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Background Report Reference

AP-42 Section Number: 12.15

Background Chapter: 4

Reference Number: 20

Title: Lead Emission Rate, OSI Oven #2,
Johnson Controls, Inc., Tampa, FL

PACE Laboratories

1988

2
Not
USPS

TEST REPORT

LEAD EMISSION RATE

OSI Oven #2
10215 North 30th Street
Tampa, Florida 33687

Test Date: February 9, 1988

Project Number: 280215.400

Report Prepared for:

Johnson Controls, Inc.
P. O. Box 16068
Tampa, Florida 33687

Report Prepared by:

PACE Laboratories, Inc.
5460 Beaumont Center Boulevard
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March 1, 1988

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SECTION 1.0

TEST SUMMARY

On February 9, 1988, PACE Laboratories, Inc. conducted Lead emissions tests at Johnson Controls, Inc., Globe Battery Division, 10215 North 30th Street, Tampa, Florida. Tests were conducted on the OSI Oven #2 (S/N 64).

Test team personnel for this test include:

Thomas A. Jackman, Ph.D.	Technical Director
Timothy M. O'Dell	Project Manager
Michael C. Jackman	Team Leader
James E. Franklin	Technician
Michael F. Valder	V.E. Observer

The results of the Particulate and Lead emissions tests are summarized in the following table.

Date	Operation	Parameter	Actual Emission Rate*
2/9/88	OSI Oven #2	Lead	8.34×10^{-4}
2/9/88	OSI Oven #2	Opacity	0

* = gr/dscf except for opacity (%)

Respectfully submitted,

PACE Laboratories, Inc.



Timothy M. O'Dell
Project Manager



Thomas A. Jackman, Ph.D.
Director, Florida Division

Source Test Summary

Company Name: Johnson Controls, Inc.
Source Identification: OSI Oven #2 (S/N 64)
Test Parameter: Lead
Process Weight Rate: 3337 Pounds / Hour
Test Date: February 9, 1988

RUN NUMBER	1	2	3	Average
SCF	3.3179E+01	3.3867E+01	3.3829E+01	3.3625E+01
ACFM	7.69E+02	7.42E+02	7.45E+02	7.52E+02
WATER, %	8.79E+00	5.88E+00	5.76E+00	6.81E+00
ISOKINETIC, %	1.08E+02	1.04E+02	1.04E+02	1.05E+02
EMISSIONS, GR/DSCF	9.36E-04	8.69E-04	6.98E-04	8.34E-04
EMISSIONS, LB/HR	3.67E-03	3.60E-03	2.88E-03	3.38E-03

EMISSION SUMMARY:

Lead, gr/dscf

Actual: 8.34E-04

SECTION 2.0
Source Description

SOURCE DESCRIPTION

Johnson Controls, Inc., Globe Battery Division, operates a lead-acid storage battery manufacturing facility at 10215 North 30th Street, Tampa, Florida.

At this location, lead pigs are received, melted and cast to form lead grids. Bulk lead oxide is received from off site and is also produced on site in a ball mill. Lead oxide is mixed with sulfuric acid and is applied as a paste to the lead grids. These grids are then used in the production of lead-acid storage batteries for automotive and marine applications.

OSI Oven #2 (S/N 64)

OSI ovens are used to dry lead grid plates after a lead paste is applied. This drying oven is part of the Paste Mixing Line #2 and has no pollution control equipment. The emissions from the oven are discharged through the roof via an sixteen (16) inch circular duct.

SECTION 3.0

Methodology

3.1 GENERAL SAMPLING METHODOLOGY

Sampling methodologies as described in the latest revision of the Florida Department of Environmental Regulation publication Standard Sampling Techniques and Methods of Analysis for the Determination of Air Pollutants from Point Sources and U. S. Environmental Protection Agency Regulations found in 40CFR Part 60 (Standards of Performance for New Stationary Sources) Appendix A, Reference Methods, were used in conducting this test.

The test was conducted using a Lear Siegler Model PM100 Manual Stack Sampler.

Gas stream velocity is measured using a Type S pitot tube. Differential pressures for velocity determinations and in maintaining the proper orifice pressure are measured using a five inch incline manometer. The probe nozzle, filter holder, and pitot tubes are all constructed of type 316 stainless steel.

A Gelman glass fiber filter is supported on a stainless steel filter holder. The sampling nozzle is a conventional button hook design and attached directly to the stainless steel filter holder. A borosilicate glass probe liner is attached to the exit side of the filter holder and the condenser train. The condenser train consists of four impingers connected in series. The first, third, and fourth impingers are of the modified Greenburg-Smith type while the second impinger is of standard design. In all testing situations, the fourth impinger contains a known weight of silica gel (typically 200g). The contents of the first and second impingers depends on the nature of the test being conducted. The third impinger is usually empty. The condenser system is immersed in an ice bath to maintain the gas exit temperature at or below 68°F during all sampling runs. Both the nozzle and filter holder are inserted directly into the stack.

A leak check is performed before and after each run by blocking the nozzle and drawing the appropriate vacuum. All leakages are below 0.02 CFM at a vacuum exceeding the maximum vacuum encountered during the test cycle.

Prior to the first run, a velocity traverse was performed and appropriate calculations were made to determine the most suitable test conditions. The moisture content used for these calculations is based on the results of previous test on the same or similar sources.

At the end of each test run, the volume of water collected in the first, second, and third impingers was measured. Where appropriate, the contents of the impingers is transferred to a container for laboratory analysis. The silica gel desiccant in the fourth impinger is transferred to a tared bottle for transfer to the laboratory. The filter is removed and transferred to a clean petri dish. The nozzle is rinsed with 0.1 N nitric acid or

appropriate solution when specified by a particular methodology and the washings saved for further analysis. A fresh filter is installed and the train assembled for the next run.

3.2 SPECIFIC SAMPLING METHODOLOGY

OSI Oven #2 (S/N 64)

Two (2) sampling ports are installed in a 16 inch diameter circular duct. The ports are positioned at 90° angles and are located greater than 2.0 duct diameters from the closest downstream disturbance and 6.5 duct diameters from the closest upstream flow disturbance.

During each test run, 24 points are sampled along two (2) traverses. Each point was sampled for three (3) minutes.

3.3 ANALYTICAL METHODOLOGY

Lead Methodology

The analytical methodology employed is described below.

After the particulate determination described above, the filter and probe wash residue were retained for lead analysis. The volume of the impinger catch was reduced to approximately ten (10) milliliters. The probe wash residue and the particulate filter (cut in strips) and the impinger wash was taken to dryness. The dried residue of each sample was digested with 1:1 nitric acid and 3% hydrogen peroxide. The solutions were filtered and the filtrate diluted to 250 ml. A blank containing 0.1 N nitric acid and a blank filter was treated similarly.

The solutions generated above were analyzed for lead content by atomic absorption spectrophotometry using the Method of Standard Additions. The analysis was performed on an Instrumentation Laboratories Model 251 Atomic Absorption Spectrophotometer at the analytical wavelength for lead (217.0 nm).

3.4 STACK SAMPLING EQUIPMENT DESCRIPTION

a. Nozzle

Stainless steel, type 316, with a 0.490 inch diameter orifice as measure on site with a vernier caliper.

b. Probe

Five (5) foot type 316 stainless steel with a borosilicate glass liner.

c. Thermocouple

Chromel-Alumel K-type

d. Pitot Tube

Five foot type 316 stainless steel Strauscribe type.

e. Sample Collection Assembly

The nozzle is attached directly to the stainless steel filter holder and both are inserted directly into the stack. The exit of the filter holder consists of a borosilicate glass liner which is attached to the first impinger in the condensing train.

f. Lear Siegler Control Unit

This unit contains a diaphragm vacuum pump, dry gas meter, digital pyrometer, temperature controllers, and dual Dwyer Inclined Manometers (five inch).

3.5 LABORATORY PREPARATION

a. Glassware

Washed and dried prior to each stack test.

b. Filters

Oven dried at 105°C to constant weight (four hours minimum) and weighed to the nearest 0.5 mg. Tared filters are stored in a desiccator until used in a test.

c. Silica Gel

Dried at 250°F for two hours and stored in air tight containers until used.

d. Control Unit

Check operation of all systems.

3.6 SAMPLE RECOVER EQUIPMENT

a. Probe Brush

b. Water Wash Bottles

c. Sample Storage Bottles

- d. Graduated Cylinder
- e. Desiccator
- f. Analytical Balances
 - 1. Mettler EL
 - 2. Mettler H10w
- g. Filters
 - Gelman borosilicate glass fiber filters (47 mm diameter)
- h. Silica Gel
 - Indicating type, 6-16 mesh, dried at 350°F immediately before test.
- i. Nitric Acid, ACS, Reagent Grade
- j. Water, Deionized
- k. Ice

SECTION 4.0

Test Data and Calculations

Source Testing Nomenclature and Dimensions

ACFM	=	Actual ft^3/min
A_n	=	Probe nozzle tip area, ft^2
A_s	=	Area of stack, ft^2
B_{ws}	=	Proportion of water vapor in gas stream by volume, dimensionless
C_p	=	Pitot Coefficient
Delta H	=	Average pressure differential across the orifice meter
I	=	Percent of Isokinetic sampling
M_d	=	Molecular weight of stack gas, dry basis
M_s	=	Molecular weight of stack gas, wet basis
$(\Delta p)^{1/2}$	=	Square root of velocity head, inches of H_2O
P_b	=	Barometric pressure, inches of Hg
P_s	=	Absolute stack pressure, inches of Hg
Q_{std}	=	Dry volumetric stack gas flow rate corrected to standard conditions
θ	=	Sampling time, minutes
SCF	=	V_m (standard)
SCFM	=	Q_{std}
T_m	=	Absolute meter temperature
T_s	=	Absolute stack temperature
V_f	=	Final volume of condenser water, ml
V_i	=	Initial volume, if any, of condenser water
V_m	=	Volume of total sample metered under actual conditions, ft^3
$V_m(\text{std})$	=	Dry gas volume measured by the dry gas meter, corrected to standard conditions (dscf)
V_s	=	Gas stream velocity, ft/sec .

$V_{wc}(std)$ = Volume of water vapor condensed corrected to standard conditions, scf.

γ = Dry gas meter calibration factor

EQUATIONS

Water Vapor Volume of Moisture Condensate

$$V_{WC}(std) = 0.047 (V_t - V_i)$$

Moisture in Gas Stream

$$B_{ws} = \frac{V_{WC}(std)}{V_{WC}(std) + V_m(std)}$$

Wet Molecular Weight of Gas

$$M_s = M_d (1 - B_{ws}) + B_{ws}$$

Gas Stream Velocity

$$V_s = 85.49 (C_p) (\Delta P)^{1/2}_{avg} \left(\frac{T_s}{P_s M_s} \right)^{1/2}$$

Sample Gas Volume Corrected to Std. Conditions

$$V_m(std) = \frac{17.64 V_m Y (P_b + \Delta H / 13.6)}{T_m}$$

% Isokinetic

$$I = 0.09450 \frac{T_s V_m(std)}{P_s V_s A_n \theta (1 - B_{ws})}$$

Stack Volumetric Flow Rate (ACFM)

$$ACFM = A_s \times V_s \times 60$$

Stack Volumetric Flow Rate (SCFM) corrected to std. cdt.

$$Q_{sd} = 60 (1 - B_{ws}) V_s A_s \left(\frac{528}{T_s} \right) \left(\frac{P_s}{29.92} \right)$$

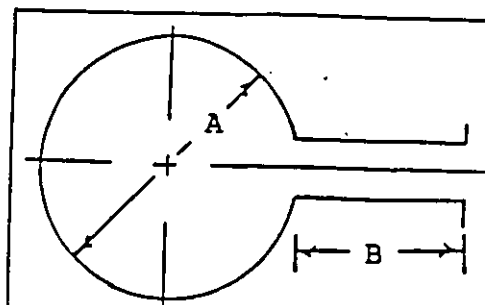
Sampling Location OST # 2

Stack Diameter (A) 16"

Inside of Near Wall to
Outside of Nipple (B) -

Closest Upstream Disturbance 6.5 S.D.

Closest Downstream Disturbance 22 D.D.



Schematic of Sampling
Location

W

N

PT. NO.	% STK DIA	TRAV PT LOC	VEL HEAD ΔP	STACK TEMP	
1	2.1	5 1/16 1/2	0.015	Not in str	
2	6.7	1 1/16	0.015	108	
3	11.8	1 1/4 1/16	0.020	160	
4	17.7	2 1/3 1/16	0.020	167	
5	25.0	4.0	0.015	198	
6	35.6	5 1/16	0.020	221	
7	64.4	10 5/16	0.025	228	
8	75.0	12	0.025	233	
9	82.3	13 5/16	0.025	235	
10	88.2	14 1/8	0.020	236	
11	93.3	14 5/16	0.020	235	
12	97.9	15 1/16 1/2	0.015	232	
13	2.1	5 1/16 1/2	0.025	185	
14	6.7	1 1/16	0.020	185	
15	11.8	1 1/4 1/16	0.025	262	
16	17.7	2 1/3 1/16	0.020	269	
17	25.0	4.0	0.025	300	
18	35.6	5 1/16	0.025	320	
19	64.4	10 5/16	0.030	330	
20	75.0	12	0.030	342	
21	82.3	13 5/16	0.030	345	
22	88.2	14 1/8	0.030	346	
23	93.3	14 5/16	0.025	348	
24	97.9	15 1/16 1/2	0.025	350	
		AVE:	0.023	254	

Static @ 0.040

0.050

Static @ 0.060

PROJECT

SUBJECT

COMPUTED BY

DATE

NOMOGRAPH DATA

PLANT OSGlobe Battery

DATE 2-9-88

SAMPLING LOCATION OSI #2

CALIBRATED PRESSURE DIFFERENTIAL ACROSS ORIFICE, in. H ₂ O	ΔH_o	1.67
AVERAGE METER TEMPERATURE (AMBIENT + 20 °F), °F	$T_{m\text{ avg.}}$	80°
PERCENT MOISTURE IN GAS STREAM BY VOLUME	$B_{v/o}$	3
BAROMETRIC PRESSURE AT METER, in. Hg	P_m	29.92
STATIC PRESSURE IN STACK, in. Hg ($P_m \pm 0.073 \times$ STACK GAUGE PRESSURE in in. H ₂ O)	P_s	29.92
RATIO OF STATIC PRESSURE TO METER PRESSURE	P_s/P_m	1.00 29.92
AVERAGE STACK TEMPERATURE, °F	$T_{s\text{ avg.}}$	254
AVERAGE VELOCITY HEAD, in. H ₂ O	$\Delta p_{\text{ avg.}}$	0.023
MAXIMUM VELOCITY HEAD, in. H ₂ O	$\Delta p_{\text{ max.}}$	0.030
C FACTOR		0.95
CALCULATED NOZZLE DIAMETER, in.		0.585
ACTUAL NOZZLE DIAMETER, in.		0.490
REFERENCE Δp , in. H ₂ O		0.046

EPA Method 5 Field Data Sheet

Project Johnson Controls Train No. 1 Pitot Tube No. Cp Leak Check: Pretest: 0.000 @ 15 Ins. Hg
 Sample Location OSL #2 C Factor 0.95 Bar. Pres. 29.92 Ins. Hg Post-test: 0.000 @ 16 Ins. Hg
 Date 2-9-88 Test 1 Run 1 APR 0.046 Static Pres. 1.00 Ins. H₂O 1.00 Estimated MC 2.00
 Operators Jackman Franklin Nozzle No. 2076 D_n 0.490

Point Number	Time ΔT	Meter Vol. V _m cu. ft.	Velocity Head-ΔP Ins. H ₂ O	VΔP	ORIFACE ΔH	Vacuum Ins. Hg	Stack Temp. °F	Sampling Train Temperatures -- °F					Clock Time
								Filter	Probe	Imp. Out	M/In	M/Out	
1	(3)	(860.408)											
2	3	261.7	0.015	0.12	0.59	0	245						
3	6	813.0	0.015	0.12	0.59	0	291						
4	9	864.3	0.015	0.12	0.59	0	283						
5	12	865.5	0.015	0.12	0.59	0	261						
6	15	866.8	0.015	0.12	0.59	0	386						
7	18	868.1	0.015	0.12	0.59	0	407						
8	21	869.5	0.020	0.14	0.80	0	399						
9	24	870.9	0.015	0.12	0.59	0	392						
10	27	872.3	0.020	0.14	0.80	0	386						
11	30	873.7	0.015	0.12	0.59	0	374						
12	33	875.0	0.015	0.12	0.59	0	369						
13	36	876.2	0.010	0.10	0.42	0	337						
14	39	877.7	0.020	0.14	0.80	0	290						
15	42	879.2	0.015	0.12	0.59	0	279						
16	45	880.6	0.015	0.12	0.59	0	337						
17	48	881.8	0.015	0.12	0.59	0	356						
18	51	883.1	0.015	0.12	0.59	0	365						
19	54	884.5	0.020	0.14	0.80	0	391						
20	57	886.1	0.025	0.16	1.01	0	396						
21	60	887.8	0.025	0.16	1.01	0	397						
22	63	889.4	0.020	0.14	0.80	0	396						
23	66	890.8	0.020	0.14	0.80	0	396						
24	69	892.2	0.015	0.12	0.59	0	382						
25	72	893.503	0.015	0.12	0.59	0	351						
θ =		V _m = 33.045	ΔH = 0.13		AH 0.68		T _s = 357						

Samples Recovered: Filter Number _____; Probe Wash: ☐ Wet Catch: ☐

Gas Sampling Data:

Box No. _____
 Bag No. _____
 Bag Vol. _____ Liters
 Bag Material _____
 Leak Check _____ cc @ 15" Hg
 Post Test O₂ Reading _____
 320 P No. _____

Moisture Recovery Data:

Impinger No.	1	2	3	4	Deaerant	Total
Final Vol.	21.7	48	1	5.74	24.0	
Initial Vol.	100	100	0	21.7	21.2	
Difference	112	52	1	15.9	7	68



EPA Method 5 Field Data Sheet

Project Johnson Controls Train No. Pitot Tube No. Cp Leak Check:
Sample Location QSE #2 C-Factor 0.95 Bar. Pres. Ins. Hg Pretest: 0.000 @ 15 Ins. Hg
Date 2-9-88 Test 1 Run 2 ΔPR 0.046 Static Pres. Ins. H₂O Post-test: 0.000 @ 15 Ins. Hg
Operators Jackman, Franklin Nozzle No. Dn Estimated MC %

Point Number	Time ΔT	Meter Vol. V _m cu. ft.	Velocity Head-ΔP Ins. H ₂ O	VΔP	ORIFACE ΔH	Vacuum Ins. Hg	Stack Temp. °F	Sampling Train Temperatures - °F				Clock Time	
								Filter	Probe	Imp. Out	M/In		M/Out
1	(3)	(921.187)											
2	3	922.5	0.015	0.12	0.59	0	100			53	91	77	1439
3	6	923.9	0.015	0.12	0.57	0	171			54	91	77	1442
4	9	925.2	0.015	0.12	0.59	0	257			54	91	76	1445
5	12	926.5	0.015	0.12	0.59	0	323			53	91	76	1448
6	15	927.8	0.015	0.12	0.57	0	329			56	91	76	1451
7	18	929.1	0.015	0.12	0.59	0	363			56	91	76	1454
8	21	930.6	0.020	0.14	0.80	2	378			56	91	75	1457
9	24	932.1	0.020	0.14	0.80	3	373			56	91	75	1500
10	27	933.4	0.015	0.12	0.59	0	368			56	92	75	1503
11	30	934.7	0.015	0.12	0.59	0	357			56	91	75	1506
12	33	936.1	0.015	0.12	0.57	0	348			57	91	75	1509
13	36	937.4	0.015	0.12	0.59	0	301			57	91	75	1512
14	39	938.8	0.020	0.14	0.80	3	192			56	82	72	1522
15	42	940.1	0.015	0.12	0.59	2	242			56	87	72	1525
16	45	941.5	0.015	0.12	0.59	2	281			57	89	73	1528
17	48	942.8	0.015	0.12	0.59	2	274			57	90	74	1531
18	51	944.1	0.020	0.14	0.80	2	302			57	90	73	1534
19	54	945.6	0.015	0.12	0.59	1	341			57	90	73	1537
20	57	947.0	0.020	0.14	0.80	3	360			57	90	73	1540
21	60	948.5	0.020	0.14	0.80	3	367			57	92	74	1543
22	63	950.0	0.020	0.14	0.80	3	365			58	92	74	1546
23	66	951.6	0.020	0.14	0.80	3	357			58	92	75	1549
24	69	953.0	0.020	0.14	0.80	3	346			58	91	74	1552
25	72	954.537	0.020	0.14	0.80	3	330			58	91	74	1555
θ =		V _m = 333.5	ΔH = 0.13		ΔH = 0.68		T _s = 50°		T _m = 82°				

Samples Recovered: Filter Number : Probe Wash : ☐ Wet Catch : ☐

Gas Sampling Data:

Box No.
Bag No.
Bag Vol. Liters

Bag Material
Leak Check cc @ 15" Hg
Post Test O₂ Reading %
320 P No.

Moisture Recovery Data:

Impinger No.	1	2	3	4	Dealcant	Total
Final Vol.	189	4.4		220.1		
Initial Vol.	100	100	0	213.5		
Difference	89	5-1	1	6.6		44.6



Environmental Laboratories, Inc.

EPA Method 5 Field Data Sheet

Project Johnson Controls Train No. Pitot Tube No. Cp Leak Check:
Sample Location 052 #2 C Factor Bar. Pres. Ins. Hg Pretest: 0.000 @ 15 Ins. Hg
Date 2-9-88 Test 1 Run 3 ΔPR Static Pres. Ins. H₂O Post-test: 0.000 @ 15 Ins. Hg
Operators Backman, Franklin, ebsu Nozzle No. Dn Estimated MC %

Point Number	Time ΔT	Meter Vol. V _m cu. ft.	Velocity Head-ΔP Ins. H ₂ O	VΔP	ORIFACE ΔH	Vacuum Ins. Hg	Stack Temp. °F	Sampling Train Temperatures - °F				Clock Time	
								Filter	Probe	Imp. Out	M/In		M/Out
1	(3)	956.330	0.015	0.12	0.59	5	160.3						
2	6	957.740	0.015	0.12	0.59	2	254.0			52.9	72	69	1630
3	9	959.020	0.015	0.12	0.59	4	290.0			57.4	79	69	1633
4	12	960.440	0.015	0.12	0.59	4	327.0			54.0	80	69	1636
5	15	961.950	0.015	0.12	0.59	3	352.0			53.9	81	69	1639
6	18	963.380	0.020	0.14	0.80	2	372.0			53.7	82	69	1642
7	21	964.880	0.020	0.14	0.80	2	372.0			54.4	82	69	1645
8	24	966.470	0.020	0.14	0.80	2	363.0			54.4	82	69	1648
9	27	967.7	0.0150	0.12	0.59	2	335.0			54.5	82	69	1651
10	30	969.0	0.0150	0.12	0.59	2	340			55.0	82	69	1654
11	33	970.0	0.015	0.12	0.59	2	336			55	84	68	1657
12	36	971.6	0.015	0.12	0.59	2	315			55	84	68	1700
13	39	973.0	0.015	0.12	0.59	2	Not in stack			55	84	68	1703
14	42	974.3	0.020	0.14	0.80	2	163			55	78	68	1709
15	45	975.6	0.015	0.12	0.59	2	181			53	85	68	1712
16	48	976.9	0.015	0.12	0.59	2	241			53	86	68	1715
17	51	978.5	0.015	0.12	0.59	2	301			54	86	68	1718
18	54	979.5	0.015	0.12	0.59	2	342			54	85	68	1721
19	57	980.8	0.015	0.12	0.59	2	365			55	85	66	1724
20	60	982.3	0.020	0.14	0.80	2	385			55	84	68	1727
21	63	983.6	0.020	0.14	0.80	2	381			55	84	66	1730
22	66	985.1	0.020	0.14	0.80	2	325			54	84	66	1733
23	69	986.6	0.020	0.14	0.80	2	770			54	84	65	1736
24	72	987.874	0.015	0.12	0.59	2	745			54	84	64	1739
Σ =		V _m = 32.884	ΔP = 0.113		ΔH = 0.66	T _s = 317		T _m = 75					

Samples Recovered: Filter Number ; Probe Wash: ☐ Wet Catch: ☐

Gas Sampling Data:
Box No.
Bag No.
Bag Vol. Liters

Moisture Recovery Data:
Impinger No.
Final Vol. 133
Initial Vol. 100
Difference 33

Bag Material
Leak Check cc @ 15" Hg
Post Test O₂ Reading %
320 P No.

Source Test Data Summation

Company Name: Johnson Controls, Inc.
Source Identification: OSI Oven #2 (S/N 64)
Source Test For: Lead
Test Date: February 9, 1988

RUN NUMBER	1	2	3
V(w) Volume of moisture collected, ml	6.80E+01	4.50E+01	4.40E+01
T(m) Average Meter Temperature, °F	89	82	75
V(m) Actual Sample Volume, cu. ft.	3.3095E+01	3.3350E+01	3.2884E+01
GC Dry Gas Meter Coefficient	1.03E+00	1.03E+00	1.03E+00
P(b) Barometric Pressure, inches Hg	30.16	30.16	30.16
P(m) Pressure across orifice, in Hg	0.68	0.68	0.66
A(s) Stack Diameter, inches	16.0	16.0	16.0
A(n) Probe Nozzle Diameter, inches	0.490	0.490	0.490
T(s) Stack Temperature, ave °F	357	309	317
mg Weight of Lead, mg	2.0	1.9	1.5
t Sampling Time, min.	72	72	72
√dP Velocity Head, √(ave), in. water	0.130	0.130	0.130
P(s) Stack Pressure, Ave inches Hg	30.16	30.16	30.16

CALCULATIONS

RUN NUMBER	1	2	3
SCF Sampled	3.3179E+01	3.3867E+01	3.3829E+01
Water, %	8.8	5.9	5.8
Gas Molecular Weight	28.00	28.32	28.33
Gas Stream Velocity	9.18E+00	8.86E+00	8.90E+00
ACFM	7.69E+02	7.42E+02	7.45E+02
SCFM	4.57E+02	4.83E+02	4.81E+02
Isokinetic, %	108	104	104
Emissions, gr/dscf	9.36E-04	8.69E-04	6.98E-04
Emissions, lb/hr	3.67E-03	3.60E-03	2.88E-03

SECTION 5.0

Opacity

Source/Process Information				Opacity Readings									
FACILITY NAME Johnson Controls				OBSERVATION DATE 2-9-88				START TIME 16:30				STOP TIME 17:30	
SOURCE NAME OST OVEN #2		PERMIT NO.		SEC	0	15	30	45	SEC	0	15	30	45
LOCATION ADDRESS				1	0	0	0	0	31	0	0	0	0
CONTACT Bill Scott				2	0	0	0	0	32	0	0	0	0
PROCESS PRODUCTION RATE				3	0	0	0	0	33	0	0	0	0
CONTROL EQUIPMENT				4	0	0	0	0	34	0	0	0	0
FUEL TYPE/RATE		MATERIAL TYPE/RATE		5	0	0	0	0	35	0	0	0	0
PERMITTED RATE				6	0	0	0	0	36	0	0	0	0
DESCRIBE EMISSION POINT 16" stack				7	0	0	0	0	37	0	0	0	0
HEIGHT ABOVE GROUND LEVEL ~70 ft		HEIGHT RELATIVE TO OBSERVER ~20 ft		8	0	0	0	0	38	0	0	0	0
Emissions Description				9	0	0	0	0	39	0	0	0	0
DESCRIBE EMISSIONS START None END				10	0	0	0	0	40	0	0	0	0
PLUME COLOR PLUME TYPE				11	0	0	0	0	41	0	0	0	0
FAIR DROPLETS PRESENT? YES ☐ NO ☒ IF YES, IS PLUME ATTACHED ☐ DETACHED ☐				12	0	0	0	0	42	0	0	0	0
Meteorological Information				13	0	0	0	0	43	0	0	0	0
BACKGROUND START Blue END Same BACKGROUND COLOR START TPV END Same				14	0	0	0	0	44	0	0	0	0
SAT. CONDITIONS/CLOUD COVER START Clear END Same AMBIENT TEMP START 60° END Same				15	0	0	0	0	45	0	0	0	0
WIND SPEED START 5 END 3-5 WIND DIRECTION START N END Same				16	0	0	0	0	46	0	0	0	0
Observation Data, Site Diagram				17	0	0	0	0	47	0	0	0	0
Stack with Plume Sun Wind Draw North Arrow				18	0	0	0	0	48	0	0	0	0
				19	0	0	0	0	49	0	0	0	0
				20	0	0	0	0	50	0	0	0	0
				21	0	0	0	0	51	0	0	0	0
				22	0	0	0	0	52	0	0	0	0
				23	0	0	0	0	53	0	0	0	0
				24	0	0	0	0	54	0	0	0	0
				25	0	0	0	0	55	0	0	0	0
				26	0	0	0	0	56	0	0	0	0
				27	0	0	0	0	57	0	0	0	0
				28	0	0	0	0	58	0	0	0	0
				29	0	0	0	0	59	0	0	0	0
				30	0	0	0	0	60	0	0	0	0
				Compliance Information				Certification Data, Signatures					
RANGE OF OPACITY READINGS MIN 0 MAX 0				OBSERVERS NAME Michael Jackson									
PAGE OF HIGHEST 24 CONSECUTIVE READINGS				OBSERVERS SIGNATURE <i>Michael Jackson</i>								DATE	
SHORT TERM AVERAGE DATA				ORGANIZATION PACE LABORATORIES									
AVERAGING PERIOD _____ MINUTES ACTUAL AVERAGE _____				CERTIFIED BY Michael Jackson								DATE 2-9-88	
COMMENTS				I HAVE RECEIVED A COPY OF THESE OBSERVATIONS SIGNATURE								DATE	
				AMS NUMBER									

APPENDIX A

Calibration Data

SUMMARY OF SAMPLING EQUIPMENT CALIBRATION

<u>Equipment Calibration</u>	<u>Date of Calibration</u>	<u>Place of Calibration</u>	<u>Method of Calibration</u>	<u>Calibration Date</u>
Nozzle	2/9/88	On Site	Vernier Caliper Ave.	See Following
Pitot Tube	2/3/88	PACE	FDER Alt. Method	$C_p = 0.84$
Dry Gas Meter and Orifice	3/1/88	PACE	Wet Test Meter JU	MCF = 1.033
Barometer	----	Tampa Airport	-----	@ 12 noon
Thermocouples	1/88	PACE	Calibrated at ambient and boiling water temperatures against ASTM mercury bulb thermometer	$\pm 5^\circ\text{F}$
Nomograph Accuracy	1/88	PACE	EPA Pub. "Adjustments in the EPA Nomograph for different Pitot Tube Coeff. and Dry Molecular Weights	$\pm 10\%$

NOZZLE DIAMETER CALIBRATION DATA

Client: Johnson Controls, Inc.
Source I.D.: OSI Oven #2 (S/N 64)
Test Date: February 9, 1988
Computed By: Michael C. Jackman

DATE	Nozzle Diameter						Average
	1	2	3	4	5	6	
2/9/88	0.490	0.491	0.490	0.488	0.489	0.490	0.490

SIDE "A"



$W = 0.05$ cm

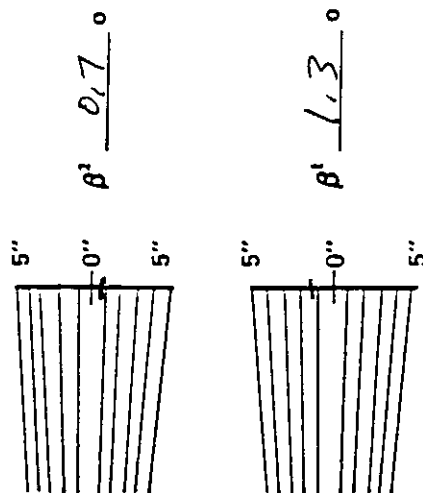
$W < 0.08$ cm

SIDE "B"

REFERENCE
POINT

LONGITUDINAL
TUBE AXIS

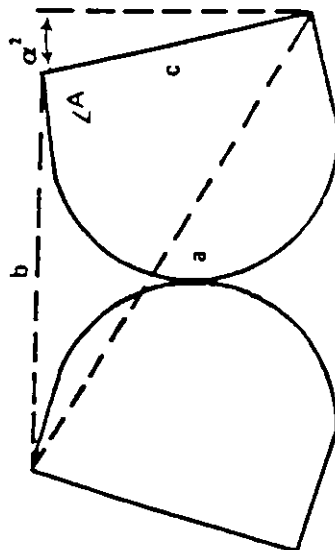
REFERENCE
POINT



$\beta^2 < 5^\circ$

$\beta^1 < 1.3^\circ$

SIDE "A"



$a = 1.125$ cm

$b = 1.075$ cm

$c = 0.460$ cm

$\angle A = 84^\circ$

$\alpha^2 = 180^\circ - (180^\circ - \angle A) + 90^\circ$

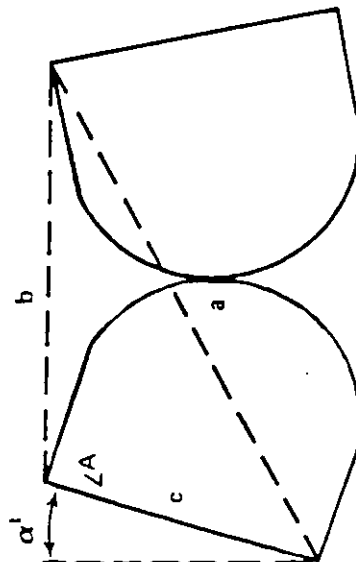
$\alpha^2 = -6^\circ$

$\alpha^2 < 10^\circ$

$Z =$ cm

$Z < 0.32$ cm

SIDE "B"



$a = 1.135$ cm

$b = 1.075$ cm

$c = 0.490$ cm

$\angle A = 84.1^\circ$

$\alpha^1 = 180^\circ - (180^\circ - \angle A) + 90^\circ$

$\alpha^1 = -5.9^\circ$

$\alpha^2 < 10^\circ$

SOURCE SAMPLING PITOT TUBE CALIBRATION
ALIGNMENT MEASUREMENT OF FACE-OPENINGS

DATE: 2/3/88
S/N: 5' pitot tube

DRY GAS METER AND ORIFICE CALIBRATION

Calibration Date: February 3, 1988
Calibrated by: Michael Jackman

Barometric Pressure: 30.24 in Hg
Calibration Time: 15 min

-----WET TEST METER-----					-----DRY GAS METER-----							--CALIBRATION--	
Initial Vol	Final Vol	Vw	dW	Tw °F	Initial Vol	Final Vol	Vm	dH	T in	T out	Tm ave	MCF	dHΔ
0.000	6.305	6.305	0.20	73.7	631.851	637.939	6.088	0.50	101	77	89.0	1.057	1.574
0.000	7.575	7.575	0.20	73.5	637.939	645.308	7.369	0.75	103	78	90.5	1.052	1.631
0.000	8.654	8.654	0.25	73.0	645.308	653.773	8.465	1.00	107	80	93.5	1.050	1.657
0.000	10.341	10.341	0.30	73.0	668.941	679.254	10.313	1.50	110	82	96.0	1.032	1.734
0.000	11.966	11.966	0.30	73.0	679.254	691.120	11.866	2.00	110	82	96.0	1.036	1.727
0.000	13.143	13.143	0.40	73.0	691.120	704.124	13.004	2.50	110	83	96.5	1.035	1.786
0.000	14.334	14.334	0.40	72.5	704.124	718.433	14.309	3.00	111	84	97.5	1.027	1.795
AVERAGE												1.041	1.700

dH = Orifice Pressure inches water
dW = Pressure (-) at Wet Test Meter inches Hg
Vm = Gas Volume, Dry Gas Meter cubic feet
Vw = Gas Volume, Wet Test Meter cubic feet
Tw = Temperature, Wet Test Meter °F
Tm = Temperature, Dry Gas Meter °F
t = Calibration Time minutes
MCF = Meter Correction Factor
dHΔ = Standard Orifice Pressure Differential
0.75 CFM dry air @70°F, 29.92 inches Hg

$$MCF = [Vw * (Tm + 460) * (Pb - dW)] / [Vm * (Tw + 460) * (Pb + dH / 13.6)]$$

$$dH\Delta = [(0.0317 * dH / (Pb * (Tmout + 460))) * ((Tw + 460) * t / Vw)]^2$$

DRY GAS METER AND ORIFICE CALIBRATION

Calibration Date: March 1, 1988
Calibrated by: Michael Jackman

Barometric Pressure: 30.18 in Hg
Calibration Time: 15 min

-----WET TEST METER-----					-----DRY GAS METER-----					--CALIBRATION--			
Initial Vol	Final Vol	Vw	dW	Tw °F	Initial Vol	Final Vol	Vm	dH	T in	T out	Tm ave	MCF	dH ₀
0.000	6.192	6.192	0.30	71.3	722.278	728.281	6.003	0.50	97	71	84.0	1.044	1.638
0.000	7.598	7.598	0.35	71.3	728.281	735.697	7.416	0.75	101	76	88.5	1.044	1.617
0.000	8.509	8.509	0.40	71.2	735.697	744.072	8.375	1.00	104	76	90.0	1.035	1.718
0.000	10.209	10.209	0.40	71.3	744.072	754.207	10.135	1.50	106	77	91.5	1.028	1.788
0.000	11.715	11.715	0.45	71.3	754.207	765.845	11.638	2.00	108	79	93.5	1.028	1.804
0.000	13.221	13.221	0.50	71.5	780.303	793.252	12.949	2.50	99	75	87.0	1.027	1.785
0.000	14.354	14.354	0.50	71.5	807.505	821.799	14.294	3.00	110	79	94.5	1.023	1.803
AVERAGE												1.033	1.736

dH = Orifice Pressure inches water
dW = Pressure (-) at Wet Test Meter inches Hg
Vm = Gas Volume, Dry Gas Meter cubic feet
Vw = Gas Volume, Wet Test Meter cubic feet
Tw = Temperature, Wet Test Meter °F
Tm = Temperature, Dry Gas Meter °F
t = Calibration Time minutes
MCF = Meter Correction Factor
dH₀ = Standard Orifice Pressure Differential
0.75 CFM dry air @70°F, 29.92 inches Hg

$$MCF = [Vw * (Tm + 460) * (Pb - dW)] / [Vm * (Tw + 460) * (Pb + dH / 13.6)]$$

$$dH_0 = [(0.0317 * dH / (Pb * (T_{mout} + 460))] [(Tw + 460) * t / Vw]^{-2}$$

APPENDIX B

Process Weight Statement

STATEMENT OF PROCESS WEIGHT

COMPANY NAME Johnson Controls, Inc., Globe Battery Division

ADDRESS P. O. Box 16068, Tampa, Florida 33687

SOURCE IDENTIFICATION OSI Oven #2 (S/N 64)

SOURCE LOCATION 10215 North 30th Street, Tampa, Florida

DATE 2/9/88 SAMPLING TIME: 1130 TO: 1745

DATA ON OPERATING CYCLE TIME;

START OF OPERATION, TIME

END OF OPERATION, TIME

ELAPSED TIME

IDLE TIME DURING CYCLE

DESIGN PROCESS RATING;

PROCESS WEIGHT RATE (INPUT) PRODUCT (OUTPUT)

DATA ON ACTUAL PROCESS RATE DURING OPERATION CYCLE;

MATERIAL Lead Oxide RATE 2039 lbs/hr

MATERIAL Cast Lead RATE 1668 lbs/hr

MATERIAL RATE

TOTAL PROCESS WEIGHT RATE;

PRODUCT Dried Panels RATE 3337 lbs/hr

I certify that the above statement is true to the best of my knowledge and belief.

Signature William Scott

Title Managing Engineer