	INDY	Unit	39
Date	4/9/91	Inlet/outlet/stack	
Meter Operator	JA		
Probe Operator	HA		

Schematic of Testing Location



Sample Box Number	Pyrometer Number	F-70
Meter Box Number	F-7	
Meter ΔH@	Meter Yd	1.0077
K Factor	Pilot Cp	.84
Pilot Leak Check:	Before	After
Leak Rate Before	1.00	CFM @ 15 "Hg
Leak Rate After		CFM @ "Hg
Static Pressure (inches H ₂ O) (+/-)	6.5	

Ambient Temp. (°F)	45	Bar. Press. (in. Hg)	29.56
Assumed Moisture (%)	59		
Heater Box Setting	248±25	Probe Heater Setting	248±25
Probe Length	4	Probe Number	
Probe Material	QUINCY	Acetone Number	17
Nozzle Diameter (in.)	0.187	Nozzle Number	
IGS Bag ID Number	39R-1	% CO ₂	
% O ₂		Silica Gel (gm)	18
H ₂ O (ml)	3		
Total V/c	21		
Start Time	9:10 AM	Stop Time	11:17 AM

Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Temperature at Dry Gas Meter		Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Inlet T _{gi} (°F)	Outlet T _{go} (°F)		Inlet T _{gi} (°F)	Outlet T _{go} (°F)				
2-1	65	12	12	119	3.0	5.6	120	88	514.74	120	88	43	251	260	
1	70	12	12	131	2.5	4.7	120	90	520.78	120	90	44	252	258	
3	75	12	12	135	2.5	4.7	120	90	526.83	120	90	44	254	255	
2	80	12	12	133	2.4	4.5	121	91	532.82	121	91	43	253	253	
3	85	12	12	161	2.5	4.7	121	92	538.93	121	92	44	249	243	
3	90	12	12	157	2.5	4.7	121	94	544.56	121	94	45	248	244	
4	95	11	11	166	2.1	3.9	121	96	550.29	121	96	46	247	243	
4	100	11	11	140	1.2	2.2	121	98	555.07	121	98	46	246	244	
5	105	11	11	110	1.1	2.1	122	98	559.13	122	98	46	245	243	
5	110	11	11	108	1.1	2.1	123	98	563.27	123	98	47	251	244	
6	115	6	6	100	1.0	1.9	123	97	566.89	123	97	48	250	243	
6	120	6	6	98	1.0	1.9	124	97	570.76	124	97	48	249	244	
Total															
Average															



Particulate Testing Field Data Sheet

Page 1 of 2

Location: 39 INLET Run: 2

Client RSR	Project Number 5637
Plant INDI	Unit 39
Date 4/10/91	Inlet/outlet/stack
Meter Operator TA	
Probe Operator TA	

Sample Box Number	Pyrometer Number F-30
Meter Box Number F-F	
Meter ΔH @ 1.834	Meter Yd 1.0077
K Factor 1.26	Pilot Cp .84
Pilot Leak Check: Before After	
Leak Rate Before .002 CFM @ 15 "Hg	
Leak Rate After CFM @ "Hg	
Static Pressure (inches H ₂ O) (+0.75	

Schematic of Testing Location

↑ N

First point all the way IN OUT Method 1-5

Area (ft ²) 3.142	Port Len. (in.) 6 1/2	Gas Flow IN OUT
Filter Number 4-98		
Thimble Number		
Beaker Number		

Ambient Temp. (°F) 57	Bar. Press. (in. Hg)
Assumed Moisture (%)	
Heater Box Setting 2581.25	Probe Heater Setting 2581.25
Probe Length 4'	Probe Number
Probe Material QUINEX	Acetone Number 17
Nozzle Diameter (in.) 0.187	Nozzle Number
IGS Bag ID Number 39 IN R2	% O ₂
H ₂ O (ml) 6	Silica Gel (gm) 24
Total V _{ic} 30	
Start Time 3:38 AM	Stop Time 5:47 AM

Transverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _g in (°F)	Outlet T _g out (°F)				
1-1	5	5	5	160	3.0	3.8	577.93	100	84	40	252	246	
1-1	10	5	5	158	3.0	3.8	583.19	120	89	42	256	249	
2-2	15	6	6	148	3.2	4.0	588.72	121	91	43	260	258	
2-2	20	6	6	140	3.2	4.0	594.14	122	94	44	256	253	
3-3	25	6	6	153	3.1	3.9	599.56	122	96	46	255	248	
3-3	30	6	6	160	3.1	3.9	604.96	122	100	48	253	244	
4-4	35	5	5	145	2.3	2.9	609.65	121	100	49	252	248	
4-4	40	5	5	121	2.3	2.9	614.33	122	101	50	253	249	
5-5	45	3	3	100	1.1	1.4	617.68	122	102	51	253	251	
5-5	50	3	3	115	1.1	1.4	621.16	122	101	49	252	254	
6-6	55	3	3	153	.91	1.1	624.05	122	101	47	251	250	
6-6	60	3	3	147	.91	1.1	627.18	122	102	48	253	249	
Total				1700	17.60	34.2		2599					
Average													



Location: 3212121 Run: 2

Client	RSR	Project Number	5633
Plant	INDY	Unit	39
Date	4/10/91	(inlet/outlet/stack)	
Meter Operator	JA		
Probe Operator	JA		

Sample Box Number	Pyrometer Number	F-70
Meter Box Number	F F	
Meter ΔH @	1834	Meter Yd 1.0077
K Factor	1.26	Pitot Cp .84
Pitot Leak Check:	Before	After
Leak Rate Before	.002	CFM @ 1.5 "Hg
Leak Rate After		CFM @
Static Pressure (inches H ₂ O)	(0.5	

Particulate Testing Field Data Sheet

Schematic of Testing Location



First point all the way IN	OUT	Method	1-5
Area (ft ²)	Port Len. (in.)	Gas Flow	IN OUT
3142	672		
Filter Number	4-98		
Thimble Number			
Baker Number			

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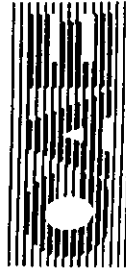
Ambient Temp. (°F)	57	Bar. Press. (in. Hg)	
Assumed Moisture (%)	50		

Heater Box Setting	448 ± 2.5	Probe Heater Setting	28 ± 2.5
Probe Length	4	Probe Number	
Probe Material	QW2	Acetone Number	17
Nozzle Diameter (in.)	0.187	Nozzle Number	

IGS Bag ID Number	39 IN R 2		
% O ₂		% CO ₂	
H ₂ O (ml)	6	Silica Gel (gm)	24
Total Vol	30		

Start Time	AM	Stop Time	AM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_v	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _{gi} in (°F)	Outlet T _{go} out (°F)				
2-1	65		6	125	2.9	3.7	632.25	120	94	43	253	249	
1	70		6	129	2.9	3.7	637.53	120	96	44	251	255	
2	75		6	118	3.0	3.8	642.87	121	98	45	254	259	
2	80		6	109	3.0	3.8	648.23	121	100	46	251	249	
3	85		6	111	3.1	3.9	653.64	121	100	46	250	247	
3	90		6	119	3.1	3.9	659.06	121	101	47	251	249	
4	95		6	122	2.5	3.2	663.95	121	102	48	252	249	
4	100		6	121	2.5	3.2	668.82	121	102	49	251	250	
5	105		6	117	1.9	2.4	673.20	121	102	50	250	247	
5	110		6	115	1.8	2.2	677.54	121	101	51	251	248	
6	115		3	110	1.0	1.26	680.62	120	101	48	250	247	
6	120		3	118	1.0	1.26	683.72	121	101	49	249	246	
Total				1414	18.27	36.32		2647	5246				
Average				129.8	1.49	2.938	110.99	109.3					



Particulate Testing Field Data Sheet

Location: 322 N. L. E. 1 Run: 3

Client	<u>RSR</u>	Project Number	<u>5633</u>
Plant	<u>INDO</u>	Unit	<u>39</u>
Date	<u>4/11/91</u>	Inlet/Outlet/Stack	
Meter Operator	<u>TS</u>		
Probe Operator	<u>14</u>		

Sample Box Number		Pyrometer Number	<u>F-70</u>
Meter Box Number	<u>F-F</u>		
Meter ΔH@	<u>1.834</u>	Meter Yd	<u>1.0017</u>
K Factor	<u>1.26</u>	Pitot Cp	<u>.84</u>
Pitot Leak Check:	Before	After	
Leak Rate Before	<u>.003</u>	CFM @	<u>15</u> "Hg
Leak Rate After		CFM @	<u>11</u> "Hg
Static Pressure (inches H ₂ O)	<u>(40) 7.13</u>		

Schematic of Testing Location

↑ N

First point all the way IN OUT Method

Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
<u>3.142</u>	<u>6 1/2</u>	

Filter Number	<u>4-93</u>
Thimble Number	
Beaker Number	

Page 2 of 2

Ambient Temp. (°F)	<u>43</u>	Bar. Press. (in. Hg)	<u>29.77</u>
Assumed Moisture (%)	<u>52</u>		

Heater Box Setting	<u>248 ± 25</u>	Probe Heater Setting	<u>248 ± 25</u>
Probe Length	<u>4'</u>	Probe Number	
Probe Material	<u>QUARTZ</u>	Acetone Number	<u>17</u>
Nozzle Diameter (in.)	<u>0.187</u>	Nozzle Number	

IGS Bag ID Number	<u>39 IN R3</u>
% O ₂	
H ₂ O (ml)	<u>5</u>
Total V _g	<u>23</u>
% CO ₂	
Silica Gel (gm)	<u>20</u>

Start Time	<u>8:45 AM</u>	Stop Time	<u>10:50 PM</u>
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Transverse Point Number	Min/ps	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Temperature at Dry Gas Meter		Initial Volume Gas Sample Volume V _m (ft ³)	Cond. Temp. T _c (°F)		Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
							Inlet T _g In (°F)	Outlet T _g out (°F)						
2-1	65		8	118	3.1	3.9	98	70	737.66	47	251	249		
1	70		8	120	3.1	3.9	98	70	742.84	45	250	247		
2	75		9	121	2.8	3.5	100	71	747.85	46	249	253		
2	80		9	124	2.8	3.5	100	72	752.86	47	253	251		
3	85		9	124	2.7	3.4	100	74	757.80	49	255	250		
3	90		9	122	2.7	3.4	100	74	762.53	50	254	252		
4	95		8	126	2.4	3.0	100	76	767.19	51	252	249		
4	100		8	126	2.4	3.0	100	78	771.81	52	251	246		
5	105		5	125	1.0	1.3	100	78	775.07	42	250	249		
5	110		5	127	1.0	1.3	100	78	778.10	42	251	249		
6	115		4	126	.78	.98	100	79	780.84	43	250	249		
6	120		4	128	.78	.98	102	80	783.58	44	252	247		
Total				1489	17.02	32.16	2098							
Average				118.5	1.38	2.552	99.51	(84.02)						



Particulate Testing Field Data Sheet

Location: W39 INLET Run: 3

Client	RSR	Project Number	5633
Plant	INDY	Unit	39
Date	4/11/91	QTE/outlet/stack	
Meter Operator	TA		
Probe Operator	TA		

Sample Box Number		Pyrometer Number	T-70
Meter Box Number	FF		
Meter ΔH@	1834	Meter Yd	1.087
K Factor	1.26	Pilot Cp	.84
Pilot Leak Check:	Before	After	
Leak Rate Before	.003 CFM @ 15 "Hg		
Leak Rate After	CFM @ "Hg		
Static Pressure (inches H ₂ O)	(+/-) 1.5		

Start Time 8:45 AM / PM Stop Time 10:50 AM / PM

Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
								Inlet T _g in (°F)	Outlet T _g out (°F)				
1-1	5		7	128	2.7	3.4	688.87	78	60	39	255	259	
1	10		7	121	2.7	3.4	693.73	90	62	39	254	255	
2	15		7	117	2.9	3.6	698.74	92	64	40	253	252	
2	20		7	110	2.9	3.6	703.73	92	66	41	252	251	
3	25		7	108	2.8	3.5	708.71	92	68	42	258	253	
3	30		7	100	2.8	3.5	713.67	92	70	43	250	249	
4	35		5	98	1.7	2.1	717.62	96	70	44	240	250	
4	40		5	101	1.7	2.1	721.50	98	70	43	243	251	
5	45		3	115	1.5	.94	724.25	100	70	45	245	250	
5	50		3	120	1.5	.94	726.96	100	70	46	248	252	
6	55		3	118	.80	1.0	729.68	98	69	47	249	250	
6	60		3	119	.80	1.0	732.43	98	70	48	250	248	
Total				125.5	16.16	29.08		1935					
Average													



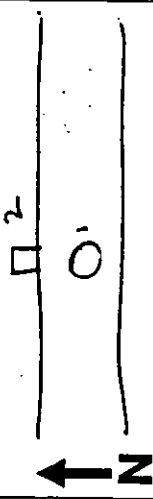
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Ambient Temp. (°F)	43	Bar. Press. (in. Hg)	29.77
Assumed Moisture (%)	5.7		

Heater Box Setting	248 ± 2.5	Probe Heater Setting	248 ± 2.5
Probe Length	41	Probe Number	
Probe Material	QUANTZ	Acetone Number	17
Nozzle Diameter (in.)	0.187	Nozzle Number	

IGS Bag ID Number	39 IN R3
% O ₂	
H ₂ O (ml)	5
Total Vc	25

First point all the way IN OUT	Method	1-5
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
3.142	6 1/2	
Filter Number	4-93	
Thimble Number		
Beaker Number		



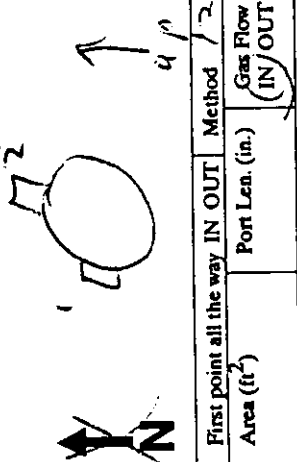
Particulate Testing Field Data Sheet

Location: 039 out Run: 1

Client	558/Quarries	Project Number	5633
Plant	Quarries	Unit	039
Date	4/10/11	Inlet/Outlet/Back	
Meter Operator	J. Miller		
Probe Operator	D. Russell		

Sample Box Number	18-181	Pyrometer Number	
Meter Box Number			
Meter ΔH@	10.07	Meter Yd	9955
K Factor	9.8	Pilot Cp	
Pilot Leak Check:	Before	After	
Leak Rate Before	CFM @	"Hg	
Leak Rate After	CFM @	"Hg	
Static Pressure (inches H ₂ O) (+/-)	-4.0		

Schematic of Testing Location



Filter Number	
Thimble Number	
Beaker Number	

Page 1 of 2

Ambient Temp. (°F) 42 Bar. Press. (in. Hg) 29.06

Assumed Moisture (%) 25% Assumed 29.56

Heater Box Setting	> 50	Probe Heater Setting	50
Probe Length	6	Probe Number	
Probe Material	96-11	Acetone Number	
Nozzle Diameter (in.)	0.312	Nozzle Number	

IGS Bag ID Number	
% O ₂	
H ₂ O (ml)	
Total V/c	18

Start Time	12:00 AM	Stop Time	AM / PM
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Point Number	Min/pts	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Inlet T _g (°F)	Outlet T _g (°F)				
1-1	5	1	115	.13	1.3	409.30	58	61	40	225	245	
X 1	10	1	115	.13	1.3	412.34	64	60	40	225	250	
X 2	15	1	116	.14	1.4	415.70	70	60	40	225	250	
X 2	20	1	117	.14	1.4	419.18	70	72	42	221	251	
X 3	25	1	118	.15	1.5	422.33	72	72	42	221	250	
X 3	30	1	115	.15	1.5	425.60	74	73	46	224	250	
X 4	35	1	113	.14	1.4	428.75	74	75	46	224	249	
X 4	40	1	111	.15	1.5	432.15	74	74	45	226	235	
X 5	45	1	108	.14	1.4	435.50	75	73	45	221	230	
X 5	50	1	111	.13	1.3	438.85	74	76	46	222	240	
X 6	55	1	111	.09	.88	440.25	72	76	46	222	250	Stop pump
X 6	60	1	110	.09	.63	443.70	68	76	45	222	250	10:12am
Total												
Average												



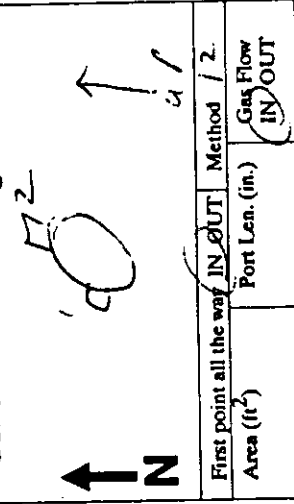
Particulate Testing Field Data Sheet

Location: 03 Loc 1 Run: 2

Client	<u>RSR/03 Loc 1</u>	Project Number	<u>5637</u>
Plant	<u>4746-1</u>	Unit	<u>639</u>
Date	<u>4/11/06</u>	Inlet/Outlet/Stack	
Meter Operator	<u>D. N. N. N.</u>		
Probe Operator	<u>J. N. N.</u>		

Sample Box Number		Pyrometer Number	
Meter Box Number	<u>009</u>		
Meter ΔH @	<u>1.927</u>	Meter Yd	<u>995.5</u>
K Factor	<u>93</u>	Pilot Cp	<u>84</u>
Pilot Leak Check:	Before	After	
Leak Rate Before	<u>0.15</u>	CFM @	<u>15</u> "Hg
Leak Rate After	<u>0.2</u>	CFM @	<u>2</u> "Hg
Static Pressure (inches H ₂ O)	<u>(+/-) 2.3</u>		

Schematic of Testing Location



Filter Number	<u>4101</u>
Thimble Number	
Beaker Number	

Ambient Temp. (°F)	<u>62</u>	Bar. Press. (in. Hg)	<u>29.86</u>
Assumed Moisture (%)			

Heater Box Setting	<u>1760</u>	Probe Heater Setting	<u>2</u> °C
Probe Length	<u>6.5</u>	Probe Number	
Probe Material	<u>6.6m</u>	Acetone Number	
Nozzle Diameter (in.)		Nozzle Number	

IGS Bag ID Number	
% O ₂	
H ₂ O (ml) + <u>1.8</u>	% CO ₂
Total V _{ic}	<u>18</u> ml

Start Time	AM / PM	Stop Time	<u>11:35</u> AM / PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_g	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _{in} (°F)	Outlet T _{out} (°F)				
1	65		1	110	.14	1.4	446.97	66	76	45	246	246	Probe heater setting
1	70		1	115	.14	1.4	450.24	70	76	45	222	250	Probe heater setting
2	75		1	118	.14	1.4	453.92	75	78	46	222	250	Probe heater setting
2	80		1	117	.14	1.4	456.80	75	80	46	222	250	Probe heater setting
3	85		1	117	.14	1.4	460.10	75	79	46	222	250	Probe heater setting
3	90		1	117	.14	1.4	463.46	74	79	46	222	250	Probe heater setting
4	95		1	115	.15	1.5	466.63	74	79	46	222	250	Probe heater setting
4	100		1	114	.16	1.6	470.10	76	80	46	222	250	Probe heater setting
5	105		1	113	.14	1.4	473.38	77	80	46	222	250	Probe heater setting
5	110		1	111	.14	1.4	476.44	75	80	46	222	250	Probe heater setting
6	115		1	110	.13	1.3	479.73	75	80	46	222	250	Probe heater setting
6	120		1	109	.12	1.2	482.73	76	80	46	222	250	Probe heater setting
Total													
Average													

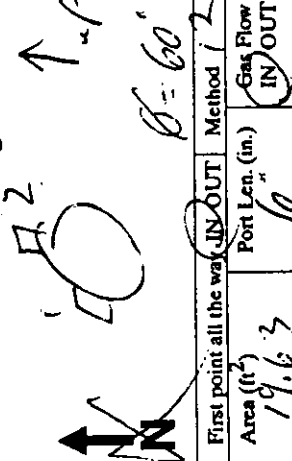
Particulate Testing Field Data Sheet

Location: 039 out Run: 2

Client	RSB/Quebec	Project Number	5633
Plant	Island Falls	Unit	039
Date	4/10/94	Inlet/Outlet/Stack	
Meter Operator	D. Heston		
Probe Operator	J. Sharp		

Sample Box Number		Pyrometer Number	
Meter Box Number	D		
Meter ΔH @	1.577	Meter Yd	0.455
K Factor	9.8	Pitot Cp	0.4
Pitot Leak Check:	Before	After	
Leak Rate Before	0	CFM @ 15" Hg	
Leak Rate After		CFM @	
Static Pressure (inches H ₂ O) (+/-)			

Schematic of Testing Location



First point all the way IN/OUT	Method	IN/OUT
Area (ft ²)	Port Len. (in.)	Gas Flow IN/OUT
19.63	6	
Filter Number	4-44	
Thimble Number		
Beaker Number		

Page 1 of 2

Ambient Temp. (°F)	55	Bar. Press. (in. Hg)	992 mb
Assumed Moisture (%)			
Heater Box Setting	350	Probe Heater Setting	
Probe Length	i	Probe Number	
Probe Material		Acetone Number	
Nozzle Diameter (in.)	3/25	Nozzle Number	
IGS Bag ID Number			
% O ₂		% CO ₂	
H ₂ O (ml)	-4	Silica Gel (gm)	18
Total Vlc	14		
Start Time	3:35 AM	Stop Time	5:50 AM

Transverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _m in (°F)	Outlet T _m out (°F)				
1-1	5	108	7	108	12	1.2	490.20	60	73	42	222	250	
1	10	101	5	101	12	1.2	493.41	60	75	44	222	250	
2	15	101	5	101	13	1.3	496.40	65	76	45	222	250	
2	20	102	5	102	13	1.3	499.58	66	76	48	220	250	
3	25	101	6	101	14	1.4	503.01	66	78	49	235	250	
3	30	101	6	101	14	1.4	506.10	64	78	50	239	250	
4	35	101	6	101	14	1.4	509.24	65	78	50	242	251	
4	40	102	7	102	14	1.4	512.55	66	78	50	248	250	
5	45	101	6	101	17	1.7	515.175	67	78	50	246	250	
5	50	99	6	99	17	1.7	518.77	62	78	50	248	250	
6	55	99	5	99	10	1.0	521.505	63	78	50	246	250	
6	60	95	4	95	9	0.9	524.14	60	77	50	251	250	STOP
Total						1.25							41% part
Average						1.35	76.03						

Particulate Testing Field Data Sheet

Location: 039 out Run: 2

Client	RSK/Quintec	Project Number	6013
Plant	Industrials, TN	Unit	039
Date	4/10/01	Inlet/Outlet/Back	
Meter Operator	D. N. Smith		
Probe Operator	J. S. Sharp		

Sample Box Number		Pyrometer Number	
Meter Box Number	D		
Meter ΔH @	10.87	Meter Yd	99.55
K Factor	9.8	Pilot Cp	24
Pilot Leak Check:	Before	After	
Leak Rate Before	CFM @	"Hg	
Leak Rate After	0.05	CFM @	6
Static Pressure (inches H ₂ O) (+/-)	-2.6		

Schematic of Testing Location

First point all the way IN OUT	Method	12
Area (ft²)	Port Len. (in.)	6
19.63		
Filter Number	4-99	
Thimble Number		
Beaker Number		

Page 2 of 2

Ambient Temp. (°F)	55	Bar. Press. (in. Hg)	29.2
Assumed Moisture (%)			

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	
% O ₂	% CO ₂
H ₂ O (ml)	Silica Gel (gm)
Total Vlc	14

Start Time	3:55	AM / PM	5:50 AM
Stop Time			

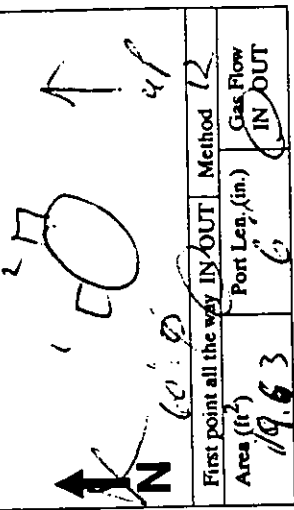
Transverse Point Number	Min/ps	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	
						Gas Sample Volume V _m (ft³)	Inlet T _g In (°F)	Outlet T _g Out (°F)				
2-1	1:05	6	100	.13	1.3	487.10	58	76	50	222	263	
1	1:10	6	100	.13	1.3	530.55	68	77	46	222	250	
2	1:15	6	100	.14	1.4	533.50	69	79	50	222	250	
2	1:20	6	100	.15	1.5	536.95	64	79	50	222	250	
3	1:25	6	101	.15	1.5	540.33	71	79	50	222	250	
3	1:30	6	101	.15	1.5	543.70	70	80	50	222	250	
4	1:35	6	100	.15	1.5	547.10	69	80	50	222	250	
4	1:40	6	99	.16	1.6	550.57	64	80	50	222	250	
5	1:45	6	98	.15	1.5	552.95	70	80	50	222	250	
5	1:50	6	99	.15	1.5	557.27	70	80	50	222	250	
6	1:55	5	95	.11	1.1	560.20	70	80	50	222	250	
6	1:60	5	95	.12	1.2	563.13	70	80	50	222	250	
Total			99	0.3748	1.408		65.98	78.87				
Average			100	0.3200	1.33	76.03	72					

Notes: Restart 4:40 pm

Location: Ref 039001 Run: 3
 Client: Ref 039001 Project Number: 5033
 Plant: Industries, EN Unit: 039
 Date: 4/11/91 Inlet/Outlet: stack
 Meter Operator: D. N. Mills
 Probe Operator: 2 shop

Particulate Testing Field Data Sheet

Schematic of Testing Location



Sample Box Number	Pyrometer Number
Meter Box Number 0	
Meter ΔH@ 1.337	Meter Yd . 19.56
K Factor 9.6	Pitot Cp . 54
Pitot Leak Check: Before After	
Leak Rate Before . 02	CFM @ 7 "Hg
Leak Rate After	CFM @ "Hg
Static Pressure (inches H ₂ O) (+/-)	

Sample Box Number	Pyrometer Number
Meter Box Number 0	
Meter ΔH@ 1.337	Meter Yd . 19.56
K Factor 9.6	Pitot Cp . 54
Pitot Leak Check: Before After	
Leak Rate Before . 02	CFM @ 7 "Hg
Leak Rate After	CFM @ "Hg
Static Pressure (inches H ₂ O) (+/-)	

Traverse Point Number	Min/ps	Pump Vacuum (in. Hg)	Stack Temp T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft³)	Gas Sample Temperature at Dry Gas Meter Inlet T _{in} (°F) Outlet T _{out} (°F)	Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
1-1	5	2	107	.12	1.2	567.38	50 57	44	222	250	
1	10	2	107	.12	1.2	570.71	55 63	44	222	240	
2	15	2	108	.14	1.4	574.13	57 64	44	222	240	
2	20	2	109	.14	1.4	577.01	58 64	46	228	270	
3	25	2	109	.13	1.3	580.19	56 64	46	231	272	
3	30	2	109	.13	1.3	583.29	55 64	49	234	268	
4	35	2	102	.13	1.3	586.26	52 64	50	236	249	
4	40	2	101	.13	1.3	589.30	52 63	51	237	250	
5	45	2	102	.11	1.1	592.10	53 64	52	240	250	
5	50	2	102	.11	1.1	594.92	53 63	51	243	251	
6	55	2	102	.11	1.1	597.80	54 63	52	247	250	
6	60	2	102	.10	1.1	600.36	51 65	52	249	250	
Total											
Average											



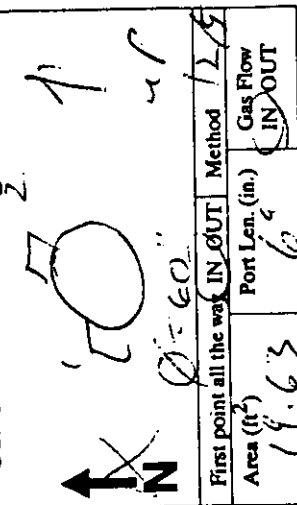
Location: 039 OUT Run: 3

Client	BBT Quercetco	Project Number	5633
Plant	Laurens, TN	Unit	C39
Date	4/1/91	Info/Outlet/Stack	
Meter Operator	D. Sharp		
Probe Operator	D. Sharp		

Sample Box Number		Pyrometer Number	
Meter Box Number	D		
Meter ΔH @	1.597	Meter Yd	9457
K Factor	9.8	Pitot Cp	44
Pitot Leak Check:	Before	After	
Leak Rate Before	0.20 CFM @	7	"Hg
Leak Rate After	0.20 CFM @	3	"Hg
Static Pressure (inches H ₂ O) (+/-)			

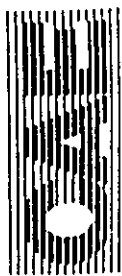
Particulate Testing Field Data Sheet

Schematic of Testing Location



Filter Number	4-112
Thimble Number	
Beaker Number	

Traverse Point Number	Min/pt	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter	
	Clock time					Gas Sample Volume V _m (ft ³)	Inlet T _{g in} (°F)	Outlet T _{g out} (°F)	
2-1	1:05	2	102	.12	1.2	564.46	44	62	
-1	1:10	2	102	.11	1.1	606.19	51	64	
-2	1:15	2	103	.11	1.1	608.93	54	67	
-2	1:20	2	103	.11	1.1	611.92	55	67	
-3	1:25	2	104	.11	1.1	614.38	55	68	
-3	1:30	2	103	.11	1.1	617.09	56	68	
-4	1:35	2	103	.13	1.3	619.86	56	68	
-4	1:40	2	103	.12	1.2	622.74	55	67	
-4	1:45	2	102	.12	1.2	625.80	55	67	
-5	1:50	2	103	.13	1.3	628.95	55	67	
-6	1:55	2	100	.10	1.0	631.45	55	67	
-6	1:00	2	100	.10	1.0	634.02	55	67	



Page 2 of 2
Ambient Temp. (°F)
Assumed Moisture (%)

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	% CO ₂
% O ₂	Silica Gel (gm) 19
H ₂ O (ml) 0	Total Vc 15

Start Time	AM / PM	Stop Time	AM / PM
10:55	AM	11:00	AM

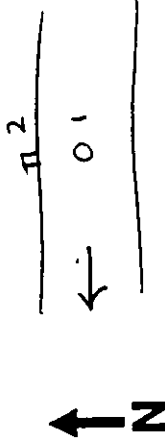
Particulate Testing Field Data Sheet

Page 1 of 2

Location: Inlet 40 Run: 1

Client <u>RSC</u>	Project Number <u>5633</u>
Plant <u>Quemetco</u>	Unit <u>40</u>
Date <u>4/10/91</u>	Inlet/Outlet/Stack
Meter Operator <u>DL</u>	
Probe Operator <u>KS</u>	

Schematic of Testing Location



Sample Box Number	Prometer Number <u>F-84</u>
Meter Box Number <u>F</u>	
Meter ΔH @ <u>1.823</u>	Meter Yd <u>1.0031</u>
K Factor <u>1.11</u>	Pilot Cp <u>.84</u>
Pilot Leak Check: Before ☒ After ☐	
Leak Rate Before <u>.012</u> CFM @ <u>15</u> "Hg	
Leak Rate After <u>.018</u> CFM @ <u>15</u> "Hg	
Static Pressure (inches H ₂ O) <u>(+0.6.6)</u>	

First point all the way (N) OUT	Method <u>12</u>
Area (ft ²) <u>3.14</u>	Port Len. (in.) <u>6.0</u>
Filter Number <u>4-95</u>	
Thimble Number <u>—</u>	
Beaker Number	

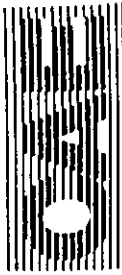
Ambient Temp. (°F) <u>50</u>	Bar. Press. (in. Hg) <u>29.96</u>
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length <u>61</u>	Probe Number
Probe Material <u>316SS</u>	Acetone Number
Nozzle Diameter (in.) <u>.187</u>	Nozzle Number

IGS Bag ID Number	
% O ₂	% CO ₂
H ₂ O (ml) <u>14</u>	Silica Gel (gm) <u>12</u>
Total V _{lc}	

Start Time <u>9:10</u> AM	PM	Stop Time <u>11:20</u> AM / PM
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Traverse Point Number	Min/pt 10	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
							Initial Volume	Gas Sample Volume V _m (ft ³)				
							702.68					
1-1	5		6	146	3.10	3.4	707.89	70	58	242	265	
1	10		6	146	3.10	3.4	711.50	74	58	249	259	
2	15		7	150	3.30	3.6	716.16	76	59	248	268	
2	20		7	156	3.30	3.6	720.79	77	60	249	268	
3	25		8	160	3.40	3.8	724.82	78	60	248	262	
3	30		8	158	3.30	3.6	728.04	77	60	247	256	
4	35		8	157	2.80	2.9	733.34	77	60	246	248	
4	40		8	156	2.80	3.0	737.71	77	60	246	242	
5	45		7	154	2.00	2.2	741.58	77	60	245	246	
5	50		7	156	2.00	2.2	745.27	77	60	244	247	
6	55		2	158	.38	4.2	747.04	71	60	244	240	
6	6		2	156	.38	4.2	748.55	69	60	246	248	
Total				3595	37.99	68.94	94.7	3269				
Average				148	1583	2.87		68				



Particulate Testing Field Data Sheet

Location: Inlet 40 Run: 1

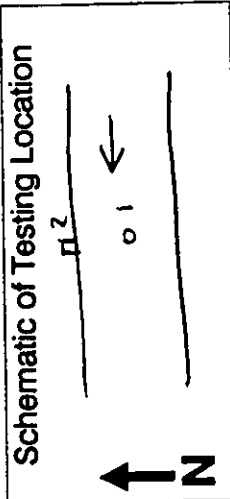
Client	Project Number
Plant	Unit
Date	Inlet/outlet/stack
Meter Operator	
Probe Operator	

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number
% O ₂
H ₂ O (ml)
Total V _{ic}

Start Time	AM / PM	Stop Time	AM / PM
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First point all the way (IN) OUT	Method
Area (ft²)	Gas Flow IN OUT
3.14	6.0

Filter Number	4-95
Thimble Number	
Beaker Number	

Sample Box Number	Pyrometer Number
Meter Box Number	F-84
Meter ΔH@	Meter Yd
K Factor	Pitot Cp
Pitot Leak Check: Before	After
Leak Rate Before	CFM @ *Hg
Leak Rate After	CFM @ *Hg
Static Pressure (inches H ₂ O) (+/-)	

Transverse Point Number	Min/pt	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in.H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
	10					Clock time	Gas Sample Volume V _m (ft ³)	Inlet T _g in (°F)	Outlet T _g out (°F)				
2-1	65	8	144	2.7	3.0	752.62	67	60	68	248	247		
1	70	8	143	2.5	2.8	757.02	73	60		243	259		
2	75	9	144	2.9	3.2	761.31	77	62		243	263		
2	80	9	147	3.0	3.3	765.56	77	62		246	255		
3	85	10	146	3.1	3.4	769.92	78	63		258	248		
3	90	10	148	3.1	3.4	774.50	78	64		263	243		
4	95	10	146	3.2	3.5	778.95	77	64		266	249		
4	100	10	149	3.2	3.5	783.26	77	64		268	250		
5	105	10	144	3.0	3.3	787.11	74	63		266	250		
5	110	11	143	3.0	3.3	791.56	74	64		263	259		
6	115	8	144	2.0	2.2	794.55	74	64		268	250		
6	120	6	144	1.3	1.4	797.38	74	64	✓	265	251		



Particulate Testing Field Data Sheet

Location: Inlet 40 Run: 2

Client <u>RSR</u>	Project Number <u>5633</u>
Plant <u>Quemetco</u>	Unit <u>40</u>
Date <u>4/10/91</u>	Inlet/outlet/stack
Meter Operator <u>DLloyd</u>	
Probe Operator <u>KJohnson</u>	

Sample Box Number	Pyrometer Number <u>F-89</u>
Meter Box Number <u>F</u>	
Meter ΔH @ <u>1.823</u>	Meter Yd <u>1.00</u> <u>31</u>
K Factor <u>.25</u>	Pilot Cp <u>.84</u>
Pilot Leak Check: Before <u>✓</u> After <u>✓</u>	
Leak Rate Before <u>.010</u> CFM @ <u>15</u> "Hg	
Leak Rate After <u>.014</u> CFM @ <u>15</u> "Hg	
Static Pressure (inches H ₂ O) (+/-) <u>8.5</u>	

Schematic of Testing Location

First point all the way OUT Method 12

Area (ft²) 3.14 Port Len. (in.) 6.0 Gas Flow IN OUT

Filter Number 4-97

Thimble Number —

Beaker Number —

Page 1 of 2

Ambient Temp. (°F) <u>70</u>	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length <u>6'</u>	Probe Number
Probe Material <u>916SS</u>	Acetone Number
Nozzle Diameter (in.) <u>1.20</u>	Nozzle Number

IGS Bag ID Number	
% O ₂ <u>20.9</u>	% CO ₂ <u>0.0</u>
H ₂ O (ml) <u>74</u>	Silica Gel (gm) <u>12</u>
Total Vle <u>36</u>	

Start Time <u>3:40</u> AM / <u>PM</u>	Stop Time <u>5:50</u> AM (PM)
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
								Inlet T _g in (°F)	Outlet T _g out (°F)				
1-1	5		2	127	2.70	.68	801.43	80	80	68	255	240	
1	10		2	126	2.50	.62	805.17	82	80		257	238	
2	15		2	120	3.20	.80	807.27	84	80		247	240	
3	20		2	128	3.20	.80	809.40	87	80		236	244	
3	25		2	127	3.40	.85	811.61	88	80		258	234	
3	30		2	127	3.40	.85	813.84	88	80		266	260	
4	35		3	126	3.60	.90	816.11	90	81		266	267	
4	40		3	126	3.60	.90	818.41	89	81		262	255	
5	45		2	127	3.15	.79	820.58	88	81		250	263	
5	50		3	127	3.15	.79	822.70	87	81		246	265	
6	55		2	127	1.70	.42	824.30	86	80		247	245	
6	60		2	126	1.60	.40	825.75	86	80	✓	249	241	
Total				1522	28.28	8.80	48.42	1999					
Average				128	1.692	.736		85					

Location: Inlet 40 Run: 2

Client	BSR	Project Number	5633
Plant	Quemetro	Unit	40
Date	4/10/91	Inlet/Outlet/Stack	
Meter Operator	D. Lloyd		
Probe Operator	Johnson		

Sample Box Number		Pyrometer Number	F-89
Meter Box Number	F		
Meter ΔH @	1.823	Meter Yd	1.0031
K Factor	25	Pitot Cp	184
Pitot Leak Check:	Before	After	
Leak Rate Before		CFM @	"Hg
Leak Rate After		CFM @	"Hg
Static Pressure (inches H ₂ O) (+/-)			

Particulate Testing Field Data Sheet

Schematic of Testing Location

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First point all the way IN OUT Method 12

Area (ft²) 3.14 Port Len. (in.) 6.0 Gas Flow IN OUT

Filter Number 4-97

Thimble Number

Beaker Number

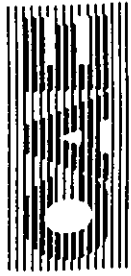
Ambient Temp. (°F)		Bar. Press. (in. Hg)	
Assumed Moisture (%)			

Heater Box Setting		Probe Heater Setting	
Probe Length	6'	Probe Number	
Probe Material	91053	Acetone Number	
Nozzle Diameter (in.)	1.120	Nozzle Number	

IGS Bag ID Number		% CO ₂	
% O ₂		H ₂ O (ml)	
Total V _{ic}		Silica Gel (gm)	

Start Time	4:50	AM / PM	5:50	AM / PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _{in} (°F)	Outlet T _{out} (°F)				
2-1	65		2	120	3.20	.80	827.87	82	80	68	268	258	
1	70		2	119	3.20	.80	829.99	84	80		267	263	
2	75		2	119	3.25	.81	832.14	88	81		269	267	
2	80		2	129	3.25	.81	834.27	91	82		268	269	
3	85		3	131	3.70	.92	836.54	92	82		264	265	
3	90		3	124	3.70	.92	838.85	93	83		267	259	
4	95		3	123	3.35	.84	841.05	94	84		262	247	
4	100		3	136	3.35	.84	843.25	93	84		258	241	
5	105		3	136	3.25	.81	845.41	93	84		256	240	
5	110		3	138	3.50	.88	847.69	93	84		254	257	
6	105		1	137	1.05	.26	848.99	93	84		258	265	
6	120		1	137	0.68	.17	849.85	93	84	✓	259	268	
Total				1549	20.214	8.86		2081					
Average													



Particulate Testing Field Data Sheet

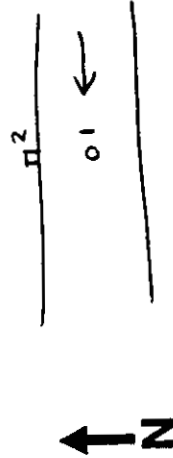
Page 1 of 2

Location: Inlet 40 Run: 3

Client	PSR	Project Number	5633
Plant	Cymet Co	Unit	4D
Date	4/11/91	Inlet/outlet/stack	
Meter Operator	D. Lloyd		
Probe Operator	K. Johnson		

Sample Box Number		Pyrometer Number	F-89
Meter Box Number	F		
Meter ΔH	1.823	Meter Yd	1.0031
K Factor	1.11	Pitot Cp	.84
Pitot Leak Check:	Before	After	✓
Leak Rate Before	.014	CFM @ 15"	"Hg
Leak Rate After	.010	CFM @ 15"	"Hg
Static Pressure (inches H ₂ O)	(+0.8.2)		

Schematic of Testing Location



First point all the way	OUT	Method	12
Area (ft ²)	Port Len. (in.)	Gas Flow	IN OUT
3.14	6.0		
Filter Number	4-110		
Thimble Number			
Beaker Number			

Ambient Temp. (°F)		Bar. Press. (in. Hg)	
Assumed Moisture (%)			

Heater Box Setting		Probe Heater Setting	
Probe Length	6'	Probe Number	
Probe Material	9055	Acetone Number	
Nozzle Diameter (in.)	1.80	Nozzle Number	

IGS Bag ID Number	
% O ₂	20.9
H ₂ O (ml)	34
Total Vlc	48
% CO ₂	0.0
Silica Gel (gm)	14

Start Time	8:45 AM/PM	Stop Time	10:55 AM/PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
							Initial Volume	Outlet T _{in} out (°F)				
							853.69					
1-1	5	7	7	122	3.40	3.74	858.21	70	68	248	243	
1	10	8	8	118	3.50	3.85	863.08	70		251	251	
2	15	9	9	117	3.80	4.18	867.99	72		261	252	
2	20	9	9	117	3.75	4.12	872.90	73		265	247	
3	25	10	10	116	4.10	4.51	878.05	73		268	242	
3	30	9	9	115	3.80	4.18	882.81	73		266	244	
4	35	10	10	112	4.30	4.73	888.29	74		265	246	
4	40	10	10	112	4.30	4.73	893.45	74		264	241	
5	45	9	9	114	3.70	4.07	898.36	74		261	238	
5	50	9	9	114	3.70	4.07	903.31	74		262	257	
6	55	6	6	113	2.00	2.20	907.39	74		267	261	
6	60	6	6	113	2.00	2.20	911.43	74		268	267	
Total				1383	22398	4656	(120.66)	1950				
Average				(118)	(1.892)	(3.999)		(82)				



Particulate Testing Field Data Sheet

Location: Inlet 40 **Run:** 3

Client	RSR	Project Number	5633
Plant	Quebec	Unit	40
Date	4/11/91	Outlet/stack	
Meter Operator	D. Lloyd		
Probe Operator	K. Johnson		

Sample Box Number		Pyrometer Number	F-89
Meter Box Number	F		
Meter ΔH@	1.823	Meter Yd	1.0031
K Factor		Pitot Cp	84
Pitot Leak Check:	Before	After	
Leak Rate Before	CFM @	"Hg	
Leak Rate After	CFM @	"Hg	
Static Pressure (inches H ₂ O) (+/-)			

Schematic of Testing Location

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First point all the way OUT Method 12

Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
3.14	6.0	

Filter Number	4-110
Thimble Number	
Beaker Number	

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	% CO ₂
% O ₂	Silica Gel (gm)
H ₂ O (ml)	
Total Vc	

Start Time	7:55 AM / PM	Stop Time	10:55 AM / PM
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Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
								Inlet T _{in} (°F)	Outlet T _{out} (°F)				
2-1	65		6	117	3.40	3.74	916.22	80	74	68	267	257	
1	70		6	117	3.40	3.74	920.90	84	73		265	264	
2	75		11	115	4.40	4.84	925.92	89	74		265	271	
2	80		11	116	4.40	4.84	931.66	93	74		265	262	
3	85		11	117	4.50	4.95	938.20	94	76		255	263	
3	90		11	125	4.40	4.84	944.65	92	77		261	245	
4	95		11	123	4.40	4.84	950.65	91	76		259	245	
4	100		11	124	4.40	4.84	956.11	89	78		259	239	
5	105		11	124	3.90	4.29	961.40	89	76		259	245	
5	110		11	121	3.90	4.29	966.85	91	76		263	253	
6	115		7	123	1.90	2.09	970.41	90	77		259	249	
6	120		7	123	1.90	2.09	974.35	90	77	✓	256	247	
Total				1445	23.004	49.39		1980					
Average													



40

Location: OUTLET Run: 1

Client	RSR	Project Number	
Plant		Unit	40
Date	4-10-91	Inlet/Outlet	Stack B.H.
Meter Operator	RAN		
Probe Operator	KEN D		

Sample Box Number	66	Pyrometer Number	
Meter Box Number	66-2		
Meter ΔH	99.50	Meter Yd	1962
K Factor	1.24	Pilot Cp	184
Pilot Leak Check:	Before .00	After	
Leak Rate Before	.008	CFM @ 12	"Hg
Leak Rate After		CFM @	"Hg
Static Pressure (inches H ₂ O) (+/-)	-6.5		

Schematic of Testing Location



First point all the way IN/OUT	Method	Gas Flow
Area (ft ²)	Port Len. (in.)	IN OUT

Filter Number	4-106
Thimble Number	N/A
Beaker Number	

Particulate Testing Field Data Sheet

Ambient Temp. (°F)	41	Bar. Press. (in. Hg)	29.86
Assumed Moisture (%)			

Heater Box Setting	248	Probe Heater Setting	248
Probe Length	6'	Probe Number	#4
Probe Material	GLASS	Acetone Number	
Nozzle Diameter (in.)	0.187	Nozzle Number	66

IGS Bag ID Number	40-LOW
% O ₂	
H ₂ O (ml)	
Total Vic	

Start Time	9:10 AM	Stop Time	11:28 AM
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Transverse Point Number	Min/ps	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Temperature at Dry Gas Meter		Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
						Inlet T _{in} (°F)	Outlet T _{out} (°F)		Inlet T _{in} (°F)	Outlet T _{out} (°F)				
1-1	5	1	125	.81	1.0	48	46	805.44	48	46	42	220	261	
	10	1	124	.81	1.0	53	52	810.80	53	52	42	222	268	
2	15	1	125	.83	1.0	53	52	813.43	53	52	42	222	269	
	20	1	127	.83	1.0	53	52	816.09	53	52	42	221	272	
3	25	1	130	.89	1.1	54	52	819.01	54	52	42	220	260	
	30	1	130	.89	1.1	56	52	821.95	56	52	42	221	267	
4	35	1	128	.93	1.2	55	53	824.78	55	53	44	222	267	
	40	1	127	.93	1.2	55	53	827.72	55	53	44	223	265	
5	45	1	126	1.0	1.2	56	52	830.75	56	52	44	224	264	
	50	1	125	1.0	1.2	55	51	833.66	55	51	44	224	270	
6	55	1	125	.93	1.2	54	51	836.52	54	51	44	224	272	
	60	1	125	.95	1.2	53	50	839.47	53	50	44	224	272	
Total			1519	1.37	3.4	646	616		646	616				
Average			126.58	.948	1.1									

54.69

68.40

125.96

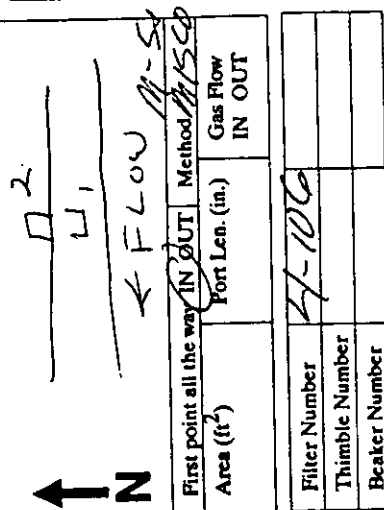
1.14

Location: Outlet Run: 1
 Client: RSR Project Number: 40
 Plant: 4-10-91 Inlet/Outlet/Stack: B.H.
 Meter Operator: Ken
 Probe Operator: Ken

Sample Box Number: 66 Pyrometer Number: 1224
 Meter Box Number: 66
 Meter ΔH : 1.062 Meter Yd: 9.50
 K Factor: 1.24 Pitot Cp: 84
 Pitot Leak Check: Before 0.008 After 0.004
 Leak Rate Before: 0.008 CFM @ 12 "Hg
 Leak Rate After: 0.004 CFM @ 3 "Hg
 Static Pressure (inches H₂O): (+/-)

Particulate Testing Field Data Sheet

Schematic of Testing Location



Page 2 of 2
 Ambient Temp. (°F) 41 Bar. Press. (in. Hg) 29.86
 Assumed Moisture (%) 0

Heater Box Setting 24825 Probe Heater Setting 24825
 Probe Length 6 Probe Number 44
 Probe Material ALASS Acetone Number 06
 Nozzle Diameter (in.) 1.87 Nozzle Number 06

IGS Bag ID Number 40-1001
 % O₂ 18
 H₂O (ml) 12
 Total Vlc 12

Start Time 9:10 AM Stop Time 11:25 AM

Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_v	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _g in (°F)	Outlet T _g out (°F)				
2-1	5		1	125	1.0	1.2	842.45	52	52	46	224	271	
2-2	10		1	125	0.93	1.2	845.36	52	52	46	222	272	
2-3	15		1	126	0.94	1.2	848.24	55	53	44	225	272	
2-4	20		1	126	0.92	1.2	851.16	57	54	46	225	266	
3-1	25		1	125	0.93	1.2	854.04	56	53	46	226	266	
3-2	30		1	125	0.93	1.2	856.95	57	53	46	227	268	
4-1	35		1	125	0.93	1.2	859.85	57	53	46	226	270	
4-2	40		1	125	0.93	1.2	862.82	56	52	48	227	272	
5-1	45		1	125	0.93	1.2	865.76	56	52	48	227	272	
5-2	50		1	126	0.93	1.2	868.57	58	53	48	228	267	
6-1	55		1	125	0.79	0.98	871.22	58	54	48	230	270	
6-2	60		1	126	0.79	0.98	873.84	58	54	48	228	260	
Total				124	1.04	13.96		726	635				
Average				126.3	1.147	1.163		60.5	52.9				

#40
Location: Outlet Run: 2

Client	R.S.R.	Project Number	5633
Plant		Unit	40
Date	4-10-91	Inlet/Outlet/Stack	B.H.
Meter Operator	Rony		
Probe Operator	Ken		

Sample Box Number		Prometer Number	
Meter Box Number	66-2		
Meter ΔH @	1.962	Meter Yd	9950
K Factor	1.24	Pitot Cp	84
Pitot Leak Check:	Before	After	
Leak Rate Before	008	CFM @ 10"	*Hg
Leak Rate After	006	CFM @ 5"	*Hg
Static Pressure (inches H ₂ O) (+/-)	2.5		

Particulate Testing Field Data Sheet

Schematic of Testing Location

First point all the way IN OUT Method #1/990

Area (ft²) Port Len. (in.) Gas Flow IN OUT

6 6

Filter Number 4-96

Thimble Number N/A

Beaker Number

Page 1 of 2

Ambient Temp. (°F) 58 Bar. Press. (in. Hg)

Assumed Moisture (%)

Heater Box Setting 248±25 Probe Heater Setting 248±25

Probe Length 6 Probe Number 4

Probe Material GLASS Acetone Number

Nozzle Diameter (in.) .187 Nozzle Number 66

IGS Bag ID Number 2-40-001

% O₂

H₂O (ml)

Total Vlc

Start Time 9:38 AM (PM) Stop Time 5:49 AM / PM

Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _{in} (°F)	Outlet T _{out} (°F)				
2-1	5		1	122	.88	91	878.07	62	65	48	258	230	*AH Stack H HANE
	10		1	121	.88	91	880.72	64	64	48	247	231	BLEN 1.1.
2	15		1	120	.91	1.1	883.40	66	65	48	250	260	
	20		1	120	.91	1.1	886.20	66	65	48	254	250	
3	25		1	120	.90	1.1	888.96	67	66	48	246	250	
	30		1	119	.90	1.1	891.73	68	66	50	252	249	
4	35		1	119	.88	1.1	894.46	69	67	50	252	242	
	40		1	119	.89	1.1	897.26	69	67	52	246	245	
5	45		1	118	.88	1.1	900.07	67	66	52	232	241	
	50		1	117	.88	1.1	902.88	67	65	50	247	246	
6	55		1	116	.87	1.1	905.65	67	65	50	247	240	
	60		1	116	.87	1.1	908.56	67	65	50	254	260	
Total													
Average													



Location: Outlet Run: 2

Client	Project Number
Plant	Unit
Date	Inlet/Outlet/Stack
Meter Operator	B.H.
Probe Operator	Ken

Sample Box Number	Pyrometer Number
Meter Box Number	Meter Yd
Meter ΔH@	Pilot Cp
K Factor	Before
Pilot Leak Check:	After
Leak Rate Before	CFM @
Leak Rate After	CFM @
Static Pressure (inches H ₂ O) (+/-)	

Particulate Testing Field Data Sheet

Schematic of Testing Location



First point all the way IN	OUT	Method
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT

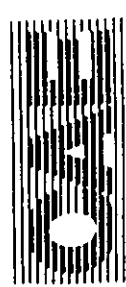
Filter Number	4-96
Thimble Number	4/8
Beaker Number	

Ambient Temp. (°F)	56
Assumed Moisture (%)	
Heater Box Setting	248.25
Probe Length	6'
Probe Material	62LX55
Nozzle Diameter (in.)	1.87
Probe Heater Setting	248.25
Probe Number	
Acetone Number	
Nozzle Number	

IGS Bag ID Number	248.25
% O ₂	
H ₂ O (ml)	10
Total V _{ic}	23
% CO ₂	
Silica Gel (gm)	15

Start Time	3:39 AM
Stop Time	5:49 AM

Traverse Point Number	Minps	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Inlet T _{gm} (°F)	Outlet T _{gm} (°F)				
1-1	5	1	115	.83	1.0	911.16	65	65	46	262	243	
2-1	10	1	115	.83	1.0	913.80	69	67	48	252	259	
3-1	15	1	114	.83	1.0	916.46	71	68	50	246	249	
4-1	20	1	114	.83	1.0	919.15	72	69	50	255	258	
5-1	25	2	117	.85	1.1	921.90	75	70	52	255	242	
6-1	30	3	116	.85	1.1	924.72	75	70	52	244	243	
7-1	35	1	116	.91	1.1	927.49	74	70	52	259	253	
8-1	40	1	117	.95	1.2	930.47	74	70	52	250	247	
9-1	45	1	119	.85	1.1	933.25	73	70	52	257	252	
10-1	50	1	121	.85	1.1	936.02	74	70	52	245	248	
11-1	55	1	117	.70	.87	938.53	74	71	50	246	256	
12-1	60	1	117	.75	.93	941.12	74	71	50	242	250	
Total												
Average												



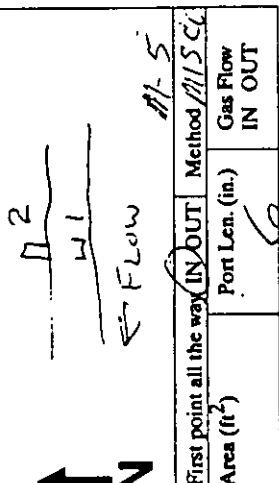
Location: Outlet Run: 3

Client	ASR	Project Number	5633
Plant		Unit	40
Date	4-11-91	Inlet/Outlet/Stack	B.H
Meter Operator	REN		
Probe Operator	REN		

Sample Box Number	66	Pyrometer Number	
Meter Box Number	66-2		
Meter ΔH@	1.962	Meter Yd	.9950
K Factor	1.24	Pitot Cp	.84
Pitot Leak Check:	Before	After	.00
Leak Rate Before	.008	CFM @	10 "Hg
Leak Rate After		CFM @	"Hg
Static Pressure (inches H ₂ O) (+/-)			

Particulate Testing Field Data Sheet

Schematic of Testing Location



First point all the way IN	OUT	Method	M15 C
Area (ft ²)	Port Len. (in.)	Gas Flow	IN OUT
	6		
Filter Number	4-111		
Thimble Number	N/A		
Beaker Number			

Page 1 of 2

Ambient Temp. (°F)	46	Bar. Press. (in. Hg)	
Assumed Moisture (%)			

Heater Box Setting	248.25	Probe Heater Setting	248.25
Probe Length	6"	Probe Number	4
Probe Material	GLASS	Acetone Number	
Nozzle Diameter (in.)	.187	Nozzle Number	66

IGS Bag ID Number	40-OUT-3		
% O ₂		% CO ₂	
H ₂ O (ml)	10	Silica Gel (gm)	12
Total V/c	22		

Start Time	8:45 AM	Stop Time	10:58 AM
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Traverse Point Number	Minpts	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Initial Volume	Gas Sample Volume V _m (ft ³)				
							942.75					
2-1	5		2	118	1.1	1.4	945.84	62	62	252	259	
	10		2	114	1.1	1.4	948.85	63	63	254	263	
2-15	15		2	114	1.2	1.5	951.94	70	63	251	253	
	20		2	113	1.2	1.5	955.15	72	64	244	251	
3-25	25		2	113	1.1	1.4	958.29	72	64	240	241	
	30		2	112	1.1	1.4	961.45	73	65	250	249	
4-35	35		2	111	1.1	1.4	964.56	72	65	239	248	
	40		2	110	1.1	1.4	967.70	72	66	239	253	
5-45	45		1	109	1.0	1.2	970.64	73	67	260	249	
	50		1	108	1.0	1.2	973.55	72	67	249	255	
6-55	55		1	107	1.88	1.1	976.38	72	67	247	247	
	60		1	106	.88	1.1	979.22	72	67	255	249	
Total								68				
Average												



Location: OUTLET Run: 3

Client	R.S.R.	Project Number	5633
Plant	1A	Unit	40
Date	11-11-81	Inlet/Outlet/Stack	B.H
Meter Operator	KEN		
Probe Operator	KEN		

Sample Box Number	600	Pyrometer Number	
Meter Box Number			
Meter ΔH @	1.962	Meter Yd	9950
K Factor	1.24	Pitot Cp	84
Pitot Leak Check:	Before	After	1.00
Leak Rate Before	0.008	CFM @	10 "Hg
Leak Rate After	0.006	CFM @	25 "Hg
Static Pressure (inches H ₂ O) (+/-)	2.5		

Particulate Testing Field Data Sheet

Schematic of Testing Location

↑ N

First point all the way IN	OUT	Method	11-50
Area (ft ²)	6	Port Len. (in.)	
		Gas Flow IN	
		OUT	

Filter Number	4-111
Thimble Number	N/A
Beaker Number	

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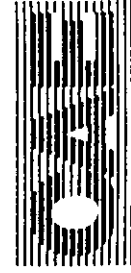
Ambient Temp. (°F)	46	Bar. Press. (in. Hg)	
Assumed Moisture (%)			

Heater Box Setting	248	Probe Heater Setting	248
Probe Length	4	Probe Number	4
Probe Material	46 SS	Acetone Number	
Nozzle Diameter (in.)	1.87	Nozzle Number	66

IGS Bag ID Number	40-act-3
% O ₂	
H ₂ O (ml)	
Total V _c	

Start Time	8:45 AM	PM	Stop Time	10:54 AM	PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_v	Orifice Setting ΔH (in. H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)		Inlet T _g in (°F)	Outlet T _g out (°F)				
1	5		1	107.88	1.1	1.1	981.91		65	66	54	239	257	
	10		1	108.88	1.1	1.1	984.79		67	67	54	250	240	
2	15		1	109.10	1.2	1.2	987.75		72	67	52	252	242	
	20		1	109.10	1.2	1.2	990.68		74	68	54	252	249	
3	25		2	110.11	1.4	1.4	993.84		74	69	54	252	246	
	30		2	110.11	1.4	1.4	996.98		74	69	54	253	241	
4	35		2	113.11	1.4	1.4	1000.15		74	69	54	248	239	
	40		2	113.11	1.4	1.4	1003.30		74	70	54	255	239	
5	45		1	111.99	1.2	1.2	1006.19		74	70	54	255	251	
	50		1	111.99	1.2	1.2	1009.09		74	70	56	253	251	
6	55		1	109.73	1.0	1.0	1011.67		74	70	56	250	250	
	60		1	109.73	1.0	1.0	1014.83		73	70	56	240	242	
Total														
Average														



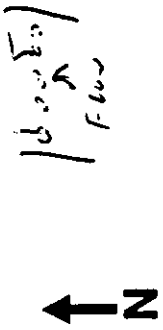
Location: Outlet (smk) Run: 1

Client	RSR	Project Number	5633
Plant	Q248720, I-2	Unit	Q248720
Date	4/10/91	Inlet/outlet	Q248720
Meter Operator	J. Butler		
Probe Operator	J.O.		

Sample Box Number	NA	Pyrometer Number	C-4
Meter Box Number	L		
Meter ΔH @	1754	Meter Yd	1.0063
K Factor	1.15 64	Pitot Cp	.84
Pitot Leak Check:	Before	OK	After OK
Leak Rate Before	6.5	CFM @	15 "Hg
Leak Rate After	1.05	CFM @	12 "Hg
Static Pressure (inches H ₂ O)	(+)	1.3	

Particulate Testing Field Data Sheet

Schematic of Testing Location



First point all the way (IN OUT)	Method	5
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
335 x 465	2	
Filter Number	10355	10355
Thimble Number	NA	
Beaker Number		

Ambient Temp. (°F)	34	Bar. Press. (in. Hg)	29.56
Assumed Moisture (%)	1		

Heater Box Setting	250	Probe Heater Setting	250
Probe Length	61	Probe Number	NA
Probe Material	Quartz	Acetone Number	NA
Nozzle Diameter (in.)	1.87	Nozzle Number	NA

IGS Bag ID Number	R-1		
% O ₂	20.8	% CO ₂	1
H ₂ O (ml)	2	Silica Gel (gm)	22
Total Vlc	24		

Start Time	9:15 AM / PM	Stop Time	11:31 AM / PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Outlet T _g out (°F)	Inlet T _g in (°F)	Outlet T _g out (°F)				
1.1	4		8	118	1.50	1.70	708.55	50	68	50	34	248	225	
2	8		9	118	1.45	1.45	711.30	54	70	54	36	254	250	
3	12		6	117	1.00	1.15	713.74	54	70	54	36	256	260	
4	16		5	117	.72	.83	715.03	54	70	54	36	254	261	
5	20		4	117	.49	.56	717.55	56	74	56	38	262	267	
6	24		3	118	.40	.46	719.12	56	74	56	38	267	267	
2-1	4		8	119	1.45	1.65	722.05	56	72	56	34	256	242	
2	8		7	116	1.30	1.50	724.89	58	78	58	36	249	252	
3	12		6	115	1.00	1.15	727.88	58	80	58	38	256	254	
4	16		5	114	.75	.86	729.53	60	80	60	38	256	264	
5	20		4	112	.53	.61	731.33	60	78	60	40	266	259	
6	24		4	112	.40	.46	732.91	60	76	60	42	268	258	
Total														
Average														

Location: OUTLET (Stack) Run: 1

Particulate Testing Field Data Sheet

Client	<u>E.S.R.</u>	Project Number	<u>5633</u>
Plant	<u>Quemadero, S.D.</u>	Unit	<u>Busseth B&H</u>
Date	<u>4/10/91</u>	Inlet/outlet	<u>650</u>
Meter Operator			
Probe Operator			

Ambient Temp. (°F)		Bar. Press. (in. Hg)	
Assumed Moisture (%)			



Schematic of Testing Location

First point all the way IN		OUT	Method
Area (ft ²)	Port Len. (in.)	Gas Flow IN	OUT

Sample Box Number		Pyrometer Number	
Meter Box Number			
Meter ΔH@		Meter Yd	
K Factor		Pitot Cp	
Pitot Leak Check:	Before	After	
Leak Rate Before	CFM @	"Hg	
Leak Rate After	CFM @	"Hg	
Static Pressure (inches H ₂ O) (+/-)			

IGS Bag ID Number	
% O ₂	% CO ₂
H ₂ O (ml)	Silica Gel (gm)
Total V _{ic}	

Start Time	AM / PM	Stop Time	AM / PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
								Inlet T _{gi} (°F)	Outlet T _{go} (°F)				
3-1	4	1	10	118	1.90	2.20	736, 23	72	58	40	254	255	
2	6	6	10	116	1.75	2.00	739, 44	80	60	42	256	262	
3	12	9	9	115	1.65	1.90	742, 59	84	60	42	257	265	
4	16	8	8	115	1.30	1.50	745, 42	86	60	44	253	263	
5	20	7	7	115	1.10	1.25	748, 05	86	62	44	256	265	
6	24	6	6	115	1.00	1.15	750, 56	86	62	46	269	269	
4-1	4	12	12	120	2.05	2.35	754, 12	84	62	46	264	254	
2	8	11	11	119	2.10	2.40	757, 66	90	64	47	266	257	
3	12	12	12	119	2.00	2.30	768, 12	92	84	49	267	257	
4	16	10	10	118	1.75	2.00	764, 37	94	61	49	265	259	
5	20	8	8	117	1.40	1.60	767, 34	92	66	50	259	265	
6	24	7	7	116	1.25	1.45	770, 15	90	68	50	256	266	
Total													
Average													



Page 3 of 3

Location: Busset Rd 44-52 Run:

Schematic of Testing Location

↑ N

First point all the way IN		OUT	Method
Area (ft^2)	Port Len. (in.)		Gas Flow IN OUT
Filter Number			
Thimble Number			
Beaker Number			

Sample Box Number	Pymeter Number
Meter Box Number	
Meter $\Delta H @$	Meter Yd
K Factor	Pilot Cp
Pilot Leak Check:	Before After
Leak Rate Before	CFM @ "Hg
Leak Rate After	CFM @ "Hg
Static Pressure (inches H ₂ O) (+/-)	

First point all the way IN OUT			Method
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT	

Traverse Point Number	Min/pt	Pump Vacuum (in. Hg)	Stack Temp. T_s ($^{\circ}\text{F}$)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H_2O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter	
						Gas Sample Volume V_m (ft^3)	Inlet $T_{m \text{ in}}$ ($^{\circ}\text{F}$)	Outlet $T_{m \text{ out}}$ ($^{\circ}\text{F}$)	
6-1	4	10	118	175	2.00	773.37	84	64	
2	6	11	118	190	2.20	776.75	90	66	
3	12	10	118	175	2.00	779.98	92	66	
4	16	10	117	175	2.00	783.22	94	68	
5	20	8	116	150	1.70	786.24	94	68	
6	24	7	116	120	1.40	789.03	94	68	
Total				35.8556	45.78				
Average			117	1285	526	83.43		72	

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	
% O ₂	% CO ₂
H ₂ O (ml)	Silica Gel (gm)
Total V _{ic}	

Start Time	AM / PM	Stop Time	AM / PM
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Particulate Testing Field Data Sheet

page 1 of 3

Location: Bussell 3946.2-1 **Run:** 2

Client	<u>R.S.R.</u>	Project Number	<u>5033</u>
Plant	<u>Quintana</u>	Unit	<u>Bussell 3946.2-1</u>
Date	<u>4/10/51</u>	Inlet/outlet	<u>stack</u>
Meter Operator	<u>J. B. A. T. W.</u>		
Probe Operator			

Schematic of Testing Location

1000001
Flow

First point all the way IN OUT Method 5 f 12

Area (ft ²)	Port Len. (in.)	Gas Flow
	<u>3</u>	<u>OUT</u>

Filter Number 10354

Thimble Number

Beaker Number

Sample Box Number	<u>NA</u>	Pyrometer Number	<u>6664</u>
Meter Box Number	<u>6</u>		
Meter ΔH @	<u>1.0063</u>	Meter Yd	<u>1.754</u>
K Factor	<u>1.15</u>	Pitot Cp	<u>.84</u>
Pitot Leak Check:	Before ☒ After ☒		
Leak Rate Before	<u>.007</u> CFM @ <u>12</u> "Hg		
Leak Rate After	<u>.005</u> CFM @ <u>12</u> "Hg		
Static Pressure (inches H ₂ O) (g)	<u>.3</u>		

Ambient Temp. (°F)	<u>55</u>	Bar. Press. (in. Hg)	<u>29.53</u>
Assumed Moisture (%)	<u>1</u>		

Heater Box Setting	<u>250</u>	Probe Heater Setting	<u>250</u>
Probe Length	<u>6'</u>	Probe Number	<u>NA</u>
Probe Material	<u>Quartz</u>	Acetone Number	<u>NA</u>
Nozzle Diameter (in.)	<u>.125</u>	Nozzle Number	<u>NA</u>

IGS Bag ID Number	<u>R-2</u>
% O ₂	
H ₂ O (ml)	<u>12</u>
Total V _{ic}	<u>32</u>

Start Time 3:38 AM / 5:45 AM (P.M.) Stop Time

Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Initial Volume	Inlet T _{in} (°F)	Outlet T _{out} (°F)				
1	4		9	112	1.75	2.00	796.52	799.30	74	62	54	270	266	
2	8		10	113	1.90	2.20	795.89		84	64	54	268	263	
3	12		10	112	1.85	2.15	799.23		90	66	54	268	265	
4	16		9	112	1.75	2.00	802.48		94	68	54	269	270	
5	20		8	111	1.50	1.75	805.55		96	68	54	269	269	
6	24		8	110	1.35	1.55	808.47		98	70	54	265	270	
7	4		11	112	2.10	2.40	812.00		96	72	55	262	255	
8	8		11	112	2.10	2.40	815.56		98	74	56	264	253	
9	12		10	111	2.00	2.30	819.05		102	76	56	264	254	
10	16		9	110	1.70	1.95	822.30		102	76	56	259	253	
11	20		7	109	1.35	1.55	825.24		102	76	56	258	250	
12	24		7	109	1.25	1.45	828.08		100	76	56	257	253	
Total														
Average														



Particulate Testing Field Data Sheet

Location: Bussell Systems Run: 2

Page 2 of 3

Client	<u>RSR</u>	Project Number	<u>5633</u>
Plant	<u>Quartz</u>	Unit	<u>Quartz</u>
Date	<u>4/10/51</u>	Inlet/Outlet/Stack	
Meter Operator			
Probe Operator			

Schematic of Testing Location



First point all the way IN		OUT	Method
Area (ft ²)	Port Len. (in.)	Gas Flow	IN OUT
Filter Number			
Thimble Number			
Beaker Number			

Sample Box Number	Pycnometer Number
Meter Box Number	
Meter ΔH@	Meter Yd
K Factor	Pitot Cp
Pitot Leak Check:	Before After
Leak Rate Before	CFM @ "Hg
Leak Rate After	CFM @ "Hg
Static Pressure (inches H ₂ O) (+/-)	

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number
% O ₂
H ₂ O (ml)
Total V _g

Start Time	AM / PM	Stop Time	AM / PM
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Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
							Gas Sample Volume V _m (ft ³)	Inlet T _{in} (°F)	Outlet T _{out} (°F)				
3-1	4		10	110	2.00	2.30	831.57	92	76	52	255	254	
2	9		9	110	1.80	2.05	834.89	100	78	52	260	258	
3	12		8	109	1.45	1.65	837.88	100	78	54	262	263	
4	16		7	108	1.25	1.45	840.72	100	78	54	257	265	
5	20		6	108	1.05	1.20	843.28	100	78	54	261	265	
6	24		6	108	90	1.05	845.68	100	80	56	262	269	
2-1	4		8	109	1.45	1.65	848.68	94	80	54	258	259	
2	8		7	109	1.35	1.55	851.62	96	80	54	259	282	
3	12		6	109	95	1.10	854.12	98	80	54	262	265	
4	16		5	109	1.65	1.75	856.18	98	80	56	262	267	
5	20		4	109	1.47	1.54	857.93	98	80	56	263	269	
6	24		3	109	38	1.44	859.52	98	80	56	265	266	
Total													
Average													



Location: *Asphalt 525/12-15* Run: *3*

Client	<i>RSC</i>	Project Number	<i>5633</i>
Plant	<i>Quincy</i>	Unit	<i>5-15/12-15</i>
Date	<i>4/11/91</i>	Inlet/outlet	
Meter Operator	<i>J. J. J.</i>		
Probe Operator	<i>J. J.</i>		

Sample Box Number	<i>1A</i>	Pyrometer Number	<i>1A</i>
Meter Box Number	<i>L</i>		
Meter ΔH @	<i>1.15</i>	Meter Yd	<i>1.0063</i>
K Factor	<i>1.15</i>	Pilot Cp	<i>.84</i>
Pilot Leak Check:	Before	After	<i>OK</i>
Leak Rate Before	<i>.006</i>	CFM @	<i>15</i> "Hg
Leak Rate After	<i>.005</i>	CFM @	<i>12</i> "Hg
Static Pressure (inches H ₂ O)	<i>3.1</i>		<i>7.3</i>

Particulate Testing Field Data Sheet

Schematic of Testing Location

16000 *Flow*

First point all the way IN OUT Method *5+1+1*

Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
<i>11.52</i>	<i>3</i>	

Filter Number	<i>10352</i>
Thimble Number	
Beaker Number	

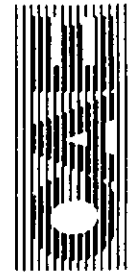
Ambient Temp. (°F)	<i>35</i>	Bar. Press. (in. Hg)	<i>29.77</i>
Assumed Moisture (%)	<i>1</i>		

Heater Box Setting	<i>210</i>	Probe Heater Setting	<i>250</i>
Probe Length	<i>61</i>	Probe Number	<i>NA</i>
Probe Material	<i>Quartz</i>	Acetone Number	<i>NA</i>
Nozzle Diameter (in.)	<i>.151</i>	Nozzle Number	<i>NA</i>

IGS Bag ID Number	<i>8-3</i>	% CO ₂	
% O ₂		Silica Gel (gm)	<i>17</i>
H ₂ O (ml)	<i>5</i>		
Total Vc	<i>22</i>		

Start Time	<i>8:45</i>	Stop Time	<i>10:55</i>
	<i>AM</i>		<i>PM</i>

Traverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP_s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
								Inlet T _{in} (°F)	Outlet T _{out} (°F)				
1-1	4		7	112	1.15	1.39	873.00	76	60	45	241	257	
2	8		7	112	1.10	1.25	876.23	82	60	41	253	270	
3	12		6	111	.90	1.05	880.56	86	62	41	259	246	
4	16		5	110	.64	.74	882.55	86	64	42	252	262	
5	20		4	109	.53	.61	884.36	84	64	43	245	249	
6	24		4	109	.42	.48	885.98	82	66	43	242	264	
7-1	4		8	109	1.55	1.80	889.05	80	64	44	261	255	
2	8		8	108	1.35	1.55	891.94	88	66	42	248	246	
3	12		6	107	1.00	1.15	894.43	86	66	43	241	242	
4	16		5	106	.70	.81	896.50	86	66	44	242	244	
5	20		4	105	.55	.63	898.34	84	66	45	251	246	
6	24		4	105	.38	.44	899.90	82	66	46	257	246	
Total													
Average													



Particulate Testing Field Data Sheet

page 2 of 3

Location: South Bay **Run:** 3

Client	<u>RSC</u>	Project Number	<u>5633</u>
Plant	<u>WATER TCO</u>	Unit	<u>Boiler Systems</u>
Date	<u>4/11/51</u>	Inlet/outlet/stack	
Meter Operator			
Probe Operator			

Schematic of Testing Location

First point all the way IN OUT Method

Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT

Filter Number

Thimble Number

Beaker Number

Sample Box Number	Pyrometer Number
Meter Box Number	
Meter ΔH@	Meter Yd
K Factor	Pitot Cp
Pitot Leak Check: Before After	
Leak Rate Before CFM @ "Hg	
Leak Rate After CFM @ "Hg	
Static Pressure (inches H ₂ O) (+/-)	

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	% CO ₂
% O ₂	Silica Gel (gm)
H ₂ O (ml)	
Total Vlc	

Start Time	AM / PM	Stop Time	AM / PM
------------	---------	-----------	---------

Static Pressure (inches H ₂ O) (+/-)														BEAKER NUMBER
Traverse Point Number	Min/pt		Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes	
	✓	Clock time						Inlet T _g in (°F)	Outlet T _g out (°F)					
3-1	4		11	106	2.10	2.40	903.37	80	66	46	251	242		
2	0		10	105	1.90	2.20	906.76	88	68	44	248	250		
7	11		9	105	1.90	1.95	909.95	90	68	45	243	249		
4	16		8	104	1.30	1.50	912.81	90	66	45	253	253		
5	20		7	104	1.15	1.30	915.47	90	68	46	251	245		
6	14		6	104	1.98	1.15	917.96	90	68	46	258	250		
4-1	4		12	108	2.05	2.50	921.53	86	68	48	251	241		
2	8		12	108	2.15	2.50	925.12	92	70	47	253	254		
3	12		11	108	2.00	2.30	928.58	96	70	48	253	248		
4	16		9	108	1.65	1.90	931.76	96	70	48	255	247		
5	20		8	109	1.30	1.50	934.62	96	70	48	251	241		
6	24		7	109	1.10	1.40	937.39	91	70	48	245	255		
Total														
Average														



Particulate Testing Field Data Sheet

Client	PCSR	Project Number	5633
Plant	Quimatic	Unit	Desulf 398/450
Date	4/1/91	Inlet/outlet	stack
Meter Operator			
Probe Operator			

Sample Box Number	Pyrometer Number	
Meter Box Number		
Meter $\Delta H @$	Meter Yd	
K Factor	Pitot Cp	
Pitot Leak Check:	Before	After
Leak Rate Before	CFM @ "Hg	
Leak Rate After	CFM @ "Hg	
Static Pressure (inches H ₂ O) (+/-)		

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	
% O ₂	% CO ₂
H ₂ O (ml)	Silica Gel (gm)
Total V _{ic}	

Start Time	AM / PM	Stop Time	AM / PM
------------	---------	-----------	---------



First point all the way IN	OUT	Method
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT
Filter Number		
Thimble Number		
Beaker Number		

Traverse Point Number	Min/pt	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume		Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. (°F)	Notes
	Y					Gas Sample Volume V _m (ft ³)	Inlet T _m In (°F)	Outlet T _m Out (°F)					
1	Y	10	111	175	2.00	940.61	90	70	49	261	246		
2	Y	10	111	185	2.15	943.95	94	70	47	255	248		
3	Y	10	112	185	2.15	947.29	96	72	48	250	246		
4	Y	10	112	185	2.00	950.53	96	72	48	253	249		
5	Y	8	112	140	1.60	953.49	96	72	49	255	250		
6	Y	9	111	125	1.45	956.32	96	72	50	258	255		



Page 2 of

Schematic of Testing Location

Ambient Temp. (°F)	Bar. Press. (in. Hg)
Assumed Moisture (%)	

Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

IGS Bag ID Number	
% O ₂	% CO ₂
H ₂ O (ml)	Silica Gel (gm)
Total V _{ic}	
Start Time	Stop Time
AM / PM	AM / PM

THE

Particulate Testing Field Data Sheet

Page 3 of

Run:

Location:

Client	Project Number
Plant	Unit
Date	Inlet/outlet/stack
Meter Operator	
Probe Operator	

Schematic of Testing Location



Heater Box Setting	Probe Heater Setting
Probe Length	Probe Number
Probe Material	Acetone Number
Nozzle Diameter (in.)	Nozzle Number

First point all the way IN	OUT	Method
Area (ft ²)	Port Len. (in.)	Gas Flow IN OUT

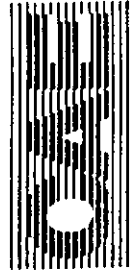
IGS Bag ID Number
% O ₂
H ₂ O (ml)
Total V _c

Filter Number	
Thimble Number	
Beaker Number	

Start Time	AM / PM	Stop Time	AM / PM
------------	---------	-----------	---------

Sample Box Number	Pyrometer Number
Meter Box Number	
Meter ΔH@	Meter Yd
K Factor	Pilot Cp
Pilot Leak Check:	Before After
Leak Rate Before	CFM @ "Hg
Leak Rate After	CFM @ "Hg
Static Pressure (inches H ₂ O) (+/-)	

Transverse Point Number	Min/pt	Clock time	Pump Vacuum (in. Hg)	Stack Temp. T _s (°F)	Velocity Head ΔP _s	Orifice Setting ΔH (in. H ₂ O)	Initial Volume Gas Sample Volume V _m (ft ³)	Gas Sample Temperature at Dry Gas Meter		Cond. Temp. T _c (°F)	Filter Temp. T _f (°F)	Probe Temp. T _p (°F)	Notes
								Inlet T _m in (°F)	Outlet T _m out (°F)				
	125		7	117	120	1.40	640.47	80	70	52	231	766	
	130		7	117	120	1.40	640.47						
	135												
2:55 PM	144		7	118	120	1.40	771.34	86	76	62	257	763	STOP TO SERVICE
3:20 PM	155		7	118	120	1.40	802.73	88	98	52	254	249	
4:20 PM	160		7	112	120	1.40	844.47	90	80	53	251	258	
4:55 PM	174		7	110	120	1.40	868.88	94	82	52	245	266	
	165		7	108	120	1.40	886.35	94	82	54	250	258	6-0 Test
	170												
	175												
	180												
Total													
Average													



LABORATORY DATA

5-7

CLIENT: CLEAN AIR ENGINEERING DEP'T. 66
REPORT #:25579 SAMPLE I.D.: RSR QUEMETCO
ANALYTE: Pb ANALYSIS:ATOMIC ABSORPTION FLAME
DETECTION LIMIT: 0.200 MG/L

PAGE: 1 OF 1
CAE# 5633

LAB SAMPLE #	CLIENT SAMPLE #	DILUTION FACTOR	FINAL VOLUME (L)	CONC. (MG/L)	TOTAL (MG)
25579	REAGENT BLANK	1	0.05 <	0.20 <	0.01
25579-01/23/40/--	BLANK	1	0.05	3.05	0.15
	BUSCH OUTLET				
25579-02/19/36/53	CONSTANT	1	0.05	3.53	0.18
25579-03/20/37/54	RUN 1	1	0.05	3.04	0.15
25579-04/21/38/55	RUN 2	2	0.05	5.73	0.57
25579-05/22/39/56	RUN 3	1	0.05	3.04	0.15
	039 INLET				
25579-07/24/41/57	RUN 1	500	0.05	6.18	154.6
25579-08/25/42/58	RUN 2	500	0.05	3.49	87.2
25579-09/26/43/59	RUN 3	1000	0.05	6.20	309.9
	039 OUTLET				
25579-10/27/44/60	RUN 1	2	0.05	6.16	0.62
25579-11/28/45/61	RUN 2	1	0.05	5.89	0.29
25579-12/29/46/62	RUN 3	2	0.05	7.53	0.75
	040 INLET				
25579-13/30/47/63	RUN 1	1000	0.05	5.80	289.9
25579-14/31/48/64	RUN 2	500	0.05	6.91	172.8
25579-15/32/49/65	RUN 3	1000	0.05	6.49	324.5
	040 OUTLET				
25579-16/33/50/66	RUN 1	5	0.05	4.26	1.07
25579-17/34/51/67	RUN 2	5	0.05	2.08	0.52
25579-18/35/52/68	RUN 3	5	0.05	3.02	0.75

BDL: BELOW THE DETECTION LIMIT
N/A: NOT APPLICABLE

FRACTION 1A

TOTAL(MG) = CONC.(MG/L) X FINAL VOLUME(L)

FRACTION 2A

TOTAL(MG) = CONC.(MG/L) X FINAL VOLUME(L) X ORIGINAL VOLUME(L)

[ORIG. VOLUME(L) - .050(L)]

DUPLICATE:	25579-02/19/36/53	25579-13/30/47/63
% DEVIATION:	0.28	0.88
SPIKE:	25579-03/20/37/54	25579-14/31/48/64
% RECOVERY:	100.5	99.66

4-25-91
AVERY MILENKOVIC
ANALYST

DATE

RICHARD KING
APPROVAL

DATE

CHAIN OF CUSTODY

5-8

CHAIN OF CUSTODY RECORD

PROJ. NO.	PROJECT NAME
-----------	--------------

PROJECT NAME

2SK @ SUMMIT

SAMPLERS (Signature) 

SAMPLE LOCATION

DATE _____ TIME _____

DATE _____

BATHHOUSE 040 OUTLET

2421713 7122111

ACETONE
PRE-TEST PROBE WASH
NITRIC ACID PRE-TEST WASH
NITRIC "

Relinquished by: (Signature)	Date / Time	Received by: (Signature)
<i>[Signature]</i>	4-5-1900	<i>[Signature]</i>
Relinquished by: (Signature)	Date / Time	Received by: (Signature)
<i>[Signature]</i>		<i>[Signature]</i>

Date / Time	4-15-1962
-------------	-----------

Relinquished by: (Signature)

Received for Laboratory by:

Date / Time	Activity
11/11/2023	1. Introduction to the course and its objectives.
11/12/2023	2. Overview of the course content and structure.
11/13/2023	3. Discussion of the course materials and assignments.
11/14/2023	4. Review of the course syllabus and expectations.
11/15/2023	5. Introduction to the course and its objectives.
11/16/2023	6. Overview of the course content and structure.
11/17/2023	7. Discussion of the course materials and assignments.
11/18/2023	8. Review of the course syllabus and expectations.
11/19/2023	9. Introduction to the course and its objectives.
11/20/2023	10. Overview of the course content and structure.
11/21/2023	11. Discussion of the course materials and assignments.
11/22/2023	12. Review of the course syllabus and expectations.
11/23/2023	13. Introduction to the course and its objectives.
11/24/2023	14. Overview of the course content and structure.
11/25/2023	15. Discussion of the course materials and assignments.
11/26/2023	16. Review of the course syllabus and expectations.
11/27/2023	17. Introduction to the course and its objectives.
11/28/2023	18. Overview of the course content and structure.
11/29/2023	19. Discussion of the course materials and assignments.
11/30/2023	20. Review of the course syllabus and expectations.

Recommended for (Signature)

REMARKS:



Clean Air Engineering

RECORD FILE COPY

2046

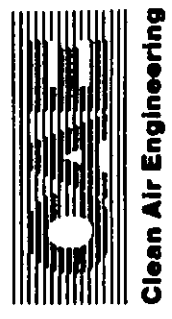
CHAIN OF CUSTODY RECORD

3292

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS	REMARKS
5633		2500 QUANTUM			
SAMPLERS: (Signature) <i>William C. Jones</i>					
LAB NO.	SAMPLE NO.	DATE	TIME	SAMPLE LOCATION	
03	10355	4-10	12-1	BUSCH BAGHOUSE OUTLET	MISCO FILTER
04	10349	4-10	12-2	" "	" "
05	10352	4-11	12-3	" "	" "
06	10353	4-10	CONSTANT	" "	" "
07	4-102	4-10	12-1	BAGHOUSE 039 INLET	UV-TECH FILTER
08	4-98	4-10	12-2	" "	" "
09	4-93	4-11	12-3	" "	" "
10	4-101	4-10	12-1	BAGHOUSE 039 OUTLET	" "
11	4-99	4-10	12-2	" "	" "
12	4-112	4-11	12-3	" "	" "
13	4-95	4-10	12-1	BAGHOUSE 040 INLET	" "
14	4-97	4-10	12-2	" "	" "
15	4-110	4-11	12-3	" "	" "
16	4-100	4-10	12-1	BAGHOUSE 040 OUTLET	" "
17	4-96	4-10	12-2	" "	" "

Relinquished by: (Signature)		Received by: (Signature)		Relinquished by: (Signature)		Received by: (Signature)	
Date / Time		Date / Time		Date / Time		Date / Time	
<i>William C. Jones</i>		<i>William C. Jones</i>		<i>William C. Jones</i>		<i>William C. Jones</i>	
4-15 1400		4-15 1400		4-15 1400		4-15 1400	

Relinquished by: (Signature)		Received for Laboratory by:	
Date / Time		Date / Time	
<i>William C. Jones</i>		<i>William C. Jones</i>	
4-15 1400		4-15 1400	



CHAIN OF CUSTODY RECORD

3293

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS		REMARKS	
LAB NO.	SAMPLE NO.	DATE	TIME	SAMPLE LOCATION	TEST METHOD	TEST METHOD	REMARKS
5033	RSR @ QUMETCO						
	CONSTANT	4-10	R-1	BUSCH BAGHOUSE OUTLET	✓	✓	HNO ₃ F ₁ for CONSTANT 8 hour TEST
	CONSTANT	4-10	"	"	✓	✓	ACETONE F ₁
	CONSTANT	4-10	"	"	✓	✓	HNO ₃ B ₁ + CONDENSATE
	CONSTANT	4-10	"	"	✓	✓	ACETONE B ₁
	R-1	4-10	R-1	"	✓	✓	HNO ₃ F ₁
	R-1	4-10	R-1	"	✓	✓	ACETONE F ₁
	R-1	4-10	R-1	"	✓	✓	HNO ₃ + CONDENSATE B ₁
	R-1	4-10	R-1	"	✓	✓	ACETONE B ₁
	R-2	4-10	R-2	"	✓	✓	HNO ₃ F ₁
	R-2	4-10	R-2	"	✓	✓	ACETONE F ₁
	R-2	4-10	R-2	"	✓	✓	HNO ₃ + CONDENSATE B ₁
	R-2	4-10	R-2	"	✓	✓	ACETONE B ₁
	R-3	4-11	R-3	"	✓	✓	HNO ₃ F ₁
	R-3	4-11	R-3	"	✓	✓	ACETONE F ₁
	R-3	4-11	R-3	"	✓	✓	HNO ₃ + CONDENSATE B ₁
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Date / Time	
William C. Jan		4-15-1900		[Signature]		[Signature]	
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Date / Time	
[Signature]		[Signature]		[Signature]		[Signature]	
Relinquished by: (Signature)		Date / Time		Received for Laboratory by:		Date / Time	
[Signature]		[Signature]		[Signature]		[Signature]	



Clean Air Engineering

500 W. Wood Street
Palatine, IL 60067
708/991-3300

RECORD FILE COPY

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CHAIN OF CUSTODY RECORD

3294

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS	REMARKS
5633		RSR @ QUAMTRO			
SAMPLERS (Signature) <i>[Signature]</i>					
LAB NO.	SAMPLE NO.	DATE	TIME	SAMPLE LOCATION	
41	R-1	4-11	R-1	BAGHOUSE OUTLET	ACETONE Bz
24	R-1	4-10	R-1	BAGHOUSE 039 INLET	0.1N HNO ₃ Fz
57	R-1	4-10	R-1	"	ACETONE Fz
	R-1	4-10	R-1	"	0.1N HNO ₃ Bz + CONDENSATE
	R-1	4-10	R-1	"	ACETONE Bz
42	R-2	4-10	R-2	"	0.10 N HNO ₃ Fz
25	R-2	4-10	R-2	"	ACETONE Fz
58	R-2	4-10	R-2	"	0.10 HNO ₃ Bz + CONDENSATE
	R-2	4-10	R-2	"	ACETONE Bz
43	R-3	4-11	R-3	"	0.10 N HNO ₃ Fz
26	R-3	4-11	R-3	"	ACETONE Fz
59	R-3	4-11	R-3	"	0.10 N HNO ₃ Bz + CONDENSATE
	R-3	4-11	R-3	"	ACETONE Bz
40	Ø	4-10	Ø	BLANK	0.1N HNO ₃ BLANK
23	Ø	4-10	Ø	BLANK	ACETONE BLANK

Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time
<i>[Signature]</i>	4-15 1400	<i>[Signature]</i>	
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time
Relinquished by: (Signature)	Date / Time	Received for Laboratory by:	Date / Time



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Palatine, IL 60067
708/991-3300

Clean Air Engineering

RECORD FILE COPY

5 of 6

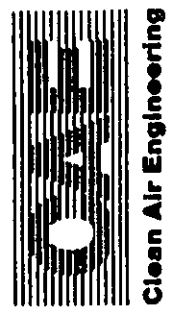
CHAIN OF CUSTODY RECORD

3295

PROJECT NAME		NO. OF CONTAINERS		REMARKS	
3033 RSR@QUMC-TCO				Pb (EPD METHOD B) GOVERNMENTAL ACTIVITIES	
SAMPLERS: (Signature)					
[Signature]					
LAB NO.	SAMPLE NO.	DATE	TIME	SAMPLE LOCATION	REMARKS
44	R-1	4-10	12-1	BAGHOUSE 039 OUTLET	0.10N HNO ₃ F ₁
27	R-1	4-10	12-1	"	ACTONE F ₁
60	R-1	4-10	12-1	"	0.10N HNO ₃ B ₁
45	R-2	4-10	12-2	"	0.10N HNO ₃ F ₁
28	R-2	4-10	12-2	"	ACTONE F ₁
61	R-2	4-10	12-2	"	0.10N HNO ₃ B ₁
46	R-3	4-11	12-3	"	0.10N HNO ₃ F ₁
29	R-3	4-11	12-3	"	ACTONE F ₁
62	R-3	4-11	12-3	"	0.10N HNO ₃ B ₁
47	R-1	4-10	12-1	BAGHOUSE 040 INLET	0.10N HNO ₃ F ₁
30	R-1	4-10	12-1	"	ACTONE F ₁
63	R-1	4-10	12-1	"	0.10N HNO ₃ B ₁
48	R-2	4-10	12-2	"	0.10N HNO ₃ F ₁
31	R-2	4-10	12-2	"	ACTONE F ₁
64	R-2	4-10	12-2	"	0.10N HNO ₃ B ₁

Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time
[Signature]	4-15 1400	[Signature]	
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time
Relinquished by: (Signature)	Date / Time	Received for Laboratory by:	Date / Time

REMARKS:



500 W. Wood Street
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708/991-3300

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CHAIN OF CUSTODY RECORD

3296

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS		REMARKS	
5633		RSD QUMETD					
SAMPLER (Signature)		DATE		TIME		SAMPLE LOCATION	
4-11		4-11		R-3		BNGHUSE 040 INLET	
4-11		4-11		R-3		BNGHUSE 040 INLET	
4-11		4-11		R-3		BNGHUSE 040 INLET	
4-10		4-10		R-1		BNGHUSE 040 OUTLET	
4-10		4-10		R-1		BNGHUSE 040 OUTLET	
4-10		4-10		R-1		BNGHUSE 040 OUTLET	
4-10		4-10		R-2		BNGHUSE 040 OUTLET	
4-10		4-10		R-2		BNGHUSE 040 OUTLET	
4-10		4-10		R-2		BNGHUSE 040 OUTLET	
4-11		4-11		R-3		BNGHUSE 040 OUTLET	
4-11		4-11		R-3		BNGHUSE 040 OUTLET	
4-16		4-16		R-3		BNGHUSE 040 OUTLET	
4-10		4-10		R-3		BNGHUSE 040 OUTLET	
Relinquished by: (Signature)	4-15/1400	Received by: (Signature)	4-15/1400	Relinquished by: (Signature)	4-15/1400	Received by: (Signature)	4-15/1400
Relinquished by: (Signature)		Received by: (Signature)		Relinquished by: (Signature)		Received by: (Signature)	
Relinquished by: (Signature)		Received for Laboratory by:		Relinquished by: (Signature)		Received for Laboratory by:	
REMARKS:							



500 W. Wood Street
Palatine, IL 60067
708/991-3300

Clean Air Engineering